3Roots San Diego Project
Environmental Impact Report

SCH No. 2018041065; Project No. 587128

Appendix K

Phase I Environmental Site Assessment

June 2019

Prepared for

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Phase I Environmental Site Assessment

Lehigh Hanson Pacific Southwestern Region
San Diego, California
San Diego County Assessor's Parcel Nos. 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00 & 341-060-82-00

Prepared by

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Geosyntec Project Number – SC0897

August 2017

EXECUTIVE SUMMARY

This Executive Summary presents the results of the Phase I Environmental Site Assessment (ESA) performed by Geosyntec Consultants (Geosyntec) for the property located at 9235, 9245, 9255, and 9265 Camino Santa Fe in San Diego, California (Figure 1; the Site). The Site comprises approximately 412 acres and includes nine contiguous parcels of land identified by the San Diego County Assessors' Office as parcel numbers 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00 (Figure 2). This Phase I ESA was prepared in accordance with the scope of work, terms and conditions described in Geosyntec's proposal dated 11 June 2017. Geosyntec understands this Phase I ESA was prepared to help identify potential environmental liabilities associated with the Site in anticipation of a potential property transaction.

The objective of performing this Phase I ESA in accordance with ASTM Standard E 1527-13 was to identify, to the extent feasible, "Recognized Environmental Conditions" (RECs) at the Site as the term "REC" is defined by ASTM E 1527-13. This REC definition eliminates from consideration several conditions that could fall under the general definition of "environmental issues" and focuses on known or potential releases of hazardous substances and petroleum products.

FINDINGS

The Site is located within Carroll Canyon, with Carroll Canyon Creek flowing through the Site from east to west. The Site is located within a mixed use (commercial/residential/industrial) area east of Camino Santa Fe and north of Trade Street (Figures 1 and 2). Prior to the 1940s, historical records indicated the Site was undeveloped, vacant land. Active mining operations initiated in the early 1960s in the southwestern portion of the Site, and operations at the site evolved over time to include concrete and asphalt production, recycling storage and transfer roll-off bins, custom soil blending, and other associated operations. By the late 1990s-early 2000s, the Site configuration was similar to the current layout.

The Site comprises mined land and includes several sub-leased facilities (Figures 2 and 3). In addition to the former onsite mining operations, other operations at the site include A-1 Soils (owned by Lehigh Hanson), and sub-leased facilities including Superior Ready Mix (Superior), Allan Company Recycling, Quikrete, and California Commercial Asphalt, LLC (CCA). An SDG&E electrical substation is also present in the eastern portion of the facility. The northern most portion of the Site is an undeveloped, heavily vegetated canyon. A-1 Soils' blending area is located in the west-central portion of the Site. Several crushed rock stockpiles and an asphalt grindings stockpile are located directly south of the soils blending area. The Site's main road separates the unearthing operations to the north and the subleased facilities to the south. A-1 Soil Aggregates' scale yard, Allan Company Recycling storage facility, and the Superior Batch Plant are located within the southern portion of the Site. Encompassing the south-central portion of the Site is the Quikrete yard and the CCA Asphalt Plant.

In a January 2017 letter to the San Diego Regional Water Quality Control Board (RWQCB) Lehigh Hanson (Hanson) indicated that it ceased all mining, sand and gravel processing, and ready mix concrete production. Reportedly, mining activities were discontinued in October 2016 and Hanson processed the remaining stockpiles before the end of 2016. On 3 January 2017 Hanson surrendered all air permits associated with the operation of the sand and gravel processing and ready mix concrete production. On 28 March 2017 the RWQCB inspected the facility to verify these activities had been terminated and to determine if the waste discharge requirements for the facility under Order No. 95-104 can be rescinded. As part of the ongoing decommissioning activities, Lehigh Hanson was removing three USTs located at the batch plant fuel island station during the site reconnaissance in June 2017. Superior, A-1 Soils, and CCA continue to operate at the Site.

Based on a review of available regulatory records, Lehigh Hanson, prior property owners, and current and historical tenants have stored and used petroleum products and hazardous materials including but not limited to solvents such as PCE and TCE, gasoline, diesel fuel, lubricating oils, waste oil, and other chemicals and products associated with mining, concrete manufacturing, asphalt manufacturing, and maintenance of equipment. Several underground storage tanks (USTs) have been present at the site since the early 1960s for the storage of diesel fuel and gasoline. In addition, current and historical operations have included numerous aboveground storage tanks (ASTs) for the storage of numerous products (including hazardous materials) associated with current and historical operations. Documented onsite use of hazardous substances or petroleum products, and documented incidents include the following:

<u>Lehigh Hanson/ H.G. Fenton Materials:</u>

- In December 1991 during the removal of two 10,000-gallon diesel USTs installed sometime between 1958 and 1961, the County inspector noted stained and odorous soil, and ponded groundwater in the bottom of the excavation at a depth of 14 to 15 feet. Subsequent remedial excavation of diesel impacted soil occurred February 1992. Citing no designated beneficial groundwater use, the San Diego County HMMD closed the case in 1994 (Case H17076-001).

- Diesel-impacted soil was discovered in June 2000 during quarrying operations. Reports indicate that the impacts may have been caused by a historical AST. Soil samples collected from trenches excavated to assess the impacted soil contained TPH at concentrations up to 5,540 ppm and xylenes up to 0.256 ppm. Based on field observations and soil sample results, the extent of TPH-impacted soil was presumably largely delineated and an NFA was requested; the County of San Diego HMMD concurred with a letter dated February 2001 (Case H17076-002).

- In May 2006 Hanson reported that a truck overturned in the quarry and spilled approximately 50 gallons of fuel to the ground. No surface water or stormwater impacts were reported. Cleanup of the soil was noted in the report as “pending.” In

discussion with Hanson representatives, the spill was cleaned up and no further reporting was required due to the limited volume released.

- In January 2014 the RWQCB authorized the enrollment of the Site in Resolution R9-2007-104 (Conditional Waiver No. 9) for discharge of cement slurries to land.

- On 2 April 2014 Hanson reported a release of 15 gallons of hydraulic oil from a broken line on a semi trailer. Cleanup was reported as "in progress," but a final status was not reported. In discussion with Hanson representatives, the spill was cleaned up and no further reporting was required due to the limited volume released.

- In June 2017 Geosyntec conducted a soil screening for the reportedly hydrocarbon contaminated soil located immediately northwest of the Lehigh Hanson batch plant. Geocon Inc. (Geocon) drilled two borings until native soil was encountered while Geosyntec personnel continuously screened the soil cuttings utilizing a photo-ionizing detector (PID). Screenings indicated low detections of volatile organics, with the highest detection of 2.5 parts per million (ppm) at a depth of 13 feet below ground surface (bgs).

- In July 2017 two 20,000-gallon diesel USTs and one 12,000-gallon diesel UST installed in 1991 were removed. Sixteen soil samples were collected and analyzed for TPH-extended range, BTEX, and oxygenates. With the exception of 80 mg/kg TPH-quantifies as diesel in one sample, none of the samples contained detectable concentrations of TPH, BTEX, or oxygenates. Based on the County's observations during the UST removal activities and review of the analytical data, the County indicated on 10 August 2017 that the tank closure was complete and no further action would be required.

- Multiple Notices of Violations (NOVs) were issued related to failed integrity tests for the onsite USTs, compliance issues related to the UST systems as noted during routine regulatory inspections, and hazardous materials management.

<u>Superior Ready Mix</u>

- According to information provided by EDR, a release of diesel fuel that reportedly only affected soil occurred in August 1992. The case (H21310-001/9UT2339) was closed on 14 March 2003.

- A County inspection during re-piping for a UST in January 2003 noted stained and odorous soil, and a soil sample contained 25,000 mg/kg TPH-diesel. Because of the great depth to groundwater, the non-beneficial classification of groundwater, the relatively low risk posed by diesel fuel, the use of property for industrial purposes, and the contaminated area continues to be used for fuel dispensing, the Site

Assessment and Mitigation Program (SAM) closed the case 23 February 2007 without asking for further investigation or cleanup.

- Superior currently has an operating 12,000-gallon diesel UST, listed as installed in 1985, that is permitted through May 2018. A 3,000-gallon engine oil AST and a 1,200-gallon waste oil AST are also currently in use at the facility.

- Multiple NOVs were issued related to the onsite USTs, compliance issues related to the UST system as noted during routine regulatory inspections, and hazardous materials management.

- Surface staining from oil and other products used at the Superior facility were observed during the site reconnaissance.

California Commercial Asphalt

- CCA currently operates an asphalt manufacturing plant in the southern portion of the Site. CCA handles hazardous materials and generates hazardous waste including but not limited to asphalt oil, diesel, lubricating oil, heat transfer oil, and distillates.

- The facility has an active 10,000-gallon diesel UST, installed in 1984. A violation in July 2002 for the facility reported their fill box drain was not functional and their backup system was not available.

The Phase I ESA performed by Geosyntec revealed no evidence of recognized environmental conditions in connection with the property, except for the following:

Recognized Environmental Conditions

- The operating California Commercial Asphalt facility contains several ASTs and an active 10,000-gallon UST installed in 1984. No known/documented releases have been reported for the facility; however, the potential exists for a release to have occurred from a UST installed more than 30 years ago. Based on the nature of ongoing operations, the UST represents a REC.

- The Superior facility currently has an operating permit for a 12,000-gallon diesel UST that was reportedly installed in 1985. The facility has several compliance and administrative violations including failed leak tests, and secondary containment issues. At least two diesel fuel releases have occurred at this facility. No additional known/documented releases have been reported for the facility; however, the potential exists for a release to have occurred from a UST installed more than 30 years ago. Based on the nature of operations, the UST represents a REC.

- Elevated levels of pH are likely to be present in near surface soil at the concrete wash-out areas as a result of the lime contained in cement. Since the Site may be redeveloped in the

future for residential use, field investigations should be conducted once operations have ceased and demolition has been completed.

Historical Recognized Environmental Conditions

- Multiple unauthorized releases from multiple USTs and an AST have occurred at the site. The four documented releases at the Hanson and Superior facilities were closed based on the current site use and no further action is currently required. However, a change in site use in the future may warrant the need for additional assessment and/or regulatory involvement.

De Minimis Conditions

De minimis conditions are environmental conditions which generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of the appropriate governmental agencies. Conditions determined to be *de minimis* are not RECs. *De minimis* conditions observed at the Site included the following:

- The Site has a long history of mining, concrete and asphalt production, recycling storage and transfer roll-off bins, and other similar uses dating back to the early 1960s. During this time large quantities of hazardous substances have been handled and used, and large quantities of hazardous wastes have been generated at the site by the owners and tenants. Minor spills and incidents have likely historically occurred, but it is believed that the minor impacts would not trigger regulatory interest.

- Approximately 100,000-200,000 cubic yards of soil has reportedly been imported to the site for mine reclamation and other purposes during Lehigh Hanson ownership. Reportedly, the imported fill was screened and demonstrated to be clean prior to its usage onsite as engineered fill and backfill for former retention ponds.

- An SDG&E electrical substation is located in the eastern portion of the site. Historically, polychlorinated biphenyls (PCBs) were used in the cooling oil in electrical equipment. No documented incidents were identified for the SDG&E substation.

- Numerous NOVs issued during routine regulatory inspections of the facilities at the site were noted in the documents reviewed.

- Staining observed during the site reconnaissance appeared to be minor and not likely to result in significant subsurface impacts.

Geosyntec consultants

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1 INTRODUCTION

This report documents the results of the Phase I Environmental Site Assessment (ESA) performed by Geosyntec Consultants (Geosyntec) for the property located at 9235, 9245, 9255, and 9265 Camino Santa Fe in San Diego, California (Figure 1; the Site). The Site comprises approximately 412 acres and includes nine contiguous parcels of land identified by the San Diego County Assessors' Office as parcel numbers 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00 (Figure 2). This Phase I ESA was prepared in accordance with the scope of work, terms and conditions described in Geosyntec's proposal dated 11 June 2017. This report incorporates, by reference, the ASTM International (ASTM) Standard E 1527-13, "Standard Practice for Environmental Assessments: Phase I Environmental Site Assessment Process." Exceptions and limitations are provided in Section 1.5 of this report. Geosyntec performed the Phase I ESA for the sole use of its client, Lehigh Hanson, as described in Section 1.6 of this report.

1.1 Purpose

The purpose of this Phase I ESA was to identify, to the extent feasible, "Recognized Environmental Conditions" (RECs) at the Site as the term "REC" is defined by ASTM E 1527-13. This REC definition eliminates from consideration several conditions that could fall under the general definition of "environmental issues" and focuses on known or potential releases of hazardous substances and petroleum products. Geosyntec understands this Phase I ESA was prepared to help identify potential environmental liabilities associated with the Site in anticipation of a potential property transaction.

1.2 Site Description

The Site is located in a mixed-use (commercial/residential/industrial) area east of Camino Santa Fe and north of Trade Street (Figure 1). Primary access to the Site is gained from a paved road located in the southwestern portion of the Site. Along the entrance of the main road, a direction sign designates locations of the subleased facilities within the Site. Currently, Lehigh Hanson owns A-1 Soils located within the Site, and the subleased facilities include Superior Ready Mix (Superior), Allan Company Recycling, Quikrete, and California Commercial Asphalt, LLC (CCA) (Figure 3).

Prior to the 1940s, historical records reviewed indicated the Site was undeveloped, vacant land. The Site is located within Carroll Canyon, with Carroll Canyon Creek flowing through the Site from east to west. By 1964, mining operations were ongoing in the southwestern portion of the Site where a batch plant appeared to have been established. Additionally, an unpaved major road was established along the western portion of the Site and another unpaved road cut east-west along the center portion of the Site. By 1985 sediment retention ponds were present in the southern portion of the Site. By 1989 extensive mining along the north and central portion of the Site was underway and several unpaved roads were constructed throughout the Site. By 2004 the existing

Camino Santa Fe paved road was established. Active mining activities continued to morph the Site's landscape until active mining ceased in late 2016.

1.2.1 Site Characteristics

The Site includes nine contiguous, irregularly-shaped parcels of land encompassing approximately 412 acres. The Site operated as a sand and gravel mining facility from the 1960s to late 2016. Concrete and asphalt manufacturing, recycling storage and transfer roll-off bins, and custom soil blending operations continue at the Site. Currently, the northern most portion of the Site is an undeveloped, heavily vegetated canyon. Immediately south of the undeveloped canyon lies A-1 Soil Aggregates blending area, comprising the center portion of the Site. Several crushed rock stockpiles and an asphalt grindings stockpile are located directly south of the soils blending area. The Site's main road separates the unearthing operations to the north and the subleased facilities to the south. A-1 Soil Aggregates' scale yard, Allan Company Recycling storage facility, and Superior Ready Mix batch plant are located within the southwestern portion of the Site. Encompassing the south-central portion of the Site is the Quikrete yard and the CCA Asphalt Plant. The Lehigh Hanson Batch Plant is located along the southeastern portion of the Site. Stormwater retention ponds, sediment retention ponds, drainage areas, historical stockpiles, fuel stations, and other Site features are noted on Figure 3.

1.2.2 Surrounding Land Uses

A summary of surrounding land uses is provided below and depicted on Figure 2:

- **North:** Adjoining north and northeast of the Site are residential properties and Vulcan Materials Company. Adjoining northwest of the Site are commercial properties within the Sorrento Valley Business Park including Experts Cleaners Plaza Sorrento Shopping Center.

- **West:** Adjoining west of the Site, across Camino Santa Fe, are commercial properties within Fenton Carroll Canyon.

- **South:** Adjoining south of the Site are several commercial properties within the Carroll Canyon Business Park including Crest Beverage Company and Catalent Pharma Solutions.

- **East:** Adjoining east of the Site are several residential and commercial properties.

1.3 Geologic and Hydrogeologic Summary

The Site is located within the western zone of the Peninsular Ranges geomorphic province in San Diego County, within Carroll Canyon. Based on a review of the San Diego Quadrangle geologic map, surface geology at the Site consists of Holocene aged alluvium and slope wash which overlie the Eocene aged Stadium Conglomerate and Scripps Formation [Kennedy and Tan, 2007]. The Stadium Conglomerate consists of cobble conglomerate with a coarse, sandstone matrix. Medium-grained sandstone with interbedded cobble conglomerate makes up the Scripps Formation.

Topographically, the Site lies within a river valley at an approximate elevations ranging from 215 to 400 feet above Mean Sea Level (MSL) [GoogleEarthPro, 2017].

The Site lies within the Miramar Reservoir Hydrologic Area (906.10) of the Penasquitos Hydrologic Unit. Beneficial uses of groundwater include municipal, agricultural, and industrial supply designations [CRWQCB,1994]. Groundwater was encountered at depths of less than 20 feet below ground surface during the removal of USTs from the central portion of the site in December 1991.

1.4 Scope of Services

Geosyntec was authorized on 21 June 2017 by Mr. Marvin E. Howell of Lehigh Hanson to complete a Phase I ESA for the Site. The scope of services included the following:

- Searching standard local, state, and federal environmental record sources within recommended ASTM search distances;
- Reviewing available physiographic information including topographic, geologic, and hydrogeologic information;
- Reviewing historical aerial photographs;
- Reviewing historical fire insurance maps;
- Performing a Site reconnaissance;
- Conducting an interview with the Site manager and owner; and
- Documenting the procedures, findings, opinions, and conclusions of the Phase I ESA in this report.

This work was completed in accordance with ASTM Practice E 1527-13 with the limitations and exceptions described in Section 1.5 of this report. For the purposes of this Phase I ESA report, Lehigh Hanson represents the "user," defined as "the party seeking to use Practice E 1527-13 to complete an *environmental site assessment* of the *property*…"

This ESA report was prepared by Ms. Anayeli Picasso, GIT and reviewed by Mr. Veryl Wittig, PG ("environmental professional," as defined by ASTM Practice E 1527-13) of Geosyntec, in accordance with the peer review policy of the firm. Mr. Wittig's professional qualifications are presented in Appendix A.

1.5 Limitations and Exceptions

This Phase I ESA was performed according to the agreed upon scope of work with Lehigh Hanson. This Phase I ESA is intended to reduce, but not eliminate, uncertainty regarding the potential for recognized environmental conditions in connection with the Site, and recognizes reasonable limits

of time and cost. Not every property warrants the same level of assessment. Consistent with good commercial or customary practice, the appropriate level of assessment was guided by the type of property subject to assessment and the information developed in the course of the inquiry. A balance between the competing goals of limiting cost and time demands and the reduction of uncertainty about unknown conditions resulting from additional information was identified during the Phase I ESA.

Additional services considered optional by ASTM E 1527-13, such as asbestos-containing building materials, radon, lead-based paint, lead in drinking water, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, biological agents, mold, and high voltage power lines, were not included in the scope of work.

The findings and conclusions presented in this Phase I ESA are the result of professional interpretation of the information collected at the time of this study. This Phase I ESA was not an exhaustive search of all available records, nor does it include detailed assessment of all Phase I ESA findings. Geosyntec cannot "certify" or guarantee that any property is free of environmental impairment; no warranties regarding the environmental quality of the property are expressed or implied.

This Phase I ESA did not include the sampling of rock, soil, groundwater, surface water, soil vapor, air, or onsite substances or materials. Therefore, it is not possible to confirm the presence or absence of hazardous substances or petroleum products in the environments associated with the property.

The findings of this report, to the best of our knowledge, are valid as of the date of this work. However, changes in the conditions of a property can occur with the passage of time, whether due to natural processes or the works of man on this or adjacent properties. In addition, changes in applicable or appropriate regulations and standards may occur, whether they result from legislation, from the broadening of knowledge, or from other reasons. Accordingly, the findings of this report may be invalidated wholly or partially by changes outside our control.

Specified information contained in this report has been obtained from publicly available sources and other secondary sources of information. Although care has been taken in compiling this information, Geosyntec disclaims any and all liability for any errors, omissions, or inaccuracies of the third parties in such information and data.

The work was performed using the degree of care and skill ordinarily exercised under similar circumstances by environmental consultants practicing in this or similar localities. No other warranty or guarantee, expressed or implied, is made as to the findings, opinions, conclusions, and recommendations included in this report.

1.6 User Reliance

This Phase I ESA report has been prepared solely for the benefit of Lehigh Hanson. Geosyntec has issued the Phase I ESA report to its client and grants Lehigh Hanson the right to rely on the report contents. Except as specifically set forth in Geosyntec's proposal to Lehigh Hanson to perform this work, no third party shall have the right to rely on Geosyntec's opinions rendered in connection with the Services without Lehigh Hansons' approval and Geosyntec's written consent which may be conditioned on the third party's agreement to be bound to acceptable conditions and limitations similar to this Agreement.

2 USER PROVIDED INFORMATION

In accordance with ASTM E 1527-13, Geosyntec requested that the user of the Phase I ESA provide information that would assist in identifying the possibility of RECs in connection with the subject property, including but not limited to:

- Reviewing title and judicial records for environmental liens or activity and use limitations recorded against the subject property;
- Communicating specialized knowledge or experience that is material to RECs in connection with the subject property;
- Providing information about previous ownership or uses of the property;
- Providing information on a significantly lower purchase price, if applicable; and
- Designating personnel who are the most knowledgeable for the Site that will be interviewed by Geosyntec personnel.

2.1 Title Records

The user provided title records for the Site. The title report documented ownership, easements, and agreements with various parties in relation to the Site.

2.2 Environmental Liens

The user did not report any environmental liens against the property.

2.3 Specialized Knowledge

The user provided previous environmental assessments, including cement waste reports, for the Site as summarized in Section 3.7 of this report.

2.4 Commonly Known or Reasonably Ascertainable Information

The user did not report commonly known or reasonably ascertainable information pertaining to RECs in connection with the property.

2.5 Valuation Reduction for Environmental Issues

The user did not report any property valuation information for the Site.

2.6 Owner, Property Manager, and Occupant Information

Marvin E. Howell reported that he was the most knowledgeable person about the Site. A summary of Geosyntec's interview with Mr. Howell is provided in Section 4 of this report.

2.7 Reason for Performing Phase I ESA

Geosyntec understands that Lehigh Hanson has requested this Phase I ESA as part of a potential property transaction at the Site.

3 RECORDS REVIEW

3.1 General

The following sections present the results of the environmental database search, review of reasonably ascertainable historical aerial photographs, topographic maps, fire insurance maps, and historical city business directories.

3.2 Database Search Report

A database search report was obtained from Environmental Data Resources, Inc. (EDR) (Appendix C). The report documents findings of various federal, state, and local regulatory database searches regarding properties with known or suspected releases of hazardous materials or petroleum hydrocarbons. The searches were performed according to ASTM standards for Phase I ESA database searches. A list and description of the databases searched are included within the EDR report.

3.2.1 Site

The Site (9235, 9245, 9265, and 9255 Camino Santa Fe) was identified by EDR in 15 listings, including references to the Site as Canyon Recycling, Hanson Aggregates Carroll Canyon, Carroll Canyon Plant, Petrochem Marketing Inc., Hanson Aggregates Pacific Southwest Inc., Fenton H. G. Material Company, Crescent Heights, Superior Ready Mix, and California Commercial Asphalt. The listings for the Site included entries in the following databases: San Diego County HMMD, San Diego County SAM, ENVIROSTOR, LUST, RCRA-LQG, RCRA-SQG, ENF, SWEEPS UST, HIST UST, HIST CORTESE, SLIC, CHMIRS, AST, UST, FINDS, TRIS, ECHO, WDS, EMI, MINES, US MINES and NPDES databases.

Significant findings associated with the Hanson regulatory database listings include:

- US MINES database with mine ID: 0401790.
- HMMD database: the facility is a generator of hazardous waste with active permits including but not limited to PCE, TCE, diesel fuel, gasoline, parts washing solvents, lubricating oils, carboxylated polyether, inorganic cleaning solution, corrosion inhibitor, aerosols, and recycled antifreeze. Various administrative and compliance violations have been reported at the facility, including but not limited to secondary containment issues, test leak detection issues, inadequate employee training for hazardous materials management, and inadequate UST system repairs.
- UST: Listed for one 12,000-gallon diesel and two 20,000-gallon diesel USTs installed 1991 (these USTs were removed in 2017). The facility historically contained two 10,000-gallon diesel USTs that were installed in the late 1950s to early 1960s and removed in 1991.

- Leaking underground storage tank (LUST) and San Diego County SAM databases: for a release of diesel fuel to the subsurface in 1991. Citing no designated beneficial groundwater use, the case attained closure in 1994 (Local Case: H17076-001). A second case involving diesel fuel impacted soil was opened in 2000 and subsequently closed in February 2001 (Local Case: H17076-002).

- CHMIRS database: On 2 April 2014 Hanson reported a release of 15 gallons of hydraulic oil from a broken line on a semi trailer. Cleanup was reported as "in progress," but a final status was not reported.

California Commercial Asphalt, LLC (CCA) is listed in the UST, EMI, AST, and San Diego County HMMD databases. Significant findings associated with CCA include:

- San Diego County HMMD database: The facility has an active 10,000-gallon diesel UST, installed in 1984. The facility is a generator of hazardous waste including but not limited to antistrip oil, asphalt oil, asphalt solvent, diesel, lubricating oils, propane, waste oil, heat transfer oil, distillates, and used oil filters. A violation in July 2002 for the facility reported their fill box drain was not functional and their backup system was not available.

- AST: the facility is listed for storage of oil and other products associated with asphalt production.

Superior Ready Mix is listed in the FINDS, UST, AST, San Diego County SAM, LUST, EMI, HIST CORTESE, SWEEPS UST, and San Diego County HMMD databases. Significant findings associated with Superior Ready Mix include:

- San Diego County SAM and LUST databases: Two LUST cases; Case H21310-001 was opened in August 1992 for a release of diesel fuel that reportedly only affected soil that was subsequently closed in March 2003, and Case H21310-002 was opened in January 2003 for a release of diesel fuel that reportedly only affected soil that was subsequently closed in February 2007.

- San Diego County HMMD: for an operating 12,000-gallon diesel UST that was installed in 1985 and is permitted through May 2018. A 3,000-gallon engine oil AST and a 1,200-gallon waste oil AST are also currently in use at the facility. The facility is permitted to generate hazardous waste including but limited to, calcium nitrate, diesel, lubricating oil, motor oil, parts cleaning solvents, and antifreeze. Several administrative and compliance violations have been reported, including but not limited to secondary containment issues and improper management of oil filters.

- AST: the facility is listed for storage of products associated with concrete production.

3.2.2 Adjoining Properties

- Several adjoining properties were identified in the databases searched by EDR. Summaries of notable listings are provided below: Catalent Pharma Solutions, also listed as Tesla-Service-Trade Place, located at 9250 Trade Place, adjoining southeast of the Site, is listed in the FINDS, RCRA-LQG, and ECHO databases. According to the RCRA-LQG database, the facility is a large quantity generator of hazardous waste, including ignitables, corrosives, and non-halogenated solvents. Historically, the facility generated non-halogenated solvents including but not limited to, TCE, PCE, and chlorobenzene; no violations were reported. Based on the limited information provided regarding the adjoining property usage as a historic generator of non-halogenated solvents, this property appears to have limited potential to adversely affect the Site.
- Crest Beverage Company, also listed as 7 UP/RC Bottling Company of San Diego and Mesa Distributing Co. Inc., located at 7598 Trade Street, adjoining south of the Site, is listed in the UST, SWEEPS UST, San Diego County HHMD, San Diego County SAM, FINDS, LUST, HIST UST, RCRA-SQG, HIST CORTESE, NPDES, and ECHO databases. The RCRA-SQG and San Diego HMMD databases indicate the facility is a small quantity generator of hazardous waste including but not limited to, motor oil, antifreeze, and propane. Various administrative and compliance violations have been reported, including unauthorized disposal of hazardous waste, secondary containment issues, and erroneously labeled waste containers. The facility is listed as having eight historical USTs, as summarized below:

Tank No.	Installation	Capacity	Contents	Status
1	1981	10,000-gal	Diesel	Removed 1/23/1990
2	1981	10,000-gal	Diesel	Removed 1/23/1990
3	1981	6,000-gal	Unleaded Gasoline	Removed 1/23/1990
4	1981	550-gal	Motor Oil	Removed 1/23/1990
5	1981	550-gal	Motor Oil	Removed 1/23/1990
6	1981	550-gal	Waste Oil	Removed 1/23/1990
7	1990	10,000-gal	Diesel	Removed 9/24/2009
8	1990	5,000-gal	Unleaded Gasoline	Removed 9/24/2009

Several closed leaking underground storage cases are listed for the facility in the SAM and LUST databases. Additional information was not provided for closed LUST cases H14610-001, H14610-002, and H14610-003. In June 2009, two underground storage tanks were removed from the facility and soil samples were collected which documented the presence of TPH (diesel and gasoline ranges). Additional soil samples to delineate the extent of the release indicated TPH-gasoline and diesel were below laboratory detection limits. No further action was recommended and the Department of Environmental Health (DEH) granted closure in July 2010. Based on the regulatory closure attained by the facility , this property is unlikely to have adversely affected the Site.

- C. R. Machado Inc., also listed as Trepte Industrial Park and Trugreen Chemlawn, located at 7692 Trade Street, adjoining south of the Site is listed in the FINDS, RCRA-SQG, ECHO, ENVIROSTOR, SLIC, San Diego HMMD and San Diego SAM databases. The facility is listed as a small quantity generator of hazardous waste in the RCRA-SQG database; no violations were reported. According to the SLIC database, the facility has two cases; case H06912-001 opened in January 2000 and subsequently closed in June 2000 and a voluntary assistance program case (case no. H06912-002) was opened in June 2001 for potential pesticide soil contamination subsequently closed in June 2002. Limited information was available. . Based on the regulatory closure attained by the facility, the property is unlikely to have adversely affected the Site.

- Numerous additional properties adjoining the Site are listed in the RCRA-SQG, SLIC, San Diego County SAM, San Diego County HMMD, and the EDR Historical Auto and Cleaners databases. However, based on the limited information provided, these properties are unlikely to have adversely affected the Site.

3.2.3 Properties within ½-Mile of the Site

Several properties were identified in environmental records databases within ½-mile of the Site. Databases included the following: San Diego County HMMD (41 properties), FINDS (34 properties), ECHO (33 properties), RCRA-SQG (32 properties), San Diego County SAM (24 properties), LUST (23 properties), SWEEPS UST (20 properties), SLIC (16 properties), HIST CORTESE (13 properties), HAZNET (11 properties), HIST UST (9 properties), EDR Hist Auto (9 properties), AST (9 properties), EMI (5 properties), NOTIFY 65 (4 properties), ENVIROSTOR (4 properties), EDR Hist Cleaner (3 properties), CHMIRS (3 properties), UST (3 properties), DRYCLEANERS (1 property), RCRA-TSDF (1 property), RCRA-CESQG (1 property), RCRA NONGEN/NLR (7 properties), RCRA-LQG (6 properties), NPDES (7 properties), FTTS (1 property), HIST FTTS (1 property), SCH (1 property), RESPONSE CORTESE (1 property), HIST CAL-SITES (1 property), HWP (1 property), ICIS (1 property), DEED (1 property), WDS (1 property), and UXO (1 property). A summary of notable database listings is presented below:

- Expert Cleaners Plaza Sorrento Shopping Center, located at 6755 Mira Mesa Boulevard, approximately 0.3 miles northwest of the Site, is listed in the HAZNET, RCRA-LQG,

EMI, SLIC, DRYCLEANERS, San Diego County HMMD, and San Diego County SAM databases. According to the RCRA-LQG database, the facility has been a dry cleaning and laundry service since at least 1991. The facility is a large quantity generator of hazardous waste including but not limited to PCE, TCE, and chlorobenzene; no violations were reported. Additionally, the facility had two cleanup program site cases (lead agency case numbers: H29616-001 and H29616-002) opened in 1999 and 2005, respectively, for potential chlorinated hydrocarbon impacts to soil. The cases attained closure in February 2000 and April 2007, respectively. Based on the distance from the Site, this property is unlikely to have adversely affected the Site.

- Sunflower Properties Inc. (now Westcore Properties Inc.), located at 9755 Distribution Avenue, approximately 0.4 miles south of the Site, is listed in the SLIC, ENVIROSTOR, RESPONSE, CORTESE, San Diego County HMMD, and HIST CAL-SITES databases. According to the SLIC database, the facility has an open remediation status for potential PCE impacts to groundwater. Historically, the facility was in the business of receiving, selling, and distributing PCE. The PCE contamination at the facility is believed to have occurred between 1975 and 1990. Currently, the facility is undergoing active remediation for volatile organic compound (VOCs) impacts to the vadose zone and impacts to groundwater. Based on the distance and hydraulically downgradient direction from the Site, this property is unlikely to have adversely affected the Site.

- Industrial Circuits, located at 7770 Miramar Road, approximately 0.43 miles southeast of the Site, is listed in the FINDS, HIST UST, RCRA-SQG, HAZNET, SWEEPS UST, SLIC, ENVIROSTOR, ICIS, DEED, and ECHO databases. According to the SLIC database, the facility had a cleanup program (lead agency case no. H01514-001) for the waste oil, motor oil, hydraulic oil, and lubricating oil impacts to soil. The case was granted closure in July 1992. Historically, the facility conducted electroplating operations and was a large quantity generator of hazardous waste including but not limited to corrosives, arsenic, and mercury. Limited information for violations were reported. Additionally, the facility is found in the ENVIROSTOR database (identified with EPA Id: CAD982412165) for potential VOC impacts to soil and soil vapor at the facility. Based on the distance from the Site, this property is unlikely to have adversely affected the Site.

- Numerous properties within ½-mile radius of the Site are listed in the LUST, San Diego County SAM, ENVIROSTOR, SLIC, and EDR Historical Auto and Cleaners databases. However, based on the limited information provided, regulatory closure, or downgradient location from the Site, the properties are unlikely to have adversely affected the Site.

3.2.4 Properties within One Mile of the Site

One property was identified in significant databases between ½-mile and 1-mile of the Site. The Miramar Naval Air Station, located 0.80 miles southeast of the Site, is listed in the DOD database.

Limited information was provided. Based on the proximity and topographically downgradient direction from the Site, the property is unlikely to have impacted the Site.

No other properties within one mile of the Site were identified by EDR in the Federal NPL site list, Federal RCRA CORRACTS facilities list, Department of Defense facilities list, or the State or tribal-equivalent NPL lists.

3.2.5 Summary of Database Review

The Site has been operating as a mining facility since at least the mid-1960s. Facilities within the Site generate hazardous waste including but not limited to PCE, TCE, diesel, lubricating oils, motor oils, carboxylated polyether, inorganic cleaning solution, corrosion inhibitor, aerosols, asphalt oil, distillates, and recycled antifreeze. The Lehigh Hanson facility (active mine ID: 041790) reportedly contained two former USTs, and an additional three USTs were removed in 2017. The Hanson facility was listed with two closed LUST cases for the potential release of diesel to the subsurface and a release of hydraulic oil in 2014 with a cleanup reported as "in progress". The Superior facility had two closed LUST cases for the potential release of diesel to the subsurface. Additionally, the Superior facility has an active UST and two active ASTs. The CCA Plant has an active diesel UST and is listed for the storage of oil and other products associated with asphalt production. Based on the nature of the Site's historical use, the Lehigh Hanson and Superior's closed LUST cases represent Historical RECs for the former releases of petroleum products and/or hazardous substances to the subsurface at the Site. Based on the nature of operations at the Site, the active USTs at the Superior and CCA facility represent RECs.

Numerous adjoining properties and properties within ½-mile of the Site are listed in the LUST, ENVIROSTOR, SLIC, San Diego Co. SAM, DRYCLEANERS, and the EDR Historical Auto and Cleaners databases. Based on the available information identified by EDR during their search of regulatory databases, the nature of the listings, regulatory status, the distance of these offsite properties from the Site, the estimated groundwater flow direction, and the results of prior subsurface investigations at some of these identified properties with documented subsurface impacts, suggests adverse impacts to the Site are unlikely.

A review of the list of "orphan sites" identified by EDR in their database search suggests insufficient information is available to accurately plot the properties, but based on the available information presented, the properties do not appear to be located near the Site.

3.3 Historical Aerial Photographs and Topographic Maps

Historical aerial photographs (aerials) from 1949, 1953, 1964, 1966, 1970, 1979, 1985, 1989, 1994, 2005, 2009, 2010, and 2012 and USGS topographic maps (topos) for years 1903, 1930, 1943, 1953, 1967, 1975, 1994, 1996, and 2012 were received from EDR and are provided in Appendices D and E, respectively. Geosyntec also reviewed aerials dated 1953, 1964, 1966, 1972, 1980, 1989, 1994, 1996, 2002, 2003, 2005, 2009, 2010, and 2012, online with www.HistoricAerials.com; and aerials dated 1994, 1996, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, and 2016 with GoogleEarthPro

[HistoricAerials.com, 2017; GoogleEarthPro, 2017]. A summary of pertinent findings from the review of the aerials and topos is included below.

- The earliest available topo from 1903 and the earliest available aerial from 1949 indicates the Site was undeveloped land with a single road located along the southern portion of the Site. The Site is located within Carroll Canyon, with Carroll Canyon Creek flowing through the Site from east to west. The Site vicinity was developed with several roads and a railroad southwest of the Site.

- By 1953 the Naval Reservation facility was constructed southeast of the Site and the Site remained relatively unchanged.

- By 1964 mining operations were visible along the southwestern portion of the Site where a Batch Plant appears to have been established. A major road was paved along the western portion of the Site and another paved road cut east-west along the center portion of the Site. By 1966 it appeared mining migrated further west, outside of the Site, and continued through at least 1970.

- By 1979 the Site vicinity underwent major development, with the construction of residential properties northeast of the Site and commercial properties south of the Site.

- By 1985 sediment retention ponds were visible along the southern portion of the Site and active mining continued northwest of the Site, where the Fenton Carroll Canyon district currently resides. Active mining operations continued to drastically morph the Site's landscape. Vulcan Materials Company appeared to begin mining operations west of the Site. Further development of residential and commercial properties continued in the Site vicinity.

- By 1989 extensive mining along the north and central portion of the Site was underway. The Site vicinity was colonized with residential and commercial properties and appeared similar to current configuration, with the exception of Fenton Carroll Canyon which was established in 2002.

- Between 1994 and 2016 the Site continued to change due to active mining operations but the Site buildings and batch plants appeared similar to its current configuration.

3.4 Sanborn Maps

EDR conducted a search for but did not identify Sanborn® fire insurance maps for the Site and the adjacent area. The EDR Sanborn® Map Report (indicating no coverage) is presented in Appendix F.

3.5 City Directories

City Directories were searched by EDR for selected years from 1903 to 2014 to assess occupancy at the Site and adjoining properties (Appendix F). The Site address (9255 Camino Santa Fe) was listed in 1989 as Pipeline Material Inc., and in 1992 as Across Town Movers, Birman Wm Company, Custom Crete Inc., and Davis Taylor Jett Co. From 2010 to 2014 the Site was listed as, Lehigh Hanson. The Site had an alternative address listed, 9255 Camino Santa Fe Street, and was listed in 2000 as North Co Material Inc. and Strategic Material Inc. In 2006 the Site was listed as A1 Soils Hanson Aggregates and Hanson A1 Soils. From 2000 to 2014 the Site was listed as Petrochemical Marketing Inc. and Pre Mixed Concrete Company. Notable listings for facilities within the Site, with various addresses included:

- California Commercial Asphalt Corporation listed in 1989 and 1992 at 9235 Camino Santa Fe. The facility was also listed in 2000 and 2006 at 9235 Camino Santa Fe Street.
- 9245 Camino Santa Fe had several listings including: Superior Ready Mix Concrete LP in 2010 and 2014, Superior Rock Inc. in 1995, and San Diego Ready Mix Concrete in 1989 and 1992. San Diego Ready Mix concrete in 2000 and 2006, and Superior Rock Inc. in 2006 was listed at 9245 Camino Santa Fe Street.
- Quikrete Companies Inc. listed in 2010 and 2014 at 9265 Camino Santa Fe.

3.6 Local Regulatory Agencies

Geosyntec contacted the following federal, state, and local agencies and accessed associated online databases to identify information pertaining to the Site. Requests for information and documents obtained from the agencies are provided in Appendix B:

- United States Environmental Protection Agency
- California Department of Toxic Substances Control and EnviroStor Database
- Regional Water Quality Control Board – San Diego Region and GeoTracker Database
- California Department of Oil, Gas, and Geothermal Resources Database
- CalRecycle Solid Waste Information System
- San Diego Air Pollution Control District
- San Diego County Department of Environmental Health Hazardous Materials Management Division
- San Diego Fire Department – Fire Prevention
- Cal Fire – Office of the State Fire Marshal

- San Diego Building Department
- City of San Diego Industrial Waste Program

United States Environmental Protection Agency (USEPA)

The USEPA – Region IX indicated no that they had no records for the Site.

California Department of Toxic Substances Control (DTSC) and EnviroStor database

The DTSC –Cypress, Chatsworth, Glendale, and San Diego Offices indicated that they had no files for the Site.

Cases related to the Site and nearby properties were identified in the DTSC's EnviroStor database. A summary of pertinent findings is below:

- Hanson Aggregates Carroll Canyon Facility – 9255 Camino Santa Fe: The Site is listed as with a voluntary cleanup program (VCP) application, dated December 2000. An area of diesel-impacted soil was discovered during quarrying operations, the source was reportedly from an historical AST. Test trenches were excavated and soil samples were detected with TPH at 5,540 ppm and xylenes at 0.256 ppm. Oversight and regulatory concurrence for in-place closure was requested, no additional information was provided.

- Trepte Industrial Park – 7692 Trade Street East: Adjoining southeast of the Site, the facility is listed as a VCP site that specifies to refer to the local agency as of 2 August 2001. Low levels of pesticides including chlorpyrifos, dicamba and pendimerhalin were detected in soil, limited information is provided. Based on the limited information provided, this property is unlikely to have adversely affected the Site.

- Sunflower Properties Inc. (now Westcore Properties Inc.) – 9755 Distribution Avenue: Located approximately 0.8 miles southeast of the Site, the facility is listed as an active state response site for the potential impacts of PCE to soil, soil vapor, and groundwater. Additional information about this property is discussed in Section 3.2.3. Based on the distance and hydraulically downgradient direction from the Site, this property is unlikely to have adversely affected the Site.

- Composite Optics, Inc. – 9617 Distribution Avenue: Located approximately 0.9 miles southeast of the Site, the facility has been expanding operations since the early 1980s for manufacturing of aerospace composite hardware. Phase I and Phase II environmental site assessments were conducted for the facility by 2002. A preliminary endangerment assessment (PEA) work plan was prepared for the facility in response to a September 2004 letter from the California Environmental Protection Agency (Cal-EPA) and DTSC describing the evaluation of arsenic in soil and the collection and analysis of soil vapor. The PEA report, dated 16 August 2006, assumed the presence of constituents of potential concerns (COCPs) in soil and soil vapor should not present an unacceptable health risk to future workers at the facility, recommending NFA required. On 16 May 2007, the DTSC

conducted a meeting to discuss risk assessment, establishing NFA. Based on the distance from the Site, this property is unlikely to have adversely affected the Site.

- Five properties located within a one-mile radius of the Site are documented with Evaluation and Hazardous Waste site cases. However, these cases are unlikely to have adversely affected the Site due to their distance and direction from the Site.

RWQCB – San Diego Region and GeoTracker Database

The RWQCB indicated they had records for the Site. A summary of notable files is presented below:

- Facility inspection form for a routine non-sampling inspection, dated December 2009. The inspection specifies the identification of Carroll Canyon Creek being the primary source of sedimentation impairment of the Los Penasquitos Lagoon and includes suggestions to upgrade best management practices (BMPs) to prevent turbid changes from occurring at the lagoon. An enforcement follow-up inspection, dated March 2010, recommends immediate termination of discharge from the sediment basin.

- Notice of Violation (NOV) (no. R9-2010-0060) for a required technical report for the Site, dated March 2010. The RWQCB required the facility to submit a technical report including a site status report, a storm water pollution prevention plan (SWPPP) status report, and a long-term corrective action plan.

- Turbidity Reports for Carroll Canyon, dated October 2010 and March 2011. The RWQCB declares increased turbidity indicates the need for increased BMPs.

- Several Annual Monitoring Reports for the Hanson Aggregates Carroll Canyon Plant in accordance with Order No. 95-104. The monitoring reports evaluate groundwater and other on-site conditions to determine potential environmental impacts associated with the discharge of wastes to land. The 2007 report states the volume of recycled washwater at the Site averaged 300,000 gallons. The 2009 report declares an average of 190 tons of solid waste disposal of cement paste. The 2010 and 2011 report state the volume of recycled washwater at the Site averaged 250,000 gallons.

- Notice of Intent (NOI) by Hanson Aggregates to enroll in Resolution R9-2007-104 (Conditional Waiver No. 9) for discharges of slurries to land, dated December 2013. During washout of residual concrete and cement left in trucks, the partially cured remaining material is processed to remove the sand and gravel for re-use and the leftover cement residue is what is being requested to be discharged during reclamation of former mining areas at the site. This product has similar pH levels to concrete and cement and would be applicable for discharge to land under this waiver. A Waste discharge Non-Pollutant Discharge Elimination System (NPDES) permit application was submitted December 2013. Approved enrollment letter for the discharges of slurries to land under no. R9-2007-104, conditional waiver no. 9 for the Hanson Aggregate Carroll Canyon Plant, dated January 2014.

- NOI requesting termination of Waste Discharge Requirements Order No. 95-104 and notice of adoption of Order No. R9-2014-0041 for conditional waivers of waste discharge requirements for low threat discharges in the San Diego Region dated January 2015.

- Letter to the RWQCB dated January 2017 indicating Hanson Aggregates Carroll Canyon facility located at 9255 Camino Santa Fe in San Diego has ceased all mining, sand and gravel processing, and ready mix concrete production. Reportedly, the property discontinued mining activities in October 2016 and processed the remaining stockpiles before the end of 2016. On 3 January 2017 Hanson surrendered all air permits to operate associated with the sand and gravel processing and ready mix concrete production with the Air Pollution Control District San Diego County. On 28 March 2017, the RWQCB inspected the facility to verify these activities had been terminated and to determine if the waste discharge requirements for the facility, Order No. 95-104 can be rescinded, no violations were noted.

Additionally, cases related to the Site and nearby properties were identified in the SWRCB's online GeoTracker database. A summary of pertinent findings is below:

- Hanson Aggregates – 9255 Camino Santa Fe: Located within the Site, the Hanson facility reportedly had a closed Cleanup Program Site and LUST Cleanup Site case, identified by the San Diego County Local Oversight Program (LOP) case numbers H17076-002 and H17076-001 for potentially impacted soil with diesel fuel. The cases were closed February 2001 and August 1994, respectively. Limited additional information is provided. The facility has an active UST permit (facility ID: 37-000-117076).

- Superior Ready Mix – 9245 Camino Santa Fe: Located within the Site, the Superior facility is currently listed with two LUST cases. According to a letter from the County of San Diego DEH department, a single soil sample was taken during a piping replacement of the UST on January 2003. Analytical results detected 25,000 mg/kg of diesel in the single soil sample. Because of the great depth to groundwater, the non-beneficial classification of groundwater, the relatively low risk posed by diesel fuel, the use of property for industrial purposes, and the contaminated area continues to be used for fuel dispensing, the Site Assessment and Mitigation Program (SAM) closed the case in February 2007 without asking for further investigation or cleanup (LOP case no. H213100-002). Additionally, the facility has a LUST case (case no. H21310-001) for potential fuel impacts to soil, closed in March 2003, limited information was provided. The Superior facility has an active UST permit (facility ID: 37-000-121310). Based on the nature of the cases and closed status, these cases likely represent an HREC.

- Expert Cleaners – 6755 Mira Mesa Boulevard: Located approximately 0.3 miles northwest of the Site, the Cleaners facility has been a dry cleaning and laundry service since at least 1991. Additional information can be found in Section 3.2.3. Based on the distance from the Site, this property is unlikely to have adversely affected the Site.

- Flanders Court – 10240 Flanders Court: Located approximately ½-mile northwest of the Site, the Flanders facility is currently listed with a closed cleanup program site case (LOP case no. DEH2013-LSAM-000164). In December 2012, a Phase I ESA conducted at the

facility indicated use of halogenated VOCs such as PCE since the early 1900s. The ESA concluded there was a moderate likelihood that long term use of halogenated VOCs at the facility could have resulted in a REC. The property owner submitted a Voluntary Assistance Program (VAP), opened March 2013. A soil vapor survey conducted by SCS Engineers, December 2012, determined vinyl-chloride, chloroform, carbon tetrachloride, and PCE concentrations above the risk-based screening levels (RBSLs). In February 2013, Geosyntec's soil vapor survey at the facility partially confirmed the results of the December 2012 investigation. Indoor air samples were also collected to directly assess potential vapor intrusion. Measurements indicated concentrations were consistent with outdoor air levels, indicating indoor air concentrations were below RBSLs. Further vapor intrusion assessments to assess the vertical and lateral extent of VOCs in soil and soil vapor beneath the facility was conducted between April and August 2013. Based on the findings, Geosyntec concluded that soil contamination had been defined vertically and laterally at the facility and recommended that DEH grant a NFA for the facility. The DEH granted the facility NFA 24 September 2013. Based on the closed case status and distance from the Site, this property is unlikely to have adversely affected the Site.

- Numerous properties located hydraulically cross-gradient or downgradient within a one-mile radius of the Site are documented with closed LUST cases, closed and open cleanup program site cases, open military cleanup site case, state response case, inspection case, closed and open hazardous waste RCRA cases, and evaluation site case. Based on the distance from the Site, these properties had limited potential to have adversely affected the Site.

California Department of Oil, Gas, and Geothermal Resources (DOGGR) Database

Review of the DOGGR database on 30 June 2017 did not indicate the presence of current or historical oil, gas, or geothermal wells within one mile of the Site.

CalRecycle Solid Waste Information System (SWIS)

Review of the SWIS database on 30 June 2017 did not indicate the presence of a current or former solid waste facility within 1 mile of the Site.

San Diego Air Pollution Control District (SDAPCD)

The SDAPCD provided records for the Site, including the following:

- Permit applications for internal combustion engines and sand and gravel aggregate screen in May 2013.

- Retired permit status for a rock plant, quarry-loading pit, and impact crushers in May 2013.

- Several NOVs from 1995 to 2015 including but not limited to failure to maintaining air pollution control equipment in full operation and failure to ensure collected fines contain adequate moisture to prevent visible emissions.

San Diego County Department of Environmental Health Hazardous Materials Management Division (HMMD)

The San Diego County DEH's HMMD provided voluminous records for 9255 Camino Santa Fe. Notable findings are summarized below:

- The Hanson facility at the Site had several pertinent documents summarized below:
    - Diesel-impacted soil was discovered in June 2000 during quarrying operations. In November 2000, an assessment of diesel fuels in soil was reported for the Site. The source of the diesel impacted soil is assumed to potentially be caused by an historical AST. Trenches were excavated and soil samples were analyzed for TPH, benzene, toluene, ethylbenzene and xylene (BTEX). Analytical results of collected soil samples indicated TPH at 5,540 ppm and xylenes at 0.256 ppm. In December 2000, a voluntary assistance program (VOP) was opened for the Site in response to the discovery of reportedly diesel impacted soil. Based on field observations and soil sample results, the extent of TPH-impacted soil was presumably largely delineated and NFA was suggested, the County of San Diego HMMD concurred with a letter dated February 2001.
    - In May 2006 Hanson reported that a truck overturned in the quarry and spilled approximately 50 gallons of fuel to the ground. No surface water or stormwater impacts were reported. Cleanup of the soil was noted in the report as "pending."
    - An Underground Storage Tank Operating Permit for the Site details three USTs including a 12,000-gallon diesel tank and two 20,000-gallon diesel tanks with an active permit until September 2018. Several compliance inspections reports dating from 1999 to 2016 reported numerous violations including but not limited to missing hazardous waste labels, monitoring system not functional, and missing maintenance and calibrations records. According to a Hazardous Material Permit Application, the Site reportedly has five ASTs including one 240-gallon used oil tank and four 240-gallon motor oil tanks.
- H.G. Fenton Materials facility, previous owners of the Site, had several pertinent documents summarized below:
    - In December 1991, a hazardous material specialist conducted an inspection for the closure and removal of two 10,000-gallon diesel USTs, installed from 1961 to 1962. The inspection resulted in strong odor and highly stained soil observations at the proposed UST removal location.
    - According to a Limited Site Assessment Report dated February 1992, remedial excavation of diesel impacted soil at the facility were conducted January 1992. During remedial excavation activities, approximately 900 cubic yards of soil was stockpiled on Site. After removal of coarse fragments from the impacted stockpiled soil, approximately 650 cubic yards of soil remained. On December 1992, twenty-six stockpile soil samples and confirmatory soil samples from the

bottom and the side walls of the former tank excavation area were collected and analyzed for TPH. Analytical results of the stockpiled soil and confirmatory soil samples resulted in TPH below laboratory detection limits (<10 mg/kg). The stockpile soil was later used as road base material within the Site. The consultant reported there was no apparent threat to public and environmental health at the facility and suggested regulatory closure of the LUST.

- A NFA letter from the San Diego County HMMD confirmed the completion of the site investigation and remedial action for the LUST at the facility, dated 1 August 1994.

- UST Testing at facility in December 1996 showed three USTs including one 12,000-gallon unleaded tank and two 20,000-gallon diesel tanks. Several compliance and administrative violations for the facility were reported including mislabeling drums and spill buckets containing excess water.

- San Diego Gas & Electric substation is reportedly located on a dirt road past Camino Santa Fe, within the Site. Aerial photographs indicate the substation was constructed between 1985 and 1989, currently located onsite. A compliance inspection report indicated the facility was being inspected as a new business, dated February 2009. An Annual Carcinogen and Reproductive Toxin Reporting List, dated February 2016. Findings include less than 500 pounds of lead and lead compounds, less than 55 gallons of strong inorganic acid mists containing sulfuric acid, and less than 10 pounds of arsenic. The substation stores reportable quantities of dielectric oil on site and a cylinder that holds 198 cubic feet of nitrogen gas. No violations were reported for the facility.

- Superior Ready Mix Concrete, L.P. has a UST operating permit for a 12,000-gallon diesel UST since August 1985, with an expiration of May 2018. The facility has several compliance and administrative violations including failed leak tests, secondary containment issues, and missing hazardous materials business plan. According to a 2003 AST System Assessment Report, the facility has a 3,000-gallon engine oil AST and a 1,200-gallon waste oil AST that, reportedly, appear to be in good working order.

- Compliance Inspection Reports for the Canyon Recycling facility at the Site include various administrative and compliance violations including incorrectly labeled drums, incomplete hazardous materials business plan, and out of date hazardous permits from 1995 to 1998.

- Several previous tenants of the Site were listed with various compliance and administrative violations, limited information was provided.

San Diego Fire Department – Fire Prevention

The Fire Department – Fire Prevention Division indicated they had several hazardous material permit applications for the Site including:

- Installation of a 500-gallon waste oil AST and a 390-gallon motor oil AST for the Hanson facility, dated October 2000.
- Removal of two 10,000-gallon diesel USTs at the Hanson facility, dated December 1991.
- Removal of three USTs at the Hanson facility including one 12,000-gallon diesel and two 20,000-gallon diesel USTs, dated May 2017.

Cal Fire – Office of the State Fire Marshal

The Office of the State Fire Marshal for Cal Fire indicated that they had no records for the Site.

San Diego Building Department

The building department provided certificate of occupancy, building permits, legacy BPIS permits, and approval exception documents for the Site including:

- Electrical Circuitry at new commercial buildings in August and March of 1987.
- Electrical improvement for pallet plant in September 1989, and temporary pole construction in November and December of 1989.
- Electrical work for commercial building and temporary power pole in March 1990.
- Foundation for concrete batch plant and construction of two-story motor control center and batch office in November 1990.
- Construction of two new retaining walls in July 2003.

City of San Diego Industrial Waste Program

As of 8 August 2017, a response from the Industrial Waste Program has not been received. Should information concerning the Site change the findings of this report, Geosyntec will notify the User.

3.7 Previous Site Assessment Reports

The user provided environmental assessment reports for the protocol for handling and placement of cement residue produced at the Carroll Canyon Facility at the Site. The Site's waste discharge requirements (WDR) are detailed in Order No. 95-104, excluding the cement discharge as backfill material. In 2007, the San Diego RWQCB issued Resolution R9-2007-104, which allows for the discharge of cement residues to land. In order for proper waste disposal, Geosyntec prepared a NOI to enroll Carroll Canyon Facility in Resolution 2007-104 (Conditional Waiver No. 9) for discharge of cement slurries to land, the RWQCB authorized discharge cement slurries to land 10 January 2014.

4 INTERVIEWS

The user, Marvin E. Howell, indicated he was the most knowledgeable person about the Site. A summary of the interview is presented below:

4.1 Interview of Property Owner Representatives

On 8 August 2017 Geosyntec conducted a telephone interview with Mr. Marvin E. Howell, the Director of Land Use, Planning and Permitting for Lehigh Hanson. During the interview, questions were asked regarding Site use and conditions, typical of a Phase I ESA interview in accordance with ASTM E 1527-13. Mr. Howell indicated that he has been involved with the Site since 1989.

When asked about property history, Mr. Howell indicated that before Lehigh Hanson ownership of the Site, H.G. Fenton owned the property from August 1986 to November 1999. Mr. Howell reported that the Site has historically operated as a mining facility since at least 1968. Currently, the Site is used for open industrial storage and mining operations including aggregate, concrete, asphalt, and brick manufacturing. Reportedly, numerous hazardous materials are stored onsite within the partially active shop including relatively small amounts of lubricants, oils, and transmission fluid. Mr. Howell indicated there are numerous drums on secondary containment throughout the Site, more specifically within maintenance areas, containing admixture, new oil, and used oil. When asked about the presence of ASTs/USTs at the Site, Mr. Howell indicated that three USTs were recently removed under the County's direction; reportedly no spills were noted and analytical results revealed only a low level detection of TPH-diesel detected (80 mg/kg) in one of the confirmation samples. The County indicated on 10 August 2017 that the tank closure was complete and no further action would be required. Additionally, Mr. Howell stated that the CCA Plant reportedly stores ASTs containing asphalt oil. Mr. Howell indicated approximately 100,000-200,000 cubic yards of outsourced fill has been used onsite throughout Lehigh Hanson ownership. Reportedly, the outsourced fill was screened and demonstrated to be suitable for onsite use as engineered fill and backfill for former retention ponds. Historically, polychlorinated biphenyls (PCBs) were frequently used in the cooling oil in electrical transformers (pre-1980). Mr. Howell does not have knowledge of the Site's transformers, but he reported they are owned by SDG&E.

When asked about knowledge of any spills, leaks, or environmental incidents associated with the property, the Mr. Howell indicated that limited staining from heavy equipment has occurred throughout the Site. However, drip pans were used in practice and limited spills on dirt would be removed and handled adequately. Mr. Howell indicated that during mining operations, Lehigh Hanson found stained soil reportedly produced by previous owners H.G. Fenton. However, Mr. Howell indicated that the stained soil was minimal and less than a barrel of soil had been removed.

4.2 Interview of State and/or Local Officials

No current case managers were identified at any of the regulatory agencies which may have had files related to the Site; therefore, interview of regulatory personnel was not performed.

5 SUMMARY OF SITE RECONNAISSANCE

The following section summarizes observations made during the Site reconnaissance performed by Ms. Anayeli Picasso, GIT and Chris Lieder, P.G., of Geosyntec on 27 June 2017.

5.1 Methodology

The Site reconnaissance included a driving survey of the Site. The California Commercial Asphalt facility and the Superior facility were not inspected due to active operations. The adjoining properties were inspected by driving on public roads. Figure 2 and 3 depict the Site features and vicinity layout as identified during the Site reconnaissance. Photographs taken during the Site reconnaissance are included in Appendix H.

5.2 Reconnaissance Observations

A summary of reconnaissance observations is provided in Table 1. Notable observations are summarized below:

- Lehigh Hanson facility parks their onsite fuel truck at the south central portion of the Site, no visible stains were noted.

- The removal of three USTs including a 12,000-gallon diesel and two 20,000-gallon diesel underground storage tanks was ongoing at the time of reconnaissance. The USTs were located within the Lehigh Hanson batch plant's former fuel island station in the southeastern portion of the Site. No visible stains were noted.

- Several drums contained on secondary containers and properly labeled containing aerosol cans were located in the southeastern portion of the Site, immediately south of the SDG&E substation. ASTs containing admix were visible within the former Lehigh Hanson batch plant, located in the southeastern portion of the Site.

- Several stockpiles were located throughout the Site including, organic soil stockpiles, sand and gravel stockpiles, an asphalt grindings stockpile, and an adlar paste stockpile. According to Hanson, these stockpiles will be recycled and sold off-site.

- A former stormwater retention pond is visible in the southwestern portion of the Site, immediately north of the main access road. Currently, the Lehigh Hanson facility operates one industrial sediment retention pond in the south-central portion of the Site. The active retention pond intakes the facility's wash water and the City of San Diego potable water, recycles it and uses it to fill their onsite Water Truck.

- Superior Batch Plant, located in the southwestern portion of the Site, has an active Fuel Station located at the center of the facility. The facility reportedly stores one 12,000-gallon diesel UST, its exact location is unknown. The facility reportedly stores a 3,000-gallon engine oil and a 1,200-gallon waste oil ASTs, the exact locations are unknown.

Additionally, the facility had some *de minimis* ground staining potentially caused by onsite trucks is located on the southeast side of the facility. At the time of reconnaissance, due to active operations, only the exterior of the Superior facility was inspected.

- The CCA facility, located in the southcentral portion of the Site, is an active asphalt plant that stores numerous ASTs containing asphalt oil, the exact contents and sizes were unknown at the time of reconnaissance. Additionally, the facility reportedly stores a 10,000-gallon diesel UST, the exact location is unknown. At the time of reconnaissance, due to active operations, only the exterior of the CCA facility was inspected.

- Limited scrap metal and transfer roll-off bins were observed at the Allan Company Recycling storage facility located within the southwestern portion of the Site.

6 SUMMARY OF FINDINGS

Geosyntec has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-13 in anticipation of a potential property transaction for the Lehigh Hanson facility and sub-leased facilities, located at 9235, 9245, 9255, and 9265 Camino Santa Fe in San Diego, California. This assessment has revealed the following:

6.1 Site Conditions and Use

The Site is located within Carroll Canyon, with Carroll Canyon Creek flowing through the Site from east to west. The Site is located within a mixed use (commercial/residential/industrial) area east of Camino Santa Fe and north of Trade Street (Figures 1 and 2). Prior to the 1940s, historical records indicated the Site was undeveloped, vacant land. Active mining operations initiated in the early 1960s in the southwestern portion of the Site, and operations at the site evolved over time to include concrete and asphalt production, recycling storage and transfer roll-off bins, custom soil blending, and other associated operations. By the late 1990s-early 2000s, the Site configuration was similar to the current layout.

The Site comprises mined land and includes several sub-leased facilities (Figures 2 and 3). In addition to the former onsite mining operations, other operations at the site include A-1 Soils (owned by Lehigh Hanson), and sub-leased facilities including Superior Ready Mix (Superior), Allan Company Recycling, Quikrete, and California Commercial Asphalt, LLC (CCA). An SDG&E electrical substation is also present in the eastern portion of the facility. The northern most portion of the Site is an undeveloped, heavily-vegetated canyon. A-1 Soils' blending area is located in the west-central portion of the Site. Several crushed rock stockpiles and an asphalt grindings stockpile are located directly south of the soils blending area. The Site's main road separates the unearthing operations to the north and the subleased facilities to the south. A-1 Soil Aggregates' scale yard, Allan Company Recycling storage facility, and the Superior Batch Plant are located within the southern portion of the Site. Encompassing the south-central portion of the Site is the Quikrete yard and the CCA Asphalt Plant.

In a January 2017 letter to the San Diego Regional Water Quality Control Board (RWQCB) Lehigh Hanson (Hanson) indicated that it ceased all mining, sand and gravel processing, and ready mix concrete production. Reportedly, mining activities were discontinued in October 2016 and Hanson processed the remaining stockpiles before the end of 2016. On 3 January 2017 Hanson surrendered all air permits associated with the operation of the sand and gravel processing and ready mix concrete production. On 28 March 2017 the RWQCB inspected the facility to verify these activities had been terminated and to determine if the waste discharge requirements for the facility under Order No. 95-104 can be rescinded. As part of the ongoing decommissioning activities, Lehigh Hanson was removing three USTs located at the batch plant fuel island station during the site reconnaissance in July 2017. Superior, A-1 Soils, and CCA continue to operate at the Site.

Based on a review of available regulatory records, Lehigh Hanson, prior property owners, and current and historical tenants have stored and used petroleum products and hazardous materials

including but not limited to solvents such as PCE and TCE, gasoline, diesel fuel, lubricating oils, waste oil, and other chemicals and products associated with mining, concrete manufacturing, asphalt manufacturing, and maintenance of equipment. Several underground storage tanks (USTs) have been present at the site since the early 1960s for the storage of diesel fuel and gasoline. In addition, current and historical operations have included numerous aboveground storage tanks (ASTs) for the storage of numerous products (including hazardous materials) associated with current and historical operations. Documented onsite use of hazardous substances or petroleum products, and documented incidents include the following:

Lehigh Hanson/ H.G. Fenton Materials:

- In December 1991 during the removal of two 10,000-gallon diesel USTs installed sometime between 1958 and 1961, the County inspector noted stained and odorous soil, and ponded groundwater in the bottom of the excavation at a depth of 14 to 15 feet. Subsequent remedial excavation of diesel impacted soil occurred February 1992. Citing no designated beneficial groundwater use, the San Diego County HMMD closed the case in 1994 (Case H17076-001).

- Diesel-impacted soil was discovered in June 2000 during quarrying operations. Reports indicate that the impacts may have been caused by a historical AST. Soil samples collected from trenches excavated to assess the impacted soil contained TPH at concentrations up to 5,540 ppm and xylenes up to 0.256 ppm. Based on field observations and soil sample results, the extent of TPH-impacted soil was presumably largely delineated and an NFA was requested; the County of San Diego HMMD concurred with a letter dated February 2001 (Case H17076-002).

- In May 2006 Hanson reported that a truck overturned in the quarry and spilled approximately 50 gallons of fuel to the ground. No surface water or stormwater impacts were reported. Cleanup of the soil was noted in the report as "pending." In discussion with Hanson representatives, the spill was cleaned up and no further reporting was required due to the limited volume released.

- In January 2014 the RWQCB authorized the enrollment of the Site in Resolution R9-2007-104 (Conditional Waiver No. 9) for discharge of cement slurries to land.

- On 2 April 2014 Hanson reported a release of 15 gallons of hydraulic oil from a broken line on a semi trailer. Cleanup was reported as "in progress," but a final status was not reported. In discussion with Hanson representatives, the spill was cleaned up and no further reporting was required due to the limited volume released.

- In June 2017 Geosyntec conducted a soil screening for the reportedly hydrocarbon contaminated soil located immediately northwest of the Lehigh Hanson batch plant. Geocon Inc. (Geocon) drilled two borings until native soil was encountered while

Geosyntec personnel continuously screened the soil cuttings utilizing a photo-ionizing detector (PID). Screenings indicated low detections of volatile organics, with the highest detection of 2.5 parts per million (ppm) at a depth of 13 feet below ground surface (bgs).

- In July 2017 two 20,000-gallon diesel USTs and one 12,000-gallon diesel UST installed in 1991 were removed. Sixteen soil samples were collected and analyzed for TPH-extended range, BTEX, and oxygenates. With the exception of 80 mg/kg TPH-quantifies as diesel in one sample, none of the samples contained detectable concentrations of TPH, BTEX, or oxygenates. Based on the County's observations during the UST removal activities and review of the analytical data, the County indicated on 10 August 2017 that the tank closure was complete and no further action would be required.

- Multiple Notices of Violations (NOVs) were issued related to failed integrity tests for the onsite USTs, compliance issues related to the UST systems as noted during routine regulatory inspections, and hazardous materials management.

<u>Superior Ready Mix</u>

- According to information provided by EDR, a release of diesel fuel that reportedly only affected soil occurred in August 1992. The case (H21310-001/9UT2339) was closed on 14 March 2003.

- A County inspection during re-piping for a UST in January 2003 noted stained and odorous soil, and a soil sample contained 25,000 mg/kg TPH-diesel. Because of the great depth to groundwater, the non-beneficial classification of groundwater, the relatively low risk posed by diesel fuel, the use of property for industrial purposes, and the contaminated area continues to be used for fuel dispensing, the Site Assessment and Mitigation Program (SAM) closed the case 23 February 2007 without asking for further investigation or cleanup.

- Superior currently has an operating 12,000-gallon diesel UST, listed as installed in 1985, that is permitted through May 2018. A 3,000-gallon engine oil AST and a 1,200-gallon waste oil AST are also currently in use at the facility.

- Multiple NOVs were issued related to the onsite USTs, compliance issues related to the UST system as noted during routine regulatory inspections, and hazardous materials management.

- Surface staining from oil and other products used at the Superior facility were observed during the site reconnaissance.

California Commercial Asphalt

- CCA currently operates an asphalt manufacturing plant in the southern portion of the Site. CCA handles hazardous materials and generates hazardous waste including but not limited to asphalt oil, diesel, lubricating oil, heat transfer oil, and distillates.

- The facility has an active 10,000-gallon diesel UST, installed in 1984. A violation in July 2002 for the facility reported their fill box drain was not functional and their backup system was not available.

6.2 Offsite Conditions and Use

The Site is located within a mixed-use area. Adjoining north and northeast of the Site are residential properties, northwest of the Site are commercial properties within the Sorrento Valley Business Park including Experts Cleaners Plaza Sorrento Shopping Center; west of the Site across Camino Santa Fe are commercial properties within Fenton Carroll Canyon; south of the Site are several commercial properties within the Carroll Canyon Business Park including Crest Beverage Company and Catalent Pharma Solutions; east of the Site is Vulcan Materials Company, along with several residential and commercial properties.

Numerous adjoining properties and properties within ½-mile of the Site are listed in the LUST, ENVIROSTOR, SLIC, San Diego Co. SAM, DRYCLEANERS, and the EDR Historical Auto and Cleaners databases. Based on the available information identified by EDR during their search of regulatory databases, the nature of the listings, regulatory status, the distance of these offsite properties from the Site, the estimated groundwater flow direction, and the results of prior subsurface investigations at some of these identified properties with documented subsurface impacts, suggests adverse impacts to the Site are unlikely.

6.3 Data Gaps

In accordance with ASTM E1527-13, this section documents data gaps in the information obtained and reviewed as part of this Phase I ESA and discusses the associated significance. A data gap is defined in ASTM E1527-13 as being *"… a lack of or inability to obtain information required by this practice despite good faith efforts by the environmental professional to gather such information"*. Data gaps were identified, however, Geosyntec does not believe that these data gaps are significant enough to change the conclusions of this report. Data gaps included a lack of response from the City of San Diego Industrial Waste Program.

6.4 Recognized Environmental Conditions

We have performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-13 of the Site which encompasses approximately 412 acres located at 9255 Camino Santa Fe in San Diego, California. Any exceptions to, or deletions from, this practice are described in Section 6.3 Data Gaps of this report. This assessment has revealed

no evidence of recognized environmental conditions in connection with the property, except for the following:

Recognized Environmental Conditions

- The operating California Commercial Asphalt facility contains several ASTs and an active 10,000-gallon UST installed in 1984. No known/documented releases have been reported for the facility; however, the potential exists for a release to have occurred from a UST installed more than 30 years ago. Based on the nature of ongoing operations, the UST represents a REC.

- The Superior facility currently has an operating permit for a 12,000-gallon diesel UST that was reportedly installed in 1985. The facility has several compliance and administrative violations including failed leak tests, and secondary containment issues. At least two diesel fuel releases have occurred at this facility. No additional known/documented releases have been reported for the facility; however, the potential exists for a release to have occurred from a UST installed more than 30 years ago. Based on the nature of operations, the UST represents a REC.

- Elevated levels of pH are likely to be present in near surface soil at the concrete wash-out areas as a result of the lime contained in cement. Since the Site may be redeveloped in the future for residential use, field investigations should be conducted once operations have ceased and demolition has been completed.

Historical Recognized Environmental Conditions

- Multiple unauthorized releases from multiple USTs and an AST have occurred at the site. The four documented releases at the Hanson and Superior facilities were closed based on the current site use and no further action is currently required. However, a change in site use in the future may warrant the need for additional assessment and/or regulatory involvement.

De Minimis Conditions

De minimis conditions are environmental conditions which generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of the appropriate governmental agencies. Conditions determined to be *de minimis* are not RECs. *De minimis* conditions observed at the Site included the following:

- The Site has a long history of mining, concrete and asphalt production, recycling storage and transfer roll-off bins, and other similar uses dating back to the early 1960s. During this time, large quantities of hazardous substances have been handled and used, and large quantities of hazardous wastes have been generated at the site by the owners and tenants. Minor spills and incidents have likely historically occurred, but it is believed that the minor impacts would not trigger regulatory interest.

- Approximately 100,000-200,000 cubic yards of soil has reportedly been imported to the site for mine reclamation and other purposes during Lehigh Hanson ownership. Reportedly, the imported fill was screened and demonstrated to be clean prior to its usage onsite as engineered fill and backfill for former retention ponds.

- An SDG&E electrical substation is located in the eastern portion of the site. Historically, polychlorinated biphenyls (PCBs) were used in the cooling oil in electrical equipment. No documented incidents were identified for the SDG&E substation.

- Numerous NOVs issued during routine regulatory inspections of the facilities at the site were noted in the documents reviewed.

Staining observed during the site reconnaissance appeared to be minor and not likely to result in significant subsurface impacts.

7 CERTIFICATION

This environmental site assessment (ESA) was prepared in accordance with the scope of work, terms and conditions described in Geosyntec's proposal dated 11 June 2017. This proposal incorporated by reference the ASTM Standard E 1527-13, *Standard Practice for Environmental Assessments: Phase I Environmental Site Assessment Process*.

"I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in §312.10 of 40CFR 312 and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR part 312."



_____ _____21 August 2017_____

Veryl Wittig Date

California Professional Geologist No. 7115

8 REFERENCES

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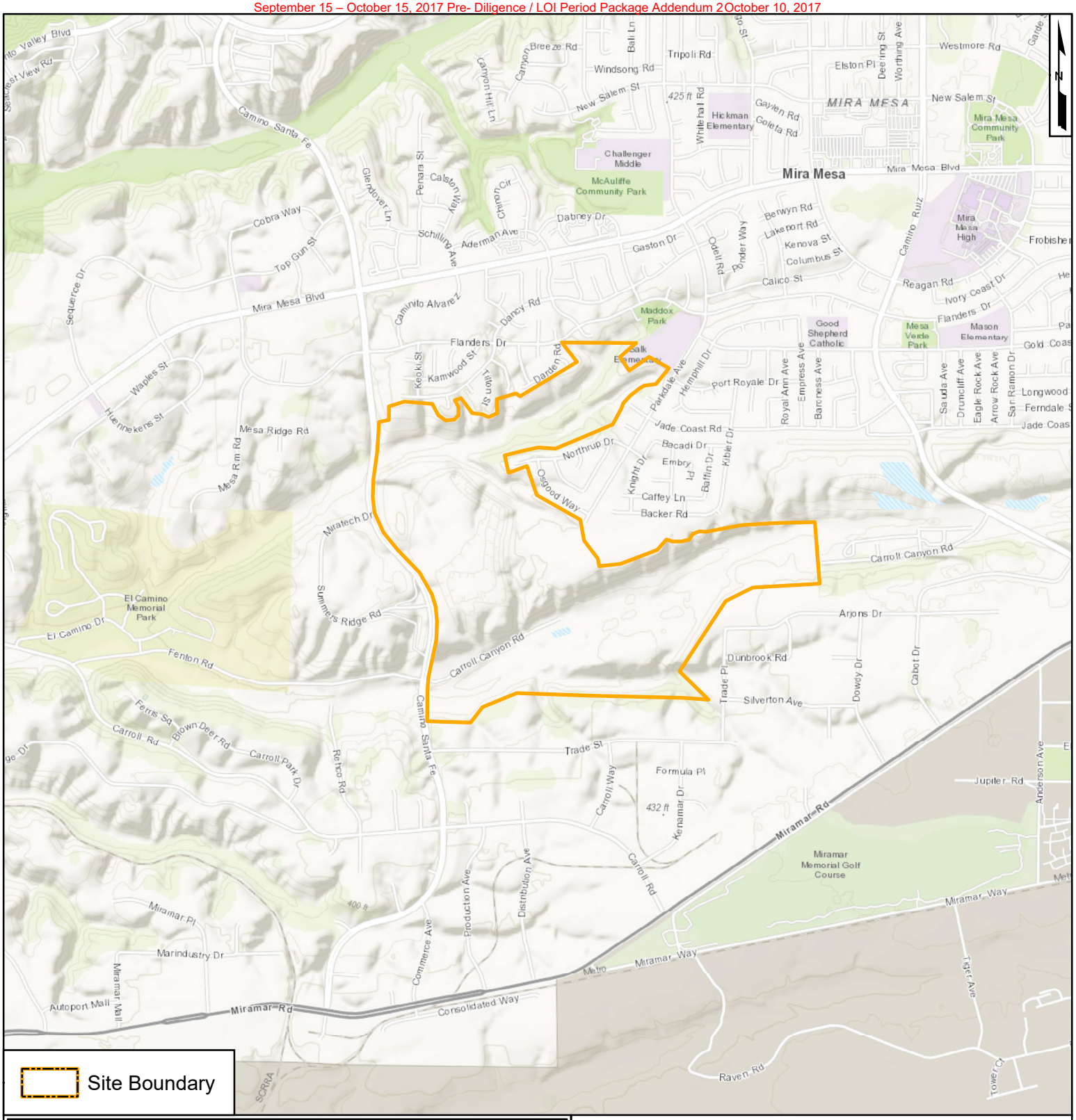
FIGURES



Site Location

Carroll Canyon
9255 Camino Santa Fe
San Diego, California

Geosyntec consultants

San Diego	August 2017	Figure 1

V:\GIS\SC0897 CarrollCanyon\SiteLocation.mxd APicasso

Expert Cleaners Plaza
Sorrento Shopping Center

Sorrento Valley
Business Park

Camino Santa Fe

Residential Neighborhood

Camino Ruiz

Vulcan Materials Company

Fenton Carroll Canyon

Summer Ridge Rd

Camino Santa Fe

Carroll Canyon Rd

Catalent Pharma Solutions

Crest Beverage Company

Trade St

Carroll Canyon Business Park

N

Site Boundary

700 350 0 700 Feet

Site Vicinity

Carroll Canyon
9255 Camino Santa Fe
San Diego, California

Geosyntec consultants

San Diego | August 2017

Figure 2

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A-1 Soils Blending Area
Asphalt Grindings Stockpile
Summer Ridge Rd
Crushed Rock Stockpile
SDG&E Substation
Used oil Drums
Scale House
Rock Sorting & Crushing Operations
Drainage Area
Sediment Retention Ponds
Historical Stockpiles
Adlar Stockpile
Fuel Truck Parking
Former Fuel Station Island
Concrete Wash-Out Area
Former Hanson USTs
Camino Santa Fe
Former Stormwater Retention Pond
Quikrete Yard
Maintenance CAT Building
Rock Wash Area
Lehigh Hanson Batch Plant
Concrete Wash-Out Area
CCA Asphalt Plant
Drainage Area
Superior Batch Plant
ASTs
ASTs
USTs
Fueling Station & USTs
Allen Co. Recycling
A-1 Soil Scale Yard
Trade St

Site Boundary

300 150 0 300 Feet

Site Features

Carroll Canyon
9255 Camino Santa Fe
San Diego, California

Geosyntec consultants

San Diego | August 2017

Figure 3

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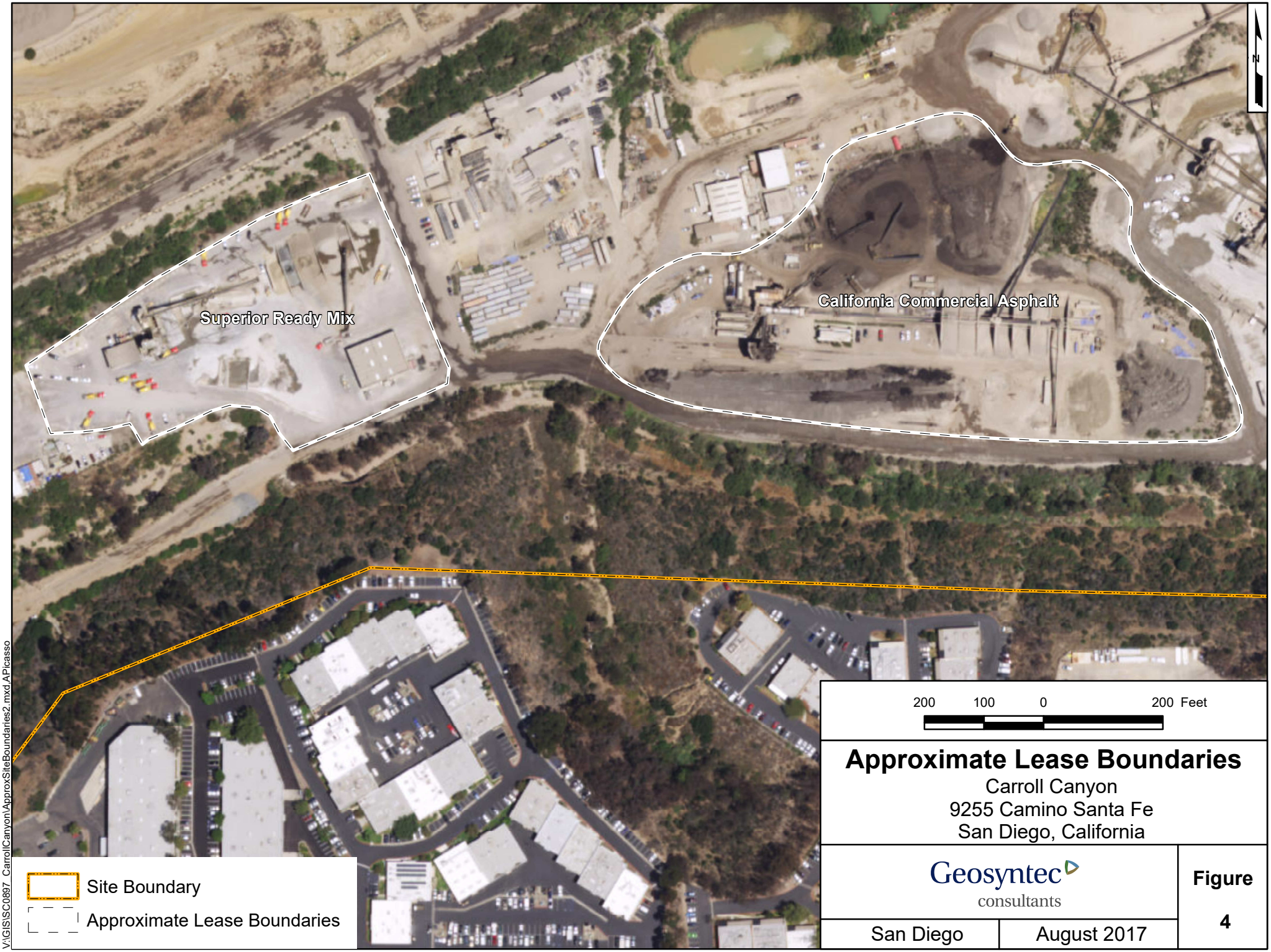

Approximate Lease Boundaries

Carroll Canyon
9255 Camino Santa Fe
San Diego, California

Geosyntec consultants

San Diego | August 2017

Figure 4

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TABLES

TABLE 1

Summary of Site Reconnaissance
Phase I ESA
9255 Camino Santa Fe
Carroll Canyon

Geosyntec consultants

ASTM Section	Feature or Condition	Description
General Site Setting		
9.4.1.1 & 9.4.1.2	Current and Former Property Usage	Historically, the northern and central portions of the Site had been actively mined since at least the early 1960s; mining activities ceased in 2016. The southern portion of the Site has several facilities including the Lehigh Hanson batch plant, A-1 Soil Aggregates, Superior, Allen Co. Recycling, Quikrete, and California Commercial Asphalt, LLC (CCA).
9.4.1.3 & 9.4.1.4	Current and Former Adjoining Property Usage	Prior to 1949, the Site vicinity appeared to be undeveloped land. By 1979 the Site vicinity underwent major redevelopment with the construction of commercial and residential properties. Currently, adjoining north and northeast of the Site are residential properties. Adjoining northwest of the Site are commercial properties within Sorrento Valley including Experts Cleaners Plaza Sorrento Shopping Center. West of the Site, across Camino Santa Fe, are commercial properties within Fenton Carroll Canyon and south of the Site are several commercial properties within the Carroll Canyon Business Park including Crest Beverage Company and Catalent Pharma Solutions. Adjoining east of the Site is the Vulcan Materials Company, along with several residential and commercial properties.
9.4.1.5	Current and Former Use of Surrounding Area	Prior to 1949, the Site vicinity appeared to be undeveloped land. By 1979 the Site vicinity underwent major redevelopment with the construction of commercial and residential properties. Currently, the Site vicinity is developed with residential properties north of the Site and commercial properties are located east, west, and south of the Site.
9.4.1.6	Geology, Hydrogeology, Hydrology, Topography of Site and Adjoining Properties	Topographically, the Site lies within a river valley at an approximate elevations ranging from 215 to 400 feet above Mean Sea Level (MSL). Groundwater was encountered at depths of less than 20 feet below ground surface during the removal of USTs from the central portion of the site in December 1991.
9.4.1.7	Onsite Structures	The Site ceased mining operations by 2016, and includes several subleased facilities including A-1 Soil Aggregates, Superior, Allen Co. Recycling, Quikrete, and California Commercial Asphalt, LLC (CCA).
9.4.1.8	Roads and Parking Areas	One main paved access road is located along the southwestern portion of the Site with several dirt roads throughout the Site.
9.4.1.9	Potable Water supply	According to Hanson, potable and reclaimed water was historically used to water the vegetation on the slopes at the Site.
9.4.1.10 & 9.4.4.7	Sewage Disposal or Septic Systems	According to Hanson, the Site has a sanitary sewage connection. Reportedly, one trailer had a septic tank that discharged to a black tank connected to the side of the building.
Interior and Exterior Observations		
9.4.2.3 & 9.4.2.8	Hazardous Substances or Petroleum Products	The Superior batch plant, located in the southwestern portion of the Site, has an active Fuel Station. The Lehigh Hanson facility parks their onsite Fuel Truck at the south central portion of the Site. An asphalt stockpile is observed at the northern portion of the Site. An adlar paste stockpile can be found within the Lehigh Hanson Batch Plant.
9.4.2.4	Underground Storage Tanks	The Superior facility and has an active 12,000-gallon diesel UST and the CCA facility has an active 10,000-gallon diesel UST. The Lehigh Hanson facility reportedly had 3 USTs, located within their batch plant, including a 12,000-gallon diesel UST and two 20,000-gallon diesel USTs; removed in July 2017.
9.4.2.4	Above-ground Storage Tanks	The Superior facility reportedly holds a 3,000-gallon engine oil AST and a 1,200-gallon waste oil AST. The CCA facility had visible ASTs and the facility is reportedly listed for the storage of oil and other products with asphalt productions. The Lehigh Hanson batch plant had two visible admix ASTs.
9.4.2.5	Odors	Petroleum hydrocarbon odors associated with the onsite fueling dispensers were noted.
9.4.2.6	Pools of Liquids	Pools of liquid were observed at the Lehigh Hanson batch plant, where their admix ASTs were located.
9.4.2.7	Drums and Containers > 5 Gallons	Properly labeled drums reportedly containing aerosol cans were seen on secondary containment at the Lehigh Hanson batch plant.
9.4.2.9	Unidentified Substances/Containers	No unidentifiable substances or containers were observed at the Site.
9.4.2.10	PCB Items	An SDG&E substation, located within the eastern portion of the Site. Historically, polychlorinated biphenyls (PCBs) were used in the cooling oil in electrical equipment. No documented incidents were identified for the SDG&E substation. No other visible staining was found in regards to PCBs.
Interior Observations		
9.4.3.1	Heating and Cooling Systems	The onsite trailers reportedly had small heating and cooling systems.
9.4.3.2	Stains/Corrosion	Stains were noted at the exterior of the Superior Batch Plant facility. Due to active operations, interior reconnaissance was not performed at the Superior and CCA facilities.
9.4.3.3	Drains and Sumps	According to Hanson, no sumps are located on Site.
Exterior Observations		
9.4.4.1	Pits, Ponds, or Lagoons (Onsite and Adjoining)	The Site has a former stormwater retention pond located in the southeastern portion of the Site. Currently, the Site has an active industrial sediment retention pond located in the southcentral portion of the Site. Any stormwater was diverted into these ponds and reused on site.
9.4.4.2	Stained Soil or Pavement	De minimis staining was observed at the Superior Batch Plant facility.
9.4.4.3	Stressed Vegetation	No areas of stressed vegetation were observed.
9.4.4.4	Solid Waste	Limited scrap metal and transfer roll-off bins were observed at the Allen Company Recycling Facility within the Site.
9.4.4.5	Wastewater or Stormwater Discharge	The Site has one active sediment retention pond, drainage areas, and a former sediment retention pond.
9.4.4.6	Wells	According to Hanson, the Site does not have any wells onsite.

APPENDIX A
Qualifications of the Environmental Professional

Geosyntec consultants

VERYL WITTIG, PG, CHG
Principal Hydrogeologist

Environmental Site Assessments
Environmental Liability Valuation
Hazardous Materials Site Investigations
Hydrogeologic Field Investigations
Contaminated Site Mitigation/Remediation
Hazardous Materials Management
Landfill Characterizations and Mitigation
Litigation Support

CAREER SUMMARY

Mr. Wittig possesses a varied background in the geological and environmental sciences and has more than 25 years of diverse experience in planning, conducting, and managing multi-disciplinary due diligence projects involving Phase I Environmental Site Assessments (ESAs), contaminant investigations, vapor intrusion studies, human health risk assessments, engineering feasibility studies, hazardous materials mitigation/remediation (including metals, solvents, petroleum hydrocarbons, pesticides, and asbestos), environmental liability evaluations, and regulatory coordination and litigation support for a variety of private and public sector clients.

Environmental Assessment and Due Diligence Services

Mr. Wittig has conducted and/or managed more than 150 Phase I ESAs throughout the United States between 1992 and the present in accordance with ASTM standards to evaluate the presence of Recognized Environmental Conditions (RECs) associated with the subject properties. The Phase I ESAs have involved a variety of property usages including existing and potential school sites, commercial/retail, manufacturing, agricultural, office/light industrial, and rural/forest land. Several of these projects involved linear features such as pipeline or rail corridors, multiple sites and/or very large acreages. The range of properties assessed includes:

- Electricity generating/transmission facilities
- Petroleum distribution facilities/pipelines
- Aviation/aerospace manufacturing
- Pesticide manufacturing/distribution
- Concrete and asphalt production/distribution
- Agricultural activities, livestock, and dairies
- Commercial wholesale and retail activities
- Biosolids processing and composting
- Schools
- Residential properties
- Industrial manufacturing facilities
- Apparel manufacturing
- Rail and transit facilities
- Mining and aggregate processing
- Plating shops
- Salvage yards
- Dry cleaners
- Service stations
- Landfills and burn dumps
- Former military facilities

Based on the results of Phase I ESAs, additional due diligence services have included numerous

Geosyntec consultants

Phase II site characterizations to assess potential impacts resulting from historical activities. Activities conducted include surface geophysical surveys; asbestos and lead-based surveys and abatement; soil, soil vapor, groundwater and surface water assessments; human health risk assessments; feasibility studies; developing estimated site cleanup costs and liability valuation; developing cleanup goals based on the current and/or future intended site usage; regulatory support and coordination; and litigation support.

Examples of the range of due diligence services provided by Mr. Wittig include:

25-Site Portfolio, Confidential Home Improvement Retailer, California, Arizona, Nevada, New Mexico, Texas, Illinois, Kentucky, Ohio. Mr. Wittig directed a staff of 10 professionals and two subcontractors during the expedited performance of 25 Phase I ESAs for sites located in 8 different states. Mr. Wittig identified key staff and assembled a team of highly qualified professionals from five separate branches. Geosyntec's work was performed on an expedited basis and included reviewing voluminous historical databases, aerial photographs, topographic and fire insurance maps, and report preparations. Field reconnaissance and interviews were conducted confidentially. Mr. Wittig peer reviewed each document in accordance with Geosyntec's peer review policies, prior to uploading the to a private and confidential FTP site to facilitate the client's review of the 25 independent Phase I ESA reports.

Due Diligence Portfolio, Confidential Waste Disposal Company, Kansas. Mr. Wittig served as a Senior Technical Advisor and Peer Reviewer in support of expedited due diligence services for a confidential client with the potential acquisition of a large, active landfill with a gas manufacturing plant, leachate injection wells, and several closed cells, including one listed on the National Priority List; an active construction and demolition landfill; and an inactive cement kiln dust landfill and active quarry facility.

Due-Diligence Evaluation, Class I Landfill, Central California. Mr. Wittig coordinated a team of engineers and environmental scientists in the due-diligence evaluation for a potential buyer of the active Class I disposal facility. Due diligence efforts included detailed evaluation of the landfill design, LCRS system, remaining airspace, history of regulatory violations, licenses and permits, waste-acceptance procedures, effectiveness of the groundwater monitoring network, annual and lifetime operation and maintenance costs, and pending legal actions by regulatory agencies and opponents of the landfill.

Confidential Home Improvement Retailer, Phase I and Phase II Environmental Site Assessments, Various Locations. Since 2003 Mr. Wittig has provided due diligence services for more than 50 properties comprising Phase I ESAs in accordance with current ASTM E 1527 Standard Practice for ESAs, Phase II site characterizations, and Phase III remediation and monitoring. The services are provided through counsel on a privileged and confidential basis.

Multi-Property Portfolio, Various Locations, Kentucky, and Tennessee. Directed multiple due diligence projects involving Phase I and II ESAs associated with a beverage company.

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Geosyntec was contracted to perform Phase I ESAs at numerous facilities in Kentucky and Tennessee. Former USTs were identified at some of the properties and Geosyntec was contracted to conduct Phase II ESAs to further evaluate potential impacts attributable to the former USTs. Soil, soil vapor, and groundwater sampling were performed to complete the Phase II ESAs.

Phase I ESA Portfolio, Foundation Windpower, Four Industrial Facilities Throughout California. To assist in the risk management for construction of four windmill turbines, Mr. Wittig directed four Phase I Environmental Site Assessments on an expedited basis at facilities spanning California. Facilities included an Anheuser Busch brewery, wastewater treatment plant, agricultural packing house, and casino. The scope of work was successfully completed within two weeks.

Sunrise Powerlink, San Diego and Imperial Counties, California. Geosyntec performed an expedited Phase I ESA of the 120-mile project alignment to fulfill the compliance requirements in the EIR approved by the California Public Utilities Commission, and was presented in a concise, user-friendly, interactive report. Following completion of the Phase I ESA, Mr. Wittig directed a team of 15 to 20 staff during the completion of numerous Phase I ESA Addenda, Phase II investigations to further investigate RECs identified during the Phase I ESA and evaluate SDG&E's liability associated with documented environmental issues; remediating mitigation properties; and environmental compliance construction monitoring services.

Five Site Portfolio: Phase I ESAs, Used Oil Recycling Facilities, Florida and Georgia. Mr. Wittig directed expedited Phase I ESAs for five existing used oil recycling facilities in Florida and Georgia. Staffing was coordinated with four Geosyntec offices in the southeast to perform site reconnaissance, property owner interviews, and file reviews for each site to capitalize on local knowledge for each site.

Confidential Landfill Client, Northern California. Through the client's legal counsel, directed an environmental compliance assessment for 7 inactive landfills to evaluate long-term regulatory requirements and potential costs associated with the inactive landfills. Assessment included site reconnaissance at each of the landfills; developing a list of priority and non-priority sites; historical document review; development of corrective action cost estimates for known or reasonably foreseeable releases and routine monitoring and maintenance. The project was performed on an accelerated schedule and involved working closely with the client's technical staff to develop costs representing the anticipated level of effort for ongoing and future "routine" maintenance of the landfill properties, and a reasonable response to further investigate the nature and extent of potential and/or existing impacts in response to potential future regulatory action.

Coal-Fired Power Plant, New Mexico. Mr. Wittig directed performance of a Phase I ESA and Phase II Site Characterization to evaluate potential environmental liabilities associated with the client's divestiture in the facility. Due to the extensive site history, large facility size, and client's planned end use of the study, the Phase I ESA report was prepared using a unique table and

figure-based report format that tabulated and visualized the Recognized Environmental Conditions (RECs) identified at the Site. Based on the findings of the Phase I ESA, previous investigations onsite, and discussions with the client, Phase II site characterization was performed to enhance due diligence investigation, refine the site conceptual model, and to provide information used in the environmental liability evaluation.

Former "Mother Lode" Gold Mine Property, Jackson, California. Managed Phase I ESA of a property within the Mother Lode region of California surrounded by numerous former gold mine sites that operated from the mid-1800s to mid-1900s. Site characterization data indicated elevated arsenic concentrations in soil as a result of historical mining activities on and around the site, but relatively benign impacts to groundwater. Prepared a Human Health Risk Assessment and Removal Action Workplan describing soil management procedures and engineering controls to be implemented during construction and post-construction involving onsite management of approximately 275,000 cubic yards of arsenic-containing soil through placement in deep fills and covering with asphalt paving or concrete slabs. Provided environmental support through the public participation and environmental review process.

Multiple Turbine Plants, Phase I ESAs, NRG/Dynegy, San Diego County, California. Managed Phase I ESA and Phase II Site Characterization of the former SDG&E gas-fired turbine plants at 32nd Street Naval Station, Naval Air Station North Island, El Cajon, Kearney Mesa, and Miramar on behalf of NRG/Dynegy during pre-acquisition due diligence.

Circuit Board Manufacturing Facility, Poway, California. Mr. Wittig directed a Phase I ESA and compliance evaluation for an operating circuit board manufacturing facility. The facility included evaluation of a 70,600 square-foot structure including plating baths for more than 40 hazardous substances, an intricate secondary containment and sump conveyance system, wastewater treatment systems, and waste management protocols. Following completion of the property transaction, Mr. Wittig assisted the Europe-based client with regulatory coordination and the process of transferring operational permits from the prior owner.

Otay Mesa Generating Project, Pacific Gas & Electric, San Diego, California. Performed a Phase I ESA to identify potential environmental liabilities associated with the property; coordinated dozens of contractors and local, State and Federal regulatory agencies, and tracked environmental compliance tasks specified by the California Energy Commission. Environmental compliance tracking included biological, cultural and paleontological resources, air and water quality, noise, stormwater management and erosion control, and hazardous materials handling services related to construction and operation of a 510-MW natural-gas-fired power plant.

Phase I/Phase II Environmental Assessments, MTDB Light-Rail Extension, San Diego, CA. Mr. Wittig performed a Phase I ESA to identify potential sources of contamination within a 1,000-foot-wide corridor along a 3.2-mile-long railway right-of-way in downtown San Diego, conducted a Phase II subsurface investigation along the length of the right-of-way and focused on

Geosyntec consultants

a depressed section of the light-rail extension in an area with significant subsurface hydrocarbon impacts resulting from bulk storage facilities and retail service stations.

Litigation Support Experience

Confidential Client, Encinitas, CA. Working closely with legal counsel on behalf of the current property owner, performed historical research to identify the responsible party and source of subsurface chlorinated solvent impacts at the site which previous due diligence failed to identify. Currently evaluating vapor intrusion concerns, and possible mitigation/remediation.

Otay Land Company, et al. v. U.E. Limited, L.P, et al. Technical lead in support of testifying expert representing defendants in a matter pertaining to the characterization and remediation of a former trap and skeet range in southern San Diego County. Managed review of five decades of historical documents including detailed review of historical aerial photographs and previous due diligence documents; developed basis for opinions related to the nature, extent and remediation costs associated with residual lead, polycyclic aromatic hydrocarbons, and perchlorate at the former range.

U.S. Home Corporation, et al. v. Settlers Crossing, L.L.C., et al. In support of Settlers Crossing prepared an expert rebuttal report, and provided deposition testimony regarding the application of biosolids on agricultural properties and reclaimed mining areas. Mr. Wittig performed a detailed review of historical aerial photography and historical documentation to rebut the opinions of the plaintiff's aerial photography interpretation expert.

Blue Diamond Growers. v. One Market Street Properties, et al. In support of Blue Diamond Growers prepared a declaration which included a detailed review of aerial photographs from the 1950s evaluating historical activities including operation of a landfill at the property.

City of Fresno v. Chevron U.S.A. Inc., et al. Technical lead in support of testifying expert representing Joint Defense Group in matter related to alleged MtBE impacts to municipal drinking water wells. Directed the preparation of thirty-one site-specific expert reports for individual service stations in Fresno and Clovis, California.

JMS Acquisition v. Bayfront Plaza, LLC. Represented defendant on issues associated with due diligence, site characterization, and proposed remedial action associated with impacts from former dry cleaning operations. Prepared expert and rebuttal reports, and deposition testimony.

Cashay, LLC, et al v. V.D.M., Inc. et al. Represented defendant with issues associated with due diligence, site characterization, and impacts from former dry cleaning operation.

San Diego Unified School District v. County of San Diego. Provided landfill, hydrogeologic, and site characterization expertise on behalf of the County regarding a junior high school constructed near an inactive landfill. Areas of testimony included identification of potential impacts to soil vapor and groundwater associated with the inactive landfill, groundwater characterization, regulatory compliance, and post-closure maintenance and monitoring costs.

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City of San Marcos v. County of San Diego. Provided landfill, hydrogeologic, and site characterization expertise on behalf of the County regarding dispute involving a public park constructed over an inactive landfill. Designated expert services included site characterization, regulatory compliance, hydrogeological investigations, soil vapor investigations, evaluation of post-closure maintenance and monitoring costs, and general litigation support.

City of Oceanside v. County of San Diego. Provided burn dump, hydrogeologic, and site characterization expertise on behalf of the County regarding dispute involving a little league baseball park constructed over an inactive landfill. Designated expert services included site characterization, regulatory compliance, hydrogeological investigations, groundwater monitoring, evaluation of post-closure maintenance and monitoring costs, and general litigation support.

Private party v. County of San Diego. Provided burn dump and site characterization expertise on behalf of the County regarding dispute involving two parcels where the structures were destroyed during the 2003 San Diego Wildfires. Upon application for permits to reconstruct, the property owners were notified that a former burn dump occupied portions of their property. Expert services included site characterization, regulatory compliance, site mitigation and remediation, and general litigation support.

Private party v. County of San Diego. Provided burn dump and site characterization expertise on behalf of the County regarding dispute involving two property owners where a former burn dump operated in the 1960s encroached upon portions of two parcels. Expert services included site characterization, regulatory compliance, identification of mitigation measures, and general litigation support.

EDUCATION

San Diego State University, B.S., Geological Sciences (Hydrogeology), December 1991

PROFESSIONAL REGISTRATION

California Professional Geologist No. 7115 (2000)
California Certified Hydrogeologist No. 723 (2001)

PROFESSIONAL HISTORY

Geosyntec Consultants, San Diego, California
Senior Hydrogeologist- November 2002 to Principal Hydrogeologist-Present
URS Corporation (formerly Woodward-Clyde Consultants), San Diego, California
Staff Hydrogeologist- January 1992 to Senior Project Hydrogeologist- October 2002
Applied Geosciences, San Diego, California
Intern Geologist, September 1991 - December 1991
Nachant Environmental, San Diego, California
Intern Geologist, June 1990 - September 1991

APPENDIX B
Pertinent Site Documents

REPORT OF FINDINGS

State-Wide Portland Cement Concrete Waste Supplemental Study

April 29, 2005

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CALIFORNIA DEPARTMENT OF TRANSPORTATION (CALTRANS)
STATE-WIDE PORTLAND CEMENT CONCRETE WASTE SUPPLEMENTAL STUDY
REPORT OF FINDINGS

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CALIFORNIA DEPARTMENT OF TRANSPORTATION (CALTRANS)
STATE-WIDE PORTLAND CEMENT CONCRETE WASTE SUPPLEMENTAL STUDY
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SECTION 1.0

INTRODUCTION

1.0 INTRODUCTION

Bryan A. Stirrat & Associates, Inc. (BAS) has been retained by the California Department of Transportation (Department) to perform an investigation to identify the typical characteristics of Portland Cement Concrete (PCC) wastes generated from Department projects. In the past years, it has become increasingly difficult to find appropriate and logistically feasible disposal locations for PCC waste products. In particular, the Department wished to address specifically the waste generated from pavement grinding, grooving, and saw cutting operations. The waste stream generated from these operations includes both slurry and liquid components.

In order to address these issues, the Department has asked BAS to conduct a field program in order to collect samples for chemical and physical analysis, and to perform statistical data analysis associated with the field program necessary to reasonably characterize the waste stream described above. The field program was conducted in accordance with the *Waste Characterization Work Plan* (BAS, October 13, 2004) and the associated Health and Safety Plan (HSP), both of which were approved by the Department.

1.1 PROJECT BACKGROUND

The Department performs a myriad of construction and repair projects throughout the State of California. Working with PCC in some fashion is almost always a part of these projects, and as a result, PCC related wastes are generated. The type and quantity of waste generated depends on the scale of the project and the activities being performed, such as new concrete pours, surface grinding operations, and saw cutting. However, in general, the wastes are comprised of a slurry component (a solid waste containing fine powder from grinding and saw cutting operations) and a liquid component (potentially high pH water with suspended solids from these same operations).

In the past, the need for disposal of the liquid component of these wastes was mitigated through either evaporation or infiltration into underlying soils in unlined washout pits. However, current practice on Department projects is to line washout pits with plastic sheeting, thereby eliminating infiltration and resulting in a net increase in the quantity of PCC liquid waste generated, unless prior approval to allow infiltration has been obtained from the appropriate Regional Water Quality Control Board. Although it has been the contractors' responsibility on these projects to dispose of both slurry and liquid PCC wastes that are generated, it has become

difficult to find appropriate and logistically feasible disposal locations for PCC waste products associated with construction activities. In addition, certain RWQCBs have expressed[1] concern regarding the potential presence of hexavalent chromium (Cr^{+6}) in PCC wastes.

In 2003, the Department issued Task Order #1 to BAS to evaluate, through identification and review of available published studies and documents, typical PCC waste product constituent levels and identify disposal sites and methods to meet the needs of construction projects within the Department right of way. Results of that Task Order were summarized in two technical memoranda, the first of which made the following findings and conclusions regarding the characteristics of PCC wastes.

Although there are emerging concerns regarding Cr^{+6} in Portland Cement and PCC wastes, there are no existing studies that have shown either material to contain Cr^{+6} at concentrations above currently established State or federal hazardous waste levels. As a result, for disposal outside of the right of way, at this time there is no need to consider PCC wastes to be comprised of anything other than:

- Solid PCC Wastes: Typical solid inert PCC construction/demolition debris (e.g., concrete with typical mix additives) free of rebar, wood or other debris, and free of any other outside contamination, which can be re-used, sent to a Class III disposal site or concrete recycling facility;
- Liquid PCC Waste: A high pH, non-hazardous liquid waste, which can be neutralized on-site under DTSC[2] and RWQCB approvals; be disposed of at a Class II off-site disposal facility, or be treated at an off-site recycling/treatment facility. (This material could also be sent to a Class I facility, however this is not recommended due to the fact that the waste is not considered either a State or Federally defined hazardous waste and disposal at a Class I facility would result in an unnecessary increase in future liability). If on-site treatment is being considered, appropriate NPDES permits and/or site specific waste discharge requirements (WDRs) would have to be negotiated with the local RWQCB on a case by case basis before discharging treated water.
- Slurry PCC Waste: A combination of solid and liquid PCC waste but considered a solid waste, which can be neutralized on-site (if necessary) under DTSC and RWQCB approvals; disposed of at Class II off-site disposal facility, or sent to a permitted recycling facility, which accepts this waste stream. (This material could also be sent to a Class I facility, however this is not recommended due to the fact that the waste is not considered either a State or Federally defined hazardous waste and disposal at a Class I facility would result in an unnecessary increase in future liability). If on-site treatment or disposal is being considered,

[1] Regional Water Quality Control Board
[2] Department of Toxic Substances Control

site specific WDRs would need to be established with the local RWQCB on a case by case basis. The WDRs would likely include requirements and restrictions on the type and quantity of waste discharged, the drying of the waste prior to disposal, the lining of the disposal pit(s), and the capping of the disposal pit. Because the primary concern with regard to the waste material is pH level, long term monitoring is not likely to be required. However, a long term post-closure maintenance program for the disposal pit will likely need to be developed to ensure its integrity.

The second memorandum prepared under that Task Order identified potential disposal sites for slurry and liquid PCC wastes throughout the state.

Subsequent to completion of Task Order #1, the Department determined that more specific information was required regarding the typical characteristics of both slurry and liquid PCC wastes being generated through concrete grinding operations. As such, under the scope of work outlined in Task Order #8, the Department authorized BAS to proceed with this portion of the project, objectives of which are summarized below.

1.2 PROJECT GOALS

The purpose of this investigation is to determine the typical characteristics of PCC waste from the Department PCC grinding projects through the task specific objectives:

- To collect samples of PCC grinding waste for analysis,
- To perform chemical analyses,
- To perform statistical analysis on the data generated, and
- To report the findings which shall be used as a representative waste characterization for future PCC grinding projects.

1.3 SITE LOCATIONS AND DESCRIPTIONS

In order to achieve the project goals as delineated in Section 1.2 a total of six sampling events were conducted at the following Department right of way locations and dates:

- District 8, on the southbound lanes of Interstate 15, north of Interstate 210 and south of Interstate 215, near the cities of Fontana and Rancho Cucamonga on October 26, 2004. (EA 08-0A4224)
- District 3, on northbound Interstate 5, between State Highway 91 and Interstate 605 in the City of Norwalk, on November 1, 2004. (EA 07-226204)

- District 3, on the northbound lanes of Interstate 5, between Florin Road and Franklin Road in the City of Sacramento, on November 5, 2004. (EA 03-2M0804)
- District 7, on the northbound lanes of State Route 101 between Ventura and Santa Barbara, on November 18, 2004. (EA 07-193004)
- District 7, on the southbound lanes of State Route 101 between Ventura and Santa Barbara, on December 21, 2004. (EA 07-193004)
- District 8, on the westbound lanes of Interstate 10, just west of the intersection of Interstate 15, and Interstate 10, in the City of Ontario, on January 19, 2005. (EA 08-0A1803)

Figures 1 through 6 shows each of the above listed sampling locations. Additional site specific information and observations are included in Section 2.0.

SECTION 2.0

FIELD ACTIVITIES

2.0 FIELD ACTIVITIES

The goal of the field activities was to collect representative PCC grinding residue samples from representative construction sites within Department rights-of-way where pavement rehabilitation and installation projects were ongoing. To determine typical characteristics of waste generated during PCC grinding operations within Department rights-of-way, BAS collected grab samples of typical liquid and slurry waste from six different PCC grinding operations within three Department Districts (Districts 3, 7, and 8) as directed by the Department. Photographs illustrating typical sampling areas, waste material, and other project related activities are included in Appendix A.

Based on site availability and construction scheduling, the Department directed BAS to conduct one sampling event in District 3, three sampling events in District 7, and two events in District 8. Sampling occurred within these Districts on different construction projects with one exception. Two sampling events were conducted along Route 101 in District 7 during the same construction activity, and samples were collected from the same fixed processing facility used for the entire construction. However, sampling events were conducted over one month apart to allow for progression of the grinding operation to an area of potentially different characteristics. To the greatest extent possible, the sites were selected to represent a variety of PCC sources and mix designs throughout the state. During sample collection, both slurry and liquid samples were collected directly from vacuum trucks that collected the waste at the site. As described in further detail below, it was necessary to collect the samples from the discharge of the trucks at the disposal locations and not during waste generation at the sites.

Typical PCC grinding and waste collection machinery is shown in Photograph 1. This orientation, the PCC grinder leading the vacuum truck, was observed at each of the sampling sites. The PCC grinders observed were computer operated and typically guided by a technician who walked with the grinder during operation. The technician makes any necessary adjustments to ensure proper equipment operations and is responsible for any related safety issues. A large water tank, which acts as ballast, is part of the grinder but does not contribute water to the operation. All water required for the grinding operation is provided by the vacuum truck. As the grinder levels the PCC surface, the spent water and PCC waste are pumped into the vacuum truck. This water is reused for grinding operations by recycling it from inside the vacuum truck's holding tank. The water is separated from the solids by passing it through screens and/or bevels separating the internal compartments

within the truck. Fresh water is typically located in the front compartments of the truck prior to grinding and the waste generated is pumped into the rear of the truck via two separate hoses (inlet and outlet) connected from the grinder to the tanker (Photograph 3). The PCC grinding operation continues until the water within the truck becomes too turbid to allow for spraying onto the working surface. One truck is typically capable of approximately two hours of operation before being taken off-line. One to two standby trucks are typically available at the site to ensure that the grinding operation is uninterrupted. Once taken off-line, the trucks typically leave the construction site immediately and transport the waste to a designated disposal or recycling facility.

Initially, attempts were made to collect samples of the waste material directly from the trucks at the construction sites. However, it was determined early in the project that this resulted in undo delays for the transporters, created health and safety concerns at the construction site, and did not result in the collection of truly representative samples. Subsequent attempts to collect the liquid and slurry waste samples from the trucks as they discharged their loads at the designated disposal sites proved to be a more efficient sample collection strategy.

The majority of the sampling activities occurred during night-time hours and in the presence of active operating equipment at often remote disposal sites. Consequently, all sampling activities were conducted by a team of two field personnel. One team member collected the samples while the other took notes and acted as a look-out, monitoring the surrounding field activities to ensure the safety of the sampler. The following sections outline further specifics regarding the protocol that was implemented during field activities. Arrangements for access and sampling were made with the Department's Resident Engineer on each project being sampled prior to arrival at each designated site.

2.1 OVERALL FIELD OBSERVATIONS

Upon arrival at a designated site, BAS field personnel performed a preliminary site survey to determine whether any conditions existed at the site or in the surrounding area that may impact sample collection and/or the analytical results. In particular, BAS field personnel identified on-site or nearby potential contaminant sources (if any) which may have affected the results of the proposed sampling and analyses. In performing each initial site survey and reconnaissance, observations were made regarding the overall site conditions, and the specific waste generation activities being conducted. This information was recorded on preprinted field sampling logs (Appendix B). At a minimum, the following information was noted regarding each sites activities:

- Site location (highway number)
- Project EA
- Department Project Description and Contact Person
- Department Site Construction Manager
- Construction activity generating PCC waste
- Contractor(s) performing this construction activity
- Equipment used to generate PCC waste (make/model/ID#)
- Condition of equipment
- Other activities being performed at the site
- Time of day, temperature, and weather conditions when waste-generating construction activities occurred
- Original PCC source(s), if known
- Original aggregate and cement sources, if known
- Original PCC mix specification(s), if known
- On-site location from which PCC waste was generated
- Type of PCC waste being generated
- Method of PCC waste storage/stockpiling
- On-site location of PCC waste storage and/or stockpiling
- Identification of any on-site or nearby potential contaminant sources
- Estimated rate of water usage (gal/meter^2) in the grooving, grinding, or saw-cutting process

2.2 SAMPLE COLLECTION

During the period from October 2004 through January 2005, a total of 27 liquid samples and 27 slurry samples were collected for chemical and physical analyses. The objectives of the analyses were to determine composition of typical PCC grinding liquid and slurry waste. With the exception of the initial sampling event during which sample collection procedures were refined, five (5) liquid and five (5) slurry samples were collected during each sampling event. Slurry and liquid samples were collected from either the discharge piping (Photograph 4) of the truck, or from the top hatch covers of the trucks (Photograph 5) prior to discharge. All sampling equipment was decontaminated prior to use and between samples and sampling events. Decontamination procedures included washing with a non-phosphate detergent

solution followed by a double rinse with de-ionized water. The sampling equipment was allowed to air dry prior to use.

All samples were labeled, placed in zip-lock bags, and stored on ice in coolers immediately upon collection. All sample labels included the following information: sample ID, laboratory analysis, date, project ID, and sample collector name as required by EPA sampling protocol. Chain-of-Custody (COC) forms were filled out for each sampling event and accompanied all samples during transport to the laboratory (Appendix C).

2.2.1 Slurry Sample Collection

In general, slurry samples were collected by placing a clean five-gallon plastic bucket into the discharge stream from the truck outlet piping and then digging directly into the slurry material with a stainless steel and/or disposable polyethylene sampling trowel and transferring the material directly into new clean glass sample jars and/or plastic containers with Teflon lined lids. If liquid samples were collected from the same bucket, solid material was allowed to settle to the bottom of the buckets prior to liquid sample collection. The setting time for each sample collected varied based on field conditions and visual observations.

In order to collect material that was representative of the waste produced, BAS personnel collected approximately 15-gallons of waste material discharge from each truck. Prior to discharge, the truck operator, as part of standard practice, typically "stirred" the tank with pressurized air to ensure the PCC grindings became entrained in solution and to prevent clogging of the discharge piping.

Photograph 6 in Appendix A shows a typical discharge pipe from a vacuum truck used to collect and transport the PCC waste. Photographs 7 and 8 show a typical off-site disposal site where the PCC waste was discharged into lined pits. Photograph 9 shows typical sample collection taking place.

2.2.2 Liquid Sample Collection

Liquid samples were collected prior to slurry samples by submerging the clean, laboratory supplied containers with appropriate preservative(s) below the surface of the liquid waste within the five-gallon buckets. All containers were immediately

labeled and placed in field coolers containing ice. All sample containers were filled completely with no head space to the best extent possible. Most samples were collected with little or no problem. However, in some instances the sample reacted with the preservatives resulting in the unavoidable presence of head space in some containers. This reaction was not determined by the analytical laboratory to have affected or compromised the samples. Samples were transported to the testing laboratory under COC protocol as described above.

2.3 SPECIFIC SITE SAMPLING

In order to accurately characterize the PCC waste, five liquid and five slurry samples were collected from five of the Department designated sites and two liquid and two slurry samples were collected from the sixth site. Frequency of sample collection for any particular site was determined in the field based on the quantity of PCC waste being generated, the disposal/recycling facility conditions, discharge procedures at the disposal/recycling facility, and input from the Department Task Order Manager. In general, sampling procedures were selected to represent the greatest amount of PCC waste being generated at the site. Whenever possible, each truck was sampled from the top entryways prior to discharge. If necessary, samples were collected from the discharge piping.

Site-specific relevant observations for each sample collection site for this study are provided below. Field logs included in Appendix B provide pertinent data taken for each site.

2.3.1 Interstate 15, District 8 – 10/26/2004

This sampling event was the initial field event for this project and knowledge gained was applied to later sampling activities. Specifically, it was determined, through consultation with the Department, that the initial sample collection strategy of collecting samples at the grinding site was not feasible due to the nature of the material. After repeated unsuccessful attempts to collect a representative slurry sample it was decided that sample collection at the grinding site was resulting in undo delays in the transport of the material to the disposal site and that these delays could impact the completion of the grinding project. As a result, a revised sampling strategy was developed where samples were collected from the discharge of the truck at the disposal site. This technique proved more successful. However,

because of the time that was expended in developing this sampling strategy only two samples could be collected during this event.

According to the Department representative on-site, the PCC pavement being ground during the sampling event was approximately twenty-five years old. No nearby potential contamination sources were identified at this location. The PCC grinder emitted some notable steam during the grinding process (Photograph 10) but the roadway was never saturated with water. Photograph 11 illustrates the typical depth and width of the grooves created by the grinding process at this site and is typical of all of the sites.

The slurry waste samples generated at this location were grey in color, slightly viscous, and warm (approximately 70° F). The slurry appeared slightly foamy and resembled dirty water. Sample material was obtained from the rear and side discharge piping from the trucks at the disposal site. Three five-gallon buckets of material were obtained for each sample collected. The liquid samples were collected from the decant of the bucket prior to collection of the slurry samples.

2.3.2 Interstate 5, District 3 – 11/01/2004

According to the Department representative on-site, the PCC pavement being ground at this location was approximately twenty years old. Concrete slab removal work was occurring adjacent to the grinding operation at the time waste was being generated. There were no indications that this work in any way impacted the sample collection efforts and/or could potentially impact the quality of the material being generated or the samples being collected.

The slurry waste samples generated at this location were grey-dark grey color,[1] slightly viscous, and warm (approximately 75° F). Sample material was obtained at the disposal site from hatch covers on the trucks transporting the material. Samples were collected by lowering new clean five-gallon buckets into the truck's holding tanks. The liquid samples were obtained first from the decant water from the bucket. Slurry samples were collected from the material remaining in the bucket following collection of liquid samples.

[1] Note: All color references were made in the field based on the observations of the on-site engineer/geologist and are subjective.

2.3.3 Interstate 5, District 7 – 11/05/2004

According to the contractor's representative on-site, the PCC pavement at this location was approximately 20 years old. No site conditions were observed that would be considered potential contaminant sources. The slurry waste samples generated at this location were grey-dark grey color, slightly viscous, and warm (approximately 80° F). Sample material was obtained from hatch covers on the trucks transporting the material to the disposal site. Three five-gallon buckets were used to obtain representative waste material by lowering the buckets into the holding tanks. The liquid samples were collected from the decant water within the bucket. Slurry samples were collected from the residual material within the bucket.

2.3.4 Route 101, District 7 – 11/18/2004 and 12/21/2004

According to the Department representative on-site, the PCC pavement at this location was approximately ten years old. This site had a fixed (for the duration of the job) on-site PCC waste disposal/recycling unit. Trucks collected waste material and discharged it directly to the unit which was equipped with a large centrifuge that separated the solid and liquid material. The liquid material was then filtered and reused on-site. The solid material was sent through a shaker machine (King Cobra Shaker) to separate the fine and coarse materials. The fine, medium, and coarse material was discharged directly into plastic-lined 20-yard metal open bins. Once the bins were full, they were dumped into piles on-site and spread to accelerate the drying process. The dried material was later collected and used in new concrete batches.

The slurry waste samples generated at this location were light-grey color, semi-viscous, and warmer than other sites (approximately 85-90° F). Sample material was obtained from a truck discharge hose prior to connection to the recycling equipment. Three five-gallon buckets of material were obtained from each truck and samples were pulled from this material. Liquid samples were collected first from the decant water within the buckets. Slurry samples were collected from the residual material within the buckets. Froth and foam was noted in the material being discharged from the trucks. According to the contractor, this was due to additives put into the system to prevent the centrifuge from clogging. When obtaining the liquid samples at this site, it was noted by field personnel that the samples reacted

with preservatives in some of the containers. It is speculated that the clogging prevention additive was the cause for this reaction.

The samples obtained for grain size analysis at this location came from the three soil bins holding the fine, medium, and coarse material. The finer material was soft, gelatinous, plastic-like, and almost dry to the touch. The medium and coarse material was more clayey with a larger grain size.

2.3.5 Interstate 10, District 8 – 1/19/2005

This site represented the final sampling event for the project. According to the Department representative on-site, the PCC pavement at this location was well over 10 years old. The grinding occurred in the High Occupancy Vehicle (HOV) lane of the westbound Interstate 10. No site conditions were noted that may have impacted the quality of the PCC waste or the samples collected. The PCC waste was transported to the Cemex Facility in Riverside, California where it was unloaded into a large plastic lined open pit (Photographs 12, 13, and 14). The PCC waste samples were collected from the trucks prior to dumping into the pit.

The slurry waste samples generated at this location were grey color, and slightly warm (approximately 65° F). Sample material was obtained from the first flush of discharge from the trucks at the disposal site. Three five-gallon buckets of material were obtained and samples were obtained from this material. Liquid samples were collected first from the decant water within the buckets. Slurry samples were collected from the residual material within the buckets.

2.4 ANALYTICAL TESTING

All collected samples were sent to Amerisci Labs of Los Angeles, California, a State certified laboratory, for analytical testing. All testing methods, sample names, sampling dates, and analytes tested for are illustrated in Table 1 for all samples. The testing results and COCs for all analyte testing performed are found within Appendix C. The first slurry and liquid samples at each site location were also analyzed for a supplemental list of analytes.

Representative samples of the liquid PCC waste were analyzed for:

Analytical Testing for Liquid PCC Waste Samples

Standard Analyte List (All Liquid Samples)	Supplemental Analyte List (First Liquid Sample From Each Site)
CAM 17 Metals (EPA 6010/7000)	Pesticides/PCBs (EPA 8081/8082)
Chrome VI (EPA 218.6)	Fish Bio-Assay - Haz Waste Screen
pH (EPA 150.1)	Total Organic Halides (EPA 9020B)
TDS (EPA 160.1)	Total Organic Carbon (EPA 415.1)
Hardness (EPA 130.1)	Phenols (EPA 420.1)
Alkalinity (EPA 310.1)	Chloride (EPA 300.0)
TPH Carbon Chain (EPA 8015M)	Nitrate/nitrite (EPA 300)
Oil & Grease (EPA 413.1)	Sulfate (EPA 300)
VOCs (EPA 8260B)	Sulfide (EPA 376.2)
SVOCs (EPA 8270)	COD (EPA 410.4)
	TSS (EPA 160.2)
	Electrical Conductivity (EPA 120.1)
	Calcium (EPA 6010/200.7)
	Iron (EPA 6010/200.7)
	Phosphate (EPA 365.2)
	Phosphorus (EPA 365.2)
	Manganese, Magnesium, Potassium, Sodium, and Boron (EPA 6010)

Representative samples of the solid PCC waste were analyzed for:

Analytical Testing for Slurry PCC Waste Samples

Standard Analyte List (All Slurry/Solid Samples)	Supplemental Analyte List (First Slurry/Solid Sample From Each Site)
CAM 17 Metals (EPA 6010/7000)	Pesticides/PCBs (EPA 8081/8082)
Chrome VI (EPA 7196)	Chloride (EPA 300.0)
pH (EPA 150.1)	Nitrate/nitrite (EPA 300)
TPH Carbon Chain (EPA 8015M)	Sulfate (EPA 300)
Oil & Grease (EPA 9071B)	Iron (6010/200.7)
VOCs (EPA 8260B)	Phosphate (EPA 365.2)
SVOCs (EPA 8270)	Aluminum (EPA 6010)
	Grain Size Analysis (Gravel - Clay, w/ Hydrometer -ASTM D 422)

When necessary, given holding time restrictions, certain samples were analyzed by other state-certified laboratories. In addition to the analytical testing listed above, if a total concentration analytical result yielded a total concentration numerically in excess of ten times its established Soluble Threshold Limit Concentration (STLC)

and/or Toxicity Characteristic Leaching Potential (TCLP), leachability testing was performed. Results of analytical testing are included in Appendix C, and discussed in detail in Section 3.0.

All slurry samples were sent to GeoLogic Associates Laboratory of Diamond Bar, California for grain size analyses using ASTM D 422. Twelve (12) approximately 10-pound bags of solid grinding waste were sent to an independent lab, two (2) bags per sampling site location. All samples obtained for these analyses were obtained as composite samples from all available sources at each site location. Analyses and graphs from these data are included in Appendix E.

SECTION 3.0

SAMPLING RESULTS

3.0 SAMPLING RESULTS

The following sections present the results of the sampling and analysis activities described in Section 2.0. The discussions focus on the results obtained through laboratory analysis of the liquid and slurry samples and statistical analysis of the testing results.

3.1 ANALYTICAL TESTING RESULTS

Chemical laboratory analyses of liquid and slurry samples collected for this study were performed primarily by AmeriSci, a state-certified analytical laboratory, located in Los Angeles, California. In addition, certain analyses were also performed by Sequoia Analytical of Sacramento; Aquatic Bioassay and Consulting Laboratories, Inc. of Ventura; Advanced Technologies Laboratories of Signal Hill; and Associated Laboratories of Orange, California. All of these laboratories are state-certified analytical laboratories. Copies of the chemical analyses laboratory reports are included in Appendix C. Results of chemical analytical testing of the collected samples are summarized in Tables 1, 2 (A and B), and 3 (A and B).

Grain size analyses for slurry samples were performed by GeoLogic Associates, Inc. (GLA). Results of physical analytical testing of composited slurry samples are summarized in Table 4, with complete GLA laboratory reports included in Appendix D.

3.1.1 Liquid Analytical Testing Results

As presented in Table 1, all 27 liquid samples were analyzed for four general chemistry parameters, CAM 17 Metals, hexavalent chromium, petroleum hydrocarbons, and volatile and semi-volatile organics. Results of these primary analyses are presented in Table 2A. In addition, one sample from each sampling event was analyzed for supplemental general chemistry parameters, pesticides and PCBs. Results of the supplemental analyses only are presented in Table 2B.

Primary General Chemistry Parameters

As presented in Table 2A, pH of collected liquid samples ranged from 9.4 to 12.1. Only minor variations in pH levels were measured between samples collected during different sampling events, as well as in between samples collected from the same event. Within samples collected during the same sampling event, the most variation in pH level was measured in the samples collected from District 7, Highway 101, on December 21, 2004. The least variability was observed in samples collected in District 8 on Interstate 15 on October 26, 2004, and in District 3 on Interstate 5 on November 1, 2004.

Hardness of collected liquid samples ranged from 240 mg/L to 2,000 mg/L. Greater variations were observed in hardness levels than in pH levels, both between and within events. Hardness levels calculated for samples collected from District 7 on Highway 101 on December 21, 2004, were significantly elevated compared to levels for other sampling sites, although not statistically[1] different from results of sampling at the same location on November 18, 2004.

It should be noted that results of hardness testing could be greatly affected by the source water used in the grinding process.

Levels of total dissolved solids (TDS) in the collected liquid samples varied from 440 mg/L to 5,400 mg/L. Similar to hardness, significant variations in concentrations were observed, especially for samples collected from different sampling events. TDS levels for samples collected from District 3 on Interstate 5 on November 1, 2004, and District 8 on Interstate 10 on January 10, 2005, are significantly lower than concentrations measured for the rest of the samples.

Among the collected liquid samples, alkalinity concentrations ranged from 48 mg/L to 30,000 mg/L. Even more so than the TDS levels, alkalinity varied greatly between samples collected on the same day, as well as samples collected from different sampling events. Nonetheless, alkalinity levels measured for samples collected in District 7 on Interstate 5 on November 5, 2004, were substantially elevated compared to the rest of the collected samples.

[1] Statistical data evaluation is discussed in Section 3.2

Supplemental General Mineral Parameters

As presented in Table 2B, with the exception of sulfide, which was not detected above its PQL in any of the samples, all other supplemental analytes were detected in at least one sample. Ortho-phosphate and manganese were detected above their respective laboratory practical quantitation limits (PQLs) in only one sample each. With the exception of phenols, the concentrations of which were similar between all samples, the levels of other analytes varied greatly between sampling events.

None of the liquid samples used for fish bio-assay testing resulted in fish mortality.

Metals

No detectable concentrations of silver or beryllium were determined to be present in any of the collected liquid samples. Similarly, with the exception of only two samples (collected from different sites), levels of antimony and thallium were below their respective laboratory PQL in all of the collected liquid samples. Conversely, detectable levels of barium, total chromium, vanadium and zinc were found in all of the collected samples. With only a few exceptions, detectable levels of arsenic, cobalt, copper, nickel, selenium and hexavalent chromium were also present in the majority of liquid samples. The remaining analytes were detected in some, but not a majority of the samples above their respective PQLs.

As with general mineral analytes, metal concentrations varied both between and within sampling events. These variations are considered to be reflective of variations in natural cement composition, as well as variations in the water used in the grinding process.

Relative concentration of hexavalent to total chromium ranged from less than 1% to more than 150% in liquid samples. The latter ratio is considered to be an outlier[2], without which concentrations of hexavalent chromium reach up to 65% of total chromium levels. In samples collected from District 3 on Interstate 5 on November 1, 2004, and District 7 on Interstate 5 on November 5, 2004, this ratio was less than

[2] Due to significant differences associated with analytical methodology used for total chromium (acid digestion, ICP analysis) and hexavalent chromium (WET extraction, UV analysis), as well as low levels at which both analytes were detected, a ratio of concentrations greater than 100% is not of concern.

15%, although total chromium levels in the November 1, 2004, samples were somewhat higher than for samples collected during other events. These results indicate that hexavalent chromium concentrations can not be predicted by the total chromium levels.

Organic Constituents

As presented in Table 2A, no detectable concentrations of Total Petroleum Hydrocarbons (TPH) of gasoline, diesel or oil ranges were found in any of the liquid samples. Minor concentrations of Oil & Grease were detected in 18 out of 27 collected samples.

With the exception of several detections of chloroform and 1,2,4-trimethylbenzene (TMB) in several samples, no other VOCs were detected in the majority of collected liquid samples. With one exception, all detections of both chloroform and 1,2,4-TMB were measured in samples collected in District 3 on Interstate 5 on November 1, 2004.

Similar to VOC detections, only a handful of semi-volatile compounds were detected in the collected liquid samples. Benzoic acid was detected in 5 samples, benzyl alcohol in three samples, phenol in two samples, n-nitroso-di-n-propylamine and 2-nitrophenol in one sample each.

As presented in Table 2B, neither organochlorine pesticides nor PCBs were detected in any of the liquid samples analyzed for these parameters.

3.1.2 Slurry Analytical Testing Results

As presented in Table 1, all 27 slurry samples were analyzed for pH, CAM 17 Metals, hexavalent chromium, petroleum hydrocarbons, and volatile and semi-volatile organics. Results of these primary analyses are presented in Table 3A. In addition, one sample from each sampling location was analyzed for supplemental general chemistry parameters, pesticides and PCBs. Results of the supplemental analyses are presented in Table 3B. A slurry composite for each sampling location was analyzed for grain size distribution, results of which are presented in Table 4.

General Chemistry Parameters

As presented in Table 3A, pH of collected slurry samples ranged from 9.3 to 11.8. Similar to liquid samples, only minor variations in pH levels were measured between samples collected during different sampling events, as well as in between samples collected from the same event. With regard to samples collected during the same sampling event, the most variations in pH levels were measured during the event in District 8 on Interstate 10 on January 19, 2005. The least variability was measured in samples collected in District 8, on Interstate 15 on October 26, 2004, and in District 3 on Interstate 5 on November 1, 2004, which is the same as for liquid samples. In general, pH of slurry samples was slightly lower than that of liquid samples.

Similarly to the liquid samples, and as presented in Table 3B, no orthophosphate was detected above its PQL in any of the slurry samples analyzed. With regard to the remaining general mineral parameters, a great variability was measured in all analytes, as was the case with the liquid samples.

Grain Size Analyses

100 percent of all grains tested passed the #4 sieve size with the largest grain size obtained appearing just before the #8 sieve size. The grain size decreases approximately logarithmically at a rate of 0.1 mm per 10 percent decrease. Approximately 5 – 10% (by weight) of the material passes the #200 sieve size. Each sieve test by shaker machine took approximately 1440 minutes (24 hours).

Metals

In general, detections of metal analytes in slurry samples were similar to those detected in liquid samples, although PQLs for some slurry samples were elevated due to significant matrix interferences, such as high buffering capacity of several samples, which affected sample preparation (acid digestion).

As shown on Table 3A, no detectable concentrations of silver or beryllium were determined to be present in any of the collected slurry samples. In addition, cadmium, mercury and thallium were likewise undetected in all of the slurry samples. Also similar to liquid samples, antimony was undetected in all slurry

samples, but one. Unlike the liquid samples, arsenic and selenium, were undetected in a majority of slurry samples, whereas the same analytes were detected in a majority of liquid samples. It is therefore possible that detections of arsenic and selenium in liquid samples are attributable to the water used in the grinding process rather than the PCC itself.

Barium and zinc were found above their respective PQLs in all slurry samples. The remaining analytes were found in the majority of collected samples.

Among all metal analytes, only one sample, PCC-08-010-S-2 collected from District 8 on Interstate 10 on January 19, 2005, exceeded 10-times the STLC[3] value for lead. In addition, sample PCC-03-005-S-1 collected from District 3 on Interstate 5 on November 1, 2004 exceeded 10-times the TCLP[4] value for total chromium. None of the remaining samples exceeded any of the respective TTLC[5], STLC or TCLP values, as shown in Table 3A. Results of STLC analysis of sample PCC-08-010-S-2 for lead and TCLP analysis of sample PCC-03-005-S-1 for chromium showed no detectable levels of either analyte.

The relative concentration of hexavalent to total chromium in slurry samples ranged from less than 1% to just over 10% in slurry samples. These ratios are significantly lower than for liquid samples. In samples collected from District 7 on Interstate 5 on November 5, 2004, and District 8 on Interstate 15 on October 26, 2004, hexavalent chromium was not detected above the laboratory PQL. These results are consistent with the fact that hexavalent chromium compounds are significantly more soluble than other chromium compounds.

Organic Constituents

As presented in Table 3A, no detectable concentrations of Total Petroleum Hydrocarbons (TPH) of gasoline or diesel ranges were found in any of the slurry samples. Detectable concentrations of TPH-oil were found in several samples, while Oil & Grease was detected in 25 out of 27 collected samples.

[3] California Soluble Threshold Limit Concentration
[4] Federal Toxicity Characteristic Leaching Potential
[5] California Total Threshold Limit Concentration

With the exception of one detection of 1,3,5-TMB and several of 1,2,4-TMB in several samples, no other VOCs were detected in the majority of collected slurry samples. With one exception, all detections of both TMBs were measured in samples collected from District 3 on Interstate 5 on November 1, 2004, which was also the case for detection of 1,2,4-TMB in liquid samples. Comparison of data sets for liquid and slurry samples collected from the District 3 location on November 1, 2004, indicates that the source of these compounds was most likely water used in the grinding operation.

Minor levels of bis(2-ethylhexyl)phthalate [or di(2-ethylhexyl)phthalate, DEHP] were detected in several slurry samples. A common plasticizer, DEHP could have been derived from PCC components or hosing used in the grinding operation.

As presented in Table 3B, PCBs were not detected in any of the slurry samples analyzed. Minor concentrations of two organochlorine pesticides, 4,4-DDD and d-BHC, were detected in slurry samples collected on December 21, 2004 and January 19, 2005, respectively. Concentration of 4,4-DDD was significantly below the respective TTLC and STLC levels, as shown in Table 3B.

3.2 STATISTICAL DATA EVALUATION

The data described above was reviewed and evaluated for statistical significance. The statistical evaluation was based on the following criteria:

- Statistical evaluations were performed on the complete data set for each target analyte from all sampling events. No calculations were performed for individual sites / sampling events.
- Statistical evaluations were not performed for analytes where all results were reported as non-detected.
- Statistical evaluations were not performed for analytes where less than five (5) samples had detected concentrations.
- For analytes where the data set included both detected and non-detected (i.e. below laboratory PQL) concentrations, the full laboratory PQL value was used in the data evaluation as the analytical result for samples with non-detected results.
- For analytes where the data set included both detected and non-detected (i.e. below laboratory PQL) concentrations, AND the PQL values were significantly

elevated when compared to the actual detected concentrations, the non-detected data points were excluded from the statistical evaluation.

- Statistical evaluations were not performed for analytes that were tested for, or detected in, only a small number of samples AND the range of detected values varied over an order of magnitude between minimum and maximum (Note: this applied mostly to compounds on the extended analyte lists)

As presented in Tables 4A and 4B, the majority of the target analytes from the primary analyte lists for both liquid and slurry samples were subjected to statistical evaluation. However, only a limited number of analytes from the extended lists, for both liquid and slurry samples, were evaluated.

Once the data sets were selected, they were initially evaluated for normality using the Shapiro-Wilk method, as provided by the Analyze-it for Excel software package. The results of this evaluation are provided in Appendix D and summarized in Tables 4A and 4B.

As presented in Appendix D and Tables 4A and 4B, not all of the data sets were determined to configure to a normal distribution. A Shapito-Wilk coefficient of 0.9 or higher was used as a threshold value in determining whether a data set was normally distributed. As presented in Tables 4A and 4B, the only data sets that met this criterion were the pH data set for both liquid and slurry samples, the cobalt data set for liquid samples, and the sulfate data set for slurry samples.

As a result, the majority of both the liquid and slurry analyte data sets were defined as non-parametric distributions and tested by the Bootstrap method, a variation of the Monte Carlo technique, as provided by the Excel Modeling VBA software set. The results of these evaluations are also provided in Appendix D and summarized in Tables 4A and 4B.

Results of the statistical evaluations determined that the pH of the liquid waste stream from Department PCC grinding operations is anticipated, with 95% confidence, to be between 10.78 and 11.26, with a mean of 11.0. This indicates that, with 95% confidence, liquid PCC waste will not constitute a hazardous waste stream. In addition, the following constituents are anticipated to be present in the liquid waste from Department PCC grinding operations: arsenic, barium, cobalt,

chromium, copper, mercury, molybdenum, nickel, lead, selenium, vanadium, zinc, hexavalent chromium, oil & grease and a variety of other general mineral constituents. The data and statistical evaluations furthermore indicated that the liquid waste from Department PCC grinding operations is not anticipated to contain detectable concentrations of silver, beryllium, cadmium, antimony, thallium, sulfide, ortho-phosphate, petroleum hydrocarbons, VOCs, SVOCs, pesticides or PCBs.

The pH of slurry waste generated during Department PCC grinding operations is predicted, with 95% confidence, to be between 10.48 and 10.92, with a mean of 10.7, which is slightly lower than the liquid waste. Although numerous heavy metal constituents were detected in the slurry samples, only barium, cobalt, chromium, copper, molybdenum, nickel, lead, selenium, vanadium, zinc and hexavalent chromium are anticipated to be consistently detected in the slurry waste from Department PCC grinding operations, and none are anticipated to be present at concentrations in excess of applicable Federal and State hazardous waste standards. In addition to these heavy metals constituents, the slurry waste is anticipated to contain detectable levels of TPH-oil, oil & grease, chloride, nitrate, sulfate, iron and aluminum. The data and statistical evaluations furthermore indicate that slurry waste for Department PCC grinding operations are not anticipated to contain detectable concentrations of silver, arsenic, beryllium, cadmium, antimony, thallium, ortho-phosphate, gasoline or diesel range petroleum hydrocarbons, VOCs, SVOCs, pesticides, or PCBs.

SECTION 4.0

CONCLUSIONS

4.0 CONCLUSIONS

Based on the results of the sampling, testing, and data analysis efforts described in the previous sections, the following conclusions can be made with regard to the nature of PCC waste being generated through Department grinding operations conducted throughout the state:

- The detected concentrations of inorganic parameters in both liquid and slurry samples varied between the locations tested and in some cases within a single grinding project. As a result, it is difficult to predict with certainty the exact inorganic chemistry characteristics that would be typical of the PCC waste. However, generally speaking, both the liquid and slurry waste have pH levels of 10 or higher, which are basic but non-hazardous, and detectable, but non-hazardous levels of heavy metals and other inorganic parameters. The most frequently detected heavy metals in liquid samples were arsenic, barium, chromium, cobalt, copper, nickel, selenium, vanadium, and zinc. Silver, beryllium, cadmium, antimony, and thallium were found in fewer than half of the liquid samples. Heavy metals concentrations in slurry samples were detected but inconclusive due to elevated detection limits for some of the samples. However, the most frequently detected heavy metals in slurry samples were barium, cobalt, chromium, copper, molybdenum, nickel, lead, vanadium, and zinc. Silver, arsenic, beryllium, cadmium, mercury, antimony, selenium, and thallium were detected only sporadically, if at all, in slurry samples.

- Chromium and hexavalent chromium were found to be ubiquitous throughout the liquid samples as well as in many of the slurry samples. None of the detected concentrations were at hazardous levels.

- Total petroleum hydrocarbons as gasoline, diesel and oil were at non-detectable levels in almost all liquid and slurry samples. However, detectable levels of oil & grease were consistently detected. The presence of oil and grease is not unexpected given the source of the PCC grinding waste even though no pronounced staining of the PCC pavement was noted in the field observations.

- Volatile and semi-volatile organic compounds were detected only sporadically and at relatively low concentrations. No discernible trends could be identified in these detections, which are thought to be specific to individual sites and not associated with

PCC waste in general. The most frequently detected semi-volatile compound was bis(2-ethylhexyl)phthalate, which is a common laboratory contaminant.

- Organochlorine pesticides and PCBs were generally at non-detectable levels in both liquid and slurry samples with few exceptions.

Based on these results, PCC waste is not considered hazardous and disposal of these wastes can be done at appropriately licensed non-hazardous waste disposal sites or recycling facilities. Tables 4A and 4B provide a statistical summary of the results of all of the analyses performed as part of this Supplemental Study. The information included in these tables can be provided to Department contractors, sub-contractors, and/or disposal facilities to demonstrate the typical chemical composition of PCC waste from Department grooving or grinding operations.

It should be noted that these results are typical of waste generated within Department rights-of-way where no significant near-site or on-site contaminant sources exist. In cases where a notable potential contaminant source is identified near a grooving or grinding operation, additional sampling may be necessary to eliminate the possibility of impacts related to that condition. Examples of potential contaminant sources that may affect the characteristics of the PCC grinding waste include, but are not limited to, any of the following types of facilities or activities that through their location or orientation may allow for accidental or intentional discharges onto the Department right-of-way where the grinding operations are occurring.

- Industrial facilities that manufacture, store, use, or dispose of significant quantities of chemicals,
- Major petroleum refineries, or processing and storage facilities,
- Major industrial or hazardous waste processing, storage, or disposal facilities,
- Sites currently under investigation and/or subject to clean-up and abatement orders issued by the United States Environmental Protection Agency, the California Environmental Protection Agency, the California Department of Toxic Substances Control, any of the California Regional Water Quality Control Boards, or any local enforcement agency.

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Memorandum

Date:	2 December 2013
To:	Roger Mitchell, Regional Water Quality Control Board
From:	Chris Lieder, Geosyntec
Subject:	Additional Information for Notice of Intent (NOI) Resolution No. R9-2007-104 (Conditional Waiver No. 9) Hanson Aggregates - Carroll Canyon Plant

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This memorandum was prepared to provide additional information in regards to the Notice of Intent by Hanson Aggregate (Hanson) to enroll in Resolution R9-2007-104 (Conditional Waiver No.9) for Discharges of Slurries to Land. During washout of residual concrete and cement left in trucks, the partially cured remaining material is processed to remove the sand and gravel for re-use and the leftover cement residue is what is being requested to be discharged during reclamation of former mining areas at the site. This product has similar pH levels to concrete and cement and would be applicable for discharge to land under this waiver. The following responses to the general waiver conditions are provided below to assist the Regional Water Quality Control Board in their approval process:

1. Prevent the direct or indirect discharge of slurries to any surface waters of the state (including ephemeral streams and vernal pools).

The residual cement material produced through the washout activities will be dewatered and the inert dry material will be spread as a thin layer (2" thick) during backfill operation of the Carroll Canyon Facility as part of their reclamation procedures. The material will then be bladed in with clean backfill from the site. These procedures will thoroughly mix the cement material in the soil, and will be performed in a manner which prevents the discharge to surface water.

2. Slurries must be contained to eliminate the potential for runoff from the site.

Following processing to remove sand and gravel, the resulting cement residue is described as a dried light colored granular material.

3. If slurries are discharged to land for storage, the storage area or sump must be designed to be fully contained and ensure no overflow during discharge with at least 2 feet of freeboard.

The dry cementitiuos material is a solid and not a slurry, will temporarily stockpiled prior to discharge to land.

4. The floor of the storage area or sump must be at least 5 feet above the highest known historical or anticipated groundwater level.

The solid material is planned to be added to backfilled lifts that are currently at least 40 feet above the highest historical groundwater level.

5. The walls of the storage area or sump must be at least 100 feet away from any surface water body or municipal water well.

The dried cementitious material to be used for onsite backfill during mine reclamation activities will not be stored in a sump and will be stockpiled more than 100 feet away from any surface water body.

6. Slurries cannot contain any toxic or hazardous constituents.

The material is residual leftover cement that cannot be re-used. It does not contain any toxic or hazardous constituents.

7. Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.

The dried material is planned to be placed more than 40 feet above the highest groundwater level. It will also be thoroughly mixed in with clean fill material. In addition, Hanson plans to then add over 20 feet of clean fill above the lifts that contain the mixed concrete residue and clean fill.

8. Slurries must be removed and disposed of at an appropriate disposal facility prior to restoring the storage area or sump to pre-discharge conditions.

Not applicable.

9. The storage area or sump must be filled in and restored to pre-discharge conditions.

Not applicable.

10. Discharger must submit a Notice of Intent or technical and/or monitoring program reports when directed by the San Diego Water Board.

Condition noted.

* * * * *

INTRODUCTION

This application package constitutes a Report of Waste Discharge (ROWD) pursuant to California Water Code Section 13260. Section 13260 states that persons discharging or proposing to discharge waste that could affect the quality of the waters of the State, other than into a community sewer system, shall file a ROWD containing information which may be required by the appropriate Regional Water Quality Control Board (RWQCB).

This package is to be used to start the application process for all waste discharge requirements (WDRs) and National Pollutant Discharge Elimination System (NPDES) permits* issued by a RWQCB except:

a) Those landfill facilities that must use a joint Solid Waste Facility Permit Application Form, California Integrated Waste Management Board Form E-1-77; and
b) General WDRs or general NPDES permits that use a Notice of Intent to comply or specify the use of an alternative application form designed for that permit.

This application package contains:

1. Application/General Information Form for WDRs and NPDES Permits [Form 200 (10/97)].
2. Application/General Information Instructions.

Instructions

Instructions are provided to assist you with completion of the application. If you are unable to find the answers to your questions or need assistance with the completion of the application package, please contact your RWQCB representative. *The RWQCBs strongly recommend that you make initial telephone or personal contact with RWQCB regulatory staff to discuss a proposed new discharge before submitting your application.* The RWQCB representative will be able to answer procedural and annual fee related questions that you may have. (See map and telephone numbers inside of application cover.)

All dischargers regulated under WDRs and NPDES permits must pay an annual fee, except dairies, which pay a filing fee only. The RWQCB will notify you of your annual fee based on an evaluation of your proposed discharge. Please do NOT submit a check for your first annual fee or filing fee until requested to do so by a RWQCB representative. Dischargers applying for reissuance (renewal) of an existing NPDES permit or update of an existing WDR will be billed through the annual fee billing system and are therefore requested NOT to submit a check with their application. Checks should be made payable to the State Water Resources Control Board.

Additional Information Requirements

A RWQCB representative will notify you within 30 days of receipt of the application form and any supplemental documents whether your application is complete. If your application is incomplete, the RWQCB representative will send you a detailed list of discharge specific information necessary to complete the application process. The completion date of your application is normally the date when all required information, including the correct fee, is received by the RWQCB.

*** NPDES PERMITS:** If you are applying for a permit to discharge to surface water, you will need an NPDES permit which is issued under both State and Federal law and may be required to complete one or more of the following Federal NPDES permit application forms: Short Form A, Standard Form A, Forms 1, 2B, 2C, 2D, 2E, and 2F. These forms may be obtained at a RWQCB office or can be ordered from the National Center for Environmental Publications and Information at (513) 891-6561.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

INSTRUCTIONS

FOR COMPLETING THE APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR: WASTE DISCHARGE REQUIREMENTS/NPDES PERMIT

If you have any questions on the completion of any part of the application, please contact your RWQCB representative. A map of RWQCB locations, addresses, and telephone numbers is located on the reverse side of the application cover.

I. FACILITY INFORMATION

You must provide the factual information listed below for ALL owners, operators, and locations and, where appropriate, for ALL general partners and lease holders.

A. FACILITY:
Legal name, physical address including the county, person to contact, and phone number at the facility. (**NO P.O. Box numbers!** If no address exists, use street and nearest cross street.)

B. FACILITY OWNER:
Legal owner, address, person to contact, and phone number. Also include the owner's Federal Tax Identification Number.

OWNER TYPE:
Check the appropriate Owner Type. The legal owner will be named in the WDRs/NPDES permit.

C. FACILITY OPERATOR (The agency or business, not the person):
If applicable, the name, address, person to contact, and telephone number for the facility operator. Check the appropriate Operator Type. If identical to B. above, enter "same as owner".

D. OWNER OF THE LAND:
Legal owner of the land(s) where the facility is located, address, person to contact, and phone number. Check the appropriate Owner Type. If identical to B. above, enter "same as owner".

E. ADDRESS WHERE LEGAL NOTICE MAY BE SERVED:
Address where legal notice may be served, person to contact, and phone number. If identical to B. above, enter "same as owner".

F. BILLING ADDRESS
Address where annual fee invoices should be sent, person to contact, and phone number. If identical to B. above, enter "same as owner".

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check the appropriate box to describe whether the waste will be discharged to: A. Land, or B. Surface Water.

Check the appropriate box(es) which best describe the activities at your facility.

Hazardous Waste - **If you check the Hazardous Waste box,** STOP **and contact a representative of the RWQCB for further instructions.**

Landfills - **A separate form, APPLICATION FOR SOLID WASTE FACILITY PERMIT/WASTE DISCHARGE REQUIREMENTS, California Integrated Waste Management Board Form E-1-77, may be required. Contact a RWQCB representative to help determine the appropriate form for your discharge.**

III. LOCATION OF THE FACILITY

1. Enter the Assessor's Parcel Number(s) (APN), which is located on the property tax bill. The number can also be obtained from the County Assessor's Office. Indicate the APN for both the facility and the discharge point.

2. Enter the Latitude of the entrance to the proposed/existing facility and of the discharge point. Latitude and longitude information can be obtained from a U.S. Geological Survey quadrangle topographic map. Other maps may also contain this information.

3. Enter the Longitude of the entrance to the proposed/existing facility and of the discharge point.

IV. REASON FOR FILING

NEW DISCHARGE OR FACILITY:
A discharge or facility that is proposed but does not now exist, or that does not yet have WDRs or an NPDES permit.

CHANGE IN DESIGN OR OPERATION:
A material change in design or operation from existing discharge requirements. Final determination of whether the reported change is material will be made by the RWQCB.

CHANGE IN QUANTITY/TYPE OF DISCHARGE:
A material change in characteristics of the waste from existing discharge requirements. Final determination of whether the reported change would have a significant effect will be made by the RWQCB.

CHANGE IN OWNERSHIP/OPERATOR:
Change of legal owner of the facility. Complete Parts I, III, and IV only and contact the RWQCB to determine if additional information is required.

WASTE DISCHARGE REQUIREMENTS UPDATE OR NPDES PERMIT REISSUANCE:
WDRs must be updated periodically to reflect changing technology standards and conditions. A new application is required to reissue an NPDES permit which has expired.

OTHER:
If there is a reason other than the ones listed, please describe the reason on the space provided. (If more space is needed, attach a separate sheet.)

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State of California
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APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

It should be emphasized that communication with the appropriate RWQCB staff is vital before starting the CEQA documentation, and is recommended before completing this application. There are Basin Plan issues which may complicate the CEQA effort, and RWQCB staff may be able to help in providing the needed information to complete the CEQA documentation.

Name the Lead Agency responsible for completion of CEQA requirements for the project, i.e., completion and certification of CEQA documentation.

Check YES or NO. Has a public agency determined that the proposed project is exempt from CEQA?
If the answer is YES, state the basis for the exemption and the name of the agency supplying the exemption on the space provided. (Remember that, if extra space is needed, use an extra sheet of paper, but be sure to indicate the attached sheet under Section VII. Other.)

Check YES or NO. Has the "Notice of Determination" been filed under CEQA? If YES, give the date the notice was filed and enclose a copy of the Notice of Determination and the Initial Study, Environmental Impact Report, or Negative Declaration. If NO, check the box of the expected type of CEQA document for this project, and include the expected date of completion using the timelines given under CEQA. The date of completion should be taken as the date that the Notice of Determination will be submitted. (If not known, write "Unknown")

VI. OTHER REQUIRED INFORMATION

To be approved, your application MUST include a COMPLETE characterization of the discharge. If the characterization is found to be incomplete, RWQCB staff will contact you and request that additional specific information be submitted.

This application MUST be accompanied by a site map. A USGS 7.5' Quadrangle map or a street map, if more appropriate, is sufficient for most applications.

VII. OTHER

If any of the answers on your application form need further explanation, attach a separate sheet. Please list any attachments with the titles and dates on the space provided.

VIII. CERTIFICATION

Certification by the owner of the facility or the operator of the facility, if the operator is different from the owner, is required. The appropriate person must sign the application form.
Acceptable signatures are:

1. **for a corporation,** a principal executive officer of at least the level of senior vice-president;
2. **for a partnership or individual (sole proprietorship),** a general partner or the proprietor;
3. **for a governmental or public agency,** either a principal executive officer or ranking elected/appointed official.

DISCHARGE SPECIFIC INFORMATION

In most cases, a request to supply additional discharge specific information will be sent to you by a representative of the RWQCB. If the RWQCB determines that additional discharge specific information is not needed to process your application, you will be so notified.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

I. FACILITY INFORMATION

A. Facility:

Name: Hanson Aggregates Carroll Canyon Plant			
Address: 9255 Camino Santa Fe			
City: San Diego	County: San Diego	State: CA	Zip Code: 92121
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	

B. Facility Owner:

Name: Hanson Aggregates			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address: 9229 Harris Plant Rd.			3. ☐ Governmental Agency 4. ☐ Partnership
City: San Diego	State: CA	Zip Code: 92145	5. ☐ Other:
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	Federal Tax ID:

C. Facility Operator (The agency or business, not the person):

Name: Same as above			Operator Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

D. Owner of the Land:

Name: Same as above			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

E. Address Where Legal Notice May Be Served:

Address: 9229 Harris Plant Rd.		
City: San Diego	State: CA	Zip Code: 92145
Contact Person: Marvin Howell		Telephone Number: 858-577-2770

F. Billing Address:

Address: Same as above		
City:	State:	Zip Code:
Contact Person:		Telephone Number:

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check Type of Discharge(s) Described in this Application (A or B):

☑ **A. WASTE DISCHARGE TO LAND** ☐ **B. WASTE DISCHARGE TO SURFACE WATER**

Check all that apply:

- ☐ Domestic/Municipal Wastewater Treatment and Disposal
- ☐ Cooling Water
- ☑ Mining
- ☐ Waste Pile
- ☐ Wastewater Reclamation
- ☐ Other, please describe: _____
- ☐ Animal Waste Solids
- ☐ Land Treatment Unit
- ☐ Dredge Material Disposal
- ☐ Surface Impoundment
- ☐ Industrial Process Wastewater
- ☐ Animal or Aquacultural Wastewater
- ☐ Biosolids/Residual
- ☐ Hazardous Waste (see instructions)
- ☐ Landfill (see instructions)
- ☐ Storm Water

III. LOCATION OF THE FACILITY

Describe the physical location of the facility.

1. Assessor's Parcel Number(s)	2. Latitude	3. Longitude
Facility: 3410504000	**Facility:** 32°53'47"	**Facility:** 117°09'54"
Discharge Point:	**Discharge Point:**	**Discharge Point:**

IV. REASON FOR FILING

- ☐ New Discharge or Facility
- ☐ Changes in Ownership/Operator (see instructions)
- ☐ Change in Design or Operation
- ☐ Waste Discharge Requirements Update or NPDES Permit Reissuance
- ☐ Change in Quantity/Type of Discharge
- ☑ Other: Resolution No. R9-2007-104, Conditional Waiver #9

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

Name of Lead Agency: Regional Water Quality Control Board

Has a public agency determined that the proposed project is exempt from CEQA? ☑ **Yes** ☐ **No**

If Yes, state the basis for the exemption and the name of the agency supplying the exemption on the line below.

Basis for Exemption/Agency: Negative declarations adopted concurrently when resolution R9-2007-104 was adopted

Has a "Notice of Determination" been filed under CEQA? ☐ **Yes** ☑ **No**

If Yes, enclose a copy of the CEQA document, Environmental Impact Report, or Negative Declaration. If no, identify the expected type of CEQA document and expected date of completion.

Expected CEQA Documents:

☐ **EIR** ☐ **Negative Declaration** **Expected CEQA Completion Date:** NA

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

VI. OTHER REQUIRED INFORMATION

Please provide a COMPLETE characterization of your discharge. A complete characterization includes, but is not limited to, design and actual flows, a list of constituents and the discharge concentration of each constituent, a list of other appropriate waste discharge characteristics, a description and schematic drawing of all treatment processes, a description of any Best Management Practices (BMPs) used, and a description of disposal methods.

Also include a site map showing the location of the facility and, if you are submitting this application for an NPDES permit, identify the surface water to which you propose to discharge. Please try to limit your maps to a scale of 1:24,000 (7.5' USGS Quadrangle) or a street map, if more appropriate.

VII. OTHER

Attach additional sheets to explain any responses which need clarification. List attachments with titles and dates below:

See attached memorandum.

You will be notified by a representative of the RWQCB within 30 days of receipt of your application. The notice will state if your application is complete or if there is additional information you must submit to complete your Application/Report of Waste Discharge, pursuant to Division 7, Section 13260 of the California Water Code.

VIII. CERTIFICATION

"I certify under penalty of law that this document, including all attachments and supplemental information, were prepared under my direction and supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Print Name: Marvin Howell **Title:** Land Use Planning & Permitting Manager

Signature: _____ **Date:** _____

FOR OFFICE USE ONLY

Date Form 200 Received:	Letter to Discharger:	Fee Amount Received:	Check #:

California Environmental Protection Agency
Bill of Rights for Environmental
Permit Applicants

California Environmental Protection Agency (Cal/EPA) recognizes that many complex issues must be addressed when pursuing reforms of environmental permits and that significant challenges remain. We have initiated reforms and intend to continue the effort to make environmental permitting more efficient, less costly, and to ensure that those seeking permits receive timely responses from the boards and departments of the Cal/EPA. To further this goal, Cal/EPA endorses the following precepts that form the basis of a permit applicant's "Bill of Rights."

1. Permit applicants have the right to assistance in understanding regulatory and permit requirements. All Cal/EPA programs maintain an Ombudsman to work directly with applicants. Permit Assistance Centers located throughout California have permit specialists from all the State, regional, and local agencies to identify permit requirements and assist in permit processing.

2. Permit applicants have the right to know the projected fees for review of applications, how any costs will be determined and billed, and procedures for resolving any disputes over fee billings.

3. Permit applicants have the right of access to complete and clearly written guidance documents that explain the regulatory requirements. Agencies must publish a list of all information required in a permit application and of criteria used to determine whether the submitted information is adequate.

4. Permit applicants have the right of timely completeness determinations for their applications. In general, agencies notify the applicant within 30 days of any deficiencies or determine that the application is complete. California Environmental Quality Act (CEQA) and public hearing requests may require additional information.

5. Permit applicants have the right to know exactly how their applications are deficient and what further information is needed to make their applications complete. Pursuant to California Government code Section 65944, after an application is accepted as complete, an agency may not request any new or additional information that was not specified in the original application.

6. Permit applicants have the right of a timely decision on their permit application. The agencies are required to establish time limits for permit reviews.

7. Permit applicants have the right to appeal permit review time limits by statute or administratively that have been violated without good cause. For state environmental agencies, appeals are made directly to the Cal/EPA Secretary or to a specific board. For local environmental agencies, appeals are generally made to the local governing board or, under certain circumstances, to Cal/EPA. Through this appeal, applicants may obtain a set date for a decision on their permit and, in some cases, a refund of all application fees (ask boards and departments for details).

8. Permit applicants have the right to work with a single lead agency where multiple environmental approvals are needed. For multiple permits, all agency actions can be consolidated under a lead agency. For site remediation, all applicable laws can be administered through a single agency.

9. Permit applicants have the right to know who will be reviewing their application and the time required to complete the full review process.

Geosyntec consultants

10875 Rancho Bernardo Road
Suite 200
San Diego, CA 92127

PH 858.674.6559
FAX 858.674.6586

www.geosyntec.com

Memorandum

Date:	22 November 2013
To:	Roger Mitchell, Regional Water Quality Control Board
From:	Chris Lieder, Geosyntec
Subject:	Additional Information for Notice of Intent (NOI) Resolution No. R9-2007-104 (Conditional Waiver No. 9) Hanson Aggregates - Carroll Canyon Plant

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This memorandum was prepared to provide additional information in regards to the Notice of Intent by Hanson Aggregate (Hanson) to enroll in Resolution R9-2007-104 (Conditional Waiver No.9) for Discharges of Slurries to Land. During washout of residual leftover concrete and cement left in trucks, the partially cured off-specification material is processed to remove the sand and gravel for re-use and the leftover cement residue is what is being requested to be discharged during reclamation of former mining areas at the site. This product has similar pH levels to concrete and cement and would be applicable for discharge to land under this waiver. The following responses to the general waiver conditions are provided below to assist the Regional Water Quality Control Board in their approval process:

1. Prevent the direct or indirect discharge of slurries to any surface waters of the state (including ephemeral streams and vernal pools).

The residual cement material produced through the washout activities will be dewatered and the inert dry material will be spread as a thin layer (2" thick) during backfill operation of the Carroll Canyon Facility as part of their reclamation procedures. The material will then be bladed in with clean backfill from the site. These procedures will thoroughly mix the cement material in the soil, and will be performed in a manner which prevents the discharge to surface water.

2. Slurries must be contained to eliminate the potential for runoff from the site.

Following processing to remove sand and gravel, the resulting cement residue is described as a dried light colored granular material.

3. If slurries are discharged to land for storage, the storage area or sump must be designed to be fully contained and ensure no overflow during discharge with at least 2 feet of freeboard.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

The dry cementitiuos material is a solid and not a slurry, will temporarily stockpiled prior to discharge to land.

4. The floor of the storage area or sump must be at least 5 feet above the highest known historical or anticipated groundwater level.

The solid material is planned to be added to backfilled lifts that are currently at least 40 feet above the highest historical groundwater level.

5. The walls of the storage area or sump must be at least 100 feet away from any surface water body or municipal water well.

The dried cementitious material to be used for onsite backfill during mine reclamation activities will not be stored in a sump and will be stockpiled more than 100 feet away from any surface water body.

6. Slurries cannot contain any toxic or hazardous constituents.

The material is residual off-specification cement that cannot be re-used. It does not contain any toxic or hazardous constituents.

7. Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.

The dried material is planned to be placed more than 40 feet above the highest groundwater level. It will also be thoroughly mixed in with clean fill material. In addition, Hanson plans to then add over 20 feet of clean fill above the lifts that contain the mixed concrete residue and clean fill.

8. Slurries must be removed and disposed of at an appropriate disposal facility prior to restoring the storage area or sump to pre-discharge conditions.

Not applicable.

9. The storage area or sump must be filled in and restored to pre-discharge conditions.

Not applicable.

10. Discharger must submit a Notice of Intent or technical and/or monitoring program reports when directed by the San Diego Water Board.

Condition noted.

* * * * *

INTRODUCTION

This application package constitutes a Report of Waste Discharge (ROWD) pursuant to California Water Code Section 13260. Section 13260 states that persons discharging or proposing to discharge waste that could affect the quality of the waters of the State, other than into a community sewer system, shall file a ROWD containing information which may be required by the appropriate Regional Water Quality Control Board (RWQCB).

This package is to be used to start the application process for all waste discharge requirements (WDRs) and National Pollutant Discharge Elimination System (NPDES) permits* issued by a RWQCB except:

a) Those landfill facilities that must use a joint Solid Waste Facility Permit Application Form, California Integrated Waste Management Board Form E-1-77; and
b) General WDRs or general NPDES permits that use a Notice of Intent to comply or specify the use of an alternative application form designed for that permit.

This application package contains:

1. Application/General Information Form for WDRs and NPDES Permits [Form 200 (10/97)].
2. Application/General Information Instructions.

Instructions

Instructions are provided to assist you with completion of the application. If you are unable to find the answers to your questions or need assistance with the completion of the application package, please contact your RWQCB representative. *The RWQCBs strongly recommend that you make initial telephone or personal contact with RWQCB regulatory staff to discuss a proposed new discharge before submitting your application.* The RWQCB representative will be able to answer procedural and annual fee related questions that you may have. (See map and telephone numbers inside of application cover.)

All dischargers regulated under WDRs and NPDES permits must pay an annual fee, except dairies, which pay a filing fee only. The RWQCB will notify you of your annual fee based on an evaluation of your proposed discharge. Please do NOT submit a check for your first annual fee or filing fee until requested to do so by a RWQCB representative. Dischargers applying for reissuance (renewal) of an existing NPDES permit or update of an existing WDR will be billed through the annual fee billing system and are therefore requested NOT to submit a check with their application. Checks should be made payable to the State Water Resources Control Board.

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APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
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INSTRUCTIONS

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B. FACILITY OWNER:
Legal owner, address, person to contact, and phone number. Also include the owner's Federal Tax Identification Number.

OWNER TYPE:
Check the appropriate Owner Type. The legal owner will be named in the WDRs/NPDES permit.

C. FACILITY OPERATOR (The agency or business, not the person):
If applicable, the name, address, person to contact, and telephone number for the facility operator. Check the appropriate Operator Type. If identical to B. above, enter "same as owner".

D. OWNER OF THE LAND:
Legal owner of the land(s) where the facility is located, address, person to contact, and phone number. Check the appropriate Owner Type. If identical to B. above, enter "same as owner".

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WDRs must be updated periodically to reflect changing technology standards and conditions. A new application is required to reissue an NPDES permit which has expired.

OTHER:
If there is a reason other than the ones listed, please describe the reason on the space provided. (If more space is needed, attach a separate sheet.)

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APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

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Name the Lead Agency responsible for completion of CEQA requirements for the project, i.e., completion and certification of CEQA documentation.

Check YES or NO. Has a public agency determined that the proposed project is exempt from CEQA?
If the answer is YES, state the basis for the exemption and the name of the agency supplying the exemption on the space provided. (Remember that, if extra space is needed, use an extra sheet of paper, but be sure to indicate the attached sheet under Section VII. Other.)

Check YES or NO. Has the "Notice of Determination" been filed under CEQA? If YES, give the date the notice was filed and enclose a copy of the Notice of Determination and the Initial Study, Environmental Impact Report, or Negative Declaration. If NO, check the box of the expected type of CEQA document for this project, and include the expected date of completion using the timelines given under CEQA. The date of completion should be taken as the date that the Notice of Determination will be submitted. (If not known, write "Unknown")

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This application MUST be accompanied by a site map. A USGS 7.5' Quadrangle map or a street map, if more appropriate, is sufficient for most applications.

VII. OTHER

If any of the answers on your application form need further explanation, attach a separate sheet. Please list any attachments with the titles and dates on the space provided.

VIII. CERTIFICATION

Certification by the owner of the facility or the operator of the facility, if the operator is different from the owner, is required. The appropriate person must sign the application form.
Acceptable signatures are:

1. **for a corporation,** a principal executive officer of at least the level of senior vice-president;
2. **for a partnership or individual (sole proprietorship),** a general partner or the proprietor;
3. **for a governmental or public agency,** either a principal executive officer or ranking elected/appointed official.

DISCHARGE SPECIFIC INFORMATION

In most cases, a request to supply additional discharge specific information will be sent to you by a representative of the RWQCB. If the RWQCB determines that additional discharge specific information is not needed to process your application, you will be so notified.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

I. FACILITY INFORMATION

A. Facility:

Name: Hanson Aggregates Carroll Canyon Plant			
Address: 9255 Camino Santa Fe			
City: San Diego	County: San Diego	State: CA	Zip Code: 92121
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	

B. Facility Owner:

Name: Hanson Aggregates			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address: 9229 Harris Plant Rd.			3. ☐ Governmental Agency 4. ☐ Partnership
City: San Diego	State: CA	Zip Code: 92145	5. ☐ Other:
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	Federal Tax ID:

C. Facility Operator (The agency or business, not the person):

Name: Same as above			Operator Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

D. Owner of the Land:

Name: Same as above			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

E. Address Where Legal Notice May Be Served:

Address: 9229 Harris Plant Rd.		
City: San Diego	State: CA	Zip Code: 92145
Contact Person: Marvin Howell		Telephone Number: 858-577-2770

F. Billing Address:

Address: Same as above		
City:	State:	Zip Code:
Contact Person:		Telephone Number:

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check Type of Discharge(s) Described in this Application (A or B):

☑ **A. WASTE DISCHARGE TO LAND** ☐ **B. WASTE DISCHARGE TO SURFACE WATER**

Check all that apply:

- ☐ Domestic/Municipal Wastewater Treatment and Disposal
- ☐ Cooling Water
- ☑ Mining
- ☐ Waste Pile
- ☐ Wastewater Reclamation
- ☐ Other, please describe: _____
- ☐ Animal Waste Solids
- ☐ Land Treatment Unit
- ☐ Dredge Material Disposal
- ☐ Surface Impoundment
- ☐ Industrial Process Wastewater
- ☐ Animal or Aquacultural Wastewater
- ☐ Biosolids/Residual
- ☐ Hazardous Waste (see instructions)
- ☐ Landfill (see instructions)
- ☐ Storm Water

III. LOCATION OF THE FACILITY

Describe the physical location of the facility.

1. Assessor's Parcel Number(s)	2. Latitude	3. Longitude
Facility: 3410504000	**Facility:** 32°53'47"	**Facility:** 117°09'54"
Discharge Point:	**Discharge Point:**	**Discharge Point:**

IV. REASON FOR FILING

- ☐ New Discharge or Facility
- ☐ Changes in Ownership/Operator (see instructions)
- ☐ Change in Design or Operation
- ☐ Waste Discharge Requirements Update or NPDES Permit Reissuance
- ☐ Change in Quantity/Type of Discharge
- ☑ Other: Resolution No. R9-2007-104, Conditional Waiver #9

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

Name of Lead Agency: Regional Water Quality Control Board

Has a public agency determined that the proposed project is exempt from CEQA? ☑ **Yes** ☐ **No**

If Yes, state the basis for the exemption and the name of the agency supplying the exemption on the line below.

Basis for Exemption/Agency: Negative declarations adopted concurrently when resolution R9-2007-104 was adopted

Has a "Notice of Determination" been filed under CEQA? ☐ **Yes** ☑ **No**

If Yes, enclose a copy of the CEQA document, Environmental Impact Report, or Negative Declaration. If no, identify the expected type of CEQA document and expected date of completion.

Expected CEQA Documents:

☐ **EIR** ☐ **Negative Declaration** **Expected CEQA Completion Date:** NA

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

VI. OTHER REQUIRED INFORMATION

Please provide a COMPLETE characterization of your discharge. A complete characterization includes, but is not limited to, design and actual flows, a list of constituents and the discharge concentration of each constituent, a list of other appropriate waste discharge characteristics, a description and schematic drawing of all treatment processes, a description of any Best Management Practices (BMPs) used, and a description of disposal methods.

Also include a site map showing the location of the facility and, if you are submitting this application for an NPDES permit, identify the surface water to which you propose to discharge. Please try to limit your maps to a scale of 1:24,000 (7.5' USGS Quadrangle) or a street map, if more appropriate.

VII. OTHER

Attach additional sheets to explain any responses which need clarification. List attachments with titles and dates below:

See attached memorandum.

You will be notified by a representative of the RWQCB within 30 days of receipt of your application. The notice will state if your application is complete or if there is additional information you must submit to complete your Application/Report of Waste Discharge, pursuant to Division 7, Section 13260 of the California Water Code.

VIII. CERTIFICATION

"I certify under penalty of law that this document, including all attachments and supplemental information, were prepared under my direction and supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Print Name: Marvin Howell **Title:** Land Use Planning & Permitting Manager

Signature: _____ **Date:** _____

FOR OFFICE USE ONLY

Date Form 200 Received:	Letter to Discharger:	Fee Amount Received:	Check #:

California Environmental Protection Agency
Bill of Rights for Environmental
Permit Applicants

California Environmental Protection Agency (Cal/EPA) recognizes that many complex issues must be addressed when pursuing reforms of environmental permits and that significant challenges remain. We have initiated reforms and intend to continue the effort to make environmental permitting more efficient, less costly, and to ensure that those seeking permits receive timely responses from the boards and departments of the Cal/EPA. To further this goal, Cal/EPA endorses the following precepts that form the basis of a permit applicant's "Bill of Rights."

1. Permit applicants have the right to assistance in understanding regulatory and permit requirements. All Cal/EPA programs maintain an Ombudsman to work directly with applicants. Permit Assistance Centers located throughout California have permit specialists from all the State, regional, and local agencies to identify permit requirements and assist in permit processing.

2. Permit applicants have the right to know the projected fees for review of applications, how any costs will be determined and billed, and procedures for resolving any disputes over fee billings.

3. Permit applicants have the right of access to complete and clearly written guidance documents that explain the regulatory requirements. Agencies must publish a list of all information required in a permit application and of criteria used to determine whether the submitted information is adequate.

4. Permit applicants have the right of timely completeness determinations for their applications. In general, agencies notify the applicant within 30 days of any deficiencies or determine that the application is complete. California Environmental Quality Act (CEQA) and public hearing requests may require additional information.

5. Permit applicants have the right to know exactly how their applications are deficient and what further information is needed to make their applications complete. Pursuant to California Government code Section 65944, after an application is accepted as complete, an agency may not request any new or additional information that was not specified in the original application.

6. Permit applicants have the right of a timely decision on their permit application. The agencies are required to establish time limits for permit reviews.

7. Permit applicants have the right to appeal permit review time limits by statute or administratively that have been violated without good cause. For state environmental agencies, appeals are made directly to the Cal/EPA Secretary or to a specific board. For local environmental agencies, appeals are generally made to the local governing board or, under certain circumstances, to Cal/EPA. Through this appeal, applicants may obtain a set date for a decision on their permit and, in some cases, a refund of all application fees (ask boards and departments for details).

8. Permit applicants have the right to work with a single lead agency where multiple environmental approvals are needed. For multiple permits, all agency actions can be consolidated under a lead agency. For site remediation, all applicable laws can be administered through a single agency.

9. Permit applicants have the right to know who will be reviewing their application and the time required to complete the full review process.

INTRODUCTION

This application package constitutes a Report of Waste Discharge (ROWD) pursuant to California Water Code Section 13260. Section 13260 states that persons discharging or proposing to discharge waste that could affect the quality of the waters of the State, other than into a community sewer system, shall file a ROWD containing information which may be required by the appropriate Regional Water Quality Control Board (RWQCB).

This package is to be used to start the application process for all waste discharge requirements (WDRs) and National Pollutant Discharge Elimination System (NPDES) permits* issued by a RWQCB except:

a) Those landfill facilities that must use a joint Solid Waste Facility Permit Application Form, California Integrated Waste Management Board Form E-1-77; and
b) General WDRs or general NPDES permits that use a Notice of Intent to comply or specify the use of an alternative application form designed for that permit.

This application package contains:

1. Application/General Information Form for WDRs and NPDES Permits [Form 200 (10/97)].
2. Application/General Information Instructions.

Instructions

Instructions are provided to assist you with completion of the application. If you are unable to find the answers to your questions or need assistance with the completion of the application package, please contact your RWQCB representative. *The RWQCBs strongly recommend that you make initial telephone or personal contact with RWQCB regulatory staff to discuss a proposed new discharge before submitting your application.* The RWQCB representative will be able to answer procedural and annual fee related questions that you may have. (See map and telephone numbers inside of application cover.)

All dischargers regulated under WDRs and NPDES permits must pay an annual fee, except dairies, which pay a filing fee only. The RWQCB will notify you of your annual fee based on an evaluation of your proposed discharge. Please do NOT submit a check for your first annual fee or filing fee until requested to do so by a RWQCB representative. Dischargers applying for reissuance (renewal) of an existing NPDES permit or update of an existing WDR will be billed through the annual fee billing system and are therefore requested NOT to submit a check with their application. Checks should be made payable to the State Water Resources Control Board.

Additional Information Requirements

A RWQCB representative will notify you within 30 days of receipt of the application form and any supplemental documents whether your application is complete. If your application is incomplete, the RWQCB representative will send you a detailed list of discharge specific information necessary to complete the application process. The completion date of your application is normally the date when all required information, including the correct fee, is received by the RWQCB.

*** NPDES PERMITS:** If you are applying for a permit to discharge to surface water, you will need an NPDES permit which is issued under both State and Federal law and may be required to complete one or more of the following Federal NPDES permit application forms: Short Form A, Standard Form A, Forms 1, 2B, 2C, 2D, 2E, and 2F. These forms may be obtained at a RWQCB office or can be ordered from the National Center for Environmental Publications and Information at (513) 891-6561.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

INSTRUCTIONS

FOR COMPLETING THE APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR: WASTE DISCHARGE REQUIREMENTS/NPDES PERMIT

If you have any questions on the completion of any part of the application, please contact your RWQCB representative. A map of RWQCB locations, addresses, and telephone numbers is located on the reverse side of the application cover.

I. FACILITY INFORMATION

You must provide the factual information listed below for ALL owners, operators, and locations and, where appropriate, for ALL general partners and lease holders.

A. FACILITY:
Legal name, physical address including the county, person to contact, and phone number at the facility. (**NO P.O. Box numbers!** If no address exists, use street and nearest cross street.)

B. FACILITY OWNER:
Legal owner, address, person to contact, and phone number. Also include the owner's Federal Tax Identification Number.

OWNER TYPE:
Check the appropriate Owner Type. The legal owner will be named in the WDRs/NPDES permit.

C. FACILITY OPERATOR (The agency or business, not the person):
If applicable, the name, address, person to contact, and telephone number for the facility operator. Check the appropriate Operator Type. If identical to B. above, enter "same as owner".

D. OWNER OF THE LAND:
Legal owner of the land(s) where the facility is located, address, person to contact, and phone number. Check the appropriate Owner Type. If identical to B. above, enter "same as owner".

E. ADDRESS WHERE LEGAL NOTICE MAY BE SERVED:
Address where legal notice may be served, person to contact, and phone number. If identical to B. above, enter "same as owner".

F. BILLING ADDRESS
Address where annual fee invoices should be sent, person to contact, and phone number. If identical to B. above, enter "same as owner".

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check the appropriate box to describe whether the waste will be discharged to: A. Land, or B. Surface Water.

Check the appropriate box(es) which best describe the activities at your facility.

Hazardous Waste - **If you check the Hazardous Waste box,** STOP **and contact a representative of the RWQCB for further instructions.**

Landfills - **A separate form, APPLICATION FOR SOLID WASTE FACILITY PERMIT/WASTE DISCHARGE REQUIREMENTS, California Integrated Waste Management Board Form E-1-77, may be required. Contact a RWQCB representative to help determine the appropriate form for your discharge.**

III. LOCATION OF THE FACILITY

1. Enter the Assessor's Parcel Number(s) (APN), which is located on the property tax bill. The number can also be obtained from the County Assessor's Office. Indicate the APN for both the facility and the discharge point.

2. Enter the Latitude of the entrance to the proposed/existing facility and of the discharge point. Latitude and longitude information can be obtained from a U.S. Geological Survey quadrangle topographic map. Other maps may also contain this information.

3. Enter the Longitude of the entrance to the proposed/existing facility and of the discharge point.

IV. REASON FOR FILING

NEW DISCHARGE OR FACILITY:
A discharge or facility that is proposed but does not now exist, or that does not yet have WDRs or an NPDES permit.

CHANGE IN DESIGN OR OPERATION:
A material change in design or operation from existing discharge requirements. Final determination of whether the reported change is material will be made by the RWQCB.

CHANGE IN QUANTITY/TYPE OF DISCHARGE:
A material change in characteristics of the waste from existing discharge requirements. Final determination of whether the reported change would have a significant effect will be made by the RWQCB.

CHANGE IN OWNERSHIP/OPERATOR:
Change of legal owner of the facility. Complete Parts I, III, and IV only and contact the RWQCB to determine if additional information is required.

WASTE DISCHARGE REQUIREMENTS UPDATE OR NPDES PERMIT REISSUANCE:
WDRs must be updated periodically to reflect changing technology standards and conditions. A new application is required to reissue an NPDES permit which has expired.

OTHER:
If there is a reason other than the ones listed, please describe the reason on the space provided. (If more space is needed, attach a separate sheet.)

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

It should be emphasized that communication with the appropriate RWQCB staff is vital before starting the CEQA documentation, and is recommended before completing this application. There are Basin Plan issues which may complicate the CEQA effort, and RWQCB staff may be able to help in providing the needed information to complete the CEQA documentation.

Name the Lead Agency responsible for completion of CEQA requirements for the project, i.e., completion and certification of CEQA documentation.

Check YES or NO. Has a public agency determined that the proposed project is exempt from CEQA?
If the answer is YES, state the basis for the exemption and the name of the agency supplying the exemption on the space provided. (Remember that, if extra space is needed, use an extra sheet of paper, but be sure to indicate the attached sheet under Section VII. Other.)

Check YES or NO. Has the "Notice of Determination" been filed under CEQA? If YES, give the date the notice was filed and enclose a copy of the Notice of Determination and the Initial Study, Environmental Impact Report, or Negative Declaration. If NO, check the box of the expected type of CEQA document for this project, and include the expected date of completion using the timelines given under CEQA. The date of completion should be taken as the date that the Notice of Determination will be submitted. (If not known, write "Unknown")

VI. OTHER REQUIRED INFORMATION

To be approved, your application MUST include a COMPLETE characterization of the discharge. If the characterization is found to be incomplete, RWQCB staff will contact you and request that additional specific information be submitted.

This application MUST be accompanied by a site map. A USGS 7.5' Quadrangle map or a street map, if more appropriate, is sufficient for most applications.

VII. OTHER

If any of the answers on your application form need further explanation, attach a separate sheet. Please list any attachments with the titles and dates on the space provided.

VIII. CERTIFICATION

Certification by the owner of the facility or the operator of the facility, if the operator is different from the owner, is required. The appropriate person must sign the application form.
Acceptable signatures are:

1. **for a corporation,** a principal executive officer of at least the level of senior vice-president;
2. **for a partnership or individual (sole proprietorship),** a general partner or the proprietor;
3. **for a governmental or public agency,** either a principal executive officer or ranking elected/appointed official.

DISCHARGE SPECIFIC INFORMATION

In most cases, a request to supply additional discharge specific information will be sent to you by a representative of the RWQCB. If the RWQCB determines that additional discharge specific information is not needed to process your application, you will be so notified.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

I. FACILITY INFORMATION

A. Facility:

Name: Hanson Aggregates Carroll Canyon Plant			
Address: 9255 Camino Santa Fe			
City: San Diego	County: San Diego	State: CA	Zip Code: 92121
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	

B. Facility Owner:

Name: Hanson Aggregates			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address: 9229 Harris Plant Rd.			3. ☐ Governmental Agency 4. ☐ Partnership
City: San Diego	State: CA	Zip Code: 92145	5. ☐ Other:
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	Federal Tax ID:

C. Facility Operator (The agency or business, not the person):

Name: Same as above			Operator Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

D. Owner of the Land:

Name: Same as above			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

E. Address Where Legal Notice May Be Served:

Address: 9229 Harris Plant Rd.		
City: San Diego	State: CA	Zip Code: 92145
Contact Person: Marvin Howell		Telephone Number: 858-577-2770

F. Billing Address:

Address: Same as above		
City:	State:	Zip Code:
Contact Person:		Telephone Number:

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check Type of Discharge(s) Described in this Application (A or B):

☑ **A. WASTE DISCHARGE TO LAND** ☐ **B. WASTE DISCHARGE TO SURFACE WATER**

Check all that apply:

- ☐ Domestic/Municipal Wastewater Treatment and Disposal
- ☐ Cooling Water
- ☑ Mining
- ☐ Waste Pile
- ☐ Wastewater Reclamation
- ☐ Other, please describe: _____
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Describe the physical location of the facility.

1. Assessor's Parcel Number(s)	2. Latitude	3. Longitude
Facility: 3410504000	**Facility:** 32°53'47"	**Facility:** 117°09'54"
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IV. REASON FOR FILING

- ☐ New Discharge or Facility
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- ☐ Change in Design or Operation
- ☐ Waste Discharge Requirements Update or NPDES Permit Reissuance
- ☐ Change in Quantity/Type of Discharge
- ☑ Other: Resolution No. R9-2007-104, Conditional Waiver #9

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

Name of Lead Agency: Regional Water Quality Control Board

Has a public agency determined that the proposed project is exempt from CEQA? ☑ **Yes** ☐ **No**

If Yes, state the basis for the exemption and the name of the agency supplying the exemption on the line below.

Basis for Exemption/Agency: Negative declarations adopted concurrently when resolution R9-2007-104 was adopted

Has a "Notice of Determination" been filed under CEQA? ☐ **Yes** ☑ **No**

If Yes, enclose a copy of the CEQA document, Environmental Impact Report, or Negative Declaration. If no, identify the expected type of CEQA document and expected date of completion.

Expected CEQA Documents:

☐ **EIR** ☐ **Negative Declaration** **Expected CEQA Completion Date:** NA

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

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Print Name: Marvin Howell **Title:** Land Use Planning & Permitting Manager

Signature: _____ **Date:** _____

FOR OFFICE USE ONLY

Date Form 200 Received:	Letter to Discharger:	Fee Amount Received:	Check #:

California Environmental Protection Agency
Bill of Rights for Environmental
Permit Applicants

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Instructions

Instructions are provided to assist you with completion of the application. If you are unable to find the answers to your questions or need assistance with the completion of the application package, please contact your RWQCB representative. *The RWQCBs strongly recommend that you make initial telephone or personal contact with RWQCB regulatory staff to discuss a proposed new discharge before submitting your application.* The RWQCB representative will be able to answer procedural and annual fee related questions that you may have. (See map and telephone numbers inside of application cover.)

All dischargers regulated under WDRs and NPDES permits must pay an annual fee, except dairies, which pay a filing fee only. The RWQCB will notify you of your annual fee based on an evaluation of your proposed discharge. Please do NOT submit a check for your first annual fee or filing fee until requested to do so by a RWQCB representative. Dischargers applying for reissuance (renewal) of an existing NPDES permit or update of an existing WDR will be billed through the annual fee billing system and are therefore requested NOT to submit a check with their application. Checks should be made payable to the State Water Resources Control Board.

Additional Information Requirements

A RWQCB representative will notify you within 30 days of receipt of the application form and any supplemental documents whether your application is complete. If your application is incomplete, the RWQCB representative will send you a detailed list of discharge specific information necessary to complete the application process. The completion date of your application is normally the date when all required information, including the correct fee, is received by the RWQCB.

*** NPDES PERMITS:** If you are applying for a permit to discharge to surface water, you will need an NPDES permit which is issued under both State and Federal law and may be required to complete one or more of the following Federal NPDES permit application forms: Short Form A, Standard Form A, Forms 1, 2B, 2C, 2D, 2E, and 2F. These forms may be obtained at a RWQCB office or can be ordered from the National Center for Environmental Publications and Information at (513) 891-6561.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

INSTRUCTIONS

FOR COMPLETING THE APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR: WASTE DISCHARGE REQUIREMENTS/NPDES PERMIT

If you have any questions on the completion of any part of the application, please contact your RWQCB representative. A map of RWQCB locations, addresses, and telephone numbers is located on the reverse side of the application cover.

I. FACILITY INFORMATION

You must provide the factual information listed below for ALL owners, operators, and locations and, where appropriate, for ALL general partners and lease holders.

A. FACILITY:
Legal name, physical address including the county, person to contact, and phone number at the facility. (**NO P.O. Box numbers!** If no address exists, use street and nearest cross street.)

B. FACILITY OWNER:
Legal owner, address, person to contact, and phone number. Also include the owner's Federal Tax Identification Number.

OWNER TYPE:
Check the appropriate Owner Type. The legal owner will be named in the WDRs/NPDES permit.

C. FACILITY OPERATOR (The agency or business, not the person):
If applicable, the name, address, person to contact, and telephone number for the facility operator. Check the appropriate Operator Type. If identical to B. above, enter "same as owner".

D. OWNER OF THE LAND:
Legal owner of the land(s) where the facility is located, address, person to contact, and phone number. Check the appropriate Owner Type. If identical to B. above, enter "same as owner".

E. ADDRESS WHERE LEGAL NOTICE MAY BE SERVED:
Address where legal notice may be served, person to contact, and phone number. If identical to B. above, enter "same as owner".

F. BILLING ADDRESS
Address where annual fee invoices should be sent, person to contact, and phone number. If identical to B. above, enter "same as owner".

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check the appropriate box to describe whether the waste will be discharged to: A. Land, or B. Surface Water.

Check the appropriate box(es) which best describe the activities at your facility.

Hazardous Waste - **If you check the Hazardous Waste box,** STOP **and contact a representative of the RWQCB for further instructions.**

Landfills - **A separate form, APPLICATION FOR SOLID WASTE FACILITY PERMIT/WASTE DISCHARGE REQUIREMENTS, California Integrated Waste Management Board Form E-1-77, may be required. Contact a RWQCB representative to help determine the appropriate form for your discharge.**

III. LOCATION OF THE FACILITY

1. Enter the Assessor's Parcel Number(s) (APN), which is located on the property tax bill. The number can also be obtained from the County Assessor's Office. Indicate the APN for both the facility and the discharge point.

2. Enter the Latitude of the entrance to the proposed/existing facility and of the discharge point. Latitude and longitude information can be obtained from a U.S. Geological Survey quadrangle topographic map. Other maps may also contain this information.

3. Enter the Longitude of the entrance to the proposed/existing facility and of the discharge point.

IV. REASON FOR FILING

NEW DISCHARGE OR FACILITY:
A discharge or facility that is proposed but does not now exist, or that does not yet have WDRs or an NPDES permit.

CHANGE IN DESIGN OR OPERATION:
A material change in design or operation from existing discharge requirements. Final determination of whether the reported change is material will be made by the RWQCB.

CHANGE IN QUANTITY/TYPE OF DISCHARGE:
A material change in characteristics of the waste from existing discharge requirements. Final determination of whether the reported change would have a significant effect will be made by the RWQCB.

CHANGE IN OWNERSHIP/OPERATOR:
Change of legal owner of the facility. Complete Parts I, III, and IV only and contact the RWQCB to determine if additional information is required.

WASTE DISCHARGE REQUIREMENTS UPDATE OR NPDES PERMIT REISSUANCE:
WDRs must be updated periodically to reflect changing technology standards and conditions. A new application is required to reissue an NPDES permit which has expired.

OTHER:
If there is a reason other than the ones listed, please describe the reason on the space provided. (If more space is needed, attach a separate sheet.)

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

It should be emphasized that communication with the appropriate RWQCB staff is vital before starting the CEQA documentation, and is recommended before completing this application. There are Basin Plan issues which may complicate the CEQA effort, and RWQCB staff may be able to help in providing the needed information to complete the CEQA documentation.

Name the Lead Agency responsible for completion of CEQA requirements for the project, i.e., completion and certification of CEQA documentation.

Check YES or NO. Has a public agency determined that the proposed project is exempt from CEQA?
If the answer is YES, state the basis for the exemption and the name of the agency supplying the exemption on the space provided. (Remember that, if extra space is needed, use an extra sheet of paper, but be sure to indicate the attached sheet under Section VII. Other.)

Check YES or NO. Has the "Notice of Determination" been filed under CEQA? If YES, give the date the notice was filed and enclose a copy of the Notice of Determination and the Initial Study, Environmental Impact Report, or Negative Declaration. If NO, check the box of the expected type of CEQA document for this project, and include the expected date of completion using the timelines given under CEQA. The date of completion should be taken as the date that the Notice of Determination will be submitted. (If not known, write "Unknown")

VI. OTHER REQUIRED INFORMATION

To be approved, your application MUST include a COMPLETE characterization of the discharge. If the characterization is found to be incomplete, RWQCB staff will contact you and request that additional specific information be submitted.

This application MUST be accompanied by a site map. A USGS 7.5' Quadrangle map or a street map, if more appropriate, is sufficient for most applications.

VII. OTHER

If any of the answers on your application form need further explanation, attach a separate sheet. Please list any attachments with the titles and dates on the space provided.

VIII. CERTIFICATION

Certification by the owner of the facility or the operator of the facility, if the operator is different from the owner, is required. The appropriate person must sign the application form.
Acceptable signatures are:

1. **for a corporation,** a principal executive officer of at least the level of senior vice-president;
2. **for a partnership or individual (sole proprietorship),** a general partner or the proprietor;
3. **for a governmental or public agency,** either a principal executive officer or ranking elected/appointed official.

DISCHARGE SPECIFIC INFORMATION

In most cases, a request to supply additional discharge specific information will be sent to you by a representative of the RWQCB. If the RWQCB determines that additional discharge specific information is not needed to process your application, you will be so notified.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

I. FACILITY INFORMATION

A. Facility:

Name: Hanson Aggregates Carroll Canyon Plant			
Address: 9255 Camino Santa Fe			
City: San Diego	County: San Diego	State: CA	Zip Code: 92121
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	

B. Facility Owner:

Name: Hanson Aggregates			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address: 9229 Harris Plant Rd.			3. ☐ Governmental Agency 4. ☐ Partnership
City: San Diego	State: CA	Zip Code: 92145	5. ☐ Other:
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	Federal Tax ID:

C. Facility Operator (The agency or business, not the person):

Name: Same as above			Operator Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

D. Owner of the Land:

Name: Same as above			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

E. Address Where Legal Notice May Be Served:

Address: 9229 Harris Plant Rd.		
City: San Diego	State: CA	Zip Code: 92145
Contact Person: Marvin Howell		Telephone Number: 858-577-2770

F. Billing Address:

Address: Same as above		
City:	State:	Zip Code:
Contact Person:		Telephone Number:

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

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APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check Type of Discharge(s) Described in this Application (A or B):

☑ **A. WASTE DISCHARGE TO LAND** ☐ **B. WASTE DISCHARGE TO SURFACE WATER**

Check all that apply:

- ☐ Domestic/Municipal Wastewater Treatment and Disposal
- ☐ Cooling Water
- ☑ Mining
- ☐ Waste Pile
- ☐ Wastewater Reclamation
- ☐ Other, please describe: _____
- ☐ Animal Waste Solids
- ☐ Land Treatment Unit
- ☐ Dredge Material Disposal
- ☐ Surface Impoundment
- ☐ Industrial Process Wastewater
- ☐ Animal or Aquacultural Wastewater
- ☐ Biosolids/Residual
- ☐ Hazardous Waste (see instructions)
- ☐ Landfill (see instructions)
- ☐ Storm Water

III. LOCATION OF THE FACILITY

Describe the physical location of the facility.

1. Assessor's Parcel Number(s)	2. Latitude	3. Longitude
Facility: 3410504000	**Facility:** 32°53'47"	**Facility:** 117°09'54"
Discharge Point:	**Discharge Point:**	**Discharge Point:**

IV. REASON FOR FILING

- ☐ New Discharge or Facility
- ☐ Changes in Ownership/Operator (see instructions)
- ☐ Change in Design or Operation
- ☐ Waste Discharge Requirements Update or NPDES Permit Reissuance
- ☐ Change in Quantity/Type of Discharge
- ☑ Other: Resolution No. R9-2007-104, Conditional Waiver #9

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

Name of Lead Agency: Regional Water Quality Control Board

Has a public agency determined that the proposed project is exempt from CEQA? ☑ **Yes** ☐ **No**

If Yes, state the basis for the exemption and the name of the agency supplying the exemption on the line below.

Basis for Exemption/Agency: Negative declarations adopted concurrently when resolution R9-2007-104 was adopted

Has a "Notice of Determination" been filed under CEQA? ☐ **Yes** ☑ **No**

If Yes, enclose a copy of the CEQA document, Environmental Impact Report, or Negative Declaration. If no, identify the expected type of CEQA document and expected date of completion.

Expected CEQA Documents:

☐ **EIR** ☐ **Negative Declaration** **Expected CEQA Completion Date:** NA

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

VI. OTHER REQUIRED INFORMATION

Please provide a COMPLETE characterization of your discharge. A complete characterization includes, but is not limited to, design and actual flows, a list of constituents and the discharge concentration of each constituent, a list of other appropriate waste discharge characteristics, a description and schematic drawing of all treatment processes, a description of any Best Management Practices (BMPs) used, and a description of disposal methods.

Also include a site map showing the location of the facility and, if you are submitting this application for an NPDES permit, identify the surface water to which you propose to discharge. Please try to limit your maps to a scale of 1:24,000 (7.5' USGS Quadrangle) or a street map, if more appropriate.

VII. OTHER

Attach additional sheets to explain any responses which need clarification. List attachments with titles and dates below:

See attached memorandum.

You will be notified by a representative of the RWQCB within 30 days of receipt of your application. The notice will state if your application is complete or if there is additional information you must submit to complete your Application/Report of Waste Discharge, pursuant to Division 7, Section 13260 of the California Water Code.

VIII. CERTIFICATION

"I certify under penalty of law that this document, including all attachments and supplemental information, were prepared under my direction and supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Print Name: Marvin Howell **Title:** Land Use Planning & Permitting Manager

Signature: Marvin Howell **Date:** 12-2-13

FOR OFFICE USE ONLY

Date Form 200 Received:	Letter to Discharger:	Fee Amount Received:	Check #:

California Environmental Protection Agency
Bill of Rights for Environmental
Permit Applicants

California Environmental Protection Agency (Cal/EPA) recognizes that many complex issues must be addressed when pursuing reforms of environmental permits and that significant challenges remain. We have initiated reforms and intend to continue the effort to make environmental permitting more efficient, less costly, and to ensure that those seeking permits receive timely responses from the boards and departments of the Cal/EPA. To further this goal, Cal/EPA endorses the following precepts that form the basis of a permit applicant's "Bill of Rights."

1. Permit applicants have the right to assistance in understanding regulatory and permit requirements. All Cal/EPA programs maintain an Ombudsman to work directly with applicants. Permit Assistance Centers located throughout California have permit specialists from all the State, regional, and local agencies to identify permit requirements and assist in permit processing.

2. Permit applicants have the right to know the projected fees for review of applications, how any costs will be determined and billed, and procedures for resolving any disputes over fee billings.

3. Permit applicants have the right of access to complete and clearly written guidance documents that explain the regulatory requirements. Agencies must publish a list of all information required in a permit application and of criteria used to determine whether the submitted information is adequate.

4. Permit applicants have the right of timely completeness determinations for their applications. In general, agencies notify the applicant within 30 days of any deficiencies or determine that the application is complete. California Environmental Quality Act (CEQA) and public hearing requests may require additional information.

5. Permit applicants have the right to know exactly how their applications are deficient and what further information is needed to make their applications complete. Pursuant to California Government code Section 65944, after an application is accepted as complete, an agency may not request any new or additional information that was not specified in the original application.

6. Permit applicants have the right of a timely decision on their permit application. The agencies are required to establish time limits for permit reviews.

7. Permit applicants have the right to appeal permit review time limits by statute or administratively that have been violated without good cause. For state environmental agencies, appeals are made directly to the Cal/EPA Secretary or to a specific board. For local environmental agencies, appeals are generally made to the local governing board or, under certain circumstances, to Cal/EPA. Through this appeal, applicants may obtain a set date for a decision on their permit and, in some cases, a refund of all application fees (ask boards and departments for details).

8. Permit applicants have the right to work with a single lead agency where multiple environmental approvals are needed. For multiple permits, all agency actions can be consolidated under a lead agency. For site remediation, all applicable laws can be administered through a single agency.

9. Permit applicants have the right to know who will be reviewing their application and the time required to complete the full review process.

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Memorandum

Date:	2 December 2013
To:	Roger Mitchell, Regional Water Quality Control Board
From:	Chris Lieder, Geosyntec
Subject:	Additional Information for Notice of Intent (NOI) Resolution No. R9-2007-104 (Conditional Waiver No. 9) Hanson Aggregates - Carroll Canyon Plant

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This memorandum was prepared to provide additional information in regards to the Notice of Intent by Hanson Aggregate (Hanson) to enroll in Resolution R9-2007-104 (Conditional Waiver No.9) for Discharges of Slurries to Land. During washout of residual concrete and cement left in trucks, the partially cured remaining material is processed to remove the sand and gravel for re-use and the leftover cement residue is what is being requested to be discharged during reclamation of former mining areas at the site. This product has similar pH levels to concrete and cement and would be applicable for discharge to land under this waiver. The following responses to the general waiver conditions are provided below to assist the Regional Water Quality Control Board in their approval process:

1. Prevent the direct or indirect discharge of slurries to any surface waters of the state (including ephemeral streams and vernal pools).

The residual cement material produced through the washout activities will be dewatered and the inert dry material will be spread as a thin layer (2" thick) during backfill operation of the Carroll Canyon Facility as part of their reclamation procedures. The material will then be bladed in with clean backfill from the site. These procedures will thoroughly mix the cement material in the soil, and will be performed in a manner which prevents the discharge to surface water.

2. Slurries must be contained to eliminate the potential for runoff from the site.

Following processing to remove sand and gravel, the resulting cement residue is described as a dried light colored granular material.

3. If slurries are discharged to land for storage, the storage area or sump must be designed to be fully contained and ensure no overflow during discharge with at least 2 feet of freeboard.

The dry cementitiuos material is a solid and not a slurry, will temporarily stockpiled prior to discharge to land.

4. The floor of the storage area or sump must be at least 5 feet above the highest known historical or anticipated groundwater level.

The solid material is planned to be added to backfilled lifts that are currently at least 40 feet above the highest historical groundwater level.

5. The walls of the storage area or sump must be at least 100 feet away from any surface water body or municipal water well.

The dried cementitious material to be used for onsite backfill during mine reclamation activities will not be stored in a sump and will be stockpiled more than 100 feet away from any surface water body.

6. Slurries cannot contain any toxic or hazardous constituents.

The material is residual leftover cement that cannot be re-used. It does not contain any toxic or hazardous constituents.

7. Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.

The dried material is planned to be placed more than 40 feet above the highest groundwater level. It will also be thoroughly mixed in with clean fill material. In addition, Hanson plans to then add over 20 feet of clean fill above the lifts that contain the mixed concrete residue and clean fill.

8. Slurries must be removed and disposed of at an appropriate disposal facility prior to restoring the storage area or sump to pre-discharge conditions.

Not applicable.

9. The storage area or sump must be filled in and restored to pre-discharge conditions.

Not applicable.

10. Discharger must submit a Notice of Intent or technical and/or monitoring program reports when directed by the San Diego Water Board.

Condition noted.

* * * * *

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Draft Memorandum

Date:	23 January 2014
To:	Marvin Howell – Hanson Aggregates
From:	Chris Lieder and Sam Williams, Geosyntec Consultants
Subject:	Protocol for Handling and Placement of Cement Residue Hanson Aggregates - Carroll Canyon Plant

This memorandum was prepared to provide Hanson Aggregates with information related to the handling and placement of cement residue produced at the Carroll Canyon Facility. Geosyntec understands that the cement residue is generated at the facility from a concrete reclamation process. Return concrete (excess concrete not used at a job site) and wash water is placed in a reclaimer at the concrete plant located at the site. The reclaimer separates these materials into rock/sand and slurry. The slurry is then processed through an Alar system which removes water from the slurry leaving a cement paste residual. The dewatered cement paste residuals are then stockpiled and allowed to dry.

BACKGROUND AND REGULATORY REQUIREMENTS

Current site Waste Discharge Requirements are described in Order No. 95-104. Section A5 of Order 95-104 states that *the discharge of waste in a manner other than as described in the findings of this order or the Report of Waste Discharge is prohibited unless the discharge obtains revised waste discharge requirement that provide for the proposed change.* The cement residue generated at the site has similar characteristics and pH levels to concrete and cement, but is specifically excluded as backfill material under Order No. 95-104. In 2007, the San Diego Regional Water Quality Control Board (RWQCB) issued Resolution R9-2007-104 which allows for the discharge of cement residuals to land. Because the site was already operating under Order No. 95-104, supplemental regulatory approval was needed prior to discharging cement residuals as allowed under Resolution 2007-104. Based on this requirement, Geosyntec prepared a notice of intent (NOI) to enroll the Carroll Canyon Facility in Resolution 2007-104 (Conditional Waiver No. 9) for discharge of cement slurries to land. On 10 January 2014, the RWQCB confirmed the Carroll Canyon Facility was authorized to discharge cement slurries to land in accordance with the NOI.

Included with the NOI submittal was a supplemental memorandum that addressed specific conditions for enrollment in the waiver. One of the conditions was that *Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.* The response to this condition stated that "the dried material at the site is planned to be placed more than 40 feet above the highest groundwater level. It will also be thoroughly mixed in with clean fill material. In addition, Hanson plans to then add over 20 feet of clean fill above the lifts that contain the mixed concrete residue and clean fill." This statement was based on current site conditions and the area that is being backfilled at this time. It was later brought to Geosyntec's attention that Hanson desires greater flexibility in where the cement residuals are placed including some portions of the site where during future backfilling activities may potentially start at 10 feet above the highest known groundwater level. In addition, in some backfill areas, placement of approximately 15 feet of clean fill material (as opposed to 20 feet as noted in the application package) above the layers where cement residuals are placed would be more practical.

Placement of dried cement residuals 10 feet above the highest groundwater level threshold would still comply with the general waiver conditions of the Resolution which indicates *the floor of the storage area or the sump [for the cement slurries] must be a least 5 feet above the highest known historical or anticipated groundwater level and that slurries discharged to land must not adversely affect the quality or beneficial uses of the underlying groundwater*. In addition, Section 20240 of Title 27-California Code of Regulations states that there will be a minimum of 5 feet above the highest anticipated elevation of underlying groundwater for discharge of waste to land. Hanson's request to place the cement residue at 10 feet above the highest anticipated groundwater level would be in compliance with the conditions of the Resolution and State Regulations (Title 27).

There is no regulatory requirement in Order 95-104 or Conditional Waiver No. 9 about the thickness of the clean fill placed above the cement residuals. Rather the placement must be performed in a manner which does not adversely affect surface water or groundwater. The placement of 15 feet of clean fill over the cement residuals is conservative, adequately protective of water quality, and compliant with the Resolution and State Regulations.

PROTOCOL FOR HANDLING AND PLACEMENT OF CEMENT RESIDUALS

Below is a brief description for recommended handling and placement of the cement residue material during reclamation activities at the Carroll Canyon Facility for the operations crew:

- Following processing through the Alar system to dewater the cement slurry, the cement paste residual should be stockpiled and allowed to dry to prior to placement for backfilling.
- The cement residual stockpiles should be in areas a minimum of 10 feet above the highest anticipated groundwater level, and at least 100 feet from the nearest surface water body.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

- Stockpiles of dewatered cement paste residual should be adequately protected with BMPs to prevent the direct or indirect discharge to surface waters (including seasonal streams or creeks and vernal pools), and to prevent the potential for runoff from the site.
- During backfilling the dried cement paste material should be transported and placed in the area to be backfilled in manner as to not allow direct discharge to surface waters, and to minimize the generation of dust.
- The material should be placed at a minimum of 10 feet above the highest anticipated groundwater level during backfilling operations;
- The dried residual cement material should be placed in approximately 2-foot-thick lifts comprised of approximately 2-inches of cement residue and 22-inches of clean fill during backfill operation of the Carroll Canyon Facility as part of their reclamation procedures; and
- The cement residue material should be bladed in with clean backfill during placement to mix the material to the extent practical.
- Approximately 15 feet of clean fill that does not contain cement residuals should be placed above the uppermost layer of fill containing cement residuals during backfilling.

CLOSING

Geosyntec believes placement of the cement residual material in the manner as described herein would be protective of water quality and human health. Further, this placement will be compliant with Order 95-104, Title 27, and Conditional Waiver No. 9.

* * * * *

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Memorandum

Date:	20 January 2014
To:	Marvin Howell – Hanson Aggregates
From:	Chris Lieder, Geosyntec
Subject:	Procedure for Handling and Placement of Cement Residue Hanson Aggregates - Carroll Canyon Plant

---

This memorandum was prepared to provide Hanson Aggregates with information related to the handling and placement of cement residue that is produced at the Carroll Canyon Facility in backfilling operations.

The cement residue is known to have similar pH levels to concrete and cement and was determined to be outside of the general specifications for backfill material under the current site Waste Discharge Requirements (Order No. 95-104) and therefore needed supplemental regulatory approval for discharge at the site under a conditional waiver. Order No. 95-104, Section A5 indicates that *the discharger of waste in a manner other than as described in the findings of this order or the Report of Waste Discharge is prohibited unless the discharge obtains revised waste discharge requirement that provide for the proposed change.* To comply with the change in the WDR requirements, Geosyntec prepared the notice of intent (NOI) to enroll the Carroll Canyon Facility in Resolution No. R9-2007-104 (Conditional Waiver No. 9) for discharge of cement slurries to land with the Regional Water Quality Control Board (RWQCB). In the original NOI submittal there was a supplemental memorandum that addressed certain conditions for the waiver. One of the conditions was that *Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.* Response to this commented stated that "the dried material at the site is planned to be placed more than 40 feet above the highest groundwater level. It will also be thoroughly mixed in with clean fill material. In addition, Hanson plans to then add over 20 feet of clean fill above the lifts that contain the mixed concrete residue and clean fill". This statement was based on current site conditions and the area that is being backfilled at this time. It was later brought to the attention of Geosyntec that Hanson's Carroll Canyon operations may need to place the material in other areas in the future were the backfilling lifts may potentially start at 10 feet above the highest groundwater level. This 10 foot above the highest groundwater level threshold would still comply with the general waiver conditions of the Resolution which indicates *that the floor of the storage area or the sump must be a least 5 feet above the highest known historical or anticipated groundwater level and that slurries discharged to land must not adversely affect the quality or beneficial uses of the underlying groundwater*. In addition, Section 20240 of Title 27-California Code of Regulations

states that there will be a minimum of 5 feet above the highest anticipated elevation of underlying groundwater for discharge of waste to land. By Hanson recommending discharging the cement residue at 10 feet above the highest anticipated groundwater level, Hanson would be in compliance with all conditions of the Resolution and State Regulations (Title 27).

Below is a brief description for handling and placement of the cement residue at the Carroll Canyon Facility for the operations crew:

- The residual cement material produced through the washout activities will be dewatered and the inert dry material will be spread as a thin layer (2" thick) during backfill operation of the Carroll Canyon Facility as part of their reclamation procedures;
- The material should be handled in manner as to not allow direct discharge to surface waters;
- The material should be placed at a minimum 5 feet above the highest anticipated groundwater level during backfilling operations; and
- The material should be bladed in with clean backfill from the site as to mix the material thoroughly to the extent practical.

* * * * *

Environmental Support Services
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July 6, 2017

Project Name: San Diego

Geosyntec Consultants
16644 West Bernardo Drive, Suite 301
San Diego, CA 92127

Attention: Steven Phillips

Dear Mr. Phillips

Attached is the Environmental (Hazardous/Toxic Waste) Records Search Summary of 9255 Camino Santa Fe ("San Diego") site located in San Diego, California. Environmental Support Services ("**ESS**") received the request on June 22, 2017 (See Appendix A). Should you have any questions regarding the summary, please call.

Sincerely,
Environmental Support Services

Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

Records Search Summary

Company:	Geosyntec Consultants
Project Name:	San Diego
Attention:	Steven Phillips
Street Address of Property:	9255 Camino Santa Fe San Diego, CA APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00

San Diego County Hazardous Materials Management Division

E-mailed request: 6-22-17, Contact: Edwin Andrus

ESS submitted a request for a records search concerning 9255 Camino Santa Fe, San Diego, CA to Mr. Andrus, with the San Diego County Hazardous Materials Management Division (See Appendix B). **ESS** requested information concerning the utilization, manufacture, storage and/or discharge of hazardous materials/waste, and any information concerning previous or on-going site investigations/remediations pertaining to hazardous materials/waste. He informed **ESS** July 3, 2017 that his department did have records for the San Diego site (See Appendix B).

United States Environmental Protection Agency – Region IX

On-line request: 6-22-17, Contact: Ivry Johnson

ESS requested that Ms. Johnson, with the United States Environmental Protection Agency – Region IX, check her records for any files/information (such as treatment, storage and disposal of hazardous waste) concerning 9255 Camino Santa Fe, San Diego, CA. She informed **ESS** on June 22, 2017 that her department received **ESS'** Freedom of Information request and will respond within (20) working days (See Appendix C). Should any information concerning the site surface, **ESS** will immediately forward it to Mr. Phillips at the Geosyntec Consultants' office.

Department of Toxic Substances Control (DTSC) – Cypress Office

E-mailed request: 6-22-17, Contact: Julie Johnson/Jone Barrio

Previous contacts with the DTSC have disclosed that this office only collects and stores information (such as treatment, storage and disposal of hazardous waste) concerning sites which have existing businesses, industries, etc. present. **ESS** requested that Ms. Johnson/Ms. Barrio, with the DTSC, check the file room records for any files/information the concerning 9255 Camino Santa Fe, San Diego, CA (See Appendix D). Ms. Johnson informed **ESS** on June 28, 2017 that her department had no files/information concerning that site (See Appendix D).

Department of Toxic Substances Control (DTSC) – Glendale Office

E-mailed request: 6-22-17, Contact: Glenn Castillo/Robert Hardison

Previous contacts with the DTSC have disclosed that this office only collects and stores information (such as treatment, storage and disposal of hazardous waste) concerning sites which have existing businesses, industries, etc. present. **ESS** requested that Mr. Castillo/Mr. Hardison, with the DTSC, check the file room records for any files/information concerning 9255 Camino Santa Fe, San Diego, CA (See Appendix E). Mr. Hardison informed **ESS** on June 29, 2017 that his department had no files/information concerning that site (See Appendix E).

Department of Toxic Substances Control (DTSC) – San Diego Office

E-mailed request: 6-22-17, Contact: Public Records Section

Previous contacts with the DTSC have disclosed that this office only collects and stores information (such as treatment, storage and disposal of hazardous waste) concerning sites which have existing businesses, industries, etc. present. **ESS** requested that the Records Section, with the DTSC, check the file room records for any files/information concerning 9255 Camino Santa Fe, San Diego, CA (See Appendix F). As of July 6, 2017, the public records section had not completed **ESS'** request. Should any information concerning the site surface, **ESS** will immediately forward it to Mr. Phillips at the Geosyntec Consultants' office.

San Diego Fire Department – Fire Prevention

Mailed request: 6-22-17, Contact: Ramon Po

ESS requested that Mr. Po, with the San Diego Fire Department, check his records concerning the storage of hazardous materials/waste and underground storage tanks with regards to the following: 9255 Camino Santa Fe, San Diego, CA (See Appendix G). As of July 6, 2017, Mr. Po had not completed **ESS'** request. Should any information concerning the site surface, **ESS** will immediately forward it to Mr. Phillips at the Geosyntec Consultants' office.

Cal Fire - Office of the State Fire Marshal

E-mailed request: 6-22-17, Contact: Pubic Records Request

ESS requested that the Public Records Section, with Cal Fire - Office of the State Fire Marshal, check their records concerning the storage of hazardous materials/waste, pipelines and underground storage tanks with regards to the following: 9255 Camino Santa Fe, San Diego, CA (See Appendix H). Anne Henigan, with that department informed **ESS** June 29, 2017 that her department had no records for 9255 Camino Santa Fe, San Diego, CA (See Appendix H).

City of San Diego – Industrial Waste Program

E-mailed request: 6-22-17, Contact: Public Records Unit

ESS requested that the Public Records Unit, with the City of San Diego – Industrial Waste Program, check their records for any information concerning industrial waste discharge permits or violations 9255 Camino Santa Fe, San Diego, CA (See Appendix I). Neil Trainer, with that department informed **ESS** July 5, 2017 that his department had no records for 9255 Camino Santa Fe, San Diego, CA.

San Diego Building Department

Visited: 6-30-17, 8:50 AM, Contact: Yolanda

ESS requested that Yolanda, with the San Diego Building Department, provide the building records (all building permits and certificates of occupancy) for 9255 Camino Santa Fe, San Diego, CA. She provided **ESS** with all the available building records for the address (See Appendix J). No further information concerning the site was obtained from the building department at the time of the investigation.

San Diego Air Pollution Control District (SDAPCD)

E-mailed request: 6-22-17, Contact: Cynthia Gould

ESS submitted a search request concerning active, inactive and sold files for 9255 Camino Santa Fe, San Diego, CA to Ms. Gould at the SDAPCD (See Appendix K). She informed **ESS** June 27, 2017 that her department did have records for 9255 Camino Santa Fe, San Diego, CA (See Appendix K).

Regional Water Quality Control Board (RWQCB) – San Diego Region

E-mailed request: 6-22-17, Contact: Public Records Unit

ESS requested that the Public Records Unit, with the RWQCB, provide the files for 9255 Camino Santa Fe, San Diego, CA (See Appendix L). Lucas Lima, with that department informed **ESS** June 29, 2017 that his department did have records for 9255 Camino Santa Fe, San Diego (See Appendix L). No further information was obtained from the RWQCB at the time of the investigation.

Records Search completed by:

Shannon Castagno

Shannon Castagno
Project Manager
Environmental Support Services

The information provided in this report was obtained by a comprehensive examination of public records, public information and public servant communications. The degree of care performed by **ESS** is equivalent to that exercised by environmental companies performing similar records searches.

Appendix A

Environmental (Hazardous/Toxic Waste) Records Search
Order Form

From: Steven Phillips [SPhillips@Geosyntec.com]
Sent: Thursday, June 22, 2017 11:52 AM
To: Shannon Castagno
Cc: Anayeli Picasso
Subject: Records Request; Carroll Canyon PIESA; Geosyntec
Attachments: SiteBoundary.HCC.SV.pdf

Hi Shannon!

I am beginning a phase I ESA, and I would like to initiate a file review for a nine-parcel property (comprising approximately 415 acres) located at 9255 Camino Santa Fe in San Diego, California, 92121. It is identified by the San Diego County Assessors' Office as parcel numbers 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00. I have attached an image which illustrates the Site boundary.

Please contact the following agencies:

- USEPA
- SDHMMD (County Environmental Health) & DEH SAM department
- DTSC
- RWQCB – SD Region
- South Coast AQMD
- SD County Dept of Public Works (USTs and HazMat)
- SD County – Agriculture, Weights, and Measures – Department of Pesticide Regulation (DPR)
- Cal Fire
- San Diego - Fire Department
- San Diego - Building Department
- San Diego – Industrial Waste Program
- Other pertinent environmental agencies for San Diego

If you have any questions or concerns, please contact us.

Thank you very much,

Steve R Phillips, GIT
Senior Staff Geologist

16644 West Bernardo Drive
Suite 301
San Diego, California 92127
Phone: 858.716.2938
Mobile: 949.291.2859
Email: sphillips@geosyntec.com

www.Geosyntec.com

Geosyntec consultants
engineers | scientists | innovators

Follow Us – LinkedIn | Twitter | Facebook | YouTube


Top Gun St
Viper Way
Caminito Alvarez
Angelon Dr
Derwell Ct
Cheviot Ct
Aderman Ave
Penrod Ln
Penrod Rd
Flanders Pl
Calico St
Hemphill Dr
Ivory Coast Dr
Gold Coast Dr
Saluda Ave
Drumcliff Ave
San Ramon Dr
Keoki St
Dancy Rd
Tilton St
Flanders Dr
Port Royale Dr
Tisha St
Timbassay Way
Hendricks Dr
Jade Coast Rd
Camino Ruiz
Bacadi Dr
Kibler Dr
Baffin Dr
Embry Point
Knight Dr
Parkdale Ave
Kaufman Way
Osgood Way
Caffey Ln
Backer Rd
Juniper Creek Ln
Carroll Canyon Rd
Mesa Rim Rd
Miratech Dr
Summers Ridge Rd
Arjons Dr
Miralani Dr
Dunbrook Rd
Trade Pl
Silverton Ave
Dowdy Dr
Cabot Dr
Miramar Rd
Antares Dr
Keenan St
Empire St
Fenton Rd
Camino Santa Fe
Rehco Rd
Trade St
Carroll Way
Kenamar Dr
Kenamar Ct
Carroll Park Dr
Carroll Rd
© 2017 Google
Google earth
Tour Guide
1994
lat 32.897194° lon -117.158309° elev 418 ft eye alt 11028 ft

Appendix B

Request for Records Search to the
San Diego County HMMD and
Photocopies Obtained from that Agency

Request # _____

County of San Diego

ELIZABETH POZZEBON
DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6700 FAX (858) 505-6848
www.sdcdeh.org

AMY HARBERT
ASSISTANT DIRECTOR

PUBLIC RECORDS REQUEST FOR THE SITE ASSESSMENT AND MITIGATION (SAM) PROGRAM AND HAZARDOUS MATERIALS DIVISION (HMD)

Requestor Name: Shannon Castagno **E-Mail:** Shannon@EnvironmentalSupportService

Phone: (949) 429-3564 **FAX:** (949) 429-3563

Company Name: Environmental Support Services

Mailing Address: 30251 Golden Lantern, #E305, LN, CA

(You may attach a business card/overprint with business card if preferred)

Additional information may be accessed from the DEH website, www.sdcdeh.org. Fax or email your completed form to the Public Records Program at (858) 505-6848 or deh.publicrecords@sdcounty.ca.gov. The following information is required. Separate forms are needed for each address or parcel number.

9255 Camino Santa Fe, San Diego, CA 92121 **or** _____

Exact Address (Street, City and Zip Code) Assessor Parcel Number

Optional information (establishment permit number, business name, etc.):

Please indicate the purpose of your search by checking all that apply:

- ☒ Contaminated Property Investigation(s) (SAM Cases)
- ☒ SAM Closure Letter/Report
- ☒ Hazardous Materials Permit & Underground Storage Tank Files (HMD/UST)
- ☐ Other (specify):_____
- ☐ Monitoring Well Files (select conditions that apply)
  - ☐ Government agency request
  - ☐ Consultant with related case
  - ☐ Written authorization from owner (attach letter)

OFFICE USE ONLY BELOW THIS LINE

Files reviewed by: _____ of _____ Date: _____

Files copied for: _____ of _____ Date: _____

Request cancelled by: _____ Date: _____

Photocopies _____ Cost _____ Picked up/mailed on _____ By _____

A search for DEH records checked above has been conducted and the following apply:

☐ SAM files for the permit number(s) listed below are available.

#_____ #_____ #_____ #_____ #_____

☐ HMD/UST files for the permit number(s) listed below are available.

#_____ #_____ #_____ #_____ #_____

☐ Original records were purged. Database-only records are available (at: http://sdcounty.ca.gov/deh/doing_business/hazmat_search.html) for the following permit number(s):

#_____ #_____ #_____ #_____ #_____

☐ No SAM/HMD/UST records were found for the address/APN you requested.

_____ _____

Signature - DEH Representative Date

DEH complies fully with the California Public Records Act and the Federal Freedom of Information Act. Please be advised that photocopy and/or scanned file fees may apply.

SD-DEH-HMD Permit # _____

Date: 02/24/2016

San Diego County Department of Environmental Health
Hazardous Materials Management Division
Annual Carcinogen and Reproductive Toxin Reporting List

Business Name: San Diego Gas & Electric substation

Business Address: _____

Business Owner or Operator: San Diego Gas & Electric, 8315 Century Park Court; CP21L, San Diego, CA 92123

Please complete the following by entering the chemical name in the chemical column and then place a "√" in the quantity column that most closely estimates the amount on hand. If measured by volume, check the appropriate gallon column(s). If measured by weight, check the appropriate pound column(s). If the chemical is a trade secret, you should check the trade secret box. For example, if you have one pint of benzene you would write benzene in the chemical column and place a check in the "< 1 gallon" column. (**Please note**: the symbol < means less than.)

Chemical Name	<1 gallon	<1 pound	<10 gallons	<10 pounds	<55 gallons	<500 pounds	Trade Secret
Lead and lead compounds						XX	
Strong inorganic acid mists containing sulfuric acid					XX		
Arsenic				XX			

From: Misleh, John
Sent: Wednesday, March 30, 2016 12:23 PM
To: LUEG-DEH, HMDTOAA
Subject: FW: Send to file: DEH2002-HUPFP-121310 - FW: Annual Leak Monitor Certification TEST REUSULTS for Ready Mix
Attachments: SUPERIOR READY MIX - LMC - MARCH 2016.pdf

Importance: High

Follow Up Flag: Follow up
Flag Status: Completed

From: Irkhin, Anastasiya
Sent: Tuesday, March 29, 2016 8:10 AM
To: Misleh, John <John.Misleh@sdcounty.ca.gov>
Subject: Send to file: DEH2002-HUPFP-121310 - FW: Annual Leak Monitor Certification TEST REUSULTS for Ready Mix
Importance: High

Send to file: DEH2002-HUPFP-121310

From: Sarah Pressnall [mailto:Sarahp@westernpump.com]
Sent: Thursday, March 24, 2016 6:06 PM
To: Irkhin, Anastasiya <Anastasiya.Irkhin@sdcounty.ca.gov>; LUEG, USTNotifications <USTNotifications.LUEG@sdcounty.ca.gov>
Cc: Mark Bridgwater <markbr@westernpump.com>; smendoza@superiorrm.com
Subject: Annual Leak Monitor Certification TEST REUSULTS for Ready Mix
Importance: High

Good Afternoon,

Please see attached the Annual Monitoring Certification **TEST RESULTS** performed on **Monday, March 8th 2016 @ 9:00am.**

Superior Ready Mix
9245 Camino Santa Fe
San Diego, CA 92121

Please contact me directly if you have any questions.

Thank you,

Sarah Pressnall | Compliance Coordinator
WESTERN PUMP
3235 F St., San Diego, CA 92102
Office (619) 578-2190 | Fax (619) 239-9925

From: Irkhin, Anastasiya [mailto:Anastasiya.Irkhin@sdcounty.ca.gov]
Sent: Friday, February 19, 2016 9:16 AM
To: Sarah Pressnall; LUEG, USTNotifications
Cc: Mark Bridgwater
Subject: RE: Annual Leak Monitor Certification Test Notification Superior Ready Mix

Good Morning Sarah,

I have the following availability for the Annual Monitoring Certification:

Tuesday March 8th @ 9am

Please confirm if this works.

Best Regards,
Anastasiya Irkhin | Environmental Health Specialist | Hazardous Materials Division
P.O. Box 129261, San Diego, CA 92112-9261 | 5500 Overland Avenue, Suite 170, San Diego, 92123
County Of San Diego | Department Of Environmental Health | Tel: (858) 518-7388
HMD Website | **Access CERS**

From: Sarah Pressnall [mailto:Sarahp@westernpump.com]
To: LUEG, USTNotifications <USTNotifications.LUEG@sdcounty.ca.gov>
Cc: Mark Bridgwater <markbr@westernpump.com>; Irkhin, Anastasiya <Anastasiya.Irkhin@sdcounty.ca.gov>
Subject: Annual Leak Monitor Certification Test Notification Superior Ready Mix
Importance: High

Good Afternoon,

The site below is coming up due for the Annual Monitoring Certification. Do you have **Monday, March 7th 2016 @ 9:00am** available for testing?

Superior Ready Mix
9245 Camino Santa Fe
San Diego, CA 92121

Thank you,

Sarah Pressnall | Compliance Coordinator/Service Advisor
WESTERN PUMP
3235 F St., San Diego, CA 92102
Office (619) 578-2190 | Fax (619) 239-9925

WESTERN PUMP, INC.
petroleum & lubrication equipment specialists

County of San Diego Department of Environmental Health

5500 Overland Ave.
Ste 110
San Diego, CA 92123
(858)505-6700

SUBJECT SITE: Annual Leak Monitor Certification Results. Superior Ready Mix, San Diego, CA 92121

Anastasiya Irkhin,

Enclosed please find the compliance test results for the above referenced site. A summary of the results is shown below and all related test documentation is attached.

Agency Notification Date: February 18th, 2016

Test Results Overview:

Annual Leak Monitor Certification ☑ Pass ☐ Fail

Western Pump was contracted by the storage tank system owner to insure that this facility complies with all of the rules and regulations that govern the operation of storage tanks and their related components. If any of the components failed or were not tested at this facility, repairs will be made and the site understands that depending on the type of repair, permits may be required and will be obtained in accordance with your agency's guidelines.

If you have any questions please call the undersigned at: (619) 578-2190

Sincerely,

Sarah Pressnall - Compliance Coordinator
O (619) 578-2190 O (619) 846-7748

Attachments: Annual Leak Monitor Certification Results

Cc: Shawn Mendoza, Mark Bridgwater

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: _____ **Permit Number:** _____

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.: _____

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121

Facility Contact Person: SHAWN Contact Phone No.: (858) 695-0666

Make/Model of Monitoring System: VEEDER ROOT TLS 300 Date of Testing/Servicing: 2016-03-08

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected/serviced:

Tank ID: DIESEL ☑ In-Tank Gauging Probe. Model: 847390-109 ☑ Annular Space or Vault Sensor. Model: 794380-420 ☑ Piping Sump / Trench Sensor(s). Model: 794380-208 ☑ Fill Sump Sensor(s). Model: 794380-208 ☑ Mechanical Line Leak Detector. Model: R/J FXIDV ☐ Electronic Line Leak Detector. Model: _____ ☑ Tank Overfill / High-Level Sensor. Model: 847390-109 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1&2 ☑ Dispenser Containment Sensor(s). Model: 794380-208 ☑ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): Jeff Cooper Signature: Jeffrey A Cooper

Certification No.: A22278 License No.: 673853

Testing Company Name: Western Pump, Inc. Phone No.: (619) 239-9988

Testing Company Address: 3235 F Street, San Diego, CA 92102 Date of Testing/Servicing: 2016-03-08

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number: _____

Software Version Installed: 16.05

Complete the following checklist:

☑ Yes	☐ No*	Is the audible alarm operational?
☑ Yes	☐ No*	Is the visual alarm operational?
☑ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☑ Yes ☐	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☑ Sump/Trench Sensors; ☑ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☑ Yes; ☐ No.
☑ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☑ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ❑ Product; ☑ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments: _____

DIESEL STP SUMP HAD APPROX 1/2 GALLON OF WATER . REMOVED WATER AND HAD CUSTOMER DISPOSED OF PROPERLY .

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number: _____

☑ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☑ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑ Yes	☐ No*	Was the testing apparatus properly calibrated?
☑ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments: _____

I. Results of Vacuum/Pressure Monitoring Equipment Testing

This page should be used to document testing and servicing of vacuum and pressure interstitial sensors. A copy of this form must be included with the Monitoring System Certification Form, which must be provided to the tank system owner/operator. The owner/operator must submit a copy of the Monitoring System Certification Form to the local agency regulating UST systems within 30 days of test date.

Manufacturer:	**Model:**	**System Type:** ☐ Pressure; ☐ Vacuum

Sensor ID	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail

How was interstitial communication verified?

☐ Leak Introduced at Far End of Interstitial Space;[1] ☐ Gauge; ☐ Visual Inspection; ☐ Other *(Describe in Sec. J, below)*

Was vacuum/pressure restored to operating levels in all interstitial spaces? ☐ Yes ☐ No *(If no, describe in Sec. J, below)*

J. Comments (500 characters max. use additional sheets if needed):

N/A

[1] If the sensor successfully detects a simulated vacuum/pressure leak introduced in the interstitial space at the furthest point from the sensor, vacuum/pressure has been demonstrated to be communicating throughout the interstice.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	**UPF Permit #**
Facility Address: 9245 CAMINO SANTA FE , SAN DIEGO CA 92121	Testing Date: 2016-03-08
Facility Contact: SHAWN	Phone: (858) 695-0666
Date Local Agency Was Notified of Testing : _____	
Name of Local Agency Inspector *(if present during testing):* ANASTASIYA IRKHIN	

2. TESTING CONTRACTOR INFORMATION

Company Name: Western Pump, Inc.

Technician Conducting Test: Jeff Cooper

Credentials[1]: ☑ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____

License Number(s): A22278

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☑ Hydrostatic ☐ Vacuum ☐ Other

Test Equipment Used: TAPE MEASURE | Equipment Resolution: + / - 1/16"

SPILL BUCKET ID	1	2	3	4
Tank #:	1			
Product contained:	DIESEL			
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13.5"			
Wait time between applying vacuum/water and start of test:	15 MINUTES			
Test Start Time (T_I):	1:15 PM			
Initial Reading (R_I):	6.75			
Test End Time (T_F):	2:15 PM			
Final Reading (R_F):	6.75			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	0			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ **Date:** 2016-03-08

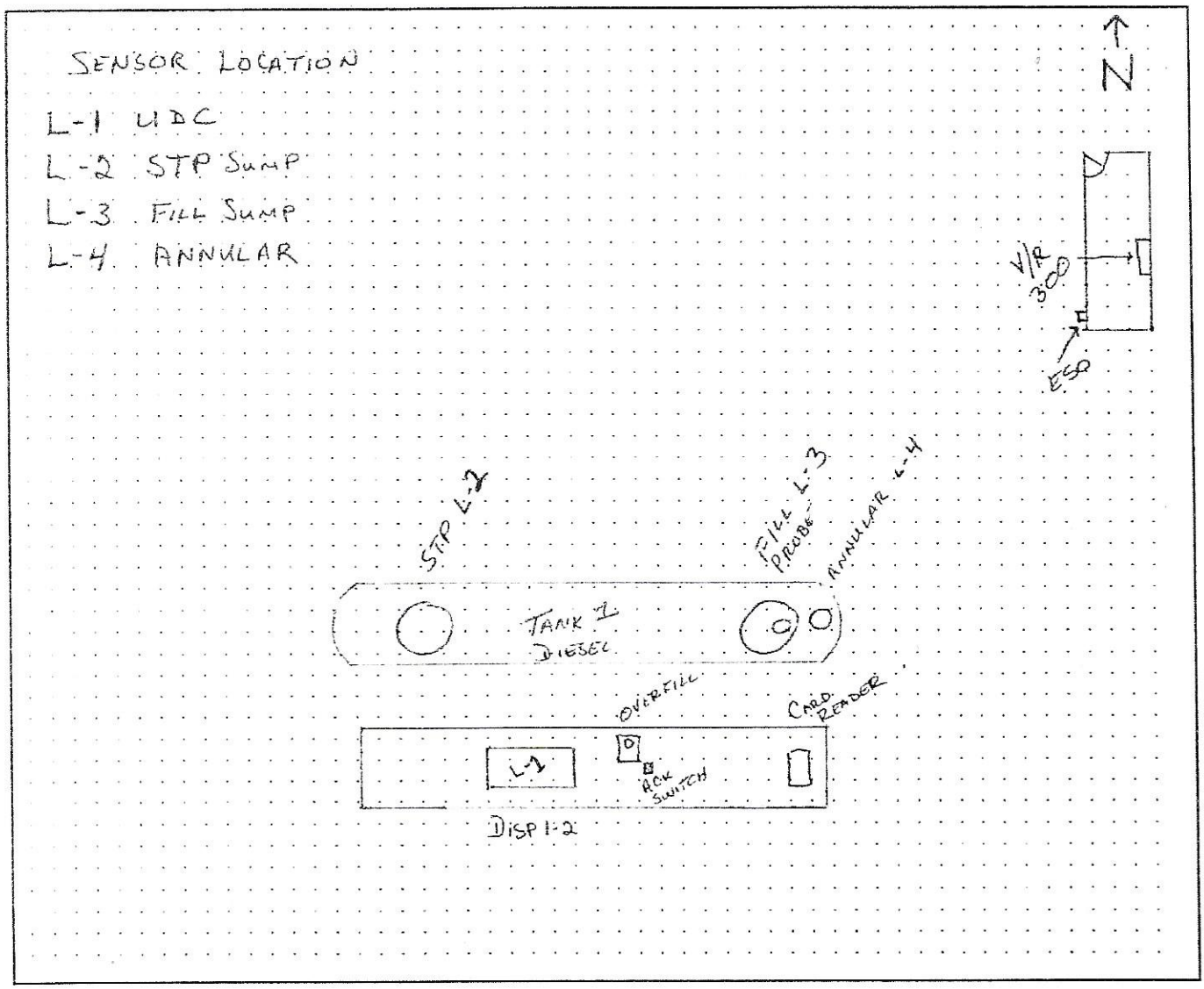
[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3/8/16

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SYSTEM SETUP

MAR 8, 2016 2:28 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

SYSTEM SECURITY
CODE : 001785

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

LEAK TEST METHOD
- - - - - - - - - - - - - - -
TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - - - - -

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP
- - - - - - - - - - - - - - -
NONE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - - -

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21, 1998 10:30 AM

LEAK ALARM
OCT 15, 2013 2:39 PM

HIGH WATER ALARM
MAR 13, 2014 10:26 AM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM

OVERFILL ALARM
MAR 8, 2016 3:40 PM
APR 16, 2015 12:41 PM
MAR 13, 2015 10:53 AM

LOW PRODUCT ALARM
MAR 10, 2011 2:44 PM
JAN 17, 2011 1:10 PM
MAR 28, 2008 11:18 AM

SUDDEN LOSS ALARM
OCT 16, 2013 10:04 AM
OCT 15, 2013 3:39 PM

HIGH PRODUCT ALARM
MAR 28, 2008 11:33 AM
MAY 31, 2005 12:48 PM
MAY 31, 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24, 2006 10:54 AM
APR 9, 2005 11:33 AM
MAR 16, 2005 5:41 PM

PROBE OUT
MAR 8, 2016 3:41 PM
MAR 8, 2016 3:39 PM
MAR 13, 2015 11:01 AM

HIGH WATER WARNING
MAR 13, 2014 10:26 AM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM

DELIVERY NEEDED
NOV 12, 2015 11:34 AM
MAY 21, 2015 6:34 PM
MAR 13, 2014 11:00 AM

MAX PRODUCT ALARM
MAY 28, 2003 3:12 PM
MAR 26, 2003 1:53 PM
MAR 26, 2003 1:53 PM

LOW TEMP WARNING
MAR 13, 2015 11:02 AM
MAR 13, 2013 11:45 AM
MAR 14, 2012 11:17 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:28 PM

SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:27 PM

FUEL ALARM
MAR 8, 2016 3:25 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:24 PM

SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:20 PM

SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

* * * * * END * * * * *

DEH 2002 - HMPFP - 117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT & SPILL CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: 117076 **Plan Check Number:**

1. FACILITY INFORMATION

Facility Name: **Hanson Aggregate** Date of Testing: **01-14-2015**	
Facility Address: **9255 Camino Santa Fe San Diego, CA** ~~92127~~ 92121	**Test Type:**
Facility Contact: **Shane Hancock** Phone: **858-577-2798**	☐ Initial ☐ Repair Test
Date Local Agency Was Notified of Testing:	☐ 6 month ☐ Other:
Name of Local Agency Inspector *(if present during testing)*:	☒ 36 month

2. TESTING CONTRACTOR INFORMATION

Company Name: **Jauregui and Culver Inc**	
Technician Conducting Test: **Andrew Jauregui**	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: **A, B, C36, Haz**	License Number: **708231**

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
Incon	**Tester # 5695703701**	**09-30-2015**
ICC	**Tester #8156284**	**01-17-2017**

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
T1 Fill	☒	☐	☐	☐	T2 Manifold Secondary line	☒	☐	☐	☐
T2 Fill	☒	☐	☐	☐	T3 Manifold Secondary line	☒	☐	☐	☐
T3 Fill	☒	☐	☐	☐	Manifold Sump	☒	☐	☐	☐
T1 STP	☒	☐	☐	☐	UDC 1-2	☒	☐	☐	☐
T2 STP	☒	☐	☐	☐	UDC 3	☒	☐	☐	☐
T3 STP	☒	☐	☐	☐	UDC 4-5	☒	☐	☐	☐
T1 Annular	☒	☐	☐	☐	UDC 6-7	☒	☐	☐	☐
T2 Annular	☒	☐	☐	☐	UDC 8	☒	☐	☐	☐
T3 Annular	☒	☐	☐	☐	15W-40 Secondary line S. reel	☒	☐	☐	☐
T1 Secondary line	☒	☐	☐	☐	15W-40 Secondary line M. reel	☐	☐	☒	☐
T2 Secondary line	☒	☐	☐	☐	15W-40 Secondary line N. reel	☐	☐	☒	☐
T3 Secondary line	☒	☐	☐	☐	15W-40 oil Sump	☐	☐	☒	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

Water was Deemed Non-Hazardous. Water was removed from site to be used on future test sites.

For any equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☒ System printout attached.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: Date:01-14-2015

4. TANK ANNULAR TESTING

Test Method Developed By: **SD Protocol**	☐ Tank Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used: **SD Protocol**	☐ Pressure ☒ Vacuum ☐ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: **Vacuum Pump and 0 to -30 inhg gauge**			Equipment Resolution: **0 loss**	
	Tank # 3	**Tank # 2**	**Tank # 1**	**Tank #**
Is Tank Exempt From Testing?[1]	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	**12.000**	**20,000**	**20,000**	
Tank Material:	**Fiberglass**	**Fiberglass**	**Fiberglass**	
Tank Manufacturer:	**Owens Corning**	**Owens Corning**	**Owens Corning**	
Product Stored:	**Diesel**	**Diesel**	**Diesel**	
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

Brine filled annulars, not tested

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

5. SECONDARY PIPE TESTING

Test Method Developed By: **SD Protocol**	☐ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used: **SD Protocol**	☒ Pressure	☐ Vacuum	☐ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: **Nitrogen and 0-15 psi gauge**			Equipment Resolution: **0 loss**	

	Piping Run # 1	Piping Run # 2	Piping Run # 3	Piping Run # 4
Piping Material:	**Fiberglass**	**Fiberglass**	**Fiberglass**	**Fiberglass**
Piping Manufacturer:	**A/o Smith**	**A/O Smith**	**A/O Smith**	**A/O Smith**
Piping Diameter:	**3"**	**3"**	**3"**	**3"**
Length of Piping Run:	**60'**	**95'**	**65'**	**11'**
Product Stored:	**Diesel**	**Diesel**	**Diesel**	**Diesel**
Method and location of piping-run isolation:	**Testing Boot**	**Testing Boot**	**Testing Boot**	**Testing Boot**
Wait time between applying pressure/vacuum/water and starting test:	**30 min**	**30 min**	**30 min**	**30 min**
Test Start Time:	**10:30am**	**10:30am**	**10:30am**	**10:30am**
Initial Reading (R_I):	**5 psi**	**5 psi**	**5 psi**	**5 psi**
Test End Time:	**11:30am**	**11:30am**	**11:30am**	**11:30am**
Final Reading (R_F):	**5 psi**	**5 psi**	**5 psi**	**5 psi**
Test Duration:	**1 hour**	**1 hour**	**1 hour**	**1 hour**
Change in Reading (R_F-R_I):	**0**	**0**	**0**	**0**
Pass/Fail Threshold or Criteria:	**0 loss**	**0 loss**	**0 loss**	**0 loss**
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Piping Run #1- T1 Diesel Line
Piping Run #2- T3 Diesel Line
Pining Run #3- T2 Diesel Line
Piping Run #4- T2 Manifold Line
Piping Run #5- T3 Manifold Line
Piping Run #6- N. 15W-40 Oil Line
Piping Run #7- Mid. 15W-40 Oil Line
Piping Run #8- S. 15W-40 Oil Line

SECONDARY PIPE TESTING

Test Method Developed By: **SD Protocol**	☐ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used: **SD Protocol**	☒ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: **Nitrogen and 0-15 psi gauge**			Equipment Resolution: **0 loss**	

	Piping Run # 5	Piping Run # 6	Piping Run # 7	Piping Run # 8
Piping Material:	**Fiberglass**	**Steel/ PVC**	**Steel/ PVC**	**Steel/ PVC**
Piping Manufacturer:	**A/O Smith**	**N/A**	**N/A**	**N/A**
Piping Diameter:	**2"/3"**	**1"/2 ½"**	**1"/ 2 ½"**	**1"/2 ½"**
Length of Piping Run:	**11'**	**160'**	**7'**	**35'**
Product Stored:	**Diesel**	**15W-40 oil**	**15W-40 oil**	**15W-40 oil**
Method and location of piping-run isolation:	**Testing Boots**	**Testing Boots**	**Testing Boots**	**Testing Boots**
Wait time between applying pressure/vacuum/water and starting test:	**30 min**	**30 min**	**30 min**	**0**
Test Start Time:	**11:00am**	**12:15pm**	**12:15pm**	**n/a**
Initial Reading (R_I):	**5 psi**	**5 psi**	**5 psi**	**0**
Test End Time:	**12:00pm**	**1:15pm**	**1:15pm**	**n/a**
Final Reading (R_F):	**5 psi**	**5 psi**	**3 psi**	**0**
Test Duration:	**1 hour**	**1 hour**	**1 hour**	**n/a**
Change in Reading (R_F-R_I):	**0**	**0**	**-2 psi**	**0**
Pass/Fail Threshold or Criteria:	**0 loss**	**0 loss**	**0 loss**	**0 loss**
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☒ **Fail**	☐ **Pass** ☒ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Piping Run #1- S. Diesel Line
Piping Run #2- N. Diesel Line
Pining Run #3- Mid. Diesel Line
Piping Run #4- T2 Manifold Line
Piping Run #5- T3 Manifold Line
Piping Run #6- N. 15W-40 Oil Line
Piping Run #7- Mid. 15W-40 Oil Line
Piping Run #8- 15W-40 Oil Line

6. PIPING SUMP TESTING

Test Method Developed By: **SD Protocol**	☐ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used: **SD Protocol**	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: **Incon TS-STS and Water**			Equipment Resolution: **+ or – 0.002**	

	Sump # T1	Sump # T2	Sump # T3	Sump # Manifold
Sump Diameter:	42"	42"	42"	42"
Sump Depth:	51"	32"	23"	24"
Sump Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Height from Tank Top to Top of Highest Piping Penetration:	20"	32"	23"	24"
Height from Tank Top to Lowest Electrical Penetration:	12"	17"	18"	15"
Condition of sump prior to testing:	Good	Good	Good	Good
Portion of Sump Tested[2]	22"	24"	25"	26"
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Turbine shutdown response time	5-10 sec.	5-10 sec	5-10 sec.	5-10 sec.
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min	30 min	30 min
Test Start Time:	10:44/10:59	10:44/10:59	10:44/10:59	2:04/2:27
Initial Reading (R_I):	5.3435/5.3427	5.5640/5.5636	5.5075/5.5071	3.8303/3.8297
Test End Time:	10:59/11:15	10:59/11:15	10:59/11:15	2:19/2:42
Final Reading (R_F):	5.3427/5.3424	5.5638/5.5635	5.5071/5.5069	3.8295/3.8295
Test Duration:	15 min	15 min	15 min	15 min
Change in Reading (R_F-R_I):	-0.0008/-0.0003	-0.0002/-0.0001	-0.0004/-0.0002	-0.0008/-0.0002
Pass/Fail Threshold or Criteria:	+ or – 0.002	+ or – 0.002	+ or – 0.002	+ or – 0.002
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

PIPING SUMP TESTING

Test Method Developed By: **SD Protocol**	☐ Sump Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*		
Test Method Used: **SD Protocol**	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*		
Test Equipment Used: **Incon TS-STS and Water**		Equipment Resolution: **+ or – 0.002**	

	Sump # Oil Sump	Sump #	Sump #	Sump #
Sump Diameter:	**43"**			
Sump Depth:	**43"**			
Sump Material:	**Poly**			
Height from Tank Top to Top of Highest Piping Penetration:	**25.5"**			
Height from Tank Top to Lowest Electrical Penetration:	**18"**			
Condition of sump prior to testing:	**Good**			
Portion of Sump Tested[3]	**28"**			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	**5 sec.**			
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	**30 min**			
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:	**15 min X2**			
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:	**+ or – 0.002**			
Test Result:	☐ **Pass** ☒ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By: **SD Protocol**	☐ UDC Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer	
Test Method Used: **SD Protocol**	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: **Incon TS-STS and Water**			Equipment Resolution: **+ or – 0.002**	

	UDC # 1-2	UDC # 3	UDC # 4-5	UDC # 6-7
UDC Manufacturer:	Bravo	Bravo	Bravo	Bravo
UDC Material:	Poly	Poly	Poly	Poly
UDC Depth:	29"	29"	29"	29"
Height from UDC Bottom to Top of Highest Piping Penetration:	8.5"	11"	8"	9"
Height from UDC Bottom to Lowest Electrical Penetration:	7"	10"	8"	9"
Condition of UDC prior to testing:	Good	Good	Good	Good
Portion of UDC Tested[4]	11"	13"	10"	11"
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Turbine shutdown response time	5 sec.	5 sec.	5 sec.	5 sec.
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 min	30 min	30 min	30 min
Test Start Time:	1:10/1:27	1:10/1:27	3:08/3:27	3:08/3:27
Initial Reading (R_I):	4.2756/4.2759	5.3427/5.3430	6.2425/6.2416	1.2495/1.2495
Test End Time:	1:26/1:42	1:26/1:42	3:24/3:43	3:24/3:43
Final Reading (R_F):	4.2757/4.2758	5.3430/5.3428	6.2414/6.2415	1.2594/1.2597
Test Duration:	15 min	15 min	15 min	15 min
Change in Reading (R_F-R_I):	+0.0001/-0.0001	+0.0003/-0.0002	-0.0011/-0.0001	-0.0001/+0.0003
Pass/Fail Threshold or Criteria:	+ or – 0.002	+ or – 0.002	+ or – 0.002	+ or – 0.002
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

UDC #8 is a fuel rack. Electrical penetrates through the lid of UDC. It does not penetrate through the UDC box.

[4] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By: **SD Protocol**	☐ UDC Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*		
Test Method Used: **SD Protocol**	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*		
Test Equipment Used: **Incon TS-STS and Water**		Equipment Resolution: **+ or – 0.002**	

	UDC # 8	UDC #	UDC #	UDC #
UDC Manufacturer:	**Bravo**			
UDC Material:	**Poly**			
UDC Depth:	**29"**			
Height from UDC Bottom to Top of Highest Piping Penetration:	**10"**			
Height from UDC Bottom to Lowest Electrical Penetration:	**N/A**			
Condition of UDC prior to testing:	**Good**			
Portion of UDC Tested[5]	**12"**			
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	**5 sec.**			
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	**30 min**			
Test Start Time:	**3:08/3:27**			
Initial Reading (R_I):	**2.7369/2.7397**			
Test End Time:	**3:24/3:43**			
Final Reading (R_F):	**2.7368/2.7387**			
Test Duration:	**15 min**			
Change in Reading (R_F-R_I):	**-0.0001/-0.001**			
Pass/Fail Threshold or Criteria:	**+ or – 0.002**			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

UDC #8 is a fuel rack. Electrical penetrates through the lid of UDC. It does not penetrate through the UDC box.

[5] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐				
Spill/Overfill Containment Boxes are Present, but were Not Tested ☐				
Test Method Developed By: **SD Protocol**	☐ Spill Bucket Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer	
Test Method Used: **SD Protocol**	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: **Water and Measuring Tape**		Equipment Resolution: **0 loss**		

	Spill Box # T1	Spill Box # T2	Spill Box # T3	Spill Box #
Bucket Diameter:	**12"**	**12"**	**12"**	
Bucket Depth:	**12"**	**12"**	**12"**	
Wait time between applying pressure/vacuum/water and starting test:	**30 min**	**30 min**	**30 min**	
Test Start Time:	**11:00an**	**11:00am**	**11:00am**	
Initial Reading (R_I):	**6"**	**8"**	**7 ½"**	
Test End Time:	**12:00pm**	**12:00pm**	**12:00pm**	
Final Reading (R_F):	**6"**	**8"**	**7 ½"**	
Test Duration:	**1 hour**	**1 hour**	**1 hour**	
Change in Reading (R_F-R_I):	**0**	**0**	**0**	
Pass/Fail Threshold or Criteria:	**0 loss**	**0 loss**	**0 loss**	
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Send Completed Form to:
County of San Diego,
Department of Environmental Health,
Hazardous Materials Division
UST Group
P.O. Box 129261
San Diego CA 92112-9261

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By: **SD Protocol**	☐ Sump Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used: **SD Protocol**	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: **Incon TS-STS and Water**			Equipment Resolution: **+ or – 0.002**	
	Fill Sump # T1	**Fill Sump # T2**	**Fill Sump # T3**	**Fill Sump #**
Sump Diameter:	**42"**	**42"**	**42"**	
Sump Depth:	**51"**	**48"**	**47"**	
Height from Tank Top to Top of Highest Piping Penetration:	**18.5"**	**17"**	**18"**	
Height from Tank Top to Lowest Electrical Penetration:	**19.5"**	**18"**	**17"**	
Condition of sump prior to testing:	**Good**	**Good**	**Good**	
Portion of Sump Tested	**21"**	**19"**	**20"**	
Sump Material:	**Fiberglass**	**Fiberglass**	**Fiberglass**	
Wait time between applying pressure/vacuum/water and starting test:	**30 min**	**30 min**	**30 min**	
Test Start Time:	**11:40/11:56**	**11:40/11:56**	**11:40/11:56**	
Initial Reading (R_I):	**4.8402/4.8402**	**3.1067/3.1085**	**4.0020/4.0019**	
Test End Time:	**11:56/12:12**	**11:56/12:12**	**11:56/12:12**	
Final Reading (R_F):	**4.8400/4.8401**	**3.1083/3.1086**	**4.0019/4.0017**	
Test Duration:	**15 min**	**15 min**	**15 min**	
Change in Reading (R_F-R_I):	**-0.0002/-0.0001**	**+0.0016/+0.0001**	**-0.0001/-0.0002**	
Pass/Fail Threshold or Criteria:	**+ or – 0.002**	**+ or – 0.002**	**+ or – 0.002**	
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Is there a sensor in the sump?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

T1 FILL

TEST STARTED	11:40 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	4.8402 IN
END TIME	11:56 AM
END DATE	01/14/2015
END LEVEL	4.8400 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 FILL

TEST STARTED	11:40 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	3.1067 IN
END TIME	11:56 AM
END DATE	01/14/2015
END LEVEL	3.1083 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T3 FILL

TEST STARTED	11:40 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	4.0020 IN
END TIME	11:56 AM
END DATE	01/14/2015
END LEVEL	4.0019 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T1 FILL

TEST STARTED	11:56 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	4.8402 IN
END TIME	12:12 PM
END DATE	01/14/2015
END LEVEL	4.8401 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 FILL

TEST STARTED	11:56 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	3.1085 IN
END TIME	12:12 PM
END DATE	01/14/2015
END LEVEL	3.1086 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T3 FILL

TEST STARTED	11:56 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	4.0019 IN
END TIME	12:12 PM
END DATE	01/14/2015
END LEVEL	4.0017 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T1 STP

TEST STARTED	10:59 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.3427 IN
END TIME	11:15 AM
END DATE	01/14/2015
END LEVEL	5.3424 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 STP

TEST STARTED	10:59 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.5636 IN
END TIME	11:15 AM
END DATE	01/14/2015
END LEVEL	5.5635 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T3 STP

TEST STARTED	10:59 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.5071 IN
END TIME	11:15 AM
END DATE	01/14/2015
END LEVEL	5.5069 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T1 STP

TEST STARTED	10:44 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.3435 IN
END TIME	10:59 AM
END DATE	01/14/2015
END LEVEL	5.3427 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 STP

TEST STARTED	10:44 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.5640 IN
END TIME	10:59 AM
END DATE	01/14/2015
END LEVEL	5.5638 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T3 STP

TEST STARTED	10:44 AM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.5075 IN
END TIME	10:59 AM
END DATE	01/14/2015
END LEVEL	5.5071 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92121
JAUREGUI AND CULVER

01/14/2015 2:42 PM

SUMP LEAK TEST REPORT

MANFOLD

TEST STARTED	2:27 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	3.8297 IN
END TIME	2:42 PM
END DATE	01/14/2015
END LEVEL	3.8295 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 3

TEST STARTED	1:27 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.3430 IN
END TIME	1:42 PM
END DATE	01/14/2015
END LEVEL	5.3428 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	1:27 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	4.2759 IN
END TIME	1:42 PM
END DATE	01/14/2015
END LEVEL	4.2758 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92121
JAUREGUI AND CULVER

01/14/2015 2:19 PM

SUMP LEAK TEST REPORT

MANFOLD

TEST STARTED	2:04 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	3.8303 IN
END TIME	2:19 PM
END DATE	01/14/2015
END LEVEL	3.8295 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 3

TEST STARTED	1:10 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	5.3427 IN
END TIME	1:26 PM
END DATE	01/14/2015
END LEVEL	5.3430 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	1:10 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	4.2756 IN
END TIME	1:26 PM
END DATE	01/14/2015
END LEVEL	4.2757 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA, 92121
JAUREGUI AND CULVER

01/14/2015 3:24 PM

SUMP LEAK TEST REPORT

UDC 4-5

TEST STARTED	3:08 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	6.2425 IN
END TIME	3:24 PM
END DATE	01/14/2015
END LEVEL	6.2414 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA, 92121
JAUREGUI AND CULVER

01/14/2015 3:43 PM

SUMP LEAK TEST REPORT

UDC 4-5

TEST STARTED	3:27 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	6.2416 IN
END TIME	3:43 PM
END DATE	01/14/2015
END LEVEL	6.2415 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 6-7

TEST STARTED	3:08 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	1.2595 IN
END TIME	3:24 PM
END DATE	01/14/2015
END LEVEL	1.2594 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 8

TEST STARTED	3:08 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	2.7369 IN
END TIME	3:24 PM
END DATE	01/14/2015
END LEVEL	2.7368 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 6-7

TEST STARTED	3:27 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	1.2595 IN
END TIME	3:43 PM
END DATE	01/14/2015
END LEVEL	1.2597 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 8

TEST STARTED	3:27 PM
TEST STARTED	01/14/2015
BEGIN LEVEL	2.7397 IN
END TIME	3:43 PM
END DATE	01/14/2015
END LEVEL	2.7387 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

Permit #: 117076
Facility ID: 37-000-117076
CERS ID: 10387948

Operating Permit Issued on: 09/14/13
Operating Permit Expires on: 09/13/18

San Diego County

Department of Environmental Health

UNDERGROUND STORAGE TANK OPERATING PERMIT

UST Facility Name: HANSON AGGREGATES
Tank Owner's Name: HANSON AGGREGATES PSW
Tank Operator's Name HANSON AGGREGATES

Site Address: 9255 CAMINO SANTA FE, SAN DIEGO, 92121-2201

See reverse side for permit conditions and requirements.

	Tank#	Capacity (gallons)	Tank Use	Piping Construction	Contents	Monitoring Alternative
1.	24178	20000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF
2.	24179	20000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF
3.	24180	10000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF

Total Number of Operating Permitted Tanks: 3

COPY

OPERATING CONDITIONS AND REQUIREMENTS FOR THE PERMIT TO OPERATE UNDERGROUND STORAGE TANKS

This permit is valid for 5 years pursuant to the California Health & Safety Code, Chapter 6.7, Section 25285 with an annual renewal fee per San Diego County Code, Title 6, Division 8, Chapter 9, Certified Unified Program Agency. Failure to comply with the following operating conditions, 1998 U.S.T. Upgrading Requirements, and requirements for this permit to operate may cause the HMD to revoke, or modify this permit pursuant to Section 25285.1 of the California Health & Safety Code. **NOTE: The owner and operator are subject to all applicable requirements of Chapters 6.7 and 6.75 of the California Health and Safety Code, and CCR Title 23 Division 3, Chapters 16 and 18.**

The Underground Storage Tank Facility Owner/Operator shall provide and maintain the following:

1. Obtain appropriate permits from the Department of Environmental Health (DEH). Permits are required to install, operate, close, upgrade or repair an underground storage tank system including associated piping.

2. A copy of this permit and all conditions and attachments, including a copy of the "Operating Permit Application – **Facility Information**" and the "Operating Permit Application – **Tank Information**", must be kept at the underground storage tank location at all times. This permit must be renewed prior to the expiration date.

3. The permittee shall ensure that both the owner and the operator of the tank are provided with a copy of this permit. If the permittee is not the operator of the tank, then the permittee must:
   a. Enter into a written agreement with the operator of the tank to monitor the tank system as set forth in this permit;
   b. Provide the operator with a copy or summary of Section 25299 (attached); and
   c. Notify the DEH of any change of operator.

4. Allow the DEH to inspect the facility, equipment, device or records pursuant to Section 68. 903 of the San Diego County Code and HSC Chapter 6.7, Section 25289.

5. Monitor the underground storage tank using a monitoring method specified on the permit application. Monitoring, maintenance and testing records shall be kept on site for at least 3 years, 6 1/2 years for cathodic protection maintenance records, and 5 years for written performance claims pertaining to release detection systems, and calibration and maintenance records for such systems. Records of repairs, lining, and upgrades shall be maintained on site or at another approved location for the remaining life of the underground storage tank. These records shall be kept on site and made available upon request to the DEH or the State Water Board. Monitoring records shall include:
   a. The date and time of all monitoring or sampling;
   b. Monitoring equipment calibration and maintenance records;
   c. The results of any visual observations;
   d. The results of all sample analysis performed in the laboratory or in the field, including laboratory data sheets and analysis used;
   e. The logs of all readings of gauges or other monitoring equipment, ground water elevations, or other test results; and
   f. The results of any inventory readings and daily inventory reconciliation.

6. A copy of the Designated Operator monthly inspection record with all attachments for the previous 12 months and a list of facility employees who have been trained by the designated operator (including dates of training and dates of hire) shall be kept on site.

7. A copy of the written approved "Underground Storage Tank Monitoring Plan" (referenced in Jan. 17, 2008 Title 23, Section 2632 (d)(1)), emergency response plan, and plot plan shall be kept on site.

8. Maintain all equipment, devices and instruments in good repair. All monitoring and leak detection equipment shall be installed, calibrated, operated, and maintained in accordance with manufacturer's instructions, including routine maintenance and service checks (at least once per calendar year) for operating or running condition. All primary containment shall be product-tight.

9. Owners and operators shall use care to prevent releases due to spilling or overfilling. Before product is delivered, owners, operators, or their agents shall ensure that the space available in the tank is greater than the volume of product to be transferred to the tank and shall ensure that the transfer operation is monitored constantly to prevent overfilling and spilling. In addition, you must report and record all unauthorized releases (leaks) to the DEH within 24 hours [(Phone Number (858) 505-6880].

10. Report and record all failed integrity tests or inconclusive SIR results to the DEH within 24 hours [Phone Number (858) 505-6880].

11. Submit a copy of all monitoring certification, spill bucket, integrity and secondary containment test results to the DEH within 30 days after the completion of the test. Submit a copy of enhanced leak detection results to the DEH within 60 days after the completion of the test.

12. Notify the DEH in writing within 30 days of a change in ownership, operator, monitoring procedure, equipment or tank usage.

13. Maintain adequate Pollution Liability Insurance (Financial Responsibility) pursuant to Article 3, Chapter 6.75 of the California Health & Safety Code.

14. Additional requirements may be imposed on the tank owner/operator for the permit to operate should the State Water Resources Control Board (SWRCB) adopt new sections or amend the California Health & Safety Code or the California Code of Regulations, Title 23.

September 15 – October 15, 2017 Pre-Diligence Load Report Attachment 1 – October 4, 2017

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P. O. Box 85261
San Diego, CA 92186-5261

H 17076

OFFICE USE ONLY
Fac.# H1 Date Rec. / / Tester on file- y/n

RECEIVED
JAN 14 1 32 PM '97
ENVIRONMENTAL HEALTH SERVICES

TANK LOCATION	ADDRESS 9255 Camino Santa Fe	
	CITY San Diego, CA	ZIP 92112 92121
TANK OPERATOR	NAME Fenton Pre Mix	PHONE ( )
TANK OWNER	NAME H.G. Fenton Co.	PHONE ( )
	ADDRESS 7220 Trade St.	
	CITY San Diego, CA	ZIP 92112

Reason for Tank System Testing: ☐ Annual Test ☐ Retest After Repair ☐ Suspected Leak
☐ Triennial Product Suction/Remote Fill Line ☒ Annual Product Pressure Line ☐ Other _____

PRESENCE OF GROUNDWATER MUST BE DETERMINED OR TEST RESULTS WILL BE INVALID

Method for determining groundwater in tank excavation N/A Lines Only
Was groundwater encountered in tank excavation? ☐ Yes ☐ No
If yes, state groundwater compensation procedure used _____
Automatic Line Leak Detector Tested in accordance with CCR Section 2641 (i) ☒ Yes ☐ No
Type of Product Line/Fill Delivery: ☒ Pressurized ☐ Remote Fill ☐ Suction ☐ Other _____
Type of Spill/Overfill Prevention: ☐ Positive Shut Off ☒ Ball Floats ☐ High Level Alarm

Tank No.	Tank Capacity	Tank Content	Product Line		Overfilled Tank Test (including Vent, Vapors, Fill)		Underfilled Tank Test (spill/overfill prevention equipment Required)		Test Date
			Gal/Hour	Pass/Fail	Gal/Hour	Pass/Fail	Gal/Hour	Pass/Fail	
6C									
15	20000	UNL	-.002	PASS					12/7/96
23	20000	Diesel	+.003	PASS					12/7/96
34	20000	North Diesel	±.000	PASS					12/7/96

These test results have been conducted and performed, by a tester certified according to the requirements of the tank test equipment manufacturer. The tester is licensed by the Water Resources Control Board Office of Tank Tester Licensing and meets the requirements of Subchapter 17, Title 23, of the CA Code of Regulations (effective January 1, 1990). The tank owner has been notified of these results, and has been advised of the reporting requirements for integrity testing. This UST tightness test is approved by the State Water Resources Control Board (SWRCB), has received third party verification, and meets its applicable limitations.

Testing Company Montijo Tank Tech
Name of Test Equipment Petro Tite Line / LD Tester
Name of Licensed Tester Tim Montijo License No. 97-1090
Signature of Tester T Montijo Date 12 17 96

DEH:HM-965 (4/95)

County of San Diego
Department of Environmental Health

MONTIJO TANK TECH
P.O. BOX 408
SAN MARCOS, CA 92069
(619) 752-1989
Fax (619) 752-1899

JOB: Fenton Pre Mix
ADDRESS: 9255 Camino Santa Fe
San Diego, CA
DATE: December 7 1996

Product Lines Are: Pressure

LINE ID	TIME	TEST PROCEDURES COMMENTS	PSI BEFORE	PSI AFTER	VOLUME BEFORE	VOLUME AFTER	VOLUME CHANGE	CUMULATIVE CHANGE
Unleaded	930	ISOLATE LINE		50		0.078		
#1	945	1ST READING	50	50	0.078	0.078	0.000	0.000
	1000	2ND READING	49	50	0.078	0.077	-0.001	-0.001
	1015	3RD READING	50	50	0.077	0.077	0.000	-0.001
	1030	4TH READING	49	50	0.077	0.076	-0.001	-0.002
		BLEEDBACK						0.022
Diesel	900	ISOLATE LINE		50		0.054		
#2	915	1ST READING	50	50	0.054	0.054	0.000	0.000
	930	2ND READING	51	50	0.054	0.055	0.001	0.001
	945	3RD READING	51	50	0.055	0.056	0.001	0.002
	1000	4TH READING	51	50	0.056	0.057	0.001	0.003
		BLEEDBACK						0.019
Diesel	900	ISOLATE LINE		50		0.054		
#3	915	1ST READING	50	50	0.054	0.054	0.000	0.000
	930	2ND READING	50	50	0.054	0.054	0.000	0.000
	945	3RD READING	50	50	0.056	0.056	0.000	0.000
	1000	4TH READING	50	50	0.056	0.056	0.000	0.000
		BLEEDBACK						0.018

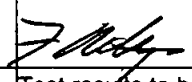
MONTIJO TANK TECH
P.O. BOX 408
SAN MARCOS, CA 92069
(619)752-1989
FAX (619)752-1899

Annual Tank Monitor Certification

Tank Owner:	H.G. Fenton Co.
Address:	7220 Trade Street San Diego, CA 92112
Phone:	
Contact:	Mike Brown
Test Site:	Fenton Pre Mix
Address:	9255 Camino Santa Fe San Diego, CA 92112
Phone:	
Date:	December 7 1996

Monitor Data	Monitor Manufacture	Tank ID	Line Monitor	Annular Probes	Level Monitor	Repairs Needed Yes/ No
	Gilbarco	Unlead	Pass	Pass	Pass	No
	Gilbarco	Diesel	Pass	Pass	Pass	No
	Gilbarco	Diesel	Pass	Pass	Pass	No
	Gilbarco	Oil	Pass	N/A	N/A	No

Leak Detector Data	Manufacture	Tank #	Pass/Fail
	RedJacket	Unleaded	Pass
	RedJacket	Diesel	Pass
	RedJacket	Diesel	Pass

Tecnician:	Tim Montijo
License #:	#97-1090
Signature:	
Comments:	Test results to be sent to local enforcement agency by customer.

INVENTORY REPORT
DEC 7, 1996
9:42 AM

TANK 1
UNLEADED GASOLINE
8354 GALLONS FUEL
1374 GALS ULLAGE
72.96 INCHES FUEL
0.0 INCHES WATER
70.0 DEGREES F

TANK 2
DIESEL
17927 GALLONS FUEL
2241 GALS ULLAGE
98.62 INCHES FUEL
0.0 INCHES WATE
66.4 DEGREES F

TANK 3
DIESEL
17914 GALLONS FUE
2254 GALS ULLAGE
98.54 INCHES FUEL
0.0 INCHES WATE
67.5 DEGREES F

DEC 7, 1996
9:53 AM

SENSOR STATUS

SENSOR 1A NORMAL
SENSOR 1B NORMAL
SENSOR 2A NORMAL
SENSOR 2B NORMAL
SENSOR 3A NORMAL
SENSOR 3B NORMAL
SENSOR 4A NORMAL
SENSOR 4B NORMAL
SENSOR 5A NORMAL
SENSOR 6A NORMAL
SENSOR 6B NORMAL

EXTERNAL INP. STATUS
OPEN

--- SENSOR ALARM ---
SENSOR 2A
FUEL DETECT

DEC 7, 1996
9:32 AM
#2 Diesel fill sump

--- SENSOR ALARM ---
SENSOR 3A
FUEL DETECT

DEC 7, 1996
9:32 AM
#3 Diesel fill Sump

--- SENSOR ALARM ---
SENSOR 6B
FUEL DETECT

DEC 7, 1996
9:32 AM
OIC Sump

--- SENSOR ALARM ---
SENSOR 1A
FUEL DETECT

DEC 7, 1996
9:38 AM
UNL - fill Sump

GILBARCO
TANK MONITOR 3

--- SENSOR ALARM ---
SENSOR 5A
FUEL DETECT

DEC 7, 1996
8:44 AM
#3 Diesel Annular

--- SENSOR ALARM ---
SENSOR 3B
FUEL DETECT

DEC 7, 1996
8:47 AM
#3 Diesel Turbine Sump

--- SENSOR ALARM ---
SENSOR 1B
FUEL DETECT

DEC 7, 1996
9:03 AM
#1 UNL Turbine Sump

--- SENSOR ALARM ---
SENSOR 2B
FUEL DETECT

DEC 7, 1996
9:03 AM
#2 Diesel Turbine Sump

--- SENSOR ALARM ---
SENSOR 4A
FUEL DETECT

DEC 7, 1996
9:16 AM
#1 UNL Annular

--- SENSOR ALARM ---
SENSOR 4B
FUEL DETECT

DEC 7, 1996
9:16 AM
#2 Diesel Annular

--- SENSOR ALARM ---
SENSOR 6A
FUEL DETECT

DEC 7, 1996
9:16 AM
Valve Sump

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

EST. NUMBER H 17076

DATE 1/29/96

PAGE 1 OF 3

BUS CODE K70

SPECIALIST Scott Weldon

COMPLIANCE INSPECTION REPORT

BUSINESS NAME H.G. Fenton Material CO.

ADDRESS 9255 Camino Santa Fe

CITY/ZIP San Diego CA 92121

CONTACT Paul Smith

TITLE Manager - Risk Manag.

PHONE 566-2000

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Processed 3/5/96 MSC

Office Use Only

FEB 13 1996

Routine Inspection

Violations:

1. Written Monitoring Procedure and Response Plan aren't on file at site and haven't been submitted to HMMD
   - fill out the above. Mail copies to the address below within 30 days and maintain originals on file at site
2. Financial responsibility for tanks isn't on file at the site
   - mail a copy of current financial responsibility to the address below within 30 days. Keep a copy at the site
3. Spill buckets are full of water from the rain
   - empty diesel fuel spill buckets into your waste oil tank
   - empty the "unleaded" spill bucket contents into a properly labelled, closed container and dispose of as hazardous waste, if there is any discoloration or smell of fuel to the water.
   - in the future, keep spill buckets dry.
4. There's a 55 gallon drum with a few gallons of water/waste oil that's labelled "non-hazardous"

1-29-96

Signature of Business Representative

Risk Mgt

Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-924 (5/95) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

EST. NUMBER H 17076
DATE 1/29/96
PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE:

4 (cont)
- empty the contents of this drum into your waste oil tank

5. There's a 500 gallon diesel tank that's not clearly labelled as to contents, at the mix plant.
- label this tank as "Diesel Fuel"
- recommend that a concrete pad and berm be built around the tank

6. The lubricating oil tanks by the fuel islands aren't clearly labelled as to contents
- label these as "lubricating oil"

7. Employee training on emergency procedures and proper management of haz materials/wastes is occurring, but documentation couldn't be located
- mail a copy of training documentation done in the last 12 months for 3 employees, to the address below, within 30 days

Remark:

1. During inspection I observed two puddles of fuel at dispensers. Looking closer, I found that the nozzles were full of fuel.
- train truck drivers not to top off and to be more careful emptying nozzles into fuel tanks.

2. Business Plan was updated on this date

Signature of Business Representative

RM
Title

Department of Health Services, Environmental Health Services, Hazardous Materials Management Division, PO Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DHS:HM-9110 (Rev. 2/94) NCR

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

EST. NUMBER H 17076

DATE 1/29/96

PAGE 3 OF 3

COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 V0108 W
- [ ] No EPA Identification Number 66262.12 V0105 W
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 V0118 W
- [ ] Manifest not properly completed 66262.23 V0120 W
- [ ] Manifest copy not sent to CAL-EPA 66262.23 V0115 W
- [ ] TSDF signed-manifest not on-site 66262.40 V0121 W
- [ ] Biennial report not sent to CAL-EPA 66262.41 V0122 W
- [ ] LDR Documentation not available 66268.7 V0123 W
- [ ] Exception Rpt. not filed with CAL-EPA 66262.42 V0116 W
- [ ] Operating TSDF without authorization 25201 V0124 W

STORAGE AND HANDLING

- [ ] Waste stored longer than 90 days 66262.34 V0221 W
- [ ] Waste container missing/improperly labeled 66262.34 V0222 W
- [X] Haz Materials not properly labeled 25124 V0223 W
- [ ] Waste container not kept closed 66265.173 V0202 W
- [ ] Waste container in poor condition 66265.171 V0205 W
- [ ] Waste container(s) not properly managed 66265.173 V0210 W
- [ ] Damaged container not repackaged 66265.171 V0226 W
- [ ] Container incompatible with waste 66265.172 V0207 W
- [ ] Incompatibles in the same container 66265.177 V0224 W
- [ ] Incompatibles not stored separately 66265.177 V0213 W
- [ ] Ignitible Wastes less than 50 feet 66265.176 V0214 W
- [ ] Ignitible Wastes not grounded 66265.31 V0215 W
- [ ] Storage area not inspected weekly 66265.174 V0216 W

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 V0313 W
- [ ] Waste determination not made 66262.11 V0319 W
- [ ] Unlawful transport of haz. waste 25163 V0315 W
- [ ] Waste transported without manifest 66262.20 V0316 W
- [ ] No Extremely Haz. Waste Permit 67430.1 V0317 W

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [X] Training records unavailable 66265.16 V0405 W
- [ ] Training program not adequate 66265.16 V0406 W
- [ ] Facility not designed to minimize release 66265.31 V0501 W
- [ ] Spill control equip not available 66265.32 V0508 W
- [ ] Aisle space is obstructed 66265.35 V0509 W
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 V0609 W

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 V0225 W
- [ ] Used oil filters improperly managed 66266.130 V0701 W
- [ ] Damaged batteries improperly managed 66266.81 V0702 W

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 V3002 T
- [ ] Repair/modify/close permit not obtained 68.1005 V3007 T
- [ ] UST Permit Application not submitted 25286(a) V3010 T
- [ ] Operating permit conditions violated 2712 V3011 T
- [ ] Failed to notify HMMD of changes 25284 V3012 T
- [ ] No owner/operator agreement 25293 V3005 T
- [X] No records of financial coverage 25292.2 V3013 T 3
- [ ] No maint/monit/calib records available 2712(b), 2641i V3001 T

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 V3014 T
- [ ] Annual Integrity test not conducted 25292 V3015 T
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 V3016 T
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly V3017 T
- [ ] Reconciliation not done properly 2646 V3018 T
- [ ] Reconciliation not approved for facility 2646 V3019 T
- [ ] Dispenser meter(s) not calib annually 2646 V3020 T
- [ ] Improper liquid measurements 2646 V3021 T
- [ ] Stick in poor condition 2646 V3022 T
- [ ] Improper monthly reconciliation 2646 V3023 T
- [ ] Failed to report excessive variation 2646 V3024 T
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 V3025 T

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 V3026 T
- [X] No written monitoring procedure 2632 V3027 T
- [X] Written response plan not available 2632 V3028 T 5
- [ ] Spill/Overfill equip. not maintained or installed 2635 V3029 T

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 V3009 T
- [ ] Release record log not available 2651, 2650 V3030 T
- [ ] No leak report/investigation/action 2652 V3031 T

CLOSURE

- [ ] Temporary closure req. not completed 2671 V3006 T
- [ ] Abandoned tank not properly closed 25298 V3032 T
- [ ] Permanent closure req. not completed 2672 V3033 T

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 V2001 W
- [ ] Business Plan not established/implemented 25503.5 V2002 W
- [ ] Business Plan not submitted to HMMD 25505 V2007 W
- [ ] Business Plan not amended 25505 V2003 W
- [ ] Personnel Training Records not available 2732 V2302 W

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 V2008 W

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 V2201 W
- [ ] Emergency Contacts not provided/current 25509 V2203 W
- [ ] Personnel Training Program inadequate 25504 V2301 W
- [ ] Inventory is incomplete 25504 V2005 W
- [ ] Site Map is not sufficient 25509 V2202 W
- [ ] Acutely Haz. Mat. not registered 25533 V2009 W

An inspection summary report will be mailed shortly. All violations must be corrected. Please call (619) 338-2222 if you have any questions.

ESTABLISHMENT REPRESENTATIVE

TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/95) NCR

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

1/24 1/27

COUNTY OF SAN DIEGO

EST. NO. H 17076
DATE 1-21-97
TIME START 1:40 END 1:35
BUS. CODE K70
SPECIALIST Scott Weldon
CONTACT Michael Satterlee
TITLE Superintendant
PHONE 566-7000

COMPLIANCE INSPECTION REPORT

BUSINESS NAME H.G. Fenton Material Co.
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego CA 92121

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

JAN 29 1997

2/14/97

Routine Inspection

Violations and Corrective Actions:

1. The underground fuel tank monitoring system is broken. This facility has been having problems with the manways being flooded with water, also. Paul Smith stated that H.G. Fenton has already placed a work order to replace two manways.
   - mail a copy of certification that tank monitoring system is operational to the address below within 30 days.
   - monitoring system is to be certified annually
2. A copy of financial responsibility for the underground tanks isn't on file and hasn't been submitted to HMMD
   - provide a copy of financial responsibility to the address below within 30 days.
   - keep a copy at the site
3. Written Monitoring Procedure and Response Plan isn't on file at site and hasn't been submitted to HMMD
   - provide a copy of the above to the address below. Keep a copy at site.

Signature of Business Representative | 1-21-97 Date Signed | Risk Mgt Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-924 (Rev. 1/96) NCR

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County of San Diego
Department of Environmental Health

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

EST. NUMBER H 17076

DATE 1 / 21 / 97

PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE:

4. Pressurized piping leak detectors haven't been tested in the last year; test results aren't on file at site
   - provide test results for pressurized leak detectors to the address below within 30 days to the address below.
5. There's only one used oil disposal receipt at site for 1996. There should be more
   - locate used oil receipts. keep them on file at site
6. Two 2000 gallon concrete admix ~~tanks~~ weren't labeled as to contents
   - label these tanks as to contents

Signature of Business Representative | 1-21-97 Date Signed | Risk Mgt Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-9110 (3/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 17076

DATE 1/21/97

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [X] Waste Manifests/Receipts not on-site for 3 years 66262.40 Used oil — V0118 W____ 1
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [ ] Waste container missing/improperly labeled 66262.34 — V0222 W____
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____ 3
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____ 4
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____ 5

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W____
- [ ] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered permitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [X] No records of financial coverage 25292.2 — V3013 T____ 2
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [X] Pressurized Product Piping Leak Device not tested annually 25292 double-walled — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [X] Monitoring system not functional 2632 — V3026 T____
- [X] No written monitoring procedure 2632 — V3027 T____
- [X] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [ ] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE	DATE SIGNED	TITLE
[signature]	1-21-97	Risk Mgr

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 10/96) NCR

ELECTRICAL POWER SYSTEMS

ELECTRONIC TANK MONITORING REPORT

LOCATION H G FENTON ADDRESS 9259 CAMINO SANTA FE

CITY SAN DIEGO STATE CA ZIP 92126

TELEPHONE 566-2000 OWNER SAME

REASON FOR TEST: YEARLY HMMD TEST

CONTRACTOR PERFORMING TEST:

ELECTRICAL POWER SYSTEMS
P.O. BOX 714
JAMUL CALIF. 91935
LIC NUMBER 573643
OFFICE PHONE: 669-0730
FAX : 669-1987
PAGER : 979-0117

TEST PERFORMED [signature]
TECH NUMBER 6678
DATE OF TEST FEB 12,1998

MANUFACTURER OF MONITOR : GILBARCO SER. NUMBER : 30157

POSITIVE SHUTDOWN FOR TURBINS NO

EXTERNAL HIGH LEVEL ALARM NO ELECTRONIC LINE LEAK DET NO

TANK MONITOR	TANK ONE	TANK TWO	TANK THREE	VALVE SUM	OIL SUMP	
ALPHA-NUMERIC DISPLAY	PASS	PASS	PASS	PASS	PASS	
PRINTER OPERATIONAL	PASS	PASS	PASS	PASS	PASS	
PRODUCT LEVEL PRINT	PASS	PASS	PASS	////////////	////////////	
AUDIO/VISUAL ALARM	PASS	PASS	PASS	PASS	PASS	
TANK ANNULAR	PASS	PASS	PASS	////////////	////////////	
SUMP ONE	PASS	////////////	////////////	////////////	////////////	
SUMP TWO	PASS	////////////	////////////	////////////	////////////	
SUMP THREE	////////////	PASS	////////////	////////////	////////////	
SUMP FOUR	////////////	PASS	////////////	////////////	////////////	
SUMP FIVE	////////////	////////////	PASS	////////////	////////////	
SUMP SIX	////////////	////////////	PASS	////////////	////////////	
SUMP SEVEN	////////////	////////////	////////////	PASS	////////////	
SUMP EIGHT	////////////	////////////	////////////	////////////	PASS	
MECH LINE LEAK DET.	PASS	PASS	PASS	NA	NA	

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FEB 02.95 / MS

ELECTRICAL POWER SYSTEMS

ELECTRONIC TANK MONITORING REPORT

LOCATION H G FENTON ADDRESS 9255 CAMINO SANTA FE

CITY SAN DIEGO STATE CA ZIP 92126

TELEPHONE 566-2000 OWNER SAME

REASON FOR TEST: YEARLY HMMD TEST

CONTRACTOR PERFORMING TEST:
ELECTRICAL POWER SYSTEMS
P.O. BOX 714
JAMUL CALIF. 91935
LIC NUMBER 573643
OFFICE PHONE: 669-0730
FAX : 669-1907
PAGER : 979-0117

TEST PERFORMED Mike Stebnaker
TECH NUMBER 6678
DATE OF TEST FEB 12,1998

MANUFACTURER OF MONITOR : GILBARCO SER. NUMBER : 30157

POSITIVE SHUTDOWN FOR TURBINS NO

EXTERNAL HIGH LEVEL ALARM NO ELECTRONIC LINE LEAK DET NO

TANK MONITOR	TANK ONE	TANK TWO	TANK THREE	VALVE SUM	OIL SUMP	
ALPHA-NUMERIC DISPLAY	PASS	PASS	PASS	PASS	PASS	
PRINTER OPERATIONAL	PASS	PASS	PASS	PASS	PASS	
PRODUCT LEVEL PRINT	PASS	PASS	PASS	////////////	////////////	
AUDIO/VISUAL ALARM	PASS	PASS	PASS	PASS	PASS	
TANK ANNULAR	PASS	PASS	PASS	////////////	////////////	
SUMP ONE	PASS	////////////	////////////	////////////	////////////	
SUMP TWO	PASS	////////////	////////////	////////////	////////////	
SUMP THREE	////////////	PASS	////////////	////////////	////////////	
SUMP FOUR	////////////	PASS	////////////	////////////	////////////	
SUMP FIVE	////////////	////////////	PASS	////////////	////////////	
SUMP SIX	////////////	////////////	PASS	////////////	////////////	
SUMP SEVEN	////////////	////////////	////////////	PASS	////////////	
SUMP EIGHT	////////////	////////////	////////////	////////////	PASS	
MECH LINE LEAK DET.	PASS	PASS	PASS	NA	NA	

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ELECTRICAL POWER SYSTEMS

ELECTRONIC TANK MONITORING REPORT

LOCATION	H G FENTON	ADDRESS	9255 CAMINO SANTA FE
CITY	SAN DIEGO	STATE CA	ZIP 92126
TELEPHONE	566-2000	OWNER	SAME
REASON FOR TEST:	YEARLY HMMD TEST		

CONTRACTOR PERFORMING TEST:
ELECTRICAL POWER SYSTEMS
P.O. BOX 714
JAMUL CALIF. 91935
LIC NUMBER 573643
OFFICE PHONE: 669-0730
FAX : 669-1907
PAGER : 979-0117

TEST PERFORMED
TECH NUMBER 6678
DATE OF TEST FEB 12 1998

MANUFACTURER OF MONITOR : GILBARCO SER. NUMBER : 30157

POSITIVE SHUTDOWN FOR TURBINS NO

EXTERNAL HIGH LEVEL ALARM NO ELECTRONIC LINE LEAK DET NO

TANK MONITOR	TANK ONE	TANK TWO	TANK THREE	VALVE SUM	OIL SUMP	
ALPHA-NUMERIC DISPLAY	PASS	PASS	PASS	PASS	PASS	
PRINTER OPERATIONAL	PASS	PASS	PASS	PASS	PASS	
PRODUCT LEVEL PRINT	PASS	PASS	PASS	////////////	////////////	
AUDIO/VISUAL ALARM	PASS	PASS	PASS	PASS	PASS	
TANK ANNULAR	PASS	PASS	PASS	////////////	////////////	
SUMP ONE	PASS	////////////	////////////	////////////	////////////	
SUMP TWO	PASS	////////////	////////////	////////////	////////////	
SUMP THREE	////////////	PASS	////////////	////////////	////////////	
SUMP FOUR	////////////	PASS	////////////	////////////	////////////	
SUMP FIVE	////////////	////////////	PASS	////////////	////////////	
SUMP SIX	////////////	////////////	PASS	////////////	////////////	
SUMP SEVEN	////////////	////////////	////////////	PASS	////////////	
SUMP EIGHT	////////////	////////////	////////////	////////////	PASS	
MECH LINE LEAK DET.	PASS	PASS	PASS	NA	NA	

THIS COMPUTER FORM AND ASSOCIATED DOCUMENTION ARE PROTECTED BY NATIONAL COPYRIGHT LAWS. NO COPYING, REPRODUCTION OR COMPUTER STORAGE OF THIS FORM IN ANYWAY WITHOUT THE EXPRESS WRITTEN PERMISSION OF ELECTRICAL POWER SYSTEMS.

Sim J. Harris Co.
General Engineering Contractor
ASPHALT & UNDERGROUND / COMMUNICATIONS SPECIALISTS

RECEIVED
APR 2 1 14 PM '98
ENVIL... HEALTH SERVICES

March 20, 1998

County of San Diego
Department of Environmental Health
Hazardous Materials Management Division
P.O. Box 129261

H17076

RE: HAZARDOUS MATERIAL ESTABLISHMENT PERMITS, CHANGE OF OWNER

Enclosed with this letter is a listing and forms for Change of Owner for seven sites. Please process these changes. For your information, Establishment Number H17076 is now owned by Sim J. Harris Co. d.b.a. South Coast Materials Co. The rest of the establishments, Pre-Mixed Concrete Co., A-1 Soils Co. and East County Materials are California Corporations that are all owned by Sim J. Harris Co., a Delaware Corporation.

Regarding the Financial Responsibility Instrument for those sites with underground storage tanks: the letter of credit currently in your files for Sim J. Harris / South Coast Material will be amended to include the acquired sites as soon as possible. A copy will be sent to your division.

Also included with this letter is a renewal with check for Establishment Number #H02325. gave to M.W. 4-22-98 JK

Further, in the event these changes trigger site inspections, please be advised that Establishment Number H17076 was inspected on March 12, 1998, which is after the date of change of owner.

If you have any questions or need addition information, please contact the undersigned at 619-277-5481 ext 219.

Sincerely,

Don Hickethier
Regulatory Affairs Manager

HEALTH PERMITS

FACILITY	EST. NO	TYPE	OWNER & ADDRESS	EST NAME & ADDRESS	EXPIRATION
Caroll Canyon inactive as of November 1997	H86926	Solid Waste Facility Solid Wst Fac K01	A-1 Soils Company A-1 Soils Company, Carroll Canyon 7220 Trade Street San Diego, CA 92121	A-1 Soils, Caroll Canyon Fac 10201 Camino Santa Fe San Diego, CA 92121	1/31/98
Carroll Canyon	H17076	Hazardous Material Establishment Haz Mat Estab K07	South Coast Materials P.O. Box 639069 San Diego, CA 92163-9069	South Coast Materials 9225 Camino Santa Fe San Diego, CA 92121-2201	6/30/98
Mission Valley	H05019	Hazardous Material Establishment Haz Mat Estab K18	A-1 Soils Co P.O. Box 639069 San Diego, CA 92163-9069	A-1 Soils 9310 Friars Road San Diego, CA 92108-2702	12/31/97
Escondido	H20320	Hazardous Material Establishment Haz Mat Estab K07	Pre-Mixed Concrete Co. P.O. Box 639069 San Diego, CA 92163-9069	Pre-Mixed Concrete Co 550 N. Tulip Street Escondido, CA 92025-2533	6/30/98
Carlsbad	H20079	Hazardous Material Establishment Haz Mat Estab K07	Pre-Mixed Concrete Co P.O. Box 639069 San Diego, CA 92163-9069	Pre-Mixed Concrete Co 3750 Haymar Drive Carlsbad, CA 92008	6/30/98
Otay	H21341	Hazardous Material Establishment Haz Mat Estab K06	Pre-Mixed Concrete Co P.O. Box 639069 San Diego, CA 92163-9069	Pre-Mixed Concrete Co 389 Hollister Street San Diego, CA 92154-4722	6/30/98
Pala	H28563	Hazardous Material Establishment Haz Mat Estab K01	Pre-Mixed Concrete Co P.O. Box 639069 San Diego, CA 92163-9069	Pre-Mixed Concrete Co 10331 Highway 76 Pala, San Diego Co., CA	8/31/98
East County Mat	H02613	Hazardous Material Establishment Haz Mat Estab K07	East County Materials P.O. Box 639069 San Diego, CA 92163-9069	East County Materials 2266 Willow Glen Drive El Cajon, CA 92019-3907	6/30/98

SECTION A - HAZARDOUS WASTE GENERATION

NOTE: If you know that your business generates, stores or handles hazardous wastes, please continue with Section B of the questionnaire. All others must complete #1 through #6 that follows.

1. Does your business or service generate, store or handle any of the by-products or wastes listed in the box below? YES ☒ NO ☐ Circle the letters of the categories found at your business.

A.	Solvents a. Halogenated - chloroform, methyl chloride. b. Oxygenated - acetone, butanol, ethyl acetate. c. Hydrocarbons - benzene, hexane, stoddard. d. Unspecified solvent mixtures.
B.	Sludges - Alum, paint, degreasing, caustic, paper, tetraethyl lead, lime, tank bottom waste and metal sludge.
C.	Waste Oil/Mixed Oil - Waste motor oil, fuel tank cleaning residue, oil separation waste, lube oil processing waste.
D.	Pesticides and Pesticide Rinse Water - Parathion, Malathion, Diazinon, and other pesticides; pesticide residue from container rinsing.
E.	PCB - Mineral oil contaminated-electrical capacitors, ballasts, and electrical transformers.
F.	Monomer/Polymeric Resin Waste - Plastic coating and laminating waste, resin coating, metal binding and coating resin rinse waters.
G.	Biological Waste - Infectious hospital waste, laboratory and pharmaceutical research waste exceeding 100 kg/month.
H.	Organic Liquid/Solids - Polymer extrusion waste, PVC coating residue, adhesive waste, organic stripper from semi-conductor processing waste.
I.	Contaminated Aqueous Solutions: a. With reactive anions - azide, bromate, chlorate, cyanide, fluoride, hypochlorate, nitrite, perchlorate, sulfide anions, plating rinse solutions, metal coatings and metal parts cleaning solutions. b. With heavy metals - including antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, copper, lead, mercury, molybdenum, nickel, selenium, silver, thallium, vanadium and zinc. c. With organic residues - including degreasing and metal cleaning solutions, equipment cleaning, dry cleaning, anticorrosion and coolant solution wastes.
J.	Acid Solutions - Wastes battery acid, plating waste, printed circuit etching residue, silicon wafer reclamation and cleaning wastes, galvanizing wastes, other acidic solution wastes with pH≤ 2.
K.	Alkaline Solutions - Wastes from metal plating, anodizing and etching, containing sodium or calcium hydroxide, and other solutions with pH≥ 12.5.
L.	Asbestos - Insulation products, old pipe laging.
M.	Metal Sludges and Dusts - Metal machining coolant sludges, metal pickling sludges,metal machining dusts.
N.	Miscellaneous - Chemical toilet waste, photochemical processing waste, laboratory chemical wastes, drilling mud, soap and detergent production wastes.

2. Do you dispose of any items in #1 by discharging them into the sewer system including down sinks, floor drains, toilets, etc.?
YES ☐ NO ☒ If yes, which category(ies) of by-product or wastes?

_____

SECTION A - HAZARDOUS WASTE GENERATION (continued)

3. Do you dispose of any items listed in #1 in a way other than disposal into the sewer system (for example, trash cans, dumpster, storm drain, on the ground, evaporation ponds, land fills, etc)? YES ☐ NO ☒ If yes, which category(ies) of by-products or wastes? _____

4. Do you recycle any of the items listed in #1 through another company/contractor or by yourself? YES ☐ NO ☒ If yes, which category(ies) of by-products or wastes? _____

5. Do you manifest (prepare the required transportation document for hazardous wastes) any items listed in #1? YES ☒ NO ☐

6. If you answered "yes" to <u>any</u> of the questions (1, 3, 4, or 5) your business or service <u>does</u> generate hazardous waste and a permit from the San Diego County Department of Environmental Health is required. Continue with Section B of the questionnaire.

PLEASE RETURN THIS SECTION

SECTION B - INVENTORY OF HAZARDOUS MATERIALS

A "hazardous substance" is a chemical compound, or product for which a manufacturer or producer is required by law to prepare a Material Safety Data Sheet (MSDS) for that substance. An MSDS is a document (usually 2 or 3 pages) which contains chemical composition information, fire and explosive data, health hazard data, reactivity data, spill or leak procedures, special protection information and special precaution information. An MSDS for a hazardous substance can be obtained from the supplier of that substance. Hazardous substances also include materials requiring placard warnings during transportation.

1. Does your establishment use or handle hazardous, substances in quantities equal to or greater than 55 gallons, 500 pounds, or 200 cubic feet of compressed gas at any one time?
   Yes ☒ No ☐

2. Review the health hazards data or health and safety section of the Material Safety Data Sheets (MSDS) to see if any chemicals or substances you use are designated as a cancer-causing substance (carcinogen) or substance which may cause birth defects, miscarriages, or damage to the human reproductive system (reproductive toxin). Does your establishment use or handle carcinogens or reproductive toxins?
   Yes ☒ No ☐

3. Does your establishment use or handle gases with Threshold Limit Values (TLV) or Time Weighted Average (TWA) of 10 parts per million or less? Yes ☐ No ☒

If you have answered "Yes" to any of the above questions (1, 2, or 3), you do use or handle hazardous materials that are subject to inventory requirements and a permit from the San Diego County Department of Environmental Health is required. Continue with Section C of the questionnaire.

SECTION C - UNDERGROUND STORAGE TANKS

An "underground storage tank" is a tank, including piping, which holds hazardous wastes (as defined in Section A) or hazardous substances (as defined in Section B, regardless of volume) and has 10% or more of the total volume located below grade.

Does your business have underground storage tanks as defined above?
Yes ☒ No ☐

If you answered "yes" a permit from the San Diego County Department of Environmental Health is required.

Underground storage tanks may not be installed, removed, destroyed, repaired or operated without permits from this Department.

Continue with the Hazardous Materials Summary on page 4.

PLEASE RETURN THIS SECTION

HAZARDOUS MATERIALS SUMMARY

Complete the following information regarding the handling of hazardous materials at your business or service. Check one statement.

☒ This business or service does generate hazardous waste, handles hazardous materials subject to the inventory requirements and/or has underground storage tanks that requires a permit from the San Diego County Department of Environmental Health.

☐ I have determined that this business or service does not generate hazardous waste, handle hazardous materials subject to the inventory requirements or has underground storage tanks requiring permits from the San Diego County Department of Environmental Health.

I declare under penalty of perjury that to the best of my knowledge and belief the statements made herein are correct and true. I consent to all necessary inspections allowed by law and incidental to the issuance of required permit(s) and the operation of this business.

Signature _____ Title Don Hickethier, Regulatory Affairs

Date March 17, 1998 Phone 619-277-5481 x 219

Type of Business Construction Materials

Please complete the business information on the following page and return this questionnaire to the San Diego County Department of Environmental Health in the pre-addressed return envelope or mail using the following address.

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85261
SAN DIEGO CA 92186-5261

If a San Diego County Hazardous Materials Management Permit is required for your business or service a representative of this Department will complete an inspection of your business. Permit fees will be determined from the inspection and a billing statement will be mailed.

NOTE: If you do not use hazardous materials, generate hazardous waste, or have underground storage tanks you are still required to return this form.

A representative of the San Diego County Department of Environmental Health may contact you to verify the information provided on this questionnaire.

—FOR OFFICE USE ONLY— P.O. BOX 85261, SAN DIEGO, CA 92138-5261 PHONE: (619) 338-2222

ESTAB NUMBER	CENSUS TR/INC CODE	BUS CODE	UNITS	ANNUAL FEE	EXPIR DATE(MO-DAY
H 1 7 0 7 6					
2	21	28	31	35	41

SIC-1	SIC-2	FIRE	WATER	SEWER	ZONING	MAP ON FILE	STATUS	ASSESSOR'S PARCEL NO.
								- - -
45	49	53	55	57	59	61	62	64

—PLEASE COMPLETE THE FOLLOWING SECTION—

ESTABLISHMENT OWNER NAME: SOUTH COAST MATERIALS (74)

OWNER PHONE (AREA): 619 - 277 5481 (104)

ESTABLISHMENT ADDRESS:

STREET NUMBER: 9225 (114) DIRECTION: (125) STREET NAME: CAMINO SANTA FE (127) BLDG/SUITE: (147)

CITY: SAN DIEGO (151) STATE: CA (166) ZIP CODE: 92121 - 2201 (168)

BUSINESS PHONE (AREA): 619 - 277 5481 (177)

SECOND NAME OR NAME OF MANAGEMENT COMPANY: REGULATORY AFFAIRS (187)

MAILING ADDRESS (IF DIFFERENT FROM ESTABLISHMENT ADDRESS):

STREET NUMBER: PO BOX (217) DIRECTION: (228) STREET NAME: 639069 (230) BLDG/SUITE: (250)

CITY: SAN DIEGO (254) STATE: CA (269) ZIP CODE: 92163 - 9069 (271)

ESTABLISHMENT NAME: CARROLL CANYON (284)

GAS STATION: (314) YES = 1, OTHER = 2

REASON FOR APPLICATION: 3 (315) 1 - NEW, 2 - RE-OPEN, 3 - OWNER CHANGE

NUMBER OF EMPLOYEES: 420

IF OTHER, LIST TYPE OF BUSINESS:

NAME OF PREVIOUS OWNER: H G FENTON MATERIAL CO (316)

DATE BUS ASSUMED: 03 01 98 (346)

CONTACT PERSON: DON HICKETHIER (352)

***** ALL APPLICANTS PLEASE COMPLETE APPROPRIATE SUPPLEMENTARY FORMS *****

I DECLARE UNDER PENALTY OF PERJURY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF THE STATEMENTS MADE HEREIN ARE CORRECT AND TRUE. I HEREBY CONSENT TO ALL NECESSARY INSPECTIONS MADE PURSUANT TO LAW AND INCIDENTAL TO THE ISSUANCE OF THIS PERMIT AND THE OPERATION OF THIS BUSINESS.

SIGNATURE _____ DATE 3-17-98

RECEIVED
APR 2 1998
ENVIRONMENTAL HEALTH SERVICES
PM 188

DEH:HM-927 (1/95)

County of San Diego
Department of Environmental Health

3/09 3/10 D

COUNTY OF SAN DIEGO

EST. NO. H 17076
DATE 3-9-98 9805
TIME START 1:00 END 3:35
BUS. CODE K70
SPECIALIST Scott Weldon
CONTACT James Portlock
TITLE Manager
PHONE 566 2000

COMPLIANCE INSPECTION REPORT

BUSINESS NAME South Coast Materials
ADDRESS 9755 Camino Santa Fe
CITY/ZIP San Diego CA 92121

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

c/o 4/1/98

MAR 17 1998

Routine Inspection

Violations and Corrective Actions:

1. Employee training on emergency procedures and proper management of hazardous materials and wastes is inadequate and undocumented.
   - train employees on the above in the next 30 days. Document the training. Mail a copy to the address below. Keep a copy at site.
   - update training annually.
2. Ownership of site has changed. Financial responsibility for underground storage tanks isn't current.
   - update financial responsibility. Mail a copy to address below. Keep a copy at site.
3. Written Monitoring Procedure and Written Response Plan isn't at site.
   - fill out the above. Mail a copy to address below Maintain a copy at site.
4. Certification that monitoring system is working correctly, done in the last year, isn't at site.
   - provide certification done by licensed contractor that monitoring system for UST's is working correctly Mail to address below within 30 days.
5. I observed two open used oil ~~tanks~~ drums. One was unlabeled
   - keep used oil drums tightly closed. Properly label drums.

Jim Portlock — 3-9-98 — Maint. Mgr.

Signature of Business Representative — Date Signed — Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-924 (Rev. 1/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 17076
DATE 3/9/98
PAGE 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

6. Used oil receipts aren't at site. Used oil is pumped and hauled a few hundred yards, on-site, to maintenance shop sub-contractor who has receipts.
- keep a log of used oil each time it's pumped. Include date, volume and hauler's name.

Remarks:
1. There's a 15 gallon drum floating in a pond in gravel quarry.
- retrieve this drum and properly dispose of it.
2. It's not clear that the UST system meets 1998 requirements.
- Have a licensed contractor certify that system meets 1998 requirements. This includes: complete shut off PPLLD's, overfill protection and corrosion protection.
3. Business Pldn was updated today.

Jim [illegible] 3-9-98 Maint. Mgr.
Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-9110 (3/96) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 17076

DATE 3/9/98

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [x] Waste Manifests/Receipts not on-site for 3 years 66262.40 Used oil — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [ ] Waste container missing/improperly labeled 66262.34 — V0222 W____
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [x] Training records unavailable 66265.16 — V0405 W____
- [x] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered permitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [x] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [x] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T____
- [x] No written monitoring procedure 2632 — V3027 T____
- [x] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [ ] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [x] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

Jim Wolbeck

ESTABLISHMENT REPRESENTATIVE | DATE SIGNED | TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 10/96) NCR

0587

INSPECTION DATE

SPECIALIST USE ONLY

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 PHONE: 619-338-2222

--FOR OFFICE USE ONLY--

ESTAB NUMBER	CENSUS TR/INC CODE	BUS CODE	UNITS	ANNUAL FEE	EXPIR DATE (MO-DAY)
H 17076					
2	21	28	31	35	41

SIC-1	SIC-2	FIRE	WATER	SEWER	ZONING	MAP ON FILE	STATUS	ASSESSOR'S PARCEL NO.
45	49	53	55	57	59	61	62	64

--FOR OFFICE USE ONLY--

ESTABLISHMENT OWNER NAME: South Coast Materials X — (AREA) 619 — OWNER PHONE
74 104

ESTABLISHMENT ADDRESS:

STREET NUMBER	DIRECTION	STREET NAME	BLDG/SUITE
9255		Camino Santa Fe	
114	125	127	147

CITY	STATE	ZIP CODE	(AREA)	BUSINESS PHONE
San Diego	CA	92121 -	619	2920
151	166	168	177	

SECOND NAME OR NAME OF MANAGEMENT COMPANY:
187

MAILING ADDRESS (IF DIFFERENT FROM ESTABLISHMENT ADDRESS):

STREET NUMBER	DIRECTION	STREET NAME	BLDG/SUITE
7220		Trade Street	
217	228	230	250

CITY	STATE	ZIP CODE
San Diego	CA	92121 X
254	269	271

ESTABLISHMENT NAME:
284

GAS STATION (YES = 1, OTHER = 2): 2
314

REASON FOR APPLICATION: 3 (1 - NEW, 2 - RE-OPEN, 3 - OWNER CHANGE)
315

NUMBER OF EMPLOYEES: 85

IF OTHER, LIST TYPE OF BUSINESS: gravel quarry

NAME OF PREVIOUS OWNER: HG Fenton Material Co
316

DATE BUS ASSUMED: 020198
346

CONTACT PERSON: James Portlock X
352

***** ALL APPLICANTS PLEASE COMPLETE APPROPRIATE SUPPLEMENTARY FORMS *****

I DECLARE UNDER PENALTY OF PERJURY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF THE STATEMENTS MADE HEREIN ARE CORRECT AND TRUE. I HEREBY CONSENT TO ALL NECESSARY INSPECTIONS MADE PURSUANT TO LAW AND INCIDENTAL TO THE ISSUANCE OF THIS PERMIT AND THE OPERATION OF THIS BUSINESS.

SIGNATURE Jim Portlock DATE 3-9-98

DEH:HM-927 (Rev. 10/97)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 2
EST. NO. H 17076
DATE 8-19-99
TIME START 9:00 END 12:30
BUS. CODE K70
SPECIALIST R. Neubauer
CONTACT Craig Tieck
TITLE Plants Mgr.
PHONE 577-2700

Processed 10-18-99 JL

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

SEP 13 1999

Routine and below grade UST inspection

1. Observation: The three underground storage tanks have double walled piping with restrictive leak detection. This requires an integrity test annually on the piping only. No third party certification available for the "Gilbarco" leak detection monitor.
Corrective action: Within 30 days have the pipes integrity tested and the "Gilbarco" 3rd party certified. Keep copies onsite and have a copy of the integrity test mailed to this department.

2. Observation: Since there has been a change of ownership the following documents must be updated to reflect the new owner:
a) Financial Responsibility for the USTs
b) Hazardous Material Business Plan
c) Written Monitoring and Response Plan for the USTs
d) UST permit to operate

Signature of Business Representative — 8-19-99 Date Signed — Plants Manager Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-924 (Rev. 2/99) NCR

DISTRIBUTION: WHITE- RETURN TO HMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 17076

DATE 9 / 19 / 99

PAGE 2 OF 2

BUSINESS ADDRESS: 9255 Camino Santa Fe San Diego 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

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ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE — DATE SIGNED: 8.19.99 — TITLE: Plants Manager

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

To file H17076

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

BUSINESS ACTIVITIES

I. FACILITY IDENTIFICATION

FACILITY ID # 3 7 0 0 0 H 1 7 0 7 6 [1]

EPA ID # (Hazardous Waste Only) CAL 00014 0120 [2]

BUSINESS NAME (Same as Facility Name of DBA-Doing Business As) [3]

Hanson Aggregates PSW

II. ACTIVITIES DECLARATION

NOTE: If you check YES to any part of this list, please submit the Business Owner/Operator Identification page (OES Form 2730).

Does your facility...		If Yes, please complete these pages of the UPCF....
A. HAZARDOUS MATERIALS Have on site (for any purpose) hazardous materials at or above 55 gallons for liquids, 500 pounds for solids, or 200 cubic feet for compressed gases (include liquids in ASTs and USTs); or the applicable Federal threshold quantity for an extremely hazardous substance specified in 40 CFR Part 355, Appendix A or B; or handle radiological materials in quantities for which an emergency plan is required pursuant to 10 CFR Parts 30, 40 or 70?	☒ YES ☐ NO 4	HAZARDOUS MATERIALS INVENTORY - CHEMICAL DESCRIPTION (OES 2731)
B. UNDERGROUND STORAGE TANKS (USTs)		UST FACILITY (Formerly SWRCB Form A) UST TANK (one page per tank) (Formerly Form B)
• Own or operate underground storage tanks?	☒ YES ☐ NO 5	
• Intend to upgrade existing or install new USTs?	☐ YES ☒ NO 6	UST FACILITY UST TANK (one per tank) UST INSTALLATION - CERTIFICATE OF COMPLIANCE (one page per tank) (Formerly Form C)
• Need to report closing a UST?	☐ YES ☒ NO 7	UST TANK (closure portion -one page per tank)
C. ABOVE GROUND PETROLEUM STORAGE TANKS (ASTs) Own or operate ASTs above these thresholds: ---any tank capacity is greater than 660 gallons, or ---the total capacity for the facility is greater than 1,320 gallons?	☐ YES ☒ NO 8	NO FORM REQUIRED TO CUPAs
D. HAZARDOUS WASTE		
• Generate hazardous waste?	☒ YES ☐ NO 9	EPA ID NUMBER – provide at the top of this page
• Recycle more than 100 kg/month of excluded or exempted recyclable materials (per HSC 25143.2)?	☒ YES ☐ NO 10	RECYCLABLE MATERIALS REPORT (one per recycler)
• Treat hazardous waste on site?	☐ YES ☒ NO 11	ONSITE HAZARDOUS WASTE TREATMENT – FACILITY (Formerly DTSC Forms 1772) ONSITE HAZARDOUS WASTE TREATMENT – UNIT (one page per unit) (Formerly DTSC Forms 1772 A,B,C,D and L)
• Treatment subject to financial assurance requirements (for Permit by Rule and Conditional Authorization)?	☐ YES ☒ NO 12	CERTIFICATION OF FINANCIAL ASSURANCE (Formerly DTSC Form 1232)
• Consolidate hazardous waste generated at a remote site?	☐ YES ☒ NO 13	REMOTE WASTE / CONSOLIDATION SITE ANNUAL NOTIFICATION (Formerly DTSC Form 1196)
• Need to report the closure/removal of a tank that was classified as hazardous waste and cleaned onsite?	☐ YES ☒ NO 14	HAZARDOUS WASTE TANK CLOSURE CERTIFICATION (Formerly DTSC Form 1249)

E. LOCAL REQUIREMENTS [15]

- MEDICAL WASTE
  - Generate < 200 lbs/month of Medical/Biohazardous Waste? ☐ YES ☒ NO
  - Generate ≥ 200 lbs/month of Medical/Biohazardous Waste? ☐ YES ☒ NO
  - Generate ≥ 200 lbs/month of Medical/Biohazardous Waste and treat any amount of medical waste? ☐ YES ☒ NO
- Handle Toxic gases with threshold limit concentration (TLV) ≤ 10 ppm in any quantity? ☐ YES ☒ NO

Business Activities

Submit the Business Activities page and the Business Owner/Operator Identification page (OES Form 2730), for all submissions. NOTE: The numbering of the instructions follows the data element numbers that are on this form. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary. Please number all pages of your submittal. This helps the San Diego County, Department of Environmental Health (DEH), Hazardous Materials Division (HMD) identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.
2. EPA ID NUMBER - Enter your facility's 12-character U.S. EPA ID #. If you do not have a number, contact the Department of Toxic Substances Control (DTSC) at (800) - 61-TOXIC or (800) 618-6942, to obtain one.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business As.
4. HAZARDOUS MATERIALS ONSITE - Check the appropriate box to indicate whether you have a hazardous material onsite in the quantities listed in section A of this form. If "Yes", then you must then complete the Business Owner/Operator Identification page (OES Form 2730) and the Hazardous Materials Inventory - Chemical Description page (OES Form 2731), as well as a complete Hazardous Materials Business Plan (see HMD form DEH:HM952).
5. OWN OR OPERATE UNDERGROUND STORAGE TANK (UST) - Check the appropriate box to indicate whether you own or operate USTs containing hazardous substances as defined in Health and Safety Code (HSC) Section 25316. If "YES," then you must complete one UST Facility page and UST Tank pages for each tank. You must also submit a monitoring program plan (See HMD handout DEH:HM9222).
6. UPGRADE/INSTALL UST - Check the appropriate box to indicate whether you intend to install or upgrade USTs containing hazardous substances as defined in HSC Section 25316. If "YES," then you must complete the UST Installation - Certificate of Compliance page in addition to UST Facility and Tank pages, plot plan and monitoring program plan and the DEH installation, upgrade permit applications. Contact the HMD at (800)253-9933.
7. UST CLOSURE - Check the appropriate box if you are closing an UST and complete the closure portion of the UST Tank pages for each tank. Submit a DEH closure application.
8. OWN OR OPERATE ABOVEGROUND PETROLEUM STORAGE TANK (AST) - Check the appropriate box to indicate whether there are ASTs onsite which exceed the regulatory thresholds. This program applies to all facilities storing petroleum in aboveground tanks. Petroleum means crude oil, or any fraction thereof, which is liquid at 60 degrees Fahrenheit temperature and 14.7 pounds per square inch absolute pressure (HSC Section 25270.2 (g)).
9. HAZARDOUS WASTE GENERATOR - Check the appropriate box to indicate whether your facility generates hazardous waste. A generator is the person or business whose acts or processes produce a hazardous waste or who causes a hazardous substance or waste to become subject to State hazardous waste law. Hazardous waste means a waste that meets any of the criteria for the identification of a hazardous waste adopted by DTSC pursuant to HSC 25141. "Hazardous waste" includes, but is not limited to, federally regulated hazardous waste. Federal hazardous waste law is known as the Resource Conservation and Recovery Act (RCRA). Unless explicitly stated otherwise, the term "hazardous waste" also includes extremely hazardous waste and acutely hazardous waste.
10. RECYCLE - Check the appropriate box to indicate whether your facility recycles more than 100 kilograms per month of recyclable material under a claim that the material is excluded or exempt per HSC Section 25143.2. Check "YES" and complete the Recyclable Materials Report pages, if you either recycled onsite or recycled excluded recyclable materials which were generated offsite. Check "NO" if you only send recyclable materials to an offsite recycler. You do not need to report.
11. ONSITE HAZARDOUS WASTE TREATMENT - Check the appropriate box to indicate whether your facility engages in onsite treatment of hazardous waste. "Treatment" means any method, technique, or process which is designed to change the physical, chemical, or biological character or composition of any hazardous waste or any material contained therein, or removes or reduces its harmful properties or characteristics for any purpose. Please contact the HMD to determine if any exemptions apply to your facility. If your facility engages in onsite treatment of hazardous waste then complete the Onsite Hazardous Waste Treatment Notification - Facility page and one set of Onsite Hazardous Waste Treatment Notification - Unit pages with waste and treatment process information for each unit.
12. FINANCIAL ASSURANCE - Check the appropriate box to indicate whether your facility is subject to financial assurance requirements for closure of an onsite treatment unit. Unless they are exempt, Permit by Rule (PBR) and Conditionally Authorized (CA) operations are required to provide financial assurance for closure costs (per 22 CCR Section 67450.13 (b) and HSC Section 25245.4). If your facility is subject to financial assurance requirements or claiming an exemption, then complete the Certification of Financial Assurance page.
13. REMOTE WASTE CONSOLIDATION SITE - Check the appropriate box to indicate whether your facility consolidates hazardous waste generated at a remote site. Answer "YES" if you are a hazardous waste generator that collects hazardous waste initially at remote sites and subsequently transports the hazardous waste to a consolidation site you also operate. You must be eligible pursuant to the conditions in HSC Section 25110.10. If your facility consolidates hazardous waste generated at a remote site, then complete the Remote Waste Consolidation Site Annual Notification page.
14. HAZARDOUS WASTE TANK CLOSURE - Check the appropriate box to indicate whether the tank being closed would be classified as hazardous waste after its contents are removed. Classification could be based on:
    - Your knowledge of the tank and its contents
    - Testing of the tank
    - Inability to remove hazardous materials stored in the tank.
    - The mixture rule
    - The listed wastes in 40 CFR 261.31 or 40 CFR 261.32.

    If the tank being closed would be classified as hazardous waste after its contents are removed, then you must complete the Hazardous Waste Tank Closure Certification page.
15. LOCAL REQUIREMENTS - If you generate Medical Waste you are required to obtain a Health Permit and submit a Biomedical Waste Management Plan. In addition to this, if you generate ≥200 lbs on medical waste per month and treat any amount of medical waste on site you may be required to apply for a medical waste treatment permit with the HMD. TOXIC GASES: If you handle toxic gases with threshold limit concentration (TLV) ≤10 ppm in any quantity, you are required to obtain a Health Permit and submit an HMD Hazardous Materials Business Plan.

H# 17076

Date Inspected: 4/3/01 C. Hart

UNIFIED PROGRAM FACILITY/HEALTH PERMIT APPLICATION

☒ This business or service is required to obtain a Unified Program Facility/Health Permit from the San Diego County Department of Environmental Health. I answered "yes" to one or more of the questions on the "Business Activities" form.

☐ I have determined that this business or service does not require a Unified Program Facility/Health Permit from the San Diego County Department of Environmental Health.

I declare under penalty of perjury that to the best of my knowledge and belief the statements made herein are correct and true. I consent to all necessary inspections allowed by law and incidental to the issuance of required permit(s) and the operation of this business.

Signature: Thomas Ferrell Title: Regulatory Affairs Coordinator

Printed Name: Thomas R. Ferrell Date: 4/9/01

Phone: (858) 577-2772 Type of Business: Concrete, mining

Please complete the business information on the following page and return this application to the San Diego County Department of Environmental Health at:

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261
SAN DIEGO CA 92112-9261

If a San Diego County Unified Program Facility/Health Permit is required for your business or service a representative of this Department will contact your business. Permit fees will be determined from the contact and a billing statement will be mailed.

NOTE: If you do not use hazardous materials, generate hazardous waste, or have underground storage tanks you are still required to return this form.

A representative of the San Diego County Department of Environmental Health may contact you to verify the information provided on this application.

DEH:HM-906 (10/00)

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

BUSINESS OWNER/OPERATOR IDENTIFICATION

Page ___ of ___

I. IDENTIFICATION

FACILITY ID# 3 7 0 0 0 H 1 7 0 7 6	BEGINNING DATE 100	ENDING DATE 101	
BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3: Hanson Aggregates PSW	BUSINESS PHONE 102: 858. 577. 2772		
BUSINESS SITE ADDRESS 103: 9255 Camino Santa Fe			
CITY 104: San Diego	CA	ZIP CODE 105: 92121-2201	
DUN & BRADSTREET 106	SIC CODE (4 digit #) 107		
COUNTY 108: San Diego			
BUSINESS OPERATOR NAME 109: Hanson Aggregates PSW	BUSINESS OPERATOR PHONE 110: 858. 577 2772		

II. BUSINESS OWNER

OWNER NAME 111: Hanson. Aggregates PSW	OWNER PHONE 112: 858. 577. 2772	
OWNER MAILING ADDRESS 113: P.O. Box 639069		
CITY 114: San Diego	STATE 115: CA	ZIP CODE 116: 92163

III. ENVIRONMENTAL CONTACT

CONTACT NAME 117: Tom Ferrell	CONTACT PHONE 118: 858. 577. 2772	
CONTACT MAILING ADDRESS 119: P. O. Box 639069		
CITY 120: San Diego	STATE 121: CA	ZIP CODE 122: 92163

IV. EMERGENCY CONTACTS

-PRIMARY-	-SECONDARY-
NAME 123: Craig Tiock	NAME 128: Jim Portlock
TITLE 124: Concrete Manage	TITLE 129: Quarry Manager
BUSINESS PHONE 125: 858. 577. 2711	BUSINESS PHONE 130: 858. 577. 2722
24-HOUR PHONE 126: 619. 778. 2756	24-HOUR PHONE 131: 858.967-9017
PAGER # 127: —	PAGER # 132: —

ADDITIONAL LOCALLY COLLECTED INFORMATION:

ALWAYS SUBMIT A COPY OF THIS COMPLETED PAGE WITH SUBMITTAL OF ANY OTHER UNIFIED PROGRAM CONSOLIDATED FORM.

Certification: Based on my inquiry of those individuals responsible for obtaining the information, I certify under penalty of law that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete.

SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE: Tom Ferrell	DATE 134: 4/09/01	NAME OF DOCUMENT PREPARER 135
NAME OF SIGNER (print) 136: Tom Ferrell	TITLE OF SIGNER 137: Regulatory Affairs Coordinator	

Business Owner/Operator Identification

Please submit the Business Activities page, the Business Owner/Operator Identification page (OES Form 2730), and Hazardous Materials - Chemical Description pages (OES Form 2731) for all hazardous materials inventory submissions. For the inventory to be considered complete this page must be signed by the appropriate individual.
(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.) Please number all pages of your submittal. This helps your CUPA or AA identify whether the submittal is complete and if any pages are separated.

ALWAYS SUBMIT A COPY OF THIS COMPLETED PAGE WITH SUBMITTAL OF ANY OTHER UNIFIED PROGRAM CONSOLIDATED FORM.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business As.
100. BEGINNING DATE - Enter the beginning year and date (YYYYMMDD) of the inventory report, recyclable materials report, or on-site tiered permitting report for PBR sites.
101. ENDING DATE - Enter the ending year and date (YYYYMMDD) of the reports identified in #100.
102. BUSINESS PHONE - Enter the phone number, area code first, and any extension.
103. BUSINESS SITE ADDRESS - Enter the street address where the facility is located. No post office box numbers are allowed. This information must provide a means to geographically locate the facility. If the mailing address is different, complete #113- #116.
104. CITY - Enter the city or unincorporated area in which business site is located.
105. ZIP CODE - Enter the zip code of business site. The extra 4 digit zip may also be added.
106. DUN & BRADSTREET - Enter the Dun & Bradstreet number for the facility. The Dun & Bradstreet number may be obtained by calling (610) 882-7748 or by Internet.
107. SIC CODE - Enter the primary Standard Industrial Classification Code number for primary business activity. NOTE: If code is more than 4 digits, report only the first four.
108. COUNTY - Enter the county in which the business site is located.
109. BUSINESS OPERATOR NAME - Enter the name of the business operator which is the name used for mailing correspondence.
110. BUSINESS OPERATOR PHONE - Enter business operator phone number, if different from business phone, area code first, and any extension.
111. OWNER NAME - Enter name of business owner, if different from business operator.
112. OWNER PHONE - Enter the business owner's phone number if different from business phone, area code first, and any extension.
113. OWNER MAILING ADDRESS - Enter the owner's mailing address where business related correspondence should be sent, if different from business site address.
114. OWNER CITY - Enter the name of the city for the owner's mailing address.
115. OWNER STATE - Enter the 2 character state abbreviation for the owner's mailing address.
116. OWNER ZIP CODE - Enter the zip code for the owner's address. The extra 4 digit zip may also be added.
117. ENVIRONMENTAL CONTACT NAME - Enter the name of the person, if different from the Business Owner or Operator, who will respond to enforcement activity.
118. CONTACT PHONE - Enter the phone number, if different from Owner or Operator, at which the environmental contact can be contacted.
119. CONTACT MAILING ADDRESS - Enter the mailing address where all environmental contact correspondence should be sent.
120. CITY - Enter the name of the city for the environmental contact's mailing address.
121. STATE - Enter the 2 character state abbreviation for the environmental contact's mailing address.
122. ZIP CODE - Enter the zip code for the environmental contact's mailing address. The extra 4 digit zip may also be added.
123. PRIMARY EMERGENCY CONTACT NAME - Enter the name of a representative that can be contacted in case of an emergency involving hazardous materials at the business site. The contact shall have FULL facility access, site familiarity, and authority to make decisions for the business regarding incident mitigation.
124. TITLE - Enter the title of the primary emergency contact.
125. BUSINESS PHONE - Enter the business number for the primary emergency contact, area code first, and any extensions.
126. 24-HOUR PHONE - Enter a 24-hour phone number for the primary emergency contact. The 24-hour phone number must be one which is answered 24 hours a day. If it is not the contact's home phone number, then the service answering the phone must be able to immediately contact the individual stated above.
127. PAGER NUMBER - Enter the pager number for the primary emergency contact, if available.
128. SECONDARY EMERGENCY CONTACT NAME - Enter the name of a secondary representative that can be contacted in the event that the primary emergency contact is not available. The contact shall have FULL facility access, site familiarity, and authority to make decisions for the business regarding incident mitigation.
129. TITLE - Enter the title of the secondary emergency contact.
130. BUSINESS PHONE - Enter the business telephone number for the secondary emergency contact, area code first, and any extension.
131. 24-HOUR PHONE - Enter a 24-hour phone number for the secondary emergency contact. The 24-hour phone number must be one that is answered 24 hours a day. If it is not the contact's home phone number, then the service answering the phone must be able to immediately contact the individual stated above.
132. PAGER NUMBER - Enter the pager number for the secondary emergency contact, if available.
133. ADDITIONAL LOCALLY COLLECTED INFORMATION - This space may be used for CUPAs or AAs to collect any additional information necessary to meet the requirements of their individual programs. Contact your local agency for guidance.
134. DATE - Enter the date that the document was signed. (YYYYMMDD)
135. NAME OF DOCUMENT PREPARER - Enter the full name of the person who prepared the inventory submittal information.
136. NAME OF SIGNER - Enter the full printed name of the person signing the page. The signer certifies to a familiarity with the information submitted and that based on the signer's inquiry of those individuals responsible for obtaining the information, all the information submitted is true, accurate and complete.

SIGNATURE OF OWNER/ OPERATOR OR DESIGNATED REPRESENTATIVE - The Business Owner/Operator, or officially designated representative of the Owner/Operator, shall sign in the space provided. This signature certifies that the signer is familiar with the information submitted and that based on the signer's inquiry of those individuals responsible for obtaining the information it is the Signer's belief that the submitted information is true, accurate and complete.

137. TITLE OF SIGNER - Enter the title of the person signing the page.

FILE

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANKS – TANK PAGE 1

TANKS (two pages per tank)

Page ___ of ___

TYPE OF ACTION (Check one item only)
☐ 1 NEW SITE PERMIT ☐ 4 AMENDED PERMIT ☒ 5 CHANGE OF INFORMATION ☐ 6 TEMPORARY SITE CLOSURE
☐ 7 PERMANENTLY CLOSED ON SITE
☐ 3 RENEWAL PERMIT (Specify reason – for local use only) Upgrade monitor system (Specify reason – for local use only) ☐ 8 TANK REMOVED 430

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Hanson Aggregates PSW
FACILITY ID: 3 7 [redacted] 0 0 0 [redacted] H 1 7 0 7 6 1
LOCATION WITHIN SITE (Optional) 431

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK ☐ Yes ☒ No 434
Tank-005	Owens Corning	If "Yes", complete one page for each compartment.
DATE INSTALLED (YEAR/MO) 435	TANK CAPACITY IN GALLONS 436	NUMBER OF COMPARTMENTS 437
12/90	10,000	

ADDITIONAL DESCRIPTION (For local use only) 438

II. TANK CONTENTS

TANK USE 439
☒ 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type)
☐ 2. NON-FUEL PETROLEUM
☐ 3. CHEMICAL PRODUCT
☐ 4. HAZARDOUS WASTE (Includes Used Oil)
☐ 95. UNKNOWN

PETROLEUM TYPE 440
☒ 1a. REGULAR UNLEADED ☐ 2. LEADED ☐ 5. JET FUEL
☐ 1b. PREMIUM UNLEADED DIESEL ☐ 6. AVIATION FUEL
☐ 1c. MIDGRADE UNLEADED ☐ 4. GASOHOL ☐ 99. OTHER

COMMON NAME (from Hazardous Materials Inventory page) 441
CAS# (from Hazardous Materials Inventory page) 442

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 443
☐ 1. SINGLE WALL ☐ 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER ☐ 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM ☐ 95. UNKNOWN
☒ 2. DOUBLE WALL ☐ 4. SIGNLE WALL IN VAULT ☐ 99. OTHER

TANK MATERIAL – primary tank (Check one item only) 444
☐ 1. BARE STEEL ☒ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95 UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER

TANK MATERIAL – secondary tank (Check one item only) 445
☐ 1. BARE STEEL ☒ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER ☐ 10. COATED STEEL

TANK INTERIOR LINING OR COATING (Check one item only) 446
☐ 1. RUBBER LINED ☐ 3. EPOXY LINING ☒ 5. GLASS LINING ☐ 95. UNKNOWN
☐ 2 ALKYD LINING ☐ 4 PHENOLIC LINING ☐ 6 UNLINED ☐ 99 OTHER
DATE INSTALLED 447 (For local use only)

OTHER CORROSION PROTECTION IF APPLICABLE PROTECTION (Check one item only) 448
☐ 1 MANUFACTURED CATHODIC ☐ 3 FIBERGLASS REINFORCED PLASTIC ☐ 95 UNKNOWN
☐ 4 IMPRESSED CURRENT ☐ 99 OTHER
☐ 2 SACRIFICIAL ANODE
449 (For local use only)

SPILL AND OVERFILL (Check all that apply) 450 YEAR INSTALLED 451 TYPE (local use only)
☒ 1 SPILL CONTAINMENT — / — / 90
☒ 2 DROP TUBE — / — / 90
☒ 3 STRIKER PLATE — / — / 90

OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 01 452
☒ 1 ALARM 01/01/01 ☒ 3 FILL TUBE SHUT OFF VALVE 01/01/01
☒ 2 BALL FLOAT 01/01/01 ☐ 4 EXEMPT

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453
☐ 1 VISUAL (EXPOSED PORTION ONLY)
☐ 2 AUTOMATIC TANK GAUGING (ATG)
☐ 3 CONTINUOUS ATG
☐ 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING
☐ 5 MANUAL TANK GAUGING (MTG)
☐ 6 VADOSE ZONE
☐ 7 GROUNDWATER
☐ 8 TANK TESTING
☐ 99 OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454
☐ 1 VISUAL (SINGLE WALL IN VAULT ONLY)
☒ CONTINUOUS INTERSTITIAL MONITORING
☐ 3 MANUAL MONITORING

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
	_____ gallons	☐ Yes ☐ No

UST - Tank Page 1

Formerly SWRCB Form B

Complete the UST - Tank pages for each tank for all new permits, permit changes, closures and/or any other tank information change. This page must be submitted within 30 days of permit or facility information changes, unless approval is required before making any changes. For compartmentalized tanks, each compartment is considered a separate tank and requires completion of separate tank pages.

Refer to 23 CCR Section 2711 for state UST information and permit application requirements.

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business as.
430. TYPE OF ACTION - Check the reason the page is being completed. For amended permits and change of information, include a short statement to direct the inspector to the amendment or changed information.
431. LOCATION WITHIN SITE - Enter the location of the tank within the site.
432. TANK ID NUMBER - Enter the owner's tank ID number. This is a unique number used to identify the tank. It may be assigned by the owner or by the CUPA.
433. TANK MANUFACTURER - Enter the name of the company that manufactured the tank.
434. COMPARTMENTALIZED TANK - Check whether or not the tank is compartmentalized. Each compartment is considered a separate tank and requires the completion of separate tank pages.
435. DATE TANK INSTALLED - Enter the year and month the tank was installed.
436. TANK CAPACITY - Enter the tank capacity in gallons.
437. NUMBER OF TANK COMPARTMENTS - If the tank is compartmentalized, enter the number of compartments.
438. ADDITIONAL DESCRIPTION - Use this space for additional tank or location description.
439. TANK USE - Check the substance stored. If MOTOR VEHICLE FUEL, check box 1 and complete item 440, PETROLEUM TYPE.
440. PETROLEUM TYPE - If box 1 is checked in item 439, check the type of fuel.
441. COMMON NAME - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the common name of the substance stored in the tank.
442. CAS # - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the CAS (Chemical Abstract Service) number. This is the same as the CAS # in item 209 on the Hazardous Materials Inventory - Chemical Description page.
443. TYPE OF TANK - Check the type of tank construction. If type of tank is not listed, check "other" and enter type.
444. TANK MATERIAL (PRIMARY TANK) - Check the construction material of the tank that comes into immediate contact on its inner surface with the hazardous substance being contained. If the tank is lined do not reference the lining material in this item. Indicate the type of lining material in item 446. If type of tank material is not listed, check "other" and enter material.
445. TANK MATERIAL (SECONDARY TANK) - Check the construction material of the tank that provides the level of containment external to, and separate from, the primary containment. If type of tank material is not listed, check "other" and enter material.
446. TANK INTERIOR LINING OR COATING - If applicable, check the construction material of the interior lining or coating of the tank. If type of interior lining or coating is not listed, check "other" and enter type.
447. DATE TANK INTERIOR LINING INSTALLED - If applicable, enter the date the tank interior lining was installed. This is to assist the CUPA to develop an inspection schedule.
448. OTHER TANK CORROSION PROTECTION - If applicable, check the other tank corrosion protection method used. If other corrosion protection method is not listed, check "other" and enter method.
449. DATE TANK CORROSION PROTECTION INSTALLED - If applicable, enter the date the tank corrosion protection method was installed. This is to assist the CUPA to develop an inspection schedule.
450. YEAR SPILL AND OVERFILL INSTALLED - Check the appropriate box and enter the year in which spill containment, drop tube, and/or striker plate was installed. CHECK ALL THAT APPLY.
451. TYPE OF SPILL PROTECTION - Enter the type of spill containment, drop tube, and/or striker plate. FOR CUPA USE ONLY.
452. YEAR OVERFILL PROTECTION EQUIPMENT INSTALLED - Check the appropriate box and enter the year in which overfill protection was installed or whether there is an exemption from overfill protection. CHECK ALL THAT APPLY, unless tank is exempt.
453. TANK LEAK DETECTION (SINGLE WALL) - For single walled tanks, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ALL THAT APPLY. If leak detection system is not listed, check "other" and enter system.
454. TANK LEAK DETECTION (DOUBLE WALL) - For double walled tanks or tanks with bladder, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ONE ITEM ONLY.
455. ESTIMATED DATE LAST USED - For closure in place, enter the date the tank was last used.
456. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN TANK - For closure in place, enter the estimated quantity of hazardous substance remaining in the tank (in gallons).
457. TANK FILLED WITH INERT MATERIAL - For closure in place, check whether or not the tank was filled with an inert material prior to closure.

ATTACHMENTS -

1. Provide a scaled plot plan with the location of the UST system, including buildings and landmarks.
2. Provide a description of the monitoring program.

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377 1-800-253-9933

UNDERGROUND STORAGE TANKS – TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

Page __ of __

	UNDERGROUND PIPING		ABOVEGROUND PIPING	
SYSTEM TYPE	☒ 1. PRESSURE ☐ 2. SUCTION ☐ 3 GRAVITY	458	☐ 1. PRESSURE ☐ 2. SUCTION ☐ 3. GRAVITY	459
CONSTRUCTION	☐ 1. SINGLE WALL ☐ 3. LINED TRENCH ☐ 99. OTHER	460	☐ 1. SINGLE WALL ☐ 95. UNKNOWN	462
MANUFACTURER	☒ 2. DOUBLE WALL ☒ 95. UNKNOWN		☐ 2. DOUBLE WALL ☐ 99. OTHER	
MANUFACTURER		461	MANUFACTURER	463
	☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE w/100% METHANOL		☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE W/100% METHANOL	
	☐ 2. STAINLESS STEEL ☐ 7. GALVANIZED STEEL ☒ Unknown		☐ 2. STAINLESS STEEL ☐ 7. GALVANIZED STEEL	
	☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 99. Other		☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 8. FLEXIBLE (HDPE) ☐ 99. OTHER	
	☐ 4. FIBERGLASS ☐ 8. FLEXIBLE (HDPE)		☐ 4. FIBERGLASS ☐ 9. CATHODIC PROTECTION	
	☐ 5. STEEL W/COATING ☐ 9. CATHODIC PROTECTION	464	☐ 5. STEEL W/COATING ☒ 95. UNKNOWN	465

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING

SINGLE WALL PIPING 466

PRESSURIZED PIPING (Check all that apply):
- ☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
- ☐ 2. MONTHLY 0.2 GPH TEST
- ☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)

CONVENTIONAL SUCTION SYSTEMS
- ☐ 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING):
- ☐ 7. SELF MONITORING

GRAVITY FLOW
- ☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply):
- 10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
  - ☒ a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
  - ☒ b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
  - ☐ c. NO AUTO PUMP SHUT OFF
- ☐ 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION
- ☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM
- ☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)
- ☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS
- ☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION
- ☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)
- ☐ 17. DAILY VISUAL CHECK

ABOVEGROUND PIPING

SINGLE WALL PIPING 467

PRESSURIZED PIPING (Check all that apply):
- ☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
- ☐ 2. MONTHLY 0.2 GPH TEST
- ☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)
- ☐ 4. DAILY VISUAL CHECK

CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
- ☐ 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
- ☐ 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
- ☐ 7. SELF MONITORING

GRAVITY FLOW (Check all that apply):
- ☐ 8. DAILY VISUAL MONITORING
- ☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply):
- 10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
  - ☐ a AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
  - ☐ b AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
  - ☐ c NO AUTO PUMP SHUT OFF
- ☐ 11. AUTOMATIC LEAK DETECTOR
- ☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM
- ☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)
- ☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS
- ☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
- ☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)
- ☐ 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT
DATE INSTALLED 468

- ☐ 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE
- ☐ 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS
- ☐ 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS
- ☐ 4. DAILY VISUAL CHECK
- ☐ 5. TRENCH LINER / MONITORING
- ☒ ~~6. NONE~~ Dispenser Pan/no float

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR [signature]	DATE 4/9/01 (470)
NAME OF OWNER/OPRATOR (print) Tom Ferrell	TITLE OF OWNER/OPERATOR Hanson Aggregates (472)

Permit Number (For local use only) 473 | Permit Approved (For local use only) | Permit Expiration Date (For local use only) 475

Formerly SWRCB Form B

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

458. PIPING SYSTEM TYPE (UNDERGROUND) -
459. PIPING SYSTEM TYPE (ABOVEGROUND)

For items 458 and 459, check the tank's piping system information. CHECK ALL THAT APPLY.

460. PIPING CONSTRUCTION (UNDERGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

461. PIPING MANUFACTURER (UNDERGROUND) - Enter the name of the piping manufacturer.

462. PIPING CONSTRUCTION (ABOVEGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

463. PIPING MANUFACTURER (ABOVEGROUND) - Enter the name of the piping manufacturer.

464. PIPING MATERIAL AND CORROSION PROTECTION (UNDERGROUND) -
465. PIPING MATERIAL AND CORROSION PROTECTION (ABOVEGROUND)

For items 464 and 465, check the tank's piping material and corrosion protection.

466. PIPING LEAK DETECTION (UNDERGROUND) -
467. PIPING LEAK DETECTION (ABOVEGROUND)

For items 466 and 467, check the leak detection system(s) used to comply with the monitoring requirements for the piping.

468. DATE DISPENSER CONTAINMENT INSTALLED - If applicable, enter the date that dispenser containment was installed.

469. DISPENSER CONTAINMENT TYPE - Check the type of dispenser containment monitoring system.

SIGNATURE OF OWNER/OPERATOR - The owner or agent of the owner shall sign in the space provided. This signature certifies that the signer believes that all the information submitted is true and accurate.

470. DATE CERTIFIED - Enter the date the page was signed.

471. OWNER/ OPERATOR NAME - Print the name of signatory.

472. OWNER/ OPERATOR TITLE - Enter the title of the person signing the page.

473. PERMIT NUMBER - Leave this blank, this number is assigned by the CUPA.

474. PERMIT APPROVED BY - Leave this blank, this is the name of the person approving the permit.

475. PERMIT EXPIRATION DATE - Leave this blank, this is completed by the CUPA.

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANKS – TANK PAGE 1

TANKS (two pages per tank)

Page ___ of ___

TYPE OF ACTION (Check one item only)
☐ 1 NEW SITE PERMIT ☐ 4 AMENDED PERMIT ☒ 5 CHANGE OF INFORMATION ☐ 6 TEMPORARY SITE CLOSURE
☐ 3 RENEWAL PERMIT (Specify reason – for local use only) Upgrade monitor system (Specify reason – for local use only) ☐ 7 PERMANENTLY CLOSED ON SITE ☐ 8 TANK REMOVED 430

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Hanson Aggregates PSW
FACILITY ID: 3 7 [redacted] 0 0 0 [redacted] H 1 7 0 7 6 1

LOCATION WITHIN SITE (Optional) 431

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK ☐ Yes ☒ No 434
Tank - 004	Owens Corning	If "Yes", complete one page for each compartment.
DATE INSTALLED (YEAR/MO) 435	TANK CAPACITY IN GALLONS 436	NUMBER OF COMPARTMENTS 437
12/90	20,000	

ADDITIONAL DESCRIPTION (For local use only) 438

II. TANK CONTENTS

TANK USE 439
☒ 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type)
☐ 2. NON-FUEL PETROLEUM
☐ 3. CHEMICAL PRODUCT
☐ 4. HAZARDOUS WASTE (Includes Used Oil)
☐ 95. UNKNOWN

PETROLEUM TYPE 440
☐ 1a. REGULAR UNLEADED ☐ 2. LEADED ☐ 5. JET FUEL
☐ 1b PREMIUM UNLEADED ☒ 3. DIESEL ☐ 6. AVIATION FUEL
☐ 1c. MIDGRADE UNLEADED ☐ 4. GASOHOL ☐ 99. OTHER

COMMON NAME (from Hazardous Materials Inventory page) 441

CAS# (from Hazardous Materials Inventory page) 442

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 443
☐ 1. SINGLE WALL ☐ 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER ☐ 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM ☐ 95. UNKNOWN
☒ 2. DOUBLE WALL ☐ 4. SIGNLE WALL IN VAULT ☐ 99. OTHER

TANK MATERIAL – primary tank (Check one item only) 444
☐ 1. BARE STEEL ☒ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER

TANK MATERIAL – secondary tank (Check one item only) 445
☐ 1. BARE STEEL ☒ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER ☐ 10. COATED STEEL

TANK INTERIOR LINING OR COATING (Check one item only) 446
☐ 1. RUBBER LINED ☐ 3. EPOXY LINING ☒ 5. GLASS LINING ☐ 95. UNKNOWN
☐ 2 ALKYD LINING ☐ 4 PHENOLIC LINING ☐ 6 UNLINED ☐ 99 OTHER
DATE INSTALLED 447 (For local use only)

OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only) 448
☐ 1 MANUFACTURED CATHODIC ☐ 3 FIBERGLASS REINFORCED PLASTIC ☐ 95 UNKNOWN
☐ 2 SACRIFICIAL ANODE ☐ 4 IMPRESSED CURRENT ☐ 99 OTHER
449 (For local use only)

SPILL AND OVERFILL (Check all that apply) YEAR INSTALLED 450 TYPE (local use only) 451
☒ 1 SPILL CONTAINMENT -/-/90
☒ 2 DROP TUBE -/-/90
☒ 3 STRIKER PLATE -/-/90

OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 01 452
☒ 1 ALARM 01/08/01 ☒ 3 FILL TUBE SHUT OFF VALVE 01/08/01
☒ 2 BALL FLOAT 01/08/01 ☐ 4 EXEMPT

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453
☐ 1 VISUAL (EXPOSED PORTION ONLY)
☐ 2 AUTOMATIC TANK GAUGING (ATG)
☐ 3 CONTINUOUS ATG
☐ 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING
☐ 5 MANUAL TANK GAUGING (MTG)
☐ 6 VADOSE ZONE
☐ 7 GROUNDWATER
☐ 8 TANK TESTING
☐ 99 OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454
☐ 1 VISUAL (SINGLE WALL IN VAULT ONLY)
☒ 2 CONTINUOUS INTERSTITIAL MONITORING
☐ 3 MANUAL MONITORING

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
	___ gallons	☐ Yes ☐ No

UST - Tank Page 1

Formerly SWRCB Form B

Complete the UST - Tank pages for each tank for all new permits, permit changes, closures and/or any other tank information change. This page must be submitted within 30 days of permit or facility information changes, unless approval is required before making any changes. For compartmentalized tanks, each compartment is considered a separate tank and requires completion of separate tank pages.

Refer to 23 CCR Section 2711 for state UST information and permit application requirements.

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business as.
430. TYPE OF ACTION - Check the reason the page is being completed. For amended permits and change of information, include a short statement to direct the inspector to the amendment or changed information.
431. LOCATION WITHIN SITE - Enter the location of the tank within the site.
432. TANK ID NUMBER - Enter the owner's tank ID number. This is a unique number used to identify the tank. It may be assigned by the owner or by the CUPA.
433. TANK MANUFACTURER - Enter the name of the company that manufactured the tank.
434. COMPARTMENTALIZED TANK - Check whether or not the tank is compartmentalized. Each compartment is considered a separate tank and requires the completion of separate tank pages.
435. DATE TANK INSTALLED - Enter the year and month the tank was installed.
436. TANK CAPACITY - Enter the tank capacity in gallons.
437. NUMBER OF TANK COMPARTMENTS - If the tank is compartmentalized, enter the number of compartments.
438. ADDITIONAL DESCRIPTION - Use this space for additional tank or location description.
439. TANK USE - Check the substance stored. If MOTOR VEHICLE FUEL, check box 1 and complete item 440, PETROLEUM TYPE.
440. PETROLEUM TYPE - If box 1 is checked in item 439, check the type of fuel.
441. COMMON NAME - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the common name of the substance stored in the tank.
442. CAS # - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the CAS (Chemical Abstract Service) number. This is the same as the CAS # in item 209 on the Hazardous Materials Inventory - Chemical Description page.
443. TYPE OF TANK - Check the type of tank construction. If type of tank is not listed, check "other" and enter type.
444. TANK MATERIAL (PRIMARY TANK) - Check the construction material of the tank that comes into immediate contact on its inner surface with the hazardous substance being contained. If the tank is lined do not reference the lining material in this item. Indicate the type of lining material in item 446. If type of tank material is not listed, check "other" and enter material.
445. TANK MATERIAL (SECONDARY TANK) - Check the construction material of the tank that provides the level of containment external to, and separate from, the primary containment. If type of tank material is not listed, check "other" and enter material.
446. TANK INTERIOR LINING OR COATING - If applicable, check the construction material of the interior lining or coating of the tank. If type of interior lining or coating is not listed, check "other" and enter type.
447. DATE TANK INTERIOR LINING INSTALLED - If applicable, enter the date the tank interior lining was installed. This is to assist the CUPA to develop an inspection schedule.
448. OTHER TANK CORROSION PROTECTION - If applicable, check the other tank corrosion protection method used. If other corrosion protection method is not listed, check "other" and enter method.
449. DATE TANK CORROSION PROTECTION INSTALLED - If applicable, enter the date the tank corrosion protection method was installed. This is to assist the CUPA to develop an inspection schedule.
450. YEAR SPILL AND OVERFILL INSTALLED - Check the appropriate box and enter the year in which spill containment, drop tube, and/or striker plate was installed. CHECK ALL THAT APPLY.
451. TYPE OF SPILL PROTECTION - Enter the type of spill containment, drop tube, and/or striker plate. FOR CUPA USE ONLY.
452. YEAR OVERFILL PROTECTION EQUIPMENT INSTALLED - Check the appropriate box and enter the year in which overfill protection was installed or whether there is an exemption from overfill protection. CHECK ALL THAT APPLY, unless tank is exempt.
453. TANK LEAK DETECTION (SINGLE WALL) - For single walled tanks, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ALL THAT APPLY. If leak detection system is not listed, check "other" and enter system.
454. TANK LEAK DETECTION (DOUBLE WALL) - For double walled tanks or tanks with bladder, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ONE ITEM ONLY.
455. ESTIMATED DATE LAST USED - For closure in place, enter the date the tank was last used.
456. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN TANK - For closure in place, enter the estimated quantity of hazardous substance remaining in the tank (in gallons).
457. TANK FILLED WITH INERT MATERIAL - For closure in place, check whether or not the tank was filled with an inert material prior to closure.

ATTACHMENTS -

1. Provide a scaled plot plan with the location of the UST system, including buildings and landmarks.
2. Provide a description of the monitoring program.

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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UNDERGROUND STORAGE TANKS – TANK PAGE-2

VI. PIPING CONSTRUCTION (Check all that apply)

Page __ of __

	UNDERGROUND PIPING				ABOVEGROUND PIPING			
SYSTEM TYPE	☒ 1. PRESSURE	☐ 2. SUCTION	☐ 3. GRAVITY	458	☐ 1. PRESSURE	☐ 2. SUCTION	☐ 3. GRAVITY	459
CONSTRUCTION	☐ 1. SINGLE WALL	☐ 3. LINED TRENCH	☐ 99. OTHER	460	☐ 1. SINGLE WALL	☐ 95. UNKNOWN		462
MANUFACTURER	☒ 2. DOUBLE WALL	☒ 95. UNKNOWN			☐ 2. DOUBLE WALL	☐ 99. OTHER		
MANUFACTURER				461	MANUFACTURER			463

UNDERGROUND PIPING			ABOVEGROUND PIPING		
☐ 1. BARE STEEL	☐ 6. FRP COMPATIBLE w/100% METHANOL		☐ 1. BARE STEEL	☐ 6. FRP COMPATIBLE w/100% METHANOL	
☐ 2. STAINLESS STEEL	☐ 7. GALVANIZED STEEL	☒ Unknown	☐ 2. STAINLESS STEEL	☐ 7. GALVANIZED STEEL	
☐ 3. PLASTIC COMPATIBLE W/ CONTENTS	☐ 99. Other		☐ 3. PLASTIC COMPATIBLE W/ CONTENTS	☐ 8. FLEXIBLE (HDPE)	☐ 99. OTHER
☐ 4. FIBERGLASS	☐ 8. FLEXIBLE (HDPE)		☐ 4. FIBERGLASS	☐ 9. CATHODIC PROTECTION	
☐ 5. STEEL W/COATING	☐ 9. CATHODIC PROTECTION	464	☐ 5. STEEL W/COATING	☒ 95. UNKNOWN	465

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING	ABOVEGROUND PIPING
SINGLE WALL PIPING 466	**SINGLE WALL PIPING** 467
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
☐ 2. MONTHLY 0.2 GPH TEST	☐ 2. MONTHLY 0.2 GPH TEST
☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)	☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)
	☐ 4. DAILY VISUAL CHECK
CONVENTIONAL SUCTION SYSTEMS	CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
☐ 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)	☐ 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
	☐ 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)
SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING):	SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
☐ 7. SELF MONITORING	☐ 7. SELF MONITORING
GRAVITY FLOW	GRAVITY FLOW (Check all that apply):
☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	☐ 8. DAILY VISUAL MONITORING
	☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)
SECONDARILY CONTAINED PIPING	**SECONDARILY CONTAINED PIPING**
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)	10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
☒ a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	☐ a AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
☒ b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	☐ b AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
☐ c. NO AUTO PUMP SHUT OFF	☐ c NO AUTO PUMP SHUT OFF
☐ 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION	☐ 11. AUTOMATIC LEAK DETECTOR
☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)	☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)
SUCTION/GRAVITY SYSTEM	SUCTION/GRAVITY SYSTEM
☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS
EMERGENCY GENERATORS ONLY (Check all that apply)	**EMERGENCY GENERATORS ONLY** (Check all that apply)
☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS	☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS
☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION	☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)	☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)
☐ 17. DAILY VISUAL CHECK	☐ 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT
DATE INSTALLED 468

☐ 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE
☐ 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS
☐ 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS
☐ 4. DAILY VISUAL CHECK
☐ 5. TRENCH LINER / MONITORING
☒ 6. ~~NONE~~ Dispenser Pan/no float

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR Tom Ferrell	DATE 4/9/01 470
NAME OF OWNER/OPRATOR (print) Tom Ferrell	TITLE OF OWNER/OPERATOR Hanson Aggregates PSW 472

Permit Number (For local use only) 473 | Permit Approved (For local use only) | Permit Expiration Date (For local use only) 475

Formerly SWRCB Form B

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

458. PIPING SYSTEM TYPE (UNDERGROUND) - For items 458 and 459, check the tank's piping system
459. PIPING SYSTEM TYPE (ABOVEGROUND) information. CHECK ALL THAT APPLY.

460. PIPING CONSTRUCTION (UNDERGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

461. PIPING MANUFACTURER (UNDERGROUND) - Enter the name of the piping manufacturer.

462. PIPING CONSTRUCTION (ABOVEGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

463. PIPING MANUFACTURER (ABOVEGROUND) - Enter the name of the piping manufacturer.

464. PIPING MATERIAL AND CORROSION PROTECTION (UNDERGROUND) - For items 464 and 465, check the
465. PIPING MATERIAL AND CORROSION PROTECTION (ABOVEGROUND) tank's piping material and corrosion protection.

466. PIPING LEAK DETECTION (UNDERGROUND) - For items 466 and 467, check the leak detection system(s) used
467. PIPING LEAK DETECTION (ABOVEGROUND) to comply with the monitoring requirements for the piping.

468. DATE DISPENSER CONTAINMENT INSTALLED - If applicable, enter the date that dispenser containment was installed.

469. DISPENSER CONTAINMENT TYPE - Check the type of dispenser containment monitoring system.

SIGNATURE OF OWNER/OPERATOR - The owner or agent of the owner shall sign in the space provided. This signature certifies that the signer believes that all the information submitted is true and accurate.

470. DATE CERTIFIED - Enter the date the page was signed.

471. OWNER/ OPERATOR NAME - Print the name of signatory.

472. OWNER/ OPERATOR TITLE - Enter the title of the person signing the page.

473. PERMIT NUMBER - Leave this blank, this number is assigned by the CUPA.

474. PERMIT APPROVED BY - Leave this blank, this is the name of the person approving the permit.

475. PERMIT EXPIRATION DATE - Leave this blank, this is completed by the CUPA.

FILE

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANKS – TANK PAGE 1

TANKS (two pages per tank)

Page 1 of 2

TYPE OF ACTION (Check one item only)
☐ 1 NEW SITE PERMIT ☐ 4 AMENDED PERMIT ☒ 5 CHANGE OF INFORMATION ☐ 6 TEMPORARY SITE CLOSURE
☐ 3 RENEWAL PERMIT (Specify reason – for local use only) Upgrade monitor System (Specify reason – for local use only) ☐ 7 PERMANENTLY CLOSED ON SITE ☐ 8 TANK REMOVED 430

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Hanson Aggregates PSW

FACILITY ID: 3 7 [redacted] 0 0 0 [redacted] H 1 7 0 7 6

LOCATION WITHIN SITE (Optional) 431

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK ☐ Yes ☒ No 434
Tank-003	Owens Corning	If "Yes", complete one page for each compartment
DATE INSTALLED (YEAR/MO) 435	TANK CAPACITY IN GALLONS 436	NUMBER OF COMPARTMENTS 437
12/90	20,000	

ADDITIONAL DESCRIPTION (For local use only) 438

II. TANK CONTENTS

TANK USE 439
☒ 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type)
☐ 2. NON-FUEL PETROLEUM
☐ 3. CHEMICAL PRODUCT
☐ 4. HAZARDOUS WASTE (Includes Used Oil)
☐ 95. UNKNOWN

PETROLEUM TYPE 440
☐ 1a. REGULAR UNLEADED ☐ 2. LEADED ☐ 5. JET FUEL
☐ 1b. PREMIUM UNLEADED ☒ 3. DIESEL ☐ 6. AVIATION FUEL
☐ 1c. MIDGRADE UNLEADED ☐ 4. GASOHOL ☐ 99. OTHER

COMMON NAME (from Hazardous Materials Inventory page) 441

CAS# (from Hazardous Materials Inventory page) 442

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 443
☐ 1. SINGLE WALL ☐ 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER ☐ 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM ☐ 95. UNKNOWN
☒ 2. DOUBLE WALL ☐ 4. SIGNLE WALL IN VAULT ☐ 99. OTHER

TANK MATERIAL – primary tank (Check one item only) 444
☐ 1. BARE STEEL ☒ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99 OTHER

TANK MATERIAL – secondary tank (Check one item only) 445
☐ 1. BARE STEEL ☒ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER ☐ 10. COATED STEEL

TANK INTERIOR LINING OR COATING (Check one item only) 446
☐ 1. RUBBER LINED ☐ 3 EPOXY LINING ☒ 5. GLASS LINING ☐ 95. UNKNOWN
☐ 2 ALKYD LINING ☐ 4 PHENOLIC LINING ☐ 6 UNLINED ☐ 99 OTHER

DATE INSTALLED 447 (For local use only)

OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only) 448
☐ 1 MANUFACTURED CATHODIC ☐ 3 FIBERGLASS REINFORCED PLASTIC ☐ 95 UNKNOWN
☐ 4 IMPRESSED CURRENT ☐ 99 OTHER
☐ 2 SACRIFICIAL ANODE

449 (For local use only)

SPILL AND OVERFILL (Check all that apply) 450 YEAR INSTALLED 451 TYPE (local use only)
☒ 1 SPILL CONTAINMENT – / – / 90
☒ 2 DROP TUBE – / – / 90
☒ 3 STRIKER PLATE – / – / 90

OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 01 452
☒ 1 ALARM 01/08/01 ☒ 3 FILL TUBE SHUT OFF VALVE 08/01
☒ 2 BALL FLOAT 01/08/01 ☐ 4 EXEMPT

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453
☐ 1 VISUAL (EXPOSED PORTION ONLY)
☐ 2 AUTOMATIC TANK GAUGING (ATG)
☐ 3 CONTINUOUS ATG
☐ 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING
☐ 5 MANUAL TANK GAUGING (MTG)
☐ 6 VADOSE ZONE
☐ 7 GROUNDWATER
☐ 8 TANK TESTING
☐ 99 OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER 454
(Check one item only)
☐ 1 VISUAL (SINGLE WALL IN VAULT ONLY)
☒ 2 CONTINUOUS INTERSTITIAL MONITORING
☐ 3 MANUAL MONITORING

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
	_____ gallons	☐ Yes ☐ No

UST - Tank Page 1

Formerly SWRCB Form B

Complete the UST - Tank pages for each tank for all new permits, permit changes, closures and/or any other tank information change. This page must be submitted within 30 days of permit or facility information changes, unless approval is required before making any changes. For compartmentalized tanks, each compartment is considered a separate tank and requires completion of separate tank pages.

Refer to 23 CCR Section 2711 for state UST information and permit application requirements.

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business as.
430. TYPE OF ACTION - Check the reason the page is being completed. For amended permits and change of information, include a short statement to direct the inspector to the amendment or changed information.
431. LOCATION WITHIN SITE - Enter the location of the tank within the site.
432. TANK ID NUMBER - Enter the owner's tank ID number. This is a unique number used to identify the tank. It may be assigned by the owner or by the CUPA.
433. TANK MANUFACTURER - Enter the name of the company that manufactured the tank.
434. COMPARTMENTALIZED TANK - Check whether or not the tank is compartmentalized. Each compartment is considered a separate tank and requires the completion of separate tank pages.
435. DATE TANK INSTALLED - Enter the year and month the tank was installed.
436. TANK CAPACITY - Enter the tank capacity in gallons.
437. NUMBER OF TANK COMPARTMENTS - If the tank is compartmentalized, enter the number of compartments.
438. ADDITIONAL DESCRIPTION - Use this space for additional tank or location description.
439. TANK USE - Check the substance stored. If MOTOR VEHICLE FUEL, check box 1 and complete item 440, PETROLEUM TYPE.
440. PETROLEUM TYPE - If box 1 is checked in item 439, check the type of fuel.
441. COMMON NAME - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the common name of the substance stored in the tank.
442. CAS # - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the CAS (Chemical Abstract Service) number. This is the same as the CAS # in item 209 on the Hazardous Materials Inventory - Chemical Description page.
443. TYPE OF TANK - Check the type of tank construction. If type of tank is not listed, check "other" and enter type.
444. TANK MATERIAL (PRIMARY TANK) - Check the construction material of the tank that comes into immediate contact on its inner surface with the hazardous substance being contained. If the tank is lined do not reference the lining material in this item. Indicate the type of lining material in item 446. If type of tank material is not listed, check "other" and enter material.
445. TANK MATERIAL (SECONDARY TANK) - Check the construction material of the tank that provides the level of containment external to, and separate from, the primary containment. If type of tank material is not listed, check "other" and enter material.
446. TANK INTERIOR LINING OR COATING - If applicable, check the construction material of the interior lining or coating of the tank. If type of interior lining or coating is not listed, check "other" and enter type.
447. DATE TANK INTERIOR LINING INSTALLED - If applicable, enter the date the tank interior lining was installed. This is to assist the CUPA to develop an inspection schedule.
448. OTHER TANK CORROSION PROTECTION - If applicable, check the other tank corrosion protection method used. If other corrosion protection method is not listed, check "other" and enter method.
449. DATE TANK CORROSION PROTECTION INSTALLED - If applicable, enter the date the tank corrosion protection method was installed. This is to assist the CUPA to develop an inspection schedule.
450. YEAR SPILL AND OVERFILL INSTALLED - Check the appropriate box and enter the year in which spill containment, drop tube, and/or striker plate was installed. CHECK ALL THAT APPLY.
451. TYPE OF SPILL PROTECTION - Enter the type of spill containment, drop tube, and/or striker plate. FOR CUPA USE ONLY.
452. YEAR OVERFILL PROTECTION EQUIPMENT INSTALLED - Check the appropriate box and enter the year in which overfill protection was installed or whether there is an exemption from overfill protection. CHECK ALL THAT APPLY, unless tank is exempt.
453. TANK LEAK DETECTION (SINGLE WALL) - For single walled tanks, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ALL THAT APPLY. If leak detection system is not listed, check "other" and enter system.
454. TANK LEAK DETECTION (DOUBLE WALL) - For double walled tanks or tanks with bladder, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ONE ITEM ONLY.
455. ESTIMATED DATE LAST USED - For closure in place, enter the date the tank was last used.
456. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN TANK - For closure in place, enter the estimated quantity of hazardous substance remaining in the tank (in gallons).
457. TANK FILLED WITH INERT MATERIAL - For closure in place, check whether or not the tank was filled with an inert material prior to closure.

ATTACHMENTS -

1. Provide a scaled plot plan with the location of the UST system, including buildings and landmarks.
2. Provide a description of the monitoring program.

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377 1-800-253-9933

UNDERGROUND STORAGE TANKS – TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

Page __ of __

	UNDERGROUND PIPING		ABOVEGROUND PIPING	
SYSTEM TYPE	☒ 1. PRESSURE ☐ 2. SUCTION ☐ 3. GRAVITY 458		☐ 1. PRESSURE ☐ 2. SUCTION ☐ 3. GRAVITY 459	
CONSTRUCTION MANUFACTURER	☐ 1. SINGLE WALL ☐ 2. DOUBLE WALL ☒ 95. UNKNOWN ☐ 3. LINED TRENCH ☐ 99 OTHER 460		☐ 1. SINGLE WALL ☐ 2. DOUBLE WALL ☐ 95. UNKNOWN ☐ 99. OTHER 462	
MANUFACTURER	461		MANUFACTURER	463
	☐ 1. BARE STEEL ☐ 2. STAINLESS STEEL ☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 4 FIBERGLASS ☐ 5. STEEL W/COATING ☐ 6. FRP COMPATIBLE w/100% METHANOL ☐ 7. GALVANIZED STEEL ☐ 8. FLEXIBLE (HDPE) ☐ 9. CATHODIC PROTECTION ☒ Unknown ☐ 99 Other 464		☐ 1. BARE STEEL ☐ 2. STAINLESS STEEL ☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 4. FIBERGLASS ☐ 5. STEEL W/COATING ☐ 6. FRP COMPATIBLE W/100% METHANOL ☐ 7. GALVANIZED STEEL ☐ 8. FLEXIBLE (HDPE) ☐ 9. CATHODIC PROTECTION ☒ 95. UNKNOWN ☐ 99. OTHER 465	

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING	ABOVEGROUND PIPING
SINGLE WALL PIPING 466	**SINGLE WALL PIPING** 467
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
☐ 2. MONTHLY 0.2 GPH TEST	☐ 2. MONTHLY 0.2 GPH TEST
☐ 3 ANNUAL INTEGRITY TEST (0.1GPH)	☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)
	☐ 4. DAILY VISUAL CHECK
CONVENTIONAL SUCTION SYSTEMS	CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
☐ 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)	☐ 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
	☐ 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)
SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING).	SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
☐ 7. SELF MONITORING	☐ 7. SELF MONITORING
GRAVITY FLOW	GRAVITY FLOW (Check all that apply):
☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	☐ 8. DAILY VISUAL MONITORING
	☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)
SECONDARILY CONTAINED PIPING	**SECONDARILY CONTAINED PIPING**
PRESSURIZED PIPING (Check all that apply).	PRESSURIZED PIPING (Check all that apply):
10 CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)	10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
☒ a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	☐ a AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
☒ b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	☐ b AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
☐ c. NO AUTO PUMP SHUT OFF	☐ c NO AUTO PUMP SHUT OFF
☐ 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION	☐ 11. AUTOMATIC LEAK DETECTOR
☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)	☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)
SUCTION/GRAVITY SYSTEM	SUCTION/GRAVITY SYSTEM
☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS
EMERGENCY GENERATORS ONLY (Check all that apply)	**EMERGENCY GENERATORS ONLY** (Check all that apply)
☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS	☐ 14 CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS
☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION	☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)	☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)
☐ 17. DAILY VISUAL CHECK	☐ 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT
DATE INSTALLED 468

☐ 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE
☐ 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS
☐ 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS
☐ 4. DAILY VISUAL CHECK
☐ 5. TRENCH LINER / MONITORING
☒ ~~6. NONE~~ Dispenser Pan/no float

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge

SIGNATURE OF OWNER/OPERATOR [signature]	DATE 4/9/01 470
NAME OF OWNER/OPRATOR (print) Tom Ferrell	TITLE OF OWNER/OPERATOR Regulatory Affairs 472

Permit Number (For local use only) 473 | Permit Approved (For local use only) | Permit Expiration Date (For local use only) 475

Formerly SWRCB Form B

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

458. PIPING SYSTEM TYPE (UNDERGROUND) -
459. PIPING SYSTEM TYPE (ABOVEGROUND)

For items 458 and 459, check the tank's piping system information. CHECK ALL THAT APPLY.

460. PIPING CONSTRUCTION (UNDERGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

461. PIPING MANUFACTURER (UNDERGROUND) - Enter the name of the piping manufacturer.

462. PIPING CONSTRUCTION (ABOVEGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

463. PIPING MANUFACTURER (ABOVEGROUND) - Enter the name of the piping manufacturer.

464. PIPING MATERIAL AND CORROSION PROTECTION (UNDERGROUND) -
465. PIPING MATERIAL AND CORROSION PROTECTION (ABOVEGROUND)

For items 464 and 465, check the tank's piping material and corrosion protection.

466. PIPING LEAK DETECTION (UNDERGROUND) -
467. PIPING LEAK DETECTION (ABOVEGROUND)

For items 466 and 467, check the leak detection system(s) used to comply with the monitoring requirements for the piping.

468. DATE DISPENSER CONTAINMENT INSTALLED - If applicable, enter the date that dispenser containment was installed.

469. DISPENSER CONTAINMENT TYPE - Check the type of dispenser containment monitoring system.

SIGNATURE OF OWNER/OPERATOR - The owner or agent of the owner shall sign in the space provided. This signature certifies that the signer believes that all the information submitted is true and accurate.

470. DATE CERTIFIED - Enter the date the page was signed.

471. OWNER/ OPERATOR NAME - Print the name of signatory.

472. OWNER/ OPERATOR TITLE - Enter the title of the person signing the page.

473. PERMIT NUMBER - Leave this blank, this number is assigned by the CUPA.

474. PERMIT APPROVED BY - Leave this blank, this is the name of the person approving the permit.

475. PERMIT EXPIRATION DATE - Leave this blank, this is completed by the CUPA.

County of San Diego

GARY W. ERBECK
DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
LAND AND WATER QUALITY DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-8261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

RICHARD HAAS
ASSISTANT DIRECTOR

JRN
VAP Rule

SB 1248 NOTIFICATION

DATE: December 26, 2000

NUMBER OF PAGES : 7

FAX TO:

John Anderson, Senior Engineering Geologist (San Diego RWQCB) (858) 571-6972

✓ Lori Parnass, Site Mitigation Cleanup Operations (So. California DTSC) (818) 551-2874

FROM:

Nasser Sionit (Voluntary Assistance Program, DEH) Fax (619) 338-2377
Phone (619) 338-2239

The County of San Diego, Department of Environmental Health proposes to enter into a Remedial Action Agreement with the Responsible Parties/Applicants on sites listed below. Pursuant to the Health and Safety Code, the following information is provided as notification to your agency. Copies of the following applications are attached.

DEH File No:	Site Name & Address	Any Known Regulatory Involvement at Site?
H17076-002	Hanson Aggregates, 9255 Camino Santa Fe, SD	
H10868-003	Former Sea Shell, 423 N. Cleveland, Oceanside	
H02509-002	Hanson Aggregates, 3701 Haymar, Carlsbad	
H04124-002	Spinali Auto, 919 El Cajon Blvd., El Cajon	
H34987-001	Shopping Ctr., 7006-7020 University, La Mesa	
H39417-001	Brook Hills Develop, La Canada Rd., Fallbrook	

Signature

RWQCB / DTSC
(Circle one)

4/10/01
Date

Please sign to acknowledge receipt of this notification. Please fax a copy to Nasser Sionit at (619) 338-2377. Thank you.

"Environmental and public health through leadership, partnership and science"

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 2
EST. NO. H 17076
DATE 4/3/01
TIME START 9:00 END 4:30p
BUS. CODE K70
SPECIALIST Hart
CONTACT Tom Ferrell
TITLE Regulatory Affairs
PHONE 858-577-2772

Received 5/8/01 for file

4

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

-Routine Inspection

MAY 0 3 2001

Violations and Corrective Actions:

1) There are no TSDF signed copies of the Uniform Hazardous Waste Manifests onsite for 2000 or 2001.

-Corrective Action: Contact your waste disposal company and obtain the signed copies of the Uniform Hazardous Waste Manifests for all waste pickups in 2000 and 2001. In the future, ensure you receive these signed copies, and keep them onsite, within 30 days of the waste pickup.

2) 55-gallon drums and an aboveground tank holding hazardous waste used oil were missing hazardous waste labels or illegibly labeled.

-Corrective Action: All containers used to hold hazardous waste need to have correct, complete hazardous waste labels. Prior to use, please label the cardboard box used to hold your hazardous waste solids.

3) There are no maintenance or calibration records for the underground storage tanks' monitoring system since 1998.

-Corrective Action: It is an annual requirement to have your underground storage tank monitoring system certified and maintained by a professional. If this has been done in previous years, obtain those records and keep onsite. If this has not been done in previous years, please do so annually in the future and maintain these records onsite.

4) Annual integrity tests have not been conducted on the underground

Signature of Business Representative | 4/4/01 Date Signed | Regulator Affairs Coord. Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-924 (Rev. 2/99) NCR

DISTRIBUTION: WHITE- RETURN TO HMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 17076

DATE: 4/3/01

PAGE: 2 OF 2

Office Use Only

R B O

BUSINESS ADDRESS: 9255 Camino Santa Fe San Diego ZIP CODE: 92121

Storage tanks based on available records.

-Corrective Action: If these integrity tests have been done, obtain copies of the records and maintain onsite for previous years. With the change in your monitoring system to positive shutdown, you will no longer be required to do these tests. Please fill out and submit an application regarding the change in monitoring system (as of 1/6/01) to the County within 30 days. *

Remarks:

1) Within 30 days of a waste pickup, mail the blue copy of the Hazardous Waste Manifest to the DTSC.

2) Determine the contents and appropriately dispose of the 55-gallon drum labeled Poly head within 30 days and notify me of the disposal.

3) Determine if you will apply for an exemption or obtain a Professional Engineer's Assessment for your Aboveground waste oil tank and notify me within 30 days. CHART 4/3/01

4) Within 30 days, submit ① a permit application to ensure we have the correct owner on file, ② a tank application regarding your change in monitoring system, ③ the written monitoring procedures and emergency response plan for your underground storage tanks, ④ an updated Hazardous Materials Business Plan.

5) Please call the County at (619) 338-2222 and obtain a copy of your Underground Storage Tank Operating Permit. Expires 12/31/01.

6) Employee training records are onsite.

7) Health permit current, expires 5/31/01.

Signature of Business Representative

4/4/01
Date Signed

Regulatory Affairs Coord.
Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

DISTRIBUTION: WHITE-RETURN TO HMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 17076

DATE 4 / 3 / 01

PAGE 1 OF 1

BUSINESS ADDRESS: 9255 Camino Santa Fe San Diego 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [X] TSDF signed-manifest not on-site 66262.40 — V0121 W 1
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W 3
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [X] Waste container missing/improperly labeled 66262.34 — V0222 W 2
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W____
- [ ] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered pemitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [X] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [X] Integrity test not conducted 25292 Double wall — V3015 T 1
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T____
- [ ] No written monitoring procedure 2632 — V3027 T____
- [ ] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [ ] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE	DATE SIGNED	TITLE
[signature]	4/03/01	Regulatory Affairs Coord.

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

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YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

To file
H17076

RECEIVED
2001 MAY 18 PM 3 51
D. E. H.
MAILROOM

Hanson

Hanson Aggregates
Pacific Southwest Region
P.O. Box 639069
San Diego, CA 92163-9069
9229 Harris Plant Road
San Diego, CA 92145
Tel 858-277-5481
Fax 858-277-4517
www.hansonplc.com

May 14, 2001

Clarissa Hart
Department of Environmental Health
County of San Diego
P.O. Box 129261
San Diego, CA 92112-9261

RE: Hazardous Materials Compliance Inspection on April 3, 2001 of Hanson Aggregates PSW's Carroll Canyon Facility (H17076)

Dear Clarissa Hart:

After your detailed inspection of Hanson Aggregates PSW's (Hanson) Carroll Canyon facility you made several recommendations that would improve Hanson's hazardous materials handling procedures. These remarks ranged from changing the existing Hazardous Materials Business Plan into a format preferred by the Department of Environmental Health to improving the site record keeping procedures.

Since your inspection almost all of your comments have been initiated. For the comments that were not initiated, I have provided a detailed an explanation to explain why it is unnecessary to implement the comment at this time. Your comments are listed below in bold text with the responses following in normal text.

Comment: There are no TSDF signed copies of the Uniform Hazardous Waste Manifest onsite for 2000 and 2001.

Response: I contacted both EFR Environmental and Asbury Environmental and obtained copies of the final TSDF signed copies of the Uniform Hazardous Waste Manifest for 2000 and 2001. These copies have been included with letter as Attachment A.

Comment: 55-gallon drums and an above ground tank holding hazardous waste used oil were missing hazardous waste labels or illegibly labeled.

Response: Since the inspection, all containers and tanks containing hazardous waste have been inspected and labeled correctly. New labels were obtained from Asbury Environmental and filled out with the required information for accumulation which

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includes: the accumulation start date, the words "hazardous waste", physical state of the waste and its content/composition, and the name and address of Carroll Canyon.

In addition, I have met with the employees responsible for maintaining these areas and stressed how important it is to maintain these labels in clear legible writing.

Comment: There are no maintenance or calibration records for the underground storage tanks monitoring system since 1998.

Response: Maintenance of the underground storage tanks and the monitoring system are performed on a routine basis. The monitoring system has been calibrated in 1999 and 2000; however, I was unable to obtain copies of those records from the calibration company. They assured me that all calibration records are sent directly to the Department of Environmental Health by the calibration company where they are kept on file. In the future, records of all calibration and certification of the underground storage tanks monitoring systems will be kept on file here at Carroll Canyon for your review.

I have also included the 2001 Monitoring System Certification that was conducted with you during your inspection in Attachment D.

Comment: Annual integrity test have not been conducted on the underground storage tanks based on available records.

Response: On the Compliance Inspection Report you listed this as a violation under Monitoring Requirements for Single Walled Tanks. This is not appropriate because all of the underground storage tanks and their associated piping are double walled and have always been double walled. As a result annual integrity test are not required and this should not have been listed as a violation.

Please withdraw this violation or provide me with the appropriate regulations to determine if these integrity test are required for double walled underground storage tank systems. An application regarding the change in monitoring systems has been filled out and submitted with this letter as Attachment B.

Remark 1: Within 30 days of a waste pickup, mail the blue copy of the Hazardous Waste Manifest to the DTSC.

Response: In the future all of the blue copies of the Hazardous Waste Manifest will be mailed within the 30 day time frame. Several blue copies were mailed the day of the inspection to remain in compliance with the requirement.

Remark 2: Determine the contents and appropriately dispose of the 55-gallon drum labeled Polyheed within 30 days and notify me of the disposal.

Response: The concrete department checked out the 55-gallon drum located in the secondary containment structure with the rest of the admixtures and determined it

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contained Rheomix 235 which is produced by Master Builders Inc. I have included the MSDS sheet for this material with this letter in Attachment C. The Rheomix 235 is still good and will be consumed in the routine concrete batching process. Except for the empty 55-gallon drum there will be no disposal necessary.

Remark 3: Determine if you will apply for an exemption or obtain a Professional Engineer's Assessment for your above ground waste oil tank.

Response: After meeting with employees and researching the differences between containers and tanks it is Hanson's opinion that this particular waste oil vessel is a container. This waste oil container is approximately 500 gallon capacity and could be easily emptied and lifted or moved with one of the various cranes or front end loaders operated at the plant. Containers do not need a waiver from the Fire Marshal's office or a Professional Engineer's Assessment.

Of further note, I have tried on several occasions to contact the Fire Marshal's office to apply for this waiver with no success. It would help if your office would produce a fact sheet complete with the names and numbers of the Fire Marshal personnel responsible for releasing this waiver. As the designated CUPA for the various hazardous materials regulating agencies the Fire Marshal's Office should provide your department with the "who, where and how to" information for obtaining this waiver.

Remark 4: Within 30 days, submit a permit application to ensure we have the correct owner on file, a tank application regarding your change in monitoring system, the written monitoring procedure and emergency response plan for your underground storage tank.

Response: A permit application has been filled out and included with this letter in Attachment B. I would like to note that the Health Permit issued by your department in 2000 correctly list the owner as Hanson Aggregates. The same permit in 2001 incorrectly list the previous owner, South Coast Materials, as the current owner. For some reason the permit was updated to the current owner in 2000 then reverted back to the previous owner in 2001.

The tank application for the change in monitoring systems has been included with this letter in Attachment B. A monitoring procedures and emergency response plan were shown to you during your inspection; however, a hand written monitoring procedures and emergency response plan, in the preferred Department of Environmental Health format, have been included with this letter in Attachment B.

Remark 5: Please call the County at (619) 338-2222 and obtain a copy of your Underground Storage Tank Operating Permit. Expires 12/31/01.

Response: A copy of the Underground Storage Tank Operating Permit was obtained and is included with this letter in Attachment D.

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Remarks 6 and 7 do not need a detailed explanation. If you have any questions about any of the information provided in this letter please call me at your convenience at (858) 577-2771.

Sincerely,

Tom Ferrell
Regulatory Affairs

Attachments A-D.

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MONITORING SYSTEM CERTIFICATION

#17096 FILE

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. If more than one monitoring system control panel is installed at the facility, a separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date. Instructions are printed on the back of this page.

A. General Information

Facility Name: Hanson Aggregate Bldg. No.:

Site Address: 9255 Camino Santa Fe City: San Diego Zip: 92127

Facility Contact Person: Craig Tieck Contact Phone No.: (858) 577-2711

Make/Model of Monitoring System: Veeder Root TLS 350 Date of Testing/Servicing: 4/3/01

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: #1 UL	Tank ID: #2 DSL
☒ In-Tank Gauging Probe. Model: Mag 1	☒ In-Tank Gauging Probe. Model: Mag 1
☒ Annular Space or Vault Sensor. Model: hydrostatic	☒ Annular Space or Vault Sensor. Model: hydrostatic
☒ Piping Sump / Trench Sensor(s). Model: Float	☒ Piping Sump / Trench Sensor(s). Model: Float
☒ Fill Sump Sensor(s). Model: "	☒ Fill Sump Sensor(s). Model: "
☒ Mechanical Line Leak Detector. Model: Red Jacket	☒ Mechanical Line Leak Detector. Model: Red Jacket
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☒ Tank Overfill / High-Level Sensor. Model: 6150 & V/R	☒ Tank Overfill / High-Level Sensor. Model: 6150 & V/R
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☒ Shear Valve(s).	☒ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: #3 DSL	**Tank ID:**
☒ In-Tank Gauging Probe. Model: Mag 1	☐ In-Tank Gauging Probe. Model:
☒ Annular Space or Vault Sensor. Model: hydrostatic	☐ Annular Space or Vault Sensor. Model:
☒ Piping Sump / Trench Sensor(s). Model: Float	☐ Piping Sump / Trench Sensor(s). Model:
☒ Fill Sump Sensor(s). Model: "	☐ Fill Sump Sensor(s). Model:
☒ Mechanical Line Leak Detector. Model: Red Jacket	☐ Mechanical Line Leak Detector. Model:
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☒ Tank Overfill / High-Level Sensor. Model: 6150 & V/R	☐ Tank Overfill / High-Level Sensor. Model:
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☒ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Site Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the *(check all that apply)*: ☐ System set-up report; ☒ Alarm history report.

Technician Name (print): René LeMesnager Cert./Lic. No.: 567-92-16660 Signature: René LeMesnager

Testing Company Name: LeMesnager Engineering Phone No.: (619) 917-8001

Monitoring System Certification

Site Address: Hanson Date of Testing/Servicing: 4/3/01

D. Results of Testing/Servicing

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? _____ %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings?
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

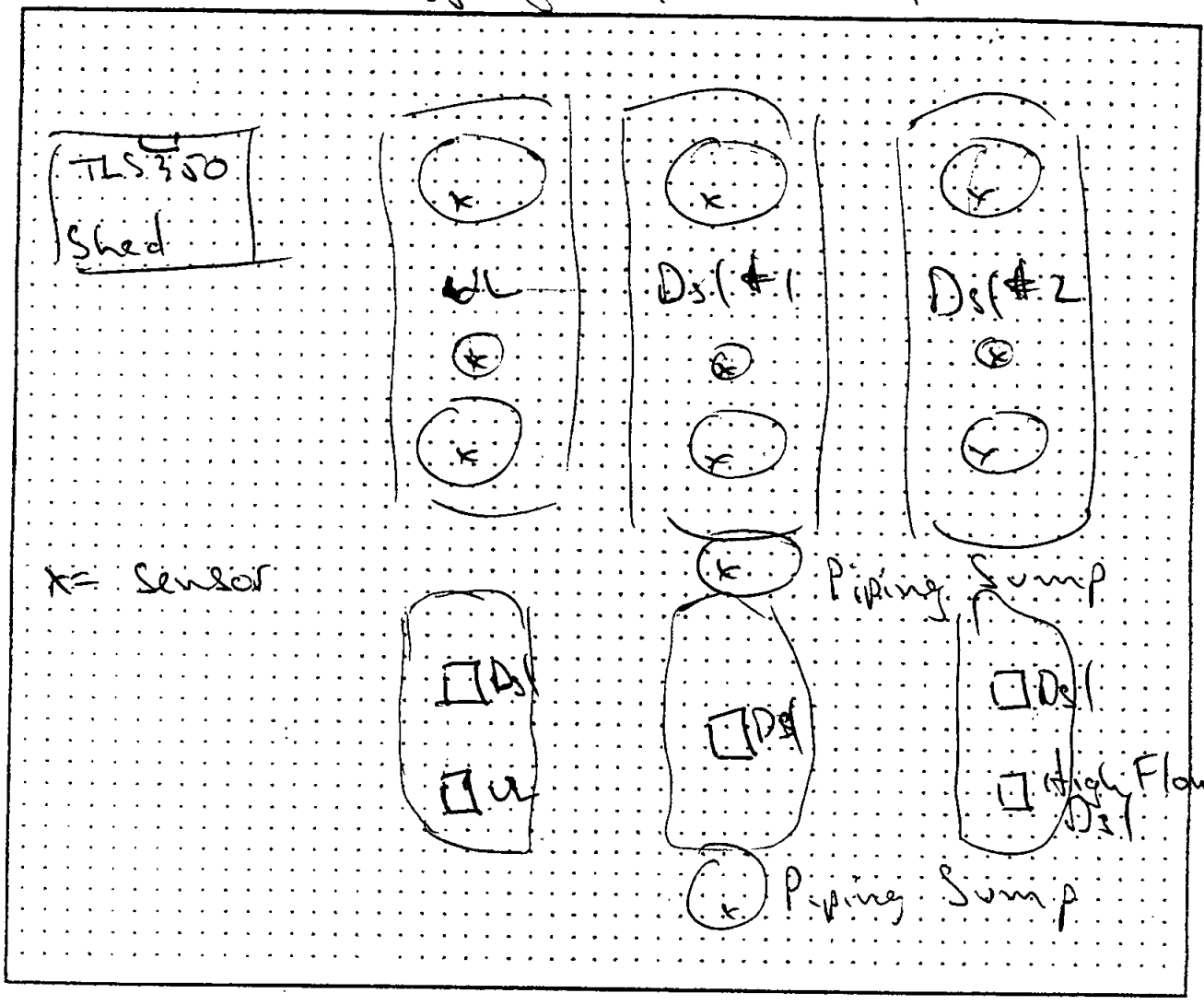
* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Monitoring System Certification

UST Monitoring Site Plan

Site Address: Hansen Aggregate, Carroll Cyn



Date map was drawn: 4/3/01

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

Monitoring System Certification

Site Address: Hanson Date of Testing/Servicing: 4/3/01

F. In-Tank Gauging / SIR Equipment:

☒ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.[1]; ☐ 0.1 g.p.h.[2]; ☐ 0.2 g.p.h.[2] Notes: 1. Required for equipment start-up certification and annual certification. 2. Unless mandated by local agency, certification required only for electronic LLD start-up.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3
EST. NO. H 17076
DATE 4-17-02
TIME START 830 END 1100
BUS. CODE K70
SPECIALIST HAHN / GOMES
CONTACT TOM FERRELL
TITLE REG. AFFAIRS
PHONE 577-2772

prsd 7-30-02 File

BUSINESS NAME HANSON Aggregates
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

JUL 0 1 2002

ROUTINE INSPECTION – HazMat & UST

- Health Permit valid thru 5/31/03
- Business Plan available + current
- Employee training records current
- Emergency Info updated
- Haz Waste verified
- Haz Material reviewed + updated, few items to be added.

NOTICE TO COMPLY
Observations, Violations and CORRECTIVE ACTION

① Waste container containing oily debris - solids is labeled as Haz Waste but physical contents part is missing. Also on Haz Waste label for aerosol can container is ~~also~~ missing physical contents. In lab sulfur waste container missing accumulation start date. All hazwaste containers must be labeled w/ generators info, physical properties + contents, and accumulation start date.

② 35 gal drum containing solvent waste has accumulation start date that is faded - appears to be 10/__/01. Within 2 wks. have waste disposed by registered hauler.

Tom Ferrell — 4/17/02 — Regulatory Affairs Coord.
Signature of Business Representative — Date Signed — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-924 (Rev. 2/99) NCR

DISTRIBUTION. WHITE- RETURN TO HMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 17076
DATE 4/17/02
PAGE 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

~~5~~ 3 SH UST.

3 Monitoring System not functional –

3 In diesel turbine sump, small amount of fluid in sump, not enough to set off sensor. Sensor alarm worked, however it did turn off turbine pump. Rene from LeMesnager Electronic & Mechanical Service is working on this problem. FAX document ATTN: SUSAN A. Hahn @ 858·694·3705 and records when Line Leak Detector works

REMARK

- UST paperwork current: Certification of Fin. Resp.
  - Monitoring Procedures
  - Calibration Records

Signature of Business Representative

4/17/02
Date Signed

Regulatory Affair Coord.
Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-9110 (3/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 17076

DATE 4/17/02

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [X] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W 0209
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [X] Waste container missing/improperly labeled 66262.34 — V0222 W 0202
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W____
- [ ] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered permitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [X] Monitoring system not functional 2632 — V3026 T X 3026
- [X] No written monitoring procedure 2632 — V3027 T____
- [ ] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [ ] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

[signature] 4/17/02 Regulatory Affairs Coord.

ESTABLISHMENT REPRESENTATIVE — DATE SIGNED — TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

Tom Ferrell copy 2

MONITORING SYSTEM CERTIFIC. TION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, C lifornia Code of Regulations

This form must be used to document testing and servicing of monitoring e uipment. If more than one monitoring system control panel is installed at the facility, a separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date. Instructions are printe on the back of this page.

A. General Information

Facility Name: Hanson Aggregates Bldg. No.:

Site Address: 9255 Camino Santa Fe City: San Dieg Zip: 92127

Facility Contact Person: Tom Ferrell Contact Phone No.: (858) 577-2772

Make/Model of Monitoring System: V/R TLS 350 Date of Te ing/Servicing: 4/17/02

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: #1 UL

- ☒ In-Tank Gauging Probe. Model: Mag1
- ☒ Annular Space or Vault Sensor. Model: Dual Float
- ☒ Piping Sump / Trench Sensor(s). Model: Float
- ☒ Fill Sump Sensor(s). Model: "
- ☒ Mechanical Line Leak Detector. Model: RJ
- ☐ Electronic Line Leak Detector. Model:
- ☒ Tank Overfill / High-Level Sensor. Model: Audible
- ☐ Dispenser Containment Sensor(s). Model:
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID: #2 DS

- ☒ In-Tank Gauging Probe. Model: Mag1
- ☒ Annular Space or Vault Sensor. Model: Dual Float
- ☒ Piping Sump / Trench Sensor(s) Model: Float
- ☒ Fill Sump Sensor(s). Model: Float
- ☒ Mechanical Line Leak Detector. Model: RJ
- ☐ Electronic Line Leak Detector. Model:
- ☒ Tank Overfill / High-Level Sens r. Model: Audible
- ☐ Dispenser Containment Sensor(s Model:
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) nd Chain(s).
- ☐ Other (specify equipment type an l model in Section E on Page 2).

Tank ID: #3 US

- ☒ In-Tank Gauging Probe. Model: Mag1
- ☒ Annular Space or Vault Sensor. Model: Dual Float
- ☒ Piping Sump / Trench Sensor(s). Model: Float
- ☒ Fill Sump Sensor(s). Model: Float
- ☒ Mechanical Line Leak Detector. Model: RJ
- ☐ Electronic Line Leak Detector. Model:
- ☒ Tank Overfill / High-Level Sensor. Model: Audible
- ☐ Dispenser Containment Sensor(s). Model:
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:

- ☐ In-Tank Gauging Probe. Model:
- ☐ Annular Space or Vault Sensor. Model:
- ☐ Piping Sump / Trench Sensor(s). Model:
- ☐ Fill Sump Sensor(s). Model:
- ☐ Mechanical Line Leak Detector. Model:
- ☐ Electronic Line Leak Detector. Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Dispenser Containment Sensor(s) Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) a d Chain(s).
- ☐ Other (specify equipment type an model in Section E on Page 2).

C. Certification - I certify that the equipment identified in this document was inspected/se viced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists necessary to verify that this information is correct and a Site Plan showing the layout of monitoring eq uipment. For any equipment capable of generating such reports, I have also attached a copy of the *(check all that apply)*:

☒ System set-up report,
☒ Alarm history report.

Technician Name (print): René LeMesnager Cert./Lic. No.: 16600 Signatur : René LeMesnager

Testing Company Name: LeMesnager Engineering Phone No.: (619) 917-8001

Monitoring System Certification

Site Address: 9255 Camino Sante Fe Date of Testing/Servicing: 4/17/02

D. Results of Testing/Servicing

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☐ Yes	☒ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☒ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings?
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

STP in tank 3 was not shutting down. Replaced a faulty ~~set~~ relay coil that was causing the relay to stay closed when power was removed

Small amounts of water (<gallon) was found in several sumps
Sumps were cleaned & resealed

Monitoring System Certification

Site Address: 9255 Cerrillos Santa Fe Date o. Testing/Servicing: 4/17/02

F. In-Tank Gauging / SIR Equipment:

☒ Check this box if tank gaugi g is used only for inventory control.
☐ Check this box if no tank ga ging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform ak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, includ ig testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue bui up?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist com leted?

* In the Section H, below, describe how and when these deficiencies were or will be correctec

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are n installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simu ated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.[1]; ☐ 0.1 g.p.h.[1]; ☐ 0. g.p.h.[2] Notes: 1. Required for equipment start-up certification and annual certifica ion. 2. Unless mandated by local agency, certification required only for lectronic LLD start-up.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirer ents?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detec a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion o the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any p rtion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually insp cted?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist compl ed?

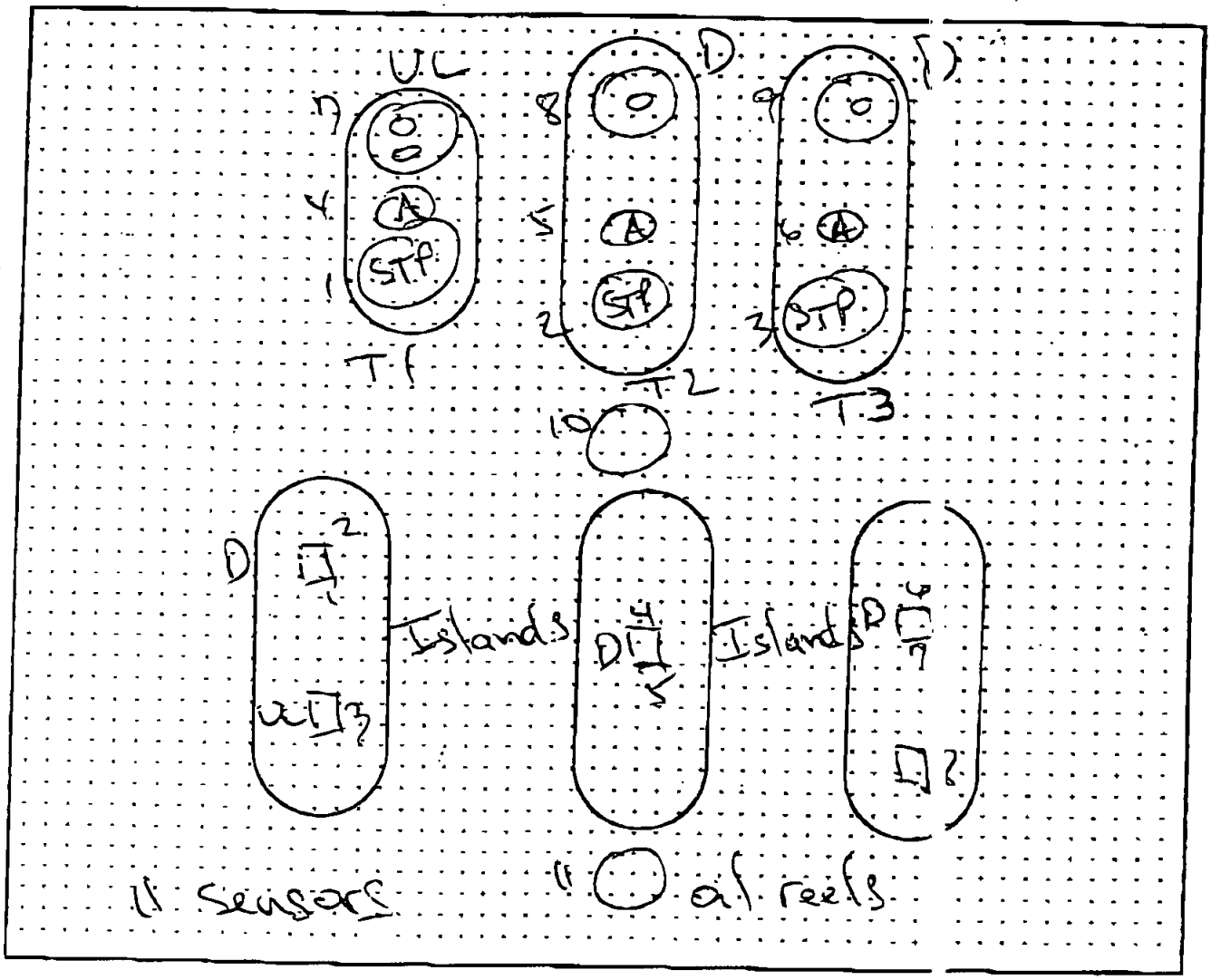
* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments:

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe



Date map was drawn: ___/___/___

Instructions

If you already have a diagram that shows all required information, you may include it rather than this page, with your Monitoring System Certification. On your site plan, show the general layou of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system ontrol panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other second ry containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for ak detection). In the space provided, note the date this Site Plan was prepared.

State of California
State of Water Resources Control Board
Division of Clean Water Programs
P.O. Box 944212
Sacramento, CA 94244-2120
(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the Required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

☐ 500,000 dollars per occurrence
☑ or
1 million dollars per occurrence

AND

☑ 1 million dollars annual aggregate
☐ or
2 million dollars annual aggregate

B. Hanson Aggregates PSW, Inc. *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
Article 3, Chapter 18, Division 3, Title 23, California Code of Regulations.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
Irrevocable Letter of Credit	Chase Manhattan Trust Co. One Oxford Centre 301 Grant Street, 1100 Pitttsburgh, PA 15219	9865596	$1,000,000.00 Per occurance & annual aggregate	Annual	Yes	Yes

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance with all conditions for participation in the Fund.

D. Facility Name	Facility Address
Hanson Aggregates SJH Construction	9229 Harris Plant Road San Diego, California 92103
Facility Name Hanson Aggregates San Marcos Plant	Facility Address 715A So. Twin Oaks Valley Road San Marcos, California 92069
Facility Name Hanson Aggregates Escondido Plant Hanson Aggregates El Cajon Plant	Facility Address 550 West Tulip Street Escondido, CA 92025 2266 Willow Glen Drive El Cajon, CA 92021
E. Signature of Tank Owner or Operator Tom Ferrell Date 1/15/02	Name and Title of Tank Owner or Operator Tom Ferrell for Hanson Aggregates
Signture of Witness or Notary Don Hickethier Date 1/15/02	Name of Witness or Notary Don Hickethier

CFR (Revised 04/95) FILE: Original - Local Agency Copies - Facility/Site(s)

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC, Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Hanson Aggregates Pacific Southwest
(Business name, business address, and correspondence address of owner or operator)

P.O. Box 639069 San Diego CA 92163

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $ 10,000.00 (Dollar Amount) per occurrence and $ 10,000.00 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:

Hanson Aggregates 3701 Haymar Drive Carlsbad, California 92008 and
(Name and address of each facility for which financial responsibility is being demonstrated.)
Hanson Aggregates 550 North Julip Street Escondido, California 92025

1.	Amount of annual aggregate coverage being assured by this letter.....	$ 10,000.00
2.	Total tangible assets.....	$ 315 million
3.	Total liabilities.....	$ 48 million
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$ 267 million

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at San Diego, California
(Place of Execution)

On 1/15/02
(Date)

Tom Ferrell
(Signature)

Tom Ferrell
(Printed Name)

Regulatory Affairs Coordinator
(Title)

UST 02FR revised 4/95

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 5 DATE 4/22/03
PERMIT # 117076
TIME START 830 END 200
BUS. CODE K70
SPECIALIST HAHN
INSPECTION CONTACT/TITLE
Tom Ferrell / Reg. Affairs
PHONE: (858) 577-2772
Ltr 6-21-03 on File

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Camino Santa Fe
CITY/ZIP S.D 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	
☑	☐	Unified Program Facility Permit current and available			Permit Expires on: 31 MAY 03.
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available
☑	☐	Employee Training is adequate	☑	☐	Employee Training records available
☑	☐	Waste disposal records available for review	☑	☐	Waste containers kept closed
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers kept labeled
☑	☐	Chemical inventory current ☐ Updated today	☑	☐	Waste containers in good condition

UST + Hazmat Inspection

HAZMAT –

MAY 15 2003

NOTICE TO COMPLY

① Not all TSDF signed manifests are on-site. 2 from lab missing # 22034013 + # 21668819 and several from other areas. Most likely these are at the main office. Locate these from main office or contact contractor ~~from~~ SI for copies. FAX copies ATTN: Susan A. Hahn @ 858.694.3705

REMARKS:

Several pallets of old concrete, material containing silica observed behind / next to lab. These bags are opened + exposed, material is non-hazardous, recommend disposing or at least covering to prevent entering storm water.

Site uses 55 gal drums as satellite oil containers then pumping into aboveground tank - Label these as Satellite Waste Oil.

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative _____

Signature of Business Representative | 4/22/03 Date Signed | Regulatory Affairs Coord. Title

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 117076

DATE: 4-22-03

PAGE: 2 OF 5

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa ZIP CODE: 92121

UST –
Monitoring Cert performed on this day by Pepe LeMesneger.
Updated Financial Responsibility rec'd today.

* Business has under dispenser containers – except on high flow dispenser – but these do not have leak detection equipment. These will be required to have leak detection equipment by 12/31/2003. The high flow dispenser will also require an under dispenser container + leak detectim.

* Site failed SB 989 testing, having difficulty scheduling contractors to repair. Letter rec'd requesting extensim til July 2003. Keep Specialist informed of date of scheduled repairs –

* Monitoring Plan + Emergency Response Procedure are from '95. Please update using forms provided and submit to address below or fax ATTN: Susan A. Hahn @ 858. 694-3705

Signature of Business Representative | 4/22/03 Date Signed | Rep. Affairs Coord. Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

DISTRIBUTION: WHITE-RETURN TO HMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT # 1170716
DATE 4/22/03
PAGE 3 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0131	UPF Permit not obtained SDCC. 68.905
	☐	V0132	No EPA Identification Number. 66262.12
	☐	V0133	Manifest copy not sent to DTSC. 66262.23
	☐	V0134	Exception Rpt not filed with DTSC 66262.42
	☐	V0135	Waste Manifests/Receipts not on-site for 3 years. 66262.40
	☐	V0136	No records of battery disposal. 66262 81
	☐	V0137	Manifest not properly completed 66262.23
(1)	☒	V0138	TSDF signed-manifest not on-site. 66262.40
	☐	V0139	Biennial report not sent to DTSC. 66262.41
	☐	V0140	LDR Documentation not available. 66268.7
	☐	V0141	Operating TSDF without authorization. 25201
	☐	V0142	Failed to notify local CUPA of onsite treatment of hazardous waste. 25201
	☐	V0143	Tiered Permitting notification has incomplete or incorrect information. 25201
	☐	V0144	SB14 compliance doc. not available. 25244.19
	☐	V0145	Excluded recyclable materials report not submitted to HMD. 25143.10

STORAGE AND HANDLING

	☐	V0201	Waste container not kept closed. 66265.173
	☐	V0202	Waste container missing/improperly labeled. 66262.34, 25143.9
	☐	V0203	Damaged container not repackaged. 66265.171
	☐	V0204	Waste container not properly managed. 66265.173
	☐	V0205	Waste container in poor condition. 66265.171
	☐	V0206	Ignitable Waste < 50 feet of property line. 66265.176
	☐	V0207	Facility no maintained/operated to minimize possibility of fire, explosion or release. 66265.31
	☐	V0208	Storage area not inspected weekly. 66265.174
	☐	V0209	Waste stored > 90, 180, or 270 days. 66262.34
	☐	V0210	Hazwaste not cleaned up off floor surface. 66262.10b
	☐	V0211	Incompatibles in the same container. 66265.177
	☐	V0212	Incompatibles not stored separately. 66265.177
	☐	V0213	Container incompatible with waste. 66265.172
	☐	V0214	Waste oil contaminated. 25250.7
	☐	V0215	Used oil filters improperly managed. 66266.130
	☐	V0216	Hazardous materials not properly labeled. 25124

DISPOSAL AND TRANSPORTATION

	☐	V0301	Unauth. disposal of waste to:_____. 25189.5
	☐	V0302	Unlawful transportation of hazardous waste. 25163
	☐	V0303	Waste transported without a manifest. 66262.20
	☐	V0304	Waste determination not made. 66262.11

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0401	Training records unavailable. 66265.16
	☐	V0402	Training program not adequate. 66265.16
	☐	V0403	Facility not designed to minimize release. 66265.31
	☐	V0404	Spill control equip not available. 66265.32
	☐	V0405	Aisle space is obstructed. 66265.35
	☐	V0406	Contingency plan not prepared and/or on file. 66265.51, 66265.53

HAZARDOUS WASTE TANK SYSTEMS

	☐	V1601	Hazwaste tanks w/o P.E. assessment. 66265.191a, 66265.192a
	☐	V1602	P.E. Assessment report not complete. 66265.191g, 66265.192k
	☐	V1603	Hazwste tank system no secondary containment. 66265.193a
	☐	V1604	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
	☐	V1605	No daily tank inspection/inspect. log 66265.195 (b&c)
	☐	V1606	Improper or absent spill/overfill protection. 66265.194b
	☐	V1607	Improper corrosion protection. 66265.191, 66265.192
	☐	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
	☐	V1609	Improper use of hazwaste tank system. 66265.196
	☐	V1610	No PE assessment report-repairs/changes. 66265.196g
	☐	V1611	Improper closure of haz waste tank unit. 67383.3, 66265.197

HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

	☐	V1001	UPF permit not obtained for Haz. Materials. 68.905
	☐	V1002	Hazardous Materials Business Plan (HMBP) not established/implemented. 25503.5
	☐	V1003	HMBP not amended to reflect changes25505
	☐	V1004	HMBP not submitted to HMD. 25505
	☐	V1005	Emergency Contacts not provided/current. 25509
	☐	V1006	Inventory is incomplete. 25504
	☐	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	☐	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD 68.1113
	☐	V1009	Site map is not sufficient. 25509
	☐	V1010	Failure to report a release/threatened release. 25507
	☐	V1011	Personnel Training records not available. 19 CCR 2732
	☐	V1012	SPCC Plan required but not prepared. 25270.5 (c)
	☐	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	☐	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

SIGNATURE OF BUSINESS REPRESENTATIVE

4/22/03
DATE SIGNED

Reg. Affairs Coord
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117076
DATE: 4/22/03
PAGE: 5 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

UST SYSTEM INSPECTION

#	VIOLATION DESCRIPTION	VIOL	TANK #							
			PRODUCT							
			V	NA	V	NA	V	NA	V	NA
REQUIREMENTS FOR DOUBLE WALLED SYSTEMS										
PIPING MONITORING: PRESSURIZED SYSTEMS: OPTIONS 1, 2, 3 & 4										
OPTION 1	Continuous audible and visual alarm with positive shut off? 2636(g)(1) & (2)	3401								
	Pump shuts off when monitor is disconnected or fails? 2636(g)(4)	3402								
OPTION 2	Continuous audible and visual alarm with positive shut off? 2636(f)(1) & (3)	3403								
	Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3404								
OPTION 3	Line leak detector detects 3.0 gph or equivalent? 2636(f)(2)	3405								
	Automatic line leak detector certified annually? 25284.1(a)(4)(C); 2630(d), 2641(j)	3406								
	Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3407								
OPTION 4	***Emergency Generators only:*** Monitoring system checked daily? 2636(g)(5)	3408								
	Em. Generators only: Continuous audible and visual alarm? 2636(g)(1) & (2)	3409								
PIPING MONITORING SUCTION SYSTEMS:										
	Continuous audible and visual alarm? 2636(f)1	3451								
REQUIREMENTS FOR SINGLE WALLED SYSTEMS										
TANK MONITORING REQUIREMENTS										
OPTION 1	Monthly 0.2 gph tank gauging performed? 2643(b)(1)	3501								
OPTION 2	Monthly SIR performed? 25292(b)(1); 2643(b)(3)	3502								
	Stick in good condition with 1/8" increments? 2645, 2646	3503								
	Dispenser meters calibrated? 2646.1	3504								
	SIR capable of detecting 0.2 gph? 2643(b)(3)	3505								
	Biennial 0.1 gph tank integrity testing performed? 2643(b)(3), 2643.1	3506								
	Annual SIR report submitted? 2646.1(j)	3507								
OPTION 3	Weekly manual tank gauging performed? (UST capacity ≤1000 gallons) 2645	3508								
	Annual integrity test performed? (UST capacity 1000 gallons or less) 2645	3509								
PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED; OPTIONS 1, 2, 3& 4										
	Line leak detector certified annually? 25284.1(a)(4)(C); 2641(j)	3551								
	Line leak detector shuts down turbine & failsafe operational 2666(c)	3552								
OPTION 1	Hourly line leak detector monitoring performed? 25284.1(a)(4) (C); 2643(c)(1)	3553								
	Monthly electronic line leak detection performed? 2643(c)(2)	3554								
OPTION 2	Hourly line leak detector monitoring performed? 25284.1(a)(4) (c); 2643(c)(1)	3555								
	Annual electronic line leak detector monitoring performed? 2643(c)(3)	3556								
OPTION 3	Hourly line leak detector monitoring performed? 25284.1(a)(4)(C); 2643(c)(1)	3557								
	Annual piping integrity test? 2643(c)(3)	3558								
OPTION 4	Hourly electronic line leak detector detects 3 gph leak? 2643(c)(3)	3559								
	Electronic line leak detector detects 0.1 gph at 150% pressure? 2643(c)(3)	3560								
PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING										
	Piping integrity test performed every 3 years? 2643(d)	3601								
	Daily monitoring performed and logged? 2643(d), App.II	3602								
PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING										
	One check valve close to suction pump? 2641(b), 2636(a)(3)	3651								
	Contents drains back to tank if suction is released? 2641(b), 2636(a)(3)	3652								
PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING										
	Piping integrity test performed every 2 years? 2643(d)	3701								
	Enhanced leak detection performed if required? 25292.4(a)	3702								

SIGNATURE OF BUSINESS REPRESENTATIVE

4/22/03
DATE SIGNED

Regulatory Affairs Coord
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117076
DATE: 4 / 22 / 03
PAGE: 4 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections are either in violation (V) with the Underground Storage Tank laws and regulations or Non-Applicable (N/A). **All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.**

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

#	VIOLATION DESCRIPTION	VIOL	V	NA	#	VIOLATION DESCRIPTION	VIOL	V	NA
UST SYSTEM RECORDS					**FILE RECORDS**				
	UPF Permit current and at facility? 25284; 68.905, 68.1003, 68.1005 ✓	3101				Secondary containment testing conducted at 6mo/36 months 25284.1; 2637(a)	3112		
	Operating Permit current and at facility? 25284(a); 25286(a), 2712 (i), 68.1003 ✓	3102				Secondary Containment testing submitted to CUPA within 30 days 2637(a)(4)	3113		
	UST Repair/modify/closure permit obtained? 68.1005	3103				Releases reported/recorded? 25294, 25295; 2650, 2651, 2652	3151		
	Forms A and B submitted? 25286(a)	3104				Maintenance & Monitoring records available? 2712 (b)	3152		
	Financial Responsibility current? 25292.2(a)	3105				Monitoring certification submitted to CUPA within 30 days? 2637(b)(4)	3153		
	Owner/Operator Agreement Submitted? 25284(a)(3); 2620(b)	3106				Enhanced Leak detection performed if required? 25292.4	3154		
	Monitoring Plan approved? 2632(b), 2634(d), 2711(a)(9)	3107				Contractor trained? 25284.1(a)(5)(D); 2637(b)(1)(B)	3155		
	UST Emergency Response Plan current? 25289(b); 2632(b), 2634(e)	3108				Contractor has Class A, C-10, C34, C36, or C61 license?25284.1(a)(5)(D); 2637(b)(1)(A)	3156		
	Monitoring plot plan submitted? 2711(a)(8)	3109				No evidence of falsification of records or tampering with monitoring system? 25299(d)	3157		
	Annual certification of ATG and sensors? 2641(j)	3110				All operating permit conditions met? 2712	3158		
	Continuous monitoring system certified annually? 25284.1(a)(4)(C), 2630(d), 2641(j)	3111							

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	TANK # / PRODUCT							
		VIOL	V	NA	V	NA	V	NA	V	NA
	Is monitor not in state of alarm at beginning of inspection? 2632(d)	3251							
	Audible and visual alarms functioning properly? 2632(c)(2)(B), 2636(f)(1)	3252							
	Sticker/tag affixed to monitoring equipment at certification? 2637(b)(5)	3253							
	UST system has approved overfill protection? 2635(b)(2)	3254							
	Is spill container in good condition and liquid free? 2635 (b)(1)	3255							
	Fill box drain functional or alternative available? 2635(b)(1)(C)	3256							
	Is containment sump liquid free? 2631(d)(4)	3257							
	Are sensors placed adequately and/or at low point in sumps? 2641(a)	3258							
	Dispenser containment present if currently required? 25284.1(a)(5)(C)	3259							
	Dispenser containment adequately monitored? 2636(f)(1) & (g)	3260							
	Dispenser containment free of liquid? 2631(d)(4)	3261							
	Secondary containment piping unobstructed to allow drainage to sump? 2632	3262							
	All monitoring system components &/or devices functional? 2630(a), 2641(j), 2632	3263							
CATHODIC PROTECTION									
	System checked as required by tester? (6 mo./3yrs.) 2635(a)(2)(A)	3301							
	Impressed current system check every 60 days? 2635(a)(2)(A)	3302							
LINING REQUIREMENTS									
	Lined UST test performed after 10 years then every 5? 2663(h)	3311							
CLOSURE REQUIREMENTS:									
	Temporary closure requirements completed? 25298, 2671	3322							
	Unused tank properly closed? Permanent closure requirements met? 25298, 2672	3324							

SIGNATURE OF BUSINESS REPRESENTATIVE

4/22/03
DATE SIGNED

Reg Affairs Coord
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1
EST. NO. H 117076
DATE 10/15/03
TIME START 1 END
BUS. CODE K28
SPECIALIST C. Diaz
CONTACT Tom Ferrell
TITLE Reg. Affairs
PHONE 858-577-2772

BUSINESS NAME Hanson Aggregate
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92127

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

- Final Inspection -

On site with Western Pump & Jauregui & Culver for a Final Inspection under permit RT2402. During the monitoring System certification, the following violation was noted:

Violation

1) Audible/Visual overfill alarm is non-functional.

Corrective Action: Within 14 days submit documentation to my attention, that the ATG probes have been repaired & are functional at 90%.

Please call Cecilia Diaz with any further questions at 619-338-2323.

Tom Ferrell — Signature of Business Representative
10/15/03 — Date Signed
Reg. Affairs Coord. — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117074
DATE: 10/15/03
PAGE: 2 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe San Diego **ZIP:** 92127

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections are either in violation (V) with the Underground Storage Tank laws and regulations or Non-Applicable (N/A). **All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.**

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

#	VIOLATION DESCRIPTION	VIOL	V	NA	#	VIOLATION DESCRIPTION	VIOL	V	NA
UST SYSTEM RECORDS					**FILE RECORDS**				
	UPF Permit current and at facility? 25284; 68.905, 68.1003, 68.1005	3101				Secondary containment testing conducted at 6mo/36 months 25284.1; 2637(a)	3112		
	Operating Permit current and at facility? 25284(a); 25286(a), 2712 (i), 68.1003	3102				Secondary Containment testing submitted to CUPA within 30 days 2637(a)(4)	3113		
	UST Repair/modify/closure permit obtained? 68.1005	3103				Releases reported/recorded? 25294, 25295; 2650, 2651, 2652	3151		
	Forms A and B submitted? 25286(a)	3104				Maintenance & Monitoring records available? 2712 (b)	3152		
	Financial Responsibility current? 25292.2(a)	3105				Monitoring certification submitted to CUPA within 30 days? 2637(b)(4)	3153		
	Owner/Operator Agreement Submitted? 25284(a)(3); 2620(b)	3106				Enhanced Leak detection performed if required? 25292.4	3154		
	Monitoring Plan approved? 2632(b), 2634(d), 2711(a)(9)	3107				Contractor trained? 25284.1(a)(5)(D); 2637(b)(1)(B)	3155		
	UST Emergency Response Plan current? 25289(b); 2632(b), 2634(e)	3108				Contractor has Class A, C-10, C34, C36, or C61 license?25284.1(a)(5)(D); 2637(b)(1)(A)	3156		
	Monitoring plot plan submitted? 2711(a)(8)	3109				No evidence of falsification of records or tampering with monitoring system? 25299(d)	3157		
	Annual certification of ATG and sensors? 2641(j)	3110				All operating permit conditions met? 2712	3158		
	Continuous monitoring system certified annually? 25284.1(a)(4)(C), 2630(d), 2641(j)	3111							

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	VIOL	TANK #	T003		T004		T005			
			PRODUCT	DSL		DSL		87			
				V	NA	V	NA	V	NA	V	NA
	Is monitor not in state of alarm at beginning of inspection? 2632(d)	3251									
1	Audible and visual alarms functioning properly? 2632(c)(2)(B), 2636(f)(1)	3252		X		X		X			
	Sticker/tag affixed to monitoring equipment at certification? 2637(b)(5)	3253									
	UST system has approved overfill protection? 2635(b)(2)	3254									
	Is spill container in good condition and liquid free? 2635 (b)(1)	3255									
	Fill box drain functional or alternative available? 2635(b)(1)(C)	3256									
	Is containment sump liquid free? 2631(d)(4)	3257									
	Are sensors placed adequately and/or at low point in sumps? 2641(a)	3258									
	Dispenser containment present if currently required? 25284.1(a)(5)(C)	3259									
	Dispenser containment adequately monitored? 2636(f)(1) & (g)	3260									
	Dispenser containment free of liquid? 2631(d)(4)	3261									
	Secondary containment piping unobstructed to allow drainage to sump? 2632	3262									
	All monitoring system components &/or devices functional? 2630(a), 2641(j), 2632	3263									
CATHODIC PROTECTION											
	System checked as required by tester? (6 mo./3yrs.) 2635(a)(2)(A)	3301									
	Impressed current system check every 60 days? 2635(a)(2)(A)	3302									
LINING REQUIREMENTS											
	Lined UST test performed after 10 years then every 5? 2663(h)	3311									
CLOSURE REQUIREMENTS:											
	Temporary closure requirements completed? 25298, 2671	3322									
	Unused tank properly closed? Permanent closure requirements met? 25298, 2672	3324									

[signature] — SIGNATURE OF BUSINESS REPRESENTATIVE

10/15/03 — DATE SIGNED

Reg. Affairs Coord — TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117076
DATE: 10 / 15 / 03
PAGE: _____ OF _____

BUSINESS ADDRESS: 9255 Camino Santa Fe, S.D. ZIP: 92127

UST SYSTEM INSPECTION

			TANK #	T003		T004		T005			
	REQUIREMENTS FOR DOUBLE WALLED SYSTEMS		PRODUCT	DSL		DSL		Reg			
#	VIOLATION DESCRIPTION		VIOL	V	NA	V	NA	V	NA	V	NA
PIPING MONITORING: PRESSURIZED SYSTEMS: OPTIONS 1, 2, 3 & 4											
	OPTION 1	Continuous audible and visual alarm with positive shut off? 2636(g)(1) & (2)	3401								
		Pump shuts off when monitor is disconnected or fails? 2636(g)(4)	3402								
	OPTION 2	Continuous audible and visual alarm with positive shut off? 2636(f)(1) & (3)	3403								
		Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3404								
	OPTION 3	Line leak detector detects 3.0 gph or equivalent? 2636(f)(2)	3405								
		Automatic line leak detector certified annually? 25284.1(a)(4)(C); 2630(d), 2641(j)	3406								
		Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3407								
	OPTION 4	***Emergency Generators only:*** Monitoring system checked daily? 2636(g)(5)	3408								
		Em. Generators only: Continuous audible and visual alarm? 2636(g)(1) & (2)	3409								
PIPING MONITORING SUCTION SYSTEMS:											
	Continuous audible and visual alarm? 2636(f)1		3451								
	REQUIREMENTS FOR SINGLE WALLED SYSTEMS										
TANK MONITORING REQUIREMENTS											
	OPTION 1	Monthly 0.2 gph tank gauging performed? 2643(b)(1)	3501								
	OPTION 2	Monthly SIR performed? 25292(b)(1); 2643(b)(3)	3502								
		Stick in good condition with 1/8" increments? 2645, 2646	3503								
		Dispenser meters calibrated? 2646.1	3504								
		SIR capable of detecting 0.2 gph? 2643(b)(3)	3505								
		Biennial 0.1 gph tank integrity testing performed? 2643(b)(3), 2643.1	3506								
		Annual SIR report submitted? 2646.1(j)	3507								
	OPTION 3	Weekly manual tank gauging performed? (UST capacity ≤1000 gallons) 2645	3508								
		Annual integrity test performed? (UST capacity 1000 gallons or less) 2645	3509								
PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED; OPTIONS 1, 2, 3& 4											
	Line leak detector certified annually? 25284.1(a)(4)(C); 2641(j)		3551								
	Line leak detector shuts down turbine & failsafe operational 2666(c)		3552								
	OPTION 1	Hourly line leak detector monitoring performed? 25284.1(a)(4) (C); 2643(c)(1)	3553								
		Monthly electronic line leak detection performed? 2643(c)(2)	3554								
	OPTION 2	Hourly line leak detector monitoring performed? 25284.1(a)(4) (c); 2643(c)(1)	3555								
		Annual electronic line leak detector monitoring performed? 2643(c)(3)	3556								
	OPTION 3	Hourly line leak detector monitoring performed? 25284.1(a)(4)(C); 2643(c)(1)	3557								
		Annual piping integrity test? 2643(c)(3)	3558								
	OPTION 4	Hourly electronic line leak detector detects 3 gph leak? 2643(c)(3)	3559								
		Electronic line leak detector detects 0.1 gph at 150% pressure? 2643(c)(3)	3560								
PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING											
	Piping integrity test performed every 3 years? 2643(d)		3601								
	Daily monitoring performed and logged? 2643(d), App.II		3602								
PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING											
	One check valve close to suction pump? 2641(b), 2636(a)(3)		3651								
	Contents drains back to tank if suction is released? 2641(b), 2636(a)(3)		3652								
PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING											
	Piping integrity test performed every 2 years? 2643(d)		3701								
	Enhanced leak detection performed if required? 25292.4(a)		3702								

SIGNATURE OF BUSINESS REPRESENTATIVE

10/15/03
DATE SIGNED

Reg. Affairs Coord
TITLE OF BUSINESS REPRESENTATIVE

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Establishment Number: 117076 **Plan Check Number:** RT 2402

1. FACILITY INFORMATION

Facility Name: HANSON AGGREGATE		Date of Testing: 9/10 - 9/19/03
Facility Address: 9255 CAMINO SANTA FE SAN DIEGO 92127		Test Type:
Facility Contact: TOM FERRELL	Phone (858) 577-2772	(Initial)
Date Local Agency Was Notified of Testing :		6 month
Name of Local Agency Inspector *(if present during testing)*:		36 month

2. TESTING CONTRACTOR INFORMATION

Company Name: JAUREGUI & CULVER		
Technician Conducting Test: JON STANGER		
Credentials: (CSLB Licensed Contractor)	SWRCB Licensed Tank Tester	
License Type: A, B, C36, C21, C61/D40 HAZ HIS	License Number: 708231	

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
1, 2 UDC	✓				[redacted]				
3 UDC	✓				87 SECONDARY PIPE	✓			
4, 5 UDC	✓				DIESEL E SECONDARY PIPE	✓			
6, 7 UDC	✓				DIESEL W SECONDARY PIPE	✓			
8 UDC	✓				87 ANNULAR	✓			
87 FILL SUMP	✓				DIESEL EAST ANNULAR	✓			
87 TURBINE SUMP	✓				DIESEL WEST ANNULAR	✓			
DIESEL E FILL SUMP	✓				87 FILL BUCKET	✓			
DIESEL E TURBINE	✓				87 VAPOR BUCKET	✓			
DIESEL W FILL SUMP	✓				DIESEL EAST BUCKET	✓			
DIESEL W TURBINE SUMP	✓				DIESEL WEST BUCKET	✓			
DIESEL VALVE SUMP	✓								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

TEST WATER WAS PUMPED INTO BARRELS

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 9/19/03

4. TANK ANNULAR TESTING

Test Method Developed By:	Tank Manufacturer	Industry Standard	Professional Engineer	
	Other *(Specify)*			
Test Method Used:	Pressure	Vacuum	Hydrostatic	
	Other *(Specify)*			
Test Equipment Used:	TAPE MEASURE		Equipment Resolution:	1/32"

	Tank # 87	Tank # DIESEL E	Tank # DIESEL W	Tank #
Is Tank Exempt From Testing?[1]	Yes (No)	Yes (No)	Yes (No)	Yes No
Tank Capacity:	10,000 GA.	12,000 GA.	12,000 GA.	
Tank Material:	FIBERGLASS	FIBERGLASS	FIBERGLASS	
Tank Manufacturer:	OWENS CORNING	OWENS CORNING	OWENS CORNING	
Product Stored:	87 UNLEAD	DIESEL	DIESEL	
Wait time between applying pressure/vacuum/water and starting test:	30 MIN	30 MIN	30 MIN	
Test Start Time:	9:00 AM	9:15 AM	9:30 AM	
Initial Reading (R_I):	7 3/4"	8"	7 1/2"	
Test End Time:	9:00 AM	9:15 AM	9:30 AM	
Final Reading (R_F):	7 3/4"	8"	7 1/2"	
Test Duration:	24 HR.	24 HR.	24 HR.	
Change in Reading (R_F-R_I):	0	0	0	
Pass/Fail Threshold or Criteria:	0	0	0	
Test Result:	(Pass) Fail	(Pass) Fail	(Pass) Fail	Pass Fail
Was sensor removed for testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	Yes No NA
Was sensor properly replaced and verified functional after testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	Yes No NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

5. SECONDARY PIPE TESTING

Test Method Developed By:	Piping Manufacturer	(Industry Standard)	Professional Engineer
	Other *(Specify)*		
Test Method Used:	(Pressure)	Vacuum	Hydrostatic
	Other *(Specify)*		
Test Equipment Used:	PRESSURE GAGE	Equipment Resolution:	1/10 PSI

	Piping Run # 1	Piping Run # 2	Piping Run # 3	Piping Run #
Piping Material:	FIBERGLASS	FIBERGLASS	FIBERGLASS	
Piping Manufacturer:	A.O. SMITH	A.O. SMITH	A.O. SMITH	
Piping Diameter:	3"	3"	3"	
Length of Piping Run:	60'	100'	70'	
Product Stored:	87 UNLEAD	DIESEL	DIESEL	
Method and location of piping-run isolation:	TEST BOOT IN TURBINE SUMP	TEST BOOT IN TURBINE SUMP	TEST BOOT IN TURBINE SUMP	
Wait time between applying pressure/vacuum/water and starting test:	30 MIN	30 MIN	30 MIN.	
Test Start Time:	7:30 AM	7:45 AM	8:00 AM	
Initial Reading (R_I):	5 P.S.I.	5 P.S.I.	5 P.S.I.	
Test End Time:	8:30 AM	8:45 AM	9:00 AM	
Final Reading (R_F):	5 P.S.I.	5 P.S.I.	5 P.S.I.	
Test Duration:	1 HR.	1 HR.	1 HR.	
Change in Reading (R_F-R_I):	0	0	0	
Pass/Fail Threshold or Criteria:	0	0	0	
Test Result:	(Pass) Fail	(Pass) Fail	(Pass) Fail	Pass Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

6. PIPING SUMP TESTING

Test Method Developed By:	Sump Manufacturer	(Industry Standard)	Professional Engineer	
	Other *(Specify)*			
Test Method Used:	Pressure	Vacuum	(Hydrostatic)	
	Other *(Specify)*			
Test Equipment Used:	TAPE MEASURE, PAINT		Equipment Resolution:	1/32"

	Sump # 87	Sump # DIESEL EAST	Sump # DIESEL WEST	Sump # DIESEL VALVE
Sump Diameter:	42"	42"	42"	43"
Sump Depth:	50 1/2"	50 1/2"	49"	39"
Sump Material:	FIBERGLASS	F.G.	F.G.	POLY
Height from Tank Top to Top of Highest Piping Penetration:	17"	31"	22"	24"
Height from Tank Top to Lowest Electrical Penetration:	12"	16"	18"	17 1/2"
Condition of sump prior to testing:	NEW	NEW	NEW	GOOD
Portion of Sump Tested[2]	OVER 1/2	OVER 1/2	OVER 1/2	OVER 1/2
Does turbine shut down when sump sensor detects liquid (both product and water)?*	(Yes) No NA	(Yes) No NA	(Yes) No NA	Yes (No) NA
Turbine shutdown response time	10 SEC	10 SEC	10 SEC.	10 SEC
Is system programmed for fail-safe shutdown?*	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA
Was fail-safe verified to be operational?*	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min	30 min	30 min
Test Start Time:	8:00 AM	8:30 AM	9:00 AM	9:30 AM
Initial Reading (R_I):	27 1/2"	33 1/2"	25"	25"
Test End Time:	9:30 AM	9:30 AM	9:30 AM	9:30 AM
Final Reading (R_F):	27 1/2	33 1/2	25"	25"
Test Duration:	24 HR.	24 HR.	24 HR.	24 HR.
Change in Reading (R_F-R_I):	0	0	0	0
Pass/Fail Threshold or Criteria:	0	0	0	0
Test Result:	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Was sensor removed for testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA
Was sensor properly replaced and verified functional after testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	UDC Manufacturer	(Industry Standard)	Professional Engineer
	Other *(Specify)*		
Test Method Used:	Pressure	Vacuum	(Hydrostatic)
	Other *(Specify)*		
Test Equipment Used:	TAPE MEASURE, PAINT	Equipment Resolution:	1/32"

	UDC # 1, 2	UDC # 3	UDC # 4,5	UDC # 6,7	UDC # 8
UDC Manufacturer:	BRAVO	BRAVO	BRAVO	BRAVO	T.C.
UDC Material:	FIBERGLASS	FIBERGLASS	FIBERGLASS	FIBERGLASS	POLY
UDC Depth:	30"	30"	30"	30"	29"
Height from UDC Bottom to Top of Highest Piping Penetration:	9"	11"	8"	8"	9 1/2"
Height from UDC Bottom to Lowest Electrical Penetration:	14"	15"	14"	13"	9"
Condition of UDC prior to testing:	NEW	NEW	NEW	NEW	NEW
Portion of UDC Tested[3]	OVER 1/2	OVER 1/2	1/2	UNDER 1/2	UNDER 1/2
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA	YES
Turbine shutdown response time	10 SEC	10 SEC	10 SEC	10 SEC	10 SEC
Is system programmed for fail-safe shutdown?*	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA	YES
Was fail-safe verified to be operational?*	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA	YES
Wait time between applying pressure/vacuum/water and starting test	30 MIN.	30 MIN.	30 MIN	30 MIN	30 MIN.
Test Start Time:	11:00 AM	11:15 AM	11:30 AM	11:45 AM	12:00 PM
Initial Reading (R_I):	16 1/2"	18"	15"	14"	12"
Test End Time:	11:00 AM	11:15 AM	11:30 AM	11:45 AM	12:00 PM
Final Reading (R_F):	16 1/2"	18"	15"	14"	12"
Test Duration:	24 HR.	24 HR.	24 HR.	24 HR	24 HR
Change in Reading (R_F-R_I):	0	0	0	0	0
Pass/Fail Threshold or Criteria:	0	0	0	0	0
Test Result:	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail	PASS
Was sensor removed for testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA	YES
Was sensor properly replaced and verified functional after testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	(Yes) No NA	YES

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps				
Fill Riser Containment Sumps are Present, but were Not Tested				
Test Method Developed By:	Sump Manufacturer	(Industry Standard)	Professional Engineer	Other (Specify)
Test Method Used:	(Pressure)	Vacuum	(Hydrostatic)	Other (Specify)
Test Equipment Used: TAPE MEASURE			Equipment Resolution: 1/32"	

	Fill Sump # 87	Fill Sump # DIESEL 2	Fill Sump # DIESEL	Fill Sump #
Sump Diameter:	42"	42"	42"	
Sump Depth:	52"	48"	46"	
Height from Tank Top to Top of Highest Piping Penetration:	18 1/2"	16 1/2"	18"	
Height from Tank Top to Lowest Electrical Penetration:	19"	18 1/2"	17"	
Condition of sump prior to testing:	NEW	NEW	NEW	
Portion of Sump Tested	UNDER 1/2	UNDER 1/2	UNDER 1/2	
Sump Material:	FIBERGLASS	F.G.	F.G.	
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min.	30 min.	
Test Start Time:	9:30 AM	10:00 AM	10:30 AM	
Initial Reading (R_I):	24"	23"	20"	
Test End Time:	10:30 AM	10:30 AM	10:30 AM	
Final Reading (R_F):	24"	23"	20"	
Test Duration:	24 HR.	24 HR	24 HR	
Change in Reading (R_F-R_I):	0	0	0	
Pass/Fail Threshold or Criteria:	0	0	0	
Test Result:	(Pass) Fail	(Pass) Fail	(Pass) Fail	Pass Fail
Is there a sensor in the sump?	(Yes) No	(Yes) No	(Yes) No	Yes No
Does the sensor alarm when either product or water is detected?	(Yes) No NA	(Yes) No NA	(Yes) No NA	Yes No NA
Was sensor removed for testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	Yes No NA
Was sensor properly replaced and verified functional after testing?	(Yes) No NA	(Yes) No NA	(Yes) No NA	Yes No NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes				
Spill/Overfill Containment Boxes are Present, but were Not Tested				
Test Method Developed By:	Spill Bucket Manufacturer	Industry Standard	Professional Engineer	Other (Specify)
Test Method Used:	Pressure	Vacuum	Hydrostatic	Other (Specify)
Test Equipment Used:	WATER TAPE MEASURE		Equipment Resolution:	1/32"

	Spill Box #87F	Spill Box #87V	Spill Box #DE	Spill Box #DW
Bucket Diameter:	12"	12"	12"	12"
Bucket Depth:	12"	12"	12"	12"
Wait time between applying pressure/vacuum/water and starting test:	30 min.	30 min.	30 min.	30 min.
Test Start Time:	10:00 AM	10:15 AM	10:30 AM	10:45 AM
Initial Reading (R_I):	10"	10"	8"	8"
Test End Time:	10:00 AM	10:15 AM	10:30 AM	10:45 AM
Final Reading (R_F):	10"	10"	8"	8"
Test Duration:	24 HR	24 HR	24 HR.	24 HR.
Change in Reading (R_F-R_I):	0	0	0	0
Pass/Fail Threshold or Criteria:	0	0	0	0
Test Result:	**Pass** Fail	**Pass** Fail	**Pass** Fail	**Pass** Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Send Completed Form to:
County of San Diego, Department of Environmental Health, Hazardous Materials Division
UST Group
P.O. Box 129261
San Diego CA 92112-9261

UNIFIED PROGRAM CONSOLIDATED FORM — **TANKS**

UNDERGROUND STORAGE TANKS - FACILITY

(one page per site) Page 1 of 1

TYPE OF ACTION (Check one item only)
☐ 1. NEW SITE PERMIT ☐ 3. RENEWAL PERMIT ☐ 4. AMENDED PERMIT ☐ 5. CHANGE OF INFORMATION specify change local use only _____ ☑ 6. TEMPORARY SITE CLOSURE ☐ 7. PERMANENTLY CLOSED SITE ☐ 8. TANK REMOVED 400

I. FACILITY / SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: HANSON AGGREGATE PSW, INC.
FACILITY ID#: 37-000-H170761

NEAREST CROSS STREET 401

BUSINESS TYPE: ☐ 1. GAS STATION ☐ 3. FARM ☑ 5. COMMERCIAL ☐ 2. DISTRIBUTOR ☐ 4. PROCESSOR ☐ 6. OTHER 403

FACILITY OWNER TYPE: ☑ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY/DISTRICT* ☐ 5. COUNTY AGENCY* ☐ 6. STATE AGENCY* ☐ 7. FEDERAL AGENCY* 402

TOTAL NUMBER OF TANKS REMAINING AT SITE: 3 404

Is facility on Indian Reservation or trustlands? ☐ Yes ☑ No 405

*If owner of UST is a public agency: name of supervisor of division, section or office which operates the UST (This is the contact person for the tank records.) 406

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407: HANSON AGGREGATES PSW, INC.
PHONE 408: (858) 577-2772

MAILING OR STREET ADDRESS 409: P.O. BOX 639069

CITY 410: SAN DIEGO
STATE 411: CA
ZIP CODE 412: 92163-9069

PROPERTY OWNER TYPE: ☑ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ☐ 7. FEDERAL AGENCY 413

III. TANK OWNER INFORMATION

TANK OWNER NAME 414: HANSON AGGREGATES PSW, INC.
PHONE 415: (858) 577-2772

MAILING OR STREET ADDRESS 416: P.O. BOX 639069

CITY 417: SAN DIEGO
STATE 418: CA
ZIP CODE 419: 92163-9069

TANK OWNER TYPE: ☑ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ☐ 7. FEDERAL AGENCY 420

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44- 04-626-3 Call (916) 322-9669 if questions arise 421

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(s): ☐ 1. SELF-INSURED ☐ 2. GUARANTEE ☐ 3. INSURANCE ☐ 4. SURETY BOND ☑ 5. LETTER OF CREDIT ☐ 6. EXEMPTION ☐ 7. STATE FUND ☐ 8. STATE FUND & CFO LETTER ☐ 9. STATE FUND & CD ☐ 10. LOCAL GOVT MECHANISM ☐ 99. OTHER: 422

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. ☐ 1. FACILITY ☑ 2. PROPERTY OWNER ☐ 3. TANK OWNER 423

VII. APPLICANT SIGNATURE

Certification – I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT
DATE 424: 10/14/03
PHONE 425: 858.577.2772

NAME OF APPLICANT (print) 426: Tom Ferrell
TITLE OF APPLICANT 427: Regulatory Affair Coord.

STATE UST FACILITY NUMBER (For local use only) 428
1998 UPGRADE CERTIFICATE NUMBER (For local use only) 429

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 4 DATE 5/13/04
PERMIT # 11706
TIME START 8:30 END 3-
BUS. CODE K70
SPECIALIST Eberhart
INSPECTION CONTACT/TITLE Jim Portlock / CC Mgr.
PHONE: (858) 577-2722

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☒	☐	Unified Program Facility Permit current and available			Permit Expires on: 5/31/04
☒	☐	Hazardous Materials Business Plan available	☐	☐	Contingency Plan available
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☒	☐	Waste disposal records available for review	☒	☐	Waste containers kept closed
☒	☐	Emergency contacts current ☐ Updated today	☒	☐	Waste containers kept labeled
☒	☐	Chemical inventory current ☐ Updated today	☒	☐	Waste containers in good condition

☐ All violations noted on this compliance inspection report were corrected during this inspection. JUL 22 2004

Routine and Below Grade UST inspection conducted this date with Rene LeMessinger and Jim Portlock. Two photographs of taped-~~Repaired~~ sensor were taken and offered to the CC Manager. Hazardous Materials Business Plan is on-site and current.

- Please provide a copy of your valid fire permit for your used oil tank.

UST Inspection:

- On T-3 (North Diesel UST) the ATG is not functioning due to a problem with wiring, not the device itself. The flapper installed on that UST is working to provide overfill protection – however if the ATG is listed on your monitoring plans for your UST system, then you need to repair the ATG wiring. Be advised – this MAY require a repair permit from this department. Call Maria Martinez (619) 338-2251 for an application or call Robert Rapista to discuss need for permit (619) 338-2207.
- On T-2 (south diesel UST) the annular space sensor is broken and, although it is functioning, it is repaired improperly with electrical tape. You should replace this sensor. Replacing a like for like sensor will NOT require a repair permit.

☑ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored. | Initials of Business Representative

Jim Portlock — Signature of Business Representative
5/13/04 — Date Signed
Plant Mgr. — Title of Business Representative

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 117076

DATE: 5/13/04

PAGE: 2 OF 4

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

(cont)

- The brine-filled annular spaces have sensors which have only one float inside - these senors only register (cause alarm) when the brine level drops below the sensor. No alarm is triggered when the brine level gets too high. The HMD feels that if your business has a survey report that shows the water table is much lower than the tanks, then please show us this report. If you have no such report you may be required to install new Annular space sensors on all 3 tank systems so the sensors will alarm in both high and low brine conditions. Send report within 30 days of today.
- No evidence of finacial responsibity was demonstrated this date. You may want to keep evidence on site.
- You UST Monitoring Plan and UST Emergency Response Plans were submitted in 2001, but no new plans are on site to review. Please submit new updated plans because of the UST upgrades you went through 10/2003.
- You failed STP989 testing 12/02, but there is no evidence of passing this testing since your upgrades in 2003. Submit recent (2003 or 2004) test results.

Questions: Manon Ehrhart
(858) 694-2875.

Jim Patterson — Signature of Business Representative

5-13-04 — Date Signed

Plant Mgr. — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

DISTRIBUTION: WHITE-RETURN TO HMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

PERMIT#: 117076
DATE: 5/13/04
PAGE: 3 OF 4

COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections are either in violation (V) with the Underground Storage Tank laws and regulations or Non-Applicable (N/A). **All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.**

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

#	VIOLATION DESCRIPTION	VIOL	V	NA	#	VIOLATION DESCRIPTION	VIOL	V	NA
	UST SYSTEM RECORDS					**FILE RECORDS**			
	UPF Permit current and at facility? 25284; 68.905, 68.1003, 68.1005 ✓	3101				Secondary containment repairs conducted? 25284.1; 25291(a)(2); 2637(a)(2) ✓	3115		
	Operating Permit current and at facility? 25284(a); 25286(a), 2712 (i), 68.1003 ✓	3102				Releases reported/recorded? 25294, 25295, 2650, 2651, 2652 ✓	3151		
	UST Repair/modify/closure permit obtained? 68.1004, 68.1005, 68.1009 5 ✓	3103				Maintenance/monitoring/calibration/ repair records available? 25293; 2712 (b) ✓	3152		
	Current forms A and B submitted? 25286(a)	3104				Monitoring certification submitted to CUPA within 30 days? 2637(b)(4) ✓	3153		
	Financial Responsibility current? 25292.2(a)	3105				Enhanced Leak detection performed if required? 25292.4	3154		X
	Owner/Operator Agreement Submitted? 25284(a)(3); 2620(b)	3106		X		Contractor or technician trained? 25284.1(a)(5)(D), 2637(b)(1)(B) & (C) ✓	3155		
	Monitoring Procedures complete? 2632(b)& (d), 2634(d), 2711(a)(9)	3107				Contractor has Class A, C-10, C34, C36, or C61 license? 25284 1(a)(5)(D); 2637(b)(1)(A) ✓	3156		
	UST Emergency Response Plan complete? 25289(b); 2632(b), 2634(e), 2641(h)	3108				No evidence of falsification of records or tampering with monitoring system? 25299(f) ✓	3157		
	Monitoring plot plan submitted? 2711(a)(8)	3109				All operating permit conditions met? 2712	3158		
	Annual certification of ATG and sensors? 2641(j) ✓	3110				Monitoring equipment installed, calibrated, operated, and maintained per manufacturer's instructions? 2637(b)	3159		
	Continuous monitoring system certified annually? 25284.1(a)(4)(C), 2630(d), 2641(j)	3111							
	2ndary containm. test done at 6/36 months; sent to CUPA w/i 30 days 25284 1, 2637(a), 2637(a)(4)	3114				UST system repairs done properly? 25292.1(c); 2660 (a)(k)(l)(m),	3160		

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	VIOL	TANK # / PRODUCT T003 DSL V	T003 DSL NA	T004 DSL V	T004 DSL NA	T005 RUL V	T005 RUL NA	V	NA
	Is monitor not in state of alarm at beginning of inspection? 2632(d)	3251								
	Audible and visual alarms functioning properly? 2632(c)(2)(B), 2636(f)(1) ✓	3252								
	Sticker/tag affixed to monitoring equipment at certification? 2637(b)(5) ✓	3253								
	UST system has approved overfill protection? 2635(b)(2) ✓	3254								
	Is spill container in good condition and liquid free? 2635 (b)(1), 2636(a)(1) ✓	3255								
	Fill box drain functional or alternative available? 2635(b)(1)(C) ✓	3256								
	Is secondary containment liquid free? 2631(d)(4) ✓	3257								
	Are sensors placed adequately and/or at low point in sumps? 2641(a), 2691(a)(7)(C) ✓	3258								
	Dispenser containment present if currently required? 25284.1(a)(5)(C) ✓	3259								
	Dispenser containment adequately monitored? 2636(f)(1) & (g) ✓	3260								
	Dispenser containment free of liquid? 2631(d)(4) ✓	3261								
	Secondary containment piping unobstructed to allow drainage to sump? 2632 ✓	3262								
	All monitoring system components &/or devices functional? 2630, 2641(j), 2632	3263								
	Spill containment tested annually? 25284.2 O	3264								
	UST system operated to prevent spills and/or overfills 25292.1 (a) ✓	3265								
	Under Dispenser Containment installed? 2636(h). Required by December 1st, 2003 ✓	3266								
CATHODIC PROTECTION										
	System checked as required by tester? (6 mo./3yrs.) 2635(a)(2)(A)	3301		X		X		X		
	Impressed current system check every 60 days? 2635(a)(2)(A)	3302								
	Is corrosion protection adequate? 25292.1(b); 2635(a)(2), 2662(c)	3303								
CLOSURE REQUIREMENTS:										
	Temporary closure requirements completed? 25298, 2671	3322								
	Unused tank properly closed? Permanent closure requirements met? 25298, 2672	3324								

Jim Vallotti
Signature of Business Representative

5/13/04
Date Signed

Plant Mgr
Title of Business Representative

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117076
DATE: 5/13/04
PAGE: 4 OF 4

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

UST SYSTEM INSPECTION

#	VIOLATION DESCRIPTION	VIOL	TANK #	T005		T004		T006			
			PRODUCT	DSL		DSL		RUL			
				V	NA	V	NA	V	NA	V	NA
PIPING MONITORING: PRESSURIZED SYSTEMS: OPTIONS 1, 2, 3 & 4											
	OPTION 1 Continuous audible and visual alarm with positive shut off? 2636(g)(1) & (2)	3401									
	Pump shuts off when monitor is disconnected or fails? 2636(g)(4)	3402									
	OPTION 2 Continuous audible and visual alarm with positive shut off? 2636(f)(1) & (3)	3403			X		X		X		
	Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3404									
	OPTION 3 Line leak detector detects 3.0 gph or equivalent? 2636(f)(2)	3405									
	Automatic line leak detector certified annually? 25284.1(a)(4)(C); 2630(d), 2641(j)	3406									
	Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3407									
	OPTION 4 ***Emergency Generators only:*** Monitoring system checked daily? 2636(g)(5)	3408									
	Em. Generators only: Continuous audible and visual alarm? 2636(g)(1) & (2)	3409									
PIPING MONITORING SUCTION SYSTEMS:											
	Continuous audible and visual alarm? 2636(f)1	3451									
REQUIREMENTS FOR SINGLE WALLED SYSTEMS											
TANK MONITORING REQUIREMENTS											
	OPTION 1 Monthly 0.2 gph tank gauging performed? 2643(b)(1)	3501			X		X		X		
	OPTION 2 Monthly SIR performed? 25292(b)(1), 2643(b)(3)	3502									
	Stick in good condition with 1/8" increments? 2645, 2646	3503									
	Dispenser meters calibrated? 2646.1	3504									
	SIR capable of detecting 0.2 gph? 2643(b)(3)	3505									
	Biennial 0.1 gph tank integrity testing performed? 2643(b)(3), 2643.1	3506									
	Annual SIR report submitted? 2646.1(j)	3507									
	OPTION 3 Weekly manual tank gauging performed? (UST capacity ≤1000 gallons) 2645	3508									
	Annual integrity test performed? (UST capacity 1000 gallons or less) 2645	3509									
PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED; OPTIONS 1, 2, 3& 4											
	Line leak detector certified annually? 25284.1(a)(4)(C); 2641(j)	3551									
	Line leak detector shuts down turbine & failsafe operational 2666(c)	3552									
	OPTION 1 Hourly line leak detector monitoring performed? 25284.1(a)(4) (C); 2643(c)(1)	3553									
	Monthly electronic line leak detection performed? 2643(c)(2)	3554									
	OPTION 2 Hourly line leak detector monitoring performed? 25284.1(a)(4) (c); 2643(c)(1)	3555									
	Annual electronic line leak detector monitoring performed? 2643(c)(3)	3556									
	OPTION 3 Hourly line leak detector monitoring performed? 25284.1(a)(4)(C); 2643(c)(1)	3557									
	Annual piping integrity test? 2643(c)(3)	3558									
	OPTION 4 Hourly electronic line leak detector detects 3 gph leak? 2643(c)(3)	3559									
	Electronic line leak detector detects 0.1 gph at 150% pressure? 2643(c)(3)	3560									
PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING											
	Piping integrity test performed every 3 years? 2643(d)	3601									
	Daily monitoring performed and logged? 2643(d), App.II	3602									
PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING											
	One check valve close to suction pump? 2641(b), 2636(a)(3)	3651									
	Contents drains back to tank if suction is released? 2641(b), 2636(a)(3)	3652									
PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING											
	Piping integrity test performed every 2 years? 2643(d)	3701									
	Enhanced leak detection performed if required? 25292.4(a)	3702									

Jim Patton
SIGNATURE OF BUSINESS REPRESENTATIVE

5-13-04
DATE SIGNED

Plant Mgr
TITLE OF BUSINESS REPRESENTATIVE

Pb. File

Hanson Aggregates – 9255 Camino Santa Fe , San Diego, CA 92121
Permit # 117076 – Manon Maschue – May 13, 2004



Annular space sensor in the T-2 (HMD's T004) south diesel tank is being held together by electrical tape.

Hanson Aggregates – 9255 Camino Santa Fe , San Diego, CA 92121
Permit # 117076 – Manon Maschue – May 13, 2004



Annular space sensor in the T-2 (HMD's T004) south diesel tank is being held together by electrical tape.

Hanson Aggregates – 9255 Camino Santa Fe , San Diego, CA 92121
Permit # 117076 – Manon Maschue – May 13, 2004



Brine filled annular space sensors are the "single-float" variety; they are only capable of detecting low brine levels.

Manon
Eiphank
5/19/04
M.E.

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California
Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California

This form must be used to document testing and servicing of monitoring equipment. A separate ~~set~~ prepared for each monitoring system control panel by the technician who performs the work. A copy of _____ to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: Hanson Aggregate - Carroll Canyon Bldg. No: _____
Site Address: 9255 Camino Santa Fe City: San Diego Zip: 92127
Facility Contact Person: Tom Fessell Contact Phone No.: (858) 577-2772
Make/Model of Monitoring System: V/R TLS 350 Date of Testing/Servicing: 5/13/04

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: #1 UL
- [x] In-Tank Gauging Probe. Model: Mag1
- [x] Annular Space or Vault Sensor Model: 08/PA02593
- [x] Piping Sump / Trench Sensor(s). Model: 794380-208
- [x] Fill Sump Sensor(s). Model: 794380-208
- [x] Mechanical Line Leak Detector. Model: Red Jacket
- [ ] Electronic Line Leak Detector. Model: _____
- [x] Tank Overfill / High-Level Sensor. Model: Ext Alarm
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: #5 Diesel North
- [x] In-Tank Gauging Probe. Model: Mag1
- [x] Annular Space or Vault Sensor Model: PA02593
- [x] Piping Sump / Trench Sensor(s). Model: 794380-208
- [x] Fill Sump Sensor(s). Model: 794380-208
- [x] Mechanical Line Leak Detector. Model: Red Jacket
- [ ] Electronic Line Leak Detector. Model: _____
- [x] Tank Overfill / High-Level Sensor. Model: Ext Alarm
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: #2 Diesel South
- [x] In-Tank Gauging Probe. Model: Mag1
- [x] Annular Space or Vault Sensor. Model: PA02593
- [x] Piping Sump / Trench Sensor(s). Model: 794380-208
- [x] Fill Sump Sensor(s). Model: 794380-208
- [x] Mechanical Line Leak Detector. Model: Red Jacket
- [ ] Electronic Line Leak Detector. Model: _____
- [x] Tank Overfill / High-Level Sensor. Model: Ext Alarm
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: _____
- [ ] In-Tank Gauging Probe. Model: _____
- [ ] Annular Space or Vault Sensor. Model: _____
- [ ] Piping Sump / Trench Sensor(s). Model: _____
- [ ] Fill Sump Sensor(s). Model: _____
- [ ] Mechanical Line Leak Detector. Model: _____
- [ ] Electronic Line Leak Detector. Model: _____
- [ ] Tank Overfill / High-Level Sensor. Model: _____
- [ ] Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: #1/2 Diesel
- [x] Dispenser Containment Sensor(s) Model: 794380-208
- [x] Shear Valve(s).
- [x] Dispenser Containment ~~Float(s) and Chain(s)~~

Dispenser ID: #6/7 Diesel
- [x] Dispenser Containment Sensor(s). Model: 794380-208
- [x] Shear Valve(s).
- [x] Dispenser Containment ~~Float(s) and Chain(s)~~

Dispenser ID: #3 UL
- [x] Dispenser Containment Sensor(s). Model: 794380-208
- [x] Shear Valve(s).
- [x] Dispenser Containment ~~Float(s) and Chain(s)~~

Dispenser ID: #8 Diesel High Flow
- [x] Dispenser Containment Sensor(s). Model: 794380-208
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s)

Dispenser ID: #4/5 Diesel
- [x] Dispenser Containment Sensor(s). Model: 794380-208
- [x] Shear Valve(s).
- [x] Dispenser Containment ~~Float(s) and Chain(s)~~

Dispenser ID: _____
- [ ] Dispenser Containment Sensor(s) Model _____
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ☐ System set-up ☒ Alarm history report

Technician Name (print): Rene LeMessurier Signature: Rene LeMessurier
Certification No.: 16160 License No.: 203029
Testing Company Name: LeMessurier Engineering Phone No.: (619) 917-8001
Shop Address: 8211 Santaluz Village Grn N. Date of Testing/Servicing: 5/13/04
San Diego, CA 92127

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

D. Results of Testing/Servicing

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments: Site has been upgraded since last certification. The original dual float annular sensors were replaced w/single float style. One annular sensor is held together w/electrical tape.

All Sensors are in working order. DEH may require dual float annular sensors.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

In-Tank Gauging / SIR Equipment:

☒ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.: ☐ 0.1 g.p.h: ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

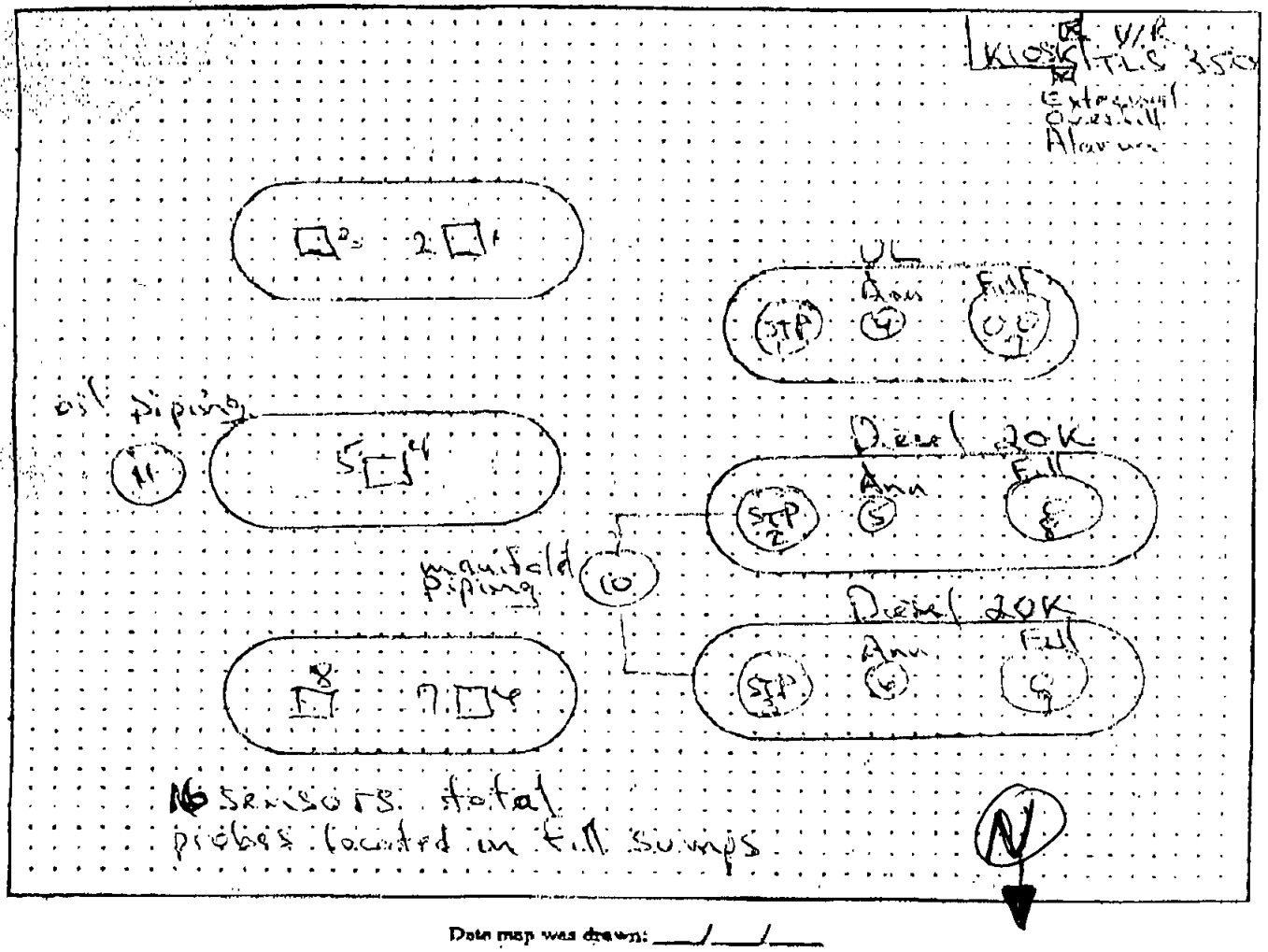
H. Comments: _____

Monitoring System Certification

Hanson #19

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe



Date map was drawn: ___/___/___

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

10-1-04 CM Fax

COUNTY OF SAN DIEGO

NOTICE OF VIOLATION

PAGE 1 of 5
EST. NO. 117076
DATE 09/01/04
TIME START - END -
BUS. CODE K70
SPECIALIST Maschue
CONTACT Tom Ferrell
TITLE Regulatory Affairs
PHONE 619-577-2772

BUSINESS NAME Hanson Aggregates

ADDRESS 9255 Camino Santa Fe

CITY/ZIP San Diego 92121

OWNER's NAME Hanson Aggregates West

OWNERS ADDRESS PO Box 639069 CITY San Diego ZIP 92163-9069

An inspection of your property was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). ***The following statements describe conditions which are violations of the law or that require further investigation. These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.***

Notice of Violation

SEP 2 4 2004

A routine Compliance Inspection and annual underground storage tank inspection was conducted at the Camino Santa Fe location noted above on 5/13/04 with the Carroll Canyon Manager, Jim Portlock. At that time compliance for the following items was requested in writing within thirty (30) days and as of this date compliance has not been documented.

1) Hazardous waste tank has no PE Certification or Exemption Notification. A valid Fire Department Permit for the 500 gallon used oil tank together with the AST Certification & Engineering Assessment Exemption Notification form DEH:HM-9271 (01/02/01) will substitute for a full Professional Engineer's Assessment.
CORRECTIVE ACTION: Provide either a Professional Engineer's Certification or apply for the Exemption (as described above) (form DEH:HM-9271 (01/02/01) attached).

2) Annular space sensor in the T-2 (HMD's T004) south diesel tank is being held together by electrical tape. This is not an appropriate fix for this sensor.
CORRECTIVE ACTION: Repair record for the annular space sensor (south diesel tank) that was being held together by electrical tape. Provide repair records to this Department.

3) Brine filled annular space sensors are the "single-float" variety; they are only capable of detecting low brine levels. Please provide documentation that this sensor approved by both the tanks and leak detection manufacturer to monitor this UST.
CORRECTIVE ACTION: Install dual-float sensors for this application or provide evidence that this UST-system is approved and sufficiently above the water table to use these types of sensors.

4) This facility failed to complete (pass) secondary containment testing in December 2002. During the inspection I was provided no evidence that repairs have been made or repeat testing has been performed and passed since that time. Passing tests were required by January 1, 2003.
CORRECTIVE ACTION: Provide evidence that secondary containment testing was completed (all components passed) or retest the system and provide evidence of completing the testing.

COUNTY OF SAN DIEGO

NOTICE OF VIOLATION

BUSINESS NAME: **Hanson Aggregates**
ADDRESS: **9255 Camino Santa Fe, San Diego 92121**

EST NO. 117076
Page 2 of 5
DATE September 1, 2004
BUS. CODE K70
SPECIALIST Maschue

5) Although requested on 5/13/04, no evidence of Financial Responsibility has been provided to this inspector for this location.
CORRECTIVE ACTION: Provide evidence of Financial Responsibility

When bringing each of the above items into compliance, written documentation of corrective actions shall be provided to HMD by September 10, 2004 (see attached "Corrective Action Form to Return to Compliance").

Be advised, if a re-inspection is needed to determine return to compliance status, a re-inspection fee may be issued.

QUESTIONS and/or CORRESPONDENCE
REGARDING THIS REPORT SHOULD BE DIRECTED TO:

MANON MASCHUE, ENVIRONMENTAL HEALTH SPECIALIST
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION MS O564
PO BOX 129261 PHONE (858) 694-2875
SAN DIEGO, CA 92112-9261 FAX (858) 694-3705

PRINT FULL NAME: **SENT BY CERTIFIED MAIL** DATE: **September 1, 2004**

_____ JOB TITLE: _____
(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE)

IDENTIFICATION (CA DRIVERS LICENSE #, OR DATE OF BIRTH) _____

Manon Maschue 9/1/04
Signature - Environmental Health Specialist Date

☑ If this box is checked, provide written documentation of compliance with this notice within 10 days to this office.
Section 66272.1 (d) of the CA Code of Regulations requires, that at a minimum, this documentation must state:
1. The corrective action to be taken, and
2. The expected date of completion.

COUNTY OF SAN DIEGO

PERMIT # 117076
DATE 9/1/04
PAGE 3 OF 5

COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0131	UPF Permit not obtained SDCC. 68.905
	☐	V0132	No EPA Identification Number. 66262.12
	☐	V0133	Manifest copy not sent to DTSC. 66262.23
	☐	V0134	Exception Rpt. not filed with DTSC. 66262.42
	☐	V0135	Waste Manifests/Receipts not on-site for 3 years. 66262.40
	☐	V0136	No records of battery disposal. 66262.81
	☐	V0137	Manifest not properly completed. 66262.23
	☐	V0138	TSDF signed-manifest not on-site. 66262.40
	☐	V0139	Biennial report not sent to DTSC. 66262.41
	☐	V0140	LDR Documentation not available. 66268.7
	☐	V0141	Operating TSDF without authorization. 25201
	☐	V0142	Failed to notify local CUPA of onsite treatment of hazardous waste. 25201
	☐	V0143	Tiered Permitting notification has incomplete or incorrect information. 25201
	☐	V0144	SB14 compliance doc. not available. 25244.19
	☐	V0145	Excluded recyclable materials report not submitted to HMD. 25143.10

STORAGE AND HANDLING

	☐	V0201	Waste container not kept closed. 66265.173
	☐	V0202	Waste container missing/improperly labeled. 66262.34, 25143.9
	☐	V0203	Damaged container not repackaged. 66265.171
	☐	V0204	Waste container not properly managed. 66265.173
	☐	V0205	Waste container in poor condition. 66265.171
	☐	V0206	Ignitable Waste < 50 feet of property line. 66265.176
	☐	V0207	Ignitable Waste not grounded. 66265.31
	☐	V0208	Storage area not inspected weekly. 66265.174
	☐	V0209	Waste stored > 90, 180, or 270 days. 66262.34
	☐	V0210	Hazwaste not cleaned up off floor surface. 66262.10b
	☐	V0211	Incompatibles in the same container. 66265.177
	☐	V0212	Incompatibles not stored separately. 66265.177
	☐	V0213	Container incompatible with waste. 66265.172
	☐	V0214	Waste oil contaminated. 25250.7
	☐	V0215	Used oil filters improperly managed. 66266.130
	☐	V0216	Hazardous materials not properly labeled. 25124

DISPOSAL AND TRANSPORTATION

	☐	V0301	Unauth. disposal of waste to:_____. 25189.5
	☐	V0302	Unlawful transportation of hazardous waste. 25163
	☐	V0303	Waste transported without a manifest. 66262.20
	☐	V0304	Waste determination not made. 66262.11

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0401	Training records unavailable. 66265.16
	☐	V0402	Training program not adequate. 66265.16
	☐	V0403	Facility not designed to minimize release. 66265.31
	☐	V0404	Spill control equip not available. 66265.32
	☐	V0405	Aisle space is obstructed. 66265.35
	☐	V0406	Contingency plan not prepared and/or on file. 66265.51, 66265.53

HAZARDOUS WASTE TANK SYSTEMS

1	☒	V1601	Hazwaste tanks w/o P.E. assessment. 66265.191a, 66265.192a
	☐	V1602	P.E. Assessment report not complete. 66265.191g, 66265.192k
	☐	V1603	Hazwste tank system: no secondary containment. 66265.193a
	☐	V1604	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
	☐	V1605	No daily tank inspection/inspect. log 66265.195 (b&c)
	☐	V1606	Improper or absent spill/overfill protection. 66265.194b
	☐	V1607	Improper corrosion protection. 66265.191, 66265.192
	☐	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
	☐	V1609	Improper use of hazardous waste tank system. 66265.196
	☐	V1610	No PE assessment report for repairs/changes. 66265.196g
	☐	V1611	Improper closure of haz waste tank unit. 67383.3, 66265.197

HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

	☐	V1001	UPF permit not obtained for Haz. Materials. 68.905
	☐	V1002	Hazardous Materials Business Plan (HMBP) not established/implemented. 25503.5
	☐	V1003	HMBP not amended to reflect changes25505
	☐	V1004	HMBP not submitted to HMD. 25505
	☐	V1005	Emergency Contacts not provided/current. 25509
	☐	V1006	Inventory is incomplete. 25504
	☐	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	☐	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD 68.1113
	☐	V1009	Site map is not sufficient. 25509
	☐	V1010	Failure to report a release/threatened release. 25507
	☐	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	☐	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

Sent Certified Mail RRR 9/1/04
SIGNATURE OF BUSINESS REPRESENTATIVE DATE SIGNED

Marion Mackie, EHS
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 117076
DATE: 9 / 1 / 04
PAGE: 4 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections are either in violation (V) with the Underground Storage Tank laws and regulations or Non-Applicable (N/A). **All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.**

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

#	VIOLATION DESCRIPTION	VIOL	V	NA	#	VIOLATION DESCRIPTION	VIOL	V	NA
	UST SYSTEM RECORDS					**FILE RECORDS**			
	UPF Permit current and at facility? 25284; 68.905, 68.1003, 68.1005	3101			4	Secondary containment repairs conducted? 25284.1; 25291(a)(2); 2637(a)(2)	3115	X	
	Operating Permit current and at facility? 25284(a); 25286(a), 2712 (i), 68.1003	3102				Releases reported/recorded? 25294, 25295; 2650, 2651, 2652	3151		
	UST Repair/modify/closure permit obtained? 68.1004, 68.1005, 68.1009.5	3103				Maintenance/monitoring/calibration/ repair records available? 25293; 2712 (b)	3152		
	Current forms A and B submitted? 25286(a)	3104				Monitoring certification submitted to CUPA within 30 days? 2637(b)(4)	3153		
5	Financial Responsibility current? 25292.2(a)	3105	X			Enhanced Leak detection performed if required? 25292.4	3154		
	Owner/Operator Agreement Submitted? 25284(a)(3); 2620(b)	3106				Contractor or technician trained? 25284 1(a)(5)(D); 2637(b)(1)(B) & (C)	3155		
	Monitoring Procedures complete? 2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107				Contractor has Class A, C-10, C34, C36, or C61 license? 25284.1(a)(5)(D); 2637(b)(1)(A)	3156		
	UST Emergency Response Plan complete? 25289(b); 2632(b), 2634(e), 2641(h)	3108				No evidence of falsification of records or tampering with monitoring system? 25299(f)	3157		
	Monitoring plot plan submitted? 2711(a)(8)	3109				All operating permit conditions met? 2712	3158		
	Annual certification of ATG and sensors? 2641(j)	3110				Monitoring equipment installed, calibrated, operated, and maintained per manufacturer's instructions? 2637(b), 2641(j)	3159		
	Continuous monitoring system certified annually? 25284.1(a)(4)(C), 2630(d), 2637(b)	3111							
	2ndary containm. test done at 6/36 months; sent to CUPA w/i 30 days 25284 1; 2637(a); 2637(a)(4)	3114			2	UST system repairs done properly? 25292.1(c); 2660 (a)(k)(l)(m)	3160	X	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	VIOL	TANK #	T004					
			PRODUCT	DSL					
			V	NA	V	NA	V	NA	V	NA
	Is monitor not in state of alarm at beginning of inspection? 2632(d)	3251								
	Audible and visual alarms functioning properly? 2632(c)(2)(B), 2636(f)(1)	3252								
	Sticker/tag affixed to monitoring equipment at certification? 2637(b)(5)	3253								
	UST system has approved overfill protection? 2635(b)(2)	3254								
	Is spill container in good condition and liquid free? 2635 (b)(1), 2636(a)(1)	3255								
	Fill box drain functional or alternative available? 2635(b)(1)(C)	3256								
	Is secondary containment liquid free? 2631(d)(4)	3257								
	Are sensors placed adequately and/or at low point in sumps? 2641(a), 2691(a)(7)(C)	3258								
	Dispenser containment present if currently required? 25284.1(a)(5)(C)	3259								
	Dispenser containment adequately monitored? 2636(f)(1) & (g)	3260								
	Dispenser containment free of liquid? 2631(d)(4)	3261								
	Secondary containment piping unobstructed to allow drainage to sump? 2632	3262								
3	All monitoring system components &/or devices functional? 2630, 2641(j), 2632	3263	X							
	Spill containment tested annually? 25284.2	3264								
	UST system operated to prevent spills and/or overfills 25292.1 (a)	3265								
	Under Dispenser Containment installed? 2636(h). Required by December 31st, 2003	3266								
CATHODIC PROTECTION										
	System checked as required by tester? (6 mo /3yrs.) 2635(a)(2)(A)	3301								
	Impressed current system check every 60 days? 2635(a)(2)(A)	3302								
	Is corrosion protection adequate? 25292.1(b); 2635(a)(2), 2662(c)	3303								
CLOSURE REQUIREMENTS:										
	Temporary closure requirements completed? 25298, 2671	3322								
	Unused tank properly closed? Permanent closure requirements met? 25298, 2672	3324								

Sent Certified Mail RRR — Signature of Business Representative

9 / 1 / 04 — Date Signed

Manon Marchese, EHS — Title of Business Representative

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117076
DATE: 9 / 1 / 04
PAGE: 5 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

UST SYSTEM INSPECTION
Requirements for Double Walled Systems

#	VIOLATION DESCRIPTION		TANK #							
			PRODUCT							
			VIOL	V	NA	V	NA	V	NA	V	NA
PIPING MONITORING: PRESSURIZED SYSTEMS-OPTIONS 1, 2, 3 & 4											
	OPTION 1	Continuous audible and visual alarm with positive shut off? 2636(g)(1) & (2)	3401								
		Pump shuts off when monitor is disconnected or fails? 2636(g)(4)	3402								
	OPTION 2	Continuous audible and visual alarm with positive shut off? 2636(f)(1) & (3)	3403								
		Piping integrity test detects .1 gph with ELLD or 150% pressure? 2636(f)(4)	3404								
	OPTION 3	Line leak detector detects 3.0 gph or equivalent? 2636(f)(2)	3405								
		Automatic line leak detector certified annually? 25284.1(a)(4)(C); 2630(d), 2641(j)	3406								
		Piping integrity test detects .1 gph with ELLD or 150% pressure? 2636(f)(4)	3407								
	OPTION 4	***Emergency Generators only:*** Monitoring system checked daily? 2636(g)(5)	3408								
		Em. Generators only: Continuous audible and visual alarm? 2636(g)(1) & (2)	3409								
PIPING MONITORING: SUCTION SYSTEMS											
	Continuous audible and visual alarm? 2636(f)1		3451								
	REQUIREMENTS FOR SINGLE WALLED SYSTEMS										
TANK MONITORING REQUIREMENTS											
	OPTION 1	Monthly 0.2 gph tank gauging performed? 2643(b)(1)	3501								
	OPTION 2	Monthly SIR performed? 25292(b)(1); 2643(b)(3)	3502								
		Stick in good condition with 1/8" increments? 2645, 2646	3503								
		Dispenser meters calibrated? 2646.1	3504								
		SIR capable of detecting 0.2 gph? 2643(b)(3)	3505								
		Biennial 0.1 gph tank integrity testing performed? 2643(b)(3), 2643.1	3506								
		Annual SIR report submitted? 2646.1(j)	3507								
	OPTION 3	Weekly manual tank gauging performed? (UST capacity ≤1000 gallons) 2645	3508								
		Annual integrity test performed? (UST capacity 1000 gallons or less) 2645	3509								
PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED-OPTIONS 1, 2, 3& 4											
	Line leak detector certified annually? 25284.1(a)(4)(C); 2641(j)		3551								
	Line leak detector shuts down turbine & failsafe operational 2666(c)		3552								
	OPTION 1	Hourly line leak detector monitoring performed? 25284.1(a)(4) (C); 2643(c)(1)	3553								
		Monthly electronic line leak detection performed? 2643(c)(2)	3554								
	OPTION 2	Hourly line leak detector monitoring performed? 25284.1(a)(4) (c); 2643(c)(1)	3555								
		Annual electronic line leak detector monitoring performed? 2643(c)(3)	3556								
	OPTION 3	Hourly line leak detector monitoring performed? 25284 1(a)(4)(C), 2643(c)(1)	3557								
		Annual piping integrity test? 2643(c)(3)	3558								
	OPTION 4	Hourly electronic line leak detector detects 3 gph leak? 2643(c)(3)	3559								
		Electronic line leak detector detects 0.1 gph at 150% pressure? 2643(c)(3)	3560								
PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING											
	Piping integrity test performed every 3 years? 2643(d)		3601								
	Daily monitoring performed and logged? 2643(d), App.II		3602								
PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING											
	One check valve close to suction pump? 2641(b), 2636(a)(3)		3651								
	Contents drains back to tank if suction is released? 2641(b), 2636(a)(3)		3652								
PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING											
	Piping integrity test performed every 2 years? 2643(d)		3701								
	Enhanced leak detection performed if required? 25292.4(a)		3702								

9.1.04 Sent Certified Mail RRR Mayon Maschue, EHS

Signature of Business Representative | Date Signed | Title of Business Representative

DEH:HM-928-1 (Revised 01/04) NCR

DISTRIBUTION: WHITE-RETURN TO HMD, YELLOW-BUSINESS RETAINS

OFFICE USE ONLY
UPFP: 117076

WRITTEN MONITORING PROCEDURES
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

Authority cited: Title 23 CCR, Sections 2632 (d)(1), 2634 (d)(2), and 2641 (h)

This monitoring program must be kept at the UST location at all times. The elements of this monitoring program constitute conditions of the UST operating permit. The permit holder **must** submit any changes to the San Diego County, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261 **within 30 days** of any changes to the monitoring program, unless required to obtain approval before making the change.

A. General Information

Facility Name: Hanson Aggregates PSW, INC.

Facility Address: 9255 Camino Santa Fe San Diego CA 92121

☒ Tank and piping monitoring is identical for all UST's located at this facility; ***or***
☐ This plan covers only the following tank(s): _____

☐ No electronic leak detection systems are used to monitor UST systems covered by this plan; ***or***
☐ The following type of electronic monitoring system performs leak detection monitoring for UST systems covered by this plan (i.e.: Veeder Root TLS 350):

Manufacturer: VEEDER ROOT Model # TLS 350
Manufacturer: _____ Model # _____

B. Tank Monitoring (refer to annual monitor certification for help)

☒ Continuous electronic monitoring of tank interstitial space or secondary containment:
Leak Sensor Manufacturer GILBARCO Sensor Model # PA #02593
☒ Automatic Tank Gauging system used to monitor single-walled tank(s):
In-Tank Probe Manufacturer VEEDER ROOT Probe Model # 90-109
Frequency of Leak Tests: ☐ Continuous (i.e. CITLD, CSLD) ☐ Daily ☐ Weekly
☐ Monthly ☐ Other (Specify) _____
Programmed Leak Threshold: ☐ 0.1gph ☐ 0.2gph
☐ Weekly Manual Tank Gauging. Testing Period: ☐ 36 hours ☐ 60 hours
☐ Statistical Inventory Reconciliation (SIR): Note: requires biennial tank integrity test
SIR Vendor: _____
☐ Tank Tightness Testing conducted: ☐ Annually ☐ Monthly ☐ Other (specify) _____
☐ Other Monitoring (specify): _____

C. Piping Monitoring (refer to annual monitor certification for help)

Line Monitoring is performed using the following methods: (*check all that apply*)
☐ No product or remote-fill piping connected to UST
☒ Continuous electronic monitoring of piping sump and other secondary containment sumps:
Sensor Manufacturer VEEDER ROOT Sensor Model # 208
Will piping leak alarm trigger automatic shutdown of pump? ☐ Yes ☐ No
Will failure/disconnection of monitoring system trigger automatic shutdown of pump? ☐ Yes ☐ No
☒ Mechanical line leak detector (performs 3.0 gph leak test & restricts or shuts off flow when leak is detected):
Manufacturer RED JACKET Model # 012-560-2; 012-775-02
☐ Electronic line leak detector (ELLD):
Manufacturer _____ Model # _____
Programmed line tightness test: ☐ 0.1gph annually ☐ 0.2gph monthly ☐ 3.0 gph
Will ELLD detection of a piping leak trigger automatic shutdown of pump? ☐ Yes ☐ No
Will failure or disconnection of the ELLD trigger automatic shutdown of pump? ☐ Yes ☐ No
☐ Line tightness testing conducted: ☐ Annually ☐ Every 3 years ☐ Other (specify) _____
☐ Piping is suction piping meeting all requirements for exemption from monitoring (23 CCR § 2636(a)(3))
☐ Dispensers are checked daily and "Suction Piping Daily Inspection Log" is completed
☐ Above ground visual monitoring daily
☐ Other (specify): _____

D. Dispenser Leak Detection *(check all that apply)*

☐ No Under Dispenser Containment (UDC) :Dispenser housings are opened and fittings inspected daily
☐ No dispensers in system
☐ Float and chain assembly in under dispenser containment trips shear valve in case of leak
Assembly Manufacturer _____ Model # _____
☒ Continuous electronic monitoring of UDC

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WRITTEN MONITORING PROCEDURES

Leak sensor Manufacturer: VEEDER ROOT Model #: 208
Will leak trigger audible and visual alarms? ☒ Yes ☐ No
Will leak trigger automatic shutdown of turbine pump? ☒ Yes ☐ No
Will failure/disconnection of monitoring system trigger shutdown of pump? ☒ Yes ☐ No
Other (specify):

E. Overfill Protection

The following method is present to prevent overfilling the UST(s): (*check all that apply*)
☒ High Level Alarm alerts transfer operator when tank is 90 % capacity
☒ Ball Float Valve that activates at 95 % of tank capacity
☒ Automatic Shut-off device (flapper valve)
☐ Total secondary containment of piping including vent lines

F. Monitoring Locations

☒ Attached to this monitoring plan is a site plan which shows the general tank and piping layouts and the location where monitoring is performed (i.e. locations of sumps, sensors, line leak detectors, control panels, etc.)

G. Personnel Responsibilities

The following facility personnel are responsible for performing UST monitoring activities and/or maintaining UST leak detection equipment: (include employee job title and specific UST monitoring responsibilities: i.e., inspection of equipment, reporting of alarms, arranging equipment testing &servicing, maintaining monitoring records, etc.)

		Area of Responsibility
Name: CRAIG TIECK	Title: CONCRETE MANAGER	SAN DIEGO COUNTY
Name: TOM FERRELL	Title: ENVIRONMENTAL MANAGER	✓ ✓ ✓
Name: JIM PORTLOCK	Title: CARROLL CANYON PLANT MGR.	✓ ✓

H. Reporting Format

Briefly describe the reporting format for monitoring: (i.e. SIR, in tank test, annual certification.)
THE SYSTEM IS CERTIFIED ANNUALLY UNDER OBSERVATION OF THE DEH, THE CERTIFICATION IS CONDUCTED BY A CERTIFIED CONTRACTOR.

I. Equipment Testing and Preventive Maintenance

State law requires that testing, preventive maintenance, and calibration (if applicable) of monitoring equipment (i.e. sensors, probes, line leak detectors, etc.) be performed in accordance with the equipment manufacturer's instructions or annually, whichever is more frequent. Qualified personnel must perform such work.

Monitor equipment is serviced: ☒ Annually ☐ Other (specify)
Describe the preventive maintenance schedule for the monitoring equipment: (List contractor performing repairs and or certifications, if known) NIEL MASSEY, PETCO WILL MAINTAIN, TEST AND CERTIFY THE MONITORING EQUIPMENT ANNUALLY.

J. Training

Briefly describe the employee training necessary for the operation of UST system, including piping, and the monitoring equipment:
DESIGNATED EMPLOYEES WILL BE TRAINED TO CHECK MONITORING EQUIPMENT, RESPOND TO ALARMS, INSPECT SUMPS AND DISPENSERS.

Certification

I have reviewed this Underground Storage Tank Monitoring Plan and determined that it accurately describes monitoring of underground storage tank systems at this facility.

Signature of Owner/Operator Tom Ferrell Date 7/9/04

Below This Line For Agency Use Only

☒ This plan has been approved ☐ This plan has been returned
Specialist's Signature Marian Eckhardt Date / /
Comments: all three tanks are now DSL. Effective 1/2004. (M.M.)

OFFICE USE ONLY

UPFP #: 117076

EMERGENCY RESPONSE PLAN
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

Authority cited: title 23 CCR, Sections2632 (d)(2), 2634 (e)(2), and 2641 (h)

California Underground Storage Tank (UST) Regulations require that facilities with USTs prepare a written response plan that describes how an unauthorized release will be handled. The plan must be approved by the County of San Diego, Hazardous Materials Division.

This monitoring program must be kept at the UST location at all times. The elements of this monitoring program constitute conditions of the UST operating permit. The permit holder **must** submit any changes to the San Diego County, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261, **within 30 days** of any changes to the monitoring program, unless required to obtain approval before making the change.

A. General Information

Facility Name: Hanson Aggregates Pacific Southwest, Inc.

Site Address: 9255 Camino Santa Fe

City: San Diego, CA Zip Code: 92121

B. Spill Control and Clean-up Methods

Note: This plan supplements the Emergency Response/Contingency Plan module in the facility's Hazardous Materials Business Plan (Business Plan).

If safe to do so, facility personnel will take immediate measures to control or stop the release (e.g. activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.

Any release to secondary containment will be pumped or otherwise removed from the secondary containment system within a time consistent with the ability of the secondary containment system to contain the hazardous substance, but not greater than 30 calendar days or sooner if required by the local agency. Recovered hazardous materials, unless still suitable for their intended use, will be managed as hazardous waste.

Absorbents will be used to contain and clean up manageable spills of hazardous materials. Absorbents may be reused until they become too saturated to be effective. At that point, they will be managed as hazardous waste. Used absorbents, whether reusable or waste, will be stored in a properly labeled and sealed container

Facility personnel will determine whether or not any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste. In the case of petroleum, a visual check will usually suffice. If the water has a petroleum sheen (i.e. rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed of on the ground or to storm water systems.

C. Spill Control and Clean-up Equipment

Spill control and clean-up equipment kept on-site is listed in the Emergency Equipment Inventory Table in the Business Plan. This equipment is inspected at least monthly, and after each use, and supplies are replenished as needed.

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EMERGENCY RESPONSE PLAN
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

The following equipment is located off-site, but is available for use if needed:

Equipment	Location	Availability
NOT APPLICABLE		

If any spill control and clean-up equipment requires periodic maintenance, identify that equipment and describe the nature of maintenance and maintenance interval(s):

FRONT END LOADERS, DUMP TRUCKS, BACK HOES, BOBCATS, CRANE, WATER TRUCK, WATER PUMPS.

D. Responsible Persons

The following person(s) is/are responsible for authorizing any work necessary under this response plan:

Name	Title
CRAIG TIECK	CONCRETE MANAGER
JIM PONTLOCK	PLANT MANAGER
TOM FERRELL	ENVIRONMENTAL MANAGER

E. Reporting and Record Keeping

A written report (i.e. Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report) will be submitted to the local agency within 5 working days of a spill or release outside of secondary containment.

Any spills, leaks, or water intrusion problems will be documented in the facility's monitoring records. Those records will include the date and time of the incident; the nature and cause of the incident; a description of how the incident was resolved; and the results of any analyses performed in a laboratory or in the field.

Monitoring records and written reports of unauthorized releases will be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records will be maintained for at least 3 years from the date of shipment.

Agency Use Only

This plan has been reviewed and: ☐ Approved ☐ Approved With Conditions ☐ Disapproved

Local Agency Signature: _____ Date: ____/____/____

Comments/Special Conditions: _____

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HANSON AGGREGATES 7255 CAMINO SANTA FE

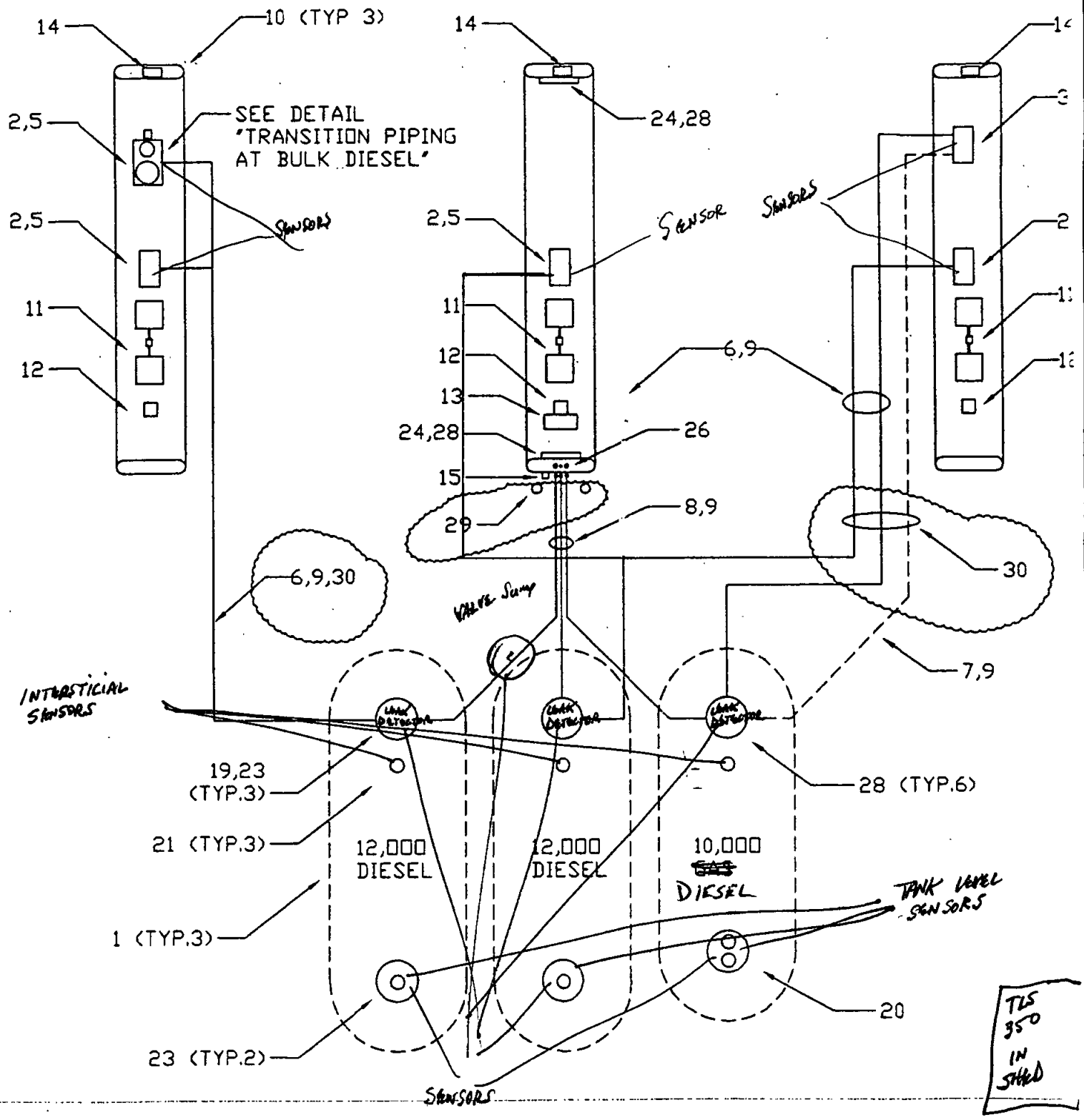
7/20/04

117076

N

SCALE - 1" = 10'

DISPENSERS



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MAILROOM

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of and Compliance with UST Requirements

Facility Name: Carroll Canyon/Mira Mesa	Facility ID #: H17076.
Facility Address: 9255 Camino Santa Fe San Diego, CA 92121	Reason for Submitting this Form *(Check One)* ☐ Change of Designated Operator
Facility Phone #:	☒ Update Certificate Expiration Date

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name: Dan Vera	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: EnecoTech Southwest, Inc.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: (619) 299-0033	☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5248199-UC	Expiration Date:

ALTERNATE 1 *(Optional)*

Designated Operator's Name: Dennis Fransway	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: EnecoTech Southwest, Inc.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: (619) 299-0033	☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5248468-UC	Expiration Date:

ALTERNATE 2 *(Optional)*

Designated Operator's Name:	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*:	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #:	☐ Service Technician ☐ Third-Party
International Code Council Certification #:	Expiration Date:

NOTE: THE LOCAL REGULATORY AGENCY MUST BE NOTIFIED OF ANY CHANGES TO THIS INFORMATION WITHIN 30 DAYS OF THE CHANGE.

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print): Hanson Aggregates PSW, Inc.

SIGNATURE OF TANK OWNER OR OWNER'S AGENT: Mani J Jowell

DATE: 01/27/05 **OWNER'S PHONE #:** (858) 577-2770

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of and Compliance with UST Requirements

Facility Name:	Hanson - Carroll Canyon	Facility ID #:	117076
Facility Address:	9255 Camino Santa Fe San Diego, CA	Reason for Submitting this Form *(Check One)*	
Facility Phone #:	(858) 577-2774	☐ Change of Designated Operator ☐ Update Certificate Expiration Date	

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name:	Dan Vera	Relation to UST Facility *(Check One)*	
Business Name *(If different from above)*:	GES, Inc.	☐ Owner ☐ Operator ☐ Employee	
Designated Operator's Phone #:	(619) 299-0033	☐ Service Technician ☒ Third-Party	
International Code Council Certification #:	5248199-UC	Expiration Date:	

ALTERNATE 1 *(Optional)*

Designated Operator's Name:	Dennis Fransway	Relation to UST Facility *(Check One)*	
Business Name *(If different from above)*:	GES, Inc.	☐ Owner ☐ Operator ☐ Employee	
Designated Operator's Phone #:	(619) 299-0033	☐ Service Technician ☒ Third-Party	
International Code Council Certification #:	5248468-UC	Expiration Date:	

ALTERNATE 2 *(Optional)*

Designated Operator's Name:	Edward Kontos	Relation to UST Facility *(Check One)*	
Business Name *(If different from above)*:	GES, Inc.	☐ Owner ☐ Operator ☐ Employee	
Designated Operator's Phone #:	(619) 299-0033	☐ Service Technician ☒ Third-Party	
International Code Council Certification #:	5257840-UC	Expiration Date:	

NOTE: THE LOCAL REGULATORY AGENCY MUST BE NOTIFIED OF ANY CHANGES TO THIS INFORMATION WITHIN 30 DAYS OF THE CHANGE.

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print): Hanson Aggregates PSW, Inc.

SIGNATURE OF TANK OWNER OR OWNER'S AGENT: Peter M. Zagar

DATE: 7/8/05 **OWNER'S PHONE #:** 858-577-2772

Permit #: 117076
State ID: 37-000-117076

Operating Permit Issued on 09/14/2005
Operating Permit Expires on: 09/13/2008
Reference Number: 1063

San Diego County

Department of Environmental Health

UNDERGROUND STORAGE TANK OPERATING PERMIT

UST Facility Name: HANSON AGGREGATES
Site Address: 9255 CAMINO SANTA FE, SAN DIEGO, 92121-2201
Tank Owner's Name: HANSON AGGREGATES PSW
Tank Operator's Name HANSON AGGREGATES

See reverse side for permit conditions and requirements.

	Tank#	Capacity (gallons)	Tank Use	Piping Construction	Contents	Monitoring Alternative
1.	24178	20000	Motor Vehicle Fuel	Double wall	DIESEL	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL
2.	24179	20000	Motor Vehicle Fuel	Double wall	DIESEL	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL
3.	24180	10000	Motor Vehicle Fuel	Double wall	DIESEL	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL

Total Number of Operating Permitted Tanks: 3

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COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 of 1 DATE 05/18/05
EST. NO. 117076
TIME START 7:00am END 3:00pm
BUS. CODE ~~K70~~ K61
SPECIALIST Maschue
INSPECTION CONTACT/ TITLE
Pete Zagar/ Regulatory Affairs
PHONE 619-577-2772

BUSINESS NAME Hanson Aggregates

ADDRESS 9255 Camino Santa Fe

CITY/ZIP San Diego, CA 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☒	☐	Unified Program Facility Permit current and available			Permit Expires on: 31 /MAY/ 05 .
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☒	☐	Waste disposal records available for review	☒	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☒ Updated today	☒	☐	Waste containers kept labeled
☐	☐	Chemical inventory current ☒ Updated today	☒	☐	Waste containers in good condition

☐ **All violations noted on this compliance inspection report were corrected during this inspection.**

MAY 2 6 2005

Routine UST and Hazardous Materials/Wastes Inspection conducted this date with Pete Zagar, Regulatory Affairs for Hanson Aggregates. Facility is a home base, fueling station, quarry and gravel yard for an aggregate company. There are 3 USTs and 8 dispensers for a total of 16 sensors and 3 ATGs. UDCs were liquid free. Sumps were liquid free. Overfill on all three USTs and failsafe passed. Spill buckets contained water at the beginning of the inspection and the water was removed by inspection's end. Spill buckets were tested today and passed. LLDs were tested today. Two LLDs on the diesel tanks failed and plan to be replaced today. The LLD for the low sulfur DSL passed. EnecoTech's employee Dan Vera is the ICC certified UST System Operator (ICC#5248199UC). There are accurate/thorough monthly operator logs on site. Pete Zagar is also an ICC Certified UST System Operator.

Observations

UST:
Line leak detector for both the 20K DSL tanks failed. Possibly able to repair/replace today.

IMPORTANT FACTS:
***Financial Responsibility Current as of 4/5/05.
***UST Repair Records are available.
***SCT Testing is due again by January 2006.

☐ **This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**	**Initials of Business Representative**

Peter M. Zagar — Signature of Business Representative
5/18/05 — Date Signed
Environmental/ Regulatory Affairs Manager — Title

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

PERMIT # 117076
DATE 5/18/05
PAGE 2 of 4/5

BUSINESS ADDRESS: 9255 Camino Santa Fe

ZIP CODE: 92121

Hazardous Materials/Hazardous Waste:
No hazardous waste violations.

***There are 5 55-gallon drums outside the Truck Shop. One is labeled "Bad Diesel". By June 18, 2005, remove the water from the diesel and reuse the diesel. One of these drums has grease, mark the drum "Grease". The contents of the other 3 drums are not clear. Determine the contents and properly label within 10 days or they become a hazardous waste per HSC 25124.
***Facility is a SQG of hazardous waste at this time.
***Be sure to retain TSDF-Signed copy of manifests for aerosol cans and federally regulated substances.
***There is a daily AST leak log at the truck shop.
***Be advised that even for small quantity generators of universal waste, mercury wastes inside fluorescent light tubes will be illegal to throw away starting February 2006. A DTSC handout on light tube waste was provided.
***Strongly recommend that you get a spill kit for large spills at the fuel dispensers. Using rags for smaller spills is OK.
***Be advised to update hazardous materials business plan within 30 days of any change in the plan such as emergency contacts or location of hazards that would effect emergency responders ability to respond.

QUESTIONS AND/OR CORRESPONDENCE REGARDING THIS REPORT SHOULD BE DIRECTED TO

– MANÓN MASCHUE, ENVIRONMENTAL HEALTH SPECIALIST
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION MS 0564
PO BOX 129261 **PHONE (858)694-2875**
SAN DIEGO, CA 92112-9261 **FAX (858)694-3705**

Within 30 days, correct the violations. Within 5 more days, provide a written response, to the address listed on this report, providing corrective actions taken to resolve the items noted above. Use the corrective action form to document return to compliance and attach any supporting documentation.

Be advised, if a re-inspection is needed to determine return to compliance, a re-inspection fee may be issued.

Signature of Business Representative	Date Signed	Title
[signature]	5/18/05	Environmental/Regulatory Affairs Manager

No Violations

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 117076

DATE: 5/18/05

PAGE: 3 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68 905, 68 1003, 68.1005 3/14/05	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284 1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003 9/13/05	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5 ✓	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711 ✓	3104			All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809 4/5/05 ✓	3105			Monitoring Certification not submitted to CUPA within 30 days of inspection. 2638(d)	3161	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3), 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C) ✓	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed. 2641(j), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed. 25284.1(a)(4)(C); 2630(d), 2638 ✓	3116			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e) ✓	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	NOV	VIOL	TANK #	T003	T004	T005	
				PRODUCT	DSL	DSL	DSL	
				NOV	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d) ✓		3251					
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1) ✓		3252					
	Sticker/tag not affixed to monitoring equipment at certification 2638(f) ✓		3270					
	UST system does not have an approved overfill protection system. 2635(b)(2) ✓		3254					
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1) ✓		3255					
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256					
	Secondary containment system components not liquid free. 2631(d)(4) ✓		3257					
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 2691(a)(7)(C) ✓		3258					
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g) ✓		3259					
	Dispenser containment not adequately monitored 2636(f)(1) or (f)(5)(A) ✓		3267					
	Dispenser containment not maintained free of liquid. 2631(d)(4) ✓		3261					
	Secondary containment piping obstructed preventing drainage to sump. 2632 ✓		3262					
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632 ✓		3263					
	Spill containment not tested annually. 25284.2 ✓		3264					
	UST system not operated to prevent spills and/or overfills. 25292.1 (a) ✓		3265					
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c) ✓		3268					
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269					
CATHODIC PROTECTION								
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301					
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302					
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303					
CLOSURE REQUIREMENTS								
	Temporary closure requirements not completed. 25298, 2671		3322					
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324					

Peter M Zayan
Signature of Business Representative

5/18/05
Date Signed

Environmental / Regulatory Affairs Manager
Title of Business Representative

DEH:HM-928 (Revised 03/05) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117076

DATE: 5 / 18 / 05

PAGE: 4 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

UST SYSTEM INSPECTION

Requirements for Double Walled Systems

#	VIOLATION DESCRIPTION		NOV	VIOL	TANK # / PRODUCT			
					T003 DSL	T004 DSL	T005 DSL	
	PIPING MONITORING: PRESSURIZED SYSTEMS-Includes Under Dispenser Containment (UDC)				V	V	V	V
	Continuous audible & visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)			3410				
	Line leak detector not installed, not functional, or not tested. 2636(f)(2),25284.1(a)(4)(C),2641(j)			3411				
	OPTION 1	No annual 0 1 gph (gallon per hour) test. 2636(f)(4)		3412				
	OPTION 2	No pump shut-down or stop of flow at dispenser for UDC leak. 2636(f)(5) ✓		3413				
		No pump shut down & fail safe for other pipe secondary containment. 2636(f)(5)		3414				
	OPTION 3	**Emergency Generators without LLDs:** Monitoring system not checked daily or log (record) of daily checks not available. 2636(f)(6)		3415				
	OPTION 4	Vapor or pressure monitoring system not functioning. 25290.1 (d&e)		3416				
	PIPING MONITORING: SUCTION SYSTEMS							
	Continuous audible & visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)			3451				

Requirements for Single Walled Systems

	TANK MONITORING REQUIREMENTS							
	OPTION 1	Monthly 0.2 gph tank gauging test not performed. 2643(b)(1)		3501				
	OPTION 2	Monthly Statistical Inventory Reconciliation (SIR) not performed 25292(b)(1); 2643(b)(3)		3502				
		Stick not in good condition or without 1/8" increments. 2645, 2646		3503				
		Dispenser meters not calibrated. 2646.1		3504				
		SIR not capable of detecting 0.2 gph release. 2643(b)(3)		3505				
		Did not notify HMD of a possible release within 10 days. 2646.2(d)		3510				
		Biennial 0.1 gph tank integrity testing not performed. 2643(b)(3), 2643.1		3506				
		Annual SIR report not submitted. 2646.1(j)		3507				
	OPTION 3	Weekly manual tank gauging not performed. (UST capacity ≤1000 gallons). 2645		3508				
		Annual integrity test not performed. (UST capacity 1000 gallons or less) 2645		3509				
	PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED-OPTIONS 1, 2, 3, & 4							
	Line leak detector (LLD) not certified annually. 25284.1(a)(4)(C); 2641(j)			3551				
	LLD does not shut down pump with release and detector failure/disconnection. 2666(c)			3552				
	OPTION 1	Hourly line leak detector monitoring not performed 25284.1(a)(4) (C); 2643(c)(1)		3553				
		Monthly electronic line leak detection not performed. 2643(c)(2)		3554				
	OPTION 2	Hourly line leak detector monitoring not performed. 25284.1(a)(4) (c); 2643(c)(1)		3561				
		Annual electronic line leak detector monitoring not performed. 2643(c)(3)		3562				
	OPTION 3	Hourly line leak detector monitoring not performed. 25284.1(a)(4)(C); 2643(c)(1)		3563				
		Annual piping integrity test not performed. 2643(c)(3)		3564				
	OPTION 4	Hourly electronic line leak detector could not detect 3 gph leak. 2643(c)(1)		3565				
		Line leak detector could not detect 0.1 gph at 150% pressure. 2643(c)(3)		3566				
	PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING							
	Piping integrity test not performed every 3 years. 2643(d)			3601				
	Daily monitoring not performed and/or logged. 2643(d), Appendix II			3602				
	PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING							
	More than one check valve or single valve not located properly 2641(b), 2636(a)(3)			3651				
	Contents do not drain back to tank if suction is released. 2641(b), 2636(a)(3)			3652				
	PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING							
	Piping integrity test not performed every 2 years. 2643(e)			3701				
	Enhanced leak detection not performed as required 25292.4(a)			3702				

Signature of Business Representative

5 / 18 / 05
Date Signed

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COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 5/18/05
PAGE 5 OF 5

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #	VIOL	VIOLATION DESCRIPTION
	V0131	UPF Permit not obtained SDCC. 68.905
	V0132	No EPA Identification Number. 66262.12
	V0133	Manifest copy not sent to DTSC. 66262.23
	V0134	Exception Rpt. not filed with DTSC. 66262.42
	V0135	Waste Manifests/Receipts not on-site for 3 years. 66262.40
	V0136	No records of battery disposal. 66262.81
	V0137	Manifest not properly completed. 66262.23
	V0138	TSDF signed-manifest not on-site. 66262.40
	V0139	Biennial report not sent to DTSC. 66262.41
	V0140	LDR Documentation not available. 66268.7
	V0141	Operating TSDF without authorization. 25201
	V0142	Failed to notify local CUPA of onsite treatment of hazardous waste. 25201
	V0143	Tiered Permitting notification has incomplete or incorrect information. 25201
	V0144	SB14 compliance doc. not available. 25244.19
	V0145	Excluded recyclable materials report not submitted to HMD. 25143.10

STORAGE AND HANDLING

	V0201	Waste container not kept closed. 66265.173
	V0202	Waste container missing/improperly labeled. 66262.34, 25143.9
	V0203	Damaged container not repackaged. 66265.171
	V0204	Waste container not properly managed. 66265.173
	V0205	Waste container in poor condition. 66265.171
	V0206	Ignitable Waste < 50 feet of property line. 66265.176
	V0207	Facility not maintained/operated to minimize possibility of fire, explosion or release. 66265.31
	V0208	Storage area not inspected weekly. 66265.174
	V0209	Waste stored > 90, 180, or 270 days. 66262.34
	V0210	Hazwaste not cleaned up off floor surface. 66262.10b
	V0211	Incompatibles in the same container. 66265.177
	V0212	Incompatibles not stored separately. 66265.177
	V0213	Container incompatible with waste. 66265.172
	V0214	Waste oil contaminated. 25250.7
	V0215	Used oil filters improperly managed. 66266.130
	V0216	Hazardous materials not properly labeled. 25124

DISPOSAL AND TRANSPORTATION

	V0301	Unauth. disposal of waste to:_____. 25189.5
	V0302	Unlawful transportation of hazardous waste. 25163
	V0303	Waste transported without a manifest. 66262.20
	V0304	Waste determination not made. 66262.11

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

Viol #	VIOL	VIOLATION DESCRIPTION
	V0401	Training records unavailable. 66265.16
	V0402	Training program not adequate. 66265.16
	V0403	Facility not designed to minimize release. 66265.31
	V0404	Spill control equip not available. 66265.32
	V0405	Aisle space is obstructed. 66265.35
	V0406	Contingency plan not prepared and/or on file. 66265.51, 66265.53

HAZARDOUS WASTE TANK SYSTEMS

	V1601	Hazwaste tanks w/o P.E. assessment. 66265.191a, 66265.192a
	V1602	P.E. Assessment report not complete. 66265.191g, 66265.192k
	V1603	Hazwste tank system: no secondary containment. 66265.193a
	V1604	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
	V1605	No daily tank inspection/inspect. log 66265.195 (b&c)
	V1606	Improper or absent spill/overfill protection. 66265.194b
	V1607	Improper corrosion protection. 66265.191, 66265.192
	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
	V1609	Improper use of hazwaste tank system. 66265.196
	V1610	No PE assessment report-repairs/changes. 66265.196g
	V1611	Improper closure of haz waste tank unit. 67383.3, 66265.197

HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

	V1001	UPF permit not obtained for Haz. Materials. 68.905
	V1002	Hazardous Materials Business Plan (HMBP) not established/implemented. 25503.5
	V1003	HMBP not amended to reflect changes. 25505
	V1004	HMBP not submitted to HMD. 25505
	V1005	Emergency contacts not provided/current. 25509
	V1006	Inventory is incomplete. 25504
	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD. 68.1113
	V1009	Site map is not sufficient. 25509
	V1010	Failure to report a release/threatened release. 25507
	V1011	Personnel training records not available. 19 CCR 2732
	V1012	SPCC plan required but not prepared. 25270.5 (c)
	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

Ruth D. Zagar
SIGNATURE OF BUSINESS REPRESENTATIVE

5/18/05
DATE SIGNED

Environmental / Regulatory Affairs Manager
TITLE OF BUSINESS REPRESENTATIVE

Marcin Maschke

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

117076

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

ENTERED MAY 15 2006

Permit Number: 117076 **Plan Check Number:** ENTERED MAY 15 2006

FACILITY INFORMATION

2006 (MM)

Facility Name: Hanson Aggregate Carrol Canyon — Date of Testing: ~~2005~~-01-05	
Facility Address: 9255 Camino Santa Fe, San Diego, CA 92127	**Test Type:**
Facility Contact: Clay Smith — Phone: (858) 715-5694	☐ Initial
Date Local Agency Was Notified of Testing: 2005-12-17	☐ 6 months
Name of Local Agency Inspector *(if present during testing)*: None	☒ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: Lemesnager Engineering Inc.	
Technician Conducting Test: Harold W. Taylor	
Credentials: ☒ CSLB Licensed Contractor ☐ SWRCB Licensed Tank Tester	
License Type: A & Haz	License Number: 203029

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
Incon	STS	12/1/07

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Diesel Fill 1	☒	☐	☐	☐	Secondary 6 STP 4	☒	☐	☐	☐
Diesel Fill 2	☒	☐	☐	☐	Secondary 7 STP 4	☒	☐	☐	☐
Diesel Fill 3	☒	☐	☐	☐	Secondary 8 Waste Oil	☐	☐	☒	☐
STP 1	☒	☐	☐	☐	UDC 1 & 2	☒	☐	☐	☐
STP 2	☒	☐	☐	☐	UDC 3	☒	☐	☐	☐
STP 3	☒	☐	☐	☐	UDC 4 & 5	☒	☐	☐	☐
SPS 1	☒	☐	☐	☐	UDC 6 & 7	☒	☐	☐	☐
Secondary 1 STP T1	☐	☒	☐	☐	UDC Bulk 1	☐	☒	☐	☐
Secondary 2 STP T2	☒	☐	☐	☐	Waste Oil Sump	☐	☐	☒	☐
Secondary 3 STP T2	☒	☐	☐	☐		☐	☐	☐	☐
Secondary 4 STP T3	☐	☒	☐	☐		☐	☐	☐	☐
Secondary 5 STP T3	☐	☒	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

Stored in labeled 55 gallon drum, dispossed of by site contact.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☐ **System printout attached**

Technician's Signature: Harold W Taylor Date: 11 5 105

2006 (MM)

1. TANK ANNULAR TESTING

Test Method Developed By:	☐ Tank Manufacturer	☐ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used:			Equipment Resolution:	

	Tank # 1	**Tank # 2**	**Tank # 3**	**Tank #**
Is Tank Exempt From Testing?[1]	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	10,000	20,000	20,000	
Tank Material:	Owens Corning	Owens Corning	Owens Corning	
Tank Manufacturer:	Fiberglass	Fiberglass	Fiberglass	
Product Stored:	Diesel	Diesel	Diesel	
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

Annulars are Birne Filled

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment.

2. SECONDARY PIPE TESTING

Test Method Developed By:	☒ Piping Manufacturer	☐ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: Guages		Equipment Resolution: 5 lbs.	

	Piping Run # 1	**Piping Run # 2**	**Piping Run # 3**	**Piping Run # 4**
Piping Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Piping Manufacturer:	A.O. Smith	A.O. Smith	A.O. Smith	A.O. Smith
Piping Diameter:	3"	3"	3"	3"
Length of Piping Run:	60'	35'	8'	7'
Product Stored:	Cl Diesel	Cl Diesel	Cl Diesel	Cl Diesel
Method and location of piping-run isolation:	Termination Fitting	Termination Fitting	Termination Fitting	Termination Fitting
Wait time between applying pressure/vacuum/water and starting test:	15 min.	15 min.	15 min.	15 min.
Test Start Time:	9:00 AM	9:00 AM	9:00 AM	10:15 AM
Initial Reading (R_I):	5 lbs.	5 lbs.	5 lbs.	5 lbs.
Test End Time:	10:00 AM	10:00 AM	10:00 AM	11:15 AM
Final Reading (R_F):	5 lbs.	5 lbs.	5 lbs.	5 lbs.
Test Duration:	1 hr	1 hr	1 hr	1 hr
Change in Reading (R_F-R_I):	-5 lbs	0	0	-5 lbs
Pass/Fail Threshold or Criteria:	Fail	Pass	Pass	Pass
Test Result:	☐ **Pass** ☒ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☒ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

2. SECONDARY PIPE TESTING

Test Method Developed By:	☒ Piping Manufacturer	☐ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: Guages			Equipment Resolution: 5 lbs.	

	Piping Run # 5	**Piping Run # 6**	**Piping Run # 7**	**Piping Run # 8**
Piping Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Piping Manufacturer:	A.O. Smith	A.O. Smith	A.O. Smith	A.O. Smith
Piping Diameter:	3"	3"	3"	3"
Length of Piping Run:	40'	24'	30'	300'
Product Stored:	Cl Diesel	Cl Diesel	Cl Diesel	Cl Diesel
Method and location of piping-run isolation:	Termination Fitting	Termination Fitting	Termination Fitting	Termination Fitting
Wait time between applying pressure/vacuum/water and starting test:	15 min.	15 min.	15 min.	15 min.
Test Start Time:	1:15 PM	1:15 PM	1:15 PM	
Initial Reading (R_I):	5 lbs.	5 lbs.	5 lbs.	5 lbs.
Test End Time:	2:15 PM	2:15 PM	2:15 PM	
Final Reading (R_F):	5 lbs.	5 lbs.	5 lbs.	5 lbs.
Test Duration:	1 hr	1 hr	1 hr	1 hr
Change in Reading (R_F-R_I):	-5	0	0	
Pass/Fail Threshold or Criteria:	Fail	Pass	Pass	
Test Result:	☐ **Pass** ☒ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

3. PIPING SUMP TESTING

Test Method Developed By:	☒ Sump Manufacturer	☐ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: Icon STS		Equipment Resolution: .002	

	Sump # 1	Sump # 2	Sump # 3	Sump # SPS1
Sump Diameter:	37"	37"	37"	37"
Sump Depth:	53"	53"	53"	53"
Sump Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Height from Tank Top to Top of Highest Piping Penetration:	14"	24"	17"	18"
Height from Tank Top to Lowest Electrical Penetration:	7"	18"	15"	14"
Condition of sump prior to testing:	Good	Good	Good	Good
Portion of Sump Tested[2]	Sump	Sump	Sump	Sump
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA
Turbine shutdown response time	N/A	N/A	N/A	N/A
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA
Wait time between applying pressure/vacuum/water and starting test:	15 min.	15 min.	15 min.	15 min.
Test Start Time:	11:29 AM	10:18 AM	1:53 PM	1:02 PM
Initial Reading (R_I):	4.6617	4.6733	3.3814	4.2273
Test End Time:	12:01 PM	11:04 AM	2:31 PM	1:33 PM
Final Reading (R_F):	4.6618	4.6813	3.3788	4.2277
Test Duration:	32 min.	46 min.	38 min.	31 min.
Change in Reading (R_F-R_I):	.0001	.0008	.0026	.0004
Pass/Fail Threshold or Criteria:	Pass	Pass	Pass	Pass
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☒ UDC Manufacturer	☐ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: Incon STS			Equipment Resolution: .002	

	UDC # 1&2	UDC # 3	UDC # 4&5	UDC # 6&7
UDC Manufacturer:	Bravo	Bravo	Bravo	Bravo
UDC Material:	Steel	Steel	Steel	Steel
UDC Depth:	24"	24"	24"	24"
Height from UDC Bottom to Top of Highest Piping Penetration:	Bottom	Bottom	Bottom	Bottom
Height from UDC Bottom to Lowest Electrical Penetration:	Bottom	Bottom	Bottom	Bottom
Condition of UDC prior to testing:	Good	Good	Good	Good
Portion of UDC Tested[3]	UDC	UDC	UDC	UDC
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA
Wait time between applying pressure/vacuum/water and starting test	15 min.	15 min.	15 min.	15 min.
Test Start Time:	11:29 PM	11:29 PM	1:02 PM	1:02 PM
Initial Reading (R_I):	4.4380	6.1477	3.3592	3.6626
Test End Time:	12:01 PM	12:01 PM	1:33 PM	1:33 PM
Final Reading (R_F):	4.4374	6.1474	3.3599	3.6627
Test Duration:	32 min.	32 min.	31 min.	31 min.
Change in Reading (R_F-R_I):	.0006	.0003	.0007	.0001
Pass/Fail Threshold or Criteria:	Pass	Pass	Pass	Pass
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☒ UDC Manufacturer	☐ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: Incon STS		Equipment Resolution: .002	

	UDC # B1	UDC #	UDC #	UDC #
UDC Manufacturer:	Bravo			
UDC Material:	Steel			
UDC Depth:	24"			
Height from UDC Bottom to Top of Highest Piping Penetration:	Bottom			
Height from UDC Bottom to Lowest Electrical Penetration:	Bottom			
Condition of UDC prior to testing:	Good			
Portion of UDC Tested[3]	UDC			
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	15 min.			
Test Start Time:	1:53 PM			
Initial Reading (R_I):	6.2094			
Test End Time:	2:31 PM			
Final Reading (R_F):	6.1876			
Test Duration:	38 min.			
Change in Reading (R_F-R_I):	.0218			
Pass/Fail Threshold or Criteria:	Pass			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

5. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☒ Sump Manufacturer	☐ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: Encon STS			Equipment Resolution: .002	

	Fill Sump # 1	Fill Sump # 2	Fill Sump # 3	Fill Sump #
Sump Diameter:	37"	37"	37"	
Sump Depth:	53"	53"	53"	
Height from Tank Top to Top of Highest Piping Penetration:	14"	12"	14"	
Height from Tank Top to Lowest Electrical Penetration:	24"	16"	18"	
Condition of sump prior to testing:	Good	Good	Good	
Portion of Sump Tested	Sump	Sump	Sump	
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Wait time between applying pressure/vacuum/water and starting test:	15 min.	15 min.	15 min.	
Test Start Time:	9:28 AM	11:55 AM	11:55 AM	
Initial Reading (R_I):	4.6009	4.2937	6.5328	
Test End Time:	10:00 AM	12:26 PM	12:26 PM	
Final Reading (R_F):	4.6004	4.3289	6.5334	
Test Duration:	32 min.	31 min.	31 min.	
Change in Reading (R_F-R_I):	.0005	.0352	.0006	
Pass/Fail Threshold or Criteria:	Pass	Pass	Pass	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

6. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐				
Spill/Overfill Containment Boxes are Present, but were Not Tested ☒				
Test Method Developed By:	☐ Spill Bucket Manufacturer	☐ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used:		Equipment Resolution:		

	Spill Box #	**Spill Box #**	**Spill Box #**	**Spill Box #**
Bucket Diameter:				
Bucket Depth:				
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Send Completed Form to:
County of San Diego,
Department of Environmental Health,
Hazardous Materials Division-UST Group
P.O. Box 129261
San Diego CA 92112-9261

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum October 16, 2017

RECEIVED AUG 2 1 2006

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

RECEIVED
AUG 14 2006
ENVIRONMENTAL HEALTH

PERMIT # 117076
SPECIALIST Masclwe
INSPECTION DATE: 5/16/06
CONTACT Pete Zagar

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Camino Santa Fe CITY San Diego ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
1 v 0138	In Progress	Production clerk is in the process of contacting TSDF's for missing TSDF copies. Going forward, filing system has been created in order to flag missing documentation.
2 v 0134	5/18/06	DTSC was mailed blue copies of manifests.
3 v 3107	5/30/06	A copy of the monitoring procedures was placed in the on-site UST file.
4 v 3108	5/30/06	A copy of both the MSHA required emergency response plan and one addressing spill response specifically is in the C. Canyon production office
5 v 3152	5/18/06	Master file of maintenance/calibration records were re-copied and delivered to C. Canyon office
6 v 3193	5/18/06	Training was conducted in Feb 2006 as part of SPCC and Haz Waste training requirements. Docs were re-copied and have been placed in an on-site training file(s).
7 v		
8 v		
9 v		
10 v		

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report /Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party (Print Name): Peter G. Zagar **Job Title** Environmental / Regulatory Affairs MGR

Signature of Responsible Party: Peter G Zagar **Date:** 7/29/06

Send completed form and supporting documentation to the address listed below

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M. Masclwe **Date:** 8/17/06

Specialist's comments: comment noted in KWAMR

X **All violations noted on date listed above were corrected.**

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222; 1-800-253-9933

HM-926 (09/03) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

ENTERED AUG 07 2006

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 4 DATE 5/16/06
PERMIT # 117076.
TIME START 8- END 1-
BUS. CODE K61
SPECIALIST Maschke
INSPECTION CONTACT/TITLE
Pete Zagar Reg. Affairs.
PHONE: (858) 577-2772

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego CA 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☒	☐	Unified Program Facility Permit current and available			Permit Expires on: 31 May 07
☐	☐	Hazardous Materials Business Plan available	☒	☐	Contingency Plan available
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☐	☐	Waste disposal records available for review	☒	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☒ Updated today	☒	☐	Waste containers kept labeled
☒	☐	Chemical inventory current ☐ Updated today	☒	☐	Waste containers in good condition

Routine Hazardous Materials and Hazardous Waste Inspection AND Below Grade UST inspection conducted this date with Pete Zagar of Hanson and Rene LeMessenger (UST contractor).

RECEIVED JUL 13 2006

UST: Positive shut down of diesel turbine sumps is caused by all dispensor sensors, the piping sensor and the turbine sump sensors. Overfill functions properly on all three tanks. Spill buckets (3) passed one hour test today. Annular sensors are in brine and both low level and high level sensors function properly today. Three mechanical line leak detectors detect a 3.0 gph leak and restrict flow to dispensor hoses. All tanks piping sensor (sump sensor) shuts oil pump when tripped. Certificate of financial responsibility, monthly designated operator inspection reports and spcc are all current and on site. UST operating permit is kept by the veeder Root. "Option 2" for pressurized D.W. systems is in use.

You must keep the following documents onsite: Hazardous Materials Business Plan - UST Emergency Response Plan, UST System Monitoring plan, UST training records, ALL records & repairs for USTs (and all tests including all SB989 tests and all monitoring certificates) and all TSDF-signed copies of manifests to document that the TSDF received the waste. -NOTICE TO COMPLY-

(1)+(2) Business failed to have TSDF-signed manifest copies onsite and for those over 30 days you are required to document your efforts to retrieve these and, as necessary, submit an "Exception report to DTSC" describing your failed efforts.

☐ **This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

Initials of Business Representative

Signature of Business Representative | 5/16/06 Date Signed | Supervisor Title of Business Representative

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Fax: (619) 338-2137 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 117076

DATE: 5/16/06

PAGE: 2 OF 4

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

Con't

Corrective action: Maintain both the "Generator Copy" and the TSDF - signed copy on site x 3yrs. The federal government will change to federal manifests soon at that time you will no longer get a "blue copy" of manifest and you will instead be required to make a copy of the "Generator Copy" and send it to DTSC when you make your waste shipment.

③ + ④ There are no copies of the UST ER Plan and UST Monitoring Procedures on site as required by 23 CCR 2632(b)(d) 2634(d)(e) 2641(h)

Corrective action: Recommend that you keep copies of each of these in your UST book in Tim Portlock's office along with HMBP and copies of all past testing + calibration records.

⑤ Maintainence + Calibration records ~~are~~ were not available today.

Corrective action: as above.

⑥ Records of UST Operator - facility training were not observed today. They are required to also be on site.

Corrective action: As in ③ + ④.

Complete and return signed corrective action form By 6/16/06 to certify you have corrected deficiencies.

Attach a signed HMBP certification statement.

~~No hazwaste / No UST related violations observed today.~~ Error MM

Signature of Business Representative | 5-16-06 Date Signed | Supervisor Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

DISTRIBUTION: WHITE-RETURN TO HMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

PERMIT # 117076
DATE 5/16/06
PAGE 3 OF 4

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste Handlers of Hazardous Materials

BUSINESS ADDRESS: 9255 Camino Santa Fe **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC). Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG); Code 40 of Federal Regulations=(CFR).
All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. 68.905
	☐	1002	HMBP not established/implemented. 25503.5(a)
	☐	1004	HMBP not submitted to HMD. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed.68.1113(b)
	☐	1008	Annual carcinogen/reproductive toxin list not sent to HMD. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), CCR 2703
	☐	1013	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1014	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
	☐	1015	Did not have adequate employee training program 2732 &/or 25504 (c)
	☐	1016	Failure to have an adequate emergency response plan 25504 (b); 2731
	☐	1017	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1018	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510

HAZWASTE REQUIREMENTS FOR LQGs & SQGs
RECORDKEEPING

	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
	☐	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
2	☒	0134	Failed to file Exception Report with DTSC. 66262.42
IK→	☒	0135	Failed to keep waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
1	☒	0138	Failed to have TSDF copy of manifest onsite. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep universal waste record for 3 years for offsite shipment. SQH:66273.19(b)&(c)(2); LQH:66273.39(b)&(c)(2)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(d)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal.66262.20(a), 25160.2(b)9
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) and 25189.5(a)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☐	0307	Disposal of universal waste to an unauthorized point. 25189.5(a); SQH:66273.11(a); LQH 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

Viol #	V		VIOLATION DESCRIPTION
			STORAGE AND HANDLING
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐used oil filters &/or ☐ used fuel filters. 25250.22 and 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7 (b), (d) &/or (r)
	☐	0224	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).

HAZWASTE REQUIREMENTS FOR SQGs ONLY
STORAGE AND HANDLING-Pursuant to 66262.34(d)

	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
	☐	0226	Did not accumulate waste in container or tank. 66262.34 (d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
	☐	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172.
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES
Pursuant to 66262.34(d)(2)

	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☐	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

	☐	1612	Hazardous waste improperly stored in a tank system that ☐leaks, ☐ is corroded, or ☐failing. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two feet of freeboard (where applicable), shut off for waste feed line, & daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

[signature] SIGNATURE OF BUSINESS REPRESENTATIVE

5/16/06 DATE SIGNED

Supervisor TITLE OF BUSINESS REPRESENTATIVE

DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 117076

DATE: 5/16/06

PAGE: 4 OF 4

BUSINESS ADDRESS: 9255 Camino Santa Fe. ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104		5	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	V
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809 1/9/06	3105			Monitoring Cert. not submitted to CUPA w/i 30 days. 2638(d)	3161	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106		L	Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	V
3	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107	V		Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
4	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108	V		Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
					Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

		TANK #					
		PRODUCT					
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
	CATHODIC PROTECTION						
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
	CLOSURE REQUIREMENTS						
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

Signature of Business Representative

5/16/06
Date Signed

Supervisor
Title of Business Representative

INSP.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: PT3590

A. General Information

Permit Number: 117076

Facility Name: HANSON

Site Address: 9255 Camino Santa Fe. Bldg. No.:

City: San Diego Zip: 92121

Facility Contact Person: ZADAR Contact Phone No.: ( )

Make/Model of Monitoring System: TLS 350 Date of Testing/Servicing: 5/16/06

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: DSL South.

- [X] In-Tank Gauging Probe. Model: MAG#1
- [X] Annular Space or Vault Sensor. Model: -302
- [X] Piping Sump / Trench Sensor(s). Model: -208
- [X] Fill Sump Sensor(s). Model: -208
- [X] Mechanical Line Leak Detector. Model: RED JACKET
- [ ] Electronic Line Leak Detector. Model:
- [X] Tank Overfill / High-Level Sensor. Model: EXTERNAL BOX
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: DSL Center

- [X] In-Tank Gauging Probe. Model: MAG#1
- [X] Annular Space or Vault Sensor. Model: -302
- [X] Piping Sump / Trench Sensor(s). Model: -208
- [X] Fill Sump Sensor(s). Model: -208
- [X] Mechanical Line Leak Detector. Model: RED JACKET
- [ ] Electronic Line Leak Detector. Model:
- [X] Tank Overfill / High-Level Sensor. Model: EXTERNAL BOX
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: DSL NORTH.

- [X] In-Tank Gauging Probe. Model: MAG#1
- [X] Annular Space or Vault Sensor. Model: -302
- [X] Piping Sump / Trench Sensor(s). Model: -208
- [X] Fill Sump Sensor(s). Model: -208
- [X] Mechanical Line Leak Detector. Model: RED JACKET
- [ ] Electronic Line Leak Detector. Model:
- [X] Tank Overfill / High-Level Sensor. Model: External BOX
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: //

- [ ] In-Tank Gauging Probe. Model:
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: #1, #2 DSL

- [X] Dispenser Containment Sensor(s). Model: -208
- [X] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #3 DSL North.

- [X] Dispenser Containment Sensor(s). Model: -208
- [X] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #4/5 DSL

- [X] Dispenser Containment Sensor(s). Model: -206
- [X] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #6 #7

- [X] Dispenser Containment Sensor(s). Model: -208
- [X] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #8

- [X] Dispenser Containment Sensor(s). Model: -208
- [X] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: OIL REEL SUMP SENSOR

- [X] Dispenser Containment Sensor(s). Model: -208
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

- I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: [X] System set-up [X] Alarm history report

Technician Name (print): James Flores Signature:

Certification No.: A29699 License No.: 203029

Testing Company Name: Lemenager ENS. Phone No.: ( )

Site Address: Date of Testing./Servicing: 5/16/06

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number: 117076

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☒ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment:

Permit Number: 117076

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

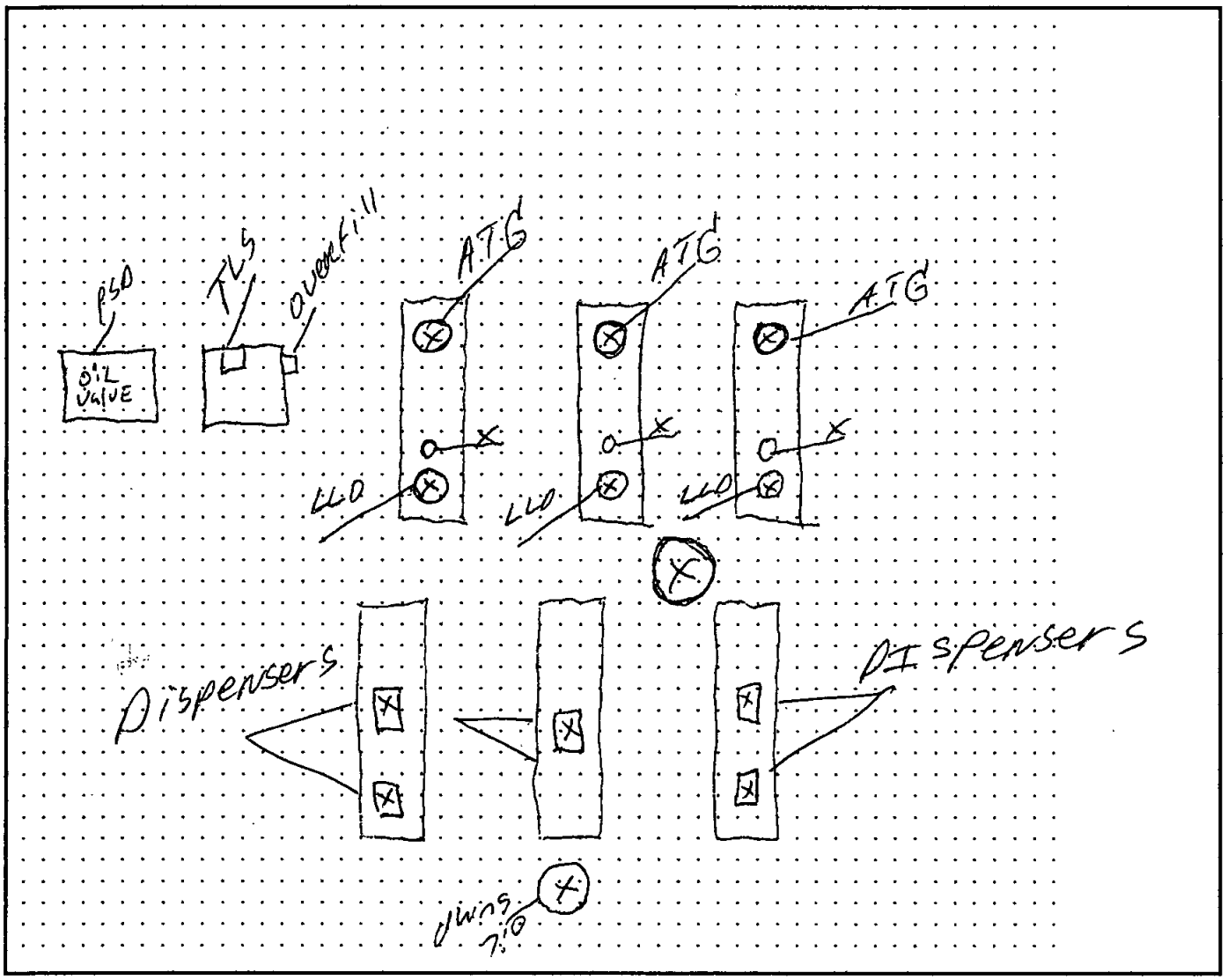
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: _____

HANSON

UST Monitoring Site Plan

Site Address: 9255 Camino Santee FE S.D.



X = sensors

Date map was drawn: 5/16/06

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SWRCB, January 200(

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: HANSON	Date of Testing: 5-16-06
Facility Address: 9255 Cuneno Santa Fe. San Diego CA. 92121	
Facility Contact: Zanyah	Phone:
Date Local Agency Was Notified of Testing :	
Name of Local Agency Inspector *(if present during testing)*: MANON M.	

2. TESTING CONTRACTOR INFORMATION

Company Name: Lemes nageR ENG:	
Technician Conducting Test: James Romero	
Credentials[1]: ☐ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☒ Other *(Specify)* U/Root	
License Number(s): 2030279	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☐ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used:			Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 DSL-	2 DSL	3 ~~GAS~~ DSL	4
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	13"	13"	13"	
Wait time between applying vacuum/water and start of test:	15	15	15	
Test Start Time (T_I):	9:00	9:00	9:00	
Initial Reading (R_I):	4 1/2	6"	6 1/2	
Test End Time (T_F):	10:00	10:00	10:00	
Final Reading (R_F):	4 1/2"	6"	6 1/2"	
Test Duration ($T_F - T_I$):	1 HR	1 HR	1 HR.	
Change in Reading ($R_F - R_I$):				
Pass/Fail Threshold or Criteria:				
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 5-16-06

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements

COUNTY OF SAN DIEGO

OFFICIAL NOTICE - NOTICE OF VIOLATION

PAGE 1 OF 1
EST NO. H 17076
DATE 5-25-06
TIME START 10:15 END
BUS. CODE
SPECIALIST LONG
CONTACT Ruben Lara
TITLE Safety
PHONE 760 505-0862

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Cam Ind 1st Fe
CITY San Diego ZIP
OWNERS NAME PHONE
OWNERS ADDRESS CITY ZIP

An inspection of your business was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). ***The following statements describe conditions which are violations of the law or that require further investigation.*** *These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.*

A individually owned & operated truck (approximately 100 gal) overturned in the Hanson quarry spilling approximately 100 gal of diesel fuel spilled onto the ground. No surface water or stormwater impact.

Clean-up of the contaminated soil is pending by the owners insurance company. If clean up cannot be made by owner in a timely manor recommend the property owner take initial clean-up measures to remove & contain contaminated soil, pending disposal.

Within 10 days provide copies of the Hazardous Waste Disposal Manifests to Attn Brad Long Fax- 619-338-2139.

Truck owner: Bruce- Maine 619-522-9188 (N3143772)

PRINT FULL NAME: Henry Fimentel DATE: 5/26/06

Henry Fimentel JOB TITLE: Production Supervisor
(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE)

IDENTIFICATION (CA DRIVERS LICENSE #, OR DATE OF BIRTH)

Brad Long Brad LONG 619-338-2216 5-25-06.
Signature - Hazardous Materials Specialist Date

☐ If this box is checked, provide written documentation of compliance with this notice to this office within 5 days. Section 66272.1 (d) of the CA Code of Regulations requires, that at a minimum, this documentation must state:
1. The corrective action to be taken, and
2. The expected date of completion.

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-912 (Rev. 2/99) NCR

DISTRIBUTION: WHITE - HMD FILE
YELLOW - ESTABLISHMENT COPY

OFFICE USE ONLY
☐ Reinspection fee Required if Marked

RECEIVED
2006 APR 26 AM 9 12
E.H.M.H.

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of and Compliance with UST Requirements

Facility Name: Hanson - Carroll Canyon	Facility ID #: 117076
Facility Address: 9255 CAmino Santa Fe San Diego, CA	Reason for Submitting this Form *(Check One)* ☒ Change of Designated Operator ☐ Update Certificate Expiration Date
Facility Phone #: 858-577-2774	

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name: Sean Leffler	Relation to UST Facility *(Check One)* ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
Business Name *(If different from above)*: GES, Inc.	
Designated Operator's Phone #: 619-299-0033	
International Code Council Certification #: 5280198-UC	Expiration Date: 3/3/09

ALTERNATE 1 *(Optional)*

Designated Operator's Name: Cassandra Burdyshaw	Relation to UST Facility *(Check One)* ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
Business Name *(If different from above)*: GES, Inc.	
Designated Operator's Phone #:	
International Code Council Certification #: 5277418-UC	Expiration Date: 2/27/08

ALTERNATE 2 *(Optional)*

Designated Operator's Name: Edward Kontos	Relation to UST Facility *(Check One)* ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
Business Name *(If different from above)*: GES, Inc.	
Designated Operator's Phone #: 619-299-0033	
International Code Council Certification #: 5257840-UC	Expiration Date: 4/4/07

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

NAME OF TANK OWNER (Please Print): Hanson Aggregates PSW, Inc.

SIGNATURE OF TANK OWNER: Peter G. Zayas

DATE: 4/18/06 OWNER'S PHONE #: 858-577-2772

NOTE: 1) SUBMIT THIS COMPLETED FORM TO THE LOCAL AGENCY (NOT THE STATE WATER RESOURCES CONTROL BOARD) BY JANUARY 1, 2005. THE LOCAL AGENCY LIST IS AVAILABLE AT: www.waterboards.ca.gov/ust/contacts/cupa_agys.html.

2) NOTIFY THE LOCAL AGENCY OF ANY CHANGES TO THIS INFORMATION WITHIN 30 DAYS OF THE CHANGE.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

ENTERED JUL 10 2007

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 6 DATE 5/21/07
PERMIT # 117076
TIME START 924 END 1818
BUS. CODE K61
SPECIALIST MIKE MANN
INSPECTION CONTACT/TITLE
PETE ZAGAR / REGULATORY MGR.
PHONE: (858) 577-2772

BUSINESS NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☑	☐	Unified Program Facility Permit current and available			Permit Expires on: 31/MAY/08
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available
☑	☐	Employee Training is adequate	☑	☐	Employee Training records available
☐	☐	Waste disposal records available for review	☐	☐	Waste containers kept closed
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers kept labeled
☑	☐	Chemical inventory current ☐ Updated today	☑	☐	Waste containers in good condition

ROUTINE INSPECTION

NOTICE TO COMPLY:

1. AN ANNUAL UST MONITORING EQUIPMENT CERTIFICATION AND BELOW GRADE INSPECTION WAS CONDUCTED TODAY. ON 1/5/2006 SB989 SECONDARY CONTAINMENT TESTING (SCT) WAS CONDUCTED AND PIPING RUNS #1, #4, AND #5 FAILED; THE BULK DIESEL DISPENSER UDC FAILED; AND THE OIL SUMPS WERE NOT TESTED. REPAIRS WERE MADE UNDER PERMIT RT3590. THE ABOVE UST SYSTEM COMPONENTS WERE RETESTED AND PASSED. THE SCT TEST RESULTS FOR THE REPAIR WORK (RT3590) ARE NOT ONSITE AND AVAILABLE FOR REVIEW.
   - CORRECTIVE ACTION REQUIRED: MAINTAIN COPIES OF ALL UST MAINTENANCE, MONITORING, ~~AND~~ CALIBRATION, AND REPAIR RECORDS ONSITE FOR A PERIOD OF AT LEAST 3 YEARS. PROVIDE A COPY OF THE MISSING SCT TEST RESULTS TO THE DEH* WITHIN 30 ~~DAYS~~ RECEIVED MAY 30 2007

2. THE BULK DIESEL DISPENSER UDC CONTAINS APPROXIMATELY 2 GALLONS OF WATER AND THE ALARM FOR THE UDC SENSOR WAS NOT ACTIVATED.
   - CORRECTIVE ACTION REQUIRED: MAINTAIN ALL SECONDARY CONTAINMENT LIQUID FREE. INVESTIGATE THE CAUSE OF THE WATER INTRUSION, PERFORM ANY NECESSARY REPAIRS (OBTAIN A UST REPAIR PERMIT IF REQUIRED), AND PROPERLY DISPOSE.

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

PEZ
Initials of Business Representative

Peter G. Zagar
Signature of Business Representative

5/22/07
Date Signed

Regulatory Affairs Manager
Title of Business Representative

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Fax: (619) 338-2377 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

HM-924 (12/06) NCR

DISTRIBUTION: WHITE- RETURN TO HMD ; YELLOW-BUSINESS RETAINS

PERMIT # 117076
DATE 5/22/07
PAGE 2 OF 6

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

NOTICE TO COMPLY CONTINUED:

OF THE WATER INSIDE THE UDC. ENSURE THAT THE SENSOR IS PLACED AT THE LOW POINT OF THE UDC OR IN ACCORDANCE WITH THE MANUFACTURERS REQUIREMENTS.

3. THE COPY OF HAZARDOUS WASTE MANIFEST #24998577 DATED 6/8/05 THAT IS SIGNED BY THE TSDF REPRESENTATIVE IS NOT MAINTAINED ONSITE AND AVAILABLE FOR REVIEW. THIS WASTE IS FROM THE AGGREGATES OPERATIONS. THE SIGNED COPY OF CAT SHOP MANIFEST #06159013 JJK IS ALSO MISSING.
   - CORRECTIVE ACTION REQUIRED: KEEP COPIES OF ALL HAZARDOUS WASTE MANIFESTS ON FILE AT YOUR BUSINESS FOR A PERIOD OF AT LEAST 3 YEARS. CONTACT THE TSDF IN ORDER TO OBTAIN COPIES OF ANY MISSING MANIFESTS.

4. THE WASTE ANTIFREEZE CONTAINER LOCATED INSIDE THE CONCRETE MIXER SHOP HAS A FUNNEL INSTALLED INSIDE THE BUNG OPENING AND IS NOT KEPT CLOSED. OUTSIDE THE CAT SHOP A GREASE BARREL HAS BEEN PUNCTURED AND CAN NOT BE KEPT CLOSED.
   - CORRECTIVE ACTION REQUIRED: KEEP ALL CONTAINERS STORING HAZARDOUS WASTES CLOSED AT ALL TIMES EXCEPT WHEN ADDING OR REMOVING WASTE FROM THE CONTAINER. REMOVE THE FUNNEL AND INSTALL THE BUNG. REPACKAGE THE CONTENTS OF ANY DAMAGED CONTAINERS INTO A CONTAINER THAT IS SOUND AND LEAKPROOF.

5. THE ABOVEGROUND STORAGE TANK (AST) LOCATED INSIDE THE CONCRETE MIXER SHOP IS USED FOR THE STORAGE OF USED OIL. DOCUMENTATION SHOWING THAT A PROFESSIONAL ENGINEERS ASSESSMENT WAS PREPARED OR THAT A REQUEST FOR AN EXEMPTION FROM THE PE ASSESSMENT WAS SUBMITTED TO THE DEH * IS NOT MAINTAINED ONSITE AND AVAILABLE FOR REVIEW.
   - CORRECTIVE ACTION REQUIRED: IF A PE ASSESSMENT OR REQUEST FOR AN EXEMPTION FROM THE PE ASSESSMENT FOR THE USED OIL AST HAS NOT BEEN PREPARED, THEN WITHIN 30 DAYS INTIATE THE ACTION TO COMPLETE EITHER ONE OR THE OTHER REQUIREMENTS. KEEP A COPY OF THE PE ASSESSMENT OR THE EXEMPTION FORM ON FILE AT YOUR BUSINESS AT ALL TIMES.

John H Zwyn — SIGNATURE OF BUSINESS REPRESENTATIVE
5/22/07 — DATE SIGNED
Regulatory Affairs Manager — TITLE OF BUSINESS REPRESENTATIVE

PERMIT # 117076
DATE 5/21/07
PAGE 3 OF 6

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS:

- THE USED OIL AST LOCATED AT THE AGGREGATE LUBE STORAGE AREA IS MISSING ITS VOLUME GAUGE. REPLACE THE MISSING GAUGE.

- TO THE SOUTH OF THE HOLDING POND ON THE OVERLOOKING ROAD, SEVERAL CONTAINERS OF ROUND UP, PAINT, AND ULTRA CONCENTRATED CLEANER DEGREASER ARE STORED ON THE GROUND. REMOVE THESE CONTAINERS FROM THE GROUND AND PLACE THEM INSIDE A PROPER STORAGE BUILDING.

- ENSURE THAT PROPER AISLE SPACE IS MAINTAINED AROUND THE USED OIL ABOVEGROUND STORAGE TANKS AT ALL TIMES.

- ENSURE THAT REFRESHER TRAINING ON UST SYSTEM MONITORING AND EMERGENCY RESPONSE PROCEDURES IS PROVIDED TO THOSE FACILITY EMPLOYEES INVOLVED WITH THE UST OPERATION. THE TRAINING MUST BE CONDUCTED AT LEAST ONCE EACH YEAR.

- VERIFY THE VOLUME OF OIL CONTAINED INSIDE THE UNDERGROUND PIPING THAT COMES FROM THE ABOVEGROUND STORAGE TANKS AT THE UST FUELING SITE. HOW MANY GALLONS OF OIL IS IN THE PIPING AT ANY GIVEN TIME?

- THE INFORMATION REGARDING THE DESIGNATION OF UST OPERATOR WAS UPDATED DURING THIS INSPECTION.

Peter D. Zayon
SIGNATURE OF BUSINESS REPRESENTATIVE

5/22/07
DATE SIGNED

Regulatory Affairs Manager
TITLE OF BUSINESS REPRESENTATIVE

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

PERMIT#: 117076

DATE: 5 / 21 / 07

PAGE: 4 OF 6

COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104		1	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	X
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/i 30 days. 2638(d)	3161	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
					Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

		TANK #	T003			
		PRODUCT	DIESEL			
#	VIOLATION DESCRIPTION	NOV / VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)	3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)	3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)	3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)	3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)	3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)	3256				
2	Secondary containment system components not liquid free. 2631(d)(4)	3257	X			
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)	3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)	3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)	3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)	3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632	3262				
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632	3263				
	Spill containment not tested annually. 25284.2	3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)	3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)	3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)	3269				
CATHODIC PROTECTION						
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)	3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)	3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)	3303				
CLOSURE REQUIREMENTS						
	Temporary closure requirements not completed. 25298, 2671	3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672	3324				

Signature of Business Representative

05/21/07
Date Signed

Title of Business Representative

DEH:HM-928 (Revised 06/05) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste
Handlers of Hazardous Materials

PERMIT # 117076
DATE 5/21/07
PAGE 5 OF 6

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC). Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG); Code 40 of Federal Regulations=(CFR).
All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. 68.905
	☐	1002	HMBP not established/implemented. 25503.5(a)
	☐	1004	HMBP not submitted to HMD. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed.68.1113(b)
	☐	1008	Annual carcinogen/reproductive toxin list not sent to HMD. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), CCR 2703
	☐	1012	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1013	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
	☐	1014	Did not have adequate employee training program 2732 & /or 25504 (c)
	☐	1015	Failure to have an adequate emergency response plan 25504 (b); 2731
	☐	1016	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1017	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

RECORDKEEPING

	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
	☐	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
	☐	0134	Failed to file Exception Report with DTSC. 66262.42
	☐	0135	Failed to keep waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
3	☒	0138	Failed to have TSDF copy of manifest onsite. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep universal waste record for 3 years for offsite shipment. SQH:66273.19(b)&(c)(2); LQH:66273.39(b)&(c)(2)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(d)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal.66262.20(a), 25160.2(b)9
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) and 25189.5(a)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☐	0307	Disposal of universal waste to an unauthorized point. 25189.5(a); SQH:66273.11(a); LQH 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

Viol #	V		VIOLATION DESCRIPTION
			STORAGE AND HANDLING
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐ used oil filters &/or ☐ used fuel filters. 25250.22 and 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7 (b), (d) &/or (r)
	☐	0224	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).

HAZWASTE REQUIREMENTS FOR SQGs ONLY

STORAGE AND HANDLING-Pursuant to 66262.34(d)

	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
	☐	0226	Did not accumulate waste in container or tank. 66262.34 (d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
	☐	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172.
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES Pursuant to 66262.34(d)(2)

	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☒	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

	☐	1612	Hazardous waste improperly stored in a tank system that ☐ leaks, ☐ is corroded, or ☐ failing. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two feet of freeboard (where applicable), shut off for waste feed line, & daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

Vito D. Zuppa — SIGNATURE OF BUSINESS REPRESENTATIVE
05/21/07 — DATE SIGNED
Regulatory Affairs Manager — TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

PERMIT # 117076
DATE 5/21/07
PAGE 6 OF 6

COMPLIANCE INSPECTION REPORT
Large Quantity Generators of Hazardous Waste

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 22 of the California Code of Regulations and Chapter 6.5 of the California Health and Safety Code. Large Hazardous Waste Quantity Generator=(LQG).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #	V	VIOLATION DESCRIPTION
	☐ 0144	Failed to have SB14 compliance documentation for review. 25244.21, 25244.19, & 67100.3(a), 67100.2(a)
	☐ 0150	Failed to complete Biennial Report (RCRA LQG only). 66262.41(b) {keep copy per 66262.40(b)}

STORAGE AND HANDLING -Pursuant to 66262.34(a)

4	☒ V0201	Failed to keep container closed. 66265.173(a)
	☐ V0202	Failed to properly label and/or date hazardous waste container and/or tank. 66262.34(a)(2); 66262.34(a)(3) and 66262.34(f)
	☐ V0205	Failed to transfer hazardous waste from a container that leaked or was in poor condition to another container in good condition. 66265.171
	☐ V0206	Failed to keep ignitable or reactive waste 50 feet from property line. 66265.176
	☐ V0207	Did not maintain &/or operate facility to minimize possibility of release or fire. 66265.31
	☐ V0208	Failed to conduct weekly inspections. 66265.174
	☐ V0209	Accumulated hazardous waste more than 90 days. 25201(a) and 66262.34(a)&(c)
	☐ V0212	Failed to properly separate incompatible wastes. 66265.177
	☐ V0213	Failed to use a lined/compatible container. 66265.172
	☐ V0235	Did not accumulate waste in container or tank. 66262.34(a)(1)

TRAINING, EMERGENCY CONTINGENCY PLAN & EMERGENCY PROCEDURES
Pursuant to 66262.34(a)(1)(A)

	☐ V0401	Failed to maintain training records. 66265.16(d) & (e)
	☐ V0402	Employee training program not adequate. 66265.16(a) & (b)
	☐ V0404	Spill or fire control equipment not available. 66265.32(c), (d)
	☐ V0405	Failed to maintain aisle space. 66265.35
	☐ V0406	Emergency contingency plan not prepared and/or kept onsite. 66265.51(a), 66265.53(a) & (b)
	☐ V0413	Failed to have an adequate emergency contingency plan. 66265.52
	☐ V0414	Failed to train employees annually. 66265.16(c)

HAZARDOUS WASTE REQUIREMENTS

TRAINING, EMERGENCY CONTINGENCY PLAN & EMERGENCY PROCEDURES
Pursuant to 66262.34(a)(1)(A)

Viol #	V	VIOLATION DESCRIPTION
	☐ V0415	Failed to equip facility with internal emergency communications or alarm system. 66265.32(a)
	☐ V0416	Failed to carry out contingency plan during an emergency. 66265.51(b)
	☐ V0417	Failed to have an emergency coordinator on call or available during emergency. 66265.55

HAZARDOUS WASTE TANK REQUIREMENTS
Pursuant to 66262.34(a)(1)(A)

5	☒ V1601	Failed to obtain a PE assessment for hazardous waste (HW) tank system. 66265.191(a) or 66265.192(a)
	☐ V1602	Failed to provide adequate PE assessment report for a HW tank system. 66265.191(g) or 66265.192(k)
	☐ V1603	Failed to provide proper secondary containment and/or leak detection for HW tank system. 66265.193(a)
	☐ V1604	Failed to maintain secondary containment empty. 66265.196(b) & (c), 66265.194(c)
	☐ V1605	Failed to inspect and/or document daily HW tank system inspections. 66265.195(c)
	☐ V1606	Failed to use proper spill/overfill prevention controls and practices. 66265.194(a) & (b)
	☐ V1607	Failed to adequately design or maintain corrosion protection. 66265.191(b)(3) or 66265.192(a)&(f)
	☐ V1608	Failed to complete annual integrity assessment for HW tank system without secondary containment. 66265.191(a) & (e)
	☐ V1609	Failed to remove unfit HW tank system from service. 66265.196
	☐ V1611	Failed to properly complete and/or document closure for a HW tank system. 67383.3 & 66265.197(a)&(b)
	☐ V1619	Failed to install safety measures for HW tank system holding ignitable or reactive waste. 66265.198(a)
	☐ V1620	Failed to immediately remove from service a HW tank system that leaked or failed. 66265.196(b) & (c)
	☐ V1621	Failed to notify DTSC when a release to environment occurred from HW tank system. 66265.196(e)(1)or(3)
	☐ V1622	Failed to meet air emission standards for HW tank system with VOC waste. 66265.202 & 66265.1082 (a)(b) or (c)
	☐ V1623	Failed to develop written plan & schedule to perform VOC emissions monitoring. 66265.1089(b)
	☐ V1624	Failed to comply with the 3 year record keeping requirement for tank accumulating VOC waste. 66265.1090(a)
	☐ V1625	Failed to properly control air pollutant emissions for tank accumulating VOC waste. 66265.202, 66265.1083(b) & 66265.1085(b)

Patrick D. Zayon
SIGNATURE OF BUSINESS REPRESENTATIVE

05/21/07
DATE SIGNED

Regulatory Affairs Manager
TITLE OF BUSINESS REPRESENTATIVE

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

RECEIVED
MAR 26 2007
ENVIRONMENTAL HEALTH

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson Aggregate - Pacific Southwest Div	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: 858-577-2774
City: San Diego	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☒ Change of Designated Operator ☐ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: Brian Herndon
Business Name *(If different from above)*: LeMesnager Engineering Inc.
Designated Operator's Phone #: (619) 838-9462 x
International Code Council Certification #: 5302756-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☒ Service Technician ☐ Third-Party

Expiration Date: 1/29/09

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Greg McLucas
Business Name *(If different from above)*: LeMesnager Engineering, Inc.
Designated Operator's Phone #: (619) 980-9070 x
International Code Council Certification #: 5246906-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☒ Service Technician ☐ Third-Party

Expiration Date: 1-29-09

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Rene LeMesnager, Inc.
Business Name *(If different from above)*: LeMesnager Engineering, Inc
Designated Operator's Phone #: 619-980-9070
International Code Council Certification #: 5259453-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☒ Service Technician ☐ Third-Party

Expiration Date: 1/29/09

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Hanson Aggregates PSW Inc — **DATE:** 3/23/07
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

[signature] — **OWNER'S PHONE #:** 858-577-2772
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

JUL 9 2007
ENVIRONMENTAL HEALTH

PERMIT #: 117076
SPECIALIST: MIKE MANN
INSPECTION DATE: 5/21/07
CONTACT: PETE ZAGAR

BUSINESS NAME HANSON AGGREGATES

ADDRESS 9255 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
1 v 3152	6/13/07	SB 989 secondary containment testing (SCT) was conducted on 6/13/07. Piping runs were retested and all passed. Documentation attached.
2 v 3257	5/22/07	UDC was pumped free of water. A rag was used to swab out residual moisture. metal plate was re-sealed using silicone.
3 v 0138	5/24/07	The TSDF's were contacted requesting the missing signed manifests. Additional training was conducted by P. Zagar on the requirement to contact the TSDF after 30 days.
4 v 0201	5/22/07	A Bung was placed in bung opening. Employees at all of HANSON'S SHOPS HAVE been instructed to keep all containers closed.
5 v 1601	5/22/07	missing documentation was located in another file. The documentation is enclosed with this submittal.
6 v	___/___/___	
7 v	___/___/___	
8 v	___/___/___	
9 v	___/___/___	
10 v	___/___/___	

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party: Peter G. Zagar (Print Name) **Job Title** Regulatory Affairs MGR

Signature of Responsible Party: Peter G. Zagar **Date:** 06/28/07

Send completed form and supporting documentation to the address listed below

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M Mann **Date:** 7/24/07

Specialist's comments:

☑ **All violations noted on date listed above were corrected.**

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcounty.ca.gov/deh/hmd/index.html 619-338-2222; 1-800-253-9933; Fax 619-338-2377

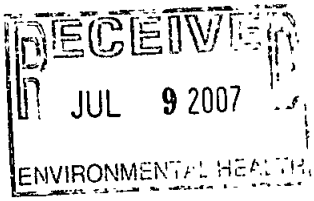
#117076

Hanson

July 3, 2007

Hanson Aggregates
West Region
P.O. Box 639069
San Diego, CA 92163-9069
9229 Harris Plant Road
San Diego, CA 92145
Tel 858-277-5481
Fax 858-277-4517
www.hanson.biz

County of San Diego
Department of Environmental Health
Hazardous Materials Division
P.O. Box 129261
San Diego, CA 92112-9261
Attn: Michael Mann, R.E.H.S



RE: Hanson Aggregates PSW, Inc.
Carroll Canyon Facility, Hazardous Waste Permit #117076
Corrective Actions from 5/21/07 Inspection

Dear Mr. Mann:

Enclosed please find back-up documentation for the requested corrective actions from the above referenced inspection. In summary, the following corrective actions were completed:

1. In order to confirm the results of previous repairs conducted under permit #RT3590, additional SB989 testing was conducted on 6/13/07. The results indicated that all of the suspect piping runs passed the testing. The test documentation is enclosed.
2. The water found inside the bulk diesel dispenser UDC was pumped and wiped out with a rag, the metal plate was re-sealed.
3. A request was made to obtain the TSDF copies of manifest #24498577 and #001590013. Site personnel have been re-trained regarding the manifest requesting and retention requirements.
4. The bung on the waste anti-freeze drum was replaced at the time of the inspection. Follow-up training was conducted at all of our shops regarding the requirement to keep bungs on all product and waste drums.
5. The missing documentation from a previous Fire Department Inspection certifying the tank in question was found in another file. This documentation is enclosed with this submittal.

Should you require any additional information regarding these corrective actions, please contact me at your earliest convenience.

Best Regards,

Peter G. Zagar
Environmental/Regulatory Affairs Manager
Hanson Aggregates PSW, Inc.

Enclosures

To FILE #117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

FACILITY INFORMATION

Facility Name: Hanson Aggregates Date of Testing: 6-13-07	
Facility Address: 9255 Caminio Sante Fe. S.D 92127	**Test Type:**
Facility Contact: Peter Zagar Phone:	☐ Initial
Date Local Agency Was Notified of Testing:	☐ 6 months
Name of Local Agency Inspector *(if present during testing)*:	☒ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: LEMESNAGER ENGINEERING	
Technician Conducting Test: JAMES ROMERO	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: Genaral Contractor	License Number: 203029

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
International code	California UST Service technician	June 13,2007
Franklin Fueling systems	Sump test System Operation	may 17,2008

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Secondary 1 stp T1	☒	☐	☐	☐		☐	☐	☐	☐
Secondary 4 stp T3	☒	☐	☐	☐		☐	☐	☐	☐
secondary Fresh oil 10/40	☒	☐	☐	☐		☐	☐	☐	☐
Fresh oil piping sump	☒	☐	☐	☐		☐	☐	☐	☐
UDC bulk 1 high flow sump	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☐ **System printout attached**

Technician's Signature: _____ Date: 6/13/07

2. SECONDARY PIPE TESTING

Test Method Developed By:	☐ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: Pressure gauge		Equipment Resolution:	

	Piping Run # T1	Piping Run # T3 STP	Piping Run # oil 10/40	Piping Run #
Piping Material:	Fiberglass	Fiberglass	pvc	
Piping Manufacturer:	A/O smith	A/O smith	n/a steel pipe	
Piping Diameter:	2"/3"	2"/3"	1"/3"	
Length of Piping Run:	50'	75'	170'	
Product Stored:	Diesel	Diesel	10/40 oil	
Method and location of piping-run isolation:	Test boot	Test boot	test boot	
Wait time between applying pressure/vacuum/water and starting test:	15 min	15 min	15 min	
Test Start Time:	10:20	1:45	1:45	
Initial Reading (R_I):	5 PSI.	5 PSI.	5 psi	
Test End Time:	11:20	2:45	2:45	
Final Reading (R_F):	5 PSI	5 PSI	5 psi	
Test Duration:	1 HR.	1 HR.	1 HR	
Change in Reading (R_F-R_I):	NONE	NONE	NONE	
Pass/Fail Threshold or Criteria:	0-LOSS	0-LOSS	0-LOSS	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

On original form was labled waiste/oil.
site has 10/40 wt. fresh oil.

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By: Franklin Fueling systems	☐ UDC Manufacturer ☒ Other *(Specify)*	☐ Industry Standard	☐ Professional Engineer
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic
Test Equipment Used: Franklin Fueling systems		Equipment Resolution:	

	UDC # 8 Test #1	UDC # 8 Test #2	UDC #	UDC #
UDC Manufacturer:	Unknown	Unknown		
UDC Material:	poly	poly		
UDC Depth:	30"	30"		
Height from UDC Bottom to Top of Highest Piping Penetration:	8"	8"		
Height from UDC Bottom to Lowest Electrical Penetration:	7"	7"		
Condition of UDC prior to testing:	Good	good		
Portion of UDC Tested[3]	13"	13"		
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☒ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 min	30 min.		
Test Start Time:	3:36	3:51		
Initial Reading (R_I):	4.7186	4.7187		
Test End Time:	3:51	4:06		
Final Reading (R_F):	4.7187	4.7188		
Test Duration:	15 Min	15 min		
Change in Reading (R_F-R_I):	+0.0001	+0.0001		
Pass/Fail Threshold or Criteria:	0.002	0.002		
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

3. PIPING SUMP TESTING

Test Method Developed By: Franklin Fueling systems	☐ Sump Manufacturer ☐ Other *(Specify)*	☐ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: Franklin Fueling systems			Equipment Resolution:	

	Sump # oil Test #1	Sump # oil Test #2	Sump #	Sump #
Sump Diameter:	36"	36"		
Sump Depth:	41"	41"		
Sump Material:	poly	poly		
Height from Tank Top to Top of Highest Piping Penetration:	22"	22"		
Height from Tank Top to Lowest Electrical Penetration:	16"	16"		
Condition of sump prior to testing:	good	good		
Portion of Sump Tested[2]	30"	30"		
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 min	1 min		
Test Start Time:	5:56	6:12		
Initial Reading (R_I):	4.3209	4.3206		
Test End Time:	6:11	6:27		
Final Reading (R_F):	4.3206	4.3192		
Test Duration:	15 min	15 min		
Change in Reading (R_F-R_I):	-.0003	-.0014		
Pass/Fail Threshold or Criteria:	>0.002	>0.002		
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

On original form was labled waiste/oil.
site has 10/40 wt. fresh oil.

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

HANSON
9255 CAMINO SANTA FE
S.D CA. 92121
LESMESNAGER ENGINEERING

06/04/2007 3:51 PM

SUMP LEAK TEST REPORT

[illegible]

TEST STARTED	3:36 PM
TEST STARTED	06/04/2007
BEGIN LEVEL	4.7186 IN
END TIME	3:51 PM
END DATE	06/04/2007
END LEVEL	4.7167 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTA FE
S.D CA. 92121
LESMESNAGER ENGINEERING

06/13/2007 6:11 PM

SUMP LEAK TEST REPORT

OIL

TEST STARTED	5:56 PM
TEST STARTED	06/13/2007
BEGIN LEVEL	4.3209 IN
END TIME	6:11 PM
END DATE	06/13/2007
END LEVEL	4.3206 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTA FE
S.D CA. 92121
LESMESNAGER ENGINEERING

06/04/2007 4:06 PM

SUMP LEAK TEST REPORT

[illegible]

TEST STARTED	3:5[illegible] PM
TEST STARTED	06/04/2007
BEGIN LEVEL	4.7197 IN
END TIME	4:06 PM
END DATE	06/04/2007
END LEVEL	4.7198 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTA FE
S.D CA. 92121
LESMESNAGER ENGINEERING

06/13/2007 6:27 PM

SUMP LEAK TEST REPORT

OIL

TEST STARTED	6:12 PM
TEST STARTED	06/13/2007
BEGIN LEVEL	4.3206 IN
END TIME	6:27 PM
END DATE	06/13/2007
END LEVEL	4.3192 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

#5

COUNTY OF SAN DIEGO

AST CERTIFICATION & ENGINEERING ASSESSMENT EXEMPTION NOTIFICATION

EST. NO. H 517076
DATE 5-21-07
TANK CAPACITY 500 GAL
CONTENTS USED OIL
SECONDARY CONTAINMENT TYPE DOUBLE WALL
YEAR INSTALLED
U/L APPROVED (Y/N) YES
TANK ID (if applicable)
SPECIALIST MIKE MANN
DATE OF REQUEST

BUSINESS NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

I certify that the aboveground used oil/waste antifreeze tank meets the requirements of the California Code of Regulation (CCR) for exemption from the Professional Engineering Assessment [reference Title 22 CCR section 66265.192(j)].

Owner/Operator Signature Peter G Zaas Print Name Peter G. Zaas Date 5/23/07

The Local Fire Marshal installation, usage, and design approval are attached, OR The Local Fire Marshal has reviewed this aboveground tank for conformance with applicable regulations.

Fire Marshal Approval Signature: SEE ATTACHED Print Name L. BOETEL Date 10/17/2000 MFM

The Hazardous Materials Division (HMD) conditionally approves the installation of the used oil/waste antifreeze aboveground storage tank as long *as you comply with the following terms and conditions*:

TERMS AND CONDITIONS

1. The aboveground tank, installed after July 1, 1991, must contain **used oil or waste antifreeze** only **(a non-RCRA waste)** as defined in HSC section 25250.1 and has no connected piping.
2. The local Fire Marshal approved and/or permitted the installation, usage, and design per municipal codes and the tank operator maintains documentation supporting this requirement.
3. The primary tank is surrounded with greater than 100% secondary containment.
4. If the tank system is exposed to precipitation, the secondary containment must, in addition to the requirement of item 3 above, be able to handle a 25 year, 24 hour rainfall event, with no intrusion or flooding problems. The HMD strongly advises that the tank system be completely covered to prevent such problems, following all local building and zoning requirements.
5. The facility must have a written leak detection program and **daily** inspection logs onsite as required in 22 CCR sections 66265.194-195 for review by HMD inspectors. Ensure that appropriate controls and practices are in-place at all times to prevent spills, leaks, or overflows from occurring. The secondary containment should be kept empty and dry, except when there is a leak or spill, at which time the secondary containment must be thoroughly cleaned out within 24 hours. The cause of a leak or spill would need to be determined and corrective actions taken (refer. 22 CCR section 66265.196).
6. The tank must be installed and maintained on a non-permeable surface, i.e. concrete (in good repair) or sealed asphalt (in good condition).
7. The operator needs to revise their Business Plan site map, if applicable.
8. The facility should maintain a photocopy of this notification onsite to show to an inspector during facility inspection.

Provided you do not change the configuration of the tank, this exemption is good for 3 years from the date of request for exemption above. In the future, if you make any changes or modifications to the tank system, submit a description of the proposed changes in writing to the HMD 30 days before making the changes to ensure compliance with applicable regulations. Attached is a fact sheet developed by the HMD for your information regarding the regulation of hazardous waste tank systems.

This approval does not exempt your facility from compliance with additional requirements that may be enforced by other local, State, or Federal agencies with regards to storage of hazardous materials in a tank system.

HMD Supervisor's Signature [signature] Date Signed 8-6-07

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

CITY OF SAN DIEGO
FIRE DEPARTMENT
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

FIMS FILE #: 9200145
PERMIT/APPL. NO.: [redacted]
RECEIPT # 126303
DATE RECEIVED 7/14/03

Hazardous Material Permit Application (Fire Dept.) 2855 / # 158

SITE ADDRESS
NAME (OR NAME OF BUSINESS): HANSON AGGREGATE
ADDRESS (NUMBER) (STREET): 9255 CAMINO SANTA FE
CITY: SAN DIEGO | ZIP: 92121 | TELEPHONE NO.: 858 577-2772

CONTRACTOR
NAME (IF NOT OWNER): JAUREGUI & CULVER, INC
MAILING ADDRESS (NUMBER) (STREET): 959 W. MISSION AVE.
CITY: ESCONDIDO | ZIP: 92025 | TELEPHONE NO.: 760 743-0518

OWNER
NAME (IF NOT OWNER): HANSON AGGREGATES PACIFIC SOUTHWEST INC
MAILING ADDRESS (NUMBER) (STREET): P.O. BOX 639069
CITY: SAN DIEGO | ZIP: 92163 | TELEPHONE NO.:

NAME OF SUBCONTRACTOR (IF APPLICABLE): N/A | PHONE NUMBER:
SIGNATURE (OWNER OR AGENT) REQUIRED: [signature] | DATE SIGNED: 7/11/03
PRINT NAME: JOHN CULVER | PHONE NUMBER: 760 743 0518

COMPENSATION/LIABILITY INSURANCE
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION: ATTACHED

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	UPGRADE	12,000	DIESEL	B.G.	PRESSURE	300'+	500'+
2	UPGRADE	12,000	DIESEL	B.G.	PRESSURE	300'+	500'+
3	UPGRADE	10,000	87-GAS	B.G.	PRESSURE	300'+	500'+

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

REPIPE: SB989 REPAIRS TO SUMPS. INSTALL UDC UNDER EXISTING DISPENSERS, REPLACE BELOW GROUND FUEL, VAPOR RETURN & VENT PIPING

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS:

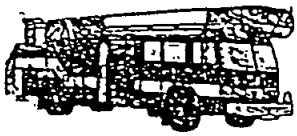
FIRE DEPARTMENT USE ONLY

DATE	INSPECTOR'S NAME	ACTIVITY CODE	INSPECTION TIME	COMMENTS

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

APPLICATION APPROVED:
DEPUTY FIRE MARSHAL
DATE

FPB-365 (Rev. 6-96) *This information is available in alternative formats upon request.*



SAN DIEGO FIRE DEPARTMENT
FIRE AND HAZARD PREVENTION



Inspectors Progress Chart

Property Address: _____ Permit #: TA040015

Company Name: _____

Date	Inspector	Inspection Log, Notes, Comments	Activity Code	Time
8/14/03	MDS	Review operations Rejd	15e	2.00
8/18/03	MDS	Review Approved notify	16e	0.30
10/6/03	MDS	Site inspection all issues checked ok. NOV emitted gating is closed ESD switch they will send in picture as well as email picture when installed also will be filling in ones to posts with Sand. will mail out final once work is complete.		2.00
10/10/03	MDS	Emailed in Picture		0.15

F14PT PERMIT / TANKS 06/28/05 11.42 Pg 1
Application => TA 010179 FILE: 92001145 004 COM

Address : 9255 CAMINO SANTA FE
Bus Name: HANSON AGGREGATES PAC. S/WEST Owner: DAVE KRUGER/PETE ZAGAR
Appl Bus: PETROCHEM MARKETING INC. Contr: TERRY L TYSON

A/M/D	Seq	I/R	Capacity	----Liquid-----	AG UG	Supply -Source-	----Distance to---- Building	Prop Line
	001	I	500	WASTE OIL	AG	PUMP	0	700
	002	I	390	MOTOR OIL	AG	PUMP	30	700

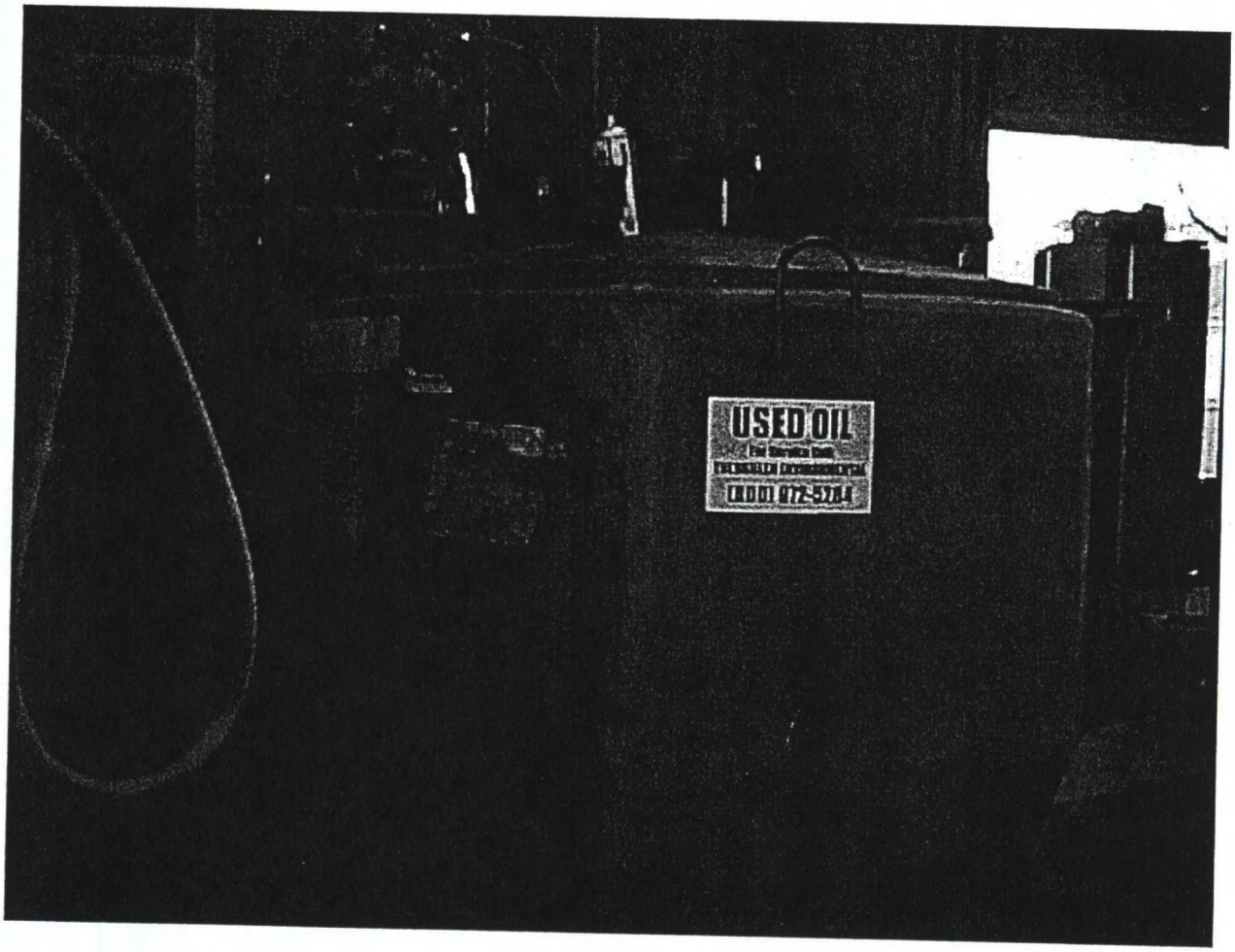
FUNCTION => 2-Occupancy 4-Inspection 5-Activity 6-Permit PA1-Next

40015
010179
010113

Date: 6/28/2005 Time: 11:08:49 AM

Hanson Aggregates – Carroll Canyon Facilities
9255 Camino Santa Fe
San Diego, CA 92121

October, 2000



500 gallon double walled waste oil tank. The tank is marked with a plate, but it cannot be read. The tank is located inside the mixer truck garage. It is positioned against the eastern wall of the garage.

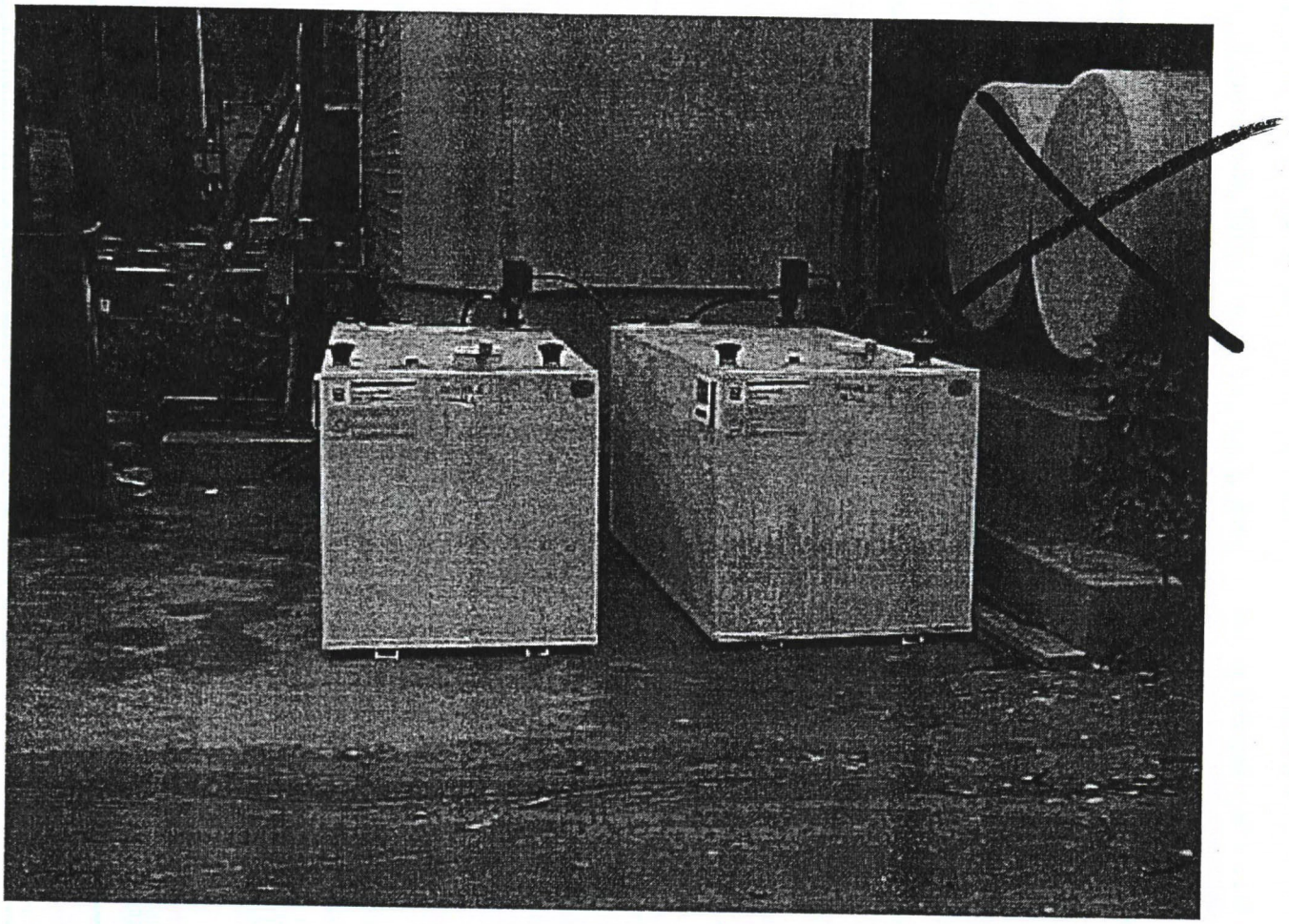
FIRE DEPARTMENT
FIRE PREVENTION DIVISION
CITY OF SAN DIEGO
APPROVED
Permit No. FA 0179 Date 10/7/2000
Permit Type AC Waste
Expiration Date
It is unlawful to make changes or alterations on this set of plans and specifications without written permission of the Inspection Departments concerned. The stamping of these plans and specifications SHALL NOT be held to permit or approve the violation of any City, County State, or Federal Laws, or other restrictions.
By Deputy Fire Marshal (Sign)
Name (Print)
IT IS NOT A CONSTRUCTION PERMIT

REVIEWED BY
L. Boetel

CITY OF SAN DIEGO
FIRE DEPARTMENT
INSPECTION REQUIRED
SEE CIRCLED ITEMS
ON INSPECTION RECORD, CALL
533-4400

Hanson Aggregates – Carroll Canyon Facilities
9255 Camino Santa Fe
San Diego, CA 92121

October, 2000



Two 360 Gallon Double Wall Motor Oil Storage Tanks.

Manufactured by: Advanced Pacific Tank

Serial #'s: A736159 (pictured on left)
A736156 (pictured on right)

REVIEWED BY
L. Boetel

Located at the Southeast corner of ready mixed concrete truck garage. Garage is located east .5 miles from the southern property line entrance. The nearest property line is approximately 700' due south from the garage.

FIRE DEPARTMENT
FIRE PREVENTION DIVISION
CITY OF SAN DIEGO
APPROVED

Permit No. TA010179 Date 10/17/2000
Permit Type AG Master
Expiration Date

It is unlawful to make changes or alterations on this set of plans and specifications without written permission of the Inspection Departments concerned. The stamping of these pla and specifica tions SHALL NOT be held to permit or approve the violation of an City, County State, or Federal Laws, or other strictions.

By Deputy Fire Marshal (Sign)

Name (Print)

IT IS NOT A CONSTRUCTION PERMIT

CITY OF SAN DIEGO
FIRE DEPARTMENT
INSPECTION REQUIRED
SEE CIRCLED ITEMS
ON INSPECTION RECORD, CALL
533-4400

FILE.
TO FILE:
~~#7067~~ 117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: _____ **Permit Number:** 117076

A. General Information

Facility Name: HANSON Bldg. No.: _____
Site Address: 9255 Camino Santa Fe. City: SAN Diego Zip: 92131
Facility Contact Person: Pete Z. Contact Phone No.: (_____) _____
Make/Model of Monitoring System: TLS-350 Date of Testing/Servicing: 5/21/07

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T#1 DSL NORTH.
- [x] In-Tank Gauging Probe. Model: MAG#1
- [x] Annular Space or Vault Sensor. Model: -302
- [x] Piping Sump / Trench Sensor(s). Model: -208
- [x] Fill Sump Sensor(s). Model: -208
- [x] Mechanical Line Leak Detector. Model: FXO2V
- [ ] Electronic Line Leak Detector. Model:
- [x] Tank Overfill / High-Level Sensor. Model: EXT: BOX
- [x] Other (specify equipment type and model in Section E on Page 2).

Tank ID: T#3 DSL SOUTH.
- [x] In-Tank Gauging Probe. Model: MAG#7
- [x] Annular Space or Vault Sensor. Model: -302
- [x] Piping Sump / Trench Sensor(s). Model: -208
- [x] Fill Sump Sensor(s). Model: -208
- [x] Mechanical Line Leak Detector. Model: RED JACKET
- [ ] Electronic Line Leak Detector. Model:
- [x] Tank Overfill / High-Level Sensor. Model: EXT: BOX
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: T#2 DSL Center Tank.
- [x] In-Tank Gauging Probe. Model: MAG#1
- [x] Annular Space or Vault Sensor. Model: -302
- [x] Piping Sump / Trench Sensor(s). Model: -208
- [x] Fill Sump Sensor(s). Model: -208
- [x] Mechanical Line Leak Detector. Model: FXO2V
- [ ] Electronic Line Leak Detector. Model:
- [x] Tank Overfill / High-Level Sensor. Model: EXT: BOX
- [x] Other (specify equipment type and model in Section E on Page 2).

Tank ID: _____
- [ ] In-Tank Gauging Probe. Model:
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: #1, #2 DSL
- [x] Dispenser Containment Sensor(s). Model: -208
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #6 #7
- [x] Dispenser Containment Sensor(s). Model: -208
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #3
- [x] Dispenser Containment Sensor(s). Model: -208
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #8 High Flow
- [x] Dispenser Containment Sensor(s). Model: -208
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: #4, #5
- [x] Dispenser Containment Sensor(s). Model: -208
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

~~Dispenser ID~~: D/L PIPE SUMP SENSOR
- [x] Dispenser Containment Sensor(s). Model: -208
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: [x] System set-up [x] Alarm history report INSP. HMS

Technician Name (print): James Romero Signature: _____
Certification No.: A29884 License No.: 203029
Testing Company Name: Lemesyager ENVS Phone No.: (619) 300-6094
Site Address: _____ Date of Testing/Servicing: 5/21/07

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing **Permit Number:** 117076

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

1. ON OSL Tank North and Center tank Have Manifolded sump sensor tested good.

2. Removed 2.5 gallons of water from VDC, #8 for High flow pump, Sealed Tiet good.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:** 117076

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

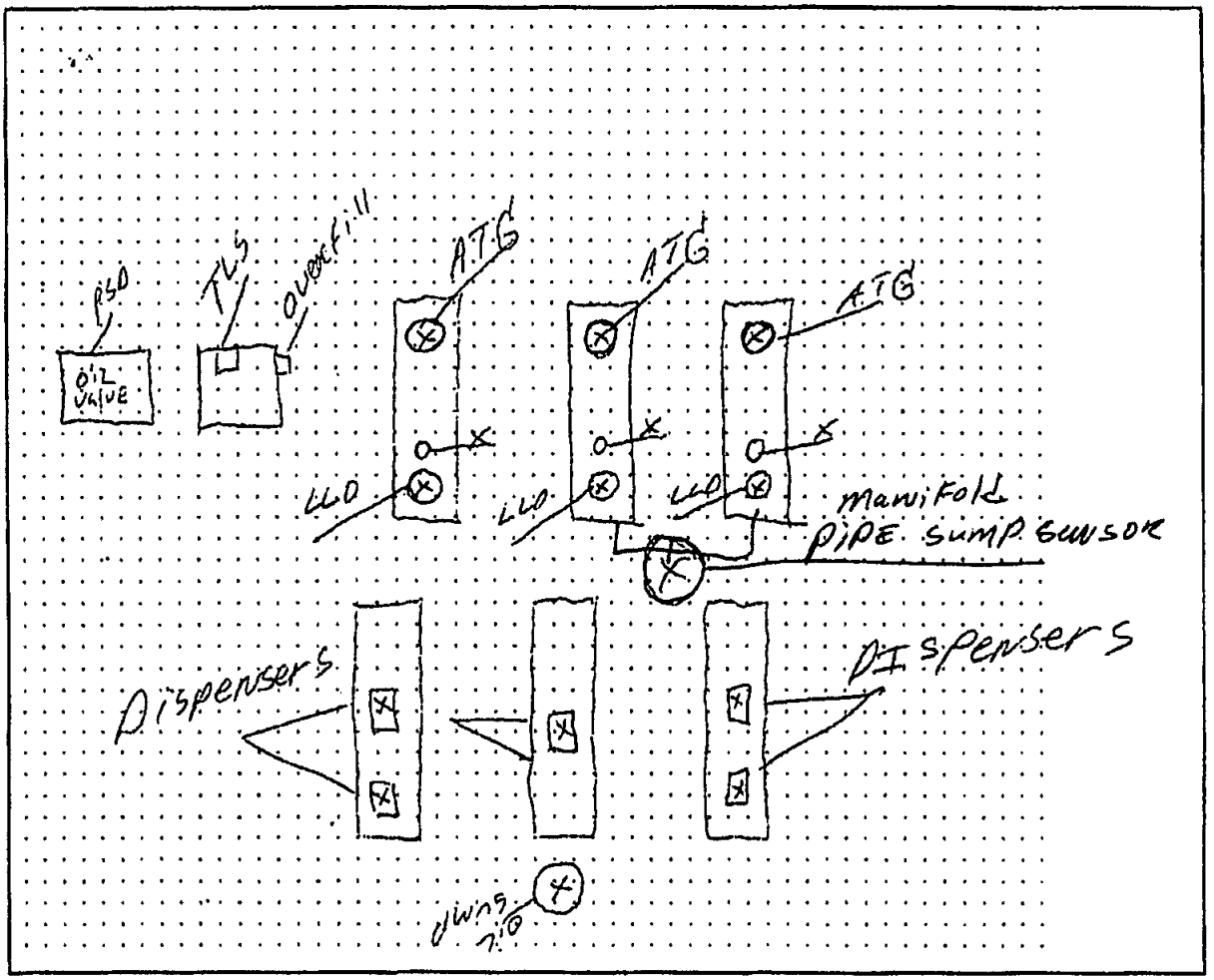
H. Comments:

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION
Permit Number: 117076

HAWSON

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe S.D.



X = sensors

Date map was drawn: 5/21/07

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: Hanson		Date of Testing: 5/21/07	
Facility Address: 9255 Camino Santa Fe.	San Diego		
Facility Contact: Peter Zagar		Phone: 858-577-2772	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*: Michael Mann			

2. TESTING CONTRACTOR INFORMATION

Company Name: Lemesnager Eng:	
Technician Conducting Test: James Romero	
Credentials[1]: ☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*	
License Number(s): 203029	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☒ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used: Industry Standard			Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 Tank #2-5. DSL	2 DSL - middle	3 DSL - North	4
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	13 1/4	13 1/2	14"	
Wait time between applying vacuum/water and start of test:	15 min	15 min	15 min	
Test Start Time (T_I):	9:41	9:41	9:41	
Initial Reading (R_I):	7"	6"	5 7/8"	
Test End Time (T_F):	10:41	10:41	10:41	
Final Reading (R_F):	7"	6"	5 7/8	
Test Duration ($T_F - T_I$):	1 hr.	1 hr	1 hr.	
Change in Reading ($R_F - R_I$):				
Pass/Fail Threshold or Criteria:	0-Loss	0-Loss	0-Loss	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 5-21-07

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

PERMIT #: 117076
SPECIALIST: MIKE MANN
INSPECTION DATE: 6/18/08
CONTACT: CLAY SMITH

BUSINESS NAME HANSON AGGREGATES

ADDRESS 9255 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
1 V 3192	6/18/08	See attached from Renee LeMessurier
2 V 3261	6/18/23/08	See attached from Renee LeMessurier
3 V 0135	6/21/08	Manifests on site - Employees instructed on location of manifests & proper records keeping - copies attached
4 V 0138	6/19/08	Manifests notated & Problem corrected w/ shop lead on records keeping - w/ matchup of manifests - Copy attached
5 V 0228	6/19/08	Bung replaced - waste antifreeze in open barrel transferred to proper storage container - Employees instructed on proper storage -
6 V	___/___/___	
7 V	___/___/___	
8 V	___/___/___	
9 V	___/___/___	
10 V	___/___/___	

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party: Clay Smith (Print Name) **Job Title** Sr. Dispatcher

Signature of Responsible Party: [signature] **Date:** 6/24/08

≤ Send completed form and supporting documentation to the address listed below ≥

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M Nam **Date:** 6/26/08
(Specialist's name and date required for processing)

Specialist's comments:

☑ All violations noted on date listed above were corrected.

☑ Based on information provided by the business
☐ Based on field verification by Specialist

☑ RTC entered in Kiva by Specialist on: 9/2/08 ☐ RTC entered in Kiva by Clerical on: ___/___/___

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org//hmd 619-338-2222; 1-800-253-9933; Fax 619-338-2377

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

PERMIT#:_____

SPECIALIST:RENE LEMESNAGER

INSPECTION DATE:6/18/2008

CONTACT:Clay Smith

BUSINESS NAME **HANSON CARROLL CANYON**

ADDRESS **9255 Camino Santa Fe** | CITY**San Diego** | ZIP**92121**

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
2 V3261	6/18/2008	Tank 3 mechanical line leak detector was replaced and tested during the tank monitor cert.
2 V3261	6/18/2008	High flow diesel #8 had approx. 1/4" water with diesel film. The water was removed and stored in a labeled 55 gal drum.
2 V3261	6/23/2008	diesel pump #3 had 1/8" - 1/4" diesel in the udc. the diesel was removed by the designated operator on 6/23/2008. tightened the impact valve
(1) V3192	6/18/2008	D.O. was not fired at monthly Inspections to be performed in a timely manner of calendar month -
5 V		
6 V		
7 V		
8 V		
9 V		
10 V		

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party: RENE LEMESNAGER, LEMESNAGER ENG INC | **Job Title** PRESIDENT

Signature of Responsible Party: Rene Lemesnager | **Date:** 6/24/2008

Send completed form and supporting documentation to the address listed below

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M Nam (Specialist's name and date required for processing) **Date:** 6/26/08

Specialist's comments:

☑ All violations noted on date listed above were corrected.

☑ Based on information provided by the business
☐ Based on field verification by Specialist

☐ RTC entered in Kiva by Specialist on: __/__/__

☐ RTC entered in Kiva by Clerical on: __/__/__

06/24/2008 11:34 8585490932 LESLIE-LEMESNAGER PAGE 01/01

Permit #: 117076
State ID: 37-000-117076

Operating Permit Issued on 09/14/2008
Operating Permit Expires on: 09/13/2013
Reference Number: 1063

San Diego County

Department of Environmental Health

UNDERGROUND STORAGE TANK OPERATING PERMIT

UST Facility Name: HANSON AGGREGATES
Site Address: 9255 CAMINO SANTA FE, SAN DIEGO, 92121-2201
Tank Owner's Name: HANSON AGGREGATES PSW
Tank Operator's Name HANSON AGGREGATES

See reverse side for permit conditions and requirements.

	Tank#	Capacity (gallons)	Tank Use	Piping Construction	Contents	Monitoring Alternative
1.	24178	20000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF
2.	24179	20000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF
3.	24180	10000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF

Total Number of Operating Permitted Tanks: 3

TO FILE: #117076

email - 7/11/08 / Jan

MMann.

ENTERED SEP 18 2008

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK

OPERATING PERMIT APPLICATION – FACILITY PAGE

(One page per site) Page of

400 TYPE OF ACTION (Check one item only): ☐ 1. NEW PERMIT ☑ 5. CHANGE OF INFORMATION ☐ 7. PERMANENT FACILITY CLOSURE ☐ 3. RENEWAL PERMIT ☐ 6. TEMPORARY FACILITY CLOSURE ☐ 9. TRANSFER PERMIT

I. FACILITY INFORMATION

404 TOTAL NUMBER OF USTs AT FACILITY: 3

FACILITY ID #: 370001170776

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As): Hanson Aggregates

103 BUSINESS SITE ADDRESS: 9255 Camino Santa Fe

104 CITY: San Diego

CA

105 ZIP CODE: 92121

FACILITY TYPE (403): ☑ 1. MOTOR VEHICLE FUELING ☐ 2. FUEL DISTRIBUTION ☐ 3. FARM ☐ 4. PROCESSOR ☐ 6. OTHER

405 Is the facility located on Indian Reservation or Trust lands? ☐ Yes ☐ No

II. PROPERTY OWNER INFORMATION

407 PROPERTY OWNER NAME: Hanson Aggregates

408 PHONE: (858) 715-5600

409 MAILING ADDRESS: P.O. Box 639069

410 CITY: S.D.

411 STATE: CA

412 ZIP CODE: 92163-9069

III. TANK OPERATOR INFORMATION

428-1 TANK OPERATOR NAME: Hanson Aggregates

428-2 PHONE: (858) 715-5600

428-3 MAILING ADDRESS: P.O. Box 639069

428-4 CITY: San Diego

428-5 STATE: CA

428-6 ZIP CODE: 92163-9069

IV. TANK OWNER INFORMATION

414 TANK OWNER NAME: Hanson Aggregates

415 PHONE: (858) 715-5600

416 MAILING ADDRESS: P.O. Box 639069

417 CITY: San Diego

418 STATE: CA.

419 ZIP CODE: 92163-9069

420 OWNER TYPE: ☐ 1. STATE AGENCY ☐ 2. FEDERAL AGENCY ☐ 3. LOCAL AGENCY ☐ 4. COUNTY AGENCY ☐ 5. DISTRICT AGENCY ☐ 6. JOINT POWERS ☐ 7. CITY ☐ 8. NON-GOVERNMENT

V. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

421 Call the State Board of Equalization, Fuel Tax Division, if there are questions.

TY (TK) HQ 44-

VI. PERMIT HOLDER INFORMATION

423 Issue permit and send legal notifications and mailings to: ☑ 1. FACILITY OWNER ☐ 3. TANK OWNER ☐ 4. TANK OPERATOR ☐ 5. FACILITY OPERATOR

406 SUPERVISOR OF DIVISION, SECTION, OR OFFICE (Required For Public Agencies Only)

VII. APPLICANT SIGNATURE

CERTIFICATION: I certify that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: [signature]

424 DATE: 7/11/08

425 PHONE: (858) 715-5694

426 APPLICANT NAME (print): Clay Smith

427 APPLICANT TITLE: Dispatcher II

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – TANK INFORMATION

(One form per UST)

TYPE OF ACTION (Check one item only. For UST permanent closure or removal, complete only this section and Sections I, II, III, IV, and IX below) 410

- ☐ 1. NEW PERMIT
- ☐ 3. RENEWAL PERMIT
- ☑ 5. CHANGE OF INFORMATION
- ☐ 6. TEMPORARY UST CLOSURE
- ☐ 7. UST PERMANENT CLOSURE ON SITE
- ☐ 8. UST REMOVAL

DATE UST PERMANENTLY CLOSED: / / 410a

DATE EXISTING UST DISCOVERED: / / 410b

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 3: Hanson Aggregates

FACILITY ID #: 37 0 0 0 - 1 1 7 0 7 6 1

BUSINESS SITE ADDRESS 103: 9255 Camino Santa Fe

CITY 104: San Diego

CA

ZIP CODE 105: 92121

II. TANK DESCRIPTION

TANK ID #: 432: 24178

TANK MANUFACTURER 433: Owens Corning

TANK CONFIGURATION: THIS TANK IS 434
☑ 1. A STAND-ALONE TANK ☐ 2. ONE IN A COMPARTMENTED UNIT.
Complete one page for each compartment in the unit.

DATE UST SYSTEM INSTALLED 435: 1 / 1 N/A

TANK CAPACITY IN GALLONS 436: 20,000

NUMBER OF COMPARTMENTS IN THE UNIT 437: 1

III. TANK USE AND CONTENTS

TANK USE 439
- ☑ 1a. MOTOR VEHICLE FUELING
- ☐ 1b. MARINA FUELING
- ☐ 1c. AVIATION FUELING
- ☐ 3. CHEMICAL PRODUCT STORAGE
- ☐ 4. HAZARDOUS WASTE (Includes Used Oil)
- ☐ 5. EMERGENCY GENERATOR FUEL (H&SC §25281.5(c))
- ☐ 6. OTHER GENERATOR FUEL
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 439a

CONTENTS 440

PETROLEUM:
- ☐ 1. REGULAR UNLEADED
- ☐ 1c. MIDGRADE UNLEADED
- ☐ 1b. PREMIUM UNLEADED
- ☑ 3. DIESEL
- ☐ 5. JET FUEL
- ☐ 6. AVIATION GAS
- ☐ 8. PETROLEUM BLEND FUEL
- ☐ 9. OTHER PETROLEUM (Specify): 440a
- ☐ 10. ETHANOL

NON-PETROLEUM:
- ☐ 7. USED OIL
- ☐ 11. OTHER NON-PETROLEUM (Specify): 440b

Diesel

IV. TANK CONSTRUCTION

TYPE OF TANK 443
- ☐ 1. SINGLE WALL
- ☑ 2. DOUBLE WALL
- ☐ 95. UNKNOWN

PRIMARY CONTAINMENT 444
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. INTERNAL BLADDER
- ☐ 7. STEEL + INTERNAL LINING
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 444a

SECONDARY CONTAINMENT 445
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. EXTERIOR MEMBRANE LINER
- ☐ 7. JACKETED
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 445a

OVERFILL PREVENTION 452
- ☑ 1. AUDIBLE & VISUAL ALARMS
- ☑ 2. BALL FLOAT
- ☐ 3. FILL TUBE SHUT-OFF VALVE
- ☐ 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT

V. PRODUCT/WASTE PIPING CONSTRUCTION

PIPING CONSTRUCTION 460
- ☐ 1. SINGLE-WALLED
- ☑ 2. DOUBLE-WALLED
- ☐ 99. OTHER

SYSTEM TYPE 453
- ☑ 1. PRESSURE
- ☐ 2. GRAVITY
- ☐ 3. CONVENTIONAL SUCTION
- ☐ 4. SAFE SUCTION (23 CCR §2636(a)(3))

PRIMARY CONTAINMENT 464
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 464a

SECONDARY CONTAINMENT 464b
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 464c

PIPING/TURBINE CONTAINMENT SUMP TYPE 464d
- ☑ 1. SINGLE WALL
- ☐ 2. DOUBLE WALL
- ☐ 90. NONE

VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION

VENT PRIMARY CONTAINMENT	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464e / 464e1
VENT SECONDARY CONTAINMENT	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464f / 464f1
VR PRIMARY CONTAINMENT	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464g / 464g1
VR SECONDARY CONTAINMENT	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464h / 464h1
VENT PIPING TRANSITION SUMP TYPE	☐ 1. SINGLE WALL		☐ 2. DOUBLE WALL	☑ 90. NONE		464i
RISER PRIMARY CONTAINMENT	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464j / 464j1
RISER SECONDARY CONTAINMENT	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464k / 464k1
FILL COMPONENTS INSTALLED	☑ 1. SPILL BUCKET	☐ 3. STRIKER PLATE/BOTTOM PROTECTOR		☑ 4. CONTAINMENT SUMP		451a-c

VII. UNDER DISPENSER CONTAINMENT (UDC)

CONSTRUCTION TYPE	☑ 1. SINGLE WALL	☐ 2. DOUBLE WALL	☐ 3. NO DISPENSERS	☐ 90. NONE	469a
CONSTRUCTION MATERIAL	☐ 1. STEEL	☐ 4. FIBERGLASS	☑ 10. RIGID PLASTIC	☐ 99. OTHER (Specify)	469b-c

VIII. CORROSION PROTECTION

STEEL COMPONENT PROTECTION 448
- ☐ 2. SACRIFICIAL ANODE(S)
- ☐ 4. IMPRESSED CURRENT
- ☐ 6. ISOLATION

IX. APPLICANT SIGNATURE

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: [signature]

DATE 470: 7/11/08

APPLICANT NAME (print) 471: Clay Smith

APPLICANT TITLE 472: Dispatcher II

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – TANK INFORMATION

(One form per UST)

430

TYPE OF ACTION (Check one item only. For an UST permanent closure or removal, complete only this section and Sections I, II, III, IV, and IX below)
- ☐ 1. NEW PERMIT
- ☐ 3. RENEWAL PERMIT
- ☑ 5. CHANGE OF INFORMATION
- ☐ 6. TEMPORARY UST CLOSURE
- ☐ 7. UST PERMANENT CLOSURE ON SITE
- ☐ 8. UST REMOVAL

DATE UST PERMANENTLY CLOSED: / / 430a

DATE EXISTING UST DISCOVERED: / / 430b

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 3: Hanson Aggregates

FACILITY ID #: 3 7 0 0 0 1 1 7 0 7 6

BUSINESS SITE ADDRESS 103: 9255 Camino Santa Fe

CITY 104: San Diego

CA

ZIP CODE 105: 92121

II. TANK DESCRIPTION

TANK ID # 432: 24179

TANK MANUFACTURER 433: Owens Corning

TANK CONFIGURATION: THIS TANK IS 434
- ☑ 1 A STAND-ALONE TANK
- ☐ 2 ONE IN A COMPARTMENTED UNIT

Complete one page for each compartment in the unit

DATE UST SYSTEM INSTALLED 435: 1 / 1984

TANK CAPACITY IN GALLONS 436: 20,000

NUMBER OF COMPARTMENTS IN THE UNIT 437: 1

III. TANK USE AND CONTENTS

TANK USE 439
- ☑ 1a. MOTOR VEHICLE FUELING
- ☐ 1b. MARINA FUELING
- ☐ 1c. AVIATION FUELING
- ☐ 3. CHEMICAL PRODUCT STORAGE
- ☐ 4. HAZARDOUS WASTE (Includes Used Oil)
- ☐ 5. EMERGENCY GENERATOR FUEL (HSC §25281.5(c))
- ☐ 6. OTHER GENERATOR FUEL
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 439a

CONTENTS 440

PETROLEUM:
- ☐ 1a. REGULAR UNLEADED
- ☐ 1c. MIDGRADE UNLEADED
- ☐ 1b. PREMIUM UNLEADED
- ☑ 3. DIESEL
- ☐ 5. JET FUEL
- ☐ 6. AVIATION GAS
- ☐ 8. PETROLEUM BLEND FUEL
- ☐ 9. OTHER PETROLEUM (Specify): 440a

NON-PETROLEUM:
- ☐ 7. USED OIL
- ☐ 10. ETHANOL
- ☐ 11. OTHER NON-PETROLEUM (Specify): 440b

IV. TANK CONSTRUCTION

TYPE OF TANK 443
- ☐ 1. SINGLE WALL
- ☑ 2. DOUBLE WALL
- ☐ 95. UNKNOWN

PRIMARY CONTAINMENT 444
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. INTERNAL BLADDER
- ☐ 7. STEEL + INTERNAL LINING
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 444a

SECONDARY CONTAINMENT 445
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. EXTERIOR MEMBRANE LINER
- ☐ 7. JACKETED
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 445a

OVERFILL PREVENTION 452
- ☑ 1. AUDIBLE & VISUAL ALARMS
- ☑ 2. BALL FLOAT
- ☐ 3. FILL TUBE SHUT-OFF VALVE
- ☐ 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT

V. PRODUCT/WASTE PIPING CONSTRUCTION

PIPING CONSTRUCTION 460
- ☐ 1. SINGLE-WALLED
- ☑ 2. DOUBLE-WALLED
- ☐ 99. OTHER

SYSTEM TYPE 458
- ☑ 1. PRESSURE
- ☐ 2. GRAVITY
- ☐ 3. CONVENTIONAL SUCTION
- ☐ 4. SAFE SUCTION (23 CCR §2636(a)(2))

PRIMARY CONTAINMENT 464
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 464a

SECONDARY CONTAINMENT 464b
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify). 464c

PIPING/TURBINE CONTAINMENT SUMP TYPE 464d
- ☑ 1. SINGLE WALL
- ☐ 2. DOUBLE WALL
- ☐ 90. NONE

VI. VENT, VAPOR RECOVERY (VR) AND RISER/FILL PIPE PIPING CONSTRUCTION

VENT PRIMARY CONTAINMENT 464e	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99 OTHER (Specify)	464e1
VENT SECONDARY CONTAINMENT 464f	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464f1
VR PRIMARY CONTAINMENT 464g	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464g1
VR SECONDARY CONTAINMENT 464h	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99 OTHER (Specify)	464h1
VENT PIPING TRANSITION SUMP TYPE 464i	☐ 1. SINGLE WALL		☐ 2. DOUBLE WALL	☑ 90. NONE		
RISER PRIMARY CONTAINMENT 464j	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99 OTHER (Specify)	464j1
RISER SECONDARY CONTAINMENT 464k	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464k1
FILL COMPONENTS INSTALLED 451a-c	☑ 1. SPILL BUCKET	☐ 3. STRIKER PLATE/BOTTOM PROTECTOR		☑ 4 CONTAINMENT SUMP		

VII. UNDER DISPENSER CONTAINMENT (UDC)

CONSTRUCTION TYPE 469a	☑ 1. SINGLE WALL	☐ 2. DOUBLE WALL	☐ 3. NO DISPENSERS	☐ 90. NONE	
CONSTRUCTION MATERIAL 469b-c	☐ 1 STEEL	☐ 4. FIBERGLASS	☑ 10. RIGID PLASTIC	☐ 99. OTHER (Specify)	

VIII. CORROSION PROTECTION

STEEL COMPONENT PROTECTION 448
- ☐ 2. SACRIFICIAL ANODE(S)
- ☐ 4 IMPRESSED CURRENT
- ☐ 6. ISOLATION

IX. APPLICANT SIGNATURE

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: Clay Smith — DATE 478: 7/11/08

APPLICANT NAME (print) 471: Clay Smith — APPLICANT TITLE 472: Dispatcher II

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

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UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – TANK INFORMATION

(One form per UST)

430

TYPE OF ACTION (Check one item only. For an UST permanent closure or removal, complete only this section and Sections I, II, III, IV, and IX below)
☐ 1. NEW PERMIT ☐ 3. RENEWAL PERMIT ☑ 5. CHANGE OF INFORMATION
☐ 6. TEMPORARY UST CLOSURE ☐ 7. UST PERMANENT CLOSURE ON SITE ☐ 8. UST REMOVAL

DATE UST PERMANENTLY CLOSED: / / 430a | DATE EXISTING UST DISCOVERED: / / 430b

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 3: Hanson Aggregates

FACILITY ID #: 3 7 0 0 0 1 1 7076 1

BUSINESS SITE ADDRESS 103: 9255 Camino Santa Fe

CITY 104: San Diego | CA | ZIP CODE 105: 92121

II. TANK DESCRIPTION

TANK ID # 437: 24180

TANK MANUFACTURER 433: Owens Corning

TANK CONFIGURATION: THIS TANK IS 438: ☑ 1. A STAND-ALONE TANK ☐ 2. ONE IN A COMPARTMENTED UNIT.
Complete one page for each compartment in the unit

DATE UST SYSTEM INSTALLED 435: 1 1 1 4

TANK CAPACITY IN GALLONS 436: 10,000

NUMBER OF COMPARTMENTS IN THE UNIT 437: 1

III. TANK USE AND CONTENTS

TANK USE 439: ☑ 1a. MOTOR VEHICLE FUELING ☐ 1b. MARINA FUELING ☐ 1c. AVIATION FUELING ☐ 3. CHEMICAL PRODUCT STORAGE ☐ 4. HAZARDOUS WASTE (Includes Used Oil) ☐ 5. EMERGENCY GENERATOR FUEL (HSC §25281.5(c)) ☐ 6. OTHER GENERATOR FUEL ☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 439a

CONTENTS 440: PETROLEUM: ☐ 1a. REGULAR UNLEADED ☐ 1c. MIDGRADE UNLEADED ☐ 1b. PREMIUM UNLEADED ☑ 3. DIESEL ☐ 5. JET FUEL ☐ 6. AVIATION GAS ☐ 8. PETROLEUM BLEND FUEL ☐ 9. OTHER PETROLEUM (Specify) 440a

NON-PETROLEUM: ☐ 7. USED OIL ☐ 10. ETHANOL 440b
☐ 11. OTHER NON-PETROLEUM (Specify):

IV. TANK CONSTRUCTION

TYPE OF TANK 443: ☐ 1. SINGLE WALL ☑ 2. DOUBLE WALL ☐ 95. UNKNOWN

PRIMARY CONTAINMENT 444: ☐ 1. STEEL ☑ 3. FIBERGLASS ☐ 6. INTERNAL BLADDER ☐ 7. STEEL + INTERNAL LINING ☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 444a

SECONDARY CONTAINMENT 445: ☐ 1. STEEL ☑ 3. FIBERGLASS ☐ 6. EXTERIOR MEMBRANE LINER ☐ 7. JACKETED ☐ 90. NONE ☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 445a

OVERFILL PREVENTION 452: ☑ 1. AUDIBLE & VISUAL ALARMS ☑ 2. BALL FLOAT ☐ 3. FILL TUBE SHUT-OFF VALVE ☐ 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT

V. PRODUCT/WASTE PIPING CONSTRUCTION

PIPING CONSTRUCTION 460: ☐ 1. SINGLE-WALLED ☑ 2. DOUBLE-WALLED ☐ 99. OTHER

SYSTEM TYPE 456: ☑ 1. PRESSURE ☐ 2. GRAVITY ☐ 3. CONVENTIONAL SUCTION ☐ 4. SAFE SUCTION [23 CCR §2636(a)(3)]

PRIMARY CONTAINMENT 464: ☐ 1. STEEL ☑ 4. FIBERGLASS ☐ 8. FLEXIBLE ☐ 10. RIGID PLASTIC ☐ 90. NONE ☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 464a

SECONDARY CONTAINMENT 464b: ☐ 1. STEEL ☑ 4. FIBERGLASS ☐ 8. FLEXIBLE ☐ 10. RIGID PLASTIC ☐ 90. NONE ☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 464c

PIPING/TURBINE CONTAINMENT SUMP TYPE 464d: ☑ 1. SINGLE WALL ☐ 2. DOUBLE WALL ☐ 90. NONE

VI. VENT, VAPOR RECOVERY (VR) AND RISER/FILL PIPE PIPING CONSTRUCTION

VENT PRIMARY CONTAINMENT 464e	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464e1
VENT SECONDARY CONTAINMENT 464f	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464f1
VR PRIMARY CONTAINMENT 464g	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464g1
VR SECONDARY CONTAINMENT 464h	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464h1
VENT PIPING TRANSITION SUMP TYPE 464i	☐ 1. SINGLE WALL		☐ 2. DOUBLE WALL	☑ 90. NONE		
RISER PRIMARY CONTAINMENT 464j	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464j1
RISER SECONDARY CONTAINMENT 464k	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464k1
FILL COMPONENTS INSTALLED 451a-c	☑ 1. SPILL BUCKET	☐ 3. STRIKER PLATE/BOTTOM PROTECTOR	☐ 4. CONTAINMENT SUMP			

VII. UNDER DISPENSER CONTAINMENT (UDC)

CONSTRUCTION TYPE 469a	☑ 1. SINGLE WALL	☐ 2. DOUBLE WALL	☐ 3. NO DISPENSERS	☐ 90. NONE	
CONSTRUCTION MATERIAL 469b-c	☐ 1. STEEL	☐ 4. FIBERGLASS	☑ 10. RIGID PLASTIC	☐ 99. OTHER (Specify)	

VIII. CORROSION PROTECTION

STEEL COMPONENT PROTECTION 448: ☐ 2. SACRIFICIAL ANODE(S) ☐ 4. IMPRESSED CURRENT ☐ 6. ISOLATION

IX. APPLICANT SIGNATURE

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: Clay Smith | DATE 470: 7/11/08

APPLICANT NAME (print) 471: Clay Smith | APPLICANT TITLE 472: Dispatcher II

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
MONITORING PLAN (Page 1 of 2)

TYPE OF ACTION ☐ 1. NEW PLAN ☑ 2. CHANGE OF INFORMATION 490-1

PLAN TYPE (Check one item only) ☐ 1. MONITORING IS IDENTICAL FOR ALL USTs AT THIS FACILITY. 490-2
☐ 2. THIS PLAN COVERS ONLY THE FOLLOWING UST SYSTEM(S)(specify): 490-3

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 101: Hanson Aggregates
FACILITY ID #: 3 7 0 0 0 1 1 7 0 7 6 102
BUSINESS SITE ADDRESS 101: 9255 Camino Santa Fe
CITY 104: San Diego
CA
ZIP CODE 105: 92121

II. EQUIPMENT TESTING AND PREVENTIVE MAINTENANCE

Testing, preventive maintenance, and calibration of monitoring equipment (e.g., sensors, probes, line leak detectors, etc.) must be performed at the frequency specified by the equipment manufacturers' instructions, or annually, whichever is more frequent, and that such work must be performed by qualified personnel (23 CCR §2632, 2634, 2638, 2641)

MONITORING EQUIPMENT IS SERVICED ☑ 1. ANNUALLY ☐ 99. OTHER (Specify): 490-3a 490-3b

III. MONITORING LOCATIONS

☒ 1. NEW SITE PLOT PLAN/MAP SUBMITTED WITH THIS PLAN.
☐ 2. SITE PLOT PLAN/MAP PREVIOUSLY SUBMITTED. (23 CCR §2632, 2634) 490-4

IV. TANK MONITORING IS PERFORMED USING THE FOLLOWING METHOD(S):

☒ 1. CONTINUOUS ELECTRONIC TANK MONITORING OF ANNULAR (INTERSTITIAL) SPACE(S) OR SECONDARY CONTAINMENT VAULT(S) WITH AUDIBLE AND VISUAL ALARMS (23 CCR §2632, 2634) 490-5

SECONDARY CONTAINMENT IS: ☒ a. DRY ☐ b. LIQUID FILLED ☐ c. PRESSURIZED ☐ d. UNDER VACUUM 490-6

PANEL MANUFACTURER: Veeder Root 490-7 — MODEL #: TLS 350 490-8

LEAK SENSOR MANUFACTURER: Veeder Root 490-9 — MODEL #(S): 302 ; 208 490-10

☐ 2. AUTOMATIC TANK GAUGING (ATG) SYSTEM USED TO MONITOR SINGLE WALL TANK(S) (23 CCR §2643) 490-11

PANEL MANUFACTURER: 490-12 — MODEL # 490-13

IN-TANK PROBE MANUFACTURER 490-14 — MODEL #(S): 490-15

LEAK TEST FREQUENCY: ☐ a. CONTINUOUS ☐ b. DAILY/NIGHTLY ☐ c. WEEKLY ☐ d. MONTHLY ☐ e. OTHER (Specify): 490-16 490-17

PROGRAMMED TESTS: ☐ a. 0.1 g.p.h. ☐ b. 0.2 g.p.h. ☐ c. OTHER (Specify): 490-18

☒ 3. MONTHLY STATISTICAL INVENTORY RECONCILIATION (23 CCR §2646.1) 490-19

☐ 4. WEEKLY MANUAL TANK GAUGING (MTG) (23 CCR §2645): TESTING PERIOD: ☐ a. 36 HOURS ☐ b. 60 HOURS 490-20 490-21

☐ 5. TANK INTEGRITY TESTING (23 CCR §2643.1): 490-22
TEST FREQUENCY: ☐ a. ANNUALLY ☐ b. BIENNIALLY ☐ c. OTHER (Specify): 490-23

☐ 99. OTHER (Specify): 490-24, 490-25

490-26, 490-27

V. PIPE MONITORING IS PERFORMED USING THE FOLLOWING METHOD(S) (Check all that apply)

☒ 1. CONTINUOUS MONITORING OF PIPE/ PIPING SUMP(S) AND OTHER SECONDARY CONTAINMENT WITH AUDIBLE AND VISUAL ALARMS (23 CCR §2636) 490-28

SECONDARY CONTAINMENT IS: ☒ a. DRY ☐ b. LIQUID FILLED ☐ c. PRESSURIZED ☐ d. UNDER VACUUM 490-29

PANEL MANUFACTURER: Veeder Root 490-30 — MODEL #: TLS 350 490-31

LEAK SENSOR MANUFACTURER: Veeder Root 490-32 — MODEL #(S): 302 ; 208 490-33

PIPING LEAK ALARM TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☒ a. YES ☐ b. NO 490-34

FAILURE/DISCONNECTION OF THE MONITORING SYSTEM TRIGGERS AUTOMATIC PUMP SHUTDOWN. ☒ a. YES ☐ b. NO 490-35

☐ 2. MECHANICAL LINE LEAK DETECTOR (MLLD) THAT ROUTINELY PERFORMS 3.0 g.p.h. LEAK TESTS AND RESTRICTS OR SHUTS OFF PRODUCT FLOW WHEN A LEAK IS DETECTED (23 CCR §2636) 490-36

MLLD MANUFACTURER(S): FX 490-37 — MODEL #(S): FX D2V 490-38

☐ 3. ELECTRONIC LINE LEAK DETECTOR (ELLD) THAT ROUTINELY PERFORMS 3.0 g.p.h. LEAK TESTS (23 CCR §2636) 490-39

ELLD MANUFACTURER(S): 490-40 — MODEL #(S): 490-41

PROGRAMMED IN LINE LEAK TEST: ☐ 1. MINIMUM MONTHLY 0.2 g.p.h. ☐ 2. MINIMUM ANNUAL 0.1 g.p.h 490-42

ELLD DETECTION OF A PIPING LEAK TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN ☐ a. YES ☐ b. NO 490-43

ELLD FAILURE/DISCONNECTION TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☐ a. YES ☐ b. NO 490-44

☐ 4. PIPE INTEGRITY TESTING: TEST FREQUENCY ☒ a. ANNUALLY ☐ b. EVERY 3 YEARS ☐ c. OTHER (Specify): 490-45, 490-47

☐ 5. VISUAL PIPE MONITORING: FREQUENCY ☒ a. DAILY ☐ b. WEEKLY ☐ c. MIN. MONTHLY & EACH TIME SYSTEM OPERATED* 490-48, 490-49
* Allowed for monitoring of unburied emergency generator fuel piping only per HSC §25281.5(b)(3)

☐ 6. SUCTION PIPING MEETS EXEMPTION CRITERIA [23 CCR §2636(a)(3)]

☐ 7. NO REGULATED PIPING PER HEALTH AND SAFETY CODE, DIVISION 20, CHAPTER 6.7 IS CONNECTED TO THE TANK SYSTEM 490-50 490-51

☐ 99. OTHER (Specify): 490-52 490-53

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

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1-800-253-9933

UNDERGROUND STORAGE TANK
MONITORING PLAN (Page 2 of 2)

This plan has been reviewed and is:
☑ Approved ☐ Approved with conditions*
Date: 9-8-2008
Specialist: M Nunez
(Local Agency Signature) *conditions on back

VI. UNDER DISPENSER CONTAINMENT (UDC) MONITORING

1. UDC MONITORING IS PERFORMED USING THE FOLLOWING METHOD: 490-54a 490-54b
☒ 1. CONTINUOUS ELECTRONIC MONITORING ☐ 2. FLOAT AND CHAIN ASSEMBLY ☐ 3. ELECTRONIC STAND-ALONE
☐ 4. NO DISPENSERS ☐ 99. OTHER (Specify):

PANEL MANUFACTURER: Veeder Root 490-55 | MODEL #: TLS 350 490-56
LEAK SENSOR MANUFACTURER: Veeder Root 490-57 | MODEL #(S): 208 490-58

DETECTION OF A LEAK INTO THE UDC TRIGGERS AUDIBLE AND VISUAL ALARMS	☒ a. YES	☐ b. NO	490-59
UDC LEAK ALARM TRIGGERS AUTOMATIC PUMP SHUTDOWN	☒ a. YES	☐ b. NO	490-60
FAILURE / DISCONNECTION OF UDC MONITORING SYSTEM TRIGGERS AUTOMATIC PUMP SHUTDOWN	☒ a. YES	☐ b. NO	490-61
UDC MONITORING STOPS THE FLOW OF PRODUCT AT THE DISPENSER	☒ a. YES	☐ b. NO	490-62

2. UDC CONSTRUCTION IS ☒ 1. SINGLE-WALLED ☐ 2. DOUBLE-WALLED 490-63
IF DOUBLE WALLED: 490-64a
UDC INTERSTITIAL SPACE IS MONITORED BY: ☐ 1. LIQUID ☐ 2. PRESSURE ☐ 3. VACUUM
A LEAK WITHIN THE SECONDARY CONTAINMENT OF THE UDC TRIGGERS AUDIBLE AND VISUAL ALARMS ☐ a. YES ☐ b. NO 490-64b

VII. PERIODIC SYSTEM TESTING

☐ 1. ELD TESTING. THIS FACILITY HAS BEEN NOTIFIED BY THE STATE WATER RESOURCES CONTROL BOARD THAT ENHANCED LEAK DETECTION (ELD) MUST BE PERFORMED. PERIODIC ELD IS PERFORMED EVERY 36 MONTHS AS REQUIRED. (23 CCR §2644.1) 490-64
☒ 2. SECONDARY CONTAINMENT COMPONENTS ARE TESTED EVERY 36 MONTHS 490-66
☒ 3. SPILL BUCKETS ARE TESTED ANNUALLY. 490-67

VIII. RECORDKEEPING

The following monitoring/maintenance records are kept for this facility:

☒ Alarm logs	490-68a	☐ Visual Inspection Records	490-68b
☐ Tank integrity testing results	490-68c	☐ SIR testing results (and supporting documentation records)	490-68d
☐ Tank gauging results (and supporting documentation records)	490-68e	☐ ATG Testing results (and supporting documentation records)	490-68f
☐ Corrosion Protection 60-day logs	490-68g	☐ Equipment maintenance and calibration records	490-68h

IX. TRAINING

☑ Personnel with UST monitoring responsibilities are familiar with all of the following documents relevant to their job duties. 490-69a

REFERENCE DOCUMENTS MAINTAINED AT FACILITY (Check all that apply)

- ☑ THIS UNDERGROUND STORAGE TANK MONITORING PLAN (Required) 490-69b
- ☑ OPERATING MANUALS FOR ELECTRONIC MONITORING EQUIPMENT (Required) 490-69c
- ☐ CALIFORNIA UNDERGROUND STORAGE TANK REGULATIONS 490-69d
- ☐ CALIFORNIA UNDERGROUND STORAGE TANK LAW 490-69e
- ☐ STATE WATER RESOURCES CONTROL BOARD (SWRCB) PUBLICATION: "HANDBOOK FOR TANK OWNERS - MANUAL AND STATISTICAL INVENTORY RECONCILIATION" 490-69f
- ☐ SWRCB PUBLICATION: "UNDERSTANDING AUTOMATIC TANK GAUGING SYSTEMS" 490-69g
- ☐ OTHER (Specify): 490-69h 490-69i

☑ This facility has a "Designated UST Operator" who has passed the California UST System Operator Exam administered by the International Code Council (ICC). The "Designated UST Operator" will train facility employees in the proper operation and maintenance of the UST systems annually, and within 30 days of hire. This training will include, but is not limited to, the following: 490-70

- Operation of the UST systems in a manner consistent with the facility's best management practices
- The facility employee's role with regard to the monitoring equipment as specified in this UST Monitoring Plan
- The facility employee's role with regard to spills and overfills as specified in the UST Response Plan
- Names of contact person(s) for emergencies and monitoring alarms

X. COMMENTS/ADDITIONAL INFORMATION

Provide additional comments here or indicate how many pages with additional information on specific monitoring procedures are attached to this plan. 490-71

XI. PERSONNEL RESPONSIBILITIES

The UST Owner/Operator is responsible for ensuring that: 1) the daily/routine UST monitoring activities and maintenance of UST leak detection equipment covered by this plan occurs, 2) all conditions that indicate a possible release are investigated, and 3) all monitoring records are maintained properly.
The following person(s) are responsible for performing the monitoring and equipment maintenance

NAME: Le Mesnager Engineering 490-72 | TITLE: Maintenance & DO Contractor 490-73
NAME: 490-74 | TITLE: 490-75

The Designated Operator shall perform a monthly visual inspection of the facility, provide a report to the owner/operator, and inform the owner/operator of any conditions that need follow-up action

XII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

APPLICANT SIGNATURE: [signature] 490-76 | DATE: 8/20/08 490-77
REPRESENTING: ☐ 1. Tank Owner/Operator ☒ 2. Facility Owner/Operator ☐ 3. Authorized Representative of Owner
APPLICANT NAME (print): Clay Smith 490-78 | APPLICANT TITLE: Dispatcher IT 490-79

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☐ 1. NEW PLAN ☒ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 3 7 – 0 0 0 – 1 1 7 0 7 6

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) R02
Hanson Aggregates

BUSINESS SITE ADDRESS R03: 9255 Camino Santa Fe | CITY R04: San Diego | CA | ZIP CODE R05: 92121

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10 ABSORBENT	R20 At site	R30 Yes
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40 Jud Harvey	R50 Plant Manager
R41 Henry Pimentel	R51 Plant Foreman
R42	R52
R43	R53

V. MONITORING INDICATORS

MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☐ Additional system testing or data collection ☐ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify)

#117076

COUNTY OF SAN DIEGO CUPA
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HAZARDOUS MATERIALS DIVISION
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UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include.

- The UST operator's name and telephone number,
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release,
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used,
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity.
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems.
- A description of additional actions taken to prevent future releases.

We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred,
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	8/20/05
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
Clay Smith	Dispatcher II

(Agency Use Only) This plan has been reviewed and is: ☐ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: Date:

Conditions of approval (if any):

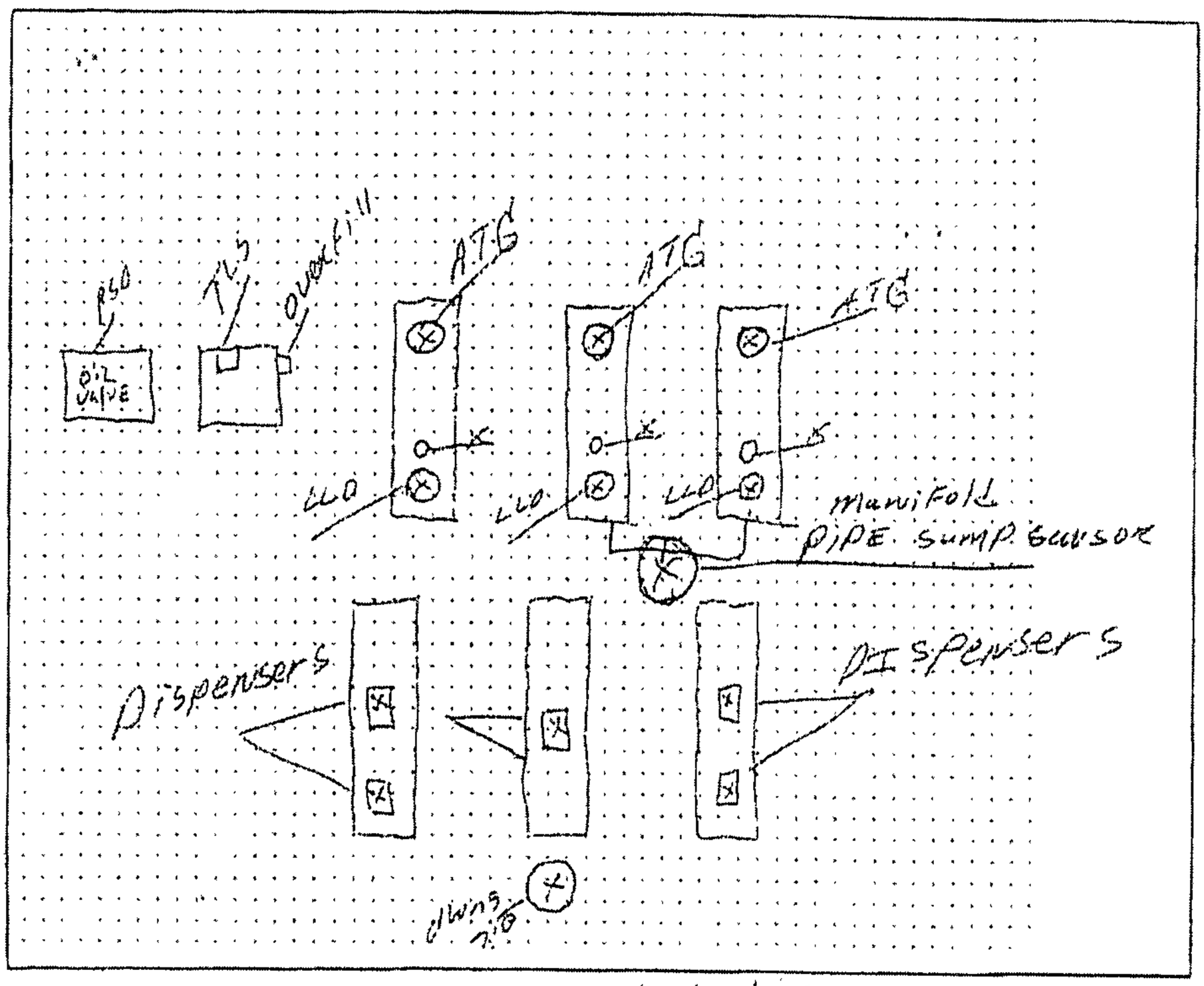
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: 117076

HAWSON

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe S.D.



X = SENSORS

Date map was drawn: 5/21/07

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

#117076

LETTER OF TRANSMITTAL

FROM: **Hanson Aggregates**
681 Aspen Circle
Oxnard, CA 93030
(805) 985-2191
FAX (805) 382-9892

Date: August 20, 2008
Description: Miscellaneous
Attention: Haz Mat Division
Re: UST Forms

RECEIVED
AUG 22 2008
ENVIRONMENTAL HEALTH

TO: San Diego County Dept of Environmental Health
1255 Imperial Ave, 1st Floor
San Diego, CA 92101

WE ARE SENDING YOU THE FOLLOWING ITEMS VIA:

[X] Federal Express [ ] Mail [ ] Pickup [ ] Delivery [ ]Other

Phone #: 619 338-2222

COPIES	DATE	DESCRIPTION
1 Set	8/20/08, 7/11/08	UST Forms- Carroll Canyon
1 Set	8/20/08	UST Forms- El Cajon
1 Set	8/20/08	UST Forms- Escondido

THESE ARE TRANSMITTED AS CHECKED BELOW:

[ ] For approval
[ ] For your use
[X] As requested
[ ] For review/comment

REMARKS:

COPY TO:

Signed: Shawn Zoeb

email - 7/11/08 1 7pm

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

ENTERED SEP 8 2008

ENTERED SEP 18 2008

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – FACILITY PAGE

(One page per site) Page 1 of 8 400

TYPE OF ACTION (Check one item only): ☐ 1. NEW PERMIT ☐ 3. RENEWAL PERMIT ☑ 5. CHANGE OF INFORMATION ☐ 6. TEMPORARY FACILITY CLOSURE ☐ 7. PERMANENT FACILITY CLOSURE ☐ 9. TRANSFER PERMIT

I. FACILITY INFORMATION

TOTAL NUMBER OF USTs AT FACILITY 404: 3

FACILITY ID #: 37 000 11 7076

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As): Hanson Aggregates

BUSINESS SITE ADDRESS 101: 9255 Camino Santa Fe

CITY 104: San Diego

CA

ZIP CODE 105: 92121

FACILITY TYPE 403: ☑ 1. MOTOR VEHICLE FUELING ☐ 2. FUEL DISTRIBUTION ☐ 3. FARM ☐ 4. PROCESSOR ☐ 6. OTHER

Is the facility located on Indian Reservation or Trust lands? ☐ Yes ☐ No

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407: Hanson Aggregates

PHONE 408: (858) 715-5600

MAILING ADDRESS 409: P.O. Box 639069

CITY 410: S.D.

STATE 411: CA

ZIP CODE 412: 92163-9069

III. TANK OPERATOR INFORMATION

TANK OPERATOR NAME 428-1: Hanson Aggregates

PHONE 428-2: (858) 715-5600

MAILING ADDRESS 428-3: P.O. Box 639069

CITY 428-4: San Diego

STATE 428-5: CA

ZIP CODE 428-6: 92163-9069

IV. TANK OWNER INFORMATION

TANK OWNER NAME 414: Hanson Aggregates

PHONE 415: (858) 715-5600

MAILING ADDRESS 416: P.O. Box 639069

CITY 417: San Diego

STATE 418: CA.

ZIP CODE 419: 92163-9069

OWNER TYPE 420: ☑ 4. LOCAL AGENCY/DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ☐ 7. FEDERAL AGENCY ☐ 8. NON-GOVERNMENT

V. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44- 421: Call the State Board of Equalization, Fuel Tax Division, if there are questions.

VI. PERMIT HOLDER INFORMATION

Issue permit and send legal notifications and mailings to: 423: ☑ 1. FACILITY OWNER ☐ 3. TANK OWNER ☐ 4. TANK OPERATOR ☐ 5. FACILITY OPERATOR

SUPERVISOR OF DIVISION, SECTION, OR OFFICE (Required For Public Agencies Only) 406:

VII. APPLICANT SIGNATURE

CERTIFICATION: I certify that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: [signature]

DATE 424: 7/11/08

PHONE 425: (858) 715-5694

APPLICANT NAME (print) 426: Clay Smith

APPLICANT TITLE 427: Dispatcher II

HM-9715-UPCF Underground Storage Tank – Operating Permit Application – Facility Information (03/08)

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – TANK INFORMATION

(One form per UST)

TYPE OF ACTION (Check one item only. For UST permanent closure or removal, complete only this section and Sections I, II, III, IV, and IX below) 410
- ☐ 1. NEW PERMIT
- ☐ 3. RENEWAL PERMIT
- ☑ 5. CHANGE OF INFORMATION
- ☐ 6. TEMPORARY UST CLOSURE
- ☐ 7. UST PERMANENT CLOSURE ON SITE
- ☐ 8. UST REMOVAL

DATE UST PERMANENTLY CLOSED: / / 430a

DATE EXISTING UST DISCOVERED: / / 430b

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 3: Hanson Aggregates

FACILITY ID #: 3 7 0 0 0 1 1 7 0 7 6

BUSINESS SITE ADDRESS 103: 9255 Camino Santa Fe

CITY 104: San Diego

CA

ZIP CODE 105: 92121

II. TANK DESCRIPTION

TANK ID # 432: 24178

TANK MANUFACTURER 433: Owens Corning

TANK CONFIGURATION: THIS TANK IS 434
- ☑ 1. A STAND-ALONE TANK
- ☐ 2. ONE IN A COMPARTMENTED UNIT.

Complete one page for each compartment in the unit

DATE UST SYSTEM INSTALLED 435: / / N/A

TANK CAPACITY IN GALLONS 436: 20,000

NUMBER OF COMPARTMENTS IN THE UNIT 437: 1

III. TANK USE AND CONTENTS

TANK USE 439
- ☑ 1a. MOTOR VEHICLE FUELING
- ☐ 1b. MARINA FUELING
- ☐ 1c. AVIATION FUELING
- ☐ 3. CHEMICAL PRODUCT STORAGE
- ☐ 4. HAZARDOUS WASTE (Includes Used Oil)
- ☐ 5. EMERGENCY GENERATOR FUEL (HSC §25281.5(c))
- ☐ 6. OTHER GENERATOR FUEL
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 439a

CONTENTS 440

PETROLEUM:
- ☐ 1a. REGULAR UNLEADED
- ☐ 1c. MIDGRADE UNLEADED
- ☐ 1b. PREMIUM UNLEADED
- ☑ 3. DIESEL
- ☐ 5. JET FUEL
- ☐ 6. AVIATION GAS
- ☐ 8. PETROLEUM BLEND FUEL
- ☐ 9. OTHER PETROLEUM (Specify): 440a

NON-PETROLEUM:
- ☐ 7. USED OIL
- ☐ 10. ETHANOL
- ☐ 11. OTHER NON-PETROLEUM (Specify): 440b

Diesel

IV. TANK CONSTRUCTION

TYPE OF TANK 443
- ☐ 1. SINGLE WALL
- ☑ 2. DOUBLE WALL
- ☐ 95. UNKNOWN

PRIMARY CONTAINMENT 444
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. INTERNAL BLADDER
- ☐ 7. STEEL + INTERNAL LINING
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 444a

SECONDARY CONTAINMENT 445
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. EXTERIOR MEMBRANE LINER
- ☐ 7. JACKETED
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 445a

OVERFILL PREVENTION 452
- ☑ 1. AUDIBLE & VISUAL ALARMS
- ☑ 2. BALL FLOAT
- ☐ 3. FILL TUBE SHUT-OFF VALVE
- ☐ 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT

V. PRODUCT / WASTE PIPING CONSTRUCTION

PIPING CONSTRUCTION 460
- ☐ 1. SINGLE-WALLED
- ☑ 2. DOUBLE-WALLED
- ☐ 99. OTHER

SYSTEM TYPE 456
- ☑ 1. PRESSURE
- ☐ 2. GRAVITY
- ☐ 3. CONVENTIONAL SUCTION
- ☐ 4. SAFE SUCTION [23 CCR §2636(a)(3)]

PRIMARY CONTAINMENT 464
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 464a

SECONDARY CONTAINMENT 464b
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 464c

PIPING/TURBINE CONTAINMENT SUMP TYPE 464d
- ☑ 1. SINGLE WALL
- ☐ 2. DOUBLE WALL
- ☐ 90. NONE

VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION

VENT PRIMARY CONTAINMENT 464e	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464e1
VENT SECONDARY CONTAINMENT 464f	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464f1
VR PRIMARY CONTAINMENT 464g	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10 RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	464g1
VR SECONDARY CONTAINMENT 464h	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10 RIGID PLASTIC	☑ 90 NONE	☐ 99 OTHER (Specify)	464h1
VENT PIPING TRANSITION SUMP TYPE 464i	☐ 1. SINGLE WALL		☐ 2 DOUBLE WALL	☑ 90. NONE		
RISER PRIMARY CONTAINMENT 464j	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10 RIGID PLASTIC	☐ 90. NONE	☐ 99 OTHER (Specify)	464j1
RISER SECONDARY CONTAINMENT 464k	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464k1
FILL COMPONENTS INSTALLED 451a-c	☑ 1. SPILL BUCKET	☐ 3. STRIKER PLATE/BOTTOM PROTECTOR		☑ 4. CONTAINMENT SUMP		

VII. UNDER DISPENSER CONTAINMENT (UDC)

CONSTRUCTION TYPE 469a	☑ 1. SINGLE WALL	☐ 2. DOUBLE WALL	☐ 3. NO DISPENSERS	☐ 90. NONE	
CONSTRUCTION MATERIAL 469b-c	☐ 1. STEEL	☐ 4. FIBERGLASS	☑ 10. RIGID PLASTIC	☐ 99. OTHER (Specify)	

VIII. CORROSION PROTECTION

STEEL COMPONENT PROTECTION 448
- ☐ 2. SACRIFICIAL ANODE(S)
- ☐ 4. IMPRESSED CURRENT
- ☐ 6. ISOLATION

IX. APPLICANT SIGNATURE

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: [signature]

DATE 470: 7/11/08

APPLICANT NAME (print) 471: Clay Smith

APPLICANT TITLE 472: Dispatcher II

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – TANK INFORMATION

(One form per UST)

430

TYPE OF ACTION (Check one item only. For an UST permanent closure or removal, complete only this section and Sections I, II, III, IV, and IX below)

- ☐ 1. NEW PERMIT
- ☐ 3. RENEWAL PERMIT
- ☑ 5. CHANGE OF INFORMATION
- ☐ 6. TEMPORARY UST CLOSURE
- ☐ 7. UST PERMANENT CLOSURE ON SITE
- ☐ 8. UST REMOVAL

DATE UST PERMANENTLY CLOSED: / / 430a

DATE EXISTING UST DISCOVERED: / / 430b

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 3: Hanson Aggregates

FACILITY ID #: 3 7 [redacted] 0 0 0 [redacted] 1 1 7 0 7 6 1

BUSINESS SITE ADDRESS 103: 9245 Camino Santa Fe

CITY 104: San Diego

CA

ZIP CODE 105: 92121

II. TANK DESCRIPTION

TANK ID # 432: 24179

TANK MANUFACTURER 433: Owens Corning

TANK CONFIGURATION: THIS TANK IS 434
☑ 1. A STAND-ALONE TANK ☐ 2. ONE IN A COMPARTMENTED UNIT.
Complete one page for each compartment in the unit.

DATE UST SYSTEM INSTALLED 435: 1 1 N/A

TANK CAPACITY IN GALLONS 436: 20,000

NUMBER OF COMPARTMENTS IN THE UNIT 437: 1

III. TANK USE AND CONTENTS

TANK USE 439
- ☑ 1a. MOTOR VEHICLE FUELING
- ☐ 1b. MARINA FUELING
- ☐ 1c. AVIATION FUELING
- ☐ 3. CHEMICAL PRODUCT STORAGE
- ☐ 4. HAZARDOUS WASTE (Includes Used Oil)
- ☐ 5. EMERGENCY GENERATOR FUEL (HSC §25281.5(c))
- ☐ 6. OTHER GENERATOR FUEL
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 439a

CONTENTS 440

PETROLEUM:
- ☐ 1a. REGULAR UNLEADED
- ☐ 1c. MIDGRADE UNLEADED
- ☐ 1b. PREMIUM UNLEADED
- ☑ 3. DIESEL
- ☐ 5. JET FUEL
- ☐ 6. AVIATION GAS
- ☐ 8. PETROLEUM BLEND FUEL
- ☐ 9. OTHER PETROLEUM (Specify): 440a

NON-PETROLEUM:
- ☐ 7. USED OIL
- ☐ 10. ETHANOL
- ☐ 11. OTHER NON-PETROLEUM (Specify): 440b

IV. TANK CONSTRUCTION

TYPE OF TANK 443
- ☐ 1. SINGLE WALL
- ☑ 2. DOUBLE WALL
- ☐ 95. UNKNOWN

PRIMARY CONTAINMENT 444
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. INTERNAL BLADDER
- ☐ 7. STEEL + INTERNAL LINING
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 444a

SECONDARY CONTAINMENT 445
- ☐ 1. STEEL
- ☑ 3. FIBERGLASS
- ☐ 6. EXTERIOR MEMBRANE LINER
- ☐ 7. JACKETED
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 445a

OVERFILL PREVENTION 452
- ☑ 1. AUDIBLE & VISUAL ALARMS
- ☑ 2. BALL FLOAT
- ☐ 3. FILL TUBE SHUT-OFF VALVE
- ☐ 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT

V. PRODUCT / WASTE PIPING CONSTRUCTION

PIPING CONSTRUCTION 460
- ☐ 1. SINGLE-WALLED
- ☑ 2. DOUBLE-WALLED
- ☐ 99. OTHER

SYSTEM TYPE 453
- ☑ 1. PRESSURE
- ☐ 2. GRAVITY
- ☐ 3. CONVENTIONAL SUCTION
- ☐ 4. SAFE SUCTION (23 CCR §2636(a)(3))

PRIMARY CONTAINMENT 464
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify): 464a

SECONDARY CONTAINMENT 464b / 464c
- ☐ 1. STEEL
- ☑ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify).

PIPING/TURBINE CONTAINMENT SUMP TYPE 464d
- ☑ 1. SINGLE WALL
- ☐ 2. DOUBLE WALL
- ☐ 90. NONE

VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION

VENT PRIMARY CONTAINMENT 464e / 464e1	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	
VENT SECONDARY CONTAINMENT 464f / 464f1	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	
VR PRIMARY CONTAINMENT 464g / 464g1	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	
VR SECONDARY CONTAINMENT 464h / 464h1	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☑ 90. NONE	☐ 99. OTHER (Specify)	
VENT PIPING TRANSITION SUMP TYPE 464i	☐ 1. SINGLE WALL		☐ 2. DOUBLE WALL	☑ 90. NONE		
RISER PRIMARY CONTAINMENT 464j / 464j1	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	
RISER SECONDARY CONTAINMENT 464k / 464k1	☐ 1. STEEL	☑ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	
FILL COMPONENTS INSTALLED 451a-c	☑ 1. SPILL BUCKET	☐ 3. STRIKER PLATE/BOTTOM PROTECTOR		☑ 4. CONTAINMENT SUMP		

VII. UNDER DISPENSER CONTAINMENT (UDC)

CONSTRUCTION TYPE 469a	☑ 1. SINGLE WALL	☐ 2. DOUBLE WALL	☐ 3. NO DISPENSERS	☐ 90. NONE	
CONSTRUCTION MATERIAL 469b-e	☐ 1. STEEL	☐ 4. FIBERGLASS	☑ 10. RIGID PLASTIC	☐ 99. OTHER (Specify)	

VIII. CORROSION PROTECTION

STEEL COMPONENT PROTECTION 435
- ☐ 2. SACRIFICIAL ANODE(S)
- ☐ 4. IMPRESSED CURRENT
- ☐ 6. ISOLATION

IX. APPLICANT SIGNATURE

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: Clay Smith

DATE 470: 7 / 11 / 08

APPLICANT NAME (print) 471: Clay Smith

APPLICANT TITLE 472: Dispatcher II

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – TANK INFORMATION

(One form per UST)

430

TYPE OF ACTION (Check one item only. For an UST permanent closure or removal, complete only this section and Sections I, II, III, IV, and IX below)
- ☐ 1. NEW PERMIT
- ☐ 3. RENEWAL PERMIT
- ☒ 5. CHANGE OF INFORMATION
- ☐ 6. TEMPORARY UST CLOSURE
- ☐ 7. UST PERMANENT CLOSURE ON SITE
- ☐ 8. UST REMOVAL

430a DATE UST PERMANENTLY CLOSED: / /

430b DATE EXISTING UST DISCOVERED: / /

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As): Hanson Aggregates

FACILITY ID #: 37 000 11 7076

BUSINESS SITE ADDRESS (103): 9255 Camino Santa Fe

CITY (104): San Diego

CA

ZIP CODE (105): 92121

II. TANK DESCRIPTION

TANK ID # (432): 24180

TANK MANUFACTURER (433): Owens Corning

TANK CONFIGURATION: THIS TANK IS (434)
- ☒ 1. A STAND-ALONE TANK
- ☐ 2. ONE IN A COMPARTMENTED UNIT.

Complete one page for each compartment in the unit

DATE UST SYSTEM INSTALLED (435): 1/1/14

TANK CAPACITY IN GALLONS (436): 10,000

NUMBER OF COMPARTMENTS IN THE UNIT (437): 1

III. TANK USE AND CONTENTS

TANK USE (439)
- ☒ 1a. MOTOR VEHICLE FUELING
- ☐ 1b. MARINA FUELING
- ☐ 1c. AVIATION FUELING
- ☐ 3. CHEMICAL PRODUCT STORAGE
- ☐ 4. HAZARDOUS WASTE (Includes Used Oil)
- ☐ 5. EMERGENCY GENERATOR FUEL [HSC §25281.5(c)]
- ☐ 6. OTHER GENERATOR FUEL
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify). (439a)

CONTENTS (440)

PETROLEUM:
- ☐ 1a. REGULAR UNLEADED
- ☐ 1c. MIDGRADE UNLEADED
- ☐ 1b. PREMIUM UNLEADED
- ☒ 2. DIESEL
- ☐ 5. JET FUEL
- ☐ 6. AVIATION GAS
- ☐ 8. PETROLEUM BLEND FUEL
- ☐ 9. OTHER PETROLEUM (Specify): (440a)

NON-PETROLEUM:
- ☐ 7. USED OIL
- ☐ 10. ETHANOL
- ☐ 11. OTHER NON-PETROLEUM (Specify): (440b)

IV. TANK CONSTRUCTION

TYPE OF TANK (443)
- ☐ 1. SINGLE WALL
- ☒ 2. DOUBLE WALL
- ☐ 95. UNKNOWN

PRIMARY CONTAINMENT (444, 444a)
- ☐ 1. STEEL
- ☒ 3. FIBERGLASS
- ☐ 6. INTERNAL BLADDER
- ☐ 7. STEEL + INTERNAL LINING
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify):

SECONDARY CONTAINMENT (445, 445a)
- ☐ 1. STEEL
- ☒ 3. FIBERGLASS
- ☐ 6. EXTERIOR MEMBRANE LINER
- ☐ 7. JACKETED
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify):

OVERFILL PREVENTION (452)
- ☒ 1. AUDIBLE & VISUAL ALARMS
- ☒ 2. BALL FLOAT
- ☐ 3. FILL TUBE SHUT-OFF VALVE
- ☐ 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT

V. PRODUCT / WASTE PIPING CONSTRUCTION

PIPING CONSTRUCTION (460)
- ☐ 1. SINGLE-WALLED
- ☒ 2. DOUBLE-WALLED
- ☐ 99. OTHER

SYSTEM TYPE (451)
- ☒ 1. PRESSURE
- ☐ 2. GRAVITY
- ☐ 3. CONVENTIONAL SUCTION
- ☐ 4. SAFE SUCTION [23 CCR §2636(a)(3)]

PRIMARY CONTAINMENT (464, 464a)
- ☐ 1. STEEL
- ☒ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify):

SECONDARY CONTAINMENT (464b, 464c)
- ☐ 1. STEEL
- ☒ 4. FIBERGLASS
- ☐ 8. FLEXIBLE
- ☐ 10. RIGID PLASTIC
- ☐ 90. NONE
- ☐ 95. UNKNOWN
- ☐ 99. OTHER (Specify):

PIPING/TURBINE CONTAINMENT SUMP TYPE (464d)
- ☒ 1. SINGLE WALL
- ☐ 2. DOUBLE WALL
- ☐ 90. NONE

VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION

VENT PRIMARY CONTAINMENT (464e, 464e1)	☐ 1. STEEL	☒ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	
VENT SECONDARY CONTAINMENT (464f, 464f1)	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☒ 90. NONE	☐ 99. OTHER (Specify)	
VR PRIMARY CONTAINMENT (464g, 464g1)	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☒ 90. NONE	☐ 99. OTHER (Specify)	
VR SECONDARY CONTAINMENT (464h, 464h1)	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10 RIGID PLASTIC	☒ 90. NONE	☐ 99. OTHER (Specify)	
VENT PIPING TRANSITION SUMP TYPE (464i)	☐ 1. SINGLE WALL		☐ 2. DOUBLE WALL	☒ 90. NONE		
RISER PRIMARY CONTAINMENT (464j, 464j1)	☐ 1. STEEL	☒ 4. FIBERGLASS	☐ 10 RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	
RISER SECONDARY CONTAINMENT (464k, 464k1)	☐ 1. STEEL	☒ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	
FILL COMPONENTS INSTALLED (451a-c)	☒ 1. SPILL BUCKET	☐ 3. STRIKER PLATE/BOTTOM PROTECTOR	☐ 4 CONTAINMENT SUMP			

VII. UNDER DISPENSER CONTAINMENT (UDC)

CONSTRUCTION TYPE (469a)	☒ 1. SINGLE WALL	☐ 2. DOUBLE WALL	☐ 3. NO DISPENSERS	☐ 90. NONE	
CONSTRUCTION MATERIAL (469b-c)	☐ 1. STEEL	☐ 4. FIBERGLASS	☒ 10. RIGID PLASTIC	☐ 99. OTHER (Specify)	

VIII. CORROSION PROTECTION

STEEL COMPONENT PROTECTION (444) ☐ 2. SACRIFICIAL ANODE(S) ☐ 4 IMPRESSED CURRENT ☐ 6. ISOLATION

IX. APPLICANT SIGNATURE

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE: Clay Smith	DATE (470): 7/11/08
APPLICANT NAME (print) (471): Clay Smith	APPLICANT TITLE (472): Dispatcher II

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
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UNDERGROUND STORAGE TANK
MONITORING PLAN (Page 1 of 2)

TYPE OF ACTION ☐ 1. NEW PLAN ☑ 2. CHANGE OF INFORMATION

PLAN TYPE (Check one item only) ☐ 1. MONITORING IS IDENTICAL FOR ALL USTs AT THIS FACILITY ☐ 2. THIS PLAN COVERS ONLY THE FOLLOWING UST SYSTEM(S)(specify):

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As): Lawson Aggregates

FACILITY ID #: 3700011707 6

BUSINESS SITE ADDRESS: 9255 Camino Santa Fe

CITY: San Diego

CA

ZIP CODE: 92121

II. EQUIPMENT TESTING AND PREVENTIVE MAINTENANCE

Testing, preventive maintenance, and calibration of monitoring equipment (e.g., sensors, probes, line leak detectors, etc.) must be performed at the frequency specified by the equipment manufacturers' instructions, or annually, whichever is more frequent, and that such work must be performed by qualified personnel (23 CCR §2632, 2634, 2638, 2641)

MONITORING EQUIPMENT IS SERVICED ☑ 1. ANNUALLY ☐ 99. OTHER (Specify):

III. MONITORING LOCATIONS

☒ 1. NEW SITE PLOT PLAN/MAP SUBMITTED WITH THIS PLAN.
☐ 2. SITE PLOT PLAN/MAP PREVIOUSLY SUBMITTED. (23 CCR §2632, 2634)

IV. TANK MONITORING IS PERFORMED USING THE FOLLOWING METHOD(S):

☒ 1. CONTINUOUS ELECTRONIC TANK MONITORING OF ANNULAR (INTERSTITIAL) SPACE(S) OR SECONDARY CONTAINMENT VAULT(S) WITH AUDIBLE AND VISUAL ALARMS (23 CCR §2632, 2634)

SECONDARY CONTAINMENT IS: ☒ a. DRY ☐ b. LIQUID FILLED ☐ c. PRESSURIZED ☐ d. UNDER VACUUM

PANEL MANUFACTURER: Veeder Root — MODEL #: TLS 350

LEAK SENSOR MANUFACTURER: Veeder Root — MODEL #(S): 302 ; 208

☐ 2. AUTOMATIC TANK GAUGING (ATG) SYSTEM USED TO MONITOR SINGLE WALL TANK(S) (23 CCR §2643)

PANEL MANUFACTURER: — MODEL #:

IN-TANK PROBE MANUFACTURER: — MODEL #(S):

LEAK TEST FREQUENCY: ☐ a. CONTINUOUS ☐ b. DAILY/NIGHTLY ☐ c. WEEKLY ☐ d. MONTHLY ☐ e. OTHER (Specify)

PROGRAMMED TESTS: ☐ a. 0.1 g.p.h. ☐ b. 0.2 g.p.h. ☐ c. OTHER (Specify).

☒ 3. MONTHLY STATISTICAL INVENTORY RECONCILIATION (23 CCR §2646.1)

☐ 4. WEEKLY MANUAL TANK GAUGING (MTG) (23 CCR §2645): TESTING PERIOD: ☐ a. 36 HOURS ☐ b. 60 HOURS

☐ 5. TANK INTEGRITY TESTING (23 CCR §2643.1):
TEST FREQUENCY: ☐ a. ANNUALLY ☐ b. BIENNIALLY ☐ c. OTHER (Specify):

☐ 99. OTHER (Specify):

V. PIPE MONITORING IS PERFORMED USING THE FOLLOWING METHOD(S) (Check all that apply)

☒ 1. CONTINUOUS MONITORING OF PIPE/ PIPING SUMP(S) AND OTHER SECONDARY CONTAINMENT WITH AUDIBLE AND VISUAL ALARMS (23 CCR §2636)

SECONDARY CONTAINMENT IS: ☒ a. DRY ☐ b. LIQUID FILLED ☐ c. PRESSURIZED ☐ d. UNDER VACUUM

PANEL MANUFACTURER: Veeder Root — MODEL #: TLS 350

LEAK SENSOR MANUFACTURER: Veeder Root — MODEL #(S): 302 ; 208

PIPING LEAK ALARM TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☒ a. YES ☐ b. NO

FAILURE/DISCONNECTION OF THE MONITORING SYSTEM TRIGGERS AUTOMATIC PUMP SHUTDOWN. ☒ a. YES ☐ b. NO

☐ 2. MECHANICAL LINE LEAK DETECTOR (MLLD) THAT ROUTINELY PERFORMS 3.0 g.p.h. LEAK TESTS AND RESTRICTS OR SHUTS OFF PRODUCT FLOW WHEN A LEAK IS DETECTED (23 CCR §2636)

MLLD MANUFACTURER(S): FX — MODEL #(S): FX D2V

☐ 3. ELECTRONIC LINE LEAK DETECTOR (ELLD) THAT ROUTINELY PERFORMS 3.0 g.p.h. LEAK TESTS (23 CCR §2636)

ELLD MANUFACTURER(S): — MODEL #(S):

PROGRAMMED IN LINE LEAK TEST ☐ 1. MINIMUM MONTHLY 0.2 g.p.h. ☐ 2. MINIMUM ANNUAL 0.1 g.p.h

ELLD DETECTION OF A PIPING LEAK TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☐ a. YES ☐ b. NO

ELLD FAILURE/DISCONNECTION TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☐ a. YES ☐ b. NO

☐ 4. PIPE INTEGRITY TESTING: TEST FREQUENCY ☒ a. ANNUALLY ☐ b. EVERY 3 YEARS ☐ c. OTHER (Specify)

☐ 5. VISUAL PIPE MONITORING: FREQUENCY ☒ a. DAILY ☐ b. WEEKLY ☐ c. MIN. MONTHLY & EACH TIME SYSTEM OPERATED*

* Allowed for monitoring of unburied emergency generator fuel piping only per HSC §25281.5(b)(3)

☐ 6. SUCTION PIPING MEETS EXEMPTION CRITERIA [23 CCR §2636(a)(3)]

☐ 7. NO REGULATED PIPING PER HEALTH AND SAFETY CODE, DIVISION 20, CHAPTER 6.7 IS CONNECTED TO THE TANK SYSTEM

☐ 99. OTHER (Specify):

COUNTY OF SAN DIEGO CUPA
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UNDERGROUND STORAGE TANK
MONITORING PLAN (Page 2 of 2)

This plan has been reviewed and is:
☑ Approved ☐ Approved with conditions*
Date: 9-8-2008
Specialist: M Nunn
(Local Agency Signature) *conditions on back

VI. UNDER DISPENSER CONTAINMENT (UDC) MONITORING

1. UDC MONITORING IS PERFORMED USING THE FOLLOWING METHOD: 490-54a 490-54b
☒ 1. CONTINUOUS ELECTRONIC MONITORING ☐ 2. FLOAT AND CHAIN ASSEMBLY ☐ 3. ELECTRONIC STAND-ALONE
☐ 4. NO DISPENSERS ☐ 99. OTHER (Specify):

PANEL MANUFACTURER:	Veeder Root (490-55)	MODEL #:	TLS 350 (490-56)
LEAK SENSOR MANUFACTURER:	Veeder Root (490-57)	MODEL #(S):	208 (490-58)

DETECTION OF A LEAK INTO THE UDC TRIGGERS AUDIBLE AND VISUAL ALARMS	☒ a. YES	☐ b. NO	490-59
UDC LEAK ALARM TRIGGERS AUTOMATIC PUMP SHUTDOWN	☒ a. YES	☐ b. NO	490-60
FAILURE / DISCONNECTION OF UDC MONITORING SYSTEM TRIGGERS AUTOMATIC PUMP SHUTDOWN	☒ a. YES	☐ b. NO	490-61
UDC MONITORING STOPS THE FLOW OF PRODUCT AT THE DISPENSER	☒ a. YES	☐ b. NO	490-62

2. UDC CONSTRUCTION IS ☒ 1. SINGLE-WALLED ☐ 2. DOUBLE-WALLED 490-63

IF DOUBLE WALLED:
UDC INTERSTITIAL SPACE IS MONITORED BY: ☐ 1. LIQUID ☐ 2. PRESSURE ☐ 3. VACUUM 490-64a
A LEAK WITHIN THE SECONDARY CONTAINMENT OF THE UDC TRIGGERS AUDIBLE AND VISUAL ALARMS ☐ a. YES ☐ b. NO 490-64b

VII. PERIODIC SYSTEM TESTING

☐ 1. ELD TESTING: THIS FACILITY HAS BEEN NOTIFIED BY THE STATE WATER RESOURCES CONTROL BOARD THAT ENHANCED LEAK DETECTION (ELD) MUST BE PERFORMED. PERIODIC ELD IS PERFORMED EVERY 36 MONTHS AS REQUIRED. (23 CCR §2644.1) 490-65
☒ 2. SECONDARY CONTAINMENT COMPONENTS ARE TESTED EVERY 36 MONTHS 490-66
☒ 3. SPILL BUCKETS ARE TESTED ANNUALLY. 490-67

VIII. RECORDKEEPING

The following monitoring/maintenance records are kept for this facility.

☒ Alarm logs	490-68a	☐ Visual Inspection Records	490-68b
☐ Tank integrity testing results	490-68c	☐ SIR testing results (and supporting documentation records)	490-68d
☐ Tank gauging results (and supporting documentation records)	490-68e	☐ ATG Testing results (and supporting documentation records)	490-68f
☐ Corrosion Protection 60-day logs	490-68g	☐ Equipment maintenance and calibration records	490-68h

IX. TRAINING

☑ Personnel with UST monitoring responsibilities are familiar with all of the following documents relevant to their job duties 490-69a

REFERENCE DOCUMENTS MAINTAINED AT FACILITY (Check all that apply)
- ☑ THIS UNDERGROUND STORAGE TANK MONITORING PLAN (Required) 490-69b
- ☑ OPERATING MANUALS FOR ELECTRONIC MONITORING EQUIPMENT (Required) 490-69c
- ☐ CALIFORNIA UNDERGROUND STORAGE TANK REGULATIONS 490-69d
- ☐ CALIFORNIA UNDERGROUND STORAGE TANK LAW 490-69e
- ☐ STATE WATER RESOURCES CONTROL BOARD (SWRCB) PUBLICATION: "HANDBOOK FOR TANK OWNERS - MANUAL AND STATISTICAL INVENTORY RECONCILIATION" 490-69f
- ☐ SWRCB PUBLICATION: "UNDERSTANDING AUTOMATIC TANK GAUGING SYSTEMS" 490-69g
- ☐ OTHER (Specify): 490-69h 490-69i

☑ This facility has a "Designated UST Operator" who has passed the California UST System Operator Exam administered by the International Code Council (ICC). The "Designated UST Operator" will train facility employees in the proper operation and maintenance of the UST systems annually, and within 30 days of hire. This training will include, but is not limited to, the following: 490-70

- Operation of the UST systems in a manner consistent with the facility's best management practices
- The facility employee's role with regard to the monitoring equipment as specified in this UST Monitoring Plan
- The facility employee's role with regard to spills and overfills as specified in the UST Response Plan
- Names of contact person(s) for emergencies and monitoring alarms

X. COMMENTS/ADDITIONAL INFORMATION

Provide additional comments here or indicate how many pages with additional information on specific monitoring procedures are attached to this plan. 490-71

XI. PERSONNEL RESPONSIBILITIES

The UST Owner/Operator is responsible for ensuring that: 1) the daily/routine UST monitoring activities and maintenance of UST leak detection equipment covered by this plan occurs, 2) all conditions that indicate a possible release are investigated, and 3) all monitoring records are maintained properly.
The following person(s) are responsible for performing the monitoring and equipment maintenance.

NAME: Le Messenger Engineering (490-72)		TITLE: Maintenance & DO Contractor (490-73)	
NAME: (490-74)		TITLE: (490-75)	

The Designated Operator shall perform a monthly visual inspection of the facility, provide a report to the owner/operator, and inform the owner/operator of any conditions that need follow-up action

XII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

APPLICANT SIGNATURE (490-76)	DATE: 8/20/08 (490-77)
REPRESENTING: ☐ 1. Tank Owner/Operator ☒ 2. Facility Owner/Operator ☐ 3. Authorized Representative of Owner	
APPLICANT NAME (print): Clay Smith (490-78)	APPLICANT TITLE: Dispatcher IT (490-79)

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UNDERGROUND STORAGE TANK
RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☐ 1. NEW PLAN ☒ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 37-000-1170761

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) R02
Hanson Aggregates

BUSINESS SITE ADDRESS R03: 9255 Camino Santa Fe | CITY R04: San Diego | CA | ZIP CODE R05: 92121

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10: ABSORBENT	R20: At site	R30: Yes
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40: Jud Harvey	R50: Plant Manager
R41: Henry Pimentel	R51: Plant Foreman
R42	R52
R43	R53

V. MONITORING INDICATORS

MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☐ Additional system testing or data collection ☐ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify)

#117076

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UNDERGROUND STORAGE TANK
RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

We will follow the reporting procedures described above if any of the following conditions occur.

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred;
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
Clay Smith	8/20/08
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
Clay Smith	Dispatcher II

(Agency Use Only) This plan has been reviewed and is. ☐ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature. Date:

**Conditions of approval (if any):*

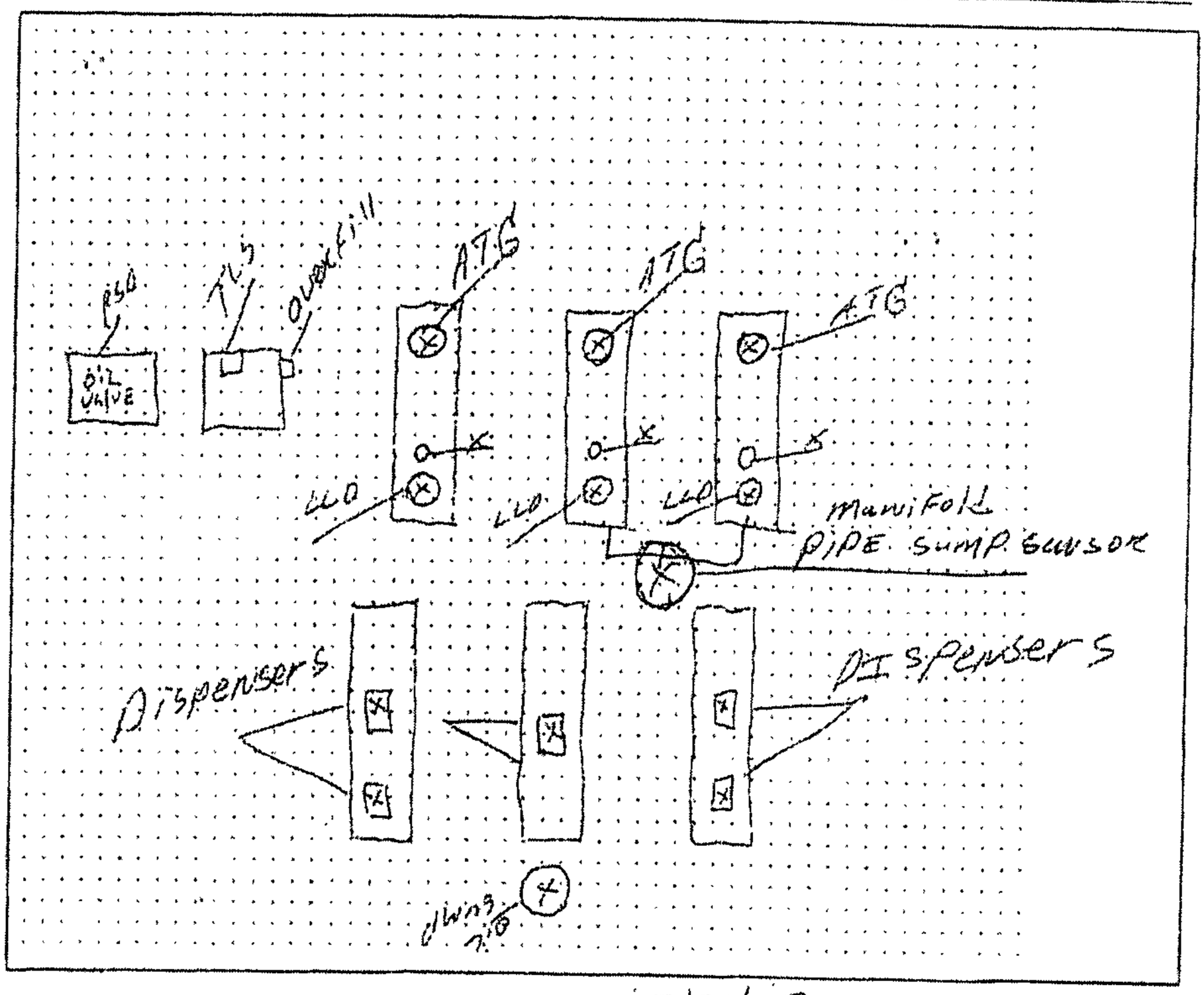
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: 117076

HAWSON

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe S.D.



X = sensors

Date map was drawn: 5/21/07

Instructions

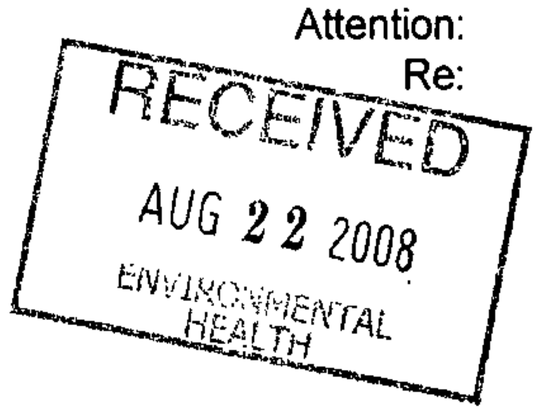
If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

LETTER OF TRANSMITTAL

#117076

FROM: **Hanson Aggregates**
681 Aspen Circle
Oxnard, CA 93030
(805) 985-2191
FAX (805) 382-9892

Date: August 20, 2008
Description: Miscellaneous
Attention: Haz Mat Division
Re: UST Forms



TO: San Diego County Dept of Environmental Health
1255 Imperial Ave, 1st Floor
San Diego, CA 92101

WE ARE SENDING YOU THE FOLLOWING ITEMS VIA:

[X] Federal Express [ ] Mail [ ] Pickup [ ] Delivery [ ]Other

Phone #: 619 338-2222

COPIES	DATE	DESCRIPTION
1 Set	8/20/08, 7/11/08	UST Forms- Carroll Canyon
1 Set	8/20/08	UST Forms- El Cajon
1 Set	8/20/08	UST Forms- Escondido

THESE ARE TRANSMITTED AS CHECKED BELOW:

[ ] For approval
[ ] For your use
[X] As requested
[ ] For review/comment

REMARKS:

COPY TO:

Signed: _____

TO FILE: #117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

FACILITY INFORMATION

Facility Name: Hanson — Date of Testing: 12-9-08	
Facility Address: 9255 Camino Sante Fe. San Diego Ca, 92127	**Test Type:**
Facility Contact: [redacted] Clay Smith. Phone: 619-572-3164	☐ Initial
Date Local Agency Was Notified of Testing:	☐ 6 months
Name of Local Agency Inspector *(if present during testing)*:	☒ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: LEMESNAGER ENGINEERING	
Technician Conducting Test: JAMES ROMERO	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: Engineering	License Number: 203029

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
International code	California UST Service technician	6/6/2009
Franklin Fueling systems	Sump test System Operation	5/28/2010
Veeder Root	Level 4	2/20/2010

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
T1 Ann	☐	☐	☒	☐	Abandoned Oil sec. To N. Reel	☐	☒	☐	☐
T2 Ann	☐	☐	☒	☐	T1 pipe sump 1	☒	☐	☐	☐
T3 Ann	☐	☐	☒	☐	T2 pipe sump 2	☒	☐	☐	☐
T1 stp sec. line 1	☒	☐	☐	☐	T3 pipe sump 3	☒	☐	☐	☐
T2 stp sec. line 2	☒	☐	☐	☐	T2,T3 pipe Manifold sump 4	☒	☐	☐	☐
T2,T3 Syphon sec. line 3	☐	☒	☐	☐	15/40 and 68 wt.Oil pipe sump 5	☒	☐	☐	☐
T3 stp sec. line 4	☒	☐	☐	☐	T1 Fill sump 1	☒	☐	☐	☐
15/40 wt. Oil sec. line 5 to Shed	☒	☐	☐	☐	T2 Fill sump 2	☒	☐	☐	☐
15/40 wt. Oil sec. line 6 to Mid reel	☒	☐	☐	☐	T3 fill sump 3	☐	☒	☐	☐
15/40 wt. Oil sec. line 7 to N. reel	☒	☐	☐	☐	UDC 1,2	☒	☐	☐	☐
Abandoned Oil sec. line 8 to shed	☒	☐	☐	☐	UDC 3	☒	☐	☐	☐
Abandoned Oil Sec. 9 to Mid Reel.	☐	☒	☐	☐	UDC 4,5	☒	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

All test water is being reused from site to site.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☒ **System printout attached**

Technician's Signature: James Romero Date: 12.9.08

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

FACILITY INFORMATION

Facility Name: Hanson	Date of Testing: 12-9-08	
Facility Address: 9255 Camino Sante Fe. S.D Ca, 92127		Test Type:
Facility Contact: Clay Smith	Phone:	☐ Initial
Date Local Agency Was Notified of Testing:		☐ 6 months
Name of Local Agency Inspector *(if present during testing)*:		☒ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: LEMESNAGER ENGINEERING	
Technician Conducting Test: JAMES ROMERO	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: Egineering	License Number: 203029

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
International code	California UST Service technician	6/6/2009
Franklin Fueling systems	Sump test System Operation	5/28/2010
Veeder Root	Level 4	2/20/2010

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
UDC 6,7	☒	☐	☐	☐		☐	☐	☐	☐
UDC 8 High Flow	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☒ **System printout attached**

Technician's Signature: James Romero Date: 12/9/08

1. TANK ANNULAR TESTING

Test Method Developed By:	☐ Tank Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used:	☐ Pressure	☒ Vacuum	☐ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: 0-30 Vacuum Gauge			Equipment Resolution:	

	Tank # 1	Tank # 2	Tank # 3	Tank #
Is Tank Exempt From Testing?[1]	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	12 k	20 k	20 k	
Tank Material:	Fiberglass	Fiberglass	Fiberglass	
Tank Manufacturer:	Owens Corning	Owens Corning	Owens Corning	
Product Stored:	Diesel	Diesel	Diesel	
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ Pass ☒ Fail	☐ Pass ☒ Fail	☐ Pass ☒ Fail	☐ Pass ☒ Fail
Was sensor removed for testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

Brined filled Annulars.

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations. Title 23. Section 2637(a)(6)}

2. SECONDARY PIPE TESTING

Test Method Developed By:	☐ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: 0-15 Pressure gauges			Equipment Resolution:	

	Piping Run # 1	Piping Run # 2	Piping Run # 3	Piping Run # 4
Piping Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Piping Manufacturer:	A/O smith	A/O smith	A/O smith	A/O smith
Piping Diameter:	2"/3"	2"/3"	2"/3"	2"/3"
Length of Piping Run:	60'	95'	11'	65'
Product Stored:	Diesel	Diesel	Diesel	Diesel
Method and location of piping-run isolation:	Test boots	Test boots	Test boots	Test boots
Wait time between applying pressure/vacuum/water and starting test:	15 min	15 min	15 min	15 min
Test Start Time:	12:00	12:00	12:00	12:00
Initial Reading (R_I):	5 psi	5 psi	5 psi	5 psi
Test End Time:	1:00	1:00	1:00	1:00
Final Reading (R_F):	5 psi	5 psi	0	5 psi
Test Duration:	1 hr	1 hr	1 hr	1 hr
Change in Reading (R_F-R_I):	0	0	-5 psi	0
Pass/Fail Threshold or Criteria:	no-loss	no-loss	no-loss	no-loss
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☒ Fail	☒ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

T2,T3 syphon line failed.

2. SECONDARY PIPE TESTING

Test Method Developed By:	☐ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: 0-15 Pressure gauges		Equipment Resolution:	

	Piping Run # 5	Piping Run # 6	Piping Run # 7	Piping Run #
Piping Material:	steel/pvc	steel/pvc	steel/pvc	
Piping Manufacturer:	unknown	unknown	unknown	
Piping Diameter:	1"/3"	1"/3'	1"/3"	
Length of Piping Run:	160'	7'	35'	
Product Stored:	15/40 Oil	15/40 Oil	15/40 Oil	
Method and location of piping-run isolation:	Test boots	Test boots	Test boots	
Wait time between applying pressure/vacuum/water and starting test:	15 min	15 min	15 min	
Test Start Time:	10:00	10:00	10:00	
Initial Reading (R_I):	5 psi	5 psi	5 psi	
Test End Time:	11:00	11:00	11:00	
Final Reading (R_F):	5 psi	5 psi	5 psi	
Test Duration:	1 hr	1hr	1 hr	
Change in Reading (R_F-R_I):	0	0	0	
Pass/Fail Threshold or Criteria:	no-loss	no-loss	no-loss	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

2. SECONDARY PIPE TESTING

Test Method Developed By:	☐ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: 0-15 Pressure gauges			Equipment Resolution:	

	Piping Run # 8	Piping Run # 9	Piping Run # 10	Piping Run #
Piping Material:	steel/pvc	steel/pvc	steel/pvc	
Piping Manufacturer:	unknown	unknown	unknown	
Piping Diameter:	1"/3"	1"/3'	1"/3"	
Length of Piping Run:	160'	7'	35'	
Product Stored:	Abandoned	Abandoned	Abandoned	
Method and location of piping-run isolation:	Test boots	Test boots	Test boots	
Wait time between applying pressure/vacuum/water and starting test:	15 min	15 min	15 min	
Test Start Time:	10:00	10:00	10:00	
Initial Reading (R_I):	5 psi	5 psi	5 psi	
Test End Time:	11:00	10:35	10:10	
Final Reading (R_F):	5 psi	3 psi	4 psi	
Test Duration:	1 hr	5 min	10 min.	
Change in Reading (R_F-R_I):	0	-2 psi	-1 psi	
Pass/Fail Threshold or Criteria:	no-loss	no-loss	no-loss	
Test Result:	☒ Pass ☐ Fail	☐ Pass ☒ Fail	☐ Pass ☒ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

68 wt. old Abandoned line not hook up anymore failed test.

3. PIPING SUMP TESTING

Test Method Developed By:	☐ Sump Manufacturer	☐ Industry Standard	☐ Professional Engineer	
Franklin Fueling systems	☒ Other *(Specify)*			
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: Franklin Fueling systems			Equipment Resolution:	

	Sump # 1	Sump # 2	Sump # 3	Sump # 4
Sump Diameter:	39"	42"	42"	44"
Sump Depth:	51"	50.5"	47.5"	38"
Sump Material:	Fiberglass	Fiberglass	Fiberglass	Poly
Height from Tank Top to Top of Highest Piping Penetration:	20"	32"	23"	24"
Height from Tank Top to Lowest Electrical Penetration:	12"	17"	18"	15"
Condition of sump prior to testing:	Fair	Fair	Fair	Fair
Portion of Sump Tested[2]	22"	34"	25"	26"
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Turbine shutdown response time	5 sec	5 sec	5 sec	5 sec
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min	30 min	30 min
Test Start Time:	12:39 - 12:55	12:39 - 12:55	9:05 - 9:21	9:05 - 9:21
Initial Reading (R_I):	2.6143 - 2.6146	6.6258 - 6.6257	5.6651 - 5.6641	5.5529 - 5.5524
Test End Time:	12:54 - 1:10	12:54 - 1:10	9:20 - 9:36	9:20 - 9:36
Final Reading (R_F):	2.6145 - 2.6145	6.6257 - 6.6244	5.6642 - 5.6639	5.5525 - 5.5521
Test Duration:	15 min x 2	15 min x 2	15 min x 2	15 min x 2
Change in Reading (R_F-R_I):	+.0002 - -.0001	-.0001 - -.0013	-.0009 - -.0002	-.0004 - -.0003
Pass/Fail Threshold or Criteria:	.002	.002	.002	.002
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

3. PIPING SUMP TESTING

Test Method Developed By: Franklin Fueling systems	☐ Sump Manufacturer ☐ Industry Standard ☐ Professional Engineer ☒ Other *(Specify)*			
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: Franklin Fueling systems			Equipment Resolution:	
	Sump # 5	**Sump #**	**Sump #**	**Sump #**
Sump Diameter:	43"			
Sump Depth:	43"			
Sump Material:	Poly			
Height from Tank Top to Top of Highest Piping Penetration:	25.5"			
Height from Tank Top to Lowest Electrical Penetration:	18"			
Condition of sump prior to testing:	good			
Portion of Sump Tested[2]	27.5"			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	5 sec.			
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 min.			
Test Start Time:	12:37 - 12:53			
Initial Reading (R_I):	4.7501 - 4.7503			
Test End Time:	12:52 - 1:08			
Final Reading (R_F):	4.7504 - 4.7504			
Test Duration:	15 min X 2			
Change in Reading (R_F-R_I):	+.0003 - +.0001			
Pass/Fail Threshold or Criteria:	-.002			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

no turbine but Oil pump does shut off.

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

5. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By: Franklin Fueling systems	☐ Sump Manufacturer	☐ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used:	☐ Pressure	☒ Vacuum	☐ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: Franklin Fueling systems			Equipment Resolution:	

	Fill Sump # 1	Fill Sump # 2	Fill Sump # 3	Fill Sump #
Sump Diameter:	42"	42"	42"	
Sump Depth:	51"	48"	47"	
Height from Tank Top to Top of Highest Piping Penetration:	18.5"	17"	18"	
Height from Tank Top to Lowest Electrical Penetration:	19.5"	18"	17"	
Condition of sump prior to testing:	poor	poor	poor	
Portion of Sump Tested	20.5"	19"	20"	
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min	30 min	
Test Start Time:	11:15 - 11:31	11:15 - 11:31		
Initial Reading (R_I):	5.6845 - 5.6844	4.9372 - 4.9375		
Test End Time:	11:31 - 11:46	11:31 - 11:46		
Final Reading (R_F):	5.6844 - 5.6844	4.9375 - 4.9375		
Test Duration:	15 min x 2	15 min x 2		
Change in Reading (R_F-R_I):	-.0001 - 0	+.0003 - 0		
Pass/Fail Threshold or Criteria:	.002	.002		
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☒ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*:

T3 North fill sump failed test, passed when tested at bulk pent. 1/2 covered.

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☐ UDC Manufacturer	☐ Industry Standard	☐ Professional Engineer	
Franklin Fueling systems	☒ Other *(Specify)*			
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: Franklin Fueling systems			Equipment Resolution:	

	UDC # 1,2	UDC # 3	UDC # 4,5	UDC #
UDC Manufacturer:	Bravo systems	Bravo systems	Bravo systems	
UDC Material:	Poly	Poly	Poly	
UDC Depth:	29"	29"	29"	
Height from UDC Bottom to Top of Highest Piping Penetration:	8.5"	11"	8"	
Height from UDC Bottom to Lowest Electrical Penetration:	7"	10"	8"	
Condition of UDC prior to testing:	good	good	good	
Portion of UDC Tested[3]	10.5"	13"	10"	
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	5-sec	5-sec	5-sec	
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 min	30 min	30 min	
Test Start Time:	12:37 - 12:53	12:37 - 12:53	10:33 - 10:49	
Initial Reading (R_I):	1.3673 - 1.3673	2.8518 - 2.8517	6.8960 - 6.8965	
Test End Time:	12:52 - 1:08	12:52 - 1:08	10:48 - 11:04	
Final Reading (R_F):	1.3672 - 1.3674	2.8518 - 2.8517	6.8964 - 6.8964	
Test Duration:	15 min x 2	15 min x 2	15 min x 2	
Change in Reading (R_F-R_I):	-.0001 - +.0001	0	+.0004 - -.0001	
Pass/Fail Threshold or Criteria:	-.002	-.002	-.002	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By: Franklin Fueling systems	☐ UDC Manufacturer ☒ Other *(Specify)*	☐ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: Franklin Fueling systems			Equipment Resolution:	

	UDC # 6,7	UDC # 8	UDC # 3	UDC #
UDC Manufacturer:	Bravo Systems	Unknown		
UDC Material:	Poly	Poly		
UDC Depth:	29"	30"		
Height from UDC Bottom to Top of Highest Piping Penetration:	8"	10"		
Height from UDC Bottom to Lowest Electrical Penetration:	9"	8"		
Condition of UDC prior to testing:	good	good		
Portion of UDC Tested[3]	10"	12"		
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	5-sec	5-sec		
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 min	30 min		
Test Start Time:	10:33 - 10:49	10:33 - 10:49		
Initial Reading (R_I):	5.6999 - 5.6996	6.2850 - 6.2857		
Test End Time:	10:48 - 11:04	10:48 - 11:04		
Final Reading (R_F):	5.6996 - 5.6995	6.2856 - 6.2839		
Test Duration:	15 min x 2	15 min x 2		
Change in Reading (R_F-R_I):	-.0003 - -.0001	+.0006 - -.0018		
Pass/Fail Threshold or Criteria:	-.002	-.002		
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/09/2008 12:55 PM

SUMP LEAK TEST REPORT

T1PIPE

TEST STARTED	12:39 PM
TEST STARTED	12/09/2008
BEGIN LEVEL	2.6143 IN
END TIME	12:54 PM
END DATE	12/09/2008
END LEVEL	2.6145 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2PIPE

TEST STARTED	12:39 PM
TEST STARTED	12/09/2008
BEGIN LEVEL	6.6258 IN
END TIME	12:54 PM
END DATE	12/09/2008
END LEVEL	6.6257 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/10/2008 9:20 AM

SUMP LEAK TEST REPORT

T3PIPE

TEST STARTED	9:05 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	5.6651 IN
END TIME	9:20 AM
END DATE	12/10/2008
END LEVEL	5.6642 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

MANIFLD

TEST STARTED	9:05 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	5.5529 IN
END TIME	9:20 AM
END DATE	12/10/2008
END LEVEL	5.5525 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/10/2008 1:08 PM

SUMP LEAK TEST REPORT

UDC1.2

TEST STARTED	12:53 PM
TEST STARTED	12/10/2008
BEGIN LEVEL	1.3673 IN
END TIME	1:08 PM
END DATE	12/10/2008
END LEVEL	1.3674 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 3

TEST STARTED	12:53 PM
TEST STARTED	12/10/2008
BEGIN LEVEL	2.8517 IN
END TIME	1:08 PM
END DATE	12/10/2008
END LEVEL	2.8517 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

OIL

TEST STARTED	12:53 PM
TEST STARTED	12/10/2008
BEGIN LEVEL	4.7503 IN
END TIME	1:08 PM
END DATE	12/10/2008
END LEVEL	4.7504 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/09/2008 1:10 PM

SUMP LEAK TEST REPORT

T1PIPE

TEST STARTED	12:55 PM
TEST STARTED	12/09/2008
BEGIN LEVEL	2.6146 IN
END TIME	1:10 PM
END DATE	12/09/2008
END LEVEL	2.6145 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2PIPE

TEST STARTED	12:55 PM
TEST STARTED	12/09/2008
BEGIN LEVEL	6.6257 IN
END TIME	1:10 PM
END DATE	12/09/2008
END LEVEL	6.6244 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/10/2008 9:36 AM

SUMP LEAK TEST REPORT

T3PIPE

TEST STARTED	9:21 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	5.6641 IN
END TIME	9:36 AM
END DATE	12/10/2008
END LEVEL	5.6639 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

MANIFLD

TEST STARTED	9:21 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	5.5524 IN
END TIME	9:36 AM
END DATE	12/10/2008
END LEVEL	5.5521 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/10/2008 12:52 PM

SUMP LEAK TEST REPORT

UDC1.2

TEST STARTED	12:37 PM
TEST STARTED	12/10/2008
BEGIN LEVEL	1.3673 IN
END TIME	12:52 PM
END DATE	12/10/2008
END LEVEL	1.3672 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 3

TEST STARTED	12:37 PM
TEST STARTED	12/10/2008
BEGIN LEVEL	2.8518 IN
END TIME	12:52 PM
END DATE	12/10/2008
END LEVEL	2.8518 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

OIL

TEST STARTED	12:37 PM
TEST STARTED	12/10/2008
BEGIN LEVEL	4.7501 IN
END TIME	12:52 PM
END DATE	12/10/2008
END LEVEL	4.7504 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/10/2008 10:48 AM

SUMP LEAK TEST REPORT

UDC4.5

TEST STARTED	10:33 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	6.8960 IN
END TIME	10:48 AM
END DATE	12/10/2008
END LEVEL	6.8964 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC6.7

TEST STARTED	10:33 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	5.6999 IN
END TIME	10:48 AM
END DATE	12/10/2008
END LEVEL	5.6996 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 8

TEST STARTED	10:33 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	6.2850 IN
END TIME	10:48 AM
END DATE	12/10/2008
END LEVEL	6.2856 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMIND SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/10/2008 11:04 AM

SUMP LEAK TEST REPORT

UDC4.5

TEST STARTED	10:49 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	6.8965 IN
END TIME	11:04 AM
END DATE	12/10/2008
END LEVEL	6.8964 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC6.7

TEST STARTED	10:49 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	5.6996 IN
END TIME	11:04 AM
END DATE	12/10/2008
END LEVEL	5.6995 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 8

TEST STARTED	10:49 AM
TEST STARTED	12/10/2008
BEGIN LEVEL	6.2857 IN
END TIME	11:04 AM
END DATE	12/10/2008
END LEVEL	6.2839 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/09/2008 11:46 AM

SUMP LEAK TEST REPORT

T1FILL

TEST STARTED	11:31 AM
TEST STARTED	12/09/2008
BEGIN LEVEL	5.6844 IN
END TIME	11:46 AM
END DATE	12/09/2008
END LEVEL	5.6844 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2FILL

TEST STARTED	11:31 AM
TEST STARTED	12/09/2008
BEGIN LEVEL	4.9375 IN
END TIME	11:46 AM
END DATE	12/09/2008
END LEVEL	4.9375 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T3FILL

TEST STARTED	11:31 AM
TEST STARTED	12/09/2008
BEGIN LEVEL	4.9975 IN
END TIME	11:46 AM
END DATE	12/09/2008
END LEVEL	4.9898 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	FAILED

HANSON
9255 CAMINO SANTE FE.
S.D CA. 92127
LESMESNAGER ENGINEERING

12/09/2008 11:31 AM

SUMP LEAK TEST REPORT

T1FILL

TEST STARTED	11:15 AM
TEST STARTED	12/09/2008
BEGIN LEVEL	5.6845 IN
END TIME	11:31 AM
END DATE	12/09/2008
END LEVEL	5.6844 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2FILL

TEST STARTED	11:15 AM
TEST STARTED	12/09/2008
BEGIN LEVEL	4.9372 IN
END TIME	11:31 AM
END DATE	12/09/2008
END LEVEL	4.9375 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

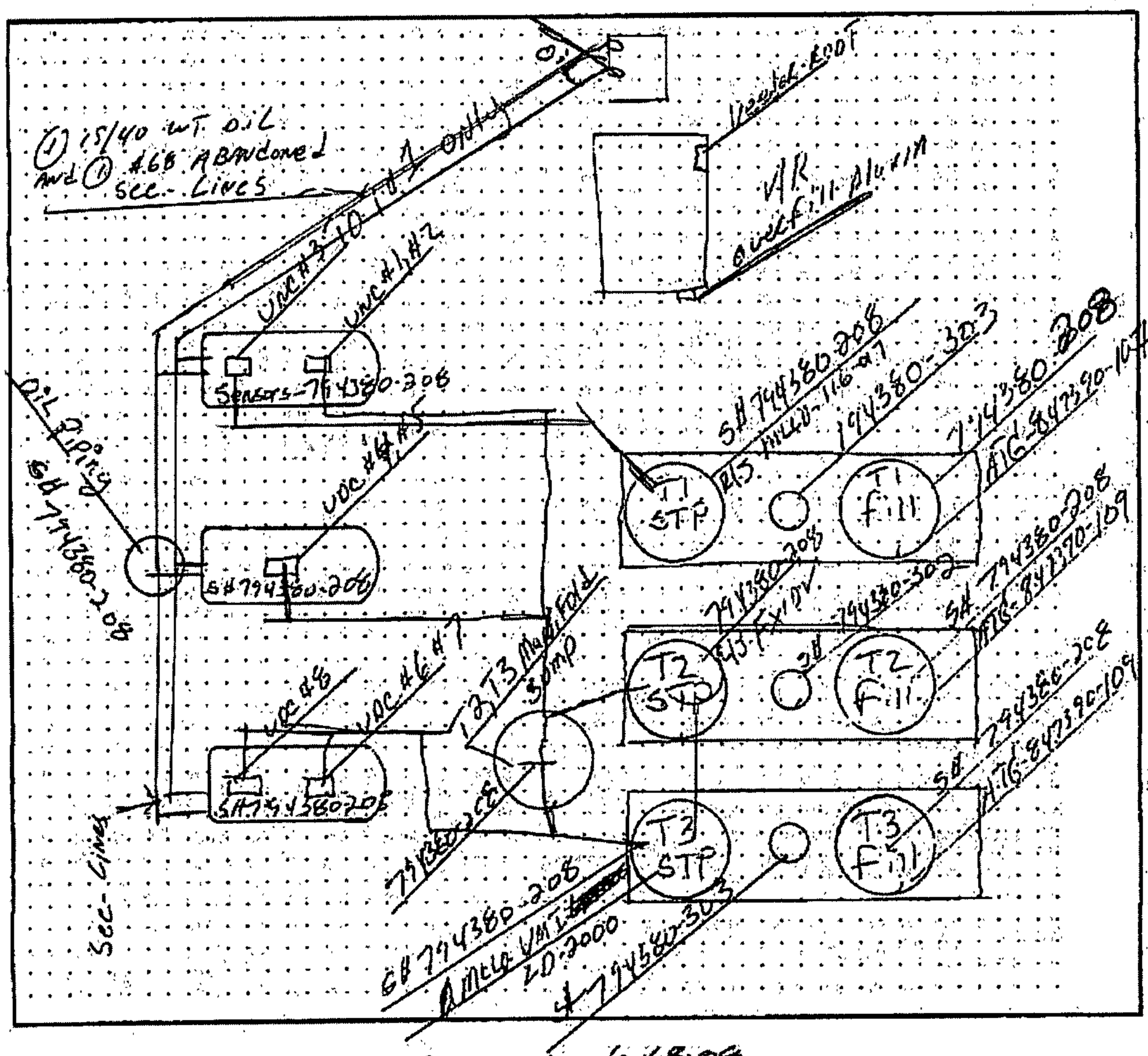
T3FILL

TEST STARTED	11:15 AM
TEST STARTED	12/09/2008
BEGIN LEVEL	5.0085 IN
END TIME	11:31 AM
END DATE	12/09/2008
END LEVEL	5.0065 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	FAILED

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Cosmino Santa Fe. S.D. CA 92131


(1) 15/40 wt. oil
And (1) #6 ABNDoned
SEE- LINES
VENT PIPE
VAPOR RECOVERY
SENSORS-794380-208
VAC #4,#5
VAC #4,#5
VAC #4
VAC #4
SH 794380-208
SH 794380-208
SH 794380-208

ENTERED AUG 28 2008 LS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 5 DATE 6/18/08
PERMIT # 117076
TIME START 900 END 1610
BUS. CODE K61
SPECIALIST MIKE MANN
INSPECTION CONTACT/TITLE
CLAY SMITH / SENIOR DISPATCHER
PHONE: (858) 715-5694

BUSINESS NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☑	☐	Unified Program Facility Permit current and available			Permit Expires on: 31/MAY/09
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available
☐	☐	Employee Training is adequate	☐	☐	Employee Training records available
☐	☐	Waste disposal records available for review	☐	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☑ Updated today	☑	☐	Waste containers kept labeled
☐	☐	Chemical inventory current ☑ Updated today	☑	☐	Waste containers in good condition

ROUTINE INSPECTION

ON 6/18/2008, A ROUTINE INSPECTION OF HANSON AGGREGATES FOR HAZARDOUS MATERIALS, HAZARDOUS WASTES, AND UNDERGROUND STORAGE TANKS (UST) WAS CONDUCTED WITH CLAY SMITH OF HANSON AGGREGATES AND JAMES ROMERO OF LEMESNAGER ENGINEERING, INC. THE FOLLOWING VIOLATIONS WERE OBSERVED.

RECEIVED JUL 15 2008

NOTICE TO COMPLY:

1. THE UST DESIGNATED OPERATOR (DO) MONTHLY INSPECTION WAS NOT CONDUCTED IN DECEMBER 2007, BUT A NOTE FOR THE JANUARY 2008 INSPECTION INDICATES THAT THE JANUARY 2008 INSPECTION WAS A SUBSTITUTION FOR DECEMBER 2007.
   - CORRECTIVE ACTION REQUIRED: ENSURE THAT THE UST DESIGNATED OPERATOR'S MONTHLY INSPECTION IS CONDUCTED AT LEAST ONCE DURING A CALENDAR MONTH.

2. THE UNDER DISPENSER CONTAINMENT (UDC) FOR DIESEL DISPENSER #3 CONTAINS APPROXIMATELY 2 OUNCES OF DIESEL. THE HIGH FLOW DIESEL UDC WAS HOLDING ~~APPR~~ APPROXIMATELY ONE GALLON OF WATER WITH A VERY SMALL AMOUNT OF DIESEL. THE LIQUID IN EITHER UDC WAS NOT SUFFICIENT TO CAUSE THE SENSOR TO ACTIVATE AN ALARM AT THE MONITORING CONSOLE.
   - CORRECTIVE ACTION REQUIRED: WITHIN 5 WORK DAYS, IDENTIFY THE CAUSE OF

☑ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored. — Initials of Business Representative

Signature of Business Representative	Date Signed	Title of Business Representative
	06/20/08	

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Fax: (619) 338-2377 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

PERMIT # 117076
DATE 6/18/08
PAGE 2 OF 5

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

NOTICE TO COMPLY CONTINUED:

THE RELEASE OF DIESEL INTO THE UDC's AND PERFORM ANY NECESSARY REPAIRS. OBTAIN A UST REPAIR PERMIT FROM THE HAZARDOUS MATERIALS DIVISION UST SECTION, IF THE REPAIR WORK PERFORMED REQUIRES A PERMIT. MAINTAIN ALL UST SECONDARY CONTAINMENT COMPONENTS FREE OF ANY LIQUID. THE WATER AND DIESEL WERE REMOVED FROM THE UDCs DURING THIS INSPECTION.

3. THE HAZARDOUS WASTE MANIFESTS OR RECEIPTS DOCUMENTING THE DISPOSAL OF HAZARDOUS WASTES GENERATED AT THE MIXER SHOP ARE NOT ONSITE AND AVAILABLE FOR REVIEW.
- CORRECTIVE ACTION REQUIRED: KEEP COPIES OF ALL HAZARDOUS WASTE DISPOSAL MANIFESTS OR RECEIPTS ON FILE AT YOUR FACILITY AND AVAILABLE FOR THE INSPECTORS REVIEW. WITHIN 30 DAYS, SUBMIT PHOTO COPIES OF YOUR HAZARDOUS WASTE DISPOSAL RECORDS FOR THE PERIOD MAY 21, 2007 THROUGH JUNE 18, 2008, TO THE HAZARDOUS MATERIALS DIVISION* FOR THE ATTENTION OF MIKE MANN. KEEP COPIES AT YOUR FACILITY FOR 3 YEARS.

4. THE TSDF SIGNED COPY OF HAZARDOUS WASTE MANIFEST # 003560791JJK DATED 1-2-08 DOCUMENTING THE DISPOSAL OF HAZARDOUS WASTE FROM THE HEAVY EQUIPMENT SHOP IS NOT ONSITE NOR AVAILABLE FOR REVIEW.
- CORRECTIVE ACTION REQUIRED: KEEP COPIES OF ALL TSDF SIGNED MANIFESTS ON FILE AT YOUR BUSINESS FOR A PERIOD OF AT LEAST 3 YEARS. CONTACT THE TSDF LISTED ON THE MANIFEST IN ORDER TO OBTAIN A COPY OF THE MISSING SIGNED MANIFEST. PLEASE REMEMBER TO MAIL A PHOTOCOPY OF EACH MANIFEST TO CALIFORNIA DEPT. OF TOXIC SUBSTANCES CONTROL.

5. THE BARREL HOLDING HAZARDOUS WASTE ANTIFREEZE INSIDE THE MIXER SHOP IS MISSING A BUNG AND CAN NOT BE CLOSED. AN OPEN HEAD BARREL CONTAINING WASTE ANTIFREEZE LOCATED INSIDE THE HEAVY EQUIPMENT SHOP IS MISSING THE BARREL LID AND CAN NOT BE CLOSED.
- CORRECTIVE ACTION REQUIRED: KEEP ALL CONTAINERS STORING HAZARDOUS WASTE CLOSED AT ALL TIMES EXCEPT WHEN ADDING OR REMOVING WASTE FROM THE CONTAINER. PROPERLY INSTALL THE BUNG AND LID ON THE BARRELS.

SIGNATURE OF BUSINESS REPRESENTATIVE	DATE SIGNED	TITLE OF BUSINESS REPRESENTATIVE
	06/20/08	S. Designated Agent

*DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

PERMIT # 117076
DATE 6/18/08
PAGE 3 OF 5

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS:

- AN UNDERGROUND STORAGE TANK (UST) ANNUAL MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION WAS CONDUCTED TODAY.

- THE MECHANICAL LINE LEAK DETECTOR FOR TANK #3 PIPING WAS REPLACED DURING THIS INSPECTION.

- WITHIN 30 DAYS FROM THIS INSPECTION, COMPLETE THE FOLLOWING UST FORMS AND SUBMIT A PHOTOCOPY TO THE DEH - HMD *:
  1. UST MONITORING PROCEDURES FORM HM 9222-A
  2. UST EMERGENCY RESPONSE PLAN FORM HM 9222-B
  3. UST OPERATING PERMIT FACILITY PAGE FORM HM 9715
  4. UST OPERATING PERMIT TANK INFORMATION FORM HM 9717 (ONE PER EACH TANK)

  PLEASE KEEP COPIES OF THESE FORMS ON FILE AT YOUR FACILITY.

- PLEASE REFER TO THE HANDOUT FOR MORE INFORMATION ON THE PROPER MANAGEMENT AND DISPOSAL OF UNIVERSAL WASTES.

SIGNATURE OF BUSINESS REPRESENTATIVE

06/20/08
DATE SIGNED

TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 117076

DATE: 6 / 18 / 08

PAGE: 4 OF 5

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104			All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/I 30 days. 2638(d)	3161	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(i), 2638	3110			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
				1	Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	X

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	TANK #		1			
		PRODUCT		DIESEL			
		NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
2	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261	X			
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

Signature of Business Representative — Date Signed: 6/18/08 — Title of Business Representative

DEH:HM-928 (Revised 12/05) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste
Handlers of Hazardous Materials

PERMIT # 117076
DATE 6/18/08
PAGE 5 OF 5

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC). Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG); Code 40 of Federal Regulations=(CFR).
All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. 68.905
	☐	1002	HMBP not established/implemented. 25503.5(a)
	☐	1004	HMBP not submitted to HMD. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed.68.1113(b)
	☐	1008	Annual carcinogen/reproductive toxin list not sent to HMD. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), CCR 2703
	☐	1013	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1014	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
	☐	1015	Did not have adequate employee training program 2732 &/or 25504 (c)
	☐	1016	Failure to have an adequate emergency response plan 25504 (b); 2731
	☐	1017	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1018	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

RECORDKEEPING

	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
	☐	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
	☐	0134	Failed to file Exception Report with DTSC. 66262.42
3	☒	0135	Failed to keep waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
4	☒	0138	Failed to have TSDF copy of manifest onsite. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep universal waste record for 3 years for offsite shipment. SQH:66273.19(b)&(c)(2); LQH:66273.39(b)&(c)(2)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(d)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal.66262.20(a), 25160.2(b)9
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) and 25189.5(a)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☐	0307	Disposal of universal waste to an unauthorized point. 25189.5(a); SQH:66273.11(a); LQH 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

Viol #	V		VIOLATION DESCRIPTION
			STORAGE AND HANDLING
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐used oil filters &/or ☐ used fuel filters. 25250.22 and 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7 (b), (d) &/or (r)
	☐	0224	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).

HAZWASTE REQUIREMENTS FOR SQGs ONLY

STORAGE AND HANDLING-Pursuant to 66262.34(d)

	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
	☐	0226	Did not accumulate waste in container or tank. 66262.34 (d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
5	☒	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172.
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES
Pursuant to 66262.34(d)(2)

	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☐	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

	☐	1612	Hazardous waste improperly stored in a tank system that ☐leaks, ☐ is corroded, or ☐failing. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two feet of freeboard (where applicable), shut off for waste feed line, & daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

SIGNATURE OF BUSINESS REPRESENTATIVE — DATE SIGNED: 06/18/08 — TITLE OF BUSINESS REPRESENTATIVE

TO FILE: # 117076

Appendix VI

(Copies of Monitoring System Certification form and UST Monitoring Plot Plan available at http://www.waterboards.ca.gov.)

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: Hanson — Bldg. No.:_____

Site Address: 9255 Camino Sante Fe. — City: San Diego — Zip: 92131

Facility Contact Person: Clay Smith — Contact Phone No.: (_____)_____

Make/Model of Monitoring System:Veeder-Root TLS-350 — Date of Testing/Servicing: 6/18/08

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: T1 South Diesel ✓ In-Tank Gauging Probe. Model: 847390-107 ✓ Annular Space or Vault Sensor. Model: 794380-303 ✓ Piping Sump / Trench Sensor(s). Model: 794380-208 ✓ Fill Sump Sensor(s). Model: 794380-208 ✓ Mechanical Line Leak Detector. Model: Red-Jacket 116-017 ☐ Electronic Line Leak Detector. Model: _____ ✓ Tank Overfill / High-Level Sensor. Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: T3 North Diesel ✓ In-Tank Gauging Probe. Model: 847390-109 ✓ Annular Space or Vault Sensor. Model: 794380-303 ✓ Piping Sump / Trench Sensor(s). Model: 794380-208 ✓ Fill Sump Sensor(s). Model: 794380-208 ✓ Mechanical Line Leak Detector. Model: VMI LD-2000 ☐ Electronic Line Leak Detector. Model: _____ ✓ Tank Overfill / High-Level Sensor. Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: T2 Diesel ✓ In-Tank Gauging Probe. Model: 847390-109 ✓ Annular Space or Vault Sensor. Model: 794380-302 ✓ Piping Sump / Trench Sensor(s). Model: 794380-208 ✓ Fill Sump Sensor(s). Model: 794380-208 ✓ Mechanical Line Leak Detector. Model:Red-Jacket FX1DV ☐ Electronic Line Leak Detector. Model: _____ ✓ Tank Overfill / High-Level Sensor. Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: #1,2 Diesel ✓ Dispenser Containment Sensor(s). Model: 794380-208 ✓ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: # 6,7 Diesel ✓ Dispenser Containment Sensor(s). Model: 794380-208 ✓ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: #3 Diesel ✓ Dispenser Containment Sensor(s). Model: 794380-208 ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: #8 High Flow Diesel ✓ Dispenser Containment Sensor(s). Model: 794380-208 ✓ Shear Valve(s). _ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: #4,5 Diesel ✓ Dispenser Containment Sensor(s). Model: 794380-208 ✓ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s	

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. **Certification** - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ✓ System set-up ✓ Alarm history report

Technician Name (print):James Romero — Signature: [signature]

Certification No.: V/R A29899 — License. No.: _203029

Testing Company Name: __Lemesnager Engineering — No.:(_619)_300-6094

Testing Company Address: _8211 Santaluz_Village Green N. San Diego Ca, 92127 — Date of Testing/Servicing: 6/18/08

#117076

D. Results of Testing/Servicing

Software Version Installed: 120.02

Complete the following checklist:

☑ Yes	☐ No*	Is the audible alarm operational?
☑ Yes	☐ No*	Is the visual alarm operational?
☑ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☑ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☑ Sump/Trench Sensors; ☑ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☑ Yes; ☐ No.
☑ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☑ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☑ Product; ☑ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments: Removed 2 oz's of Diesel fuel from UDC 3, removed tested no visible leaks at this time.

Removed 1.25 gallons of dirty water from UDC 8, disposed water in drum already at site.

#117076

F. In-Tank Gauging / SIR Equipment:

☑ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h ; ☐ 0.2 g.p.h.
☑ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑ Yes	☐ No*	Was the testing apparatus properly calibrated?
☑ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

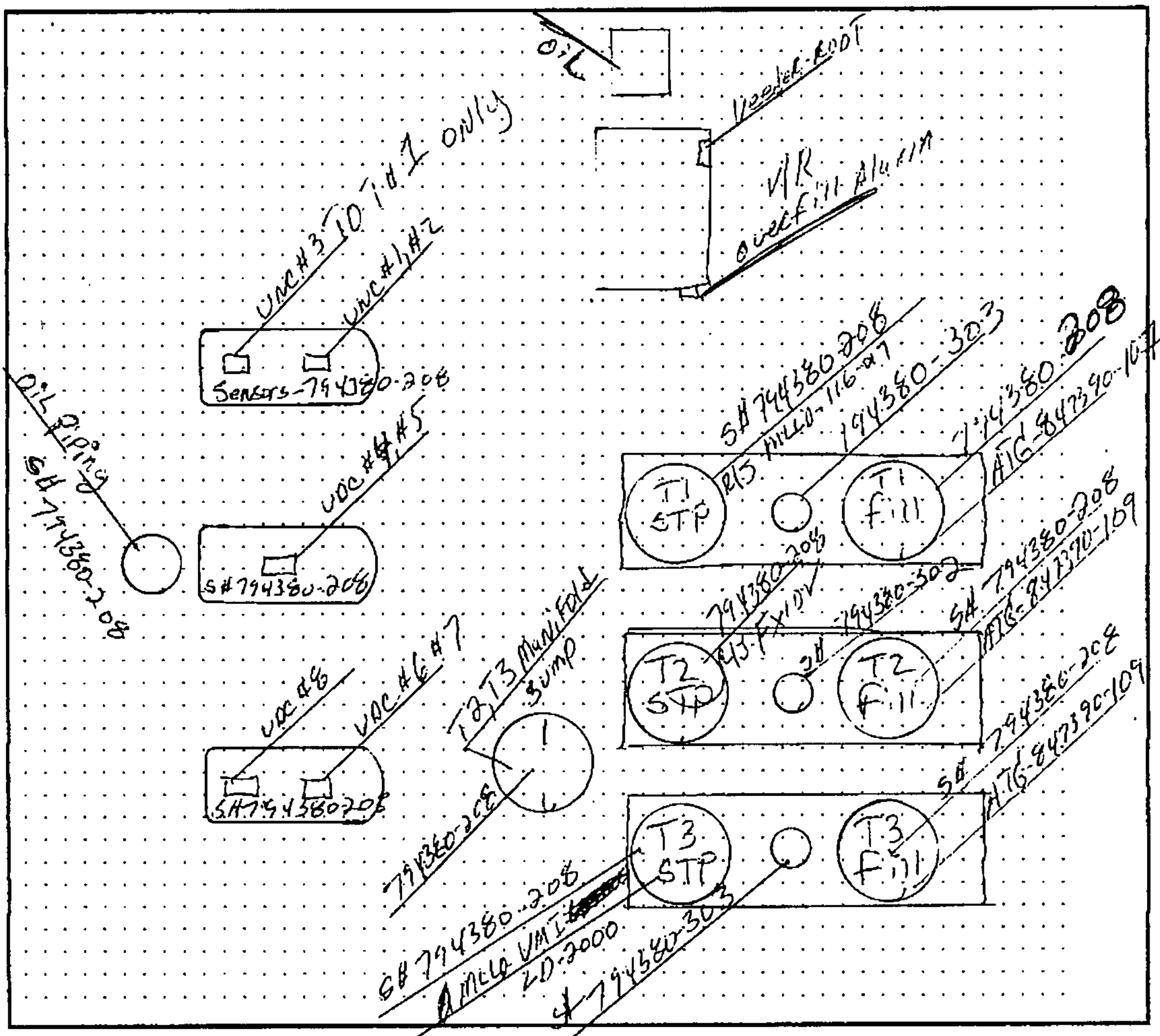
H. Comments: T3 failed 3.0 gph test, replaced MLLD with VMI LD-2000, tested good.

#117076.

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe. S.D. CA 92131



Date map was drawn: 6/18/08

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

#117076

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Hanson	Date of Testing:	6-18-08
Facility Address:	9255 Camino Sante Fe. San Diego Ca, 92131		
Facility Contact:		Phone:	(
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	Mike Mann		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Lemesnager Eng:
Technician Conducting Test	James Romero
Credentials[1]:	☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____
License Number(s):203029	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☒ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used:	Visual		Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 DIESEL	2 DIESEL	3 DIESEL	4
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter	12"	12"	12"	
Bucket Depth:	10"	12"	12"	
Wait time between applying vacuum/water and start of test:	15 min	15 min	15 min	
Test Start Time (T_I):	951	951	951	
Initial Reading (R_I):	7.5"	6"	6"	
Test End Time (T_F):	1051	1051	1051	
Final Reading (R_F):	7.5"	6"	6"	
Test Duration ($T_F - T_I$):	1 HR	1 HR	1 HR	
Change in Reading ($R_F - R_I$):	Ø	Ø	Ø	
Pass/Fail Threshold or Criteria:	NO-LOSS	NO-LOSS	NO-LOSS	
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 6-18-08

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

TA- 100013-015

COUNTY OF SAN DIEGO

AST CERTIFICATION & ENGINEERING ASSESSMENT EXEMPTION NOTIFICATION

EST. NO. H 117076
DATE 6-4-09
TANK CAPACITY 500
CONTENTS USED OIL
SECONDARY CONTAINMENT TYPE STEEL DOUBLE WALL
YEAR INSTALLED 1988
U/L APPROVED (Y/N)
TANK ID (if applicable) ~~TRUCK~~
SPECIALIST MIKE MANN
DATE OF REQUEST 6-4-09

BUSINESS NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

I certify that the aboveground used oil/waste antifreeze tank meets the requirements of the California Code of Regulation (CCR) for exemption from the Professional Engineering Assessment [reference Title 22 CCR section 66265.192(j)].

Owner/Operator Signature _____ Print Name JUD L. HARVEY Date 06/29/2009

The Local Fire Marshal installation, usage, and design approval are attached, OR The Local Fire Marshal has reviewed this aboveground tank for conformance with applicable regulations.

Fire Marshal Approval Signature: _____ Print Name DONALD C. WILLIAMSON Date 7-21-09

The Hazardous Materials Division (HMD) conditionally approves the installation of the used oil/waste antifreeze aboveground storage tank as long *as you comply with the following terms and conditions*:

TERMS AND CONDITIONS

1. The aboveground tank, installed after July 1, 1991, must contain **used oil or waste antifreeze only (a non-RCRA waste)** as defined in HSC section 25250.1 and has no connected piping.
2. The local Fire Marshal approved and/or permitted the installation, usage, and design per municipal codes and the tank operator maintains documentation supporting this requirement.
3. The primary tank is surrounded with greater than 100% secondary containment.
4. If the tank system is exposed to precipitation, the secondary containment must, in addition to the requirement of item 3 above, be able to handle a 25 year, 24 hour rainfall event, with no intrusion or flooding problems. The HMD strongly advises that the tank system be completely covered to prevent such problems, following all local building and zoning requirements.
5. The facility must have a written leak detection program and **daily** inspection logs onsite as required in 22 CCR sections 66265.194-195 for review by HMD inspectors. Ensure that appropriate controls and practices are in-place at all times to prevent spills, leaks, or overflows from occurring. The secondary containment should be kept empty and dry, except when there is a leak or spill, at which time the secondary containment must be thoroughly cleaned out within 24 hours. The cause of a leak or spill would need to be determined and corrective actions taken (refer. 22 CCR section 66265.196).
6. The tank must be installed and maintained on a non-permeable surface, i.e. concrete (in good repair) or sealed asphalt (in good condition).
7. The operator needs to revise their Business Plan site map, if applicable.
8. The facility should maintain a photocopy of this notification onsite to show to an inspector during facility inspections.

Provided you do not change the configuration of the tank, this exemption is good for 3 years from the date of request for exemption above. In the future, if you make any changes or modifications to the tank system, submit a description of the proposed changes in writing to the HMD 30 days before making the changes to ensure compliance with applicable regulations. Attached is a fact sheet developed by the HMD for your information regarding the regulation of hazardous waste tank systems.

This approval does not exempt your facility from compliance with additional requirements that may be enforced by other local, State, or Federal agencies with regards to storage of hazardous materials in a tank system.

HMD Supervisor's Signature _____ Date Signed 8-3-09

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

The City of San Diego Fire and Life Safety Services
1010 Second Ave., Suite 400 • San Diego, California 92101

Application for Single Event Permit

NOTE: *This application is not a valid permit until signed by a Fire Department representative.*

PLEASE PRINT WITH BALLPOINT PEN OR TYPE.

— OFFICE USE ONLY —

FILE ID: FD 001145 SEQ: 015 PERMIT NBR: TA 100013
MANAGER: HAZMAT TYPE: PMT Inspector: TS P 0967
Last Visit: 07/08/07

Application Date	Permit Type	Received Date	Time	Issue Date
07/08/07	TA	07/01/07	12:00	

HANSON AGGREGATE
APPLICANT Name

9466 CAMINO SANTA FE
Address

SAN DIEGO CA
City and State

HANSON AGGREGATE
Business Name

92131 (760) 901-7753
Zip Code Business Phone

CARLO MCLUCAS
CONTRACTOR Name

LEMESHAGER ENGINEERING INC
Business Name

9460 MIRA MESA SUITE C
Address

LIC# 203629
Address (cont.)

SAN DIEGO CA
City and State

92126 (619) 842-8070
Zip Code Business Phone

9466 CAMINO SANTA FE
JOBSITE Street Number / Fraction / Pre-Dir / Street Name / Post-Dir / Suffix / Unit

92131
Zip Code

Sub Occupancy

Parcel Number

Max Occupancy

1 - EXISTING AG WASTE OIL TANK/500 GALLON (619) 842-8070
Location Jobsite Phone

— OFFICE USE ONLY —

District: Thomas Brothers: 30 C5 SM FD Map: 3823 M 4

EVENT From Date Time

EVENT To Date Time

Bond Required (Y/N) Consecutive Days (Y/N)

Weekend / Holiday (Y/N) After Business (Y/N) Standbys

COMPENSATION / LIABILITY INSURANCE ON FILE WITH CITY

Dated	Insurance Agency	Amount	Policy Number
___/___/___			

SOCAL ACT

— OFFICE USE ONLY —

INSPECTION Due Date: 07/08/10 Next Inspection Date: FINAL

ACTIVITY	Date	Activity Code	Time	District	Shift	Inspector
	7/21/2007	101	4:00	TS	P	LAWS

FD-1030 (1-97)

WHITE — OWNER/OCCUPANT COPY
CANARY — INSPECTOR COPY
WHITE — FILE COPY

The City of San Diego Fire and Life Safety Services
1010 Second Ave., Suite 400 • San Diego, California 92101

Application for Single Event Permit *(Continued)*

— FOR OFFICE USE ONLY —

FILE ID 92 001145 SEQ 001 PERMIT NBR TA 100013
MANAGER HAZMAT TYPE PMT Inspector TS P 29057
9255 CAMINO SANTA FE
JOBSITE Street Number / Fraction / Pre-Dir / Street Name / Post-Dir / Suffix / Unit

IF THIS IS A FIREWORKS PERMIT, COMPLETE THE FOLLOWING:

Operator Name — License

1) _____ _____

2) _____ _____

3) _____ _____

Public Display License | Number Shells | Maximum Size Shell | Number Salutes

IF THIS IS A TANK PERMIT, COMPLETE THE FOLLOWING

SEQ	I/R	Capacity (Gallons)	Liquid	AG/UG	Supply Source	Distance to Building	Distance to Property Line
001	I	500	WASTE OIL	AG	SUCTION	500	1,000

I/R: I — Tank Installation; R — Tank Removal **AG/UG:** AG — Above Ground Tank; UG — Underground Tank

PURPOSE AND SQUARE FEET OF TENT/CANOPY (ATTACH SKETCH)

COMMENTS / ADDITIONAL INFORMATION OR REQUIREMENTS Tank and Berm Checked
Ventilation — Overfill — Alarms — Gauge

I understand that the applicable portions of the terms, conditions, and stipulations on the reverse of this document are considered to be an integral part of this permit.

X _____ 7-21-09
Applicant Signature — Date

If Model Rocket Permit, Applicant Date of Birth: _____

Subject to terms, conditions, and stipulations on the reverse of this document, this permit is hereby approved.

_____ 7-21-09
Fire Dept Representative Signature — Date

_____ _____
City Manager Representative Signature — Date

ENTERED JUL 1 4 2009

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 6/3/2009
PERMIT # 117076 BUS. CODE K61
TIME START 906 END 1545
SPECIALIST Mike Mann
INSPECTION CONTACT Jud Harvey
TITLE Plant Manager
PHONE 858-577-2722

BUSINESS NAME Hanson Aggregates
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego / 92121

On the above date, the County inspected your business under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☒	☐	Unified Program Facility Permit current			Permit Expires on: 5/31/2010
☒	☐	Hazardous Materials Business Plan available	☒	☐	Contingency Plan available ☒LQG ☐SQG
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☒	☐	Waste disposal records available for review	☒	☐	Universal waste managed properly
☐	☐	Emergency contacts current ☒Updated today	☒	☐	Waste containers ☒ closed ☒ labeled
☐	☐	Chemical inventory/map current ☒ Updated today	☒	☐	Waste containers in good condition

Consent to inspect granted by: ☐ **Inspection Contact** ☒ **Other:** Derek Burger

Routine Inspection

On May 3, 2009, an annual UST monitoring system certification and below grade equipment inspection was conducted. Arthur Johnson the UST Technician from Pacific Systems Electric performed the monitoring system certification. This business stores reportable quantities of hazardous materials onsite and is a large quantity generator of hazardous waste. The following violation was observed during this inspection.

RECEIVED JUN 2 4 2009

Notice To Comply:

1. Observation: The sensor at the under dispenser containment (UDC) for dispensers 6 and 7 is missing the insulation for its wires. The sensor is in constant alarm and is not functioning properly. Additionally, the mechanical line leak detector for the center diesel tank failed the 3 gallon per hour leak test.
   Violation: This business has not complied with the California Code of Regulations, Title 23, section 2641j; "equipment and devices used to monitor underground storage tanks shall be installed, calibrated, operated and maintained in accordance with section 2638" and the manufacturers instructions.
   Corrective Action Required: Maintain and operate all UST monitoring equipment in accordance with the manufacturer's instructions or requirements. The UDC sensor and mechanical line leak detector were replaced during this inspection and each device passed a subsequent certification test.

Remarks:

- This facility stores more than 1320 gallons of petroleum products in aboveground storage tanks (AST) and is a tank facility subject to the California Aboveground Petroleum Storage Act (APSA), Health and Safety Code Section 25270 – 25270.13. This facility previously prepared a Spill Prevention Control and Countermeasure (SPCC) plan dated 11/6/98.

☒ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**	**Initials of Business Representative**

PRINTED NAME OF BUSINESS REPRESENTATIVE: Jud Harvey
DATE SIGNED: 06 / 08 / 09
SIGNATURE OF BUSINESS REPRESENTATIVE: X Jud L. Harvey
TITLE OF BUSINESS REPRESENTATIVE: Plant / Site Mngr

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Toll Free: (800) 253-9933 http://www.sdcdeh.org

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 6/3/2009
PAGE 2 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

In accordance with Title 40 of the Code of Federal Regulations (40 CFR) Part 112 Section 112.3(c), you must amend and implement your SPCC plan, if necessary to ensure compliance with 40 CFR Part 112, on or before July 1, 2009. The APSA requires that each owner or operator fully complies with the latest version of the regulations contained in Part 112 (commencing with Section 112.1). On or before January 1 of each year, APSA requires that each owner or operator of a tank facility shall file with the Unified Program Agency, in San Diego County this is the Hazardous Materials Division, a tank facility statement that shall identify the name and address of the tank facility, a contact person for the tank facility, the total storage capacity of the tank facility, and the location, size, age, and contents of each storage tank that exceeds 10,000 gallons in capacity and that holds a substance containing at least 5 percent of petroleum. An annual submission of a Hazardous Materials Business Plan meets the requirement to file a tank facility statement.

- This business is a large quantity generator of hazardous waste and stores used oil in Aboveground Storage Tanks (AST). Hanson has completed an AST Certification & Engineering Assessment Exemption Notification for the 500 gallon used oil AST located inside the truck shop. Within 30 days, complete an AST Certification & Engineering Assessment Exemption Notification form for the used oil AST located at the oil depot, and submit a copy to the Hazardous Materials Division.
- Within 30 days, updated your UST Monitoring Plot Plan to include the layout of all piping and submit a copy of the plot plan to the Hazardous Materials Division.
- Ensure that your copy of the Hazardous Materials Business Plan is updated to reflect a change in personnel assignments.
- Please submit a completed Hazardous Materials Business Plan Certification form to the Hazardous Materials Division at least once each year.
- Maintain a current hazardous materials inventory for your facility using the forms found in the Hazardous Materials Business Plan document.
- The secondary containment of the Add Mix containment area is damaged at the northwestern corner and lacks integrity. Within 30 days, repair the damaged concrete secondary containment.
- A 55 gallon barrel containing used oil located at the oil depot was labeled with a hazardous waste label during this inspection. Remember to provide a hazardous waste label for each container which includes the words "Hazardous Waste", the generators name and address, the contents name, accumulation start date, physical state, and hazardous properties.
- Keep copies of all hazardous waste disposal records, both receipts and uniform hazardous waste manifests, on file at your business for a period of at least 3 years. Submit a photocopy of your uniform hazardous waste manifests to the California Department of Toxic Substances Control within 30 days of the waste pick up date. Please refer to the printed handout for more information.
- Please refer to the printed handout for more information regarding the proper management of universal waste.
- Please refer to the printed handout for more information regarding the "Hazardous Waste Accumulation Time for Generators."

SIGNATURE OF BUSINESS REPRESENTATIVE	DATE SIGNED	TITLE OF BUSINESS REPRESENTATIVE
	06/08/09	Plant/Site Mngr

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 117076

DATE: 6 / 3 / 09

PAGE: 3 OF 3

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104			Monitoring Cert. not submitted to CUPA w/l 30 days. 2638(d)	3161	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	TANK #		Tank 4			
		PRODUCT		DIESEL			
		NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
1	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263	X			
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

Signature of Business Representative

06/04/09
Date Signed

Plant/Site Manager
Title of Business Representative

DEH:HM-928 (Revised 12/05) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

To FILE: #117076

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121
(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807,

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. _____ *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
State UST Fund	State UST Clean $995,000 PO Box 999212	N/A	$995,000 Per Occ & annual agg	Contin-uous	Yes	Yes
Chief Fin. Officer Letter		N/A	$10,000 per occ & annual agg	Annual	Yes	Yes

Note:

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See Instructions.

D. Facility Name	Facility Address
See attached	
Facility Name	Facility Address
Facility Name	Facility Address
E. Signature of Tank Owner or Operator — Date: 2/10/09	Name and Title of Tank Owner or Operator: Steve Zacks Environmental Manager
Signature of Witness or Notary — Date	Name of Witness or Notary

CFR (Revised 11/08) FILE: Original - Local Agency Copies - Facility/Site(s)

#117076

Name and address of each facility for which financial responsibilty is being demonstrated:

Facility Name	Facility Address
Hanson Aggregates- Escondido Plant	550 North Tulip Street, Escondido, CA 92025
Hanson Aggregates- Irwindale Plant	13550 Live Oak Ave, Irwindale, CA 91706
Hanson Aggregates- El Cajon Plant	2266 Willow Glen Drive, El Cajon, CA 92019
Hanson Aggregates- Miramar Plant	9229 Harris Plant Road, San Diego, CA 92145
Hanson Aggregates- Carroll Canyon Plant	9255 Camino Santa Fe, San Diego, CA 92121

#117076

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC, Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Hanson Aggregates, LLC
(Business name, business address, and correspondence address of owner or operator)

PO Box 639069, San Diego CA 92163

This letter is in support of the use of the Underground Storage Tank Cleanup Fund to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $ 10,000 (Dollar Amount) per occurrence and $ 10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:

See attached

(Name and address of each facility for which financial responsibility is being demonstrated.)

1.	Amount of annual aggregate coverage being assured by this letter	$ 10,000
2.	Total tangible assets	$ 284,800,000
3.	Total liabilities	$ 81,500,000
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1)	$ 203,300,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Irving, TX
(Place of Execution)

On February 9th, 2009
(Date)

(Signature)

Mark Conte
(Printed Name)

Chief Accounting Officer
(Title)

UST UCFR revised 4/95

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

MONITORING SYSTEM CERTIFICATION

To File: #117076 MMANN

For Use By All Jurisdictions Within the State of California

Authority Cited: - Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

RECEIVED
JUN 19 2009
ENVIRONMENTAL HEALTH

A. General Information

Facility Name: Hanson Aggregates - Carroll Canyon Bldg. No:
Site Address: 9255 Camino Santa Fe City: San Diego Zip: 92121
Facility Contact Person: Shane Hancock Contact Phone No.: 858-577-2798
Make/Model of Monitoring System: Veeder Root TLS 350 Date of Testing/Servicing: 6/3/2009

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced

Tank ID: T-1 South Diesel 12,K			**Tank ID:** T-2 Center Diesel 20K		
☑ In-Tank Gauging Probe.	Model:	847390-107	☑ In-Tank Gauging Probe	Model:	847390-109
☑ Annular Space or Vault Sensor	Model:	794390-303	☑ Annular Space or Vault Sensor.	Model:	794390-302
☑ Piping Sump / Trench Sensor(s).	Model:	794380-208	☑ Piping Sump / Trench Sensor(s)	Model:	794380-208
☑ Fill Sump Sensor(s).	Model:	794380-208	☑ Fill Sump Sensor(s).	Model:	794380-208
☑ Mechanical Line Leak Detector	Model:	RJ FX1DV	☑ Mechanical Line Leak Detector	Model:	VMI - LD-2000
☐ Electronic Line Leak Detector	Model:		☐ Electronic Line Leak Detector	Model:	
☑ Tank Overfill / High-Level Sensor	Model:	TLM	☑ Tank Overfill / High-Level Sensor	Model:	TLM
☐ Other (specify equipment type and model in Section E on Page 2).			☐ Other (specify equipment type and model in Section E on Page 2).		
Tank ID: T-3 North Diesel 20K			**Tank ID:**		
☑ In-Tank Gauging Probe.	Model:	847390-109	☐ In-Tank Gauging Probe	Model:	
☑ Annular Space or Vault Sensor	Model:	794390-303	☑ Annular Space or Vault Sensor.	Model:	
☑ Piping Sump / Trench Sensor(s).	Model:	794380-208	☐ Piping Sump / Trench Sensor(s)	Model:	
☑ Fill Sump Sensor(s).	Model:	794380-208	☑ Fill Sump Sensor(s).	Model:	
☑ Mechanical Line Leak Detector	Model:	VMI - LD-2000	☐ Mechanical Line Leak Detector	Model:	
☐ Electronic Line Leak Detector	Model:		☐ Electronic Line Leak Detector	Model:	
☑ Tank Overfill / High-Level Sensor	Model:	TLM	☑ Tank Overfill / High-Level Sensor	Model:	
☐ Other (specify equipment type and model in Section E on Page 2).			☐ Other (specify equipment type and model in Section E on Page 2).		
Dispenser ID: DSL 1 - 2			**Dispenser ID:** DSL 3		
☑ Dispenser Containment Sensor(s).	Model:	794380-208	☑ Dispenser Containment Sensor(s).	Model:	794380-208
☑ Shear Valve(s).			☑ Shear Valve(s).		
☐ Dispenser Containment Float(s) and Chain(s).			☐ Dispenser Containment Float(s) and Chain(s).		
Dispenser ID: DSL 4 - 5			**Dispenser ID:** DSL 6 - 7		
☑ Dispenser Containment Sensor(s).	Model:	794380-208	☐ Dispenser Containment Sensor(s).	Model:	
☑ Shear Valve(s).			☐ Shear Valve(s).		
☐ Dispenser Containment Float(s) and Chain(s).			☐ Dispenser Containment Float(s) and Chain(s).		
Dispenser ID: DSL 8			**Dispenser ID:**		
☐ Dispenser Containment Sensor(s).	Model:	794380-208	☐ Dispenser Containment Sensor(s).	Model:	
☐ Shear Valve(s).			☐ Shear Valve(s).		
☐ Dispenser Containment Float(s) and Chain(s).			☐ Dispenser Containment Float(s) and Chain(s).		

If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply):* ☐ System Setup ☐ Alarm History Report

Technician Name(print): Arthur Johnson Signature:
Certification No: 5240930-UT License. No: A25791
Testing Company Name: Pacific Systems Electric, Inc. Phone No: 951.926-3200
Company Address: 32670 Dowling Ct, Winchester, CA 92596 Date of Testing/Servicing: 6/3/2009

Monitoring System Certification

D. Results of Testing/Servicing

Software Version Installed: 120.02

Complete the following checklist:

☑ Yes	☐ No*	Is the audible alarm operational?
☑ Yes	☐ No*	Is the visual alarm operational?
☑ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No*	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
	☑ N/A	
☑ Yes	☐ No*	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: -which sensors initiate positive shut-down? *(Check all that apply)* ☑ Sump/Trench Sensors; ☑ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☑ Yes ☐ No
	☐ N/A	
☑ Yes	☐ No*	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
	☐ N/A	
☑ Yes*	☐ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product ☐ Water If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

Replaced one VR 208 sensor in UDC#6/7. Replaced one MLLD in center tank. All passed testing with inspector present.

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed

Complete the following checklist:

☑ Yes	☐ No*	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance?
	☐ N/A	*(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h ; ☐ 0.2 g.p.h.
☑ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑ Yes	☐ No*	Was the testing apparatus properly calibrated?
☑ Yes	☐ No*	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
	☐ N/A	
☐ Yes	☐ No*	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
	☑ N/A	
☐ Yes	☐ No*	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled
	☑ N/A	or disconnected?
☐ Yes	☐ No*	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system
	☑ N/A	malfunctions or fails a test?
☐ Yes	☐ No*	For electronic LLDs, have all accessible wiring connections been visually inspected?
	☑ N/A	
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

Pacific Systems Electric, Inc.

32670 Dowling Ct.
Winchester CA 92596
California State License No. 561275

Servicing the Petroleum Industry Since 1989

Leak Detection Test Results

Facility Name: Hanson Aggregate	**Inspector:** Mike Band
Address: 9255 Camino Santa Fe	**Number of Lines:** 3
City: San Diego	**Type:** MLLD
Tester: Arthur Johnson	**Date:** 06-03-2009

Line Number	1	2	3	4	5	6
Product	20K South DSL	20K Center DSL	12K North DSL	20K Center DSL		
Manufacturer	Red Jacket	Red Jacket	VMI	VMI		
*** MLLD Model**	FX1DV	FX1DV	99LD2000	99LD2000		
*** Serial Number**						
Holding Pressure	29	32	32	32		
***Line Drain Back**	104 ml	126 ml	90 ml	106 ml		
*** L/D Trip Time**	2 sec		3 sec	2 sec		
Leak Rate	3 gph	3 gph	3 gph	3 gph		
Metering Pressure	7 psi	32 psi	19 psi	18 psi		
Pass Fail	Pass	Fail	Pass	Pass		

*** =Does not apply to Electronic Line Leak**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Middle tank MLLD failed. Replaced and passed testing witnessed by inspector present.

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Hanson Aggregate	Date of Testing:	June 3, 2009
Facility Address:	9255 Camino Santa Fe, San Diego, CA 92126		
Facility Contact:	Shane Hancock	Phone:	858-577-2798
Date Local Agency Was Notified of Testing : May 21, 2009			
Name of Local Agency Inspector *(if present during testing)*: Mike Band			

2. TESTING CONTRACTOR INFORMATION

Company Name:	Pacific Systems Electric, Inc.
Technician Conducting Test:	Arthur Johnson
Credentials[1]:	☐ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____
License Number(s):	5240930-UT

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☑ Hydrostatic	☐ Vacuum	☐ Other
Test Equipment Used: Industry Standard			Equipment Resolution:

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**1 No. DSL Fill**	**2 Center DSL Fill**	**3 So. DSL Fill**	**4**
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☑Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	11”	11”	11”	
Bucket Depth:	14”	13”	14”	
Wait time between applying vacuum/water and start of test:	15 min	15 min	15 min	
Test Start Time (T_I):	10:00am	10:00am	10:00am	
Initial Reading (R_I):	6”	6”	7-3/8”	
Test End Time (T_F):	11:00am	11:00am	11:00am	
Final Reading (R_F):	6”	6”	7-3/8”	
Test Duration ($T_F - T_I$):	1 Hr.	1 Hr.	1 Hr.	
Change in Reading ($R_F - R_I$):	0”	0”	0”	
Pass/Fail Threshold or Criteria:	No Loss	No Loss	No Loss	
Test Result:	**Pass**	**Pass**	**Pass**	

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician’s Signature: Arthur Johnson Date: June 3, 2009

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

RECEIVED
JUL 09
ENVIRONMENTAL HEALTH

PERMIT #: 117076
SPECIALIST: MIKE MANN
INSPECTION DATE: 6/3/09
CONTACT: JUD HARVEY

BUSINESS NAME HANSON AGGREGATES

ADDRESS 9255 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
1 v 3263	06/03/09	PACIFIC SYSTEMS ELECTRIC REPLACED THE MLLO WITH A NEW UNIT DURING INSPECTION. THE EXPOSED WIRE INEG WAS REPLACED DURING INSPECTION.
2 v	__/__/__	
3 v	__/__/__	
4 v	__/__/__	
5 v	__/__/__	
6 v	__/__/__	
7 v	__/__/__	
8 v	__/__/__	
9 v	__/__/__	
10 v	__/__/__	

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party: Jud L. Harvey (Print Name) **Job Title** Site Mngr

Signature of Responsible Party: JUD L. HARVEY **Date:** 06/29/2009

< Send completed form and supporting documentation to the address listed below >

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M Mann **Date:** 7/10/09
(Specialist's name and date required for processing)

Specialist's comments:

☑ All violations noted on date listed above were corrected.

☑ Based on information provided by the business
☐ Based on field verification by Specialist

☑ RTC entered in Kiva by Specialist on: 7/28/09 ☐ RTC entered in Kiva by Clerical on: __/__/__

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org//hmd 619-338-2222; 1-800-253-9933; Fax 619-338-2377

#117076

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121

(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807,

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. _____ *hereby certifies that it is in compliance with the requirements of Section 2807.*
(Name of Tank Owner or Operator)
California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
State UST Fund	State UST Clean $995,000 PO Box 999212	N/A	$995,000 Per Occ & annual agg	Contin-uous	Yes	Yes
Chief Fin. Officer Letter		N/A	$10,000 per occ & annual agg	Annual	Yes	Yes

Note:

Note. If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions

D. Facility Name	Facility Address
See attached	
Facility Name	Facility Address
Facility Name	Facility Address
E Signature of Tank Owner or Operator / Date: Steve Zacks 6/30/09	Name and Title of Tank Owner or Operator: Steve Zacks Environmental Manager
Signature of Witness or Notary / Date: Edward O. Spencer 6/30/09	Name of Witness or Notary: Edward O. Spencer

CFR (Revised 11/08) FILE: Original - Local Agency Copies - Facility/Site(s)

EDWARD O. SPENCER
COMM. # 1737360
NOTARY PUBLIC - CALIFORNIA
VENTURA COUNTY
COMM. EXPIRES APRIL 23, 2011

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

#117076

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC. Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Hanson Aggregates, LLC
(Business name, business address, and correspondence address of owner or operator)

PO Box 639069, San Diego CA 92163

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $ 10,000 (Dollar Amount) per occurrence and $ 10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter

See attached
(Name and address of each facility for which financial responsibility is being demonstrated)

1.	Amount of annual aggregate coverage being assured by this letter	$ 10,000
2.	Total tangible assets	$ 284,800,000
3.	Total liabilities	$ 81,500,000
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1)	$ 203,300,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Irving, TX
(Place of Execution)

On February 9th, 2009
(Date)

(Signature)

Mark Conte
(Printed Name)

Chief Accounting Officer
(Title)

UST-CFO (Revised 3/95)

#117076

Name and address of each facility for which [illegible] responsible is being demonstrated.

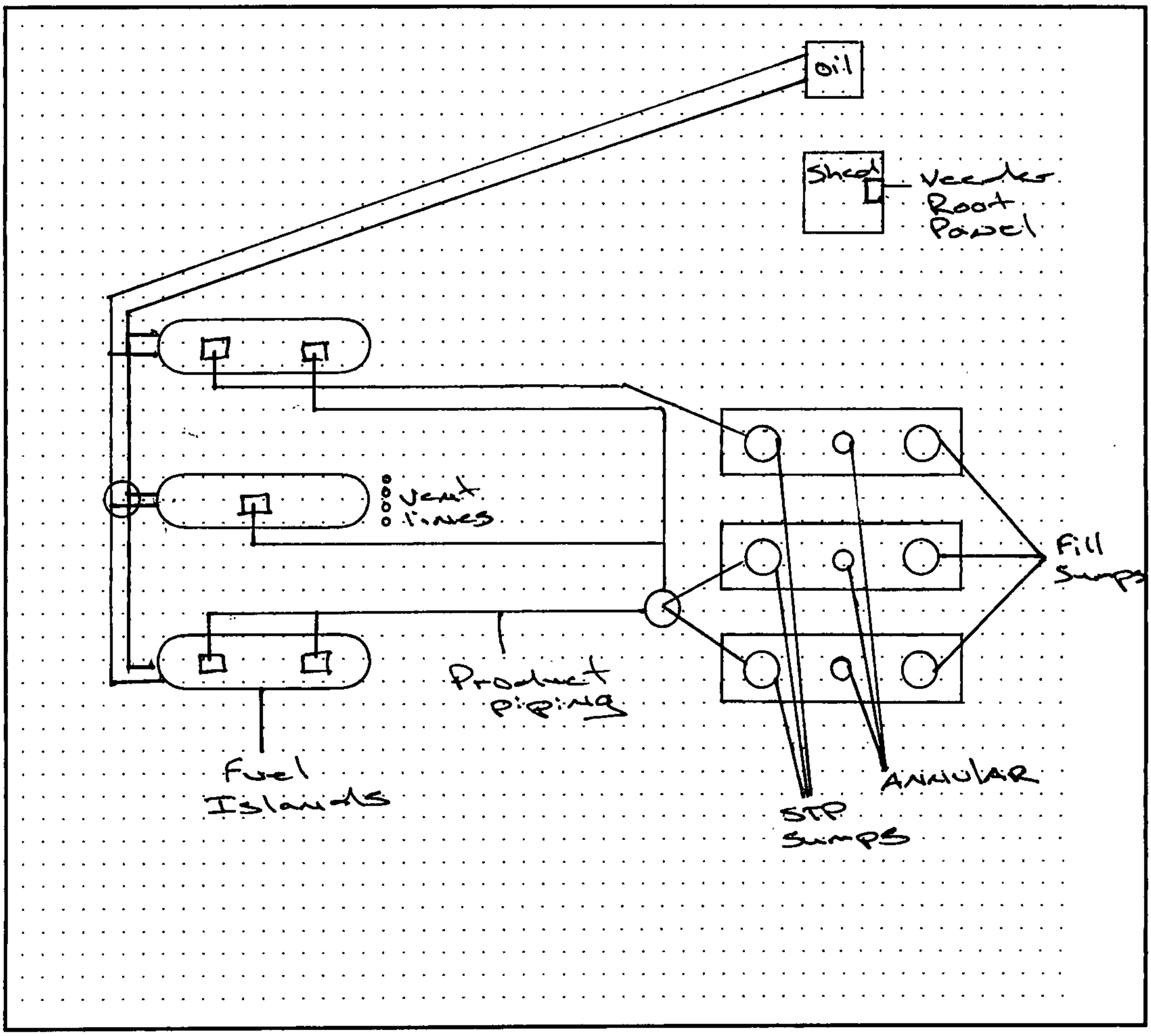
Facility Name	Facility Address
Hanson Aggregates- Escondido Plant	[illegible] Escondido, CA 92027
Hanson Aggregates- Irwindale Plant	[illegible] Irwindale, CA 91706
Hanson Aggregates- El Cajon Plant	2966 Willow Glen Drive, El Cajon, CA 92019
Hanson Aggregates- Miramar Plant	8288 Miramar Plant Road, San Diego, CA 92126
Hanson Aggregates- Carroll Canyon Plant	9235 Carroll Canyon Road, San Diego, CA 92121

#117076

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe. S.D. CA 92131



Date map was drawn: 6/16/09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

TO FILE

E5

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139
1-800-253-9933

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson Caroll Canyon	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (760) 801-7753 x00
City: El Cajon	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☐ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Lukic
Business Name *(If different from above)*: LeMesnager Engineering Inc
Designated Operator's Phone #: (858) 869-4528
International Code Council Certification #: 8036243-VI

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☒ Service Technician ☒ Third-Party

Expiration Date: 2011-09-16

ALTERNATE 1 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☐ Third-Party

Expiration Date:

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☐ Third-Party

Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Henry Pimentel — **DATE:** 12/1/09
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

Henry Pimentel — **OWNER'S PHONE #:**
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

117076

Schuster, Luisa

From: Chong, David G. (San Diego) NA [David.Chong@hanson.biz]
Sent: Tuesday, June 09, 2009 5:03 PM
To: Schuster, Luisa
Cc: Zacks, Steve (Oxnard) NA
Subject: RE: Hazardous Materials Invoice
Follow Up Flag: Follow up
Flag Status: Red

Hello Luisa,

Would you please direct all San Diego County invoices for Hanson to me at the address below? Steve Zacks remains an excellent point of contact for issues as our Environmental Manager, and I am the local point of contact for all EHS issues (Area Environmental Safety and Health Manager)

Thank you,
David Chong

David Chong
Southern California ESH Manager

Lehigh Hanson West Region
P.O. Box 639069
San Diego, CA 92163-9069

Tel: (858) 715-5684
Mobile: (858) 437-4962
Fax: (858) 577-2779
David.Chong@Hanson.com
www.Hanson.com

From: Schuster, Luisa [mailto:Luisa.Schuster@sdcounty.ca.gov]
Sent: Friday, May 15, 2009 4:15 PM
To: Zacks, Steve (Oxnard) NA
Subject: Hazardous Materials Invoice

May 15th, 2009

Good afternoon, Steve.

Per our conversation, please find attached the invoice you requested. This bill is due on June 12th, 2009; the Revenue Department granted you an extension to pay of two more weeks.

I wanted to ask you if we have the correct mailing address for your business. Our system shows "P.O. Box 639069, San Diego, 92163, Attn: Peter Zagar", is that correct?

Thank you for your cooperation.

Have a wonderful weekend!

Luisa Schuster

Hazardous Materials Division
Department of Environmental Health
County of San Diego
Phone: (619) 338-2249
Fax: (619) 338-2377

ENTERED JUL 13 2010

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 6/14/2010

PERMIT # 117076 BUS. CODE K61

TIME START 900 END 1630

SPECIALIST Mike Mann

INSPECTION CONTACT Shane Hancock

TITLE Clerk

PHONE 858-577-2798

BUSINESS NAME Hanson Aggregates

ADDRESS 9255 Camin Santa Fe

CITY/ZIP San Diego / 92121

On the above date, the County inspected your business under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y*	N/A*		Y*	N/A*	
☒	☐	Unified Program Facility Permit current			Permit Expires on: 5/31/2011
☒	☐	Hazardous Materials Business Plan available	☒	☐	Contingency Plan available ☒LQG ☐SQG
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☒	☐	Waste disposal records available for review	☒	☐	Universal waste managed properly
☒	☐	Emergency contacts current ☐Updated today	☒	☐	Waste containers ☒ closed ☒ labeled
☒	☐	Chemical inventory/map current ☐ Updated today	☒	☐	Waste containers in good condition

Consent to inspect granted by: ☒ **Inspection Contact** ☐ **Other:** ____

Routine Inspection

On June 14, 2010, an annual underground storage tank (UST) monitoring system certification and below grade equipment inspection was conducted. James Romero of LeMesnager Engineering performed the monitoring system certification. This business stores reportable quantities of hazardous materials, is a large quantity generator of hazardous waste, and is subject to the provisions of the California Aboveground Petroleum Storage Act (APSA). The following violations were observed during this inspection.

RECEIVED JUL 07 2010

Notice To Comply:

1. Observation: The red light for the UST overfill alarm is not functional.
   Violation: This business has not complied with the California Code of Regulations, Title 23, section 2641(j); "equipment and devices used to monitor underground storage tanks shall be installed, calibrated, operated, and maintained in accordance with section 2638" and the manufacturer's instructions.
   Corrective Action Required: Maintain and operate all UST monitoring equipment in accordance with the manufacturer's instructions or requirements. The overfill alarm red light bulb was replaced during this inspection and the light was made operational.
2. Observations: The UST piping sump secondary containment for tanks 2 and 3 each contains approximately two cups of diesel fuel. There is not enough diesel fuel inside the sump to activate the sump sensor alarm. It appears fuel is leaking from the point where the mechanical line leak detector (MLLD) attaches to the turbine housing.
   Violation: This business has not complied with the California Code of Regulations, Title 23, sections 2631(d)(4) and 2641(j); the sumps are not maintained free of liquid in accordance with the manufacturer's instructions.
   Corrective Action Required: Maintain all UST sumps free of liquid. The diesel fuel was removed from each sump. Ensure that all equipment and devices used to monitor the UST are installed in accordance with the manufacturer's instructions. Each MLLD for both tanks was removed, resealed and reinstalled. UST turbines were powered up and no leaks were observed.

☒ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

Initials of Business Representative

PRINTED NAME OF BUSINESS REPRESENTATIVE: Jud L. Harvey

DATE SIGNED: 06 / 16 / 2010

SIGNATURE OF BUSINESS REPRESENTATIVE: X Jud L. Harvey

TITLE OF BUSINESS REPRESENTATIVE: Site Manager

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 6/14/2010
PAGE 2 OF 3

BUSINESS ADDRESS: 9255 Camin Santa Fe , San Diego ZIP CODE: 92121

Remarks:

- The following UST documents were reviewed during this inspection: UST operating permit, written monitoring procedures, emergency response plan, plot plan, financial responsibility, designated operator inspections, employee training, maintenance and annual certification records.
- Ensure each UST fill riser spill container is maintained liquid free.
- An updated copy of the Designation of Underground Storage Tank (UST) Operator and UST Owner Statement of Understanding and Compliance with UST Requirements was obtained during this inspection.
- This business is a large quantity generator of hazardous waste and stores used oil in aboveground storage tanks (AST). Hanson has completed an AST Certification & Engineering Assessment Exemption Notification form for each of the two used oil ASTs. Daily inspection logs are maintained on site.
- A 55 gallon container holding oil contaminated dirt was labeled with a hazardous waste label during this inspection. Provide a hazardous waste label for each hazardous waste container that includes the words "Hazardous Waste", the generators name and address, name of the contents or composition, accumulation start date, physical state, and hazardous properties.
- Keep copies of all hazardous waste disposal records on file at your business for a period of least 3 years. Submit a photocopy of your uniform hazardous waste manifests to the California Department of Toxic Substances Control (DTSC) within 30 days of the waste pick up date.
- The Hazardous Materials Business Plan (HMBP) was reviewed with Shane and updated during this inspection. At least annually, submit a completed HMBP Certification form to the County of San Diego Department of Environmental Health, Hazardous Materials Division (HMD)*. Within 30 days of any significant changes to your HMBP, submit written notification to the HMD.
- This facility stores more than 1,320 gallons of petroleum products inside aboveground storage tanks (AST). Hanson Aggregates has prepared an updated Spill Prevention Control and Countermeasure (SPCC) plan dated July 9, 2009. At least annually, submit an Aboveground Petroleum Storage Tank Facility Statement or a Hazardous Materials Business Plan (HMBP) to the County of San Diego, Hazardous Material Division (HMD)*. Within 30 days from this inspection, submit a completed Aboveground Petroleum Storage Tank Facility Statement form HM-9501 to the HMD. On or before November 10, 2010, review, update and fully implement your SPCC plan. Refer to the tri-fold printed handout for more information.

Circle one: Violation (before August 2002) **Remark** (after August 2002)
No SPCC plan; Failed to amend SPCC plan
Observation: This facility is storing ≥1320 gallons (shell capacity) of petroleum aboveground and requires a current *Spill Prevention, Control and Countermeasures (SPCC) plan* pursuant to HSC 25270.4.5(a); or this facility failed to amend SPCC plan within 6 months of a facility change.
Corrective action:

Either A. Reduce your petroleum storage below 1320 gallons and submit, to HMD, evidence of the reduction including an updated Hazardous Materials Business Plan and HMBP Certification Statement.

or B. Contact a consulting firm to prepare and certify or amend and recertify your SPCC plan; if you are a qualified facility, you can write and certify or amend and recertify your own SPCC plan using the template on HMD's web site at:
http://www.sdcounty.ca.gov/deh/hazmat/hmd_apsa.html

Be advised: The facility owner/operator must implement the SPCC plan and maintain a copy on site available for inspection.

For questions or assistance, call our duty desk at (619) 338-2231.
Correct this violation by November 10, 2010.

J. L. Hanson — 06/16/2010 — Site Manager

SIGNATURE OF BUSINESS REPRESENTATIVE | DATE SIGNED | TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 117076

DATE: 6 / 14 / 10

PAGE: 3 OF 3

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7 of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF Permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components and/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A and/or B not available/complete/ submitted to HMD. 25286(a); 2711	3104			All maintenance/monitoring/calibration/repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/in 30 days. 2638(d)	3161	
					Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Owner/operator agreement not available/complete/ submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/complete/submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor and/or technician not trained and certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot Plan showing tank, piping and equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110		1	All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	X
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			UST system repair(s) not completed properly. 25292.1(c); 2660(a)(k)(l)&(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted and/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator (DO) monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)&(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both single & double walled systems

				TANK #	2	3		
				PRODUCT	DIESEL	DIESEL		
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V	
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251					
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252					
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270					
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254					
	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)		3255					
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256					
2	Secondary containment system components not liquid free. 2631(d)(4)		3257	X	X			
	Sensors not placed adequately and/or at low point in sumps. 2641(a); 25291(a)(7)(C)		3258					
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259					
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267					
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261					
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262					
	Monitoring system components and/or devices are not all functional. 2630, 2641(j), 2632		3263					
	Spill containment not tested annually. 25284.2		3264					
	UST system not operated to prevent spills and/or overfills. 25292.1(a)		3265					
	UST system not product tight (for tank installed on or after 7/1/03). 25290.1(c), 25290.2(c)		3268					
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installed on or after 7/1/04). 25290.1(d)&(e)		3269					
CATHODIC PROTECTION								
	System not checked as required by tester (at 6 months/3 years). 2635(a)(2)(A)		3301					
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302					
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303					
CLOSURE REQUIREMENTS								
	Temporary closure requirements not completed. 25298; 2671		3322					
	Unused tank not properly closed. Permanent closure requirements not met. 25298; 2672		3324					

Signature of Business Representative

06 / 16 / 2010
Date Signed

Site Manager
Title of Business Representative

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

RECEIVED
JUL 09 2010
ENVIRONMENTAL HEALTH

PERMIT #: 117076
SPECIALIST: MIKE MANN
INSPECTION DATE: 6 / 14 / 2010
CONTACT: SHANE HANCOCK

FACILITY NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

VIOL #	DATE CORRECTED	Indicate How Violations Were Corrected (Attach any supporting documentation.)
1 v 3164	06 / 14 / 2010	LEMESNAGER REPLACED THE FAULTY BULB IN THE OVERFILL ALARM
2 v 3257	06 / 14 / 2010	LEMESNAGER TESTED T2 + T3 MLLD AND RESEALED THE DETECTORS TO STOP A LEAK
3 v	___/___/___	
4 v	___/___/___	
5 v	___/___/___	
6 v	___/___/___	
7 v	___/___/___	
8 v	___/___/___	
9 v	___/___/___	
10 v	___/___/___	

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

Responsible Party: SHANE HANCOCK (Print Name) **Job Title** CLERK

Signature of Responsible Party: [signature] **Date:** 07 / 07 / 10

➤ Send completed form and supporting documentation to the address listed below ➤

COUNTY OF SAN DIEGO USE ONLY: Reviewed by: M Mann **Date:** 7 / 9 / 10
(Specialist's name and date required for processing)

Specialist's comments:

☑ **All violations noted on date listed above were corrected.**

☑ **Based on information provided by the facility**
☐ **Based on field verification by Specialist**

☑ **RTC entered in Kiva by Specialist on:** 7 / 9 / 10 ☐ **RTC entered in Kiva by Office Assistant on:** / /

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org 619-338-2222; 1-800-253-9933

TO FILE : #117076

LeMesnager Engineering Inc.

8211 Santaluz Village Green N, San Diego CA 92127
(619) 270-8700, fax: (619) 270-8712
info@LeMesnager.com
License 203029

Tech- James R.

SERVICE RECORD

ANL 6-21-2010

DATE: 6-14-2010 TIME IN: TIME OUT:

TRAVEL TIME: TRUCK / EQUIP CHARGE:

CUSTOMER: HANSON Order No.

LOCATION: Carroll Canyon

SERVICE REQUESTED: Annual TM Cert

LABOR / SERVICE PERFORMED: Performed Annual TM Cert, found and removed 1/2 gallon of Diesel fuel from T2, T3 Turbine sump's. Tested found leaks on line leak detectors, resulted checked good. removed 1/2 gallon of Rain Water from #8 hi flow VDC, drill on, std T3 probe out alarms where occuring intermittenly, swapped Sensor Cable with probe Cable tested good. Replaced overfill alarm bulb good. will return to check 6-21- Returned found L15 Sensor out alarms. alarms

RESULTS: Occured checked and found, Another splice Connection in T3 Area, Replaced, checked good. Also Created T3 probe out drill working on L15, good NO more alarms at this time.

CUSTOMER REP ACKNOWLEDGEMENT:

To FILE: # 117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: Hanson Bldg. No.:

Site Address: 9255 Camino Sante Fe City: San Diego Zip: 92131-

Facility Contact Person: Shane Hancock Contact Phone No.: 760-801-7753

Make/Model of Monitoring System: Veeder Root TLS 350 Date of Testing/Servicing: 6-14-2010

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T1 south Diesel
- ☒ In-Tank Gauging Probe Model: 847390-107
- ☒ Annular Space or Vault Sensor Model: 794380-303
- ☒ Piping Sump / Trench Sensor(s) Model: 794380-208
- ☒ Fill Sump Sensor(s) Model: 794380-208
- ☒ Mechanical Line Leak Detector Model: Red Jacket 116-017
- ☐ Electronic Line Leak Detector Model:
- ☒ Tank Overfill / High-Level Sensor Model: V/R790091-001
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID: T2 Middle Diesel
- ☒ In-Tank Gauging Probe Model: 847390-109
- ☒ Annular Space or Vault Sensor Model: 794380-303
- ☒ Piping Sump / Trench Sensor(s) Model: 794380-208
- ☒ Fill Sump Sensor(s) Model: 794380-208
- ☒ Mechanical Line Leak Detector Model: VMI LD-2000
- ☐ Electronic Line Leak Detector Model:
- ☒ Tank Overfill / High-Level Sensor Model: V/R790091-001
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID: T3 North Diesel
- ☒ In-Tank Gauging Probe Model: 847390-109
- ☒ Annular Space or Vault Sensor Model: 794380-303
- ☒ Piping Sump / Trench Sensor(s) Model: 794380-208
- ☒ Fill Sump Sensor(s) Model: 794380-208
- ☐ Mechanical Line Leak Detector Model:
- ☒ Electronic Line Leak Detector Model: VMI LD-2000
- ☒ Tank Overfill / High-Level Sensor Model: V/R790091-001
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:
- ☐ In-Tank Gauging Probe Model:
- ☐ Annular Space or Vault Sensor Model:
- ☐ Piping Sump / Trench Sensor(s) Model:
- ☐ Fill Sump Sensor(s) Model:
- ☐ Mechanical Line Leak Detector Model:
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: 1,2 Diesel
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID: T1 #3 Diesel
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 4,5 Diesel
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 6,7 Diesel
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 8 Hi Flow Diesel
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID: OIL Transition sump
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

•If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☒ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): James Romero

Signature: James Romero

Certification No.: A29899 License No.: 203029

Testing Company Name: Lemesnager Engineering Phone No.: (619) 270-8700 x00

Testing Company Address: 9450 Mira Mesa Blvd. Suite C #229 San Diego, Ca.92126 Date of Testing/Servicing: 6-14-2010

D. Results of Testing/Servicing

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☒ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments: Removed ½ gallon of Diesel fuel from T2,T3 stp sumps, found small leaks on Line leak detectors Removed And resealed tested good. Removed ½ gallon of rain water from #8 Hi Flow Udc,

While on site T3 probe out alarms where occurring intermittenly, swapped T3 probe cable with sensor cable for L15 T3 fill sump to see if problem follows with cable, tested good at this time. Will monitor problem. Replaced overfill alarm bulb.

Returned on 6-21 and found sensor out alarm on L15. Checked and found another splice connection in Annular electrical box, respliced and ohmed out cable good at this time. Created T3 sensor out while working on problem. Will monitor sensor and T3 out alarms.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:**

☐ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☒ Yes	☐ No* ☐ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

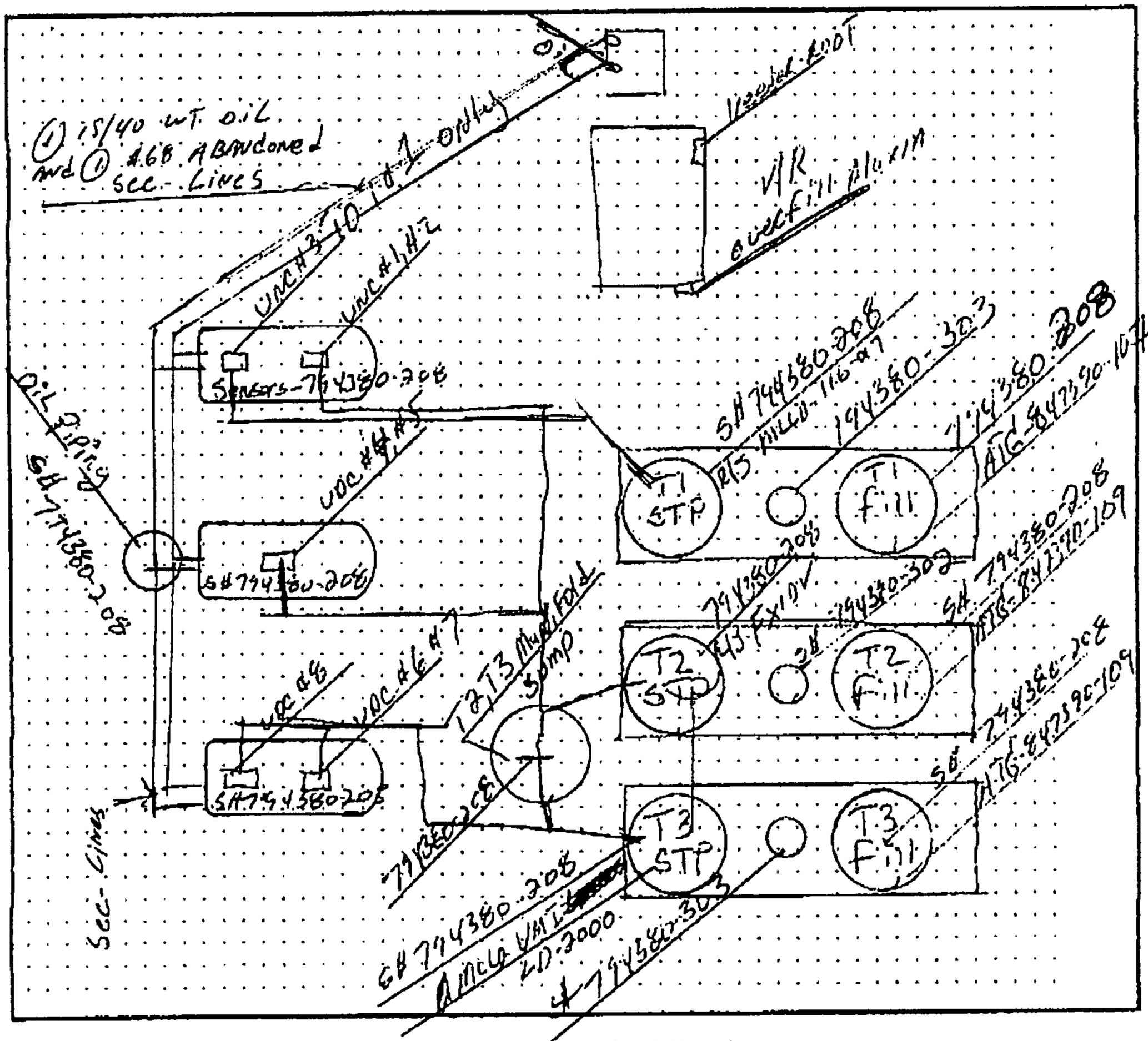
*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Cienega South Fe. S.D. CA 92131


(1) 15/40 wt. oil
and (1) 4.6B ABANDONED
SCC - LINES
VENT LINE
VR
6" UST FILL RISER
UNC #1
UNC #2
SENSORS-794380-208
UDC #3
6" 794380-208
794380-208
794380-208

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Hanson		Date of Testing: 6-14-2010
Facility Address:	9255 Camino Sante Fe. San Diego Ca. 92131		
Facility Contact:	Shane Hancock	Phone: (	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*: Michael Mann			

2. TESTING CONTRACTOR INFORMATION

Company Name:	Lemesnager Eng:
Technician Conducting Test	James Romero
Credentials[1]:	☑ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):203029	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☑ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used:	1 HR VISUAL		Equipment Resolution:	

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1	2	3	4
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter	12"	12"	12"	
Bucket Depth:	10"	12"	13.25"	
Wait time between applying vacuum/water and start of test:	15 min	15 min	15 min	
Test Start Time (T_I):	10:10	10:10	10:10	
Initial Reading (R_I):	8.1"	6 5/8"	13.25"	
Test End Time (T_F):	11:10	11:10	11:10	
Final Reading (R_F):	8.1"	6 5/8"	13.25"	
Test Duration ($T_F - T_I$):	1 hr	1 hr	1 hr	
Change in Reading ($R_F - R_I$):	0	0	0	
Pass/Fail Threshold or Criteria:	No Loss	No Loss	No Loss	
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 6-14-2010

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

S

SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS AM

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA, 92127
A127919830500A

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 5 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

T 1:DSL S 12 K
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 91.63
TANK PROFILE : 4 PTS
FULL VOL : 9695
68.7 INCH VOL : 7865
45.8 INCH VOL : 4874
22.9 INCH VOL : 1865

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 9695
OVERFILL LIMIT : 90%
: 8725
HIGH PRODUCT : 95%
: 9210
DELIVERY LIMIT : 25%
: 2423

LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 4847

LEAK MIN ANNUAL : 50%
: 4847

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

T 2:DSL
PRODUCT 2
THERMAL [illegible] 000450
TANK DIAMETER : 119.63
TANK PROFILE : 4 PTS
FULL VOL : 19951
89.7 INCH VOL : 16208
59.8 INCH VOL : 9999
29.9 INCH VOL : 3796

FLOAT SIZE: 3.0 IN.

WATER WARNING : 2.5
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 19951
OVERFILL LIMIT : 90%
: 17956
HIGH PRODUCT : 95%
: 18953
DELIVERY LIMIT : 25%
: 4987

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 9975

LEAK MIN ANNUAL : 50%
: 9975

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

T 3:DSL N 20 K
PRODUCT CODE : 3
THERMAL COEFF : .000450
TANK DIAMETER : 119.63
TANK PROFILE : 4 PTS
FULL VOL : 19951
89.7 INCH VOL : 16208
59.8 : 9999
29.9 : 3796

PORT SETT:

COMM BOARD : 2 , MODU
BAUD RATE : 2400
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED
DIAL TYPE : TONE
ANSWER ON : 6 RING
MODEM SETUP STRING :

DIAL TONE INTERVAL: 32

RECEIVER SETUP:

D 1:SOCO GROUP
1-619-440-7707
RCVR TYPE: FACSIMILE
PORT NO: 2
RETRY NO: 5
RETRY DELAY: 5
CONFIRMATION REPORT: OFF

AUTO DIAL TIME SETUP:

D 1:SOCO GROUP
DIAL DAILY
DIAL TIME : 4:00 AM
RECEIVER REPORTS:
INVENTORY :

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

D 1:SOCO GROUP
- NO ALARM ASSIGNMENTS -

FLOA .0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 19951
OVERFILL LIMIT : 90%
: 17956
HIGH PRODUCT : 95%
: 18953
DELIVERY LIMIT : 25%
: 4987

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 9975

LEAK MIN ANNUAL : 50%
: 9975

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISA.

PERIODIC TEST FAIL
ALARM DISABL

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

LEAK TEST METHOD
- - - - - - - - - - - - -
TEST CSLD : ALL TANK
Pd = 99%
CLIMATE FACTOR:MODERATE
TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - - -

L 1:T-3 DSL ANNULAR N
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L 2:UDC HIGH FLOW DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 3:UDC 6-7 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 4:UDC 4-5 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

5:UDC 3 DSL
I-STATE (SINGLE FLOAT)
'EGORY : DISPENSER PAN

L 6:UDC 1-2 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 7:OIL REEL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 8:DSL VALVE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 9:T-1 DSL FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L10:T-1 DSL STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L11:T-1 DSL ANN 12K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L12:T-2 DSL FILL SUMP S
TRI-STATE (SINGLE FLOAT)
CATEG P SUMP

L13
TRI : FLOAT)
CATEGOR SENSORS

L14:T-2 DSL ANN CTR 20K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L15:T-3 DSL FILL SUMP N
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L16:T-3 DSL STP N
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

OUTPUT RELAY SETUP
- - - - - - - - - - - - -

R 1:T-1 POS SHUTDOWN
TYPE:
STANDARD
NORMALLY CLOSED

IN-TANK ALARMS
T 1:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
L 5:FUEL ALARM
L10:FUEL ALARM
L11:FUEL ALARM
L12:FUEL ALARM
L 5:SENSOR OUT ALARM
L10:SENSOR OUT ALARM
L11:SENSOR OUT ALARM
L12:SHORT ALARM
L 5:SHORT ALARM
L10:SHORT ALARM
L11:SHORT ALARM
L12:SHORT ALARM

R 2:DIESEL 2 SOUTH
TYPE:
STANDARD
NORMALLY CLOSED

IN-TANK ALARMS
T 2:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
L 2:FUEL ALARM
L 3:FUEL ALARM
L 4:FUEL ALARM
L 6:FUEL ALARM
L 8:FUEL ALARM
L13:FUEL ALARM
L16:FUEL ALARM
L 2:SENSOR OUT ALARM
L 3:SENSOR OUT ALARM
L 4:SENSOR OUT ALARM
L 6:SENSOR OUT ALARM
L 8:SENSOR OUT ALARM
L13:SENSOR OUT ALARM
L16:SENSOR OUT ALARM

L 8 ARM
L1 ARM
L1 ALARM
L 2:SHORT ALARM
L 3:SHORT ALARM
L 4:SHORT ALARM
L 6:SHORT ALARM
L 8:SHORT ALARM
L13:SHORT ALARM
L16:SHORT ALARM

R 3:DIESEL 2 NORTH
TYPE:
STANDARD
NORMALLY CLOSED

IN-TANK ALARMS
T 3:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
L 2:FUEL ALARM
L 3:FUEL ALARM
L 4:FUEL ALARM
L 6:FUEL ALARM
L 8:FUEL ALARM
L13:FUEL ALARM
L16:FUEL ALARM
L 2:SENSOR OUT ALARM
L 3:SENSOR OUT ALARM
L 4:SENSOR OUT ALARM
L 6:SENSOR OUT ALARM
L 8:SENSOR OUT ALARM
L13:SENSOR OUT ALARM
L16:SENSOR OUT ALARM
L 2:SHORT ALARM
L 3:SHORT ALARM
L 4:SHORT ALARM
L 6:SHORT ALARM
L 8:SHORT ALARM
L13:SHORT ALARM
L16:SHORT ALARM

R 4:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 5:OIL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 7:FUEL ALARM
L 7:SENSOR OUT ALARM

RE ION SETUP

ALARM HISTORY REPORT

---- IN-TANK ALARM --

T 1:DSL S 12 K

HIGH WATER ALARM
JUN 14, 2010 1:34 PM
JUN 3, 2009 10:55 AM
JUN 18, 2008 12:22 PM

OVERFILL ALARM
JUN 14, 2010 1:30 PM
JUN 3, 2009 10:46 AM
MAY 28, 2009 11:03 AM

LOW PRODUCT ALARM
JAN 30, 2006 7:58 AM
MAY 13, 2004 11:09 AM
DEC 5, 2003 3:48 PM

HIGH PRODUCT ALARM
MAY 21, 2007 11:46 AM
OCT 15, 2003 2:22 PM
OCT 15, 2003 1:32 PM

INVALID FUEL LEVEL
JUN 14, 2010 1:17 PM
JUN 3, 2009 10:44 AM
MAY 21, 2007 10:41 AM

PROBE OUT
JUN 14, 2010 1:36 PM
JUN 14, 2010 1:16 PM
JUN 3, 2009 11:05 AM

HIGH WATER WARNING
JUN 14, 2010 1:34 PM
JUN 3, 2009 10:55 AM
JUN 18, 2008 12:22 PM

DELIVERY NEEDED
JUN 14, 2010 1:15 PM
JAN 6, 2010 5:20 PM
SEP 17, 2009 11:52 AM

MAX PRODUCT ALARM
MAY 21, 2007 11:46 AM

LOW TEMP WARNING
JUN 18, 2008 2:32 PM
MAY 18, 2005 9:38 AM
OCT 15, 2003 3:04 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM --

T 3:DSL N 20 K

HIGH WATER ALARM
JUN 14, 2010 2:24 PM
JUN 3, 2009 11:14 AM
JUN 18, 2008 12:56 PM

OVERFILL ALARM
JUN 14, 2010 2:32 PM
JUN 14, 2010 2:13 PM
JUN 14, 2010 2:05 PM

LOW PRODUCT ALARM
JUL 9, 2009 2:57 PM
JUL 8, 2009 8:19 PM
JUN 25, 2009 9:55 PM

HIGH PRODUCT ALARM
MAY 21, 2007 11:31 AM
APR 17, 2002 10:29 AM

INVALID FUEL LEVEL
MAY 21, 2007 11:36 AM
MAY 21, 2007 11:24 AM
MAY 16, 2006 11:12 AM

PROBE OUT
JUN 14, 2010 1:39 PM
JUN 14, 2010 1:28 PM
JUN 14, 2010 1:15 PM

HIGH WATER WARNING
JUN 14, 2010 2:24 PM
JUN 3, 2009 11:14 AM
JUN 18, 2008 12:56 PM

DELIVERY NEEDED
JUN 8, 2010 9:04 PM
MAY 27, 2010 8:48 PM
MAY 24, 2010 8:34 PM

LOW TEMP WARNING
JUN 18, 2008 2:31 PM
JUN 18, 2008 11:57 AM
SEP 26, 2007 12:29 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM ------

T 2:DSL CNTR 20 K

SETUP DATA WARNING
JAN 8, 2001 3:00 PM

HIGH WATER ALARM
JUN 14, 2010 1:35 PM
JUN 3, 2009 10:46 AM
JUN 18, 2008 12:16 PM

OVERFILL ALARM
JUN 14, 2010 1:12 PM
JUN 14, 2010 1:07 PM
JUN 3, 2009 10:39 AM

LOW PRODUCT ALARM
JUL 9, 2009 2:35 PM
JUN 25, 2009 3:43 PM
JUN 3, 2009 10:34 AM

HIGH PRODUCT ALARM
MAY 21, 2007 11:36 AM
APR 17, 2002 10:33 AM
APR 3, 2001 11:00 AM

INVALID FUEL LEVEL
JAN 25, 2010 2:12 PM
JUN 3, 2009 10:33 AM
MAY 21, 2007 11:39 AM

PROBE OUT
JUN 14, 2010 1:38 PM
JUN 14, 2010 1:23 PM
JUN 14, 2010 1:18 PM

HIGH WATER WARNING
JUN 14, 2010 1:35 PM
JAN 13, 2010 10:16 AM
NOV 20, 2009 2:37 PM

DELIVERY NEEDED
JUN 14, 2010 1:22 PM
JUN 14, 2010 1:03 PM
APR 1, 2010 5:24 AM

MAX PRODUCT ALARM
MAY 21, 2007 11:36 AM
APR 3, 2001 11:00 AM

OSLD INCR RATE WARN
JUL 29, 2006 2:22 AM

LOW TEMP WARNING
APR 22, 2003 11:15 AM
APR 17, 2002 10:32 AM
APR 3, 2001 10:54 AM

* * * * * END * * * * *

---- SENSOR ALARM ----
L 1:T-3 DSL ANNULAR N
ANNULAR SPACE
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

LOW LIQUID ALARM
JUN 14, 2010 12:33 PM

HIGH LIQUID ALARM
JUN 14, 2010 12:32 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM ----
L 2:UDC HIGH FLOW DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:31 AM

FUEL ALARM
JUN 14, 2010 10:29 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM ----
L 3:UDC 6-7 DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:35 AM

FUEL ALARM
JUN 3, 2009 12:03 PM

ALARM HISTORY REPORT

---- SENSOR ALARM ---
L 4:UDC 4-5 DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:38 AM

FUEL ALARM
JAN 21, 2010 7:40 AM

* * * * * END * * * *

A ORT

JM ---
I
DISPENSER PAN
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:40 AM

SENSOR OUT ALARM
JUN 3, 2009 11:46 AM

* * * * * END * * * *

ALARM REPORT

---- ALARM ----
L 9:1 DSL FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:19 AM

SETUP DATA WARNING
APR 5, 2010 1:52 PM

* * * * * END * * * * *

AL

---- SENSOR ALARM ----
L12:T-2 DSL FILL SUMP S
STP SUMP
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:20 AM

SENSOR OUT ALARM
JUN 3, 2009 11:46 AM

* * * * * END * * * * *

* * * * * END * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM ---
L 5:UDC 3 DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:59 AM

SENSOR OUT ALARM
JUN 3, 2009 11:46 AM

* * * * * END * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM --
L 7:OIL REEL SUMP
PIPING SUMP
FUEL ALARM
JUN 14, 2010 2:24 PM

SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 3, 2009 11:49 AM

* * * * * END * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM ----
L10:T-1 DSL STP SUMP
STP SUMP
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 11:04 AM

SENSOR OUT ALARM
JUN 3, 2009 11:46 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM ----
L13:T-2 DSL STP S
OTHER SENSORS
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:05 AM

FUEL ALARM
APR 26, 2010 1:26 PM

* * * * * END * * * * *

* * * * * END * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM ----
L 8:DSL VALVE SUMP
PIPING SUMP
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:15 AM

FUEL ALARM
JUN 3 9 11:52 AM

ALARM HISTORY REPORT

---- SENSOR ALARM ----
L11:T-1 DSL ANN 12K
ANNULAR SPACE
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

LOW LIQUID ALARM
JUN 14, 2010 12:27 PM

HIGH LIQUID ALARM
JUN 14 27 PM

ALARM HISTORY REPORT

---- SENSOR ALARM ----
L14:T-2 DSL ANN CTR 20K
ANNULAR SPACE
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

LOW LIQUID ALARM
JUN 14, 2010 12:31 PM

HIGH LIQ
JUN 14.
1 PM

AUTO ... DAILY CLOSING
TIME: 2:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK
- - - - - - - - - - - -
TANK MAP EMPTY

SOFTWARE REVISION LEVEL
VERSION 120.02
SOFTWARE# 346120-100-C
CREATED - 00.10.16.13.28

S-MODULE# 330160-002-A
SYSTEM FEATURES:
PERIODIC IN-TANK TESTS
ANNUAL IN-TANK TESTS
OSLD

ALARM HISTORY REPORT

----- SENSOR ALARM ---
L15:T-3 DSL STP N
STP SUMP
SENSOR OUT ALARM
JUN 14, 2010 12:50 PM

FUEL ALARM
JUN 14, 2010 10:10 AM

SENSOR OUT ALARM
JUN 3, 2009 11:46 AM

* * * * * END * * * * *

---- IN-TANK ALARM -----
T 3:DSL N 20 K
OVERFILL ALARM
JUN 14, 2010 2:52 PM

HI

L15:T-3 DSL FILL SUMP N
STP SUMP
SENSOR OUT ALARM
JUN 14, 2010 2:29 PM

FUEL ALARM
JUN 14, 2010 2:12 PM

SENSOR OUT ALARM
JUN 14, 2010 2:05 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 3:DSL N 20 K

HIGH WATER ALARM
JUN 14, 2010 2:24 PM
JUN 3, 2009 11:14 AM
JUN 18, 2006 12:56 PM

OVERFILL ALARM
JUN 14, 2010 2:52 PM
JUN 14, 2010 2:32 PM
JUN 14, 2010 2:13 PM

LOW PRODUCT ALARM
JUL 9, 2009 2:57 PM
JUL 8, 2009 8:19 PM
JUN 25, 2009 9:55 PM

HIGH PRODUCT ALARM
MAY 21, 2007 11:31 AM
APR 17, 2002 10:29 AM

INVALID FUEL LEVEL
MAY 21, 2007 11:36 AM
MAY 21, 2007 11:24 AM
MAY 16, 2006 11:12 AM

PROBE OUT
JUN 21, 2010 1:04 PM
JUN 14, 2010 2:58 PM
JUN 14, 2010 1:39 PM

HIGH WATER WARNING
JUN 14, 2010 2:24 PM
JUN 3, 2009 11:14 AM
JUN 18, 2008 12:56 PM

DELIVERY NEEDED
JUN 8, 2010 9:04 PM
MAY 27, 2010 8:48 PM
MAY 24, 2010 8:34 PM

LOW TEMP WARNING
JUN 14, 2010 2:59 PM
JUN 18, 2008 2:31 PM
JUN 18, 2008 11:57 AM

----- SENSOR ALARM -- ---
L15:T-3 DSL FILL SUMP N
STP SUMP
SENSOR OUT ALARM
JUN 21, 2010 1:26 PM

----- SENSOR ALARM -- ---
L15:T-3 DSL FILL SUMP N
STP SUMP
FUEL ALARM
JUN 21, 2010 1:28 PM

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

ENTERED OCT 1 1 2011 Ø File →

COUNTY OF SAN DIEGO

AST CERTIFICATION & ENGINEERING ASSESSMENT EXEMPTION NOTIFICATION FOR LARGE QUANTITY GENERATORS

UPF PERMIT # 117076
DATE 6-10-11
TANK CAPACITY 240 GAL
CONTENTS USED OIL
SECONDARY CONTAINMENT TYPE DOUBLE WALL
YEAR INSTALLED
U/L APPROVED ☐ Yes ☐ No
TANK ID (if applicable) #1
SPECIALIST MIKE MANN
DATE OF REQUEST 6-10-11

BUSINESS NAME HANSON AGGREGATES, CARROL CANYON
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO CA 92121

I certify that the aboveground used oil/waste antifreeze tank system meets the requirements of the California Code of Regulation (CCR) for exemption from the Professional Engineering Assessment [reference Title 22 CCR section 66265.192(j)].

Owner/Operator Signature: Henry Pimentel Print Name: Henry Pimentel Date: 8/8/11

The Local Fire Marshal installation, usage, and design approval are attached, OR The Local Fire Marshal has reviewed this aboveground tank system for conformance with applicable regulations.

Fire Marshal's Approval Signature: FIRE PERMIT TA-120007 Print Name: SEE ATTACHED Date: 8/8/11

The Hazardous Materials Division (HMD) conditionally approves the use of the used oil/waste antifreeze aboveground storage tank system as long *as you comply with all of the following terms and conditions*:

REQUIRED TERMS AND CONDITIONS

1. The aboveground tank, installed after July 1, 1991, must contain **used oil** (as defined in HSC section 25250.1) or **waste antifreeze** only (a non-RCRA waste) and has limited aboveground piping within containment to handle a spill or leak.
2. The local Fire Marshal approved and/or permitted the installation, usage, and design per municipal codes and the tank operator maintains documentation supporting this requirement.
3. The primary tank is surrounded with greater than 100% secondary containment.
4. If the tank system is exposed to precipitation, the secondary containment must, in addition to the requirement of item 3 above, be able to handle a 25 year, 24 hour rainfall event, with no intrusion or flooding problems. To prevent such problems, the HMD strongly advises that the tank system be completely covered following all local building and zoning requirements.
5. The facility must have a written leak detection program and **daily** inspection logs onsite as required in 22 CCR sections 66265.194-195 for review by HMD inspectors. The facility operator must ensure that appropriate controls and practices are in-place at all times to prevent spills, leaks, or overflows from occurring. The secondary containment should be kept empty and dry, except when there is a leak or a spill, at which time the secondary containment must be thoroughly cleaned out within 24 hours. The cause of a leak or spill would need to be determined and corrective actions taken (refer. 22 CCR section 66265.196).
6. The tank must be installed and maintained on a non-permeable surface, i.e., concrete (in good repair) or sealed asphalt (in good condition).
7. The facility should maintain a photocopy of this notification onsite to show to an inspector during facility inspections.

Provided you do not change the configuration or location of the tank system, this exemption is good for the service life of the tank. Before you make any future changes or modifications to the tank system, you must submit a written description of the proposed changes to the HMD 30 days before making the changes to ensure compliance with applicable regulations.

This approval does not exempt your facility from compliance with additional requirements that may be enforced by other local, state, or federal agencies with regards to storage of hazardous materials in a tank system.

HMD Supervisor's Approval Signature: John Mistler Print Name: John Mistler Date: 9/15/11

John.Culver@JCIncorp.NET

CITY OF SAN DIEGO
FIRE & LIFE SAFETY SERVICES
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

FIMS FILE #: 11002-097
PERMIT/APPL. NO. TA-120007
RECEIPT # 92053
DATE RECEIVED 9-18-11

Hazardous Material Permit Application (Fire Dept.) $1130 — CK# 4055

SITE ADDRESS
NAME (OR NAME OF BUSINESS): Hanson Aggregates, Carroll Canyon
ADDRESS (NUMBER) (STREET): 9255 Camino Sante Fe
CITY: San Diego | ZIP: 92121 | TELEPHONE NO.: (858) 577-2722

CONTRACTOR
NAME (IF NOT OWNER): LeMesnager Engineering Inc.
MAILING ADDRESS (NUMBER) (STREET): 9450 Mira Mesa Blvd. #C-229
CITY: San Diego | ZIP: 92126 | TELEPHONE NO.: 858-603-0970
PROVIDE CONTRACTOR LICENSE #: 203029
SIGNATURE (OWNER OR AGENT) REQUIRED: [signature] | DATE SIGNED: 4/10/11
CELLULAR PHONE NUMBER: 619-980-9070 | FAX NUMBER:

OWNER
NAME (IF NOT OWNER): Same as above
MAILING ADDRESS (NUMBER) (STREET):
CITY: | ZIP: | TELEPHONE NO.:

COMPENSATION/LIABILITY INSURANCE:
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION POC: John Culver 760-743-0518

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	~~new~~ EXISTING	240	waste oil	AST	~~Gravity~~ SUCTION	500 yds	.25 mi
2	~~new~~ "	240	30wt drive train	AST	Pressure	500 yds	.25 mi
3	~~new~~ "	240	50wt drive train	AST	Pressure	500 yds	.25 mi
4	~~NEW~~ "	240	Hydraulic	AST	Pressure	500 yds	.25 mi

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:
5 ~~NEW~~ EXISTING 240 15W-40 AST PRESSURE 500yds .25mi

REPIPE:

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS:

FIRE DEPARTMENT USE ONLY

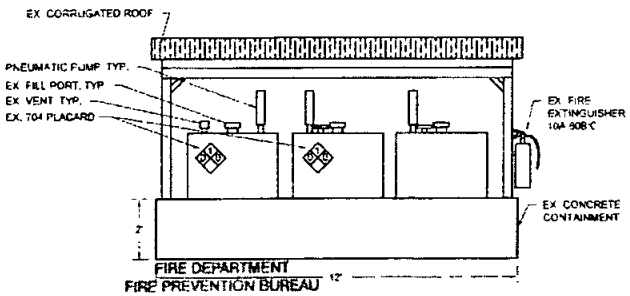
DATE	INSPECTOR'S NAME	COMMENTS
~~8/8/11~~ 8/8/11	[signature]	Final 5/240 gal. D/W AST's Secondary Contained. NO Smoking 704 placard Posted With Fire Extinguishers.
	LeMesnager Engineering	
	Same as above	

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

Clear Entire Form

APPLICATION APPROVED: [signature]
DEPUTY FIRE MARSHAL
DATE 8/8/11

FPB-365 (Rev. 11-00) *This information is available in alternative formats upon request.*



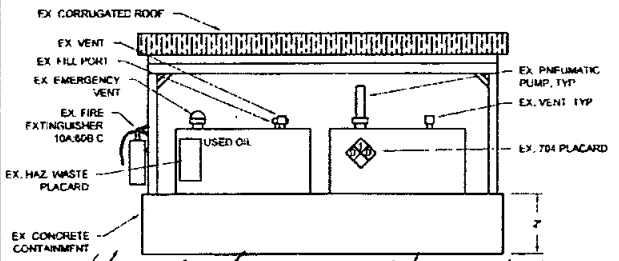
FIRE DEPARTMENT
FIRE PREVENTION BUREAU
CITY OF SAN DIEGO

Permit No. TA: 120007 Date 7-20-2011
Permit Type INSPECT-5-ABTS-01LS-INSIDE CONTAINMENT
Expiration Date 7-18-2012
It is unlawful to make changes or alterations of this set of plans and specifications without permission from the issuing department. Tampering of these plans and specifications shall cause this permit to be held on permit or approved Violation of City, County, State Laws, or other restrictions

By Deputy Fire Marshal (sign)
Name WILLIAMSON (Print)

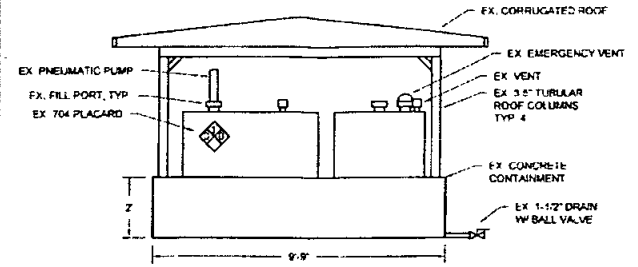
THIS IS NOT A CONSTRUCTION PERMIT

AST CONTAINMENT
SIDE A

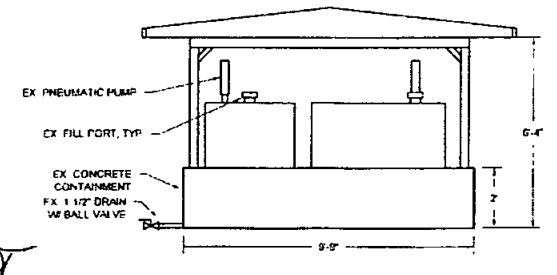


8/8/11 Final 5/240 gal. AST D/W, Secondary Containment
Fire Extinguisher, No smoking, 704 placards

AST CONTAINMENT
SIDE B



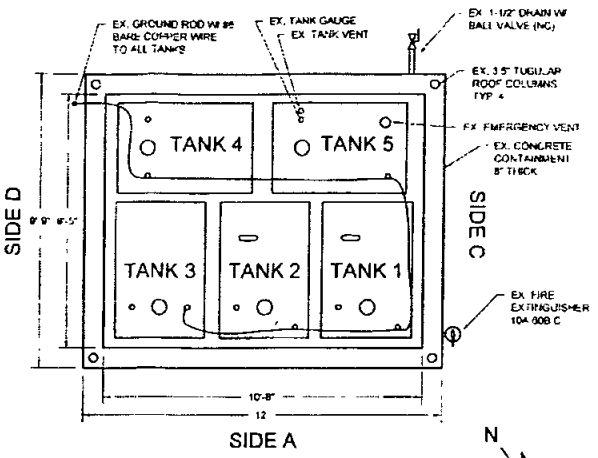
AST CONTAINMENT
SIDE C



AST CONTAINMENT
SIDE D

CITY OF SAN DIEGO
FIRE DEPARTMENT
INSPECTION REQUIRED
SEE CIRCLED ITEMS
ON INSPECTION RECORDS
CALL 619-533-4477 FOR INSPECTIONS OR APPOINTMENTS

SIDE B



AST CONTAINMENT
TOP VIEW

ABOVEGROUND STORAGE TANK SCHEDULE

TANK 1	MOTOR OIL 30W 240 GALLON, DW STEEL
TANK 2	MOTOR OIL ISO 68 240 GALLON, DW STEEL
TANK 3	MOTOR OIL 15W-40 240 GALLON, DW STEEL
TANK 4	MOTOR OIL 50W 240 GALLON, DW STEEL
TANK 5	USED OIL 240 GALLON, DW STEEL

REVIEWED BY D.G. WILLIAMSON DW 7-20-2011

Jauregui & Culver, Inc.
959 W. Mission Ave.
Escondido, CA 92025
760.743 0518 Fax. 760.743.0621
Lic.. 708231

HANSON AGGREGATES
9255 CAMINO SANTA FE
SAN DIEGO, CA 92121

SCALE	JOB NO	
1/4" = 1'	J866-11	
DRAWN BY JC	DATE 07/14/11	PAGE 1 OF 1

#117076

Mann, Mike

From: john.culver@jcincorp.net
Sent: Thursday, August 11, 2011 9:16 AM
To: Mann, Mike
Cc: Lewallen, Cecilia; shane.hancock@hanson.com
Subject: Hanson Aggregate-AST Exemption
Attachments: Hanson AST Exemption-DEH.pdf

Re: Hanson Aggregates, Carroll Canyon, 9255 Camino Santa Fe, San Diego, 92121 UPF Permit # 117076

Mike,
We were brought in by Hanson to complete the "AST Certification & Engineering Assessment Exemption Notification for Large Quantity Generators" which required permitting and inspection of their oil storage area. It has been permitted and inspected by the San Diego Fire Dept and the permit and inspection forms are attached here. Please let us know if there is anything else needed.
Thanks!

John Culver
Jauregui & Culver, Inc.
959 W. Mission Ave.
Escondido, CA 92025
Off: (760) 743-0518
Fax: (760) 743-0621

NONDISCLOSURE NOTICE: The information in this e-mail and any attachments is intended solely for the use of the addressee. It may contain information deemed proprietary, privileged or exempt from disclosure. Further transmission or disclosure of this information without the permission of the addressee is strictly prohibited. If you receive this transmission in error, please notify the sender at john.culver@jcincorp.net or (760) 743-0518 – ask for John, and delete it from your computer without retaining any copies. Thank you for your cooperation.

PLS FILE

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

RECEIVED
AUG 03 2011
ENVIRONMENTAL HEALTH

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson Carroll Canyon	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Sante Fe	Phone: (858) 577-2798 x
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 5297668

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☒ Service Technician ☐ Third-Party
Expiration Date: 2012-11-23

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8036195

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☒ Service Technician ☐ Third-Party
Expiration Date: 2013-01-26

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Rene Lemesnager
Business Name *(If different from above)*: Lemesnager Engineering
Designated Operator's Phone #: (619) 917-8001 x
International Code Council Certification #: 8022782

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☒ Service Technician ☐ Third-Party
Expiration Date: 2013-01-07

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

DATE: 07/27/2011

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

OWNER'S PHONE #: 858.577.2798

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (10/09)

UNDERGROUND STORAGE TANK (UST) DESIGNATED OPERATORS
and
UST OWNER COMPLIANCE STATEMENT

The State Water Resources Control Board (SWRCB) has adopted changes to the Underground Storage Tank (UST) regulations that require USTs owners to submit a signed statement to the Certified Unified Program Agency (CUPA) indicating that the owner understands and is in compliance with all underground storage tank requirements, and identifying the **Designated UST Operator(s)** for each facility they own. The signed statement must be submitted to the CUPA. The Hazardous Materials Division (HMD) is the CUPA responsible for implementing the UST program in San Diego County.

The definition of a **Designated UST Operator** can be found in Title 23 of the California Code of Regulation, section 2715(b)-(f). **A Designated UST Operator** means one or more individuals designated by the UST owner to have responsibilities for training facility employees and conducting a monthly visual inspection at the UST facility. The "designated UST operator" must:

- Posses a current "California UST System Operator" certification issued by the International Code Council (ICC). Certification must be renewed every 24 months.
- Provide on-the-job training for facility employee(s). Initial training is required by July 1, 2005. Facility employees hired on or after **July 1, 2005** must complete initial training within 30 days from their date of hire.
- Perform monthly visual inspections and record results on an inspection report, which must be provided to the owner/operator from their date of hire. For your convenience, a checklist for visual inspections (Form HM-9175) is available on the Hazardous Materials Division web site, **http://www.sdcdeh.org**. Keep this completed form with your monthly records.

The **Designated UST Operator** must be able to perform the required tasks on the timelines specified in regulations. As long as ICC certifies the individual, the **Designated UST Operator** could be the UST facility owner, operator, employee, service technician, or a third-party. Submit the name of the **Designated UST Operator(s)** for each facility you own using the **Form HM-9174 to HMD.** This form also serves as the UST owner compliance statement. Also be aware that UST owners must notify the HMD within 30 days of any change of **Designated UST Operator(s)**.

For more information about the new UST regulations and to find out more about training requirements for UST Designated Operators, visit the State Regional Water Regional Control Board at http://www.waterboards.ca.gov/water_issues/programs/ust/training/ or call the Hazardous Materials Duty Desk at 619-338-2231.

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

PERMIT#:117076
SPECIALIST:MIKE MANN
INSPECTION DATE:6/10/2011
CONTACT:Shane Hancock

FACILITY NAME HANSON AGGREGATES

ADDRESS 9255 Camino Santa Fe | CITY San Diego | ZIP92121

VIOL #	DATE CORRECTED	Indicate How Violations Were Corrected (Attach Any Supporting Documentation)
1 V 3257	7/1/2011	Replace leaking gasket on high flow mechanical leak detector flange
2 V 3261	7/1/2011	Replaced torn penetration fitting on electrical conduit and resealed UDC cover
3 V		
4 V		
5 V		
6 V		
7 V		
8 V		
9 V		
10 V		

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

Responsible Party: SHANE HANCOCK (Print Name) **Job Title** CLERK

Signature of Responsible Party: [signature] **Date:** 07/09/2011

< Send completed form and supporting documentation to the address listed below >

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M Mann **Date:** 7/11/2011
(Specialist's name and date required for processing)

Specialist's comments: _____

☑ All violations noted on date listed above were corrected.

☑ Based on information provided by the business
☐ Based on field verification by Specialist

☑ RTC entered in Kiva by Specialist on: 7/11/2011 ☐ RTC entered in Kiva by Office Assistant on: ___/___/___

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org 858-505-6880

To File: #117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: **HANSON CARROLL CYN** Bldg. No.:
Site Address: **9255 CAMINO SANTE FE** City: **SAN DIEGO** Zip: **92131**

Facility Contact Person: **SHANE HANCOCK** Contact Phone No.: **858-577-2798**
Make/Model of Monitoring System: **VEEDER ROOT TLS 350** Date of Testing/Servicing: **6/10/11**

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/inspected/serviced:

Tank ID: T1 south diesel 12,000 gal ✓ In-Tank Gauging Probe. Model: 847390-107 ✓ Annular Space or Vault Sensor. Model: 794380-303 ✓ Piping Sump / Trench Sensor(s). Model: 794380-208 ✓ Fill Sump Sensor(s). Model: 794380-208 ✓ Mechanical Line Leak Detector. Model: Red Jacket 116-117 Electronic Line Leak Detector. Model: ✓ Tank Overfill / High-Level Sensor. Model: V/R 790091-001 Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: T3 north diesel 20,000 gal ✓ In-Tank Gauging Probe. Model: 847390-109 ✓ Annular Space or Vault Sensor. Model: 794380-303 ✓ Piping Sump / Trench Sensor(s). Model: 794380-208 ✓ Fill Sump Sensor(s). Model: 794380-208 ✓ Mechanical Line Leak Detector. Model: RJ FX1DV Electronic Line Leak Detector. Model: ✓ Tank Overfill / High-Level Sensor. Model: V/R 790091-001 Other (specify equipment type and model in Section E on Page 2).
Tank ID: T2 center diesel 20,000 gal ✓ In-Tank Gauging Probe. Model: 847390-109 ✓ Annular Space or Vault Sensor. Model: 794380-303 ✓ Piping Sump / Trench Sensor(s). Model: 794380-208 ✓ Fill Sump Sensor(s). Model: 794380-208 ✓ Mechanical Line Leak Detector. Model: RJ FX1DV Electronic Line Leak Detector. Model: ✓ Tank Overfill / High-Level Sensor. Model: V/R 790091-001 Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: _____ In-Tank Gauging Probe. Model: Annular Space or Vault Sensor. Model: Piping Sump / Trench Sensor(s). Model: Fill Sump Sensor(s). Model: Mechanical Line Leak Detector. Model: Electronic Line Leak Detector. Model: Tank Overfill / High-Level Sensor. Model: Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1/2 Dispenser Containment Sensor(s). Model: 794380-208 Shear Valve(s). Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: 6/7 Dispenser Containment Sensor(s). Model: 794380-208 Shear Valve(s). Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 3 Dispenser Containment Sensor(s). Model: 794380-208 Shear Valve(s). Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: 8 high flow Dispenser Containment Sensor(s). Model: 794380-208 Shear Valve(s). Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 4/5 Dispenser Containment Sensor(s). Model: 794380-208 Shear Valve(s). Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: Dispenser Containment Sensor(s). Model: Shear Valve(s). Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ✓ System set-up ✓ Alarm history report

Technician Name (print): RENE LeMESNAGER Signature: Rene' LeMesnager
Certification No.: A26748 License No.: 203029
Testing Company Name: LeMESNAGER ENGINEERING Phone No.: (619) 917-8001
Site Address: 9450 Mira Meas Blvd, Ste C#229 City San Diego, CA Zip 92126 Date of Testing/Servicing: **6/10/11**

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 120.02

Complete the following checklist:

✓ Yes	No*	Is the audible alarm operational?
✓ Yes	No*	Is the visual alarm operational?
✓ Yes	No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
✓ Yes	No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
✓ Yes	No* N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
✓ Yes	No* N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* Sump/Trench Sensors; Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ✓ Yes; No.
✓ Yes	No* N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? ___ ✓ 90 %
✓ Yes*	No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
✓ Yes*	No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ✓ Product; ✓ Water. If yes, describe causes in Section E, below.
✓ Yes	No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
✓ Yes	No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments: Tank monitor is functioning normally.

Performed a 1 hr visual hydrostatic test on the tank fill overspill buckets. All buckets passed.

Found liquid in 2 locations: the STP sump and #8 UDC. Pumped approx. 1 gal of diesel from tank 2 STP sump. Found that a flange gasket was leaking. Will return to repair. The liquid in #8 UDC was water. Pumped approx. 1/2 gal water from UDC. There is a 3/4" penetration fitting that is torn. Will replace the penetration fitting a re-seal the cover.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number: 0

✓ Check this box if tank gauging is used only for inventory control

Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

Yes	No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
Yes	No*	Were all tank gauging probes visually inspected for damage and residue buildup?
Yes	No*	Was accuracy of system product level readings tested?
Yes	No*	Was accuracy of system water level readings tested?
Yes	No*	Were all probes reinstalled properly?
Yes	No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): Check this box if LLDs are not installed.

Complete the following checklist:

✓ Yes	No* N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ✓ 3 g.p.h.; 0.1 g.p.h. ; 0.2 g.p.h.
✓ Yes	No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
✓ Yes	No*	Was the testing apparatus properly calibrated?
✓ Yes	No* N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
Yes	No* ✓ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
Yes	No* ✓ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
Yes	No* ✓ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
Yes	No* ✓ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
✓ Yes	No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

Spill Bucket Testing Report Form

7. SPILL BUCKET TESTING INFORMATION

Test Method Used:	✓ Hydrostatic	Vacuum	Other *(Specify)*	
Test Equipment Used:			Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**1 Diesel**	**2 Diesel**	**3 Diesel**	4
Bucket Installation Type:	Direct Bury ✓ Contained in Sump	Direct Bury ✓ Contained in Sump	Direct Bury ✓ Contained in Sump	☒ Direct Bury ☒ Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	10"	10"	10"	
Wait time between applying vacuum/water and start of test:	15 MIN	15 MIN	15 MIN	
Test Start Time (T_I):	10:30 AM	10:15 AM	9:50 AM	
Initial Reading (R_I):	5-11/16"	6-1/8"	6-7/8"	
Test End Time (T_F):	11:30 AM	11:15 AM	10:50 AM	
Final Reading (R_F):	5-11/16"	6-1/8"	6-7/8"	
Test Duration ($T_F - T_I$):	1 HR	1 HR	1 HR	
Change in Reading ($R_F - R_I$):	0	0	0	
Pass/Fail Threshold or Criteria:	No Change	No Change	No Change	
Test Result:	✓ **Pass** **Fail**	✓ **Pass** **Fail**	✓ **Pass** **Fail**	☒ **Pass** ☒ **Fail**

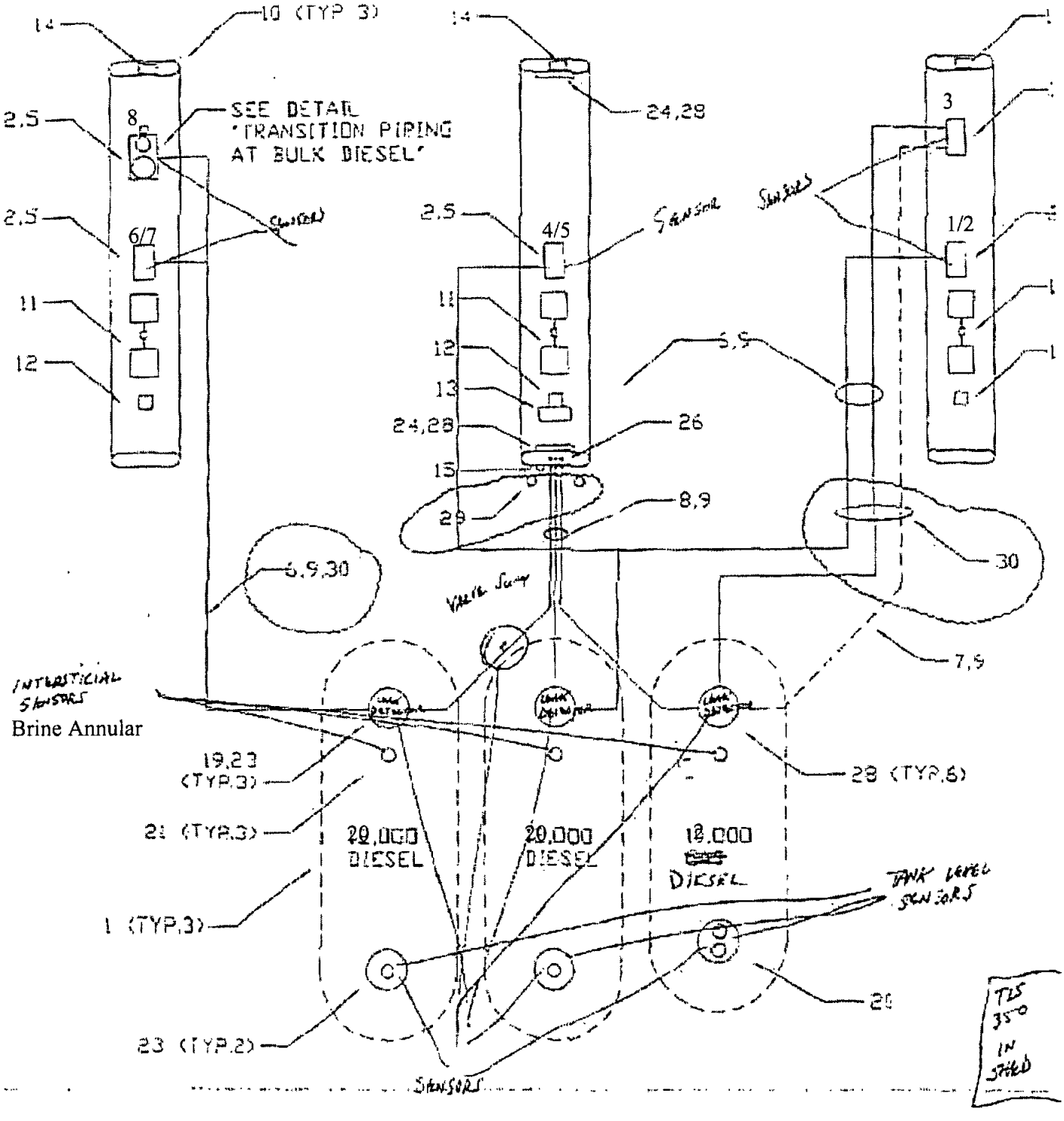
Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Inspector: Mike Mann

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: René Le Mesurier Date: **6/10/11**


N
SCALE - 1" = 10'
14
10 (TYP 3)
2.5
8
SEE DETAIL 'TRANSITION PIPING AT BULK DIESEL'
2.5
6/7
11
12
14
24,28
2.5
4/5
11
12
13
24,28
26
15
29
8,9
5,9
3
1/2
5,9,30
30
VALVE SUMP
7,9
INTERSTICIAL SENSORS
Brine Annular
19,23 (TYP.3)
28 (TYP.6)
21 (TYP.3)
20,000 DIESEL
20,000 DIESEL
10,000 DIESEL
TANK LEVEL SENSORS
1 (TYP.3)
20
23 (TYP.2)
SENSORS
TLS 350 IN SHED

SYSTEM SETUP

JUN 10, 2011 9:16 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS AM

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA. 92127
A127919830500A

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (EXMOD)
BAUD RATE : 2400
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED
DIAL TYPE : TONE
ANSWER ON : 8 RING
MODEM SETUP STRING :

DIAL TONE INTERVAL: 3

RECEIVER SETUP:

D 1:SOCO GROUP
1-619-440-7707
RCVR TYPE: FACSIMILE
PORT NO: 2
RETRY NO: 5
RETRY DELAY: 5
CONFIRMATION REPORT: OF

AUTO DIAL TIME SETUP:

D 1:SOCO GROUP
DIAL DAILY
DIAL TIME : 4:00 AM
RECEIVER REPORTS:
INVENTORY

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

D 1:SOCO GROUP
- NO ALARM ASSIGNMENTS -

IN-TANK SETUP

T 1:DSL B 12 K
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 91.63
TANK PROFILE : 4 PTS
FULL VOL : 9695
68.7 INCH VOL : 7865
45.9 INCH VOL : 4874
22.9 INCH VOL : 1865

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.8
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 9695
OVERFILL LIMIT : 90%
: 8725
HIGH PRODUCT : 95%
: 9210
DELIVERY LIMIT : 25%
: 2423

LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 4847

LEAK MIN ANNUAL : 50%
: 4847

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

T 2:DSL CNTR 20 K
PRODUCT CODE : 2
THERMAL COEFF : .000450
TANK DIAMETER : 119.63
TANK PROFILE : 4 PTS
FULL VOL : 19951
89.7 INCH VOL : 16209
59.8 INCH VOL : 9999
29.9 INCH VOL : 3796

FLOAT SIZE: 2.0 IN.

WATER WARNING : 2.5
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 19951
OVERFILL LIMIT : 90%
: 17956
HIGH PRODUCT : 95%
: 18953
DELIVERY LIMIT : 25%
: 4987

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 9975

LEAK MIN ANNUAL : 50%
: 9975

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

```
T 3:DSL M 20 K
PRODUCT CODE      :        0
THERMAL COEFF     :  .000450
TANK DIAMETER     :   119.63
TANK PROFILE      :    4 PTS
        FULL VOL  :    19951
   89.2 INCH VOL  :    16208
   59.8 INCH VOL  :     9999
   29.9 INCH VOL  :     3796

FLOAT SIZE:          4.0 IN.

WATER WARNING     :      2.0
HIGH WATER LIMIT  :      3.0

MAX OR LABEL VOL  :    19951
OVERFILL LIMIT    :       90%
                  :    17956
HIGH PRODUCT      :       95%
                  :    18953
DELIVERY LIMIT    :       25%
                  :     4987

LOW PRODUCT       :     1000
LEAK ALARM LIMIT  :       99
SUDDEN LOSS LIMIT :       99
TANK TILT         :     0.00

MANIFOLDED TANKS
TM: NONE

LEAK MIN PERIODIC :      50%
                  :     9975

LEAK MIN ANNUAL   :      50%
                  :     9975

PERIODIC TEST TYPE
                     STANDARD

ANNUAL TEST FAIL
              ALARM DISABLED

PERIODIC TEST FAIL
              ALARM DISABLED

CROSS TEST FAIL
              ALARM DISABLED

ANN TEST AVERAGING:      OFF
PER TEST AVERAGING:      OFF

TANK TEST NOTIFY:        OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY    :    0 MIN
```

```
LIQUID SENSOR SETUP
- - - - - - - - - - -

L 1:T-3:DSL ANNULAR M
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE


L 2:UDC HIGH FLOW DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN


L 3:UDC 6-7 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN


L 4:UDC 4-5 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN


L 5:UDC 3 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN


L 6:UDC 1-2 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN


L 7:OIL REEL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP


L 8:DSL VALVE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP


L 9:T-1  DSL FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS


L10:T-1  DSL STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP


L11:T-1 DSL ANN 12K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE


L12:T-2 DSL FILL SUMP S
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP


L13:T-2 DSL STP S
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS


L14:T-2 DSL ANN CTR 20K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE
```

```
OUTPUT RELAY SETUP
- - - - - - - - - -

R 1:T-1 POS SHUTDOWN
TYPE:
  STANDARD
NORMALLY CLOSED


IN-TANK ALARMS
 T 1:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
 L 5:FUEL ALARM
 L10:FUEL ALARM
 L11:FUEL ALARM
 L12:FUEL ALARM
 L 5:SENSOR OUT ALARM
 L10:SENSOR OUT ALARM
 L11:SENSOR OUT ALARM
 L12:SENSOR OUT ALARM
 L 5:SHORT ALARM
 L10:SHORT ALARM
 L11:SHORT ALARM
 L12:SHORT ALARM

R 2:DIESEL 2 SOUTH
TYPE:
  STANDARD
NORMALLY CLOSED


IN-TANK ALARMS
 T 2:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
 L 2:FUEL ALARM
 L 3:FUEL ALARM
 L 4:FUEL ALARM
 L 6:FUEL ALARM
 L 8:FUEL ALARM
 L13:FUEL ALARM
 L16:FUEL ALARM
 L 2:SENSOR OUT ALARM
 L 3:SENSOR OUT ALARM
 L 4:SENSOR OUT ALARM
 L 6:SENSOR OUT ALARM
 L 8:SENSOR OUT ALARM
 L13:SENSOR OUT ALARM
 L16:SENSOR OUT ALARM
 L 2:SHORT ALARM
 L 3:SHORT ALARM
 L 4:SHORT ALARM
 L 6:SHORT ALARM
 L 8:SHORT ALARM
 L13:SHORT ALARM
 L16:SHORT ALARM
```

```
R 3:DIESEL 2 NORTH
TYPE:
  STANDARD
NORMALLY CLOSED


IN-TANK ALARMS
 T 3:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
 L 2:FUEL ALARM
 L 3:FUEL ALARM
 L 4:FUEL ALARM
 L 6:FUEL ALARM
 L 8:FUEL ALARM
 L13:FUEL ALARM
 L16:FUEL ALARM
 L 2:SENSOR OUT ALARM
 L 3:SENSOR OUT ALARM
 L 4:SENSOR OUT ALARM
 L 6:SENSOR OUT ALARM
 L 8:SENSOR OUT ALARM
 L13:SENSOR OUT ALARM
 L16:SENSOR OUT ALARM
 L 2:SHORT ALARM
 L 3:SHORT ALARM
 L 4:SHORT ALARM
 L 6:SHORT ALARM
 L 8:SHORT ALARM
 L13:SHORT ALARM
 L16:SHORT ALARM

R 4:OVERFILL
TYPE:
  STANDARD
NORMALLY OPEN


IN-TANK ALARMS
 ALL:OVERFILL ALARM
 ALL:HIGH PRODUCT ALARM
 ALL:MAX PRODUCT ALARM

R 5:OIL PSD
TYPE:
  STANDARD
NORMALLY CLOSED


LIQUID SENSOR ALMS
 L 7:FUEL ALARM
 L ?:SENSOR OUT ALARM
```

To FILE: #117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT & SPILL CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

1. FACILITY INFORMATION

Facility Name: **Hanson Aggregate** Date of Testing: **12-19-2011**	
Facility Address: **9255 Camino Santa Fe San Diego, CA 92127**	**Test Type:**
Facility Contact: **Shane Hancock** Phone: **858-577-2798**	☐ Initial ☐ Repair Test
Date Local Agency Was Notified of Testing:	☐ 6 month ☐ Other:
Name of Local Agency Inspector *(if present during testing)*:	☒ 36 month

2. TESTING CONTRACTOR INFORMATION

Company Name: **Jauregui and Culver Inc**	
Technician Conducting Test: **Andrew Jauregui**	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: **A, B, C36, Haz**	License Number: **708231**

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
Incon	Tester # 5695703701	07-27-2013
ICC	Tester # 8036195	01-26-2013

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
T1 Fill	☒	☐	☐	☐	T2 Manifold Secondary line	☒	☐	☐	☐
T2 Fill	☒	☐	☐	☐	T3 Manifold Secondary line	☒	☐	☐	☐
T3 Fill	☒	☐	☐	☐	Manifold Sump	☒	☐	☐	☐
T1 STP	☒	☐	☐	☐	UDC 1-2	☒	☐	☐	☐
T2 STP	☒	☐	☐	☐	UDC 3	☒	☐	☐	☐
T3 STP	☒	☐	☐	☐	UDC 4-5	☒	☐	☐	☐
T1 Annular	☒	☐	☐	☐	UDC 6-7	☒	☐	☐	☐
T2 Annular	☒	☐	☐	☐	UDC 8	☒	☐	☐	☐
T3 Annular	☒	☐	☐	☐	15W-40 Secondary line S. reel	☐	☐	☒	☐
T1 Secondary line	☒	☐	☐	☐	15W-40 Secondary line M. reel	☐	☐	☒	☐
T2 Secondary line	☒	☐	☐	☐	15W-40 Secondary line N. reel	☐	☐	☒	☐
T3 Secondary line	☒	☐	☐	☐	15W-40 oil Sump	☐	☐	☒	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

Water was Deemed Non-Hazardous. Water was removed from site to be used on future test sites.

For any equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☒ System printout attached.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: Date:12-22-2011

HM-9169 (02/11)

4. TANK ANNULAR TESTING

Test Method Developed By:	☐ Tank Manufacturer	☒ Industry Standard	☐ Professional Engineer	
SD Protocol	☐ Other *(Specify)*			
Test Method Used:	☐ Pressure	☒ Vacuum	☐ Hydrostatic	
SD Protocol	☐ Other *(Specify)*			
Test Equipment Used: **Vacuum Pump and 0 to -30 inhg gauge**			Equipment Resolution: **0 loss**	

	Tank #	Tank #	Tank #	Tank #
Is Tank Exempt From Testing?[1]	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	**12.000**	**20,000**	**20,000**	
Tank Material:	**Fiberglass**	**Fiberglass**	**Fiberglass**	
Tank Manufacturer:	**Owens Corning**	**Owens Corning**	**Owens Corning**	
Product Stored:	**Diesel**	**Diesel**	**Diesel**	
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

Brine filled annulars, not tested

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

5. SECONDARY PIPE TESTING 1 of 2

Test Method Developed By: **SD Protocol**	☐ Piping Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer
Test Method Used: **SD Protocol**	☒ Pressure ☐ Other *(Specify)*	☐ Vacuum	☐ Hydrostatic
Test Equipment Used: **Nitrogen and 0-15 psi gauge**		Equipment Resolution: **0 loss**	

	Piping Run # 1	Piping Run # 2	Piping Run # 3	Piping Run # 4
Piping Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Piping Manufacturer:	A/o Smith	A/O Smith	A/O Smith	A/O Smith
Piping Diameter:	3"	3"	3"	3"
Length of Piping Run:	60'	95'	65'	11'
Product Stored:	Diesel	Diesel	Diesel	Diesel
Method and location of piping-run isolation:	Testing Boot	Testing Boot	Testing Boot	Testing Boot
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min	30 min	30 min
Test Start Time:	10:00am	10:00am	10:00am	10:00am
Initial Reading (R_I):	5 psi	5 psi	5 psi	5 psi
Test End Time:	11:00am	11:00am	11:00am	11:00am
Final Reading (R_F):	5 psi	5 psi	5 psi	5 psi
Test Duration:	1 hour	1 hour	1 hour	1 hour
Change in Reading (R_F-R_I):	0	0	0	0
Pass/Fail Threshold or Criteria:	0 loss	0 loss	0 loss	0 loss
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Piping Run #1- T1 Diesel Line
Piping Run #2- T3 Diesel Line
Pining Run #3- T2 Diesel Line
Piping Run #4- T2 Manifold Line
Piping Run #5- T3 Manifold Line
Piping Run #6- N. 15W-40 Oil Line
Piping Run #7- Mid. 15W-40 Oil Line
Piping Run #8- S. 15W-40 Oil Line

5. SECONDARY PIPE TESTING 2 of 2

Test Method Developed By: **SD Protocol**	☐ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used: **SD Protocol**	☒ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: **Nitrogen and 0-15 psi gauge**			Equipment Resolution: **0 loss**	

	Piping Run # 5	Piping Run # 6	Piping Run # 7	Piping Run # 8
Piping Material:	**Fiberglass**	**Steel/ PVC**	**Steel/ PVC**	**Steel/ PVC**
Piping Manufacturer:	**A/O Smith**	**N/A**	**N/A**	**N/A**
Piping Diameter:	**2"/3"**	**1"/2 ½"**	**1"/ 2 ½"**	**1"/2 ½"**
Length of Piping Run:	**11'**	**160'**	**7'**	**35'**
Product Stored:	**Diesel**	**15W-40 oil**	**15W-40 oil**	**15W-40 oil**
Method and location of piping-run isolation:	**Testing Boots**	**Testing Boots**	**Testing Boots**	**Testing Boots**
Wait time between applying pressure/vacuum/water and starting test:	**30 min**			
Test Start Time:	**10:00am**			
Initial Reading (R_I):	**5 psi**			
Test End Time:	**11:00am**			
Final Reading (R_F):	**5 psi**			
Test Duration:	**1 hour**			
Change in Reading (R_F-R_I):	**0**			
Pass/Fail Threshold or Criteria:	**0 loss**			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☒ **Fail**	☐ **Pass** ☒ **Fail**	☐ **Pass** ☒ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Piping Run #1- S. Diesel Line
Piping Run #2- N. Diesel Line
Pining Run #3- Mid. Diesel Line
Piping Run #4- T2 Manifold Line
Piping Run #5- T3 Manifold Line
Piping Run #6- N. 15W-40 Oil Line
Piping Run #7- Mid. 15W-40 Oil Line
Piping Run #8- 15W-40 Oil Line

All Oil lines were not tested. Lines would not hold air. Testing Boots in pieces

6. PIPING SUMP TESTING 1 of 2

Test Method Developed By: **SD Protocol**	☐ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used: **SD Protocol**	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: **Incon TS-STS and Water**			Equipment Resolution: **+ or – 0.002**	

	Sump # T1	Sump # T2	Sump # T3	Sump # Trans
Sump Diameter:	42"	42"	42"	42"
Sump Depth:	51"	32"	23"	24"
Sump Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Height from Tank Top to Top of Highest Piping Penetration:	20"	32"	23"	24"
Height from Tank Top to Lowest Electrical Penetration:	12"	17"	18"	15"
Condition of sump prior to testing:	Good	Good	Good	Good
Portion of Sump Tested[2]	22"	24"	25"	26"
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Turbine shutdown response time	5-10 sec.	5-10 sec	5-10 sec.	5-10 sec.
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min	30 min	30 min
Test Start Time:	10:53/11:09am	10:53/11:09am	10:53/11:09am	12:14/12:31pm
Initial Reading (R_I):	4.4159/4.4162	4.9492/4.9492	3.8966/3.8958	6.6242/6.6169
Test End Time:	11:09/11:25am	11:09/11:25am	11:09/11:25am	12:29/12:46pm
Final Reading (R_F):	4.4162/4.4161	4.9493/4.9491	3.8964/3.8952	6.6241/6.6158
Test Duration:	15 min	15 min	15 min	15 min
Change in Reading (R_F-R_I):	-0.0003/-0.0001	-0.0001/-0.0001	-0.0002/-0.0006	-0.0001/-0.0011
Pass/Fail Threshold or Criteria:	+ or – 0.002	+ or – 0.002	+ or – 0.002	+ or – 0.002
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Oil Sump was not tested because testing boots were in pieces.

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

6. PIPING SUMP TESTING 2 of 2

Test Method Developed By: **SD Protocol**	☐ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used: **SD Protocol**	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: **Incon TS-STS and Water**			Equipment Resolution: **+ or – 0.002**	

	Sump # Oil Sump	Sump #	Sump #	Sump #
Sump Diameter:	43"			
Sump Depth:	43"			
Sump Material:	Poly			
Height from Tank Top to Top of Highest Piping Penetration:	25.5"			
Height from Tank Top to Lowest Electrical Penetration:	18"			
Condition of sump prior to testing:	Good			
Portion of Sump Tested[3]	28"			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	5 sec.			
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ **Pass** ☒ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Oil Sump was not tested because testing boots were in pieces.

[3] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING 1 of 2

Test Method Developed By:	☐ UDC Manufacturer	☒ Industry Standard	☐ Professional Engineer
SD Protocol	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
SD Protocol	☐ Other *(Specify)*		
Test Equipment Used: **Incon TS-STS and Water**		Equipment Resolution: **+ or – 0.002**	

	UDC # 1-2	UDC # 3	UDC # 4-5	UDC # 6-7
UDC Manufacturer:	Bravo	Bravo	Bravo	Bravo
UDC Material:	Poly	Poly	Poly	Poly
UDC Depth:	29"	29"	29"	29"
Height from UDC Bottom to Top of Highest Piping Penetration:	8.5"	11"	8"	9"
Height from UDC Bottom to Lowest Electrical Penetration:	7"	10"	8"	9"
Condition of UDC prior to testing:	Good	Good	Good	Good
Portion of UDC Tested[4]	11"	13"	10"	11"
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Turbine shutdown response time	5 sec.	5 sec.	5 sec.	5 sec.
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 min	30 min	30 min	30 min
Test Start Time:	12:14pm/12:31pm	12:14pm/12:31pm	12:14pm/12:31pm	1:07pm/1:26pm
Initial Reading (R_I):	5.7299/5.7298	4.3544/4.2147	5.2877/5.2876	4.6749/4.6750
Test End Time:	12:29pm/12:46pm	12:29pm/12:46pm	12:29pm/12:46pm	1:22pm/1:41pm
Final Reading (R_F):	5.7298/5.7298	4.3543/4.2146	5.2875/5.2875	4.6749/4.6751
Test Duration:	15 min	15 min	15 min	15 min
Change in Reading (R_F-R_I):	-0.0001/0	-0.0001/-0.0001	-0.0002/-0.0001	0/+0.0001
Pass/Fail Threshold or Criteria:	+ or – 0.002	+ or – 0.002	+ or – 0.002	+ or – 0.002
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

UDC #8 is a fuel rack. Electrical penetrates through the lid of UDC. It does not penetrate through the UDC box.

[4] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING 2 of 2

Test Method Developed By: **SD Protocol**	☐ UDC Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used: **SD Protocol**	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: **Incon TS-STS and Water**			Equipment Resolution: **+ or – 0.002**	
	UDC # 8	**UDC #**	**UDC #**	**UDC #**
UDC Manufacturer:	**Bravo**			
UDC Material:	**Poly**			
UDC Depth:	**29"**			
Height from UDC Bottom to Top of Highest Piping Penetration:	**10"**			
Height from UDC Bottom to Lowest Electrical Penetration:	**N/A**			
Condition of UDC prior to testing:	**Good**			
Portion of UDC Tested[5]	**12"**			
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	**5 sec.**			
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	**30 min**			
Test Start Time:	**1:07pm/1:26pm**			
Initial Reading (R_I):	**6.8357/6.8355**			
Test End Time:	**1:22pm/1:41pm**			
Final Reading (R_F):	**6.8355/6.8356**			
Test Duration:	**15 min**			
Change in Reading (R_F-R_I):	**-0.0002/+0.0001**			
Pass/Fail Threshold or Criteria:	**+ or – 0.002**			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

UDC #8 is a fuel rack. Electrical penetrates through the lid of UDC. It does not penetrate through the UDC box.

[5] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☐ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer	
SD Protocol	☐ Other *(Specify)*			
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	
SD Protocol	☐ Other *(Specify)*			
Test Equipment Used: **Incon TS-STS and Water**			Equipment Resolution: **+ or – 0.002**	

	Fill Sump # T1	**Fill Sump # T2**	**Fill Sump # T3**	**Fill Sump #**
Sump Diameter:	**42"**	**42"**	**42"**	
Sump Depth:	**51"**	**48"**	**47"**	
Height from Tank Top to Top of Highest Piping Penetration:	**18.5"**	**17"**	**18"**	
Height from Tank Top to Lowest Electrical Penetration:	**19.5"**	**18"**	**17"**	
Condition of sump prior to testing:	**Good**	**Good**	**Good**	
Portion of Sump Tested	**21"**	**19"**	**20"**	
Sump Material:	**Fiberglass**	**Fiberglass**	**Fiberglass**	
Wait time between applying pressure/vacuum/water and starting test:	**30 min**	**30 min**	**30 min**	
Test Start Time:	**9:26am/9:42am**	**9:26am/9:42am**	**9:26am/942am**	
Initial Reading (R_I):	**5.4421/54419**	**5.0605/5.0605**	**4.7028/4.7024**	
Test End Time:	**9:41am/9:57am**	**9:41am/9:57am**	**9:41am/9:57am**	
Final Reading (R_F):	**5.4419/5.4418**	**5.0604/5.0604**	**4.7025/4.7023**	
Test Duration:	**15 min**	**15 min**	**15 min**	
Change in Reading (R_F-R_I):	**-0.0002/-0.0001**	**-0.0001/-0.0001**	**-0.0003/-0.0001**	
Pass/Fail Threshold or Criteria:	**+ or – 0.002**	**+ or – 0.002**	**+ or – 0.002**	
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Is there a sensor in the sump?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐				
Spill/Overfill Containment Boxes are Present, but were Not Tested ☐				
Test Method Developed By:	☐ Spill Bucket Manufacturer	☒ Industry Standard	☐ Professional Engineer	
SD Protocol	☐ Other *(Specify)*			
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	
SD Protocol	☐ Other *(Specify)*			
Test Equipment Used: **Water and Measuring Tape**			Equipment Resolution: **0 loss**	

	Spill Box # T1	Spill Box # T2	Spill Box # T3	Spill Box #
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	12"	12"	12"	
Wait time between applying pressure/vacuum/water and starting test:	30 min	30 min	30 min	
Test Start Time:	9:50am	9:50am	9:50am	
Initial Reading (R_I):	7"	6 ¼"	5 ¼"	
Test End Time:	10:50am	10:50am	10:50am	
Final Reading (R_F):	7"	6 ¼"	5 ¼"	
Test Duration:	1 hour	1 hour	1 hour	
Change in Reading (R_F-R_I):	0	0	0	
Pass/Fail Threshold or Criteria:	0 loss	0 loss	0 loss	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Send Completed Form to:
County of San Diego,
Department of Environmental Health,
Hazardous Materials Division
UST Group
P.O. Box 129261
San Diego CA 92112-9261

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 9:41 AM

SUMP LEAK TEST REPORT

T3 N. FILL

TEST STARTED	9:26 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.7028 IN
END TIME	9:41 AM
END DATE	12/19/2011
END LEVEL	4.7025 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 CNT FIL

TEST STARTED	9:26 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.0605 IN
END TIME	9:41 AM
END DATE	12/19/2011
END LEVEL	5.0604 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T1 S. FILL

TEST STARTED	9:26 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.4421 IN
END TIME	9:41 AM
END DATE	12/19/2011
END LEVEL	5.4419 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 9:57 AM

SUMP LEAK TEST REPORT

T3 N. FILL

TEST STARTED	9:42 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.7024 IN
END TIME	9:57 AM
END DATE	12/19/2011
END LEVEL	4.7023 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 CNT FIL

TEST STARTED	9:42 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.0605 IN
END TIME	9:57 AM
END DATE	12/19/2011
END LEVEL	5.0604 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T1 S. FILL

TEST STARTED	9:42 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.4419 IN
END TIME	9:57 AM
END DATE	12/19/2011
END LEVEL	5.4418 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 11:09 AM

SUMP LEAK TEST REPORT

T3 N. STP

TEST STARTED	10:53 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	3.8966 IN
END TIME	11:09 AM
END DATE	12/19/2011
END LEVEL	3.8964 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 CNT STP

TEST STARTED	10:53 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.9492 IN
END TIME	11:09 AM
END DATE	12/19/2011
END LEVEL	4.9493 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T1 S. STP

TEST STARTED	10:53 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.4159 IN
END TIME	11:09 AM
END DATE	12/19/2011
END LEVEL	4.4162 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 11:25 AM

SUMP LEAK TEST REPORT

T3 N. STP

TEST STARTED	11:09 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	3.8958 IN
END TIME	11:25 AM
END DATE	12/19/2011
END LEVEL	3.8952 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T2 CNT STP

TEST STARTED	11:09 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.9492 IN
END TIME	11:25 AM
END DATE	12/19/2011
END LEVEL	4.9491 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

T1 S. STP

TEST STARTED	11:09 AM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.4162 IN
END TIME	11:25 AM
END DATE	12/19/2011
END LEVEL	4.4161 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 12:30 PM

SUMP LEAK TEST REPORT

UDC 1-2

TEST STARTED	12:14 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.7299 IN
END TIME	12:29 PM
END DATE	12/19/2011
END LEVEL	5.7298 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 3

TEST STARTED	12:14 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.3544 IN
END TIME	12:29 PM
END DATE	12/19/2011
END LEVEL	4.3543 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 4-5

TEST STARTED	12:14 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.2877 IN
END TIME	12:29 PM
END DATE	12/19/2011
END LEVEL	5.2875 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

TRANS

TEST STARTED	12:14 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	6.6242 IN
END TIME	12:29 PM
END DATE	12/19/2011
END LEVEL	6.6241 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 12:46 PM

SUMP LEAK TEST REPORT

UDC 1-2

TEST STARTED	12:31 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.7298 IN
END TIME	12:46 PM
END DATE	12/19/2011
END LEVEL	5.7298 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 3

TEST STARTED	12:31 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.2147 IN
END TIME	12:46 PM
END DATE	12/19/2011
END LEVEL	4.2146 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 4-5

TEST STARTED	12:31 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	5.2876 IN
END TIME	12:46 PM
END DATE	12/19/2011
END LEVEL	5.2875 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

TRANS

TEST STARTED	12:31 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	6.6169 IN
END TIME	12:46 PM
END DATE	12/19/2011
END LEVEL	6.6158 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 1:22 PM

SUMP LEAK TEST REPORT

UDC 6-7

TEST STARTED	1:07 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.6749 IN
END TIME	1:22 PM
END DATE	12/19/2011
END LEVEL	4.6749 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 8

TEST STARTED	1:07 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	6.8357 IN
END TIME	1:22 PM
END DATE	12/19/2011
END LEVEL	6.8355 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO CA. 92127
JAUREGUI AND CULVER INC.

12/19/2011 1:41 PM

SUMP LEAK TEST REPORT

UDC 6-7

TEST STARTED	1:26 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	4.6750 IN
END TIME	1:41 PM
END DATE	12/19/2011
END LEVEL	4.6751 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 8

TEST STARTED	1:26 PM
TEST STARTED	12/19/2011
BEGIN LEVEL	6.8355 IN
END TIME	1:41 PM
END DATE	12/19/2011
END LEVEL	6.8356 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

ENTERED JUL 05 2011
September 15 October 16, 2017 Pre-Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 4 DATE 6 / 10 / 2011
PERMIT# 117076 BUS. CODE K61
TIME START 924 END 1542
SPECIALIST MIKE MANN
INSPECTION CONTACT
SHANE HANCOCK
TITLE CLERK
PHONE (858) 577-2772

FACILITY NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☑	☐	Permit Expires on: 31 / MAY / 2012
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☑LQG ☐SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers ☑ closed ☑ labeled
☐	☐	Chemical inventory/map current ☑ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ Inspection Contact ☐ Other:

ROUTINE INSPECTION

RECEIVED JUN 27 2011

ON JUNE 10, 2011, AN ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION WAS CONDUCTED. RENE LE MESNAGER, ICC UST SERVICE TECHNICIAN #8022782, PERFORMED THE MONITORING SYSTEM CERTIFICATION. ADDITIONALLY, THIS BUSINESS STORES REPORTABLE QUANTITIES OF HAZARDOUS MATERIALS, IS A LARGE QUANTITY GENERATOR OF HAZARDOUS WASTES, AND IS SUBJECT TO THE PROVISIONS OF THE CALIFORNIA ABOVEGROUND PETROLEUM STORAGE ACT (APSA). THE FOLLOWING VIOLATIONS WERE OBSERVED DURING THIS INSPECTION.

NOTICE TO COMPLY:

1. THE #2 DIESEL UST TURBINE SUMP IS NOT LIQUID FREE AND HAS APPROXIMATELY ONE QUART OF DIESEL FUEL ON EACH SIDE OF THE SUMP, BUT IT WAS NOT ENOUGH TO ACTIVATE THE SENSOR AND GENERATE AN ALARM.

- CORRECTIVE ACTION REQUIRED: CLEAN UP AND PROPERLY DISPOSE OF THE DIESEL FUEL. WITHIN 30 DAYS, INVESTIGATE THE CAUSE OF THIS RELEASE, DESCRIBE THE ACTIONS THAT WILL BE TAKEN TO REPAIR THE UST SYSTEM AND PREVENT FUTURE RELEASES. DOCUMENT THIS EVENT AS A RECORDABLE RELEASE IN YOUR RELEASE LOG. THE DIESEL FUEL WAS REMOVED FROM THE SUMP AND PROPERLY DISPOSED DURING THIS INSPECTION. MAINTAIN ALL SUMPS LIQUID FREE.

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Facility Representative

PRINTED NAME OF FACILITY REPRESENTATIVE: SHANE HANCOCK
DATE SIGNED: 06 / 14 / 2011
SIGNATURE OF FACILITY REPRESENTATIVE: X
TITLE OF FACILITY REPRESENTATIVE: CLERK

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 6/10/2011
PAGE 2 OF 4

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

NOTICE TO COMPLY CONTINUED:

2. THE UNDER DISPENSER CONTAINMENT (UDC) FOR THE HIGH FLOW DISPENSER CONTAINS APPROXIMATELY ONE AND ONE HALF GALLONS OF WATER, BUT IT IS NOT ENOUGH TO ACTIVATE THE SENSOR AND GENERATE AN ~~ALARM~~ ALARM.
- CORRECTIVE ACTION REQUIRED: MAINTAIN ALL SECONDARY CONTAINMENT COMPONENTS FREE OF LIQUID. THE WATER WAS REMOVED FROM THE UDC AND PROPERLY DISPOSED DURING THIS INSPECTION. VERIFY THAT THE UDC IS PROPERLY SEALED TO PREVENT WATER INTRUSION. KEEP ALL UDC's FREE OF LIQUID.

REMARKS:

- THE FOLLOWING UST DOCUMENTS WERE REVIEWED DURING THIS INSPECTION: UST OPERATING PERMIT, WRITTEN MONITORING PROCEDURES, EMERGENCY RESPONSE PLAN, PLOT PLAN, UST FACILITY AND TANK PAGES OF THE PERMIT APPLICATION, FINANCIAL RESPONSIBILITY, DESIGNATED OPERATOR INSPECTIONS, EMPLOYEE TRAINING, MAINTENANCE, SECONDARY CONTAINMENT TESTING AND ANNUAL MONITORING SYSTEM CERTIFICATIONS.
- PLEASE VERIFY YOUR UST BOE NUMBER AND NOTIFY THIS AGENCY * OF YOUR ASSIGNED NUMBER.
- THIS BUSINESS IS A LARGE QUANTITY GENERATOR OF HAZARDOUS WASTE AND STORES USED OIL IN ABOVEGROUND STORAGE TANKS (AST). HANSON HAS COMPLETED AN AST CERTIFICATION AND ENGINEERING ASSESSMENT EXEMPTION NOTIFICATION FORM FOR EACH OF THE TWO USED OIL AST's LOCATED AT LIGHT VEHICLE REPAIR SHOP AND THE OIL BASIN; HOWEVER, AN AST EXEMPTION NOTIFICATION HAS NOT BEEN COMPLETED FOR THE USED OIL AST LOCATED AT THE FUELING DISPENSER AREA. WITHIN 30 DAYS, PREPARE AN AST EXEMPTION NOTIFICATION FORM FOR THE USED OIL AST LOCATED AT THE FUELING DISPENSER AREA AND HAVE FIRE MARSHAL APPROVE THE EXEMPTION. PLEASE REFER TO FORM HM-9271.
- UNIFORM HAZARDOUS WASTE MANIFESTS WERE REVIEWED AND ARE MAINTAINED ON FILE FOR AT LEAST 3 YEARS. PLEASE REMEMBER TO SUBMIT A PHOTOCOPY OF EACH MANIFEST TO THE CALIFORNIA DEPARTMENT OF TOXIC SUBSTANCES CONTROL (DTSC) WITHIN 30 DAYS OF THE WASTE PICK UP DATE.
- THE FACILITY HAZARDOUS MATERIALS BUSINESS PLAN (HMBP) WAS REVIEWED WITH SHANE. AT LEAST ANNUALLY, SUBMIT A COMPLETED HMBP CERTIFICATION FORM TO THE COUNTY OF SAN DIEGO, DEPARTMENT OF ENVIRONMENTAL HEALTH, HAZARDOUS MATERIALS DIVISION (HMD) *. NOTIFY THE HMD * WITHIN 30 DAYS OF ANY SIGNIFICANT CHANGES TO YOUR HMBP.

SIGNATURE OF BUSINESS REPRESENTATIVE	DATE SIGNED	TITLE OF BUSINESS REPRESENTATIVE
	06/14/2011	CLERK

* DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 6 / 10 / 2011
PAGE 3 OF 4

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS CONTINUED :

- THIS FACILITY STORES MORE THAN 1,320 GALLONS OF PETROLEUM PRODUCTS INSIDE ABOVEGROUND STORAGE TANKS (AST). HANSON AGGREGATES HAS PREPARED A SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN DATED JULY 9, 2009. ON OR BEFORE NOVEMBER 10, 2011, REVIEW, UPDATE, AND FULLY IMPLEMENT YOUR SPCC PLAN. REFER TO THE TRI-FOLD PRINTED HANDOUT FOR MORE INFORMATION.
- GRACE DCIS AND PARAPEL WILL BE ADDED TO YOUR BUSINESS HAZARDOUS MATERIALS INVENTORY.

SIGNATURE OF BUSINESS REPRESENTATIVE

06 / 14 / 2011
DATE SIGNED

CLERK
TITLE OF BUSINESS REPRESENTATIVE

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

PERMIT#: 117076

COUNTY OF SAN DIEGO

DATE: 6 / 10 / 2011

COMPLIANCE INSPECTION REPORT

PAGE: 4 OF 4

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7 of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF Permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components and/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A and/or B not available/complete/ submitted to HMD. 25286(a); 2711	3104			All maintenance/monitoring/calibration/repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/in 30 days. 2638(d)	3161	
					Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Owner/operator agreement not available/complete/ submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/complete/submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor and/or technician not trained and certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot Plan showing tank, piping and equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			UST system repair(s) not completed properly. 25292.1(c); 2660(a)(k)(l)&(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted and/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator (DO) monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)&(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both single & double walled systems

		TANK #		2	2+3		
		PRODUCT		DIESEL	DIESEL		
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
1	Secondary containment system components not liquid free. 2631(d)(4)		3257	X			
	Sensors not placed adequately and/or at low point in sumps. 2641(a); 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
2	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261		X		
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components and/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1(a)		3265				
	UST system not product tight (for tank installed on or after 7/1/03). 25290.1(c), 25290.2(c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installed on or after 7/1/04). 25290.1(d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3 years). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298; 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298; 2672		3324				

Signature of Business Representative

06 / 13 / 2011
Date Signed

CLERK
Title of Business Representative

To File: #117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 1-800-253-9933 FAX (858) 505-6848; http://www.sdcdeh.org

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:** 117076

A. General Information

Facility Name: Hanson Bldg. No.:

Site Address: 9255 Camino Sante Fe City: San Diego Zip: 92131-

Facility Contact Person: Shane Hancock Contact Phone No.: (858) 577-2798 x

Make/Model of Monitoring System: Veeder-Root TLS-350 Date of Testing/Servicing: 5-Jun-12

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T1 South Diesel ☒ In-Tank Gauging Probe Model: 847390-107 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket 116-017 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** T3 North Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: VMI LD-2000 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: T2 Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-302 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket FX1DV ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 67 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 3 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 8 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 4-5 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☐ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): Peter Jauregui III

Signature: _____

Certification No.: B34641 License No.: 708231

Testing Company Name: Jauregui & Culver inc. Phone No.: (760) 743-0518 x

Testing Company Address: 959 W. mission ave. Escondido,Ca. 92025 Date of Testing/Servicing: 6-5-2012

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☒ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed): **Aprox. 1/2 gal of water was found in the #8 High flow UDC water was removed and sump lid was reseald to prevent problem from reoccuring**

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number:

☐ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.htm

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: Hanson	UPF Permit #
Facility Address: 9255 Camino Santa Fe, SD. 92131	Testing Date: 6 / 5 / 2012
Facility Contact: Shane Hancock	Phone: (858) 577 2798
Date Local Agency Was Notified of Testing: / /	
Name of Local Agency Inspector *(if present during testing)*: Mike Mann	

2. TESTING CONTRACTOR INFORMATION

Company Name: Jauregui & Culver Inc.	
Technician Conducting Test: Peter Jauregui	
Credentials[1]: ☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*	
License Number(s): 708231, 5315297	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☒ Hydrostatic ☐ Vacuum ☐ Other	
Test Equipment Used: Water & Tape measure	Equipment Resolution: 0/055

SPILL BUCKET ID	1	2	3	4
Tank #:	Diesel North	Diesel Mid.	Diesel South	
Product contained:				
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	10"	10"	10"	
Wait time between applying vacuum/water and start of test:	15 min	15 min	15 min	
Test Start Time (T_I):	10:04	11:14	10:03	
Initial Reading (R_I):	6 1/4"	8"	7 1/4"	
Test End Time (T_P):	11:04	12:04	11:03	
Final Reading (R_F):	6 1/4"	8"	7 1/4"	
Test Duration ($T_F - T_I$):	1hr	1hr	1hr	
Change in Reading ($R_F - R_I$):	0change	0change	0change	
Pass/Fail Threshold or Criteria:	0/055	0/055	0/055	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

The Fill adaptor on the mid Diesel Fill was loose, allowing water to leak. The adaptor was attached corectly and the Bucket was Retested and passed. Water from the test was left on site to be lawfully Disposed of By owner.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

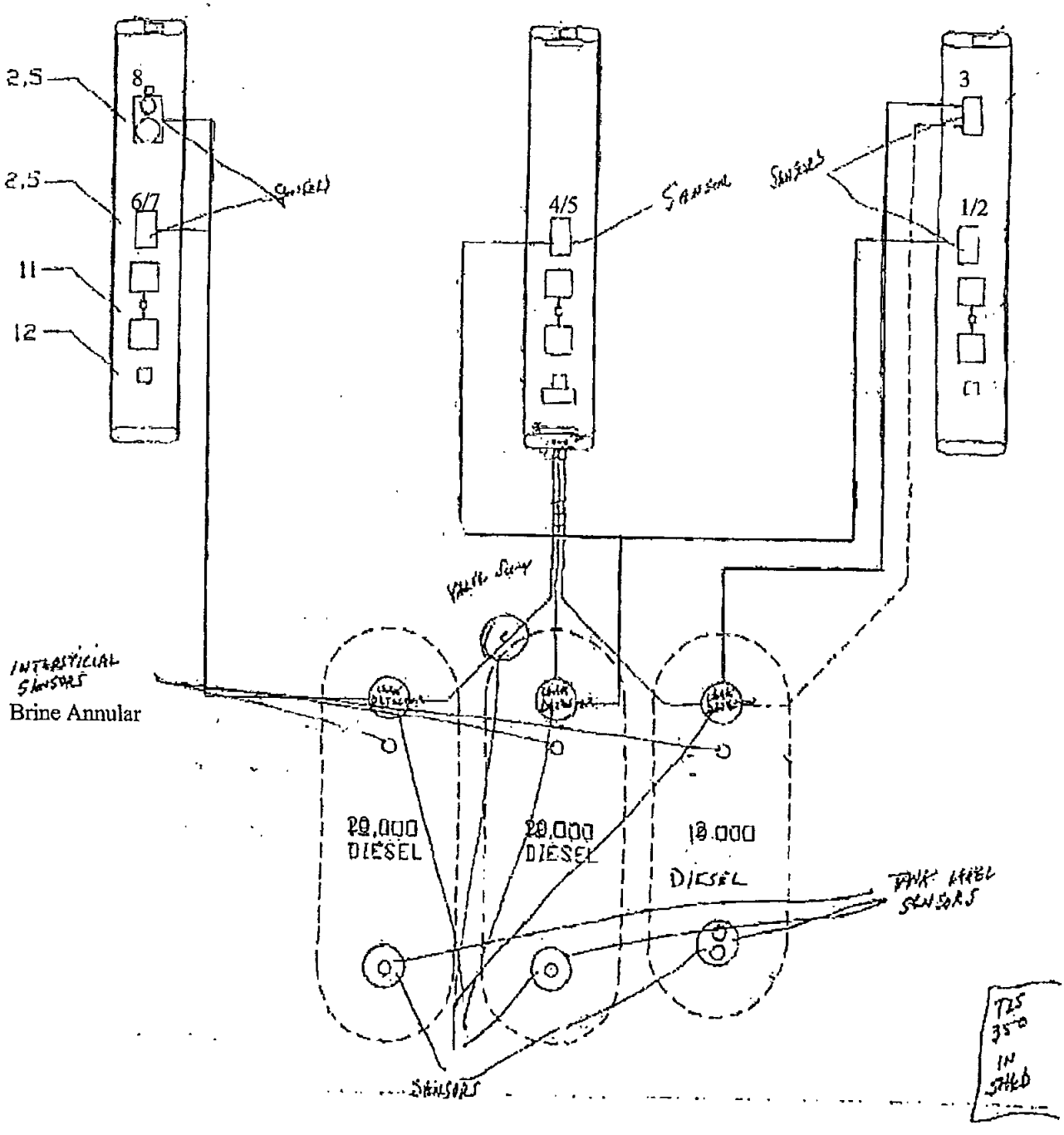
Technician's Signature: _____ **Date:** 6 / 29 / 12

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Hanson Aggregates 9255 Canning Santa Fe

N

SCALE - 1" = 10'



September 15 – Exhibit 15 - 2017 Pre-Diligence Comment Period Package Addendum 2 October 10, 2017

ENTERED JUL 10 2012

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 6 / 11 / 2012
PERMIT# 117076 BUS. CODE K61
TIME START 1018 END 1318
SPECIALIST MIKE MANN
INSPECTION CONTACT
RON THOMPSON
TITLE PLANT MANAGER
PHONE (858) 577-2772

FACILITY NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☑	☐	Permit Expires on: 31 / MAY / 2013
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☑ LQG ☐ SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☐	☐	Emergency contacts current ☑ Updated today	☐	☐	Waste containers ☑ closed ☐ labeled
☐	☐	Chemical inventory/map current ☑ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☐ Inspection Contact ☑ Other: SHANE HANCOCK

ROUTINE INSPECTION

RECEIVED JUN 19 2012

ON JUNE 5, 2012, AN ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION WAS CONDUCTED WITH PETER JAUREGUI III, ICC UST SERVICE TECHNICIAN #5315297, OF JAUREGUI AND CULVER, INC. ADDITIONALLY, THIS BUSINESS STORES REPORTABLE AMOUNTS OF HAZARDOUS MATERIALS, IS A LARGE QUANTITY GENERATOR OF HAZARDOUS WASTES, AND IS SUBJECT TO THE PROVISIONS OF THE CALIFORNIA ABOVEGROUND PETROLEUM STORAGE ACT (APSA), AND AN INSPECTION OF THESE CUPA PROGRAMS WAS CONDUCTED ON JUNE 11, 2012, WITH RON THOMPSON, PLANT MANAGER.

THE FOLLOWING VIOLATION WAS OBSERVED DURING THIS INSPECTION.

NOTICE TO COMPLY:

1. THE HAZARDOUS WASTE CONTAINERS STORING OIL CONTAMINATED ABSORBENT AT THE TRUCK SHOP, HEAVY EQUIPMENT SHOP, AND ROCK PLANT SHOP HAVE A HAZARDOUS WASTE LABEL, BUT THE LABEL IS MISSING INFORMATION REGARDING THE PHYSICAL STATE AND HAZARDOUS PROPERTIES.

– CORRECTIVE ACTION REQUIRED: ENSURE THAT EACH HAZARDOUS WASTE LABEL IS MARKED WITH THE PHYSICAL STATE AND HAZARDOUS PROPERTIES OF THE WASTE. THE HAZARDOUS WASTE LABELS WERE PROPERLY COMPLETED DURING THIS INSPECTION.

☐ This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Facility Representative: RW

PRINTED NAME OF FACILITY REPRESENTATIVE: SHANE HANCOCK
DATE SIGNED: 06 / 12 / 2012
SIGNATURE OF FACILITY REPRESENTATIVE: X
TITLE OF FACILITY REPRESENTATIVE: CLERK

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (858) 505-6880 http://www.sdcdeh.org

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 6 / 11 / 2012
PAGE 2 OF 3

FACILITY ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS:

- NO UST VIOLATIONS WERE OBSERVED DURING THIS INSPECTION. THE FOLLOWING UST DOCUMENTS WERE REVIEWED DURING THIS INSPECTION: OPERATING PERMIT, WRITTEN MONITORING PROCEDURES, EMERGENCE RESPONSE PLAN, PLOT PLAN, UST FINANCIAL RESPONSIBILITY, UST FACILITY AND TANK PAGES OF THE PERMIT APPLICATION, DESIGNATED OPERATOR INSPECTIONS, EMPLOYEE UST TRAINING, MAINTENANCE RECORDS, SECONDARY CONTAINMENT TESTING, AND ANNUAL MONITORING SYSTEM CERTIFICATIONS.
- THIS BUSINESS IS A LARGE QUANTITY GENERATOR OF HAZARDOUS WASTE AND STORES USED OIL IN ABOVEGROUND STORAGE TANKS (AST). HANSON HAS COMPLETED AN AST CERTIFICATION AND ENGINEERING ASSESSMENT EXEMPTION NOTIFICATION FORM FOR EACH OF THE USED OIL AST's.
- THE FACILITY HAZARDOUS MATERIALS BUSINESS PLAN (HMBP) WAS REVIEWED WITH SHANE HANCOCK. AT LEAST ANNUALLY, SUBMIT A COMPLETED HMBP CERTIFICATION FORM TO THE COUNTY OF SAN DIEGO, DEPARTMENT OF ENVIRONMENTAL HEALTH, HAZARDOUS MATERIALS DIVISION (HMD)*. NOTIFY THE HMD* WITHIN 30 DAYS OF ANY CHANGES TO YOUR HMBP INCLUDING CHANGES TO INVENTORY.
- THIS FACILITY STORES MORE THAN 1,320 GALLONS OF PETROLEUM PRODUCTS INSIDE ASTs. HANSON AGGREGATES HAS PREPARED A SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN DATED JULY 9, 2009. PERIODICALLY REVIEW YOUR SPCC PLAN AND UPDATE AS NEEDED.
- HANSON REMOVES AND CLEANS THE RESIDUE INSIDE ITS MIXERS AND COLLECTS THE WATER FROM THIS OPERATION ~~IN A CONCRETE LINED BASIN~~ IN A MIXER FOR REUSE. THE WATER IN THE CONCRETE BASIN WAS TESTED WITH pH PAPER AND INDICATED A pH 12. WITHIN 30 DAYS FROM RECEIPT OF THIS REPORT, PROVIDE A WRITTEN EXPLANATION OF THE MIXER CLEANING OPERATION TO THE COUNTY OF SAN DIEGO HMD* TO INCLUDE THE USE OF CONCLEAN AND ANY HAZARDOUS WASTE DETERMINATION THAT WAS CONDUCTED.

SIGNATURE OF FACILITY REPRESENTATIVE

06 / 12 / 2012
DATE SIGNED

CLERK
TITLE OF FACILITY REPRESENTATIVE

HM-9110 (06/11) NCR White: HMD Yellow: Facility

* DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO

PERMIT # 117076
DATE 6 / 11 / 2012
PAGE 3 OF 3

COMPLIANCE INSPECTION REPORT
Large Quantity Generators of Hazardous Waste

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 22 of the California Code of Regulations and Chapter 6 5 of the California Health and Safety Code. Large Hazardous Waste Quantity Generator=(LQG).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #	V	VIOLATION DESCRIPTION
	☐ 0144	Failed to have SB14 compliance documentation for review. 25244.21, 25244.19, & 67100.3(a), 67100.2(a)
	☐ 0150	Failed to complete Biennial Report (RCRA LQG only). 66262.41(b) {keep copy per 66262.40(b)}

STORAGE AND HANDLING -Pursuant to 66262.34(a)

	☐ V0201	Failed to keep container closed. 66265.173(a)
1	☒ V0202	Failed to properly label and/or date hazardous waste container and/or tank. 66262.34(a)(2); 66262.34(a)(3) and 66262.34(f)
	☐ V0205	Failed to transfer hazardous waste from a container that leaked or was in poor condition to another container in good condition. 66265.171
	☐ V0206	Failed to keep ignitable or reactive waste 50 feet from property line. 66265.176
	☐ V0207	Did not maintain &/or operate facility to minimize possibility of release or fire. 66265.31
	☐ V0208	Failed to conduct weekly inspections. 66265.174
	☐ V0209	Accumulated hazardous waste more than 90 days. 25201(a) and 66262.34(a)&(c)
	☐ V0212	Failed to properly separate incompatible wastes. 66265.177
	☐ V0213	Failed to use a lined/compatible container. 66265.172
	☐ V0235	Did not accumulate waste in container or tank. 66262.34(a)(1)

TRAINING, EMERGENCY CONTINGENCY PLAN & EMERGENCY PROCEDURES
Pursuant to 66262.34(a)(1)(A)

	☐ V0401	Failed to maintain training records. 66265.16(d) & (e)
	☐ V0402	Employee training program not adequate. 66265.16(a) & (b)
	☐ V0404	Spill or fire control equipment not available. 66265.32(c), (d)
	☐ V0405	Failed to maintain aisle space. 66265.35
	☐ V0406	Emergency contingency plan not prepared and/or kept onsite. 66265.51(a), 66265.53(a) & (b)
	☐ V0413	Failed to have an adequate emergency contingency plan. 66265.52
	☐ V0414	Failed to train employees annually. 66265.16(c)

HAZARDOUS WASTE REQUIREMENTS

TRAINING, EMERGENCY CONTINGENCY PLAN & EMERGENCY PROCEDURES
Pursuant to 66262.34(a)(1)(A)

Viol #	V	VIOLATION DESCRIPTION
	☐ V0415	Failed to equip facility with internal emergency communications or alarm system. 66265.32(a)
	☐ V0416	Failed to carry out contingency plan during an emergency. 66265.51(b)
	☐ V0417	Failed to have an emergency coordinator on call or available during emergency. 66265.55

HAZARDOUS WASTE TANK REQUIREMENTS
Pursuant to 66262.34(a)(1)(A)

	☐ V1601	Failed to obtain a PE assessment for hazardous waste (HW) tank system. 66265.191(a) or 66265.192(a)
	☐ V1602	Failed to provide adequate PE assessment report for a HW tank system. 66265.191(g) or 66265.192(k)
	☐ V1603	Failed to provide proper secondary containment and/or leak detection for HW tank system. 66265.193(a)
	☐ V1604	Failed to maintain secondary containment empty. 66265.196(b) & (c), 66265.194(c)
	☐ V1605	Failed to inspect and/or document daily HW tank system inspections. 66265.195(c)
	☐ V1606	Failed to use proper spill/overfill prevention controls and practices. 66265.194(a) & (b)
	☐ V1607	Failed to adequately design or maintain corrosion protection. 66265.191(b)(3) or 66265.192(a)&(f)
	☐ V1608	Failed to complete annual integrity assessment for HW tank system without secondary containment. 66265.191(a) & (e)
	☐ V1609	Failed to remove unfit HW tank system from service. 66265.196
	☐ V1611	Failed to properly complete and/or document closure for a HW tank system. 67383.3 & 66265.197(a)&(b)
	☐ V1619	Failed to install safety measures for HW tank system holding ignitable or reactive waste. 66265.198(a)
	☐ V1620	Failed to immediately remove from service a HW tank system that leaked or failed. 66265.196(b) & (c)
	☐ V1621	Failed to notify DTSC when a release to environment occurred from HW tank system. 66265.196(e)(1)or(3)
	☐ V1622	Failed to meet air emission standards for HW tank system with VOC waste. 66265.202 & 66265.1082 (a)(b) or (c)
	☐ V1623	Failed to develop written plan & schedule to perform VOC emissions monitoring. 66265.1089(b)
	☐ V1624	Failed to comply with the 3 year record keeping requirement for tank accumulating VOC waste. 66265.1090(a)
	☐ V1625	Failed to properly control air pollutant emissions for tank accumulating VOC waste. 66265.202, 66265.1083(b) & 66265.1085(b)

SIGNATURE OF BUSINESS REPRESENTATIVE

6/11/12
DATE SIGNED

Plant Manager
TITLE OF BUSINESS REPRESENTATIVE

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

File # 117076

Mann, Mike

From: Zacks, Steve (Oxnard) NA [Steve.Zacks@hanson.biz]
Sent: Monday, July 09, 2012 9:56 PM
To: Mann, Mike
Cc: Thompson, Ron (Lakeside) NA
Subject: Carroll Canyon- 6/11/2012 Inspection
Attachments: Lehigh Hanson Ready Mix Concrete Waste Determination June 2012.pdf

Mike,
This is a response to the request for a written explanation of the mixer cleaning operation included in the 6/11/2012 inspection report for Hanson's Carroll Canyon facility located at 9255 Camino Santa Fe.

The following is from the Carroll Canyon Stormwater Pollution Prevention Plan:

Industrial Process	Description of Process
Interior truck washing; Handling of return concrete	Return concrete and interior truck washwater are discharged to reclaimer/ Alar system.
Exterior truck washing	Truck exteriors are typically rinsed with an acid-water mixture at the end of each working day. Rinse water flows to either the Concrete Plant Sump or towards a lined storm water pond.

The mixer cleaning hazardous waste issue was previously brought up by a CUPA inspector (Hasti Javid) at Hanson's National City facility. Our comments regarding this issue are attached and include additional description of the mixer cleaning operation. Hasti Javid is preparing a response to our comments.

Regards,

Steve Zacks
Environmental Manager

Lehigh Hanson
West Region
681 Aspen Circle
Oxnard, CA 93030

Cell: 805 748-0128
Steve.Zacks@Hanson.com

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

DEH 2002 - HMPFP - 117076

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

RECEIVED
JUL 17 2013
COUNTY OF SAN DIEGO
HEALTH

PERMIT #: 117076
SPECIALIST: MIKE MANN
INSPECTION DATE: 6 / 10 / 2013
CONTACT: SHANE HANCOCK

FACILITY NAME: HANSON AGGREGATES
ADDRESS: 9255 CAMINO SANTA FE CITY: SAN DIEGO ZIP: 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (Attach any supporting documentation.)
1 V 0132	6/10/13	Evergreen has correct EPA ID#
2 V 3255	7/2/13	See attached report.
3 V	/ /	
4 V	/ /	
5 V	/ /	
6 V	/ /	
7 V	/ /	
8 V	/ /	
9 V	/ /	
10 V	/ /	

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

Responsible Party: Ron Thompson (Print Name) **Job Title** Manager

Signature of Responsible Party: [signature] **Date:** 7/15/13

Send completed form and supporting documentation to the address listed below

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M Mann **Date:** 9/3/2013
(Specialist's name and date required for processing)

Specialist's comments:

☑ All violations noted on date listed above were corrected.

☑ Based on information provided by the facility
☐ Based on field verification by Specialist

☐ RTC entered in Kiva by Specialist on: / / ☐ RTC entered in Kiva by Office Assistant on: / /

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org 858-505-6880

DEH2002 - HUPFP- 117076

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Hanson	Date of Testing:	7-2-2013
Facility Address:	9255 Camino Sante Fe		
Facility Contact:	Shane Hancock	Phone:	(858) 577-2798 x
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	None		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Jauregui & Culver inc
Technician Conducting Test:	Peter Jauregui III
Credentials[1]:	x CSLB Contractor x ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	708231, 5315297

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	x Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used: Water and Tape Measure			Equipment Resolution: 0 Loss	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**Diesel mid**			
Bucket Installation Type:	☐ Direct Bury X Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	10"			
Wait time between applying vacuum/water and start of test:	10 min			
Test Start Time (T_I):	11:20			
Initial Reading (R_I):	7 ½"			
Test End Time (T_F):	12:20			
Final Reading (R_F):	7 ½"			
Test Duration ($T_F - T_I$):	1 hr			
Change in Reading ($R_F - R_I$):	0 change			
Pass/Fail Threshold or Criteria:	0 loss			
Test Result:	**X Pass ☐ Fail**	**☐ Pass ☐ Fail**	**☐ Pass ☐ Fail**	**☐ Pass ☐ Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

The Mid Diesel bucket drain valve was leaking at the time of inspection.Repair And retest was done on 7-2-2013 by replacing the drain valve. Test water was Removed and left on site to be lawfully disposed of by owner.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 7-2-2013

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

DEH2002 - HMPFP - 117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 1-800-253-9933 FAX (858) 505-6848; http://www.sdcdeh.org

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:** 117076

A. General Information

Facility Name: Hanson Bldg. No.:

Site Address: 9255 Camino Sante Fe City: San Diego Zip: 92131-

Facility Contact Person: Shane Hancock Contact Phone No.: (858) 577-2798 x

Make/Model of Monitoring System: Veeder-Root TLS-350 Date of Testing/Servicing: 5-~~Jun~~-13

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T1 South Diesel ☒ In-Tank Gauging Probe Model: 847390-107 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket 116-017 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: T3 North Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: VMI LD-2000 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: T2 Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-302 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket FX1DV ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID: 6-7** ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 3 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID: 8** ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 4-5 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** Transition sump ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☐ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): Peter Jauregui III

Signature: _____

Certification No.: B34641 License No.: 708231

Testing Company Name: Jauregui & Culver inc. Phone No.: (760) 743-0518 x

Testing Company Address: 959 W. mission ave. Escondido,Ca. 92025 Date of Testing/Servicing: 5-Jun-13

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☒ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed): water was found in the #8 High flow UDC,the transition sump and a few other sumps. water was removed from all sumps and placed in a disposal tank.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number:

☐ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

❑ Check this box if LLDs are not installed.

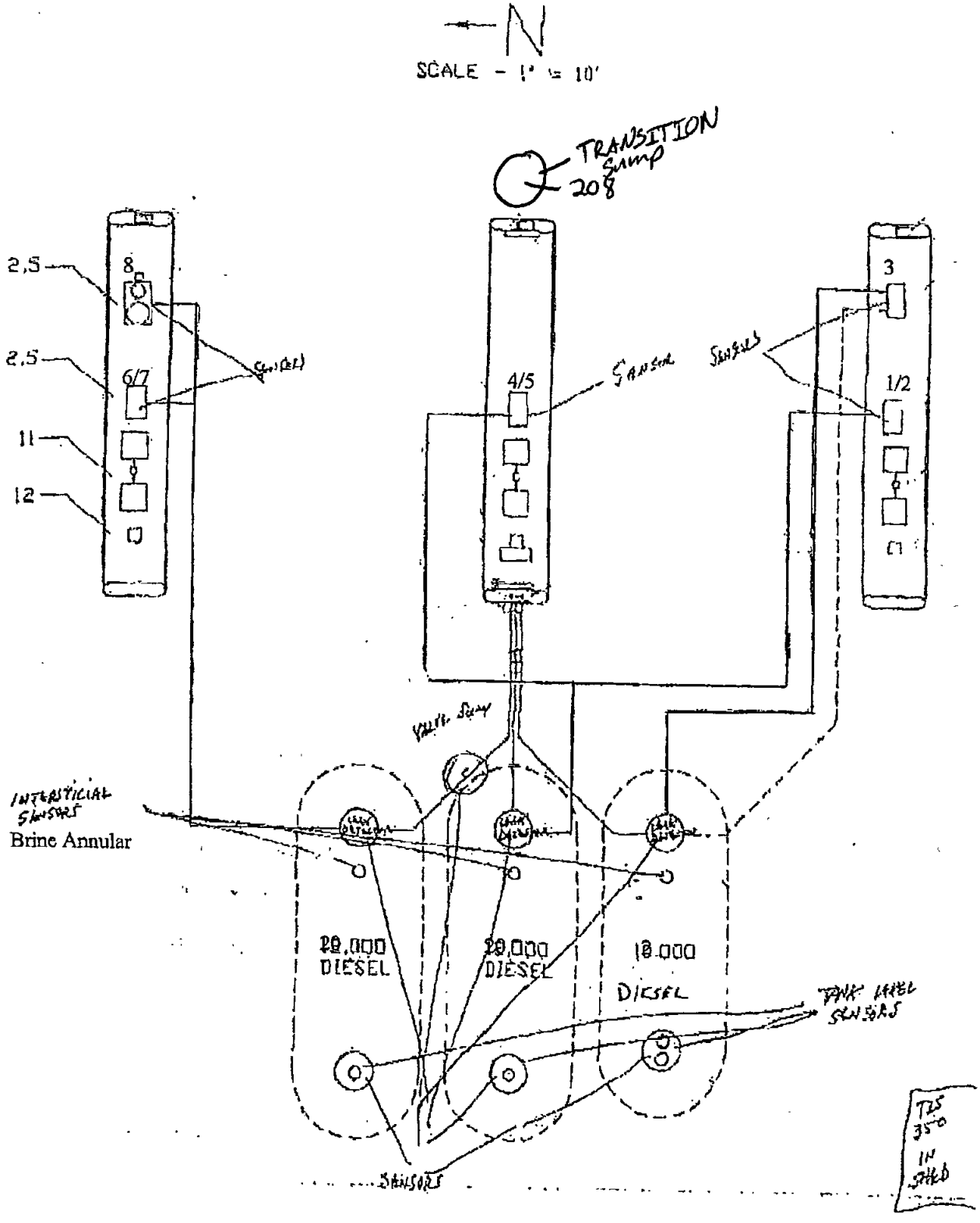
Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ❑ 0.1 g.p.h. ; ❑ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

Hanson Aggregates 9255 Catalina Santa Fe



SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Hanson	Date of Testing:	6-5-2013
Facility Address:	9255 Camino Sante Fe		
Facility Contact:	Shane Hancock	Phone:	(858) 577-2798 x
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	Mike Mann		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Jauregui & Culver inc
Technician Conducting Test:	Peter Jauregui III
Credentials[1]:	x CSLB Contractor x ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	708231, 5315297

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	x Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used: Water and Tape Measure			Equipment Resolution: 0 Loss	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**Diesel North**	**Diesel Mid**	**Diesel South**	**4**
Bucket Installation Type:	☐ Direct Bury X Contained in Sump	☐ Direct Bury X Contained in Sump	☐ Direct Bury X Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	10"	10"	10"	
Wait time between applying vacuum/water and start of test:	10 min	10 min	10 min	
Test Start Time (T_I):	9:20		9:20	
Initial Reading (R_I):	6 ½"		7"	
Test End Time (T_F):	10:20		10:20.	
Final Reading (R_F):	6 ½"		7"	
Test Duration ($T_F - T_I$):	1 hr		1 hr	
Change in Reading ($R_F - R_I$):	0 change		0 change	
Pass/Fail Threshold or Criteria:	0 loss	0 loss	0 loss	
Test Result:	**X Pass ☐ Fail**	**☐ Pass X Fail**	**X Pass ☐ Fail**	**☐ Pass ☐ Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

The Mid Diesel bucket drain valve was leaking at the time of inspection. With a visual drop of over 1 in in an hour. Test water was Removed and left on site to be lawfully disposed of by owner.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 7-2-2013

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COMPLETE DEH2002 – HMPFP – 117076

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 4 DATE 6 / 10 / 2013
PERMIT# 117076 BUS. CODE K61
TIME START 848 END 1448
SPECIALIST MIKE MANN
INSPECTION CONTACT
SHANE HANCOCK / HENRY PIMENTAL
TITLE CLERK
PHONE (858) 577-2772

FACILITY NAME HANSON AGGREGATES
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☐	☐	Unified Program Facility Permit current	☑	☐	Permit Expires on: 31 / MAY / 2013
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☑LQG ☐SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers ☑ closed ☑ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ Inspection Contact ☐ Other: _____

ROUTINE INSPECTION

ON JUNE 5, 2013, AN ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION WAS CONDUCTED WITH PETER JAUREGUI III, ICC UST SERVICE TECHNICIAN #5315297, OF JAUREGUI AND CULVER, INC. ADDITIONALLY, THIS BUSINESS STORES REPORTABLE AMOUNTS OF HAZARDOUS MATERIALS, IS A LARGE QUANTITY GENERATOR OF NON-RCRA HAZARDOUS WASTE, AND IS SUBJECT TO THE PROVISIONS OF THE CALIFORNIA ABOVEGROUND PETROLEUM STORAGE ACT (APSA), AND AN INSPECTION OF THESE CUPA PROGRAMS WAS CONDUCTED ON JUNE 5TH AND 10TH, 2013, WITH HENRY PIMENTAL.

THE FOLLOWING VIOLATIONS WERE OBSERVED DURING THIS INSPECTION.

NOTICE TO COMPLY:

1. THIS BUSINESS HAS ALLOWED EVERGREEN ENVIRONMENTAL SERVICES TO TRANSPORT THEIR HAZARDOUS WASTE OFF SITE USING AN INACTIVATED EPA IDENTIFICATION NUMBER.
   - CORRECTIVE ACTION REQUIRED: NOTIFY EVERGREEN OF YOUR ACTIVE EPA ID # CAL000140120 AND USE ONLY THIS EPA NUMBER IN THE FUTURE. FILE AN EXCEPTION REPORT WITH THE CALIFORNIA DEPARTMENT OF TOXIC SUBSTANCES CONTROL (DTSC) LISTING ANY UNIFORM HAZARDOUS WASTE MANIFESTS THAT THE INACTIVE EPA IDENTIFICATION NUMBER MAY HAVE BEEN USED FOR THE TRANSPORT/DISPOSAL OF HAZARDOUS WASTE.

☐ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.** _____ **Initials of Facility Representative**

PRINTED NAME OF FACILITY REPRESENTATIVE: SHANE HANCOCK
DATE SIGNED: 06 / 11 / 2013
SIGNATURE OF FACILITY REPRESENTATIVE: x
TITLE OF FACILITY REPRESENTATIVE: CLERK

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COMPLETE DEH2002 - HMPP - 117076

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 6 / 10 / 2013
PAGE 2 OF 4

FACILITY ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

NOTICE TO COMPLY CONTINUED:

2. THE SPILL CONTAINER/BUCKET FOR THE #2 DIESEL UST FILL RISER FAILED TO PASS A ONE HOUR HYDROSTATIC INTEGRITY TEST.

- CORRECTIVE ACTION REQUIRED: WITHIN 15 DAYS, REPAIR OR REPLACE THE SPILL CONTAINER FOR THE #2 DIESEL UST. CONDUCT AN INTEGRITY TEST OF THE SPILL CONTAINER AND SUBMIT THE RESULTS TO THE HAZARDOUS MATERIALS DIVISION (HMD)*.

REMARKS:

- THE FOLLOWING UST DOCUMENTS WERE OBSERVED DURING THIS INSPECTION AND REVIEWED WITH SHANE: OPERATING PERMIT (EXPIRES 13SEP13), WRITTEN MONITORING PROCEDURES, EMERGENCY RESPONSE PLAN, PLOT PLAN, UST FINANCIAL RESPONSIBILITY (DATED 16AUG12), UST FACILITY AND TANK PAGES OF THE PERMIT APPLICATION, DESIGNATED OPERATOR INSPECTIONS, EMPLOYEE UST TRAINING, MAINTENANCE RECORDS, ANNUAL MONITORING SYSTEM CERTIFICATIONS, AND SECONDARY CONTAINMENT TESTING (36 MONTH TEST CONDUCTED 12/19/2011).
- THE FACILITY HAZARDOUS MATERIALS BUSINESS PLAN (HMBP) WAS REVIEWED WITH SHANE HANCOCK. AT LEAST ANNUALLY, CERTIFY YOUR HMBP USING THE CALIFORNIA ENVIRONMENTAL REPORTING SYSTEM (CERS). UPDATE CERS INFORMATION WITHIN 30 DAYS OF ANY CHANGES.
- THIS BUSINESS IS A LARGE QUANTITY GENERATOR OF NON-RCRA HAZARDOUS WASTE AND STORES USED OIL IN ABOVEGROUND STORAGE TANKS (AST). HANSON HAS COMPLETED AN AST CERTIFICATION AND ENGINEERING ASSESSMENT EXEMPTION NOTIFICATION FORM FOR EACH OF ITS USED OIL AST's.
- THIS FACILITY STORES MORE THAN 1,320 GALLONS, BUT LESS THAN 10,000 GALLONS OF PETROLEUM PRODUCTS INSIDE ASTs. HANSON AGGREGATES HAS PREPARED A SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN DATED JULY 29, 2009 AND LAST REVIEWED ON MAY 14, 2012.
- THE ADMIX AREA SECONDARY CONTAINMENT HAS THREE PENETRATION POINTS WHERE PVC PIPING IS USED TO ALLOW ACCESS TO WATER VALVES. THIS IS PART OF THE SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN REQUIRED SECONDARY CONTAINMENT. ENSURE THAT THE INTEGRITY OF THE SECONDARY CONTAINMENT IS MAINTAINED AT ALL TIMES.
- APPROXIMATELY 1½ INCHES OF WATER WAS OBSERVED INSIDE THE HIGH FLOW UDC, BUT IT WAS NOT ENOUGH TO ACTIVATE THE ALARM SENSOR. THE WATER WAS REMOVED DURING THIS INSPECTION.

SIGNATURE OF FACILITY REPRESENTATIVE

06/11/2013
DATE SIGNED

CLERK
TITLE OF FACILITY REPRESENTATIVE

HM-9110 (06/11) NCR White: HMD Yellow: Facility

* DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

September 15 - October 15, 2017 Pre-Diligence HCI Permit Package Addendum 2 October 10, 2017

DEH2002 - HMPPP - 117076

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste
Handlers of Hazardous Materials

PERMIT # 117076
DATE 6 / 10 / 2013
PAGE 3 OF 4

FACILITY ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19, 22 & 27 of the California Code of Regulations (CCR), Chapters 6.5, 6.67 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC) Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG); Code 40 of Federal Regulations=(CFR).
All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (858) 505-6880 or your Specialist if you have any questions.

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. SDCC 68.905
	☐	1002	Hazardous Materials Business Plan (HMBP) not established/ implemented. 25503.5(a)
	☐	1004	HMBP not submitted to the CUPA. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed. 68.1113(b)
	☐	1008	Did not submit annual carcinogen/reproductive toxin list. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), 19 CCR 2703
	☐	1012	SPCC Plan not prepared. 25270.3 & 25270.4.5(a)
	☐	1013	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1014	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
	☐	1015	Did not have adequate employee training program 2732 &/or 25504(c)
	☐	1016	Failed to have an adequate emergency response plan 25504(b); 2731
	☐	1017	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1018	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
	☐	1019	SPCC Plan amendment not prepared within 6 months of change. 25270.4.5(a) [ref. CFR 112.1(b) & CFR 112.5]
	☐	1020	Failed to submit Unified Program Consolidated Form(s) to the CUPA for regulated activity or change of information. 27 CCR 15400.1(b) &/or SDCC 68.906; 68.909; &/or 68.908.2

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

RECORDKEEPING

Viol #	V		VIOLATION DESCRIPTION
	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
1	☒	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
	☐	0134	Failed to file Exception Report with DTSC. 66262.42
	☐	0135	Failed to keep hazardous waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3), 25185(a)(4)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
	☐	0138	Manifest signed by the TSDF not available for inspection. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep records of offsite universal waste (UW) shipment(s) available for inspection for 3 years. 66273.39(c) & (d)(2); 25185(a)(4)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters &/or drained fuel filters. 25250.22 & 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(c) or (d) or 25189.2(c)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal. 66262.20(a); 25160(b)(1) or (2), 25160.2(b)(9)
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) & 25189.5(a) or 25189(c) or (d) or 25189.2(c)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☐	0307	Disposed of UW to an unauthorized point. 25189.5(a) or 25189(c) or (d) or 25189.2(c); 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

STORAGE AND HANDLING

Viol #	V		VIOLATION DESCRIPTION
	☐	0214	Used oil intentionally contaminated with HW. 25250.7(a)
	☐	0215	Used oil filters improperly managed. 66266.130
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐ used oil filters &/or ☐ used fuel filters. 25250.22 & 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7(b), (d) &/or (r)
	☐	0224	Failed to mark date on empty container larger than 5 gallons &/or manage it within one year. 66261.7(e) & (f)
	☐	0237	Failed to properly dispose of UW within one year. 66273.35(a) &/or (b)
	☐	0238	Failed to manage UW in a manner to prevent release(s) to the environment. 66273.33 & 66273.33.5
	☐	0239	Failed to properly label or mark UW (non-CESQUWG). 66273.34

HAZWASTE REQUIREMENTS FOR SQGs ONLY

STORAGE AND HANDLING Pursuant to 66262.34(d)

	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
	☐	0226	Did not accumulate waste in container or tank. 66262.34(d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
	☐	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES Pursuant to 66262.34(d)(2)

	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☐	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

	☐	1612	Hazardous waste improperly stored in a tank system causing ☐ leaks, ☐ corrosion, or ☐ failure. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two (2) feet of freeboard (where applicable), shut off for waste feed line, and daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

Flash Thomas — SIGNATURE OF FACILITY REPRESENTATIVE
06 / 10 / 2013 — DATE SIGNED
CLERK — TITLE OF FACILITY REPRESENTATIVE

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

DEH 2002 - HMPP - 117076

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 117076

DATE: 6 / 5 / 2013

PAGE: 4 OF 4

BUSINESS ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7 of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (858) 505-6880 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF Permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components and/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A and/or B not available/complete/ submitted to HMD. 25286(a); 2711	3104			All maintenance/monitoring/calibration/repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/in 30 days. 2638(d)	3161	
					Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Owner/operator agreement not available/complete/ submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/complete/submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor and/or technician not trained and certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot Plan showing tank, piping and equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			UST system repair(s) not completed properly. 25292.1(c); 2660(a)(k)(l)&(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted and/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator (DO) monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)&(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both single & double walled systems

		TANK #	2				
		PRODUCT	DIESEL				
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
2	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)		3255	X			
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a); 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components and/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1(a)		3265				
	UST system not product tight (for tank installed on or after 7/1/03). 25290.1(c), 25290.2(c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installed on or after 7/1/04). 25290.1(d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3 years). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298; 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298; 2672		3324				

Signature of Business Representative

06 / 10 / 2013
Date Signed

CLERK
Title of Business Representative

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8156284

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 01-23-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui

Business Name *(If different from above)*: Jauregui & Culver Inc

Designated Operator's Phone #: (760) 743-0518

International Code Council Certification #: 8195227

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 03-12-15

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☐ 1. NEW PLAN ☒ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 37 — 000 — 117076 1

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02

Hanson Aggregates Carroll Canyon

BUSINESS SITE ADDRESS R03	CITY R04		ZIP CODE R05
9255 Camino Santa Fe	San Diego	CA	92121-

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10	R20	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40 Ron Thompson	R50 Manager
R41 Henry Pimentel	R51 Supervisor
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☐ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

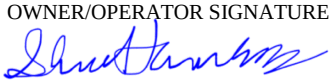
We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred;
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	04/09/2013
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
Shane Hancock	Clerk

(Agency Use Only) This plan has been reviewed and is: ☐ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: Date:

**Conditions of approval (if any):*

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2120

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in CCR, Title 23 Division 3, Chapter 18, Section 2807:

☐ 500,000 dollars per occurrence or ☒ 1 million dollars per occurrence **AND** ☒ 1 million dollars annual aggregate or ☐ 2 million dollars annual aggregate

B. Lehigh Hanson Inc. (Name of Tank Owner or Operator) hereby certifies that it is in compliance with the requirements of California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.

The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Compensation
Insurance Policy	Steadfast Insurance Company 14th American Lane Schaumburg IL 60196	EPC 9312984-01	$1,000,000 Each Claim $1,000,000 total for all claims	8-9-2012 to 8-9-2013	Yes	Yes

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall remain in compliance with all conditions for participation in the Fund.

D. Facility Name	Facility Address
See Attached	See Attached
	SEE ATTACHED FORM FOR NOTARY CERTIFICATE

E. Signature of Tank Owner or Operator	Date	Name and Title of Tank Owner or Operator
Steve Zacks	8/16/12	Lehigh Hanson Inc-Steve Zacks
Signature of Witness or Notary	Date	Name of Witness or Notary
	08/16/12	DEBBIE PABLUA DELA PAZ

Submit original to local UST regulatory agency. Keep a copy at each UST facility.

(Instructions on Next Page)

CALIFORNIA ALL-PURPOSE CERTIFICATE OF ACKNOWLEDGMENT

State of California

County of SAN DIEGO

On Aug. 16, '12 before me, DELBBIE PASCUA DELA PAZ, notary public,
(Here insert name and title of the officer)

personally appeared STEVEN LEE ZACKS,

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature of Notary Public

(Notary Seal)

OFFICIAL SEAL
DELBBIE PASCUA DELA PAZ
NOTARY PUBLIC-CALIFORNIA
COMM. NO. 1901190
SAN DIEGO COUNTY
MY COMM. EXP. AUG. 23, 2014

ADDITIONAL OPTIONAL INFORMATION

DESCRIPTION OF THE ATTACHED DOCUMENT

CERTIFICATION OF FINANCIAL RESPONSIBILITY
(Title or description of attached document)

(Title or description of attached document continued)

Number of Pages _____ Document Date _____

(Additional information)

CAPACITY CLAIMED BY THE SIGNER

- ☐ Individual (s)
- ☐ Corporate Officer

(Title)

- ☐ Partner(s)
- ☐ Attorney-in-Fact
- ☐ Trustee(s)
- ☐ Other _____

INSTRUCTIONS FOR COMPLETING THIS FORM

Any acknowledgment completed in California must contain verbiage exactly as appears above in the notary section or a separate acknowledgment form must be properly completed and attached to that document. The only exception is if a document is to be recorded outside of California. In such instances, any alternative acknowledgment verbiage as may be printed on such a document so long as the verbiage does not require the notary to do something that is illegal for a notary in California (i.e. certifying the authorized capacity of the signer). Please check the document carefully for proper notarial wording and attach this form if required.

- State and County information must be the State and County where the document signer(s) personally appeared before the notary public for acknowledgment
- Date of notarization must be the date that the signer(s) personally appeared which must also be the same date the acknowledgment is completed.
- The notary public must print his or her name as it appears within his or her commission followed by a comma and then your title (notary public).
- Print the name(s) of document signer(s) who personally appear at the time of notarization.
- Indicate the correct singular or plural forms by crossing off incorrect forms (i.e ~~he~~/she/~~they,~~ is /~~are~~) or circling the correct forms. Failure to correctly indicate this information may lead to rejection of document recording.
- The notary seal impression must be clear and photographically reproducible. Impression must not cover text or lines. If seal impression smudges, re-seal if a sufficient area permits, otherwise complete a different acknowledgment form.
- Signature of the notary public must match the signature on file with the office of the county clerk.
  - ❖ Additional information is not required but could help to ensure this acknowledgment is not misused or attached to a different document.
  - ❖ Indicate title or type of attached document, number of pages and date.
  - ❖ Indicate the capacity claimed by the signer. If the claimed capacity is a corporate officer, indicate the title (i.e. CEO, CFO, Secretary).
- Securely attach this document to the signed document

Certificate Of Insurance Storage Tank Systems

ZURICH

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer	Add'l Prem.	Return Prem.
EPC 9312984 01	8/9/2012	8/9/2013	8/9/2012	14012000	$0.00	$0.00

Named Insured and Mailing Address:

LEHIGH HANSON, INC.
300 E. JOHN CARPENTER FREEWAY
IRVING, TX 75062

Producer:

MARSH USA INC.
1000 MAIN STREET
SUITE 3000
HOUSTON, TX 77022-6342

CERTIFICATE:

1. Steadfast Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

   10,000 G Diesel UST #1 Standard Concrete Products, Inc., 2822 S Soto Street, Vernon, CA 90058

   10,000 G Diesel UST #1 Standard Concrete Products, Inc., 1620 19th Street, Santa Monica, CA 90404

   12,000 G Diesel UST #1 Calaveras Standard Materials, Inc. DBA: Chino Ready Mix, 5150 Schaeffer Avenue, Chino, CA 91710

   10,000 G Diesel UST #7 Hanson Aggregates LLC, 550 North Tulip Street, Escondido, CA 92025

   10,000 G Diesel UST #3 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

   10,000 G Diesel UST #4 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

   20,000 G Diesel UST #3 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92145

   20,000 G Diesel UST #4 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92121

   12,000 G Diesel UST #5 Hanson Aggregate LLC 9255 Camino Santa Fe, San Diego, CA 92121

   15,000 G Diesel UST #1 Standard Concrete Products, Inc., 2521 E Artesia Boulevard, Long Beach, CA 90805

   12,000 G Diesel UST #1 Standard Concrete Products, Inc., 7591 Hazard Street, Westminster, CA 92683

   10,000 G Diesel UST #1 Lehigh Southwest Cement Company DBA: Calaveras Cement Company, 15390 Wonderland Boulevard, Redding, CA 96003

   10,000 G Gasoline UST #1 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   10,000 G Diesel UST #2 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   10,000 G Diesel UST #3 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   20,000 G Diesel UST #4 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   1,000 G Waste Oil UST #7 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   1,000 G Waste Oil UST #8 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   2,000 G Waste Oil UST #9 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 each occurrence and $1,000,000 annual aggregate, exclusive of legal defense costs which are subject to a separate limit under the policy. This coverage is provided under policy # EPC 9321984-01 . The effective date of said policy is 08/09/2012.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.

   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.

   c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.

   d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

   e. The insurance covers claims otherwise covered by the Policy that are reported to the Insurer within six (6) months of the effective date of cancellation or non-renewal of the Policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess or surplus lines insurer, in one or more states.



Renee Miller
Senior Account Executive
Authorized Representative of
Steadfast Insurance Company
10 S. Riverside Plaza
Chicago, IL 60606

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8156284

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 01-23-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui

Business Name *(If different from above)*: Jauregui & Culver Inc

Designated Operator's Phone #: (760) 743-0518

International Code Council Certification #: 8195227

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 03-12-15

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☐ 1. NEW PLAN ☒ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 37 — 000 — 117076 1

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02

Hanson Aggregates Carroll Canyon

BUSINESS SITE ADDRESS R03	CITY R04		ZIP CODE R05
9255 Camino Santa Fe	San Diego	CA	92121-

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10	R20	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40 Ron Thompson	R50 Manager
R41 Henry Pimentel	R51 Supervisor
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☐ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

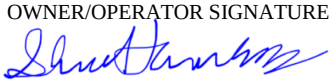
We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred;
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	04/09/2013
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
Shane Hancock	Clerk

(Agency Use Only) This plan has been reviewed and is: ☐ Approved ☐ Approved With Conditions* ☐ Disapproved

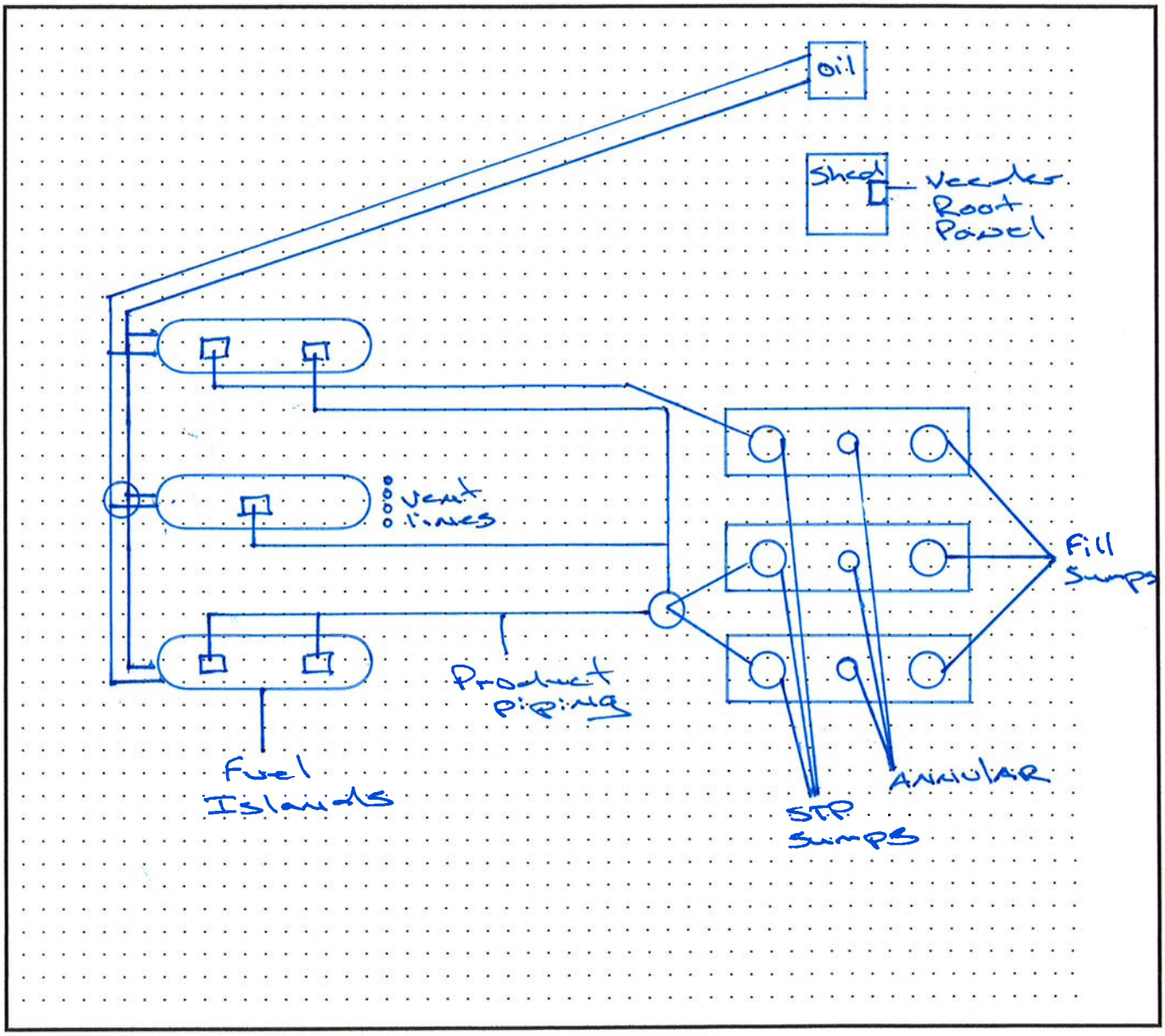
Local Agency Signature: Date:

**Conditions of approval (if any):*

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe. S.D. CA 92131



Date map was drawn: 6/16/09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☐ 1. NEW PLAN ☒ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 37 — 000 — 117076 1

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02

Hanson Aggregates Carroll Canyon

BUSINESS SITE ADDRESS R03	CITY R04		ZIP CODE R05
9255 Camino Santa Fe	San Diego	CA	92121-

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

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- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10	R20	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40 Ron Thompson	R50 Manager
R41 Henry Pimentel	R51 Supervisor
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☐ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

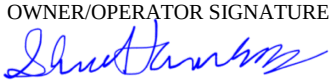
We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred;
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	04/09/2013
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
Shane Hancock	Clerk

(Agency Use Only) This plan has been reviewed and is: ☐ Approved ☐ Approved With Conditions* ☐ Disapproved

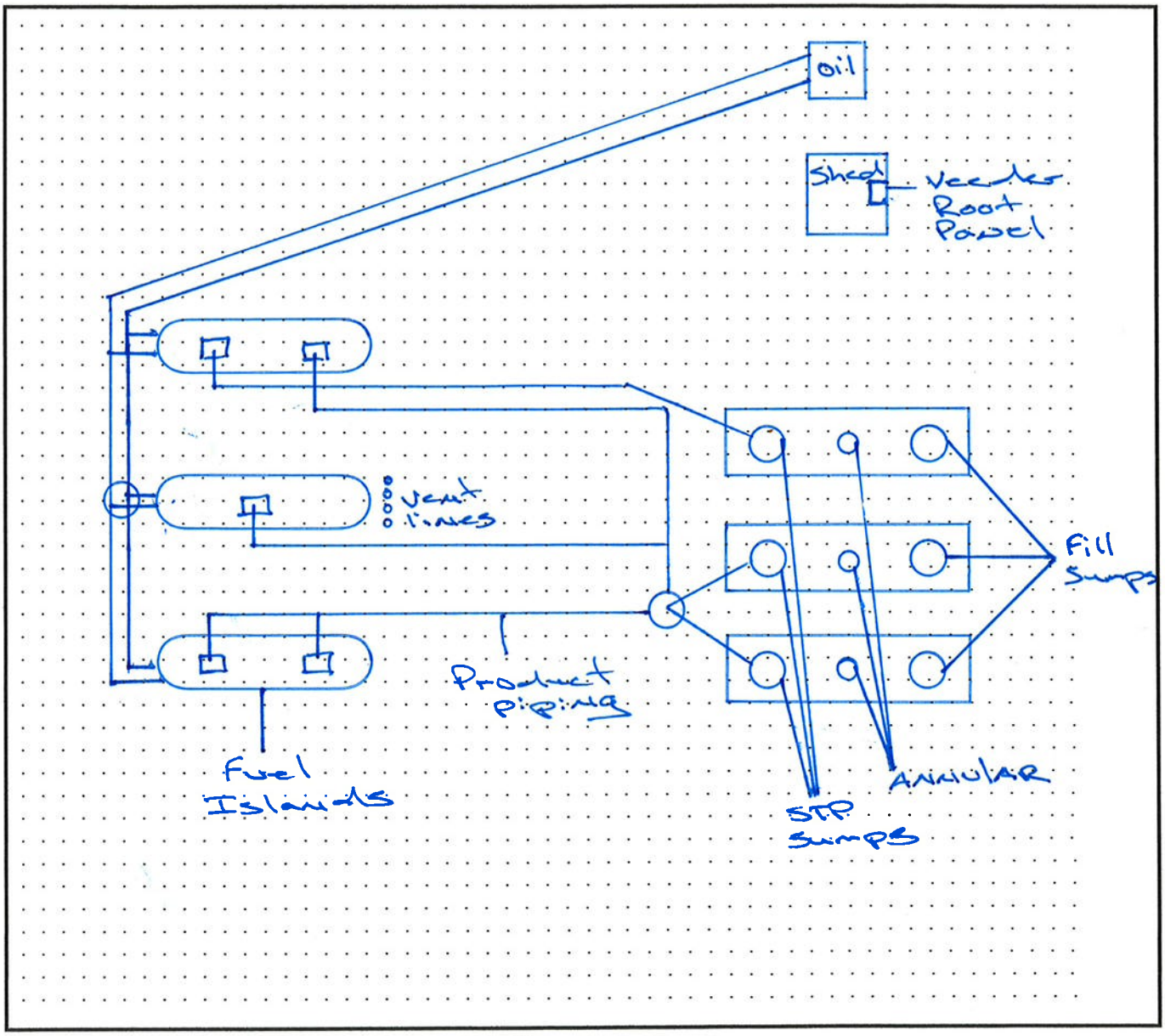
Local Agency Signature: Date:

**Conditions of approval (if any):*

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe. S.D. CA 92131



Date map was drawn: 6/16/09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8156284

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 01-23-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui

Business Name *(If different from above)*: Jauregui & Culver Inc

Designated Operator's Phone #: (760) 743-0518

International Code Council Certification #: 8195227

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 03-12-15

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

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Expiration Date: 01-23-15

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Designated Operator's Phone #: (760) 743-0518

International Code Council Certification #: 8195227

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Expiration Date: 03-12-15

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I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2120

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in CCR, Title 23 Division 3, Chapter 18, Section 2807:

☐ 500,000 dollars per occurrence or ☒ 1 million dollars per occurrence **AND** ☒ 1 million dollars annual aggregate or ☐ 2 million dollars annual aggregate

B. Lehigh Hanson Inc. (Name of tank owner or operator) hereby certifies that it is in compliance with the requirements of California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.

The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Compensation
Insurance Policy	Steadfast Insurance Company 1400 American Lane Schaumburg IL 60196	EPC 9312984-02	$1,000,000 Each Claim $1,000,000 Total for all Claims	8-9-2013 to 8-9-2014	Yes	Yes

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall remain in compliance with all conditions for participation in the Fund.

D. Facility Name	Facility Address
See Attached	See Attached
Facility Name	Facility Address
Facility Name	Facility Address
Facility Name	Facility Address
Facility Name	Facility Address
Facility Name	Facility Address
Facility Name	Facility Address

E. Signature of Tank Owner or Operator	Date	Name and Title of Tank Owner or Operator
Steven Zacks	8/09/13	Steven Zacks, Environmental Mgr
Signature of Witness or Notary	Date	Name of Witness or Notary
		See Attachment

Submit original to local UST regulatory agency. Keep a copy at each UST facility.

(Instructions on Next Page)

Certificate Of Insurance Storage Tank Systems

ZURICH

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer	Add'l Prem.	Return Prem.
EPC 9312984 02	8/9/2013	8/9/2014	8/9/2013	14012000	---	---

Named Insured and Mailing Address:

LEHIGH HANSON, INC.
300 E. JOHN CARPENTER FREEWAY
IRVING, TX 75062

Producer:

MARSH USA INC.
1000 MAIN STREET
SUITE 3000
HOUSTON, TX 77022-6342

CERTIFICATE:

1. Steadfast Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

   10,000 G Diesel UST #1 Standard Concrete Products, Inc., 2822 S Soto Street, Vernon, CA 90058

   10,000 G Diesel UST #1 Standard Concrete Products, Inc., 1620 19th Street, Santa Monica, CA 90404

   12,000 G Diesel UST #1 Calaveras Standard Materials, Inc. DBA: Chino Ready Mix, 5150 Schaeffer Avenue, Chino, CA 91710

   10,000 G Diesel UST #1 Hanson Aggregates LLC, 550 North Tulip Street, Escondido, CA 92025

   10,000 G Diesel UST #3 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

   10,000 G Diesel UST #4 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

   20,000 G Diesel UST #3 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92145

   20,000 G Diesel UST #4 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92121

   12,000 G Diesel UST #5 Hanson Aggregate LLC 9255 Camino Santa Fe, San Diego, CA 92121

   15,000 G Diesel UST #1 Standard Concrete Products, Inc., 2521 E Artesia Boulevard, Long Beach, CA 90805

   12,000 G Diesel UST #1 Standard Concrete Products, Inc., 7591 Hazard Street, Westminster, CA 92683

   10,000 G Diesel UST #1 Lehigh Southwest Cement Company, 15390 Wonderland Boulevard, Redding, CA 96003

   10,000 G Gasoline UST #1 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   10,000 G Diesel UST #2 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   10,000 G Diesel UST #3 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   20,000 G Diesel UST #4 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 each occurrence and $1,000,000 annual aggregate, exclusive of legal defense costs which are subject to a separate limit under the policy. This coverage is provided under policy # EPC 9321984-02 . The effective date of said policy is 08/09/2013.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
   a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.
   c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.
   d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.
   e. The insurance covers claims otherwise covered by the Policy that are reported to the Insurer within six (6) months of the effective date of cancellation or non-renewal of the Policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess or surplus lines insurer, in one or more states.



Robert Hampel
Senior Account Executive
Authorized Representative of
Steadfast Insurance Company
1001 Summit Blvd
Atlanta, GA 30319

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

State of California

County of Ventura

On 08-09-2017 (Date) before me, Amarjit Sandhu, Notary Public (Here Insert Name and Title of the Officer)

personally appeared Steven L. Zacks (Name(s) of Signer(s))

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/~~are~~ subscribed to the within instrument and acknowledged to me that he/~~she/they~~ executed the same in his/~~her/their~~ authorized capacity(~~ies~~), and that by his/~~her/their~~ signature(s) on the instrument the person(~~s~~), or the entity upon behalf of which the person(~~s~~) acted, executed the instrument.

AMARJIT SINGH SANDHU
COMM. # 2029563
NOTARY PUBLIC-CALIFORNIA
VENTURA COUNTY
My Commission Expires JUNE 18, 2017

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Place Notary Seal Above

Signature: Amarjit Sandhu (Signature of Notary Public)

OPTIONAL

Though the information below is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.

Description of Attached Document

Title or Type of Document: Certification of Financial Responsibility

Document Date: _____ Number of Pages: _____

Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____

☐ Corporate Officer — Title(s): _____
☐ Individual
☐ Partner — ☐ Limited ☐ General
☐ Attorney in Fact
☐ Trustee
☐ Guardian or Conservator
☐ Other: _____

Signer Is Representing: _____

RIGHT THUMBPRINT OF SIGNER
Top of thumb here

Signer's Name: _____

☐ Corporate Officer — Title(s): _____
☐ Individual
☐ Partner — ☐ Limited ☐ General
☐ Attorney in Fact
☐ Trustee
☐ Guardian or Conservator
☐ Other: _____

Signer Is Representing: _____

RIGHT THUMBPRINT OF SIGNER
Top of thumb here

© 2010 National Notary Association • NationalNotary.org • 1-800-US NOTARY (1-800-876-6827)

Item #5907

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2120

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in CCR, Title 23 Division 3, Chapter 18, Section 2807:

☐ 500,000 dollars per occurrence or ☒ 1 million dollars per occurrence **AND** ☒ 1 million dollars annual aggregate or ☐ 2 million dollars annual aggregate

B. Lehigh Hanson Inc. (Name of Tank Owner or Operator) hereby certifies that it is in compliance with the requirements of California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.

The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Compensation
Insurance Policy	Steadfast Insurance Company 14th American Lane Schaumburg IL 60196	EPC 9312984-01	$1,000,000 Each Claim $1,000,000 total for all claims	8-9-2012 to 8-9-2013	Yes	Yes

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall remain in compliance with all conditions for participation in the Fund.

D. Facility Name	Facility Address
See Attached	See Attached
	SEE ATTACHED FORM FOR NOTARY CERTIFICATE

E. Signature of Tank Owner or Operator	Date	Name and Title of Tank Owner or Operator
Steve Zacks	8/16/12	Lehigh Hanson Inc-Steve Zacks
Signature of Witness or Notary	Date	Name of Witness or Notary
	08/16/12	DEBBIE PABLUA DELA PAZ

Submit original to local UST regulatory agency. Keep a copy at each UST facility.

(Instructions on Next Page)

CALIFORNIA ALL-PURPOSE CERTIFICATE OF ACKNOWLEDGMENT

State of California

County of SAN DIEGO

On Aug. 16, '12 before me, DELBBIE PASCUA DELA PAZ, notary public,
(Here insert name and title of the officer)

personally appeared STEVEN LEE ZACKS,

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature of Notary Public

(Notary Seal)

OFFICIAL SEAL
DELBBIE PASCUA DELA PAZ
NOTARY PUBLIC-CALIFORNIA
COMM. NO. 1901190
SAN DIEGO COUNTY
MY COMM. EXP. AUG. 23, 2014

ADDITIONAL OPTIONAL INFORMATION

DESCRIPTION OF THE ATTACHED DOCUMENT

CERTIFICATION OF FINANCIAL RESPONSIBILITY
(Title or description of attached document)

(Title or description of attached document continued)

Number of Pages _____ Document Date _____

(Additional information)

CAPACITY CLAIMED BY THE SIGNER

- ☐ Individual (s)
- ☐ Corporate Officer

(Title)

- ☐ Partner(s)
- ☐ Attorney-in-Fact
- ☐ Trustee(s)
- ☐ Other _____

INSTRUCTIONS FOR COMPLETING THIS FORM

Any acknowledgment completed in California must contain verbiage exactly as appears above in the notary section or a separate acknowledgment form must be properly completed and attached to that document. The only exception is if a document is to be recorded outside of California. In such instances, any alternative acknowledgment verbiage as may be printed on such a document so long as the verbiage does not require the notary to do something that is illegal for a notary in California (i.e. certifying the authorized capacity of the signer). Please check the document carefully for proper notarial wording and attach this form if required.

- State and County information must be the State and County where the document signer(s) personally appeared before the notary public for acknowledgment
- Date of notarization must be the date that the signer(s) personally appeared which must also be the same date the acknowledgment is completed.
- The notary public must print his or her name as it appears within his or her commission followed by a comma and then your title (notary public).
- Print the name(s) of document signer(s) who personally appear at the time of notarization.
- Indicate the correct singular or plural forms by crossing off incorrect forms (i.e ~~he~~/she/~~they,~~ is /~~are~~) or circling the correct forms. Failure to correctly indicate this information may lead to rejection of document recording.
- The notary seal impression must be clear and photographically reproducible. Impression must not cover text or lines. If seal impression smudges, re-seal if a sufficient area permits, otherwise complete a different acknowledgment form.
- Signature of the notary public must match the signature on file with the office of the county clerk.
  - ❖ Additional information is not required but could help to ensure this acknowledgment is not misused or attached to a different document.
  - ❖ Indicate title or type of attached document, number of pages and date.
  - ❖ Indicate the capacity claimed by the signer. If the claimed capacity is a corporate officer, indicate the title (i.e. CEO, CFO, Secretary).
- Securely attach this document to the signed document

Certificate Of Insurance Storage Tank Systems

ZURICH

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer	Add'l Prem.	Return Prem.
EPC 9312984 01	8/9/2012	8/9/2013	8/9/2012	14012000	$0.00	$0.00

Named Insured and Mailing Address:

LEHIGH HANSON, INC.
300 E. JOHN CARPENTER FREEWAY
IRVING, TX 75062

Producer:

MARSH USA INC.
1000 MAIN STREET
SUITE 3000
HOUSTON, TX 77022-6342

CERTIFICATE:

1. Steadfast Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

   10,000 G Diesel UST #1 Standard Concrete Products, Inc., 2822 S Soto Street, Vernon, CA 90058

   10,000 G Diesel UST #1 Standard Concrete Products, Inc., 1620 19th Street, Santa Monica, CA 90404

   12,000 G Diesel UST #1 Calaveras Standard Materials, Inc. DBA: Chino Ready Mix, 5150 Schaeffer Avenue, Chino, CA 91710

   10,000 G Diesel UST #7 Hanson Aggregates LLC, 550 North Tulip Street, Escondido, CA 92025

   10,000 G Diesel UST #3 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

   10,000 G Diesel UST #4 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

   20,000 G Diesel UST #3 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92145

   20,000 G Diesel UST #4 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92121

   12,000 G Diesel UST #5 Hanson Aggregate LLC 9255 Camino Santa Fe, San Diego, CA 92121

   15,000 G Diesel UST #1 Standard Concrete Products, Inc., 2521 E Artesia Boulevard, Long Beach, CA 90805

   12,000 G Diesel UST #1 Standard Concrete Products, Inc., 7591 Hazard Street, Westminster, CA 92683

   10,000 G Diesel UST #1 Lehigh Southwest Cement Company DBA: Calaveras Cement Company, 15390 Wonderland Boulevard, Redding, CA 96003

   10,000 G Gasoline UST #1 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   10,000 G Diesel UST #2 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   10,000 G Diesel UST #3 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   20,000 G Diesel UST #4 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   1,000 G Waste Oil UST #7 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   1,000 G Waste Oil UST #8 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

   2,000 G Waste Oil UST #9 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 each occurrence and $1,000,000 annual aggregate, exclusive of legal defense costs which are subject to a separate limit under the policy. This coverage is provided under policy # EPC 9321984-01 . The effective date of said policy is 08/09/2012.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.

   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.

   c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.

   d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

   e. The insurance covers claims otherwise covered by the Policy that are reported to the Insurer within six (6) months of the effective date of cancellation or non-renewal of the Policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess or surplus lines insurer, in one or more states.



Renee Miller
Senior Account Executive
Authorized Representative of
Steadfast Insurance Company
10 S. Riverside Plaza
Chicago, IL 60606

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8156284

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 01-23-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui

Business Name *(If different from above)*: Jauregui & Culver Inc

Designated Operator's Phone #: (760) 743-0518

International Code Council Certification #: 8195227

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 03-12-15

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
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http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

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International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

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International Code Council Certification #: 8195227

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 03-12-15

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 2 DATE 6 / 3 / 2014
RECORD ID # DEH 2002-HMPFP-117076
TIME START 900 END 1254
SPECIALIST MIKE MANN
INSPECTION CONTACT RON THOMPSON
TITLE MANAGER
PHONE (858) 715-5600

FACILITY NAME HANSON AGGREGATES PSW, INC.
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y*	N/A*		Y*	N/A*	
☑	☐	Unified Program Facility Permit current			Permit Expires on: 31 / MAY / 2015
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☐LQG ☑SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers ☑ closed ☑ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:**

ROUTINE INSPECTION

ON JUNE 3, 2014, AN ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION WAS CONDUCTED WITH ANDREW JAUREGUI, ICC UST SERVICE TECHNICIAN # 8156284, OF JAUREGUI AND CULVER, INC. AND RON THOMPSON OF HANSON. ADDITIONALLY, THIS BUSINESS STORES REPORTABLE AMOUNTS OF HAZARDOUS MATERIALS AND IS SUBJECT TO THE PROVISIONS OF THE CALIFORNIA ABOVEGROUND PETROLEUM STORAGE ACT (APSA). HENRY PIMENTAL STATED THIS BUSINESS GENERATES LESS THAN 1000 KILOGRAMS OF HAZARDOUS WASTE PER MONTH.

NO VIOLATIONS WERE OBSERVED DURING THIS INSPECTION.

A SMALL AMOUNT OF CONDENSATE WATER WAS OBSERVED INSIDE THE DIESEL HIGH FLOW UDC, BUT IT WAS NOT ENOUGH TO ACTIVATE AN ALARM. IT WAS REMOVED DURING INSPECTION.

THE FOLLOWING UST DOCUMENTS WERE REVIEWED DURING THIS INSPECTION: OPERATING PERMIT (EXPIRES 13SEP2018), WRITTEN MONITORING PROCEDURES, EMERGENCY RESPONSE PLAN, PLOT PLAN, UST FINANCIAL RESPONSIBILITY (DATED 8/9/2013), UST FACILITY AND TANK FORMS OF THE PERMIT APPLICATION, DESIGNATED OPERATOR (DO) INSPECTIONS, DO EMPLOYEE TRAINING, MAINTENANCE RECORDS, ANNUAL MONITORING CERTIFICATIONS, AND 36 MONTH SECONDARY CONTAINMENT TESTING CONDUCTED 12/19/2011.

The Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is required by law to be certified online through the California Environmental Reporting System (CERS). For additional information about hazardous materials business plans and CERS, go to: http://www.sdcounty.ca.gov/deh/hazmat/hmd-cers-info.html

PRINTED NAME OF FACILITY REPRESENTATIVE: Ron Thompson
DATE SIGNED: 6/4/14
SIGNATURE OF FACILITY REPRESENTATIVE: X
TITLE OF FACILITY REPRESENTATIVE: Manager

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # DEH2002-HMFP-11706*
DATE 6 / 3 / 2014
PAGE 2 OF 2

FACILITY ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

THE LAST CALIFORNIA ENVIRONMENTAL REPORTING SYSTEM (CERS) SUBMITTAL WAS ON 3/4/2014 AND WAS ACCEPTED 3/26/2014. WITHIN 30 DAYS OF ANY CHANGES OR AT LEAST ANNUALLY, UPDATE YOUR CERS ACCOUNT.

THE FACILITY HAZARDOUS MATERIALS BUSINESS PLAN WAS REVIEWED WITH RON. HANSON HAS COMPLETED AN ABOVEGROUND STORAGE TANK CERTIFICATION AND ENGINEERING ASSESSMENT EXEMPTION NOTIFICATION FORM FOR EACH OF ITS USED OIL TANK's.

THIS FACILITY STORES MORE THAN 1320 GALLONS, BUT LESS THAN 10,000 GALLONS OF PETROLEUM PRODUCTS IN ABOVEGROUND STORAGE TANKS (AST). HANSON AGGREGATES HAS PREPARED A SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN DATED JULY 29, 2009 AND LAST AMMENDED ON 10/9/2013.

ROCK AND DIRT IS IN CONTACT WITH THE SHELL OF THE DIESEL AST. PLEASE REMOVE THE ROCK AND DIRT.

THREE UNUSED ELECTRICAL TRANSFORMERS WERE OBSERVED NEAR THE QA LAB. DETERMINE IF THESE TRANSFORMERS CONTAINED PCB MATERIALS AND THEN PROPERLY MANAGE OR DISPOSE OF THESE TRANSFORMERS. A SMALL AMOUNT OF FLUID WAS OBSERVED INSIDE THE TRANSFORMERS. WITHIN 30 DAYS, NOTIFY THE COUNTY OF SAN DIEGO HAZARDOUS MATERIALS DIVISION* OF YOUR FINDINGS.

Ron Thompson

SIGNATURE OF FACILITY REPRESENTATIVE

6/4/14
DATE SIGNED

Manager
TITLE OF FACILITY REPRESENTATIVE

* DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

TO FILE : DEH2002 - HMPP - 117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 1-800-253-9933 FAX (858) 505-6848; http://www.sdcdeh.org

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: Hanson Aggregates Bldg. No.:

Site Address: 9255 Camino Santa Fe. City: San Diego Zip: 92131-

Facility Contact Person: Shane Hancock Contact Phone No.: (858) 577-2798 x

Make/Model of Monitoring System: Veeder-Root TLS-350 Date of Testing/Servicing: 3-Jun-14

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T1 South Diesel ☒ In-Tank Gauging Probe Model: 847390-107 ☒ Annular Space or Vault Sensor Model. 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: 116-017 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: 847390-107 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: T2 Mid Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: FX1DV ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: 847390-109 ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: T3 North Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model. 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: VMI-LD2000 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: 847390-109 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☒ Dispenser Containment Sensor(s) Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 3 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 4-5 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 6-7 ☒ Dispenser Containment Sensor(s). Model: 7944380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 8 ☒ Dispenser Containment Sensor(s). Model. 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☒ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): Andrew Jauregui

Signature: _____

Certification No.: B38272 License No.: 708231

Testing Company Name: Jauregui and Culver Inc Phone No.: (760) 743-0518 x

Testing Company Address: 959 west mission ave. Escondido, CA 92025 Date of Testing/Servicing: 3-Jun-14

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed):

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:**

☐ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

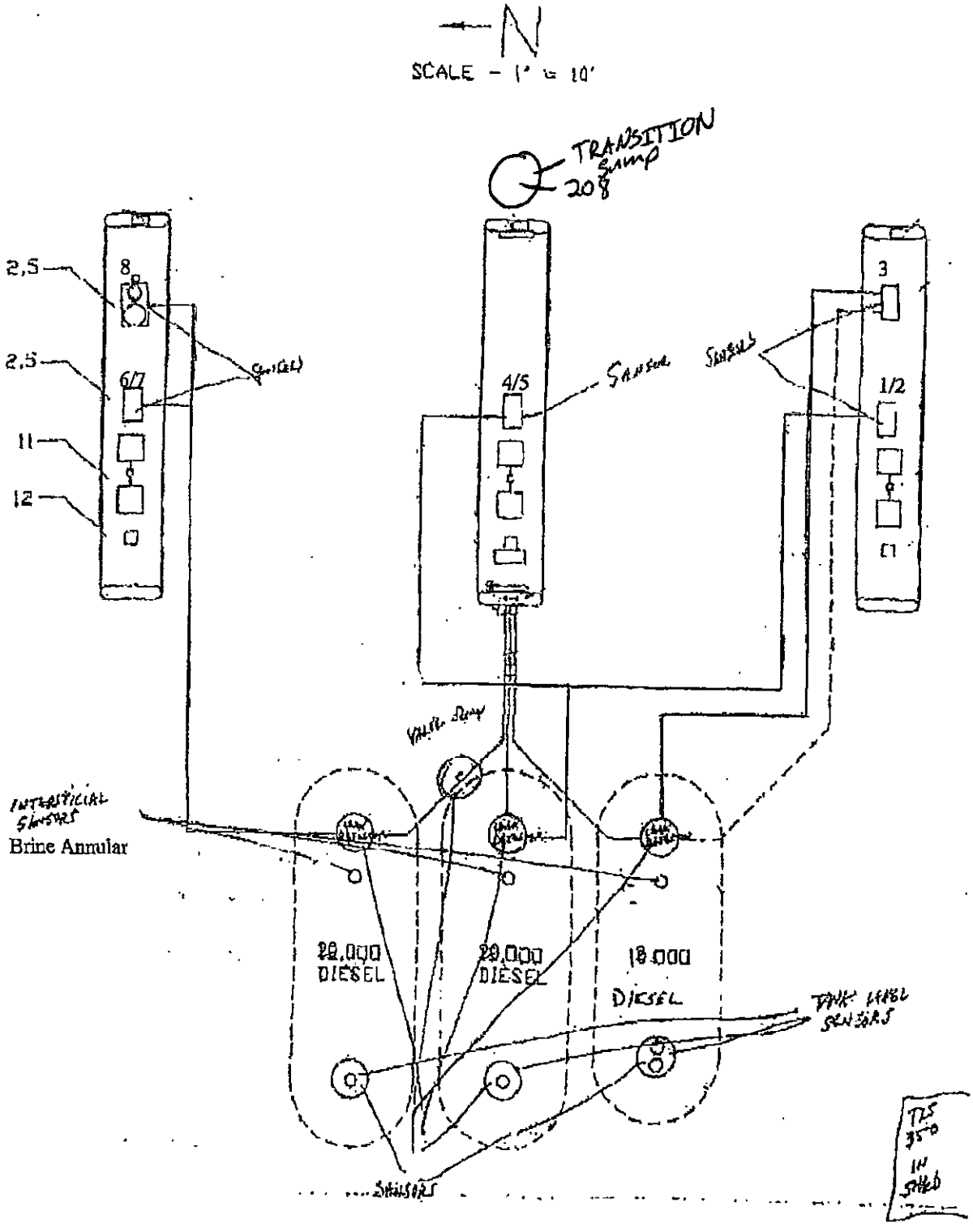
Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

Hanson Aggregates 9255 Camino Santa Fe



County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: Hanson Aggregates	UPF Permit #
Facility Address: 9255 Camino Santa Fe.	Testing Date: 06 / 03 / 2014
Facility Contact: Shane Hancock	Phone: (858) 577-2798
Date Local Agency Was Notified of Testing ; ____ / ____ / ____	
Name of Local Agency Inspector *(if present during testing)*: Mike Mann	

2. TESTING CONTRACTOR INFORMATION

Company Name: Jauregui and Culver Inc.
Technician Conducting Test: Andrew Jauregui
Credentials[1]: ☑ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s): 8156284; 708231

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☑ Hydrostatic ☐ Vacuum	☐ Other
Test Equipment Used: water and measuring tape		Equipment Resolution: 0 loss

SPILL BUCKET ID	1	2	3	4
Tank #:	DSL North	DSL Mid	DSL South	
Product contained:	Diesel	Diesel	Diesel	
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	10"	10"	10"	
Wait time between applying vacuum/water and start of test:	10 min	10 min	10 min	
Test Start Time (T_I):	9:40am	9:40am	9:40am	
Initial Reading (R_I):	6 1/2"	7 1/4"	7 1/2"	
Test End Time (T_F):	10:40am	10:40am	10:40am	
Final Reading (R_F):	6 1/2"	7 1/4"	7 1/2"	
Test Duration ($T_F - T_I$):	1 hour	1 hour	1 hour	
Change in Reading ($R_F - R_I$):	0	0	0	
Pass/Fail Threshold or Criteria:	0 loss	0 loss	0 loss	
Test Result:	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ **Date:** 06 / 03 / 2014

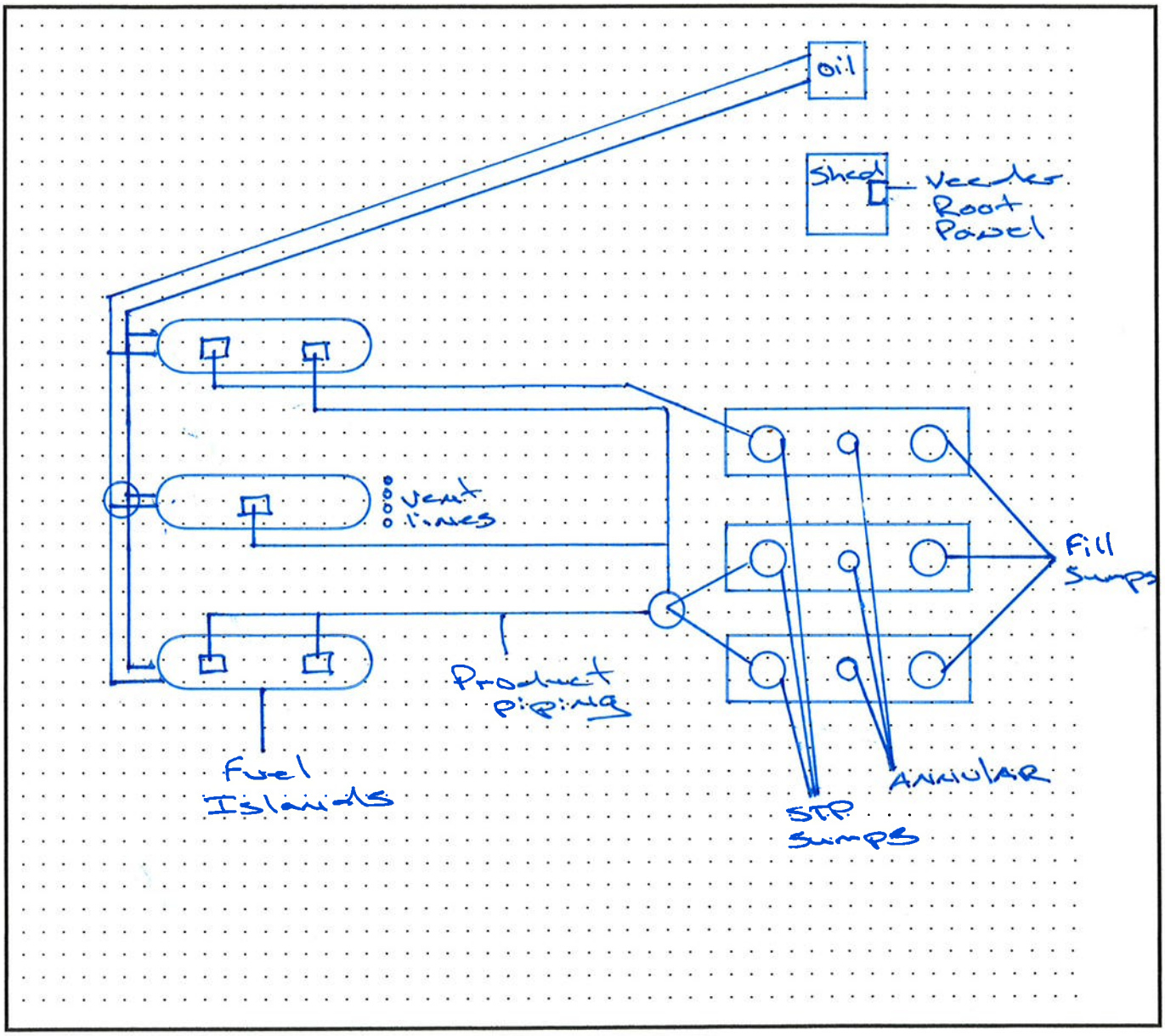
HM 9010 (04-07) SWRCB (01/06)

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe. S.D. CA 92131



Date map was drawn: 6/16/09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121
(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807.

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. Lehigh Hanson Inc. *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
Insurance Policy	Steadfast Insurance Company 1400 American Lane Schaumburg IL 60196	EPC 9312984-03	$1,000,000 each claim $1,000,000 total for all claims	8/9/2014-8/9/2015	Yes	Yes

Note:

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions.

D. Facility Name	Facility Address
See attached	See attached
Facility Name	Facility Address
Facility Name	Facility Address

E. Signature of Tank Owner or Operator	Date	Name and Title of Tank Owner or Operator
Steve Zacks	8/13/2014	Steve Zacks, Environmental Manager
Signature of Witness or Notary	Date	Name of Witness or Notary
		Vanessa Mylan

CFR (Revised 11/08) FILE: Original - Local Agency Copies - Facility/Site(s)

ACKNOWLEDGMENT

State of California
County of San Luis Obispo)

On August 13, 2014 before me, Vanessa Mylan
(insert name and title of the officer)

personally appeared Steven Zacks,
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/~~are~~ subscribed to the within instrument and acknowledged to me that he/~~she/they~~ executed the same in his/~~her/their~~ authorized capacity(~~ies~~), and that by his/~~her/their~~ signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

VANESSA MYLAN
Commission # 1933426
Notary Public - California
San Luis Obispo County
Comm. Expires Apr 22, 2015

WITNESS my hand and official seal.

Signature _____ **(Seal)**

Certificate Of Insurance Storage Tank Systems

ZURICH

Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer	Add'l Prem.	Return Prem.
EPC 9312984 03	8/9/2014	8/9/2015	8/9/2014	14012000	---	---

Named Insured and Mailing Address:

LEHIGH HANSON, INC.
300 E. JOHN CARPENTER FREEWAY
IRVING, TX 75062

Producer:

MARSH USA INC.
1000 MAIN STREET
SUITE 3000
HOUSTON, TX 77022-6342

CERTIFICATE:

1. Steadfast Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

10,000 G Diesel UST #1 Standard Concrete Products, Inc., 2822 S Soto Street, Vernon, CA 90058

10,000 G Diesel UST #1 Standard Concrete Products, Inc., 1620 19th Street, Santa Monica, CA 90404

12,000 G Diesel UST #1 Calaveras Standard Materials, Inc. DBA: Chino Ready Mix, 5150 Schaeffer Avenue, Chino, CA 91710

10,000 G Diesel UST #1 Hanson Aggregates LLC, 550 North Tulip Street, Escondido, CA 92025

10,000 G Diesel UST #3 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

10,000 G Diesel UST #4 Hanson Aggregates LLC, 9229 Harris Plant Road, San Diego, CA 92145

20,000 G Diesel UST #3 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92145

20,000 G Diesel UST #4 Hanson Aggregates LLC 9255 Camino Santa Fe, San Diego, CA 92121

12,000 G Diesel UST #5 Hanson Aggregate LLC 9255 Camino Santa Fe, San Diego, CA 92121

15,000 G Diesel UST #1 Standard Concrete Products, Inc., 2521 E Artesia Boulevard, Long Beach, CA 90805

12,000 G Diesel UST #1 Standard Concrete Products, Inc., 7591 Hazard Street, Westminster, CA 92683

10,000 G Gasoline UST #1 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

10,000 G Diesel UST #2 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

10,000 G Diesel UST #3 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

20,000 G Diesel UST #4 Hanson Aggregates, LLC, 13550 Live Oak Avenue, Irwindale, CA 91706

2,000 G Oil Tank #7 13550 Live Oak Avenue, Irwindale, CA 91706

1,000 G Oil Tank #8 13550 Live Oak Avenue, Irwindale, CA 91706

1,000 G Oil Tank #8 13550 Live Oak Avenue, Irwindale, CA 91706

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental

releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 each occurrence and $1,000,000 annual aggregate, exclusive of legal defense costs which are subject to a separate limit under the policy. This coverage is provided under policy # EPC 9321984-03 . The effective date of said policy is 08/09/2014.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.
   c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.
   d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.
   e. The insurance covers claims otherwise covered by the Policy that are reported to the Insurer within six (6) months of the effective date of cancellation or non-renewal of the Policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess or surplus lines insurer, in one or more states.



Robert Hampel
Senior Account Executive
Authorized Representative of
Steadfast Insurance Company
1001 Summit Blvd
Atlanta, GA 30319

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☐ 1. NEW PLAN ☒ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 37 — 000 — 117076 1

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02

Hanson Aggregates Carroll Canyon

BUSINESS SITE ADDRESS R03	CITY R04		ZIP CODE R05
9255 Camino Santa Fe	San Diego	CA	92121-

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10	R20	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40 Ron Thompson	R50 Manager
R41 Henry Pimentel	R51 Supervisor
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☐ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

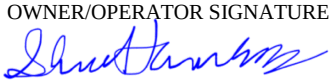
We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred;
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	04/09/2013
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
Shane Hancock	Clerk

(Agency Use Only) This plan has been reviewed and is: ☐ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: Date:

**Conditions of approval (if any):*

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8156284

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 01-23-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui

Business Name *(If different from above)*: Jauregui & Culver Inc

Designated Operator's Phone #: (760) 743-0518

International Code Council Certification #: 8195227

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 03-12-15

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☒ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8182417

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 11-20-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui

Business Name *(If different from above)*: Jauregui & Culver, Inc.

Designated Operator's Phone #: (760) 743-0518 x

International Code Council Certification #: 8156284

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 01-23-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui

Business Name *(If different from above)*: Jauregui & Culver Inc

Designated Operator's Phone #: (760) 743-0518

International Code Council Certification #: 8195227

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☒ Service Technician ☐ Third-Party

Expiration Date: 03-12-15

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHANE HANCOCK — **DATE:** 04 / 10 / 2013

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #:

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson Carroll Canyon	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798 x
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8182417

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2016-10-16

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8156284

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2016-11-17

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui III
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8195227

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2017-03-12

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shane Hancock **DATE:** 12/03/2014

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:**

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
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Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson Carroll Canyon	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798 x
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: Joe Culver
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8273701

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2016-08-22

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Jim Jauregui
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 5251911

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2015-04-09

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☐ Third-Party

Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shane Hancock
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

DATE: 12/03/2014

Shane Hancock
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

OWNER'S PHONE #:

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

RECORD ID #: PEH2052-HMFP-11To76
SPECIALIST: MIKE MANESE
INSPECTION DATE: 6 / 3 / 15
CONTACT: RON THOMPSON

FACILITY NAME HANSON AGGREGATES CARROLL CANYON

ADDRESS 9255 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (Attach any supporting documentation.)
1 V 3411	6 / 3 / 15	The Reset has been replaced.
2 V	/ /	
3 V	/ /	
4 V	/ /	
5 V	/ /	
6 V	/ /	
7 V	/ /	
8 V	/ /	
9 V	/ /	
10 V	/ /	

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

Responsible Party: Aaron Lund (Print Name) **Job Title** Environmental Manager

Signature of Responsible Party: [signature] **Date:** 7 / 2 / 15

➤ Send completed form and supporting documentation to the address listed below ➤

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** MIKE MANESE **Date:** 7 / 21 / 15
(Specialist's name and date required for processing)

Specialist's comments:

☑ All violations noted on date listed above were corrected.

☑ Based on information provided by the facility
☐ Based on field verification by Specialist

☐ RTC entered in Kiva by Specialist on: / /

☐ RTC entered in Kiva by Office Assistant on: / /

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org 858-505-6880



Hanson
HEIDELBERGCEMENT Group
West Region
P O Box 639069
San Diego, CA 92163-9069
Telephone: (858) 715-5667

Date: July 2, 2015

Department of Environmental Health
Hazardous Materials Division
Attention: Mr. Mike Manese
P.O. Box 129261
San Diego, CA 92112-9261

Re: Corrective Action Form to Document Return to Compliance Record ID# DEH 2002-HUPFP 117076

Dear Mrs. Manese:

Please find attached Corrective Action Form to Document Return to Compliance for Permit DEH2002-HUPFP-117076 located at 9255 Camino Santa Fe, San Diego, CA.

Should you have any questions or require additional information, please contact me at (858) 715-5667.

Respectfully yours,

Aaron J. Lund
Environmental Manager
Lehigh Hanson, West Region

DEH2002-HUPFP-117076

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 1-800-253-9933 FAX (858) 505-6848; http://www.sdcdeh.org

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: Hanson Bldg. No.:

Site Address: 9255 Camino Sante Fe City: San Diego Zip: ~~92191~~ 92121

Facility Contact Person: Shane Hancock Contact Phone No.: (858) 577-2798 x

Make/Model of Monitoring System: Veeder-Root TLS-350 Date of Testing/Servicing: 3-Jun-15

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T1 South Diesel ☒ In-Tank Gauging Probe Model: 847390-107 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket 116-017 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: T3 North Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: VMI LD-2000 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: T2 Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-302 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket FX1DV ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 6-7 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 3 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 8 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 4-5 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** Transition sump ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☐ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): Peter Jauregui III

Signature: Pet Jauregui III

Certification No.: B34641 License No.: 708231

Testing Company Name: Jauregui & Culver inc. Phone No.: (760) 743-0518 x

Testing Company Address: 959 W. mission ave. Escondido,Ca. 92025 Date of Testing/Servicing: 3-Jun-15

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☒ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed): During the inspection the reset for disp.#3did not work. We were unable to test the full system for tank 1. As the inspector was reviewing the site records, i was able to manualy reset the pump to alow testing on tank1 including; sensor function fail-safe and LLD testing. all passed. The reset has sence been replaced and all systems are functioning normal.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:**

☐ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

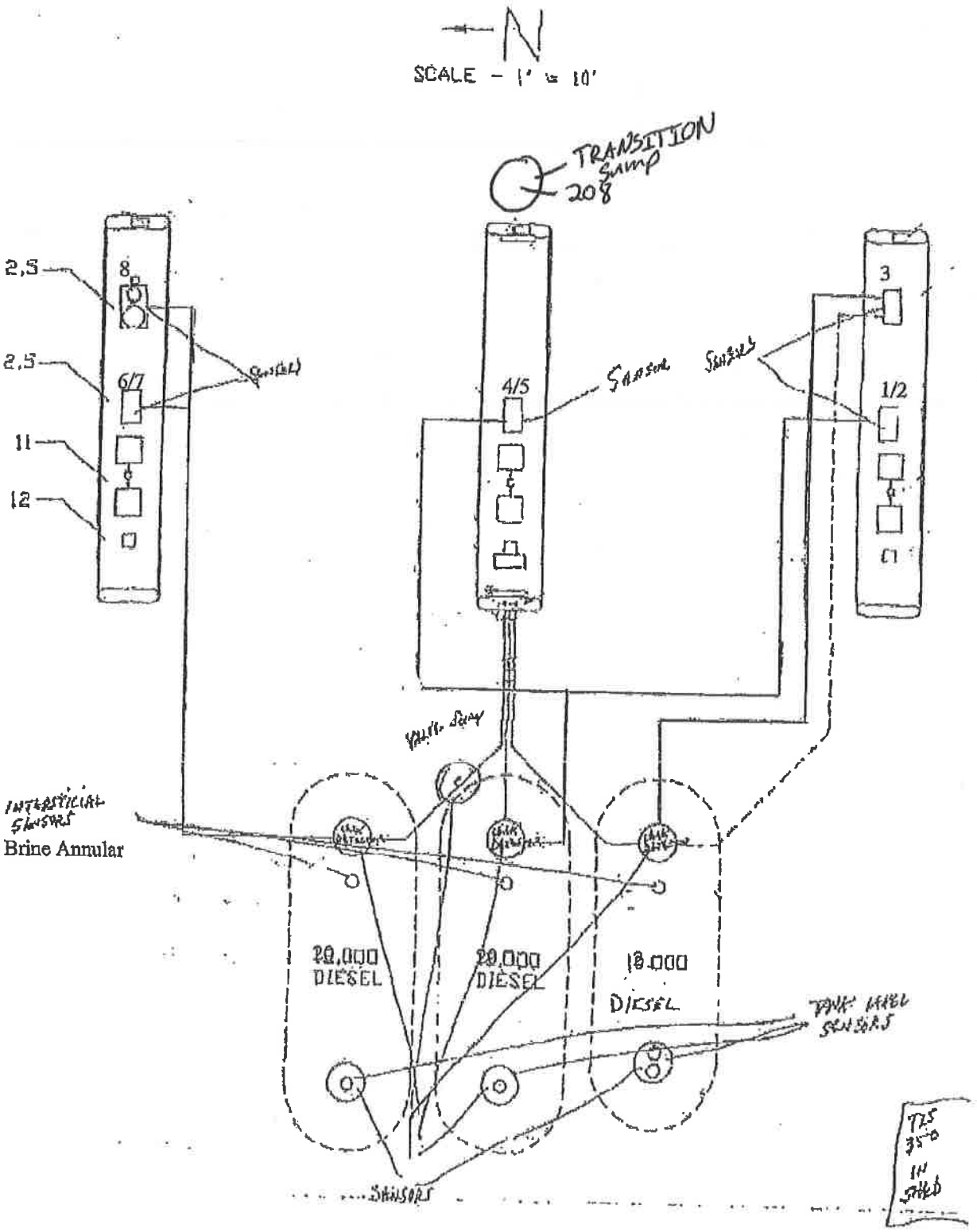
Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

Hanson Aggregates 9255 Camino Santa Fe.



SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Hanson	Date of Testing:	6-3-2015
Facility Address:	9255 Camino Sante Fe		
Facility Contact:	Shane Hancock	Phone:	(858) 577-2798 x
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	Mike M		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Jauregui & Culver inc
Technician Conducting Test:	Peter Jauregui III
Credentials[1]:	x CSLB Contractor x ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____
License Number(s):	708231, 8195227

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	x Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used: Water and Tape Measure			Equipment Resolution: 0 Loss	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**Diesel North**	**Diesel Mid**	**Diesel South**	**4**
Bucket Installation Type:	☐ Direct Bury X Contained in Sump	☐ Direct Bury X Contained in Sump	☐ Direct Bury X Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"	12"	12"	
Bucket Depth:	10"	10"	10"	
Wait time between applying vacuum/water and start of test:	10 min	10 min	10 min	
Test Start Time (T_I):	9:20	9:20	9:20	
Initial Reading (R_I):	Visual test	Visual test	Visual test	
Test End Time (T_F):	10:20	10:20	10:20	
Final Reading (R_F):	Visual test	Visual test	Visual test	
Test Duration ($T_F - T_I$):	1 hr	1 hr	1 hr	
Change in Reading ($R_F - R_I$):	0 change	0 change	0 change	
Pass/Fail Threshold or Criteria:	0 loss	0 loss	0 loss	
Test Result:	X **Pass** **Fail**	X **Pass** **Fail**	X **Pass** **Fail**	**Pass** **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: Pete Jauregui III Date: 6-3-2015

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

SYSTEM SETUP

JUN 3, 2015 12:55 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE TIME FORMAT
MON DD YYYY HH:MM:SS AM

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA. 92127
AI279198305004

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

A-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (EXMOD)
BAUD RATE : 2400
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED
DIAL TYPE : TONE
ANSWER ON : 8 RING
MODEM SETUP STRING :

DIAL TONE INTERVAL: 02

RECEIVER SETUP:

D 1:SOCO UP
1-619-4[illegible]
RCVR TYPE: FACSIMILE
PORT NO: 2
RETRY NO: 5
RETRY DELAY: 5
CONFIRMATION REPORT: OFF

AUTO DIAL TIME SETUP:

D 1:SOCO GROUP
DIAL DAILY
DIAL TIME : 4:00 AM
RECEIVER REPORTS:
INVENTORY :

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

D 1:SOCO GROUP
- NO ALARM ASSIGNMENTS -

IN-TANK SETUP

T 1:DSL S 12 K
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 91.63
TANK PROFILE : 4 PTS
FULL VOL : 9695
68.7 INCH VOL : 7865
45.8 INCH VOL : 4874
22.9 INCH VOL : 1865

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 9695
OVERFILL LIMIT : 90%
: 8725
HIGH PRODUCT : 95%
: 9210
DELIVERY LIMIT : 25%
: 2423

LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 4847

LEAK MIN ANNUAL : 50%
: 4847

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

T 2:DSL CNTR 20 K
PRODUCT CODE : 2
THERMAL COEFF :.000450
TANK DIAMETER : 119.63
TANK PROFILE : 4 PTS
FULL VOL : 19951
89.7 INCH VOL : 16208
59.8 INCH VOL : 9999
29.9 INCH VOL : 3796

FLOAT SIZE: 2.0 IN.

WATER WARNING : 2.5
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 19951
OVERFILL LIMIT : 90%
: 17956
HIGH PRODUCT : 95%
: 18953
DELIVERY LIMIT : 25%
: 4987

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 9975

LEAK MIN ANNUAL : 50%
: 9975

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

T 3:DSL N 20 K
PRODUCT CODE : 3
THERMAL COEFF : .000450
TANK DIAMETER : 119.63
TANK PROFILE : 4 PTS
FULL VOL : 19951
89.7 INCH VOL : 16208
59.8 INCH VOL : 9999
29.9 INCH VOL : 3796

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 19951
OVERFILL LIMIT : 90%
: 17956
HIGH PRODUCT : 95%
: 18953
DELIVERY LIMIT : 25%
: 4987

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 9975

LEAK MIN ANNUAL : 50%
: 9975

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

LEAK TEST METHOD

TEST ON DATE : ALL TANK
AUG 12, 2013
START TIME : DISABLED
TEST RATE : 0.20 GAL HR
DURATION : 2 HOURS
TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:T-3 DSL ANNULAR N
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L 2:UDC HIGH FLOW DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 3:UDC 6-7 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 4:UDC 4-5 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 5:UDC 3 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 6:UDC 1-2 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 7:OIL REEL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 8:DSL VALVE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 9:T-1 DSL FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L10:T-1 DSL STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L11:T-1 DSL ANN 12K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L12:T-2 DSL FILL SUMP S
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

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L13:T-2 DSL STP S
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS


L14:T-2 DSL ANN CTR 20K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE


L15:T-3 DSL FILL SUMP N
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP


L16:T-3 DSL STP  N
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

OUTPUT RELAY SETUP
- - - - - - - - - - - -

R 1:T-1 FOS SHUTDOWN
TYPE:
  STANDARD
NORMALLY CLOSED


IN-TANK ALARMS
 T 1:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
 L 5:FUEL ALARM
 L10:FUEL ALARM
 L11:FUEL ALARM
 L12:FUEL ALARM
 L 5:SENSOR OUT ALARM
 L10:SENSOR OUT ALARM
 L11:SENSOR OUT ALARM
 L12:SENSOR OUT ALARM
 L 5:SHORT ALARM
 L10:SHORT ALARM
 L11:SHORT ALARM
 L12:SHORT ALARM

R 2:DIESEL 2 SOUTH
TYPE:
  STANDARD
NORMALLY CLOSED


IN-TANK ALARMS
 T 2:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
 L 2:FUEL ALARM
 L 3:FUEL ALARM
 L 4:FUEL ALARM
 L 6:FUEL ALARM
 L 8:FUEL ALARM
 L13:FUEL ALARM
 L16:FUEL ALARM
 L 2:SENSOR OUT ALARM
 L 3:SENSOR OUT ALARM
 L 4:SENSOR OUT ALARM
 L 6:SENSOR OUT ALARM
 L 8:SENSOR OUT ALARM
 L13:SENSOR OUT ALARM
 L16:SENSOR OUT ALARM
 L 2:SHORT ALARM
 L 3:SHORT ALARM
 L 4:SHORT ALARM

R 3:DIESEL 2 NORTH
TYPE:
  STANDARD
NORMALLY CLOSED


IN-TANK ALARMS
 T 3:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
 L 2:FUEL ALARM
 L 3:FUEL ALARM
 L 4:FUEL ALARM
 L 6:FUEL ALARM
 L 8:FUEL ALARM
 L13:FUEL ALARM
 L16:FUEL ALARM
 L 2:SENSOR OUT ALARM
 L 3:SENSOR OUT ALARM
 L 4:SENSOR OUT ALARM
 L 6:SENSOR OUT ALARM
 L 8:SENSOR OUT ALARM
 L13:SENSOR OUT ALARM
 L16:SENSOR OUT ALARM
 L 2:SHORT ALARM
 L 3:SHORT ALARM
 L 4:SHORT ALARM
 L 6:SHORT ALARM
 L 8:SHORT ALARM
 L13:SHORT AL
 L16:SHORT AL

R 4:OVERFILL
TYPE:
  STANDARD
NORMALLY OPEN


IN-TANK ALARMS
 ALL:OVERFILL ALARM
 ALL:HIGH PRODUCT ALARM
 ALL:MAX PRODUCT ALARM

R 5:OIL FSD
TYPE:
  STANDARD
NORMALLY CLOSED


LIQUID SENSOR ALMS
 L 7:FUEL ALARM
 L 7:SENSOR OUT ALARM




RECONCILIATION SETUP
- - - - - - - - - - - - -


AUTOMATIC DAILY CLOSING
TIME:  2:00 AM

PERIODIC RECONCILIATION
MODE:                MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK
- - - - - - - - - - - - -
TANK MAP EMPTY

SOFTWARE REVISION LEVEL
VERSION 120.02
SOFTWARE# 346120-100-C
CREATED - 00.10.16.13.28

S-MODULE# 330160-002-A
SYSTEM FEATURES:
  PERIODIC IN TANK TESTS
  ANNUAL IN-TANK TESTS
  CSLD

ALARM HISTORY REPORT

---- SYSTEM ALARM ----
PAPER OUT
JAN 14. 2015  4:34 PM
PRINTER ERROR
JAN 14. 2015  4:34 PM
BATTERY IS OFF
JUN  3. 2014 11:01 AM
SYS SECURITY WARNING
AUG 17. 2011  9:31 AM


ALARM HISTORY REPORT

---- IN-TANK ALARM ----

T 1:DSL S 12 K

HIGH WATER ALARM
JUN  3. 2014 10:00 AM
JUN  5. 2013 10:16 AM
JUN  5. 2012 10:46 AM

OVERFILL ALARM
JUN  3. 2015  9:38 AM
JUN  3. 2014  9:51 AM
JUN  5. 2013 10:09 AM

LOW PRODUCT ALARM
JUN 10. 2011 11:11 AM
JUN 10. 2011 11:05 AM
JAN 30. 2006  7:58 AM

HIGH PRODUCT ALARM
MAY 21. 2007 11:46 AM
OCT 15. 2003  2:22 PM
OCT 15. 2003  1:32 PM

INVALID FUEL LEVEL
JUN  5. 2013 10:19 AM
JUN 10. 2011 11:10 AM
JUN 10. 2011 11:05 AM

PROBE OUT
JUN  3. 2015  9:38 AM
JUN  3. 2015  9:36 AM
JUN  3. 2014 10:59 AM

HIGH WATER WARNING
JUN  3. 2014 10:03 AM
JUN  5. 2013 10:16 AM
JUN  5. 2012 10:46 AM


DELIVERY NEEDED
JAN 27. 2015  4:46 PM
JUN  3. 2014 11:00 AM
MAY 30. 2014  2:24 PM

MAX PRODUCT ALARM
MAY 21. 2007 11:46 AM


LOW TEMP WARNING
JUN  3. 2014 11:00 AM
JUN  5. 2012 10:51 AM
JUN 10. 2008  2:32 PM
```

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:DSL CNTR 20 K

SETUP DATA WARNING
JAN 8. 2001 3:00 PM

HIGH WATER ALARM
JUN 3. 2014 10:02 AM
JUN 5. 2013 10:24 AM
JUN 5. 2012 10:40 AM

OVERFILL ALARM
JUN 3. 2015 9:40 AM
JUN 3. 2014 9:55 AM
JUN 5. 2013 10:17 AM

LOW PRODUCT ALARM
JUN 5. 2012 10:43 AM
JUL 9. 2009 2:35 PM
JUN 25. 2009 3:43 PM

HIGH PRODUCT ALARM
MAY 21. 2007 11:36 AM
APR 17. 2002 10:33 AM
APR 3. 2001 11:00 AM

INVALID FUEL LEVEL
JUN 5. 2012 10:42 AM
JAN 25. 2010 3:12 PM
JUN 3. 2009 10:33 AM

PROBE OUT
JUN 3. 2015 9:40 AM
JUN 3. 2015 9:34 AM
JUN 3. 2014 10:59 AM

HIGH WATER WARNING
JUN 3. 2014 10:02 AM
JUN 5. 2013 10:24 AM
JUN 5. 2012 10:40 AM

DELIVERY NEEDED
DEC 13. 2014 3:09 PM
NOV 25. 2014 3:33 PM
JUN 20. 2014 9:56 PM

MAY PRODUCT ALARM
MAY 21. 2007 11:36 AM
APR 3. 2001 11:00 AM

OSLD INCR RATE WARN
JUL 29. 2006 2:22 AM

LOW TEMP WARNING
JUN 3. 2014 11:00 AM
APR 22. 2003 11:15 AM
APR 17. 2002 10:32 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:DSL N 20 K

HIGH WATER ALARM
JUN 3. 2014 10:11 AM
JUN 5. 2013 10:32 AM
JUN 5. 2012 10:32 AM

OVERFILL ALARM
JUN 3. 2015 9:42 AM
JUN 3. 2014 10:00 AM
JUN 5. 2013 10:26 AM

LOW PRODUCT ALARM
JUL 9. 2009 2:57 PM
JUL 8. 2009 8:19 PM
JUN 25. 2009 9:55 PM

HIGH PRODUCT ALARM
JUN 10. 2011 11:23 AM
MAY 21. 2007 11:31 AM
APR 17. 2002 10:29 AM

INVALID FUEL LEVEL
MAY 21. 2007 11:36 AM
MAY 21. 2007 11:24 AM
MAY 16. 2006 11:12 AM

PROBE OUT
JUN 3. 2015 9:42 AM
JUN 3. 2015 9:33 AM
JUN 3. 2014 10:58 AM

HIGH WATER WARNING
JUN 3. 2014 10:11 AM
JUN 5. 2013 10:32 AM
JUN 5. 2012 10:32 AM

DELIVERY NEEDED
APR 18. 2015 5:25 PM
APR 15. 2015 3:25 PM
APR 9. 2015 6:55 PM

LOW TEMP WARNING
JUN 10. 2011 11:38 AM
JUN 14. 2010 3:59 PM
JUN 18. 2008 2:31 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:UDC 6-7 DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 3. 2015 10:49 AM

FUEL ALARM
JUN 3. 2015 9:27 AM

SENSOR OUT ALARM
JUN 3. 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:UDC 4-5 DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 3. 2015 10:49 AM

FUEL ALARM
JUN 3. 2015 9:26 AM

SENSOR OUT ALARM
JUN 3. 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:T-3 DSL ANNULAR N
ANNULAR SPACE
SENSOR OUT ALARM
JUN 3. 2015 10:49 AM

HIGH LIQUID ALARM
JUN 3. 2015 8:57 AM

LOW LIQUID ALARM
JUN 3. 2015 8:57 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:UDC HIGH FLOW DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 3. 2015 10:49 AM

FUEL ALARM
JUN 3. 2015 9:28 AM

SENSOR OUT ALARM
JUN 3. 2014 11:04 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 5:UDC 3 DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 3. 2015 10:49 AM

FUEL ALARM
JUN 3. 2015 10:47 AM

FUEL ALARM
JUN 3. 2015 9:25 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:UDC 1-2 DSL
DISPENSER FAN
SENSOR OUT ALARM
JUN 3, 2015 10:49 AM

FUEL ALARM
JUN 3, 2015 9:25 AM

SENSOR OUT ALARM
JUN 3, 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9:T-1 DSL FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

FUEL ALARM
JUN 3, 2015 8:54 AM

SENSOR OUT ALARM
JUN 3, 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L12:T-2 DSL FILL SUMP S
STP SUMP
SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

FUEL ALARM
JUN 3, 2015 8:55 AM

SENSOR OUT ALARM
JUN 3, 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 7:DIL REEL SUMP
PIPING SUMP
SENSOR OUT ALARM
JUN 3, 2015 10:49 AM

FUEL ALARM
JUN 3, 2015 9:28 AM

SENSOR OUT ALARM
JUN 3, 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L10:T-1 DSL STP SUMP
STP SUMP
FUEL ALARM
JUN 3, 2015 10:46 AM

SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

FUEL ALARM
JUN 3, 2015 9:09 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L13:T-2 DSL STP S
OTHER SENSORS
SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

FUEL ALARM
JUN 3, 2015 9:23 AM

FUEL ALARM
JAN 14, 2015 9:31 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:DSL VALVE SUMP
PIPING SUMP
SENSOR OUT ALARM
JUN 3, 2015 10:49 AM

FUEL ALARM
JUN 3, 2015 9:24 AM

FUEL ALARM
JAN 14, 2015 11:20 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L11:T-1 DSL ANN TOP
ANNULAR SPACE
SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

HIGH LIQUID ALARM
JUN 3, 2015 8:59 AM

LOW LIQUID ALARM
JUN 3, 2015 8:58 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L14:T-2 DSL ANN STR 20K
ANNULAR SPACE
HIGH LIQUID ALARM
JUN 3, 2015 8:58 AM

LOW LIQUID ALARM
JUN 3, 2015 8:57 AM

SENSOR OUT ALARM
JUN 3, 2014 11:04 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L15:T-3 DSL FILL SUMP N
STP SUMP
SENSOR OUT ALARM
JUN 3. 2015 9:31 AM

FUEL ALARM
JUN 3. 2015 8:56 AM

SENSOR OUT ALARM
JUN 3. 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L16:T-3 DSL STP N
STP SUMP
SENSOR OUT ALARM
JUN 3. 2015 9:31 AM

FUEL ALARM
JUN 3. 2015 9:23 AM

SENSOR OUT ALARM
JUN 3. 2014 11:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:T-3 DSL ANNULAR N
ANNULAR SPACE
SENSOR OUT ALARM
JUN 3. 2015 10:49 AM

HIGH LIQUID ALARM
JUN 3. 2015 8:57 AM

LOW LIQUID ALARM
JUN 3. 2015 8:57 AM

* * * * * END * * * * *

HANSON AGGREGATE
9[illegible] PANNING SANTA FE
SAN DIEGO, CA. 92127
A12701983050004

JUN 3. 2015 1:00 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 6 / 3 / 15
RECORD ID # DEH2002-HMPFF-1170 76
TIME START 9:00 END 11:40
SPECIALIST MIKE MANESE
INSPECTION CONTACT RON THOMPSON
TITLE PLANT MANAGER
PHONE (858) 577-2722

FACILITY NAME HANSON AGGREGATES CARROLL CANYON
ADDRESS 9255 CAMINO SANTA FE
CITY/ZIP SAN DIEGO / 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y*	N/A*		Y*	N/A*	
☑	☐	Unified Program Facility Permit current			Permit Expires on: 5 / 31 / 16
☑	☐	Hazardous Materials Business Plan available	☐	☑	Contingency Plan available ☐LQG ☐SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☐	☑	Waste disposal records available for review	☐	☑	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☐	☑	Waste containers ☐ closed ☐ labeled
☐	☑	Chemical inventory/map current ☐ Updated today	☐	☑	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:**

-ROUTINE INSPECTION-

ON SITE WITH RON THOMPSON OF HANSON AGGREGATES, AND PETER JAUREGUI III OF JAUREGUI AND CULLEN TO PERFORM THE ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION. TODAY'S INSPECTION ONLY COVERED THE UST PORTION OF THE FACILITY. THE HAZARDOUS MATERIALS, HAZARDOUS WASTE AND ABOVEGROUND PETROLEUM INSPECTIONS WILL OCCUR NEXT YEAR.

NOTICE TO COMPLY: VIOLATION / OBSERVATION / CORRECTIVE ACTION

1. V3411 LINE LEAK DETECTOR NOT TESTED / FUNCTIONAL

OBSERVATION: THE DISPENSER SYSTEM / RELAY FOR 1 & 2 ~~WERE~~ WAS NOT WORKING PROPERLY AND THEREFORE WE WERE UNABLE TO TEST THE LINE LEAK DETECTOR AND POSITIVE SHUT DOWN FOR THE RELATED SUMP.

CORRECTIVE ACTION: PROPERLY TEST POSITIVE SHUT DOWN AND THE LINE LEAK DETECTOR WITHIN 30 DAYS. SUBMIT PROOF OF COMPLIANCE WITHIN 30 DAYS TO MY ATTENTION.

The Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is required by law to be certified online through the California Environmental Reporting System (CERS). For additional information about hazardous materials business plans and CERS, go to: http://www.sdcounty.ca.gov/deh/hazmat/hmd-cers-info.html

PRINTED NAME OF FACILITY REPRESENTATIVE: Ron Thompson
DATE SIGNED: 6 / 3 / 2015
SIGNATURE OF FACILITY REPRESENTATIVE: X
TITLE OF FACILITY REPRESENTATIVE: Manager

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 117076
DATE 6 / 3 / 15
PAGE 2 OF 3

FACILITY ADDRESS: _____ ZIP CODE: _____

REMARKS: TANK OPERATING PERMIT CURRENT EXPIRES 9/13/18
UST TRAINING COMPLETED ON 2/4/15
SCT (SB 989) COMPLETED ON 1/14/15
DO MONTHLY REPORTS UP TO DATE
OWNER/OPERATOR AGREEMENT CURRENT
PETER JAUREGUI CERTS ARE ~~VALID~~ VALID SERVICE TECH EXPIRES 6/13/15
FINANCIAL RESPONSIBILITY GOOD UNTIL 8/9/15 VR 7/7/15

SIGNATURE OF FACILITY REPRESENTATIVE

6/3/15
DATE SIGNED

Manager
TITLE OF FACILITY REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 117076

DATE: 6 / 3 / 15

PAGE: 3 OF 3

BUSINESS ADDRESS: _____ ZIP: _____

UST SYSTEM INSPECTION

Requirements for Double Walled Systems

#	VIOLATION DESCRIPTION	NOV	VIOL	TANK #			
				PRODUCT			
				V	V	V	V
	PIPING MONITORING: PRESSURIZED SYSTEMS-Includes Under Dispenser Containment (UDC)						
	Continuous audible & visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)		3410				
i	Line leak detector not installed, not functional, or not tested. 2636(f)(2),25284.1(a)(4)(C),2641(j)		3411				
	OPTION 1 No annual 0.1 gph (gallon per hour) test. 2636(f)(4)		3412				
	OPTION 2 No pump shut-down or stop of flow at dispenser for UDC leak. 2636(f)(5)		3413				
	No pump shut down & fail safe for other pipe secondary containment. 2636(f)(5)		3414				
	OPTION 3 Emergency Generators without LLDs: Monitoring system not checked daily or log (record) of daily checks not available. 2636(f)(6)		3415				
	OPTION 4 Vapor or pressure monitoring system not functioning. 25290.1(d)&(e)		3416				
	PIPING MONITORING: SUCTION SYSTEMS						
	Continuous audible & visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)		3451				

Requirements for Single Walled Systems

	TANK MONITORING REQUIREMENTS						
	OPTION 1 Monthly 0.2 gph tank gauging test not performed. 2643(b)(1)		3501				
	OPTION 2 Monthly Statistical Inventory Reconciliation (SIR) not performed. 25292(b)(1); 2643(b)(3)		3502				
	Stick not in good condition or without 1/8" increments. 2645, 2646		3503				
	Dispenser meters not calibrated. 2646.1		3504				
	SIR not capable of detecting 0.2 gph release. 2643(b)(3)		3505				
	Did not notify HMD of a possible release within 10 days. 2646.2(d)		3510				
	Biennial 0.1 gph tank integrity testing not performed. 2643(b)(3), 2643.1		3506				
	Annual SIR report not submitted. 2646.1(j)		3507				
	OPTION 3 Weekly manual tank gauging not performed. (UST capacity ≤1000 gallons). 2645		3508				
	Annual integrity test not performed. (UST capacity 1000 gallons or less). 2645		3509				
	PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED-OPTIONS 1, 2, 3, & 4						
	Line leak detector (LLD) not certified annually. 25284.1(a)(4)(C); 2641(j)		3551				
	LLD does not shut down pump with release and detector failure/disconnection. 2666(c)		3552				
	OPTION 1 Hourly line leak detector monitoring not performed. 25284.1(a)(4)(C); 2643(c)(1)		3553				
	Monthly electronic line leak detection not performed. 2643(c)(2)		3554				
	OPTION 2 Hourly line leak detector monitoring not performed. 25284.1(a)(4) (c); 2643(c)(1)		3561				
	Annual electronic line leak detector monitoring not performed. 2643(c)(3)		3562				
	OPTION 3 Hourly line leak detector monitoring not performed. 25284.1(a)(4)(C); 2643(c)(1)		3563				
	Annual piping integrity test not performed. 2643(c)(3)		3564				
	OPTION 4 Hourly electronic line leak detector could not detect 3 gph leak. 2643(c)(1)		3565				
	Line leak detector could not detect 0.1 gph at 150% pressure. 2643(c)(3)		3566				
	PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING						
	Piping integrity test not performed every 3 years. 2643(d)		3601				
	Daily monitoring not performed and/or logged. 2643(d), Appendix II		3602				
	PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING						
	More than one check valve or single valve not located properly. 2641(b), 2636(a)(3)		3651				
	Contents do not drain back to tank if suction is released. 2641(b), 2636(a)(3)		3652				
	PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING						
	Piping integrity test not performed every 2 years. 2643(e)		3701				
	Enhanced leak detection not performed as required. 25292.4(a)		3702				

Signature of Business Representative

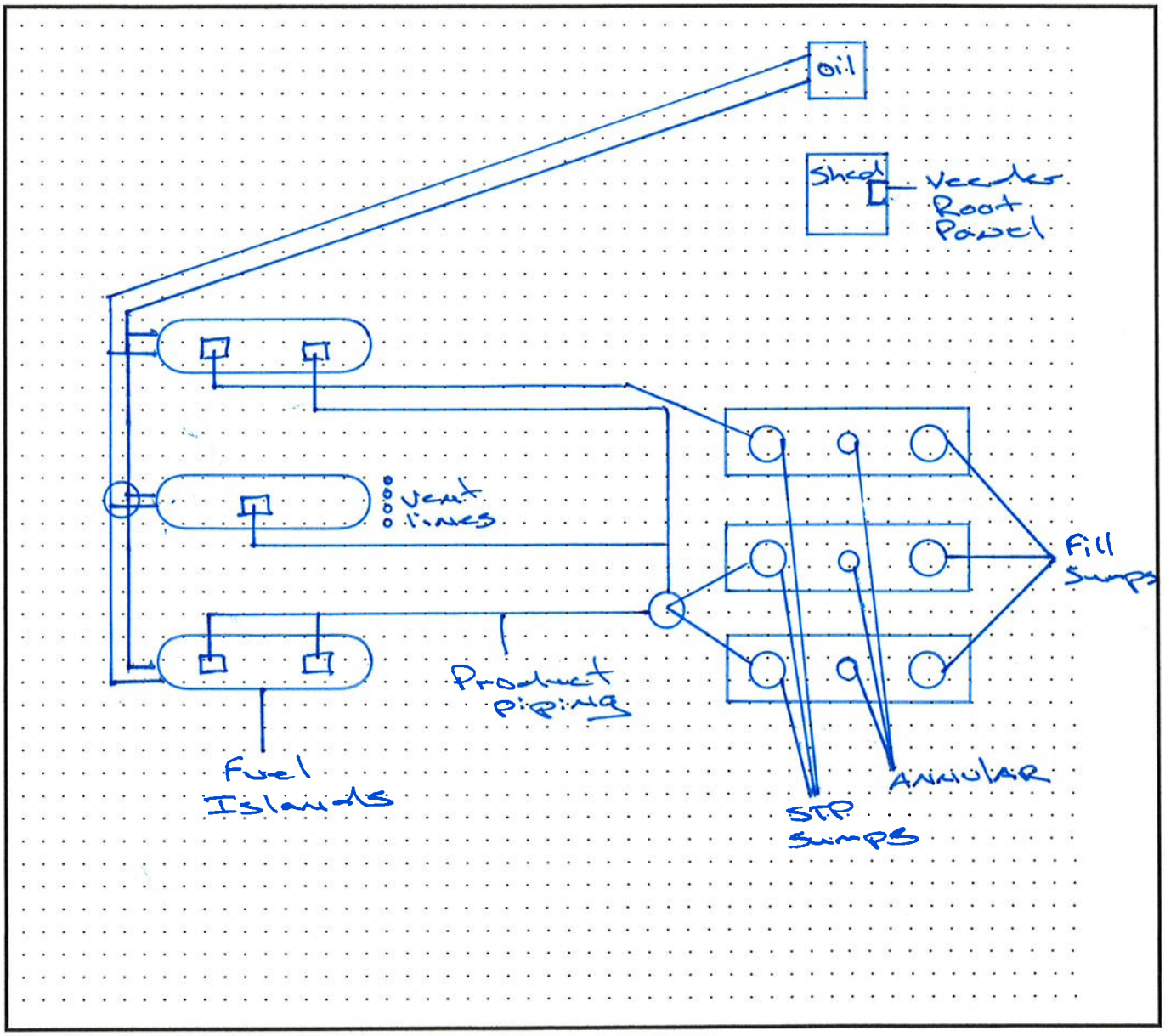
6/3/15
Date Signed

Manager
Title of Business Representative

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe. S.D. CA 92131



Date map was drawn: 6/16/09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

COUNTY OF SAN DIEGO

September 15 - October 15, 2017 Pre- Diligence CLQ Period Package Attachment 10 October 10, 2017

UPFP INSPECTION CHECKLIST

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/03/2016**
RECORD ID #: **DEH2002-HUPFP-117076**
TIME START: **8:00 AM** END: **10:00 AM**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858)715-5667**
E-MAIL: **Aaron.Lund@LehighHanson.com**

FACILITY REFERENCE DATA

ACCELA

RECORD STATUS: Permit Renewed
PERMIT EXPIRATION DATE: 05/31/2017
BALANCE DUE: $0.00
INSPECTOR: Anastasiya Irkhin
INSPECTION TYPE: Status Verification
INSPECTION STATUS: Complete

CERS

EPA ID NUMBER: CAL000140120
FACILITY CERS ID NUMBER: 10387948
CERS LEAD USER: Aaron Lund
LAST CERS SUBMITTAL DATE: 04/26/2016
ENVIRONMENTAL CONTACT EMAIL: AARON.LUND@LEHIGHHANSON.COM
ENVIRONMENTAL CONTACT PHONE: 8587155667

FACILITY INFORMATION

	YES	NO		YES	NO
INACTIVATION INSPECTION:	☐	☒	HAZARDOUS MATERIALS:	☒	☐
CHANGE OF OWNER:	☐	☒	HAZARDOUS WASTE:	☒	☐
CHANGE IN BUSINESS TYPE:	☐	☒	ABOVEGROUND PETROLEUM STORAGE ACT:*	☒	☐
BUSINESS TYPE: UST - Non Retail - No Repair Service			TOTAL SHELL CAPACITY APSA:		2340
ISSUE INITIAL INVOICE:	☐	☒	UNDERGROUND STORAGE TANK:	☒	☐
ASSESS NON-NOTIFICATION FEE:	☐	☒	CALARP PROGRAM (CERS):	☐	☒
ASSESS RE-INSPECTION FEE:	☐	☒	CALARP PROGRAM LEVEL: 1 2 3 N/A		
FACILITY SUBJECT TO BASE FEE:	☒	☐	MEDICAL WASTE:	☐	☒
FACILITY SUBJECT TO CUPA FEE:	☒	☐	MW FACILITY GENERATING OVER 200 LBS PER MONTH:	☐	☒
UPDATE FACILITY ADDRESS IN AA:	☐	☒	EPIC PARTICIPANT:	☐	☒
			NUMBER OF TLV GASES AT THE FACILITY:		0

HW GENERATOR STATUS : **LQG** | SQG | CESQG | RCRA LQG | N/A

TIERED PERMIT LEVEL(S) : CESQT | CESW | CE-L | CE-CL | HHW | PBR | CA | **N/A**

PRIMARY BILLING CODE: Not Applicable
SECONDARY BILLING CODE: Not Applicable
TERTIARY BILLING CODE: Not Applicable

INSPECTION SCOPE:

HAZARDOUS MATERIALS: **GEN HAZMAT** | **APSA** | **UST**
HAZARDOUS WASTE: **SQG** | **LQG**
MEDICAL WASTE: **SQG** | **SQG - TREATS** | **LQG** | **LQG - ABBREVIATED** | **LQG - TREATS**
CALARP: **1** | **2** | **3**
TIERED PERMITTING: **CESQT** | **CESW** | **CE-L** | **CE-CL** | **CA** | **PBR** | **HHW**

CONSENT TO CONDUCT INSPECTION GRANTED BY: INSPECTION CONTACT ☐ NAME: Aaron Lund TITLE: Area Environmental Manager

REMOVE BLANK CHECKLISTS FROM FINAL INSPECTION REPORT ☒ REFUSED TO SIGN ☐

INSPECTION REPORT EMAILS:
Anastasiya.Irkhin@sdcounty.ca.gov,Kelly.Robertson@sdcounty.ca.gov,Jennifer.Rosales@sdcounty.ca.gov

RECORD COMMENT:
Supplemental CIR for the inspection completed 6/2/2016.

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/03/2016** PAGE **1** OF **7**
RECORD ID #: **DEH2002-HUPFP-117076**
TIME START: **8:00 AM** END: **10:00 AM**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858)715-5667**
E-MAIL: **Aaron.Lund@LehighHanson.com**

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Yes	N/A		Yes	N/A	
☐	☐	Unified Program Facility Permit Current	■	☐	Contingency Plan Available ☐ LQG ☐ SQG
☐	☐	Hazardous Materials Business Plan Available	☐	☐	Employee Training Records Available
☐	☐	Employee Training is Adequate	☐	☐	Universal Waste Managed Properly
☐	☐	Waste Disposal Records Available for Review	■	☐	Waste Containers ☐ Closed ☐ Labeled
☐	☐	Emergency Contacts Current ☐ Updated today	☐	☐	Waste Containers in Good Condition
☐	☐	Chemical Inventory/Map Current ☐ Updated today			Permit Expires On 05/31/2017

CONSENT TO CONDUCT INSPECTION GRANTED BY: Aaron Lund TITLE: Area Environmental Manager

INTRODUCTION:
This Compliance Inspection Report is a supplemental to the original inspection/report conducted on June 2, 2016.

Present for the issuing of this supplemental report: Henry Pimentel, Production Supervisor.

INSPECTION REMARKS:

For Violations #2 and #5 please refer to photos 1 through 7.

For Violation #4 please refer to photos 8 through 10.

REMARKS:
Per inspection completed June 2, 2016, the following was observed: approximately three quart sized new oil containers and approximately two one gallon containers were found in the trash bin of the maintenance yard with at least half an inch to one inch of pour-able oil still in the container. Ensure that your employees understand and are trained on the state standards of empty containers for any containers being thrown away with hazardous materials or hazardous waste.

Guidance documents will be emailed to facility representative today.

Helpful Websites:
• For guidance documents on hazardous materials-related topics,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_publications.html
• For information on the California Environmental Reporting System (CERS),
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_cers.html
• If you have questions on: permit fees, business plan requirements, or hazardous waste regulations,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat.html
• To find out the latest San Diego County News and receive updates, subscribe to our govdelivery emails:
https://public.govdelivery.com/accounts/CASAND/subscriber/new

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

If you have any questions regarding this inspection, please contact Anastasiya Irkhin, 858-518-7388, Anastasiya.Irkhin@sdcounty.ca.gov

INSPECTION PHOTOS



Photo 1: The following product "CONCLEAN" was observed near the truck wash area in two totes (approximately 350 and 250 gallons) with secondary containment.



Photo 2: secondary containment with liquid in the 350 gallon container of "CONCLEAN"

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT



Photo 3: pH sample taken of liquid in the secondary containment of the 350 gallon "CONCLEAN" showing a pH of approximately 1.



Photo 4: valve to drain the secondary containment on the 350 gallon container of "CONCLEAN" observed leaking out onto the concrete towards truck wash bath

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

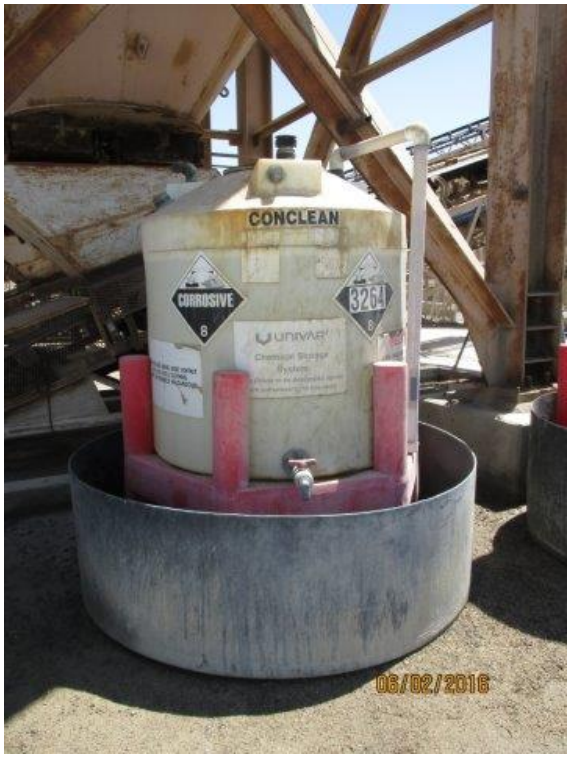


Photo 5: 250-gallon container of the "CONCLEAN" product near the truck wash station



Photo 6: Secondary containment of the 250-gallon "CONCLEAN" observed with liquid in the containment

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT



Photo 7: pH sample taken of the liquid in the secondary containment of the 250-gallon "CONCLEAN" tote. Sample shows a pH of approximately 0-1



Photo 8: Open and unlabeled improper container observed in the maintenance truck area

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT



Photo 9: open and unlabeled containers observed in the oil depot area



Photo 10: open and unlabeled containers observed in the oil depot area. Containers observed to be over flowing and no spill absorbent observed to be used

All regulated businesses are required by law to submit their Unified Program-related information and business updates online through the California Environmental Reporting System (CERS). For additional information about CERS, go to: http://www.sandiegocounty.gov/deh/hazmat/hmd_cers.html

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

INSPECTION DATE: **06/03/2016** PAGE **7** OF **7**
RECORD ID #: **DEH2002-HUPFP-117076**

PRINTED NAME OF FACILITY REPRESENTATIVE **Henry Pimentel**	SIGNATURE		DATE SIGNED **06/03/2016**
TITLE OF FACILITY REPRESENTATIVE **Production Supervisor**			

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (858) 505-6880 http://www.sdcdeh.org


CONCLEAN
CORROSIVE
8
3264
CAUSES SEVERE BURNS
WITH SKIN, EYES & CLOTHING
VAPOR EXTREMELY HAZARDOUS
PELIGRO
06/02/2016


06/02/2016


1.09535.0001
100 Tests
MColorpHast™
pH-indicator strips (non-bleeding)
pH 0 - 14
Universal indicator
pH-Indikatorstäbchen (nicht blutend)
Bandelettes indicatrices de pH
(ne déteignant pas)
Tiras indicadoras del pH (no destiñen)
0 1 2 3 4 5 6 7
06/02/2016

September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2October 10, 2017




CONCLEAN
CORROSIVE
8
3264
8
06/02/2016


06/02/2016


1.09535.0001
100 Tests
MColorpHast™
pH-indicator strips (non-bleeding)
pH 0 - 14
Universal indicator
pH-Indikatorstäbchen (nicht blutend)
Bandelettes indicatrices de pH
(ne déteignant pas)
Tiras indicadoras del pH (no destiñen)
0 1 2 3 4 5 6 7
06/02/2016


06/02/2016


06/02/2016


ARO
06/02/2016

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261

(858) 505-6880 1-800-253-9933 FAX (858) 505-6848; http://www.sdcdeh.org

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: Hanson Bldg. No.:

Site Address: 9255 Camino Sante Fe City: San Diego Zip: 92131-

Facility Contact Person: Shane Hancock Contact Phone No.: (858) 577-2798 x

Make/Model of Monitoring System: Veeder-Root TLS-350 Date of Testing/Servicing: 2-Jun-16

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T1 South Diesel ☒ In-Tank Gauging Probe Model: 847390-107 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket 116-017 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: T3 North Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-303 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: VMI LD-2000 ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: T2 Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-302 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: Red-Jacket FX1DV ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R 790091-001 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 6-7 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 3 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** 8 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 4-5 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** Transition sump ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☐ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): Peter Jauregui III

Signature: _____

Certification No.: B34641 License No.: 708231

Testing Company Name: Jauregui & Culver inc. Phone No.: (760) 743-0518 x

Testing Company Address: 959 W. mission ave. Escondido,Ca. 92025 Date of Testing/Servicing: 2-Jun-16

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 120.02

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☒ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed): During the inspection the positive shut down on T2 STP did not work due to feedback to the stp relay. the site was re configured to ensure proper operation and shut down. positive shut down was verified with the inspectors on site.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:** 0

☐ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ❑ Check this box if LLDs are not installed.

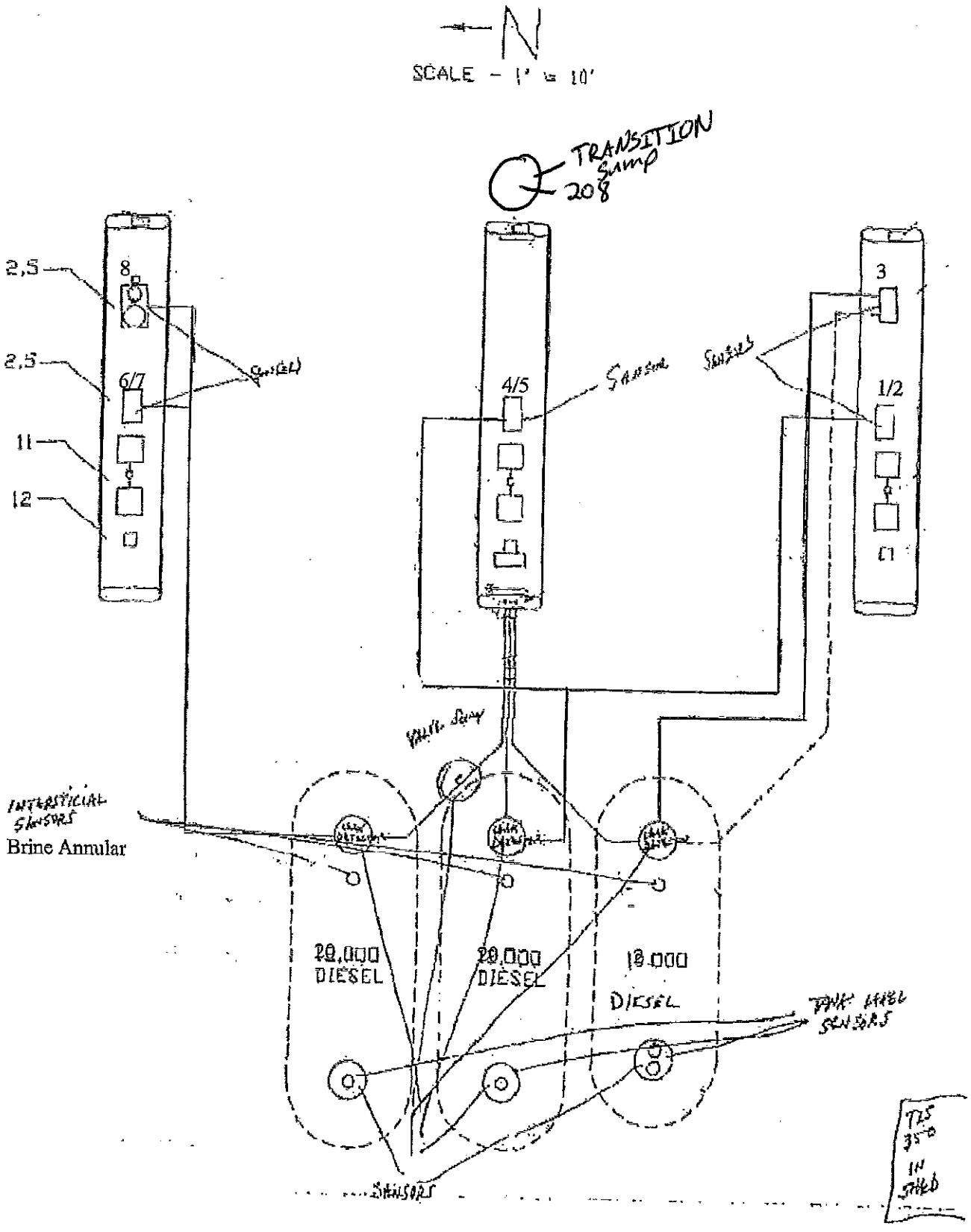
Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ❑ 0.1 g.p.h. ; ❑ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments **(500 characters max. add additional sheets if needed):**

Hanson Aggregates 9255 Cousins Street Ft.



SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Hanson	Date of Testing:	6-2-2016
Facility Address:	9255 Camino Sante Fe		
Facility Contact:	Aaron Lund	Phone:	(858) 577-2798 x
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	Jennifer Rosales		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Jauregui & Culver inc
Technician Conducting Test:	Peter Jauregui III
Credentials[1]:	x CSLB Contractor x ICC Service Tech. SWRCB Tank Tester Other *(Specify)* _____
License Number(s):	708231, 8195227

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	x Hydrostatic	Vacuum	Other	
Test Equipment Used: Water and Tape Measure			Equipment Resolution: 0 Loss	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**Diesel North**	**Diesel Mid**	**Diesel South**	**4**
Bucket Installation Type:	Direct Bury X Contained in Sump	Direct Bury X Contained in Sump	Direct Bury X Contained in Sump	Direct Bury Contained in Sump
Bucket Diameter:	12”	12”	12”	
Bucket Depth:	10”	10”	10”	
Wait time between applying vacuum/water and start of test:	10 min	10 min	10 min	
Test Start Time (T_I):	9:00	9:00	9:00	
Initial Reading (R_I):	Visual test	Visual test	Visual test	
Test End Time (T_F):	10:00	10:00	10:00	
Final Reading (R_F):	Visual test	Visual test	Visual test	
Test Duration ($T_F - T_I$):	1 hr	1 hr	1 hr	
Change in Reading ($R_F - R_I$):	0 change	0 change	0 change	
Pass/Fail Threshold or Criteria:	0 loss	0 loss	0 loss	
Test Result:	**X Pass Â Fail**	**X Pass Â Fail**	**X Pass Â Fail**	**Â Pass Â Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician’s Signature:_____ Date:__6-2-2016_____

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA. 92127
A1279198305004

JUN 2. 2016 1:20 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

SYSTEM SETUP

JUN 2. 2016 1:20 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA. 92127
A1279198305004

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (FXMOD)
BAUD RATE : 2400
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA
RS-232 SECURITY
CODE : DISABLED
DIAL TYPE : TONE
ANSWER ON : 8 RING
MODEM SETUP STRING :

DIAL TONE INTERVAL: 32

RECEIVER SETUP:

D 1:SOCO GROUP
1-619-440-7707
RCVR TYPE: FACSIMILE
PORT NO: 2
RETRY NO: 5
RETRY DELAY: 5
CONFIRMATION REPORT: OFF

AUTO DIAL TIME SETUP:

D 1:SOCO GROUP
DIAL DAILY
DIAL TIME : 4:00 AM
RECEIVER REPORTS:
INVENTORY :

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

D 1:SOCO GROUP
- NO ALARM ASSIGNMENTS -

IN-TANK SETUP

T 1:DSL S 12 K
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 91.63
TANK PROFILE : 4 PTS
FULL VOL : 9695
68.7 INCH VOL : 7865
45.8 INCH VOL : 4874
22.9 INCH VOL : 1865

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 9695
OVERFILL LIMIT : 90%
: 8725
HIGH PRODUCT : 95%
: 9210
DELIVERY LIMIT : 25%
: 2423

LOW PRODUCT : 500
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 4847

LEAK MIN ANNUAL : 50%
: 4847

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

T 2:DSL CNTR 20 K
PRODUCT CODE : 2
THERMAL COEFF : .000450
TANK DIAMETER : 119.63
TANK PROFILE : 4 PTS
FULL VOL : 19951
89.7 INCH VOL : 16208
59.8 INCH VOL : 9999
29.9 INCH VOL : 3796

FLOAT SIZE: 2.0 IN.

WATER WARNING : 2.5
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 19951
OVERFILL LIMIT : 90%
: 17956
HIGH PRODUCT : 95%
: 18953
DELIVERY LIMIT : 25%
: 4987

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 9975

LEAK MIN ANNUAL : 50%
: 9975

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

T 3:DSL N 20 K : 3
PRODUCT CODE : .000450
THERMAL COEFF : 119.63
TANK DIAMETER : 4 FTS
TANK PROFILE : 19951
FULL VOL : 16208
89.7 INCH VOL : 9999
59.8 INCH VOL : 3796
29.9 INCH VOL :

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 19951
OVERFILL LIMIT : 90%
: 17956
HIGH PRODUCT : 95%
: 18953
DELIVERY LIMIT : 25%
: 4987

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 9975

LEAK MIN ANNUAL : 50%
: 9975

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN

LEAK TEST METHOD
- - - - - - - - - - - - - - -
TEST ON DATE : ALL TANK
AUG 12, 2013
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS
TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - - - - -

L 1:T-3 DSL ANNULAR N
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L 2:UDC HIGH FLOW DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 3:UDC 6-7 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 4:UDC 4-5 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 5:UDC 3 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 6:UDC 1-2 DSL
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 8:DSL VALVE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 9:T-1 DSL FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L10:T-1 DSL STP SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L11:T-1 DSL ANN 12K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L12:T-2 DSL FILL SUMP S
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L13:T-2 DSL STP S
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L14:T-2 DSL ANN CTR 20K
DUAL FLOAT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L15:T-3 DSL FILL SUMP N
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L16:T-3 DSL STP N
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

OUTPUT RELAY SETUP
- - - - - - - - - - - - - - -

R 1:T-1 POS SHUTDOWN
TYPE:
STANDARD
NORMALLY CLOSED

IN-TANK ALARMS
T 1:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
L 5:FUEL ALARM
L10:FUEL ALARM
L11:FUEL ALARM
L12:FUEL ALARM
L 5:SENSOR OUT ALARM
L10:SENSOR OUT ALARM
L11:SENSOR OUT ALARM
L12:SENSOR OUT ALARM
L 5:SHORT ALARM
L10:SHORT ALARM
L11:SHORT ALARM
L12:SHORT ALARM

R 3:DIESEL2 NORTH-SOUTH
TYPE:
STANDARD
NORMALLY CLOSED

IN-TANK ALARMS
T 3:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
L 2:FUEL ALARM
L 3:FUEL ALARM
L 4:FUEL ALARM
L 6:FUEL ALARM
L 8:FUEL ALARM
L13:FUEL ALARM
L16:FUEL ALARM
L 2:SENSOR OUT ALARM
L 3:SENSOR OUT ALARM
L 4:SENSOR OUT ALARM
L 6:SENSOR OUT ALARM
L 8:SENSOR OUT ALARM
L13:SENSOR OUT ALARM
L16:SENSOR OUT ALARM
L 2:SHORT ALARM
L 3:SHORT ALARM
L 4:SHORT ALARM
L 6:SHORT ALARM
L 8:SHORT ALARM
L13:SHORT ALARM
L16:SHORT ALARM

R 4:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 5:OIL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 7:FUEL ALARM
L 7:SENSOR OUT ALARM

SOFTWARE REVISION LEVEL
VERSION 120.02
SOFTWARE# 346120-100-C
CREATED - 00.10.16.13.28

S-MODULE# 330160-002-A
SYSTEM FEATURES:
PERIODIC IN-TANK TESTS
ANNUAL IN-TANK TESTS
CSLD

RECONCILIATION SETUP

AUTOMATIC DAILY CLOSING
TIME: 2:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK

TANK MAP EMPTY

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
MAY 31, 2016 7:50 AM
PRINTER ERROR
MAY 31, 2016 7:50 AM
BATTERY IS OFF
JUN 3, 2014 11:01 AM
SYS SECURITY WARNING
AUG 17, 2011 8:31 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:T-3 DSL ANNULAR N
ANNULAR SPACE
SENSOR OUT ALARM
JUN 2, 2016 9:20 AM

HIGH LIQUID ALARM
JUN 2, 2016 8:44 AM

LOW LIQUID ALARM
JUN 2, 2016 8:44 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:UDC HIGH FLOW DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 2, 2016 9:20 AM

FUEL ALARM
JUN 2, 2016 9:16 AM

FUEL ALARM
MAY 6, 2016 11:34 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:UDC 6-7 DSL
DISPENSER PAN
FUEL ALARM
JUN 2, 2016 12:28 PM

SENSOR OUT ALARM
JUN 2, 2016 9:20 AM

FUEL ALARM
JUN 2, 2016 9:15 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL S 12 K

HIGH WATER ALARM
JUN 3, 2014 10:03 AM
JUN 5, 2013 10:16 AM
JUN 5, 2012 10:46 AM

OVERFILL ALARM
JUN 2, 2016 9:33 AM
JUN 3, 2015 9:38 AM
JUN 3, 2014 9:51 AM

LOW PRODUCT ALARM
JUN 10, 2011 11:11 AM
JUN 10, 2011 11:05 AM
JAN 30, 2006 7:58 AM

HIGH PRODUCT ALARM
MAY 21, 2007 11:46 AM
OCT 15, 2003 2:22 PM
OCT 15, 2003 1:32 PM

INVALID FUEL LEVEL
JUN 5, 2013 10:19 AM
JUN 10, 2011 11:10 AM
JUN 10, 2011 11:05 AM

PROBE OUT
JUN 2, 2016 9:34 AM
JUN 2, 2016 9:28 AM
JUN 3, 2015 9:38 AM

HIGH WATER WARNING
JUN 3, 2014 10:03 AM
JUN 5, 2013 10:16 AM
JUN 5, 2012 10:46 AM

DELIVERY NEEDED
JUN 2, 2016 9:27 AM
JAN 27, 2015 4:46 PM
JUN 3, 2014 11:00 AM

MAX PRODUCT ALARM
MAY 21, 2007 11:46 AM

LOW TEMP WARNING
JUN 3, 2014 11:00 AM
JUN 5, 2012 10:51 AM
JUN 18, 2008 2:32 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:UDC 4-5 DSL
DISPENSER PAN
FUEL ALARM
JUN 2, 2016 1:09 PM

FUEL ALARM
JUN 2, 2016 12:06 PM

SENSOR OUT ALARM
JUN 2, 2016 9:20 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 5:UDC 3 DSL
DISPENSER PAN
SENSOR OUT ALARM
JUN 2, 2016 9:20 AM

FUEL ALARM
JUN 2, 2016 8:49 AM

SENSOR OUT ALARM
JUN 3, 2015 10:49 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:DSL CNTR 20 K

SETUP DATA WARNING
JAN 8, 2001 3:00 PM

HIGH WATER ALARM
JUN 3, 2014 10:02 AM
JUN 5, 2013 10:24 AM
JUN 5, 2012 10:40 AM

OVERFILL ALARM
JUN 2, 2016 9:32 AM
JUN 3, 2015 9:40 AM
JUN 3, 2014 9:55 AM

LOW PRODUCT ALARM
JUN 5, 2012 10:43 AM
JUL 9, 2009 2:35 PM
JUN 25, 2009 3:43 PM

HIGH PRODUCT ALARM
MAY 21, 2007 11:36 AM
APR 17, 2002 10:33 AM
APR 3, 2001 11:00 AM

INVALID FUEL LEVEL
JUN 5, 2012 10:42 AM
JAN 25, 2010 2:12 PM
JUN 3, 2009 10:33 AM

PROBE OUT
JUN 2, 2016 9:32 AM
JUN 2, 2016 9:26 AM
JUN 3, 2015 9:40 AM

HIGH WATER WARNING
JUN 3, 2014 10:02 AM
JUN 5, 2013 10:24 AM
JUN 5, 2012 10:40 AM

DELIVERY NEEDED
JUN 2, 2016 9:26 AM
FEB 24, 2016 4:47 PM
JAN 28, 2016 8:36 AM

MAX PRODUCT ALARM
MAY 21, 2007 11:36 AM
APR 3, 2001 11:00 AM

CSLD INCR RATE WARN
JUL 29, 2006 2:22 AM

LOW TEMP WARNING
JUN 3, 2014 11:00 AM
APR 22, 2003 11:15 AM
APR 17, 2002 10:32 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:UDC 1-2 DSL
DISPENSER PAN
FUEL ALARM
JUN 2, 2016 1:09 PM

FUEL ALARM
JUN 2, 2016 12:05 PM

SENSOR OUT ALARM
JUN 2, 2016 9:21 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:DSL N 20 K

HIGH WATER ALARM
JUN 3, 2014 10:11 AM
JUN 5, 2013 10:32 AM
JUN 5, 2012 10:32 AM

OVERFILL ALARM
JUN 2, 2016 9:30 AM
JUN 3, 2015 9:42 AM
JUN 3, 2014 10:00 AM

LOW PRODUCT ALARM
JUL 9, 2009 2:57 PM
JUL 8, 2009 8:19 PM
JUN 25, 2009 9:55 PM

HIGH PRODUCT ALARM
JUN 10, 2011 11:23 AM
MAY 21, 2007 11:31 AM
APR 17, 2002 10:29 AM

INVALID FUEL LEVEL
MAY 21, 2007 11:36 AM
MAY 21, 2007 11:24 AM
MAY 16, 2006 11:12 AM

PROBE OUT
JUN 2, 2016 9:30 AM
JUN 2, 2016 9:23 AM
JUN 3, 2015 9:42 AM

HIGH WATER WARNING
JUN 3, 2014 10:11 AM
JUN 5, 2013 10:32 AM
JUN 5, 2012 10:32 AM

DELIVERY NEEDED
FEB 24, 2016 2:29 PM
FEB 18, 2016 12:50 PM
JAN 26, 2016 5:32 PM

LOW TEMP WARNING
JUN 10, 2011 11:38 AM
JUN 14, 2010 2:59 PM
JUN 18, 2008 2:31 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 7:OIL REEL SUMP
PIPING SUMP
SETUP DATA WARNING
SEP 28, 2015 7:53 AM

FUEL ALARM
AUG 12, 2015 12:58 PM

FUEL ALARM
JUL 10, 2015 12:47 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 8:DSL VALVE SUMP
PIPING SUMP
FUEL ALARM
JUN 2, 2016 1:10 PM

FUEL ALARM
JUN 2, 2016 12:07 PM

FUEL ALARM
JUN 2, 2016 9:25 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9:T-1 DSL FILL SUMP
OTHER SENSORS
FUEL ALARM
JUN 2, 2016 8:41 AM

SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

FUEL ALARM
JUN 3, 2015 8:54 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L12:T-2 DSL FILL SUMP S
STP SUMP
FUEL ALARM
JUN 2, 2016 8:42 AM

SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

FUEL ALARM
JUN 3, 2015 8:55 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L15:T-3 DSL FILL SUMP N
STP SUMP
FUEL ALARM
JUN 2, 2016 8:43 AM

SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

FUEL ALARM
JUN 3, 2015 8:56 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L10:T-1 DSL STP SUMP
STP SUMP
FUEL ALARM
JUN 2, 2016 8:49 AM

FUEL ALARM
JUN 3, 2015 10:46 AM

SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L13:T-2 DSL STP S
OTHER SENSORS
FUEL ALARM
JUN 2, 2016 1:08 PM

FUEL ALARM
JUN 2, 2016 12:04 PM

FUEL ALARM
JUN 2, 2016 11:47 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L16:T-3 DSL STP N
STP SUMP
FUEL ALARM
JUN 2, 2016 9:13 AM

FUEL ALARM
JUN 2, 2016 9:11 AM

SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L11:T-1 DSL ANN 12K
ANNULAR SPACE
HIGH LIQUID ALARM
JUN 2, 2016 8:46 AM

LOW LIQUID ALARM
JUN 2, 2016 8:46 AM

SENSOR OUT ALARM
JUN 3, 2015 9:31 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L14:T-2 DSL ANN CTR 20K
ANNULAR SPACE
LOW LIQUID ALARM
JUN 2, 2016 8:45 AM

HIGH LIQUID ALARM
JUN 2, 2016 8:45 AM

LOW LIQUID ALARM
JUN 2, 2016 8:45 AM

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/02/2016**
RECORD ID #: **DEH2002-HUPFP-117076**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858)715-5667**
E-MAIL: **Aaron.Lund@LehighHanson.com**

VIOL#	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (Attach Any Supporting Documentation)	DUE DATE
#1 1020002	6/3/16	Please attach - Facility supplied employee training document attached - AI	07/02/2016
#2 3030005	6/14/16	Please attach pictures - Facility supplied photos that no longer showed liquid in SC - AI	07/02/2016
#3 4020001	6/3/16	Please attach - Facility supplied employee training documents attached - AI	07/02/2016
#4 HMD0223	6/3/16	Observed with inspector on 6/3/16	07/02/2016
#5 HMD1604	6/14/16	Please attach pictures - Facility provided photos to show sc empty - AI	07/02/2016
#6 2030013	6/3/16	Please attach - Facility supplied the missing DO monthly report - AI	07/02/2016

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

PRINTED NAME OF FACILITY REPRESENTATIVE	SIGNATURE	DATE SIGNED
Henry Pimentel	Henry Pimentel	6/24/16
TITLE OF FACILITY REPRESENTATIVE: Production Supervisor		

SEND COMPLETED FORM AND SUPPORTING DOCUMENTATION TO THE ADDRESS LISTED BELOW

COUNTY OF SAN DIEGO USE ONLY

REVIEWED BY: Anastasiya Irkhin DATE: 8/19/2016

SPECIALIST'S COMMENTS:

Facility returned to compliance & corrected cited violations w/ RTC documents provided.

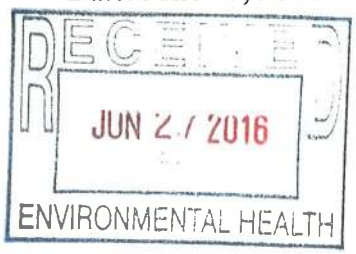
☒ All violations noted on date listed above were corrected
☒ Based On Information Provided By The Facility
☐ Based On Field Verification By Specialist

☒ RTC entered by Specialist on: 8/19/2016
☐ RTC entered by Office Assistant on: _____

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org **858-505-6880**

Hanson
HEIDELBERGCEMENT Group
West Region
P O Box 639069
San Diego, CA 92163-9069
Telephone: (858) 715-5667

Date: June 27, 2016



Department of Environmental Health
Hazardous Materials Division
Attention: Anastasiya Irkhin
P.O. Box 129261
San Diego, CA 92112-9261

Re: Corrective Action Form to Document Return to Compliance Record ID# DEH 2002-HUPFP 117076

Dear Mrs. Irkhin:

Please find attached Corrective Action Form to Document Return to Compliance for Permit DEH2002-HUPFP-117076 located at 9255 Camino Santa Fe, San Diego, CA. Also included with this letter is documentation related to the Return to Compliance form.

Should you have any questions or require additional information, please contact me at (858) 715-5667.

Respectfully yours,

Aaron J. Lund
Environmental Manager
Lehigh Hanson, West Region

COUNTY OF SAN DIEGO

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Attachment 10 October 10, 2017

UPFP INSPECTION CHECKLIST

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/02/2016**
RECORD ID #: **DEH2002-HUPFP-117076**
TIME START: **9:00 AM** END: **4:45 PM**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858)715-5667**
E-MAIL: **Aaron.Lund@LehighHanson.com**

FACILITY REFERENCE DATA

ACCELA

RECORD STATUS: Permit Renewed
PERMIT EXPIRATION DATE: 05/31/2017
BALANCE DUE: $0.00
INSPECTOR: Anastasiya Irkhin
INSPECTION TYPE: Routine
INSPECTION STATUS: Pending Corrective Action

CERS

EPA ID NUMBER: CAL000140120
FACILITY CERS ID NUMBER: 10387948
CERS LEAD USER: Aaron Lund
LAST CERS SUBMITTAL DATE: 04/26/2016
ENVIRONMENTAL CONTACT EMAIL: AARON.LUND@LEHIGHHANSON.COM
ENVIRONMENTAL CONTACT PHONE: 8587155667

FACILITY INFORMATION

	YES	NO		YES	NO
INACTIVATION INSPECTION:	☐	☒	HAZARDOUS MATERIALS:	☒	☐
CHANGE OF OWNER:	☐	☒	HAZARDOUS WASTE:	☒	☐
CHANGE IN BUSINESS TYPE:	☐	☒	ABOVEGROUND PETROLEUM STORAGE ACT:*	☒	☐
BUSINESS TYPE: UST - Non Retail - No Repair Service			TOTAL SHELL CAPACITY APSA:		2340
ISSUE INITIAL INVOICE:	☐	☒	UNDERGROUND STORAGE TANK:	☒	☐
ASSESS NON-NOTIFICATION FEE:	☐	☒	CALARP PROGRAM (CERS):	☐	☒
ASSESS RE-INSPECTION FEE:	☐	☒	CALARP PROGRAM LEVEL: 1 2 3		N/A
FACILITY SUBJECT TO BASE FEE:	☒	☐	MEDICAL WASTE:	☐	☒
FACILITY SUBJECT TO CUPA FEE:	☒	☐	MW FACILITY GENERATING OVER 200 LBS PER MONTH:	☐	☒
UPDATE FACILITY ADDRESS IN AA:	☐	☒	EPIC PARTICIPANT:	☐	☒
			NUMBER OF TLV GASES AT THE FACILITY:		0

HW GENERATOR STATUS : **LQG** | SQG | CESQG | RCRA LQG | N/A

TIERED PERMIT LEVEL(S) : CESQT | CESW | CE-L | CE-CL | HHW | PBR | CA | **N/A**

PRIMARY BILLING CODE: Not Applicable
SECONDARY BILLING CODE: Not Applicable
TERTIARY BILLING CODE: Not Applicable

INSPECTION SCOPE:

HAZARDOUS MATERIALS: **GEN HAZMAT** | **APSA** | **UST**
HAZARDOUS WASTE: **SQG** | **LQG**
MEDICAL WASTE: **SQG** | **SQG - TREATS** | **LQG** | **LQG - ABBREVIATED** | **LQG - TREATS**
CALARP: **1** | **2** | **3**
TIERED PERMITTING: **CESQT** | **CESW** | **CE-L** | **CE-CL** | **CA** | **PBR** | **HHW**

CONSENT TO CONDUCT INSPECTION GRANTED BY: INSPECTION CONTACT ☐ NAME: Aaron Lund TITLE: Area Environmental Manager

REMOVE BLANK CHECKLISTS FROM FINAL INSPECTION REPORT ☐ REFUSED TO SIGN ☐

INSPECTION REPORT EMAILS:
Anastasiya.Irkhin@sdcounty.ca.gov,Kelly.Robertson@sdcounty.ca.gov,Jennifer.Rosales@sdcounty.ca.gov

RECORD COMMENT:
Inspection on 6/2/2016 included the following scope: UST, APSA, HW, HM.

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/02/2016** PAGE **1** OF **12**
RECORD ID #: **DEH2002-HUPFP-117076**
TIME START: **9:00 AM** END: **4:45 PM**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858)715-5667**
E-MAIL: **Aaron.Lund@LehighHanson.com**

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Yes	N/A		Yes	N/A	
☒	☐	Unified Program Facility Permit Current	☒	☐	Contingency Plan Available ☒ LQG ☐ SQG
☒	☐	Hazardous Materials Business Plan Available	☐	☐	Employee Training Records Available
☐	☐	Employee Training is Adequate	☒	☐	Universal Waste Managed Properly
☒	☐	Waste Disposal Records Available for Review	☐	☐	Waste Containers ☐ Closed ☐ Labeled
☒	☐	Emergency Contacts Current ☐ Updated today	☒	☐	Waste Containers in Good Condition
☒	☐	Chemical Inventory/Map Current ☐ Updated today			Permit Expires On 05/31/2017

CONSENT TO CONDUCT INSPECTION GRANTED BY: Aaron Lund TITLE: Area Environmental Manager

INTRODUCTION:
On June 2, 2016 a routine Certified Unified Program Agency (CUPA) compliance inspection was conducted at Hanson Aggregates. The scope of the inspection was to verify compliance with hazardous waste, hazardous materials, underground storage tanks (UST), and above ground petroleum storage act (APSA) regulations.

Additional Compliance Inspection Report with photographs will be issued 6/3/2016.

At the time of inspection, this facility is a large quantity generator of hazardous waste, stores on-site reportable amounts of hazardous materials, is subject to APSA regulations (stores on-site more than 1,320 gallons of petroleum), and has three UST on-site.

Consent to conduct inspection and take photographs was granted by Aaron Lund, Area Environmental Manager.
Also present during the inspection: Henry Pimentel, Production Supervisor.
Also present during the inspection: Jennifer Rosales, Environmental Health Specialist.

Annual UST monitoring certification conducted today with technician Peter Jauregui III, with Jauregui & Culver, Inc.
Technician ICC certification current: 8195227 expires 6/4/2017 and Veeder Root certification current: #B34641 expires 7/6/2017

VIOLATION # 1
1020002 Initial and/or annual employee training not conducted for hazardous materials management and/or employee training records not available or not maintained for 3 years. HSC 25505(a)(4)

Classification: Class II

Observations:
This facility has the capacity to store reportable amounts of hazardous materials or hazardous waste (equal to or greater than 55 gallons of liquid, equal to or greater than 500 lbs. of a solid, or equal to or greater than 200 cubic feet of compressed gases) and failed to maintain records of an adequate employee training program for the size of the facility and the nature of the hazardous materials handled. The training program shall, at a minimum, include methods for safe handling of hazardous materials;

procedures for coordination with local emergency response organizations; use of emergency response equipment; and emergency response procedures for a release or threatened release of hazardous materials.

Corrective Action Due By:07/02/2016
Within 30 days, implement and complete an employee training plan. Submit evidence that the training plan has been completed to your inspector's attention.

VIOLATION # 2
3030005 Failed to make a proper waste determination. 22 CCR 66262.11, 66262.40(c)

Classification: Class II

Observations:
At the time of inspection, the "CONCLEAN" in the larger container (approximately 350 gallons), was observed with the secondary containment to be filled with approximately three inches of liquid that was actively leaking out of the valve (see photos in supplemental CIR). Also observed was the "CONCLEAN" in the smaller container (approximately 250 gallons) with the secondary containment to be filled with approximately one foot of liquid (see photos in supplemental CIR). A pH sample was taken of the liquid in the secondary containment from each tank and both showed a pH of 1 (see photos in supplemental CIR).

Corrective Action Due By:07/02/2016
Within 30 days make a proper waste determination of the liquid int he secondary containment. Provide a written statement with your explanation of 1) whether this liquid in the secondary containment is a product or a hazardous waste and 2) how you intend to manage the liquid that is collected in the secondary containment.

VIOLATION # 3
4020001 Failed to train oil-handling personnel on operation/maintenance of equipment to prevent discharges; discharge procedure protocols; applicable laws, rules, and regulations; general facility operations; AND the contents of the SPCC Plan. (40 CFR 112.7(f)(1).) HSC 25270.4.5(a)

Classification: Class II

Observations:
This facility is subject to Aboveground Petroleum Storage Act regulations and is required to prepare and implement an Spill Prevention Control and Countermeasures Plan. This facility is required to provide and complete training to employees. At the time of inspection, this facility has failed to provide training regarding: the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; AND the contents of the SPCC Plan. CFR 112.7(f)(1)pursuant to 25270.4.5(a)

Corrective Action Due By:07/02/2016
Within 30 days submit to my attention, evidence that required training of oil-handling personnel has been completed.

VIOLATION # 4
HMD0223 Failed to properly empty container, failed to manage non-empty container, or inner liner removed from a container. 22 CCR 66261.7(b),(d) and/or (r); 66262.34(f)

Classification: Minor

Observations:
Observed on-site were approximately five containers in the oil depot area that were not properly emptied, were not closed or labeled, and were not managed in a timely manner (refer to photos in supplemental CIR).

Corrective Action Due By:07/02/2016
Within 30 days, make a proper determination of the contents of the containers and manage accordingly. Train staff on the proper storing, handling, and disposal of hazardous materials and hazardous wastes. Submit evidence that this has been completed to your inspector's attention.

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

VIOLATION # 5
HMD1604 Failed to maintain secondary containment empty. 22 CCR 66265.196(b) and (c); 66265.194(c)

Classification: Class II

Observations:
Observed on-site in the secondary containment of the "CONCLEAN" materials were several inches of product. A pH sample was taken and it was documented that the product had a pH of 1 (refer to photos in supplemental CIR)

Corrective Action Due By:07/02/2016
Within 30 days, manage the secondary containment areas so that they are free and clear of all liquid and debris. Train staff on proper handling, storing, and disposal of hazardous materials and wastes. Submit supporting evidence that this violation has been corrected to your inspector's attention.

VIOLATION # 6
2030013 Failure to comply with one or more of the designated operator monthly inspection requirements: failed to inspect the monthly alarm history report; attach a copy of the alarm history; failed to inspect for the presence of liquid or debris in the spill container/spill bucket and under dispenser containment; failed to inspect the under dispenser containment to ensure that monitoring equipment is placed in the proper position; failure to inspect for liquid or debris in the containment sump where an alarm occurred or for which there is no record of a service visit; or failure to check that all testing and maintenance has been completed and documented. 23 CCR 2715

Underground Storage Tanks: 24180,24179,24178

Classification: Minor

Observations:
At the time of inspection, the monthly DO report for August 2015 was not on-site or available for review.

Corrective Action Due By:07/02/2016
Within 30 days send documentation how this violation was corrected. Ensure that there is a copy of each monthly DO report retained on-site.

INSPECTION REMARKS:
UST Annual Monitoring Certification:

-Facility has three USTs (two 20k and one 10K gallon tanks) and a fuel island that has four dispensers with the UDCs monitored.

· All liquid sensors tested and passed. Fail safe, sensor out, and overfill (ATG) tested and passed for all three tanks.

· Mechanical line leak detectors for both turbines tested and passed a 3 gph leak test at 10 psi.

· Spill buckets tested with water for one hour and passed.

· UDC sensors tested and passed.

· Online CERS records reviewed and current: Accepted CERS submittal last received in 5/2015 including tank information, monitoring plan, plot plan, owner/operator agreement, CFR/CFO letter, and response plans.

· On-site UST records reviewed and in order including past monitoring certification and test records, maintenance records, alarm history/system set up, monthly DUSTO inspections (except August 2015), SB989 (1/14/2015) and DUSTO training records (1/2016).

Aboveground Petroleum Storage Act:

Spill Prevention, Control and Countermeasure Plan (SPCC) was on-site and reviewed during inspection.

-SPCC plan was certified 6/2/2016 by Ron Thompson, Plant Manager.

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

-SPCC plan was Professional Engineer (PE) certified.
-Secondary Containment was observed for tanks (double walled and berm in use)
-Spill kits and absorbent material observed near tanks
-Monthly checklist logs for SPCC plan were on-site and reviewed during inspection

Hazardous Materials/Hazardous Waste:
1) Based on the EPA guidance document titled "Stormwater BMPs for Concrete Washout" published in February 2012, "concrete washout water (or washwater) is a slurry containing toxic metals" which indicates that it may exhibit the hazardous waste characteristic of toxicity due to its metal content per Title 22 of the California Code of Regulations (22CCR) §66261.24(a)(1) and (a)(2). The guidance document continues to explain the following: "Caustic washwater can harm fish gills and eyes and interfere with reproduction" which indicates that it may exhibit the hazardous waste characteristic of aquatic toxicity per 22CCR §66261.24(a)(6). All discussion regarding the concrete washwater (referred to as wastewater by the HMD) has been focused on pH and not toxicity.

*Supplemental CIR will issued 6/3/2016

Helpful Websites:
• For guidance documents on hazardous materials-related topics,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_publications.html
• For information on the California Environmental Reporting System (CERS),
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_cers.html
• If you have questions on: permit fees, business plan requirements, or hazardous waste regulations,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat.html
• To find out the latest San Diego County News and receive updates, subscribe to our govdelivery emails:
https://public.govdelivery.com/accounts/CASAND/subscriber/new

If you have any questions regarding this inspection, please contact Anastasiya Irkhin, 858-518-7388, Anastasiya.Irkhin@sdcounty.ca.gov

INSPECTION PHOTOS
None

All regulated businesses are required by law to submit their Unified Program-related information and business updates online through the California Environmental Reporting System (CERS). For additional information about CERS, go to: http://www.sandiegocounty.gov/deh/hazmat/hmd_cers.html

PRINTED NAME OF FACILITY REPRESENTATIVE **Henry Pimentel**	SIGNATURE		DATE SIGNED **06/02/2016**
TITLE OF FACILITY REPRESENTATIVE **Production Supervisor**			

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Handlers of Hazardous Materials and Small and Large Quantity Generators of Hazardous Waste

INSPECTION DATE: **06/02/2016** PAGE **5** OF **12**

RECORD ID #: **DEH2002-HUPFP-117076**

FACILITY NAME: ***HANSON AGGREGATES CARROLL CANYON**

ADDRESS: * **9255 CAMINO SANTA FE** CITY/ZIP: ***SAN DIEGO** **92121**

Each violation checked below is for the section(s) of the California Health and Safety Code (HSC), California Code of Regulations (CCR), or the San Diego County Code (SDCC) indicated in italics. Incorporated provisions of Title 40 of the Code of Federal regulations (CFR) are noted for reference. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions. HMBP = Hazardous Materials Business Plan; CUPA = Certified Unified Program Agency; CERS = California Environmental Reporting System; SQG = Small Quantity Hazardous Waste Generator; LQG = Large Quantity Hazardous Waste Generator

Hazardous Materials Requirements

#		VIOLATION DESCRIPTION
	☐	1010001 HMBP not established/ implemented. HSC 25505(a) and 25507(a)
	☐	1010002 HMBP not submitted to the CUPA in CERS. HSC 25508(a)(1)(A); HSC 25404(e)(4); 27 CCR 15188(a), (d)
	☐	1010003 Business Activities and/or Business Owner/Operator Identification not completed in CERS. 19 CCR 2729.2(a)(1); HSC 25404(e)(4)
	☐	1010004 Chemical inventory incomplete or not submitted in CERS. HSC 25505(a)(1); 25506; 25507; and 25508(a)(1)(A)
	☐	1010005 Site map not submitted in CERS or not sufficient. HSC 25505(a)(2) and 25508(a)(1)(A)
	☐	1010006 HMBP not updated to reflect inventory changes or facility information. HSC 25508.1(a-e)
	☐	1010007 HMBP not updated to reflect substantial change to the handler's operations. HSC 25508.1(f)
	☐	1010008 HMBP not certified annually as complete and accurate in CERS. HSC 25508.2
	☐	1010010 Emergency response procedures to mitigate a release or threatened release not adequate, not established or not submitted in CERS. HSC 25505(a)(3) and 25508(a)(1)(A)
	☐	1010011 Failure to notify property owner in writing that the business is subject to the HMBP program. HSC 25505.1
	☐	1010012 Failure to provide a copy of HMBP to the property owner within five working days upon request from property owner. HSC 25505.1
	☐	1010014 Failure to submit emergency response plan in CERS, when not meeting agricultural handler exemption. HSC 25507.1(a) and 25508(a)(1)(A)
	☐	1010015 Failure to submit employee training plan in CERS, when not meeting agricultural handler exemption. HSC 25507.1(a) and 25508(a)(1)(A)
	☐	1010016 HMBP not established or submitted in CERS, when not meeting the remote site exemption. HSC 25507.2 and 25508(a)(1)(A)
	☐	1020001 Employee training plan for hazardous materials management not adequate, not established or not submitted in CERS. HSC 25505(a)(4) and 25508(a)(1)(A)
1	☒	1020002 Initial and/or annual employee training not conducted for hazardous materials management and/or employee training records not available or not maintained for 3 years. HSC 25505(a)(4)
	☐	1040001 Hazardous materials release or threatened release not reported to the CUPA and OES immediately upon discovery. HSC 25510(a)
	☐	4010001 Failed to prepare and implement a written Spill Prevention Control and Countermeasures (SPCC) Plan in accordance with 40 CFR 112 (sec. 112.3). HSC 25270.4.5(a)
	☐	HMD 1001 Unified Program Facility permit not obtained for hazardous materials. SDCC 68.905
	☐	HMD 1005 Emergency contact not provided or current. HSC 25508.1(f)
	☐	HMD 1007 Highly toxic gas (TLV<10 ppm) not disclosed. SDCC 68.1113(b)
	☐	HMD 1008 Annual carcinogen/reproductive toxin list not submitted. SDCC 68.1113(c)
	☐	HMD 1013 HMBP not readily available for review. HSC 25505(c)

Hazardous Waste Requirements for SQGs ONLY

	☐	HMD 0226 Did not accumulate waste in a container or tank. (40 CFR 262.34(d)(2).) 22 CCR 66262.34(d)(2)
	☐	HMD 0412 Failed to have an emergency coordinator on call or available during an emergency. (40 CFR 262.34(d)(5)(i).) 22 CCR 66262.34(d)(2)

HM-923 (03-15)

Hazardous Waste Requirements for SQGs ONLY (continued)

#		VIOLATION DESCRIPTION
	☐	3030007 Failed to properly label/date hazardous waste container and/or tank. 22 CCR 66262.34(f)
	☐	3030010 Accumulated waste too long (>180 or 270 days) (>90 days for an acutely hazardous waste). (40 CFR 262.34(e) and (f).) HSC 25201(a); 22 CCR 66262.34(d)
	☐	3030013 Failed to accumulate hazardous waste in a container that is in good condition. (40 CFR 262.34(d)(2); 265.171.) 22 CCR 66262.34(d)(2)
	☐	3030015 Failed to accumulate or store hazardous waste in a lined/compatible container. (40 CFR 262.34(d)(2); 265.172) 22 CCR 66262.34(d)(2)
	☐	3030017 Failed to properly close hazardous waste container(s). (40 CFR 262.34(d)(2); 265.173.) 22 CCR 66262.34(d)(2)
	☐	3030019 Failed to inspect hazardous waste storage area at least weekly. (40 CFR 262.34(d)(2); 265.174.) 22 CCR 66262.34(d)(2)
	☐	3030022 Failed to properly separate incompatible waste. (40 CFR 262.34(d)(2); 265.177.) 22 CCR 66262.34(d)(2)
	☐	3030030 Failed to maintain and/or operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents. (40 CFR 262.34(d)(4), 265.31.) 22 CCR 66262.34(d)(2)
	☐	3030036 Failed to maintain adequate aisle space. (40 CFR 262.34(d)(4); 265.35.) 22 CCR 66262.34(d)(2)
	☐	3010022 Failed to post, next to the telephone, emergency information containing the location of emergency equipment, contact names, and numbers. (40 CFR 262.34(d)(5)(ii).) 22 CCR 66262.34(d)(2)
	☐	3020001 Failed to ensure employees are trained for hazardous waste handling, compliance with regulations, and emergency response procedures. (40 CFR 262.34(d)(5)(iii).) 22 CCR 66262.34(d)(2)
	☐	3030032 Failed to maintain or have emergency equipment, supplies, or equivalents. 1) An internal communication or alarm system; 2) A device, such as a telephone; 3) Portable fire extinguishers, fire control equipment, spill control equipment, and decontamination equipment; and 4) Water at adequate volume and pressure (40 CFR 262.34(d)(4); 265.32) 22 CCR 66262.34(d)(2)
	☐	3030039 Failed to implement contingency plan during an emergency, spill/ release. (40 CFR 262.34(d)(5)(iv).) 22 CCR 66262.34(d)(2)

Hazardous Waste Tank Systems for SQGs ONLY

	☐	3030024 Failed to maintain sufficient freeboard of 2 ft in uncovered tanks to prevent overtopping unless the tank is equipped with a containment structure, a drainage control system or a diversion structure with a capacity that equals or exceeds the volume of the top 2 ft of the tank. (40 CFR 62.34(d)(3); 265.201(b)(c).) 22 CCR 66262.34(d)(2)
	☐	3030025 Failed to provide an overfill protection device on continuously fed hazardous waste tank. (40 CFR 262.34(d)(3); 265.201(b)(4).) 22 CCR 66262.34(d)(2)
	☐	3030027 Failed to conduct daily tank inspection of the discharge system, monitoring equipment, and tank level. (40 CFR 265.201(c)(1), 265.201(c)(2), 265.201(c)(3), 262.34(d)(3).) 22 CCR 66262.34(d)(2)
	☐	3030028 Failed to conduct weekly inspections of the construction materials, fixtures, and surrounding areas of the hazardous waste tank. (40 CFR 265.201(c)(4); 265.201(c)(5); 262.34(d)(3).) 22 CCR 66262.34(d)(2)
	☐	3050007 Failed to properly decontaminate and document closure of a hazardous waste tank system. (40 CFR 265.201(f).) 22 CCR 67383.3
	☐	HMD 1612 Hazardous waste improperly stored in a tank system causing leaks, corrosion, or failure. (40 CFR 265.201(b).) 22 CCR 66262.34(d)
	☐	HMD 1614 Failed to pre-notify the CUPA in writing prior to closing a hazardous waste tank system. 22 CCR 67383.3(a)(1)
	☐	HMD 1615 Failed to properly accumulate ignitable or reactive waste in a tank system. (40 CFR 265.201(g).) 22 CCR 66262.34(d)(2)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Hazardous Materials and Hazardous Waste (continued)

INSPECTION DATE: **06/02/2016** PAGE **6** OF **12**
RECORD ID #: **DEH2002-HUPFP-117076**

Hazardous Waste Requirements for SQGs and LQGs
RECORD KEEPING/OPERATIONAL REQUIREMENTS

#		VIOLATION DESCRIPTION
	☐	3010001 Unified Program Facility (UPF) permit not obtained for the generation of hazardous waste. HSC 25404.1; SDCC 68.905
	☐	3010029 The facility has not submitted complete and accurate facility information in CERS. HSC 25404(e)(4); 27 CCR 15188(b)
	☐	3010002 Failed to obtain and/or maintain an active EPA ID. 22 CCR 66262.12
	☐	3010008 Failed to properly complete a uniform hazardous waste manifest. 22 CCR 66262.23(a)
	☐	3010009 Failed to complete the hazardous waste manifest Exception Requirement. 22 CCR 66262.42
	☐	3010010 Failed to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for 3 years. HSC 25160.2(b)(3), 25185(a)(4); 22 CCR 66262.40(a)
	☐	3010011 Failed to send hazardous waste manifest copies to the Department of Toxic Substances Control (DTSC). 22 CCR 66262.23(a)(4)
	☐	3010013 Failed to meet the consolidated manifesting requirements for waste shipment. HSC 25160.2; 22 CCR 66262.40(a)
	☐	3010014 Failed to retain disposal records of spent lead batteries for 3 years. 22 CCR 66266.81(a)(4)(B)
	☐	3030006 Failed to determine if a hazardous waste is restricted or prohibited from land disposal. 22 CCR 66268.7(a)
	☐	3010016 Failure of recycler who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption to provide and submit in CERS the required information. HSC 25143.10(a), (c), and/or (d)
	☐	HMD 0149 Failed to keep disposal receipts for drained used oil filters and/or drained fuel filters for 3 years. HSC 25250.22; 22 CCR 66266.130
	☐	HMD 0148 Failed to have copies of analytical records, waste analysis records, and/or waste determination results for 3 years. 22 CCR 66262.40(c)
	☐	HMD 0140 Failed to have Land Disposal Restriction documentation onsite for 3 years. 22 CCR 66268.7(a)(8)
	☐	3250005 Failed to obtain a Treatment, Storage and Disposal Facility (TSDF) permit or authorization to store/treat/dispose of hazardous waste. HSC 25201(a)
	☐	3050005 Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Materials. HSC 25143.2(f); 22 CCR 66261.2(g)
	☐	3210001 Failed to notify the CUPA in CERS for onsite hazardous waste treatment/tiered permitting. HSC 25201(a)
	☐	HMD 0138 Manifest signed by the TSDF not available for inspection. 22 CCR 66262.40(a)

Hazardous Waste Requirements for SQGs and LQGs
DISPOSAL AND TRANSPORTATION

#		VIOLATION DESCRIPTION
	☐	3010007 Failed to prepare a hazardous waste manifest for the transport of a waste for off-site transfer, treatment, storage, or disposal. HSC 25160(b)(1) or (2), 25160.2(b)(9); 22 CCR 66262.20(a)
2	☒	3030005 Failed to make a proper waste determination. 22 CCR 66262.11, 66262.40(c)
	☐	3050001 Failed to use a California registered hazardous waste transporter to transport hazardous waste. HSC 25163(a); 22 CCR 66263.41
	☐	3050002 Failed to properly dispose of hazardous waste at an authorized facility. HSC 25189.5(a); 25189(c),(d); 25189.2(c)
	☐	3130002 Impermissible dilution of hazardous waste. 22 CCR 66268.3(a)
	☐	HMD 0305 Disposed of used oil illegally. HSC 25250.5(a); 25189.5(a); 25189(c),(d); 25189.2(c)
	☐	HMD 0306 Disposed of hazardous waste latex paint improperly. HSC 25217.1

Hazardous Waste Requirements for SQGs and LQGs
STORAGE AND HANDLING

#		VIOLATION DESCRIPTION
	☐	3030001 Failed to meet requirements, when handling, and storing spent lead acid batteries. 22 CCR 66266.81(a)(1)
	☐	3030003 Failed to properly manage 'damaged' spent lead acid batteries. 22 CCR 66266.81(b)
	☐	3030004 Failed to properly manage, store, label, and/or recycle used oil filters and/or used fuel filters. HSC 25250.22; 22 CCR 66266.130
	☐	3050004 Failed to properly manage contaminated used oil as a hazardous waste. HSC 25250.7(a), (c)
	☐	HMD 0222 Failed to properly label Excluded Recyclable Materials (ERM). HSC 25143.9(a).
	☐	HMD 0216 Failed to label hazardous material container within 10 days after the container was discovered to be mislabeled or inadequately labeled. HSC 25124(b)(3)(A); 22 CCR 66262.34(f)
	☐	HMD 0217 Failed to repackage damaged/deteriorated hazardous material container within 96 hours. HSC 25124(b)(3)(B); 22 CCR 66262.34(f)
	☐	HMD 0219 Failed to properly segregate used oil &/or fuel drained from filters. HSC 25250.22(b)(4); 22 CCR 66266.130(c)(6)
	☐	HMD 0221 Failed to comply with hazardous waste satellite container regulation. 22 CCR 66262.34(e)
4	☒	HMD 0223 Failed to properly empty container, failed to manage non-empty container, or inner liner removed from a container. 22 CCR 66261.7(b), (d) and/or (r); 66262.34(f)
	☐	HMD 0224 Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 22 CCR 66261.7(e),(f)

Universal Waste Handler Requirements

	☐	3010004 Failed to obtain an EPA ID number from DTSC or US EPA prior to storing 5,000 kg or more of universal waste. 22 CCR 66273.32(a),(b)
	☐	3020002 Failed to maintain universal waste handler training records for 3 years. 22 CCR 66273.36(c),(d)
	☐	3020003 Failed to properly train handlers of universal waste in universal waste management and response procedures. 22 CCR 66273.36(a),(b)
	☐	3030008 Failed to properly label or mark a universal waste (non-Conditionally Exempt Small Quantity Universal Waste Generator). 22 CCR 66273.34
	☐	3030011 Failed to properly dispose of universal waste within one year. 22 CCR 66273.35(a) and/or (b)
	☐	3030046 Failed to keep records of offsite universal waste (UW) shipment(s) available for inspection for 3 years. HSC 25185(a); 22 CCR 66273.39(c), (d)(2)
	☐	3030051 Failed to meet the accumulation standards for universal waste aerosol containers and waste handling. HSC 25201.16(f)
	☐	3040004 Failed to manage universal waste in a manner to prevent release(s) to the environment. 22 CCR 66273.33; 66273.33.5
	☐	3050003 Disposal of universal waste (UW) to an unauthorized point. HSC 25189.5(a), 25189(c),(d); 25189.2(c); 22 CCR 66273.31(a)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Aboveground Petroleum Storage Act (APSA) Program

INSPECTION DATE: **06/02/2016** PAGE **7** OF **12**
RECORD ID #: **DEH2002-HUPFP-117076**

Each violation checked below is for the section(s) of the California Health and Safety Code (HSC) or San Diego County Code ("SDCC") indicated in italics. Incorporated provisions of Title 40 of the Code of Federal Regulations (CFR) are noted for reference. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use a DEH Corrective Action Form (HM-926) or other correspondence to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions.

GENERAL APSA FACILITY REQUIREMENT
(Chapters 6.67 and 6.11 of Division 20 of the HSC)

#	VIOLATION DESCRIPTION
☐	4010001 Failed to prepare and implement a written spill prevention control and countermeasures (SPCC) Plan in accordance with 40 CFR Part 112 (sec. 112.3). HSC 25270.4.5(a)
☐	4010013 Plan does not conform to and/or facility is not fully implementing, the latest version of the regulations in 40 CFR Part 112. HSC 25270.4.5(a) (see detail below)
☐	4010032 Failed to submit a tank facility statement or update/certify business plan annually. HSC 25270.6(a)(1) or (a)(2)
☐	4010033 Failed to pay the APSA program fee or obtain Unified Program Facility Permit. HSC 25270.6(b), SDCC 68.905
☐	4040001 Failed to immediately, upon discovery, report a one-barrel (42 gallons) or greater release of petroleum. HSC 25270.8
☐	4010038 Failed to report required program data electronically. HSC 25404(e)(4), HSC 25270.6(b), SDCC 68.905
☐	4010037 Failed to meet provisions of APSA exemption for oil-filled electrical equipment including containment and visual inspection. HSC 25270.2(a)(4)

REQUIREMENTS BASED ON 40 CFR 112.1-112.6

#	VIOLATION DESCRIPTION
☐	4010035 Failed to meet the conditions of a Qualified Facility. (40 CFR 112.3(a)(1), 112.3(g), 112.6.) HSC 25270.4.5(a)
☐	4010003 Failed to have a professional engineer certify and review the SPCC Plan. (40 CFR 112.3(d).) HSC 25270.4.5(a)
☐	4010008 Failed to maintain a copy of the Plan on site (applies if facility is manned at least 4 hours/day). (40 CFR 112.3(e)(1).) HSC 25270.4.5(a)
☐	4010010 Failed to make SPCC plan technical amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility's discharge potential. (40 CFR 112.5(a).) HSC 25270.4.5(a)
☐	4010009 Failed to perform a 5-year review of the SPCC Plan. (40 CFR 112.5(b).) HSC 25270.4.5(a)
☐	4010011 Failed to have a professional engineer certify technical amendments. (40 CFR 112.5(c). HSC 25270.4.5(a)

GENERAL SPCC REQUIREMENTS
BASED UPON 40 CFR 112.7

#	VIOLATION DESCRIPTION
☐	4010012 Failed to prepare a SPCC plan that follows the sequence of rule and/or to cross-reference; failed to prepare plan in writing; failed to prepare a plan that addresses additional procedures/methods/equipment not fully operational. (40 CFR 112.7 and 112.7(a)(1).) HSC 25270.4.5(a)
☐	4010002 Failed to obtain facility management approval to commit resources to fully implement the SPCC Plan. (40 CFR 112.7.) HSC 25270.4.5(a)
☐	4010014 Failed to discuss alternative environmental protection to SPCC requirements within SPCC Plan. (40 CFR 112.7(a)(2).) HSC 25270.4.5(a)
☐	4010015 Failed to have an adequate facility diagram, including location of oil storage/transfer areas and connecting pipes, or no facility diagram included in SPCC plan. (40 CFR 112.7(a)(3).) HSC 25270.4.5(a)
☐	4010016 Failed to adequately describe the physical layout of facility, including location of oil storage/transfer areas/connecting pipes or no description of physical layout included in SPCC Plan. (40 CFR 112.7(a)(3), 112.7(a)(3)(i-vi).) HSC 25270.4.5(a)

GENERAL SPCC REQUIREMENTS
BASED UPON 40 CFR 112.7 (continued)

#	VIOLATION DESCRIPTION
☐	4010017 Plan does not contain procedures for reporting a discharge if facility has no Facility Response Plan. (40 CFR 112.7(a)(4).) HSC 25270.4.5(a)
☐	4010018 Discharge procedures are not adequately addressed if facility has no Facility Response Plan. (40 CFR 112.7(a)(5).) HSC 25270.4.5(a)
☐	4010019 Failed to include prediction of the direction, rate of flow, and total quantity of oil which could be discharged from facility as a result of each type of equipment failure in the SPCC Plan. (40 CFR 112.7(b).) HSC 25270.4.5(a)
☐	4010020 General Containment: Failed to provide, or discuss within the plan, appropriate containment/diversionary structures/equipment designed to address the typical failure, so that any discharge will not escape containment before cleanup occurs. (40 CFR 112.7(c).) HSC 25270.4.5(a)
☐	4010004 Failed to have a professional engineer clearly denote and demonstrate the impracticability of appropriate containment/diversionary structures. (40 CFR 112.7(d).) HSC 25270.4.5(a)
☐	4010005 Failed to prepare an Oil Spill Contingency Plan following the provisions of 40 CFR Part 109 for impracticability claim. This is not required if facility has a Facility Response Plan. (40 CFR 112.7(d)(1).) HSC 25270.4.5(a)
☐	4010006 Failed to provide a written commitment of manpower, equipment, materials for impracticability claim. (40 CFR 112.7(d)(2).) HSC 25270.4.5(a)
☐	4010021 Failed to address in SPCC plan/maintain complete records of: inspections, tests/procedures for 3 years. (40 CFR 112.7(e), 112.8(c)(6).) HSC 25270.4.5(a)
3 ☒	4020001 Failed to train oil-handling personnel on operation/maintenance of equipment to prevent discharges; discharge procedure protocols; applicable laws, rules, and regulations; general facility operations; AND the contents of the SPCC Plan. (40 CFR 112.7(f)(1).) HSC 25270.4.5(a)
☐	4010022 Failed to designate person accountable for discharge prevention who reports to facility management. (40 CFR 112.7(f)(2).) HSC 25270.4.5(a)
☐	4010023 Failed to conduct annual discharge prevention briefings to ensure understanding of SPCC plan. (40 CFR 112.7(f)(3).) HSC 25270.4.5(a)
☐	4030001 Failed to address security of oil handling areas/valves, prevent unauthorized access to starter controls, cap/blank flange connections not in service and provide appropriate lighting to prevent vandalism and assist in discovery of discharges. (40 CFR 112.7(g).) HSC 25270.4.5(a)
☐	4030002 Failure of the secondary containment, and/or rack drainage to flow to a catchment basin, treatment system, or quick drainage system and hold at least the maximum capacity of the largest single compartment of any tank car or tank truck. (40 CFR 112.7(h)(1).) HSC 25270.4.5(a)
☐	4030003 Failed to provide system to prevent vehicular departure before disconnect from transfer lines. (40 CFR 112.7(h)(2).) HSC 25270.4.5(a)
☐	4030004 Failed to inspect lowermost drains and outlets prior to filling and departure of tank car or tank truck. (40 CFR 112.7(h)(3).) HSC 25270.4.5(a)
☐	4030016 Failed to evaluate field-constructed storage tank for brittle fracture and take appropriate action. (40 CFR 112.7(i).) HSC 25270.4.5(a)
☐	4010007 Failed to include discussion of conformance with requirements listed in 40 CFR Part 112. (40 CFR 112.7(j).) HSC 25270.4.5(a)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

APSA Program (continued)

INSPECTION DATE: **06/02/2016** PAGE **8** OF **12**
RECORD ID #: **DEH2002-HUPFP-117076**

SPCC REQUIREMENTS BASED UPON 40 CFR 112.8

Refer to APSA (HSC Chapter 6.67) for definition of "storage tank"

#	VIOLATION DESCRIPTION
☐	4010027 Failure to restrain drainage from diked storage areas by valves to prevent discharge. (40 CFR 112.8(b)(1).) HSC 25270.4.5(a)
☐	4030005 Failure to use valves of manual, open and closed design, for drainage of diked areas. (40 CFR 112.8(b)(2).) HSC 25270.4.5(a)
☐	4030008 Facility drainage system from undiked areas not designed/equipped to retain oil or return to facility and/or failed to ensure catchment basin not in an area subject to flooding. (40 CFR 112.8(b)(3), 112.8(b)(4).) HSC 25270.4.5(a)
☐	4030009 Failed to provide at least two lift pumps and permanently install one pump where drainage waters are treated in more than one treatment unit and such treatment is continuous. (40 CFR 112.8(b)(5).) HSC 25270.4.5(a)
☐	4030012 Storage tanks not compatible with materials stored or conditions such as pressure/temperature. (40 CFR 112.8(c)(1).) HSC 25270.4.5(a)
☐	4030010 (Sized Containment) Secondary containment not sized to contain the entire capacity of the largest single storage tank plus freeboard for precipitation. (40 CFR 112.8(c)(2).) HSC 25270.4.5(a)
☐	4030013 Failure to ensure diked areas are sufficiently impervious to contain discharged oil. (40 CFR 112.8(c)(2).) HSC 25270.4.5(a)
☐	4030011 Failed to keep containment bypass valves closed when not draining rainwater. (40 CFR 112.8(c)(3)(i).) HSC 25270.4.5(a)
☐	4030006 Failed to inspect retained rainwater prior to discharge. (40 CFR 112.8(c)(3)(ii).) HSC 25270.4.5(a)
☐	4030007 Failed to open and close bypass valve to drain rainwater under responsible supervision. (40 CFR 112.8(c)(3)(iii).) HSC 25270.4.5(a)
☐	4010026 Failed to maintain adequate records (or NPDES permit records) of drainage from diked areas. (40 CFR 112.8(c)(3)(iv).) HSC 25270.4.5(a)
☐	4030017 Failed to provide corrosion protection for partially buried storage tanks. (40 CFR 112.8(c)(5).) HSC 25270.4.5(a)
☐	4030015 Failed to test or inspect each storage tank for integrity, in accordance with industry standards that take into account size, configuration, and design, on a regular schedule or after material repairs. (40 CFR 112.8(c)(6).) HSC 25270.4.5(a)
☐	4030014 Failed to perform scheduled storage tank tests and inspections by appropriately qualified personnel. (40 CFR 112.8(c)(6).) HSC 25270.4.5(a)
☐	4010028 Failed to frequently inspect the outside of each storage tank for signs of deterioration, discharges, accumulation of oil in diked areas, including supports/foundations; failed to keep records of inspections, tests and comparison records. (40 CFR 112.8(c)(6).) HSC 25270.4.5(a)
☐	4030018 Failure of steam return/exhaust of internal heating coils, which discharge into an open water course, to be monitored, passed through a settling tank, skimmer, or other separation system. (40 CFR 112.8(c)(7).) HSC25270.4.5(a)
☐	4030019 Failed to provide each storage tank with a high level monitoring device, or implement procedures to prevent discharges caused by overfills, in compliance with 40 CFR Part 112. (40 CFR 112.8(c)(8)(i-iv).) HSC 25270.4.5(a)
☐	4030022 Failed to regularly test liquid level sensing devices to ensure proper operation. (40 CFR 112.8(c)(8)(v).) HSC 25270.4.5(a)
☐	4030023 Failure to frequently observe effluent treatment facilities, which discharge directly to navigable waters, to detect oil spills. (40 CFR 112.8(c)(9).) HSC 25270.4.5(a)
☐	4030021 Failed to promptly correct visible discharges and/or remove accumulations of oil in diked areas. (40 CFR 112.8(c)(10).) HSC 25270.4.5(a)
☐	4030024 (For mobile or portable storage tanks AND mobile refuelers) Failed to locate mobile or portable containers to prevent discharge. (40 CFR 112.8(c)(11).) HSC 25270.4.5(a)
☐	4030020 (For mobile or portable storage tanks EXCEPT mobile refuelers) Failed to provide secondary containment sufficient to contain the capacity of the largest single compartment or container with sufficient freeboard for precipitation. (40 CFR 112.8(c)(11).) HSC 25270.4.5(a)

SPCC REQUIREMENTS BASED UPON 40 CFR 112.8 (continued)

Refer to APSA (HSC Chapter 6.67) for definition of "storage tank"

#	VIOLATION DESCRIPTION
☐	4030025 Failed to inspect buried piping when exposed for any reason; failed to do additional examination or take corrective action if corrosion damage is identified. (40 CFR 112.8(d)(1).) HSC 25270.4.5(a)
☐	4030027 Failed to provide corrosion protection for buried piping. (40 CFR 112.8(d)(1).) HSC 25270.4.5(a)
☐	4030028 Failed to cap/blank-flange piping connection at transfer point and mark its origin if not in service. (40 CFR 112.8(d)(2).) HSC 25270.4.5(a)
☐	4030029 Failed to design pipe supports to minimize abrasion/corrosion and to allow for expansion/contraction. (40 CFR 112.8(d)(3).) HSC 25270.4.5(a)
☐	4030026 Failed to regularly inspect aboveground valves, piping, and appurtenances. (40 CFR 112.8(d)(4).) HSC 25270.4.5(a)
☐	4030030 Failed to conduct integrity and leak test on buried piping at installation, modification, construction, relocation or replacement. (40 CFR 112.8(d)(4).) HSC 25270.4.5(a)
☐	4030031 Failed to adequately warn vehicles entering facility to protect piping and other transfer operations. (40 CFR 112.8(d)(5).) HSC 25270.4.5(a)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Underground Storage Tank (UST) Program

INSPECTION DATE: **06/02/2016** PAGE **9** OF **12**
RECORD ID #: **DEH2002-HUPFP-117076**

VIOLATION REPORT: Each violation checked below is for the section(s) of the California Health and Safety Code (HSC), California Code of Regulations (CCR), or the San Diego County Code (SDCC) indicated in italics. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions.

GENERAL PROGRAM REQUIREMENTS
UST System – File Records

#	VIOLATION DESCRIPTION
☐	2030064 Failure to notify CUPA 48 hours prior to testing. 23 CCR 2637(f), 2638(e), 2643(g), 2644.1(a)(4)
☐	2030021 Failure to obtain and maintain a valid operation permit from the CUPA. HSC 25284; 23 CCR 2712(i)
☐	2030039 Failure to comply with one or more of the operating permit conditions. 23 CCR 2712; HSC 25299
☐	2060001 Failure to submit as-built plans for the location and orientation of the tanks and appurtenant piping systems for new installations and/or with the permit application. 23 CCR 2635(c)(8), 2711(a)(8)
☐	2010010 Failure to prepare, maintain, and submit accurate CUPA UST Operating Permit Application for Facility information and/or Tank information. HSC 25286(a); 23 CCR 2711
☐	2010001 Failure to obtain and maintain a valid Board of Equalization account number. HSC 25286
☐	2010007 Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance. HSC 25292.2, 25299.30-25299.34; 23 CCR 2711; 2808.1, 2809-2809.2
☐	2030037 Failure to submit, maintain, or implement an owner/operator written agreement. HSC 25284(a)(3); 23 CCR 2620(b)
☐	2030033 Failure to maintain on site an approved monitoring plan. 23 CCR 2632, 2634, 2711, 2712(i)
☐	2030046 Failure to submit, obtain approval, or maintain a complete/accurate response plan. 23 CCR 2632, 2634(e), 2641(h), 2712(i)
☐	2030041 Failure to submit, obtain approval, or maintain a complete/accurate plot plan. 23 CCR 2632(d)(1)(C), 2711(a)(8)
☐	2030002 (RD) Failure to test leak detection equipment as required every 12 months (VPH, sensor, LLD, ATG, etc.) and/or submit monitoring system certification to the CUPA within 30 days of completion of the test. 23 CCR 2638
☐	2030003 (RD) Failure of the leak detection equipment to have an audible and visual alarm as required. 23 CCR 2632, 2634, 2636, 2666
☐	2060002 (RD) Failure to install an automatic tank gauging/continuous in tank leak detection monitoring system.; HSC 25292(a); 23 CCR 2643
☐	2010003 The owner/operator has failed to designate an UST operator or to inform the CUPA or any change in the designated UST operator(s) within 30 days after a change. 23 CCR 2715(a)
☐	2010009 Failure to submit a copy of the secondary containment test results to the CUPA within 30 days after the test. 23 CCR 2637(e)
☐	2030048 Failure to comply with one or more of the following: conduct secondary containment testing, within six months of installation and every 36 months thereafter, conducted in accordance with proper practices, protocols, or test methods. 23 CCR 2637
☐	2060016 Failure to conduct secondary containment testing at installation. 23 CCR 2637
☐	2030034 Failure to properly affix tag/sticker on monitoring equipment being certified, repaired, or replaced. 23 CCR 2638(f)
☐	2030044 Owner/operator deposited or allowed deposit of petroleum into a UST that has a red tag affixed to the fill pipe. 23 CCR 2717.1(f)
☐	2060011 Failure of primary or integral secondary containment to be approved for use by independent testing organization. 23 CCR 2631(b)
☐	2060013 Failure to test and pass the primary and secondary containment installation testing per manufacturers guidelines. 23 CCR 2636(e)
☐	2030047 Failure to maintain secondary containment, as evidenced by failure of secondary containment testing. HSC 25290.1(c)(2), 25290.2(c)(2), 25291(a), 25292(e); 23 CCR 2662
☐	2030061 (RD) Failure to record and/or report suspected or actual unauthorized release in appropriate time frame. HSC 29294, 29295
☐	2010005 Failure to submit enhanced leak detection testing results to the board and the CUPA within 60 days of completion of the test. 23 CCR 2644.1(a)(5)
☐	2030067 Failure to conduct the required enhanced leak detection testing for single walled UST systems located within 1,000 feet of a public drinking water well every 36 months. 23 CCR 2644.1(a)(3)

GENERAL PROGRAM REQUIREMENTS
UST System – File Records (continued)

#	VIOLATION DESCRIPTION
☐	2030068 Failure to conduct the required enhanced leak detection testing for single and double walled UST systems located within 1,000 feet of a public drinking water well. HSC 25292.4, 25292.5
☐	2060008 Failure to perform enhanced leak detection testing before the tank is placed in use. HSC 25290.1(j), 25290.2(i)
☐	2030023 Failure of service technician, designated operator, installer, and/or employee to obtain and maintain a proper and current International Code Council certification. 23 CCR 2715
☐	2030024 Failure of service technician, installer, and/or employee to obtain and maintain proper license. 23 CCR 2715
☐	2030031 Failure of service technician, installer, designated operator, and/or employee to obtain and maintain proper manufacturer certification. 23 CCR 2715
☐	2010008 (RD) Failure to maintain records of repairs, lining, and upgrades on site, or off site if approved by the CUPA, for the life of the underground storage tank and/or failure to maintain written monitoring and maintenance records on site, or off site if approved by the CUPA, for a period of 3 years, 6 ½ years for cathodic protection, and 5 years for written performance claims pertaining to release detection systems and calibration and maintenance records for such systems. 23 CCR 2712(b)
☐	2030062 (RD) Leak detection equipment disabled or tampered with in a manner that would prevent the monitoring system from detecting and/or alerting the owner/operator of a leak. HSC 25299(a)(9)
☐	2010006 Owner/operator made false statements, representation, or certification on an application, record, or other document. HSC 25299
☐	2030043 (RD) Failure of the leak detection equipment to be properly programmed or properly operated. 23 CCR 2632, 2634, 2636, 2666
☐	2010004 The owner/operator has failed to comply with one or more of the following: to maintain a copy of the designated operator monthly inspections for the last 12 months and/or maintain a list of trained employees on-site or off-site at a readily available location, if approved by the CUPA. 23 CCR 2715
☐	2030010 Failure to notify the owner or operator of any condition discovered during the monthly visual inspection that may require follow-up actions. 23 CCR 2715(d)
☐	2030011 Failure to submit statement of UST compliance and/or Designated Operator current certification. 23 CCR 2715(a), 2715(b)
☐	2030012 Failure to comply with one or more of the following: provide training to facility employee(s) responsible for proper operation and maintenance every 12 months and/or train new employee(s) who are responsible for proper operation and maintenance within 30-days of hire and/or to have at least one employee present during operating hours that has been trained in the proper operation and maintenance of the UST system. 23 CCR 16 2715(c)(6), 2715(f)
6 ☒	2030013 Failure to comply with one or more of the designated operator monthly inspection requirements: failed to inspect the monthly alarm history report; attach a copy of the alarm history; failed to inspect for the presence of liquid or debris in the spill container/spill bucket and under dispenser containment; failed to inspect the under dispenser containment to ensure that monitoring equipment is placed in the proper position; failure to inspect for liquid or debris in the containment sump where an alarm occurred or for which there is no record of a service visit; or failure to check that all testing and maintenance has been completed and documented. 23 CCR 2715
☐	2030015 Failure to demonstrate to the CUPA that the method approved to monitor the tank meets the monitoring methods set forth in 2643(f). 23 CCR 2643
☐	2030066 Failure to take appropriate action to repair and retest any component of a single or double walled UST system that is leaking liquid or vapor which is discovered from an enhanced leak detection test for UST system located within 1,000 feet of a public drinking water well. HSC 6.7 25292.4(d), 25292.5(c)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

UST PROGRAM (continued)

UST Tank (DW/SW) Requirements

#	VIOLATION DESCRIPTION
☐	2030001 (RD) Failure to maintain leak detection alarm logs and/or maintain records of appropriate follow-up actions. 23 CCR 2632, 2634
☐	2030059 Failure to maintain UST system in accordance with exclusion/ exemption status. HSC 25281.6, 25283.5
☐	2060003 Failure to inspect at the installation site using an electric resistance holiday detector and repair if necessary before installation. 23 CCR 2635(a)(2)(B)
☐	2060005 Failure of the UST system to be designed and constructed with a monitoring system capable of detecting the entry of the hazardous substance stored in the primary containment into the secondary containment. HSC 29291(b)
☐	2060006 Failure of secondary containment piping to slope back to the collection sump. 23 CCR 2636
☐	2060007 Failure of non-integral secondary containment to be designed and constructed to an engineering specification approved by a registered professional engineer or in accordance with a nationally recognized industry core or engineering standard. 23 CCR 2631(d)
☐	2060010 (RD) Failure of the UST storing a hazardous substance to have secondary containment. HSC 25291
☐	2060019 Failure of the spill bucket to have a minimum capacity of five gallons. 23 CCR 2635(b), 2665
☐	2030007 Failure to submit and maintain documentation regarding positive statement of compatibility for UST system components. 23 CCR 2631(j)
☐	2030036 (RP) Failure of the overfill prevention system to meet one of the following requirements: 1. Alert the transfer operator when the tank is 90% full by restricting the flow into the tank or triggering an audible and visual alarm; or 2. Restrict delivery of flow to the tank at least 30m before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95% of capacity; and activate an audible alarm at least 5m before the tank overfills; or 3. Provide positive shut-off of flow to the tank when the tank is filled to no more than 95% of capacity; or 4. Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling. 23 CCR 2635(b)(2), 2665
☐	2060020 (RP) Failure to comply with one or more of the following: failure to install a spill bucket, have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container, and/or be resistant to galvanic corrosion. 23 CCR 2635(b), 2665
☐	2030008 Failure to maintain under dispenser containment, sumps, and/or other secondary containment in good condition and/or free of debris/liquid. HSC 25290.1, 25290.2, 25291
☐	2060015 (RD) Failure of sensor to be located in the proper position/location. 23 CCR 2630(d), 2641(a)
☐	2030016 (RD) Failure to continuously monitor the interstitial space of the tank, piping and/or sumps such that the leak detection activates an audible/ visual alarm when a leak is detected. 23 CCR 2631(g), 2632(c)(2) (A)&(B), 2633(c), 2636(f)
☐	2030017 Failure to maintain all product piping outside the dispenser to be fail-safe & shut down the pump when a leak is detected and the monitoring system shuts down the pump or flow restriction occurs when a leak is detected in the under dispenser containment. 23 CCR 2636(f)(5)
☐	2030019 Failure of the double wall pressurized piping in the under dispenser containment to be continuously monitored by a method that either shuts down the flow of product to the dispenser or activates an audible/visual alarm when a leak is detected. 23 CCR 2636(f)(1)
☐	2030022 Failure to conduct groundwater and/or vadose zone monitoring as required. 23 CCR 2647, 2648
☐	2030028 Failure to complete one or more of the requirements of tank lining, including but not limited to: submit proper written tank lining certification to the CUPA within 30 days of completion of the inspection, perform tank integrity test and/or vacuum test following lining, employ proper coatings expert and/or special inspector. 23 CCR 2663
☐	2030029 (RP) Failure to inspect a steel tank which has been lined or repaired using the interior lining method within 10 years of lining and every 5 years after. 23 CCR 2663
☐	2060024 UST system is not made of or lined with materials that are compatible with the substance stored in the underground storage tank system. 23 CCR 2631.1
☐	2030040 (RD) Failure to maintain secondarily contained piping to allow liquid in the event of a leak to drain into sump (i.e. failure to remove test boot, pipe swelling). 23 CCR 2630(d), 2641(a)

UST Tank (DW/SW) Requirements (continued)

#	VIOLATION DESCRIPTION
☐	2030060 Failure to maintain entry fitting such that it properly seals to the containment. 23 CCR 2630, 2635(d), 2636(c), 2666
☐	2030055 Failure to test the spill bucket annually. HSC 25284.2
☐	2060022 Failure of UST system installed on or after July 1, 2003 and before July 1, 2004 to comply with one or more of the following: be designed and constructed with a monitoring system capable of detecting the entry of the hazardous substance stored in the primary containment into the secondary containment and/or capable of detecting water intrusion into the secondary containment. HSC 25290.2(d)
☐	2030065 (RD) Failure to maintain the interstitial space under constant vacuum, pressure, or hydrostatic such that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment. (Product Tight) HSC 25290.1(e)
☐	2060023 Failure of a UST system installed on or after July 1, 2004 to be designed and constructed so as to detect the entry of the liquid or vapor-phase of the hazardous substance stored in the primary containment into the secondary containment and capable of detecting water intrusion into the secondary containment. HSC 25290.1(d)

UST Tank (SW) Requirements

☐	2030005 (RD) Option 1: Failure to conduct the 0.2 gallon per hour continuous in tank leak detection test. 23 CCR 2643(b)(5)
☐	2030006 (RD) Option 1: Failure to conduct the monthly 0.2 gallon per hour automatic tank gauging test on a single wall tank and/or failure of the automatic tank gauge to generate and print a hard copy of the monthly 0.2 gallons per hour test. 23 CCR 2643(b)(1)
☐	2030056 Option 2: Failure to submit the annual statistical inventory reconciliation (SIR) Report to the CUPA. 23 CCR 2646.1(j)
☐	2030057 (RD) Option 2: When statistical inventory reconciliation results indicate failure or inconclusive, owner/operator failed to complete one or more of the following: notify CUPA of a possible release within 24 hours; submit copy of the report to the CUPA within 10 days; inspect records for errors and physically inspect the UST system within 24 hours; have meters recalibrated within 48 hours of receipt of report. 23 CCR 2646.1(d)
☐	2030058 (RD) Option 2: Failure to meet one or more of the requirements of SIR, including but not limited to: measurements taken daily, calculated monthly, capable of detecting a 0.2 gallon per hour release, conduct a tank integrity test every two years, conduct piping and or tank test within 15 days of receipt of two successive SIR reports which are inconclusive or which indicate a possible release and/or calibrate dispenser meters annually. CCR 2646.1
☐	2030030 (RD) Option 3: Weekly gauging not being performed in according to the required specifications. 23 CCR 2645
☐	2030004 (RD) Option 4: Failure of the automatic tank gauge to test the tank at least once per month when the product level in the tank is at least three feet and shall be capable of detecting a release of 0.1 gallons per hour. 23 CCR 2643(b)(2)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

UST PROGRAM (continued)

UST Pressurized Piping (DW) Requirements

#	VIOLATION DESCRIPTION
☐	2030018 (RD) Failure of the double wall pressurized piping in the turbine sump to be continuously monitored with a system that activates an audible and visual alarm or restricts or stops flow at dispenser when a leak is detected. 23 CCR 2636(f)(1)
☐	2030025 (RD) Failure of the pressurized piping to meet one or more of the following requirements: monitored at least hourly with the capability of detecting a release of 3.0 gallons per hour, and will restrict the flow or product through the piping or trigger an alarm when a release occurs. 23 CCR 2636(f)(2)
☐	2030026 Failure of line leak detector to detect a leak and/or failure of audible and visual alarm. 23 CCR 2636(f)(2)
☐	2060014 Failure to install leak detection equipment correct for the type of system. HSC 25290.1; 23 CCR 2638
☐	2060012 (RD) Failure to install line leak detector on pressurized piping system. HSC 25290.1(h), 25290.2(g), 25291(f), 2529
☐	2030042 (RD) Option 1: Failure to perform and/or pass the annual line integrity test for pressurized piping that does not utilize fail safe or shut down. 23 CCR 2636(f)(4)
☐	2030020 (RD) Option 3: Failure to conduct daily visual inspections each time the tank is operated, but not less than monthly, and maintain a log of inspection results for review of the CUPA. HSC 25281.5(b)(3)

UST Pressurized Piping (SW) Requirements

☐	2060018 (RP) Failure to demonstrate that existing single wall pressurized pipe containing motor vehicle fuel is constructed of glass fiber reinforced plastic, cathodically protected steel, or steel clad with glass reinforced plastic. HSC 25292(e)(2); 23 CCR 2666(b)
☐	2030027 (RD) Failure of pump shut down when a leak is detected or when line leak detector is disconnected. 23 CCR 2666(c)
☐	2060017 Failure to install an automatic line leak detector capable of shutting off the pump when a release occurs, fails, or is disconnected. 23 CCR 2666(c)
☐	2030052 (RD) Option 3: Failure to monitor pressurized pipe containing motor vehicle fuel at least hourly at any pressure and either perform 0.2 gallon per hour monthly line integrity test or perform 0.1 gallon per hour annual line integrity test. 23 CCR 2641(a), 2643
☐	2030053 (RD) Option 3: Piping fails to meet one or more of the following requirements: below grade piping sloped to drain back into storage tank if the suction is released, only one check valve on the piping located directly below the suction pump, and inspection method which readily demonstrates compliance. 23 CCR 2636(a)(3) 2641(b)

UST Piping (SW) Requirements – Conventional Suction

☐	2030050 (RD) Failure to conduct 0.1 gallon per hour piping integrity test every three years. 23 CCR 2643(d)
☐	2030049 Failure to conduct daily monitoring for air in the pipe and log results. 23 CCR 2643(d)

UST Piping (SW) Requirements – Gravity

☐	2030051 Failure to conduct piping integrity test or overfill integrity test every two years. 23 CCR 2643(e)

UST System – Cathodic Protection Requirements

#	VIOLATION DESCRIPTION
☐	2030009 (RP) Failure to inspect the impressed-current system every 60 calendar days and/or failure to have corrosion protection equipment turned on and functioning properly and/or failure to inspect the impressed-current system within six months of installation and at least every three years thereafter and/or failure to test sacrificial anodes once every three years in accordance with the manufacturer's instructions. 23 CCR 2635
☐	2060004 (RP) Failure to install corrosion protection for USTs and/or failure of the field-installed cathodic protection system to meet the consensus standards. 23 CCR 2635(a)(2)(A)

UST System – Closure

☐	2030063 (RD) Failure to comply with temporary closure requirements. HSC 25298; 23 CCR 2670, 2671
☐	2030038 UST system was abandoned or not properly closed, or failure to comply with all permanent closure requirements. HSC 25298; 23 CCR 2670, 2672

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Large Quantity Generators (LQG) of Hazardous Waste

INSPECTION DATE: **06/02/2016** PAGE **12** OF **12**
RECORD ID #: **DEH2002-HUPFP-117076**

Each violation checked below is for the section(s) of the California Health and Safety Code (HSC), California Code of Regulations (CCR), or the San Diego County Code (SDCC) indicated in italics. . All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions. DTSC = Department of Toxic Substances Control; RCRA = Resource Conservation and Recovery Act; LQG = Large Quantity Hazardous Waste Generator; VOC = Volatile Organic Compound

Hazardous Waste Requirements for LQGs ONLY

RECORDKEEPING/OPERATIONAL REQUIREMENTS

#		VIOLATION DESCRIPTION
	☐	3010018 Failed to prepare a hazardous waste management performance report every 4 years. 22 CCR 67100.7, 67100.8
	☐	3010019 Failed to prepare a summary progress report (4 year req.) and/or keep onsite available for review. 22 CCR 67100.9, 67100.3
	☐	3010021 Failed to adequately complete a source reduction report and maintain for review. HSC 25244.19, 25244.21; 22 CCR 67100.3, 67100.4, 67100.5
	☐	3110007 (RCRA LQG) Failed to complete the Biennial Report by March 1st on even numbered year and maintain it onsite for 3 years. 22 CCR 66262.40(b), 66262.41(b)

STORAGE AND HANDLING

	☐	3130003 Failed to properly label/date hazardous waste container or tank. 22 CCR 66262.34(f), 66262.34(a)(2), 66262.34(a)(3)
	☐	3130004 Accumulated hazardous waste more than 90 days without a DTSC storage permit. HSC 25201(a); 22 CCR 66262.34(a) and (c)
	☐	3130005 Failed to transfer waste from a container that is in poor condition to another container that is in a good condition. 22 CCR 66265.171
	☐	3130006 Failed to accumulate hazardous waste in a lined or compatible container. 22 CCR 66265.17
	☐	3130007 Failed to keep a hazardous waste container closed. 22 CCR 66265.173(a)
	☐	3130008 Failed to inspect hazardous waste storage area(s) at least weekly. 22 CCR 66265.174
	☐	3130009 Failed to keep reactive and/or ignitable waste at least 50 ft. from the property line. 22 CCR 66265.176
	☐	3130010 Failed to properly separate incompatible waste. 22 CCR 66265.17(b), 66265.177
	☐	3130013 Failed to maintain or operate the facility to minimize the possibility of a fire, explosion, or release of hazardous waste or its constituents to the air, soil, or water. 22 CCR 66265.31
	☐	HMD 0235 Did not accumulate hazardous waste in a container or tank. 22 CCR 66262.34(a)(1)(A)

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

	☐	3110011 Failed to prepare a written Contingency Plan to minimize human hazards or threat to the environment. 22 CCR 66265.51(a)
	☐	3110012 Failed to maintain onsite a copy of the Contingency Plan and all its revisions and submit a copy to the local emergency agencies that may be called upon to provide emergency services. 22 CCR 66265.53
	☐	3120001 Failed to maintain training records. 22 CCR 66265.16(d) and (e)
	☐	3130015 Failed to test and maintain all communications or alarm systems, fire protection equipment, spill control equipment, and decontamination equipment. 22 CCR 66265.33
	☐	3130016 Failed to maintain aisle space to allow the unobstructed movement of personnel, fire protection, spill-control equipment, etc. to any area of facility operation in an emergency. 22 CCR 66265.35
	☐	3130017 Failed to take precautions to prevent accidental ignition or reaction of ignitable or reactive waste, including the posting of a "No Smoking" sign(s). 22 CCR 66265.17(a)
	☐	3130018 Failed to immediately implement the facility Contingency Plan during an emergency. 22 CCR 66265.51(b)
	☐	HMD 0402 Employee training program not adequate. 22 CCR 66265.16(a) and/or (b)
	☐	HMD 0413 Contingency plan content is missing information and/or listing of required actions or descriptions. 22 CCR 66265.52
	☐	HMD 0414 Failed to train employees at least annually. 22 CCR 66265.16(c)
	☐	HMD 0415 Failed to equip facility with required emergency equipment, internal communication system, and/or spill response equipment. 22 CCR 66265.32
	☐	HMD 0417 Failed to have an emergency coordinator on call or available during emergency. 22 CCR 66265.55

Hazardous Waste Tank System for LQGs ONLY

#		VIOLATION DESCRIPTION
	☐	3110013 Failed to obtain and maintain a written assessment certified by an independent, qualified, registered professional engineer for the hazardous waste tank system. 22 CCR 66265.192(a), 66265.192(h), or 66265.191(a)
	☐	3110014 Hazardous waste tank system assessment documentation failed to include all required information. 22 CCR 66265.192(k)
	☐	3110015 Failed to obtain CUPA approval prior to the replacement of equipment for a tank system. 22 CCR 66265.192(l), 66265.192(m)
	☐	3130011 Failed to maintain tank operating requirements: 1) Spill prevention control; 2) Overfill prevention control, and/or; 3) maintenance of sufficient freeboard in uncovered tanks. 22 CCR 66265.194(a),(b)
	☐	3130012 Failed to conduct daily inspections and/or maintain the inspection records for hazardous waste tank system. 22 CCR 66265.195(a)(c)
	☐	3130019 Failed to provide proper secondary containment and/or leak detection for hazardous waste tank system. 22 CCR 66265.193(a)
	☐	3130020 Failed to inspect and document the cathodic protection system within six months after initial installation, and annually thereafter, and to inspect all sources of impressed current at least bimonthly. 22 CCR 66265.195(b)
	☐	3140001 Failed to properly respond to a tank system spill/leak, follow emergency procedures as required and/or keep secondary containment empty. 22 CCR 66265.56, 66265.196, 66265.194(c)
	☐	3150002 Failed to properly close a hazardous waste tank system ensuring the minimization of further maintenance and requirements are met. 22 CCR 66265.111, 66265.114, 66265.197, 67383.3
5	☒	HMD 1604 Failed to maintain secondary containment empty. 22 CCR 66265.196(b) and (c); 66265.194(c)
	☐	HMD 1607 Failed to adequately design or maintain corrosion protection. 22 CCR 66265.191(b)(3) or 66265.192(a) and (f)
	☐	HMD 1608 Failed to complete annual integrity assessment for existing hazardous waste tank system without secondary containment. 22 66265.191(a)(e)
	☐	HMD 1609 Failed to remove unfit hazardous waste tank system from service. 22 CCR 66265.196
	☐	HMD 1611 Failed to properly complete and/or document closure of a hazardous waste tank system. 22 CCR 67383.3, 66265.197(a), (b)
	☐	HMD 1619 Failed to have required safety measures for hazardous waste tank system holding ignitable or reactive waste. 22 CCR 66265.198(a)(b)
	☐	HMD 1620 Failed to immediately remove from service a hazardous waste tank system that leaked or failed. 22 CCR 66265.196(b),(c)
	☐	HMD 1621 Failed to notify DTSC when a release to environment occurred from a hazardous waste tank system. 22 CCR 66265.196(e)(1)or(3)
	☐	HMD 1622 Failed to meet air emission standards for HW tank system with VOC waste. 22 CCR 66265.202 and 66265.1082 (a)(b) or (c)
	☐	HMD 1623 Failed to develop written plan and schedule to perform VOC emissions monitoring. 22 CCR 66265.1089(b)
	☐	HMD 1624 Failed to comply with the 3 year record keeping requirement for tank accumulating VOC waste. 22 CCR 66265.1090(a)
	☐	HMD 1625 Failed to properly control air pollutant emissions for tank accumulating VOC waste. 22 CCR 66265.202, 66265.1083(b) and 66265.1085(b)

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/02/2016**
RECORD ID #: **DEH2002-HUPFP-117076**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858)715-5667**
E-MAIL: **Aaron.Lund@LehighHanson.com**

VIOL#	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (Attach Any Supporting Documentation)	DUE DATE
#**1** 1020002			07/02/2016
#**2** 3030005			07/02/2016
#**3** 4020001			07/02/2016
#**4** HMD0223			07/02/2016
#**5** HMD1604			07/02/2016
#**6** 2030013			07/02/2016

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

PRINTED NAME OF FACILITY REPRESENTATIVE	SIGNATURE		DATE SIGNED
TITLE OF FACILITY REPRESENTATIVE			

SEND COMPLETED FORM AND SUPPORTING DOCUMENTATION TO THE ADDRESS LISTED BELOW

COUNTY OF SAN DIEGO USE ONLY

REVIEWED BY: _____ DATE: _____

SPECIALIST'S COMMENTS:

☐ All violations noted on date listed above were corrected

☐ Based On Information Provided By The Facility ☐ RTC entered by Specialist on: _____

☐ Based On Field Verification By Specialist ☐ RTC entered by Office Assistant on: _____

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org 858-505-6880

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121
(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807,

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. Lehigh Hanson Inc. *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
Insurance Policy	Tokio marine Specialty Insurance Company One Bala Plaza #100 Bala Cynwyd, PA 19004	PPK1594469	$1,000,000 per occ. $1,000,000 annual aggs.	Annual January 1, 2017 to January 1, 2018	yes	yes

Note:

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions.

D. Facility Name	Facility Address
Per Attached	Per Attached
Facility Name	Facility Address
Facility Name	Facility Address

E. Signature of Tank Owner or Operator / Date	Name and Title of Tank Owner or Operator
01/04/17.	VP/GM IAN R FIRTH.
Signature of Witness or Notary / Date	Name of Witness or Notary
Patrice Lynne Suda 1-4-17	PATRICE LYNNE SUDA

CFR (Revised 11/08) FILE: Original - Local Agency Copies - Facility/Site(s)

PHILADELPHIA INSURANCE COMPANIES
A Member of the Tokio Marine Group

One Bala Plaza, Suite 100
Bala Cynwyd, Pennsylvania 19004
610.617.7900 Fax 610.617.7940
PHLY.com

Tokio Marine Specialty Insurance Company

CERTIFICATE OF INSURANCE

Name: Lehigh Hanson, Inc.

Address: 300 E John Carpenter Fwy, Ste 1645, Irving, TX 75062

Policy Number: PPK1594469

Period of Coverage: January 1, 2017 – January 1, 2018

Tokio Marine Specialty Insurance Company

One Bala Plaza, Suite 100, Bala Cynwyd, PA 19004

Name of Insured: Lehigh Hanson, Inc.

Address of Insured: 300 E John Carpenter Fwy, Ste 1645, Irving, TX 75062

Certification:

1. Tokio Marine Specialty Insurance Company, as identified above, hereby certifies that it has issued liability insurance covering the following storage tank(s):

Your insured location	Tank Type	Tank Size (gallons)	Contents	Tank Retroactive Date
7591 Hazard Street, Westminster, CA, 92683	UST	12,000	Diesel	01/24/1996
2521 E. Artesia Blvd, Long Beach, CA, 90805	UST	15,000	Diesel	01/24/1996
550 North Tulip Street, Escondido, CA, 92092	UST	10,000	Diesel	01/01/2010
13550 Live Oak Avenue, Irwindale, CA, 91706	UST	10,000	Gasoline	01/01/2011
13550 Live Oak Avenue, Irwindale, CA, 91706	UST	10,000	Diesel	01/01/2011
13550 Live Oak Avenue, Irwindale, CA, 91706	UST	10,000	Diesel	01/01/2011

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13550 Live Oak Avenue, Irwindale, CA, 91706	UST	20,000	Diesel	01/01/2011
13550 Live Oak Avenue, Irwindale, CA, 91706	UST	2,000	Waste Oil	01/01/2011
13550 Live Oak Avenue, Irwindale, CA, 91706	UST	1,000	Waste Oil	01/01/2011
13550 Live Oak Avenue, Irwindale, CA, 91706	UST	1,000	Waste Oil	01/01/2011
9229 Harris Plant Road, San Diego, CA, 92145	UST	10,000	Diesel	01/01/2010
9229 Harris Plant Road, San Diego, CA, 92145	UST	10,000	Diesel	01/01/2010
9225 Camino Santa Fe, San Diego, CA, 92121	UST	10,000	Diesel	01/01/2010
9225 Camino Santa Fe, San Diego, CA, 92121	UST	20,000	Diesel	01/01/2010
9225 Camino Santa Fe, San Diego, CA, 92121	UST	20,000	Diesel	01/01/2010

for taking corrective action and/or compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with an subject to the limits of liability, exclusions, conditions and other terms of the policy arising from operating the storage tank(s) identified above.

The limits of liability are $1,000,000 per occurrence and $1,000,000 annual aggregate, exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under PPK1594469. The effective date of said policy is January 1, 2017.

2. The insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.

   b. The Insurer is liable for the payment of the amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.

   c. Whenever requested by the Director of The Department of Environmental Quality, the Insurer agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

   d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment or premium or misrepresentation of the insured, will be effective only upon written notice and only after the

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expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for non-payment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or non-renewal of the policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting periods are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(1) and that the Insurer is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more states.



Signature of authorized representative of Tokio Marine Specialty Insurance Company

Susan M. Doering
Vice President and Director, Environmental Insurance
Authorized representative of Tokio Marine Specialty Insurance Company
One Bala Plaza, Suite 100, Bala Cynwyd, PA 19004

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COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☐ 1. NEW PLAN ☒ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 37 — 000 — 117076 1

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02

Hanson Aggregates Carroll Canyon

BUSINESS SITE ADDRESS R03	CITY R04		ZIP CODE R05
9255 Camino Santa Fe	San Diego	CA	92121-

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan.

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10	R20	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40 Ron Thompson	R50 Manager
R41 Henry Pimentel	R51 Supervisor
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☐ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released;
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released;
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions;
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

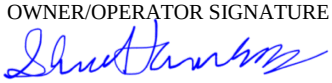
We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred;
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results.

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	04/09/2013
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
Shane Hancock	Clerk

(Agency Use Only) This plan has been reviewed and is: ☐ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: Date:

**Conditions of approval (if any):*

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798 x
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8182417

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8156284

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-11

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui III
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8195227

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-11

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Ron Thompson
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

DATE: 1/3/17

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

OWNER'S PHONE #: 760-802-5365

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (10/09)

UNDERGROUND STORAGE TANK (UST) DESIGNATED OPERATORS and UST OWNER COMPLIANCE STATEMENT

The State Water Resources Control Board (SWRCB) has adopted changes to the Underground Storage Tank (UST) regulations that require USTs owners to submit a signed statement to the Certified Unified Program Agency (CUPA) indicating that the owner understands and is in compliance with all underground storage tank requirements, and identifying the **Designated UST Operator(s)** for each facility they own. The signed statement must be submitted to the CUPA. The Hazardous Materials Division (HMD) is the CUPA responsible for implementing the UST program in San Diego County.

The definition of a **Designated UST Operator** can be found in Title 23 of the California Code of Regulation, section 2715(b)-(f). **A Designated UST Operator** means one or more individuals designated by the UST owner to have responsibilities for training facility employees and conducting a monthly visual inspection at the UST facility. The "designated UST operator" must:

- Posses a current "California UST System Operator" certification issued by the International Code Council (ICC). Certification must be renewed every 24 months.
- Provide on-the-job training for facility employee(s). Initial training is required by July 1, 2005. Facility employees hired on or after **July 1, 2005** must complete initial training within 30 days from their date of hire.
- Perform monthly visual inspections and record results on an inspection report, which must be provided to the owner/operator from their date of hire. For your convenience, a checklist for visual inspections (Form HM-9175) is available on the Hazardous Materials Division web site, **http://www.sdcdeh.org**. Keep this completed form with your monthly records.

The **Designated UST Operator** must be able to perform the required tasks on the timelines specified in regulations. As long as ICC certifies the individual, the **Designated UST Operator** could be the UST facility owner, operator, employee, service technician, or a third-party. Submit the name of the **Designated UST Operator(s)** for each facility you own using the **Form HM-9174 to HMD.** This form also serves as the UST owner compliance statement. Also be aware that UST owners must notify the HMD within 30 days of any change of **Designated UST Operator(s)**.

For more information about the new UST regulations and to find out more about training requirements for UST Designated Operators, visit the State Regional Water Regional Control Board at http://www.waterboards.ca.gov/water_issues/programs/ust/training/ or call the Hazardous Materials Duty Desk at 619-338-2231.

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798 x
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: Derek Perkins
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8344992

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Matthew Jauregui II
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8405951

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-28

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☐ Third-Party

Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Ron Thompson
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

DATE: 1/3/17

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

OWNER'S PHONE #: 760-802-5365

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (10/09)

UNDERGROUND STORAGE TANK (UST) DESIGNATED OPERATORS
and
UST OWNER COMPLIANCE STATEMENT

The State Water Resources Control Board (SWRCB) has adopted changes to the Underground Storage Tank (UST) regulations that require USTs owners to submit a signed statement to the Certified Unified Program Agency (CUPA) indicating that the owner understands and is in compliance with all underground storage tank requirements, and identifying the **Designated UST Operator(s)** for each facility they own. The signed statement must be submitted to the CUPA. The Hazardous Materials Division (HMD) is the CUPA responsible for implementing the UST program in San Diego County.

The definition of a **Designated UST Operator** can be found in Title 23 of the California Code of Regulation, section 2715(b)-(f). **A Designated UST Operator** means one or more individuals designated by the UST owner to have responsibilities for training facility employees and conducting a monthly visual inspection at the UST facility. The "designated UST operator" must:

- Posses a current "California UST System Operator" certification issued by the International Code Council (ICC). Certification must be renewed every 24 months.
- Provide on-the-job training for facility employee(s). Initial training is required by July 1, 2005. Facility employees hired on or after **July 1, 2005** must complete initial training within 30 days from their date of hire.
- Perform monthly visual inspections and record results on an inspection report, which must be provided to the owner/operator from their date of hire. For your convenience, a checklist for visual inspections (Form HM-9175) is available on the Hazardous Materials Division web site, **http://www.sdcdeh.org** . Keep this completed form with your monthly records.

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For more information about the new UST regulations and to find out more about training requirements for UST Designated Operators, visit the State Regional Water Regional Control Board at http://www.waterboards.ca.gov/water_issues/programs/ust/training/ or call the Hazardous Materials Duty Desk at 619-338-2231.

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Hanson	Facility Permit #: 1 1 7 0 7 6
Facility Address: 9255 Camino Santa Fe	Phone: (858) 577-2798 x
City: San Diego	Zip Code: 92131-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John Culver II
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8182417

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Andrew Jauregui
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8156284

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-11

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: Peter Jauregui III
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8195227

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-11

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Ron Thompson
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

DATE: 1/3/17

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

OWNER'S PHONE #: 760-802-5365

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (10/09)

UNDERGROUND STORAGE TANK (UST) DESIGNATED OPERATORS and UST OWNER COMPLIANCE STATEMENT

The State Water Resources Control Board (SWRCB) has adopted changes to the Underground Storage Tank (UST) regulations that require USTs owners to submit a signed statement to the Certified Unified Program Agency (CUPA) indicating that the owner understands and is in compliance with all underground storage tank requirements, and identifying the **Designated UST Operator(s)** for each facility they own. The signed statement must be submitted to the CUPA. The Hazardous Materials Division (HMD) is the CUPA responsible for implementing the UST program in San Diego County.

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Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: Derek Perkins
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8344992

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: Matthew Jauregui II
Business Name *(If different from above)*: Jauregui & Culver, Inc.
Designated Operator's Phone #: (760) 743-0518 x
International Code Council Certification #: 8405951

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2018-10-28

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☐ Third-Party

Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Ron Thompson
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SIGNATURE OF TANK OWNER OR OWNER'S AGENT

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COUNTY OF SAN DIEGO

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Attachment 10 October 17, 2017

UPFP INSPECTION CHECKLIST

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/02/2017**
RECORD ID #: **DEH2002-HUPFP-117076**
TIME START: **9:00 AM** END: **9:40 AM**
SPECIALIST: **Darren Thai**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858) 715-5667**
E-MAIL: **aaron.lund@lehighhanson.com**

FACILITY REFERENCE DATA

ACCELA

RECORD STATUS: Permit Renewed
PERMIT EXPIRATION DATE: 05/31/2018
BALANCE DUE: $0.00
INSPECTOR: Darren Thai
INSPECTION TYPE: Routine
INSPECTION STATUS: Complete

CERS

EPA ID NUMBER: CAL000140120
FACILITY CERS ID NUMBER: 10387948
CERS LEAD USER: Aaron Lund
LAST CERS SUBMITTAL DATE: 01/13/2017
ENVIRONMENTAL CONTACT EMAIL: AARON.LUND@LEHIGHHANSON.COM
ENVIRONMENTAL CONTACT PHONE: 8587155667

FACILITY INFORMATION

	YES	NO		YES	NO
INACTIVATION INSPECTION:	☐	☒	HAZARDOUS MATERIALS:	☒	☐
CHANGE OF OWNER:	☐	☒	HAZARDOUS WASTE:	☒	☐
CHANGE IN BUSINESS TYPE:	☐	☒	ABOVEGROUND PETROLEUM STORAGE ACT:*	☒	☐
BUSINESS TYPE: UST - Non Retail - No Repair Service			TOTAL SHELL CAPACITY APSA:		2340
ISSUE INITIAL INVOICE:	☐	☒	UNDERGROUND STORAGE TANK:	☒	☐
ASSESS NON-NOTIFICATION FEE:	☐	☒	CALARP PROGRAM (CERS):	☐	☒
ASSESS RE-INSPECTION FEE:	☐	☒	CALARP PROGRAM LEVEL: 1 2 3 **N/A**		
FACILITY SUBJECT TO BASE FEE:	☒	☐	MEDICAL WASTE:	☐	☒
FACILITY SUBJECT TO CUPA FEE:	☒	☐	MW FACILITY GENERATING OVER 200 LBS PER MONTH:	☐	☒
UPDATE FACILITY ADDRESS IN AA:	☐	☒	EPIC PARTICIPANT:	☐	☒
BUSINESS CLOSE DATE:			NUMBER OF TLV GASES AT THE FACILITY:		0

HW GENERATOR STATUS : LQG | **SQG** | CESQG | RCRA LQG | N/A

TIERED PERMIT LEVEL(S) : CESQT | CESW | CE-L | CE-CL | HHW | PBR | CA | **N/A**

PRIMARY BILLING CODE: Not Applicable
SECONDARY BILLING CODE: Not Applicable
TERTIARY BILLING CODE: Not Applicable

INSPECTION SCOPE:*

HAZARDOUS MATERIALS: **GEN HAZMAT** | **APSA** | **UST**
HAZARDOUS WASTE: **SQG** | **LQG**
MEDICAL WASTE: **SQG** | **SQG - TREATS** | **LQG** | **LQG - ABBREVIATED** | **LQG - TREATS**
CALARP: **1** | **2** | **3**
TIERED PERMITTING: **CESQT** | **CESW** | **CE-L** | **CE-CL** | **CA** | **PBR** | **HHW**

CONSENT TO CONDUCT INSPECTION GRANTED BY: INSPECTION CONTACT ☒ NAME: Aaron Lund TITLE: Area Environmental Manager

REMOVE BLANK CHECKLISTS FROM FINAL INSPECTION REPORT ☐ REFUSED TO SIGN ☐

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Attachment 10 October 12, 2017

COUNTY OF SAN DIEGO

UPFP INSPECTION CHECKLIST

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/02/2017**
RECORD ID #: **DEH2002-HUPFP-117076**
TIME START: **9:00 AM** END: **9:40 AM**
SPECIALIST: **Darren Thai**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858) 715-5667**
E-MAIL: **aaron.lund@lehighhanson.com**

INSPECTION REPORT EMAILS:

Darren.Thai@sdcounty.ca.gov

RECORD COMMENT:

UST inspection conducted 06/02/2017. USTs are currently empty, to be removed in the near future.

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

FACILITY NAME: **HANSON AGGREGATES CARROLL CANYON**
ADDRESS: **9255 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **06/02/2017** PAGE **1** OF **5**
RECORD ID #: **DEH2002-HUPFP-117076**
TIME START: **9:00 AM** END: **9:40 AM**
SPECIALIST: **Darren Thai**
INSPECTION CONTACT: **Aaron Lund**
TITLE: **Area Environmental Manager**
PHONE: **(858) 715-5667**
E-MAIL: **aaron.lund@lehighhanson.com**

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Yes	N/A		Yes	N/A	
☐	☐	Unified Program Facility Permit Current	■	☐	Contingency Plan Available ☐ LQG ☐ SQG
☐	☐	Hazardous Materials Business Plan Available	☐	☐	Employee Training Records Available
☐	☐	Employee Training is Adequate	☐	☐	Universal Waste Managed Properly
☐	☐	Waste Disposal Records Available for Review	■	☐	Waste Containers ☐ Closed ☐ Labeled
☐	☐	Emergency Contacts Current ☐ Updated today	☐	☐	Waste Containers in Good Condition
☐	☐	Chemical Inventory/Map Current ☐ Updated today			Permit Expires On 05/31/2018

CONSENT TO CONDUCT INSPECTION GRANTED BY: Aaron Lund TITLE: Area Environmental Manager

INTRODUCTION:
An underground storage tank (UST) compliance inspection was conducted with the consent of Aaron Lund, Area Environmental Manager. All underground tanks on site are currently in the process of being removed. Permits have been established with San Diego County Hazardous Materials Division for this removal.

Per on site observations, the tanks on site are appear to be empty to the point where a monitoring certification would not be possible to conduct. As such, a monitoring certification did not occur today.

UST documentation/DUSTO records were reviewed.

INSPECTION REMARKS:
Helpful Websites:
• For guidance documents on hazardous materials-related topics,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_publications.html
• For information on the California Environmental Reporting System (CERS),
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_cers.html
• If you have questions on: permit fees, business plan requirements, or hazardous waste regulations,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat.html
• To find out the latest San Diego County News and receive updates, subscribe to our govdelivery emails:
https://public.govdelivery.com/accounts/CASAND/subscriber/new

If you have any questions regarding this inspection, please contact Darren Thai ,858-245-2567, Darren.Thai@sdcounty.ca.gov

INSPECTION PHOTOS
None

All regulated businesses are required by law to submit their Unified Program-related information and business updates online through the California Environmental Reporting System (CERS). For additional information about CERS, go to: http://www.sandiegocounty.gov/deh/hazmat/hmd_cers.html

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PRINTED NAME OF FACILITY REPRESENTATIVE **Aaron Lund**	SIGNATURE		DATE SIGNED **06/02/2017**
TITLE OF FACILITY REPRESENTATIVE **Area Environmental Manager**			

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (858) 505-6880 http://www.sdcdeh.org

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Underground Storage Tank (UST) Program

INSPECTION DATE: **06/02/2017** PAGE **3** OF **5**
RECORD ID #: **DEH2002-HUPFP-117076**

FACILITY NAME: ***HANSON AGGREGATES CARROLL CANYON**
ADDRESS: * **9255 CAMINO SANTA FE** CITY/ZIP: ***SAN DIEGO** **92121**

VIOLATION REPORT: Each violation checked below is for the section(s) of the California Health and Safety Code (HSC), California Code of Regulations (CCR), or the San Diego County Code (SDCC) indicated in italics. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions.

GENERAL PROGRAM REQUIREMENTS
UST System – File Records

#	VIOLATION DESCRIPTION
☐	2030064 Failure to notify CUPA 48 hours prior to testing. 23 CCR 2637(f), 2638(e), 2643(g), 2644.1(a)(4)
☐	2030021 Failure to obtain and maintain a valid operation permit from the CUPA. HSC 25284; 23 CCR 2712(i)
☐	2030039 Failure to comply with one or more of the operating permit conditions. 23 CCR 2712; HSC 25299
☐	2060001 Failure to submit as-built plans for the location and orientation of the tanks and appurtenant piping systems for new installations and/or with the permit application. 23 CCR 2635(c)(8), 2711(a)(8)
☐	2010010 Failure to prepare, maintain, and submit accurate CUPA UST Operating Permit Application for Facility information and/or Tank information. HSC 25286(a); 23 CCR 2711
☐	2010001 Failure to obtain and maintain a valid Board of Equalization account number. HSC 25286
☐	2010007 Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance. HSC 25292.2, 25299.30-25299.34; 23 CCR 2711; 2808.1, 2809-2809.2
☐	2030037 Failure to submit, maintain, or implement an owner/operator written agreement. HSC 25284(a)(3); 23 CCR 2620(b)
☐	2030033 Failure to maintain on site an approved monitoring plan. 23 CCR 2632, 2634, 2711, 2712(i)
☐	2030046 Failure to submit, obtain approval, or maintain a complete/accurate response plan. 23 CCR 2632, 2634(e), 2641(h), 2712(i)
☐	2030041 Failure to submit, obtain approval, or maintain a complete/accurate plot plan. 23 CCR 2632(d)(1)(C), 2711(a)(8)
☐	2030002 (RD) Failure to test leak detection equipment as required every 12 months (VPH, sensor, LLD, ATG, etc.) and/or submit monitoring system certification to the CUPA within 30 days of completion of the test. 23 CCR 2638
☐	2030003 (RD) Failure of the leak detection equipment to have an audible and visual alarm as required. 23 CCR 2632, 2634, 2636, 2666
☐	2060002 (RD) Failure to install an automatic tank gauging/continuous in tank leak detection monitoring system.; HSC 25292(a); 23 CCR 2643
☐	2010003 The owner/operator has failed to designate an UST operator or to inform the CUPA or any change in the designated UST operator(s) within 30 days after a change. 23 CCR 2715(a)
☐	2010009 Failure to submit a copy of the secondary containment test results to the CUPA within 30 days after the test. 23 CCR 2637(e)
☐	2030048 Failure to comply with one or more of the following: conduct secondary containment testing, within six months of installation and every 36 months thereafter, conducted in accordance with proper practices, protocols, or test methods. 23 CCR 2637
☐	2060016 Failure to conduct secondary containment testing at installation. 23 CCR 2637
☐	2030034 Failure to properly affix tag/sticker on monitoring equipment being certified, repaired, or replaced. 23 CCR 2638(f)
☐	2030044 Owner/operator deposited or allowed deposit of petroleum into a UST that has a red tag affixed to the fill pipe. 23 CCR 2717.1(f)
☐	2060011 Failure of primary or integral secondary containment to be approved for use by independent testing organization. 23 CCR 2631(b)
☐	2060013 Failure to test and pass the primary and secondary containment installation testing per manufacturers guidelines. 23 CCR 2636(e)
☐	2030047 Failure to maintain secondary containment, as evidenced by failure of secondary containment testing. HSC 25290.1(c)(2), 25290.2(c)(2), 25291(a), 25292(e); 23 CCR 2662
☐	2030061 (RD) Failure to record and/or report suspected or actual unauthorized release in appropriate time frame. HSC 29294, 29295
☐	2010005 Failure to submit enhanced leak detection testing results to the board and the CUPA within 60 days of completion of the test. 23 CCR 2644.1(a)(5)
☐	2030067 Failure to conduct the required enhanced leak detection testing for single walled UST systems located within 1,000 feet of a public drinking water well every 36 months. 23 CCR 2644.1(a)(3)

GENERAL PROGRAM REQUIREMENTS
UST System – File Records (continued)

#	VIOLATION DESCRIPTION
☐	2030068 Failure to conduct the required enhanced leak detection testing for single and double walled UST systems located within 1,000 feet of a public drinking water well. HSC 25292.4, 25292.5
☐	2060008 Failure to perform enhanced leak detection testing before the tank is placed in use. HSC 25290.1(j), 25290.2(i)
☐	2030023 Failure of service technician, designated operator, installer, and/or employee to obtain and maintain a proper and current International Code Council certification. 23 CCR 2715
☐	2030024 Failure of service technician, installer, and/or employee to obtain and maintain proper license. 23 CCR 2715
☐	2030031 Failure of service technician, installer, designated operator, and/or employee to obtain and maintain proper manufacturer certification. 23 CCR 2715
☐	2010008 (RD) Failure to maintain records of repairs, lining, and upgrades on site, or off site if approved by the CUPA, for the life of the underground storage tank and/or failure to maintain written monitoring and maintenance records on site, or off site if approved by the CUPA, for a period of 3 years, 6 ½ years for cathodic protection, and 5 years for written performance claims pertaining to release detection systems and calibration and maintenance records for such systems. 23 CCR 2712(b)
☐	2030062 (RD) Leak detection equipment disabled or tampered with in a manner that would prevent the monitoring system from detecting and/or alerting the owner/operator of a leak. HSC 25299(a)(9)
☐	2010006 Owner/operator made false statements, representation, or certification on an application, record, or other document. HSC 25299
☐	2030043 (RD) Failure of the leak detection equipment to be properly programmed or properly operated. 23 CCR 2632, 2634, 2636, 2666
☐	2010004 The owner/operator has failed to comply with one or more of the following: to maintain a copy of the designated operator monthly inspections for the last 12 months and/or maintain a list of trained employees on-site or off-site at a readily available location, if approved by the CUPA. 23 CCR 2715
☐	2030010 Failure to notify the owner or operator of any condition discovered during the monthly visual inspection that may require follow-up actions. 23 CCR 2715(d)
☐	2030011 Failure to submit statement of UST compliance and/or Designated Operator current certification. 23 CCR 2715(a), 2715(b)
☐	2030012 Failure to comply with one or more of the following: provide training to facility employee(s) responsible for proper operation and maintenance every 12 months and/or train new employee(s) who are responsible for proper operation and maintenance within 30-days of hire and/or to have at least one employee present during operating hours that has been trained in the proper operation and maintenance of the UST system. 23 CCR 16 2715(c)(6), 2715(f)
☐	2030013 Failure to comply with one or more of the designated operator monthly inspection requirements: failed to inspect the monthly alarm history report; attach a copy of the alarm history; failed to inspect for the presence of liquid or debris in the spill container/spill bucket and under dispenser containment; failed to inspect the under dispenser containment to ensure that monitoring equipment is placed in the proper position; failure to inspect for liquid or debris in the containment sump where an alarm occurred or for which there is no record of a service visit; or failure to check that all testing and maintenance has been completed and documented. 23 CCR 2715
☐	2030015 Failure to demonstrate to the CUPA that the method approved to monitor the tank meets the monitoring methods set forth in 2643(f). 23 CCR 2643
☐	2030066 Failure to take appropriate action to repair and retest any component of a single or double walled UST system that is leaking liquid or vapor which is discovered from an enhanced leak detection test for UST system located within 1,000 feet of a public drinking water well. HSC 6.7 25292.4(d), 25292.5(c)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

UST PROGRAM (continued)

INSPECTION DATE: **06/02/2017** PAGE **4** OF **5**
RECORD ID #: **DEH2002-HUPFP-117076**

UST Tank (DW/SW) Requirements

#	VIOLATION DESCRIPTION
☐	2030001 (RD) Failure to maintain leak detection alarm logs and/or maintain records of appropriate follow-up actions. 23 CCR 2632, 2634
☐	2030059 Failure to maintain UST system in accordance with exclusion/ exemption status. HSC 25281.6, 25283.5
☐	2060003 Failure to inspect at the installation site using an electric resistance holiday detector and repair if necessary before installation. 23 CCR 2635(a)(2)(B)
☐	2060005 Failure of the UST system to be designed and constructed with a monitoring system capable of detecting the entry of the hazardous substance stored in the primary containment into the secondary containment. HSC 29291(b)
☐	2060006 Failure of secondary containment piping to slope back to the collection sump. 23 CCR 2636
☐	2060007 Failure of non-integral secondary containment to be designed and constructed to an engineering specification approved by a registered professional engineer or in accordance with a nationally recognized industry core or engineering standard. 23 CCR 2631(d)
☐	2060010 (RD) Failure of the UST storing a hazardous substance to have secondary containment. HSC 25291
☐	2060019 Failure of the spill bucket to have a minimum capacity of five gallons. 23 CCR 2635(b), 2665
☐	2030007 Failure to submit and maintain documentation regarding positive statement of compatibility for UST system components. 23 CCR 2631(j)
☐	2030036 (RP) Failure of the overfill prevention system to meet one of the following requirements: 1. Alert the transfer operator when the tank is 90% full by restricting the flow into the tank or triggering an audible and visual alarm; or 2. Restrict delivery of flow to the tank at least 30m before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95% of capacity; and activate an audible alarm at least 5m before the tank overfills; or 3. Provide positive shut-off of flow to the tank when the tank is filled to no more than 95% of capacity; or 4. Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling. 23 CCR 2635(b)(2), 2665
☐	2060020 (RP) Failure to comply with one or more of the following: failure to install a spill bucket, have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container, and/or be resistant to galvanic corrosion. 23 CCR 2635(b), 2665
☐	2030008 Failure to maintain under dispenser containment, sumps, and/or other secondary containment in good condition and/or free of debris/liquid. HSC 25290.1, 25290.2, 25291
☐	2060015 (RD) Failure of sensor to be located in the proper position/location. 23 CCR 2630(d), 2641(a)
☐	2030016 (RD) Failure to continuously monitor the interstitial space of the tank, piping and/or sumps such that the leak detection activates an audible/ visual alarm when a leak is detected. 23 CCR 2631(g), 2632(c)(2) (A)&(B), 2633(c), 2636(f)
☐	2030017 Failure to maintain all product piping outside the dispenser to be fail-safe & shut down the pump when a leak is detected and the monitoring system shuts down the pump or flow restriction occurs when a leak is detected in the under dispenser containment. 23 CCR 2636(f)(5)
☐	2030019 Failure of the double wall pressurized piping in the under dispenser containment to be continuously monitored by a method that either shuts down the flow of product to the dispenser or activates an audible/visual alarm when a leak is detected. 23 CCR 2636(f)(1)
☐	2030022 Failure to conduct groundwater and/or vadose zone monitoring as required. 23 CCR 2647, 2648
☐	2030028 Failure to complete one or more of the requirements of tank lining, including but not limited to: submit proper written tank lining certification to the CUPA within 30 days of completion of the inspection, perform tank integrity test and/or vacuum test following lining, employ proper coatings expert and/or special inspector. 23 CCR 2663
☐	2030029 (RP) Failure to inspect a steel tank which has been lined or repaired using the interior lining method within 10 years of lining and every 5 years after. 23 CCR 2663
☐	2060024 UST system is not made of or lined with materials that are compatible with the substance stored in the underground storage tank system. 23 CCR 2631.1
☐	2030040 (RD) Failure to maintain secondarily contained piping to allow liquid in the event of a leak to drain into sump (i.e. failure to remove test boot, pipe swelling). 23 CCR 2630(d), 2641(a)

UST Tank (DW/SW) Requirements (continued)

#	VIOLATION DESCRIPTION
☐	2030060 Failure to maintain entry fitting such that it properly seals to the containment. 23 CCR 2630, 2635(d), 2636(c), 2666
☐	2030055 Failure to test the spill bucket annually. HSC 25284.2
☐	2060022 Failure of UST system installed on or after July 1, 2003 and before July 1, 2004 to comply with one or more of the following: be designed and constructed with a monitoring system capable of detecting the entry of the hazardous substance stored in the primary containment into the secondary containment and/or capable of detecting water intrusion into the secondary containment. HSC 25290.2(d)
☐	2030065 (RD) Failure to maintain the interstitial space under constant vacuum, pressure, or hydrostatic such that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment. (Product Tight) HSC 25290.1(e)
☐	2060023 Failure of a UST system installed on or after July 1, 2004 to be designed and constructed so as to detect the entry of the liquid or vapor-phase of the hazardous substance stored in the primary containment into the secondary containment and capable of detecting water intrusion into the secondary containment. HSC 25290.1(d)

UST Tank (SW) Requirements

☐	2030005 (RD) Option 1: Failure to conduct the 0.2 gallon per hour continuous in tank leak detection test. 23 CCR 2643(b)(5)
☐	2030006 (RD) Option 1: Failure to conduct the monthly 0.2 gallon per hour automatic tank gauging test on a single wall tank and/or failure of the automatic tank gauge to generate and print a hard copy of the monthly 0.2 gallons per hour test. 23 CCR 2643(b)(1)
☐	2030056 Option 2: Failure to submit the annual statistical inventory reconciliation (SIR) Report to the CUPA. 23 CCR 2646.1(j)
☐	2030057 (RD) Option 2: When statistical inventory reconciliation results indicate failure or inconclusive, owner/operator failed to complete one or more of the following: notify CUPA of a possible release within 24 hours; submit copy of the report to the CUPA within 10 days; inspect records for errors and physically inspect the UST system within 24 hours; have meters recalibrated within 48 hours of receipt of report. 23 CCR 2646.1(d)
☐	2030058 (RD) Option 2: Failure to meet one or more of the requirements of SIR, including but not limited to: measurements taken daily, calculated monthly, capable of detecting a 0.2 gallon per hour release, conduct a tank integrity test every two years, conduct piping and or tank test within 15 days of receipt of two successive SIR reports which are inconclusive or which indicate a possible release and/or calibrate dispenser meters annually. CCR 2646.1
☐	2030030 (RD) Option 3: Weekly gauging not being performed in according to the required specifications. 23 CCR 2645
☐	2030004 (RD) Option 4: Failure of the automatic tank gauge to test the tank at least once per month when the product level in the tank is at least three feet and shall be capable of detecting a release of 0.1 gallons per hour. 23 CCR 2643(b)(2)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

UST PROGRAM (continued)

INSPECTION DATE: **06/02/2017** PAGE **5** OF **5**
RECORD ID #: **DEH2002-HUPFP-117076**

UST Pressurized Piping (DW) Requirements

#	VIOLATION DESCRIPTION
☐	2030018 (RD) Failure of the double wall pressurized piping in the turbine sump to be continuously monitored with a system that activates an audible and visual alarm or restricts or stops flow at dispenser when a leak is detected. 23 CCR 2636(f)(1)
☐	2030025 (RD) Failure of the pressurized piping to meet one or more of the following requirements: monitored at least hourly with the capability of detecting a release of 3.0 gallons per hour, and will restrict the flow or product through the piping or trigger an alarm when a release occurs. 23 CCR 2636(f)(2)
☐	2030026 Failure of line leak detector to detect a leak and/or failure of audible and visual alarm. 23 CCR 2636(f)(2)
☐	2060014 Failure to install leak detection equipment correct for the type of system. HSC 25290.1; 23 CCR 2638
☐	2060012 (RD) Failure to install line leak detector on pressurized piping system. HSC 25290.1(h), 25290.2(g), 25291(f), 2529
☐	2030042 (RD) Option 1: Failure to perform and/or pass the annual line integrity test for pressurized piping that does not utilize fail safe or shut down. 23 CCR 2636(f)(4)
☐	2030020 (RD) Option 3: Failure to conduct daily visual inspections each time the tank is operated, but not less than monthly, and maintain a log of inspection results for review of the CUPA. HSC 25281.5(b)(3)

UST Pressurized Piping (SW) Requirements

☐	2060018 (RP) Failure to demonstrate that existing single wall pressurized pipe containing motor vehicle fuel is constructed of glass fiber reinforced plastic, cathodically protected steel, or steel clad with glass reinforced plastic. HSC 25292(e)(2); 23 CCR 2666(b)
☐	2030027 (RD) Failure of pump shut down when a leak is detected or when line leak detector is disconnected. 23 CCR 2666(c)
☐	2060017 Failure to install an automatic line leak detector capable of shutting off the pump when a release occurs, fails, or is disconnected. 23 CCR 2666(c)
☐	2030052 (RD) Option 3: Failure to monitor pressurized pipe containing motor vehicle fuel at least hourly at any pressure and either perform 0.2 gallon per hour monthly line integrity test or perform 0.1 gallon per hour annual line integrity test. 23 CCR 2641(a), 2643
☐	2030053 (RD) Option 3: Piping fails to meet one or more of the following requirements: below grade piping sloped to drain back into storage tank if the suction is released, only one check valve on the piping located directly below the suction pump, and inspection method which readily demonstrates compliance. 23 CCR 2636(a)(3) 2641(b)

UST Piping (SW) Requirements – Conventional Suction

☐	2030050 (RD) Failure to conduct 0.1 gallon per hour piping integrity test every three years. 23 CCR 2643(d)
☐	2030049 Failure to conduct daily monitoring for air in the pipe and log results. 23 CCR 2643(d)

UST Piping (SW) Requirements – Gravity

☐	2030051 Failure to conduct piping integrity test or overfill integrity test every two years. 23 CCR 2643(e)

UST System – Cathodic Protection Requirements

#	VIOLATION DESCRIPTION
☐	2030009 (RP) Failure to inspect the impressed-current system every 60 calendar days and/or failure to have corrosion protection equipment turned on and functioning properly and/or failure to inspect the impressed-current system within six months of installation and at least every three years thereafter and/or failure to test sacrificial anodes once every three years in accordance with the manufacturer's instructions. 23 CCR 2635
☐	2060004 (RP) Failure to install corrosion protection for USTs and/or failure of the field-installed cathodic protection system to meet the consensus standards. 23 CCR 2635(a)(2)(A)

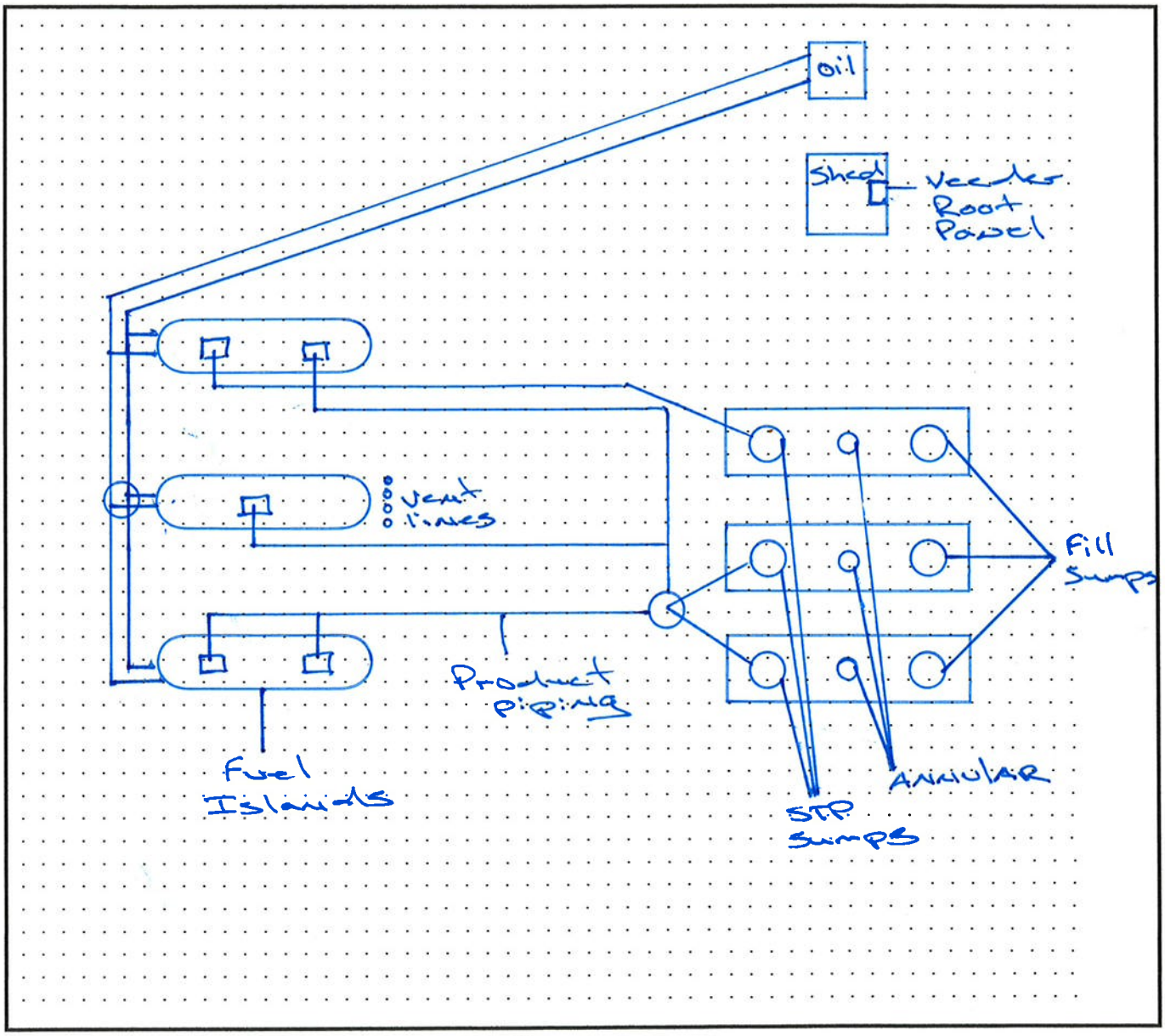
UST System – Closure

☐	2030063 (RD) Failure to comply with temporary closure requirements. HSC 25298; 23 CCR 2670, 2671
☐	2030038 UST system was abandoned or not properly closed, or failure to comply with all permanent closure requirements. HSC 25298; 23 CCR 2670, 2672

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9255 Camino Santa Fe. S.D. CA 92131



Date map was drawn: 6/16/09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

CHEMICAL WORK SHEET

H170076/NT0078

DATE	COMMENTS	INITIAL
10-12-84	Plans checked, disapproved. Spoke with Jim St. Martin of Daley Corp. Advised of plan check requirement. He said to mail sheet to Calif. Commercial.	EAP
10-16	Reviewed plan check comments with Guy McElroy, Ca. Commercial Asphalt. I gave him copy of fuel oil & SWRCB draft regs. He will revise plans & resubmit (He submit monitoring info & Fairfield dept. permit)	VLG.
10-26-84	Plans rechecked, Approved - Permit issued	EAP
11/27/84	Oxid pressure test on piping	CAC
3/9/90	Jack Greenhard of Western Pump here to view file. Per Written Request	C.K
9/9/93	Plans for this site are under "old plans" in the UST section of EHS	

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES

APPLICATION FOR PERMIT TO CONSTRUCT UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

FOR HMMU USE:
Plan Check # NTC0174
Date Received 10-9-84
Tanks 1
Fee Paid 250.00
Plan Approval
Field Approval
Estab # H17076

PART I

A. SITE ADDRESS: 9235 CAMINO SANTA FE (Street) SAN DIEGO (City)

B. PROPERTY OWNER:
Company H.G. FENTON MATL CO. Contact DAVE VICKER
Mailing Address Tele (619) 298-8824
24 Hr. Emergency Contact DAVE VICKER

C. TANK OPERATOR:
Company CALIF. COMMERCIAL ASPHALT CORP. Contact GUY MCELROY
Mailing Address P.O. BOX 26880 S.D. 92126-0880 Tele (619) 586 0611
24 Hr. Emergency Contact GUY MCELROY (619) 449 0872

D. CONSTRUCTION:
Primary Contractor DALEY CORPORATION Contact B. TAYLOR
Mailing Address P.O. BOX 20188 S.D 92120 Tele (619) 283 6101
State Contractor License No. A.476
Worker's Compensation Insurance Company INDUSTRIAL INDEM. Tele ( )
Construction Start Date 10-10-84 Completion Date 12-31-84

E. PERMITS REQUIRED BY OTHER AGENCIES:
Fire Dept. HM8567 APCD Building Dept.
Date Issued 10-10-84 Date Issued Date Issued

F. Are any existing tanks on the property going to be removed or abandoned? NO
If yes, complete an Application for Permit to Abandon (DHS:HW-926) and submit with this application.

G. Attach three copies of a Plan showing:
____ 1. Property lines
____ 2. Scale
____ 3. North arrow
____ 4. Surface elevation
____ 5. Location of 100 year flood plain, if applicable
____ 6. Vicinity map
____ 7. Location of all existing and proposed structures
____ 8. Location of underground utility lines
____ 9. Location of all existing underground tanks and piping
____ 10. Location of all proposed tanks and piping and their secondary containment
____ 11. Cross section of secondary containment system, for both tanks & piping
____ 12. Location and detail of monitoring/leak detection systems
____ 13. Detailed diagram of overfill protection system for vent pipes, fill pipes, and vapor recovery lines
____ 14. Equipment summary

APPLICATION FOR PERMIT TO CONSTRUCT UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PART II

Complete For Each Containment Area Being Installed

A. PRIMARY CONTAINMENT:

Number of primary containers in containment facility ONE (1)

TANK #1: Manufacturer OWENS CORNING Model DWT-G-6 UL # PEC21.20

Capacity 10,000 GA Composition FIBERGLASS Wall Thickness .187"

Material to be Stored DIESEL FUEL.

TANK #2: Manufacturer _____ Model _____ UL # _____

Capacity _____ Composition _____ Wall Thickness _____

Material to be Stored _____

TANK #3: Manufacturer _____ Model _____ UL # _____

Capacity _____ Composition _____ Wall Thickness _____

Material to be Stored _____

ATTACH ADDITIONAL SHEETS AS NECESSARY FOR PRIMARY CONTAINERS

B. TYPE OF SECONDARY CONTAINMENT:

[✓] Fiberglass [ ] Concrete [ ] Cathodically Protected Steel
[ ] Flexible Liner [ ] Fiberglass Coated Steel [ ] Other _____

Thickness of Secondary Containment .187"

Manufacturer OWENS CORNING.

C. PIPING, MATERIALS AND CONSTRUCTION:

Primary Containment BLACK IRON Thickness .157

Secondary Containment _____ Thickness _____

D. Describe the system you propose to de-water the secondary containment, if applicable:

N.A.

E. Describe the leak detection/monitoring system you plan to use for the following components:

1. Primary tank containment: LIQUID HEAD PRESSURE PRINCIPAL (OWENS-CORNING SYSTEM)

2. Secondary tank containment: LIQUID HEAD PRESSURE PRINCIPAL.

3. Piping: N.A

F. Describe the tank overfill protection system you plan to use at fill pipe and at vent or vapor recovery lines: VISUAL.

G. What is the approximate depth to ground water? 200 FEET ±

Basis of determination DRILLING.

H. Attach a certification from the manufacturer, or his authorized representative, of the tank and piping materials as to the capability of the tank and piping materials to store the proposed hazardous substances.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true. I understand that information in addition to that provided above may be needed in order to obtain final approval from the Department of Health Services (DHS).

I understand that a permit to operate the underground storage tank system must be obtained from the Department within 60 days of putting the system into use. This is the responsibility of the tank owner. Conditions of the permit to operate include an acceptable tank monitoring and testing schedule, submittal of an annual report form, and regular inspection by the DHS.

I will notify the Department of Health Services at least two working days (48 hours) before work on this tank installation/modification is to begin in order to schedule the first required inspection.

Signature & Title: Guy McElroy OPERATOR

Print Name Guy McELROY

Telephone 586 0611

Date 10-9-84

COUNTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
1700 Pacific Highway, San Diego, CA 92101
JAMES A. FORDE, Director

BOARD OF SUPERVISORS
TOM HAMILTON
FIRST DISTRICT
PAUL W. FORDEM
SECOND DISTRICT
ROGER HEDGECOCK
THIRD DISTRICT
JIM BATES
FOURTH DISTRICT
PAUL ECKERT
FIFTH DISTRICT

OFFICIAL NOTICE

SITE: 9235 CAMINO SANTA FE

OWNER: Calif. Commercial Asphalt

PERMITTEE: Calif. Comm. Asphalt

You are hereby notified that an inspection of your

new pipe installation

was made on 11/27/84 (Date)

by C.A. EIR

☐ Installation Approved Permit # .....

Reinspection Permit # .....

☐ Please Correct the Following Items:

pressure test of
piping system ok'd

San Diego County code requires the payment of a fee before a reinspection can be made. For additional information, please call 236-2243 or call: C.A. (Sanitarian)

236-2222 (Phone)

8a-5p (Hours)

C. Li, A. E. (Sanitarian)

SAN193 6-81

COUNTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
1700 Pacific Highway, San Diego, CA 92101
JAMES A. FORDE, Director

BOARD OF SUPERVISORS
TOM HAMILTON
FIRST DISTRICT
PAUL W. FORDEM
SECOND DISTRICT
ROGER HEDGECOCK
THIRD DISTRICT
JIM BATES
FOURTH DISTRICT
PAUL ECKERT
FIFTH DISTRICT

OFFICIAL NOTICE

SITE: 9235 Camino Santa Fe

OWNER: DALEY CORP.

PERMITTEE: — Same —

You are hereby notified that an inspection of your

new FRP tank

was made on 10/30/84 (Date)

by Cheri A. Eir

☐ Installation Approved Permit # .....

Reinspection Permit # .....

☐ Please Correct the Following Items:

air pressure test
of new tank ok'd
(Primary Containment &
Secondary Containment)
Please give this office
2 working days notice to
inspect pressure test on piping.

San Diego County code requires the payment of a fee before a reinspection can be made. For additional information, please call 236-2243 or call: CA. EIR (Sanitarian)

236-2222 (Phone)

8a-5p (Hours)

C. Eir A. E. (Sanitarian)

SAN193 6-81

CC NTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
1700 Pacific Highway, San Diego, CA 92101
JAMES A. FORDE, Director

BOARD OF SUPERVISORS
HAMILTON
1 DISTRICT
W. FORDEM
2ND DISTRICT
ROGER HEDGECOCK
THIRD DISTRICT
JIM BATES
FOURTH DISTRICT
PAUL ECKERT
FIFTH DISTRICT

OFFICIAL NOTICE

SITE: 9235 Camino Santa Fe, S.D.

OWNER: H. G. Fenton Mat'l. Co.

PERMITTEE: Daley Corp.

You are hereby notified that an inspection of your

Fiberglas Tank

was made on 10-26-84 (Date)

by C. Pyatel / V. Gallagher

☐ Installation Approved Permit # .....

Reinspection Permit # .....

☐ Please Correct the Following Items:

1-10,000 gal Owens/Corning Tank
#OWT-192085

San Diego County code requires the payment of a fee before a reinspection can be made. For additional information, please call 236-2243 or call: (Sanitarian)

236-2222 (Phone)

(Hours)

(Sanitarian)

SAN193 6-81

PLAN CHECK #NT10078

10-26-84

COUNTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
HAZARDOUS MATERIALS MANAGEMENT UNIT

PLAN CHECK CORRECTIONS AND COMMENTS FOR UNDERGROUND STORAGE TANK FACILITY

SITE NAME: H.G. Fenton Matl. Co.

SITE ADDRESS: 9235 Camino Santa Fe, San Diego

DESCRIPTION OF PROPOSED ACTION: Install 1 tank.

Plans approved this date.

Advise this dept. (236-2222) at least 48hrs. in advance prior to starting construction to arrange for the first required on site inspection.

Note: Provide at least one additional copy of the plans so we can return a stamped copy to you.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

PLAN CHECK # NT0078

10-12-84

COUNTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
HAZARDOUS MATERIALS MANAGEMENT UNIT

PLAN CHECK CORRECTIONS AND COMMENTS FOR UNDERGROUND STORAGE TANK FACILITY

SITE NAME: H.G. Fenton Matl. Co.

SITE ADDRESS: 9235 Camino Santa Fe, San Diego

DESCRIPTION OF PROPOSED ACTION: Install 1 tank.

OK (1) Provide a copy of your building permit.

OK (2) Indicate method of secondary containment on piping system -or- if pressure lines, will you use a leak detector? (Indicate leak detector brand) on plans

Owner Confirm (3) Specify manufacturer of proposed monitor equipment.

OK (4) Vent & vapor recovery lines must be double contained, or provide ball float valves so product cannot enter these lines in an overfill situation.

OK (5) Provide a detailed plot plan showing the location of all piping, monitor & monitor equipment locations.

OK (6) Provide a cross section of the tank showing all piping, secondary containment, monitor equipment, how all piping, monitor ports etc. will be brought to the surface.

1 12" FILL BOX 717 C+B / 104A-12" OPW

2 SCREW ON CAP + ADAPTOR 83 OPW / 770 EBW

3 FILL CAP 62TT OPW SIDE SEAL - 4" / 775 EBW

4 FILL ADAPTOR 61AS OPW SIDE SEAL-4" / 776 EBW

5 DROP TUBE 61T OPW-4"x12' / 782 EBW

~~6 VAPOR CAP 1711T-4" OPW / 304 EBW~~

~~7 VAPOR ADAPTOR 1611AV-3"x4" OPW / 300 EBW~~

~~8 VAPOR/VENT EXTRACTOR FITTING 233MSD OPW-4"x2"x2" WITH FLOAT VALVE (53VM)~~

8 VENT EXTRACTOR FITTING 233MSD GPW-4x2x2 WITH FLOAT VALVE (53VM)

9 24"x24" TURBINE BOX RED JACKET / CNI

10 LEAK DETECTOR RED JACKET

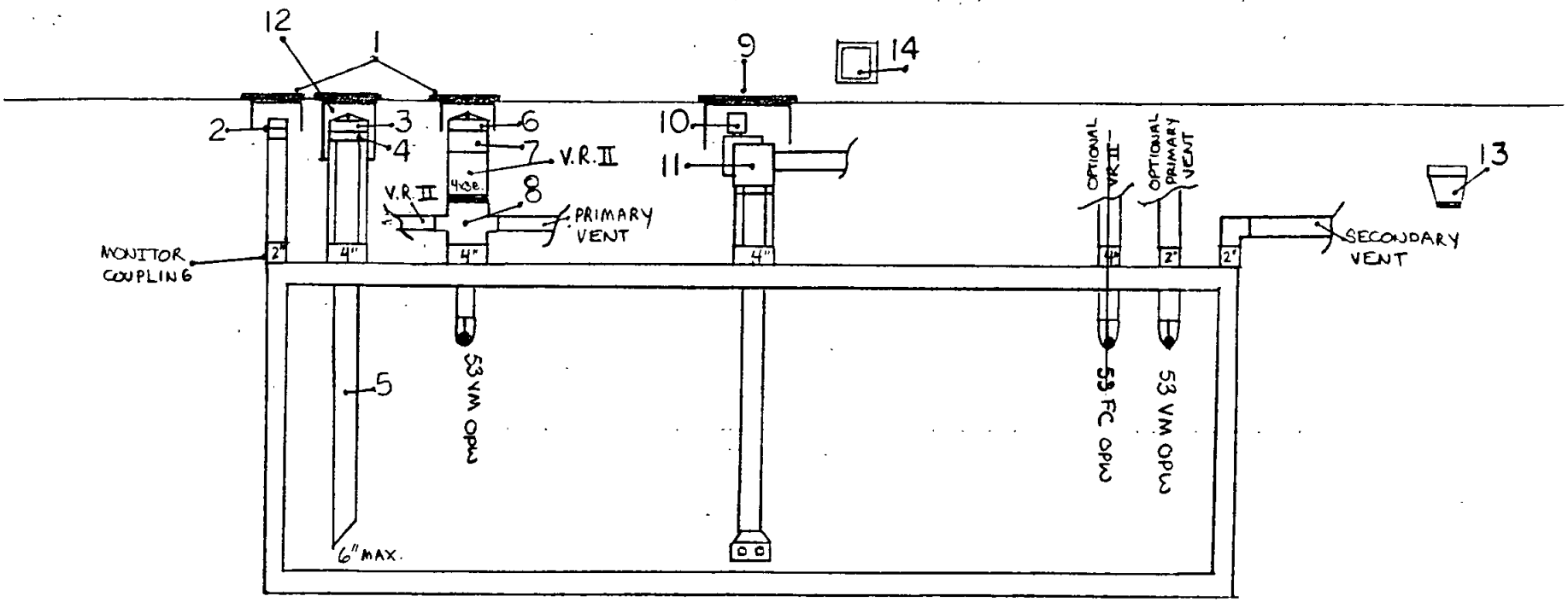
11 SUBMERSIBLE TURBINE 1/3, 3/4, 1½ H P RED JACKET

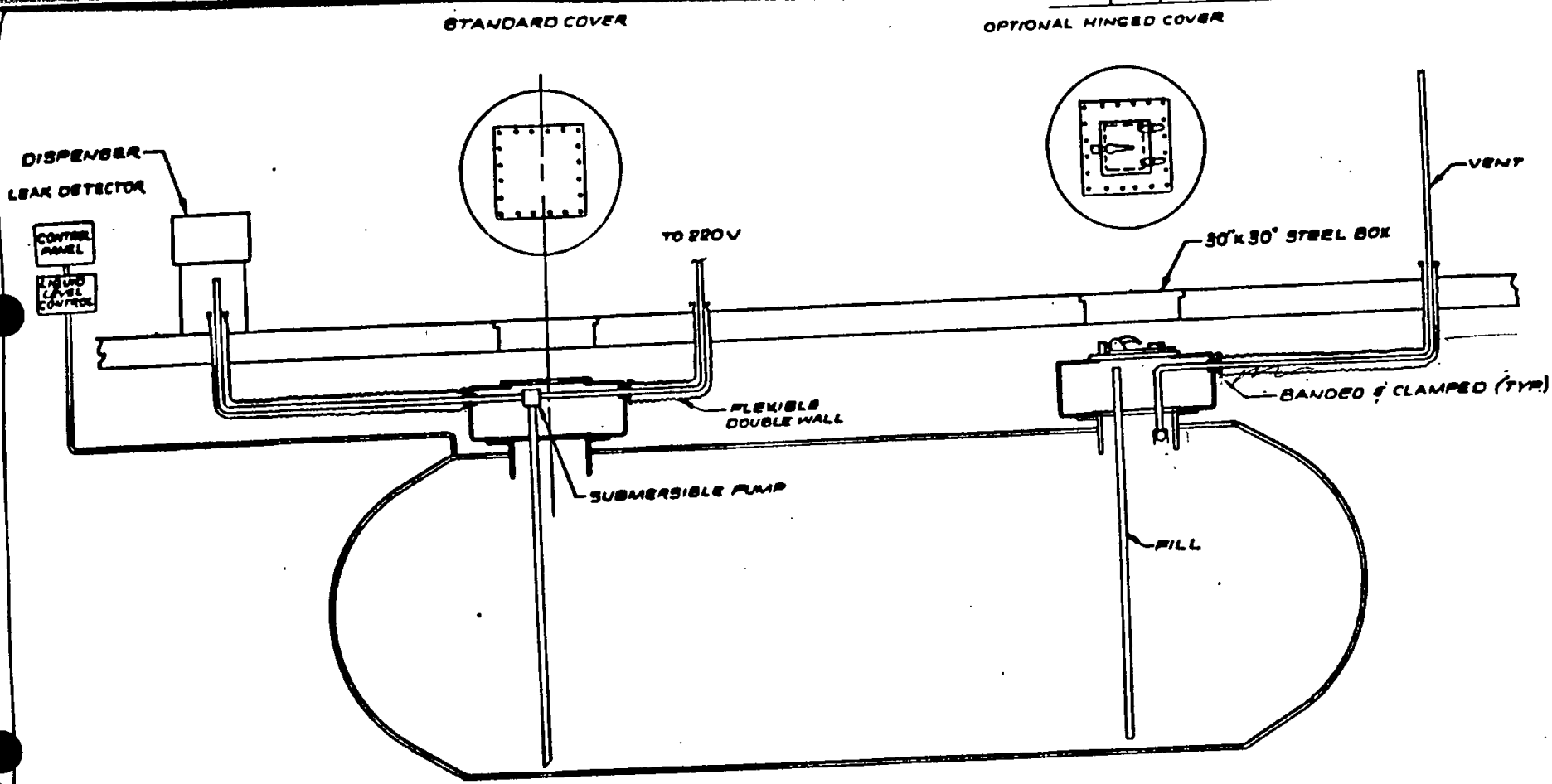
12 WATER RESTRAINT CONTAINER 111 POMECO

13 VENT CAP 23 OPW / 8000 EBW OR 802 P/N.

14 TURBINE CONTROL BOX - RED JACKET

15 STEIL GAUGE + SWEATLESS MANHOLE (NOT SHOWN)





date	by	app	rev	description	next assembly

FIBERGLAS

INSTALLED DOUBLE WALL SYSTEM WITH FUEL SPILL ACCESS COVER

scale 3/4" = 1'-0" date 4/29/86 drawn

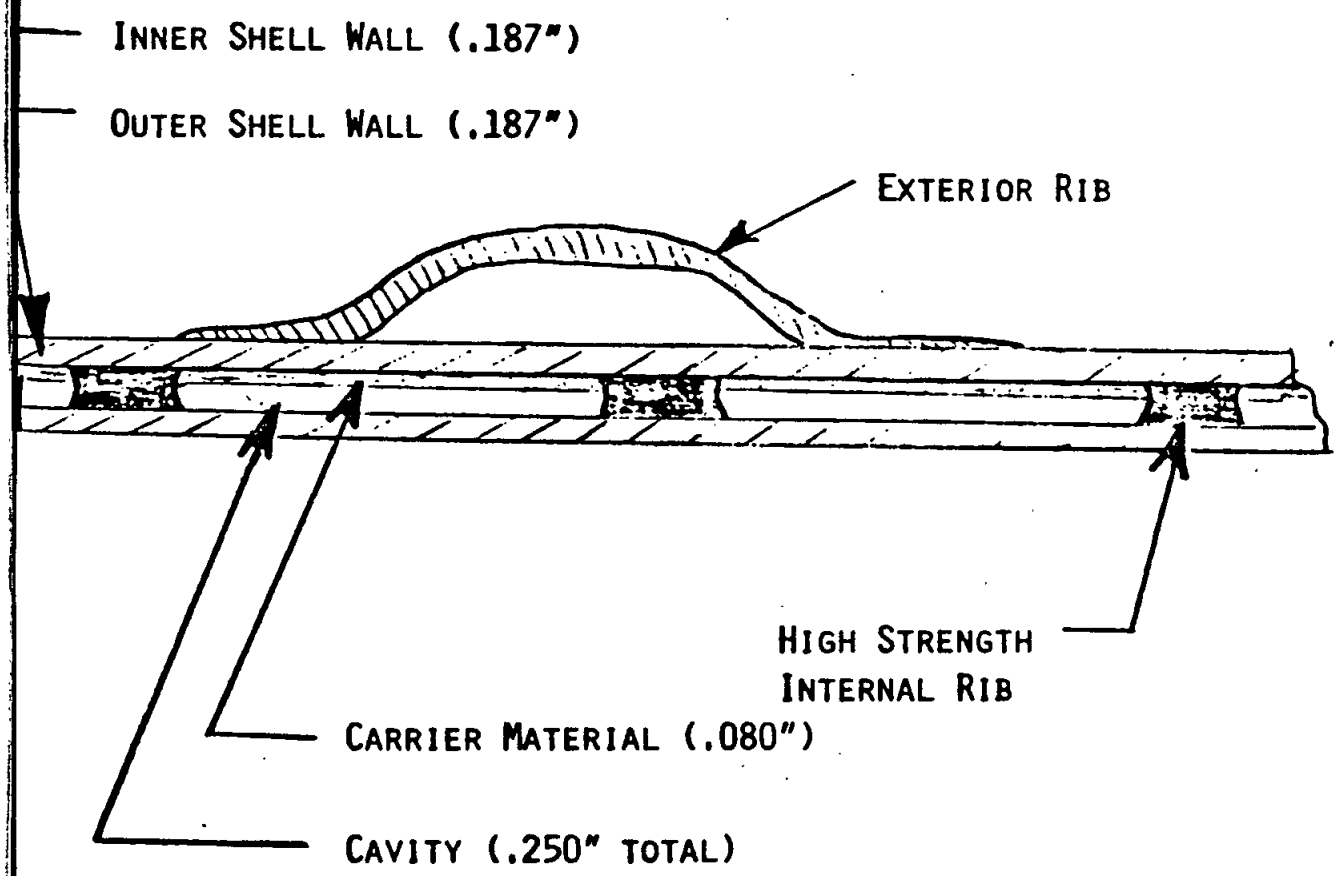
checked approved

major | location | sub code | sequential

B- - NCP- 10

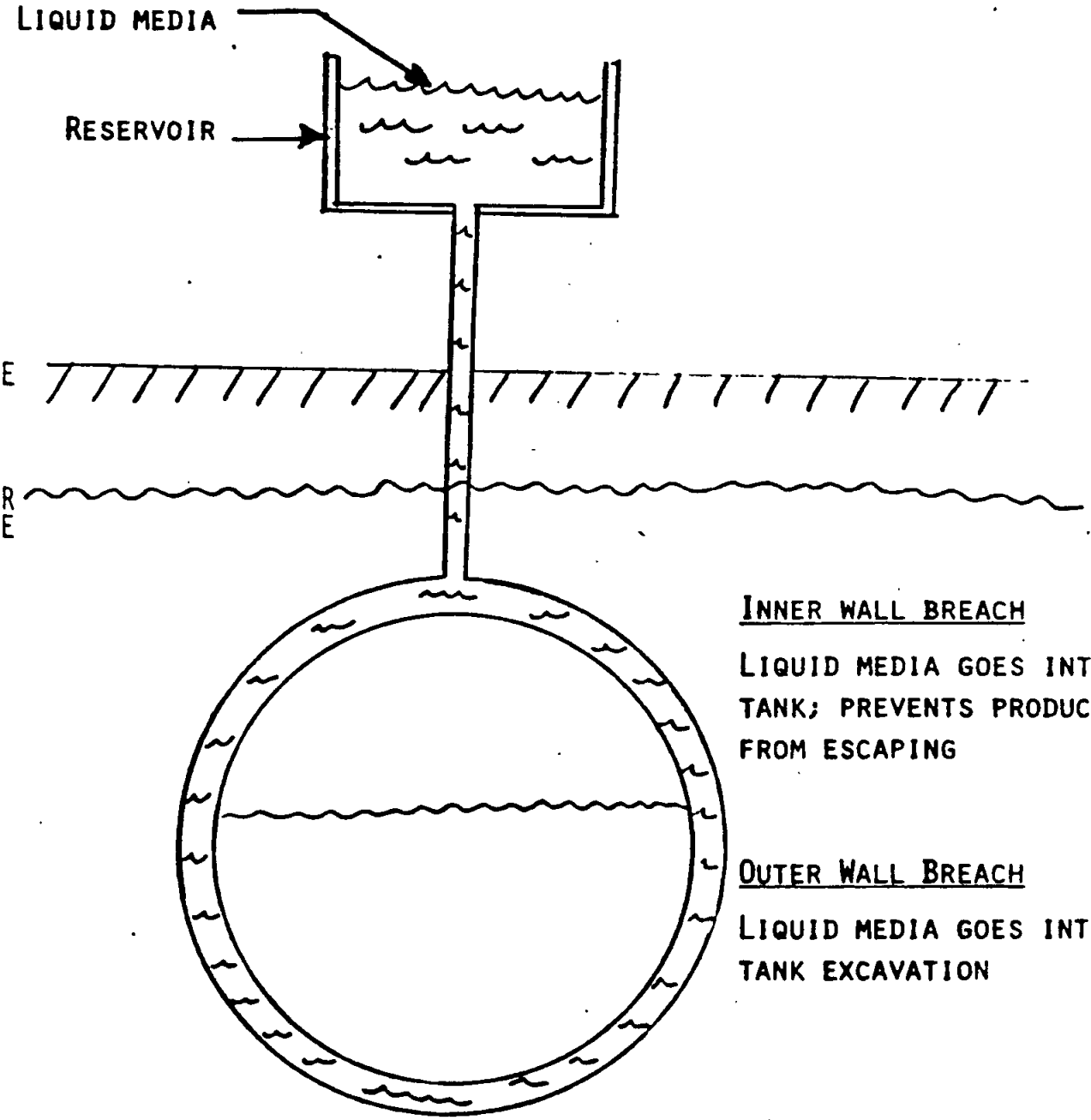
FIBERGLASS CROSS SECTION

MODEL DWT-1



LIQUID HEAD PRESSURE PRINCIPLE

WHEN A BREACH OCCURS IN THE INNER OR OUTER TANK WALL, THE LIQUID LEVEL IN THE RESERVOIR WILL DROP AS IT REACHES EQUILIBRIUM.



INNER WALL BREACH

LIQUID MEDIA GOES INTO TANK; PREVENTS PRODUCT FROM ESCAPING

OUTER WALL BREACH

LIQUID MEDIA GOES INTO TANK EXCAVATION

Type(s) of hazardous substance released: Possibly Diesel

Is hazardous material ponded? Water was ponded What is estimated amount? _____

Is amount of hazardous substance release known? No Estimated amount? N/A

What is estimated depth to ground water below the site? Ponded water feet was observed at 14-15' BG

Is site located in a beneficial use area? Yes

SOIL CONDITIONS:

Is backfill discolored? Yes Estimated amount highly

Is backfill saturated? Not observed Estimated amount _____

Is native soil stained? yes Estimated amount highly

Is native soil saturated? Not observed Estimated amount _____

Describe native soil type(s) Conglomerate / Sandy clayey w/ cobbles

Condition of tank(s) (holes, corrosion, wrapping, seams) No holes were observed wrapping around the tanks were erroded

Piping leak location Pumps were located directly above the tanks

Nearby water wells or surface waters? Not observed

Any known underground vaults, utilities or basements nearby? Not observed

FURTHER COMMENTS: Water was ponded at the bottom of tank Excavation. A hard Pan layer was felt w/ backhoe bucket at between 14-15' BG. It was not known whether the ponded water was perched G. H2O or simply water from nearby water line ponding on top of hard Pan?

see attached sheet for more detail.

N O R T H

(HMMD) **PLOT PLAN** EST. # H17076

DHS:HM-916 (10/89)

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

HAZARDOUS MATERIALS MANAGEMENT DIVISION
UNDERGROUND TANK REMOVAL/CLOSURE REPORT

FIRE AGENCY PRESENT? ☒ YES ☐ NO
PERMIT NO. TA920145
DEPT. S. Diego
% L.E.L. 5%
Pam Kelly

ESTABLISHMENT # 17076 PLAN CHECK # AT2490 T2182

SITE NAME Fenton Western Properties PHONE 566-2000
Paul Smith

SITE ADDRESS 9255 Camino Santa Fe San Diego CITY/ ZIP CODE CA 92121

CONTRACTOR Jenal Engineering PHONE 588-2500

NUMBER OF TANKS Two (2) ☒ REMOVAL ☐ CLOSURE IN PLACE

	#1	#2			REMARKS:
TANK EDP NUMBER					Tank were installed in 61-62
U/L TAG NUMBER					& Diesel were stored in Them
CAPACITY (GALS)	10000	10000 GALLON			Backfill soil w/ strong odor
MATERIAL STORED	Diesel	Diesel			& highly stained.
DECONTAMINATION?	Yes	500 GALLON to Kerdoon			#(1) Moderately Corroded. No
MANIFEST AVAILABLE?	Yes	#9076 0358			hole was observed.
% LEL (CGI READING)	5%	5%			Water was previously was
DRY ICE/OTHER (AMT)	Yes	400 LBS in both Tanks			observed between 86-90' BG.
TANK CONDITION	(1)				This site was put into
BACKFILL SOIL TYPE	Sandy w/	Cobbles			Site Assessment because
BACKFILL CONDITION	[redacted]	odor & staining were observed			the Excavation area was
NATIVE SOIL TYPE	Conglomarate	(Cobbly Sandy Clay)			highly Contaminated
NATIVE CONDITION	highly	stained w/ strong odor			w/ Petroleum hydrocarbons
EXCAVATION ODORS?	Yes	highly	Stained w/ Strong		odor
STOCKPILE ODORS?	No				
PONDED PRODUCT?	N/A	Pumps were directly on top			of tank
PIPELINE LEAK?	Water	was ponded at the bottom			of Excavation A hard pan was,
REINSPECTION REQUIRED?					felt at the bottom of Ex at 14-15' BG

NOTICE: You are hereby notified that on 12/27/91, a Hazardous Materials Specialist conducted an inspection for the closure of Two (2) hazardous substance underground storage tanks. A summary of the conditions follows:

☐ A determination of this site's status is pending receipt of Laboratory Analyses Results for samples taken this date. Results must be submitted within 30 days. To avoid delays, have the Laboratory send a copy of the results directly to Mo. Lahsaie (print) of the (HMMD) see address below:

☒ Contamination of the excavation area has been noted by observations made during the tank removal this date. **BEGIN SITE ASSESSMENT PHASE**-(See reverse for details).

The Laboratory results have been reviewed by _____
(of the HMMD) on ___/___/___ and indicate the following:
☐ NO FURTHER ACTION IS REQUIRED.
☐ **BEGIN SITE ASSESSMENT PHASE** (See attached information).
Phone Contact _____ Date Form was Mailed ___/___/___

Received By Jim Portlock

Printed Name Jim Portlock

Phone Number (619) 566-2000

(HMMD COPY)

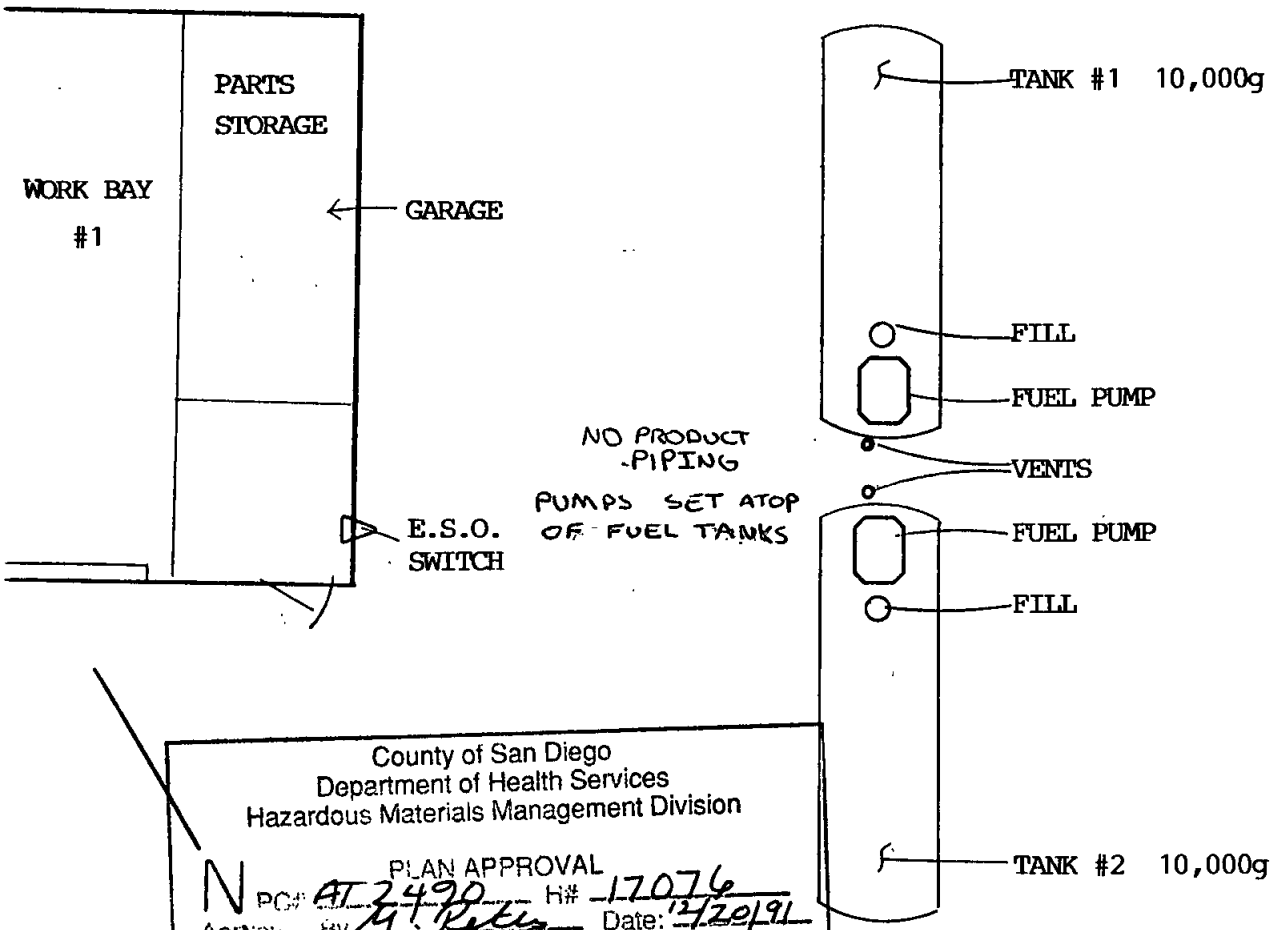
Mo. Lahsaie
Hazardous Materials Specialist
County of San Diego
Department of Health Services
HMMD - P. O. Box 85261
San Diego, CA 92138-5261
(619) 338-2222

DHS:HM-916 (10/89)

[redacted] ASPHALT PLANT [redacted]

TRAILER, OFFICE

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.



County of San Diego
Department of Health Services
Hazardous Materials Management Division

PLAN APPROVAL

N PC# AT 2490 H# 17076
Approved By M. Peters Date: 12/20/91
Comments: Remove 2 USTS

"Any change in these plans may void this approval. This stamp does not constitute or imply approval by other agencies."

FENTON MATERIALS
9255 CAMINO SANTA FE
SAN DIEGO 92121

T.B. 39 C5

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017 original

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PERMIT APPLICATION

PART I

GENERAL PROJECT INFORMATION

FOR HMMD USE
EST#: H17076
PLAN CH#: AT2490
DATE RECEIVED: 12-18-91
FEE PAID: $425.00
PLAN APPROVAL: 12/20/91
HYDRO UNIT: 6.2
BENEF. USE: MUN

A. SITE ADDRESS: 9255 CAMINO SANTA FE
City SAN DIEGO CA. Zip 92121

B. PROPERTY OWNER:
Assessors Parcel No. 391-015-011
Company FENTON WESTERN PROPERTIES Contact PAUL SMITH
Mailing Address 7220 TRADE ST. City SAN DIEGO Zip 92121
Phone (619) 566-2000
24 Hr. Emergency Contact DUTY OFFICER Phone (619) 566-2000

C. TANK OPERATOR:
Company H.G. FENTON MATERIALS Contact PAUL SMITH
Mailing Address 9255 CAMINO SANTA FE City SAN DIEGO Zip 92121
Phone (619) 566-2000
24 Hr. Emergency Contact PAUL SMITH Phone (619) 566-2000

D. CONTRACTOR:
Primary Contractor JENAL ENGINEERING CO. Contact AL WESTERMEYER
Mailing Address PO BOX 12161 City EL CAJON Zip 92022
Phone (619) 588-2500
State Contractor License A 602806 HAZ 4257
Worker's Compensation Insurance Company NWC1100885

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit three (3) copies of this application package, including plan drawings, with the required fee to the Department of Health Services, Hazardous Materials Management Division, 1255 Imperial Ave., San Diego, CA or mail to P.O. Box 85261, San Diego, CA 92138-5261. Checks should be made payable to the County of San Diego.

A permit will be issued by the HMMD upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued.

Once the permit has been issued, it is the responsibility of the permittee to notify the HMMD at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II,III IV, and V).

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

FILE WORK SHEET

H 17076/ AT2490 ---

DATE	COMMENTS	INITIALS
12/18/91	Rec'd $425.00 for removal of (2) USTS. CK.#2550 dated 12/18/91.	
	Application X'3 and plans submitted w/ fire permit.	C.B. ✓
12/20/91	Plans approved	MLP
12/23/91	Called w/ plan approval. Computer updated.	C.B. ✓
12/26/91	Greg picked up permit, receipt for monies rec'd above, cc plan check and	
	2 cc's application w/ plans attached.	EY
12/26/91	Appt scheduled w/ Mo Lahsaie on 12/27/91	
	at 1PM - R/2 USTs	EY
12-27-91	removal of 2 underground storage tank	Mo. Lahsaie
12-30-91	Enter DATA into S/A M File & Sent HMMD Notice of Reimb.	Mo. L
1/2/91	Submitted EOP for TOD1+2 Reg Insp 04.	KC
4/24/96	Tiffany Parisi for Wilson & Turbay & Assoc. per file review	KP
	FILES REVIEWED BY: Leslie Redford OF Tinyo & Moore	
	DATE 9/30/02	YMR
9/8/03	Reviewed by Danny Oliver of PTC	MD

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85261 SAN DIEGO 92138-5261
(619) 338-2222

CERTIFICATION AND PRESSURE TEST INSPECTION REPORT

EST# ~~H02846~~ H170476 PLAN CHECK# NT1543

SITE ADDRESS 9955 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

ESTABLISHMENT NAME FENTON MATERIALS

CONTRACTOR NAME JENAL ENG./AC PHONE# 588-2500

CERTIFICATION OF TANK SET	YES	NO
TANK MANUFACTURERS CHECKLIST OF INSTALLATION RECEIVED	Yes	
HMMD'S CERTIFICATION OF INSTALLATION RECEIVED	Yes	
HMMD'S APPROVED PLANS ON SITE	Yes	

PRESSURE TEST BY: JOHNNY BARRY DATE: 5/30/17

	TANK#1	TANK#2	TANK#3	TANK#4	TANK#5
9:15 – 9:45 FULL SYSTEM PASS ENTIRE PRIMARY SYSTEM AT 5 PSI (FROM/TO) TANK PASS	DIESEL 5 5/5 50/50	DIESEL 50/50	GASOLINE 5/5 50/50		N/A
SPILL/OVERFILL PREVENTION SYSTEM					
- BALL FLOAT VALVES ON VENT LINES	Yes	Yes	Yes		
- BALL FLOAT VALVES ON VAPOR LINES	N/A	N/A	Yes		
- CATCHMENT BASIN ON FILL PIPE	TO BE INSTALLED →		→		
- POSITIVE SHUT-OFF DEVICE ON FILL PIPE	NO →		→		
LINE LEAK DETECTOR INSTALLED ON PRESSURIZED PRODUCT LINES	TO BE INSTALLED →		→		
SECONDARY CONTAINMENT - TANK	Yes →		→		
- MANWAY/FITTINGS	Yes →		→		
- PRODUCT/REMOTE FILL LINES	Yes →		→		

	YES	NO
PRESSURE TEST AND TANK SET APPROVED	Yes	
REINSPECTION AND REINSPECTION FEE REQUIRED		NO

RECEIVED BY: _____ PRINT NAME: _____ DATE: _____

REMARKS: Received changes to approved plan at inspection.

UNDERGROUND STORAGE TANK CERTIFICATION OF INSTALLATION

EST# H17076 PC# NTL543 DATE OF INSTALLATION 5-9-91

SITE ADDRESS 9255 CAMINO SANTA FE City SAN DIEGO Zip 92121

ESTABLISHMENT NAME FENTON PRE-MIX

CONTRACTOR NAME JEVAL ENGINEERING CORP PHONE# 588-2500

Complete the information below as applicable and attach the tank Manufacturer's Certification of Installation. Provide these forms at the time of the first inspection (Certification and Pressure Test Inspection) to the Hazardous Materials Management Division Specialist. Failure to submit the above information will result in an incomplete or failed inspection and may require you to reschedule the first inspection and pay a re-inspection fee.

INSTALLATION DESCRIPTION

#	Tank Manufacturer	Tank Size	Contents	UL#
1	OWENS CORNING	20,000 g	DIESEL	37192 A
2	OWENS CORNING	20,000 g	DIESEL	37198 A
3	OWENS CORNING	10,000 g	GASOLINE	37235 A
4				
5				
6				

INSTALLATION COMPLETION LIST

Installation Certification Steps	Initial	Date
1- Correct Excavation Size and Location	APW	5-9-91
2- Bedding and Backfill Materials used [ ] Sand [X] Gravel	APW	5-9-91
3- Cathodic Protection: [ ] Tank _____ [ ] Piping _____	N/A	—
4- Tank Ballasting: [ ] Buoyancy Calculations [ ] Anchor Straps	N/A	—
5- Holiday Test Certification	N/A	—

I certify that the above tank/s have been set and backfilled pursuant to the manufacturer's specifications

Signature of Authorized Representative

ALAN P WESTERMEYER
Print Name

5-9-91
Date

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85261
SAN DIEGO CA 92138-5261 (619) 338-2222

September 15 - October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 Printed: 10.2017

O/C TANKS

VALIDATION CERTIFICATE—STRUCTURAL WARRANTY*
Installation Checklist And Inspection Procedure For Fiberglas Underground Tank Installation

H170761NT1543

*This checklist must be completed in its entirety by a trained O/C TANKS contractor to validate the 30 year structural warranty. For warranty details, see Publications "Single-Wall *Fiberglas* Tanks for Underground Petroleum Storage," Pub. No. 3-PE-6312 and "Double-Wall *Fiberglas* Tanks for Underground Petroleum Storage," Pub. No. 5-PE-14638.

Job Name FENTON PRE-MIX Owner PRE-MIXED CONCRETE Date 5-9-91

Job Address 9255 CAMINO SANTA FE, SAN DIEGO CA. 92112

Installation Contractor JENAL ENGINEERING CORP Foreman: AL WESTERMEYER

Owner Representative: JIM PORTELLI Title SUPERVISOR

Installation Checklist

	To be initialed by: Contractor Foreman	Owner's Representative
A. Handling and Testing		
☐ Single-wall tanks tested at 5 psi for 4', 6', 8' and 10' diameter tanks; 3 psi for 12' diameter tanks. Soapy water solution applied and the entire tank surface carefully inspected for air bubbles.	APW	
☒ Double wall tanks tested in strict conformance with "Test Instructions" label on tank (Label No. L.22.20). **Do not connect the air hose directly to fitting in annular space.**		
☐ Hydrostatic test of secondary containment collar complete (fill collar with water, hold 12 hours, and check for leaks).		
B. Bed & Backfill Material		
Meets all ASTM C-33 requirements for quality and soundness. No more than 3% of backfill materials passes through a #8 sieve. Attach copy of backfill supplier sieve analysis.	APW	
Supplier FENTON MATERIALS / APPROVED VARIANCE 4-18-91	APW	
Type 1/2x3/8 CRUSHED (In accordance with installation specifications.)	APW	
☐ Pea Gravel—Clean naturally rounded aggregate, with particle size not less than 1/8" or more than 3/4" in diameter.		
☒ Crushed Stone or Crushed Gravel—Washed crushed stone or gravel with angular particle size not less than 1/8" or more than 1/2" in diameter. 1/2 x 3/8		
☒ Sieve analysis from a qualified soil engineer or from the supplier.		
C. Hole Size		
☒ Stable walls—4', 6', 8' and 10' diameter tanks—18" minimum (24" preferred) between adjacent tanks and between tanks and hole walls.	APW	
☐ Stable walls—12' diameter tanks—24" minimum between tanks and hole walls and 24" between adjacent tanks.		
☐ Unstable walls—1/2 tank diameter minimum between tanks and hole walls; 18" minimum between adjacent tanks. (24" for 12' diameter tanks).		
D. Anchoring		
☐ Hole flooding from high water table anticipated.	APW	
☐ Hole flooding from external surface water anticipated.		
☐ Completed in accordance with Installation Instructions _____ Slab _____ Deadman		
☐ Owner's representative aware of anchoring requirements.		
☒ Not required.		
E. Installation Procedures		
1. Minimum 12" level backfill bed of approved material.	APW	
2. Initial backfill—1st two 12" lifts pushed completely under tank bottoms between ribs and under end caps to eliminate all voids.	APW	
3. Completed backfilling to tops of tanks in uniform lifts.	APW	
4. Tanks not filled until backfilled to the tops of the tanks. Exception: wet holes. See O/C TANKS Publication 3-PE-6304.	APW	
5. Tanks completely filled with water or product after backfill is to the top of tanks.	—	— N/A
6. Depth of bury/slab for traffic bonds. 4'-10' diameter tanks: 36" of backfill, or 30" of backfill plus 6" of asphalt, or 18" of backfill plus 6" of reinforced concrete. 12' diameter tanks: 38" of backfill plus 6" of asphalt or 38" of backfill plus 6" of reinforced concrete.	APW	
7. Filter fabric hole liner is recommended for the following installations: a. Tidal condition or frequently changing water table b. Unstable soils (muck or landfill) c. Water condition with silty soil See installation instructions 3-PE-6304 for recommended brand name filter fabrics.	—	— N/A
8. Reference O/C TANKS Publication 3-PE-6304 for complete installation instructions.		

F. Tank Inspection Procedures

	Tank Number 1	2	3	4	5
a. Underwriters Laboratories label number (to correspond with invoices and UL label on tank.)	37192 A	37198 A	37235 A		
b. Tank nominal capacity (gallons)	20,000 g	20,000 g	10,000 g		
c. Tank Measurements in inches (see instructions below) to confirm that tank has proper support.					
1. After pressure test, measure tank internal diameter prior to backfilling.					
2. After backfill is at subgrade, measure from tank bottom to top of fill tube prior to insertion of drop tube.					
3. After backfill is at subgrade prior to insertion of drop tube, measure from bottom of the fitting to the top of the fill tube.					
4. Calculated tank internal diameter with backfill at subgrade (subtract measurement #3 from measurement #2).					
5. Calculated tank deflection (subtract measurement #4 from measurement #1).					

Measurement Instructions

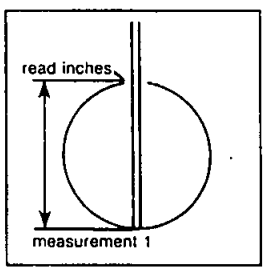
All measurements for vertical deflection are made from the bottom of the tank to the bottom of the NPT fitting.

All measurements should be made in inches using a standard non-metallic gauging stick.

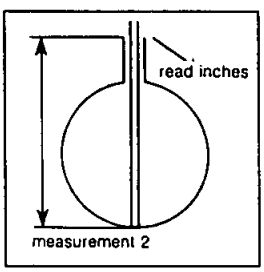
All measurements should be made through the fill tube fitting.

Measurement 1 may be above ground or in hole prior to backfilling.

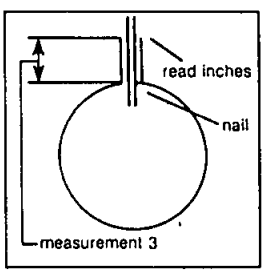
Measurement 2 must be made prior to insertion of drop tube, but after fill pipe has been installed.



Measurement 1 is the inside diameter of the tank at the gauge opening. Measure from the bottom of the tank to the bottom of the fitting. This measurement should be taken prior to placing any backfill. Record measurement 1.



Measurement 2 is the distance from the bottom of the tank to the top of the fill tube. This measurement should be taken prior to insertion of the drop tube. Backfill should be to subgrade at this time. Record measurement 2.



Measurement 3 is the distance from the bottom of the fitting to the top of the fill tube. This measurement is taken by driving a nail into the 1" point at a right angle to the dipstick.

Lower the dipstick down the fill tube far enough to extend below the bottom of the fitting. Lift the dipstick until the nail catches on the lip of the fitting. Read measurement at the top of the fill pipe. Subtract 1" to allow for the point where the nail is in the dipstick.

Measurement 4 is the calculated tank internal diameter (subtract measurement 3 from measurement 2).

Measurement 5 is the calculated tank internal deflection (subtract measurement 4 from measurement 1).

WARNING: If the answer in measurement #5 is in excess of the appropriate value shown in Table A, immediately contact the manufacturer's installation manager prior to proceeding with the installation.

Table A

tank diameter	maximum deflection
4′	½"
6′	⅝"
8′	1¼"
10′	1½"
12′	1½"

NOTE: Contractor must be a trained O/C TANKS contractor to validate the 30 year structural warranty. For warranty details, see Publications "Single-Wall *Fiberglas* Tanks for Underground Petroleum Storage," Pub. No. 3-PE-6312 and "Double-Wall *Fiberglas* Tanks for Underground Petroleum Storage," Pub. No. 5-PE-14638.

Installation was in accordance with O/C TANKS Corporation Pub. #3-PE-6804.

Jim Rodwell — Maint. Mgr.

Owner's Representative — Title

Contractor's Representative

Notary Public — Date

NOTE: Owner must retain this document to substantiate any future structural warranty claim.

O/C TANKS

Fiberglas Tank Installation Manager
(419) 248-7371

O/C TANKS CORPORATION
A subsidiary of Owens-Corning Fiberglas
One Levis Square, Box 10025
Toledo, Ohio 43699-0025

Pub. No. 15-PE-8894-K Litho in U.S.A., July, 1990

Copyright © 1990 O/C TANKS CORPORATION

UNDERGROUND STORAGE TANK INSPECTION SCHEDULE

IST SCHEDULE [X] RESCHEDULED [ ] FEE PAID [ ]

DATE: 5-28-91 EST.# ~~H22846~~ H4076 P.C.# NT1543

SPECIALIST: JOHANNA FROM: DARCELL

INSPECTION DAY/DATE: THURSDAY MAY 30, 1991

INSPECTION TIME: 9:00

SITE ADDRESS: 9955 CAMINO SANTA FE SD

CONTRACTOR: JENAL

CONTACT PERSON: AL PHONE # ( ) 566-2500

TYPE OF INSPECTION

CERTIFICATION AND PRESSURE TEST INSPECTION [X]

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION [ ]

CLOSURE BY REMOVAL [ ] CLOSURE IN PLACE [ ]

TANK REPAIR [ ] TANK SYSTEM REPIPE [ ]

SPECIAL INSTRUCTIONS:

SPECIALISTS REMARKS:

REINSPECTION FEE DUE [ ]

UPDATED PLANS REQUIRED [ ]

COMMENTS:

(10/90)

764502

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	~~U/L~~ Diesel 2000	~~SUP~~ 2000 Diesel	~~REG~~ 10,000 GASOLINE	~~W/O~~
	psig	psig	psig	psig
9:15 – four products	50/50	50/50	50/50	
oil lines	50/50			
	50/50			

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

PLAN CHECK # NT1543

EST # ~~H22846~~ H170176

DATE: 4/29/91

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION

PLAN CHECK CORRECTIONS AND COMMENTS FOR UNDERGROUND STORAGE TANK FACILITY

SITE NAME: FENTON MATERIALS/JENAL ENGINEERING

SITE ADDRESS: 9955 CAMINO SANTA FE, SAN DIEGO 92121

DESCRIPTION OF PROPOSED ACTION: **INSTALLATION OF THREE UNDERGROUND STORAGE TANKS.**

PLANS REVIEWED AND APPROVED
SHOULD YOU HAVE ANY QUESTIONS, PLEASE CALL
MARY PETERS AT (619) 338-2207

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

CLERICAL WORK SHEET

H17076
~~H22846~~
NT1543

DATE	COMMENTS	INITIALS
4-24-91	Rec'd 1344.00 FOR PERMIT TO INSTALL THREE USTS	
4/29/91	Plans approved	
5/28/91	Pressure test scheduled w/ J. Barry on 6-30-91	
5/30/91	Pressure test approved by J. Barry	
07/25/91	Appt scheduled w/ Mark 7-29-91 @ 9AM Final	✓
08/06/91	Final approved by Mark 7-29-91.	✓
08/06/91	H# for this file being verified by Sandra Miller - Permit Section. When affirmed all records needs to changed to correct # file - installation book - assigned card etc.	
8/9/91	~~Deleted~~ duplicate of H17076, per M. Trainor	
9/16/91	H# for this file changed to H17076 per Debbie Smith. Ready for EDP Entry	
9/18/91	Submitted EDP on T#003 - ~~005 05 regist 09~~	
02/03/91	Plans for this site are under ~~old~~ plans in the UST Section of EHS by E. Delinos' desk.	

DHS:HM-961 (1/86)

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PERMIT APPLICATION

PART I

GENERAL PROJECT INFORMATION

FOR HMMD USE #117076
EST#: #026410
PLAN CH#: 117576
DATE RECEIVED: 1-22-91
FEE PAID: 1344
PLAN APPROVAL: 4/29/91
HYDRO UNIT: 6 2
BENEF. USE: Ag

A. SITE ADDRESS: 9955 CAMINO SANTA FE City SAN DIEGO Zip 92121

B. PROPERTY OWNER:

Assessors Parcel No. 391-050-06

Company FENTON WESTERN PROPERTIES Contact MIKE NIEL

Mailing Address 7720 TRADE ST City SAN DIEGO Zip 92111

Phone (619) 566-2900

24 Hr. Emergency Contact DUTY OFFICER Phone (619) 566-2000

C. TANK OPERATOR:

Company FENTON MATERIALS Contact JIM PORTLOCK

Mailing Address 9955 CAMINO SANTA FE City SAN DIEGO Zip 92121

Phone ( ) 566-2000

24 Hr. Emergency Contact DUTY OFFICER Phone (619) 566-2000

D. CONTRACTOR:

Primary Contractor JENAL ENGINEERING Contact AL WESTERMEYER

Mailing Address PO BOX 17161 City EL CAJON Zip 92022

Phone (619) 588-2500

State Contractor License A-602806

Worker's Compensation Insurance Company NUC 110085

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit three (3) copies of this application package, including plan drawings, with the required fee to the Department of Health Services, Hazardous Materials Management Division, 1255 Imperial Ave., San Diego, CA or mail to P.O. Box 85261, San Diego, CA 92138-5261. Checks should be made payable to the County of San Diego.

A permit will be issued by the HMMD upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued.

Once the permit has been issued, it is the responsibility of the permittee to notify the HMMD at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II,III IV, and V).

F. PROJECT WORK TO BE COMPLETED: Check Applicable Box	COMPLETE APPLICATION PARTS	FEE CODE TABLE G.
☐ Installation/Construction of new tank(s) only (without closing any existing tanks)	I & II	1
☐ Closure of existing tank(s) with installation of new tanks (tank replacement)	I, II & III	1 & 2
☒ Closure of existing tank(s) with no new tank installation	I & III	2
☐ Interior coating/repair of an existing underground storage tank	I & IV	3
☐ Repipe/pipe-repair of an existing underground storage tank facility	I & V	4
☐ Installation/Construction of vaulted tanks	VI	5

G. FEES: The fees shown below cover plan review, plan re-review and approval, the required field inspections and the first year's operating permit fees. Use the appropriate Fee Code as determined in Section F above.

FEE CODE		
1	Installation fee for first tank $600.00	Fee: $
	Installation fee for each additional tank No.____ x $100.00	Fee: $
	Establishment Base Fee $160.00 (Applies to establishments not currently under permit with HMMD)	Fee: $
	Operating Permit Fee per tank No.____ x $120.00 (Does not apply to replacement tanks if the existing tank to be replaced has paid current operating permit fees)	Fee: $
	State Surcharge per tank No.____ x $56	Fee: $
	Plan Re-Review $200.00	Fee: $
2	Closure fee for first tank $375.00	Fee: $ 375
	Closure fee for each additional tank No. 1 x $50.00	Fee: $ 50
	Plan Re-Review $200.00	Fee: $
3	Repair/Interior coating fee for first tank $600.00	Fee: $
	Repair/Interior coating fee for each additional tank No.____ x $100.00	Fee: $
	Plan Re-Review $200.00	Fee: $
4	Repipe/Pipe-repair of an existing tank facility $600.00	Fee: $
	Plan Re-Review $200.00	Fee: $
5	Consultation fee (e.g. vaulted tank: minimum 2 hours) ____ Hours x $80.00	Fee: $
		TOTAL FEE: $ 425.00

I. PERMITS REQUIRED BY OTHER AGENCIES 425

FIRE DEPT. ☒ APCD ____ BLDG DEPT. ____ OTHER ____

Provide copies of approved applications from these departments and others if needed.

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

PART II

APPLICATION FOR PERMIT TO CONSTRUCT UNDERGROUND STORAGE TANK FACILITY

A. TOTAL NUMBER OF TANKS TO BE INSTALLED 3

B. TYPE OF PRIMARY CONTAINMENT

TANK NO.	MANUFACTURER	COMPOSITION	CAPACITY	STORAGE MATERIAL
1	OWENS CORNING	FIBERGLASS	20,000 g	DIESEL
2	OWENS CORNING	FIBERGLASS	20,000 g	DIESEL
3	OWENS CORNING	FIBERGLASS	10,000 g	GASOLINE

C. TYPE OF SECONDARY CONTAINMENT

- ☐ Multiple compartment double wall tanks
- ☒ Double wall tanks ☐ Concrete vault
- ☐ Flexible liner (manufacturer)_____
- ☐ Other, briefly describe_____

D. UNDERGROUND STORAGE TANK LEAK DETECTION SYSTEM

- ☒ Continuous leak detection device within the secondary containment, connected to an audible/visual alarm system.

  Manufacturer/Model No. GILBARCO TANK MONITOR 3 , P/N 02474100000

- ☐ Daily monitoring of the space between the primary and secondary containments using "dip stick" readings.

  NOTE: THIS METHOD IS AVAILABLE FOR MOTOR VEHICLE FUEL STORAGE ONLY.

- ☐ Visual monitoring of the primary and secondary containments.

  NOTE: ALL EXTERIOR SURFACES OF THE PRIMARY CONTAINMENT INCLUDING THE FLOOR SURFACE MUST BE MONITORED BY DIRECT VIEWING.

- ☐ Other, briefly describe_____

E. UNDERGROUND STORAGE TANK PIPING MATERIALS AND CONSTRUCTION

PRODUCT PIPING: Primary containment FIBERGLASS, AMERON
Secondary containment [illegible]

VAPOR, VENT, FILL PIPING: Primary containment [illegible] fiberglass
Secondary containment [illegible] sump

F. TYPE OF PRODUCT DELIVERY /FILL SYSTEM (I.E., PRESSURIZED, SUCTION, REMOTE FILL)

Motor vehicle fuel tanks PRESSURIZED, TURBINE

Waste oil tanks N/A

Other tanks, briefly describe N/A

NOTE: MANIFOLDED PRODUCT DELIVERY SYSTEMS REQUIRE SECONDARY CONTAINMENT AND CONTINUOUS MONITORING.

G. UNDERGROUND STORAGE TANK PIPING LEAK DETECTION SYSTEM

☒ Leak detector on pressurized line
Manufacturer RED JACKET

☒ Continuous monitoring device within the secondary containment
Manufacturer GILBARCO TANK MONITOR 3

☐ Other, briefly describe _____

H. CORROSION PROTECTION FOR UNDERGROUND PIPING

☐ Coated and Cathodically Protected Steel

☒ Fiberglass

I. UNDERGROUND STORAGE TANK SPILL/OVERFILL PREVENTION SYSTEM

☒ Catchment Basin surrounding the product fill pipe
Manufacturer C.N.I 239-219

☐ Automatic Shutoff device
Manufacturer _____

☒ Product Level Sensing Device with High Level Alarm
Manufacturer GILBARCO, TANK MONITOR 3

☒ Ball Float Valves on vapor and vent lines

☐ Other, briefly describe _____

J. TYPE/MANUFACTURER OF VAPOR RECOVERY SYSTEM TO BE USED

Stage I Recovery System OPW 116 VALVE & 117 CAP

Stage II Recovery System OPW BALANCE

K. DESCRIBE HOW YOU PROPOSE TO BALLAST THE TANKS FROM FLOTATION

☐ Anchor Straps per Manufacturer's specification with deadman and/or slab

☐ Bouyancy Calculations (must be submitted) N/A, GROUNDWATER IS GREATER THAN 2

L. CERTIFICATION

Attach a certification from the manufacturer, or his authorized representative, of the tank and piping materials as to the capability of the tank and piping materials to store the proposed hazardous materials.

M. ATTACH THREE COPIES OF PLANS SHOWING THE FOLLOWING:

1. Location of all existing and proposed structures.
2. Location of all existing underground tanks and piping (indicate if tanks are to be closed or replaced).
3. Location of all proposed tanks and piping.
4. Cross section of tank and piping system. This drawing must show secondary containment of tank and piping, spill/overfill prevention devices, leak detection equipment with the correct number of sensing probes and extension of all pipes and ancillary equipment to finish grade.
6. Location of underground utility vaults and lines.
7. Site plan showing site address, nearest cross street and property lines. (scale and north arrow must be used).

N. REQUIRED INSPECTIONS - NEW UNDERGROUND STORAGE TANK INSTALLATIONS

EACH NEW TANK INSTALLATION MUST BE INSPECTED BY THE HMMD. TWO INSPECTIONS ARE REQUIRED

1. FIRST INSPECTION: CERTIFICATION AND PRESSURE TEST INSPECTION

-pressure test of entire primary system at 5psi. Spill/overfill prevention equipment verification and submittal of HMMD'S and manufacturer's certification of tank set submitted to the inspector at time of inspection.

2. SECOND INSPECTION: MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION

-performance check of the monitoring system. HMMD'S certification of monitoring equipment and integrity test report submittal to the inspector at time of inspection.

O. DECLARATION

I declare that to the best of my knowledge and belief the statements and information provided alone are correct and true. I understand that information in addition to that provided above may be needed in order to obtain a permit from the Hazardous Materials Management Division (HMMD) and that no work is to begin on this project until the permit is issued.

I understand that any changes in design, materials or equipment will void my permit to construct if prior approval is not obtained. I further understand, that a permit to operate the underground storage tank will not be issued until the HMMD inspector approves the Second Inspection.

I will notify the Hazardous Materials Management Division at least two working days (48 hours) in advance to schedule each required inspection. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of San Diego.

SIGNATURE & TITLE: [signature] / PRESIDENT

PRINT NAME: ALAN P. WESTERMEYER

TELEPHONE (619) 588-2500 DATE APRIL 19-1991

[redacted] COUNTY OF SAN DIEGO [redacted]

HAZARDOUS MATERIALS MANAGEMENT DIVISION

PART III

APPLICATION FOR PERMIT TO CLOSE UNDERGROUND STORAGE TANKS

A. TOTAL NUMBER OF TANKS TO BE CLOSED 2

B. DESCRIPTION OF TANKS TO BE CLOSED:

TANK NO.	CAPACITY	DATE INSTALLED	TANK COMPOSITION	TANK PRESENTLY IN USE?	MATERIALS STORED IN TANK
1	10,000	@1959	STEEL	NO	DIESEL FUEL
2	10,000	@1959	STEEL	NO	DIESEL FUEL

C. HAS THE TANK SYSTEM EVER FAILED OR LEAKED? YES ☐ NO ☒

D. REASON FOR TANKS TO BE CLOSED:

☒ Meet current state/federal requirements

☐ Replacement of existing tanks

☐ Tank system failure, briefly describe _____

☐ Other, briefly describe _____

E. PREVIOUS OWNERS AND OPERATORS OF THE TANKS:

DATES NONE

OWNER/OPERATOR NONE

F. PROPOSED METHOD OF CLOSURE: [X] REMOVAL [ ] CLOSURE IN PLACE

SAMPLING PROTOCOL Tank owner/authorized representative responsible for all sampling analyses and associated costs.

- for tank systems that are to be removed. The excavation shall be exposed prior to the scheduled inspection and sampling points identified by the HMMD inspector. Sampling is required for both tank and piping. The tank must remain in the excavation until the HMMD inspector approves the removal.

- tank systems to be closed in place. Submit an alternate plan which must include soil sampling, reason for closing the tank system in place and type of material to be used to fill the tank.. Soil sampling and/or hydrostatic testing is also required for piping closures. Tank system closure in place will only be considered after evaluating the risks and hazards if the tank system were removed.

G. DISPOSAL SITE OF TANK: P.S.I 1700 CLEVELAND AVE NATIONAL CITY

Note: You must inform the HMMD of the address of where the tank is to be disposed . Plans will be disapproved without this information.

H. ATTACH THREE COPIES OF PLANS SHOWING THE FOLLOWING:

1. Property lines, site address, scale, north arrow.
2. Location of all existing structures.
3. Location of all existing underground storage tank facilities.
4. Location of underground storage tanks and piping to be closed.
5. Location of underground utility lines and vaults.

I. REQUIRED INSPECTION-PERMIT TO CLOSE

A representative from the HMMD must be on site at the time the tank(s) are closed.

1. TANK SYSTEM CLOSURE BY REMOVAL:
- excavation shall be exposed prior to the scheduled inspection. The tank owner/authorized representative on site must submit a uniform hazardous waste manifest demonstrating that the tank has been properly decontaminated. A combustible gas instrument and soil sampling equipment must be on site. The HMMD inspector will identify sampling points. The tank must remain in the excavation until the HMMD approves the removal.

2. TANK SYSTEM CLOSURE IN PLACE:
- after approval of the alternate plan, the tank owner/authorized representative on site shall submit a uniform hazardous waste manifest demonstrating that the tank has been properly decontaminated. The HMMD inspector shall verify that the tank system has been properly emptied and will witness the filling with an approved inert substance. Piping approved to be closed in place by hydrostatic testing shall also be witnessed by the HMMD.

J. DECLARATION

I declare that to the best of my knowledge and belief the statements and information provided are correct and true. I understand that information in addition to that provided above may be needed in order to obtain final approval by the Hazardous Materials Management Division.

I understand that tests and procedures that may be required by other departments and agencies to demonstrate adequate site safety or suitability for further development (e.g. soil compaction testing) are in addition to the requirements of the Hazardous Materials Management Division.

I will notify the Hazardous Materials Management Division at least two working days (48 hours) before work is to begin in order to schedule the required inspections. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared or assumed by the County of San Diego.

SIGNATURE & TITLE _____

PRINT NAME ALAN P WESTERMEYER

TELEPHONE (619) 588-2500 DATE DEC-17-1991

F. PROJECT WORK TO BE COMPLETED: Check Applicable Box	COMPLETE APPLICATION PARTS	FEE CODE TABLE G.
☒ Installation/Construction of new tank(s) only (without closing any existing tanks)	I & II	1
☐ Closure of existing tank(s) with installation of new tanks (tank replacement)	I, II & III	1 & 2
☐ Closure of existing tank(s) with no new tank installation	I & III	2
☐ Interior coating/repair of an existing underground storage tank	I & IV	3
☐ Repipe/pipe-repair of an existing underground storage tank facility	I & V	4

G. FEES: The fees shown below cover plan review, plan re-review and approval, the required field inspections and the first year's operating permit fees. Use the appropriate Fee Code as determined in Section F above.

FEE CODE		
1	Installation fee for first tank $446	Fee: $ 446
	Installation fee for each additional tank No. 2 x $122	Fee: $ 244
	Establishment Base Fee $150 (Applies to establishments not currently under permit with HMMD)	Fee: $ 150
	Operating Permit Fee per tank No. 3 x $112 (Does not apply to replacement tanks if the existing tank to be replaced has paid current operating permit fees)	Fee: $ 336
	State Surcharge per tank No. 3 x $56	Fee: $ 168
	Plan Re-Review $108	Fee: $
2	Closure fee for first tank $265	Fee: $
	Closure fee for each additional tank No. ____ x $134	Fee: $
	Plan Re-Review $60	Fee: $
3	Repair/Interior coating fee for first tank $446	Fee: $
	Repair/Interior coating fee for each additional tank No. ____ x $122	Fee: $
	Plan Re-Review $108	Fee: $
4	Repipe/Pipe-repair of an existing tank facility $374	Fee: $
	Plan Re-Review $78	Fee: $
	TOTAL FEE: $ 1,324.00	

I. PERMITS REQUIRED BY OTHER AGENCIES

FIRE DEPT. ✓ APCD ✓ BLDG DEPT. _____ OTHER _____

Provide copies of approved applications from these departments and others if needed.

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O.BOX 85261 SAN DIEGO 92138-5261
(619) 338-2222

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION REPORT

EST# H170176 ~~H22846~~ PLAN CHECK# NT 1543

SITE ADDRESS 9955 Camino Santa Fe CITY San Diego ZIP 92121

ESTABLISHMENT NAME Fenton Materials

CONTRACTOR NAME Jenel Eng. PHONE# 588-2500

REQUIRED DOCUMENTS	YES	NO
INTEGRITY TEST REPORT RECEIVED	X	
BUSINESS PLAN SUBMITTED		X
HMMD'S CERTIFICATION OF MONITORING EQUIPMENT RECEIVED	X	

MONITORING SYSTEM CHECK BY: Mark McPhun DATE: 7-29-91

	YES	NO
MONITORING DEVICES INSTALLED AS SHOWN ON HMMD APPROVED PLANS	X	
CORRECT NUMBER OF MONITORING PROBES INSTALLED		
- TANK	X	
- MANWAY SUMPS	X	
- FITTINGS	X	
- SECONDARY CONTAINMENT PIPING	X	
MONITORING DEVICES OPERATIONAL	X	

	YES	NO
MONITORING EQUIPMENT VERIFICATION APPROVED	X	
REINSPECTION AND REINSPECTION FEE REQUIRED		X
FINAL OPERATING PERMIT ISSUED	X	

RECEIVED BY: _____ PRINT NAME: ALAN P WESTERMAN DATE: 7-29-91

REMARKS: Line leak detectors Verified Installed mms

UNDERGROUND STORAGE TANK INSPECTION SCHEDULE

IST SCHEDULE ☐ RESCHEDULED ☐ FEE PAID ☐

DATE: 07/25/91 EST.#H22846 P.C.# NT1543

SPECIALIST: Mark McPherson FROM: Ellen

INSPECTION DAY/DATE: Monday, July 29, 1991

INSPECTION TIME: 9AM

SITE ADDRESS: Lentor Materials 9955 Camino Santa Fe, San Diego 92121

CONTRACTOR: Jenel Engineering

CONTACT PERSON: Al PHONE # ( ) 588-2500

TYPE OF INSPECTION

CERTIFICATION AND PRESSURE TEST INSPECTION ☐

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION ☒

CLOSURE BY REMOVAL ☐ CLOSURE IN PLACE ☐

TANK REPAIR ☐ TANK SYSTEM REPIPE ☐

SPECIAL INSTRUCTIONS: Final

SPECIALISTS REMARKS:

REINSPECTION FEE DUE ☐

UPDATED PLANS REQUIRED ☐

COMMENTS:

(10/90)

385
402
19

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

UNDERGROUND STORAGE TANK
CERTIFICATION OF MONITORING EQUIPMENT INSTALLATION

H170176 1543
EST# ~~H22896~~ PC# NT1153

DATE OF INSTALLATION 7-8-91

SITE ADDRESS 9955 CAMINO SANTA FE City SAN DIEGO Zip 92121

MONITORING EQUIPMENT INSTALLER JENAL ENGINEERING CORP

MONITORING EQUIPMENT SYSTEM TYPE GILBARCO TANK MONITOR #3

Complete the information below and provide it to the Hazardous Materials Specialist at the time of the second inspection (Monitoring and Integrity Test Verification). Failure to submit this information will result in an incomplete or failed inspection and may require you to reschedule the second inspection and pay a re-inspection fee.

MONITORING EQUIPMENT

INSTALLATION DESCRIPTION	Manufacturer	MODEL NUMBER
Leak Detection System	GILBARCO	PA024748
Primary Containment Tank Monitors	GILBARCO	PA0238
Product Line Leak Monitors	RED JACKET	116-97
Secondary Containment Tank Monitors	GILBARCO	PA024748
Tank Interstitial Sensors	OWENS CORNING	R.S.D.F.
Manway/Sump/Fitting Sensors	VEEDER ROOT	794390-205
Secondary Containment Pipe Sensors	VEEDER ROOT	794390-205

INSTALLATION COMPLETION LIST

Monitoring Equipment Certification Steps	Initial	Date
1- The equipment meets the manufacturer's written specifications for installation.	APW	7-29-91
2- The sensors have been preset or calibrated per written manufacturer's specifications.	APW	7-29-91
3- The correct number of sensors have been installed according to approved plans.	APW	7-29-91

I certify that the control panel and the sensors are installed and operational according to the manufacturer's specifications.

Installer's Signature

ALAN P WESTERMEYER
Print Name

7-29-91
Date

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85261
SAN DIEGO CA 92138-5261 (619) 338-2222

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

TANK INTEGRITY TEST REPORT

HAZARDOUS MATERIALS MANAGEMENT DIVISION

NT1543

[X] All of the tanks and associated piping have tested tight

[ ] Some of the tanks and associated piping have failed tightness test

OFFICE USE ONLY
Est. # H170176
Date Rec 1/1
Tester on file y/n

Reason for Tank System Testing: X Annual Test ___ Suspected Leak ___ Retest After Repair
Other Reason for Tank Testing ___

TANK LOCATION	ADDRESS 9255 Camino Santa Fe	
	CITY San Diego, Ca	ZIP
TANK OPERATOR	NAME JENEL ENGINEERING, CORP.	PHONE (619)588-2500
TANK OWNER	NAME JENEL ENGINEERING, CROP	PHONE 619- 980-6798
	ADDRESS P.O. Box 12161	
	CITY El Cajon, Ca	ZIP 92022

TANK NO.	TANK CAPACITY	PRODUCT LINE PASS/FAIL	FILL/VENT VAPOR PASS/FAIL	TANK GAL/HOUR	TANK PASS/FAIL	TEST DATE
1	10000	N/A	N/A	+0.017	PASS	7/01/91
2	20000	N/A	N/A	-0.006	PASS	7/01/91
3	20000	N/A	N/A	-0.006	PASS	7/01/91
4						
5						

If the water table is above the bottom of the UST, the test procedure compensating for its presence must be used. Compensating Procedure ___ N/A X

Method of Product Line Test N/A

Method of Vent/Vapor/Remote Fill Line Test N/A

Indicate Which (if any) Tanks are Manifolded N/A

These test results have been conducted and performed by a tester certified according to the requirements of the tank test equipment manufacturer. The tester is licensed by the Water Resources Control Board Office of Tank Tester Licensing and meets the requirements of Subchapter 17, Title 23, of the CA Code of regulations (Effective January 1, 1990). The tank owner has been notified of these results, and has been advised of the reporting requirements for integrity testing. This UST tightness test is approved by the State Water Resources Control Board(SWRCB) and third party verification, and meets its applicable limitations.

Testing company NDE TESTING & EQUIPMENT, INC

Name of Test Equipment VPLT

Name of Licensed Tester HENSLEY BARBOUR License No. 1189

Signature of tester Hensley Barbour Jr Date 7/01/1991

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85621
SAN DIEGO, CA. 92138-5261 (619) 338-2222

DHS:HM-965 (REV 1/91)

NDE ENVIRONMENTAL CORP(

****** UNDERGROUND STORAGE TANK TES**
PRECISION VOLUMETRIC QUANTITATI

AGENCY COPY

To: **JENAL ENGINERING CORP**

TANK LOCATION: **JENEL ENGINEERING, CORP.**
9255 CAMINO SANTA FE
SAN DIEGO, CA

H170716
NT1543

Attention: **AL WEST**

The underground storage tank system(s) at the referenced location has (have) been tested on the dates indicated with the results indicated in the following tables:

TANK TEST RESULTS

TANK ID	TANK CAP gallons	TANK CONTENTS	DATE	PASS FAIL	LEAK RATE-gph	TEST LEVEL
#5 10K UNLEAD	10000.0	REG/UNLEADED	07/01/91	PASS	0.0170	Full Sys
#3 20K DIESEL	20000.0	DIESEL FUEL	07/01/91	PASS	-0.0060	Full Sys
#4 20K DIESEL	20000.0	DIESEL FUEL	07/01/91	PASS	-0.0060	Full Sys

PIPING PRESSURE TEST RESULTS

TANK ID	TANK CAP gallons	TANK CONTENTS	DATE	PASS FAIL	LEAK RATE-gph

The leak detectors **WERE NOT** inspected.

NDE ENVIRONMENTAL CORPORATION is authorized to test and certify tanks by the: **COUNTY OF SAN DIEGO, STATE OF CALIFORNIA.**
These results were effective on the date of test.

Certification Signature:

Hensley Barbour Jr
HENSLEY BARBOUR
1189

NDE ENVIRONMENTAL CORPORATION (PROPRIETARY)
System Accuracy (Standard Tank): 0.05gph =Pd>0.95/Pfa<0.05; 0.10gph = Pd>0.99/Pfa<0.01
NDE ENVIRONMENTAL CORPORATION 20000 Mariner Ave, Suite 500 Torrance, California 90503 (213)542-4342

[redacted]E ENVIRONMENTAL CORPORATI[redacted]

**** CERTIFICATE OF UNDERGROUND STORAGE TANK INTEGRITY ****

PRECISION VOLUMETRIC QUANTITATIVE LEAK TEST

The following underground storage tank system has been tested and is certified TIGHT at: **FULL/SYSTEM**

STATION NUMBER	TANK NUMBER	TANK CONTENTS	TANK CAPACITY
CAM. SANTA FE	**#5 10K UNLEAD**	**GASOLINE UNLEADED**	**10000.000**

TANK LOCATION: **JENEL ENGINEERING, CORP.**
9255 CAMINO SANTA FE
SAN DIEGO, CA

TANK OWNER: **JENAL ENGINERING CORP**

NDE ENVIRONMENTAL CORPORATION is authorized to test and certify this tank by the: **COUNTY OF SAN DIEGO, STATE OF CALIFORNIA**

This CERTIFICATION meets the requirement of State Regulations and Guidelines based on National Fire Protection Association NFPA Title 329. This certification meets or exceeds certification standards set by the Federal, State, and Local jurisdictional agencies.

Certification Date : **07/01/1991**
Test Results Certified by : **HENSLEY BARBOUR** (1189)
Recertification Date Recommended : **07/01/1992**

Certification Signature:

Hensley Barbour Jr

HENSLEY BARBOUR
1189

CAPACITY 10000 Gal **PRECISION UNDERGROUND TANK TESTING RESULT** Patent Pending
STAT # **CAM. SANTA FE** SUMMARY REPORT FORM @Copyright 1985-1991
TANK # **#5 10K UNLEAD** PAGE 1
TEST DATE: **Jul 01 1991**

1.	Owner of Storage Tanks	**JENAL ENGINERING CORP**
	Company Representative	**AL WEST**
	Title	**COMPANY REPRESENTATIVE**
2.	Mailing Address of Owner	**P.O. BOX 12161** **EL CAJON, CA 92022**
3.	Phone of Owner	**(619) 588-2500**
4.	Station Number	**CAM. SANTA FE**
5.	Location Name for Tanks	**JENEL ENGINEERING, CORP.**
	Location Address for Tanks	**9255 CAMINO SANTA FE** **SAN DIEGO, CA**
	Location phone number	**(619) 980-6798**
	Location operator	**JENEL ENGINEERING, CORP.**
6.	Regulatory Agency	**COUNTY OF SAN DIEGO, STATE OF CALIFORNIA**
7.	Tank designation or ID #	**#5 10K UNLEAD**
8.	Date tank was tested	**Jul 01 1991**
9.	Precision Test Performed	**NDE VPLT COMPUTERIZED TANK LEAK TESTING SYSTEM**
	Name of Testing Company	**NDE ENVIRONMENTAL CORPORATION**
	Mailing Address of Testing Company	**20000 Mariner Ave, Suite 500** **Torrance, California 90503**
	Phone of Testing Company	**(213)542-4342**
10.	Technician Conducting Test	**HENSLEY BARBOUR** : H. Henley Barbour Jr
	Test Certified by	**HENSLEY BARBOUR** : H. Henley Barbour Jr
	License Number	**1189**
11.	Tank Capacity	**10000** Gallons
12.	Tank Construction Material	
13.	Testing Liquid	**GASOLINE UNLEADED**

14. The test was performed at **FULL/SYSTEM.**
The system **PASSED** with a leak rate of **0.017** Gallons/Hour.
Allowable leak resolution of instrumentation or allowable change is in accordance with regulations and guidelines based on National Fire Protection Association NFPA Title 329.

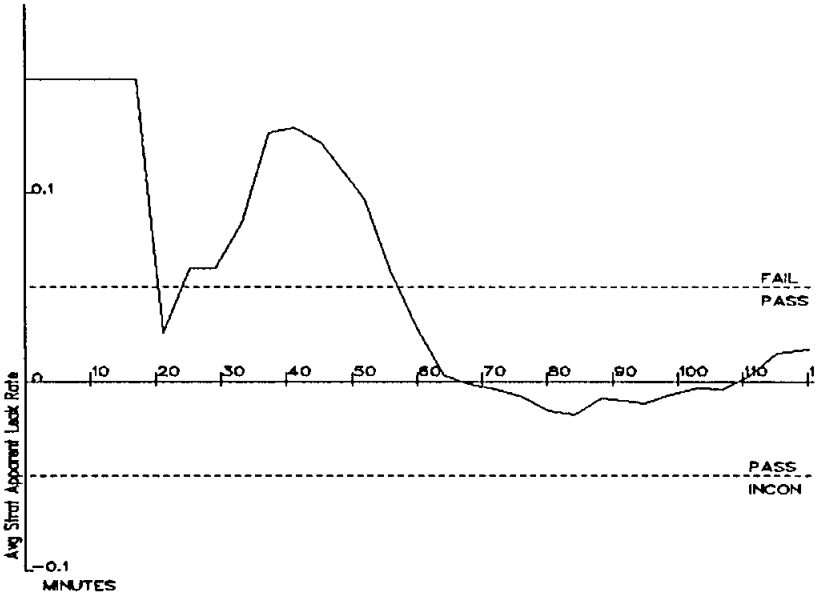
15. Product Line Pressure Test **was not** performed.
16. Leak Detector Inspection **was not** performed.
17. Additional Information regarding this test:

CAPACITY 10000 GA[redacted]PRECISION UNDERGROUND TANK TEST[redacted] RESULT Patent Pending
STAT # CAM. SANTA FE SUMMARY REPORT FORM @Copyright 1985-1991
TANK # #5 10K UNLEAD PAGE 2
TEST DATE: Jul 01 1991

PRINTOUT OF TANK SYSTEM LEAKAGE RATE DATA

Tank Owner	= JENAL ENGINERING CORP	
Tank Number	= #5 10K UNLEAD	
Measurement #	27	
Date of test	= Jul 01 1991	
Time of measurement	= 21:35:06	
Tank Temperature	= 72.9349	degrees F
Tank Pressure	= 0.0001	psi
Basic Tank Volume **********	= 10019.524	Gallons
Temperature Correction ********	= 84.281	Gallons
Pressure Correction **********	= 0.000	Gallons
Corrected Volume **********	= 10103.805	Gallons
Stratified Corrected Volume ***	= 10105.400	Gallons
Total Fluid Level	= 127.7697	inches
Fluid Pressure on Tank Bottom	= 3.4392	psi
Leak Rate Calculation Time.....	= 02:00:12	
Geometry Band	= -0.00073	Gallons/Hour
Avg Measured Level Change	= -0.17688	Inches
Avg Strat Volume Change *******	= -0.06484	Gallons
Avg Strat Expected Level Change	= -0.12287	Inches
Avg Strat Apparent Leak *******	= 0.02850	Gallons
Avg Strat Apparent Leak Rate **	= 0.01688	Gallons/Hour

COMPUTERIZED PLOT OF LEAKAGE RATE DATA



NDE ENVIRONMENTAL CORPORATION

**** CERTIFICATE OF UNDERGROUND STORAGE TANK INTEGRITY ****

PRECISION VOLUMETRIC QUANTITATIVE LEAK TEST

The following underground storage tank system has been tested and is certified TIGHT at: **FULL/SYSTEM**

STATION NUMBER	TANK NUMBER	TANK CONTENTS	TANK CAPACITY
CAM. SANTA FE	**#3 20K DIESEL**	**DIESEL FUEL**	**20000.000**

TANK LOCATION: **JENEL ENGINEERING, CORP.**
9255 CAMINO SANTA FE
SAN DIEGO, CA

TANK OWNER: **JENAL ENGINERING CORP**

NDE ENVIRONMENTAL CORPORATION is authorized to test and certify this tank by the: **COUNTY OF SAN DIEGO, STATE OF CALIFORNIA**

This CERTIFICATION meets the requirement of State Regulations and Guidelines based on National Fire Protection Association NFPA Title 329. This certification meets or exceeds certification standards set by the Federal, State, and Local jurisdictional agencies.

Certification Date : **07/01/1991**
Test Results Certified by : **HENSLEY BARBOUR** (1189)
Recertification Date Recommended : **07/01/1992**

Certification Signature:

Hensley Barbour Jr

HENSLEY BARBOUR
1189

CAPACITY 20000 Gal **PRECISION UNDERGROUND TANK TESTING RESULT** Patent Pending
STAT # **CAM. SANTA FE** SUMMARY REPORT FORM @Copyright 1985-1991
TANK # **#3 20K DIESEL** PAGE 1
TEST DATE: **Jul 01 1991**

1.	Owner of Storage Tanks	**JENAL ENGINERING CORP**
	Company Representative	**AL WEST**
	Title	**COMPANY REPRESENTATIVE**
2.	Mailing Address of Owner	**P.O. BOX 12161** **EL CAJON, CA 92022**
3.	Phone of Owner	**(619) 588-2500**
4.	Station Number	**CAM. SANTA FE**
5.	Location Name for Tanks	**JENEL ENGINEERING, CORP.**
	Location Address for Tanks	**9255 CAMINO SANTA FE** **SAN DIEGO, CA**
	Location phone number	**(619) 980-6798**
	Location operator	**JENEL ENGINEERING, CORP.**
6.	Regulatory Agency	**COUNTY OF SAN DIEGO, STATE OF CALIFORNIA**
7.	Tank designation or ID #	**#3 20K DIESEL**
8.	Date tank was tested	**Jul 01 1991**
9.	Precision Test Performed	**NDE VPLT COMPUTERIZED TANK LEAK TESTING SYSTEM**
	Name of Testing Company	**NDE ENVIRONMENTAL CORPORATION**
	Mailing Address of Testing Company	**20000 Mariner Ave, Suite 500** **Torrance, California 90503**
	Phone of Testing Company	**(213)542-4342**
10.	Technician Conducting Test	**HENSLEY BARBOUR** : Hensley Barbour Jr.
	Test Certified by	**HENSLEY BARBOUR** : Hensley Barbour Jr.
	License Number	**1189**
11.	Tank Capacity	**20000** Gallons
12.	Tank Construction Material	
13.	Testing Liquid	**DIESEL FUEL**

14. The test was performed at **FULL/SYSTEM.**
The system **PASSED** with a leak rate of **-0.006** Gallons/Hour.
Allowable leak resolution of instrumentation or allowable change is in accordance with regulations and guidelines based on National Fire Protection Association NFPA Title 329.

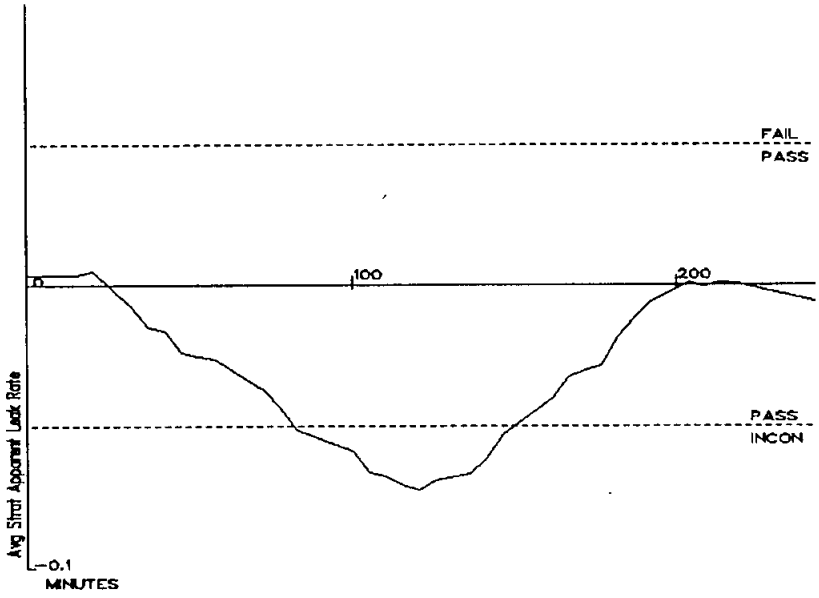
15. Product Line Pressure Test **was not** performed.
16. Leak Detector Inspection **was not** performed.
17. Additional Information regarding this test:

CAPACITY 20000 Ga[redacted]PRECISION UNDERGROUND TANK TEST[redacted] RESULT Patent Pending
STAT # CAM. SANTA FE SUMMARY REPORT FORM @Copyright 1985-1991
TANK # #3 20K DIESEL PAGE 2
TEST DATE: Jul 01 1991

PRINTOUT OF TANK SYSTEM LEAKAGE RATE DATA

Tank Owner	=	JENAL ENGINERING CORP
Tank Number	=	#3 20K DIESEL
Measurement	#	37
Date of test	=	Jul 01 1991
Time of measurement	=	19:35:41
Tank Temperature	=	70.7436 degrees F
Tank Pressure	=	0.0002 psi
Basic Tank Volume **********	=	20027.877 Gallons
Temperature Correction ********	=	98.521 Gallons
Pressure Correction **********	=	0.000 Gallons
Corrected Volume **********	=	20126.398 Gallons
Stratified Corrected Volume ***	=	20129.496 Gallons
Total Fluid Level	=	155.1323 inches
Fluid Pressure on Tank Bottom	=	4.7362 psi
Leak Rate Calculation Time.....	=	01:21:17
Geometry Band	=	-0.00009 Gallons/Hour
Avg Measured Level Change	=	0.01151 Inches
Avg Strat Volume Change *******	=	0.00177 Gallons
Avg Strat Expected Level Change	=	0.00229 Inches
Avg Strat Apparent Leak *******	=	-0.00714 Gallons
Avg Strat Apparent Leak Rate **	=	-0.00581 Gallons/Hour

COMPUTERIZED PLOT OF LEAKAGE RATE DATA



NDE ENVIRONMENTAL CORPORATION (PROPRIETARY)
System Accuracy (Standard Tank): 0.05gph =Pd>0.95/Pfa<0.05; 0.10gph = Pd>0.99/Pfa<0.01
NDE ENVIRONMENTAL CORPORATION 20000 Mariner Ave, Suite 500 Torrance, California 90503 (213)542-4342

NDE ENVIRONMENTAL CORPORATION

****** CERTIFICATE OF UNDERGROUND STORAGE TANK INTEGRITY ******

PRECISION VOLUMETRIC QUANTITATIVE LEAK TEST

The following underground storage tank system has been tested and is certified TIGHT at: **FULL/SYSTEM**

STATION NUMBER	TANK NUMBER	TANK CONTENTS	TANK CAPACITY
CAM. SANTA FE	**#4 20K DIESEL**	**DIESEL FUEL**	**20000.000**

TANK LOCATION: **JENEL ENGINEERING, CORP.**
9255 CAMINO SANTA FE
SAN DIEGO, CA

TANK OWNER: **JENAL ENGINERING CORP**

NDE ENVIRONMENTAL CORPORATION is authorized to test and certify this tank by the: **COUNTY OF SAN DIEGO, STATE OF CALIFORNIA**

This CERTIFICATION meets the requirement of State Regulations and Guidelines based on National Fire Protection Association NFPA Title 329. This certification meets or exceeds certification standards set by the Federal, State, and Local jurisdictional agencies.

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Test Results Certified by : **HENSLEY BARBOUR** (1189)
Recertification Date Recommended : **07/01/1992**

Certification Signature:

Hensley Barbour Jr

HENSLEY BARBOUR
1189

CAPACITY 20000 Gal **PRECISION UNDERGROUND TANK TESTING RESULT** Patent Pending
STAT # **CAM. SANTA FE** SUMMARY REPORT FORM @Copyright 1985-1991
TANK # **#4 20K DIESEL** PAGE 1
TEST DATE: **Jul 01 1991**

1.	Owner of Storage Tanks	**JENAL ENGINERING CORP**
	Company Representative	**AL WEST**
	Title	**COMPANY REPRESENTATIVE**
2.	Mailing Address of Owner	**P.O. BOX 12161** **EL CAJON, CA 92022**
3.	Phone of Owner	**(619) 588-2500**
4.	Station Number	**CAM. SANTA FE**
5.	Location Name for Tanks	**JENEL ENGINEERING, CORP.**
	Location Address for Tanks	**9255 CAMINO SANTA FE** **SAN DIEGO, CA**
	Location phone number	**(619) 980-6798**
	Location operator	**JENEL ENGINEERING, CORP.**
6.	Regulatory Agency	**COUNTY OF SAN DIEGO, STATE OF CALIFORNIA**
7.	Tank designation or ID #	**#4 20K DIESEL**
8.	Date tank was tested	**Jul 01 1991**
9.	Precision Test Performed	**NDE VPLT COMPUTERIZED TANK LEAK TESTING SYSTEM**
	Name of Testing Company	**NDE ENVIRONMENTAL CORPORATION**
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10.	Technician Conducting Test	**HENSLEY BARBOUR** : Hensley Barbour Jr
	Test Certified by	**HENSLEY BARBOUR** : Hensley Barbour Jr.
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11.	Tank Capacity	**20000** Gallons
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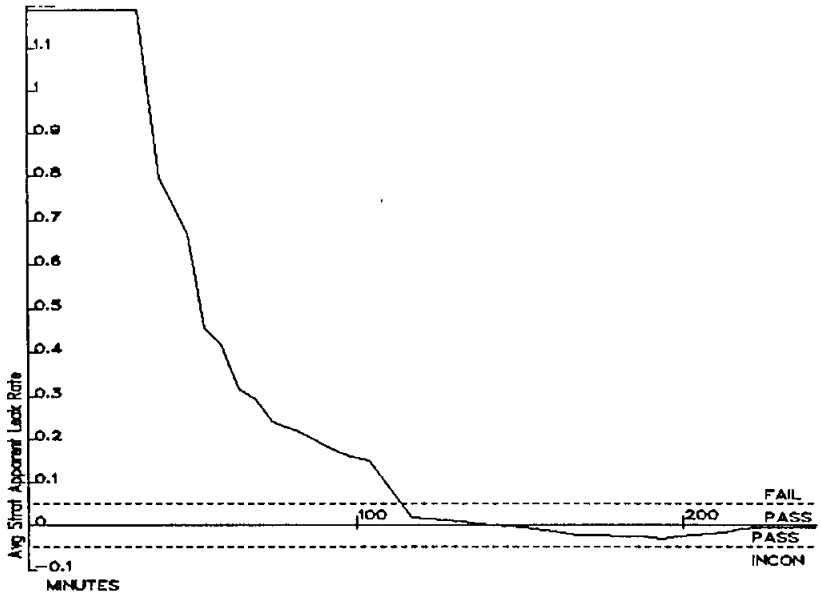
15. Product Line Pressure Test **was not** performed.
16. Leak Detector Inspection **was not** performed.
17. Additional Information regarding this test:

CAPACITY 20000 GA PRECISION UNDERGROUND TANK TEST G RESULT Patent Pending
STAT # CAM. SANTA FE SUMMARY REPORT FORM @Copyright 1985-1991
TANK # #4 20K DIESEL PAGE 2
TEST DATE: Jul 01 1991

PRINTOUT OF TANK SYSTEM LEAKAGE RATE DATA

Tank Owner	=	JENAL ENGINERING CORP
Tank Number	=	#4 20K DIESEL
Measurement #		36
Date of test	=	Jul 01 1991
Time of measurement	=	18:43:18
Tank Temperature	=	70.4942 degrees F
Tank Pressure	=	0.0002 psi
Basic Tank Volume **********	=	20020.369 Gallons
Temperature Correction ********	=	96.199 Gallons
Pressure Correction **********	=	0.000 Gallons
Corrected Volume **********	=	20116.568 Gallons
Stratified Corrected Volume ***	=	20122.205 Gallons
Total Fluid Level	=	154.9981 inches
Fluid Pressure on Tank Bottom	=	4.7321 psi
Leak Rate Calculation Time.....	=	01:07:42
Geometry Band	=	0.00010 Gallons/Hour
Avg Measured Level Change	=	0.02060 Inches
Avg Strat Volume Change *******	=	0.00431 Gallons
Avg Strat Expected Level Change	=	0.00761 Inches
Avg Strat Apparent Leak *******	=	-0.00735 Gallons
Avg Strat Apparent Leak Rate **	=	-0.00631 Gallons/Hour

COMPUTERIZED PLOT OF LEAKAGE RATE DATA



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System Accuracy (Standard Tank): 0.05gph =Pd>0.95/Pfa<0.05; 0.10gph = Pd>0.99/Pfa<0.01
NDE ENVIRONMENTAL CORPORATION 20000 Mariner Ave, Suite 500 Torrance, California 90503 (213)542-4342

FILE WORK SHEET

H 17076/ AT2490 ---

DATE	COMMENTS	INITIALS
12/18/91	Rec'd $425.00 for removal of (2) USTS. Ck.#2550 dated 12/13/91.	
	Application X'3 and plans submitted w/ fire permit.	C.B. ✓
12/20/91	Plans approved	MP
12/23/91	Called w/ plan approval. Computer updated.	C.B. ✓
12/26/91	Greg picked up permit, receipt for monies rec'd above, cc plan check and	
	2 cc's application w/ plans attached.	EY
12/26/91	Appt scheduled w/ Mo Lahsaie on 12/27/91	
	at 1PM - R/2 USTs	EY
12-27-91	removal of 2 underground storage tank	Mo. Lahsaie
12-30-91	Enter DATA into S/AM File & sent HMMD Notice of Reimb.	Mo. L
1/2/91	Submitted EOP for TOD 1 & 2 Reg Int 04.	KC
4/24/96	Jeffany Parral for Wilson & Turbay & Assoc. per file review	LP
	FILES REVIEWED BY: Leslie Redford OF Ninyo & Moore	
	DATE 9/20/02	MR
9/8/03	Reviewed by Danny Oliver of PTC	MD

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017 original

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PERMIT APPLICATION

PART I

GENERAL PROJECT INFORMATION

FOR HMMD USE
EST#: H14076
PLAN CH#: AT2490
DATE RECEIVED: 12-18-91
FEE PAID: $425.00
PLAN APPROVAL: 12/20/91
HYDRO UNIT: 6 2
BENEF. USE: MUN

A. SITE ADDRESS: 9255 CAMINO SANTA FE
City SAN DIEGO CA. Zip 92121

B. PROPERTY OWNER:
Assessors Parcel No. 391-015-011
Company FENTON WESTERN PROPERTIES Contact PAUL SMITH
Mailing Address 7220 TRADE ST. City SAN DIEGO Zip 92121
Phone (619) 566-2000
24 Hr. Emergency Contact DUTY OFFICER Phone (619) 566-2000

C. TANK OPERATOR:
Company H.G. FENTON MATERIALS Contact PAUL SMITH
Mailing Address 9255 CAMINO SANTA FE City SAN DIEGO Zip 92121
Phone (619) 566-2000
24 Hr. Emergency Contact PAUL SMITH Phone (619) 566-2000

D. CONTRACTOR:
Primary Contractor JENAL ENGINEERING CO. Contact AL WESTERMEYER
Mailing Address PO BOX 12161 City EL CAJON Zip 92022
Phone (619) 588-2500
State Contractor License A 602806 HAZ 4257
Worker's Compensation Insurance Company NWC110085

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit three (3) copies of this application package, including plan drawings, with the required fee to the Department of Health Services, Hazardous Materials Management Division, 1255 Imperial Ave., San Diego, CA or mail to P.O. Box 85261, San Diego, CA 92138-5261. Checks should be made payable to the County of San Diego.

A permit will be issued by the HMMD upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued.

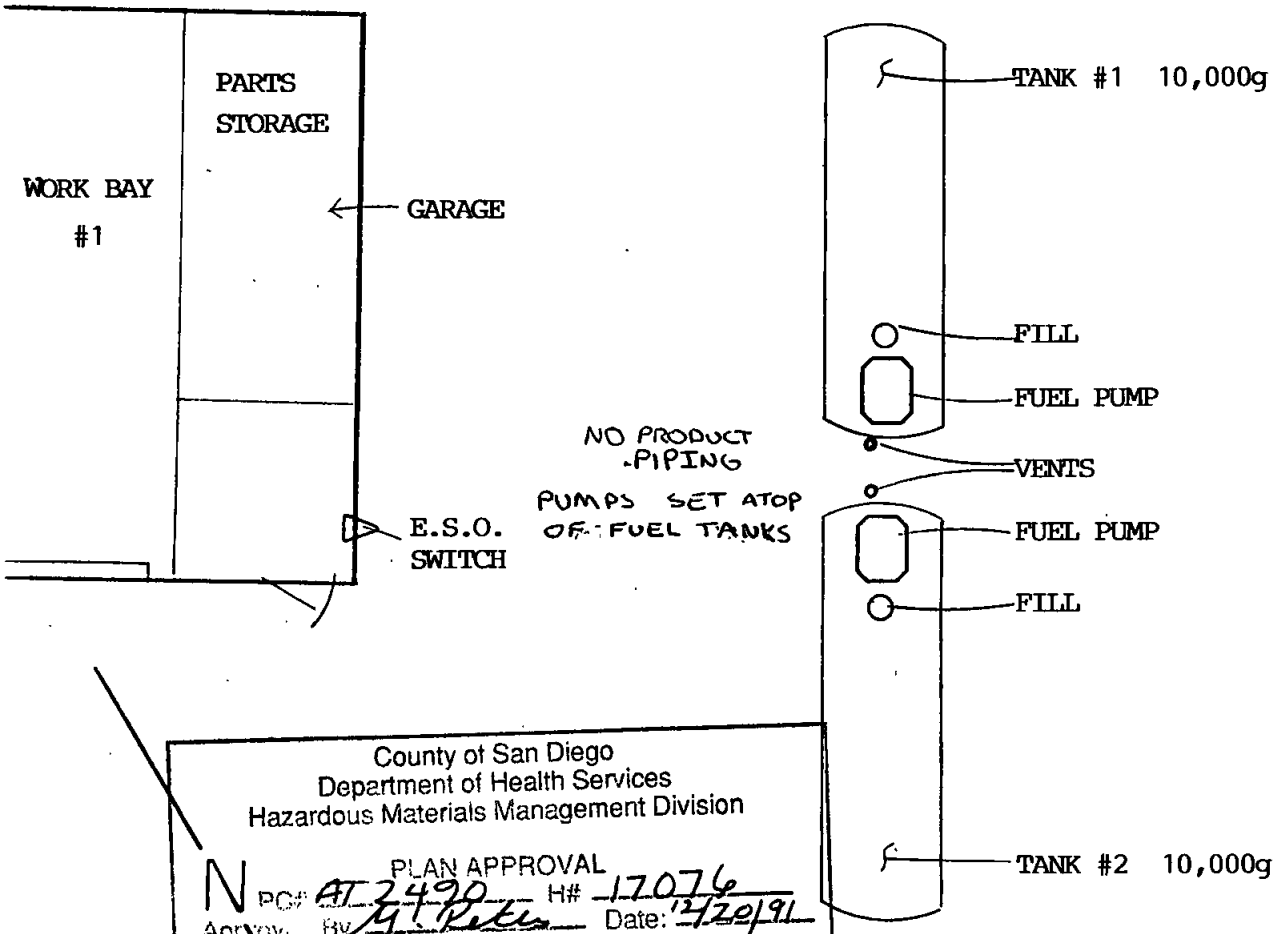
Once the permit has been issued, it is the responsibility of the permittee to notify the HMMD at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II,III IV, and V).

ASPHALT PLANT

TRAILER, OFFICE

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.



County of San Diego
Department of Health Services
Hazardous Materials Management Division

PLAN APPROVAL

N PC# AT 2490 H# 17076

Approved By: M. Peter Date: 12/20/91

Comments: Remove 2 USTs

"Any changes in these plans may void this approval. This stamp does not constitute or imply approval by other agencies."

FENTON MATERIALS
9255 CAMINO SANTA FE
SAN DIEGO 92121

T.B. 39 C5

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

HAZARDOUS MATERIALS MANAGEMENT DIVISION
UNDERGROUND TANK REMOVAL/CLOSURE REPORT

FIRE AGENCY PRESENT? ☒ YES ☐ NO
PERMIT NO. TA920145
DEPT. S.Diego
% L.E.L. 5%
Pam Kelly

ESTABLISHMENT # 17076 PLAN CHECK # AT2490 T2182

SITE NAME Fanton Western Properties PHONE 566-2000
Paul Smith

SITE ADDRESS 9255 Camino Santa Fe San Diego CITY/ ZIP CODE CA 92121

CONTRACTOR Jenal Engineering PHONE 588-2500

NUMBER OF TANKS Two (2) ☒ REMOVAL ☐ CLOSURE IN PLACE

	#1	#2			REMARKS:
TANK EDP NUMBER					Tank were installed in 61-62
U/L TAG NUMBER					& Diesel were stored in them
CAPACITY (GALS)	10000	10,000 GALLON			Backfill soil w/ strong odor
MATERIAL STORED	Diesel	Diesel			& highly stained.
DECONTAMINATION?	Yes	500 GALLON ~~to~~ Kerdoon			#(1) Moderately Corroded. No
MANIFEST AVAILABLE?	Yes	#9076 0358			hole was observed.
% LEL (CGI READING)	5%	5%			Water was previously was
DRY ICE/OTHER (AMT)	Yes	400 LBS in both Tanks			observed between 86-90' BG.
TANK CONDITION	(1)				This site was Put into
BACKFILL SOIL TYPE	Sandy w/	Cobbles			Site Assessment because
BACKFILL CONDITION	~~odor~~ odor & staining were observed				the Excavation area was
NATIVE SOIL TYPE	Conglomerate	(Cobbly Sandy Clay)			highly Contaminated
NATIVE CONDITION	highly	stained w/ strong odor			w/ Petroleum hydrocarbons
EXCAVATION ODORS?	Yes	highly	stained w/ strong	odor	
STOCKPILE ODORS?	NO				
PONDED PRODUCT?	N/A	Pumps were directly on top of tank			
PIPELINE LEAK?	Water	was ponded at the bottom			of Excavation A hard Pan was
REINSPECTION REQUIRED?					felt at the bottom of Ex at 14-15' BG

NOTICE: You are hereby notified that on 12/27/91, a Hazardous Materials Specialist conducted an inspection for the closure of Two (2) hazardous substance underground storage tanks. A summary of the conditions follows:

☐ A determination of this site's status is pending receipt of Laboratory Analyses Results for samples taken this date. Results must be submitted within 30 days. To avoid delays, have the Laboratory send a copy of the results directly to Mo. Lahsaie (print) of the (HMMD) see address below:

☒ Contamination of the excavation area has been noted by observations made during the tank removal this date. **BEGIN SITE ASSESSMENT PHASE**-(See reverse for details).

The Laboratory results have been reviewed by _____
(of the HMMD) on / / and indicate the following:
☐ NO FURTHER ACTION IS REQUIRED.
☐ **BEGIN SITE ASSESSMENT PHASE** (See attached information).
Phone Contact _____ Date Form was Mailed / /

Received By Jim Fortlock

Printed Name Jim Fortlock

Phone Number (619) 566-2000

(HMMD COPY)

Mo. Lahsaie
Hazardous Materials Specialist
County of San Diego
Department of Health Services
HMMD - P. O. Box 85261
San Diego, CA 92138-5261
(619) 338-2222

DHS:HM-916 (10/89)

Type(s) of hazardous substance released: Possibly Diesel

Is hazardous material ponded? Water was ponded What is estimated amount? _____

Is amount of hazardous substance release known? No Estimated amount? N/A

What is estimated depth to ground water below the site? Ponded water was observed at 14-15' BG

Is site located in a beneficial use area? Yes

SOIL CONDITIONS:

Is backfill discolored? Yes Estimated amount highly

Is backfill saturated? Not observed Estimated amount _____

Is native soil stained? Yes Estimated amount highly

Is native soil saturated? Not observed Estimated amount _____

Describe native soil type(s) Conglomerate / Sandy clayey w/ cobbles

Condition of tank(s) (holes, corrosion, wrapping, seams) No holes were observed wrapping around the tanks were erroded

Piping leak location Pumps were located directly above the tanks

Nearby water wells or surface waters? Not observed

Any known underground vaults, utilities or basements nearby? Not observed

FURTHER COMMENTS: Water was ponded at the bottom of tank Excavation. A hard pan layer was felt w/ backhoe bucket at between 14-15' BG. It was not known whether the ponded water was perched G. H2O or simply water from nearby water line → Ponding on top of hard pan?

See attached sheet for more detail.

N
O
R
T
H

(HMMD) **PLOT PLAN** EST. # H17076

DHS:HM-916 (10/89)

FILE WORK SHEET

H 17076 / AT2490 ---

DATE	COMMENTS	INITIALS
12/18/91	Rec'd $425.00 for removal of (2) USTS. Ck.# 2550 dated 12/18/91.	
	Application X'3 and plans submitted w/ fire permit.	C.B. ✓
12/20/91	Plans approved	MLP
12/23/91	Called w/ plan approval. Computer updated.	C.B. ✓
12/26/91	Greg picked up permit, receipt for	
	monies rec'd above, cc plan check and	
	2 cc's application w/ plans attached.	EY
12/26/91	Appt scheduled w/ Mo Lahsaie on 12/27/91	
	at 1PM - R/2 USTs	EY
12-27-91	removal of 2 underground storage tank	Mo. Lahsaie
12-30-91	Enter DATA into S/AM File & sent HMMD Notice of Reimb.	Mo. L
1/2/91	Submitted EAP for TOD 1+2 Reg Stat DY.	KC
4/24/96	Tiffany Parisi for Wilson & Turbay & Assoc. per file review	LP
	FILES REVIEWED BY: Leslie Redford OF Ninyo & Moore	
	DATE 9/20/02	MR
9/8/03	Reviewed by Danny Oliver of PTC	MD

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017 original

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PERMIT APPLICATION

PART I

GENERAL PROJECT INFORMATION

FOR HMMD USE
EST#: H17076
PLAN CH#: AT2490
DATE RECEIVED: 12-18-91
FEE PAID: $425.00
PLAN APPROVAL: 12/20/91
HYDRO UNIT: 6.2
BENEF. USE: yu

A. SITE ADDRESS: 9255 CAMINO SANTA FE
City SAN DIEGO CA. Zip 92121

B. PROPERTY OWNER:
Assessors Parcel No. 391-015-011
Company FENTON WESTERN PROPERTIES Contact PAUL SMITH
Mailing Address 7220 TRADE ST. City SAN DIEGO Zip 92121
Phone (619) 566-2000
24 Hr. Emergency Contact DUTY OFFICER Phone (619) 566-2000

C. TANK OPERATOR:
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Mailing Address 9255 CAMINO SANTA FE City SAN DIEGO Zip 92121
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D. CONTRACTOR:
Primary Contractor JENAL ENGINEERING CO. Contact AL WESTERMEYER
Mailing Address PO BOX 12161 City EL CAJON Zip 92022
Phone (619) 588-2500
State Contractor License A 602806 HAZ 4257
Worker's Compensation Insurance Company NWC110085

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

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ASPHALT PLANT

TRAILER, OFFICE

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PARTS STORAGE

WORK BAY #1

GARAGE

E.S.O. SWITCH

NO PRODUCT -PIPING

PUMPS SET ATOP OF FUEL TANKS

TANK #1 10,000g

FILL

FUEL PUMP

VENTS

FUEL PUMP

FILL

TANK #2 10,000g

County of San Diego
Department of Health Services
Hazardous Materials Management Division

PLAN APPROVAL

PC# AT 2490 H# 17076

Approved By M. Peters Date: 12/20/91

Comments: Remove 2 UGSTs

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FENTON MATERIALS
9255 CAMINO SANTA FE
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T.B. 39 C5

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

HAZARDOUS MATERIALS MANAGEMENT DIVISION
UNDERGROUND TANK REMOVAL/CLOSURE REPORT

FIRE AGENCY PRESENT? ☒ YES ☐ NO
PERMIT NO. TA920145
DEPT. S. Diego
% L.E.L. 5%
Pam Kelly

ESTABLISHMENT # 17076 PLAN CHECK # AT2490 T2182

SITE NAME Fanton Western Properties PHONE 566-2000
Paul Smith

SITE ADDRESS 9255 Camino Santa Fe San Diego CITY/ ZIP CODE CA 92121

CONTRACTOR Jenal Engineering PHONE 588-2500

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U/L TAG NUMBER					& Diesel were stored in them
CAPACITY (GALS)	10000	10000 GALLON			Backfill soil w/ strong odor
MATERIAL STORED	Diesel	Diesel			& highly stained.
DECONTAMINATION?	Yes	500 GALLON to Kerdoon			#(1) Moderately Corroded. No
MANIFEST AVAILABLE?	Yes	#9076 0358			hole was observed.
% LEL (CGI READING)	5%	5%			Water was previously was
DRY ICE/OTHER (AMT)	Yes	400 LBS in both Tanks			observed between 80-90' BG.
TANK CONDITION	(1)				This site was put into
BACKFILL SOIL TYPE	Sandy w/	Cobbles			Site Assessment because
BACKFILL CONDITION	odor	& staining were observed			the Excavation area was
NATIVE SOIL TYPE	Conglomerate	(Cobbly Sandy Clay)			highly Contaminated
NATIVE CONDITION	highly	stained w/ strong odor			w/ Petroleum hydrocarbons
EXCAVATION ODORS?	Yes	highly	Stained w/ strong		odor
STOCKPILE ODORS?	No				
PONDED PRODUCT?	N/A	Pumps were directly on top			of tank
PIPELINE LEAK?	Water	was ponded at the bottom			of Excavation A hard pan was
REINSPECTION REQUIRED?					felt at the bottom of Ex at 14-15' BG

NOTICE: You are hereby notified that on 12/27/91, a Hazardous Materials Specialist conducted an inspection for the closure of Two (2) hazardous substance underground storage tanks. A summary of the conditions follows:

☐ A determination of this site's status is pending receipt of Laboratory Analyses Results for samples taken this date. Results must be submitted within 30 days. To avoid delays, have the Laboratory send a copy of the results directly to Mo. Lahsaie (print) of the (HMMD) see address below:

☒ Contamination of the excavation area has been noted by observations made during the tank removal this date. **BEGIN SITE ASSESSMENT PHASE**-(See reverse for details).

The Laboratory results have been reviewed by _____
(of the HMMD) on ___/___/___ and indicate the following:
☐ NO FURTHER ACTION IS REQUIRED.
☐ **BEGIN SITE ASSESSMENT PHASE** (See attached information).
Phone Contact _____ Date Form was Mailed ___/___/___

Received By Jim Fortlock

Printed Name Jim Fortlock

Phone Number (619) 566-2000

(HMMD COPY)

Mo. Lahsaie
Hazardous Materials Specialist
County of San Diego
Department of Health Services
HMMD - P. O. Box 85261
San Diego, CA 92138-5261
(619) 338-2222

DHS:HM-916 (10/89)

Type(s) of hazardous substa[redacted] released: Possibly Dies[redacted]

Is hazardous material ponded? Water was ponded What is estimated amount? _____

Is amount of hazardous substance release known? No Estimated amount? N/A

What is estimated depth to ground water below the site? Ponded water was observed at 14-15' BG feet

Is site located in a beneficial use area? Yes

SOIL CONDITIONS:

Is backfill discolored? Yes Estimated amount highly

Is backfill saturated? Not observed Estimated amount _____

Is native soil stained? yes Estimated amount highly

Is native soil saturated? Not observed Estimated amount _____

Describe native soil type(s) Conglomerate / Sandy clayey w/ cobbles

Condition of tank(s) (holes, corrosion, wrapping, seams) No holes were observed wrapping around the tanks were erroded

Piping leak location Pumps were located directly above the tanks

Nearby water wells or surface waters? Not observed

Any known underground vaults, utilities or basements nearby? Not observed

FURTHER COMMENTS: Water was ponded at the bottom of tank Excavation. A hard Pan layer was felt w/ backhoe bucket at between 14-15' BG. It was not known whether the ponded water was perched G. H2O or simply water from nearby water line → Ponding on top of hard pan?

See attached sheet for more detail.

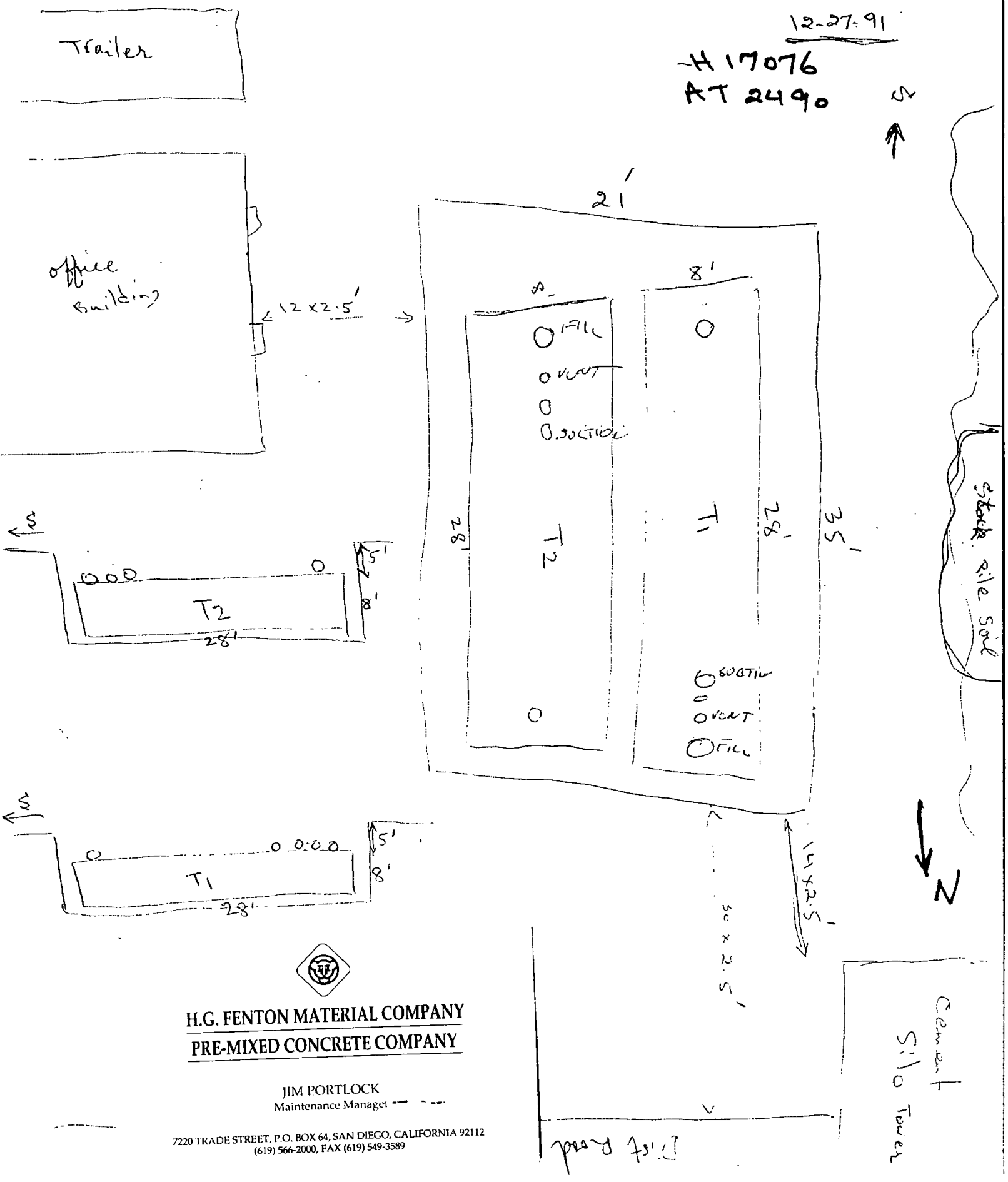
N
O
R
T
H

(HMMD) **PLOT PLAN** EST. # H 17076

DHS:HM-916 (10/89)

12-27-91

H17076
AT 2490



H.G. FENTON MATERIAL COMPANY
PRE-MIXED CONCRETE COMPANY

JIM PORTLOCK
Maintenance Manager

7220 TRADE STREET, P.O. BOX 64, SAN DIEGO, CALIFORNIA 92112
(619) 566-2000, FAX (619) 549-3589

PLAN CHECK # AT2490

EST # H17076

DATE: 12/20/91

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION

PLAN CHECK CORRECTIONS AND COMMENTS FOR UNDERGROUND STORAGE TANK FACILITY

SITE NAME: H.G. FENTON MATERIALS/JENAL ENGINEERING

SITE ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO 92121

DESCRIPTION OF PROPOSED ACTION: **REMOVAL OF TWO UNDERGROUND STORAGE TANKS.**

NOTE:
FOR TANK SYSTEMS THAT ARE TO BE REMOVED, THE EXCAVATION SHALL BE EXPOSED PRIOR TO THE SCHEDLED INSPECTION AND SAMPLING POINTS IDENTIFIED BY THE HMMD INSPECTOR. THE TANK MUST REMAIN IN THE EXCAVATION UNTIL THE HMMD INSPECTOR APPROVES THE REMOVAL.

PLANS REVIEWED AND APPROVED
SHOULD YOU HAVE ANY QUESTIONS, PLEASE CALL
MARY PETERS AT (619) 338-2207

County of San Diego
DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UST PRESSURE TEST/SECONDARY CONTAINMENT INSPECTION REPORT

Plan Check Number: RT2902 **UPF Permit Number:** 117076

Facility Name: Hansen Aggregate Bldg. No.:

Site Address: 9255 Camino Santa Fe City: San Diego CA. Zip: 92127

Contractor: Jaw. J Cellar. Contractor's Phone No.: ( )

PROJECT DESCRIPTION

☐ New Tank Installation ☐ Repipe/Repair ☐ Secondary Containment Repair ☐ Other:

2 Dies + 1 87 UST.

I. PRESSURE TEST

Tank ID:	P/F	P/F	P/F	P/F	P/F
Product Type:	87	Dies			
Product Line					
Primary Start time:	12:30 pm 87 psi	86 psi	psi	psi	psi
End time:	87 psi	86 psi	psi	psi	psi
Secondary Start time:	psi	psi	psi	psi	psi
End time:	psi	psi	psi	psi	psi
Vapor/Tank & Vent					
Primary Start time:	psi	psi	psi	psi	psi
End time:	psi	psi	psi	psi	psi
Secondary Start time:	psi	psi	psi	psi	psi
End time:	psi	psi	psi	psi	psi

II. HYDROSTATIC TEST

Sump/ dispenser/ spill bucket: Start time:	inches	inches	inches	inches	inches
End time:	inches	inches	inches	inches	inches
Start time:	inches	inches	inches	inches	inches
End time:	inches	inches	inches	inches	inches

HMD approved plans onsite? ☒ YES ☐ NO Inspection and reinspection fee required? ☐ YES ☐ NO

Inspection approved? ☒ YES ☐ NO "As Built" required for final inspection? ☐ YES ☐ NO

REMARKS:

4½ Dies. UST 4½

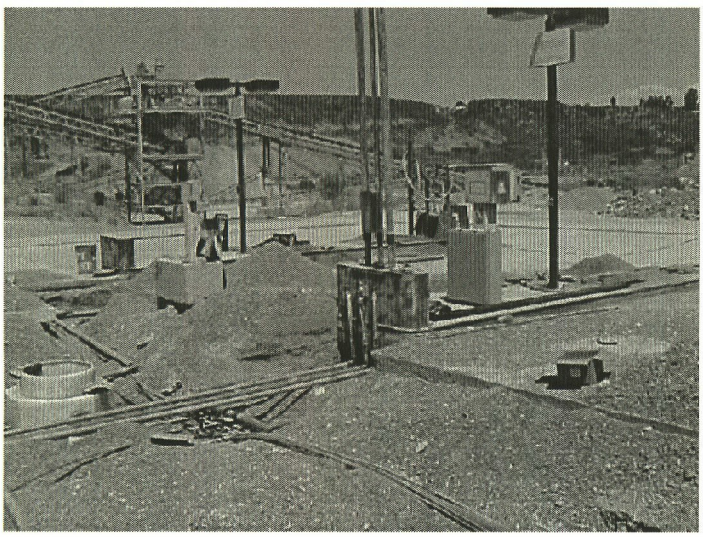
4¾ Dies (2nd) 4¾

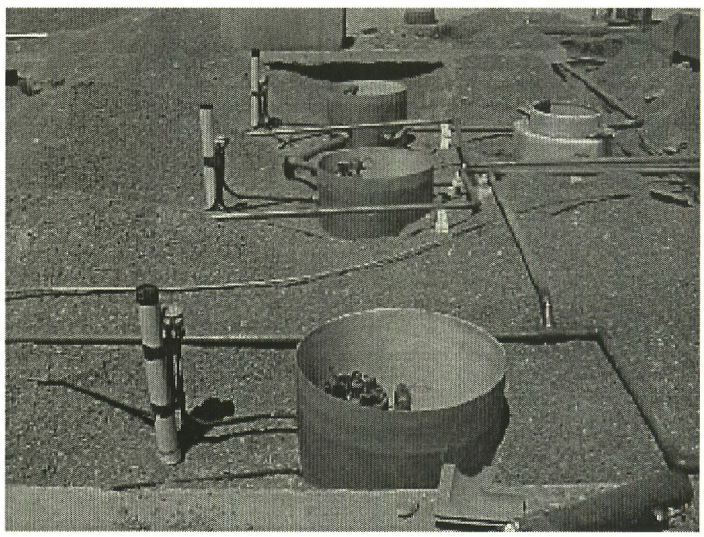
HMD Inspector: Richard Hansen Date: 9/5/03

Received by: Jim Jaregui **Print name:** Jim Jaregui Date: 9/5/03

Hanson Aggregates
9255 Camino Santa Fe
San Diego CA 92127
117076/ Permit# RT2402
9/5/2003

Pressure Test of new piping for three existing USTs





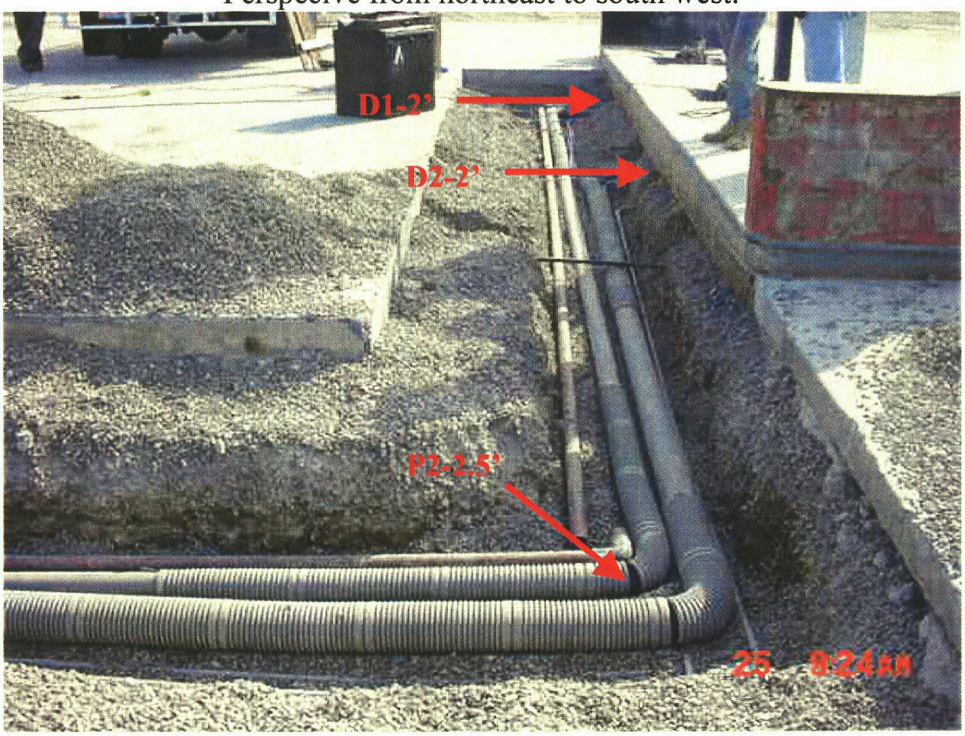




HANSEN AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA 92127
117076/RT2402
August 25, 2003

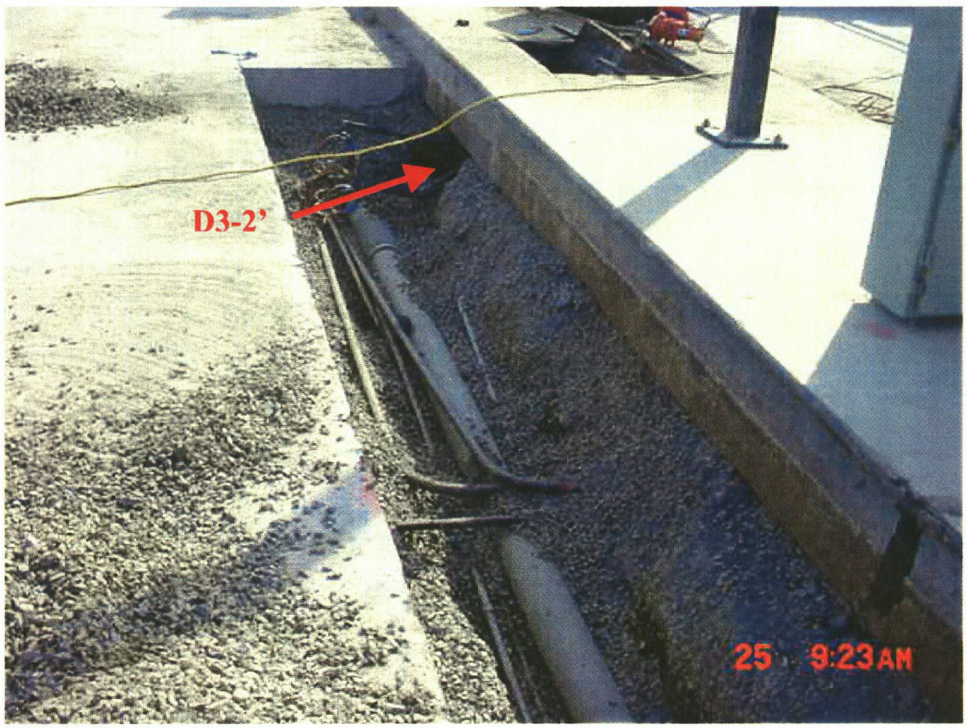


View of fueling area.
Perspecive from northeast to south west.

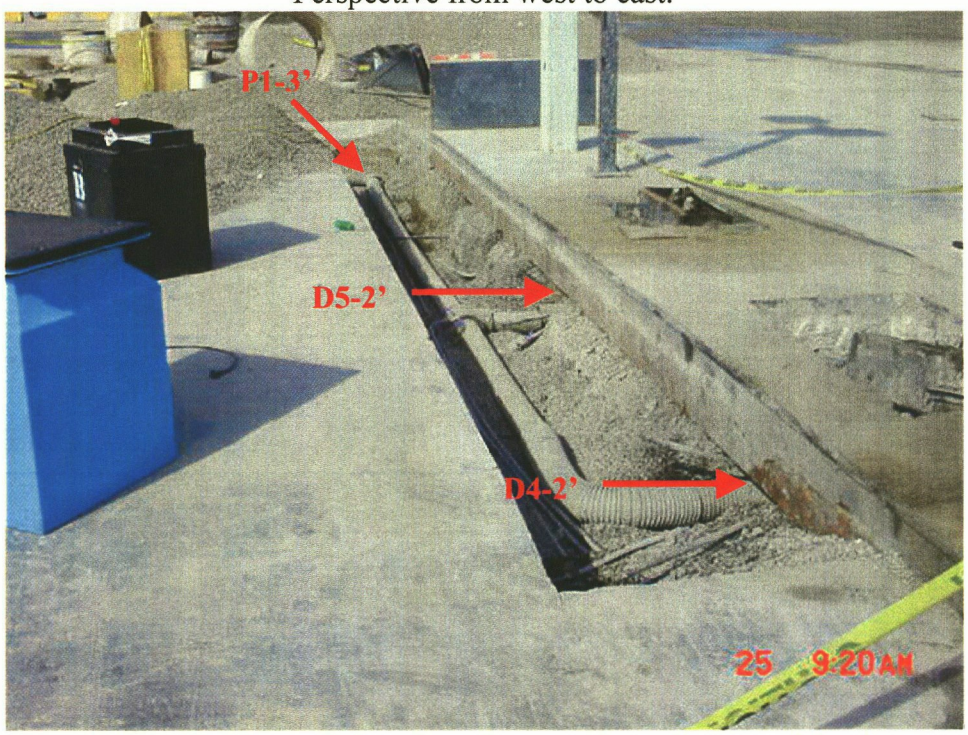


View of soil sample locations from southern dispenser islands.
Perspective from west to east.

HANSEN AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA 92127
117076/RT2402
August 25, 2003

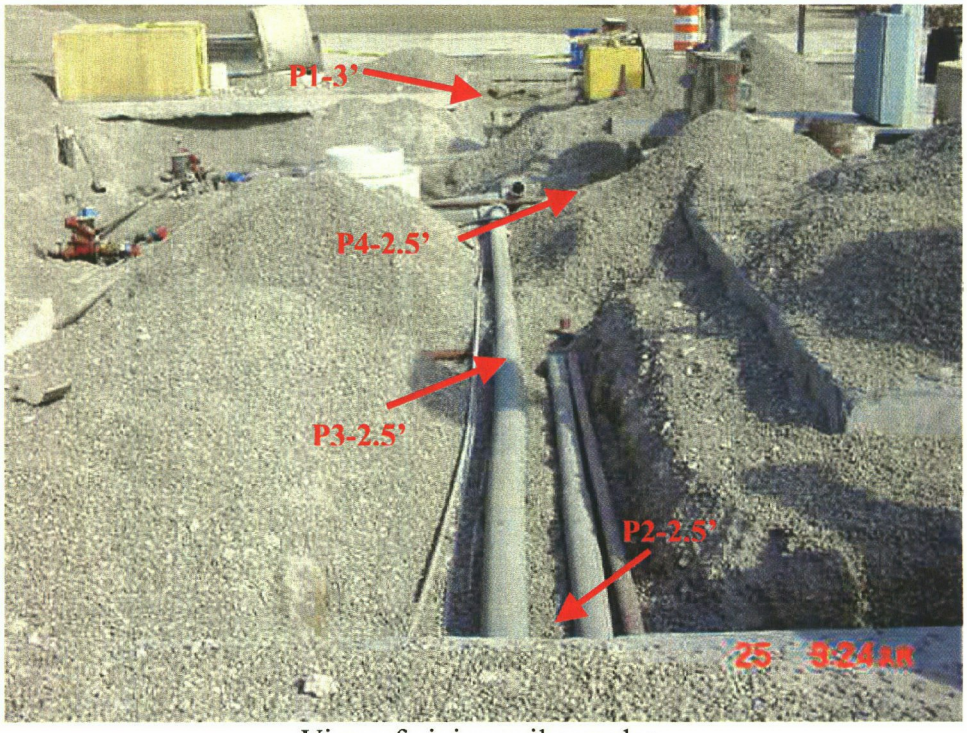


View of soil sample locations from center dispenser island.
Perspective from west to east.



View of soil sample locations from northern dispenser island.
Perspective from east to west.

HANSEN AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA 92127
117076/RT2402
August 25, 2003



View of piping soil samples.
Perspective from south to north.

LAND AND WATER QUALITY DIVISION

UNDERGROUND STORAGE TANK SYSTEM CLOSURE REPORT

ESTABLISHMENT NO. 117076 PLAN CHECK NO. RT 2402

SITE NAME Hansen Aggregate PHONE

SITE ADDRESS 9255 Camino Santa Fe CITY San Diego ZIP 92127

CONTRACTOR Jauregui & Culver PHONE 760- 743-0518

Number of tanks to be removed 1 2 3 4 5 6 7 8

Decontamination by N/A

Manifest No.

Tank rinsate/(amount & destination)

FIRE AGENCY PRESENT YES (NO)

Dept.

Permit No.

Inspector

Tank ID No.					REMARKS
Capacity					P1 - No stains, No odors
Tank Construction		Re-Pipe			P2 "
Materials stored					P3 "
% L.E.L.					P4 Some staining, No odors
Dry ice/other (amt.)					D1 No stains, No odors
Tank condition					D2 "
Backfill soil type	Pea Gravel				D3 "
Backfill condition	Some Staining				D4 "
Native soil type	Silty Sand				D5 Some staining, some odors
Native condition	No stains, No odors				
Excavation odors?	None				- All soil samples from dispensers
Stockpile odors?	~~yes~~ No				were collected from sidewalls
Water present?	~~No~~ yes				due to water and thick pea gravel
Ponded product?	No				
Piping removed?	yes				

REINSPECTION REQUIRED YES (NO) If yes, explain

NOTICE: You are hereby notified that on 8/25/03, an Environmental Health Specialist conducted an inspection for ~~the closure of hazardous substance underground storage tank(s)~~ Re-Pipe. A summary of the conditions follows:

☐ An **unauthorized release** of a hazardous substance has been observed by the Environmental Health Specialist. You are hereby required to initiate **Corrective Action** measures (See Page 4 for details).

☒ A determination of this site's status is pending the Site Assessment and Mitigation (SAM) Program's receipt and review of analytical results for the samples taken from the tank and/or piping closure site. A laboratory report must be submitted to SAM within 30 days. Please request that the laboratory send a copy of the analytical report directly to Jon Senaha at the address provided below.

The SAM Program has completed its review of the analytical results for samples collected at the tank closure site and has determined the following: PIPING

☒ ~~TANK~~ CLOSURE COMPLETE - NO FURTHER ACTION REQUIRED

☐ INITIATE CORRECTIVE ACTION MEASURES (See enclosed information)

Reviewed by: JON SENAHA **Date Reviewed:** 10/3/03 **Supervisor (Initial):** MM

RECEIVED BY

PRINTED NAME

PHONE NUMBER

Jon Senaha
Environmental Health Specialist
SAM - P.O. Box 129261
San Diego, CA 92112-9261
(619) 338-~~2222~~ 2195

Fax 619-338-2315

DISTRIBUTION: WHITE-RETURN TO SAM
YELLOW-BUSINESS RETAINS

Type(s) of hazardous substance(s) released (mark all that apply):

☒ Gasoline ☒ Diesel ☐ Waste Oil ☐ Other _____

Is hazardous material ponded? ☐ Yes* ☒ No Estimated amount? _____

Estimated depth to groundwater below this site: ? feet Beneficial use? ☐ Yes ☐ No

SOIL CONDITIONS (Odors, Staining, Volume):

Describe backfill and its condition: pea gravel - some staining at 84

Describe native soil and its condition: silty sand - some staining & odors at 85

How was hazardous substance released? ?

Tank condition (holes, corrosion, wrapping, seams, evidence or overfill) N/A

Estimated length of piping removed? 400 feet Date tanks last used? _____

Nearby water wells or surface waters? ☐ Yes* ☒ None noted

*Describe _____

Any known sensitive receptors, i.e., underground vaults, utilities or basements nearby? ☐ Yes* ☐ None noted

*Describe _____

COMMENTS: _____

PIC
ES9214

SAM Chain-of-Custody Record

Date 8/25/03 Page 1 of 1

Project Name Hansen Aggregates
Reference 9255 Camino Santa Fe
Address San Diego, CA 92127
Sampler's Signature
Lab To Be Used HP LABS

				ANALYSIS REQUESTED						SAMPLE TYPE					
				TPH DOHS METHOD Extended	TRPH EPA 418.1	BTXE (8020/602)	HALOGENATED (8010/601)			SOLID	LIQUID	GRAB	COMPOSITE	NO. OF	COMMENTS
P1-3'	8/25/03	0943	No stains or odors	X						X		X		1	* Analyze highest
P2-2.5'		0947	No stains or odors	X						X		X		1	TPH sample (for dispersal
P3-3'		0952	No stains or odors	X						X		X		1	for BTEX, MTBE,
P4-2.5'		1000	Some stains, No odors	X						X		X		1	DIPE, ETBE, TAME,
D1-2'		1008	No stains, No odors	X						X		X		1	TBA by 8260B
D2-2'		1015	Some as above	X						X		X		1	
D3-2'		1019	"	X						X		X		1	* Tot. of 2 samples
D4-2'		1022	"	X						X		X		1	for 8260B
D5-2'		1027	Some stains, some odors	X						X		X		1	

COPY OF LAB RESULTS MUST BE SENT TO:
Dept. of Environmental Health
Site Assessment and
Mitigation Division
P.O. Box 129261
San Diego, CA 92112-9261

1 RELINQUISHED BY	Date	2 RELINQUISHED BY	Date	3 RELINQUISHED BY	Date
Signature		Signature		Signature	Time
Printed Name	Time	Printed Name	Time	Printed Name	
Company		Company		Company	Date
RECEIVED BY	Date	RECEIVED BY	Date	RECEIVED BY (LAB)	Time
Signature	Time	Signature	Time	Signature	
Printed Name		Printed Name		Printed Name	

TOTAL NO. OF CONTAINERS

Sample Conditions
Received On Ice Yes/No
Tape Seal Intact Yes/No
Special Shipment/Handling Or Storage Requirements:

Split Sample Location
Site Identification
~~H#~~ 117076 ~~AT#~~ RT 2402

SAM Jon Senaha
619-338-2195

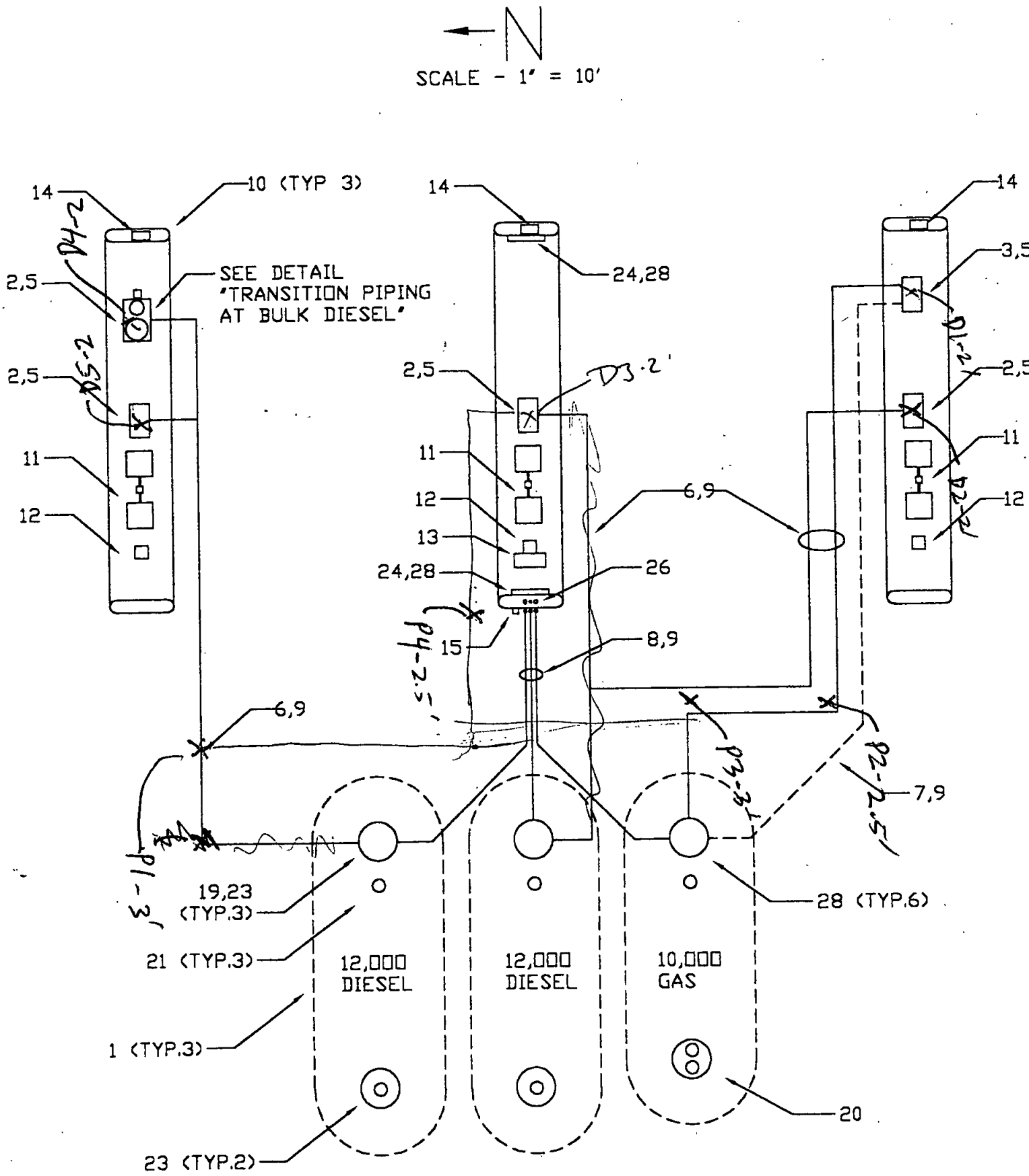
Distribution: White - Laboratory
Yellow - Contractor/Responsible Party
Pink - SAM

DEH:SAM-999 (Rev. 2/98) NCR

County of San Diego
Department of Environmental Health

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

117076/RT2402
Hansen Aggregate
8/25/03



County of San Diego
Department of Environmental Health
Hazardous Materials Division
1255 Imperial Avenue
P.O. Box 129261
San Diego, CA 92112-9261

OFFICE USE ONLY

ACTIVITY CODE 428T24

Permit # RT2402
Establishment # 117076
Date: August 8, 2003
Expiration Date: August 8, 2004

Permit for Underground Storage Tank Construction/Closure

SITE NAME: **Hansen Aggregate**
SITE ADDRESS: **9255 Camino Santa Fe, San Diego, CA 92127**
OWNER NAME: **Hansen Aggregate**
OWNER ADDRESS: **P.O Box 639069, San Diego, CA 92163**

DESCRIPTION OF PROPOSED WORK: **Repipe three (3) existing underground storage tanks**

PERMIT CONDITIONS: The following is the scope of work that will be performed at the site listed above. The DEH inspector will verify that the CCR Title 23 requirements have been met.

Tanks are double walled -

1) Existing Veeder-Root Tank monitoring system (TLS 350)
2) Existing ATG with external audible/ visual high level alarm for overfill protection
3) Install ***New*** EVR approved spill containment boxes

PLEASE NOTE : *NEW* manway lids and risers are subject to pressure testing

---

1) **Soil sampling is required** for all product piping removed. (all product piping must be **exposed and remain** until the sampling points are identified by the DEH inspector)
2) A containment berm is required for all aboveground piping upto and including the meter box for the bulk diesel dispenser
3) Install ***New*** double wall FRP product lines
4) Install ***New*** single wall vent and vapor lines
5) Install ***New*** dispensers with UDCs and continuous electronic monitoring that will shut down turbine upon leak detection
6) Install ***New*** water tight sumps with liquid sensors and sealed manway lids*
7) A **Certified line integrity test** is required prior to the final inspection.

*Tank sump must be installed in accordance with the tank manufacturers recommendations. Installation must not void the Tank Manufacturers Listing. You must provide documentation from the installer that they are certified to install collars on the specific underground storage tank(s) and that it was done in accordance with the manufacturers recommendations. You must submit the documentation at the Final inspection.

*******NOTICE*******

New SB 989 regulations require that all secondary containment be tested. The secondary containment must be tested in accordance with manufacturers specification. Contractor shall certify the test. Please be advised that all secondary containment systems installed after January 1, 2001 must be tested at installation, six (6) months after installation, and every 36 months thereafter.

Inspection Requirements:

1) Removal and Soil Sampling of product piping
2) Pressure Test
3) Final inspection**

**Required Documents at Final Inspection:

1) Certified Pipe Line Integrity Test Results
2) Certification of Secondary Containment Testing (SD County form DEH:HMD-9169)
3) New UST Written Monitoring Procedures and Emergency Response Plans (SD County form DEH:HMD-9222)
4) Certification of Monitoring Equipment Installation (SD County form DEH:HMD-9301)
5) CUPA Form B and C

Additional documents may be required at the discretion of the DEH Inspector

Please note: Any deviation from the above scope of work may require a $235.00 plan re-review fee and $350.00 re-inspection fee

This office must be given at least 48 hours notice for all required Underground Storage Tank Activity.

Please call at (619) 338-2214 to schedule an appointment. For cancellations, please call (619) 237-8451.

PERMIT AND STAMPED APPROVED PLANS MUST BE ON-SITE. FAILURE TO DO SO WILL RESULT IN THE INSPECTOR FAILING THE SCHEDULED INSPECTION AND ASSESSING A $350.00 REINSPECTION FEE.

Plans Reviewed and Approved By: Robert Rapista Date: 8/8/03
Notified _____

RECEIVED
JUL 14 PM 1 10
D. E. H.
MAILROOM

PERMIT APPLICATION
PART I
GENERAL PROJECT INFORMATION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

OFFICE USE ONLY
PERMIT #: 117076
PLAN CK#: RT2402
DATE RECEIVED: 7-14-2003
FEE PAID: $880.00
PLAN APPROVAL: 8/8/03 (P)
HYDRO UNIT:
BENEF. USE:
ORIGINAL

A. SITE NAME: HANSON AGGREGATE
SITE ADDRESS: 9255 CAMINO SANTA FE City SAN DIEGO Zip 92127

B. PROPERTY OWNER:
Assessors Parcel No: 341-050-4200
Company HANSON AGGREGATE Contact TOM FERRELL
Mailing Address P.O. BOX 639069 City SAN DIEGO State CA Zip 92163
Phone (858) 577-2772
24-Hour Emergency Contact TOM FERRELL Phone (619) 994-9889

C. TANK OPERATOR:
Company HANSON AGGREGATE Contact TOM FERRELL
Mailing Address P.O.BOX 639069 City SAN DIEGO Zip 92163
Phone (858) 577-2772
24-Hour Emergency Contact TOM FERRELL Phone (619) 994-9889

D. CONTRACTOR PERFORMING WORK:
Primary Contractor JAUREGUI & CULVER INC. Contract JOHN CULVER
Mailing Address 959 W. MISSION AVE City ESCONDIDO Zip 92025
Phone (760) 743-0518
State Contractor License 708231
Hazardous Substances Certificate A6594
Worker's Compensation Insurance Company AIG - POL. # 625 3923

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit one (1) original and two (2) copies of this application package, including plan drawings with the required fee to the Department of Environmental Health (DEH), Hazardous Materials Division, 1255 Imperial Avenue, San Diego, CA 92101; or mail to P.O. Box129261, San Diego, CA 92112-9261. **Checks should be made payable to the County of San Diego.**

A permit will be issued by DEH upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued. Once the permit has been issued, it is the responsibility of the permittee to notify DEH at least two (2) working days in advance to schedule each required inspection.
Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II, III, IV, & V).

F. **PROJECT WORK TO BE COMPLETED:** Check Applicable Box	COMPLETE APPLICATION PARTS	FEE CODE TABLE G
☐ Installation/Construction of new tank(s) systems only (without closing any existing tanks)	I & II	1
☐ Closure of existing tank(s) systems with installation of new tanks (tank replacement)	I, II & III	1 & 2
☐ Closure of existing tank(s) systems with no new tank installation	I & III	2
☐ Interior coating/repair of an existing underground storage tank	I & IV	1
☒ Repipe/pipe-repair piping upgrade of an existing underground storage tank facility	I & V	3
☐ Installation/Construction of vaulted tanks	VI	4

G. **FEES:** The fees shown below cover plan review and the required field inspections. Use the appropriate Fee Code as determined in Section F above.

FEE CODE		
	Installation fee for first tanks $985.00 **(fee will apply to all tank installations, tank repairs, interior lining and bladder installations)**	Fee: $
1	Installation fee for each additional tank No. _____ X $100.00	Fee: $
	Establishment Base Fee $190.00 (Applies to establishments not currently under permit with DEH)	Fee: $
	Operating Permit Fee per tank No. _____ X $285.00 (Does not apply to replacement tanks if the existing tank to be replaced has paid current operating permit fees)	Fee: $
2	Closure fee for first tank $565.00	Fee: $
	Closure fee for each additional tank No. _____ X $95.00	Fee: $
3	**NOTE: Upgrades / Repair shall include but not limited to pipe repairs, repipes, and new monitoring system installations**	
	Upgrade /Repair – 2 inspections (including soil sampling) $835.00	Fee: $ ~~835~~ $880
	Upgrade /Repair – 1 inspection and no soil sampling $590.00	Fee: $
4	Consultation fee (e.g. vaulted tank: minimum 2 hours) _____ Hours X $100.00	Fee: $
5	Re-inspection fee $330.00	Fee: $
	Plan Re-Review $220.00	Fee: $
		TOTAL FEE: $ ~~835.00~~ $880.00

H. **PERMITS REQUIRED BY OTHER AGENCIES:**

FIRE DEPARTMENT ___X___ APCD ___X___ BUILDING DEPARTMENT _____ OTHER _____

Provide copies of approved applications from these departments and others if needed.

PERMIT APPLICATION
PART V

APPLICATION FOR REPIPE, PIPING UPGRADE OR PIPE REPAIR OF AN EXISTING TANK FACILITY

BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER-Call (916) 324-2300 for information

TY (TK) HQ 44-004026 3

NOTE: Application will be disapproved without this information

A. TOTAL NUMBER OF TANKS WHERE PIPING IS TO BE REPIPED, REPAIRED OR UPGRADED 3

B. DESCRIPTION OF TANKS WHERE PIPING IS TO BE REPIPED, REPAIRED OR UPGRADED

TANK NO.	TANK CAPACITY	PRODUCT TYPE	COMPOSITION
1	12,000	DIESEL	DW FG
2	12,000	DIESEL	DW FG
3	10,000	87-GAS-UL	DW FG

CHECK BELOW WHAT PIPING IS TO BE REPLACED, REPAIRED OR UPGRADED.

	PRODUCT	VAPOR	VENT	FILL LINES
TANK NO. 1	DIESEL		✓	✓
TANK NO. 2	DIESEL		✓	✓
TANK NO. 3	87-GAS-UL	✓	✓	✓
TANK NO. 4				

C. REASON FOR TANKS TO BE REPIPED/REPAIRED/UPGRADED:

- ☒ Upgrade to meet current state/federal requirements
- ☐ Piping system failure
- ☐ Other, briefly describe _____

D. PIPING MATERIALS AND CONSTRUCTION:

Primary Containment F.G. Manufacturer/model A.O. SMITH
Secondary Containment F.G. Manufacturer/model A.O. SMITH
Dispenser Containment F.G. Manufacturer/model TOTAL CONTAINMENT

E. TYPE OF PRODUCT DELIVERY/FILL SYSTEM:

☒ Pressurized ☐ Suction ☐ Gravity ☐ Direct Fill ☐ Manifolded System

F. PIPING LEAK DETECTION/MONITORING SYSTEM:

- ☒ Leak detector on pressurized line: Manufacturer RED JACKET
- ☐ Continuous monitoring device within the secondary containment: Manufacturer _____
- ☐ Leak detector on pressurized line (must shut down pump and activate alarm) (pressurized lines only)
- ☒ Continuous monitoring device shuts down pump and activates alarm (pressurized lines only)

G. DISPENSER CONTAINMENT MONITORING: (at a minimum must shut down dispenser)

- ☐ Mechanical monitoring
- ☒ Electronic monitoring VEEDER ROOT Model TLS-350

H. TANK OVERFILL PREVENTION:

Catchment Basin surrounding the product fill pipe:
Manufacturer _____

-AND-

☒ Product Level Sensing Device with High Level Alarm and Ball Float Valves
Manufacturer VEEDER ROOT

-OR-

☐ Positive shutoff device in fill pipe at 95% full
Manufacturer _____

-OR-

☐ Secondary containment for vent, vapor, and tank riser piping with Ball Float Valves or Product Level Sensing Device with High Level Alarm
Manufacturer _____

I. PIPING UPGRADE REQUIREMENT:

☐ Cathodic protection for all product piping in direct contact with backfill material, including turbine, flex connectors and all other appurtenances containing product

☒ Secondary containment of all product piping including turbines, dispenser piping, and all other appurtenances containing product

J. PROPOSED METHOD OF PIPE CLOSURE: ☒ **REMOVAL** ☐ **CLOSURE IN PLACE**

SAMPLING PROTOCOL Tank owner/authorized representative responsible for all sampling analyses and associated costs.

- For piping that is to be removed, the trenching shall be exposed prior to the scheduled inspection, sampling points will be identified by the DEH inspector and samples taken every 20 feet.
- Piping to be closed in place may be considered only if the removal might damage structures. Submit an alternate plan which must include soil sampling.

K. ATTACH THREE COPIES OF PLANS SHOWING THE FOLLOWING (Must be drawn to scale):

1. Location of existing and proposed structures.
2. Location of all existing underground tanks and piping. (Indicate what piping is to be closed in place or by removal)
3. Location of new piping, secondary containment, leak detection, and overfill prevention.
4. Cross section of piping, tank sumps, dispenser containment.

L. REQUIRED INSPECTIONS-PIPING REPAIR/REPLACEMENT/PIPING UPGRADE:
EACH PIPING REPAIR/REPLACEMENT AND/OR PIPING UPGRADE MUST BE INSPECTED BY DEH. THREE INSPECTIONS MAY BE REQUIRED.

1. **FIRST INSPECTION:**
   - Piping to be closed by removal. Trenching shall be exposed prior to the scheduled inspection and sampling points identified by the DEH inspector.
   - Piping to be closed in place. Piping shall be capped and drained and per alternate approved plan, samples collected by the DEH inspector.
2. **SECOND INSPECTION:**
   - Pressure test of all piping repaired, replaced, or upgraded - verification of cathodic protection.
3. **THIRD INSPECTION:**
   - Verification of leak detection devices/secondary containment.

M. DECLARATION

I declare that to the best of my knowledge and belief the statements and information provided are correct and true. I understand that information in addition to that provided above may be needed in order to obtain a permit from the Department of Environmental Health (DEH).

I understand that any changes in design, materials, or equipment will void my permit to construct if prior approval is not obtained.

I understand that tests and procedures that may be required by other departments and agencies to demonstrate adequate site safety or suitability for further development (e.g. soil compaction testing) are in addition to the requirements of the Department of Environmental Health (DEH).

I will notify the Department of Environmental Health (DEH) at least two working days (48 hours) before work is to begin in order to schedule the required inspection. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that the responsibility is not shared or assumed by the County of San Diego.

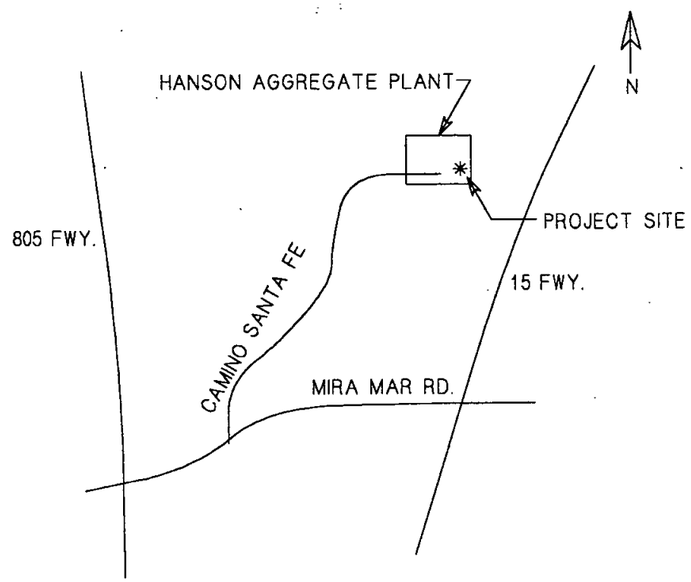
SIGNATURE & TITLE V. PRES. - CONTRACTOR

PRINT NAME JOHN CULVER

TELEPHONE (760) 743-0518 DATE 7/11/03

HANSON AGGREGATE

9255 Camino Santa Fe
San Diego, CA 92127



County of San Diego
- Department of Environmental Health -
Site Assessment & Mitigation Division
PLAN APPROVAL
PC# RT2402 H# 117076
Approved [illegible] Date: 8/8/03
Comments: REPIPE TWR ONLY
USE

"Any change in these plans may void this approval. This stamp does not constitute or imply approval by other agencies."

SCOPE OF WORK

IT IS THE INTENT OF THIS PROJECT TO INSTALL NEW DW FG PRODUCT, SW FG VAPOR RETURN, SW FG VENT PIPING, NEW UNDER DISPENSER CONTAINMENT (UDC) AND NEW TANK SUMPS UDC MONITORING IS TO BE ADDED TO THE EX VEEDER ROOT SYSTEM EXISTING DISPENSERS AND TANK EQUIPMENT IS TO BE RE-UTILIZED THE TANK MANHOLES ARE TO BE SALVAGED AND REINSTALLED WITH THE EXCEPTION OF THE GAS FILL MANHOLE WITH REGULATIONS, THIS PROJECT WILL BE BROKEN UP INTO TWO PHASES OF CONSTRUCTION AS DETAILED IN THE FOLLOWING DRAWINGS

OWNER:
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9255 CAMINO SANTA FE
SAN DIEGO, CA 92127

PROJECT LOCATION:
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959 W. Mission Ave.
Escondido, CA 92025
(760) 743-0518 Fax (760) 743-0621 email: jcinconet@aol.com Lic: 708213

TITLE PAGE

DATE DRAWN: 6/17/03 JC
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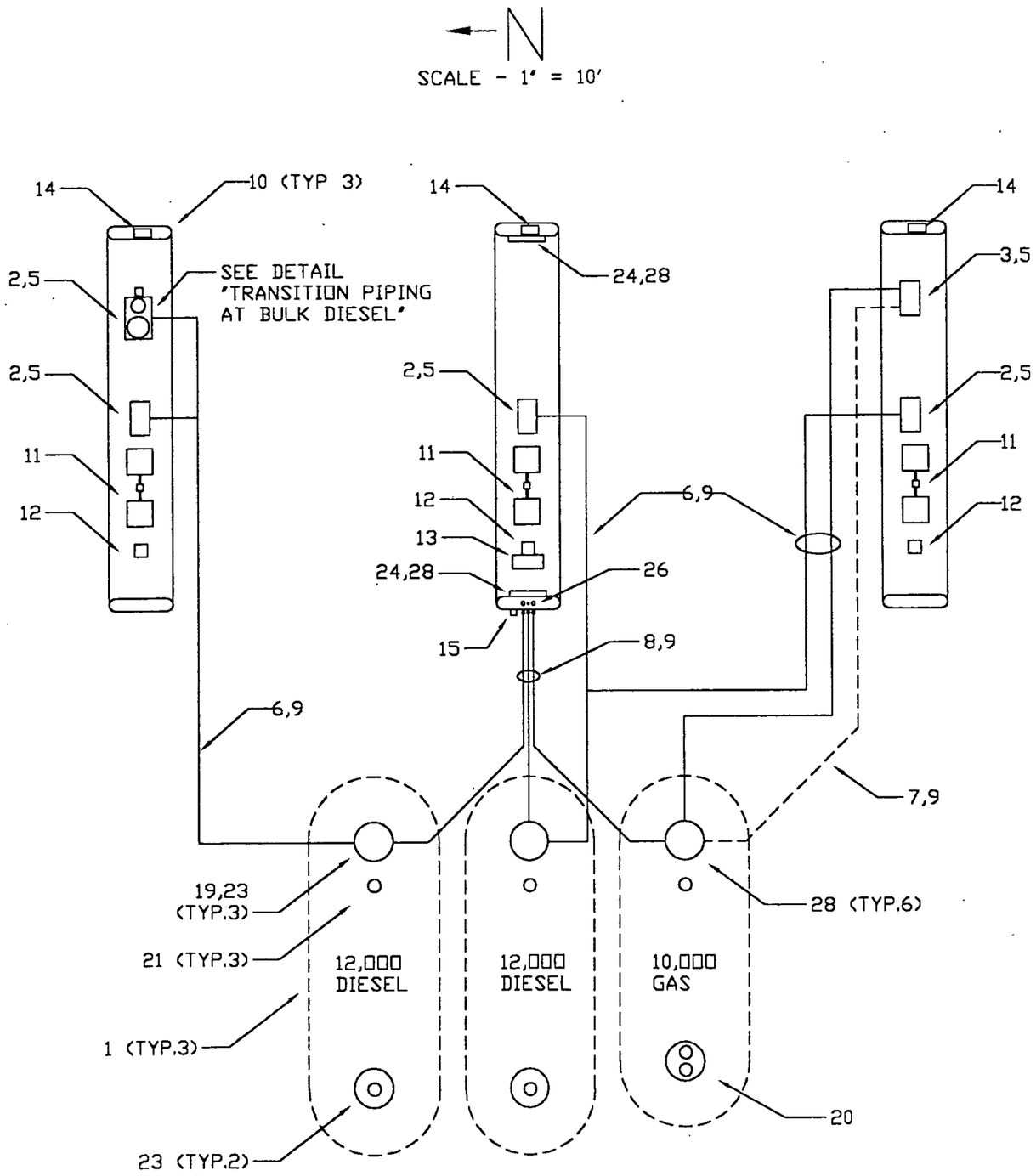
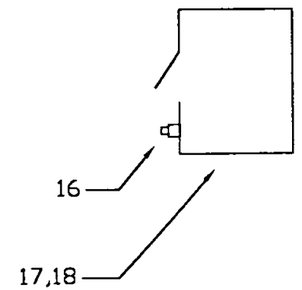


NOTES:

1. EX. UST TO REMAIN.
2. EX. DIESEL DISPENSER TO REMAIN.
3. EX. GAS DISPENSER TO REMAIN.
4. EX. BULK DIESEL DISPENSER TO REMAIN.
5. INSTALL UDC. MODIFY ISLAND AS REQ'D.
6. NEW 2" DWFG PRODUCT PIPING.
7. NEW 2" SWFG VAPOR RETURN PIPING.
8. NEW 2" SWFG VENT PIPING.
9. REMOVE ALL EX. BELOW GROUND FUEL SYSTEM PIPING UNDER THE DIRECTION OF S.D. COUNTY ENVIRONMENTAL HEALTH DEPT.
10. EX. RAISED-END CONCRETE ISLANDS TO REMAIN.
11. EX. AREA LIGHT.
12. EX CARD READER.
13. EX. ELECTRICAL CABINET.
14. EX. AIR & WATER REEL.
15. EX. ESO.
16. EX. OVERFILL ALARM.
17. EX. ELECTRICAL ROOM.
18. EX. VEEDER ROOT TLS-350
19. EX. TURBINES TO REMAIN.
20. NEW PHIL TITE EVR MANHOLE.
21. ANNULAR PROBE & MANHOLE.
22. RE-UTILIZE EX. SINGLE PORT DIESEL MANHOLE.
23. RE-UTILIZE EX. TURBINE MANHOLE.
24. EX. ELECTRICAL GUTTER BOX.
25. NEW 2" VENT RISERS W/ NEW VENT RACK.
26. CUT OFF EX. VENT RISERS AT TOP OF RAISED ISLAND AND FILL VOID W/ CONCRETE.
27. RE-UTILIZE ALL EX. ELECTRICAL CONDUITS.
28. REPAIR OR REPLACE TANK SUMP. SUMP MUST MEET SB989 TEST REQUIREMENTS.



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SITE PLAN

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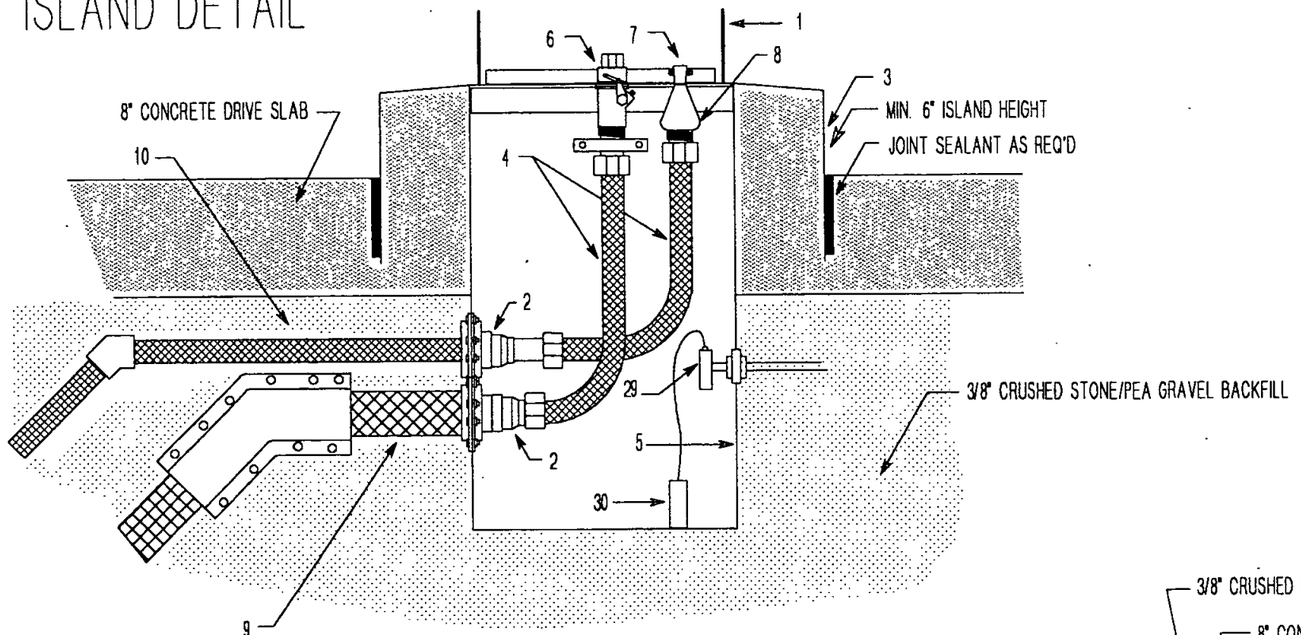
ISLAND DETAIL



NO	EQUIPMENT DESCRIPTION
1	EXISTING DISPENSER
2	2" & 3" FLEXIBLE SUMP ENTRY BOOTS
3	EXISTING ISLANDS, 5' WIDE X 30' LONG W, CONCRETE FILLED RAISED ENDS
4	1 1/2" x 18" SWIVEL FLEX CONNECTOR
5	DISPENSER CONTAINMENT BOX
6	1 1/2" MALE, PRODUCT SHEAR VALVE W/ DOUBLE POPPET
7	1" x 1 1/2" VAPOR SHEAR VALVE W/ DOUBLE POPPET
8	DISPENSER SUMP SENSOR
9	DOUBLE WALL FIBERGLASS PIPE
10	2" VAPOR PIPE BRANCH TO EACH DISPENSER
11	EX DOUBLE WALL FIBERGLASS (DWFG) STORAGE TANK
12	SUBMERSIBLE TURBINE PUMP
13	2" BALL VALVE
14	2" x 24" FLEX CONNECTOR
15	3" x 2" REDUCER W/ AIR VALVE ON 2" PIPE
16	NOT USED
17	37" WATER TIGHT MANHOLE
18	EXTRACTOR CROSS W/ BALL FLOAT
19	VAPOR RECOVERY ADAPTER
20	VAPOR RECOVERY CAP
21	18" WATER TIGHT MANHOLE
22	FILL/VAPOR SPILL CONTAINMENT MANHOLE, (SEE NOTE)
23	FILL RISER W/ 4" DROP TUBE
24	4" FILL ADAPTER
25	4" FILL CAP
26	42" DIA FIBERGLASS CONTAINMENT SUMP ON EX TANK COLLAR (42" FILL)
27	4" STEEL RISER
28	4" PVC SCH 40 RISER FOR ANNULAR PROBE
29	ELECTRIC J-BOX
30	SUMP SENSOR
31	TANK LEVEL SENSOR (TLS)
32	2" S W TANK VENT
33	2" S W VAPOR RETURN
34	MAG PROB
35	4" "STRAIGHT" DROP TUBE
36	BALL FLOAT

NOTE: PHIL-TITE - EVR CONTAINMENT MANHOLE FOR GAS TANK
EX POMECO FILL MANHOLES FOR DIESEL TANKS TO REMAIN

VAPOR RISER ASSEMBLY ON GAS TANK ONLY DELETE ON DIESEL TANKS

PENETRATION FITTING ON ALL ELECTRICAL

TANK DETAIL

OWNER:
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ISLAND & TANK DETAILS

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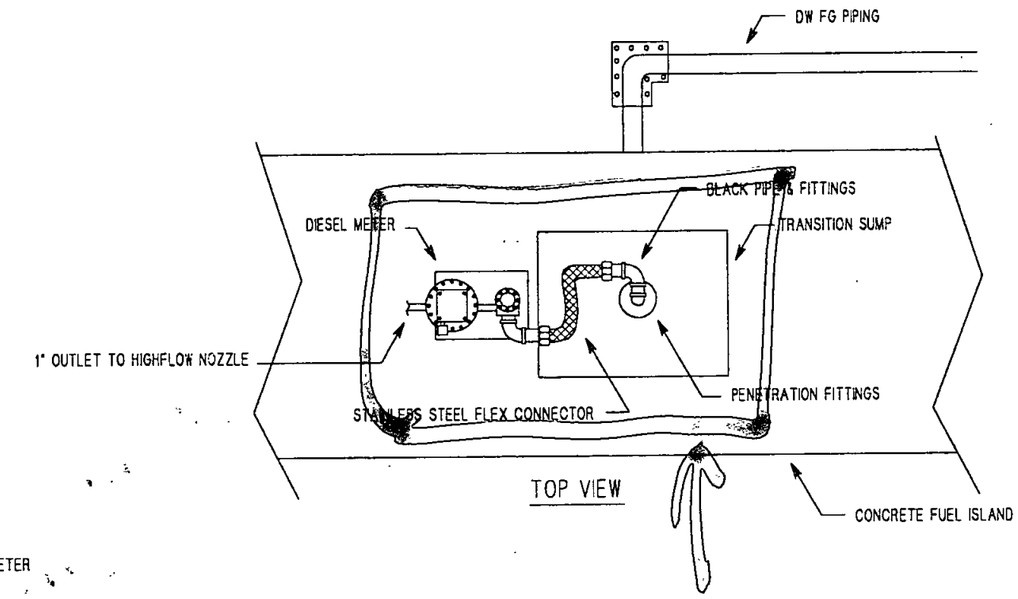
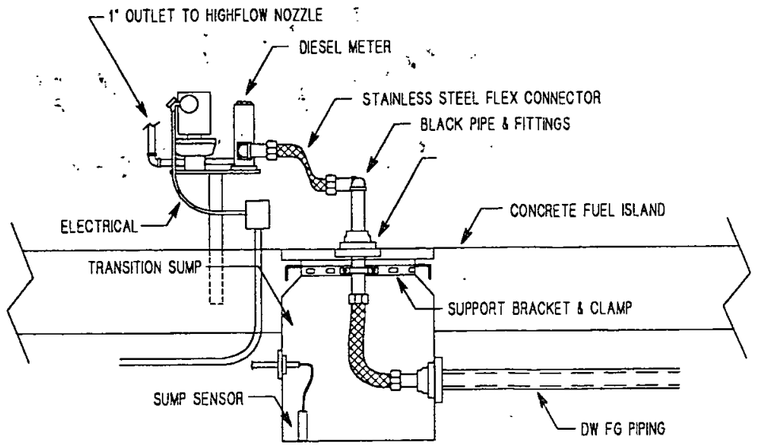


TOP VIEW



SIDE VIEW

CONTAINMENT BERM IS REQUIRED

TRANSITION PIPING AT BULK DIESEL

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DETAIL
TRANSITION SUMP

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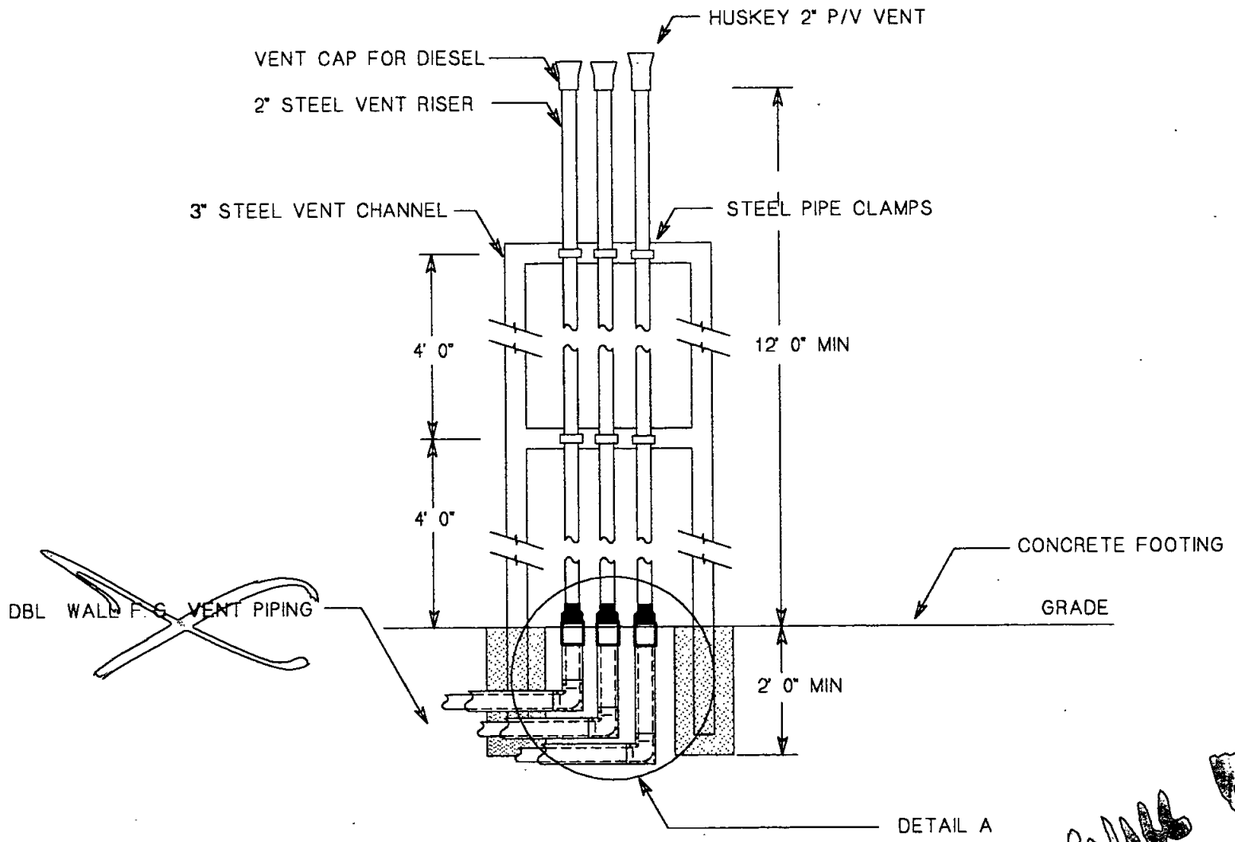
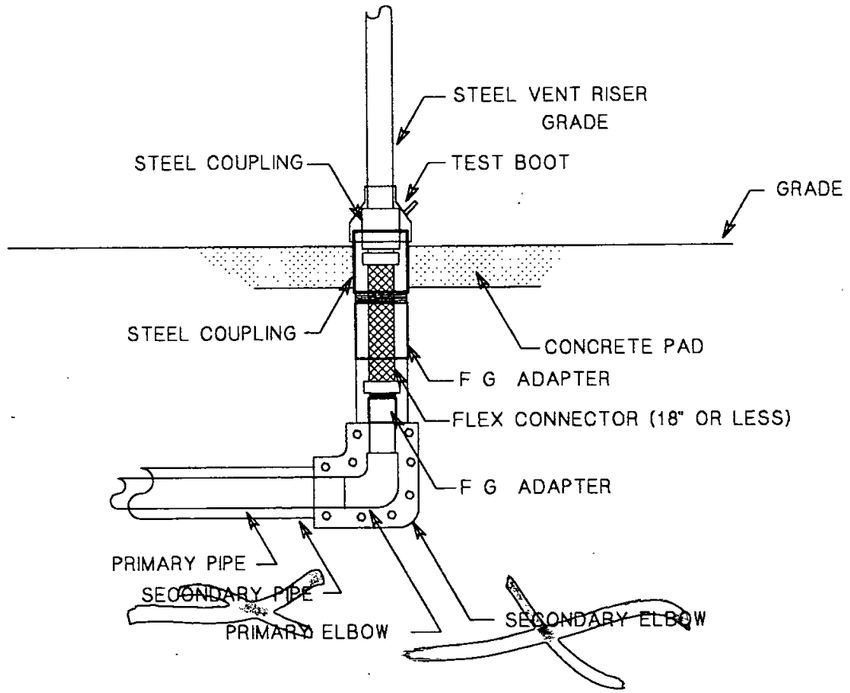
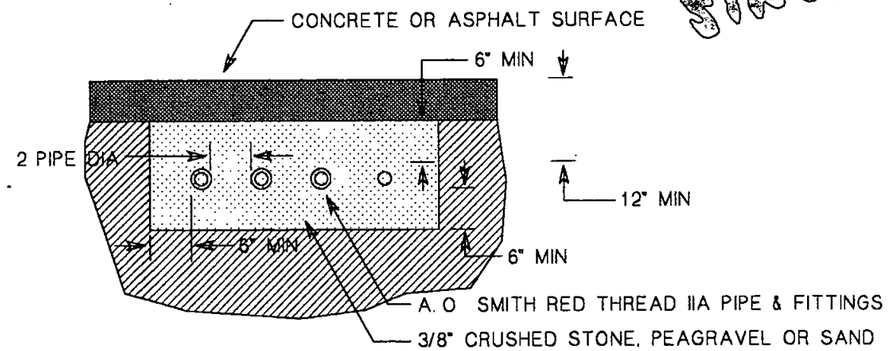


VENT RACK

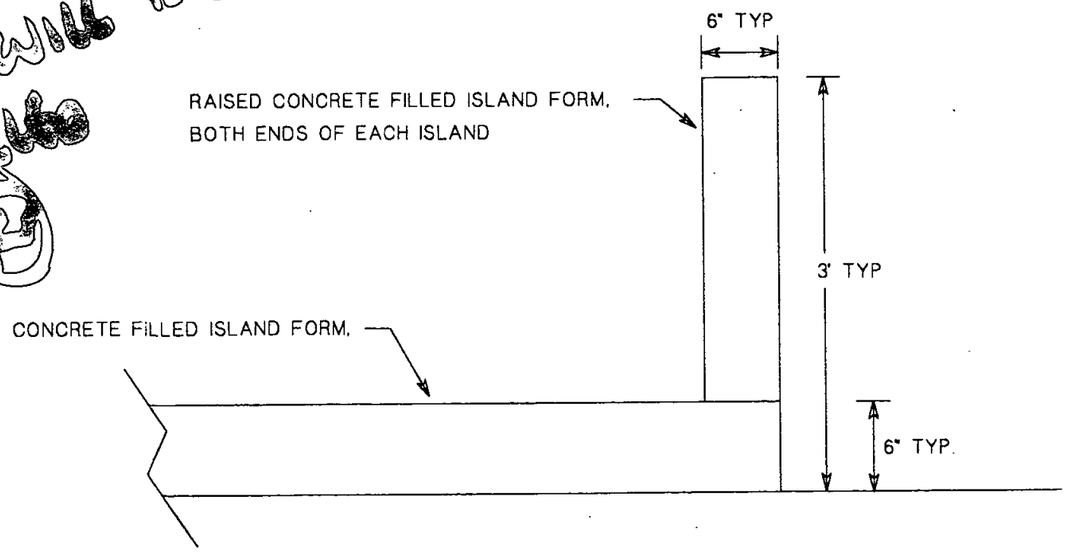


DETAIL A

HEAT LINES WILL BE SINGLE WALLED



TYPICAL PIPING TRENCH



ISLAND PROTECTION

OWNER:
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DETAILS

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FIRE DEPT NOTES

ALL FIRE EXTINGUISHERS SHALL BE 3A:40BC MIN (LOCATIONS OF FIRE EXTINGUISHERS ARE NOTED ON PLANS)
PROVIDE ALL REQUIRED SIGNAGE FOR UNATTENDED STATION
(I E SMOKING PROHIBITED, STOP ENGINES, EMERGENCY SHUT-OFFS, "IN CASE OF EMERGENCY, ", SAFE OPERATION INSTRUCTIONS, POSTED TELEPHONE NUMBERS FOR OWNER/OPERATOR, ETC)

HEALTH DEPT NOTES

EX (3) DWFG TANKS TO REMAIN
ALL BELOW GROUND PIPING TO BE A O SMITH RED THREAD II
THE VEEDER ROOT MONITORING SYSTEM SHALL BE INSTALLED PER MANUFACTURERS SPECIFICATIONS
THE VEEDER ROOT MONITORING SYSTEM SHALL BE PROGRAMMED TO:
- MONITOR ANNULAR SPACE
- MONITOR PRODUCT PIPING SUMPS ON TANKS W/ POSITIVE SHUT DOWN W/ LIQUID RELEASE
- MONITOR FILL SUMPS ON TANKS
- AUTOMATIC TANK GUAGE (ATG) -FUEL LEVEL INDICATOR
- ELECTRONIC OVERFILL PROTECTION @ 90% W/ AUDIBLE &
- VISUAL ALARM (SEE PLANS FOR LOCATION)
- MONITOR DISPENSER CONTAINMENT SUMPS

THE CONTINUOUS MONITORING DEVICES (I E SENSORS, ATG, ETC ,) ARE APPROVED FOR USE W/ THE VEEDER ROOT MONITORING SYSTEM (SEE EQUIPEMENT LIST FOR MAKE AND MODEL NUMBERS)
ELECTRICAL SUPPLY WIRING TO BE HARDWIRED TO THE JUNCTION/BREAKER BOX.
PRESSURE PIPING SHALL BE INSTALLED W/ VEEDER ROOT SUMP SENSORS (749380-208) AS THE MEANS OF AUTOMATIC INE LEAK DETECTION
BACKFILL MATERIALS TO BE CLEAN 3/8" CRUSHED STONE, WASHED SAND OR PEA GRAVEL
SOIL SAMPLES ARE TO BE TAKEN UNDER THE DIRECTION OF THE HMMD INSPECTOR FROM UNDER ALL REMOVED PIPING, DISPENSERS AND TANKS AND ANALYSIS IS TO BE PROVIDED TO THE HMMD

ALL SITE INSPECTONS SHALL BE SCHEDULED A MINIMUM OF FIVE WORING DAYS IN ADVANCE OF REQUESTED DATE
TANK SYSTEM SHALL BE INSPECTED BY THE HMMD AT 3 SEPERATE INSPECTIONS:

A) TANK & PRIMARY PIPING HYDROSTATICALLY OR PNEUMATICALLY TESTED FOR 30 MINUTES
B) INSPECTION OF ALL SECONDARY CONTAINMENT, INCLUDING TESTING, IN ACCORDANCE W/ MANUFACTURER'S GUIDELINES ALL SUMPS & DISPENSER CONTAINMENT BOXES SHALL BE HYDROSTATICALLY TESTED FOR 30 MINUTES
C) FINAL INSPECTION, INCLUDING ALL PORTIONS OF THE LEAK DETECTION SYSTEM RESULTS FOR A FULL UST SYSTEM INTEGRITY TEST CONDUCTED FOR EACH UST SYSTEM ARE TO BE SUBMITTED & APPROVED BY THE HMMD

STATE WATER RESOURCES FORMS A, B & C SHALL BE COMPLETED & SUBMITTED TO THE HMMD
CERTIFICATE OF FINANCIAL RESPONSIBILITY SHALL BE SUBMITTED OR BE ON FILE WITH THE HMMD
PAYMENT OF ALL APPLICABLE UST OPERATING FEES SHALL BE SUBMITTED TO THE HMMD AT THE FINAL INSPECTION

EQUIPMENT LIST

TANK SUMPS
AC 42" X 48" FIBERGLASS SUMPS W/ 33" TOP HAT
MANHOLES
OPW-EVR 36" MULTIPORT MANHOLE PACKAGE CONTAINING THE FOLLOWING:
1-FILL SPILL BUCKET, 1-VAPOR SPILL BUCKET, 1-FILL SWIVEL ADAP., 1-VAPOR SWIVEL ADAP
POMECO 37" ROUND, SINGLE PORT 1-5 GALLON SPILL CONTAINER MANHOLE FOR DIESEL
REUSE EXISTING TURBINE MANHOLES
CNI18" WATER TIGHT MANHOLE

TANK TOP EQUIPMENT
PHIL-TITE SC-3600-TCS-2-1
W/ 85000 SERIES SPILL BUCKETS
OPW 4" X 4" X 3" X 2" EXTRACTOR FITTING
OPW 3" X 12" FLOAT VALVE
HUSKEY 2" PRESSURE/VACUUM VENT (GASOLINE EVR)
OPW 2" VENT CAP FOR DIESEL
JOMAR 2" BALL VALVE
HOSEMASTER 3" X 18" FLEX CONNECTOR MALE X MALE
TITEFLEX 2" X 24" M XMS FLEX CONNECTOR
ENTRY BOOTS
ENVIRON 1/2" 3/4" 1" ENTRY BOOT
ENVIRON 3" ENTRY BOOT
WEAVER 3" X 2" RUBBER REDUCER
WEAVER 3" X 2" RUBBER REDUCER W/ TEST PORT

EX. ISLANDS TO REMAIN

MONITORING SYSTEM
EX VEEDER ROOT TLS 350 CONSOLE TO REMAIN IT INCLUDES:
VEEDER ROOT FOUR INPUT PROBE INTERFACE
VEEDER ROOT EIGHT INPUT MODULE
VEEDER ROOT FOUR-RELAY OUTPUT MODULE
VEEDER ROOT 8' MAG-1 INTANK PROBES
VEEDER ROOT MAG-1 FLOAT KIT (1 GASOLINE - 2 DIESEL)
MORRISON 4" CAP & RING KIT
VEEDER ROOT 208 SUMP SENSOR
VEEDER ROOT INTERSTITIAL SENSOR
MORRISON 2" INTERSTITIAL SENSOR RISER CAP & ADAP KIT
VEEDER ROOT OVERFILL ALARM
VEEDER ROOT OVERFILL ACKNOWLEDGMENT SWITCH

DISPENSERS & TRIM

EXISTING DISPENSERS AND TRIM TO REMAIN

DISPENSER CONTAINMENT
TOTAL CONTAINMENT UDC SUMP FOR THE EX DISPENSERS W/ PRODUCT SHEAR VALVE MOUNTING BRACKETS
DOUBLE POPPET SHEAR VALVES
POPPETED VAPOR SHEAR VALVE W/ BRACKET

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NOTES

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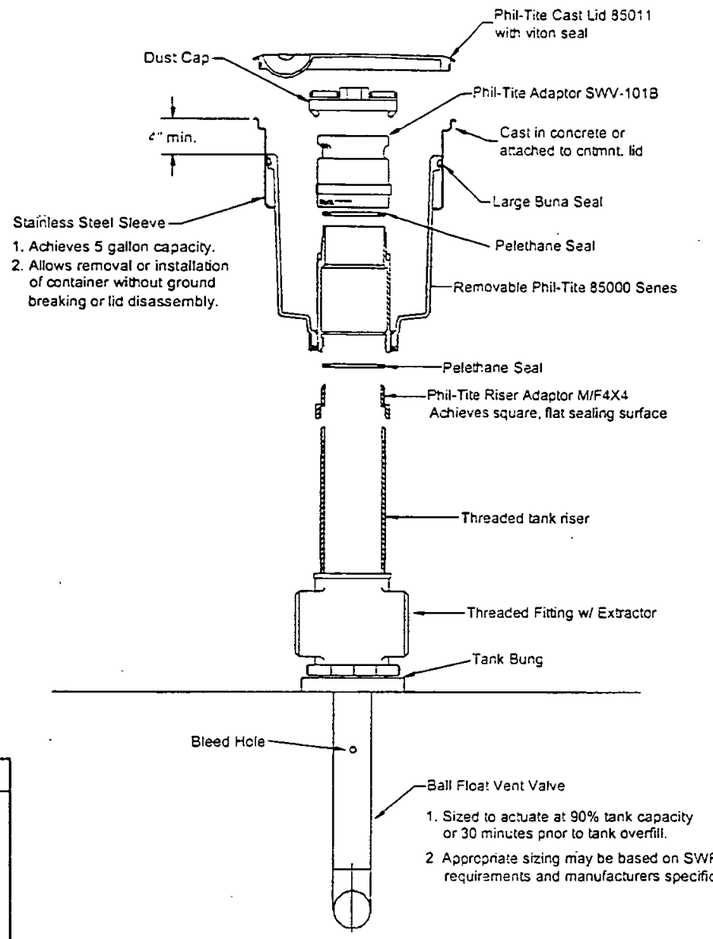
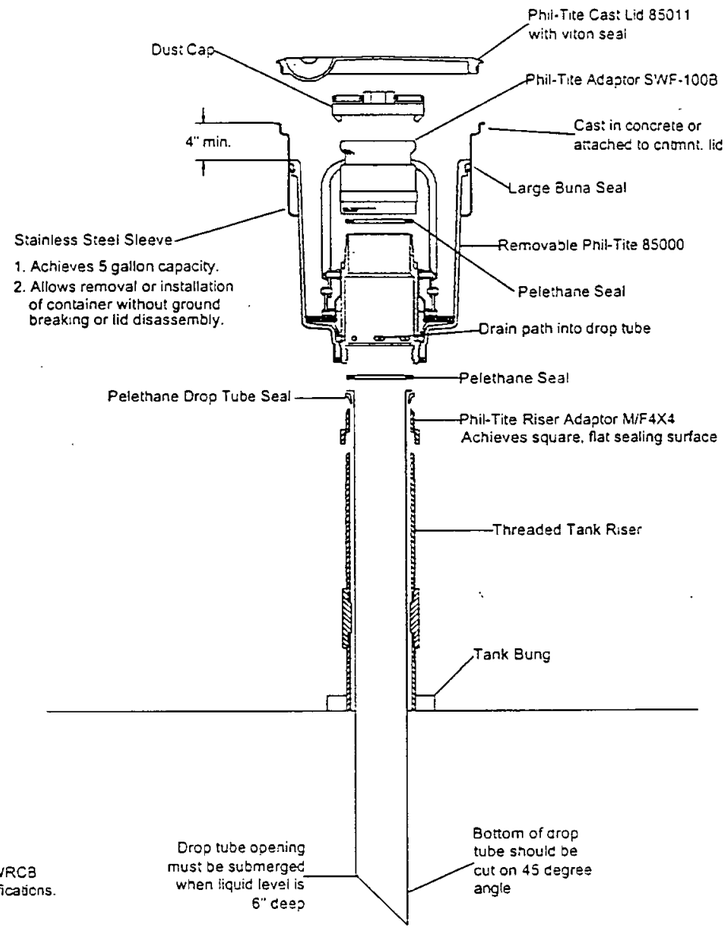
APPROVED:

Vapor Recovery Installation Using Phil-Tite System



Product Side Installation Using Phil-Tite System



Phil-Tite Phase I Vapor Recovery System Equipment List

Component Name	Manufacturer	Model Number
Spill Container	Phil-Tite	85000 Series
Debris Bucket	Phil-Tite	PP 1005 TB (product) (required)
	Phil-Tite	PP 1005 TBP (vapor) (optional)
Gasoline Hand Pump	Phil-Tite	EP-400-VB (optional)
Rotatable Phase I Adaptors	Phil-Tite	SWF-100-B (product)
	Phil-Tite	SWV-101-B (vapor)
Phase I Vapor Riser Offset	Phil-Tite	M-6050 (optional)
Riser Adaptor	Phil-Tite	M/F4X4
Spill Container Cast Lid	Phil-Tite	85011
Drop Tube	OPW	61-T (various lengths)
Dust Caps	Morrison Brothers	305C (product)
	Morrison Brothers	323C (vapor)
Pressure/Vacuum Vent Valve	Husky	Model 4885, 2-Inch Threaded
Extractor Fitting	Universal	V421 Series
	OPW	233 Series
Ball Float Vent Valve	Universal	Model 37 Series
	OPW	Model 53 VM Series
Tool Kit for Rotatable Adaptors and Spill Containers	Phil-Tite	T-7043
Tank Gauge Port Components *	Ever-Tite	4097AGBR (Threaded Adaptor)
		4097MBR (Double Handle Cap)

** Tank gauge port components, other than those listed above shall not be installed after September 1, 2002. Tank gauge port components installed prior to September 1, 2002, shall be allowed to remain in use for the remainder of their useful life.*

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PHIL-TITE EVR

DATE DRAWN: 6/17/03

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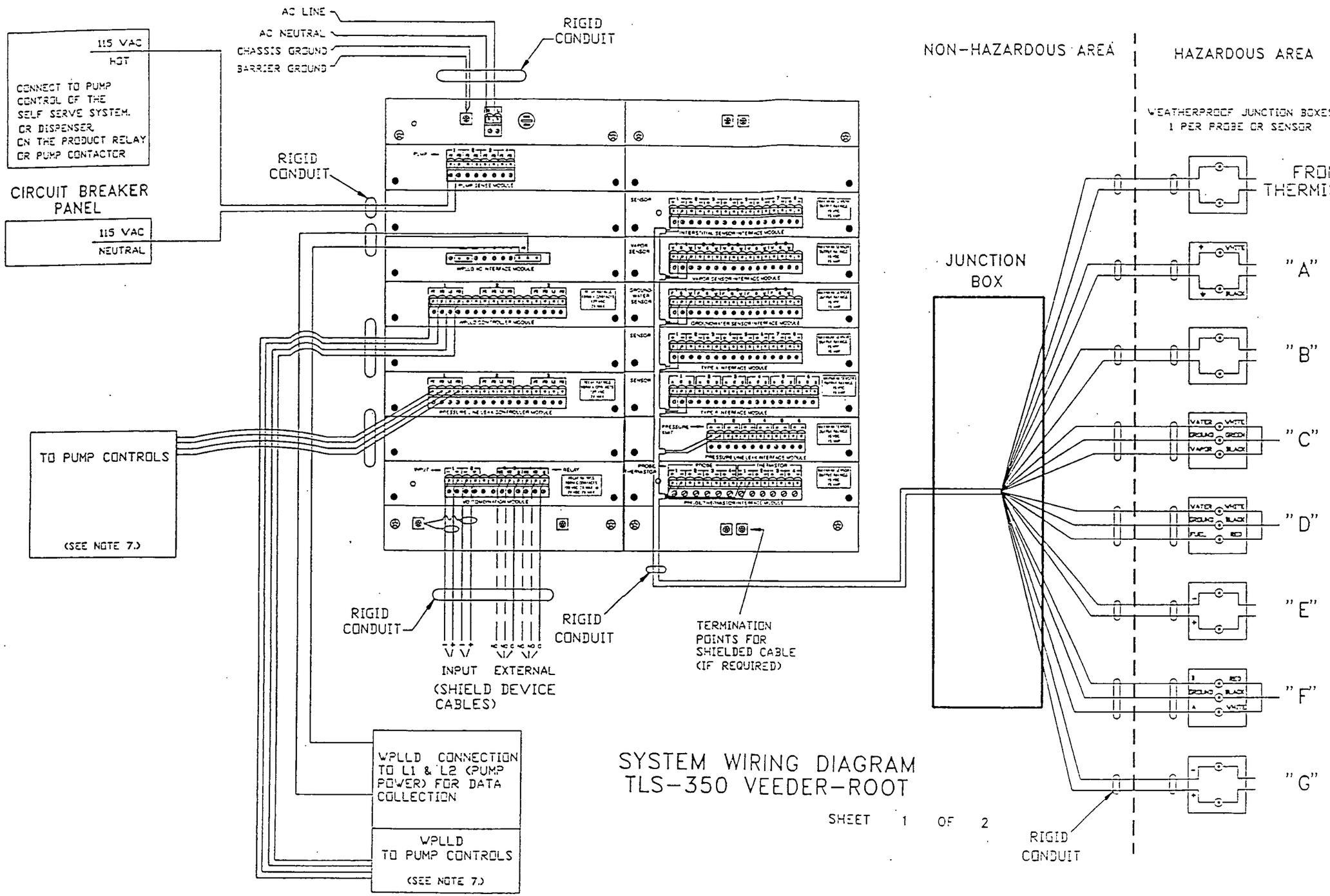

SYSTEM WIRING DIAGRAM
TLS-350 VEEDER-ROOT

SHEET 1 OF 2

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VEEDER ROOT
1/2

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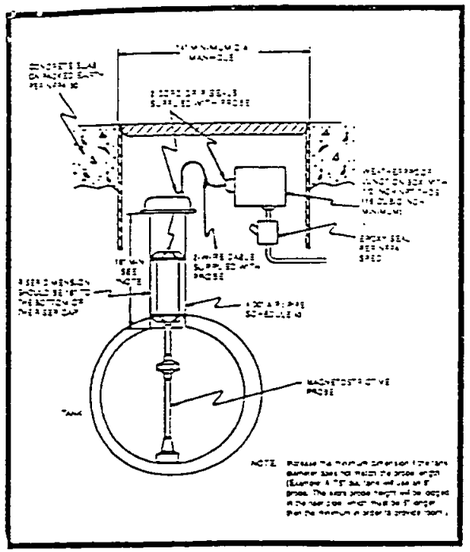
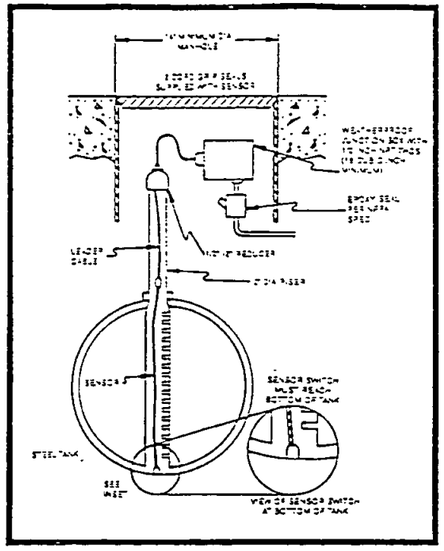
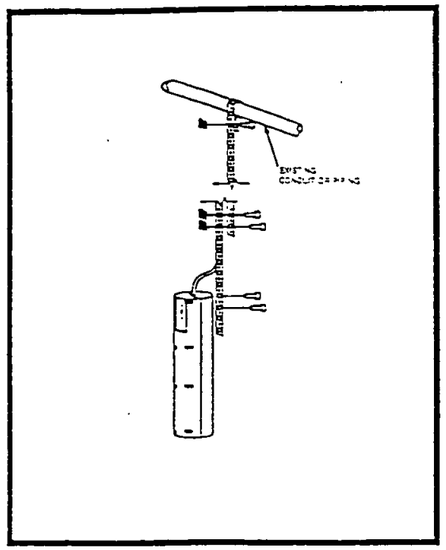


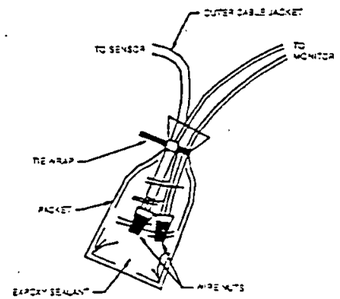
MAGNETOSTRICTIVE PROBE
TO JUNCTION BOX "A"



INTERSTITIAL LIQUID SENSOR
TO JUNCTION BOX "B"



PIPING SUMP SENSOR
TO JUNCTION BOX "B"



EPOXY SEALANT FOR
TWO-WIRE CONNECTIONS

IMPORTANT: THIS IS A CONTROL DRAWING ONLY AND DOES NOT REFLECT THE ACTUAL LOCATIONS OF CONDUIT ENTRY (SEE NOTE 7 BELOW).

VEEDER-ROOT REQUIRES THAT ANYONE INSTALLING OUR EQUIPMENT MUST BE LEVEL I CERTIFIED. FOR MORE INFORMATION REGARDING THE HOMESTUDY INSTALLERS COURSE CONTACT 860-651-2762.

WARNING: IN INSTALLATION AND USE OF THIS PRODUCT, COMPLY WITH THE NATIONAL ELECTRICAL CODE; FEDERAL, STATE AND LOCAL CODES. IN ADDITION, TURN OFF POWER AND TAKE OTHER NECESSARY PRECAUTIONS DURING INSTALLATION, SERVICE AND REPAIR TO PREVENT PERSONAL INJURY, PROPERTY LOSS AND EQUIPMENT DAMAGE.

WARNING: DISCONNECT ALL POWER BEFORE MAKING ANY CONNECTIONS TO PREVENT DEATH, SERIOUS INJURY, EXPLOSION, OR ELECTRICAL SHOCK. MONITOR MUST NEVER BE OPERATED UNLESS THE FRONT COVER IS CLOSED OVER THE BARRIER TERMINALS IN THE INTRISICALLY SAFE AREA.

1. INTRINSICALLY SAFE WIRING
BONDED CONDUIT MEANS THAT THE METALLIC SECTIONS OF CONDUIT ARE PERMANETLY JOINED TO FORM AN ELECTRICALLY CONDUCTIVE PATH THAT WILL ASSURE ELECTRICAL CONTINUITY, AND THAT THE CONDUIT HAS THE CAPACITY TO CONDUCT SAFELY, ANY CURRENT LIKELY TO BE IMPOSED.

c) BONDED METAL CONDUIT – THE WIRES BETWEEN THE MONITOR AND EACH PROBE/SENSOR LOCATION MUST BE OF A TYPE DESIGNED FOR USE IN THE PRESENCE OF GASOLINE AND OIL. THE WIRES MUST ALSO BE BETWEEN AWG 14 AND AWG 18.

b) NON-BONDED CONDUITS – IF THE CONDUIT IS NOT BONDED, SHIELDED CABLE IS REQUIRED. SHIELDED CABLE MUST BE RATED LESS THAN 100 PICOFARAD PER FOOT AND BE MANUFACTURED WITH A MATERIAL SUITABLE FOR THE ENVIRONMENT SUCH AS CAROL™ C2534 OR BELDON™ 88760, 8760.

2. CONNECT THE BARRIER GROUND TO THE EARTH GROUND BUS AT THE POWER DISTRIBUTION PANEL WITH #12 AWG (OR LARGER) CONDUCTOR.

3. ⦿ DENOTES FIELD WIRING CONNECTION USING WATERPROOF CONNECTORS SUPPLIED WITH THE PROBE(S) AND SENSOR(S).

4. INTRISICALLY SAFE WIRING SHALL BE INSTALLED IN ACCORDANCE WITH ARTICLE 504-20 OF THE NEC, ANSI/NFPA 70.

5. TO MAINTAIN INTRINSIC SAFETY, PROBE/SENSOR WIRING MUST BE INSTALLED WITH EITHER SEALED CONDUIT OR DIRECT BURIAL METHODS. REFER TO "DIRECT BURIAL CABLE INSTALLATION", MANUAL NO. 576013-858.

6. ELECTRICAL RATING POWER INPUT 120 VAC, 50/60 HZ, 100 VA MAXIMUM.

7. THIS DOCUMENT IS NOT TO BE USED AS A SUBSTITUTE FOR SPECIFIC EQUIPMENT INSTALLATION MANUALS. FOR INSTALLATION DETAILS USE THE RESPECTIVE MANUAL:

TLS-350(R)	576013-879
PLLD	576013-922
WPLLD	576013-923

SYSTEM WIRING DIAGRAM
TLS-350 VEEDER-ROOT

SHEET 2 OF 2

OWNER:
HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA 92127

PROJECT LOCATION:
HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA 92127

Jauregui & Culver, Inc.
959 W Mission Ave.
Escondido, CA 92025
(760) 743-0518 Fax (760) 743-0621 email: jcinconet@aol.com Lic: 708213

VEEDER ROOT
2/2

DATE DRAWN: 6/17/03 J.C.
APPROVED:

PAGE 9/10

ELECTRICAL NOTES

1) ALL MATERIALS AND WORKMANSHIP WILL CONFORM TO THE MOST RECENT EDITIONS OF THE NATIONAL ELECTRICAL CODE, N.E.T.A., B.I.C.S.I., U.B.C. & NFPA AS REQUIRED BY THE ENGINEER, LOCAL AND STATE CODES AND ORDINANCES, AMERICANS WITH DISABILITIES ACT, E.P.A., AND UTILITY COMPANY REQUIREMENTS.
2) FURNISH AND INSTALL A COMPLETE ELECTRICAL SYSTEM AS DEPICTED FROM THE PLANS AND SPECIFICATIONS HEREIN – AS NOTED OR IMPLIED – NOT LIMITED TO WHAT IS SHOWN.
3) ALL DRAWINGS ARE SCHEMATIC IN NATURE AND ALL APPURTENANCES NOT INDICATED TO MAKE A WORKING SYSTEM MUST BE INCLUDED IN CONTRACTOR'S BID.
4) IF THERE APPEARS TO BE ANY ITEMS IN CONFLICT WITH THE DRAWINGS, INCONSISTENCIES WITH DESIGN OR INTENT, OR NEED FOR CLARIFICATION, IT IS THE CONTRACTOR'S RESPONSIBILITY TO CLARIFY THESE ITEMS PRIOR TO BID IN WRITING WITH THE ENGINEER. IF THE CONTRACTOR FAILS TO CLARIFY ANY QUESTIONS OR INCONSISTENCY, THEY ACCEPT RESPONSIBILITY TO CORRECT AT THEIR COST ANY SUCH ITEM SO AS TO MEET INTENT AS DEFINED BY ENGINEER.
5) CONTRACTOR WILL SUPPLY INFORMATION AS REQUIRED TO ALL SERVING UTILITIES IN A TIMELY MANNER TO PROVIDE SERVICE REQUIRED.
6) RGS FITTINGS MUST BE STEEL COMPRESSION TYPE; EACH WITH CODE SIZED COPPER BOND WIRE. MINIMUM CONDUIT 1" C. EXCEPT AS NOTED. ALL WORK WILL BE IN CONDUIT; COMPLETED SYSTEM REAMED, AND SWABBED PRIOR TO CONDUCTOR INSTALL.
7) CONDUCTORS TO BE 600V., COPPER (98% CONDUCTIVITY). BRANCH CIRCUITS TO HAVE THHN/THWN GAS & OIL RESISTANT INSULATION.
8) MINIMUM LINE VOLTAGE WIRE SIZE IS #12 AWG (STRANDED) FOR LINE VOLTAGE WIRING DEVICES TO BE SPECIFICATION GRADE, MINIMUM 20 AMPS FOR RECEPTACLES. HUBBELL OR ENGINEER APPROVED. ALL SPECIAL RECEPTACLES AND GROUND FAULT PROTECTED DEVICES MUST BE PERMANENTLY MARKED,
9) ALL CONDUITS TO BE CONCEALED EXCEPT TO SURFACE MOUNTED PANELS, TIE WIRE, PERFORATED STRAPS, OR OTHER PIPING OR CONDUIT ARE NOT ACCEPTABLE SUPPORTS. NO TIE WIRE WILL BE ALLOWED ON PROJECT.
10) CONTRACTOR WILL PROVIDE LETTER TO ENGINEER CONFIRMING ALL EQUIPMENT AND TERMINATIONS ARE PROPERLY TORQUED – SIGNED BY LICENSED CONTRACTOR.
11) CONDUCTORS WILL BE STRANDED, HYDRAULIC CRIMP CONNECTIONS--ALL. CONDUCTOR INSULATION WILL BE CONTINUOUSLY COLOR COATED. ALL GROUNDING/BUILDING CONDUCTORS WILL BE MULTI-CONDUCTOR TYPE (U.L. LABELED – ROPE STRAND BUILDING WIRE CLASS 'M') BARE OR INSULATED AS NOTED OR REQUIRED.

N.E.C. HAZARDOUS AREA NOTES

(A) TYPICAL N.E.C. ARTICLE 514 CLASS 1 LOCATION (UNDERGROUND TANK – FILL OPENING)
EXTENT OF CLASS 1, GROUP D, DIVISION 1 LOCATION:
ANY PIT, BOX, OR SPACE BELOW GRADE LEVEL, ANY PART OF WHICH IS WITHIN THE DIVISION 1 OR 2 CLASSIFIED LOCATION.
EXTENT OF CLASS 1, GROUP D, DIVISION 2 LOCATION:
UP TO 18 INCHES ABOVE GRADE LEVEL WITHIN A HORIZONTAL RADIUS OF 10 FEET FROM A LOOSE FILL CONNECTION AND WITHIN A HORIZONTAL RADIUS OF 5 FEET FROM A TIGHT FILL CONNECTION.

(B) TYPICAL N.E.C. ARTICLE 514 CLASS 1 LOCATION (UNDERGROUND TANK – VENT-DISCHARGING UPWARD)
EXTENT OF CLASS 1, GROUP D, DIVISION 1 LOCATION:
WITHIN 3 FEET OF OPEN END OF VENT, EXTENDING IN ALL DIRECTIONS.
EXTENT OF CLASS 1, GROUP D, DIVISION 2 LOCATION:
SPACE BETWEEN 3 FEET AND 5 FEET OF OPEN END OF VENT, EXTENDING IN ALL DIRECTIONS.

(C) TYPICAL N.E.C. ARTICLE 514 CLASS 1 LOCATION (REMOTE PUMP – OUTDOOR)
EXTENT OF CLASS 1, GROUP D, DIVISION 1 LOCATION:
ANY PIT, BOX, OR SPACE BELOW GRADE LEVEL IF ANY PART IS WITHIN A HORIZONTAL DISTANCE OF 10 FT. FROM ANY EDGE OF PUMP.
EXTENT OF CLASS 1, GROUP D, DIVISION 2 LOCATION:
WITHIN 3 FEET OF ANY EDGE OF PUMP, EXTENDING IN ALL DIRECTIONS. ALSO UP TO 18 INCHES ABOVE GRADE LEVEL WITHIN 10 FEET HORIZONTALLY FROM ANY EDGE OF PUMP.

(D) TYPICAL N.E.C. ARTICLE 514 CLASS 1 LOCATION (DISPENSING DEVICE – PITS)
EXTENT OF CLASS 1, GROUP D, DIVISION 1 LOCATION:
ANY PIT, BOX, OR SPACE BELOW GRADE LEVEL, ANY PART OF WHICH IS WITHIN THE DIVISION 1 OR 2 CLASSIFIED LOCATION.

(E) TYPICAL N.E.C. ARTICLE 514 CLASS 1 LOCATION (DISPENSING DEVICE – DISPENSER)
EXTENT OF CLASS 1, GROUP D, DIVISION 1 LOCATION:
SPACE CLASSIFICATION INSIDE THE DISPENSER ENCLOSURE IS COVERED IN ANSI/UL 87, "POWER OPERATED DISPENSING DEVICES FOR PETROLEUM PRODUCTS."

(F) TYPICAL N.E.C. ARTICLE 514 CLASS 1 LOCATION (DISPENSING DEVICE – DISPENSER)
EXTENT OF CLASS 1, GROUP D, DIVISION 2 LOCATION:
WITHIN 18 INCHES HORIZONTALLY IN ALL DIRECTIONS EXTENDING TO GRADE FROM (1) THE DISPENSER ENCLOSURE OR (2) THAT PORTION OF THE DISPENSER ENCLOSURE CONTAINING LIQUID HANDLING COMPONENTS.

(G) TYPICAL N.E.C. ARTICLE 514 CLASS 1 LOCATION (DISPENSING DEVICE – OUTDOOR)
EXTENT OF CLASS 1, GROUP D, DIVISION 2 LOCATION:
UP TO 18 INCHES ABOVE GRADE LEVEL WITHIN 20 FEET HORIZONTALLY OF ANY EDGE OF ENCLOSURE.

OWNER:
HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA 92127

PROJECT LOCATION:
HANSON AGGREGATE
9255 CAMINO SANTA FE
SAN DIEGO, CA 92127

Jauregui & Culver, Inc.
959 W. Mission Ave.
Escondido, CA 92025
(760) 743-0518 Fax (760) 743-0621 email: jcinconet@aol.com Lic: 708213

ELECTRICAL NOTES

DATE DRAWN: 6/17/03 J.C.
APPROVED:

PAGE 10/10

1170776

RT2402

7-14-2003

FILE WORK SHEET

117076
RT2402

DATE	COMMENTS	INITIALS
7-14-03	Received application with payment	
	($80.00) ck # 2854 from Vanegas & Calvin	
	for upgrade/repair/replace.	CAD
8/8/03	PERMIT APPROVED	(P)
8.8.03.	Left VM- advised permit is ready	
	for pick-up at the front counter.	CAD
8-19-03	Soil sampling Inspection on Monday	
	25 AUG 2003 at 9:00 AM for J Senaha,	CAD
9.2.03	Pressure Test Inspection on Friday 9/5/03	
	at 1:00 PM for R. Hansen.	CAD
9.5.03	PT, pass.	RCK
10/3/03	NO FURTHER ACTION FROM SAM	MDV
10/13/03	Final w/ Cecilia Diaz on Wed 10/15 @ 1pm	MM.

September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum – October 10, 2017

Entered in KMA 10/15/03 CD

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261; (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION REPORT

Plan Check Number: RT 2402 **UPF Permit Number:** 117076

Facility Name: Hanson Aggregates

Site Address: 9255 Camino Santa Fe City: San Diego Zip: 92127

Contractor's Name: Jauregui & Oliver Phone #: (760) 644-6381

REQUIRED DOCUMENTATION:	YES	NO
Integrity Test Report Received ☐ Tank ☑ Piping ☐ Secondary	✓	
Certification of Tank System Installation Forms for **each** tank:	✓	
☑ Facility (Form A) ☑ Tanks (Form B) ☑ Installation Certification (Form C)	✓	
Tank Manufacturer's Checklist for New Tank Systems Installed		✓
Received: ☐ Certification of Monitoring Equipment Installation ☑ UST Monitoring System Cert.	✓	
Complete Monitoring and Response Plans Received: ☐ Initial ☑ Revised ☑ Plot Plan	✓	

MONITORING SYSTEM TYPE: Veeder Root TLS 350	DATE: / /	
Number of monitoring probes installed 2 Number of monitoring sensors installed 5	YES	NO
Monitoring devices/piping/tanks installed as shown on HMD approved plans.	✓	
Tank (interstitial space) ☑ Wet annular (3) ☐ Dry annular	✓	
Manway sumps ☑ Turbines (3) ☑ Fills (3) ☐ ATG	✓	
1ry & 2ndary Containment piping ☐ Flexible ☑ FRP ☐ Other	✓	
Dispenser Containment sumps ☐ Mechanical ☑ Electronic ☐ Other	✓	
Shut down device with alarm ☑ Turbine and UDC ☐ Turbine only	✓	
Monitoring devices on turbine ☐ PLLD ☑ Restrictive/Mechanical ☐ Other ☐ None		
Fail Safe enabled ☑ Y ☐ N As builts received ☐ Y ☐ N ☑ N/A		

SPILL/OVERFILL PREVENTION CHECK:		YES	NO
Catchment Basin on fill pipe installed		✓	
Ball Float Valves on vent and vapor lines installed	95 %	✓	
Product Level Sensing Device (ATG)	90 %	✓	
Positive shutoff on fill pipe (Flapper Valve)	90 %	✓	
Vapor/Vent secondarily contained			✓
Tanks and piping secondary containment under constant pressure/vacuum			✓
MONITORING EQUIPMENT VERIFICATION APPROVED		✓	
REINSPECTION AND REINSPECTION FEE REQUIRED			✓
FINAL OPERATING PERMIT ISSUED	N/A Expires 9/13/05 - no charge		✓

Received by: _____ **Print Name:** JON STANGER **DATE:** 10/15/03

HMD Inspector: _____ **DATE:** 10/15/03

Remarks: No compliance inspection

* Final - Pass

* Attach non-functional Inspection Report / Violation page Signed by site contact for Hanson's Aggregate.

DEH:HM-9167 (03-03) NCR Distribution: White-HMD; Yellow-UST Owner/Operator

September 15 = October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

VERDUGO TESTING COMPANY

622 Wilmington Drive
Chula Vista, CA 91914
Tel. (619) 482-8275 Fax (619) 421-2317
E-mail - verdugotesting@cox.net
Contractor license # 809511 SWRCB License # 94-1411

October 02, 2003

Jim Jauregui
J.C. Construction Inc.
959 West Mission Avenue
Escondido, CA 92025

Re: Hanson Aggregates
9255 Camino Santa Fe.
San Diego, CA 92127

Mr. Jauregui,

Here are the following testing results of the precision integrity product line test including line leak detector test performed. Test was performed at the above referred site for the year 2003. Verdugo Testing Company assumes no responsibility for product leakage. Our responsibility extends only to testing lines as to meet USEPA and petrotite criteria. Please see report

- 2- Petrotite precision integrity line test
- 3- Mechanical line leak detector test

I declare under penalty of perjury that I am a licensed tank tester in the State of California and that the information contained in this report is true And correct to the best of my knowledge.

Signature Antonio Fernando Verdugo Date 10-02-2003

Name: Antonio Fernando Verdugo License # CA 94-1411

If you have any questions, please don't hesitate to call.

September 25 - October 15, 2017 Pre-Diligence / LOI Period Package Addendum - October 10, 2017

TANK INTEGRITY TEST REPORT

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. Box 85261
San Diego, CA 92186-5261

OFFICE USE ONLY
Fac # H _____ Date Rec ___/___/___ Tester on file y/n

TANK LOCATION	ADDRESS 9255 CAMINO SANTA FE	
	CITY SAN DIEGO CA.	ZIP 92127
TANK OPERATOR	NAME HANSON AGGREGATES	PHONE (858) 577-2772
TANK OWNER	NAME HANSON AGGREGATES	PHONE (858) 577-2772
	ADDRESS 9255 CAMINO SANTA FE	
	CITY SAN DIEGO CA.	ZIP 92127

Reason for Tank System Testing: ☐ Annual Test ☐ Retest After Repair ☐ Suspected Leak
☐ Triennial Product Suction/Remote Fill Line ☐ Annual Product Pressure Line ☒ Other UPGRADE

PRESENCE OF GROUNDWATER MUST BE DETERMINED OR TEST RESULTS WILL BE INVALID

Method for determining groundwater in tank excavation NOT INFLUENCED IN LINE TEST

Was groundwater encountered in tank excavation? ☐ Yes ☒ No

If yes, state groundwater compensation procedure used N/A

Automatic Line Leak Detector Tested in accordance with CCR Section 2641 (i) ☒ Yes ☐ No

Type of Product Line/Fill Delivery: ☒ Pressurized ☐ Remote Fill ☐ Suction ☐ Other _____

Type of Spill/Overfill Prevention: ☒ Positive Shut Off ☐ Ball Floats ☐ High Level Alarm

Tank No.	Tank Capacity	Tank Content	Product Line		Overfilled Tank Test Including Vent, Vapor, Fill		Underfilled Tank Test (spill/overfill prevention equipment Required)		Test Date
			Gal/Hour	Pass/Fail	Gal/Hour	Pass/Fail	Gal/Hour	Pass/Fail	
1	2" LINE	UNLD	+.0000	PASSED	N/A	N/A	N/A	N/A	10-2-03
2	2" LINE	DIESEL	+.0000	PASSED	N/A	N/A	N/A	N/A	10-2-03

These test results have been conducted and performed, by a tester certified according to the requirements of the tank test equipment manufacturer. The tester is licensed by the Water Resources Control Board Office of Tank Tester Licensing and meets the requirements of Subchapter 17, Title 23, of the CA Code of Regulations (effective January 1, 1990). The tank owner has been notified of these results, and has been advised of the reporting requirements for integrity testing. This UST tightness test is approved by the State Water Resources Control Board (SWRCB), has received third party verification, and meets its applicable limitations.

Testing Company VERDUGO TESTING COMPANY
Name of Test Equipment PETRO TITE ESTABROOK
Name of Licensed Tester ANTONIO F VERDUGO License No. 94-1411
Signature of Tester Antonio Fernando Verdugo Date 10/02/2003

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

VERDUGO TESTING CO.

FERNANDO VERDUGO
LIC # 91-1411

- Complete Service
- Station Maintenance
- Certified Tank Testing
- Vapor Testing

706 Sundance Ct.
Chula Vista, CA 91911
(619) 482-8275
Fax (619) 421-2317

Date: OCTOBER 02, 2003

Owner: HANSON AGGREGATES

Address: 9255 CAMINO SANTA FE

City: SAN DIEGO State: CA. Zip: 92127

Test Method: PETROTITE Station #: 858-577-2772

Pre test product lines one hour each

Premium:

Military Time:	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net
	Charge Line To:	50	0			
	Recharge To:	50	50			
	Start Test	50				
	Test Continued	50				
	Test Continued	50				
	Test Continued	50				
	Bleed Back	50	0			

Results: Line Test Tol +/- .010 | Bleed Back Tol + .050 | Leak Detector OK? ____ | Serial #: ____ | ____ GPH | Bleed back

Unleaded:

Military Time:	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net
1400	Charge Line To:	50	0	.063	.077	+.014
1500	Recharge To:	50	50	.060	.060	+.0000
1515	Start Test	50	50	.060	.060	+.0000
1530	Test Continued	50	50	.060	.060	+.0000
1545	Test Continued	50	50	.060	.060	+.0000
1600	Test Continued	50	50	.060	.060	+.0000
1600	Bleed Back	50	0	.060	.075	+.015

Results: Line Test Tol +/- .010 | Bleed Back Tol + .050 | Leak Detector OK? ✓ | Serial #: RJ 116-053 30589 | +.0000 GPH | Bleed back

Regular:

Military Time:	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net
	Charge Line To:	50	0			
	Recharge To:	50	50			
	Start Test	50				
	Test Continued	50				
	Test Continued	50				
	Test Continued	50				
	Bleed Back	50	0			

Results: Line Test Tol +/- .010 | Bleed Back Tol + .050 | Leak Detector OK? ____ | Serial #: ____ | ____ GPH | Bleed back

Diesel: #2

Military Time:	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net
1344	Charge Line To:	50	0	.016	.053	+.037
1444	Recharge To:	50	50	.015	.015	+.0000
1459	Start Test	50	50	.015	.015	+.0000
1514	Test Continued	50	50	.015	.015	+.0000
1529	Test Continued	50	50	.015	.015	+.0000
1544	Test Continued	50	50	.015	.015	+.0000
1544	Bleed Back		0	.015	.052	+.037

Results: Line Test Tol +/- .010 | Bleed Back Tol + .050 | Leak Detector OK? ✓ | Serial #: RJ 41192-1460 North RJ 51192-1832 South | +.0000 GPH | Bleed back

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

VERDUGO TESTING CO.





- Complete Service
- Station Maintenance
- Certified Tank Testing
- Vapor Testing

FERNANDO VERDUGO
LIC # 91-1411

706 Sundance Ct.
Chula Vista, CA 91911
(619) 482-8275
Fax (619) 421-2317

Mechanical Leak Detector Test Data Sheet

Station # HANSON AGGREGATES Date OCTOBER 02, 2003

Address 9255 CAMINO SANTA FE

SAN DIEGO CA. 92127

Test Information

	1	2	3	4	5
Product	DIESEL #2	DIESEL #2	UNLD		
Manufacturer	RED JACKET	RED JACKET	RED JACKET		
Model	116-058	116-058	116-053		
Full Operating Pressure (psi)	26 PSI	27 PSI	24 PSI		
Line Bleed Back (ml)	150 mL	140 mL	130 mL		
Trip Time (sec)	7.47 Sec.	4.53 Sec.	3.53 Sec.		
Metering Pressure (psi)	5 PSI	5 PSI	5 PSI		
F/E Holding Pressure (psi)	24 PSI	24 PSI	11 PSI		
Test Leak Rate (ml/min) (gph)	120 mL	140 mL	160 mL		
PASS or FAIL	PASSED	PASSED	PASSED		

Replaced All Failed Leak Detectors Yes _____ No _____ N/A ✓

If No, Replacement To Be Completed By (Date) _____

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor VERDUGO TESTING COMPANY

Technician CARLOS ARANA ANTONIO VERDUGO Lic# 94-1411

Signature [signature]

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS – INSTALLATION

CERTIFICATE OF COMPLIANCE

(one page per tank)

I. FACILITY IDENTIFICATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3
HANSON AGGREGATES PSW, INC.

ADDRESS (For local use only) 476
9255 Camino Santa Fe San Diego CA. 92127

FACILITY ID# 37 000 H1 70 76 1 TANK ID # 477

II. INSTALLATION

(Check all that apply)

☑ The installer has been trained and certified by the tank and piping manufacturers. 478

☑ The installation has been inspected and certified by a registered professional engineer having education and experience with underground storage tank installations. 479

☑ The installation has been inspected and approved by the Unified Program Agency. 480

☑ All work listed on the manufacturer's installation checklist has been completed. 481

☑ The installer has been certified or licensed by the Contractors' State License Board. 482

☑ The underground storage tank, any primary piping, and secondary containment was installed according to applicable voluntary consensus standards and written manufacturer's installation procedures. 483

Description of work being certified:

NEW DW FG PIPING.

III. TANK OWNER/AGENT SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF TANK OWNER/AGENT

DATE 10/14/03 484

NAME OF TANK OWNER/AGENT (print) 485
Tom Ferrell

TITLE OF TANK OWNER/AGENT 486
Reg. Affairs Coord.

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS – INSTALLATION

CERTIFICATE OF COMPLIANCE (one page per tank)

I. FACILITY IDENTIFICATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3
HANSON AGGREGATES PSW, INC.

ADDRESS (For local use only) 476
9255 CAMINO SANTE FE SAN DIEGO CA. 92127

FACILITY ID# 37 000 H17076 1 TANK ID # 477

II. INSTALLATION

(Check all that apply)

- [x] The installer has been trained and certified by the tank and piping manufacturers. 478
- [x] The installation has been inspected and certified by a registered professional engineer having education and experience with underground storage tank installations. 479
- [x] The installation has been inspected and approved by the Unified Program Agency. 480
- [x] All work listed on the manufacturer's installation checklist has been completed. 481
- [x] The installer has been certified or licensed by the Contractors' State License Board. 482
- [x] The underground storage tank, any primary piping, and secondary containment was installed according to applicable voluntary consensus standards and written manufacturer's installation procedures. 483

Description of work being certified:

NEW FG DW PIPING

III. TANK OWNER/AGENT SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF TANK OWNER/AGENT	DATE 484
NAME OF TANK OWNER/AGENT (print) 485 Tom Ferrell	TITLE OF TANK OWNER/AGENT 486 Regulatory Affairs Coord.

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS – INSTALLATION

CERTIFICATE OF COMPLIANCE (one page per tank)

Page 1 of 3

I. FACILITY IDENTIFICATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3
HANSON AGGREGATES PSW, INC.

ADDRESS (For local use only) 476
9255 Camino Santa Fe San Diego CA. 92127

FACILITY ID# 37 000 H17076 | TANK ID # 477
87 UNLEAD

II. INSTALLATION

(Check all that apply)

☑ The installer has been trained and certified by the tank and piping manufacturers. 478

☑ The installation has been inspected and certified by a registered professional engineer having education and experience with underground storage tank installations. 479

☑ The installation has been inspected and approved by the Unified Program Agency. 480

☑ All work listed on the manufacturer's installation checklist has been completed. 481

☑ The installer has been certified or licensed by the Contractors' State License Board. 482

☑ The underground storage tank, any primary piping, and secondary containment was installed according to applicable voluntary consensus standards and written manufacturer's installation procedures. 483

Description of work being certified:

NEW DW FG PIPING.

III. TANK OWNER/AGENT SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF TANK OWNER/AGENT	DATE 484
	10/14/03
NAME OF TANK OWNER/AGENT (print) 485	TITLE OF TANK OWNER/AGENT 486
Tom Ferrell	Regulatory Affairs Coord.

RECEIVED
2003 SEP 15 AM 11 11
D.E.H.
MAILROOM

PIC PROJECT #ES8214
HANSEN AGGREGATES
9255 CAMINO SANTA FE
SAN DIEGO, CA

HPL Project #PC082503-10

TPH (DHS LUFT/8015M Method) ANALYSES OF SOILS

SAMPLE NUMBER	DATE ANALYZED	TPH-GAS C5-C11 (mg/kg)	TPH-DIESEL C12-C24 (mg/kg)	TPH-EXT C25-C36 (mg/kg)
METHOD BLANK	9/2/2003	ND	ND	ND
P1-3'	9/2/2003	ND	140	ND
P2-2.5'	9/2/2003	ND	ND	ND
P3-3'	9/2/2003	ND	ND	ND
P4-2.5	9/2/2003	ND	ND	ND
D1-2'	9/2/2003	ND	ND	ND
D2-2'	9/2/2003	ND	ND	ND
D3-2'	9/2/2003	ND	ND	ND
D4-2'	9/2/2003	ND	ND	ND
D5-2'	9/2/2003	ND	540	ND
DETECTION LIMITS		10	10	20

ND INDICATES NOT DETECTED AT LISTED DETECTION LIMITS

ANALYSES PERFORMED IN CA DOHS CERTIFIED MOBILE LABORATORY (CERT #1839)
ANALYSES PERFORMED BY: MS. JODY GRINDEL
DATA REVIEWED BY: DR. BLAYNE HARTMAN

Blayne Hartman
9-10-03

QA/QC REPORT - CALIBRATION DATA

HPL Project #PC082503-10
DAILY CALIBRATION DATE : 09/02/03

	CALIBRATION RANGE		INITIAL	INITIAL		OPENING			CLOSING / LCS		
COMPOUND	SOIL (ppm)	WATER (ppb)	CALIB DATE	RF	%RSD	AREA	RF	%DIFF	AREA	RF	%DIFF
TPH GASOLINE - FID1	20 - 20000	880 - 880000	4/8/2003	0.667	15.5%	299	0.669	0.3%	302	0.662	0.7%
TPH DIESEL - FID1	50-50000	2200 - 220000	4/8/2003	0.611	7.8%	796	0.628	2.8%	803	0.623	1.9%

INITIAL RF - AVERAGE RESPONSE FACTOR FROM MULTIPOINT CALIBRATION CURVE
% RSD - LINEARITY OF MULTIPOINT CALIBRATION CURVE (+/- 20% ACCEPTABLE LIMITS)
AREA - AREA COUNTS FROM DAILY CALIBRATION STANDARD
RF - DETECTOR RESPONSE FACTOR FROM MID-POINT CALIBRATION STANDARD
% DIFF - DIFFERENCE, IN PERCENT, BETWEEN THE AVERAGE RF AND THE OPENING OR CLOSING RF
OPENING - MID-POINT CALIBRATION STANDARD ANALYZED BEFORE SAMPLE ANALYSES BEGIN
CLOSING - MID-POINT CALIBRATION STANDARD ANALYZED AFTER SAMPLES ANALYSES ARE COMPLETE

ANALYSES PERFORMED IN CA DOHS CERTIFIED MOBILE LABORATORY (CERT #1839)
ANALYSES PERFORMED BY: MS. JODY GRINDEL
DATA REVIEWED BY: DR. BLAYNE HARTMAN

QA/QC REPORT - MS/MSD DATA

MATRIX SPIKE (MS)/MATRIX SPIKE DUPLICATE (MSD) FOR SOILS

ANALYSIS DATE : 09/02/03
HPL Project #PC082503-10

COMPOUND	SPK CONC (mg/kg)	MS CONC (mg/kg)	%REC MS	MSD CONC (mg/kg)	%REC MSD	RPD	ACCEPTABLE RPD	ACCEPTABLE RECOVERY
TPH GASOLINE	200	205	102.5%	211	105.5%	2.9%	15%	75% - 135%
TPH DIESEL	500	408	81.6%	406	81.2%	0.5%	15%	75% - 135%

SPK CONC - CONCENTRATION SPIKED INTO MATRIX
MS CONC - ANALYZED CONCENTRATION OF SPIKED SAMPLE
% REC - PERCENT RECOVERY OF SPIKE FROM MATRIX
RPD - RELATIVE PERCENT DIFFERENCE BETWEEN MATRIX SPIKE AND MATRIX SPIKE DUPLICATE RECOVERIES

ANALYSES PERFORMED IN CA DOHS CERTIFIED MOBILE LABORATORY (CERT #1839)
ANALYSES PERFORMED BY: MS. JODY GRINDEL
DATA REVIEWED BY: DR. BLAYNE HARTMAN

PIC ES8214 Donny Oliver 858-259-3157

SAM Chain-of-Custody Record

PC082503-10

Date 8/25/03 Page 1 of 1

Project Name Hansen Aggregates
Reference 9255 Camino Santa Fe
Address San Diego, CA 92127

Sampler's Signature Donny Oliver
Lab To Be Used HP Labs
TAT STD

				ANALYSIS REQUESTED						SAMPLE TYPE					
				TPH Extended DOHS METHOD	TRPH EPA 418.1	BTXE (8020/602)	HALOGENATED (8010/601)			SOLID	LIQUID	GRAB	COMPOSITE	NO. OF	COMMENTS
P1-3'	8/25/03	0943	No stains or odors	X						X		X		1	* Analyze highest
P2-2.5'		0947	No stains or odors	X						X		X		1	TPH sample for dispenser piping
P3-3'		0952	No stains or odors	X						X		X		1	for BTEX, MTBE,
P4-2.5'		1000	Some stains, No odors	X						X		X		1	DIPE, ETBE, TAME,
D1-2'		1008	No stains, No odors	X						X		X		1	TBA by 8260B
D2-2'		1015	Same as above	X						X		X		1	
D3-2'		1019	"	X						X		X		1	* Total of 2 samples
D4-2'		1022	"	X						X		X		1	for 8260B
D5-2'		1027	Some stains, some odors	X						X		X		1	

1 RELINQUISHED BY	Date	2 RELINQUISHED BY	Date	3 RELINQUISHED BY	Date
Signature: Donny Oliver	8/25/03	Signature		Signature	Time
Printed Name: Donny Oliver	Time 11:28	Printed Name	Time	Printed Name	Date
Company: PIC Env'l Services		Company		Company	
RECEIVED BY: Judy Cordell	Date 8/25/03	RECEIVED BY	Date	RECEIVED BY (LAB)	Time
Signature: Holeb	Time 11:28	Signature	Time	Signature	
Printed Name		Printed Name		Printed Name	

TOTAL NO. OF CONTAINERS

Sample Conditions
Received On Ice Yes/No
Tape Seal Intact Yes/No
Special Shipment/Handling Or Storage Requirements:

Split Sample Location
Site Identification
H# 117076 AT# RT 2402

SAM Jon Senaha
619-338-2195

COPY OF LAB RESULTS MUST BE SENT TO:
Dept. of Environmental Health
Site Assessment and Mitigation Division
P.O. Box 129261
San Diego, CA 92112-9261

Distribution: White - Laboratory
Yellow - Contractor/Responsible Party
Pink - SAM

DEH:SAM-999 (Rev. 2/98) NCR

County of San Diego
Department of Environmental Health

HP LABS

RECEIVED
2003 SEP 18 AM 9 12
D. E. H.
MAILROOM

13 September 2003

Mr. Danny Oliver
PIC Environmental
742 Genevieve Street, Suite G
Solana Beach, CA 92075

RE: PC090403-31

Enclosed are the results of analyses for samples received by the laboratory on 25-Aug-03 . If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tamara Davis

Tamara Davis
Laboratory Director

HP Labs operates under CA Environmental Lab Accreditation Program Numbers 1561, 2088, 2278 and 2530.

148 S. Vinewood Street • Escondido, CA 92029 • Phone (760) 735-3208 • Fax (760) 735-2469
432 N. Cedros Avenue • Solana Beach, CA 92075 • Phone (858) 793-0401 • Fax (858) 793-0404
2373 208th Street Suite F-1 • Torrance, CA 90501 • Phone (310) 782-2929 • Fax (310) 782-2798

HP LABS

PIC Environmental	Project: PC090403-31	
742 Genevieve Street, Suite G	Project Number: Hanson Aggregates	Reported:
Solana Beach CA, 92075	Project Manager: Mr. Danny Oliver	13-Sep-03

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
P1-3'	E309010-01	Soil	25-Aug-03	25-Aug-03
D5-2'	E309010-02	Soil	25-Aug-03	25-Aug-03

HP LABS

PIC Environmental	Project: PC090403-31	
742 Genevieve Street, Suite G	Project Number: Hanson Aggregates	Reported:
Solana Beach CA, 92075	Project Manager: Mr. Danny Oliver	13-Sep-03

Volatile Organic Compounds by EPA Method 8260B

HP Labs

Analyte	Result	Reporting Limit	Units	Dilution Factor	Batch	Prepared	Analyzed	Method	Notes
P1-3' (E309010-01) Soil Sampled: 25-Aug-03 Received: 25-Aug-03									
Methyl tert-butyl ether	ND	5	ug/kg	0.5	EI30802	08-Sep-03	08-Sep-03	EPA 8260B	
Di-isopropyl ether	ND	5	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	5	"	"	"	"	"	"	
Benzene	ND	5	"	"	"	"	"	"	
Toluene	ND	5	"	"	"	"	"	"	
Ethylbenzene	ND	5	"	"	"	"	"	"	
m,p-Xylene	ND	10	"	"	"	"	"	"	
o-Xylene	ND	5	"	"	"	"	"	"	
Tert-butyl alcohol	ND	25	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*95.6 %*		*65-135*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98.8 %*		*52-149*		"	"	"	
Surrogate: Toluene-d8		*96.0 %*		*65-135*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*98.0 %*		*65-135*		"	"	"	
D5-2' (E309010-02) Soil Sampled: 25-Aug-03 Received: 25-Aug-03									
Methyl tert-butyl ether	ND	5	ug/kg	0.5	EI30802	08-Sep-03	08-Sep-03	EPA 8260B	
Di-isopropyl ether	ND	5	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	5	"	"	"	"	"	"	
Benzene	ND	5	"	"	"	"	"	"	
Toluene	ND	5	"	"	"	"	"	"	
Ethylbenzene	ND	5	"	"	"	"	"	"	
m,p-Xylene	ND	10	"	"	"	"	"	"	
o-Xylene	ND	5	"	"	"	"	"	"	
Tert-butyl alcohol	ND	25	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*		*65-135*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*		*52-149*		"	"	"	
Surrogate: Toluene-d8		*87.2 %*		*65-135*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*		*65-135*		"	"	"	

HP LABS

PIC Environmental	Project: PC090403-31	
742 Genevieve Street, Suite G	Project Number: Hanson Aggregates	Reported:
Solana Beach CA, 92075	Project Manager: Mr. Danny Oliver	13-Sep-03

Volatile Organic Compounds by EPA Method 8260B - Quality Control

HP Labs

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EI30802 - EPA 5030										
Blank (EI30802-BLK1)				Prepared & Analyzed: 08-Sep-03						
Methyl tert-butyl ether	ND	5.0	ug/kg							
Di-isopropyl ether	ND	5.0	"							
Ethyl tert-butyl ether	ND	5.0	"							
Tert-amyl methyl ether	ND	5.0	"							
Benzene	ND	5.0	"							
Toluene	ND	5.0	"							
Ethylbenzene	ND	5.0	"							
m,p-Xylene	ND	10	"							
o-Xylene	ND	5.0	"							
Tert-butyl alcohol	ND	25	"							
Surrogate: Dibromofluoromethane	*23.6*		"	*25.0*		*94.4*	*65-135*			
Surrogate: 1,2-Dichloroethane-d4	*23.4*		"	*25.0*		*93.6*	*52-149*			
Surrogate: Toluene-d8	*23.2*		"	*25.0*		*92.8*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*29.6*		"	*25.0*		*118*	*65-135*			
LCS (EI30802-BS1)				Prepared & Analyzed: 08-Sep-03						
Benzene	26.8	5.0	ug/kg	25.0		107	64-135			
Toluene	27.5	5.0	"	25.0		110	65-135			
Surrogate: Dibromofluoromethane	*23.1*		"	*25.0*		*92.4*	*65-135*			
Surrogate: 1,2-Dichloroethane-d4	*24.2*		"	*25.0*		*96.8*	*52-149*			
Surrogate: Toluene-d8	*23.5*		"	*25.0*		*94.0*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*23.1*		"	*25.0*		*92.4*	*65-135*			
Matrix Spike (EI30802-MS1)		**Source: E309010-01**		Prepared & Analyzed: 08-Sep-03						
Benzene	28.9	5.0	ug/kg	25.0	1.0	112	65-135			
Toluene	35.6	5.0	"	25.0	1.8	135	64-135			
Surrogate: Dibromofluoromethane	*23.4*		"	*25.0*		*93.6*	*65-135*			
Surrogate: 1,2-Dichloroethane-d4	*24.4*		"	*25.0*		*97.6*	*52-149*			
Surrogate: Toluene-d8	*23.5*		"	*25.0*		*94.0*	*65-135*			

HP LABS

PIC Environmental	Project: PC090403-31	
742 Genevieve Street, Suite G	Project Number: Hanson Aggregates	Reported:
Solana Beach CA, 92075	Project Manager: Mr. Danny Oliver	13-Sep-03

Volatile Organic Compounds by EPA Method 8260B - Quality Control

HP Labs

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EI30802 - EPA 5030										
Matrix Spike (EI30802-MS1)	**Source: E309010-01**			Prepared & Analyzed: 08-Sep-03						
Surrogate: 4-Bromofluorobenzene	*22.5*		*ug/kg*	*25.0*		*90.0*	*65-135*			
Matrix Spike Dup (EI30802-MSD1)	**Source: E309010-01**			Prepared & Analyzed: 08-Sep-03						
Benzene	27.6	5.0	ug/kg	25.0	1.0	106	65-135	4.60	30	
Toluene	27.5	5.0	"	25.0	1.8	103	64-135	25.7	30	
Surrogate: Dibromofluoromethane	*24.0*		*"*	*25.0*		*96.0*	*65-135*			
Surrogate: 1,2-Dichloroethane-d4	*25.2*		*"*	*25.0*		*101*	*52-149*			
Surrogate: Toluene-d8	*23.1*		*"*	*25.0*		*92.4*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*22.7*		*"*	*25.0*		*90.8*	*65-135*			

HP LABS

PIC Environmental	Project: PC090403-31	
742 Genevieve Street, Suite G	Project Number: Hanson Aggregates	Reported:
Solana Beach CA, 92075	Project Manager: Mr. Danny Oliver	13-Sep-03

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

PIC #58214 Danny Oliver 858-259-3157

SAM Chain-of-Custody Record

PC0902403-31
PC0802523-10

Date 8/25/03 Page 1 of 1

Project Name Hansen Aggregates
Reference 9255 Camino Santa Fe
Address San Diego, CA 92127

Sampler's Signature [signature]
Lab To Be Used HP Labs

TAT STD

				ANALYSIS REQUESTED						SAMPLE TYPE					
				TPH DOHS METHOD Extended	TRPH EPA 418.1	BTXE (8020/602)	HALOGENATED (8010/601)			SOLID	LIQUID	GRAB	COMPOSITE	NO. OF	COMMENTS
P1-3'	8/25/03	0943	No stains or odors	X						X		X		1	* Analyze highest
P2-2.5'		0947	No stains or odors	X						X		X		1	TPH sample for duplicate
P3-3'		0952	No stains or odors	X						X		X		1	for BTEX, MTBE,
P4-2.5'		1000	Some stains, No odors	X						X		X		1	DIPE, ETBE, TAME,
D1-2'		1008	No stains, No odors	X						X		X		1	TBA by 8260B
D2-2'		1015	Same as above	X						X		X		1	
D3-2'		1019	"	X						X		X		1	* Total of 2 samples
D4-2'		1022	"	X						X		X		1	for 8260B
D5-2'		1027	Some stains, some odors	X						X		X		1	

1 RELINQUISHED BY	Date	2 RELINQUISHED BY	Date	3 RELINQUISHED BY	Date
Signature [signature]	8/25/03	Signature [signature]	9/4/03	Signature	Time
Printed Name Danny Oliver	Time 11:28	Printed Name	Time 12:00	Printed Name	Date
Company PIC Env'l Services		Company	Date	Company	Time
RECEIVED BY [signature]	Date 8/25/03	RECEIVED BY [signature]		RECEIVED BY (LAB)	
Signature [signature]	Time 11:28	Signature HP Labs	Time	Signature	
Printed Name		Printed Name		Printed Name	

TOTAL NO. OF CONTAINERS

Sample Conditions
Received On Ice Yes/No
Tape Seal Intact Yes/No

Special Shipment/Handling Or Storage Requirements:

Split Sample Location
Site Identification
~~HF~~ 117076 ~~AT#~~ RT 2402

SAM Jon Senaha
619-338-2195

COPY OF LAB RESULTS MUST BE SENT TO:
Dept. of Environmental Health
Site Assessment and Mitigation Division
P.O. Box 129261
San Diego, CA 92112-9261

Distribution: White - Laboratory
Yellow - Contractor/Responsible Party
Pink - SAM

DEH:SAM-999 (Rev. 2/98) NCR

County of San Diego
Department of Environmental Health

SC REPAIR

UPF PERMIT # 117076 RT 3590

INITIALS/DATE

PLAN CHECK DOCUMENTATION

SC 3-28-06 RECEIVED APPLICATION
SC 3-28-06 APPLICATION COMPLETE
_____ APPLICATION INCOMPLETE: APCD ____ FD ____ CONTRACTOR _____
INCOMPLETE PAYMENT ____ BOE# _____

CD/LN 4-14-06 PERMIT APPROVED DATE _____

SCT REPAIR

JH/LN 5/16/06 "PASSING" PRESSURE TEST/HYDROSTATIC TEST
N/A *** INITIAL & POST CONSTRUCTION SCT RESULTS ARE TO BE SENT TO THE MAIN FILE.

KIVA ENTRY

JH/LN 5/16/06 TANK TRAILER UPDATED
JH/LN 5/16/06 CLEARANCE CHECK LIST PRINTED/VERIFIED
N/A UST OPERATING PERMIT CHECKLIST SUBMITTED
_____ -MAILED TO OWNER (EHT)
_____ -PLACED IN FILE (EHT)

LN 6/14/06 FILE READY TO CLOSE

SM/LN 6/14/06 SUPERVISOR'S INITIALS

LN 6/14/06 SENT TO MAIN FILE (EHT)

INITIALS/DATE	COMMENTS
SC 3-28-06	Receipt given to Harold/Lemes Wagon.
SC 4-14-06	Permit in will call for Harold Taylor

KIVA PERMIT - 14-JUN-2006- VER - 8.0 - [GENERAL PERMIT - CLEARANCE CHECKLIST]

File Actions Query Permits Land Project Insp of O Request Window Help

Application | Address | Owner | Applicant | Profess | **Checklist** | Scope | Fee Calc | Fee Pmt | Comments

Permit Type: HURT #: 3590 Project: 6HT29 Date: 28-MAR-2006

APN: 341-050-39-00 9255 CAMINO SANTA FE SDC

X	Activity	Description	Assgd To	Target End Date	Decision	By	Decision Date	Nodes Beg	Nodes End	Cmt
☐	6HURECEIVE	PERMIT APPLICATION RECEN	SCAMBA	28-MAR-2006	6HCOMPLETE	SCAMBA	28-MAR-2006	1	2	☐
☐	6HUAPPROV	PLAN CHECK PERMIT APPRO	CDIAZ	27-APR-2006	6HCOMPLETE	CDIAZ	14-APR-2006	2	3	☑
☐	6HUTEST	PRESSURE TEST INSPECTIOI	JHUSTOFT	05-MAY-2007	6HCOMPLETE	JHUSTOFT	16-MAY-2006	3	4	☑
☐	6HUDATA	DATA ENTRY COMPLETED - U	JHUSTOFT	04-MAY-2008	6HCOMPLETE	JHUSTOFT	16-MAY-2006	4	5	☐
☐	6HUCLOSED	UST PLAN CHECK PERMIT CL	LNORTON1	04-MAY-2009	6HCOMPLETE	LNORTON1	14-JUN-2006	5	6	☑
☐										☐
☐										☐
☐										☐
☐										☐
☐										☐
☐										☐
☐										☐
☐										☐
☐										☐

Dept: 6DEH Dur: 365 Comment: CLOSED TO MAIN FILE. 6/14/06

Stat: DONE Dur Type: C

(•) All Activities ( ) Only Available

Notes | Permit Signoff | Activity Point | Add Activity | Assign Activities

Record: 5/5 List of Values <OSC> <DBG>

UST expires 9/13/08
AVA ✓
TTV
Scope ✓

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

UST PRESSURE TEST/SECONDARY CONTAINMENT INSPECTION REPORT

Plan Check Number: RT 3590 **UPF Permit Number:** 117076

Facility Name: Hansen Aggregates Bldg. No.:

Site Address: 9255 Camino Santa Fe City: S.D Zip: 92121

Contractor: Greg McLucas Contractor's Phone No.: (619) 980-9070

PROJECT DESCRIPTION

☐ New Tank Installation ☐ Repipe/Repair ☒ Secondary Containment Repair ☐ Other:

I. PRESSURE TEST

second test repaired hose

	Tank Id:	P/F	P/F	P/F	P/F	P/F
	Product Type:	oil line		DIESEL		OIL LINE
Product Line						
Primary	Start time:	psi	psi	psi PASSED	psi	psi
	End time:	psi	psi	psi	psi	psi
Secondary	Start time: 8:30	5 psi failed	8:40 psi	5 psi	9:40 psi	5 psi
	End time: 9:00	3 psi	9:10 psi	5 psi	10:10 psi	5 psi
Vapor/Tank & Vent						
Primary	Start time:	psi	psi	psi	psi	psi
	End time:	psi	psi	psi	psi	psi
Secondary	Start time:	psi	psi	psi	ps	psi
	End time:	psi	psi	psi	psi	psi

II. HYDROSTATIC TEST

		HIGH FLOW UDC		OIL SUMP UDC		retested OIL SUMP UDC
Sump/dispenser/ spill bucket:	Start time: 8:12	P inches	inches	inches	inches	P inches 8:46
	End time: 8:27	P inches	inches	NOT TESTED inches	inches	P inches 9:01
	Start time: 8:27	P inches	inches	FAILED inches	inches	P inches 9:02
	End time: 8:42	inches	inches	bubbles present inches	inches	P inches 9:18

HMD approved plans onsite? ☒ YES ☐ NO Inspection and reinspection fee required? ☐ YES ☒ NO

Inspection approved? ☐ YES ☐ NO "As Builts" required for final inspection? ☐ YES ☒ NO

REMARKS: RT3590: SCOPE OF WORK: OIL SUMP - add penetration fittings & SS1 boots / Positive shut down to existing sensor → Operational
Repair: Oil line with new penetration boots → Pressure test - Passed
Repair: DSL Sump - secondary lines, replaced clamp shells on cracked pipe - Pressure Test / Passed

Received by: [signature] Date: 5/16/06

Print name: Greg McLucas

HMD Inspector: JHUSTOFT Date: 5/16/06

HM-9168 (09/04)

County of San Diego
Department of Environmental Health
Hazardous Materials Division
1255 Imperial Avenue
P.O. Box 129261
San Diego, CA 92112-9261

OFFICE USE ONLY

ACTIVITY CODE 428T29

Permit # RT3590
Establishment # 117076
Date: April 14, 2006
Expiration Date: April 14, 2007

Permit for Underground Storage Tank Construction

SITE NAME: Hanson Aggregates
SITE ADDRESS: 9255 Camino Santa Fe, San Diego 92121
OWNER NAME: Hanson Aggregates
OWNER ADDRESS: PO BOX 639069, San Diego 92163

DESCRIPTION OF PROPOSED WORK: Repair secondary containment & add solenoid valve to oil line & add PLLD to oil line

PERMIT CONDITIONS: The following is the scope of work that will be performed at the site listed above. The DEH inspector will verify that the CCR Title 23 requirements have been met.

- ☐ Scope of work is to make secondary containment repairs to the DSL south line, both lines associated with the Diesel north tank, the main oil line, a portion of the oil line between the fuel island and fuel island end cap (adjacent to UDC #3),the oil sump, and the "bulk" UDC.
  - Install Blueline or SSI repair boots/fittings as necessary
  - Please note that sealants such as Bostik cannot be used by themselves to make repairs. Sealants can only be used in a manner where it cannot come into contact with fuel in the event of a leak.

DO NOT BACKFILL AREA OF REPAIR UNTIL REPAIRS HAVE BEEN EVALUATED BY DEH INSPECTOR

- ➢ All actual scope of repair to be documented by DEH Inspector

- ☐ All secondary containment repairs must be tested by the same protocol as it was tested before the repair. Submit the before and after repair test results. (Please use San Diego County reporting form DEH:HMD-9169)
- ☐ A solenoid valve is to be added to the active oil line in order to provide positive shutdown for the existing oil sump sensor.
- ☐ Install ***New*** Line Leak Detector (ELLDs) for the active oil line.

Inspection Requirements:

One Inspection visit to inspect the following:

- ☐ Hydrostatic Test on repaired UDC & sump; pressure test on repaired lines.
- ☐ Test positive shutdown of the oil sump sensor
- ☐ Test new ELLD – Certification of Monitoring Equipment Installation (SD County form DEH:HMD-9301)
- ☐ **Submit as-builts at inspection showing all repair locations.**

Please note: Any deviation from the above scope of work may require a $260.00 plan re-review fee and $385.00 re-inspection fee

This office must be given at least 48 hours notice for all required Underground Storage Tank Activity. Please call at (619) 338-2214 to schedule an appointment. For cancellations, please call (619) 237-8451.

PERMIT AND STAMPED APPROVED PLANS MUST BE ON-SITE. FAILURE TO DO SO WILL RESULT IN THE INSPECTOR FAILING THE SCHEDULED INSPECTION AND ASSESSING A $385.00 REINSPECTION FEE.

THIS PERMIT DOES NOT EXCUSE ANY OWNER OR OPERATOR FROM COMPLYING WITH ALL APPLICABLE FEDERAL, STATE, COUNTY OR LOCAL LAWS, ORDINANCES OR REGULATIONS. THE OWNER OR OPERATOR IS REQUIRED TO DETERMINE IF ANOTHER PERMIT OR APPROVAL FROM ANY OTHER AGENCY OR DEPARTMENT IS NECESSARY. THE COUNTY, BY ISSUING THIS PERMIT, DOES NOT RELINQUISH RIGHT TO ENFORCE ANY VIOLATION OF LAW

Plans Reviewed and Approved By: **Cecilia Diaz** Date: **04/14/06**

Notified _____

RECEIVED
MAR 28 2006
ENVIRONMENTAL HEALTH

PERMIT APPLICATION
PART I
GENERAL PROJECT INFORMATION

HAZARDOUS MATERIALS UNDERGROUND STORAGE TANK FACILITY

OFFICE USE ONLY
PERMIT #: 117076
PLAN CK#: RT3590
DATE RECEIVED: 3/28/06
FEE PAID: $621.00
PLAN APPROVAL: 4/14/06
HYDRO UNIT:
BENEF. USE:

ORIGINAL

A. SITE NAME: HANSON CARROLL CANYON
SITE ADDRESS: 9255 CAMINO SANTA FE City SAN DIEGO CA Zip 92121

B. PROPERTY OWNER:
Assessor's Parcel No. 341-050-39
Company HANSON AGGREGATES Contact CLAY SMITH
Mailing Address 9255 CAMINO SANTAFE City SAN DIEGO State CA Zip 92121
Phone (858) 715-5694
24-Hour Emergency Contact CLAY SMITH Phone (858) 578-7008

C. TANK OPERATOR:
Company HANSON AGGREGATES Contact CLAY SMITH
Mailing Address PO Box 639069 City SAN DIEGO CA Zip 92163-9069
Phone (858) 715-5694
24-Hour Emergency Contact CLAY SMITH Phone (858) 578-7008

D. CONTRACTOR PERFORMING WORK:
Primary Contractor LEMENAGER ENGINEERING INC. Contact RENE LEMENAGER
Mailing Address 8211 SANTALUZ VILLAGE GREEN DR City SAN DIEGO CA Zip 92127
Phone (619) 917-8001
State Contractor's License 203029 A
Hazardous Substances Certificate A YES
Worker's Compensation Insurance Company STATE FUND

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit one (1) original and two (2) copies of this application package, including plan drawings, with the required fee to the Department of Environmental Health (DEH), Hazardous Materials Division, 1255 Imperial Avenue, Third Floor, San Diego, CA 92101; or mail to P.O. Box 129261, San Diego, CA 92112-9261. **Checks should be made payable to the County of San Diego.**

A permit will be issued by DEH upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued.

Once the permit has been issued, it is the responsibility of the permittee to notify DEH at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II, III, IV, & V). If you need additional information, please call the Underground Storage Plan Check Desk at (619) 237-8451.

F. PROJECT WORK TO BE COMPLETED: Check Applicable Box	COMPLETE APPLICATION PARTS	FEE CODE TABLE G
☐ Installation/Construction of new tank(s) systems only (without closing any existing tanks)	I & II	1
☐ Closure of existing tank(s) systems with installation of new tanks (tank replacement)	I, II & III	1 & 2
☐ Closure of existing tank(s) systems with no new tank installation	I & III	2
☐ Interior coating/repair of an existing underground storage tank	I & IV	1
☐ Repipe/pipe-repair piping upgrade of an existing underground storage tank facility	I & V	3
☐ Installation/Construction of vaulted tanks	VI	4

G. FEES: The fees shown below cover plan review and the required field inspections. Use the appropriate Fee Code as determined in Section F above.

FEE CODE		
	Installation fee for first tanks $1090.00 **(fee will apply to all tank installations, tank repairs, interior lining and bladder installations)**	Fee: $
1	Installation fee for each additional tank No. _____ X $110.00	Fee: $
	Establishment Base Fee $210.00 (Applies to establishments not currently under permit with DEH)	Fee: $
	Operating Permit Fee per tank No. _____ X $315.00 (Does not apply to replacement tanks if the existing tank to be replaced has paid current operating permit fees)	Fee: $
2	Closure fee for first tank $625.00	Fee: $
	Closure fee for each additional tank No. _____ X $105.00	Fee: $
3	Upgrade /Repair – 1 inspections ~~$655.00~~	621.—
	Upgrade /Repair – 2 inspections $930.00	Fee: $
	Additional inspection(s):	
	Soil Sampling: $275.00	Fee: $
	Other: _____ $275.00	Fee: $
4	Consultation fee (e.g. vaulted tank: minimum 2 hours) _____ Hours X $110.00	Fee: $
5	Re-inspection fee $370.00	Fee: $
	Plan Re-Review $245.00	Fee: $
	TOTAL FEE: $	621.—

H. PERMITS REQUIRED BY OTHER AGENCIES:

FIRE DEPARTMENT _____ APCD _____ BUILDING DEPARTMENT _____ OTHER _____

Provide copies of approved applications from these departments and others if needed.

52-1064286

PERMIT APPLICATION
PART V

APPLICATION FOR REPIPE, PIPING UPGRADE OR PIPE REPAIR OF AN EXISTING TANK FACILITY

BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER-Call (916) 324-2300 for information

TY (TK) HQ | 4 | 4 | - | 0 | 2 | 1 | 6 | 7 | 7 |

NOTE: Application will be disapproved without this information

A. TOTAL NUMBER OF TANKS WHERE PIPING IS TO BE REPIPED, REPAIRED OR UPGRADED _____

B. DESCRIPTION OF TANKS WHERE PIPING IS TO BE REPIPED, REPAIRED OR UPGRADED

TANK NO.	TANK CAPACITY	PRODUCT TYPE	COMPOSITION
1 SOUTH	10,000	DIESEL	FIBERGLASS

CHECK BELOW WHAT PIPING IS TO BE REPLACED, REPAIRED OR UPGRADED.

	PRODUCT	VAPOR	VENT	FILL LINES
TANK NO. 1	SECONDARY			
TANK NO. 2				
TANK NO. 3				
TANK NO. 4				

C. REASON FOR TANKS TO BE REPIPED/REPAIRED/UPGRADED:

- ☐ Upgrade to meet current state/federal requirements
- ☒ Piping system failure
- ☐ Other, briefly describe DOOR

D. PIPING MATERIALS AND CONSTRUCTION:

Primary Containment A.O. Smith Fiberglass Manufacturer/model _____
Secondary Containment A.O. SMITH FIBERGLASS Manufacturer/model A.O. SMITH 3"
Dispenser Containment yes Manufacturer/model BRAVO

E. TYPE OF PRODUCT DELIVERY/FILL SYSTEM:

☒ Pressurized ☐ Suction ☐ Gravity ☐ Direct Fill ☐ Manifolded System

F. PIPING LEAK DETECTION/MONITORING SYSTEM:

- ☒ Leak detector on pressurized line: Manufacturer RED JACKET
- ☒ Continuous monitoring device within the secondary containment: Manufacturer VEEDER-ROOT
- ☒ Leak detector on pressurized line (must shut down pump and activate alarm) (pressurized lines only)
- ☒ Continuous monitoring device shuts down pump and activates alarm (pressurized lines only)

G. DISPENSER CONTAINMENT MONITORING: (at a minimum must shut down dispenser)

- ☐ Mechanical monitoring
- ☒ Electronic monitoring Veeder Root Model

H. TANK OVERFILL PREVENTION:

Catchment Basin surrounding the product fill pipe:
Manufacturer OPW

-AND-

☐ Product Level Sensing Device with High Level Alarm and Ball Float Valves
Manufacturer Veeder Root

-OR-

☐ Positive shutoff device in fill pipe at 95% full
Manufacturer Veeder Root

-OR-

☐ Secondary containment for vent, vapor, and tank riser piping with Ball Float Valves or Product Level Sensing Device with High Level Alarm
Manufacturer Veeder Root

I. PIPING UPGRADE REQUIREMENT:

☑ Cathodic protection for all product piping in direct contact with backfill material, including turbine, flex connectors and all other appurtenances containing product

☑ Secondary containment of all product piping including turbines, dispenser piping, and all other appurtenances containing product

J. PROPOSED METHOD OF PIPE CLOSURE: ☐ **REMOVAL** ☐ **CLOSURE IN PLACE**

SAMPLING PROTOCOL Tank owner/authorized representative responsible for all sampling analyses and associated costs.

- For piping that is to be removed, the trenching shall be exposed prior to the scheduled inspection, sampling points will be identified by the DEH inspector and samples taken every 20 feet.
- Piping to be closed in place may be considered only if the removal might damage structures. Submit an alternate plan which must include soil sampling.

K. ATTACH THREE COPIES OF PLANS SHOWING THE FOLLOWING (Must be drawn to scale):

1. Location of existing and proposed structures.
2. Location of all existing underground tanks and piping. (Indicate what piping is to be closed in place or by removal)
3. Location of new piping, secondary containment, leak detection, and overfill prevention.
4. Cross section of piping, tank sumps, dispenser containment.

L. REQUIRED INSPECTIONS-PIPING REPAIR/REPLACEMENT/PIPING UPGRADE:
EACH PIPING REPAIR/REPLACEMENT AND/OR PIPING UPGRADE MUST BE INSPECTED BY DEH. THREE INSPECTIONS MAY BE REQUIRED.

1. **FIRST INSPECTION:**
   - Piping to be closed by removal. Trenching shall be exposed prior to the scheduled inspection and sampling points identified by the DEH inspector.
   - Piping to be closed in place. Piping shall be capped and drained and per alternate approved plan, samples collected by the DEH inspector.
2. **SECOND INSPECTION:**
   - Pressure test of all piping repaired, replaced, or upgraded - verification of cathodic protection.
3. **THIRD INSPECTION:**
   - Verification of leak detection devices/secondary containment.

M. DECLARATION

I declare that to the best of my knowledge and belief the statements and information provided are correct and true. I understand that information in addition to that provided above may be needed in order to obtain a permit from the Department of Environmental Health (DEH).

I understand that any changes in design, materials, or equipment will void my permit to construct if prior approval is not obtained.

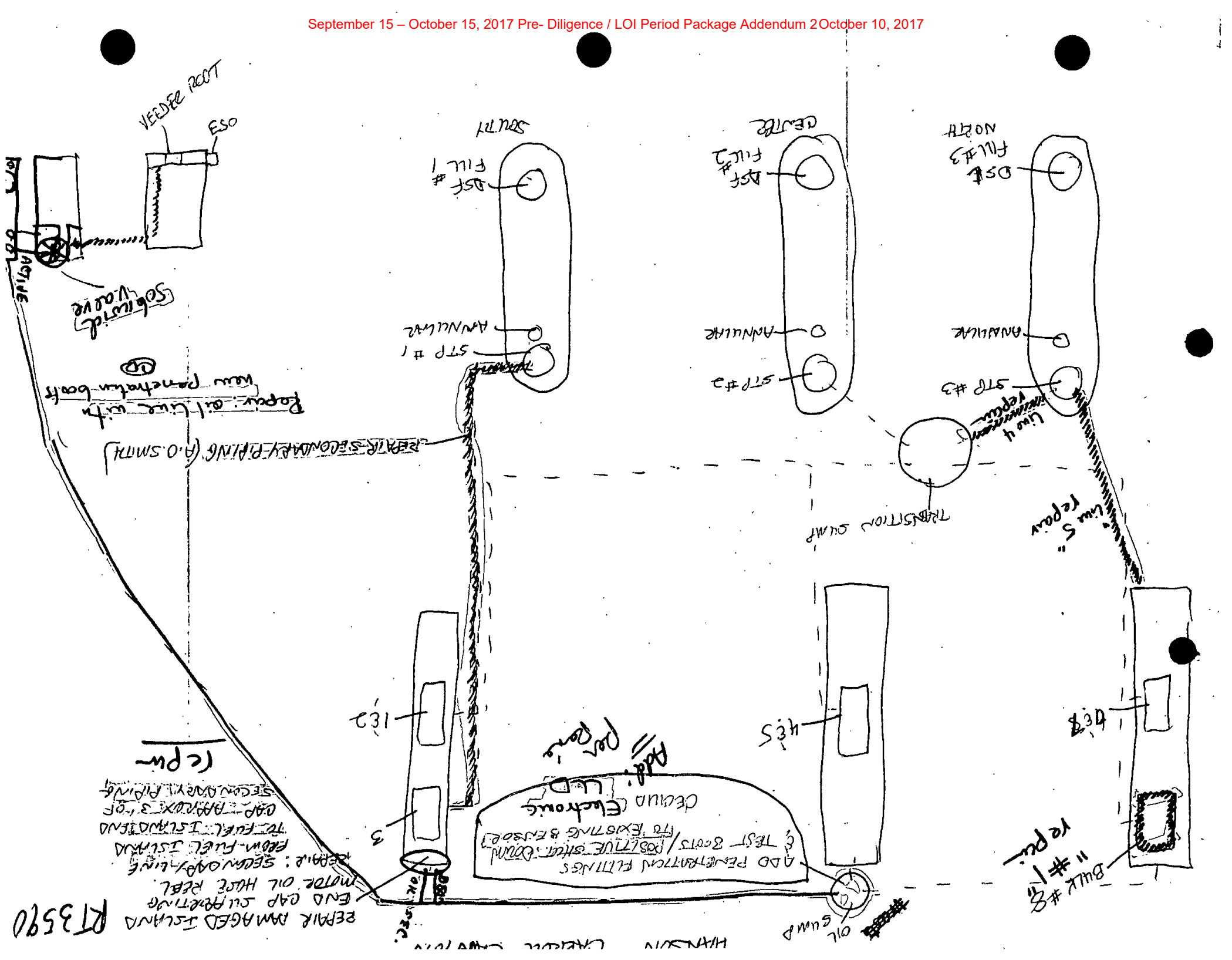
I understand that tests and procedures that may be required by other departments and agencies to demonstrate adequate site safety or suitability for further development (e.g. soil compaction testing) are in addition to the requirements of the Department of Environmental Health (DEH).

I will notify the Department of Environmental Health (DEH) at least two working days (48 hours) before work is to begin in order to schedule the required inspection. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that the responsibility is not shared or assumed by the County of San Diego.

SIGNATURE & TITLE Harold W Taylor TECHNICIAN

PRINT NAME TAYLOR, HAROLD, W

TELEPHONE (619) 993-0226 DATE 3/28/06


VEEDER ROOT
ESO
SOUTH
DEPOT
NORTH
DSF #1 FILL
DSF #2 FILL
DSF #3 FILL
ANNULAR
STP #1
STP #2
STP #3
Line 4 replacement
Line 5 replace
TRANSITION SUMP
OIL SUMP
Bulk #1 to Pier
Bldg. Pier
Electronic Closure
ADD PERIMETRAL FILLINGS & TEST BOOTS / POSITIVE SHUT DOWN TO TANKING & ENABLE
Pipe: oil Line with Non Penetration boot
REPAIR ASSEMBLY PLAN (A.O. SMITH)
Solenoid Valve
REPAIR DAMAGED ISLAND END CAP SUMP/LINE FROM FUEL ISLAND TO FUEL ISLAND CAP - APPROX 3' OF SECONDARY PIPING
motor oil hose reel
RT3590

COUNTY OF SAN DIEGO

DEPARTMENT OF ENVIRONMENTAL HEALTH
1255 Imperial Ave
San Diego, CA 92101
619-338-2222

INVOICE

PERMIT TYPE & NUMBER: HURT 3590

INVOICE DATE: 28 MAR 2006

PERMIT OWNER:
HANSON AGGREGATES PSW
9255 CAMINO SANTA FE

HANSON AGGREGATES
SAN DIEGO CA 92121

CONTACT:
LeMESNAGER ENGINEERING
5441 LA JOLLA BL

LA JOLLA CA 92037

APPLICANT:
HANSON AGGREGATES PACIFIC SOUTH

APN: 341-050-39-00

SITE ADDRESS: 9255 CAMINO SANTA FE

LOCATION DESCRIPTION: 9255 CAMINO SANTA FE, SAN DIEGO, 92121-2201

PROJECT DESCRIPTION/SCOPE
Repair/check#1284

FEE/DEPOSIT DETAILS

FEE CODE	DESCRIPTION	TIME ACCT.	ACCT. CODE	AMOUNT
6HURT1-EHO	FEES FOR TANK UPGRADE-1 INSPECTIONS	428T29	1002432-995-1(	690.00
6HURT1ZCRO	FISCAL YEAR 05/06 ONE-TIME 10% CREDIT	428T29	1002432-995-1(	- 69.00
			TOTAL AMOUNT DUE	$621.00

SCT REPAIR

UPF PERMIT # 117076 RT 4730

INIT'S/DATE

PLAN CHECK DOCUMENTATION

SC 5-1-09 RECEIVED APPLICATION

SC 5-1-09 APPLICATION COMPLETE

_____ APPLICATION INCOMPLETE: APCD _____ FD _____ CONTRACTOR _____ BOE # _____

INCOMPLETE PAYMENT: $ _____

PERMIT APPROVED: DATE 5/27/09

SCT REPAIR

SK/5.29.09 "PASSING" PRESSURE TEST/HYDROSTATIC TEST

N/A *** INITIAL & POST CONSTRUCTION SCT RESULTS ARE TO BE SENT TO THE MAIN FILE.

KIVA ENTRY

SK/5.29.09 TANK TRAILER UPDATED

N/A CLEARANCE CHECK LIST PRINTED/VERIFIED

UST OP PERMIT CHECKLIST SUBMITTED

-MAILED TO OWNER (EHT)

-PLACED IN FILE (EHT)

SENT TO FILE (EHT)

EJ/9.21.09 FILE READY TO CLOSE

RR/EJ. 9.21.09 SUPERVISOR'S INITIALS

Init's/Date **COMMENTS**

SC 5-28-09 Released permit to Greg McLucas.

EJ/9.21.09 SENT TO FILE.

WORK LOG

Specialist Name	Date	Total Hrs.	Description of Work
Clewalen	5/27/09	.5	Permit approval
	Total		

2.20 hrs

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

UST PRESSURE TEST/SECONDARY CONTAINMENT INSPECTION REPORT

Plan Check Number: RT 4730 **UPF Permit Number:** 117076

Facility Name: Hansen Aggregates Bldg. No.: _____

Site Address: 9255 Camino Santa Fe City: San Diego Zip: 92127

Contractor: Lemesager Co. Contractor's Phone No.: (619) 980-9020

PROJECT DESCRIPTION

☐ New Tank Installation ☐ Repipe/Repair ☐ Secondary Containment Repair ☐ Other:_____

I. PRESSURE TEST

	Tank Id:	T002/T003 P/F	P/F	P/F	P/F	P/F
	Product Type:	DSL				
Product Line						
Primary	Start time: \	_____psi	_____psi	_____psi	_____psi	_____psi
	End time:	_____psi	_____psi	_____psi	_____psi	_____psi
Secondary	Start time: 1:00	5.0 psi P	_____psi	_____psi	_____psi	_____psi
	End time: 2:00	50 psi	_____psi	_____psi	_____psi	_____psi
Vapor/Tank & Vent						
Primary	Start time:	_____psi	_____psi	_____psi	_____psi	_____psi
	End time:	_____psi	_____psi	_____psi	_____psi	_____psi
Secondary	Start time:	_____psi	_____psi	_____psi	_____psi	_____psi
	End time:	_____psi	_____psi	_____psi	_____psi	_____psi

II. HYDROSTATIC TEST

Sump/dispenser/ spill bucket:	Start time:	_____inches	_____inches	_____inches	_____inches	_____inches
	End time:	_____inches	_____inches	_____inches	_____inches	_____inches
	Start time:	_____inches	_____inches	_____inches	_____inches	_____inches
	End time:	_____inches	_____inches	_____inches	_____inches	_____inches

HMD approved plans onsite? ☑ YES ☐ NO Inspection and reinspection fee required? ☐ YES ☑ NO

Inspection approved? ☑ YES ☐ NO "As Builts" required for final inspection? ☐ YES ☑ NO

REMARKS: RT 4730 - onsite w/ Lemesager Co to witness Pressure test on repaired syphon secondary product line. Soap test performed - PASS. Pressure test performed - PASS. Photos taken. Plans onsite. Ice ; ve verified.

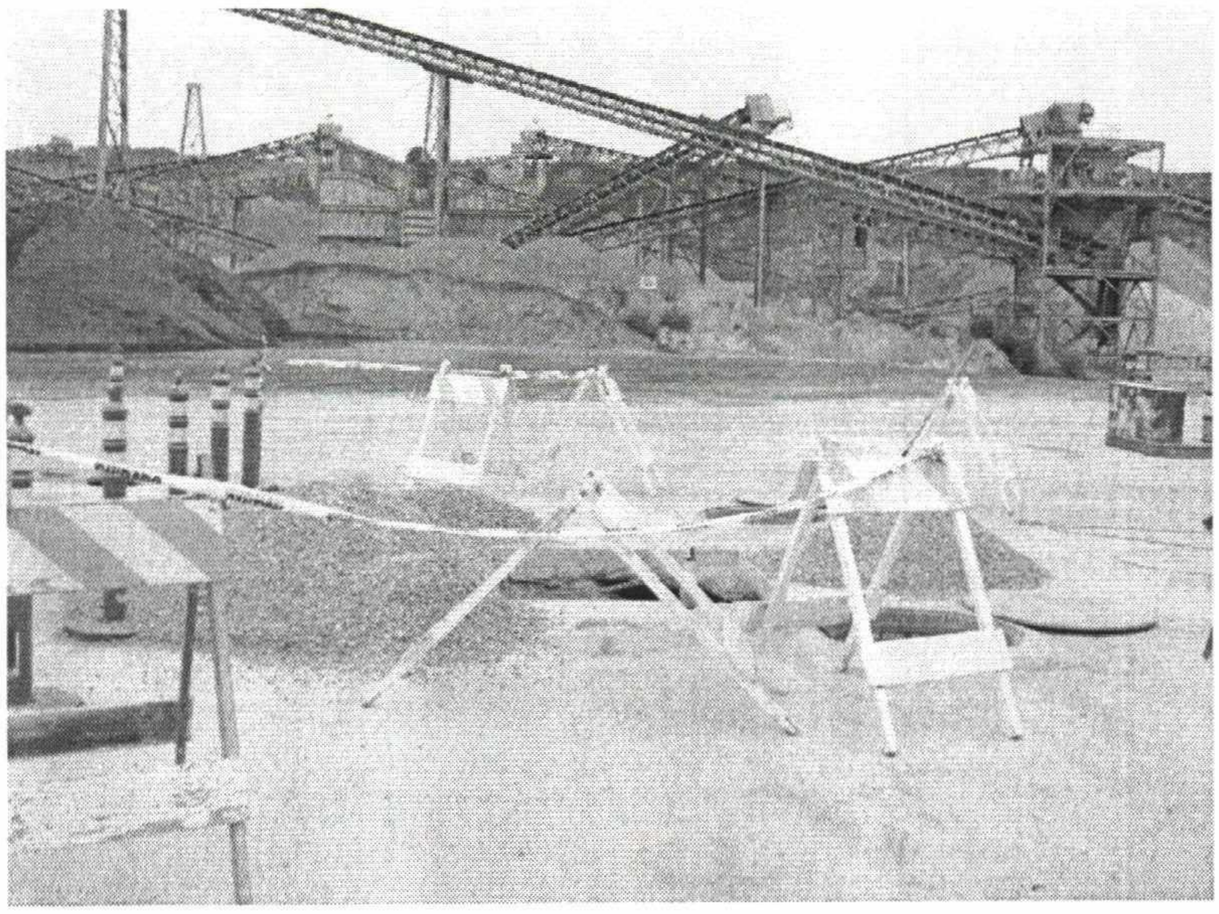
Pending - submittal of test results w/in 30 days.

Received by: _____ Date: 5/29/09

Print name: James Romero

HMD Inspector: Steven Khan Date: 5/29/09

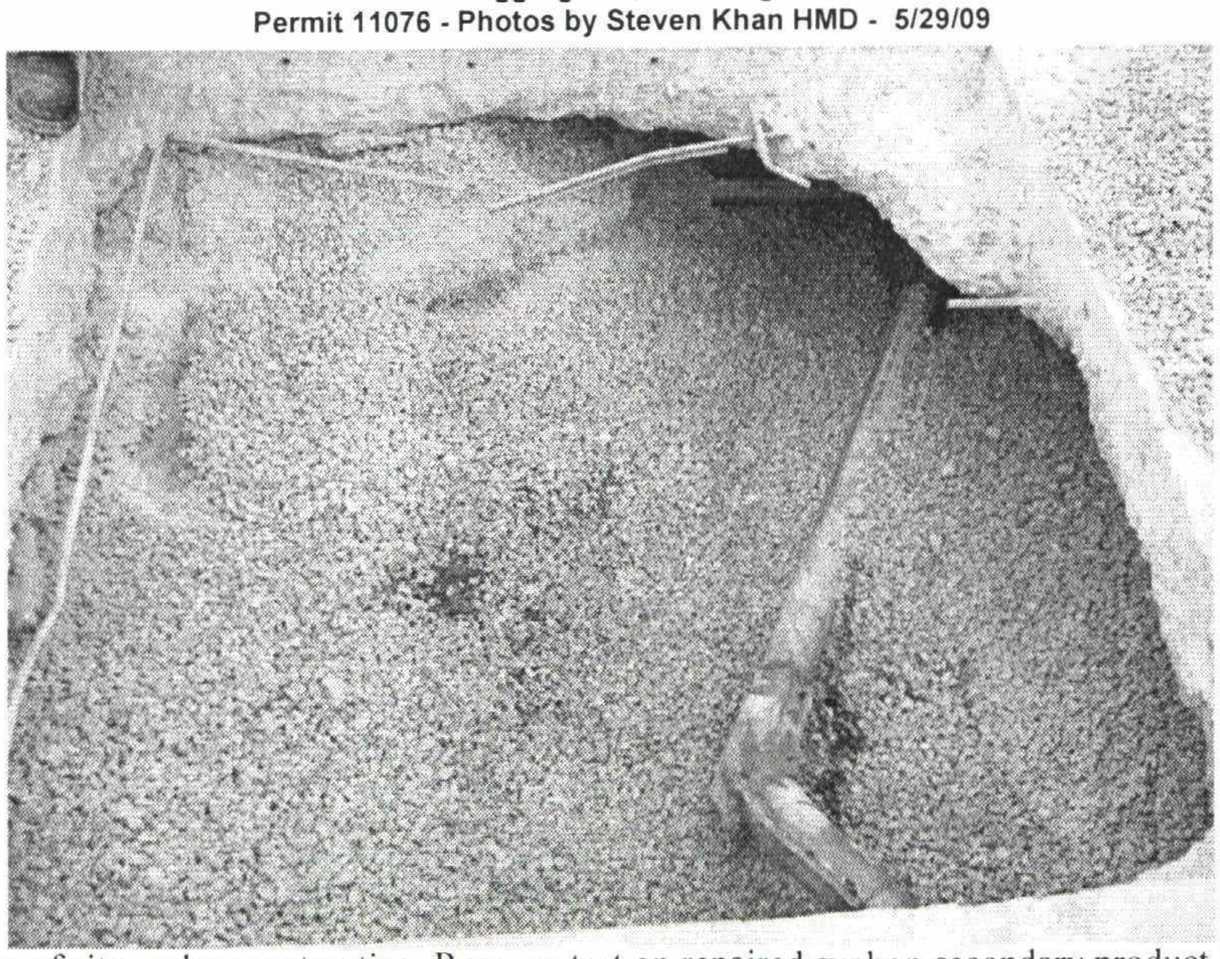
Hansen Aggregates, San Diego 92127
Permit 11076 - Photos by Steven Khan HMD - 5/29/09



Overview of site under construction. Pressure test on repaired syphon secondary product line

1

Hansen Aggregates, San Diego 92127
Permit 11076 - Photos by Steven Khan HMD - 5/29/09

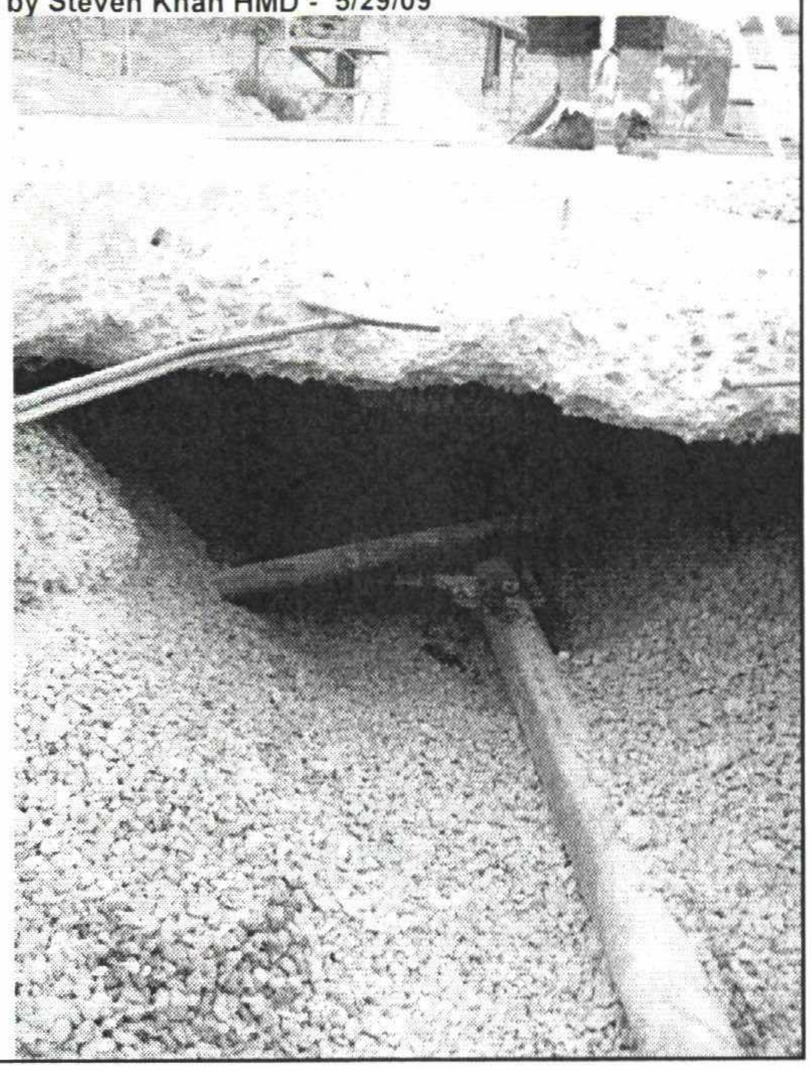


Overview of site under construction. Pressure test on repaired syphon secondary product line

Soap test & pressure test conducted on repaired pipe- PASS

2

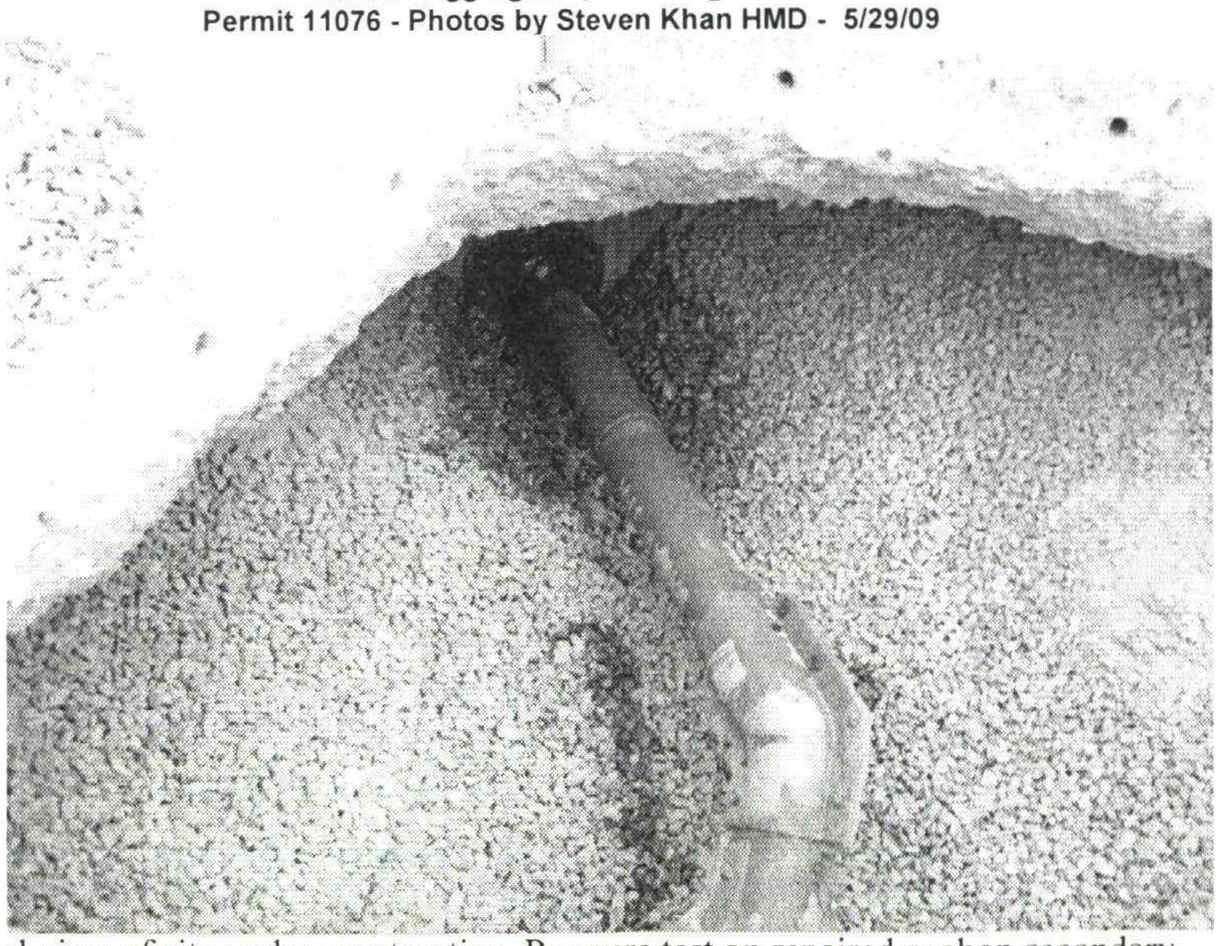
Hansen Aggregates, San Diego 92127
Permit 11076 - Photos by Steven Khan HMD - 5/29/09



Supplemental view of site under construction. Pressure test on repaired syphon secondary product line

Soap & pressure test test conducted on repaired pipe- PASS

Hansen Aggregates, San Diego 92127
Permit 11076 - Photos by Steven Khan HMD - 5/29/09



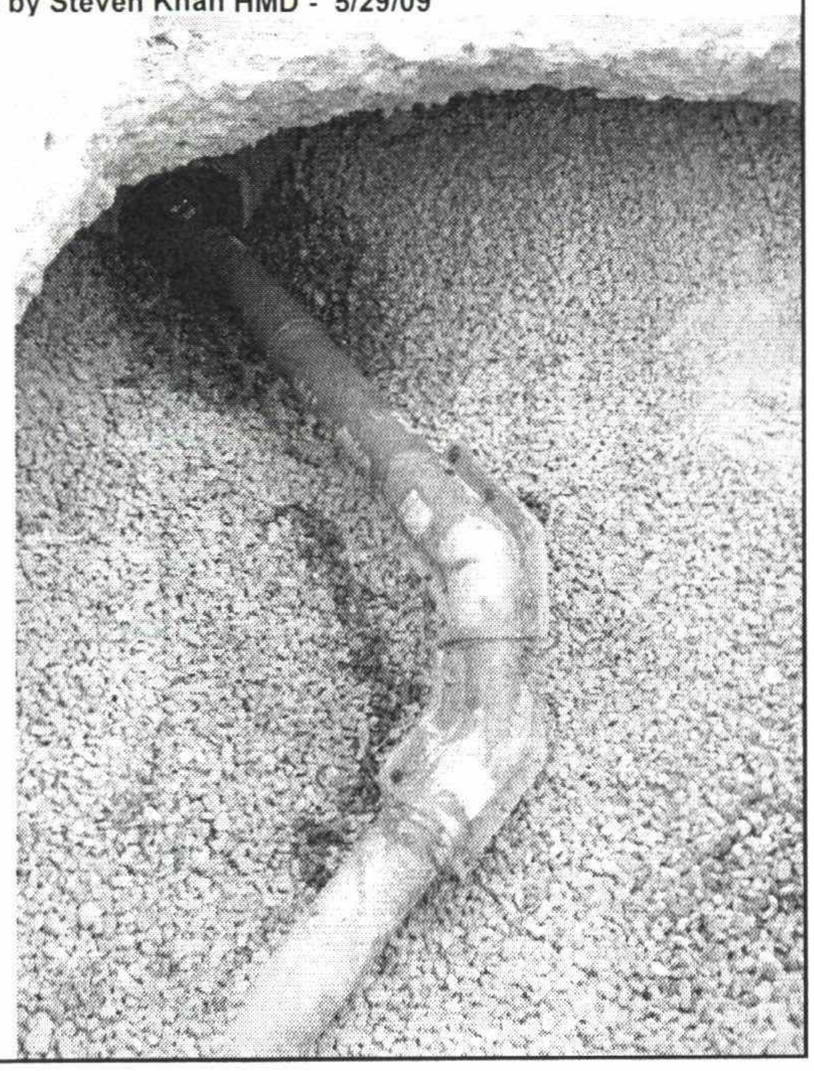
Supplemental view of site under construction. Pressure test on repaired syphon secondary product line

Soap test & pressure test conducted on repaired pipe- PASS

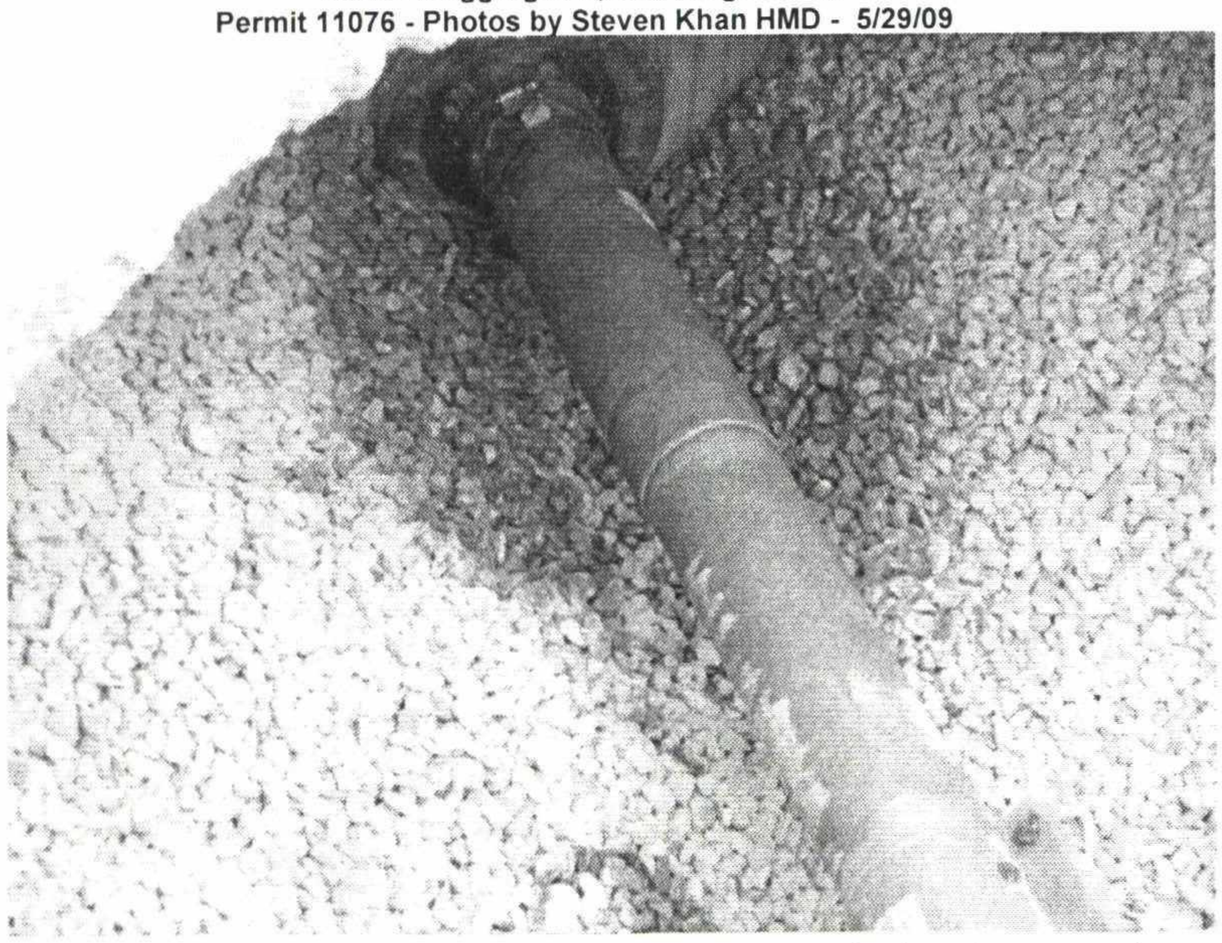
4

Hansen Aggregates, San Diego 92127
Permit 11076 - Photos by Steven Khan HMD - 5/29/09

Supplemental view of site under construction. Pressure test on repaired syphon secondary product line
Soap test & pressure test conducted on repaired pipe- PASS



Hansen Aggregates, San Diego 92127
Permit 11076 - Photos by Steven Khan HMD - 5/29/09



Supplemental view of site under construction. Pressure test on repaired syphon secondary product line
Soap test & pressure test conducted on repaired pipe- PASS

6

County of San Diego
Department of Environmental Health
Hazardous Materials Division
1255 Imperial Avenue
P.O. Box 129261
San Diego, CA 92112-9261

OFFICE USE ONLY

ACTIVITY CODE 428T29

Permit # RT4730
Establishment # 117076
Date: May 12, 2009
Expiration Date: May 12, 2010

Permit for Underground Storage Tank Construction

SITE NAME: **Hansen Aggregates**
SITE ADDRESS: **9255 Camino Santa Fe, San Diego, CA 92127**
OWNER NAME: **SAME**
OWNER ADDRESS: **SAME**

DESCRIPTION OF PROPOSED WORK: **Repair secondary containment**

PERMIT CONDITIONS: The following is the scope of work that will be performed at the site listed above. The DEH inspector will verify that the CCR Title 23 requirements have been met.

Scope of work is to repair the fiberglass siphon line between tank #2 and tank #3, within the STP sumps; and the T3 Fill sump.

- Install Blueline or SSI repair boots/fittings as necessary
- Please note that sealants such as Bostik cannot be used by themselves to make repairs. Sealants can only be used in a manner where it cannot be exposed to fuel in the event of a leak

☐ **All repair locations must be able to be visually observed**

☐ Ensure that all repair methods have the manufacturer's approval.

Inspection Requirement:

One Inspection visit to inspect the following:

☐ Pressure test on siphon line

All secondary containment repairs must be tested by the same protocol as it was tested before the repair. Submit the repair test results to the plan check Inspector directly. (Please use San Diego County reporting form DEH:HMD-9169)

Please note: Any deviation from the above scope of work may require a $452.00 plan re-review fee and $700.00 re-inspection fee

Please note: Permit fees are non-refundable after the expiration date. The one time 180 day permit extension *must* be applied for before the permit expires

Please note: If warranted, the HMD Environmental Health Specialist may require additional testing or documentation at the inspection that may be outside the scope of the permit conditions.

This office must be given at least 48 hours notice for all required Underground Storage Tank Activity. Please call at (619) 338-2214 to schedule an appointment. For cancellations, please call (619) 237-8451.

PERMIT AND STAMPED APPROVED PLANS MUST BE ON-SITE. FAILURE TO DO SO WILL RESULT IN THE INSPECTOR FAILING THE SCHEDULED INSPECTION AND ASSESSING A $700.00 REINSPECTION FEE.

THIS PERMIT DOES NOT EXCUSE ANY OWNER OR OPERATOR FROM COMPLYING WITH ALL APPLICABLE FEDERAL, STATE, COUNTY OR LOCAL LAWS, ORDINANCES OR REGULATIONS. THE OWNER OR OPERATOR IS REQUIRED TO DETERMINE IF ANOTHER PERMIT OR APPROVAL FROM ANY OTHER AGENCY OR DEPARTMENT IS NECESSARY. THE COUNTY, BY ISSUING THIS PERMIT, DOES NOT RELINQUISH RIGHT TO ENFORCE ANY VIOLATION OF LAW

Plans Reviewed and Approved By: Cecilia Lewallen Date: 5/12/09
Notified _____

COUNTY OF SAN DIEGO CUPA

DEPARTMENT OF ENVIRONMENTAL HEALTH – HAZARDOUS MATERIALS DIVISION

P.O. Box 129261, San Diego, CA 92112-9261
(619)338-2222; Toll free 1-800-253-9933; Fax (619) 338-2377
http://www.sdcdeh.org

ORIGINAL

RECEIVED
MAY 01 2009
ENVIRONMENTAL HEALTH

OFFICE USE ONLY
117076
Unified Program Facility Permit #
RT4730
Plan Check Permit #.

PART I -UNDERGROUND STORAGE TANK PLAN CHECK PERMIT APPLICATION

GENERAL INFORMATION

FACILITY NAME: **Hanson Aggregates** APN: **3410504200**

FACILITY ADDRESS: **9255 Camino Santa Fe** (Street Number / Street Name) **San Diego** (City) **92127** (Zip Code)

TANK OWNER	TANK OPERATOR
Name: Hanson Aggregates	Name: Hanson Aggregates
Address: 9255 Camino Santa Fe	Address: 9255 Cmino Santa Fe
City: San Diego State: CA Zip: 92127	City: San Diego State: CA Zip: 92127
Phone 1: (858)715-7008 Phone 2: ( )	Phone 1: (619)715-7008 Phone 2: ( )
E-Mail:clay.smith@hanson .biz	E-Mail:clay.smith@hanson.biz

CONTRACTOR INFORMATION

Contractor Name:LeMesnager Eng. Inc. Contact Name: Greg McLucas

Mailing Address:9450 Mira Mesa Blvd. City: San Dieo State: CA Zip: 92126

Phone: (619) 980-9070 License #: 203029 E-mail: Greg McLuas

Haz removal certificate #:yes Worker Comp. Insurance Co.:First Ins. Fund ICC Installer's Certification:5259453-UI

SCOPE OF WORK (*Check all that apply*)

☐ **TANK INSTALLATION**
- ☐ New Tank Installation Only
- ☐ Tank(s) Replacement (remove and install)

☐ **TANK CLOSURE ONLY**

☐ **TANK SYSTEM UPGRADE**
- ☐ Installation of Dispenser Containment
- ☐ Installation of Double-wall Piping
- ☐ Installation of Turbine/Fill Sump

☐ **TANK SYSTEM MODIFICATION/REPAIR**
- ☐ Install Electronic in-line Leak Detector
- ☐ Install New Monitoring System or component
- ☐ Piping Repair/Modification ☐ Replace Turbine Pump
- ☒ Secondary Containment Repair
- ☐ Repair sump(s): How many? ____
- ☐ Repair Under Dispenser Containment: How many? ____
- Other: ____

Comments: Repair secondary sihyon line between tank 2 and tank3

Activity Code			Fees
	NEW UST CONSTRUCTION (COMPLETE APPLICATION PART II: HM-9312)		
428T21	Installation fee for first tank (also applies to tank repairs, interior lining & bladder installations)	$1420.00	$
	Each additional tank — No. of tank(s) ____ x $418.00		$
	Establishment Base Fee (applies to establishments not currently under permit with DEH)	$227.00	$
	Operating Permit Fee per tank (Does not apply to replacement tanks if the existing tank(s) be replaced paid current operating permit fees)	$339.00	$
	CUPA Surcharge - Program Oversight-Hazmat (Per Facility)	$24.00	$
	CUPA Surcharge - Underground Storage Tanks (Per Tank) No. of tank(s) ____ x	$15.00	$
	UST CLOSURE (COMPLETE APPLICATION PART III: HM-9313)		
428T23	Closure fee for first tank	$860.00	$
	Each additional tank — No. of tanks(s) ____ x	$384.00	$
	UPGRADE / REPAIR (COMPLETE APPLICATION PART IV: HM-9314)		
428T29	Upgrade /Repair – 1 inspection	$1108.00	$ 1108.00
428T24	Upgrade /Repair – 2 inspections	$1544.00	$
	MISCELLANEOUS ACTIVITIES		
	Additional inspection(s): ☐ Soil sampling ☐ Press./Hydro. test ☐ Final ☐ Other: ____ x	$578.00	$
	Plan Re-Review	$452.00	$
	Re-inspection Fee ☐ Other:	$700.00	$
	Consultation Fee (minimum 2 hours) No. of hours ____ x	$119.00	$
	Investigative Fee ☐ Other		$
		TOTAL FEE	$ 1108.00

PERMITS REQUIRED BY OTHER AGENCIES: ☒ **FIRE DEPT** ☐ **APCD** ☐ **BUILDING DEPT** ☐ **OTHER**

Provide copies of approved applications from these departments and others if permits are needed. Submit one (1) original and two (2) copies of this application package, including plan drawings with the required fee. **Make checks payable to the County of San Diego.**

A permit will be issued by DEH upon review and approval of the application and plans. Applicable fees must be submitted with the application package. Additional information to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued.

OFFICE USE: **DATE RECEIVED:** _____ **CHECK NO.** _____ **PLAN APPROVED:** 5/27/09

COUNTY OF SAN DIEGO CUPA

DEPARTMENT OF ENVIRONMENTAL HEALTH – HAZARDOUS MATERIALS DIVISION
P.O. Box 129261, San Diego, CA 92112-9261
(619) 338-2222; Toll free 1-800-253-9933; Fax (619) 338-2377
http://www.sdcdeh.org

OFFICE USE ONLY

Unified Program Facility Permit #

Plan Check Permit #

PART IV – APPLICATION FOR UPGRADE, REPAIR OR MODIFICATION OF AN EXISTING TANK FACILITY

BOARD OF EQUALIZATION NUMBER - Call (916) 324-2300

TY (TK) HO 44-621677

NOTE: Application will be disapproved without this information

Reason for UST systems to be repiped/repaired/upgraded:

☐ Upgrade to meet current state/federal requirements ☒ Piping system failure
☐ Other (*briefly describe*) _____

Scope of Work

(CHECK ALL THAT APPLY)

UPGRADE
☐ Install Under Dispenser Containment (UDC)
☐ Install Double-wall Piping (Repipe)
☐ Install Sump around Turbine/Fill
☐ Install Monitoring System, Component or Software

REPAIR
☐ Piping Repair/Modification
☒ Secondary Containment Repair:
_____
_____

MODIFICATION
☐ Install Electronic In-line Leak Detector
☐ Install Overfill Protection

Provide brief description of work to be performed: Repair of secondary containment on syphon line between tank2 and tank 3 in STP sumps

Identify tanks associated with repipe/repair/upgrade/modification:

TANK NO.	TANK CAPACITY	PRODUCT TYPE
1	20,000	Diesel
1	20,000	Diesel

Materials and Construction *(list all items to be installed)*

EQUIPMENT/MATERIALS		MANUFACTURER	MODEL NO. / TYPE
Primary Product Piping		Fiberglass	A.O. Smith
Secondary Product Piping		Fiberglass	A.O.Smith
Vent / Vapor Piping	☐ Primary ☐ Secondary		
Under Dispenser Containment			
Monitoring System	☐ New System ☐ Software Upgrade		
Monitoring Device			
Other: Syphon Line		Fiberglass	A.O. Smith

DECLARATION

I declare that to the best of my knowledge and belief, the statements and information provided are correct and true. I understand that information in addition to that provided above may be needed in order to obtain final approval by the Department of Environmental Health (DEH).

I understand that tests and procedures that may be required by other departments and agencies to demonstrate adequate site safety or suitability for further development (e.g. soil compaction testing) are in addition to the requirements of the DEH.

I will notify the DEH at least two working days (48 hours) before work is to begin in order to schedule the required inspections. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared or assumed by the County of San Diego.

SIGNATURE & TITLE	PRINT NAME	DATE
Manager	Greg McLucas	10/10/17

PHONE NUMBER FOR PROJECT CONTACT
( ) -

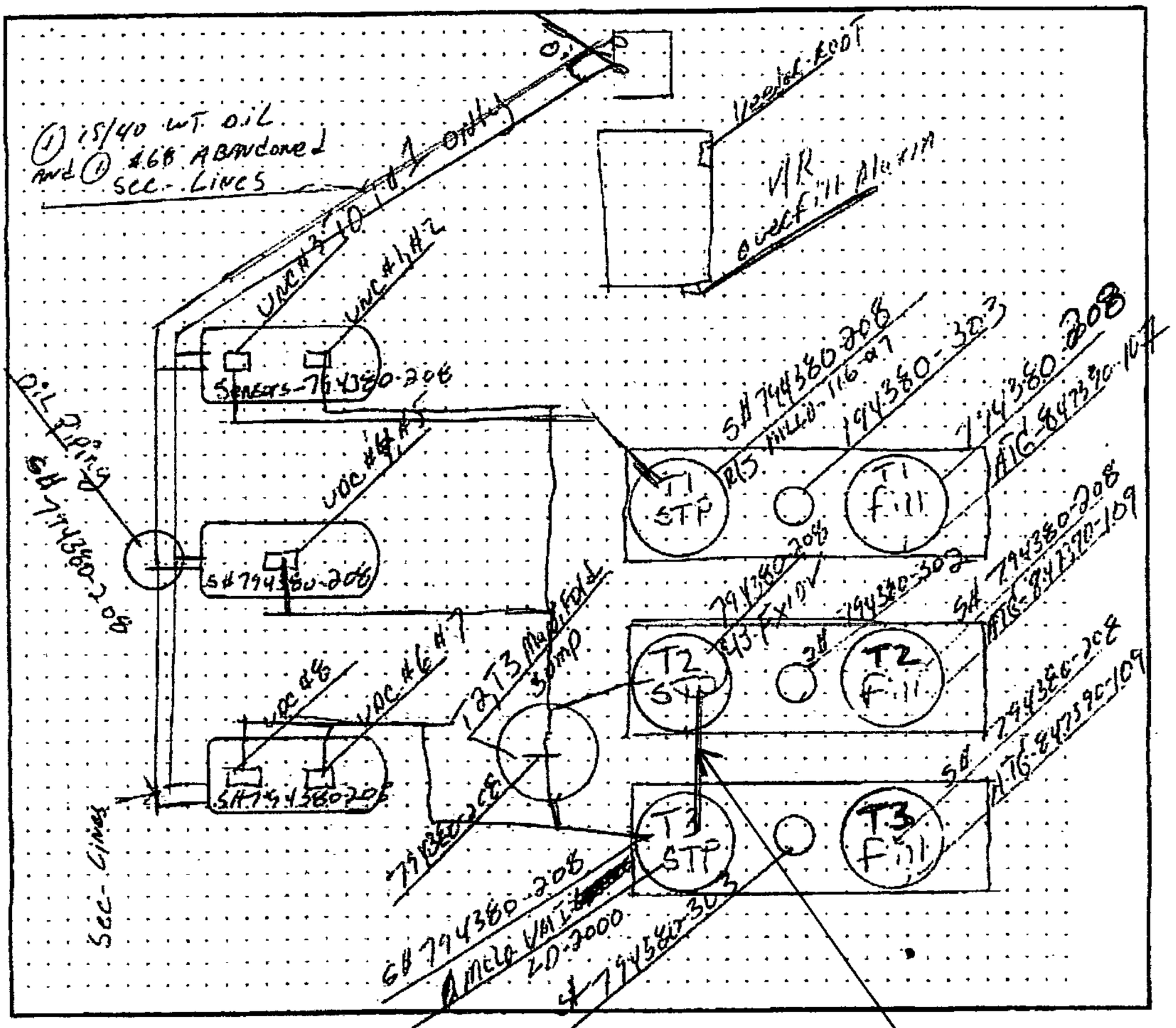
SEE REVERSE

Monitoring System Certification

Hanson Aggregates

UST Monitoring Site Plan

Site Address: 9255 Cuyamaca Street E. S.D. CA 92131



Date map was drawn: 6/18/08

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

Notes: Repair Secondary Tank #3 Siphon.

4

County of San Diego
- Department of Environmental Health -
Hazardous Materials Division 12/07
PLAN APPROVAL
PC# R14730 H# 117076 01
Approved By: C. Lewallen Date: 5/22/09
Comments: 2/21/07
Secondary Containment
Repairs
"Any change in these plans may void this approval. This stamp does not constitute or imply approval by other agencies."

CITY OF SAN DIEGO
FIRE & LIFE SAFETY SERVICES
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

FIMS FILE #: _____
PERMIT/APPL. NO.: _____
RECEIPT # _____
DATE RECEIVED _____

Hazardous Material Permit Application (Fire Dept.)

SITE ADDRESS

NAME (OR NAME OF BUSINESS): Hanson Aggregates
ADDRESS (NUMBER) (STREET): 9255 Camino Sante Fe
CITY: San Diego | ZIP: 92127 | TELEPHONE NO.: 858 715-7008

CONTRACTOR

NAME (IF NOT OWNER): LeMesnager Engineering, Inc
MAILING ADDRESS (NUMBER) (STREET): 9450 Mira Mesa Blvd, Suite C
CITY: San Diego, CA | ZIP: 92126 | TELEPHONE NO.: 619 980-9070

OWNER

NAME (IF NOT OWNER): same as above
MAILING ADDRESS (NUMBER) (STREET):
CITY: | ZIP: | TELEPHONE NO.:

PROVIDE CONTRACTOR LICENSE: 203029
SIGNATURE (OWNER OR AGENT) REQUIRED:
DATE SIGNED: 4/27/09
CELLULAR PHONE NUMBER: 619 980-9070
FAX NUMBER: 619 704-2335

COMPENSATION/LIABILITY INSURANCE:
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
2	Existing	20,000 gal	Diesel	Below Ground	Pressure	500 yd	1,000 yd

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

Repair secondary line between tanks 2 & 3. This is a siphon line between both tanks.

REPIPE:

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS:

FIRE DEPARTMENT USE ONLY

DATE	INSPECTOR'S NAME	COMMENTS
4/27/09		
	LeMesnager Engineering, Inc	
	same as above	

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

Clear Entire Form

APPLICATION APPROVED: _____
DEPUTY FIRE MARSHAL
DATE _____

FPB-385 (Rev. 11-00) *This information is available in alternative formats upon request.*

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH
1255 Imperial Ave
San Diego, CA 92101
1-800-253-9933 / 619-338-2222

INVOICE

PERMIT TYPE & NUMBER: HURT 4730 **PID:** 744339 **INVOICE DATE:** 01 MAY 2009

PERMIT OWNER:
HANSON AGGREGATES PSW
9255 CAMINO SANTA FE

HANSON AGGREGATES
SAN DIEGO CA 92121

CONTACT:
LeMESNAGER ENGINEERING
5441 LA JOLLA BL

LA JOLLA CA 92037

APPLICANT:
HANSON AGGREGATES PACIFIC SOUTH

APN: 341-050-39-00

SITE ADDRESS: 9255 CAMINO SANTA FE

LOCATION DESCRIPTION: 9255 CAMINO SANTA FE, SAN DIEGO, 92121-2201

PROJECT DESCRIPTION/SCOPE
Repair/check#3124

FEE/DEPOSIT DETAILS

FEE CODE	DESCRIPTION	TIME ACCT.	ACCT. CODE	AMOUNT
6HURT1-EHO	FEES FOR TANK UPGRADE-1 INSPECTION	428T29	1002432-995-1(	1,108.00
			TOTAL AMOUNT DUE	$1,108.00

DEH 2002 – HMPP – 121310

#121310

RECEIVED

APR 15 2013

ENVIRONMENTAL HEALTH

Superior Ready Mix Concrete, L.P.
1508 West Mission Road
Escondido, California 92029
(760) 745-0556

April 12, 2013

Mr. Mike Mann
County of San Diego
Hazardous Materials Division
P.O. Box 129261
San Diego, Calif. 92112-9261

RE: 9245 Camino Santa Fe – Site Inspection

Dear Mr. Mann,

This letter is in response for your request of a "Hazardous Waste Determination" of plant mixer rinse water and truck rinse water, that was result of the Annual Underground Storage tank Inspection you performed on 3//13/2013, at our Carroll Canyon Concrete Ready Mix Facility.

We respectfully disagree with your description of this process water as a waste.

The rinse water is not a "waste". It is process water reused as a material in the production of concrete ready mix. The water is contained until it is needed for batching, and is kept contained on site.

I hope you will re-consider your interpretation of our process based on this clarification and not require any additional follow-up.

I can be reached at (760) 745-0556.

Sincerely,

Shawn Mendoza
Environmental Coordinator
Superior Ready Mix

COUNTY OF SAN DIEGO

Unified Program Facility Report

ROUTE: 6HR008

Permit Type: **HK07**

Kiva PROJECT/SCOPE:6HK61

121310

Thomas Bros: -1208-J6

PERMIT OWNER

OWNER: SUPERIOR READY MIX CONCRETE LP

9245 CAMINO SANTA FE, SAN DIEGO, 92121-2201

SUPERIOR READY MIX

PHONE: **858-695-0666**

APPLICANT

MAIL TO: SUPERIOR READY MIX CONCRETE LP

ATTN:

1508 W MISSION RD

ESCONDIDO 92029

Billing Contact Email:

INSPECTION CONTACT: **JOSE TORRES** | Permit Status **OPEN** | Expiration: **30-Jun-13**

LAST INSPECTION: 14-Mar-12 6H12MONTH by MMANN | NEXT SCHED. INS 14-Mar-13 | TYPE: 6H12MONTH

Inspection Communication	Y*/N*	Business Activity Last Insp:	Insp. Element KRONOS Code	Time Spent	Additional Facility Information
Date of Inspection: ___/___/___ Purpose of Inspection: (Choose 1) [ ] 12 Month [ ] 18 Month [ ] 24 Month [ ] 36 Month [ ] New Permit [ ] Complaint [ ] Follow Up [ ] Closure [ ] EPIC +	Y	A Hazardous Materials 3/17/2011	[ ] 1000560 (GENRAL) [ ] 1002342 (1 HM) [ ] 1002339 (REMOTE)		HMBP Acceptance Date: 07-Feb-01 HMBP Certification Date 14-Mar-12 Fire District: 20 HIRT Site: Y
		B CalARP	[ ] 1002408		
	Y	C UST 3/17/2011	1000561 [ ] Completed below grade inspection		**OP Permit:** 1151 **Exp:** 23-May-13 **APN:** 341-050-37-0 BOE: 44022163
	Y	D APSA 3/17/2011	[ ] 10114341		Total Shell Capacity of Petroleum: 4945
Schedule NEXT Insp on: ___/___/___ [ ] Do Not Change Sch'd Inspection Schedule Inspection Type: [ ] 12 Month [ ] 18 Month [ ] 24 Month [ ] 36 Month [ ] Follow Up * Data in KIVA. If the field is empty, please check scanned files for a Unified Program Facilty Permit application. If the file needs to be updated, obtain new "BUSINESS ACTIVITIES" form and any other required forms.	Y	E Hazardous Waste 3/17/2011	[ ] 1000559 (GENRAL) [ ] 1002342 (1 HW) [ ] 1002339 (PHOTO)		EPA ID CAL000114184
		HW Onsite & Treatmnt	[ ] 1002400 (CE)		Billed Tier:
			[ ] 1002399 (CA)		
			[ ] 1002398 (PBR)		
			[ ] 1002401 (HHW)		
		F SQG MW	[ ] 1002336 (K10) [ ] 1002337 (K11) [ ] 1000558 (K58)		LQHE:
		SQG MW &TRTMT	[ ] 1002338 (K12)		
		LQG MW	[ ] 1000558		LQG MW Surcharge: EPIC+ Inspection:
		LQG MW &TRTMT	[ ] 1000558		
			Total Time:		

SPECIAL INSTRUCTIONS:

[ ] INACTIVATE [ ] Add inventory item for Carcinogen and Repro Toxin Reporting List dated ___/___/___

Diane Duarte Western Pumps 619-578-2177

EHS: Date: ___/___/___

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 121310
DATE 3/13/2013
PAGE 2 OF 3

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS CONTINUED:

- PERFORM A HAZARDOUS WASTE DETERMINATION ON THE PLANT MIXER RINSE WATER AND TRUCK RINSE TO SEE IF IT MEETS THE CRITERIA OF A HAZARDOUS WASTE EITHER CORROSIVE (pH ≥ 12.5) OR TOXIC. THE WASTE DETERMINATION CAN EITHER BE BY KNOWLEDGE OF PROCESS OR A CERTIFIED LABORATORY ANNALYSIS. PROVIDE THE HAZARDOUS MATERIALS DIVISION (HMD) * WITH A COPY OF YOUR WASTE DETERMINATION REPORT. KEEP A COPY OF THE REPORT ON FILE AT YOUR BUSINESS. PLEASE REFER TO THE PRINTED HAND OUT THAT WAS PROVIDED.

- ALL UST MONITORING SYSTEM SENSORS AND THE ATG SUCCESSFULLY PASSED THIS INSPECTION. THE SPILL CONTAINER AND MECHANICAL LINE LEAK DETECTOR WERE TESTED AND PASSED INSPECTION.

- THE FOLLOWING UST SUPPORTING DOCUMENTS WERE REVIEWED: WRITTEN MONITORING PROCEDURES, EMERGENCY RESPONSE PLAN, PLOT PLAN, UST FINANCIAL RESPONSIBILITY, UST FACILITY AND TANK INFORMATION FORMS, ANNUAL UST MONITORING SYSTEM CERTIFICATIONS, SECONDARY CONTAINMENT TESTING (9/5/2012), UST OPERATING PERMIT, DESIGNATOR OPERATOR (DO) MONTHLY INSPECTIONS, AND DO EMPLOYEE TRAINING DOCUMENTATION.

- THIS FACILITY STORES MORE THAN 1320 GALLONS (CAPACITY) OF PETROLEUM PRODUCTS, BUT LESS THAN 10,000 GALLONS OF PETROLEUM PRODUCTS ON SITE. A SELF-CERTIFIED SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN DATED 9/6/2011 HAS BEEN PREPARED.

- KEEP DOCUMENTATION OF DAILY INSPECTIONS OF YOUR WASTE OIL TANK.

- AS OF JANUARY 1, 2013, ALL BUSINESSES ARE REQUIRED TO REPORT THEIR HAZARDOUS MATERIALS MANAGEMENT PROGRAM THROUGH THE CALIFORNIA ENVIRONMENTAL REPORTING SYSTEM (CERS). REFER TO THE PRINTED LETTER FOR MORE INFORMATION. GO TO THE CERS WEBSITE TO ESTABLISH A USER ACCOUNT AND VERIFY YOUR BUSINESS INFORMATION. ALL UPDATES TO YOUR HAZARDOUS MATERIALS BUSINESS PLAN NEED TO BE MADE ~~THROUGH~~ m THROUGH CERS.

Steven [illegible]
SIGNATURE OF BUSINESS REPRESENTATIVE

3/13/13
DATE SIGNED

Plant Supervisor
TITLE OF BUSINESS REPRESENTATIVE

* DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 3 / 13 / 15
RECORD ID # DEH2002-HMFP-121310
TIME START 9:00 END 11:20
SPECIALIST MIKE MANESE
INSPECTION CONTACT SHAWN MENDOZA
TITLE ENV. COORDINATOR
PHONE (760) 745-0556

FACILITY NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO / 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y*	N/A*		Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☐	☐	Permit Expires on: 6 / 30 / 15
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☐ LQG ☑ SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☐	☑	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☐	☑	Waste containers ☐ closed ☐ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☐	☑	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:**

– ROUTINE INSPECTION –

ON SITE WITH SHAWN MENDOZA TO CONDUCT THE ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE INSPECTION. GABRIEL PEDROZA FROM WESTERN PUMP WAS ON SITE AS THE SERVICE TECHNICIAN. NO HAZARDOUS MATERIALS OR WASTE INSPECTION WAS CONDUCTED AS IT WAS COMPLETED LAST YEAR ON 3/13/14. FULL INSPECTION (HAZMAT/HAZWASTE/UST/APSA) WILL BE CONDUCTED NEXT YEAR.

– NO VIOLATIONS OBSERVED AT THE TIME OF INSPECTION –

REMARKS:

AN INCH OR LESS OF WATER WAS REMOVED FROM THE TURBINE SUMP AND WILL BE DISPOSED OF AS HAZARDOUS WASTE BY SUPERIOR READY MIX.
SECONDARY CONTAINMENT TESTING IS DUE BY 4/5/15
TANK OPERATING PERMIT EXPIRES 5/23/18
DESIGNATED OPERATOR AGREEMENT IS CURRENT
UST TRAINING COMPLETED ON 3/10/15
CFO LETTER RENEWED ON 3/12/15
ALL SENSORS, LEAK DETECTOR AND AUDIO/VISUAL ALARM PASSED
SPILL BUCKET AND ATG PASSED

The Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is required by law to be certified online through the California Environmental Reporting System (CERS). For additional information about hazardous materials business plans and CERS, go to: http://www.sdcounty.ca.gov/deh/hazmat/hmd-cers-info.html

PRINTED NAME OF FACILITY REPRESENTATIVE: SHAWN MENDOZA
DATE SIGNED: 3 / 13 / 15
SIGNATURE OF FACILITY REPRESENTATIVE: X
TITLE OF FACILITY REPRESENTATIVE: ENV. COORDINATOR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 4 DATE 3 / 13 / 2014
RECORD ID # DEH2002 - HUPFP - 121310
TIME START 930 END 1412
SPECIALIST MIKE MANN
INSPECTION CONTACT
SHAWN MENDOZA
TITLE ENVIRONMENTAL COORDINATOR
PHONE (858) 695-0666

FACILITY NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☐	☐	Permit Expires on: 30 / JUN / 2014
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☐LQG ☑SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers ☑ closed ☑ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ Inspection Contact ☐ Other:

ROUTINE INSPECTION

ON 3/13/2014, AN ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE INSPECTION WAS CONDUCTED WITH SHAWN MENDOZA OF SUPERIOR READY MIX AND JEFFREY LANE A CALIFORNIA UST SERVICE TECHNICIAN (ICC# 5248680) WITH WESTERN PUMP. ADDITIONALLY, THE HAZARDOUS MATERIALS, HAZARDOUS WASTE, AND ABOVEGROUND PETROLEUM STORAGE ACT PROGRAMS WERE REVIEWED. THIS BUSINESS IS A SMALL QUANTITY GENERATOR OF HAZARDOUS WASTE.

THE FOLLOWING VIOLATIONS WERE OBSERVED DURING THIS INSPECTION.

NOTICE TO COMPLY:

1. THIS BUSINESS HAS NOT SUBMITTED THEIR HAZARDOUS MATERIALS BUSINESS PLAN (HMBP) TO THE CALIFORNIA ENVIRONMENTAL REPORTING SYSTEM (CERS).
   - CORRECTIVE ACTION REQUIRED: WITHIN 30 DAYS, SUBMIT YOUR HMBP AND UST INFORMATION TO CERS. AT LEAST ANNUALLY, CERTIFY YOUR HMBP THROUGH CERS.
2. THE DIESEL UST SPILL CONTAINER/BUCKET FAILED A LEAK TEST AND WOULD NOT HOLD THE 5 GALLON TEST VOLUME. SPILL CONTAINER CONTENTS LEAKED INTO TANK.
   - CORRECTIVE ACTION REQUIRED: WITHIN 30 DAYS, REPAIR OR REPLACE THE SPILL BUCKETT.
3. THE TURBINE SUMP SECONDARY, CONTAINED TWO INCHES OF WATER IN THE LOW POINT OF THE SUMP. THE SENSOR DID NOT ALARM BECAUSE IT WAS HIGH ON THE TANK SHELL.
   - CORRECTIVE ACTION REQUIRED: REMOVE THE WATER AND KEEP THE SECONDARY CONTAINMENT DRY.

The Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is required by law to be certified online through the California Environmental Reporting System (CERS). For additional information about hazardous materials business plans and CERS, go to: http://www.sdcounty.ca.gov/deh/hazmat/hmd-cers-info.html

PRINTED NAME OF FACILITY REPRESENTATIVE: Craig Landau
DATE SIGNED: 03/13/2014
SIGNATURE OF FACILITY REPRESENTATIVE: X Craig Landau
TITLE OF FACILITY REPRESENTATIVE: Plant Manager

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (858) 505-6880 http://www.sdcdeh.org

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # DEH 2002 - HUPFP - 12130
DATE 3 / 13 / 2014
PAGE 2 OF 4

FACILITY ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

NOTICE TO COMPLY CONTINUED:

4. THE UST TURBINE SUMP SENSOR IS NOT PLACED IN THE LOW POINT OF THE SUMP. APPROXIMATELY, 2 INCHES OF WATER WAS INSIDE THE SUMP. THE SENSOR RESTED ON THE TANK SHELL HIGHER THAN THE WATER LEVEL. WHEN THE SENSOR WAS MOVED TO THE LOW POINT OF THE SUMP WHERE THE WATER WAS LOCATED, THE ALARM WAS ACTIVATED.

- CORRECTIVE ACTION REQUIRED: MAINTAIN [redacted] ALL SENSORS IN THE LOW POINTS OF THE SUMPS OR OTHER ADEQUATE POSITION. THE SENSOR FOR THE TURBINE SUMP WAS REPOSITIONED DURING THIS INSPECTION.

REMARKS:

- ENSURE THAT YOU HAVE PERFORMED AN ADEQUATE HAZARDOUS WASTE DETERMINATION ON [redacted] THE PLANT MIXER RINSE WATER AND TRUCK RINSE. KEEP A COPY OF THE DETERMINATION ON FILE AT YOUR BUSINESS.

- ALL UST MONITORING SYSTEM SENSORS AND THE ATG WERE TESTED AND SUCCESSFULLY PASED THIS INSPECTION. THE MECHANICAL LINE LEAK DETECTOR WAS TESTED AND PASSED.

- THIS FACILITY IS SUBJECT TO APSA AND HAS PREPARED A SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN.

Craig Camden — 03/13/2014 — Plant Manager

SIGNATURE OF FACILITY REPRESENTATIVE | DATE SIGNED | TITLE OF FACILITY REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste Handlers of Hazardous Materials

PERMIT # DEH 2002-HUPPB-12/1310
DATE 3 / 13 / 2014
PAGE 3 OF 4

FACILITY ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19, 22 & 27 of the California Code of Regulations (CCR), Chapters 6.5, 6.67 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC). Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG); Code 40 of Federal Regulations=(CFR).
All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (858) 505-6880 or your Specialist if you have any questions.

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. SDCC 68.905
	☐	1002	Hazardous Materials Business Plan (HMBP) not established/ implemented. 25503.5(a)
1	☒	1004	HMBP not submitted to the CUPA. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed. 68.1113(b)
	☐	1008	Did not submit annual carcinogen/reproductive toxin list. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), 19 CCR 2703
	☐	1012	SPCC Plan not prepared. 25270.3 & 25270.4.5(a)
	☐	1013	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1014	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729 & 2729.1
	☐	1015	Did not have adequate employee training program 2732 &/or 25504(c)
	☐	1016	Failed to have an adequate emergency response plan 25504(b); 2731
	☐	1017	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1018	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
	☐	1019	SPCC Plan amendment not prepared within 6 months of change. 25270.4.5(a) [ref. CFR 112.1(b) & CFR 112.5]
	☐	1020	Failed to submit Unified Program Consolidated Form(s) to the CUPA for regulated activity or change of information. 27 CCR 15400.1(b) &/or SDCC 68.906; 68.909; &/or 68.908.2

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

RECORDKEEPING

	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
	☐	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
	☐	0134	Failed to file Exception Report with DTSC. 66262.42
	☐	0135	Failed to keep hazardous waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3), 25185(a)(4)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
	☐	0138	Manifest signed by the TSDF not available for inspection. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep records of offsite universal waste (UW) shipment(s) available for inspection for 3 years. 66273.39(c) & (d)(2); 25185(a)(4)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters &/or drained fuel filters. 25250.22 & 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(c) or (d) or 25189.2(c)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal. 66262.20(a); 25160(b)(1) or (2), 25160.2(b)(9)
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) & 25189.5(a) or 25189(c) or (d) or 25189.2(c)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☐	0307	Disposed of UW to an unauthorized point. 25189.5(a) or 25189(c) or (d) or 25189.2(c); 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

STORAGE AND HANDLING

Viol #	V		VIOLATION DESCRIPTION
	☐	0214	Used oil intentionally contaminated with HW. 25250.7(a)
	☐	0215	Used oil filters improperly managed. 66266.130
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐ used oil filters &/or ☐ used fuel filters. 25250.22 & 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7(b), (d) &/or (r)
	☐	0224	Failed to mark date on empty container larger than 5 gallons &/or manage it within one year. 66261.7(e) & (f)
	☐	0237	Failed to properly dispose of UW within one year. 66273.35(a) &/or (b)
	☐	0238	Failed to manage UW in a manner to prevent release(s) to the environment. 66273.33 & 66273.33.5
	☐	0239	Failed to properly label or mark UW (non-CESQUWG). 66273.34

HAZWASTE REQUIREMENTS FOR SQGs ONLY

STORAGE AND HANDLING Pursuant to 66262.34(d)

	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
	☐	0226	Did not accumulate waste in container or tank. 66262.34(d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
	☐	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES Pursuant to 66262.34(d)(2)

	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☐	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

	☐	1612	Hazardous waste improperly stored in a tank system causing ☐ leaks, ☐ corrosion, or ☐ failure. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two (2) feet of freeboard (where applicable), shut off for waste feed line, and daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

Craig Condon
SIGNATURE OF FACILITY REPRESENTATIVE

03/13/2014
DATE SIGNED

Plant Manager
TITLE OF FACILITY REPRESENTATIVE

DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: DEH2002-HMPP-12310

DATE: 3 / 13 / 2014

PAGE: 4 OF 4

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7 of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF Permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components and/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All maintenance/monitoring/calibration/repair records not available. 25293; 2712 (b)	3152	
	CUPA UST form(s) A and/or B not available/complete/ submitted to HMD. 25286(a); 2711	3104			Monitoring Cert. not submitted to CUPA w/in 30 days. 2638(d)	3161	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Owner/operator agreement not available/complete/ submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/complete/submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor and/or technician not trained and certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot Plan showing tank, piping and equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			UST system repair(s) not completed properly. 25292.1(c); 2660(a)(k)(l)&(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted and/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator (DO) monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)&(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both single & double walled systems

		TANK #	26971				
		PRODUCT	DIESEL				
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
2	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)		3255	X			
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
3	Secondary containment system components not liquid free. 2631(d)(4)		3257	X			
4	Sensors not placed adequately and/or at low point in sumps. 2641(a); 25291(a)(7)(C)		3258	X			
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components and/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1(a)		3265				
	UST system not product tight (for tank installed on or after 7/1/03). 25290.1(c), 25290.2(c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installed on or after 7/1/04). 25290.1(d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3 years). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298; 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298; 2672		3324				

Craig Cordon — Signature of Business Representative

03/13/2014 — Date Signed

Plant Manager — Title of Business Representative

HM-928 (Revised 02/09) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

DEH2002 - HMFP - 12/3/0
U023922
3/13

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 1-800-253-9933 FAX (858) 505-6848; http://www.sdcdeh.org

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: Superior Ready Mix Bldg. No.:

Site Address: 9245 Camino Sante Fe City: San Diego, CA Zip: 92121-

Facility Contact Person: Sean Contact Phone No.:

Make/Model of Monitoring System: V/R TLS 300 Date of Testing/Servicing: 13-Mar-14

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: Diesel ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-420 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: R/J FX1V ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: N/A ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: N/A ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: N/A ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** N/A ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: N/A ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☒ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print):

Signature: _____

Certification No.: A26540 License No.: 673853

Testing Company Name: Western Pump Inc. Phone No.: (619) 239-9988 x

Testing Company Address: 3235 F St. San Diego, CA 92102 Date of Testing/Servicing: 13-Mar-14

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☒ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed): STP sump contained less than 1 gallon of liquid. removed liquid and had customer dispose of properly.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number:

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

❑ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ❑ 3 g.p.h.; ❑ 0.1 g.p.h. ; ❑ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

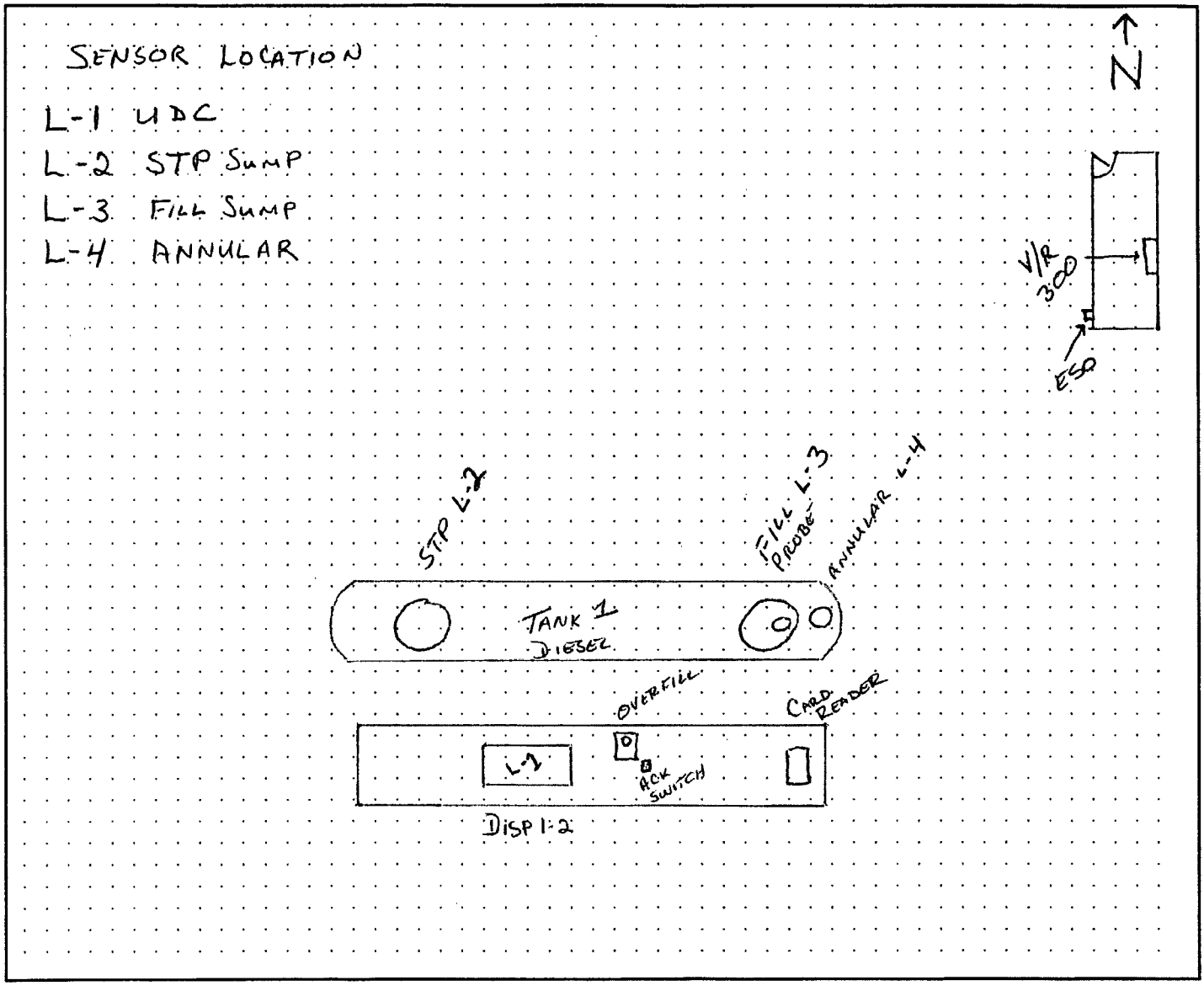
H. Comments (500 characters max. add additional sheets if needed):

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3-13-14

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Superior Ready Mix	Date of Testing:	Mar. 13, 2014
Facility Address:	9425 Camino Sante Fe San Diego CA 92121		
Facility Contact:	Sean	Phone:	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	Micheal Mann		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Western Pump Inc. 3235 F St. San Diego, CA 92102
Technician Conducting Test:	Jeffrey Lane
Credentials[1]:	☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	673853 ICC 5248680

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☒ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used:	Tape Measure		Equipment Resolution:	+/- 1/16"

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 Diesel	2	3	4
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13.5"			
Wait time between applying vacuum/water and start of test:	15 min			
Test Start Time (T_I):	10:00am			
Initial Reading (R_I):	11"			
Test End Time (T_F):	10:15am			
Final Reading (R_F):	10"			
Test Duration ($T_F - T_I$):	15 min			
Change in Reading ($R_F - R_I$):	1"			
Pass/Fail Threshold or Criteria:	Zero Loss			
Test Result:	☐ **Pass** ☒ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Spill bucket is broken around top at seal around mounting collar. Advised customer they need to replace spill bucket.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date:Mar. 13, 2014

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

LDT-890 Leak Detector Test Record

Site: Superior Ready Mix Date: 3-13-14 Technician: Jeff Lane

Product	Turbine Make	MLD Model	MLD Serial #	Turbine Operating Pressure (psi)	Leak Test Rate (GPH)	Functional Element Line Holding Pressure (psi)	Bleedback Test (ml)	Step-thru Time (seconds)	Leak Search Position Yes/No	Test Result Pass/Fail
Diesel	Red Jacket	RJ FX1 V		34	3.0	14	50	2	Yes	Pass

Version 1, TEI 3/2007, MRL

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

MAR 13, 2014 9:34 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

SYSTEM SETUP

MAR 13, 2014 9:43 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

LEAK TEST METHOD

TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP
- - - - - - - - - - - - - -
NONE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - -

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
DEC 20, 2013 12:23 PM
PRINTER ERROR
DEC 20, 2013 12:23 PM
BATTERY IS OFF
JAN 1, 1996 8:00 AM
SYS SECURITY WARNING
FEB 21, 2014 11:30 AM
CLOCK IS INCORRECT
APR 1, 2007 3:01 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21, 1998 10:30 AM

LEAK ALARM
OCT 15, 2013 2:39 PM

HIGH WATER ALARM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM
MAR 23, 2010 10:47 AM

OVERFILL ALARM
MAR 13, 2013 11:48 AM
APR 10, 2012 8:48 AM
MAR 14, 2012 10:52 AM

LOW PRODUCT ALARM
MAR 10, 2011 2:44 PM
JAN 17, 2011 1:10 PM
MAR 28, 2008 11:18 AM

SUDDEN LOSS ALARM
OCT 16, 2013 10:04 AM
OCT 15, 2013 3:39 PM

HIGH PRODUCT ALARM
MAR 28, 2008 11:33 AM
MAY 31, 2005 12:48 PM
MAY 31, 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24, 2006 10:54 AM
APR 9, 2005 11:33 AM
MAR 16, 2005 5:41 PM

PROBE OUT
FEB 7, 2014 4:18 PM
MAR 13, 2013 12:26 PM
MAR 13, 2013 11:54 AM

HIGH WATER WARNING
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM
[illegible]

DELIVERY NEEDED
OCT 19, 2013 12:53 PM
MAR 8, 2011 6:12 PM
FEB 15, 2011 4:39 PM

MAX PRODUCT ALARM
MAY 28, 2003 3:12 PM
MAR 26, 2003 1:53 PM
MAR 26, 2003 1:53 PM

LOW TEMP WARNING
MAR 13, 2013 11:45 AM
MAR 14, 2012 11:17 AM
MAR 23, 2010 10:56 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC -
DISPENSER PAN
FUEL ALARM
MAR 13, 2013 11:11 AM

FUEL ALARM
MAR 14, 2012 10:07 AM

FUEL ALARM
MAR 14, 2012 10:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

- EXTERNAL INPUT ALARM -
I 1:

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
FUEL ALARM
FEB 7. 2014 7:17 AM

FUEL ALARM
MAR 13. 2013 11:12 AM

FUEL ALARM
MAR 13. 2013 11:02 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
FUEL ALARM
MAR 13. 2013 11:03 AM

FUEL ALARM
MAR 14. 2012 10:01 AM

SENSOR OUT ALARM
MAR 17. 2011 9:29 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
FUEL ALARM
MAR 13. 2013 11:07 AM

FUEL ALARM
MAR 13. 2013 11:05 AM

FUEL ALARM
MAR 14. 2012 9:59 AM

Permit #: 121310
State ID: 37-000-121310

Operating Permit Issued on: 05/24/2013
Operating Permit Expires on: 05/23/2018
Reference Number: 1151

San Diego County

Department of Environmental Health

UNDERGROUND STORAGE TANK OPERATING PERMIT

UST Facility Name: SUPERIOR READY MIX
Site Address: 9245 CAMINO SANTA FE, SAN DIEGO, 92121-2201
Tank Owner's Name: SUPERIOR READY MIX CONCRETE, LP
Tank Operator's Name SUPERIOR READY MIX

**See reverse side for permit conditions and requirements.*

	Tank#	Capacity (gallons)	Tank Use	Piping Construction	Contents	Monitoring Alternative
1.	26971	12000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF

Total Number of Operating Permitted Tanks: 1

COPY

OPERATING CONDITIONS AND REQUIREMENTS
FOR THE PERMIT TO OPERATE UNDERGROUND STORAGE TANKS

This permit is valid for 5 years pursuant to the California Health & Safety Code, Chapter 6.7, Section 25285 with an annual renewal fee per San Diego County Code, Title 6, Division 8, Chapter 9, Certified Unified Program Agency. Failure to comply with the following operating conditions, 1998 U.S.T. Upgrading Requirements, and requirements for this permit to operate may cause the HMD to revoke, or modify this permit pursuant to Section 25285.1 of the California Health & Safety Code. **NOTE: The owner and operator are subject to all applicable requirements of Chapters 6.7 and 6.75 of the California Health and Safety Code, and CCR Title 23 Division 3, Chapters 16 and 18.**

The Underground Storage Tank Facility Owner/Operator shall provide and maintain the following:

1. Obtain appropriate permits from the Department of Environmental Health (DEH). Permits are required to install, operate, close, upgrade or repair an underground storage tank system including associated piping.

2. A copy of this permit and all conditions and attachments, including a copy of the "Operating Permit Application – **Facility Information**" and the "Operating Permit Application – **Tank Information**", must be kept at the underground storage tank location at all times. This permit must be renewed prior to the expiration date.

3. The permittee shall ensure that both the owner and the operator of the tank are provided with a copy of this permit. If the permittee is not the operator of the tank, then the permittee must:
   a. Enter into a written agreement with the operator of the tank to monitor the tank system as set forth in this permit;
   b. Provide the operator with a copy or summary of Section 25299 (attached); and
   c. Notify the DEH of any change of operator.

4. Allow the DEH to inspect the facility, equipment, device or records pursuant to Section 68. 903 of the San Diego County Code and HSC Chapter 6.7, Section 25289.

5. Monitor the underground storage tank using a monitoring method specified on the permit application. Monitoring, maintenance and testing records shall be kept on site for at least 3 years, 6 1/2 years for cathodic protection maintenance records, and 5 years for written performance claims pertaining to release detection systems, and calibration and maintenance records for such systems. Records of repairs, lining, and upgrades shall be maintained on site or at another approved location for the remaining life of the underground storage tank. These records shall be kept on site and made available upon request to the DEH or the State Water Board. Monitoring records shall include:
   a. The date and time of all monitoring or sampling;
   b. Monitoring equipment calibration and maintenance records;
   c. The results of any visual observations;
   d. The results of all sample analysis performed in the laboratory or in the field, including laboratory data sheets and analysis used;
   e. The logs of all readings of gauges or other monitoring equipment, ground water elevations, or other test results; and
   f. The results of any inventory readings and daily inventory reconciliation.

6. A copy of the Designated Operator monthly inspection record with all attachments for the previous 12 months and a list of facility employees who have been trained by the designated operator (including dates of training and dates of hire) shall be kept on site.

7. A copy of the written approved "Underground Storage Tank Monitoring Plan" (referenced in Jan. 17, 2008 Title 23, Section 2632 (d)(1)), emergency response plan, and plot plan shall be kept on site.

8. Maintain all equipment, devices and instruments in good repair. All monitoring and leak detection equipment shall be installed, calibrated, operated, and maintained in accordance with manufacturer's instructions, including routine maintenance and service checks (at least once per calendar year) for operating or running condition. All primary containment shall be product-tight.

9. Owners and operators shall use care to prevent releases due to spilling or overfilling. Before product is delivered, owners, operators, or their agents shall ensure that the space available in the tank is greater than the volume of product to be transferred to the tank and shall ensure that the transfer operation is monitored constantly to prevent overfilling and spilling. In addition, you must report and record all unauthorized releases (leaks) to the DEH within 24 hours [(Phone Number (858) 505-6880].

10. Report and record all failed integrity tests or inconclusive SIR results to the DEH within 24 hours [Phone Number (858) 505-6880].

11. Submit a copy of all monitoring certification, spill bucket, integrity and secondary containment test results to the DEH within 30 days after the completion of the test. Submit a copy of enhanced leak detection results to the DEH within 60 days after the completion of the test.

12. Notify the DEH in writing within 30 days of a change in ownership, operator, monitoring procedure, equipment or tank usage.

13. Maintain adequate Pollution Liability Insurance (Financial Responsibility) pursuant to Article 3, Chapter 6.75 of the California Health & Safety Code.

14. Additional requirements may be imposed on the tank owner/operator for the permit to operate should the State Water Resources Control Board (SWRCB) adopt new sections or amend the California Health & Safety Code or the California Code of Regulations, Title 23.

State of California
State Water Resources Control Board

For Regulatory Agency Use Only
H21310

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

[ ] 500,000 dollars per occurrence
or
[X] 1 million dollars per occurrence

AND

[X] 1 million dollars annual aggregate
or
[ ] 2 million dollars annual aggregate

B. Superior Ready Mix Concrete, L.P. *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
Article 3, Chapter 18, Division 3, Title 23, California Code of Regulations.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp.
State UST Fund	State UST Cleanup Fund P.O. Box 944212 Sacramento, CA 94244-2120	N/A for UST Cleanup Fund	$990,000 per occurrence and annual aggregate	Continuous	Yes	Yes
Chief Financial Officer Letter	Superior Ready Mix Concrete, L.P. 1508 W. Mission Road Escondido, CA 92029	N/A for this mechanism	$10,000 per occurrence and annual aggregate	Annual	Yes	Yes

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance with all conditions for participation in the Fund.

D.

Facility Name	Facility Address
Superior Ready Mix Concrete, L.P.	1508 W. Mission Road Escondido, CA 92029
Superior Ready Mix Concrete, L.P.	7188 Mission Gorge Road San Diego, CA 92120
Superior Ready Mix Concrete, L.P.	940 Pine Street Ramona, CA 92065
Superior Ready Mix Concrete, L.P. H21310	9245 Camino Santa Fe San Diego, CA 92121
Superior Ready Mix Concrete, L.P.	1385 Sycamore Avenue Vista, CA 92083

E.

Signature of Tank Owner or Operator — Date: 11/11/96 — Name and Title of Tank Owner or Operator: Arnold Veldkamp, Secretary

Signature of Witness or Notary — Date: 11/11/96 — Name of Witness or Notary: Anita Katje

CFR(0492)

FILE: Original – Local Agency Copies – Facility Site(s)

H21310

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Superior Ready Mix Concrete, L.P.
(Business name, business address, and correspondence address of owner or operator)
1508 West Mission Road, Escondido, CA 92029

This letter is in support of the use of the Underground Storage Tank Cleanup Fund to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $ 10,000 (Dollar Amount) per occurrence and $ 10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:
See attachment
(Name and address of each facility where tanks for which financial responsibility is being demonstrated is located.)

1.	Amount of annual aggregate coverage being assured by this letter.....	$ 10,000
		in excess of
2.	Total tangible assets.....	$ 27,590,000
3.	Total liabilities.....	$ 17,590,000
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$ 10,000,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Escondido, California
(Place of Execution)

On November 11, 1996
(Date)

Richard Brouwer
(Signature)

Richard Brouwer
(Printed Name)

CFO
(Title)

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

To File H21310

RECEIVED
JUL 5 10 24 AM '96
ENVIRONMENTAL
HEALTH SERVICES

SUPERIOR READY MIX CONCRETE, L.P.
1508 WEST MISSION ROAD
ESCONDIDO, CALIFORNIA 92029
(619) 745-0556
FAX (619) 740-9556

July 2, 1996

Scott Weldon
HMMD
P.O. Box 85261
San Diego, CA
92186-5261

Re: Establishment #21310
9245 Camino Santa Fe

Dear Mr. Weldon:

Enclosed please find a copy of the service invoice from Western Pump certifying the leak monitoring system at the above facility.

I am informed that the leak monitoring system was also not functioning on your latest site visit. I have contacted Western Pump to repair the leak monitoring system.

I will be on vacation from July 3, 1996 through July 15, 1996, and intend to bring this facility into full compliance with HMMD requirements on my return.

Thank you for your patience and cooperation in this matter.

Sincerely,

Arnold Veldkamp

5669A

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

SUPERIOR READY MIX CONCRETE, L.P.
1508 WEST MISSION ROAD
ESCONDIDO, CALIFORNIA 92029
(619) 745-0556
FAX (619) 740-9556

July 2, 1996

Western Pump
3235 "F" Street
San Diego, CA
92102

Re: 9245 Camino Santa Fe
San Diego

Dear Sirs:

On March 21, 1996, you repaired and certified a leak monitoring system at the above location. The system is malfunctioning again. Please make a site visit and repair the equipment.

Sincerely,

Arnold Veldkamp

5669A

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

EST # H 21310

PAGE 1 OF 3

SPECIALIST: S Weldon

OFFICIAL NOTICE
NOTICE OF VIOLATION

BUSINESS NAME Superior Ready Mix PHONE

BUSINESS ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

OWNERS NAME PHONE

OWNERS ADDRESS CITY ZIP

An inspection of your business was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with the purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following statements describe conditions which are violations of the law or that require further investigation. These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.

On 12-7-95, an inspection occurred and a Notice of Violation was written outlining specific violations and corrective action to be taken. To date, only one of the 7 violations was corrected.
One this date the following violations were observed:

1. Leak detection system is in alarm mode. It has been in alarm mode for ~ 6 weeks
2. Gasoline product line and pressurized line leak detector haven't been integrity tested in the last 12 months
3. Written monitoring procedure and leak response plan aren't at site and haven't been submitted to HMMD
4. Financial responsibility for underground tanks isn't at site
5. Business Plan isn't complete and hasn't been submitted.

PRINT FULL NAME: Ken Conley DATE:

(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE) JOB TITLE:

IDENTIFICATION (CA DRIVERS LICENSE #, OR DATE OF BIRTH)

Scott Weldon 940-2853 — Signature - Hazardous Materials Specialist

1-29-96 — Date

☐ If this box is checked, provide written documentation of compliance with this notice to this office within 5 days. Section 66272.1 (d) of the CA Code of Regulations requires, that at a minimum, this documentation must state:
1. The corrective action to be taken, and
2. The expected date of completion.

Department of Health Services, Environmental Health Services, Hazardous Materials Management Division, PO Box 85261 San Diego CA, 92186-5261 (619) 338-2222

Ken Conley 695 0666
Steve Venolia

☐ OFFICE USE ONLY
Reinspection fee Required if Marked

DISTRIBUTION: WHITE - HMMD FILE
YELLOW - ESTABLISHMENT COPY

DHS:HM-912 (Rev. 3/94) (NCR)

September 15th October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

2nd Notice of Violation

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 21310
DATE 1/29/96
PAGE 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

6. Employee training on emergency procedures and management of hazardous materials isn't adequate or documented

* refer to attached checklist for specific violations.

To comply, do the following within 5 days.

1. A licensed contractor is to certify leak detection system is working correctly. Mail certification to the address below
2. Product line is to be integrity tested Leak detector is to be certified.
3. Provide a filled out monitoring procedure and response plan
4. Provide a copy of financial responsibility
5. Provide a copy of your current Business Plan
6. Provide documentation of current employee training.

Mail copies of the above to the address below within 5 days

A $100.00 re-inspection fee has been assessed today
Each additional re-inspection is $100.00
Failure to comply will result in a referral to the city attorney.

Signature of Business Representative

Title

Department of Health Services, Environmental Health Services, Hazardous Materials Management Division, PO Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DHS:HM-9110 (Rev. 2/94) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 21310
DATE 1 / 29 / 96
PAGE 3 OF 3

BUSINESS ADDRESS: 9245 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W
- [ ] No EPA Identification Number 66262.12 — V0105 W
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W
- [ ] Manifest not properly completed 66262.23 — V0120 W
- [ ] Manifest copy not sent to CAL-EPA 66262.23 — V0115 W
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W
- [ ] Biennial report not sent to CAL-EPA 66262.41 — V0122 W
- [ ] LDR Documentation not available 66268.7 — V0123 W
- [ ] Exception Rpt. not filed with CAL-EPA 66262.42 — V0116 W
- [ ] Operating TSDF without authorization 25201 — V0124 W

STORAGE AND HANDLING

- [ ] Waste stored longer than 90 days 66262.34 — V0221 W
- [ ] Waste container missing/improperly labeled 66262.34 — V0222 W
- [ ] Haz Materials not properly labeled 25124 — V0223 W
- [ ] Waste container not kept closed 66265.173 — V0202 W
- [ ] Waste container in poor condition 66265.171 — V0205 W
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W
- [ ] Damaged container not repackaged 66265.171 — V0226 W
- [ ] Container incompatible with waste 66265.172 — V0207 W
- [ ] Incompatibles in the same container 66265.177 — V0224 W
- [ ] Incompatibles not stored separately 66265.177 — V0213 W
- [ ] Ignitible Wastes less than 50 feet 66265.176 — V0214 W
- [ ] Ignitible Wastes not grounded 66265.31 — V0215 W
- [ ] Storage area not inspected weekly 66265.174 — V0216 W

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W
- [ ] Waste determination not made 66262.11 — V0319 W
- [ ] Unlawful transport of haz. waste 25163 — V0315 W
- [ ] Waste transported without manifest 66262.20 — V0316 W
- [ ] No Extremely Haz. Waste Permit 67430.1 — V0317 W

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [X] Training records unavailable 66265.16 — V0405 W
- [X] Training program not adequate 66265.16 — V0406 W
- [ ] Facility not designed to minimize release 66265.31 — V0501 W
- [ ] Spill control equip not available 66265.32 — V0508 W
- [ ] Aisle space is obstructed 66265.35 — V0509 W
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W
- [ ] Used oil filters improperly managed 66266.130 — V0701 W
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T
- [ ] UST Permit Application not submitted 25286(a) — V3010 T
- [ ] Operating permit conditions violated 2712 — V3011 T
- [ ] Failed to notify HMMD of changes 25284 — V3012 T
- [ ] No owner/operator agreement 25293 — V3005 T
- [ ] No records of financial coverage 25292.2 — V3013 T
- [X] No maint/monit/calib records available 2712(b), 2641i — V3001 T

MONITORING REQUIREMENTS (SINGLE WALL) piping

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T
- [X] Annual Integrity test not conducted 25292 — V3015 T
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T
- [ ] Reconciliation not done properly 2646 — V3018 T
- [ ] Reconciliation not approved for facility 2646 — V3019 T
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T
- [ ] Improper liquid measurements 2646 — V3021 T
- [ ] Stick in poor condition 2646 — V3022 T
- [ ] Improper monthly reconciliation 2646 — V3023 T
- [ ] Failed to report excessive variation 2646 — V3024 T
- [X] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T

MONITORING REQUIREMENTS (DOUBLE WALL)

- [X] Monitoring system not functional 2632 — V3026 T
- [X] No written monitoring procedure 2632 — V3027 T
- [X] Written response plan not available 2632 — V3028 T
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T
- [ ] Release record log not available 2651, 2650 — V3030 T
- [ ] No leak report/investigation/action 2652 — V3031 T

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T
- [ ] Abandoned tank not properly closed 25298 — V3032 T
- [ ] Permanent closure req. not completed 2672 — V3033 T

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W
- [X] Business Plan not established/implemented 25503.5 — V2002 W
- [X] Business Plan not submitted to HMMD 25505 — V2007 W
- [ ] Business Plan not amended 25505 — V2003 W
- [X] Personnel Training Records not available 2732 — V2302 W

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W
- [ ] Emergency Contacts not provided/current 25509 — V2203 W
- [ ] Personnel Training Program inadequate 25504 — V2301 W
- [ ] Inventory is incomplete 25504 — V2005 W
- [ ] Site Map is not sufficient 25509 — V2202 W
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W

An inspection summary report will be mailed shortly. All violations must be corrected. Please call (619) 338-2222 if you have any questions.

K S
ESTABLISHMENT REPRESENTATIVE _____ TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/95) NCR

COUNTY OF SAN DIEGO

EST # H 21310

PAGE 1 OF 1

SPECIALIST: Scott Weldon

OFFICIAL NOTICE
NOTICE OF VIOLATION

BUSINESS NAME Superior Ready Mix PHONE 695 0666

BUSINESS ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

OWNERS NAME Same PHONE

OWNERS ADDRESS CITY ZIP

An inspection of your business was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with the purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following statements describe conditions which are violations of the law or that require further investigation. These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.

On this date, the following violations were observed:

1. Business Plan isn't complete and hasn't been submitted to HMMD
2. Employee training records aren't on file
3. Leak detection system is in alarm mode
4. Spill bucket is full of water/fuel/dirt
5. Pressurized line leak detector & product line haven't been integrity tested in last 12 months
6. Written monitoring procedure and response plan hasn't been submitted to HMMD
7. Financial Responsibility for underground tank isn't at site

* All the above violations were observed last year. Refer to inspection report dated 12-7-95 for specific violations and corrective action to be taken. Failure to comply will result in a 100.00 re-inspection fee for each additional site visit and possible legal action

PRINT FULL NAME: DATE:

Kenneth Conley
(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE) JOB TITLE:

IDENTIFICATION (CA DRIVERS LICENSE # OR DATE OF BIRTH) 6-2-37

Scott Weldon 12-7-95
Signature - Hazardous Materials Specialist Date

☒ If this box is checked, provide written documentation of compliance with this notice to this office within 5 days. Section 66272.1 (d) of the CA Code of Regulations requires, that at a minimum, this documentation must state:
1. The corrective action to be taken, and
2. The expected date of completion.

Department of Health Services, Environmental Health Services, Hazardous Materials Management Division, PO Box 85261 San Diego CA, 92186-5261

(619) 338-2222

☐ OFFICE USE ONLY
Reinspection fee Required if Marked

DISTRIBUTION: WHITE - HMMD FILE
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DHS:HM-912 (Rev. 3/94) (NCR)

OFFICE USE ONLY
Request # 12-02

REQUEST TO REVIEW EHS RECORDS

SUBMIT TO:
County of San Diego
Department of Health Services
Environmental Health Services
P.O. Box 85261
San Diego, CA 92186-5261
(619) 338-2268
FAX (619) 338-2377

DAMES & MOORE
A DAMES & MOORE GROUP COMPANY

Kathleen Harrison
Project Geologist
Registered Geologist
Registered Environmental Assessor

9665 Chesapeake Drive, Suite 201
San Diego, California 92123
619 541 0833 Tel
619 541 0890 Fax

NOTICE:

A $30.00 NON-REFUNDABLE FEE MUST BE SUBMITTED FOR EACH ADDRESS REQUESTED.

A request is hereby made to review the records listed below for the following reason:

Phase I ESA

Kathleen Harrison	Project Geologist	12/1/97
Signature	Title	Date

A separate form must be completed and a $30.00 NON-REFUNDABLE fee submitted for each file/address. Each request is limited to a MAXIMUM OF 5 addresses.

Establishment Name	EXACT Address/City REQUIRED (No Street Ranges Accepted)	Zip Code REQUIRED	File # (Optional)
Superior Ready Mix	9245 Carmie Santa Fe	92121	H 21310-001

TYPE OF INFORMATION REQUESTED (Check as many as apply) Must be checked.

☒	☒	☒	☒	☒	☒
Routine Inspection Permit File	Tank Removal	Tank Installation/ Repiping	Contamination Files	Emergency Response	Complaint

OFFICE USE ONLY BELOW THIS LINE

Files checked for Conf. Info	H#	AT#	NT#	T# 2430 -03 MSM	HIRT#	#
by/date: 12/18/97 ek						

Clerical Time:

Research _____ Initials _____ Pulling _____ Initials _____

Checking _____ Initials _____ Misc. _____ Initials _____

Files reviewed by: Kathleen Harrison of Dames & Moore Date: 12-17-97

Photocopies _____ Cost _____ Paid _____

Photocopies picked-up/mailed on _____ Date _____ By _____ Name _____

☐ A review of records has been conducted and HMMD finds no record of the files you requested for this site.

Signature	Title	Date

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

To File

COUNTY OF SAN DIEGO

EST # H 21310

PAGE 1 OF 3

SPECIALIST: Scott Weldon

2nd OFFICIAL NOTICE NOTICE OF VIOLATION

BUSINESS NAME Superior Ready Mix PHONE 695-0666

BUSINESS ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

OWNERS NAME Superior Ready Mix PHONE

OWNERS ADDRESS 1508 W. Mission Rd CITY Escondido ZIP 92025

An inspection of your business was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with the purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following statements describe conditions which are violations of the law or that require further investigation. These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.

On this date the following ongoing violations were observed:

1. A completed written monitoring procedure and written response plan hasn't been submitted to HMMD. This pertains to the U.S.T.
2. Business Plan site map was submitted and accepted on this date, as well as the E.R. page. The employee training description hasn't been submitted
   - mail a copy of the employee training description to the address below within 5 days. Make sure it's on S.D. County format
3. Pressurized line leak detector hasn't been tested in the last year. Also, if the P.P.L.L.D. is restrictive instead of complete shut-off with alarm, it is necessary to pressure test the delivery line once a year.
   - provide a copy of line leak detector test done in the last year to the address below within 5 days.
   - either provide certification that P.P.L.L.D is complete shut off with alarm or conduct an integrity test on

~~- complete the above and mail it to the address below.~~

PRINT FULL NAME: Ken Conley DATE: 3-5-97

Kenneth Conley JOB TITLE:

(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE)

IDENTIFICATION (CA DRIVERS LICENSE #, OR DATE OF BIRTH) 6-2-37

3-5-97

Signature - Hazardous Materials Specialist — Date

☒ If this box is checked, provide written documentation of compliance with this notice to this office within 5 days. Section 66272.1 (d) of the CA Code of Regulations requires, that at a minimum, this documentation must state:

1. The corrective action to be taken, and
2. The expected date of completion.

Department of Health Services, Environmental Health Services, Hazardous Materials Management Division, PO Box 85261 San Diego CA, 92186-5261

(619) 338-2222

☐ OFFICE USE ONLY
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COUNTY OF SAN DIEGO

[redacted]

EST. NUMBER H 21310

DATE 3/5/97

PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

3(cont) product delivery line. Mail a copy of test to the address below within 30 days.
- remember to conduct test annually.

4. Owner/operator agreement as to who's responsible for monitoring, recordkeeping or reporting hasn't been submitted to HMMD
- provide a copy to the address below within 5 days.

Remarks:

1. The U.S.T. manway has been sealed with silicone and the monitoring system is no longer in alarm mode. However, this is only a short-term fix.
- strongly recommend that the manway lid be replaced with a tight-fitting lid that doesn't allow water in manway.

2. Dale Dewoese reviewed employee training records on ~~3-5-97~~ 2-26-97.

Kenneth Corley
Signature of Business Representative

Date Signed

Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-9110 (3/96) NCR

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COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 21310

DATE 3/5/97

PAGE 3 OF 3

BUSINESS ADDRESS: 9245 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [ ] Waste container missing/improperly labeled 66262.34 — V0222 W____
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W____
- [ ] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered permitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [X] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

Double-wall

MONITORING REQUIREMENTS ~~(SINGLE WALL)~~

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [X] Integrity test not conducted 25292 piping only — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [X] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T____
- [X] No written monitoring procedure 2632 — V3027 T____
- [X] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [ ] Business Plan not established/implemented 25503.5 — V2002 W____
- [X] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [X] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

Kenneth Cordes — ESTABLISHMENT REPRESENTATIVE | DATE SIGNED | TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

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September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

1/24 1/27

COUNTY OF SAN DIEGO

EST # H 21310

PAGE 1 OF 4

SPECIALIST: Scott Weldon

OFFICIAL NOTICE
NOTICE OF VIOLATION - and Inspection Report

BUSINESS NAME Superior Ready Mix PHONE 695-0666

BUSINESS ADDRESS 9245 Camio Santa Fe CITY San Diego ZIP 92121

OWNERS NAME Superior Ready Mix PHONE

OWNERS ADDRESS 1508 W. Mission Rd CITY Escondido ZIP 92025

An inspection of your business was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with the purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following statements describe conditions which are violations of the law or that require further investigation. These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.

JAN 20 1997

On this date, the following violations were observed: 1/21/97

1. A complete current business plan isn't on file and hasn't been submitted to HMMD. This is an ongoing violation
2. Employee training on emergency procedures and proper management of hazardous materials & wastes is inadequate and undocumented. This is an ongoing violation
3. The underground diesel tank monitoring system was in alarm mode at the time of inspection. The sump was full of water After the sump was pumped out, the monitoring system was no longer in alarm mode. This U.S.T system continually fills with water, causing the monitoring system to be in alarm mode. This is an ongoing violation
4. Written Monitoring Procedure and written Response plan hasn't been filled out and hasn't been submitted to HMMD. This is an ongoing violation.
5. Pressurized line leak detector (Red Jacket) hasn't been tested and certified annually. This is an ongoing violation

PRINT FULL NAME: Ken Conley DATE:

JOB TITLE:

(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE)

IDENTIFICATION (CA DRIVERS LICENSE #, OR DATE OF BIRTH) 6-2-37

Scott Weldon 1-21-97

Signature - Hazardous Materials Specialist Date

☒ If this box is checked, provide written documentation of compliance with this notice to this office ~~within 5 days~~ not later than Feb 20th 1997
Section 66272.1 (d) of the CA Code of Regulations requires, that at a minimum, this documentation must state:
1. The corrective action to be taken, and
2. The expected date of completion.

Department of Health Services, Environmental Health Services, Hazardous Materials Management Division, PO Box 85261 San Diego CA, 92186-5261

(619) 338-2222

☐ OFFICE USE ONLY
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DHS:HM-912 (Rev. 3/94) (NCR)

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO N.O.V. and

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 21310
DATE 1/21/97
PAGE 2 OF 4

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

6. There is not an owner/operator agreement on file at site as to who is responsible for monitoring, recordkeeping and reporting requirements
7. There's an open unlabelled 55 gallon drum containing used oil in the containment area
8. There's a 75 gallon tank in the containment area with a blank label
9. The signed manifests for March & April 1996 are missing.

* Refer to violation checklist for specific laws/regulations site is in violation of.

To comply, do the following:

1. Fill out the business plan and mail it to the address below within 30 days. Include a current site map, emergency response page and employee training description sheet. Keep a copy on file at site
2. Train employees on emergency procedures and proper management of hazardous materials/wastes Document the training. Mail a copy of documented training to the address below within 30 days keep a copy at site. Update training annually.
3. Repair the manway and cover so that water cannot flood the manway. Replace the manway and cover if it's necessary. It is unacceptable and illegal to routinely have the tank monitoring system in alarm mode. Mail a copy of repair bill to the address below within 30 days

R Gulley

Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-9110 (3/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
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September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

EST. NUMBER H 21310

DATE 1 / 21 / 97

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SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

4. Mail the written monitoring procedure & written response plan to the address below within 30 days. Keep a copy at the site
5. Pressurized line leak detector is to be ~~please~~ tested and certified that it's operating correctly in the next 30 days Mail a copy of certification to the address below
6. Provide an owner/operator agreement, signed by owner of land and leasee, as to who's responsible for monitoring, recordkeeping and reporting requirements for the U.S.T.
7. Put a lid on the open drum. Label it with a hazardous waste label. Fill out label. Dispose of contents as hazardous waste using a licensed hauler.
8. Fill out the label on the 75 gallon tank
9. Contact your haz. waste hauler and obtained signed T.S.D.F. manifests for the two oil/absorbant waste shipments in March & April.

Remarks:

1. Empty the water out of the secondary containment areas of the HMMD.
2. Contact Dale Powesse at 495-5213 if you have any questions concerning this Notice of Violation.

Ken Copley

Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

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DEH:HM-9110 (3/96) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 21310

DATE 1 / 21 / 97

PAGE 4 OF 4

BUSINESS ADDRESS: 9245 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____ 10
- [x] TSDF signed-manifest not on-site 66262.40 — V0121 W____ 1
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [x] Waste container missing/improperly labeled 66262.34 — V0222 W____ 2
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [x] Waste container not kept closed 66265.173 — V0202 W____ 3
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____ 11
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____ 12
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____ 13

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [x] Training records unavailable 66265.16 — V0405 W____ 4
- [x] Training program not adequate 66265.16 — V0406 W____ 5
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [x] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____ 4

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered permitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [x] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [x] Pressurized Product Piping Leak Device not tested annually 25292 (double-wall) — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [x] Monitoring system not functional 2632 — V3026 T____ 12
- [x] No written monitoring procedure 2632 — V3027 T____ 13
- [x] Written emergency response plan not available 2632 — V3028 T____ 14
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____ 6
- [x] Business Plan not established/implemented 25503.5 — V2002 W____ 7
- [x] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____ 14
- [x] Personnel Training Records not available 19 CCR 2732 — V2302 W____ 9

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____ 13

BUSINESS PLAN ELEMENTS

- [x] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [x] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [x] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

Ken Gilson

ESTABLISHMENT REPRESENTATIVE | DATE SIGNED | TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 10/96) NCR

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

UST FIELD INSPECTION CHECKLIST

H# 21310 DATE: 1-21-97 SPECIALIST: Weldon

FACILITY INFORMATION	Y/N/NA CODES	COMMENTS
F1) Facility Permit [HSC Sec 25284 & SDCC Sec. 68.1005] • Is a valid Health Permit available?	N	
F2) U.S.T. Operating Permit [HSC Sec. 25284] • Is a current operating permit available?	N	
F3) Owner/Operator Agreement [HSC Sec. 25293(b)] • If different persons, has the tank owner and tank operator entered into a written agreement to properly monitor the U.S.T. system? • Is a copy of the agreement on site?	N	violation
F4) Permit Changes [HSC Sec. 25284] • Has facility notified HMMD in writing of changes in ownership, operator, tank usage, and/or monitoring alternative?	N/A	
F5) Financial Responsibility [HSC Sec. 25292.2] • Has facility provided HMMD with a copy of Financial Responsibility? If not request a copy within 30 days. Is a copy kept onsite?	Y N	No copy on-site
F6) Improper Closure [HSC Sec. 25298 & CCR Sec. 2670] • Have any abandoned tanks been improperly closed? • If so, issue an NOV and refer to SAM.	N	
F7) Unauthorized Release [HSC Sec. 25294/5 & CCR Sec. 2650, 2651] • Has facility experienced any recordable or reportable releases? • List type, date and amount of release.	Yes	site assessment is ongoing
F8) Written Routine Monitoring Procedure & Response Plan [CCR 2632] • Is a copy of each on site? • Has HMMD received a copy of the plan?	NO	violation
F9) Single-walled UST systems [HSC Sec. 25299 & CCR Sec. 2645,2646] • Are daily or weekly gauging inventory records for the past three years on site and reconciled? • If an A.T.G. is in use, are monthly leak test records on site? • Is ground water within 20 feet of the bottom of the tank? If yes, is A.T.G. in use or are S.I.R. records on site for the past three years? Are results conclusive?	N/A	
F10) Integrity Testing [HSC Sec. 25299 & CCR 2643.1] • Are appropriate integrity test records at site for tanks and/or piping? • Are the tank(s) and piping tight? • Has a copy been submitted to HMMD within 30 days? • Has gravity flow piping been tested in the last 2 years?	N/A	
F11) External Leak Detection • Is facility using groundwater monitoring for UST leak detection? • If yes describe monitoring method and recordkeeping.	NO	
F12) Calibration of Dispenser Meters [CCR Sec. 2646] • Are meters calibrated annually?	N/A	
F13) Business Plan and Training Records [HSC Sec. 25503.50 & CCR 66265] • Is a current Business Plan at site? • Is annual training on emergency response procedures and management of hazardous materials on site and documented?	NO NO	violation

UST FIELD INSPECTION CHECKLIST (Continued)

EQUIPMENT VERIFICATION	Y/N/NA CODES	COMMENTS
E1) Manual Gauging Stick [CCR Sec. 2645, 2646] • Is stick legible and in good condition? • Are increments 1/8"?	N/A	
E2) Dispensers • Check for leaks at dispensers. • If suction piping, verify check valve if possible.	OK	
E3) Secondary Containment with Interstitial Monitoring [CCR 2630, 2632, 2641] • Ask for a test demonstration of monitoring device. Is equipment in good working order? • Is equipment serviced and certified per manufacturer's recommendations or once a year?	Yes	in alarm mode due to presence of water -water removed, alarm went off.
E4) Automatic Tank Gauge • Is equipment in good working order? • Is equipment serviced and certified per manufacturer's recommendations. • Indicate make and model of device.	N/A	
E5) Pressurized Line Leak Detector [CCR Sec. 2641] • Is equipment serviced and certified per manufacturers recommendations or minimally once a year?	NO	NOTE DATE LAST INSPECTED: 1-97 Red Jacket
E6) Sumps Manways - Every 3 Years • Are interstitial space probes/manway probes in place? • Is A.T.G. wiring in place? • Visually check turbines and line leak detectors.	Yes	
E7) Spill Upgrades (Required by December 22nd 1998) • Are spill buckets installed at site?	Yes	
E8) Corrosion Protection (Steel Tanks) • Has facility done interior coating and installed cathodic protection? • Is certification for corrosion protection on file at site? [Every 3 years]	Unknown	

H21310 Approved
M. COOK 12/19/98

Access ✓
Excell-no
EDP ✓

SUPERIOR READY MIX CONCRETE L.P.
1508 W. MISSION ROAD
ESCONDIDO, CALIFORNIA 92029
(760) 745-0556
(760) 740-9556 FAX

FAX COVER SHEET

12-18-98

TO: U.S.T. Plancheck 619-338-2139

FROM: Garret Brouwer

RE: H21310 - Tank Upgrades

NUMBER OF PAGES INCLUDING COVER SHEET: 4

COMMENTS: Request for certificate to be issued. also - includs high level alarm!
Lube Equipment & Pump has completed the upgrade requirements for this site per the attached letter.
- Tank monitoring system Veeder Root TLS 300C-1 with overfill alarm, tank monitoring and sump monitoring with automatic turbine shutoff installed.
All other items have been verified as noted in letter.

Please call me if you have any questions. 760-745-0556 Ext. 146
Let me know if certificate will be mailed or do we pick up.
(Hard copy will be mailed.)
↑ of this FAX

Faxed on 12-18-9

SUPERIOR READY MIX CONCRETE, L.P.
1508 WEST MISSION ROAD
ESCONDIDO, CALIFORNIA 92029
(760) 745-0556
FAX (760) 740-9556

Matt Schedule Inspection

11/13 98
SENT CORRECTION OF CORD FILES IN MAIL MAC
(why?) Mac

November 4, 1998

Department of Environmental Health
Haz. Mat. Mngmt. Div.
P.O. Box 129261
San Diego, CA 92112-9261

RE: UST Upgrade Inspection - H 21310
9245 Camino Santa Fe

Per your request, this letter is submitted to verify that the 12,000 Gal. UST located at this site will satisfy the 1998 UST Upgrade requirements before the December 22, 1998 deadline. The positive shutdown device, overfill valve and sealed manway are scheduled to be installed within the next 30 days. I request that the County provide a self certification form which we will have the contractor complete when the work is done.

In addition, this letter certifies that the existing Veeder Root ILS 250 is functional and the turbine sump is clear of water.

If you have any questions or require additional information, feel free to contact me at (760) 745-0556.

11/30/98 – Talked to Garret & told him of 3 items below & send us paperwork on. Work to date has not been completed. RW 1:30 (fax 11-18-98)

Sincerely,

Garret J. Brouwer
Project Manager

Needs :- Test probes / ppl'd – ppl'd – Red gasket
New Probes for Veeder root
- flex hose & (?dispensers) – per letter
- overfill protection alarm OK

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

11-17-98 R. Pratt

COUNTY OF SAN DIEGO

EST. NO. H 21310
DATE 10/30/98
TIME START 1:33 END 3:45
BUS. CODE ICT0
SPECIALIST E. PARKER
CONTACT KENT CARROLL
TITLE MECHANIC
PHONE 695-0666

COMPLIANCE INSPECTION REPORT

BUSINESS NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121-2201

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

DEC 01 1998

12/2/98 JE

ROUTINE INSPECTION
UST UPGRADE VERIFICATION INSPECTION

- UST LEAK MONITOR / VEEDER ROOT ILS 250, IS IN ALARM. TURBINE SUMP VISUAL ALARM IS FLASHING RED. OBSERVED ABOUT 2-4" OF WATER IN TURBINE SUMP, SENSOR IS SITTING IN WATER. WITHIN 15 DAYS, SUBMIT WRITTEN DOCUMENTATION TO THIS DIVISION CERTIFYING THE VEEDER ROOT ILS 250 IS FUNCTIONAL AND TURBINE SUMP IS CLEAR OF WATER. THE

- UNABLE TO DETERMINE OVERFILL PROTECTION, CORROSION PROTECTION FOR PRODUCT LINES UNDER FUEL DISPENSER, AND POSITIVE SHUT DOWN FOR TURBINE. OBSERVED RED JACKET PFLLD MOUNTED ON TURBINE HEAD.

WITHIN 5 DAYS, SUBMIT WRITTEN DOCUMENTATION VERIFYING THE 12,000 GALLON DIESEL UST HAS MET OR WILL SATISFY 1998 UST UPGRADE REQUIREMENTS. FAILURE TO MEET UPGRADE REQUIREMENTS BY DECEMBER 22, 1998 WILL RESULT IN A FUEL BAN FOR THIS UST.

Kent Carroll — 10/30/98 — Mechanic

Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 129261, San Diego, CA, 92112-9261

(619) 338-2222

COUNTY OF SAN DIEGO

EST. NUMBER H 21310

DATE 10, 30, 98

PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9245 CAMINO SANTA FE SAN DIEGO ZIP CODE: 92121-2201

THE FOLLOWING COUNTY HANDOUTS WERE PROVIDED:

- LIST OF UST CONTRACTORS, CONSULTANTS, LABS
- GOVERNOR WILSONS GAS FUEL BAN BILL BULLETIN
- UST UPGRADE REQUIREMENTS INFO BULLETIN
- CALIFORNIA WATER BOARD PAMPHLET TITLE " UPGRADING UST'S BY 1998"

W. H. Carroll — Signature of Business Representative

10/30/98 — Date Signed

Mechanic — Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-9110 (3/96) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 2130

DATE 10/30/98

PAGE 3 OF 3

BUSINESS ADDRESS: 9245 CAMINO SANTA FE SAN DIEGO 92121-2201

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

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- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
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- [ ] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

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- [ ] Unused tank not properly closed 25298 — V3032 T____
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- [ ] Failed to apply for temporary closure 25298 — V3008 T____

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- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

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- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
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- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

Kurt L. Carroll — ESTABLISHMENT REPRESENTATIVE

10/30/98 — DATE SIGNED

Mechanic — TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

#H 21310

FCS, INC.

FUEL CONTROL SERVICES
DBA CHAMPION TANK TESTING

RECEIVED
APR 30 2 00 PM '98
ENVIRONMENTAL
HEALTH SERVICES

Date 4-3-98

Operator SUPERIOR READY MIX

Location 9245 CAMINO SANTA FE
SAN DIEGO, CA

ANNUAL MONITOR MAINTENANCE & FUNCTIONAL TEST

Service Requested TEST & CERTIFY MONITOR

CHECK LIST

Type of Monitor ILS-250

1.	Check installation and safety requirements	✓
2.	Performed visual check of components and connections	✓
3.	Inspected and cleaned tank probes	✓
4.	Check fuel and water levels in tank with dip stick	✓
5.	Printed out system and tank set-up values	N/A
6.	Printed diagnostic probe values	N/A
7.	Compared stick readings with probe values	N/A
8.	Checked all programming for accurate and complete data	✓
9.	Well head diameter	4"
10.	System is operational	(YES) NO

Remarks SYSTEM IS FUNCTIONAL AS INSTALLED.
NOTE: SYSTEM WILL NOT PERFORM POSITIVE SHUTDOWN OF STP

Technician Richard Brown

P.O. Box #13059 Sacramento, CA 95813-3059 Phone: (916)927-1557 Fax: (916)927-7345
9269 Mission Gorge Rd. #156, Santee, Ca 92071 Phone: (619)562-3255 Fax: (619)258-8704

COUNTY OF SAN DIEGO

EST # H 21310

PAGE 1 OF

SPECIALIST: Scott Weldon

Inspection Report and OFFICIAL NOTICE NOTICE OF VIOLATION

BUSINESS NAME Superior Ready Mix PHONE 695-0666

BUSINESS ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

OWNERS NAME Same PHONE

OWNERS ADDRESS 1508 W Mission Rd CITY Escondido ZIP 92025

An inspection of your business was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with the purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following statements describe conditions which are violations of the law or that require further investigation. These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.

On this date, the following violations were observed:

1. Underground storage tank monitoring system is in alarm mode. This is an ongoing violation that's been observed 3 years in a row - remove water from manway. Strongly recommend that a new manway be installed with a sealed lid that is a couple inches above grade.

2. Monitoring system certification by a licensed Contractor done in last 12 months isn't at site - provide certification that monitoring system is working correctly to address below within 30 days. Keep original on file at site.

3. Written monitoring procedure and response plan isn't on file at site - mail a copy of written monitoring procedure and written response plan to address below. Keep a copy on file at site

4. Owner/Operator agreement isn't on file at site - provide a written agreement to address below as to who's responsible for U.S.T. monitoring, recordkeeping and reporting.

5. Business Plan isn't complete. Training description is missing.

PRINT FULL NAME: KENNETH CONLEY DATE: 3-9-98

Kenneth Conley JOB TITLE: Shop Foreman

(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE)

IDENTIFICATION (CA DRIVERS LICENSE #, OR DATE OF BIRTH)

Signature - Hazardous Materials Specialist 3-9-98 Date

☐ If this box is checked, provide written documentation of compliance with this notice to this office within 5 days. Section 66272.1 (d) of the CA Code of Regulations requires, that at a minimum, this documentation must state:
1. The corrective action to be taken, and
2. The expected date of completion.

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261 San Diego CA, 92186-5261

(619) 338-2222

☐ OFFICE USE ONLY
Reinspection fee Required if Marked

DISTRIBUTION: WHITE - HMMD FILE

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

3/09 3:10 P

COUNTY OF SAN DIEGO

FACILITY # H 21310

PAGE 1 OF 3

SPECIALIST: Scott Weldon

Inspection Report and OFFICIAL NOTICE NOTICE OF VIOLATION

BUSINESS NAME Superior Ready Mix PHONE 695-0666

BUSINESS ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

OWNERS NAME same PHONE

OWNERS ADDRESS 1508 W Mission Rd CITY Escondido ZIP 92025

An inspection of your business was conducted, under the authority of Section 25185 of the California Health and Safety Code. This inspection was conducted with the purpose of determining compliance with Chapters 6.5, 6.7, 6.95 in Division 20, of the California Health and Safety Code (H&S); Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following statements describe conditions which are violations of the law or that require further investigation. These observations require a formal response and/or immediate corrective action be taken. Failure to correct these violations or to provide information requested in a timely manner may be a factor in determining the course of further legal action.

MAR 17 1998

On this date, the following violations were observed:

1. Underground storage tank monitoring system is in alarm mode. This is an ongoing violation that's been observed 3 years in a row.
   - remove water from manway. Strongly recommend that a new manway be installed with a sealed lid that is a couple inches above grade.
2. Monitoring system certification by a licensed contractor done in last 12 months isn't at site.
   - provide certification that monitoring system is working correctly, to address below, within 30 days. Keep original on file at site.
3. Written monitoring procedure and response plan isn't on file at site
   - mail a copy of written monitoring procedure and written response plan to address below. Keep a copy on file at site
4. Owner/Operator agreement isn't on file at site
   - provide a written agreement to address below as to who's responsible for U.S.T. monitoring, recordkeeping and reporting.
5. Business Plan isn't complete. Training description is missing.

PRINT FULL NAME: KENNETH CONLEY DATE: 3-9-98

Kenneth Conley JOB TITLE: Shop Foreman

(ESTABLISHMENT REPRESENTATIVE'S SIGNATURE)

IDENTIFICATION (CA DRIVERS LICENSE #, OR DATE OF BIRTH)

Signature - Hazardous Materials Specialist 3-9-98 Date

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Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261 San Diego CA, 92186-5261

(619) 338-2222

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YELLOW - ESTABLISHMENT COPY

DEH:HM-912 (1/95) (NCR)

P: 3/M 98 05

COUNTY OF SAN DIEGO

EST. NUMBER H 21310
DATE 3 / 9 / 98
PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

5(cont)
- fill out employee training description portion of Business Plan. Mail a copy to address below. Keep original on file at site

6. Documentation of employee training on emergency procedures and proper management of hazardous materials/wastes is/it at site.
- mail a copy of training documentation done in the last year to address below within 10 days. Copy should also be kept at site.
- update training annually.

Remarks:
1. Secondary containment for hazardous waste has ~ 3" rainwater in it.
- pump out secondary containment.

2. U.S.T system does not meet Dec 1998 requirements as mandated in Federal and State regulations. Restrictive flow pressurized line leak detector must be replaced with complete shut off line leak detector.
If piping is steel, corrosion protection is required Also, overfill protection is required.
- have a licensed contractor certify that system meets 1998 requirements prior to Dec 22nd 1998. Mail to attention of Scott Weldon, at address below.

3. Recommend that all required records be kept in a single folder or three ring binder at the site.

Kenneth Conley
Signature of Business Representative

3-9-98
Date Signed

Skip Foreman
Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261
(619) 338-2222

DEH:HM-9110 (3/96) NCR

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YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 21310
DATE 3/9/98
PAGE 3 OF 3

BUSINESS ADDRESS: 9245 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W
- [ ] No EPA Identification Number 66262.12 — V0105 W
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W
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- [ ] Operating TSDF without authorization 25201 — V0124 W

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W
- [ ] Waste container missing/improperly labeled 66262.34 — V0222 W
- [ ] Haz Materials not properly labeled 25124 — V0223 W
- [ ] Waste container not kept closed 66265.173 — V0202 W
- [ ] Waste container in poor condition 66265.171 — V0205 W
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W
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- [ ] Unlawful transport of haz. waste 25163 — V0315 W
- [ ] Waste transported without manifest 66262.20 — V0316 W
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [X] Training records unavailable 66265.16 — V0405 W
- [ ] Training program not adequate 66265.16 — V0406 W
- [ ] Facility not designed to minimize release 66265.31 — V0501 W
- [ ] Spill control equip not available 66265.32 — V0508 W
- [ ] Aisle space is obstructed 66265.35 — V0509 W
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W
- [ ] Used oil filters improperly managed 66266.130 — V0701 W
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered pemitting) — V0125 W
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T
- [ ] UST Permit Application not submitted 25286(a) — V3010 T
- [ ] Operating permit conditions violated 2712 — V3011 T
- [ ] Failed to notify HMMD of changes 25284 — V3012 T
- [X] No owner/operator agreement 25284 — V3005 T
- [ ] No records of financial coverage 25292.2 — V3013 T
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T
- [X] Monitoring Equip. not tested annually 2630, 2641 — V3003 T

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T
- [ ] Integrity test not conducted 25292 — V3015 T
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T
- [ ] Reconciliation not done properly 2646 — V3018 T
- [ ] Reconciliation not approved for facility 2646 — V3019 T
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T
- [ ] Improper liquid measurements 2646 — V3021 T
- [ ] Stick in poor condition 2646 — V3022 T
- [ ] Improper monthly reconciliation 2646 — V3023 T
- [ ] Failed to report excessive variation 2646 — V3024 T
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T
- [ ] No written monitoring procedure 2641 — V3027 T
- [ ] No written emergency response plan 2641 — V3027 T
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T

MONITORING REQUIREMENTS (DOUBLE WALL)

- [X] Monitoring system not functional 2632 (In alarm mode) — V3026 T
- [X] No written monitoring procedure 2632 — V3027 T
- [X] Written emergency response plan not available 2632 — V3028 T
- [X] Spill/Overfill equip. not maintained or installed 2635 — V3029 T

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T
- [ ] Release record log not available 2651, 2650 — V3030 T
- [ ] No leak report/investigation/action 2652 — V3031 T

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T
- [ ] Unused tank not properly closed 25298 — V3032 T
- [ ] Permanent closure req. not completed 2672 — V3033 T
- [ ] Failed to apply for temporary closure 25298 — V3008 T

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W
- [ ] Business Plan not established/implemented 25503.5 — V2002 W
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W
- [ ] Business Plan not amended 25505 — V2003 W
- [X] Personnel Training Records not available 19 CCR 2732 — V2302 W

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W
- [ ] Emergency Contacts not provided/current 25509 — V2203 W
- [X] Personnel Training Program inadequate 25504 — V2301 W
- [ ] Inventory is incomplete 25504 — V2005 W
- [ ] Site Map is not sufficient 25509 — V2202 W
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

Kenneth Conley — ESTABLISHMENT REPRESENTATIVE
9-9-98 — DATE SIGNED
Shop Foreman — TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

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YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 10/96) NCR

UST FIELD INSPECTION CHECKLIST

H# 21310 DATE: 3-9-98 SPECIALIST: Weldon

FACILITY INFORMATION	Y/N/NA CODES	COMMENTS
F1) Facility Permit [HSC Sec 25284 & SDCC Sec. 68.1005] • Is a valid Health Permit available?	(Y)/N/NA	
F2) U.S.T. Operating Permit [HSC Sec. 25284] • Is a current operating permit available?	Y/(N)/NA	
F3) Owner/Operator Agreement [HSC Sec. 25284] • If different persons, have the tank owner and tank operator entered into a written agreement to properly monitor the U.S.T. system? • Is a copy of the agreement on site?	Y/(N)/NA Y/N/NA	violation
F4) Permit Changes [HSC Sec. 25284] • Has facility notified HMMD in writing of changes in ownership, operator, tank usage, and/or monitoring alternative?	Y/N/NA	
F5) Financial Responsibility [HSC Sec. 25292.2] • Has facility provided HMMD with a copy of Financial Responsibility? If not request a copy within 30 days. Is a copy kept onsite?	Y/N/NA	
F6) Improper Closure [HSC Sec. 25298 & CCR Sec. 2670] • Have any abandoned tanks been improperly closed? • If so, issue an NOV	Y/N/NA	
F7) Unauthorized Release [HSC Sec. 2529475 & CCR Sec. 2650, 2651] • Has facility experienced any recordable or reportable releases? • List type, date and amount of release.	Y/N/NA	
F8) Written Routine Monitoring Procedure & Emergency Response Plan [CCR 2632 SW, CCR 2641 DW] • Is a copy of each on site? • Has HMMD received a copy of the plan?	(Y)/N/NA Y/(N)/NA	violation
F9) Single-walled UST systems [HSC Sec. 25299 & CCR Sec. 2645, 2646, 2646.1] • Are daily or weekly gauging inventory records for the past three years on site and reconciled? • If an A.T.G. is in use, are monthly leak test records on site? • Is ground water within 20 feet of the bottom of the tank? If yes, is A.T.G. in use or are S.I.R. records on site for the past three years? Are results conclusive?	Y/N/NA Y/N/NA Y/N/NA	
F10) Integrity Testing [HSC Sec. 25292 & CCR 2643 and 2643.1] • Are appropriate integrity test records at site for tanks and/or piping? • Are the tank(s) and piping tight? • Has a copy been submitted to HMMD within 30 days? • Has gravity flow piping been tested in the last 2 years?	Y/N/NA Y/N/NA Y/N/NA Y/N/NA	
F11) External Leak Detection • Is facility using groundwater monitoring for UST leak detection? • If yes describe monitoring method and recordkeeping.	Y/N/NA Y/N/NA	
F12) Calibration of Dispenser Meters [CCR Sec. 2646] • Are meters calibrated annually?	Y/N/NA	
F13) Business Plan and Training Records [HSC Sec. 25503.5 & CCR 66265.51 and 25299.6] • Is a current Business Plan at site? • Is annual training on emergency response procedures and management of hazardous materials on site and documented?	(Y)/N/NA Y/(N)/NA	violation

UST FIELD INSPECTION CHECKLIST (Continued)

EQUIPMENT VERIFICATION	Y/N/NA CODES	COMMENTS
E1) Manual Gauging Stick [CCR Sec. 2645, 2646] • Is stick legible and in good condition? • Are increments 1/8"?	Y/N/(NA)	
E2) Dispensers • Check for leaks at dispensers. • If suction piping, verify check valve if possible.	OK	
E3) Secondary Containment with Interstitial Monitoring [CCR 2630, 2632] • Ask for a test demonstration of monitoring device. Is equipment in good working order? • Is equipment serviced and certified per manufacturer's recommendations or once a year?	Y/(N)/NA Y/N/NA	alarm
E4) Automatic Tank Gauge [CCR Sec. 2643] • Is equipment in good working order? • Is equipment serviced and certified per manufacturer's recommendations. • Indicate make and model of device.	Y/N/(NA) Y/N/NA	
E5) Pressurized Line Leak Detector [CCR Sec. 2641 and 25292] • Is equipment serviced and certified per manufacturer's recommendations or minimally once a year?	Y/(N)/NA	violation
E6) Sumps Manways - Every 3 Years • Are interstitial space probes/manway probes in place? • Is A.T.G. wiring in place? • Visually check turbines and line leak detectors.	(Y)/N/NA Y/N/NA	NOTE DATE LAST INSPECTED: violation-sump full of water
E7) Spill Upgrades [CCR Sec. 2665 and 2635(b)] (Required by December 22nd 1998) • Are spill buckets installed at site?	(Y)/N/NA	
E8) Corrosion Protection (Steel Tanks or piping) [CCR Sec. 2662 and 2666] (Required by December 22nd 1998 • Has facility done interior coating and installed cathodic protection? • Is certification for corrosion protection on file at site? [Every 3 years]	Y/N/NA Y/N/NA	unknown

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

To File

H21310
4-7-98

Superior Ready Mix
Response to violations dated 3-9-98

EST # H 21310

RECEIVED
APR 20 10 12 AM '98
ENVIRONMENTAL
HEALTH SERVICES

#1 Repair work done (Roger) week of 3-23-98

#2 Certification completed week of 3-30-98
Awaiting copy of certification, will mail to county

#3 Submitted on 4-7-98

#4 Not required, Owner & operator are the same.

#5 Submitted on 4-7-98

#6 Submitted on 3-18-98 (Copy enclosed)

Est. #H [redacted]

NIF # [redacted]

Date 4-6-98

UNDERGROUND STORAGE TANK MONITORING PROGRAM

I. WRITTEN MONITORING PROCEDURES

1. Site Name Superior Ready Mix - Carroll Canyon Site
2. Site Address 9245 Camino Santa Fe San Diego, CA 92121
3. Describe the frequency of performing the monitoring method.
   Continuous monitoring by automatic alarm. Daily inspection by site personnel. Annual certification of sytem by contractor.
4. What method and equipment will be used for performing the monitoring?
   Alarm system "Red Jacket" interstitial monitoring. Daily visual inspection of piping for leaks and check monitoring system.
5. Describe the location(s) where the monitoring will be performed. Audible/visual alarms are required for all continuous monitoring systems in the event of overspill. The alarms must be clearly seen and heard by the tank filling and station operators.
   Monitoring is performed continuously at the tank by the alarm system and also visually at the tank.
6. List the name(s) and title(s) of the person(s) responsible for performing the monitoring and/or maintaining the equipment.
   Kenneth Conley - Shop Foreman
   Brian Gorter - Site Manager
   Monitoring system certification by licensed contractor
7. Reporting format: Report shall be written when leak occurs and cleanup performed.
8. State the preventive maintenance schedule for the monitoring equipment. **Note: The maintenance schedule shall be in accordance with the manufacturer's instructions.**
   Daily inspection of the monitoring system.
   Annual certification by licensed contractor.
9. Describe the training needed for the operation of both the tank system and the monitoring equipment.
   Knowledge of the operation of the monitoring system.
   Method of action when the alarm system is activated.
   Response plan to handle any potential leak or spill.

II. WRITTEN RESPONSE PLAN

1. If a leak occurs, how will the secondary containment be cleaned up? **Note: Must be done within 30 days:**

For small leaks: Control the leak. Pick up with absorbant material and place in labeled waste drum.

For large leaks: Determine source of leak and control if possible. Contact Clean up contractor to handle disposal of material.

2. List the proposed methods and equipment to be used for removing and properly disposing of any hazardous substances. Include the location and availability of the required equipment if not permanently on-site and an equipment maintenance schedule for the equipment located on site:

Absorbant material in shop or sand from storage pile will be used to contain / absorb the substance. Pick up material with shovel and place in labeled container at shop. Hazardous material contractor will bring in their equipment for large spills / leaks.
Contractor: Asbury Environmental 310-886-3400

3. List the name(s) and title(s) of the person(s) responsible for authorizing any work necessary under the response plan:

Kenneth Conley - Shop Foreman
Brian Carter - Site Manager
Jack Brouwer - owner

Permit H#: H21310
State ID: 37-000-H21310
CA Cert. No: 05060
CA Cert. Issue Date: 12/21/1998

Operating Permit Issued on: 12/19/2001
Operating Permit Expires on: 05/23/2005

San Diego County
Department of Environmental Health (DEH)

UNDERGROUND STORAGE TANK OPERATING PERMIT

UST Facility Name: SUPERIOR READY MIX **Site Address:** 9245 CAMINO SANTA FE, SAN DIEGO 92121
Tank Owner's Name: SAN DIEGO READY MIX CONCRETE
Tank Operator's Name: SUPERIOR READY MIX
Total Number of Operating Permitted Tanks: 1 ***See reverse side for permit conditions and requirements.***

	Tank#	Capacity (gallons)	Waste/ Product	Piping Construction	Contents	Monitoring Alternative
1.	Tank-001	12000	Product	DOUBLE WALL	DIESEL	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL.

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3
EST. NO. H 21310
DATE 2/7/01
TIME START 9:40 END 1:30
BUS. CODE 5701
SPECIALIST Hart
CONTACT Aaron Schoenewe's
TITLE Shop Foreman
PHONE (858) 695-0666

Processed 4/23/01 fm

BUSINESS NAME Superior Ready Mix
ADDRESS 9245 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

– Routine Inspection –

APR 16 2001

Violations and Corrective Actions:

1) Hazardous waste manifests from 2000 are missing the signed TSDF copy.
– Corrective Action: Contact your waste disposal company and have the TSDF-signed copy of your Hazardous waste manifests sent to you. In the future, contact your waste disposal company if you have not received the signed copy of the Hazardous Waste Manifest from the TSDF within 30 days.

2) A 55-gallon drum of hazardous waste solvent has exceeded the allowable 90 day storage limit and been onsite since 8/99.
– Corrective Action: Within 30 days, have the hazardous waste solvent properly disposed of and mail/fax me a copy of the manifest.

3) Hazardous waste containers are missing/improperly labeled.
– Corrective Action: Label all containers holding hazardous waste with complete, appropriate labels.

4) Underground Storage Tank monitoring equipment maintenance and calibration records are not available since installation in 1998.
– Corrective Action: It is an annual requirement to have the monitoring system for your underground storage tank calibrated and certified. Please do so and keep the records onsite.

Remarks:

1) The aboveground hazardous waste used oil tank requires a Professional Engineer's Assessment. Within 30 days, please arrange for this assessment

Aaron Schoenewe's — Signature of Business Representative
2/7/01 — Date Signed
Shop Foreman — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-924 (Rev. 2/99) NCR

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YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 21310

DATE: 2/7/01

PAGE: 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe S.D. ZIP CODE: 92121

and notify me of the status of the assessment. Also, please notify me of the status of your aboveground hazardous waste antifreeze tank (assessment or exemption).

2) All containers holding hazardous waste must be kept closed unless adding or removing waste.

3) Keep your safety-Kleen parts washer receipts onsite to document proper disposal of hazardous waste solvent.

4) Label all 55-gallon drums as to their contents.

5) Send off all blue copies of your Hazardous Waste Manifests within 30 days of waste shipment.

6) Financial Responsibility, an updated business plan, an updated written Routine monitoring procedure and emergency response plan, have all been submitted.

7) Employee safety training records and hazardous waste manifests onsite.

8) Health permit onsite, expires 6/30/01

9) Reattach the upgrade certification tag in your underground storage tank fill sump.

10) Keep fill sump dry and clean of any debris or waste.

Signature of Business Representative | Date Signed: 2/7/01 | Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

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COMPLIANCE INSPECTION REPORT

EST. NUMBER H 21310

DATE 2 / 7 / 01

PAGE 3 OF 3

BUSINESS ADDRESS: 9245 Camino Santa Fe San Diego 92121

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TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W
- [ ] Training program not adequate 66265.16 — V0406 W
- [ ] Facility not designed to minimize release 66265.31 — V0501 W
- [ ] Spill control equip not available 66265.32 — V0508 W
- [ ] Aisle space is obstructed 66265.35 — V0509 W
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W
- [ ] Used oil filters improperly managed 66266.130 — V0701 W
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered pemitting) — V0125 W
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T
- [ ] UST Permit Application not submitted 25286(a) — V3010 T
- [ ] Operating permit conditions violated 2712 — V3011 T
- [ ] Failed to notify HMMD of changes 25284 — V3012 T
- [ ] No owner/operator agreement 25284 — V3005 T
- [ ] No records of financial coverage 25292.2 — V3013 T
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T
- [X] 4 Monitoring Equip. not tested annually 2630, 2641 — V3003 T

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T
- [ ] Integrity test not conducted 25292 — V3015 T
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T
- [ ] Reconciliation not done properly 2646 — V3018 T
- [ ] Reconciliation not approved for facility 2646 — V3019 T
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T
- [ ] Improper liquid measurements 2646 — V3021 T
- [ ] Stick in poor condition 2646 — V3022 T
- [ ] Improper monthly reconciliation 2646 — V3023 T
- [ ] Failed to report excessive variation 2646 — V3024 T
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T
- [ ] No written monitoring procedure 2641 — V3027 T
- [ ] No written emergency response plan 2641 — V3027 T
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T
- [ ] No written monitoring procedure 2632 — V3027 T
- [ ] Written emergency response plan not available 2632 — V3028 T
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T
- [ ] Release record log not available 2651, 2650 — V3030 T
- [ ] No leak report/investigation/action 2652 — V3031 T

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T
- [ ] Unused tank not properly closed 25298 — V3032 T
- [ ] Permanent closure req. not completed 2672 — V3033 T
- [ ] Failed to apply for temporary closure 25298 — V3008 T

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W
- [ ] Business Plan not established/implemented 25503.5 — V2002 W
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W
- [ ] Business Plan not amended 25505 — V2003 W
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W
- [ ] Emergency Contacts not provided/current 25509 — V2203 W
- [ ] Personnel Training Program inadequate 25504 — V2301 W
- [ ] Inventory is incomplete 25504 — V2005 W
- [ ] Site Map is not sufficient 25509 — V2202 W
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE — DATE SIGNED 2/7/01 — TITLE Shop Foreman

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 5/20/02
PERMIT # 121310
TIME START 1000 END 1100
BUS. CODE 1470
SPECIALIST HAHN
INSPECTION CONTACT/TITLE John Callen
PHONE: (760) 745-0556
Need F-up. Insp 10/21/02

BUSINESS NAME Superior Ready Mix
ADDRESS 9245 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	
☐	☐	Unified Facility Permit current and available			Permit Expires on: JUN 20 2002
☐	☐	Hazardous Materials Business Plan available	☐	☐	Contingency Plan available
☐	☐	Employee Training is adequate	☐	☐	Employee Training records available
☐	☐	Waste disposal records available for review	☐	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☐ Updated today	☐	☐	Waste containers kept labeled
☐	☐	Chemical inventory current ☐ Updated today	☐	☐	Waste containers in good condition

FOLLOW-UP INSPECTION

Met w/ John Callen & Roger regarding UST and what is needed to correct situation. Roger - Construction Head understood the situation.

1. Corrosion Protection for turbine pump
2. Secondary Containment for riser pipe from tank to turbine.

Please contact Robert Rapista within 30 days for permit or if permit needed @ 619-338-2207

By 1/1/2003 secondary containment testing must be completed

By 12/31/2003 under dispenser containment must be installed.

☐ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative _____

J A Callen
Signature of Business Representative

5-20-02
Date Signed

S Safety
Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222; sdcdeh.org

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

PSD 6/20/02 MC

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1
EST. NO. H 21310
DATE 4/3/02
TIME START 100 END 130
BUS. CODE K70
SPECIALIST HAHN
CONTACT Aaron Schoeneweis
TITLE SHOP FOREMAN
PHONE 858-695-0666

JUN 18 2002

BUSINESS NAME Superior Ready Mix
ADDRESS 9245 Carmino Santa Fe
CITY/ZIP S.D. 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

FOLLOW-UP INSPECTION

Provided business w/ SPCC information; brochure on Info on the Aboveground Petroleum Storage Tank Program, plus other information from the State Water Resources Control Board web page including the SPCC Plan Rule; Sec. 112.7. Guidelines to SPCC.

Also provided business w/ AST Cert. & Eng. Assessment Exemption (HM-9272). This is due within 60 days. It is recommended to do both SPCC and AST Certification at same time, since both requires a Professional Engineering Assessment.

Upon further consideration of the UST on this site, it was questioned whether the riser ~~ex~~ st pipe extending from tank to sump/bravo box has any corrosion protection/cathodic protection. Specialist will do a file review for information regarding this. ~~#~~ UST operating permit will not be issued until this matter has been resolved.

Aaron Schoeneweis 4/3/02
Signature of Business Representative Date Signed Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

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County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3
EST. NO. H 21310
DATE 4/2/02
TIME START _____ END _____
BUS. CODE K 70
SPECIALIST M. MANN / S. HAHN
CONTACT John Callan
TITLE SAFETY
PHONE 858 · 695 · 0666

BUSINESS NAME Superior Ready Mix
ADDRESS 9245 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

ROUTINE INSPECTION
UNDERGROUND STORAGE TANK AND HAZARDOUS WASTE/MATERIALS
HAZWASTE
- Health Permit Valid – expires 6/30/02
- Haz Mat. Business Plan current + available
- Employee Training records current
- Haz waste manifests reviewed

NOTICE TO COMPLY
OBSERVATIONS, VIOLATIONS and CORRECTIVE ACTION

(1) TSDF signed-manifest not on-site for manifests # 20785314 and #20785372. Contact ~~(copier)~~ Corporate office for copies or EFR, fax ATTN: Susan Hahn @ 858.694-3705

(2) Label of waste oil tank illegible, appears to have been faded by sun. Plastic drum-55gal unlabeled in plant area. ~~(tt)~~ Rewrite info on label for waste-Oil and check periodically.

~~(3) Dispose of 55 gal drum as Hazardous waste - FAX manifest ATTN: Susan A Hahn @ 858 694-3705~~

(3) Fluid in secondary container needs to be disposed of as HAZ WASTE – container below HCl-T02 in PLANT AREA. OR use

John Callan — Signature of Business Representative
4-2-02 — Date Signed
Safety Person — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-924 (Rev. 2/99) NCR

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YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 21310
DATE 4 / 2 / 02
PAGE 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

Use to clean trucks

UNDERGROUND STORAGE TANK
REMARKS

(1) Unsure if adequate corrosion protectim exists for sump. Sump has metal/steel collar. Determine if corrosion protectim exists, if there is not - install cathodic protection. Contact Susan Hahn @ 694-2875 w/ results.

(2) Please note
Secondary containment testing must be completed by 1/1/2003.
Under dispenser containment must be installed by 12/2003.

- Written monitoring procedures and response plan current.
- Annual Certificatim completed on this day by Western Pump.

BAST Certificatim needed for Waste Oil above ground storage tank - Have Completed within 60 days and fax ATTN: SUSAN HAHN @ 858-694-3705

SPCC plan is needed. Business recently (3/26/02) received letter from SWRCB.

(2) Determine what is in (DP) Plastic 55 gal drum and dispose of properly.

Signature of Business Representative — 4-2-02 Date Signed — Safety Person Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261
(619) 338-2222

DEH:HM-9110 (3/96) NCR

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COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 21310

DATE 4 / 2 / 02

PAGE 3 OF 3

BUSINESS ADDRESS: 9245 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [X] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [X] Waste container missing/improperly labeled 66262.34 — V0222 W____
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W____
- [ ] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered pemitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T____
- [ ] No written monitoring procedure 2632 — V3027 T____
- [ ] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [ ] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE	DATE SIGNED	TITLE
[signature]	4-2-02	Safety Person

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

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COUNTY OF SAN DIEGO

EST. NUMBER H 21310

DATE 1 / 16 / 03

PAGE 1 OF 1

Compliance
~~SUPPLEMENTAL~~ INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: Superior Ready Mix 9245 Camino Santa Fe ZIP CODE: 92121

Violation/Corrective Action.

1. A plan check permit was received on 10/22/02 and approved 1/10/03 for upgrades to include installation of under dispenser containment, double-wall pipe and turbine/fill sumps. The annular space to DW tank was not tested by 1/1/03 due to upgrade as required by California Code of Regulations Title 23 Section 2637(a)

Corrective Actions: Conduct secondary containment testing on all existing containment not upgraded and submit at final plan check inspection by Jan 30, 2003.

Be advise: Vents and fill sump was required under permit RT 2067 and not installed during soil sample/pressure test. A determination as to Automatic Tank gage requiring a sump will be made and reported w/in 5 days. Ensure fill and vent are installed per permit.

WESTERN PUMP
Mark Bradshaw
Signature of Business Representative

1-16-03
Date Signed

~~Agent~~ For Superior
Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

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DEH:HM-9110 (3/96) NCR

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 5/13/03
PERMIT # 12/310
TIME START 830 END 1200
BUS. CODE K70
SPECIALIST HAHN
INSPECTION CONTACT/TITLE Aaron Schoeneweis
PHONE: (858) 695-06666
prsd 7-29-03 cm File

BUSINESS NAME Superior Ready Mix Concrete
ADDRESS 9245 Camino Santa Fe
CITY/ZIP SD 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	
☒	☐	Unified Program Facility Permit current and available			Permit Expires on: 30JUN/03.
☒	☐	Hazardous Materials Business Plan available	☒	☐	Contingency Plan available
☐	☐	Employee Training is adequate	☐	☐	Employee Training records available
☒	☐	Waste disposal records available for review	☒	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☐ Updated today	☒	☐	Waste containers kept labeled
☒	☐	Chemical inventory current ☒ Updated today	☒	☐	Waste containers in good condition

JUN 27 2003

no UST inspection conducted on this day.
Business recently (4/03) had corrosion protection - new pump, line integrity test completed - ~~to~~ but contractor did not certify monitor at this time. Business had/was under impression it was ~~done~~ done.

* WITHIN 2 WKS Schedule UST monitor certification to be completed within 30 days. CONTACT Susan A. Hahn @ 858. 694. 2875 w/date and to also be there to witness.

NOTICE TO COMPLY

(1) Business has a 1200 g waste oil tank outside. There is no fire marshalls exemption or P.E. assessment on this tank.

* Within 30 days obtain fire marshall to fill out form for exemption of P.E. assessment. Contact SUSAN A. Hahn and fax paperwork - 858.694.3705

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative _____

Aaron Schoeneweis — Signature of Business Representative
5/13/03 — Date Signed
Shop Foreman — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222; sdcdeh.org

DEH:HM-924 (Rev. 05/02) NCR DISTRIBUTION: WHITE- RETURN TO HMD YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

EST. NUMBER H 121310
DATE 5 / 13 / 03
PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

(2) Business has a 3000 gal tank containing new oil. This tank requires a SPCC and was referred to RWQCB in 2001.
* This is required to be completed Specialist will re-refer to RWQCB This requires a professional Engineer's assessment

REMARKS:

Training records @ Coorporate Office FAX these ATTN: SUSAN A. HARR @ 858-694-3705 within 7 days.

POZZUTEC 20 deleted from inventory - new non-haz. material used.

Signature of Business Representative | Date Signed: 5/13/03 | Title: Shop Foreman

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-9110 (3/96) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT # 121310
DATE 5/13/03
PAGE 3 OF 3

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0131	UPF Permit not obtained SDCC. 68.905
	☐	V0132	No EPA Identification Number. 66262.12
	☐	V0133	Manifest copy not sent to DTSC. 66262.23
	☐	V0134	Exception Rpt. not filed with DTSC. 66262.42
	☐	V0135	Waste Manifests/Receipts not on-site for 3 years. 66262.40
	☐	V0136	No records of battery disposal. 66262.81
	☐	V0137	Manifest not properly completed. 66262 23
	☐	V0138	TSDF signed-manifest not on-site. 66262.40
	☐	V0139	Biennial report not sent to DTSC. 66262.41
	☐	V0140	LDR Documentation not available. 66268.7
	☐	V0141	Operating TSDF without authorization. 25201
	☐	V0142	Failed to notify local CUPA of onsite treatment of hazardous waste. 25201
	☐	V0143	Tiered Permitting notification has incomplete or incorrect information 25201
	☐	V0144	SB14 compliance doc. not available. 25244.19
	☐	V0145	Excluded recyclable materials report not submitted to HMD. 25143.10

STORAGE AND HANDLING

	☐	V0201	Waste container not kept closed. 66265.173
	☐	V0202	Waste container missing/improperly labeled. 66262.34, 25143.9
	☐	V0203	Damaged container not repackaged. 66265 171
	☐	V0204	Waste container not properly managed. 66265.173
	☐	V0205	Waste container in poor condition. 66265.171
	☐	V0206	Ignitable Waste < 50 feet of property line. 66265.176
	☐	V0207	Facility no maintained/operated to minimize possibility of fire, explosion or release. 66265.31
	☐	V0208	Storage area not inspected weekly. 66265.174
	☐	V0209	Waste stored > 90, 180, or 270 days. 66262.34
	☐	V0210	Hazwaste not cleaned up off floor surface. 66262.10b
	☐	V0211	Incompatibles in the same container. 66265.177
	☐	V0212	Incompatibles not stored separately. 66265.177
	☐	V0213	Container incompatible with waste. 66265.172
	☐	V0214	Waste oil contaminated. 25250.7
	☐	V0215	Used oil filters improperly managed. 66266.130
	☐	V0216	Hazardous materials not properly labeled. 25124

DISPOSAL AND TRANSPORTATION

	☐	V0301	Unauth. disposal of waste to:_____. 25189.5
	☐	V0302	Unlawful transportation of hazardous waste. 25163
	☐	V0303	Waste transported without a manifest. 66262.20
	☐	V0304	Waste determination not made. 66262.11

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0401	Training records unavailable. 66265.16
	☐	V0402	Training program not adequate. 66265.16
	☐	V0403	Facility not designed to minimize release. 66265.31
	☐	V0404	Spill control equip not available. 66265.32
	☐	V0405	Aisle space is obstructed. 66265.35
	☐	V0406	Contingency plan not prepared and/or on file. 66265.51, 66265.53

HAZARDOUS WASTE TANK SYSTEMS

1	☒	V1601	Hazwaste tanks w/o P.E. assessment. 66265.191a, 66265.192a
	☐	V1602	P.E. Assessment report not complete. 66265.191g, 66265.192k
	☐	V1603	Hazwste tank system: no secondary containment. 66265.193a
	☐	V1604	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
	☐	V1605	No daily tank inspection/inspect. log 66265.195 (b&c)
	☐	V1606	Improper or absent spill/overfill protection. 66265.194b
	☐	V1607	Improper corrosion protection. 66265.191, 66265.192
	☐	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
	☐	V1609	Improper use of hazwaste tank system. 66265.196
	☐	V1610	No PE assessment report-repairs/changes. 66265.196g
	☐	V1611	Improper closure of haz waste tank unit. 67383.3, 66265.197

HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

	☐	V1001	UPF permit not obtained for Haz. Materials. 68.905
	☐	V1002	Hazardous Materials Business Plan (HMBP) not established/implemented. 25503.5
	☐	V1003	HMBP not amended to reflect changes25505
	☐	V1004	HMBP not submitted to HMD. 25505
	☐	V1005	Emergency Contacts not provided/current. 25509
	☐	V1006	Inventory is incomplete. 25504
	☐	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	☐	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD 68.1113
	☐	V1009	Site map is not sufficient. 25509
	☐	V1010	Failure to report a release/threatened release. 25507
	☐	V1011	Personnel Training records not available. 19 CCR 2732
2	☒	V1012	SPCC Plan required but not prepared. 25270.5 (c)
	☐	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	☐	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

Aaron S. Rivera — SIGNATURE OF BUSINESS REPRESENTATIVE

5/13/03 — DATE SIGNED

Shop Foreman — TITLE OF BUSINESS REPRESENTATIVE

DEH:HM-923 (Revised 09/02) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 5/28/03
PERMIT # 12/310
TIME START 245 END 400
BUS. CODE K70
SPECIALIST HAHN
INSPECTION CONTACT/TITLE Aaron Schoenweis
PHONE: (858) 695-0666
prsd 7-29-03 on File

BUSINESS NAME Superior Ready Mix
ADDRESS 9245 Camino Santa Fe
CITY/ZIP SD 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	
☐	☐	Unified Program Facility Permit current and available			Permit Expires on: ___/___/___.
☐	☐	Hazardous Materials Business Plan available	☐	☐	Contingency Plan available
☐	☐	Employee Training is adequate	☐	☐	Employee Training records available
☐	☐	Waste disposal records available for review	☐	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☐ Updated today	☐	☐	Waste containers kept labeled
☐	☐	Chemical inventory current ☐ Updated today	☐	☐	Waste containers in good condition

FOLLOW-UP INSPECTION / UST Monitor Cert.

Veeder Root certified on this day by Western Pump -

REMARKS:
Due in 6 months - secondary containment testing for new sumps.

☐ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative _____

Signature of Business Representative | Date Signed 5/28/03 | Title

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANKS - FACILITY

(one page per site) Page of

TYPE OF ACTION (Check one item only) ☐ 1. NEW SITE PERMIT ☐ 3. RENEWAL PERMIT ☒ 4. AMENDED PERMIT ☒ 5.CHANGE OF INFORMATION specify change local use only _____ ☐ 6.TEMPORARY SITE CLOSURE ☐ 7.PERMANENTLY CLOSED SITE ☐ 8. TANK REMOVED 400

I. FACILITY / SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Superior Ready mix

FACILITY ID#: 3 7 0 0 0 H 2 1 3 1 0

LOCATION OF TANK (Address) 401: 9245 Camino Santa Fe SD 92121

BUSINESS TYPE: ☐ 1. GAS STATION ☐ 3. FARM ☒ 5. COMMERCIAL ☐ 2. DISTRIBUTOR ☐ 4. PROCESSOR ☐ 6. OTHER 403

FACILITY OWNER TYPE: ☒ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL GENCY/DISTRICT* ☐ 5. COUNTY AGENCY* ☐ 6. STATE AGENCY* ☐ 7. FEDERAL AGENCY* 402

TOTAL NUMBER OF TANKS REMAINING AT SITE 404: 1

Is facility on Indian Reservation or trustlands? ☐ Yes ☒ No 405

*If owner of UST is a public agency: name of supervisor of division, section or office which operates the UST (This is the contact person for the tank records.) 406

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407: Hanson aggregates

PHONE 408: (858) 277-5481

MAILING OR STREET ADDRESS 409: 9229 Harris Place

CITY 410: San Diego

STATE 411: CA

ZIP CODE 412: 92020

PROPERTY OWNER TYPE: ☒ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ☐ 7. FEDERAL AGENCY 413

III. TANK OWNER INFORMATION

TANK OWNER NAME 414: Hanson aggregates

PHONE 415: (858) 277-5481

MAILING OR STREET ADDRESS 416: 9229 Harris Place

CITY 417: San Diego.

STATE 418: CA

ZIP CODE 419: 92020

TANK OWNER TYPE: ☒ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ☐ 7. FEDERAL AGENCY 420

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44- 0 4 0 2 6 3 Call (916) 322-9669 if questions arise 421

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(s): ☐ 1. SELF-INSURED ☐ 2. GUARANTEE ☒ 3. INSURANCE ☐ 4. SURETY BOND ☐ 5. LETTER OF CREDIT ☐ 6. EXEMPTION ☐ 7. STATE FUND ☐ 8. STATE FUND & CFO LETTER ☐ 9. STATE FUND & CD ☐ 10. LOCAL GOVT MECHANISM ☐ 99. OTHER: 422

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. ☒ 1. FACILITY ☐ 2. PROPERTY OWNER ☐ 3. TANK OWNER 423

VII. APPLICANT SIGNATURE

Certification – I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT: Matt Bodd

DATE 424: 4-1-05

PHONE 425: (619) 239 9988

NAME OF APPLICANT (print) 426: Matthew Bodde

TITLE OF APPLICANT 427: Project Manager

STATE UST FACILITY NUMBER (For local use only) 428:

1998 UPGRADE CERTIFICATE NUMBER (For local use only) 429:

UST - Facility

Formerly SWRCB Form A.

Complete the UST - Facility page for all new permits, permit changes or any facility information changes. This page must be submitted within 30 days of permit or facility information changes, unless approval is required before making any changes.
Submit one UST - Facility page per facility, regardless of the number of tanks located at the site. This form is completed by either the permit applicant or the local agency underground tank inspector. As part of the application, the tank owner must submit a scaled facility plot plan to the local agency showing the location of the USTs with respect to buildings and landmarks [23 CCR Section 2711 (a)(8)], a description of the tank and piping leak detection monitoring program [23 CCR Section 2711 (a)(9)], and, for tanks containing petroleum, documentation showing compliance with state financial responsibility requirements [23 CCR Section 2711 (a)(11)].
Refer to 23 CCR Section 2711 for state UST information and permit application requirements.
(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)
Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business As.
400. TYPE OF ACTION - Check the reason the page is being completed. CHECK ONE ITEM ONLY.
401. LOCATION OF TANK - Enter the address where the tanks are physically located.
402. FACILITY OWNER TYPE - Check the type of business ownership.
403. BUSINESS TYPE - Check the type of business.
404. TOTAL NUMBER OF TANKS REMAINING AT SITE - Indicate the number of tanks remaining on the site after the requested action.
405. INDIAN OR TRUST LAND - Check whether or not the facility is located on an Indian reservation or other trust lands.
406. PUBLIC AGENCY SUPERVISOR NAME - If the facility owner is a public agency, enter the name of the supervisor for the division, section or office which operates the UST. This person must have access to the tank records.
407. PROPERTY OWNER NAME -
408. PROPERTY OWNER PHONE
409. PROPERTY OWNER MAILING OR STREET ADDRESS
410. PROPERTY OWNER CITY
411. PROPERTY OWNER STATE
412. PROPERTY OWNER ZIP CODE

Complete items 407- 412 for the property owner, unless all items are the same as the Owner Information (items 111-116) on the Business Owner/Operator Identification page (OES Form 2730). If the same, write "SAME AS SITE" in this section.

413. PROPERTY OWNER TYPE - Check the type of property ownership.
414. TANK OWNER NAME -
415. TANK OWNER PHONE
416. TANK OWNER MAILING OR STREET ADDRESS
417. TANK OWNER CITY
418. TANK OWNER STATE
419. TANK OWNER ZIP CODE

Complete items 414- 419 for the tank owner,, unless all items are the same as the Owner Information (items 111-116) on the Business Owner/Operator Identification page (OES Form 2730). If the same, write "SAME AS SITE" in this section.

420. TANK OWNER TYPE - Check the type of tank ownership.
421. BOE NUMBER - Enter your Board of Equalization (BOE) UST storage fee account number. This fee applies to regulated USTs storing petroleum products. This is required before your permit application can be processed. If you do not have an account number with the BOE or if you have any questions regarding the fee or exemptions, please call the BOE at (916) 322-9669 or write to the BOE at: Board of Equalization, Fuel Taxes Division, P.O. Box 942879, Sacramento, CA 94279-0030.
422. PETROLEUM UST FINANCIAL RESPONSIBILITY CODE - Check the method(s) used by the owner and/or operator in meeting the Federal and State financial responsibility requirements. CHECK ALL THAT APPLY. If the method is not listed, check "other" and enter the method(s). USTs owned by any Federal or State agency and non-petroleum USTs are exempt from this requirement.
423. LEGAL NOTIFICATION AND MAILING ADDRESS - Indicate the address to which legal notifications and mailings should be sent. The legal notifications and mailings will be sent to the tank owner unless the facility (box 1) or the property owner (box 2) is checked.
SIGNATURE OF APPLICANT - The business owner/operator of the tank facility, or officially designated representative of the owner/operator, shall sign in the space provided. This signature certifies that the signer believes that all the information submitted is accurate and complete.
424. DATE CERTIFIED - Enter the date that the page was signed.
425. APPLICANT PHONE - Enter the phone number of the applicant (person certifying).
426. APPLICANT NAME - Enter the full printed name of the person signing the page.
427. APPLICANT TITLE - Enter the title of the person signing the page.
428. STATE UST FACILITY NUMBER - Leave this blank. This number is assigned by the CUPA as follows: the number is composed of the two digit county number, the three digit jurisdiction number, and a six digit facility number. The facility number must be the same as shown in item 1.
429. 1998 UPGRADE CERTIFICATE NUMBER - Leave this blank. This number is assigned by the CUPA.

SAN DIEGO COUNTY
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1-800-253-9933

UNDERGROUND STORAGE TANKS – TANK PAGE 1

TANKS (two pages per tank)

Page ___ of ___

TYPE OF ACTION (Check one item only): ☐ 1 NEW SITE PERMIT ☒ 4 AMENDED PERMIT ☒ 5 CHANGE OF INFORMATION ☐ 6 TEMPORARY SITE CLOSURE ☐ 7 PERMANENTLY CLOSED ON SITE ☐ 3 RENEWAL PERMIT (Specify reason – for local use only) (Specify reason – for local use only) ☐ 8 TANK REMOVED 430

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Superior Ready Mix

FACILITY ID: 3 7 [illegible] 0 0 0 [illegible] H 2 1 3 1 0 1

LOCATION WITHIN SITE (Optional) 431: 9245 Lamino Santa Fe San Diego, CA 92121

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK ☐ Yes ☒ No 434
T-1	~~Lear~~ Modern	If "Yes", complete one page for each compartment
DATE INSTALLED (YEAR/MO) 435: UNKNOWN	TANK CAPACITY IN GALLONS 436: 12,000	NUMBER OF COMPARTMENTS 437: 1

ADDITIONAL DESCRIPTION (For local use only) 438

II. TANK CONTENTS

TANK USE 439: ☒ 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type) ☐ 2. NON-FUEL PETROLEUM ☐ 3. CHEMICAL PRODUCT ☐ 4. HAZARDOUS WASTE (Includes Used Oil) ☐ 95. UNKNOWN

PETROLEUM TYPE 440: ☐ 1a. REGULAR UNLEADED ☐ 1b. PREMIUM UNLEADED ☐ 1c. MIDGRADE UNLEADED ☐ 2. LEADED ☒ 3. DIESEL ☐ 4. GASOHOL ☐ 5. JET FUEL ☐ 6. AVIATION FUEL ☐ 99. OTHER

COMMON NAME (from Hazardous Materials Inventory page) 441: Diesel

CAS# (from Hazardous Materials Inventory page) 442: NA

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 443: ☐ 1. SINGLE WALL ☐ 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER ☐ 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM ☐ 95. UNKNOWN ☒ 2. DOUBLE WALL ☐ 4. SIGNLE WALL IN VAULT ☐ 99. OTHER

TANK MATERIAL – primary tank (Check one item only) 444: ☐ 1. BARE STEEL ☐ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN ☐ 2. STAINLESS STEEL ☒ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER

TANK MATERIAL – secondary tank (Check one item only) 445: ☐ 1. BARE STEEL ☐ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95 UNKNOWN ☐ 2. STAINLESS STEEL ☒ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER ☐ 10. COATED STEEL

TANK INTERIOR LINING OR COATING (Check one item only) 446: ☐ 1. RUBBER LINED ☐ 2 ALKYD LINING ☐ 3. EPOXY LINING ☐ 4 PHENOLIC LINING ☐ 5. GLASS LINING ☐ 6 UNLINED ☐ 95. UNKNOWN ☐ 99 OTHER

DATE INSTALLED 447 (For local use only)

OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only) 448: ☐ 1 MANUFACTURED CATHODIC PROTECTION ☒ 3 FIBERGLASS REINFORCED PLASTIC ☐ 4 IMPRESSED CURRENT ☐ 2 SACRIFICIAL ANODE ☐ 95 UNKNOWN ☐ 99 OTHER

449 (For local use only)

SPILL AND OVERFILL (Check all that apply) 450: YEAR INSTALLED; TYPE (local use only) 451:
- ☒ 1 SPILL CONTAINMENT — 3/31/03
- ☒ 2 DROP TUBE — 3/31/03
- ☒ 3 STRIKER PLATE — ___/___/___ WE EXIST

OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452:
- ☒ 1 ALARM 3/31/03
- ☒ 2 BALL FLOAT ___/___/___ UNK
- ☐ 3 FILL TUBE SHUT OFF VALVE ___/___/___
- ☐ 4 EXEMPT

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453:
- ☐ 1 VISUAL (EXPOSED PORTION ONLY)
- ☐ 2 AUTOMATIC TANK GAUGING (ATG)
- ☐ 3 CONTINUOUS ATG
- ☐ 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING
- ☐ 5 MANUAL TANK GAUGING (MTG)
- ☐ 6 VADOSE ZONE
- ☐ 7 GROUNDWATER
- ☐ 8 TANK TESTING
- ☐ 99 OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454:
- ☐ 1 VISUAL (SINGLE WALL IN VAULT ONLY)
- ☒ 2 CONTINUOUS INTERSTITIAL MONITORING
- ☐ 3 MANUAL MONITORING

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
	_____ gallons	☐ Yes ☐ No

UST - Tank Page 1

Formerly SWRCB Form B

Complete the UST - Tank pages for each tank for all new permits, permit changes, closures and/or any other tank information change. This page must be submitted within 30 days of permit or facility information changes, unless approval is required before making any changes. For compartmentalized tanks, each compartment is considered a separate tank and requires completion of separate tank pages.

Refer to 23 CCR Section 2711 for state UST information and permit application requirements.

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business as.
430. TYPE OF ACTION - Check the reason the page is being completed. For amended permits and change of information, include a short statement to direct the inspector to the amendment or changed information.
431. LOCATION WITHIN SITE - Enter the location of the tank within the site.
432. TANK ID NUMBER - Enter the owner's tank ID number. This is a unique number used to identify the tank. It may be assigned by the owner or by the CUPA.
433. TANK MANUFACTURER - Enter the name of the company that manufactured the tank.
434. COMPARTMENTALIZED TANK - Check whether or not the tank is compartmentalized. Each compartment is considered a separate tank and requires the completion of separate tank pages.
435. DATE TANK INSTALLED - Enter the year and month the tank was installed.
436. TANK CAPACITY - Enter the tank capacity in gallons.
437. NUMBER OF TANK COMPARTMENTS - If the tank is compartmentalized, enter the number of compartments.
438. ADDITIONAL DESCRIPTION - Use this space for additional tank or location description.
439. TANK USE - Check the substance stored. If MOTOR VEHICLE FUEL, check box 1 and complete item 440, PETROLEUM TYPE.
440. PETROLEUM TYPE - If box 1 is checked in item 439, check the type of fuel.
441. COMMON NAME - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the common name of the substance stored in the tank.
442. CAS # - For substances that are not motor vehicle fuels (box 1 is NOT checked in item 439), enter the CAS (Chemical Abstract Service) number. This is the same as the CAS # in item 209 on the Hazardous Materials Inventory - Chemical Description page.
443. TYPE OF TANK - Check the type of tank construction. If type of tank is not listed, check "other" and enter type.
444. TANK MATERIAL (PRIMARY TANK) - Check the construction material of the tank that comes into immediate contact on its inner surface with the hazardous substance being contained. If the tank is lined do not reference the lining material in this item. Indicate the type of lining material in item 446. If type of tank material is not listed, check "other" and enter material.
445. TANK MATERIAL (SECONDARY TANK) - Check the construction material of the tank that provides the level of containment external to, and separate from, the primary containment. If type of tank material is not listed, check "other" and enter material.
446. TANK INTERIOR LINING OR COATING - If applicable, check the construction material of the interior lining or coating of the tank. If type of interior lining or coating is not listed, check "other" and enter type.
447. DATE TANK INTERIOR LINING INSTALLED - If applicable, enter the date the tank interior lining was installed. This is to assist the CUPA to develop an inspection schedule.
448. OTHER TANK CORROSION PROTECTION - If applicable, check the other tank corrosion protection method used. If other corrosion protection method is not listed, check "other" and enter method.
449. DATE TANK CORROSION PROTECTION INSTALLED - If applicable, enter the date the tank corrosion protection method was installed. This is to assist the CUPA to develop an inspection schedule.
450. YEAR SPILL AND OVERFILL INSTALLED - Check the appropriate box and enter the year in which spill containment, drop tube, and/or striker plate was installed. CHECK ALL THAT APPLY.
451. TYPE OF SPILL PROTECTION - Enter the type of spill containment, drop tube, and/or striker plate. FOR CUPA USE ONLY.
452. YEAR OVERFILL PROTECTION EQUIPMENT INSTALLED - Check the appropriate box and enter the year in which overfill protection was installed or whether there is an exemption from overfill protection. CHECK ALL THAT APPLY, unless tank is exempt.
453. TANK LEAK DETECTION (SINGLE WALL) - For single walled tanks, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ALL THAT APPLY. If leak detection system is not listed, check "other" and enter system.
454. TANK LEAK DETECTION (DOUBLE WALL) - For double walled tanks or tanks with bladder, check the leak detection system(s) used to comply with the monitoring requirements for the tank. CHECK ONE ITEM ONLY.
455. ESTIMATED DATE LAST USED - For closure in place, enter the date the tank was last used.
456. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN TANK - For closure in place, enter the estimated quantity of hazardous substance remaining in the tank (in gallons).
457. TANK FILLED WITH INERT MATERIAL - For closure in place, check whether or not the tank was filled with an inert material prior to closure.

ATTACHMENTS -

1. Provide a scaled plot plan with the location of the UST system, including buildings and landmarks.
2. Provide a description of the monitoring program.

SAN DIEGO COUNTY
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UNDERGROUND STORAGE TANKS – TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

Page __ of __

	UNDERGROUND PIPING				ABOVEGROUND PIPING			
SYSTEM TYPE	☑ 1. PRESSURE	☐ 2. SUCTION	☐ 3. GRAVITY	458	☑ 1. PRESSURE	☐ 2. SUCTION	☐ 3. GRAVITY	459
CONSTRUCTION	☐ 1. SINGLE WALL	☐ 3. LINED TRENCH	☐ 99. OTHER	460	☑ 1 SINGLE WALL	☐ 95. UNKNOWN		462
MANUFACTURER	☑ 2. DOUBLE WALL	☐ 95. UNKNOWN			☐ 2. DOUBLE WALL	☐ 99. OTHER		
MANUFACTURER	Ameron			461	MANUFACTURER			463
☐ 1. BARE STEEL	☑ 6. FRP COMPATIBLE w/100% METHANOL				☑ 1. BARE STEEL	☐ 6. FRP COMPATIBLE W/100% METHANOL		
☐ 2. STAINLESS STEEL	☐ 7. GALVANIZED STEEL	☐ Unknown			☐ 2. STAINLESS STEEL	☐ 7. GALVANIZED STEEL		
☐ 3. PLASTIC COMPATIBLE W/ CONTENTS		☐ 99. Other			☐ 3. PLASTIC COMPATIBLE W/ CONTENTS	☐ 8. FLEXIBLE (HDPE)	☐ 99. OTHER	
☐ 4. FIBERGLASS	☐ 8. FLEXIBLE (HDPE)				☐ 4. FIBERGLASS	☐ 9. CATHODIC PROTECTION		
☐ 5. STEEL W/COATING	☐ 9. CATHODIC PROTECTION			464	☐ 5. STEEL W/COATING	☐ 95. UNKNOWN		465

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING

SINGLE WALL PIPING 466

PRESSURIZED PIPING (Check all that apply)

☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.

☐ 2. MONTHLY 0.2 GPH TEST

☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)

CONVENTIONAL SUCTION SYSTEMS

☐ 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING):

☐ 7. SELF MONITORING

GRAVITY FLOW

☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply).

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)

☒ a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS

☒ AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION

☐ c. NO AUTO PUMP SHUT OFF

☐ 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION

☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM

☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)

☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS

☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION

☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)

☐ 17. DAILY VISUAL CHECK

ABOVEGROUND PIPING

SINGLE WALL PIPING 467

PRESSURIZED PIPING (Check all that apply):

☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.

☐ 2. MONTHLY 0.2 GPH TEST

☐ 3 ANNUAL INTEGRITY TEST (0.1GPH)

☐ 4. DAILY VISUAL CHECK

CONVENTIONAL SUCTION SYSTEMS (Check all that apply)

☐ 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM

☐ 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):

☐ 7. SELF MONITORING

GRAVITY FLOW (Check all that apply)

☐ 8. DAILY VISUAL MONITORING

☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply)

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)

☑ a AUTO PUMP SHUT OFF WHEN A LEAK OCCURS

☐ b AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION

☐ c NO AUTO PUMP SHUT OFF

☐ 11. AUTOMATIC LEAK DETECTOR

☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM

☑ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)

☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS

☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)

☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)

☐ 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT DATE INSTALLED 468

☐ 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE

☐ 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS

☒ 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS

☐ 4. DAILY VISUAL CHECK

☐ 5. TRENCH LINER / MONITORING

☐ 6. NONE 469

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR: Matthew Bodde

DATE 4-1-03 470

NAME OF OWNER/OPERATOR (print): Matthew J Bodde

TITLE OF OWNER/OPERATOR 472: Agent, Project Manager

Permit Number (For local use only) 473 | Permit Approved (For local use only) | Permit Expiration Date (For local use only) 475

Formerly SWRCB Form B

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

458. PIPING SYSTEM TYPE (UNDERGROUND) -
459. PIPING SYSTEM TYPE (ABOVEGROUND)

For items 458 and 459, check the tank's piping system information. CHECK ALL THAT APPLY.

460. PIPING CONSTRUCTION (UNDERGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

461. PIPING MANUFACTURER (UNDERGROUND) - Enter the name of the piping manufacturer.

462. PIPING CONSTRUCTION (ABOVEGROUND) - Check the tank's piping construction information. CHECK ALL THAT APPLY.

463. PIPING MANUFACTURER (ABOVEGROUND) - Enter the name of the piping manufacturer.

464. PIPING MATERIAL AND CORROSION PROTECTION (UNDERGROUND) -
465. PIPING MATERIAL AND CORROSION PROTECTION (ABOVEGROUND)

For items 464 and 465, check the tank's piping material and corrosion protection.

466. PIPING LEAK DETECTION (UNDERGROUND) -
467. PIPING LEAK DETECTION (ABOVEGROUND)

For items 466 and 467, check the leak detection system(s) used to comply with the monitoring requirements for the piping.

468. DATE DISPENSER CONTAINMENT INSTALLED - If applicable, enter the date that dispenser containment was installed. .

469. DISPENSER CONTAINMENT TYPE - Check the type of dispenser containment monitoring system.

SIGNATURE OF OWNER/OPERATOR - The owner or agent of the owner shall sign in the space provided. This signature certifies that the signer believes that all the information submitted is true and accurate.

470. DATE CERTIFIED - Enter the date the page was signed.

471. OWNER/ OPERATOR NAME - Print the name of signatory.

472. OWNER/ OPERATOR TITLE - Enter the title of the person signing the page.

473. PERMIT NUMBER - Leave this blank, this number is assigned by the CUPA.

474. PERMIT APPROVED BY - Leave this blank, this is the name of the person approving the permit.

475. PERMIT EXPIRATION DATE - Leave this blank, this is completed by the CUPA.

VERDUGO TESTING CO

- Complete Service
- Station Maintenance
- Certified Tank Testing
- Vapor Testing

FERNANDO VERDUGO
LIC # 91-1411

Mechanical Leak Detector Test Data Sheet

Station # SUPERIOR READY MIX Date APRIL 01, 2007.

Address 9245 CAMINO SANTA FE

SAN DIEGO CA. 92121

Test Information

	1	2	3	4	5
Product	DIESEL #2				
Manufacturer	RED JACKET				
Model	116-058				
Full Operating Pressure (psi)	25 PSI				
Line Bleed Back (ml)	50 ML				
Trip Time (sec.)	4 SEC.				
Metering Pressure (psi)	8 PSI				
F.E Holding Pressure (psi)	13 PSI				
Test Leak Rate (ml min) (gph)	170 ML				
PASS or FAIL	PASSED				

Comments:

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor VERDUGO TESTING CO.
706 Sundance Ct.
Chula Vista, CA 91911

Technician CARLOS ARANA / ANTONIO F VERDUGO Lic# 94-1411

Signature Antonio Fernando Verdugo

OFFICE USE ONLY
UPFP: 121310

WRITTEN MONITORING PROCEDURES
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

Authority cited: Title 23 CCR, Sections 2632 (d)(1), 2634 (d)(2), and 2641 (h)

This monitoring program must be kept at the UST location at all times. The elements of this monitoring program constitute conditions of the UST operating permit. The permit holder must submit any changes to the San Diego County, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261, within 30 days of any changes to the monitoring program, unless required to obtain approval before making the change.

A. General Information

Facility Name: Superior Ready Mix

Facility Address: 9245 Camino Santa Fe San Diego CA 92121

☑ Tank and piping monitoring is identical for all UST's located at this facility; *or*

☐ This plan covers only the following tank(s): _____

☐ No electronic leak detection systems are used to monitor UST systems covered by this plan; *or*

☑ The following type of electronic monitoring system performs leak detection monitoring for UST systems covered by this plan (i.e., Veeder Root TLS 350):

Manufacturer: Veeder Root Model # 300C

Manufacturer: _____ Model # _____

B. Tank Monitoring (refer to annual monitor certification for help)

☑ Continuous electronic monitoring of tank interstitial space or secondary containment:

Leak Sensor Manufacturer Veeder Root Sensor Model # 794390-420

☐ Automatic Tank Gauging system used to monitor single-walled tank(s):

In-Tank Probe Manufacturer _____ Probe Model # _____

Frequency of Leak Tests: ☐ Continuous (i.e. CITLD, CSLD) ☐ Daily ☐ Weekly ☐ Monthly ☐ Other (Specify) _____

Programmed Leak Threshold: ☐ 0.1gph ☐ 0.2gph

☐ Weekly Manual Tank Gauging. Testing Period: ☐ 36 hours ☐ 60 hours

☐ Statistical Inventory Reconciliation (SIR): Note: requires biennial tank integrity test

SIR Vendor: _____

☐ Tank Tightness Testing conducted: ☐ Annually ☐ Monthly ☐ Other (specify) _____

☒ Other Monitoring (specify): Secondary Containment testing every three years

C. Piping Monitoring (refer to annual monitor certification for help)

Line Monitoring is performed using the following methods: (*check all that apply*)

☐ No product or remote-fill piping connected to UST

☒ Continuous electronic monitoring of piping sump and other secondary containment sumps:

Sensor Manufacturer Veeder Root Sensor Model # 794380-208

Will piping leak alarm trigger automatic shutdown of pump? ☑ Yes ☐ No

Will failure/disconnection of monitoring system trigger automatic shutdown of pump? ☑ Yes ☐ No

☑ Mechanical line leak detector (performs 3.0 gph leak test & restricts or shuts off flow when leak is detected):

Manufacturer RED JACKET Model # RX

☐ Electronic line leak detector (ELLD):

Manufacturer _____ Model # _____

Programmed line tightness test: ☐ 0.1gph annually ☐ 0.2gph monthly ☐ 3.0 gph

Will ELLD detection of a piping leak trigger automatic shutdown of pump? ☐ Yes ☐ No

Will failure or disconnection of the ELLD trigger automatic shutdown of pump? ☐ Yes ☐ No

☐ Line tightness testing conducted: ☐ Annually ☐ Every 3 years ☒ Other (specify) AS DIRECTED

☐ Piping is suction piping meeting all requirements for exemption from monitoring (23 CCR § 2636(a)(3))

☐ Dispensers are checked daily and "Suction Piping Daily Inspection Log" is completed

☑ Above ground visual monitoring daily

☒ Other (specify): Secondary containment testing every three years

D. Dispenser Leak Detection *(check all that apply)*

☐ No Under Dispenser Containment (UDC) :Dispenser housings are opened and fittings inspected daily

☐ No dispensers in system

☐ Float and chain assembly in under dispenser containment trips shear valve in case of leak

Assembly Manufacturer _____ Model # _____

☑ Continuous electronic monitoring of UDC

OFFICE USE O.
UPFP: _____

WRITTEN MONITORING PROCEDURES

Leak sensor Manufacturer: Veeder-Root Model #: 794380-208
Will leak trigger audible and visual alarms? ☒ Yes ☐ No
Will leak trigger automatic shutdown of turbine pump? ☒ Yes ☐ No
Will failure/disconnection of monitoring system trigger shutdown of pump? ☒ Yes ☐ No
Other (specify): _____

E. Overfill Protection
The following method is present to prevent overfilling the UST(s): (*check all that apply*)
☒ High Level Alarm alerts transfer operator when tank is 90 % capacity
☒ Ball Float Valve that activates at 95 % of tank capacity
☐ Automatic Shut-off device (flapper valve)
☒ Total secondary containment of piping including vent lines

F. Monitoring Locations
☒ Attached to this monitoring plan is a site plan which shows the general tank and piping layouts and the location where monitoring is performed (i.e. locations of sumps, sensors, line leak detectors, control panels, etc.)

G. Personnel Responsibilities
The following facility personnel are responsible for performing UST monitoring activities and/or maintaining UST leak detection equipment: (include employee job title and specific UST monitoring responsibilities: i.e., inspection of equipment, reporting of alarms, arranging equipment testing &servicing, maintaining monitoring records, etc.)

		Area of Responsibility
Name: _____	Title: _____	_____
Name: _____	Title: _____	_____
Name: _____	Title: _____	_____

H. Reporting Format
Briefly describe the reporting format for monitoring: (i.e. SIR, in tank test, annual certification.)
annual certification

I. Equipment Testing and Preventive Maintenance
State law requires that testing, preventive maintenance, and calibration (if applicable) of monitoring equipment (i.e. sensors, probes, line leak detectors, etc.) be performed in accordance with the equipment manufacturer's instructions or annually, whichever is more frequent. Qualified personnel must perform such work.

Monitor equipment is serviced: ☒ Annually ☐ Other (specify) _____
Describe the preventive maintenance schedule for the monitoring equipment: (List contractor performing repairs and or certifications, if known) Self test, perform annual monitoring system certifications

J. Training
Briefly describe the employee training necessary for the operation of UST system, including piping, and the monitoring equipment:
Employees are trained on doing manual stick readings and logging the date & time of alarm conditions and proper action required for various conditions.

Certification
I have reviewed this Underground Storage Tank Monitoring Plan and determined that it accurately describes monitoring of underground storage tank systems at this facility.

Signature of Owner/Operator _____ Date 4/1/03

Below This Line For Agency Use Only

☒ This plan has been approved ☐ This plan has been returned
Specialist's Signature _____ Date 4/2/03
Comments:

DEH:HM-9222-A (Rev. 9/02)

OFFICE USE ONLY

UPFP #: _____

EMERGENCY RESPONSE PLAN
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

Authority cited: title 23 CCR, Sections 2632 (d)(2), 2634 (e)(2), and 2641 (h)

California Underground Storage Tank (UST) Regulations require that facilities with USTs prepare a written response plan that describes how an unauthorized release will be handled. The plan must be approved by the County of San Diego, Hazardous Materials Division.

This monitoring program must be kept at the UST location at all times. The elements of this monitoring program constitute conditions of the UST operating permit. The permit holder must submit any changes to the San Diego County, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261, within 30 days of any changes to the monitoring program, unless required to obtain approval before making the change.

A. General Information

Facility Name: Superior Ready Mix

Site Address: 9245 Camino Santa Fe

City: San Diego Zip Code: 92121

B. Spill Control and Clean-up Methods

Note: This plan supplements the Emergency Response/Contingency Plan module in the facility's Hazardous Materials Business Plan (Business Plan).

If safe to do so, facility personnel will take immediate measures to control or stop the release (e.g. activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.

Any release to secondary containment will be pumped or otherwise removed from the secondary containment system within a time consistent with the ability of the secondary containment system to contain the hazardous substance, but not greater than 30 calendar days or sooner if required by the local agency. Recovered hazardous materials, unless still suitable for their intended use, will be managed as hazardous waste.

Absorbents will be used to contain and clean up manageable spills of hazardous materials. Absorbents may be reused until they become too saturated to be effective. At that point, they will be managed as hazardous waste. Used absorbents, whether reusable or waste, will be stored in a properly labeled and sealed container

Facility personnel will determine whether or not any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste. In the case of petroleum, a visual check will usually suffice. If the water has a petroleum sheen (i.e. rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed of on the ground or to storm water systems.

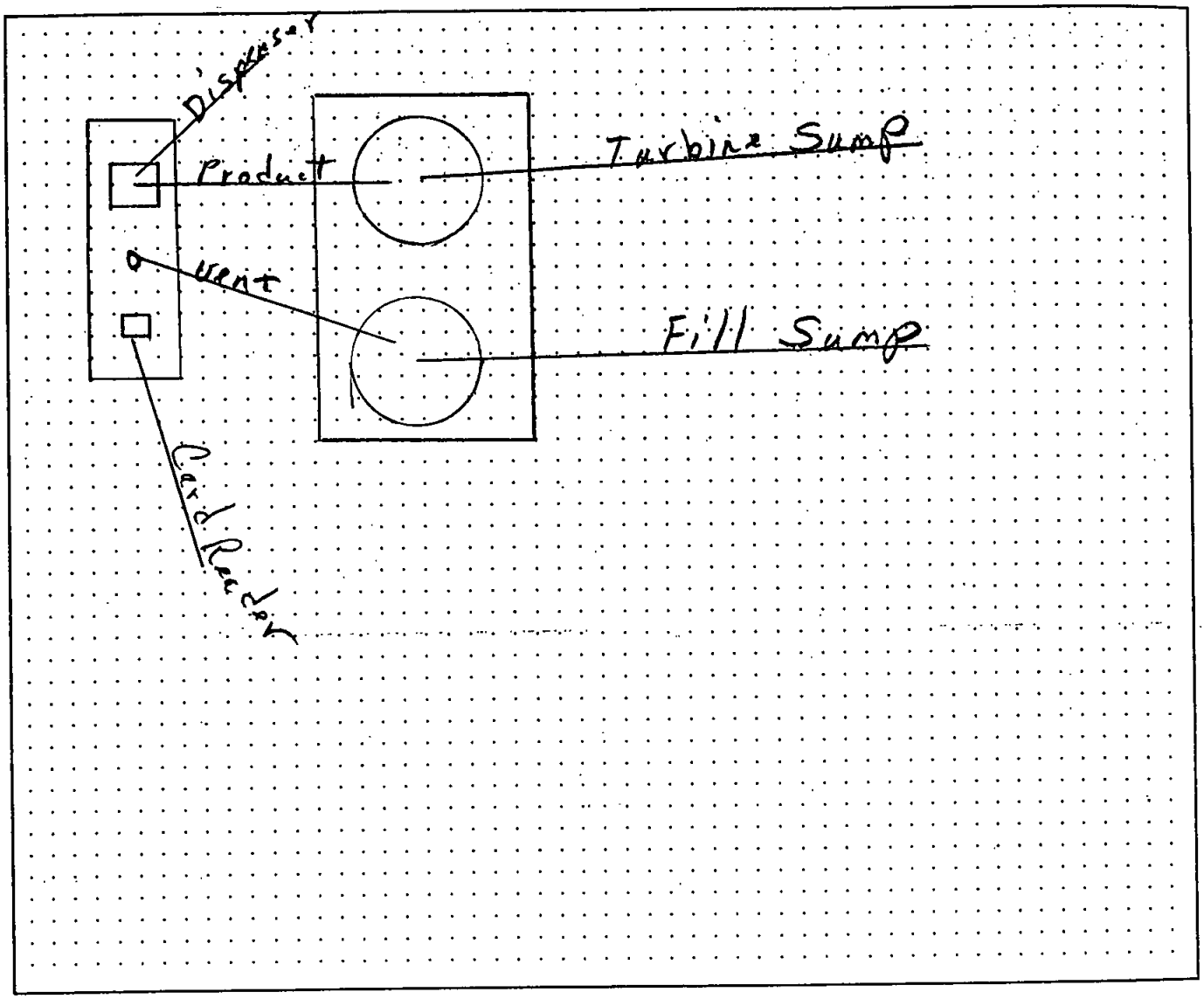
C. Spill Control and Clean-up Equipment

Spill control and clean-up equipment kept on-site is listed in the Emergency Equipment Inventory Table in the Business Plan. This equipment is inspected at least monthly, and after each use, and supplies are replenished as needed.

UST MONITORING PLOT PLAN
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

Site Name: Superior Ready Mix Permit No: RT2067

Site Address: 9245 Camino Santa Fe San Diego CA 92121



Date map was drawn or revised: ___/___/___

Instructions

On your site monitoring plot plan, show the general layout of tanks and piping in relation to nearby buildings or other structures. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, trench systems, under-dispenser containment, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Establishment Number: H21310 **Plan Check Number:** RT20467

1. FACILITY INFORMATION

Facility Name: Superior Ready Mix	Date of Testing: 02/21/03	
Facility Address: 9245 Camino Santa Fe San Diego, CA 92121		
Facility Contact: Roger Destigter	760-745-0556	Initial
Date Local Agency Was Notified of Testing : 02/10/03		6 month
Name of Local Agency Inspector *(if present during testing)*:		36 month

2. TESTING CONTRACTOR INFORMATION

Company Name: Western Pump, Inc.		
Technician Conducting Test: Vern Sabin		
Credentials: CSLB Licensed Contractor	SWRCB Licensed Tank Tester	
License Type:	License Number:	

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
Incon	TS-STS	03/03

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Annulars					Secondary Piping				
Tank #1	X				Pipe Run 1 0	X			
Piping Sumps					UDC S				
Pipe #1	X				UDC-1	X			
Fill Sumps					Spill Basin				
Fill #1	X				Spill #1			X	

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: Vern Sabin Date: 02/21/03

4. TANK ANNULAR TESTING

Test Method Developed By:	X Tank Manufacturer	X Industry Standard	Professional Engineer	
	Other *(Specify)*			
Test Method Used:	Pressure	X Vacuum	Hydrostatic	
	Other *(Specify)*			
Test Equipment Used:	Vacuum Gauges		Equipment Resolution:	+ or - 0 in.

	Tank # 1	Tank #	Tank #	Tank #
Is Tank Exempt From Testing?[1]	Yes X No	Yes No	Yes No	Yes No
Tank Capacity:	12,000 Gal.			
Tank Material:	STI FRP			
Tank Manufacturer:				
Product Stored:	Diesel			
Wait time between applying pressure/vacuum/water and starting test:	15 Min.			
Test Start Time:	9:00 AM			
Initial Reading (R_I):	10 IN-HG			
Test End Time:	10:00 AM			
Final Reading (R_F):	10 IN-HG			
Test Duration:	60 Min.			
Change in Reading (R_F-R_I):	NONE			
Pass/Fail Threshold or Criteria:	0 Variation			
Test Result:	X **Pass** **Fail**	**Pass** **Fail**	**Pass** **Fail**	**Pass** **Fail**
Was sensor removed for testing?	X Yes No NA	Yes No NA	Yes No NA	Yes No NA
Was sensor properly replaced and verified functional after testing?	X Yes No NA	Yes No NA	Yes No NA	Yes No NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

5. SECONDARY PIPE TESTING

Test Method Developed By:	X Piping Manufacturer	X Industry Standard	Professional Engineer
	Other *(Specify)*		
Test Method Used:	X Pressure	Vacuum	Hydrostatic
	Other *(Specify)*		
Test Equipment Used:	Air gauges	Equipment Resolution:	+or- 0IN.

	Piping Run # 1	Piping Run #	Piping Run #	Piping Run #
Piping Material:	Fiberglass			
Piping Manufacturer:	Ameron			
Piping Diameter:	3"			
Length of Piping Run:	10'			
Product Stored:	Diesel			
Method and location of piping-run isolation:	Test boots			
Wait time between applying pressure/vacuum/water and starting test:	15 Min.			
Test Start Time:	9:00 AM			
Initial Reading (R_I):	5 PSI			
Test End Time:	10:00 AM			
Final Reading (R_F):	5 PSI			
Test Duration:	60 Min.			
Change in Reading (R_F-R_I):	None			
Pass/Fail Threshold or Criteria:	0 Variation			
Test Result:	X Pass Fail	Pass Fail	Pass Fail	Pass Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

6. PIPING SUMP TESTING

Test Method Developed By:	X Sump Manufacturer	X Industry Standard	Professional Engineer
	Other *(Specify)*		
Test Method Used:	Pressure	Vacuum	X Hydrostatic
	Other *(Specify)*		
Test Equipment Used:		Equipment Resolution:	

	Sump # 1	Sump #	Sump #	Sump #
Sump Diameter:	42"			
Sump Depth:	47"			
Sump Material:	Fiberglass			
Height from Tank Top to Top of Highest Piping Penetration:	13"			
Height from Tank Top to Lowest Electrical Penetration:	9"			
Condition of sump prior to testing:	Some water			
Portion of Sump Tested[2]	15" Electric			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	Yes No X NA	Yes No NA	Yes No NA	Yes No NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	Yes No X NA	Yes No NA	Yes No NA	Yes No NA
Was fail-safe verified to be operational?*	Yes No X NA	Yes No NA	Yes No NA	Yes No NA
Wait time between applying pressure/vacuum/water and starting test:	30 min.			
Test Start Time:	11:59 AM	12:05 PM		
Initial Reading (R_I):	6.5154 IN	6.5153		
Test End Time:	12:14 PM	12:20 PM		
Final Reading (R_F):	6.5153 IN.	6.5153		
Test Duration:	15 min.	15 min.		
Change in Reading (R_F-R_I):	None			
Pass/Fail Threshold or Criteria:	0 Variation			
Test Result:	X Pass Fail	Pass Fail	Pass Fail	Pass Fail
Was sensor removed for testing?	Yes X No NA	Yes No NA	Yes No NA	Yes No NA
Was sensor properly replaced and verified functional after testing?	Yes No X NA	Yes No NA	Yes No NA	Yes No NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

2 X 15 min test for piping sump, fill, UDC
on test attached - See back page
all pass!

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	X UDC Manufacturer	X Industry Standard	Professional Engineer	
	Other *(Specify)*			
Test Method Used:	Pressure	Vacuum	X Hydrostatic	
	Other *(Specify)*			
Test Equipment Used:	Incon		Equipment Resolution:	0.002 IN

	UDC # 1	UDC #	UDC #	UDC #
UDC Manufacturer:	Environ			
UDC Material:	Plastic			
UDC Depth:	9"			
Height from UDC Bottom to Top of Highest Piping Penetration:	thru bottom			
Height from UDC Bottom to Lowest Electrical Penetration:	thru bottom			
Condition of UDC prior to testing:	clean, dry			
Portion of UDC Tested[3]				
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	Yes No NA	Yes No NA	Yes No NA	Yes No NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	Yes No NA	Yes No NA	Yes No NA	Yes No NA
Was fail-safe verified to be operational?*	Yes No NA	Yes No NA	Yes No NA	Yes No NA
Wait time between applying pressure/vacuum/water and starting test	30 Min.			
Test Start Time:	1:33 PM			
Initial Reading (R_I):	1.5627 IN			
Test End Time:	1:48 PM			
Final Reading (R_F):	1.5627 IN			
Test Duration:	15 Min.			
Change in Reading (R_F-R_I):	None			
Pass/Fail Threshold or Criteria:	0 Variation			
Test Result:	X Pass Fail	Pass Fail	Pass Fail	Pass Fail
Was sensor removed for testing?	Yes X No NA	Yes No NA	Yes No NA	Yes No NA
Was sensor properly replaced and verified functional after testing?	Yes No X NA	Yes No NA	Yes No NA	Yes No NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps				
Fill Riser Containment Sumps are Present, but were Not Tested				
Test Method Developed By:	X Sump Manufacturer	X Industry Standard	Professional Engineer	Other *(Specify)*
Test Method Used:	Pressure	Vacuum	X Hydrostatic	Other *(Specify)*
Test Equipment Used: Incon			Equipment Resolution: 0.002 IN.	

	Fill Sump # 1	Fill Sump #	Fill Sump #	Fill Sump #
Sump Diameter:	42"			
Sump Depth:	50"			
Height from Tank Top to Top of Highest Piping Penetration:	12"			
Height from Tank Top to Lowest Electrical Penetration:	15"			
Condition of sump prior to testing:	Some Water			
Portion of Sump Tested	20"			
Sump Material:	Fiberglass			
Wait time between applying pressure/vacuum/water and starting test:	30 Min.			
Test Start Time:	11:59 AM			
Initial Reading (R_I):	4.9692 IN			
Test End Time:	12:14 PM			
Final Reading (R_F):	4.9711 IN.			
Test Duration:	15 Min.			
Change in Reading (R_F-R_I):	None			
Pass/Fail Threshold or Criteria:	0 Variation			
Test Result:	X Pass Fail	Pass Fail	Pass Fail	Pass Fail
Is there a sensor in the sump?	X Yes No	Yes No	Yes No	Yes No
Does the sensor alarm when either product or water is detected?	X Yes No NA	Yes No NA	Yes No NA	Yes No NA
Was sensor removed for testing?	Yes X No NA	Yes No NA	Yes No NA	Yes No NA
Was sensor properly replaced and verified functional after testing?	Yes No X NA	Yes No NA	Yes No NA	Yes No NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes				
Spill/Overfill Containment Boxes are Present, but were Not Tested	X			
Test Method Developed By:	X Spill Bucket Manufacturer	X Industry Standard	Professional Engineer	
	Other *(Specify)*			
Test Method Used:	Pressure	Vacuum	X Hydrostatic	
	Other *(Specify)*			
Test Equipment Used:	INCON	Equipment Resolution:	0.002 IN.	

	Spill Box #	Spill Box #	Spill Box #	Spill Box #
Bucket Diameter:				
Bucket Depth:				
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	**Pass Fail**	**Pass Fail**	**Pass Fail**	**Pass Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Send Completed Form to:
County of San Diego, Department of Environmental Health, Hazardous Materials Division
UST Group
P.O. Box 129261
San Diego CA 92112-9261

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121
JOB NO.1065-C

02/21/2003 12:14 PM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	11:59 AM
TEST STARTED	02/21/2003
BEGIN LEVEL	6.5154 IN
END TIME	12:14 PM
END DATE	02/21/2003
END LEVEL	6.5153 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

FILL-1

TEST STARTED	11:59 AM
TEST STARTED	02/21/2003
BEGIN LEVEL	4.9692 IN
END TIME	12:14 PM
END DATE	02/21/2003
END LEVEL	4.9711 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

ONLY INCREASED .0019 WHICH IS LESS THAN .002

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121
JOB NO.1065-C

02/21/2003 1:33 PM

SUMP LEAK TEST REPORT

UDC-1

TEST STARTED	1:18 PM
TEST STARTED	02/21/2003
BEGIN LEVEL	1.5629 IN
END TIME	1:33 PM
END DATE	02/21/2003
END LEVEL	1.5628 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121
JOB NO.1065-C

02/21/2003 1:48 PM

SUMP LEAK TEST REPORT

UDC-1

TEST STARTED	1:33 PM
TEST STARTED	02/21/2003
BEGIN LEVEL	1.5627 IN
END TIME	1:48 PM
END DATE	02/21/2003
END LEVEL	1.5627 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121
JOB NO.1065-C

02/21/2003 11:40 AM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	11:25 AM
TEST STARTED	02/21/2003
BEGIN LEVEL	6.5156 IN
END TIME	11:40 AM
END DATE	02/21/2003
END LEVEL	6.5155 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

FILL-1

TEST STARTED	11:25 AM
TEST STARTED	02/21/2003
BEGIN LEVEL	4.9647 IN
END TIME	11:40 AM
END DATE	02/21/2003
END LEVEL	4.9688 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	INCREASED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121
JOB NO.1065-C

02/21/2003 11:56 AM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	11:41 AM
TEST STARTED	02/21/2003
BEGIN LEVEL	6.5156 IN
END TIME	11:56 AM
END DATE	02/21/2003
END LEVEL	6.5155 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

FILL-1

TEST STARTED	11:41 AM
TEST STARTED	02/21/2003
BEGIN LEVEL	4.9685 IN
END TIME	11:56 AM
END DATE	02/21/2003
END LEVEL	4.9689 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

MARRS

MARRS Services, Inc.
101 State Place, STE F
Escondido, CA 92029
Tel. 760.233.7507
Fax. 760.233.7510

RECEIVED
2003 SEP 29 PM 1 57
D. E. H.
MAILROOM

September 24, 2003

Ms. Susan Hahn, Environmental Health Specialist
County of San Diego
Department of Environmental Health
Hazardous Materials Division
1255 Imperial Avenue
San Diego, California 92112-9261

Subject: **PE Assessment of two AST Systems at Superior Ready Mix, Plant 6 – Carroll Canyon, 9245 Camino Santa Fe, San Diego, California 92121**

Dear Ms. Hahn:

MARRS Services, Inc. (MARRS) is please to re-submit the attached professional engineer's (PE) aboveground storage tank (AST) assessment for the 3,000-gallon new oil and the 1,200-gallon waste oil AST systems located at the Carroll Canyon property. The attached assessment was revised to include the minor changes per your request in an email dated July 31, 2003. The following revisions were made: the Engineers Certification was revised to read the exact language contained in Title 22, §66270.11(d); Title 23 was changed to read Title 22 under Section 2; and the PE assessment was revised to include the applicable information contained in Title 22, §662650.192(k), with the exception of the integrity testing as previously discussed with DEH and waived. Please refer to the attached assessment for the current AST system conditions and system corrective recommendations.

If you have any questions regarding this transmittal, please contact me directly at (760) 233-7508. Superior Ready Mix appreciates your efforts in this matter.

Sincerely,

Greg Alyanakian
Project Manager

cc:
Riaz Chaudhary, P.E. MARRS Services, Inc.
Garret Brouwer, Superior Ready Mix Concrete, L.P.
file

RECEIVED
2003 SEP 29 PM 1 58
D. E. H.
MAILROOM

AST SYSTEM ASSESSMENT

SUPERIOR READY MIX CONCRETE
9245 CAMINO SANTA FE
SAN DIEGO, CALIFORNIA 92121

PREPARED BY

MARRS Services, Inc.
101 State Place, Suite F
Escondido, California 92029
Phone: (760) 233-7507
Fax: (760) 233-7510

PREPARED FOR

Superior Ready Mix Concrete, L.P.
1508 Mission Road
Escondido, California 92029

September 24, 2003

MARRS

ENGINEERS CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system design to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to be the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.



Riaz Chaudhary
Printed name of registered engineer

Signature of registered engineer

September 25, 2003
Date

C48177
Registration No.

1.0 INTRODUCTION

MARRS Services, Inc. (MARRS) was retained by Superior Ready Mix Concrete, L.P. (Superior) to perform an aboveground storage tank (AST) assessment for the 3,000 gallon AST containing engine oil and 1,200 gallon AST containing waste oil (refer to Figure 1). The objective of the assessment is to minimize the risk to public health and safety, and the environment associated with the storage of Resource Conservation Recovery Act (RCRA) hazardous waste (engine waste oil) and petroleum products at the Superior Ready Mix Plant located at 9245 Camino Santa Fe, San Diego, California 92121.

2.0 REGULATIONS AND GUIDANCE DOCUMENTS AFFECTING ASTS

MARRS is familiar with, and has reviewed, the regulations and guidelines listed below. These documents were utilized to develop a physical inspection form, which was completed during the AST assessments. A copy of the field assessment notes is included in Appendix A.

- **California Aboveground Petroleum Storage Act** – requires owners and operators to file a Storage Statement with the California State Water Resources Control Board. In addition, specific actions to prevent a spill, and in certain instances implementation of groundwater monitoring program, are required under the Act.
- **NFPA 30, Flammable and Combustible Liquids Code** – contains guidance on the storage of flammable liquids. NFPA 30 is intended to reduce the hazard to a degree consistent with reasonable public safety, without undue interference with public convenience and necessity, of operations that require the use of flammable and combustible liquids.
- **California Code of Regulations (CCR) Title 22, Section 66265.190** – describes the requirements for the design, operation, and regulation of hazardous waste tank systems.
- **CCR Title 22, Section 66265.193** – describes the containment and detection of releases for all new and existing tank systems including secondary containment system requirements.
- **CCR Title 22, sections 66265.191(b) and (g) and 66270.11(d)** – contains the requirements for integrity assessment reporting for ASTs without 100 percent (100%) secondary containment.
- **Air Quality Regulations** – Pursuant to California Health and Safety Code sections 39600, 39601, and 41954, certification procedures are required for systems designed to control gasoline vapor emissions displaced during the filling of service station storage tanks (Phase I Vapor Recovery [VR] Systems) and for systems designed to control vapor recovery from motor vehicle refueling operations (Phase II VR Systems). This regulation only affects ASTs, which hold gasoline, and therefore is not applicable at this Plant.
- **Oil Pollution Prevention (40 CFR Part 112)** – The Oil Pollution Prevention Act establishes procedures, methods, and equipment requirements to prevent the discharge of oil from non-transportation related on-shore and off-shore facilities into or upon navigable waters of the United States or adjoining shorelines. Part 112.7 provides guidance for the preparation of a Spill Prevention, Control, and Countermeasure (SPCC) Plan. Tanks inspections should include: checking for tank leaks, cracked foundations, and cracked piping. In addition, the secondary containment should be inspected and assessed pertaining to type of dike or berm system; cracks or damage; and condition of any retention or drainage ponds.
- **Oil Pollution Act of 1990** – OPA-90 was enacted to expand prevention and preparedness activities and improve response capabilities to large releases. OPA-90 amends section 311(j) to the Clean Water Act (CWA) to require owners and operators to prepare and submit a Facility Response Plan for responding, to the maximum extent practicable, to the worst case discharge and substantial threat of such a discharge, of oil or a hazardous substance. The Tank Inspection

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Checklist identified in OPA-90 was utilized and incorporated in the assessment performed by MARRS.

- **Piping Requirements –** Underground piping associated with ASTs is subject to California Code of Regulations (CCR) Title 23, Division 3, Chapter 16 Underground Tank Regulations. These regulations specify that underground piping that is not designed and constructed in accordance with the standards set forth in section 2563(b)(7) must meet specified monitoring requirements. Section 2635(b)(7) states that all underground piping, if in direct contact with backfill material, shall be protected against corrosion. Corrosion protection requirements can be met by cathodic protection of piping or if piping is constructed of non-corrosive material such as fiberglass reinforced plastic.

3.0 CURRENT AST SYSTEM CONDITIONS

3,000-gallon Engine Oil AST – This AST is currently used to store new engine oil, which is delivered to the maintenance garage through a network of above ground single wall steel piping. The oil is extracted from the AST by an external wall mounted "in-line" oil pump located inside the maintenance building. The AST is constructed of single wall steel (see Figure 1 for schedule of AST) and has steel footers. A fill port is located at the top of the AST shell and is used for transferring new oil to the AST. The AST is approximately 10 years old.

1,200-gallon Waste Oil AST – This AST is currently used to store waste oil, which is delivered to the tank through a network of above ground single wall steel piping and a portion of subsurface single wall steel piping (beneath the maintenance garage concrete floor. The waste oil is transferred to the AST by an external hand pump located in the maintenance pit inside the maintenance garage. The AST is constructed of single wall steel (see Figure 1 for schedule of AST) and is mounted on a steel skid. A fill port is located at the top of the AST shell and is used for transferring waste oil manually to the AST. The AST is approximately 10 years old.

Secondary Containment Structure – The secondary containment structure houses both ASTs and is constructed of three concrete walls adjoined to the concrete maintenance garage. The dimensions of the structure are 13 feet in length, 20 feet width, and 2.7 feet high. The effective capacity of the structure is 5,251 gallons. The structure is void of cracks and failures and there is no indication of settling.

Characteristics of Hazardous Waste – The 1,200-gallon AST contains waste oil, which is collected during maintenance activities performed on Superior Ready Mix vehicles inside the maintenance garage. Waste oil may contain one or all of the following contaminants or contaminant classes: total recoverable petroleum hydrocarbons; benzene, toluene, ethylbenzene, and xylenes; methyl-tert butyl ether; chlorinated hydrocarbons; poly chlorinated biphenyls; Title 22 Metals (aluminum, antimony, arsenic, asbestos, barium, beryllium, cadmium, chromium, cyanide, fluoride, mercury, nickel, nitrate [as NO_3], nitrite [as nitrogen], selenium, and thallium); total lead; and organic lead. Many of the analytes mentioned above are known carcinogens.

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4.0 RESULTS OF THE ASSESSMENT

MARRS performed a visual assessment of the 3,000-gallon engine oil and the 1,200-gallon waste oil ASTs on July 9, 2003. Table 1 presents the findings of the visual assessment.

Table 1: AST Condition Assessments

AST SHELL	**3,000-gallon AST**	**1,200-gallon AST**
Material of construction	Steel	Steel
Material thickness (determined by Kraut Kramer Branson Instrument DMS-2 Ultrasonic Gauge)	See attached drawing and measurement table	See attached drawing and measurement table
Drip Marks, tank discoloration from leaks	None observed	None observed
Puddles containing spilled or leaked material	None observed	**Yes - beneath manual fill port on concrete**
Paint failure, peeling, scratches	**Yes - minor throughout tanks top/side surface**	**Yes - minor throughout tanks top/side surface**
Cracks (especially around welds	None observed	None observed
Localized dead vegetation	None observed	None observed
Bulges or out of roundness of tank shell	None observed	None observed
Inoperable mechanical systems (gauges, levels, etc.)	None observed	None observed
Corrosion, including pitting	**Yes - near top of AST**	None observed
AST FOUNDATIONS		
Cracks	None observed	None observed
Discoloration from leaks or spills	**Yes - beneath fill port**	**Yes - beneath fill port**
Puddles containing spilled or leaked material	None observed	**Yes - beneath manual fill port on concrete**
Settling of tank into asphalt or soil, uneven ground	None observed	None observed
Gaps between tank and foundation	None observed	None observed
Damage caused by vegetation roots	None observed	None observed
ASSOCIATED AST PIPING		
Material of construction	Steel, single wall	Steel, single wall
Diameter	1.5-inch	1-inch
Droplets of stored material	None observed	None observed
Discoloration	None observed	None observed
Corrosion	None observed	None observed
Bowing of pipe between supports	None observed	None observed
Evidence of stored material seepage from valves or seals	None observed	None observed
Localized dead vegetation	None observed	None observed
Paint failure, peeling	None observed	None observed
SECONDARY CONTAINMENT STRUCTURE		
Cracks	None observed	
Discoloration from leakage or spills	**Yes - minor due to oil spillage on concrete**	
Presence of spilled or leaked material (standing liquid)	**Staining observed near fill ports on concrete**	
Corrosion	None observed	
Condition of release valve	No release valve	

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5.0 ASSESSMENT SUMMARY AND RECOMMEDNATIONS

5.1 Assessment Summary

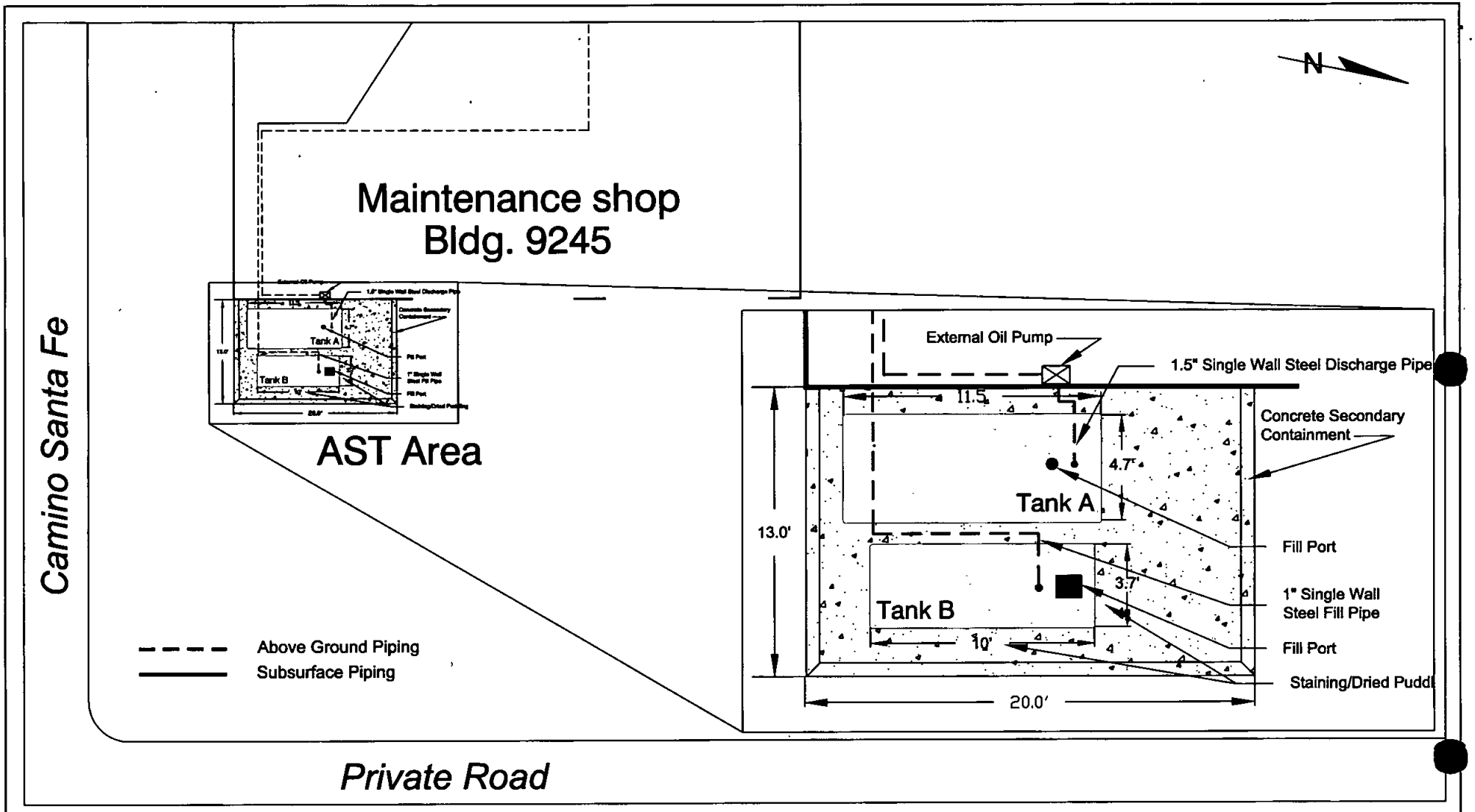
Overall, both ASTs appear to be in good working order and the concrete secondary containment intact. No major deficiencies were observed during the assessment. The ASTs appear to have some minor paint chipping and rust, however, it does not appear at this time that these deficiencies are severe enough to cause tank failure. Ultrasonic testing results (see Appendix C) indicated that the wall thickness of the 1,200-gallon waste oil tank walls and the 3,000-gallon engine oil tank walls were all within nominal range and no major thickness discrepancies were noted, which might suggest internal pitting or tank wall failure. The remaining life of the ASTs is infinite and should be replaced if leaking or tank failure occurs.

The above ground associated piping appears to be in good condition and does not show any visible signs of leaking. However, a portion of the waste oil discharge pipe is located underground, which could not be observed. The concrete secondary containment berm appears in tact and lacks any sign of cracks or damage. The capacity of the secondary containment berm is 5,251 gallons, which is capable of containing the entire combined volume of 4,200 gallons of petroleum, oil, and lubricants (POL) and allows capacity for precipitation from a 100-year storm (approximately 5.5-inches over a 24-hour period). Visual staining (dried puddles of oil) was observed on the floor of the secondary containment, which appears to have been caused by spilling oil from hand containers during manual transfer to the waste oil tank. It does not appear that this staining is a result of the associated pipe or tank failure. In addition, foreign debris (e.g. oil staining/spilled oil, trash, metal debris, etc.) was observed inside the secondary containment structure.

5.2 Recommendations

MARRS recommends the following corrective action for the AST systems:

1. Abandon (pressure grout) "in place" that portion of the waste oil tank piping, which is located underground and install alternative above ground piping for daily use.
2. Remove minor rust on the surface of ASTs and repaint to avoid further corrosion or pitting.
3. Install breakaway automatic shutoff device (e.g. excess flow check valve, flow metering shutdown device, loss of pressure actuated shut off device) between the AST and the associated piping on each AST.
4. Perform daily visual inspection of the AST following the form provided in Appendix B and complete and file form on-site once a week.
5. Remove oil and debris from the secondary containment structure. Ensure that the structure is free and clear of all foreign debris (e.g. oil staining/spilled oil, trash, metal debris, etc.)
6. Apply an epoxy seal on the inside and outside corner seam of the concrete secondary containment wall and the concrete wall of the maintenance building.
7. Place placards near ASTs to warn pedestrians of the flammable hazard present (e.g. no smoking within 25 feet, flammable, etc.)



SCHEDULE OF ABOVE GROUND STORAGE TANKS					
Tank	Tank Material	Volume (GAL)	Product	Tank Construction	Tank Spill/Leak Containment
Tank A	STEEL	3,000	ENGINE OIL	HORIZ. SINGLE WALL/CYL	YES
Tank B	STEEL	1,200	WASTE OIL	HORIZ. SINGLE WALL/CYL	YES

MARRS Services, Inc.

AST ASSESSMENT
SUPERIOR READY MIX
9245 CAMINO SANTA FE

Submitted By: G. Alyanakian
Date: 09/04/03

FIGURE 1

Checked/Approved By: R. Chaudhary
Date: 09/05/03

DWG No: Superior_9245

APPENDIX A

Field Notes

AST In-Service Inspection Checklist

Superior Ready Mix
9245 Camino Santa Fe

Inspect the general condition of the AST system. Note any obvious mechanical problems or deterioration deficiencies in the area provided at the end of each section.

1. Check Tanks for leaks, specifically looking for:

- ✓ A. Drip Marks, tank discoloration from leaks NO
- ✓ B. Puddles Containing spilled or leaked material Yes (NEAR WASTE OIL TANK)
- ✓ C. Paint failure, peeling, scratches (minor on both)
- ✓ D. Cracks (especially around welds) NONE VISIBLE
- ✓ E. Localized Dead Vegetation NO
- ✓ F. Bulges or out of roundness of tank shell NO
- ✓ G. Inoperable mechanical systems (fuel level gage, dispenser, etc.) NO
- ✓ H. Corrosion including pitting minor near top on 5000 gal AST

Deficiencies: _____

2. Check Foundation For:

- ✓ A. Cracks NO
- ✓ B. Discoloration from leaks or spills YES BENEATH WASTE OIL AST / NEW OIL Beneath fill Ports
- ✓ C. Puddles containing spilled or leaked material Yes minor As Above
- ✓ D. Settling of tank into asphalt or soil, uneven ground NO
- ✓ E. Gaps between tank and foundation NO
- ✓ F. Damage caused by vegetation roots NO

Deficiencies: NEED SEAL AT CORNERS OF SEC. CONT. WHERE CONC. WALLS MEET BLDG.

3. Check Piping for:

- ✓ A. Droplets of stored material NO
- ✓ B. Discoloration NO
- ✓ C. Corrosion NO
- ✓ D. Bowing of pipe between supports NO
- ✓ E. Evidence of stored material seepage from valves or seals NO
- ✓ F. Localized Dead Vegetation NO
- ✓ G. Paint failure, peeling NO

Deficiencies: _____

4. Dike or Berm System N/A

___A. Level of precipitation in dike/available capacity
___B. Operational status of drainage valves
___C. Dike or berm permeability
___D. Debris
___E. Erosion
___F. Permeability of the earthen floor of diked area
___G. Location/status of pipes, inlets, drainage beneath tanks

Deficiencies:

5. Secondary Containment

✓ A. Cracks no (need seals see front pg. more
✓ B. Discoloration from leakage or spills
✓ C. Presence of spilled or leaked material (standing liquid) minor see front pg
✓ D. Corrosion minor
✓ E. Condition of release valve NO release valve

Deficiencies: NO SW release valve

6. Retention and Drainage Ponds N/A

___A. Erosion
___B. Available capacity
___C. Presence of spilled or leaked material
___D. Debris
___E. Stressed vegetation

Deficiencies:

Form 5007 (Rev. 9/95)

Raytheon Engineers & Constructors

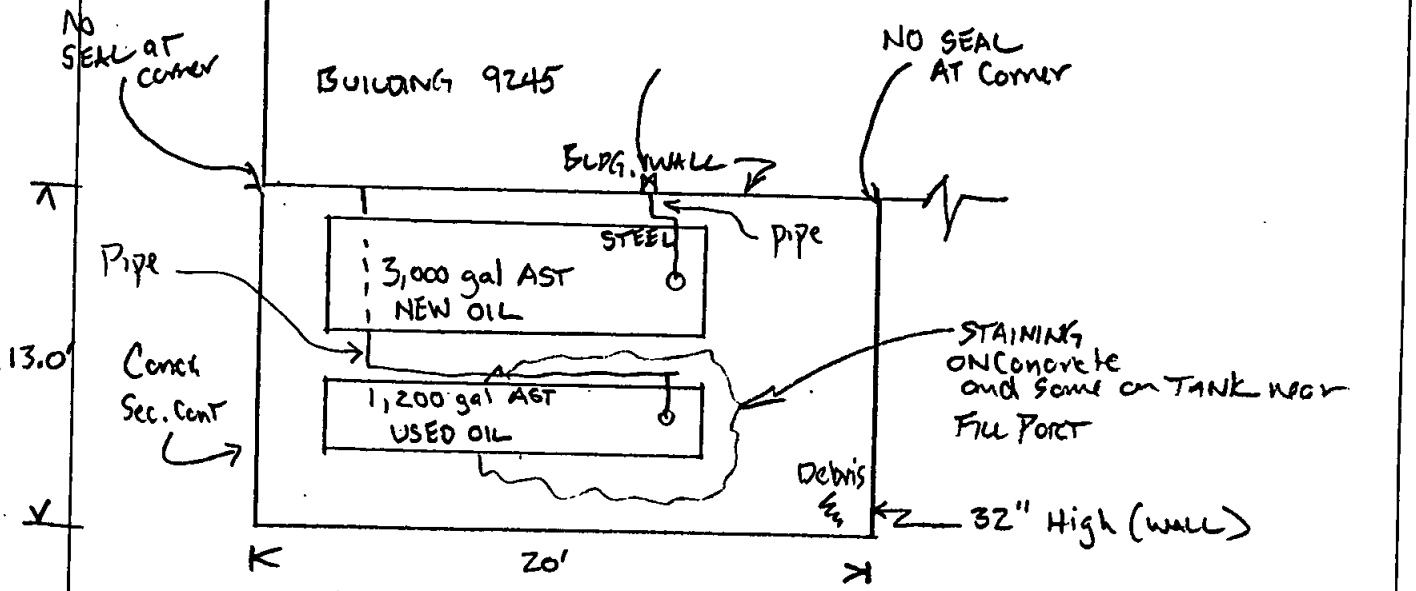
GENERAL COMPUTATION SHEET

CALCULATION SET NO.			REV.	COMP. BY	CHK'D. BY
PRELIM.	FINAL	VOID		DATE	DATE
SHEET		OF		DATE	DATE
J.O.				7/9/03	

PROJECT Superior Ready Mix

SUBJECT PE ASSESSMENT

* INTEGRITY TEST RECORDS
* TANK SPEC'S
* Proceedure FOR High FILL or ~~Pump~~ TANK cleanout Schedule.



3,000 gal STEEL AST - STEEL - Welded Feet on Concrete
MFG. SANNIPOLI TANKS 110 N. HALE AVE, ESCONDIDO CA

1200 gal STEEL AST - STEEL SKID MOUNTED

APPENDIX B

AST In-Service Inspection List

SAMPLE

Hazardous Waste Tank

Tank T-1 Daily Inspection Log

Contents of Tank: _____

Inspection Date _____ **Time** _____

Inspector's Name _____

	Yes	No
High level waste feed cutoff working?	___	___
Tank exterior free of signs of corrosion/leakage/damage?	___	___
Inlet piping/valves/connections free of signs of corrosion/leakage/damage?	___	___
Outlet piping/valves/connections free of signs of corrosion/leakage/damage?	___	___
Secondary containment free of cracks/deterioration?	___	___
Secondary containment free of accumulated liquids or sludge?	___	___
Leak detection equipment in good working order? If in alarm, explain below.	___	___

Explain all "No" answers: _____

_____

_____

_____

Date/Nature of Repairs: _____

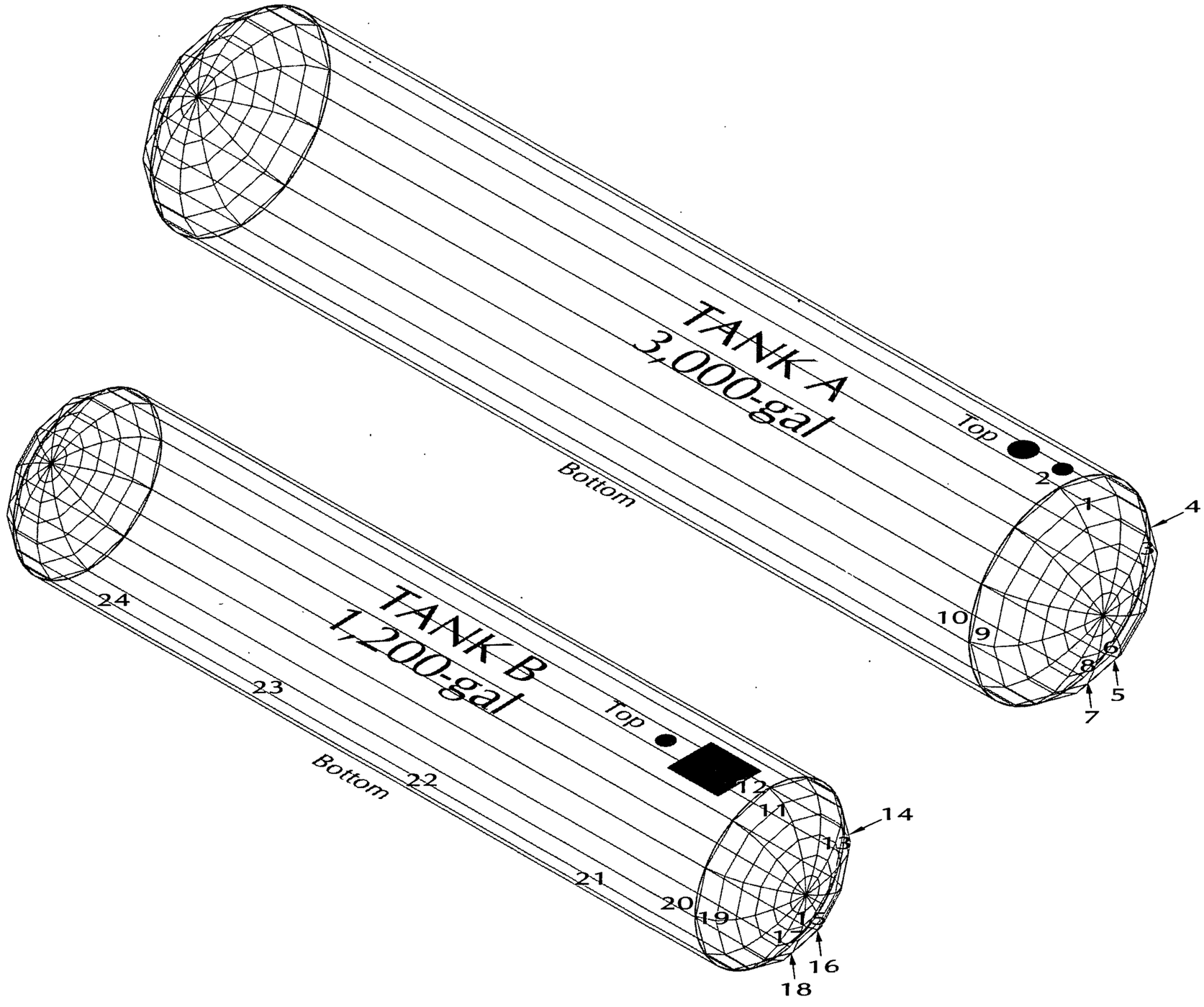
_____

_____

_____

APPENDIX C

UST Thickness Testing Results
and Instrument Calibration Report



Survey Date: 08/25/2003

Reading No.	Location Description	Thickness (in)
1	TOP OF TANK A (F)	0.180
2	TOP OF TANK A (T)	0.199
3	FRONT OF TANK A (R)	0.180
4	RIGHT OF TANK A (SW)	0.190
5	BOTTOM OF TANK A (R)	0.189
6	FRONT OF TANK A (BR)	0.182
7	BOTTOM OF TANK A (L)	0.189
8	FRONT OF TANK A (BL)	0.181
9	FRONT OF TANK A (L)	0.180
10	LEFT OF TANK A (SW)	0.187
11	TOP OF TANK B (F)	0.115
12	TOP OF TANK B (T)	0.101
13	FRONT OF TANK B (R)	0.107
14	RIGHT OF TANK B (SW)	0.098
15	FRONT OF TANK B (BR)	0.107
16	BOTTOM OF TANK B (R)	0.101
17	FRONT OF TANK B (BL)	0.105
18	BOTTOM OF TANK B (L)	0.100
19	FRONT OF TANK B (L)	0.108
20	LEFT OF TANK B (SW)	0.104
21	LOWER BOTTOM TANK B (F)	0.096
22	LOWER BOTTOM TANK B (MF)	0.120
23	LOWER BOTTOM TANK B (ME)	0.101
24	LOWER BOTTOM TANK B (E)	0.096

Notes:

in	INCHES
F	FRONT
T	TOP
R	RIGHT
L	LEFT
E	END
BL	BOTTOM LEFT
BR	BOTTOM RIGHT
MF	MIDDLE FRONT
ME	MIDDLE END
SW	SIDE WALL

MARRS Services, Inc.

AST ASSESSMENT
SUPERIOR READY MIX
9245 CAMINO SANTA FE

Submitted By: G. Alyanakian Date: 09/04/03	FIGURE C-1
Checked/Approved By: R. Chaudhary Date: 09/05/03	DWG No: Superior_9245_TankGauge

Krautkramer Ultrasonic Systems

AgfaNDT.com

Agfa NDT Inc.
50 Industrial Park Road
Lewistown, PA 17044

Tel 717-242-0327
Fax 717-248-7211
E-mail infolink@AgfaNDTinc.com

CERTIFICATE OF CALIBRATION

This Certificate shall not be reproduced, except in full, without written approval of Agfa NDT Inc..

Issued to: Krautkramer Ultrasonic Systems
50 Industrial Park Road
Lewistown, PA 17044
USA

Certificate #: 18244
PO Number: RENTAL UNIT
Serial#: 00NVHJ
Model#: DMS2
Description: Thickness Gauge
Manufacturer: Krautkramer

The accuracy of the instrument described above has been confirmed by factory standard test equipment and/or laboratory reference standards traceable to the National Institute of Standards and Technology. The uncertainty factor of the block standards used does not exceed 25% of the tolerance of the characteristic being verified. For the Hardness instruments the reference blocks are manufactured in accordance with ASTM E-18-00 for the UCI based instruments and ASTM A 956-00 for the LEEB based instruments. The calibration system procedures utilized at this facility conform to the requirements set forth in MIL-STD-45662A and ANSI/NCSL Z540-1-1994. This facility's quality system is registered to ISO 9001.

Calibration Date: Friday, October 04, 2002
Calibration Due: Saturday, October 04, 2003
Interval: 12

Temperature: 70 **Humidity:** 45 % R.H.
Technician: Cherry, Roy
Procedure Used: QCP1239

Found: (•) In Tol ( ) Out of Tol | **Left:** (•) In Tol ( ) Out of Tol | **Test Results:** [x] PASS [ ] FAIL

Notes: None

The following Test Equipment was used to CALIBRATE/CERTIFY your Instrument:

SERIAL#	MODEL#	MANUFACTURE	CAL DATE	CAL DUE	NIST#s
00LRP7	DP-104	Krautkramer	23-Jul-02	23-Apr-03	821/257922-97, 821/957922-95, 821/261181-99, 821/261776-99, 821/264707-01, 1087, 1197, 1334, 1342..
00M39F-C	TC-560 Auto-V	Krautkramer	28-Jun-02	28-Mar-03	E91125, E90822, E90030, E90869, E90861, E90868, E90167, A50220, A50001, A50362, 436A28145, 5334B07003, 1404..
00VDW3	FH2E	Krautkramer	29-Jul-02	29-Apr-03	821/254922-97, 821/261181-99, 821/261776-99, 821/264707-01, 1334, 1342..
00VP9N	FH2E-D	Krautkramer	29-Jul-02	29-Apr-03	821/254922-97, 821/261181-99, 821/261776-99, 821/264707-01, 1334, 1342..
45	Block Set	Steel 28	20-Sep-02	20-Sep-03	821/261181-99, 821/263310-00, 821/264568-01..
49500791	83	Fluke	10-Oct-01	10-Oct-02	1334, 1342..
6482	Block	Krautkramer	24-Jan-02	24-Jan-03	821/257922-97, 821/261181-99, 1087, 1152, 1197, 1292, 1334, 1342, 1351, 1450..
D25123	ALPHA 2 DFR	KB	11-Feb-02	11-Nov-02	821/254921-95, 821/257922-97, 821/261181-99, 1204, 1255..
G19499	KBA 560 Dual	KB	15-Feb-02	15-Nov-02	821/254922-97, 821/261181-99, 1334, 1342..
H30214	F Style CA211A	KB	11-Feb-02	11-Nov-02	821/254921-95, 821/257922-97, 821/261181-99, 1204, 1255..

Certified By: Roy Cherry

Krautkramer Ultrasonic Systems PANTAK SEIFERT RADView STRUCTURIX

AGFA

Krautkramer Ultrasonic Systems | PANTAK SEIFERT X-ray Systems | RADView Digital Systems | STRUCTURIX Film Systems

Agfa NDT Inc., 50 Industrial Park Road, Lewistown, PA 17044
(717) 242-0327 FAX: (717) 242-2606

CUSTOMER ORDER NO: CREDIT CARD

** SERVICE **

SOLD TO:
MARRS SERVICES
13360 E. FIRESTONE BLVD
SUITE A2
ATTN; GREG ALYANAKIAN
SANTA FE SPRINGS CA 90670

SHIP TO:
MARRS SERVICES
ATTN; GREG ALYANAKIAN
101 STATE PLACE
SUITE F
ESCONDIDO CA 92029

CUSTOMER CODE	TERRITORY CODES	ORDER NO.	SPECIAL	TERMS:
4995645-001	369/	KB 066241	AA 000515	FOB POINT OF SHIPMENT

SHIPPED VIA	DATE CONFIRMED	SCHEDULE SHIP DATE	PAGE NO.
FED X NEXT DAY-COLLECT	8/21/03	8/21/03	1

ITEM NO.	PRODUCT LINE	PRODUCT CODE AND DESCRIPTION	QUANTITY ORDERED	QUANTITY SHIPPED
		RENTAL EQUIPMENT RENTAL EQUIPMENT RENTAL EQUIPMENT ATTN; GREG ALYANAKIAN @ 760-233-7508		
01	77	023-999-000 SERV--INSTRUMENT RENTAL DMS2 SN 00NVHJ RA#18244 (1) 5 STEP BLOCK,MANUAL, CERT,COUPLANT,NECKSTRAP, FH2E PROBE,CARRY CASE 00NVHJ	1	1
02	77	023-999-010 SERV--INST RENTAL EXTNDED 8/29/03 1	1	0

PACKING LIST

AgfaNDT.com

JECT TO TERMS, CONDITIONS, WARRANTY AND LIMITATIONS ON THE REVERSE SIDE

September 25 - October 15, 2017 Pre- Diligence / LOI Letter Package Addendum October 10, 2017

FILE!

#121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UST SECONDARY CONTAINMENT TESTING CERTIFICATION

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

FACILITY INFORMATION

Facility Name: SUPERIOR CONCRETE Date of Testing: 6-21-04	
Facility Address:	Test Type:
Facility Contact: SEE EXISTING Phone: NPO	☐ Initial
Date Local Agency Was Notified of Testing:	☒ 6 months
Name of Local Agency Inspector *(if present during testing)*:	☐ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: Western Pump, Inc.	
Technician Conducting Test:	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: A, C61/D40/Haz	License Number: 678853

Manufacturer	Manufacturer Training Component(s)	Date Training Expires
Incon	TS-STS	

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
ANNULAR - TANK - 1	☒								
SECONDARY PIPING - PIPE RUN - 1	☒								
" " " " - 2	☒								
PIPING SUMP - 1	☒								
FILL SUMP - 1	☒								
[redacted] VDC - 1	☒								
SPILL BOX - 1	☒								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: [signature] Date: 6-22-04

DEH-HMD-9169 (05-02)

September 25 - October 15, 2017 Pre- Diligence / LGT Permit Package Addendum 2 October 10, 2017

1. TANK ANNULAR TESTING

Test Method Developed By:	☒ Tank Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☒ Vacuum ☐ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: Vacuum Gauges			Equipment Resolution: + or - 0 in.	
	Tank # 1	Tank #	Tank #	Tank #
Is Tank Exempt From Testing?[1]	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	12,000 GAL			
Tank Material:	STEEL			
Tank Manufacturer:	ZEECKES			
Product Stored:	DIESEL			
Wait time between applying pressure/vacuum/water and starting test:	20 MIN			
Test Start Time:	10:00 AM			
Initial Reading (R_i):	10 IN-HG			
Test End Time:	11:00 AM			
Final Reading (R_f):	10 IN-HG			
Test Duration:	60 MIN			
Change in Reading (R_f-R_i):	NONE.			
Pass/Fail Threshold or Criteria:	0 VACUATION			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

OCT-21-2004 09:58 FROM-WESTERN PUMP, INC. 6192367406 TO:8586952934 P.2/7

September 25 - October 15, 2017 Pre- Diligence / Lot Permit Package Addendum 2 October 10, 2017

2. SECONDARY PIPE TESTING

Test Method Developed By:	☒ Piping Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*		
Test Method Used:	☒ Pressure ☐ Vacuum ☐ Hydrostatic ☐ Other *(Specify)*		
Test Equipment Used: Air Gauges		Equipment Resolution: + or - 0 in.	

	Piping Run # 1	Piping Run # 2	Piping Run #	Piping Run #
Piping Material:	FIBERGLASS	" "		
Piping Manufacturer:	AMERON	"		
Piping Diameter:	3"	3"		
Length of Piping Run:	10'	16'		
Product Stored:	DIESEL	"		
Method and location of piping-run isolation:	TEST BOOTS	" "		
Wait time between applying pressure/vacuum/water and starting test:	15 min	"		
Test Start Time:	10:30 am	11:00 am		
Initial Reading (R_i):	5 PSI	5 PSI		
Test End Time:	11:30 am	12 NOON		
Final Reading (R_f):	5 PSI	5 PSI		
Test Duration:	60 min	" "		
Change in Reading ($R_f - R_i$):	NONE	"		
Pass/Fail Threshold or Criteria:	0 VACATION	" "		
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

September 25 - October 15, 2017 Pre- Diligence / LOI Permit Package Resubmittal October 10, 2017

3. PIPING SUMP TESTING

Test Method Developed By:	☒ Sump Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: Incon			Equipment Resolution: 0.002cin.	
	Sump # PIPE-1	Sump #	Sump #	Sump #
Sump Diameter:	42"			
Sump Depth:	57"			
Sump Material:	FIBERGLASS			
Height from Tank Top to Top of Highest Piping Penetration:	14"			
Height from Tank Top to Lowest Electrical Penetration:	14"			
Condition of sump prior to testing:	SOME DIRT DRY			
Portion of Sump Tested[2]				
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 min			
Test Start Time:	SEE TAPE			
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

Supplemental October 15, 2017 Pre- Diligence / Lot Line Agreement Addendum 2 October 10, 2017

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☒ UDC Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: Incon			Equipment Resolution: 0.002 in.	
	UDC # 1	UDC #	UDC #	UDC #
UDC Manufacturer:	ENVIRON			
UDC Material:	PLASTIC			
UDC Depth:	9"			
Height from UDC Bottom to Top of Highest Piping Penetration:	THRU BOTTOM			
Height from UDC Bottom to Lowest Electrical Penetration:	N A			
Condition of UDC prior to testing:	SOME DIRT, DRY			
Portion of UDC Tested[3]				
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 min			
Test Start Time:	SEE TAPES			
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

5. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☒ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: Incon			Equipment Resolution: 0.002 in.	

	Fill Sump # Fill-1	Fill Sump #	Fill Sump #	Fill Sump #
Sump Diameter:	42"			
Sump Depth:	51"			
Height from Tank Top to Top of Highest Piping Penetration:	14"			
Height from Tank Top to Lowest Electrical Penetration:	9"			
Condition of sump prior to testing:	SOME DIRT, DRY			
Portion of Sump Tested				
Sump Material:	FIBERGLASS			
Wait time between applying pressure/vacuum/water and starting test:	30 min			
Test Start Time:	SEE TAPE			
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

September 25 - October 15, 2017 Pre- Diligence / LGI Permit Package Addendum 2 October 10, 2017

6. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐				
Spill/Overfill Containment Boxes are Present, but were Not Tested ☐				
Test Method Developed By:	☒ Spill Bucket Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: Incon			Equipment Resolution: 0.002 in.	

	Spill Box # 1	Spill Box #	Spill Box #	Spill Box #
Bucket Diameter:	11"			
Bucket Depth:	14"			
Wait time between applying pressure/vacuum/water and starting test:	15 min			
Test Start Time:	12 NOON			
Initial Reading (R_I):	7 3/8"			
Test End Time:	1:00 PM			
Final Reading (R_F):	7 3/8"			
Test Duration:	60 min			
Change in Reading ($R_F - R_I$):	NONE			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

PERFORMED 1 HR. VISUAL TEST

Send Completed Form to:
County of San Diego,
Department of Environmental Health,
Hazardous Materials Division
UST Group
P.O. Box 129261
San Diego CA 92112-9261

September 25, October 15, 2017 Pre- Diligence / LOI Summary Package Exhibit Addendum October 10, 2017

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UST SECONDARY CONTAINMENT TESTING CERTIFICATION

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

FACILITY INFORMATION

Facility Name: Superior Ready Mix	Date of Testing: 2004-05-[illegible]	
Facility Address: 9245 Camino Santa Fe, San Diego 92121		**Test Type:**
Facility Contact: Aaron Schoeneweis	Phone:	☐ Initial
Date Local Agency Was Notified of Testing: 2004-05-14		☐ 6 months
Name of Local Agency Inspector *(if present during testing)*: DEH		☐ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: Western Pump, Inc.	
Technician Conducting Test: Octavio Guiterrez	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: A, C61/D40/Haz	License Number: 673853

Manufacturer	Manufacturer Training Component(s)	Date Training Expires

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Spill Bucket Fill	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of testing:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THE TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with all requirements

Technician's Signature: Date: 6-[illegible]-04

DEH:HMD-9169 (05-02)

September 15 - October 15, 2017 Pre- Diligence / LOI Vendor Package Addendum 2 October 10, 2017

6. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐				
Spill/Overfill Containment Boxes are Present, but were Not Tested ☐				
Test Method Developed By:	☒ Spill Bucket Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: Incon			Equipment Resolution: 0.002 in.	
	Spill Box # fill	**Spill Box #**	**Spill Box #**	**Spill Box #**
Bucket Diameter:	12" fill	12" vapor		
Bucket Depth:	12"	12"		
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:	9:30 am			
Initial Reading (R_I):	3.75"			
Test End Time:	10:30 am			
Final Reading (R_F):	3.75"			
Test Duration:	1 hour			
Change in Reading (R_F-R_I):	0			
Pass/Fail Threshold or Criteria:	1 hour visual			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*
One hour visual test done with DEH Inspector present (Manon Erhart)

Send Completed Form to:
County of San Diego,
Department of Environmental Health
Hazardous Materials Division
UST Group
P.O. Box 129261
San Diego CA 92112-9261

Supplemental October 15, 2017 Pre- Diligence / LOS PERIQUITOS Package READY MIX October 10, 2017

FILE: #121310

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California Authority Cited:
Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of the test date.

A. General Information:

Facility Name: SUPERIOR READY MIX Bldg. No.: ____

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121

Facility Contact Person: AARON SCHOENEWEIS Contact Phone No.: 858-695-0666

Make/Model of Monitoring System: VEEDER ROOT TLS 300C Date of Testing/Servicing: 9/28/04

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: #1 - DIESEL X In – Tank Gauging Probe. Model: 847I-20-109 X Annular Space or Vault Sensor. Model: 794390-420 X Piping Sump / Trench Sensor(s). Model: 794380-208 X Fill Sump Sensor(s). Model: 794380-208 ☐ Mechanical Line leak Detector. Model: X Electronic Line Detector. Model: 331014-001 ☐ Tank Overfill / High Level Detector. Model: ☐ Other (specify equipment type and model in Section E on Page 2.	**Tank ID:** ☐ In – Tank Gauging Probe. Model: ☐ Annular Space or Vault Sensor. Model: ☐ Piping Sump / Trench Sensor(s). Model: ☐ Fill Sump Sensor(s). Model: ☐ Mechanical Line leak Detector. Model: ☐ Electronic Line Detector. Model: ☐ Tank Overfill / High Level Detector. Model: ☐ Other(specify equipment type and model in Section E on Page 2.
Tank ID ☐ In – Tank Gauging Probe. Model ☐ Annular Space or Vault Sensor. Model ☐ Piping Sump / Trench Sensor(s). Model: ☐ Fill Sump Sensor(s). Model ☐ Mechanical Line leak Detector. Model: ☐ Electronic Line Detector. Model: ☐ Tank Overfill / High Level Detector. Model: ☐ Other(specify equipment type and model in Section E on Page 2.	**Tank ID:** ☐ In – Tank Gauging Probe. Model: ☐ Annular Space or Vault Sensor. Model: ☐ Piping Sump / Trench Sensor(s). Model: ☐ Fill Sump Sensor(s). Model: ☐ Mechanical Line leak Detector. Model: ☐ Electronic Line Detector. Model: ☐ Tank Overfill / High Level Detector. Model: ☐ Other (specify equipment type and model in Section E on Page 2.
Dispenser ID #DIESEL X Dispenser Containment Sensor(s). Model: 794380-208 X Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s):	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s):
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s):	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s):
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s):	**Dispenser ID: #** ☐ Dispenser Containment Sensor(s). Model ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s):

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification – I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have attached a copy of the report;(check all that apply): X System Set-Up X Alarm History Report

Technician Name(print): OCTAVIO GUITERREZ Signature: [signature]

Certification/License No.: 006-05-0897 Date of Testing/Servicing: 9/28/04

Testing Company Name: WESTERN PUMP, INC.

Site Address: 3235 "F" STREET SAN DIEGO, CA 92102 Phone No.: (619) 239 - 9988

Subject to October 15, 2017 Pre- Diligence / LOI Signed by Target Prior to October 10, 2017

D. Results of Testing/Servicing

Software Version Installed **16.05**

Complete the Following Checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operations?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is the telecommunication equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electronically disconnected? If yes: which sensors initiate positive shut down? (*Check all that apply*) ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If no, at what percent of tank capacity does the alarm trigger? % 90
☐ Yes	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? (*Check all that apply*) ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set-up reports, if applicable.
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

Supplemental October 15, 2017 Pre- Diligence / LOS Engineering Document October 10, 2017

F. In-Tank Gauging / SIR Equipment:

☒ Check this box if tank gauging is used for inventory control.
☐ Check this box if no tank gauging or SIR Equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank-gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☐ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulator used to verify LLD performance? (*Check all that apply*) Simulated leak rate: ☐ 3 g.p.h.; ☐ 0.1 g.p.h.; ☐ 0.2 g.p.h.
☐ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☐ Yes	☐ No*	Was the testing apparatus properly calibrated?
☐ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☐ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☐ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments:

PLLD test not required at the is inspection per Manon Erhardt.

September 25, October 15, 2017 Pre-Diligence / Lot Line Adjustment Package Related Documents October 10, 2017

FILE ONLY.

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

PERMIT # 121310
SPECIALIST Ehrhart
INSPECTION DATE: 5/28/04
CONTACT Aaron Schoneweis

BUSINESS NAME Superior Ready Mix
ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
v 3112 ①	6/21/04	Wester pump came out to conducted test
v 3257 ②	5/24/04	Sump was cleaned out and ~~cleaned~~ Silicone was put around hole.
v 1605 ③	5/24/04	Started & Hasmat Daily Log.
v 4		
v 5		
v 6		
v 7		
v 8		
v 9		
v 10		

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report /Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party (Print Name): Aaron Schoneweis **Job Title** Forman (Slop)

Signature of Responsible Party: [signature] **Date:** 6/23/04

Send completed form and supporting documentation to the address listed below

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** Marvin Maschke **Date:** 10/21/04

Specialist's comments: did not receive until 10/21/04 - RTC date stays 10/21/04.

☐ **All violations noted on date listed above were corrected.**

Department of Environmental Health, Hazardous Materials Division, P[illegible]ox 129261, San Diego, CA 92112-9261; (619) 338-2222; 1-800-253-9933

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 of 5 DATE 05/28/2004
PERMIT # 121310
TIME START 8:30 A END 11:30 A
BUS. CODE K70
SPECIALIST Ehrhart
INSPECTION CONTACT/TITLE
Aaron Schoeneweis / Shop Foreman
PHONE 858-695-0666

BUSINESS NAME Superior Ready Mix

ADDRESS 9245 Camino Santa Fe

CITY/ZIP San Diego, CA 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☒	☐	Unified Program Facility Permit current and available			Permit Expires on: 30 /JUN/ 04 .
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☒	☐	Waste disposal records available for review	☒	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☒ Updated today	☒	☐	Waste containers kept labeled
☐	☐	Chemical inventory current ☒ Updated today	☒	☐	Waste containers in good condition

☐ **All violations noted on this compliance inspection report were corrected during this inspection.**

JUN 16 2004

Routine Inspection & Below Grade UST Inspection conducted this date with Shop Foreman, Aaron Schoenweis and Western Pump Tank Technician, Octavio Gutierrez. 4 sensors were tested, passed and placed in the lowest point of the sumps and dispenser. The ATG is functioning to have audible & visible alarm at 90% capacity (10,858 gallons). There is working fail safe. Spill bucket passed 1 hr test today. UST Monitoring System was Certified this date. Used oil AST has a P.E. Cert on site dated 7/14/03.

Observations/Violations – Notice to Comply

1) Re-piping was done at this site April 2003 and at that time a secondary containment test was completed. There are no records of this testing at the site. Also, there was supposed to have been a follow-up secondary containment test 6 months after the re-pipe, but this was not done. Secondary containment testing must be performed every 3 years AND 6 months after any new installation (including re-piping) per HSC 25284.1; 2637(a).

CORRECTIVE ACTION: By June 28th, 2004, complete a follow-up secondary containment test of this UST system that is identical to the testing performed immediately after the re-piping. Submit copies of the new test results by July 28th, 2004 and be sure to have all copies of all tests here on file available to be viewed by the next inspector.

☒ **This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**	**Initials of Business Representative**

Aaron Schoeneweis 5/28/04 Shop Foreman

Signature of Business Representative | Date Signed | Title

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

PERMIT # 121310
DATE 5/28/04
PAGE 2 of 5

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

2) Observed at least 2 gallons of water that had intruded into the piping sump. UST System Sumps must be kept clear of debris/liquid per CCR 2631(d)(4). This water was removed during the inspection.
CORRECTIVE ACTION: Find the source for the water intrusion and work to mitigate this intrusion. Be aware that work on the UST System at any time may require UST Repair Permits. Call (619) 2378451 if you are ever in doubt if you need a repair permit.

3) 1500-gallon used oil AST has no daily tank log implemented. A daily AST Tank inspection log is required per CCR 66265.195 (b&c).
CORRECTIVE ACTION: Immediately implement the logs you have on site. Keep logs on record for 3 years.

REMARKS
** When the ATG was removed from the UST, there was debris on the sensor and all up the ATG itself. Aaron spoke about having the UST cleaned to remove the debris because it is possibly causing major repairs on the trucks fueling with this diesel. **BE ADVISED: Check with the UST Plan check office (619) 237-8451 to determine if you need a "UST Repair Permit" to clean the diesel tank.**

**Be advised, there are new requirements for a Designated UST Operator at your business site to conduct training and look at the UST System on a regular basis. The State Water Resources Control Boards testing/certification requirements come due January 1, 2005. See handout for more information.

Within 30 days, provide a written response, to the address listed on this report, providing corrective actions taken to resolve the items noted above. Use the corrective action form to document return to compliance and attach any supporting documentation.

Be advised, if a re-inspection is needed to determine return to compliance, a re-inspection fee may be issued.

QUESTIONS and/or CORRESPONDENCE regarding this report should be directed to -

Manón Ehrhart, Environmental Health Specialist
Department of Environmental Health
Hazardous Materials Division MS 0564
PO Box 129261 PHONE (858)694-2875
San Diego, CA 92112-9261 FAX (858)694-3705

Signature of Business Representative | 5/28/04 Date Signed | Shop Foreman Title

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 121310
DATE: 5/28/04
PAGE: 3 OF ~~4~~ 5

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections are either in violation (V) with the Underground Storage Tank laws and regulations or Non-Applicable (N/A). **All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.**

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

#	VIOLATION DESCRIPTION	VIOL	V	NA	#	VIOLATION DESCRIPTION	VIOL	V	NA
UST SYSTEM RECORDS					**FILE RECORDS**				
	UPF Permit current and at facility? 25284; 68.905, 68.1003, 68.1005 ✓	3101			(1)	Secondary containment testing conducted at 6mo/36 months 25284.1; 2637(a)	3112	X	
	Operating Permit current and at facility? 25284(a); 25286(a), 2712 (i), 68.1003 5/05 ✓	3102				Secondary Containment testing submitted to CUPA within 30 days 2637(a)(4) ✓	3113		
	UST Repair/modify/closure permit obtained? 68.1005 ✓	3103				Releases reported/recorded? 25294, 25295; 2650, 2651, 2652 ✓	3151		
	Forms A and B submitted? 25286(a) ✓	3104				Maintenance & Monitoring records available? 2712 (b) ✓	3152		
	Financial Responsibility current? 25292.2(a) ✓	3105				Monitoring certification submitted to CUPA within 30 days? 2637(b)(4) ✓	3153		
	Owner/Operator Agreement Submitted? 25284(a)(3); 2620(b) ✓	3106				Enhanced Leak detection performed if required? 25292.4 ✓	3154		
	Monitoring Plan approved? 2632(b), 2634(d), 2711(a)(9) ✓	3107				Contractor trained? 25284.1(a)(5)(D); 2637(b)(1)(B) ✓	3155		
	UST Emergency Response Plan current? 25289(b); 2632(b), 2634(e) ✓	3108				Contractor has Class A, C-10, C34, C36, or C61 license?25284.1(a)(5)(D); 2637(b)(1)(A) ✓	3156		
	Monitoring plot plan submitted? 2711(a)(8) ✓	3109				No evidence of falsification of records or tampering with monitoring system? 25299(d) ✓	3157		
	Annual certification of ATG and sensors? 2641(j) ✓	3110				All operating permit conditions met? 2712 ✓	3158		
	Continuous monitoring system certified annually? 25284.1(a)(4)(C), 2630(d), 2641(j) ✓	3111							

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	VIOL	TANK # T001 V	TANK # T001 NA	V	NA	V	NA	V	NA
			PRODUCT DSL							
	Is monitor not in state of alarm at beginning of inspection? 2632(d) ✓	3251								
	Audible and visual alarms functioning properly? 2632(c)(2)(B), 2636(f)(1) ✓	3252								
	Sticker/tag affixed to monitoring equipment at certification? 2637(b)(5) ✓	3253								
	UST system has approved overfill protection? 2635(b)(2) ✓	3254								
	Is spill container in good condition and liquid free? 2635 (b)(1) ✓	3255								
	Fill box drain functional or alternative available? 2635(b)(1)(C) ✓	3256								
2	Is containment sump liquid free? 2631(d)(4)	3257	X							
	Are sensors placed adequately and/or at low point in sumps? 2641(a) ✓	3258								
	Dispenser containment present if currently required? 25284.1(a)(5)(C) ✓	3259								
	Dispenser containment adequately monitored? 2636(f)(1) & (g) ✓	3260								
	Dispenser containment free of liquid? 2631(d)(4) ✓	3261								
	Secondary containment piping unobstructed to allow drainage to sump? 2632 ✓	3262								
	All monitoring system components &/or devices functional? 2630(a), 2641(j), 2632 ✓	3263								
CATHODIC PROTECTION										
	System checked as required by tester? (6 mo./3yrs.) 2635(a)(2)(A) ✓	3301								
	Impressed current system check every 60 days? 2635(a)(2)(A)	3302								
LINING REQUIREMENTS										
	Lined UST test performed after 10 years then every 5? 2663(h)	3311		X						
CLOSURE REQUIREMENTS:										
	Temporary closure requirements completed? 25298, 2671	3322		X						
	Unused tank properly closed? Permanent closure requirements met? 25298, 2672	3324		X						

Aaron Shaeves
SIGNATURE OF BUSINESS REPRESENTATIVE

5/28/04
DATE SIGNED

Shop Forman
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 121310
DATE: 5 28 04
PAGE: 4 OF 5

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP: 92121

UST SYSTEM INSPECTION

			TANK #	T001							
	REQUIREMENTS FOR DOUBLE WALLED SYSTEMS		PRODUCT	DSL							
#	**VIOLATION DESCRIPTION**		VIOL	V	NA	V	NA	V	NA	V	NA
PIPING MONITORING: PRESSURIZED SYSTEMS: OPTIONS 1, 2, 3 & 4											
	OPTION 1	Continuous audible and visual alarm with positive shut off? 2636(g)(1) & (2)	3401								
		Pump shuts off when monitor is disconnected or fails? 2636(g)(4)	3402								
	OPTION 2	Continuous audible and visual alarm with positive shut off? 2636(f)(1) & (3)	3403								
		Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3404								
	OPTION 3	Line leak detector detects 3.0 gph or equivalent? 2636(f)(2)	3405								
		Automatic line leak detector certified annually? 25284.1(a)(4)(C); 2630(d), 2641(j)	3406								
		Piping integrity test detects .1 gph at 150% pressure? 2636(f)(4)	3407								
	OPTION 4	*Emergency Generators only:* Monitoring system checked daily? 2636(g)(5)	3408								
		Em. Generators only: Continuous audible and visual alarm? 2636(g)(1) & (2)	3409								
PIPING MONITORING SUCTION SYSTEMS:											
	Continuous audible and visual alarm? 2636(f)1		3451								
	REQUIREMENTS FOR SINGLE WALLED SYSTEMS										
TANK MONITORING REQUIREMENTS											
	OPTION 1	Monthly 0.2 gph tank gauging performed? 2643(b)(1)	3501		X						
	OPTION 2	Monthly SIR performed? 25292(b)(1); 2643(b)(3)	3502								
		Stick in good condition with 1/8" increments? 2645, 2646	3503								
		Dispenser meters calibrated? 2646.1	3504								
		SIR capable of detecting 0.2 gph? 2643(b)(3)	3505								
		Biennial 0.1 gph tank integrity testing performed? 2643(b)(3), 2643.1	3506								
		Annual SIR report submitted? 2646.1(j)	3507								
	OPTION 3	Weekly manual tank gauging performed? (UST capacity ≤1000 gallons) 2645	3508								
		Annual integrity test performed? (UST capacity 1000 gallons or less) 2645	3509								
PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED; OPTIONS 1, 2, 3& 4											
	Line leak detector certified annually? 25284.1(a)(4)(C); 2641(j)		3551								
	Line leak detector shuts down turbine & failsafe operational 2666(c)		3552								
	OPTION 1	Hourly line leak detector monitoring performed? 25284.1(a)(4) (C); 2643(c)(1)	3553								
		Monthly electronic line leak detection performed? 2643(c)(2)	3554								
	OPTION 2	Hourly line leak detector monitoring performed? 25284.1(a)(4) (c); 2643(c)(1)	3555								
		Annual electronic line leak detector monitoring performed? 2643(c)(3)	3556								
	OPTION 3	Hourly line leak detector monitoring performed? 25284.1(a)(4)(C); 2643(c)(1)	3557								
		Annual piping integrity test? 2643(c)(3)	3558								
	OPTION 4	Hourly electronic line leak detector detects 3 gph leak? 2643(c)(3)	3559								
		Electronic line leak detector detects 0.1 gph at 150% pressure? 2643(c)(3)	3560								
PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING											
	Piping integrity test performed every 3 years? 2643(d)		3601								
	Daily monitoring performed and logged? 2643(d), App.II		3602								
PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING											
	One check valve close to suction pump? 2641(b), 2636(a)(3)		3651								
	Contents drains back to tank if suction is released? 2641(b), 2636(a)(3)		3652								
PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING											
	Piping integrity test performed every 2 years? 2643(d)		3701								
Enhanced leak detection performed if required? 25292.4(a)			3702								

SIGNATURE OF BUSINESS REPRESENTATIVE — DATE SIGNED: 5/28/04 — TITLE OF BUSINESS REPRESENTATIVE: Shop Foreman

PERMIT # 12/310
DATE 5/28/04
PAGE 3 OF 5

COMPLIANCE INSPECTION REPORT

9245 Caminho Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0131	UPF Permit not obtained SDCC. 68.905
	☐	V0132	No EPA Identification Number. 66262.12
	☐	V0133	Manifest copy not sent to DTSC. 66262.23
	☐	V0134	Exception Rpt. not filed with DTSC. 66262.42
	☐	V0135	Waste Manifests/Receipts not on-site for 3 years. 66262.40
	☐	V0136	No records of battery disposal. 66262.81
	☐	V0137	Manifest not properly completed. 66262.23
	☐	V0138	TSDF signed-manifest not on-site. 66262.40
	☐	V0139	Biennial report not sent to DTSC. 66262.41
	☐	V0140	LDR Documentation not available. 66268.7
	☐	V0141	Operating TSDF without authorization. 25201
	☐	V0142	Failed to notify local CUPA of onsite treatment of hazardous waste. 25201
	☐	V0143	Tiered Permitting notification has incomplete or incorrect information. 25201
	☐	V0144	SB14 compliance doc. not available. 25244.19
	☐	V0145	Excluded recyclable materials report not submitted to HMD. 25143.10

STORAGE AND HANDLING

	☐	V0201	Waste container not kept closed. 66265.173
	☐	V0202	Waste container missing/improperly labeled. 66262.34, 25143.9
	☐	V0203	Damaged container not repackaged. 66265.171
	☐	V0204	Waste container not properly managed. 66265.173
	☐	V0205	Waste container in poor condition. 66265.171
	☐	V0206	Ignitable Waste < 50 feet of property line. 66265.176
	☐	V0207	Facility not maintained/operated to minimize possibility of fire, explosion or release. 66265.31
	☐	V0208	Storage area not inspected weekly. 66265.174
	☐	V0209	Waste stored > 90, 180, or 270 days. 66262.34
	☐	V0210	Hazwaste not cleaned up off floor surface. 66262.10b
	☐	V0211	Incompatibles in the same container. 66265.177
	☐	V0212	Incompatibles not stored separately. 66265.177
	☐	V0213	Container incompatible with waste. 66265.172
	☐	V0214	Waste oil contaminated. 25250.7
	☐	V0215	Used oil filters improperly managed. 66266.130
	☐	V0216	Hazardous materials not properly labeled. 25124

DISPOSAL AND TRANSPORTATION

	☐	V0301	Unauth. disposal of waste to:_____. 25189.5
	☐	V0302	Unlawful transportation of hazardous waste. 25163
	☐	V0303	Waste transported without a manifest. 66262.20
	☐	V0304	Waste determination not made. 66262.11

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0401	Training records unavailable. 66265.16
	☐	V0402	Training program not adequate. 66265.16
	☐	V0403	Facility not designed to minimize release. 66265.31
	☐	V0404	Spill control equip not available. 66265.32
	☐	V0405	Aisle space is obstructed. 66265.35
	☐	V0406	Contingency plan not prepared and/or on file. 66265.51, 66265.53

HAZARDOUS WASTE TANK SYSTEMS

	☐	V1601	Hazwaste tanks w/o P.E. assessment. 66265.191a, 66265.192a
	☐	V1602	P.E. Assessment report not complete. 66265.191g, 66265.192k
	☐	V1603	Hazwste tank system: no secondary containment. 66265.193a
	☐	V1604	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
3	☒	V1605	No daily tank inspection/inspect. log 66265.195 (b&c)
	☐	V1606	Improper or absent spill/overfill protection. 66265.194b
	☐	V1607	Improper corrosion protection. 66265.191, 66265.192
	☐	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
	☐	V1609	Improper use of hazwaste tank system. 66265.196
	☐	V1610	No PE assessment report-repairs/changes. 66265.196g
	☐	V1611	Improper closure of haz waste tank unit. 67383.3, 66265.197

HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

	☐	V1001	UPF permit not obtained for Haz. Materials. 68.905
	☐	V1002	Hazardous Materials Business Plan (HMBP) not established/implemented. 25503.5
	☐	V1003	HMBP not amended to reflect changes25505
	☐	V1004	HMBP not submitted to HMD. 25505
	☐	V1005	Emergency contacts not provided/current. 25509
	☐	V1006	Inventory is incomplete. 25504
	☐	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	☐	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD 68.1113
	☐	V1009	Site map is not sufficient. 25509
	☐	V1010	Failure to report a release/threatened release. 25507
	☐	V1011	Personnel training records not available. 19 CCR 2732
	☐	V1012	SPCC plan required but not prepared. 25270.5 (c)
	☐	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	☐	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

SIGNATURE OF BUSINESS REPRESENTATIVE

5/28/04
DATE SIGNED

Shop Foreman
TITLE OF BUSINESS REPRESENTATIVE

Permit #: **121310**
State ID: 37-000-121310

Operating Permit Issued on 05/24/2005
Operating Permit Expires on: 05/23/2008
Reference Number: 1151

San Diego County

Department of Environmental Health

UNDERGROUND STORAGE TANK OPERATING PERMITING PERMIT

UST Facility Name: SUPERIOR READY MIX
Site Address: 9245 CAMINO SANTA FE, SAN DIEGO, 92121-2201
Tank Owner's Name: HANSON AGGREGATES
Tank Operator's Name SUPERIOR READY MIX

See reverse side for permit conditions and requirements.

	Tank#	Capacity (gallons)	Tank Use	Piping Construction	Contents	Monitoring Alternative
1	26971	12000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL

Total Number of Operating Permitted Tanks: 1

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

ENTERED SEP 26 2005

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 of 5 DATE 05/31/2005
PERMIT # 121310
TIME START 10:30 A END 1:30 P
BUS. CODE K70 (K60
SPECIALIST Maschue
INSPECTION CONTACT/TITLE
Aaron Schoeneweis / Shop Foreman
PHONE 858-695-0666 mmaschue

BUSINESS NAME **Superior Ready Mix**

ADDRESS **9245 Camino Santa Fe**

CITY/ZIP **San Diego, CA 92121**

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☒	☐	**Unified Program Facility Permit current and available**			**Permit Expires on: 30 /JUN/ 05 .**
☒	☐	**Employee Training is adequate**	☒	☐	**Employee Training records available**
☒	☐	**Waste disposal records available for review**	☒	☐	**Waste containers kept closed**
☐	☐	**Emergency contacts current ☒ Updated today**	☒	☐	**Waste containers kept labeled**
☐	☐	**Chemical inventory current ☒ Updated today**	☒	☐	**Waste containers in good condition**

☐ **All violations noted on this compliance inspection report were corrected during this inspection.**

RECEIVED SEP 22 2005

Routine Inspection & Below Grade UST Inspection conducted this date with Designated UST System Operator, John Janke, Alan Egan of Superior Ready Mix and Western Pump Tank Technician, Vern Sabin. 4 sensors were tested, passed, tagged and placed in the lowest point of the sumps and dispenser. The ATG is functioning to have audible & visible alarm at 90% capacity (10,858 gallons – 80 inches). There is working fail safe for the turbine sump sensor and the dispenser sensor. Mechanical line leak detector was tested and is in working order today. John Janke of Superior Ready mix passed the UST System Designated Operator Exam and is the D.O. for this UST System. His inspections began May 17, 2005. This DO report is on site. Spill bucket passed 1 hr test today. UST Monitoring System was Certified this date. Used oil AST has a P.E. Cert on site dated 7/14/03.

1) Observed at least 40 gallons of water that had intruded into the fill sump. The alarm was not triggered probably because the sump sensor was at the bottom of the sump, but it was on its side. Because no alarm was triggered, the D.O. did not check the sump. UST System Sumps must be kept clear of debris/liquid per CCR 2631(d)(4). This water was removed during the inspection.
CORRECTIVE ACTION: You MUST find the source for the water intrusion and work to mitigate this intrusion. Recommend resealing the sump lids and possibly diverting the water truck form this short stretch of pavement until the sumps are better sealed. Be aware that work on the UST System at any time may require UST Repair Permits. Call (619) 237-8451 if you are ever in doubt if you need a repair permit.

☐ **This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**	**Initials of Business Representative** AE

Alan Egan — Signature of Business Representative
5/31/05 — Date Signed
Shop — Title

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

PERMIT # 121310
DATE 5/28/04
PAGE 2 of 5

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP CODE: 92121

REMARKS

***Secondary Containment Testing for those components able to be tested is required 3 years after the December 31, 2002 deadline. So by January 1, 2006, you must do the secondary containment testing for this UST System. You may do the test up to 30 days in advance of the deadline.

*** Evidence of Financial Responsibility must be available during the inspection. FAX a copy to this location and to the inspector by June 30, 2005. Keep an updated valid certificate of financial responsibility on site

*** UST Operating Permit also must be kept on site. UST Operating Permit will be renewed today by this Department (as it expired 5/23/05) and the renewal expiration will be 3 years from now. Keep a copy of the permit here at this location.

Within 30 days, initiate corrective actions as required by this report, within an additional 5 days provide a written response, to the address listed on this report, providing corrective actions taken to resolve the items noted above.

Be advised, if a re-inspection is needed to determine return to compliance, a re-inspection fee may be issued.

QUESTIONS and/or CORRESPONDENCE REGARDING THIS REPORT SHOULD BE DIRECTED TO –

MANON MASCHUE, ENVIRONMENTAL HEALTH SPECIALIST
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION MS O564
PO BOX 129261 **PHONE (858) 694-2875**
SAN DIEGO, CA 92112-9261 **FAX (858) 694-3705**

Alan Egan — Signature of Business Representative
5/31/05 — Date Signed
Shop — Title

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 12/310

DATE: 5 / 31 / 05

PAGE: 3 OF 5

BUSINESS ADDRESS: 9245 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104			All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Certification not submitted to CUPA within 30 days of inspection. 2638(d)	3161	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed. 2641(j), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed. 25284.1(a)(4)(C); 2630(d), 2638	3116.			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

		TANK #		1001			
		PRODUCT		DSL			
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
(1)	Secondary containment system components not liquid free. 2631(d)(4)		3257	V			
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 2691(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

Alan Elan
Signature of Business Representative

5/31/05
Date Signed

Shop
Title of Business Representative

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT #: 121310

DATE: 5/31/05

PAGE: 4 OF 5

BUSINESS ADDRESS: 9245 Lamino Santa Fe ZIP: 92121

UST SYSTEM INSPECTION

Requirements for Double Walled Systems

#	VIOLATION DESCRIPTION		NOV	VIOL	TANK # T001			
					PRODUCT DSL			
	PIPING MONITORING: PRESSURIZED SYSTEMS-Includes Under Dispenser Containment (UDC)				V	V	V	V
	Continuous audible & visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)			3410				
	Line leak detector not installed, not functional, or not tested. 2636(f)(2),25284.1(a)(4)(C),2641(j)			3411				
	OPTION 1	No annual 0.1 gph (gallon per hour) test. 2636(f)(4)		3412				
	OPTION 2	No pump shut-down or stop of flow at dispenser for UDC leak. 2636(f)(5)		3413				
		No pump shut down & fail safe for other pipe secondary containment. 2636(f)(5)		3414				
	OPTION 3	**Emergency Generators without LLDs:** Monitoring system not checked daily or log (record) of daily checks not available. 2636(f)(6)		3415				
	OPTION 4	Vapor or pressure monitoring system not functioning. 25290.1 (d&e)		3416				
	PIPING MONITORING: SUCTION SYSTEMS							
	Continuous audible & visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)			3451				

Requirements for Single Walled Systems

	TANK MONITORING REQUIREMENTS							
	OPTION 1	Monthly 0.2 gph tank gauging test not performed. 2643(b)(1)		3501				
	OPTION 2	Monthly Statistical Inventory Reconciliation (SIR) not performed. 25292(b)(1); 2643(b)(3)		3502				
		Stick not in good condition or without 1/8" increments. 2645, 2646		3503				
		Dispenser meters not calibrated. 2646.1		3504				
		SIR not capable of detecting 0.2 gph release. 2643(b)(3)		3505				
		Did not notify HMD of a possible release within 10 days. 2646.2(d)		3510				
		Biennial 0.1 gph tank integrity testing not performed. 2643(b)(3), 2643.1		3506				
		Annual SIR report not submitted. 2646.1(j)		3507				
	OPTION 3	Weekly manual tank gauging not performed. (UST capacity ≤1000 gallons). 2645		3508				
		Annual integrity test not performed. (UST capacity 1000 gallons or less). 2645		3509				
	PIPING REQUIREMENTS: SINGLE WALLED PRESSURIZED-OPTIONS 1, 2, 3, & 4							
	Line leak detector (LLD) not certified annually. 25284.1(a)(4)(C); 2641(j)			3551				
	LLD does not shut down pump with release and detector failure/disconnection. 2666(c)			3552				
	OPTION 1	Hourly line leak detector monitoring not performed. 25284.1(a)(4) (C); 2643(c)(1)		3553				
		Monthly electronic line leak detection not performed. 2643(c)(2)		3554				
	OPTION 2	Hourly line leak detector monitoring not performed. 25284.1(a)(4) (c); 2643(c)(1)		3561				
		Annual electronic line leak detector monitoring not performed. 2643(c)(3)		3562				
	OPTION 3	Hourly line leak detector monitoring not performed. 25284.1(a)(4)(C); 2643(c)(1)		3563				
		Annual piping integrity test not performed. 2643(c)(3)		3564				
	OPTION 4	Hourly electronic line leak detector could not detect 3 gph leak. 2643(c)(1)		3565				
		Line leak detector could not detect 0.1 gph at 150% pressure. 2643(c)(3)		3566				
	PIPING REQUIREMENTS: SINGLE WALLED CONVENTIONAL SUCTION PIPING							
	Piping integrity test not performed every 3 years. 2643(d)			3601				
	Daily monitoring not performed and/or logged. 2643(d), Appendix II			3602				
	PIPING REQUIREMENTS: SINGLE WALLED SAFE SUCTION PIPING							
	More than one check valve or single valve not located properly. 2641(b), 2636(a)(3)			3651				
	Contents do not drain back to tank if suction is released. 2641(b), 2636(a)(3)			3652				
	PIPING REQUIREMENTS: SINGLE WALLED GRAVITY PIPING							
	Piping integrity test not performed every 2 years. 2643(e)			3701				
	Enhanced leak detection not performed as required. 25292.4(a)			3702				

Alan Egan
Signature of Business Representative

5/31/05
Date Signed

Shop
Title of Business Representative

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT # 121310
DATE 5/31/05
PAGE 5 OF 5

BUSINESS ADDRESS: 9245 Camino Santa Fe. ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).
All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #	VIOL	VIOLATION DESCRIPTION
	V0131	UPF Permit not obtained SDCC. 68.905
	V0132	No EPA Identification Number. 66262.12
	V0133	Manifest copy not sent to DTSC. 66262.23
	V0134	Exception Rpt. not filed with DTSC. 66262.42
	V0135	Waste Manifests/Receipts not on-site for 3 years. 66262.40
	V0136	No records of battery disposal. 66262.81
	V0137	Manifest not properly completed. 66262.23
	V0138	TSDF signed-manifest not on-site. 66262.40
	V0139	Biennial report not sent to DTSC. 66262.41
	V0140	LDR Documentation not available. 66268.7
	V0141	Operating TSDF without authorization. 25201
	V0142	Failed to notify local CUPA of onsite treatment of hazardous waste. 25201
	V0143	Tiered Permitting notification has incomplete or incorrect information. 25201
	V0144	SB14 compliance doc. not available. 25244.19
	V0145	Excluded recyclable materials report not submitted to HMD. 25143.10

STORAGE AND HANDLING

	V0201	Waste container not kept closed. 66265.173
	V0202	Waste container missing/improperly labeled. 66262.34, 25143.9
	V0203	Damaged container not repackaged. 66265.171
	V0204	Waste container not properly managed. 66265.173
	V0205	Waste container in poor condition. 66265.171
	V0206	Ignitable Waste < 50 feet of property line. 66265.176
	V0207	Facility not maintained/operated to minimize possibility of fire, explosion or release. 66265.31
	V0208	Storage area not inspected weekly. 66265.174
	V0209	Waste stored > 90, 180, or 270 days. 66262.34
	V0210	Hazwaste not cleaned up off floor surface. 66262.10b
	V0211	Incompatibles in the same container. 66265.177
	V0212	Incompatibles not stored separately. 66265.177
	V0213	Container incompatible with waste. 66265.172
	V0214	Waste oil contaminated. 25250.7
	V0215	Used oil filters improperly managed. 66266.130
	V0216	Hazardous materials not properly labeled. 25124

DISPOSAL AND TRANSPORTATION

	V0301	Unauth. disposal of waste to:_____. 25189.5
	V0302	Unlawful transportation of hazardous waste. 25163
	V0303	Waste transported without a manifest. 66262.20
	V0304	Waste determination not made. 66262.11

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

Viol #	VIOL	VIOLATION DESCRIPTION
	V0401	Training records unavailable. 66265.16
	V0402	Training program not adequate. 66265.16
	V0403	Facility not designed to minimize release. 66265.31
	V0404	Spill control equip not available. 66265.32
	V0405	Aisle space is obstructed. 66265.35
	V0406	Contingency plan not prepared and/or on file. 66265.51, 66265.53

HAZARDOUS WASTE TANK SYSTEMS

	V1601	Hazwaste tanks w/o P.E. assessment. 66265.191a, 66265.192a
	V1602	P.E. Assessment report not complete. 66265.191g, 66265.192k
	V1603	Hazwste tank system: no secondary containment. 66265.193a
	V1604	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
	V1605	No daily tank inspection/inspect. log 66265.195 (b&c)
	V1606	Improper or absent spill/overfill protection. 66265.194b
	V1607	Improper corrosion protection. 66265.191, 66265.192
	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
	V1609	Improper use of hazwaste tank system. 66265.196
	V1610	No PE assessment report-repairs/changes. 66265.196g
	V1611	Improper closure of haz waste tank unit. 67383.3, 66265.197

HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

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	V1003	HMBP not amended to reflect changes. 25505
	V1004	HMBP not submitted to HMD. 25505
	V1005	Emergency contacts not provided/current. 25509
	V1006	Inventory is incomplete. 25504
	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD. 68.1113
	V1009	Site map is not sufficient. 25509
	V1010	Failure to report a release/threatened release. 25507
	V1011	Personnel training records not available. 19 CCR 2732
	V1012	SPCC plan required but not prepared. 25270.5 (c)
	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

Alan Egan
SIGNATURE OF BUSINESS REPRESENTATIVE

5/31/05
DATE SIGNED

Shop
TITLE OF BUSINESS REPRESENTATIVE

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH–CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

RECEIVED
2005 JUN 30 AM 9 11

UNDERGROUND STORAGE TANKS–FACILITY

(One page per site) Page ____ of ____

TYPE OF ACTION (Check one item only) ☐ 1. NEW SITE PERMIT ☐ 3. RENEWAL PERMIT ☒ 5. CHANGE OF INFORMATION specify change local use only ☐ 7. PERMANENTLY CLOSED SITE ☐ 8. TANK REMOVED ☐ 4. AMENDED PERMIT ☐ 6.TEMPORARY SITE CLOSURE update/correct tank + property owner 400

I. FACILITY / SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: San Diego Ready Mix

FACILITY ID#: 3 7 0 0 0 1 2 1 3 1 0

LOCATION OF TANK (Address) 401: 9245 Camino Santa Fe

BUSINESS TYPE: ☐ 1. GAS STATION ☐ 2. DISTRIBUTOR ☐ 3. FARM ☐ 4. PROCESSOR ☒ 5. COMMERCIAL ☒ 6. OTHER 403

FACILITY OWNER TYPE: ☐ 1. CORPORATION ☐ 2. INDIVIDUAL ☒ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY/DISTRICT* ☐ 5. COUNTY AGENCY* ☐ 6. STATE AGENCY* ☐ 7. FEDERAL AGENCY* 402

TOTAL NUMBER OF TANKS REMAINING AT SITE: 1 404

Is facility on Indian Reservation or trustlands? ☐ Yes ☒ No 405

*If owner of UST is a public agency: name of supervisor of division, section or office which operates the UST (This is the contact person for the tank records.) 406

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407: Hanson Aggregates

PHONE 408: ( )

MAILING OR STREET ADDRESS 409: 9229 Harris Plant Road

CITY 410: San Diego

STATE 411: CA

ZIP CODE 412: 92163

PROPERTY OWNER TYPE: ☒ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 3. PARTNERSHIP ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ☐ 7. FEDERAL AGENCY 413

III. TANK OWNER INFORMATION

TANK OWNER NAME 414: Superior Ready Mix L.P.

PHONE 415: (760) 745-0556

MAILING OR STREET ADDRESS 416: 1508 W. Mission Road

CITY 417: Escondido

STATE 418: CA

ZIP CODE 419: 92029

TANK OWNER TYPE: ☒ 3. PARTNERSHIP ☐ 1. CORPORATION ☐ 2. INDIVIDUAL ☐ 4. LOCAL AGENCY / DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY ☐ 7. FEDERAL AGENCY 420

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44: 0 2 2 1 6 3 Call (916) 322-9669 if questions arise 421

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(s): ☐ 1. SELF-INSURED ☐ 2. GUARANTEE ☐ 3. INSURANCE ☐ 4. SURETY BOND ☐ 5. LETTER OF CREDIT ☐ 6. EXEMPTION ☐ 7. STATE FUND ☒ 8. STATE FUND & CFO LETTER ☐ 9. STATE FUND & CD ☐ 10. LOCAL GOVT MECHANISM ☐ 99. OTHER: _____ 422

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. ☐ 1. FACILITY ☐ 2. PROPERTY OWNER ☒ 3. TANK OWNER 423

VII. APPLICANT SIGNATURE

Certification – I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT: [signature]

DATE 424: 6/28/05

PHONE 425: (760) 745-0556

NAME OF APPLICANT (print) 426: Gannon J. Brouwer

TITLE OF APPLICANT 427: Project Manager

STATE UST FACILITY NUMBER (For local use only) 428:

1998 UPGRADE CERTIFICATE NUMBER (For local use only) 429:

State of California
State of Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2120

RECEIVED
2005 JUN 30 AM 9 11
MAILROOM

(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the Required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

- ☐ 500,000 dollars per occurrence
- or
- ☒ 1 million dollars per occurrence

AND

- ☒ 1 million dollars annual aggregate
- or
- ☐ 2 million dollars annual aggregate

B. Superior Ready Mix Concrete, L.P. *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
Article 3, Chapter 18, Division 3, Title 23, California Code of Regulations.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
State UST Fund	State UST Cleanup P.O. Box 944212 Sacramento, CA 94244	N/A for UST Cleanup Fund	$990,000 per occurrence and Annual Aggregate	Continuous	yes	yes
Chief Financial officer letter	Superior Ready Mix Concrete, L.P. 1508 W. Mission Road Escondido, CA 92029	N/A for this mechanism	$10,000 per occurence and Annual Aggregate	Annual	yes	yes.

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance with all conditions for participation in the Fund.

D. Facility Name	Facility Address
Superior Ready Mix Concrete, L.P.	9245 Camino Santa Fe San Diego, CA 92121.
Facility Name	Facility Address
Facility Name	Facility Address

E. Signature of Tank Owner or Operator / Date	Name and Title of Tank Owner or Operator
Richard Brannan (CFO) 6-29-05	Superior Ready Mix Concrete, L.P.
Signature of Witness or Notary / Date	Name of Witness or Notary
6-29-05	John R. Janke.

CFR (Revised 04/95) FILE: Original - Local Agency Copies - Facility/Site(s)

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC, Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Superior Ready Mix Concrete L.P.
(Business name, business address, and correspondence address of owner or operator)
1508 W. Mission Road, Escondido CA 92029

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $ 10,000 (Dollar Amount) per occurrence and $ 10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:
9245 Camino Santa Fe, San Diego, CA 92121
(Name and address of each facility for which financial responsibility is being demonstrated.)

1.	Amount of annual aggregate coverage being assured by this letter.....	$ 10,000
2.	Total tangible assets.....	$ 54,452,992
3.	Total liabilities.....	$ 20,951,789
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$ 33,501,203

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Escondido, California
(Place of Execution)

On June 27, 2005
(Date)

Richard Brouwer
(Signature)

Richard Brouwer
(Printed Name)

CFO
(Title)

UST 02FR revised 4/95

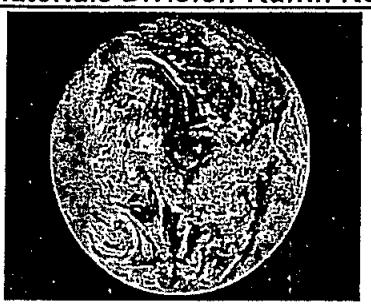
GARY W. ERBECK
DIRECTOR

RICHARD HAAS
ASSISTANT DIRECTOR

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

Hazardous Materials Division-Ruffin Road Office



May 31, 2005

To: John Janke, Environmental Engineer, Superior Ready Mix
Fax#: (760) 740-9556
Phone:

From: Manon Maschue
Phone: (858) 694-2875
Return Fax#: (858) 694-3705
Manon.Maschue@SDCounty.ca.gov
www.sdcounty.ca.gov/deh/hmd

Total number of pages (including cover page): 6

Re: Inspection Report from today 5/31/05 for 9245 Camino Santa Fe, San Diego 92121

Comments:

Please send a written response once you have mitigated the water intrusion. This violation is repeat from last year and cannot go on. Please fix this problem by June 30, 2005. One idea is to put a rubber mat down over the sump covers for when the water trucks go over.

Of interest: TOXIC refers to an LD50 of more than 50 mg/kg and less than 500 mg/kg when administered to albino rats orally who are between 200-300 grams each. There are other definitions, but that the oral dose definition. Highly toxic is an oral LD50 of less than 50 mg/kg for the same size rats. There are definitions for dermal doses too.

SUPERIOR READY MIX CONCRETE, L.P.
1508 W. MISSION BLVD
ESCONDIDO, CA 92029
(760) 745-0556 , (760) 740-9556 (fax)

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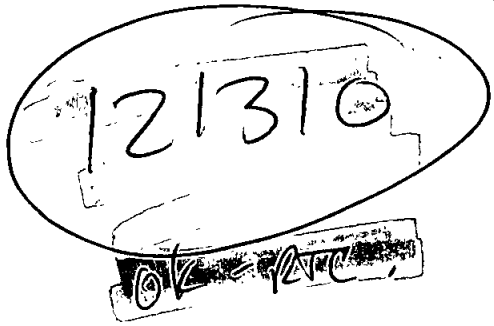
2005 JUN 30 AM 9 11
D. E. H.
MAILROOM



June 28, 2005

Ms. Manon Mashue
County of San Diego
Department of Environmental Health
P.O. Box 129261
San Diego, CA 92112-9261

Dear Ms. Maschue,

In response to your inspection of our Carroll Canyon Facility on May 31, 2005, Superior Ready Mix Concrete, L.P. has taken appropriate action to correct the noncompliance issues observed on that date.

Water intrusion into the fill sump has been mitigated by placing silicon sealer around the edges of the sump cover. The batch manager has also been instructed not to water this area during their daily watering activities.

I have included a copy of our current Certification of Financial Responsibility.

I have also included an Underground Storage Tank Facility Information sheet for your records, also per your request.

Please do not hesitate to call with any further question or comments you may have.

Sincerely,

John Janke
Environmental Scientist
Superior Ready Mix Concrete, L.P.

121310

Maschue, Manon E.

From: Trainor, Matt
Sent: Friday, June 03, 2005 7:44 AM
To: Vizzier, Michael
Cc: Maschue, Manon E.
Subject: RE: 121310 Superior Ready Mix...

Mike & Manon

This is probably not the correct parcel (maybe it never was). Parcel get split and change numbers over time. This may be the case here. When the parcel is split, the old parcel number becomes "historical". The Assessor no longer has owner information for historical parcel. That is why the owner is blank in Kiva. We can change to the correct parcel but need to verify. The next time Manon is downtown (say for file purging) I can bring up some aerial maps with parcel overlays so we can confirm the correct parcel. SAM is using this old parcel for past release also.

Matt Trainor

-----Original Message-----
From: Vizzier, Michael
Sent: Thursday, June 02, 2005 2:33 PM
To: Trainor, Matt
Cc: Maschue, Manon E.
Subject: RE: 121310 Superior Ready Mix...

Matt,
Should we make property owner changes or is that entry controlled by another Department. See Manon's e-mail below.

-----Original Message-----
From: **Maschue, Manon E.**
Sent: Thursday, June 02, 2005 9:11 AM
To: Vizzier, Michael
Subject: 121310 Superior Ready Mix...

Viz,

The APN for this site is listed as: 341-050-37-00 yet the Property Owner information on the UPFR is not populated. (This business is in the Carroll Canyon)

I think the site's UST may have undergone a change of owner, so I sent the Env. Contact an electronic UST Facility Information Page.

Manon Maschue, Environmental Health Specialist
San Diego County
Hazardous Materials Division
(858) 694-2875 / (858) 694-3705 FAX
www.sdcounty.ca.gov/deh/hmd

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

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2005 MAY 6 AM 9 13
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Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: Superior Ready Mix Concrete, L.P.	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 Camino Santa Fe	Phone: (858) 695-0666
City: San Diego	Zip Code: 92929

Reason for Submitting this Form *(Check One)* [X] **Initial Certification** [ ] **Change of Designated Operator** [ ] **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: John R Janke

Business Name *(If different from above)*:

Designated Operator's Phone #: 760-745-0556 x 126

International Code Council Certification #: Not Available yet, see attached letter.

Relation to UST Facility (Check One)

[ ] Owner [ ] Operator [X] Employee

[ ] Service Technician [ ] Third-Party

Expiration Date: / /

ALTERNATE 1 ***(Optional)***

Designated Operator's Name:

Business Name *(If different from above)*:

Designated Operator's Phone #:

International Code Council Certification #:

Relation to UST Facility (Check One)

[ ] Owner [ ] Operator [ ] Employee

[ ] Service Technician [ ] Third-Party

Expiration Date: / /

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:

Business Name *(If different from above)*:

Designated Operator's Phone #:

International Code Council Certification #:

Relation to UST Facility (Check One)

[ ] Owner [ ] Operator [ ] Employee

[ ] Service Technician [ ] Third-Party

Expiration Date: / /

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Garrett J. Brouwer — **DATE:** 5/4/05

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT — **OWNER'S PHONE #:** (760) 745-0556

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

UNDERGROUND STORAGE TANK (UST) DESIGNATED OPERATORS
and
UST OWNER COMPLIANCE STATEMENT

The State Water Resources Control Board (SWRCB) has adopted changes to the Underground Storage Tank (UST) regulations that require USTs owners to submit a signed statement to the Certified Unified Program Agency (CUPA) indicating that the owner understands and is in compliance with all underground storage tank requirements, and identifying the **Designated UST Operator(s)** for each facility they own. The signed statement must be submitted to the CUPA by January 1, 2005. The Hazardous Materials Division (HMD) is the CUPA responsible for implementing the UST program in San Diego County.

The definition of a **Designated UST Operator** can be found in Title 23 of the California Code of Regulation, section 2715(b)-(f). **A Designated UST Operator** means one or more individuals designated by the UST owner to have responsibilities for training facility employees and conducting a monthly visual inspection at the UST facility. The "designated UST operator" must:

- Posses a current "California UST System Operator" certification issued by the International Code Council (ICC) by **January 1, 2005**. Certification must be renewed every 24 months.
- Provide on-the-job training for facility employee(s). Initial training is required by July 1, 2005. Facility employees hired on or after **July 1, 2005** must complete initial training within 30 days from their date of hire.
- Perform monthly visual inspections and record results on an inspection report, which must be provided to the owner/operator from their date of hire. For your convenience, a checklist for visual inspections (Form HM-9175) is available on the Hazardous Materials Division web site, **http://www.sdcounty.ca.gov/deh/hmd/index.html**. Keep this completed form with your monthly records.

The **Designated UST Operator** must be able to perform the required tasks on the timelines specified in regulations. As long as ICC certifies the individual, the **Designated UST Operator** could be the UST facility owner, operator, employee, service technician, or a third-party. Please submit the name of the **Designated UST Operator(s)** for each facility you own using the enclosed **Form HM-9174 to HMD no later than January 1, 2005.** This form also serves as the UST owner compliance statement. Also be aware that UST owners must notify the HMD within 30 days of any change of **Designated UST Operator (s)**.

For more information about the new UST regulations and to find out more about training requirements for UST Designated Operators, visit the State Regional Water Regional Control Board at http://www.swrcb.ca.gov/ust/training/new_trng_reqmts.html#operator or call the Hazardous Materials Duty Desk at 619-338-2231.

September 15 – October 15, 2017 Pre-Diligence LOI Period Package Addendum 2October 10, 2017

ENTERED JUL 0 6 2006

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 3/24/06
PERMIT # 121310
TIME START 715 END 1045
BUS. CODE ~~K60~~ K61
SPECIALIST M. Mascive
INSPECTION CONTACT/TITLE Aaron Schoeneweis Shop Foreman
PHONE: 858) 695-0666

BUSINESS NAME Superior Ready Mix
ADDRESS 9245 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

RECEIVED MAY 12 2006

Y	N/A		Y	N/A	
☒	☐	Unified Program Facility Permit current and available			Permit Expires on: 30 Jun 06
☒	☐	Hazardous Materials Business Plan available	☐	☒	Contingency Plan available
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☒	☐	Waste disposal records available for review	☒	☐	Waste containers kept closed
☒	☐	Emergency contacts current ☐ Updated today	☒	☐	Waste containers kept labeled
☒	☐	Chemical inventory current ☐ Updated today	☒	☐	Waste containers in good condition

Routine Hazardous Waste/Material and UST below grade inspection conducted today. Business has changed haulers to Asbury and Safety Kleen only at this time. UST monitoring system passed mechanical line leak detector of 3 gph today. 4 sensors were tested - UDC, turbine sump both caused positive shut down of turbine, annular and piping sump sensors engaged audible alarm. Overfill was tested and caused audible/visual alarm. Fail safe shut down turbine. The Designated Operator has been conducting monthly inspections. SB 989 and Spill Buckets will be tested today. * I expect results of all testing from today to be sent to OEH by 4/24/06. * Be sure to update your "CFO" (Chief Financial Officer) Financial Responsibility for UST system letter by 6/29/06. Weekly container inspection logs and daily AST inspection logs are on site - be sure to keep these up. A P.E. Assessment is dated 7/15/03 for the Used oil AST. Monitoring alternative for the UST system is 3/A with fail safe. Written ER + Monitoring procedures for UST are on site. * Be sure D.O. forms submitted. * NO violations were observed today. Paperwork was in order and shop clean and organized. –

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative ✓

Aaron Schoeneweis — Signature of Business Representative
3/24/06 — Date Signed
Shop Foreman — Title of Business Representative

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Fax: (619) 338-2137 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

County of San Diego # 121310

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: 121310 **Plan Check Number:**

FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	Date of Testing: 2006-03-24	
Facility Address: 9245 CAMINO SANTA FE, SAN DIEGO, CA 92121		**Test Type:**
Facility Contact: AARON SCHOENEWEIS	Phone: 858-695-0666	☐ Initial
Date Local Agency Was Notified of Testing: 2006-03-01		☐ 6 months
Name of Local Agency Inspector *(if present during testing)*:		☒ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP, INC.	
Technician Conducting Test: KALID GOMEZ	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: A, C61/D40/HAZ	License Number: 673853

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
IN-CON	TS-STS	05-27-05

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
TANK ANNULAR	☐	☐	☐	☐		☐	☐	☐	☐
#1 Diesel	☒	☐	☐	☐		☐	☐	☐	☐
SECONDARY PIPE	☐	☐	☐	☐		☐	☐	☐	☐
#1 Diesel (Vent)	☒	☐	☐	☐		☐	☐	☐	☐
#2 Diesel (Product)	☒	☐	☐	☐		☐	☐	☐	☐
PIPING SUMP	☐	☐	☐	☐		☐	☐	☐	☐
#1 Diesel	☒	☐	☐	☐		☐	☐	☐	☐
UDC	☐	☐	☐	☐		☐	☐	☐	☐
#1-2	☒	☐	☐	☐		☐	☐	☐	☐
FILL SUMP	☐	☐	☐	☐		☐	☐	☐	☐
#1 Diesel	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

It was disposed of properly into our full service test vehicle.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☒ System printout attached

Technician's Signature: X _____ Date: 03/24/06

DEH:HM-9169 (09/04)

1. TANK ANNULAR TESTING

Test Method Developed By:	☒ Tank Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☒ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: Vacuum Gauges		Equipment Resolution: 0-30 inches-H.G.	

	Tank # 1	Tank #	Tank #	Tank #
Is Tank Exempt From Testing?[1]	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	12,000 gallons			
Tank Material:	Plasteel			
Tank Manufacturer:	Modern Welding			
Product Stored:	Diesel #2			
Wait time between applying pressure/vacuum/water and starting test:	30 minutes			
Test Start Time:	11:00 am			
Initial Reading (R_I):	-10" H.G.			
Test End Time:	1:00			
Final Reading (R_F):	-10" H.G.			
Test Duration:	2 hours			
Change in Reading (R_F-R_I):	None			
Pass/Fail Threshold or Criteria:	0 Variation			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

2. SECONDARY PIPE TESTING

Test Method Developed By:	☒ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: Air Gauges		Equipment Resolution: 0-15 psi	

	Piping Run # 1	**Piping Run # 2**	**Piping Run #**	**Piping Run #**
Piping Material:	Fiberglass	Fiberglass		
Piping Manufacturer:	AMRON	AMRON		
Piping Diameter:	3"	3"		
Length of Piping Run:	8'	5'		
Product Stored:	#2 Diesel Vapor	#2 Diesel		
Method and location of piping-run isolation:	Test Boot Fill Sump	Test Boot STP Sump		
Wait time between applying pressure/vacuum/water and starting test:	30 minutes	30 minutes		
Test Start Time:	12:00 pm	12:00 pm		
Initial Reading (R_I):	5 psi	5 psi		
Test End Time:	1:00	1:00		
Final Reading (R_F):	5 psi	5 psi		
Test Duration:	1 hour	1 hour		
Change in Reading (R_F-R_I):	None	None		
Pass/Fail Threshold or Criteria:	0 Variation	0 Variation		
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

3. PIPING SUMP TESTING

Test Method Developed By:	☒ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: IN-CON		Equipment Resolution: + or - 0.002 in.	

	Sump # 1	Sump #	Sump #	Sump #
Sump Diameter:	42"			
Sump Depth:	50"			
Sump Material:	Fiberglass			
Height from Tank Top to Top of Highest Piping Penetration:	14"			
Height from Tank Top to Lowest Electrical Penetration:	10"			
Condition of sump prior to testing:	Dry			
Portion of Sump Tested[2]	2" above piping			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 minutes			
Test Start Time:	12:40/12:56			
Initial Reading (R_I):	6.6240/6.6248			
Test End Time:	12:55/1:11			
Final Reading (R_F):	6.6248/6.6250			
Test Duration:	15 minutes each			
Change in Reading (R_F-R_I):	0.0008/0.0002			
Pass/Fail Threshold or Criteria:	+/-0.002"			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121
2041-Q

03/24/2015 12:55 PM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6762 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	6.6760 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	0.9284 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	0.9290 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

PIPE-1

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6240 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	6.6248 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121
2041-Q

03/24/2015 1:11 PM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6760 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	6.6759 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	0.9291 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	0.9289 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

PIPE-1

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6248 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	6.6250 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☒ UDC Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: IN-CON		Equipment Resolution: + or - 0.002 in.	

	UDC # 1-2	UDC #	UDC #	UDC #
UDC Manufacturer:	ENVIRON			
UDC Material:	Plastic			
UDC Depth:	9"			
Height from UDC Bottom to Top of Highest Piping Penetration:	Bottom Penetration			
Height from UDC Bottom to Lowest Electrical Penetration:	Bottom Penetration			
Condition of UDC prior to testing:	clean and dry			
Portion of UDC Tested[3]	7"			
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 minutes			
Test Start Time:	12:40/12:56			
Initial Reading (R_I):	0.9284/0.9291			
Test End Time:	12:55/1:11			
Final Reading (R_F):	0.9290/0.9289			
Test Duration:	15 minutes each			
Change in Reading (R_F-R_I):	0.0006/-0.0002			
Pass/Fail Threshold or Criteria:	+/-0.002"			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121
2041-D

03/24/2015 12:55 PM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6762 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	6.6760 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	0.9284 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	0.9290 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

PIPE-1

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6240 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	6.6248 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121
2041-D

03/24/2015 1:11 PM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6760 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	6.6759 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	0.9291 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	0.9289 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

PIPE-1

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6248 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	6.6250 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

5. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐			
Fill Riser Containment Sumps are Present, but were Not Tested ☐			
Test Method Developed By:	☒ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: IN-CON			Equipment Resolution: + or - 0.002 in.

	Fill Sump # 1	Fill Sump #	Fill Sump #	Fill Sump #
Sump Diameter:	42"			
Sump Depth:	58"			
Height from Tank Top to Top of Highest Piping Penetration:	13"			
Height from Tank Top to Lowest Electrical Penetration:	18"			
Condition of sump prior to testing:	Dry			
Portion of Sump Tested	2" above piping			
Sump Material:	Fiberglass			
Wait time between applying pressure/vacuum/water and starting test:	30 minutes			
Test Start Time:	12:40/12:56			
Initial Reading (R_I):	6.6762/6.6760			
Test End Time:	12:55/1:11			
Final Reading (R_F):	6.6760/6.6759			
Test Duration:	15 minutes each			
Change in Reading (R_F-R_I):	-0.0002/-0.0001			
Pass/Fail Threshold or Criteria:	+/-0.002"			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Is there a sensor in the sump?	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121
2041-Q

03/24/2015 12:55 PM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6762 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	6.6760 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	0.9284 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	0.9290 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

PIPE-1

TEST STARTED	12:40 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6240 IN
END TIME	12:55 PM
END DATE	03/24/2015
END LEVEL	6.6248 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121
2041-Q

03/24/2015 1:11 PM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6760 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	6.6759 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC 1-2

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	0.9291 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	0.9289 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

PIPE-1

TEST STARTED	12:56 PM
TEST STARTED	03/24/2015
BEGIN LEVEL	6.6248 IN
END TIME	1:11 PM
END DATE	03/24/2015
END LEVEL	6.6250 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

County of San Diego

#121310

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited - Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. ~~If more than one monitoring system control panel is installed at the facility, a~~ A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:** 121310

A. General Information

Facility Name: SUPERIOR READY MIX — Bldg. No.:

Site Address: 9245 CAMINO SANTA FE — City: SAN DIEGO — Zip: 92121-

Facility Contact Person: AARON SCHOENEWEIS — Contact Phone No.: (858) 695-0666 x

Make/Model of Monitoring System: VEEDER-ROOT TLS-300C — Date of Testing/Servicing: 24-Mar-06

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T 1- DIESEL ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-420 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: RED JACKET ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s)
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. ☐ **Copy of the report** ***(check all that apply)*** ☒ **System set-up** ☒ **Alarm history report**

Technician Name (print): KALID GOMEZ — Signature:

Certification No.: 006-05-2241 — License No.: 673853

Testing Company Name: WESTERN PUMP, INC. — Phone No.: (619) 239-9988 x

Site Address: 3235 F STREET, SAN DIEGO, CA 92102 — Date of Testing/Servicing: 24-Mar-06

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number:

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

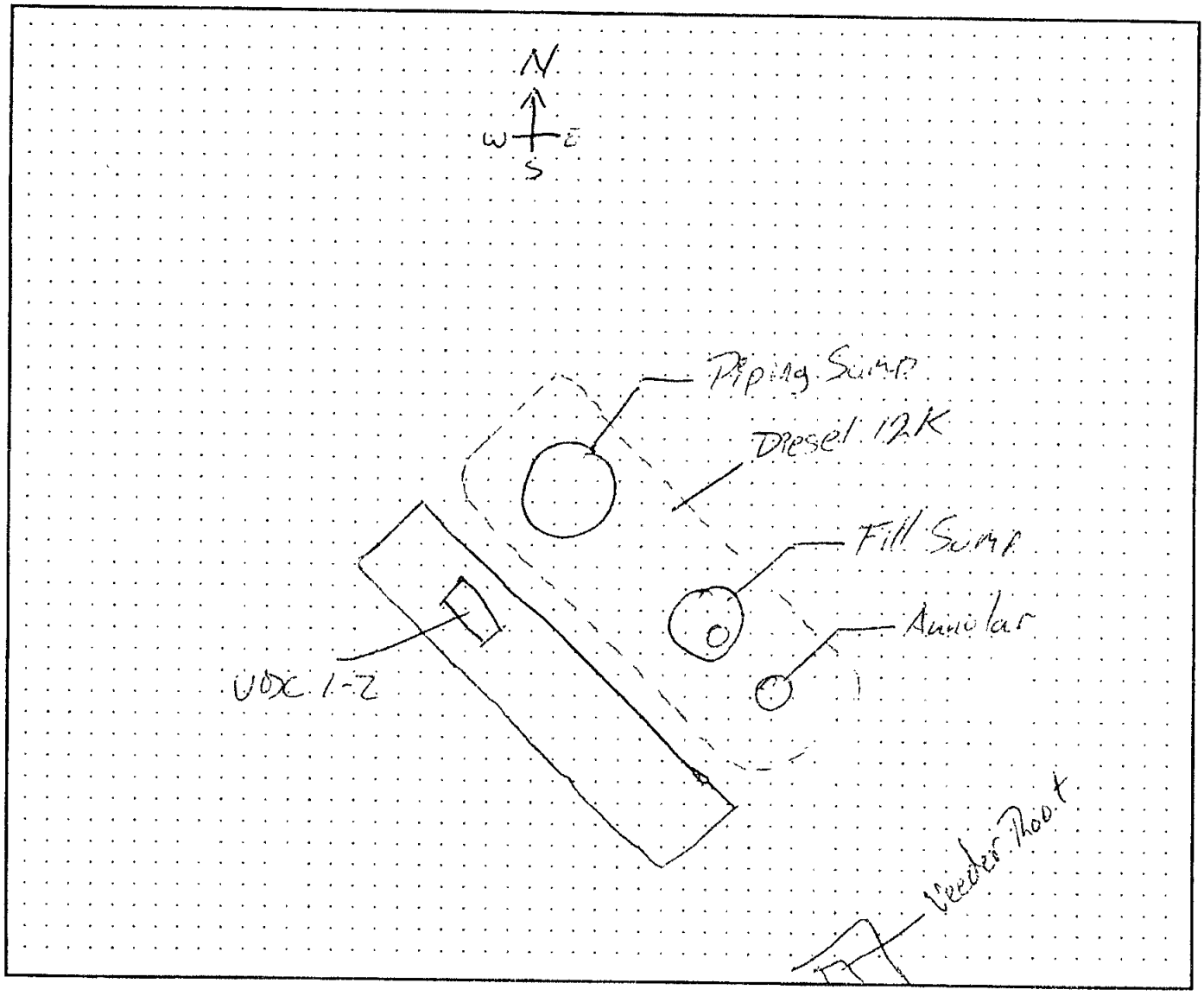
*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

Monitoring System Certification

UST Monitoring Site Plan

Site Address: 9245 Camino Santa Fe



Date map was drawn: 03/24/06

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX Date of Testing: 2006-03-24	
Facility Address: 9245 CAMINO SANTA FE, SAN DIEGO, CA 92121	**Test Type:**
Facility Contact: AARON SCHOENEWEIS Phone: 858-695-0666	☐ Initial
Date Local Agency Was Notified of Testing: 2006-03-01	☐ 6 months
Name of Local Agency Inspector *(if present during testing)*:	☐ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP, INC.	
Technician Conducting Test: KALID GOMEZ	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: A, C61/D40/HAZ	License Number: 673853

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
IN-CON	TS-STS	05-27-05

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
SPILL BOX	☐	☐	☐	☐		☐	☐	☐	☐
#1 Diesel	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

It was disposed of properly into our full service test vehicle.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☐ **System printout attached**

Technician's Signature: X _____ Date: 03/24/06

DEH:HM-9169 (09/04)

6. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐			
Spill/Overfill Containment Boxes are Present, but were Not Tested ☐			
Test Method Developed By:	☒ Spill Bucket Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: IN-CON		Equipment Resolution: + or - 0.002 in.	

	Spill Box # 1	**Spill Box #**	**Spill Box #**	**Spill Box #**
Bucket Diameter:	12"			
Bucket Depth:	13"			
Wait time between applying pressure/vacuum/water and starting test:	30 minutes			
Test Start Time:	11:15 am			
Initial Reading (R_I):	12"			
Test End Time:	12:15			
Final Reading (R_F):	12"			
Test Duration:	1 hour			
Change in Reading (R_F-R_I):	None			
Pass/Fail Threshold or Criteria:	0 Variation			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*
Performed 1 hour visual test on spill bucket.

Send Completed Form to:
County of San Diego,
Department of Environmental Health,
Hazardous Materials Division-UST Group
P.O. Box 129261
San Diego CA 92112-9261

SYSTEM SETUP

MAR 24, 2006 12:44 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS XM

SUPERIOR

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 1200
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : ******

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

LEAK TEST METHOD
- - - - - - - - - - - - - -
TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

EXTERNAL INPUT SETUP
- - - - - - - - - - - - - -
NONE

----- SYSTEM ALARM -----
SYS SECURITY WARNING
MAR 24, 2006 12:45 PM

LIQUID SENSOR SETUP
- - - - - - - - - - - - - -

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - -

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT .
FEB 25, 2006 9:36 AM
PRINTER ERROR
FEB 25, 2006 9:36 AM
BATTERY IS OFF
JAN 1, 1996 8:00 AM
SYS SECURITY WARNING
MAR 24, 2006 12:45 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21. 1998 10:30 AM

OVERFILL ALARM
MAR 24. 2006 11:04 AM
MAR 24. 2006 10:55 AM
MAY 31. 2005 12:51 PM

LOW PRODUCT ALARM
MAR 24. 2006 10:54 AM
FEB 16. 2006 8:07 AM
FEB 2. 2006 9:42 PM

HIGH PRODUCT ALARM
MAY 31. 2005 12:48 PM
MAY 31. 2005 12:43 PM
MAY 28. 2003 3:12 PM

INVALID FUEL LEVEL
MAR 24. 2006 10:54 AM
APR 9. 2005 11:33 AM
MAR 16. 2005 5:41 PM

PROBE OUT
MAR 24. 2006 11:05 AM
MAR 24. 2006 11:02 AM
MAR 24. 2006 10:53 AM

HIGH WATER WARNING
NOV 21. 2005 2:47 PM

DELIVERY NEEDED
MAR 24. 2006 10:53 AM
MAR 16. 2006 5:53 PM
MAR 7. 2006 6:51 PM

MAX PRODUCT ALARM
MAY 28. 2003 3:12 PM
MAR 26. 2003 1:53 PM
MAR 26. 2003 1:53 PM

LOW TEMP WARNING
MAY 28. 2003 3:16 PM
APR 1. 2003 3:14 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
FUEL ALARM
MAR 24. 2006 10:49 AM

FUEL ALARM
MAR 24. 2006 10:46 AM

FUEL ALARM
MAY 31. 2005 1:13 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
FUEL ALARM
MAR 24. 2006 10:51 AM

FUEL ALARM
MAR 24. 2006 10:44 AM

FUEL ALARM
MAY 31. 2005 1:04 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
FUEL ALARM
MAR 24. 2006 10:48 AM

FUEL ALARM
MAR 24. 2006 10:46 AM

FUEL ALARM
MAY 31. 2005 1:13 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 5:
OTHER SENSORS

* * * * * END * * * * *

OFFICE USE ONLY
UPFP: 121310
2007

WRITTEN MONITORING PROCEDURES
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

Authority cited: Title 23 CCR, Sections 2632 (d)(1), 2634 (d)(2), and 2641 (h)

This monitoring program must be kept at the UST location at all times. The elements of this monitoring program constitute conditions of the UST operating permit. The permit holder **must** submit any changes to the San Diego County, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261 **within 30 days** of any changes to the monitoring program, unless required to obtain approval before making the change.

A. General Information

Facility Name: Superior Ready Mix Concrete, L.P.

Facility Address: 9245 Camino Santa Fe, San Diego, CA 92121

☒ Tank and piping monitoring is identical for all UST's located at this facility; *or*
☐ This plan covers only the following tank(s): _____

☐ No electronic leak detection systems are used to monitor UST systems covered by this plan; *or*
☒ The following type of electronic monitoring system performs leak detection monitoring for UST systems covered by this plan (i.e.: Veeder Root TLS 350):

Manufacturer: Veeder Root Model # TLS300C
Manufacturer: _____ Model # _____

B. Tank Monitoring (refer to annual monitor certification for help)

☒ Continuous electronic monitoring of tank interstitial space or secondary containment:
Leak Sensor Manufacturer Veeder Root Sensor Model # 794380-420
☐ Automatic Tank Gauging system used to monitor single-walled tank(s):
In-Tank Probe Manufacturer _____ Probe Model # _____
Frequency of Leak Tests: ☐ Continuous (i.e. CITLD, CSLD) ☐ Daily ☐ Weekly
☐ Monthly ☐ Other (Specify) _____
Programmed Leak Threshold: ☐ 0.1gph ☐ 0.2gph
☐ Weekly Manual Tank Gauging. Testing Period: ☐ 36 hours ☐ 60 hours
☐ Statistical Inventory Reconciliation (SIR): Note: requires biennial tank integrity test
SIR Vendor: _____
☐ Tank Tightness Testing conducted: ☐ Annually ☐ Monthly ☐ Other (specify) _____
☐ Other Monitoring (specify): _____

C. Piping Monitoring (refer to annual monitor certification for help)

Line Monitoring is performed using the following methods: (*check all that apply*)
☐ No product or remote-fill piping connected to UST
☐ Continuous electronic monitoring of piping sump and other secondary containment sumps:
Sensor Manufacturer _____ Sensor Model # _____
Will piping leak alarm trigger automatic shutdown of pump? ☐ Yes ☐ No
Will failure/disconnection of monitoring system trigger automatic shutdown of pump? ☐ Yes ☐ No
☒ Mechanical line leak detector (performs 3.0 gph leak test & restricts or shuts off flow when leak is detected):
Manufacturer Red Jacket Model # FX1
☐ Electronic line leak detector (ELLD):
Manufacturer _____ Model # _____
Programmed line tightness test: ☐ 0.1gph annually ☐ 0.2gph monthly ☐ 3.0 gph
Will ELLD detection of a piping leak trigger automatic shutdown of pump? ☐ Yes ☐ No
Will failure or disconnection of the ELLD trigger automatic shutdown of pump? ☐ Yes ☐ No
☐ Line tightness testing conducted: ☐ Annually ☐ Every 3 years ☐ Other (specify) _____
☐ Piping is suction piping meeting all requirements for exemption from monitoring (23 CCR § 2636(a)(3))
☐ Dispensers are checked daily and "Suction Piping Daily Inspection Log" is completed
☐ Above ground visual monitoring daily
☐ Other (specify): _____

D. Dispenser Leak Detection *(check all that apply)*

☐ No Under Dispenser Containment (UDC) :Dispenser housings are opened and fittings inspected daily
☐ No dispensers in system
☐ Float and chain assembly in under dispenser containment trips shear valve in case of leak
Assembly Manufacturer _____ Model # _____
☒ Continuous electronic monitoring of UDC

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WRITTEN MONITORING PROCEDURES

Leak sensor Manufacturer: Veeder Root Model #: 794380-208
Will leak trigger audible and visual alarms? ☒ Yes ☐ No
Will leak trigger automatic shutdown of turbine pump? ☒ Yes ☐ No
Will failure/disconnection of monitoring system trigger shutdown of pump? ☒ Yes ☐ No
Other (specify): _____

E. Overfill Protection

The following method is present to prevent overfilling the UST(s): (*check all that apply*)
☒ High Level Alarm alerts transfer operator when tank is 90 % capacity
☐ Ball Float Valve that activates at _____% of tank capacity
☐ Automatic Shut-off device (flapper valve)
☐ Total secondary containment of piping including vent lines

F. Monitoring Locations

☒ Attached to this monitoring plan is a site plan which shows the general tank and piping layouts and the location where monitoring is performed (i.e. locations of sumps, sensors, line leak detectors, control panels, etc.)

G. Personnel Responsibilities

The following facility personnel are responsible for performing UST monitoring activities and/or maintaining UST leak detection equipment: (include employee job title and specific UST monitoring responsibilities: i.e., inspection of equipment, reporting of alarms, arranging equipment testing &servicing, maintaining monitoring records, etc.)

		Area of Responsibility
Name: John Janke	Title: Env. Coordinator	Designated UST Operator.
Name: Jose Torres	Title: Shop Foreman	Alarm Reporting
Name:	Title:	

H. Reporting Format

Briefly describe the reporting format for monitoring: (i.e. SIR, in tank test, annual certification.)
Annual Certification

I. Equipment Testing and Preventive Maintenance

State law requires that testing, preventive maintenance, and calibration (if applicable) of monitoring equipment (i.e. sensors, probes, line leak detectors, etc.) be performed in accordance with the equipment manufacturer's instructions or annually, whichever is more frequent. Qualified personnel must perform such work.

Monitor equipment is serviced: ☒ Annually ☐ Other (specify) _____
Describe the preventive maintenance schedule for the monitoring equipment: (List contractor performing repairs and or certifications, if known)

Western Pump, License No: 673853

J. Training

Briefly describe the employee training necessary for the operation of UST system, including piping, and the monitoring equipment:
Shop Foreman and Shop Employees receive training on Aspects such as monitoring, operation, and Leak Detection of the UST System.

Certification

I have reviewed this Underground Storage Tank Monitoring Plan and determined that it accurately describes monitoring of underground storage tank systems at this facility.

Signature of Owner/Operator _____ Date 4 / 10 / 07.

Below This Line For Agency Use Only

☑ This plan has been approved
Specialist's Signature M Nam
Comments:

☐ This plan has been returned
Date 5 / 2 / 07

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UPFP #: 121310

EMERGENCY RESPONSE PLAN
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

Authority cited: title 23 CCR, Sections2632 (d)(2), 2634 (e)(2), and 2641 (h)

California Underground Storage Tank (UST) Regulations require that facilities with USTs prepare a written response plan that describes how an unauthorized release will be handled. The plan must be approved by the County of San Diego, Hazardous Materials Division.

This monitoring program must be kept at the UST location at all times. The elements of this monitoring program constitute conditions of the UST operating permit. The permit holder **must** submit any changes to the San Diego County, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261, **within 30 days** of any changes to the monitoring program, unless required to obtain approval before making the change.

A. General Information

Facility Name: Superior Ready Mix Concrete, L.P.

Site Address: 9245 Camino Santa Fe

City: San Diego Zip Code: 92121

B. Spill Control and Clean-up Methods

Note: This plan supplements the Emergency Response/Contingency Plan module in the facility's Hazardous Materials Business Plan (Business Plan).

If safe to do so, facility personnel will take immediate measures to control or stop the release (e.g. activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.

Any release to secondary containment will be pumped or otherwise removed from the secondary containment system within a time consistent with the ability of the secondary containment system to contain the hazardous substance, but not greater than 30 calendar days or sooner if required by the local agency. Recovered hazardous materials, unless still suitable for their intended use, will be managed as hazardous waste.

Absorbents will be used to contain and clean up manageable spills of hazardous materials. Absorbents may be reused until they become too saturated to be effective. At that point, they will be managed as hazardous waste. Used absorbents, whether reusable or waste, will be stored in a properly labeled and sealed container

Facility personnel will determine whether or not any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste. In the case of petroleum, a visual check will usually suffice. If the water has a petroleum sheen (i.e. rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed of on the ground or to storm water systems.

C. Spill Control and Clean-up Equipment

Spill control and clean-up equipment kept on-site is listed in the Emergency Equipment Inventory Table in the Business Plan. This equipment is inspected at least monthly, and after each use, and supplies are replenished as needed.

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EMERGENCY RESPONSE PLAN
UNDERGROUND STORAGE TANK (UST) MONITORING PROGRAM

The following equipment is located off-site, but is available for use if needed:

Equipment	Location	Availability
Excavator	San Diego, CA	24 hour
Wheel Loader	San Diego, CA	24 hour.

If any spill control and clean-up equipment requires periodic maintenance, identify that equipment and describe the nature of maintenance and maintenance interval(s):

N/A.

D. Responsible Persons

The following person(s) is/are responsible for authorizing any work necessary under this response plan:

Name	Title
John Janke	Environmental Coordinator

E. Reporting and Record Keeping

A written report (i.e. Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report) will be submitted to the local agency within 5 working days of a spill or release outside of secondary containment.

Any spills, leaks, or water intrusion problems will be documented in the facility's monitoring records. Those records will include the date and time of the incident; the nature and cause of the incident; a description of how the incident was resolved; and the results of any analyses performed in a laboratory or in the field.

Monitoring records and written reports of unauthorized releases will be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records will be maintained for at least 3 years from the date of shipment.

Agency Use Only

This plan has been reviewed and: ☑ Approved ☐ Approved With Conditions ☐ Disapproved

Local Agency Signature: M Mann Date: 5/2 07

Comments/Special Conditions:

#121310

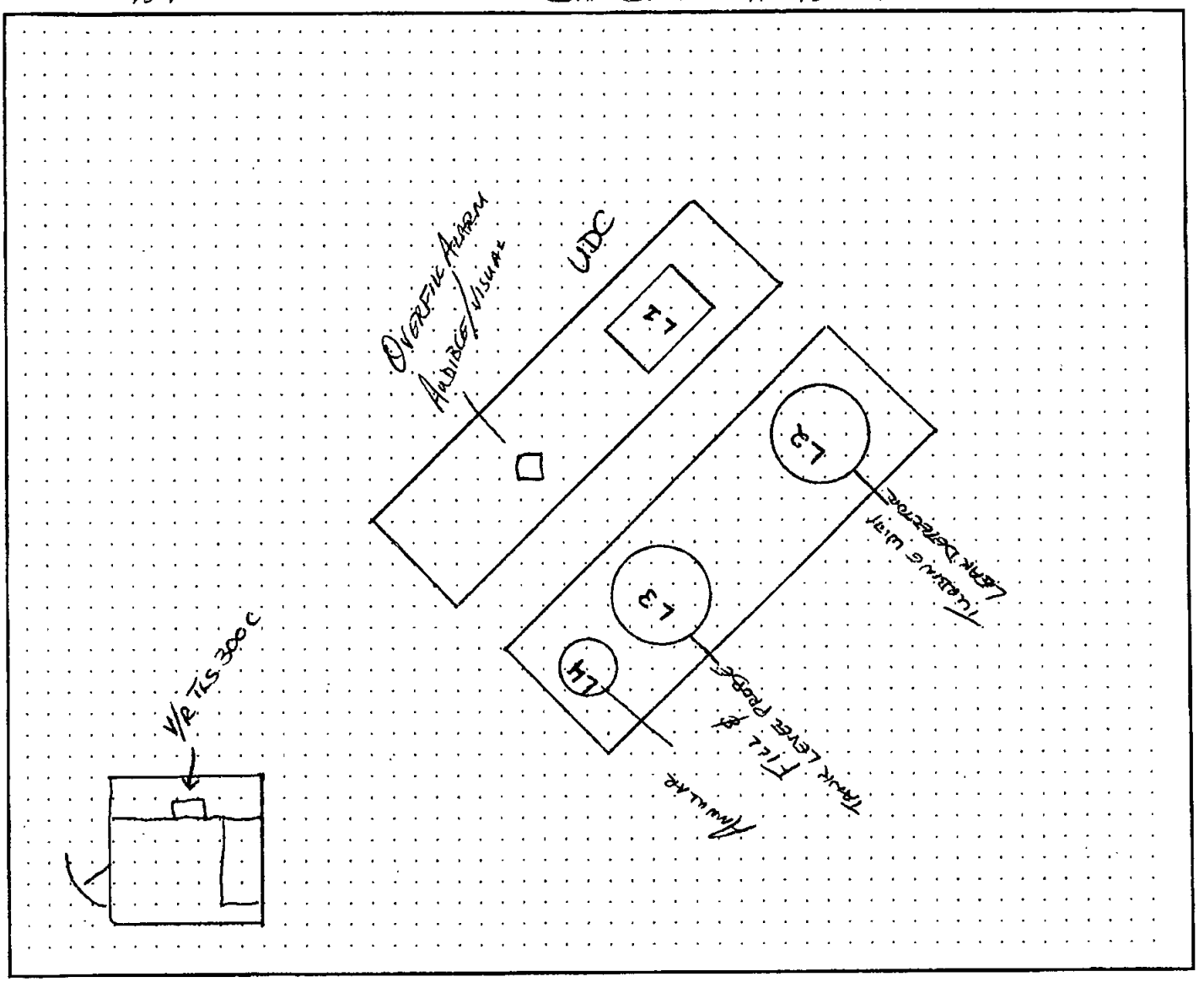
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address: 9245 Camino Santefe San Diego CA 92121

N



Date map was drawn: 3/26/07

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

APR 1 2 2007
ENVIRONMEN

SUPERIOR READY MIX CONCRETE, L.P.
1508 W. MISSION ROAD
ESCONDIDO, CA 92029
(760) 745-0556 , (760) 746-1260 (fax)

4/10/2007

Mr. Michael Mann
San Diego County
Department of Environmental Health
PO Box 129261
San Diego, CA 92112-9261

Dear Mr. Mann,

In regards to your inspection of our Carroll Canyon facility on 3-26-07, Superior Ready Mix Concrete, L.P. has taken the necessary action to regain compliance at this site.

The following items have been corrected:

V0135
V0226
V3109
V3152

- Waste Disposal Manifests and receipts for the past 3 years have been sent to this site and are available for review.
- Waste Antifreeze observed in the secondary containment was removed and placed in the proper container, as noted during your inspection.
- A UST Plot Plan has been prepared for this site and is available for review. I have also included a copy for your records.
- The UST Annual Monitoring Certification documents for the past three years have been sent to the site and are available for review.
- A current copy of UST Certification of Financial Responsibility is available at the site for review.

Please note, UST Secondary Containment Testing was completed for this site on 3-24-06 and is not required for another three years.

Please do not hesitate to contact me with any further questions or comments.

Sincerely,

John R. Janke
Environmental Coordinator
Superior Ready Mix Concrete, L.P.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

ENTERED APR 25 2007 cm

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 4 DATE 3/26/07
PERMIT # 121310
TIME START 930 END 1545
BUS. CODE K61
SPECIALIST MIKE MANN
INSPECTION CONTACT/TITLE
JOSE TORRES / SHOP FOREMAN
PHONE: (858) 695-0666

BUSINESS NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☑	☐	Unified Program Facility Permit current and available			Permit Expires on: 30/JUN/07
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available
☐	☐	Employee Training is adequate	☐	☐	Employee Training records available
☐	☐	Waste disposal records available for review	☑	☐	Waste containers kept closed
☐	☐	Emergency contacts current ☑ Updated today	☑	☐	Waste containers kept labeled
☐	☐	Chemical inventory current ☑ Updated today	☑	☐	Waste containers in good condition

ROUTINE INSPECTION

NOTICE TO COMPLY:

RECEIVED APR 04 2007

1. THE WASTE DISPOSAL MANIFESTS AND RECEIPTS FOR THE USED OIL, WASTE ANTIFREEZE, AND USED SAFETY-KLEEN PARTS WASHER SOLVENT FOR THE YEAR 2006 ARE NOT ONSITE AND AVAILABLE FOR REVIEW.
   - CORRECTIVE ACTION REQUIRED: KEEP COPIES OF ALL HAZARDOUS WASTE DISPOSAL MANIFESTS OR RECEIPTS ON SITE FOR A PERIOD OF AT LEAST 3 YEARS. CONTACT ASBURY OR SAFETY-KLEEN TO OBTAIN PHOTOCOPIES OF ANY MISSING HAZARDOUS WASTE DISPOSAL DOCUMENTS.
2. WASTE ANTIFREEZE HAS SPILLED INTO THE SECONDARY CONTAINMENT UNDER THE WASTE ANTIFREEZE CONTAINER.
   - CORRECTIVE ACTION REQUIRED: REMOVE THE WASTE ANTIFREEZE FROM THE SECONDARY CONTAINMENT AND PLACE IT INSIDE THE WASTE ANTIFREEZE CONTAINER.
3. THE UST OWNER HAS NOT PREPARED A UST PLOT PLAN SHOWING THE UST AND ALL ASSOCIATED PIPING AND MONITORING EQUIPMENT.
   - CORRECTIVE ACTION REQUIRED: WITHIN 30 DAYS, PREPARE AND SUBMIT A COPY OF YOUR PLOT PLAN TO THE DEH* FOR THE ATTENTION OF MIKE MANN. KEEP A COPY OF THE PLOT PLAN ON SITE AT ALL TIMES. REFER TO THE HANDOUT FOR MORE INFORMATION.

☑ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

J.M.T.
Initials of Business Representative

Jose Manuel Torres
Signature of Business Representative

03/26/07
Date Signed

Shop foreman
Title of Business Representative

*Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Fax: (619) 338-2377 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

HM-924 (12/06) NCR

DISTRIBUTION: WHITE- RETURN TO HMD ; YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 121310

DATE: 3-26-05

PAGE: 2 OF 4

Office Use Only

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

NOTICE TO COMPLY CONTINUED:

4. THE UST ANNUAL MONITORING SYSTEM CERTIFICATION DOCUMENTS FOR 2006, 2005, AND 2004 ARE NOT ON SITE AND AVAILABLE FOR REVIEW.

- CORRECTIVE ACTION REQUIRED: KEEP COPIES OF ALL UST MAINTENANCE, MONITORING, AND CALIBRATION RECORDS ON FILE AT YOUR BUSINESS FOR A PERIOD OF AT LEAST 3 YEARS.

REMARKS:

- CONDUCT THE UST SECONDARY CONTAINMENT TESTING PRIOR TO 6/21/07. THIS IS A REQUIREMENT EVERY 3 YEARS.
- KEEP A CURRENT COPY OF YOUR UST CERTIFICATION OF FINANCIAL RESPONSIBILITY ON SITE AT ALL TIMES.

Jose Manuel Torres — Signature of Business Representative

3-26-07 — Date Signed

Shop Foreman — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

DISTRIBUTION: WHITE-RETURN TO HMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste
Handlers of Hazardous Materials

PERMIT # 121310
DATE 3/26/07
PAGE 3 OF 4

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC). Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG); Code 40 of Federal Regulations=(CFR).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. 68.905
	☐	1002	HMBP not established/implemented. 25503.5(a)
	☐	1004	HMBP not submitted to HMD. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed.68.1113(b)
	☐	1008	Annual carcinogen/reproductive toxin list not sent to HMD. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), CCR 2703
	☐	1012	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1013	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
	☐	1014	Did not have adequate employee training program 2732 & /or 25504 (c)
	☐	1015	Failure to have an adequate emergency response plan 25504 (b); 2731
	☐	1016	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1017	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

RECORDKEEPING

Viol #	V		VIOLATION DESCRIPTION
	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
	☐	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
	☐	0134	Failed to file Exception Report with DTSC. 66262.42
1	☒	0135	Failed to keep waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
	☐	0138	Failed to have TSDF copy of manifest onsite. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep universal waste record for 3 years for offsite shipment. SQH:66273.19(b)&(c)(2); LQH:66273.39(b)&(c)(2)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

Viol #	V		VIOLATION DESCRIPTION
	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(d)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal.66262.20(a), 25160.2(b)9
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) and 25189.5(a)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☒	0307	Disposal of universal waste to an unauthorized point. 25189.5(a); SQH:66273.11(a); LQH 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

STORAGE AND HANDLING

Viol #	V		VIOLATION DESCRIPTION
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐ used oil filters &/or ☐ used fuel filters. 25250.22 and 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7 (b), (d) &/or (r)
	☐	0224	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).

HAZWASTE REQUIREMENTS FOR SQGs ONLY

STORAGE AND HANDLING-Pursuant to 66262.34(d)

Viol #	V		VIOLATION DESCRIPTION
	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
2	☒	0226	Did not accumulate waste in container or tank. 66262.34 (d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
	☐	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172.
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES Pursuant to 66262.34(d)(2)

Viol #	V		VIOLATION DESCRIPTION
	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☐	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

Viol #	V		VIOLATION DESCRIPTION
	☐	1612	Hazardous waste improperly stored in a tank system that ☐ leaks, ☐ is corroded, or ☐ failing. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two feet of freeboard (where applicable), shut off for waste feed line, & daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

Jose Manuel Torres — SIGNATURE OF BUSINESS REPRESENTATIVE
03/26/07 — DATE SIGNED
Shop Foreman — TITLE OF BUSINESS REPRESENTATIVE

DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 121310

DATE: 3 / 26 / 07

PAGE: 4 OF 4

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104		4	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	X
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/i 30 days. 2638(d)	3161	
					Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
3	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109	X		Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	NOV	VIOL	TANK #			
				PRODUCT			
				V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
	CATHODIC PROTECTION						
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
	CLOSURE REQUIREMENTS						
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

Jose Manuel Torres — Signature of Business Representative

03/26/07 — Date Signed

Shop Foreman — Title of Business Representative

#121318

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.:

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121-

Facility Contact Person: AARON SCHOENEWEIS Contact Phone No.: (858) 695-0666 x

Make/Model of Monitoring System: VEEDER ROOT TLS-300C Date of Testing/Servicing: 26-Mar-07

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: DIESEL ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-420 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: RED JACKET FX1 ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1&2 DIESEL ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. ☐ **Copy of the report** *(check all that apply)* ☒ **System set-up** ☒ **Alarm history report**

Technician Name (print): JEFFREY LANE Signature:

Certification No.: A26540 License No.: 673853

Testing Company Name: WESTERN PUMP, INC. Phone No.: (619) 239-9988 x

Site Address: 3235 F STREET SAN DIEGO, CA 92102 Date of Testing/Servicing: 26-Mar-07

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number:

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

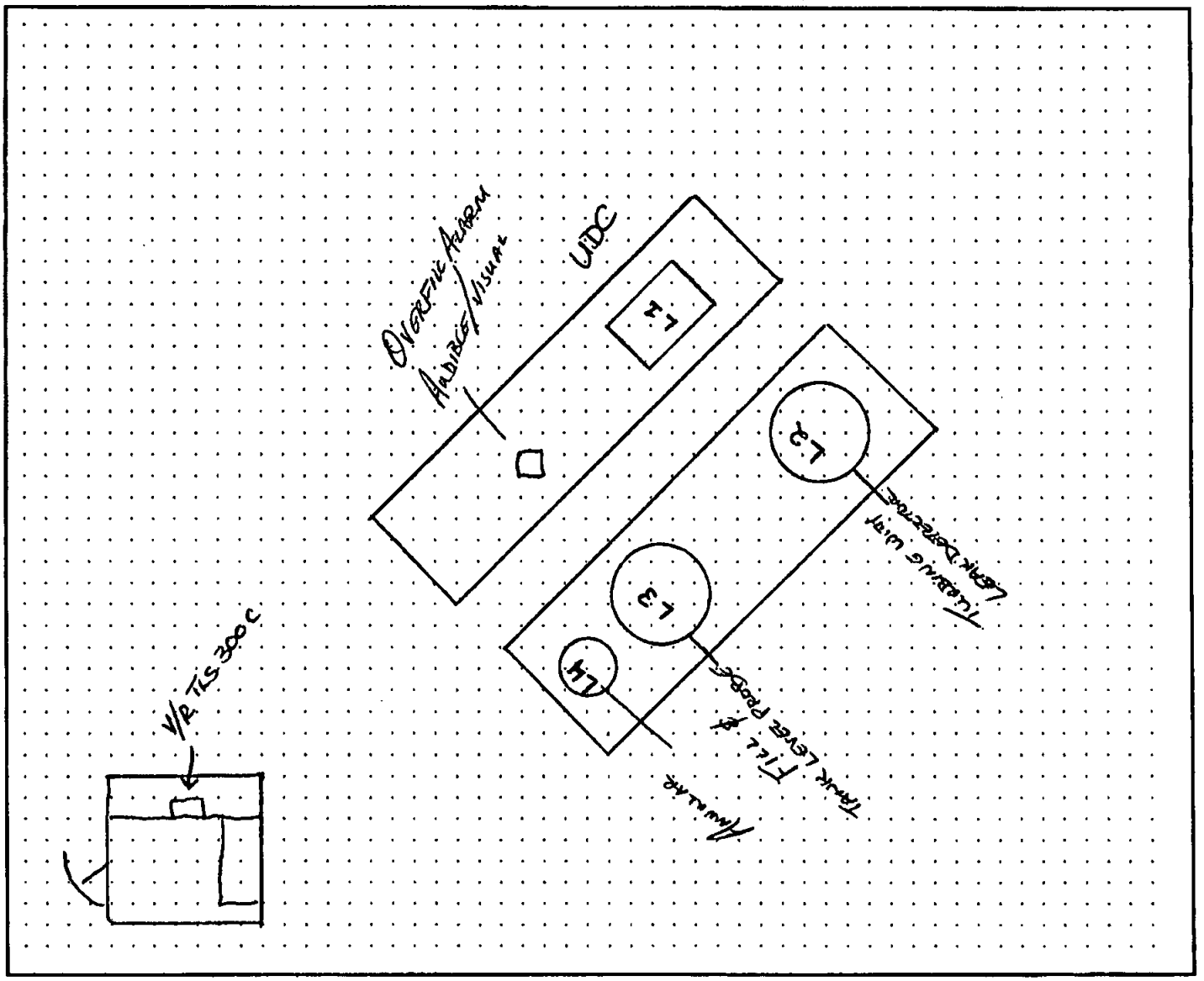
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address: 9245 Camino Santefe San Diego CA 92121

N



Date map was drawn: 3/26/07

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	SUPERIOR READY MIX	Date of Testing:	03/26/2007
Facility Address:	9245 CAMINO SANTA FE, SAN DIEGO, CA 92121		
Facility Contact:	JOSE	Phone:	(858) 695-0600
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	MIKE MANN		

2. TESTING CONTRACTOR INFORMATION

Company Name:	WESTERN PUMP, INC.
Technician Conducting Test:	JEFFREY LANE
Credentials[1]:	X CSLB Contractor X ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	673853

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	X Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used: VISUAL			Equipment Resolution: +/-0.002 inches	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 DIESEL	2	3	4
Bucket Installation Type:	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13"			
Wait time between applying vacuum/water and start of test:	15 MINUTES			
Test Start Time (T_I):	11:15 AM			
Initial Reading (R_I):	8 1/8"			
Test End Time (T_F):	12:15 PM			
Final Reading (R_F):	8 1/8"			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	0			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Performed a 1 hour visual test on spill bucket(s.)

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 3/26/07

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

V16.05

SUPERIOR

MAR 26, 2007 12:04 PM

SYSTEM STATUS REPORT

SYS SECURITY WARNING

SYSTEM SETUP

MAR 26, 2007 12:04 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

SYSTEM SECURITY
CODE : 001785

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 1200
PARITY : ODD
STOP BIT : 1 STOP
DATA LENGTH: 7 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

LEAK TEST METHOD
- - - - - - - - - - - -
TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - - -

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP
- - - - - - - - - - - -
NONE

OUTPUT RELAY SETUP
- - - - - - - - - - - -

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

SUPERIOR

MAR 26, 2007 12:09 PM

SYSTEM STATUS REPORT

SYS SECURITY WARNING

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
FEB 13, 2007 12:53 PM
PRINTER ERROR
FEB 13, 2007 12:53 PM
BATTERY IS OFF
JAN 1, 1996 8:00 AM
SYS SECURITY WARNING
MAR 26, 2007 11:07 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21, 1998 10:30 AM

OVERFILL ALARM
MAR 26, 2007 11:32 AM
MAR 26, 2007 11:21 AM
DEC 21, 2006 12:29 PM

LOW PRODUCT ALARM
FEB 8, 2007 7:46 PM
DEC 15, 2006 11:46 AM
NOV 20, 2006 5:44 PM

HIGH PRODUCT ALARM
MAY 31, 2005 12:48 PM
MAY 31, 2005 12:43 PM
MAY 28, 2003 3:12 PM

INVALID FUEL LEVEL
MAR 24, 2006 10:54 AM
APR 9, 2005 11:33 AM
MAR 16, 2005 5:41 PM

PROBE OUT
MAR 26, 2007 11:45 AM
MAR 26, 2007 11:22 AM
MAR 26, 2007 11:17 AM

HIGH WATER WARNING
NOV 21, 2005 2:47 PM

DELIVERY NEEDED
MAR 13, 2007 9:10 PM
FEB 8, 2007 6:09 PM
JAN 16, 2007 5:58 PM

MAX PRODUCT ALARM
MAY 28, 2003 3:12 PM
MAR 26, 2003 1:53 PM
MAR 26, 2003 1:53 PM

LOW TEMP WARNING
MAY 28, 2003 3:16 PM
APR 1, 2003 3:14 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
SENSOR OUT ALARM
MAR 26, 2007 12:07 PM

FUEL ALARM
MAR 26, 2007 10:39 AM

FUEL ALARM
MAR 24, 2006 10:49 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 26, 2007 12:07 PM

FUEL ALARM
MAR 26, 2007 10:40 AM

FUEL ALARM
AUG 28, 2006 9:06 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
MAR 26, 2007 12:07 PM

FUEL ALARM
MAR 26, 2007 10:42 AM

FUEL ALARM
JUL 20, 2006 3:58 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 26, 2007 12:07 PM

FUEL ALARM
MAR 26, 2007 10:47 AM

FUEL ALARM
MAR 26, 2007 10:46 AM

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

PERMIT #: 12130
SPECIALIST: MIKE MANN
INSPECTION DATE: 3/28/08
CONTACT: JOSE TORRES

BUSINESS NAME SUPERIOR READY MIX

ADDRESS 9245 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
1 v 3252	03/28/08	Visual Alarm light bulb has been replaced.
2 v	__/__/__	
3 v	__/__/__	
4 v	__/__/__	
5 v	__/__/__	
6 v	__/__/__	
7 v	__/__/__	
8 v	__/__/__	
9 v	__/__/__	
10 v	__/__/__	

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party: José M. Torres (Print Name) **Job Title** Shop Foreman

Signature of Responsible Party: José M. Torres **Date:** 03/28/08

≤ Send completed form and supporting documentation to the address listed below ≥

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** [redacted] M Mann **Date:** 4/18/08
(Specialist's name and date required for processing)

Specialist's comments:

☑ **All violations noted on date listed above were corrected.**

☑ Based on information provided by the business
☐ Based on field verification by Specialist

☑ **RTC entered in Kiva by Specialist on:** 7/17/08 ☐ **RTC entered in Kiva by Clerical on:** __/__/__

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org//hmd 619-338-2222; 1-800-253-9933; Fax 619-338-2377

TO FILE: # 121310

San Diego County Dept. of Environmental Health
Hazardous Materials Management Division
1255 Imperial Ave,
P.O. Box 129261
San Diego, CA 92112-9264
Attn: Mike Mann

RECEIVED
JUN 24 2008
ENVIRONMENTAL HEALTH

Dear Mr. Mann,

Please be advised that I will no longer be performing the duties of Designated Underground Storage Tank Operator for Superior Ready Mix Concrete, Facility ID # 121310, located at 9145 Camino Santa Fe, San Diego, CA. This became effective June 13, 2008.

Please do not hesitate to contact me at 858-997-8614 with any questions.

Sincerely,

John R. Janke
ICC # 5259440

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX 1-800-253-9933
http://www.sdcdeh.org

12 / 18 / 08
Date Submitted

ENTERED JUN 0 5 2009 jr

Aboveground Petroleum Storage Tank Facility Statement

I. FACILITY/BUSINESS INFORMATION

FACILITY ID # 121310 (3 7 - 0 0 0 - 1 2 1 3 1 0)

FACILITY NAME (Same as BUSINESS NAME or DBA-Doing Business As)
Superior Ready Mix Concrete, L.P.

FACILITY ADDRESS
9245 Camino Santa Fe

FACILITY CITY
San Diego,

CA ZIP CODE 92121-2201,

CONTACT NAME
Shawn Mendoza

CONTACT PHONE (760) 745-0556

Does the facility have an SPCC plan? ☒ Yes ☐ No
(see reverse for instructions)

Date of last SPCC Plan Revision/Review: 12 / 17 / 08

II. TOTAL FACILITY CAPACITY (in gallons)

Facility's total aboveground petroleum storage **capacity** for all tanks and containers greater than or equal to 55 gallons: 5,110 gallons
(see reverse for instructions)

Capacity of the largest tank/container that stores petroleum at your facility (in gallons): 3,000 gallons

III. TANK DETAILS for facilities with tanks 10,000 gallons in capacity or more (attach additional forms if needed)

Tank ID Number	Contents (Gas, Diesel, etc.)	Capacity (in gallons)	Tank Location	Age of Tank (in years)	Secondary Containment
			SEE SITE MAP/PLAN FOR TANK LOCATION		☐ Yes ☐ No
					☐ Yes ☐ No
					☐ Yes ☐ No
					☐ Yes ☐ No
					☐ Yes ☐ No
					☐ Yes ☐ No
					☐ Yes ☐ No
					☐ Yes ☐ No

IV. SIGNATURE

I certify under penalty of law that the information submitted is accurate and complete to the best of my knowledge.

SIGNATURE OF OWNER OR TANK FACILITY OPERATOR	PRINTED NAME OF OWNER OR TANK FACILITY OPERATOR	DATE (MM/DD/YYYY)
X	Shawn E. Mendoza	12 / 18 / 08

Aboveground Petroleum Storage Tank Facility Statement

FACILITY/BUSINESS INFORMATION

1. FACILITY ID NUMBER – Enter your 6 character Permit # on your Unified Program Facility Permit (UPFP). If you do not have a Unified Program Facility Permit, leave this blank.
3. FACILITY NAME – Enter the full legal name of the business. This is the same as the terms "Business Name" or "DBA" - Doing Business As.
103. FACILITY ADDRESS – Enter the street address where the aboveground storage tank facility is located. No post office box numbers are allowed. This information must provide a means to locate the facility geographically.
104. CITY – Enter the city or unincorporated area in which the aboveground storage tank facility is located.
105. ZIP CODE – Enter the zip code of aboveground storage tank facility. The extra 4 digit zip may also be added.
117a. CONTACT NAME – Enter the name of the person, who receives Aboveground Storage Tank correspondence.
118a. CONTACT PHONE – Enter the phone number, area code first, and any extension.
920. DOES THE FACILITY HAVE AN SPCC PLAN – Check one box only. A Spill Prevention, Control and Countermeasure (SPCC) plan is a carefully thought-out plan, prepared in accordance with the guidelines contained in U.S. Environmental Protection Agency's Web site at http://www.epa.gov/oilspill/spcc.htm. This plan discusses procedures, methods, and equipment in place at the facility to prevent discharges of petroleum from reaching navigable waters. A complete copy of the SPCC plan must be maintained on site.

TOTAL FACILITY CAPACITY

921. TOTAL FACILITY CAPACITY – Enter the facility's total petroleum aboveground storage tank capacity (in gallons). Aboveground storage tank means a tank (or container) that has the capacity to store 55 gallons or more of petroleum and that is substantially or totally above the surface of the ground. Petroleum includes waste oil.

How to Calculate Total Petroleum Capacity for your Facility: a + b + c = Total Facility Capacity

No. of tanks and containers x size = Total Capacity *in gallons* (e.g., 2 x 550 gal. AST = 1100; 6 x 55 gal. drums = 330; 1100 + 330 = 1430 gals.)		
3 x 55 gal. = 165	x 1,000 gal. =	1 x 125 gal. = 125
x 100 gal. =	x 2,000 gal. =	2 x 250 gal. = 500
x 250 gal. =	1 x 3,000 gal. = 3,000	1 x 120 gal. = 120
x 500 gal. =	1 x 1,200 gal. = 1,200	x gal. =
Subtotal (a) = 165	Subtotal (b) = 4,200	Subtotal (c) = 745

TANK DETAILS for facilities with tanks 10,000 gallons in capacity or more (attach additional forms if needed)

922. TANK ID NUMBER – Enter a unique tank identification number for each tank. You may create your own numbering system.
923. CONTENTS – Enter the contents (i.e., DIESEL, GASOLINE, OIL, etc.) of the aboveground petroleum storage tank.
924. CAPACITY – Enter the aboveground storage tank's capacity (in gallons).
925. TANK LOCATION – Tank location is not required on this form provided an owner or operator of a tank facility has submitted a hazardous materials business plan, as defined in subdivision (e) of Section 25501, to the CUPA.
926. AGE OF TANK – Enter the age of each aboveground storage tank (in years).
927. SECONDARY CONTAINMENT – Check the appropriate box if the tank has secondary containment.

SIGNATURE

APPLICANT SIGNATURE – The application form must be signed, in the space provided
136. APPLICANT NAME – Print or type the full name of the person signing the form
134. DATE – Enter the date (MM/DD/YYYY) the form was signed.

Instructions and definitions:

A **"Tank Facility"** is defined as any one, or combination of, aboveground storage tanks, including any piping that is integral to the tank, **that contains petroleum** and that is used by a single business entity at a single location or site. A "Tank Facility" is subject to the Aboveground Petroleum Storage Act (APSA) if the "Tank Facility" is subject to the oil pollution prevention regulations specified in Part 112 (commencing with Section 112.1) of subchapter D of Chapter I of Title 40 of the Code of Federal Regulations; **or** the "Tank Facility" has a storage **capacity** of 1,320 gallons or more of petroleum.

Aboveground storage tank (AST) – A tank (or container) with a capacity to store 55 gallons or more of petroleum that is substantially or totally above the surface of the ground. (This includes drums, totes, etc.).

Petroleum – Crude oil, or any fraction thereof, which is liquid at 60 degrees Fahrenheit and 14.7 per square inch absolute pressure (also includes waste oil & waste petroleum products). If the container or tank contains a mixture of petroleum which could cause a sheen, sludge, or emulsion in or on water, it must be disclosed. There is no exemption based on the percentage of oil. Include the shell capacity of all containers and aboveground tanks (including containers) with a capacity of 55 gallons or more.

Storage – Containment, handling, or treatment of petroleum, for any period of time including on a temporary basis.

Storage capacity – The aggregate **capacity** of all aboveground storage tanks (including containers 55 gallons and greater in capacity) at a "Tank Facility". A facility with an aggregate **storage capacity** ≥1,320 gallons of **petroleum** (**a substance containing any amount of petroleum**) is subject to the SPCC rule. For example, if a facility has two 500-gallon ASTs and one 600-gallon AST, and only keeps them half full, the storage capacity for this facility is calculated by the capacity of each tank which equals 1,600 gallons and is subject to the SPCC rule.

 01/13/09 AM11:56 RPCD

RECEIVED
JAN 20 2009
ENVIRONMENTAL HEALTH
File

GARY W. ERBECK
DIRECTOR

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
Phone: (619) 338-2222 FAX: (619) 338-2377
1 (800) 253-9933
http://www.sdcdeh.org

JACK MILLER
ASSISTANT DIRECTOR

October 22, 2008

Environmental Coordinator
SUPERIOR READY MIX
1508 W MISSION RD
ESCONDIDO, CA 92029

Permit # 121310

RE: Aboveground Petroleum Storage Facility
9245 CAMINO SANTA FE, SAN DIEGO, CA 92121-2201

The Hazardous Materials Division (HMD) of the Department of Environmental Health is the Certified Unified Program Agency (CUPA) in the County of San Diego. The HMD, as the CUPA, regulates businesses storing petroleum in aboveground containers and tanks. Recent changes in state law (the Aboveground Petroleum Storage Act) define a "Tank Facility" as a facility that stores 1,320 gallons or more of petroleum in aboveground storage tanks (including drums 55-gallons in size or greater). A review of our records indicates your facility is a "Tank Facility". You are required to submit an Annual Facility Statement (enclosed). The completed statement must be submitted to the CUPA at the address above by December 31, 2008.

To assist "Tank Facilities" in achieving compliance with the new requirements, the HMD is presenting a free informational workshop. For your convenience and to facilitate your attendance, there will be four workshop sessions for you to choose from. Two sessions will be offered on November 13 and two more on December 11, 2008. Although attendance to these workshops is not required, the information presented will be very useful for you to complete your Annual Facility Statement and to review the Aboveground Petroleum Storage Act requirements of that apply to your business. We recommend at least one representative attend. An informational flyer is enclosed.

EJ

Permit #: **121310**
State ID: 37-000-121310

Operating Permit Issued on 05/24/2008
Operating Permit Expires on: 05/23/2013
Reference Number: 1151

San Diego County

Department of Environmental Health

UNDERGROUND STORAGE TANK OPERATING PERMIT

UST Facility Name: SUPERIOR READY MIX
Site Address: 9245 CAMINO SANTA FE, SAN DIEGO, 92121-2201
Tank Owner's Name: HANSON AGGREGATES
Tank Operator's Name SUPERIOR READY MIX

See reverse side for permit conditions and requirements.

	Tank#	Capacity (gallons)	Tank Use	Piping Construction	Contents	Monitoring Alternative
1	26971	12000	Motor Vehicle Fuel	DOUBLE WALL	DIESEL	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF

Total Number of Operating Permitted Tanks: 1

GARY W. ERBECK
DIRECTOR

County of San Diego

JACK MILLER
ASSISTANT DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
Phone: (619) 338-2222 FAX: (619) 338-2377
1 (800) 253-9933
http://www.sdcdeh.org

July 11, 2008

Environmental Coordinator 121310
SUPERIOR READY MIX
1508 W MISSION RD
ESCONDIDO, CA 92029

RE: Underground Tank Facility
9245 CAMINO SANTA FE, SAN DIEGO, 92121-2201

The Hazardous Materials Division (HMD) of the Department of Environmental Health is the Certified Unified Program Agency (CUPA) in the County of San Diego. The HMD, as the CUPA, regulates the construction, installation, operation, repair and removal of underground storage tank (UST) systems. Recent changes in state regulations require owners and operators of UST systems to submit the new Unified Program Consolidated Forms developed by the State Water Resources Control Board. Completed forms must be submitted to the CUPA at the address above by August 31, 2008.

The changes to the UST regulations which went into effect on January 17, 2008, require UST owners and operators to use the new standardized forms to submit all required (current and new) registration information. All UST owners and operators must provide the CUPA with tank and facility information (including Monitoring Plan, Emergency Plan and Plot Plan*) on the new forms. The forms (listed below) are available in interactive format at www.sdcounty.ca.gov/hazmat/hmd_forms.html. Failure to submit these new forms will result in non-renewal of the UST Operating Permit. To prevent any delay to the renewal of your UST Operating Permit, submit these forms immediately. Copies of the completed forms must be maintained at the UST facility. If you manage more than one facility, a complete set of forms is required for each facility.

The new standardized forms will promote consistency in record keeping which will benefit HMD and UST owners and operators. If you have recently submitted the information on the new forms, please disregard this advisory.

If you have any questions about the information contained in this bulletin, please contact the Hazardous Materials Division Duty Specialist at (619) 338-2231.

Sincerely,

J. M. VIZZIER, Chief
Hazardous Materials Division

JMV/lms

Enclosures: UST Facility Page (HM-9715)
UST Tank Information Page (HM-9717)
UST Monitoring Plan (HM-9222A)
UST Emergency Plan (HM-9222B)
UST Plot Plan (HM-9222C)*

(*If you already have a diagram (Plot Plan) that shows the required information, include it with this submission.)

ENTERED MAY 20 2008 A

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 2 DATE 3/28/08
PERMIT # 12310
TIME START 930 END 1412
BUS. CODE K61
SPECIALIST MIKE MANN
INSPECTION CONTACT/TITLE
JOSE TORRES / SHOP MANAGER
PHONE: (858) 695-0666

BUSINESS NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☑	☐	Unified Program Facility Permit current and available			Permit Expires on: 30/JUN/08
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available
☑	☐	Employee Training is adequate	☐	☐	Employee Training records available
☑	☐	Waste disposal records available for review	☑	☐	Waste containers kept closed
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers kept labeled
☐	☐	Chemical inventory current ☑ Updated today	☑	☐	Waste containers in good condition

ROUTINE INSPECTION
ON 3/28/08, AN ANNUAL UST INSPECTION (MONITORING EQUIPMENT CERTIFICATION), ~~AND~~ HAZARDOUS WASTE, AND HAZARDOUS MATERIALS INSPECTION WAS CONDUCTED WITH JOSE TORRES AND STEVE FOSTER. THE FOLLOWING VIOLATION WAS OBSERVED.

NOTICE TO COMPLY:

RECEIVED APR 28 2008

1. THE LIGHT (VISUAL ALARM) FOR THE OVERFILL ALARM SYSTEM FOR THE DIESEL UST IS NOT FUNCTIONING. THE LIGHT BULB FILAMENT IS BROKEN.
- CORRECTIVE ACTION REQUIRED: WITHIN 30 DAYS FROM TODAY, REPLACE THE BULB OR MAKE OTHER NECESSARY REPAIRS IN ORDER TO HAVE THE OVERFILL SYSTEM ALARM FUNCTION PROPERLY.

REMARK:
- PLEASE REFER TO THE HANDOUT FOR INFORMATION CONCERNING THE PROPER MANAGEMENT AND DISPOSAL OF UNIVERSAL WASTE.
- YOUR BUSINESS HAZARDOUS MATERIALS INVENTORY WILL BE UPDATED FOR SANDSTORM, RHEOMIX 235, EUCON X15, ACCELGUARD NCA, AND EUCAN AIR 40.

☑ **This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

Initials of Business Representative

Signature of Business Representative	Date Signed	Title of Business Representative
	3/28/08	Plant Supervisor

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Fax: (619) 338-2377 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

COUNTY OF SAN DIEGO

PERMIT#: 121310

DATE: 3/28/08

PAGE: 2 OF 2

COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104			All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/l 30 days. 2638(d)	3161	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
					Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

		TANK #		001			
		PRODUCT		DIESEL			
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
/	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252	X			
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

Signature of Business Representative — 3/28/08 Date Signed — Title of Business Representative

DEH:HM-928 (Revised 12/05) NCR

DISTRIBUTION: WHITE-RETURN TO HMD; YELLOW-BUSINESS RETAINS

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

To FILE: # 121310
5018723

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.:

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121-

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: (760) 745-0556 x

Make/Model of Monitoring System: VEEDER ROOT TLS-300C Date of Testing/Servicing: 24-Mar-09

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: DIESEL
- ☒ In-Tank Gauging Probe Model: 847390-109
- ☒ Annular Space or Vault Sensor Model: 794380-420
- ☒ Piping Sump / Trench Sensor(s) Model: 794380-208
- ☒ Fill Sump Sensor(s) Model: 794380-208
- ☒ Mechanical Line Leak Detector Model: RJ FX-1D
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:
- ☐ In-Tank Gauging Probe Model:
- ☐ Annular Space or Vault Sensor Model:
- ☐ Piping Sump / Trench Sensor(s) Model:
- ☐ Fill Sump Sensor(s) Model:
- ☐ Mechanical Line Leak Detector Model:
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:
- ☐ In-Tank Gauging Probe Model:
- ☐ Annular Space or Vault Sensor Model:
- ☐ Piping Sump / Trench Sensor(s) Model:
- ☐ Fill Sump Sensor(s) Model:
- ☐ Mechanical Line Leak Detector Model:
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:
- ☐ In-Tank Gauging Probe Model:
- ☐ Annular Space or Vault Sensor Model:
- ☐ Piping Sump / Trench Sensor(s) Model:
- ☐ Fill Sump Sensor(s) Model:
- ☐ Mechanical Line Leak Detector Model:
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: 1&2
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility

C. Certification - **I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report** *(check all that apply)*: ☐ **Copy of the report** ☐ **System set-up** ☐ **Alarm history report**

Technician Name (print): JEFF LANE

Signature: _____

Certification No.: A26540 License No.: 673853

Testing Company Name: WESTERN PUMP, INC. Phone No.: (619) 239-9988 x

Testing Company Address: 3235 F STREET SAN DIEGO, CA 92102 Date of Testing/Servicing: 03/24/09

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed):

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:**

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. : ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

I. Results of Vacuum/Pressure Monitoring Equipment Testing

This page should be used to document testing and servicing of vacuum and pressure interstitial sensors. A copy of this form must be included with the Monitoring System Certification Form, which must be provided to the tank system owner/operator. The owner/operator must submit a copy of the Monitoring System Certification Form to the local agency regulating UST systems within 30 days of test date.

	Model:	**System Type:** ☐ Pressure; ☐ Vacuum

	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
How was interstitial communication verified? ☐ Leak Introduced at Far End of Interstitial Space:[1] ☐ Gauge; ☐ Visual Inspection; ☐ Other *(Describe in Sec. J. below)*	
Was vacuum/pressure restored to operating levels in all interstitial spaces? ☐ Yes ☐ No *(If no, describe in Sec. J. below)*	

J. Comments (500 characters max. add additional sheets if needed):

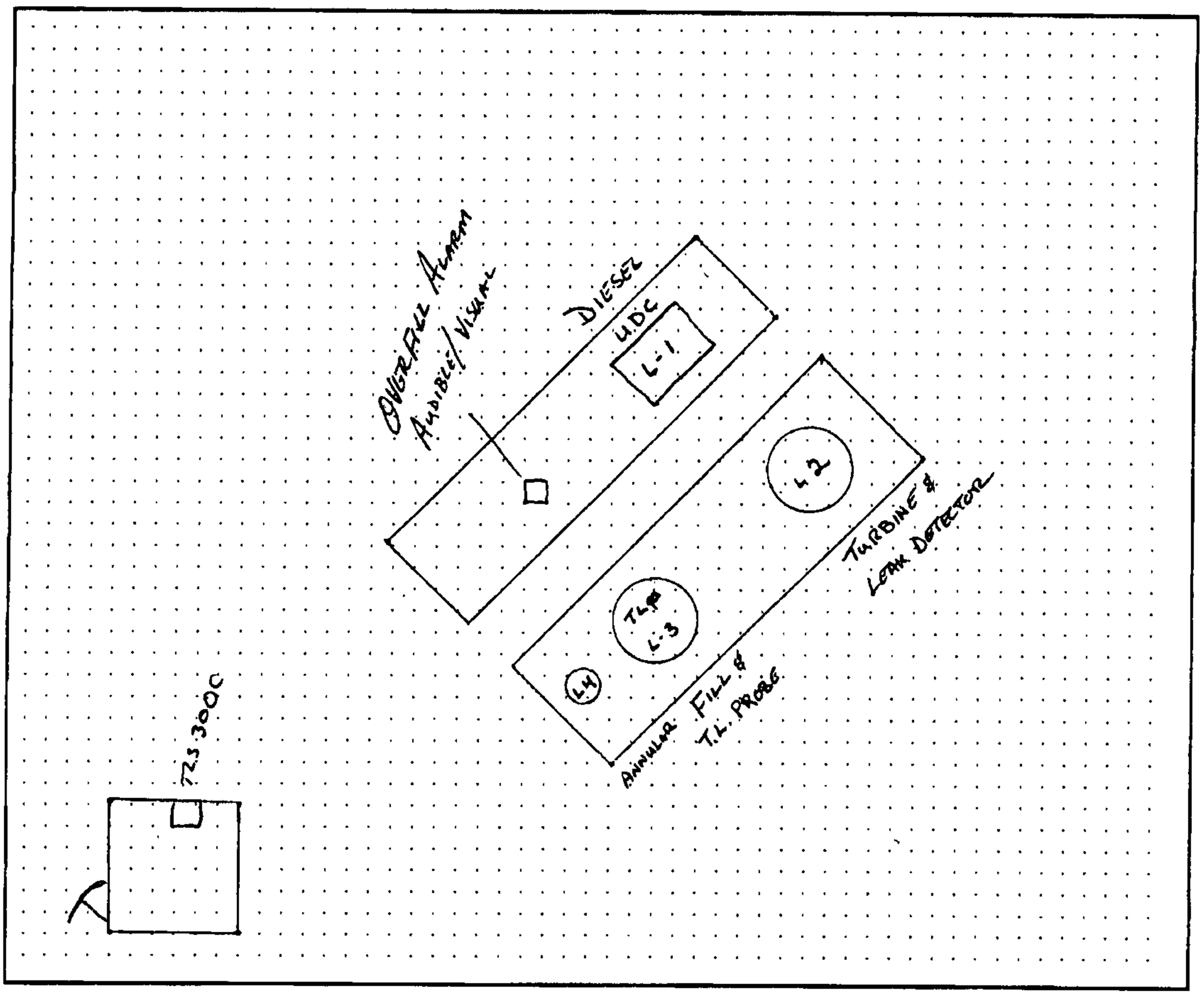
[1] If the sensor successfully detects a simulated vacuum/pressure leak introduced in the interstitial space at the furthest point from the sensor, vacuum/pressure has been demonstrated to be communicating throughout the interstice.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: _____

Site Address: 9245 Camino Sante Fe San Diego CA

UST Monitoring Site Plan



Date map was drawn: 3 / 24 / 09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	UPF Permit #
Facility Address: 9245 CAMINO SANTA FE SAN DIEGO CA	Testing Date: 3/24/09
Facility Contact: BRANDON MOUSHER	Phone: (760) 745-0556
Date Local Agency Was Notified of Testing : ___/___/___	
Name of Local Agency Inspector *(if present during testing)*: MIKE MANN	

2. TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP, INC.

Technician Conducting Test: JEFF LANE

Credentials[1]: ☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*

License Number(s): 673853,

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☒ Hydrostatic ☐ Vacuum ☐ Other

Test Equipment Used: | Equipment Resolution:

SPILL BUCKET ID	1	2	3	4
Tank #:	#1			
Product contained:	DIESEL			
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13"			
Wait time between applying vacuum/water and start of test:	10 MIN			
Test Start Time (T_I):	11 15 A			
Initial Reading (R_I):	5 1/8"			
Test End Time (T_F):	1215 A			
Final Reading (R_F):	5 1/8"			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	NO CHANGE			
Pass/Fail Threshold or Criteria:	ZERO VARIATION			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*
PERFORMED ONE HOUR VISUAL TEST.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ **Date:** 3/24/09

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

MAR 24. 2009 10:24 AM

SYSTEM STATUS REPORT
- - - - - - - - - - - - - - -
SYS SECURITY WARNING

SYSTEM SETUP
- - - - - - - - - - - - - - -
MAR 24. 2009 10:24 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS AM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

SYSTEM SECURITY
CODE : 001785

COMMUNICATIONS SETUP
- - - - - - - - - - - - - - -

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF :.000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

LEAK TEST METHOD

TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP

NONE

OUTPUT RELAY SETUP

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

SOFTWARE REVISION LEVEL
VERSION 16.05
SOFTWARE# 346016-100-F
CREATED - 98.08.21.18.55

S-MODULE# 330161-001-s
SYSTEM FEATURES:
PERIODIC IN-TANK TESTS
ANNUAL IN-TANK TESTS

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

MAR 24. 2009 10:31 AM

SYSTEM STATUS REPORT

SYS SECURITY WARNING

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
JAN 19. 2009 2:05 PM
PRINTER ERROR
JAN 19. 2009 2:05 PM
BATTERY IS OFF
JAN 1. 1996 8:00 AM
SYS SECURITY WARNING
MAR 24. 2009 9:24 AM
CLOCK IS INCORRECT
APR 1. 2007 3:01 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21. 1998 10:30 AM

HIGH WATER ALARM
MAR 24. 2009 9:50 AM
MAR 28. 2008 11:48 AM

OVERFILL ALARM
MAR 24. 2009 9:34 AM
MAY 5. 2008 9:24 AM
MAR 28. 2008 11:33 AM

LOW PRODUCT ALARM
MAR 28. 2008 11:18 AM
OCT 29. 2007 5:18 PM
AUG 31. 2007 5:31 PM

HIGH PRODUCT ALARM
MAR 28. 2008 11:33 AM
MAY 31. 2005 12:48 PM
MAY 31. 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24. 2006 10:54 AM
APR 9. 2005 11:33 AM
MAR 16. 2005 5:41 PM

PROBE OUT
MAR 24. 2009 10:13 AM
MAR 24. 2009 9:36 AM
MAR 24. 2009 9:35 AM

HIGH WATER WARNING
MAR 24. 2009 9:50 AM
MAR 28. 2008 11:48 AM
NOV 21. 2005 2:47 PM

DELIVERY NEEDED
MAR 2. 2009 1:10 PM
DEC 8. 2008 3:34 PM
OCT 7. 2008 5:44 PM

MAX PRODUCT ALARM
MAY 28. 2003 3:12 PM
MAR 26. 2003 1:53 PM
MAR 26. 2003 1:53 PM

LOW TEMP WARNING
MAR 24. 2009 10:13 AM
MAY 28. 2003 3:16 PM
APR 1. 2003 3:14 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
SENSOR OUT ALARM
MAR 24. 2009 10:29 AM

FUEL ALARM
MAR 24. 2009 9:53 AM

FUEL ALARM
MAR 24. 2009 9:46 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 24. 2009 10:29 AM

FUEL ALARM
MAR 24. 2009 9:44 AM

FUEL ALARM
MAR 28. 2008 12:00 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
MAR 24. 2009 10:29 AM

FUEL ALARM
MAR 24. 2009 9:48 AM

FUEL ALARM
MAR 28. 2008 11:14 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 24. 2009 10:29 AM

FUEL ALARM
MAR 24. 2009 10:11 AM

FUEL ALARM
MAR 24. 2009 9:49 AM

* * * * * END * * * * *

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

PERMIT #: 121310
SPECIALIST: MIKE MANN
INSPECTION DATE: 3/24/09
CONTACT: BRANDON MOSIER

BUSINESS NAME SUPERIOR READY MIX

ADDRESS 9245 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
1 v 3114	4/20/09	See Attached Secondary Containment Test Report performed on 4/20/09
2 v	/ /	
3 v	/ /	
4 v	/ /	
5 v	/ /	
6 v	/ /	
7 v	/ /	
8 v	/ /	
9 v	/ /	
10 v	/ /	

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

Responsible Party: SHAWN MONDOZA Print Name **Job Title** ENV. COORDINATOR

Signature of Responsible Party: [signature] **Date:** 4/20/09

< Send completed form and supporting documentation to the address listed below >

COUNTY OF SAN DIEGO USE ONLY: **Reviewed by:** M Mann (Specialist's name and date required for processing) **Date:** 5/18/09

Specialist's comments:

☑ All violations noted on date listed above were corrected.

☑ Based on information provided by the business
☐ Based on field verification by Specialist

☑ RTC entered in Kiva by Specialist on: 5/18/09 ☐ RTC entered in Kiva by Clerical on: / /

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org//hmd 619-338-2222; 1-800-253-9933; Fax 619-338-2377

5018123
TO FILE: # 121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: SUPERIOR READY MIX

Site Address: 9245 CAMINO SANTA FE Bldg. No.:

City: SAN DIEGO Zip: 92121-

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: (760) 745-0556 x

Make/Model of Monitoring System: VEEDER ROOT TLS-300C Date of Testing/Servicing: 24-Mar-09

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: DIESEL
- ☒ In-Tank Gauging Probe Model: 847390-109
- ☒ Annular Space or Vault Sensor Model: 794380-420
- ☒ Piping Sump / Trench Sensor(s) Model: 794380-208
- ☒ Fill Sump Sensor(s) Model: 794380-208
- ☒ Mechanical Line Leak Detector Model: RJ FX-1D
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:
- ☐ In-Tank Gauging Probe Model:
- ☐ Annular Space or Vault Sensor Model:
- ☐ Piping Sump / Trench Sensor(s) Model:
- ☐ Fill Sump Sensor(s) Model:
- ☐ Mechanical Line Leak Detector Model:
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:
- ☐ In-Tank Gauging Probe Model:
- ☐ Annular Space or Vault Sensor Model:
- ☐ Piping Sump / Trench Sensor(s) Model:
- ☐ Fill Sump Sensor(s) Model:
- ☐ Mechanical Line Leak Detector Model:
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Tank ID:
- ☐ In-Tank Gauging Probe Model:
- ☐ Annular Space or Vault Sensor Model:
- ☐ Piping Sump / Trench Sensor(s) Model:
- ☐ Fill Sump Sensor(s) Model:
- ☐ Mechanical Line Leak Detector Model:
- ☐ Electronic Line Leak Detector Model:
- ☐ Tank Overfill / High-Level Sensor Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: 1&2
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID:
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☐ Copy of the report ☐ System set-up ☐ Alarm history report

Technician Name (print): JEFF LANE

Signature: _____

Certification No.: A26540 License No.: 673853

Testing Company Name: WESTERN PUMP, INC. Phone No.: (619) 239-9988 x

Testing Company Address: 3235 F STREET SAN DIEGO, CA 92102 Date of Testing/Servicing: 03/24/09

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed):

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment:

Permit Number:

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

I. Results of Vacuum/Pressure Monitoring Equipment Testing

This page should be used to document testing and servicing of vacuum and pressure interstitial sensors. A copy of this form must be included with the Monitoring System Certification Form, which must be provided to the tank system owner/operator. The owner/operator must submit a copy of the Monitoring System Certification Form to the local agency regulating UST systems within 30 days of test date.

		Model:	**System Type:** ☐ Pressure; ☐ Vacuum
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor:		
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail	

How was interstitial communication verified?

☐ Leak Introduced at Far End of Interstitial Space;[1] ☐ Gauge; ☐ Visual Inspection; ☐ Other *(Describe in Sec. J, below)*

Was vacuum/pressure restored to operating levels in all interstitial spaces? ☐ Yes ☐ No *(If no, describe in Sec. J, below)*

J. Comments (500 characters max. add additional sheets if needed):

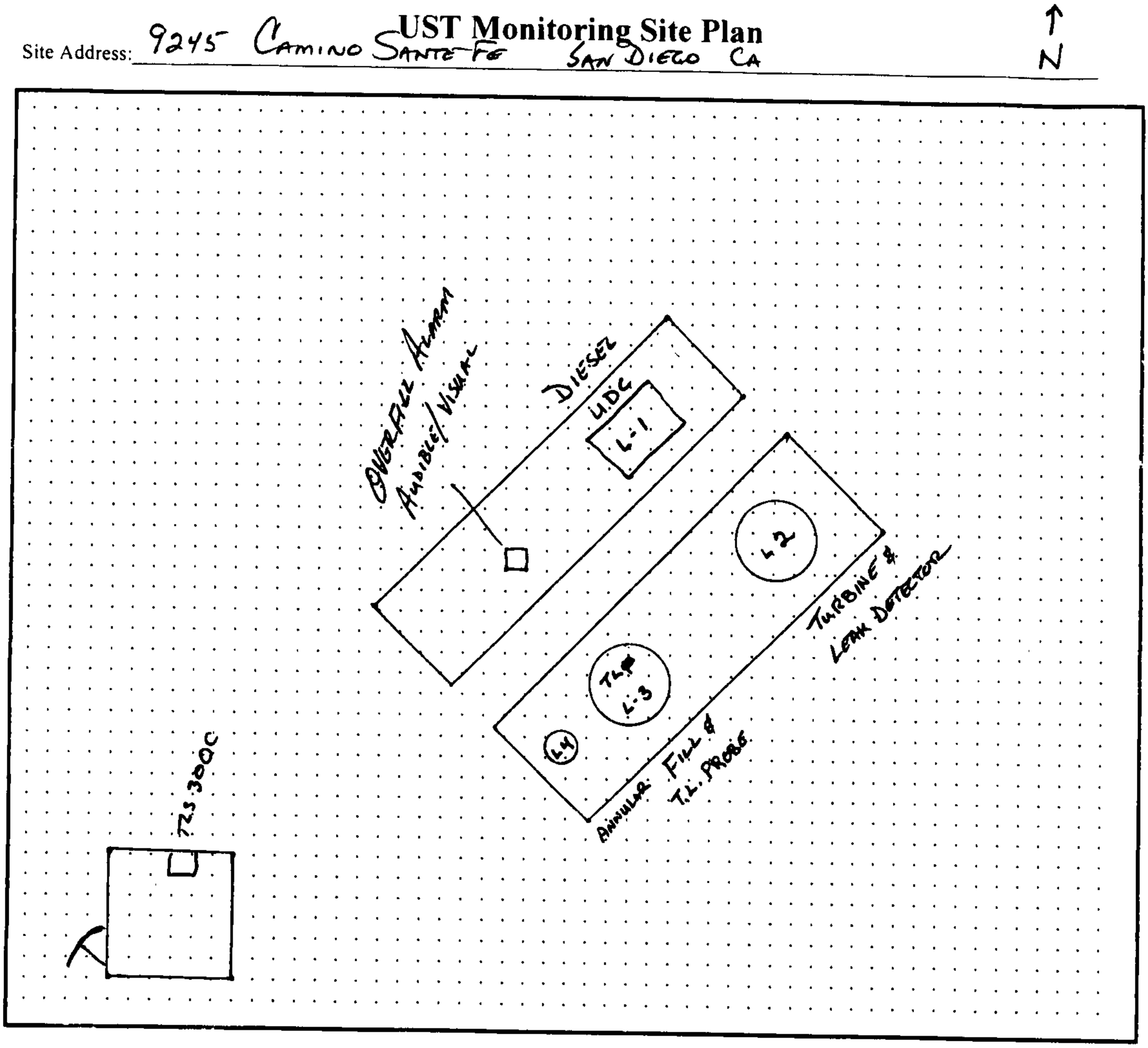
[1] If the sensor successfully detects a simulated vacuum/pressure leak introduced in the interstitial space at the furthest point from the sensor, vacuum/pressure has been demonstrated to be communicating throughout the interstice.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: _____

Site Address: 9245 Camino Sante Fe San Diego CA

UST Monitoring Site Plan



Date map was drawn: 3 / 24 / 09

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty ca gov/deh/hmd/forms_hmd html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX | UPF Permit #

Facility Address: 9245 CAMINO SANTE FE SAN DIEGO CA | Testing Date: 3 / 24 / 09

Facility Contact: BRANDON MOUSHER | Phone: (760) 745-0556

Date Local Agency Was Notified of Testing : ___ / ___ / ___

Name of Local Agency Inspector *(if present during testing)*: MIKE MANN

2. TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP, INC.

Technician Conducting Test: JEFF LANG

Credentials[1]: ☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*

License Number(s): 673853,

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☒ Hydrostatic ☐ Vacuum ☐ Other

Test Equipment Used: | Equipment Resolution:

SPILL BUCKET ID	1	2	3	4
Tank #:	#1			
Product contained:	DIESEL			
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13"			
Wait time between applying vacuum/water and start of test:	10 MIN			
Test Start Time (T_I):	11 15 A			
Initial Reading (R_I):	5 1/8"			
Test End Time (T_F):	1215 A			
Final Reading (R_F):	5 1/8"			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	NO CHANGE			
Pass/Fail Threshold or Criteria:	ZERO VARIATION			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*
PERFORMED ONE HOUR VISUAL TEST.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ **Date:** 3/24/09

HM: 9010 (04-07)

SWRCB (01/06)

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

MAR 24. 2009 10:24 AM

SYSTEM STATUS REPORT
- - - - - - - - - - - - - -
SYS SECURITY WARNING:

SYSTEM SETUP
- - - - - - - - - - - - - -
MAR 24. 2009 10:24 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

SYSTEM SECURITY
CODE : 001785

COMMUNICATIONS SETUP
- - - - - - - - - - - - - -

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP
- - - - - - - - - - - - - -

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF :.000450
TANK DIAMETER : 96.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF
TANK TEST NOTIFY: OFF
TNK TST SIPHON BREAK:OFF
DELIVERY DELAY : 10 MIN

LEAK TEST METHOD
- - - - - - - - - - - - - -

TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - - - -

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - -

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

SOFTWARE REVISION LEVEL
VERSION 16.05
SOFTWARE# 346016-100-F
CREATED - 98.08.21.18.55

S-MODULE# 330161-001-a
SYSTEM FEATURES:
PERIODIC IN-TANK TESTS
ANNUAL IN-TANK TESTS

EXTERNAL INPUT SETUP
- - - - - - - - - - - - - -

NONE

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

MAR 24. 2009 10:31 AM

SYSTEM STATUS REPORT

SYS SECURITY WARNING

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
JAN 19. 2009 2:05 PM
PRINTER ERROR
JAN 19. 2009 2:05 PM
BATTERY IS OFF
JAN 1. 1998 8:00 AM
SYS SECURITY WARNING
MAR 24. 2009 9:24 AM
CLOCK IS INCORRECT
APR 1. 2007 3:01 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21. 1998 10:30 AM

HIGH WATER ALARM
MAR 24. 2009 9:50 AM
MAR 28. 2008 11:48 AM

OVERFILL ALARM
MAR 24. 2009 9:34 AM
MAY 5. 2008 9:24 AM
MAR 28. 2008 11:33 AM

LOW PRODUCT ALARM
MAR 28. 2008 11:18 AM
OCT 29. 2007 5:18 PM
AUG 31. 2007 5:31 PM

HIGH PRODUCT ALARM
MAR 28. 2008 11:33 AM
MAY 31. 2005 12:48 PM
MAY 31. 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24. 2006 10:54 AM
APR 9. 2005 11:33 AM
MAR 16. 2005 5:41 PM

PROBE OUT
MAR 24. 2009 10:13 AM
MAR 24. 2009 9:36 AM
MAR 24. 2009 9:35 AM

HIGH WATER WARNING
MAR 24. 2009 9:50 AM
MAR 28. 2008 11:48 AM
NOV 21. 2005 2:47 PM

DELIVERY NEEDED
MAR 2. 2009 1:10 PM
DEC 8. 2008 3:34 PM
OCT 7. 2008 5:44 PM

MAX PRODUCT ALARM
MAY 28. 2003 3:12 PM
MAR 26. 2003 1:53 PM
MAR 26. 2003 1:53 PM

LOW TEMP WARNING
MAR 24. 2009 10:13 AM
MAY 28. 2003 3:16 PM
APR 1. 2003 3:14 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
SENSOR OUT ALARM
MAR 24. 2009 10:29 AM

FUEL ALARM
MAR 24. 2009 9:53 AM

FUEL ALARM
MAR 24. 2009 9:46 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 24. 2009 10:29 AM

FUEL ALARM
MAR 24. 2009 9:44 AM

FUEL ALARM
MAR 28. 2008 12:00 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
MAR 24, 2009 10:29 AM

FUEL ALARM
MAR 24, 2009 9:48 AM

FUEL ALARM
MAR 28, 2008 11:14 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 24, 2009 10:29 AM

FUEL ALARM
MAR 24, 2009 10:11 AM

FUEL ALARM
MAR 24, 2009 9:49 AM

* * * * * END * * * * *

5020460

County of San Diego

To File: # 121310

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number:

Plan Check Number:

FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	Date of Testing: 2009-04-20
Facility Address: 9245 CAMINO SANTA FE SAN DIEGO, CA	**Test Type:**
Facility Contact: SHAWN MENDOZA Phone: 760-745-0556	☐ Initial
Date Local Agency Was Notified of Testing:	☐ 6 months
Name of Local Agency Inspector *(if present during testing)*:	☐ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP, INC.	
Technician Conducting Test: VERN SABIN	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: A, C61/D40/HAZ	License Number: 673853

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
INCON	STS	01/15/10

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
ANNULAR	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
DSL PIPING RUN PRODUCT	☒	☐	☐	☐		☐	☐	☐	☐
DSL PIPING RUN VENT	☐	☒	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
DIESEL UDC	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
DIESEL FILL SUMP	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
DIESEL PIPING SUMP	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

It was disposed of properly into our full service test vehicle.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☐ System printout attached

Technician's Signature: _____ Date: 4/20/09

1. TANK ANNULAR TESTING

Test Method Developed By:	☒ Tank Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☒ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: Vacuum Gauges		Equipment Resolution: 0-30 inches-H.G.		

	Tank # 1	Tank #	Tank #	Tank #
Is Tank Exempt From Testing?[1]	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	12,000			
Tank Material:	ST/FRP			
Tank Manufacturer:				
Product Stored:	DIESEL			
Wait time between applying pressure/vacuum/water and starting test:	15 MINUTES			
Test Start Time:	10:50 AM			
Initial Reading (R_I):	10 IN-HG			
Test End Time:	11:50 AM			
Final Reading (R_F):	10 IN-HG			
Test Duration:	ONE HOUR			
Change in Reading (R_F-R_I):	NONE			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California

2. SECONDARY PIPE TESTING

Test Method Developed By:	☒ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: Air Gauges			Equipment Resolution: 0-15 psi	

	Piping Run # PRO	**Piping Run # VNT**	**Piping Run #**	**Piping Run #**
Piping Material:	FIBERGLASS	FIBERGLASS		
Piping Manufacturer:	AMERON	AMERON		
Piping Diameter:	3"	3"		
Length of Piping Run:	10'	10'		
Product Stored:	DIESEL	DIESEL		
Method and location of piping-run isolation:	TEST BOOTS	TEST BOOTS		
Wait time between applying pressure/vacuum/water and starting test:	15 MINUTES	15 MINUTES		
Test Start Time:	11:50 AM	12:10 PM		
Initial Reading (R_I):	5 PSI	5 PSI		
Test End Time:	12:50 PM	1:10 PM		
Final Reading (R_F):	5 PSI	3 PSI		
Test Duration:	ONE HOUR	ONE HOUR		
Change in Reading (R_F-R_I):	NONE	-2 PSI		
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☒ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

VENT SECONDARY PIPING RUN FAILED. TEST BOOT IN SUMP IS GOOD. SUSPECT A LEAK AT VENT PIPE SECONDARY TERMINATION BOOT.

3. PIPING SUMP TESTING

Test Method Developed By:	☒ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used	☐ Pressure	☐ Vacuum	☒ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: IN-CON			Equipment Resolution: + or - 0.002 in.	

	Sump # 1	Sump #	Sump #	Sump #
Sump Diameter:	42"			
Sump Depth:	50"			
Sump Material:	FIBERGLASS			
Height from Tank Top to Top of Highest Piping Penetration:	17"			
Height from Tank Top to Lowest Electrical Penetration:	13"			
Condition of sump prior to testing:	DIRT, DRY			
Portion of Sump Tested[2]	19"			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	N/A			
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 MINUTES			
Test Start Time:	1:49/2:09 PM			
Initial Reading (R_I):	4.9281/4.9278			
Test End Time:	2:04/2:24 PM			
Final Reading (R_F):	4.9278/4.9276			
Test Duration:	15 MINUTES			
Change in Reading (R_F-R_I):	0.0003/0.0002			
Pass/Fail Threshold or Criteria:	+ or - 0.002 in.			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to <u>any</u> of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

4. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☒ UDC Manufacturer	☒ Industry Standard	☐ Professional Engineer	
	☐ Other *(Specify)*			
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	
	☐ Other *(Specify)*			
Test Equipment Used: IN-CON			Equipment Resolution: + or - 0.002 in.	

	UDC # 1	UDC #	UDC #	UDC #
UDC Manufacturer:	ENVIRON			
UDC Material:	PLASTIC			
UDC Depth:	10"			
Height from UDC Bottom to Top of Highest Piping Penetration:	THRU BOTTOM			
Height from UDC Bottom to Lowest Electrical Penetration:	THRU BOTTOM			
Condition of UDC prior to testing:	CLEAN, DRY			
Portion of UDC Tested[3]	9"			
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 MINUTES			
Test Start Time:	1:09/1:26 PM			
Initial Reading (R_I):	1.9414/1.9414			
Test End Time:	1:24/1:41 PM			
Final Reading (R_F):	1.9413/1.9413			
Test Duration:	15 MINUTES			
Change in Reading (R_F-R_I):	0.0001/0.0001			
Pass/Fail Threshold or Criteria:	+ or - 0.002 in.			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

5. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐

Fill Riser Containment Sumps are Present, but were Not Tested ☐

Test Method Developed By: ☒ Sump Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*

Test Equipment Used: IN-CON | Equipment Resolution: + or - 0.002 in.

	Fill Sump # 1	Fill Sump #	Fill Sump #	Fill Sump #
Sump Diameter:	42"			
Sump Depth:	57"			
Height from Tank Top to Top of Highest Piping Penetration:	17"			
Height from Tank Top to Lowest Electrical Penetration:	18"			
Condition of sump prior to testing:	DIRT, DRY			
Portion of Sump Tested	19"			
Sump Material:	FIBERGLASS			
Wait time between applying pressure/vacuum/water and starting test:	30 MINUTES			
Test Start Time:	1:09/1:26 PM			
Initial Reading (R_I):	5.6072/5.6067			
Test End Time:	1:24/1:41 PM			
Final Reading (R_F):	5.6067/5.6062			
Test Duration:	15 MINUTES			
Change in Reading (R_F-R_I):	0.0005/0.0005			
Pass/Fail Threshold or Criteria:	+ or - 0.002 in.			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.
JOB NO.5020460

04/20/2009 2:04 PM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	1:49 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	4.9281 IN
END TIME	2:04 PM
END DATE	04/20/2009
END LEVEL	4.9278 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.
JOB NO.5020460

04/20/2009 2:24 PM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	2:09 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	4.9278 IN
END TIME	2:24 PM
END DATE	04/20/2009
END LEVEL	4.9276 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.
JOB NO.5020460

04/20/2009 1:24 PM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	1:09 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	4.9927 IN
END TIME	1:24 PM
END DATE	04/20/2009
END LEVEL	4.9898 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	FAILED

FILL-1

TEST STARTED	1:09 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	5.6072 IN
END TIME	1:24 PM
END DATE	04/20/2009
END LEVEL	5.6067 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC-1

TEST STARTED	1:09 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	VOLUME ERR
END TIME	1:09 PM
END DATE	04/20/2009
END LEVEL	0.0000 IN
LEAK THRESHOLD	0.004 IN
TEST RESULT	ERROR

UDC-1

TEST STARTED	1:09 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	1.9414 IN
END TIME	1:24 PM
END DATE	04/20/2009
END LEVEL	1.9413 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.
JOB NO.5020460

04/20/2009 1:41 PM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	1:26 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	4.9852 IN
END TIME	1:41 PM
END DATE	04/20/2009
END LEVEL	4.9846 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	FAILED

FILL-1

TEST STARTED	1:26 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	5.6067 IN
END TIME	1:41 PM
END DATE	04/20/2009
END LEVEL	5.6062 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

UDC-1

TEST STARTED	1:26 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	VOLUME ERR
END TIME	1:26 PM
END DATE	04/20/2009
END LEVEL	0.0000 IN
LEAK THRESHOLD	0.004 IN
TEST RESULT	ERROR

UDC-1

TEST STARTED	1:26 PM
TEST STARTED	04/20/2009
BEGIN LEVEL	1.9414 IN
END TIME	1:41 PM
END DATE	04/20/2009
END LEVEL	1.9413 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

TO FILE: #121310

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121

(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807,

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. Superior Ready Mix Concrete, L.P. *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
State UST Fund	State UST Cleanup Fund P.O. Box 944212 Sacramento, CA. 94294-2120	N/A for UST Cleanup Fund	$990,000 per Occurance and Annual aggregate	Continuous	Yes	Yes
Chief Financial Officer Letter	Superior Ready Mix Concrete, L.P 1508 W. Mission Rd, Escondido, CA. 92029	N/A For this Mechanism	$10,000 per occurance and Annual aggregate	Annual	Yes	Yes

Note:

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions.

D. Facility Name	Facility Address
Superior Ready Mix Concrete, L.P.	9245 Camino Santa Fe San Diego, Calif. 92121
Facility Name	Facility Address
Facility Name	Facility Address
E. Signature of Tank Owner or Operator — Date: 4-22-09	Name and Title of Tank Owner or Operator: Arnold Veldkamp, Secretary
Signture of Witness or Notary — Date: 4-22-09	Name of Witness or Notary: Richard Brouwer, CFO

CFR (Revised 11/08) **FILE: Original - Local Agency** **Copies - Facility/Site(s)**

#121310

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Superior Ready Mix Concrete, L.P.
(Business name, business address, and correspondence address of owner or operator)
1508 W. Mission Rd, Escondido, Calif. 92029

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $10,000 (Dollar Amount) per occurrence and $10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:
See attachment
(Name and address of each facility where tanks for which financial responsibility is being demonstrated is located.)
Superior Ready Mix Concrete, L.P., 9245 Camino Santa Fe, San Diego, CA. 92121.

1.	Amount of annual aggregate coverage being assured by this letter.....	$10,000
2.	Total tangible assets.....	$
3.	Total liabilities.....	$
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$10,000,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Escondido, Calif.
(Place of Execution)

On 4-22-09
(Date)

Richard Brouwer
(Signature)

Richard Brouwer
(Printed Name)

C.F.O.
(Title)

TO FILE: # 121310

Superior Ready Mix Concrete, L.P.
1508 West Mission Road
Escondido, California 92029
(760) 745-0556
FAX (760) 740-1260

RECEIVED
MAY 0 4 2009
ENVIRONMENTAL HEALTH

May 1, 2009

Mr. Mike Mann
Dept of Environmental Health
Hazardous Materials Division
P.O Box 129261
San Diego, Calif. 92112-9261

Dear Mr. Mann,

Enclosed please find documentation related to your inspection of the UST at 9245 Camino Santa Fe, on 3/24/09. Thank you for the additional time to compile this.

Starting with the corrective action form listing violation 3114, attached is the updated UST secondary containment testing report performed on 4/20/09. As I mentioned in our phone conversation, there was a failure detected on the secondary piping (see included service report) I have requested Western Pump to give me a repair date for this item, and retesting when it is fixed. At this time they have not given me a firm date, but I should have this by next week.

Also included is an updated Certification of Financial Responsibility. Other included documents per your request are:

- Updated Operating Permit Application – Facility Page
- Updated Monitoring plan (2 pages)
- Updated UST Monitoring Site Plan
- Updated Response Plan (2 pages)
- Updated Tank Information page
- Annual Training record for designated Operator / facility employees.
- Most recent UST Monitoring System Certification report
- Copy of most recent monthly Dusto Inspection
- Copy of most recent monthly L.M.C and Bucket Test.
- List of Designated UST Operators

I should have a repair date next week for the secondary piping repair, and I will let you know when that that is, as well as the retesting. If you need any additional information please contact me at (760) 745-0556.

Sincerely,

Shawn Mendoza
Environmental Coordinator
Superior Ready Mix Concrete, L.P.

*PLS SCAN TO FILE

EJ

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (760) 745-0556 x
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☒ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: VERN SABIN
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5250326-UC

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-01-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BRIDGWATER
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5246126-UC

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-11-20

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: BOB WEIDENFELLER
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5250279-UC

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2009-10-12

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Superior Ready Mix Concrete, L.P. **DATE:** 3-24-09
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

Shawn Mendoza as Agent **OWNER'S PHONE #:** (760) 745-0556
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (11/04)

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #:	1	2	1	3	1	0
Facility Address: 9245 CAMINO SANTA FE	Phone: (760) 745-0556 x						
City: SAN DIEGO	Zip Code: 92121-						

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR
Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2009-10-19

ALTERNATE 1 ***(Optional)***
Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2009-10-10

ALTERNATE 2 ***(Optional)***
Designated Operator's Name: MIKE GONZALEZ
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5323059-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2010-01-14

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Superior Ready Mix Concrete, L.P. — **DATE:** 3 24 109
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

Shawn Mendoza as Owner's Agent — **OWNER'S PHONE #:** (760) 745-0556
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (760) 745-0556 x
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK	Relation to UST Facility (Check One)
Business Name *(If different from above)*: WESTERN PUMP, INC.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: (619) 239-9988 x	☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5268581-UC	Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MIKE KARAER	Relation to UST Facility (Check One)
Business Name *(If different from above)*: WESTERN PUMP, INC.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: (619) 239-9988 x	☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5249087-UC	Expiration Date: 2010-02-01

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: JEFF COOPER	Relation to UST Facility (Check One)
Business Name *(If different from above)*: WESTERN PUMP, INC.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: (619) 239-9988 x	☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5248582-UC	Expiration Date: 2010-06-02

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Superior Ready Mix Concrete, L.P.
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

DATE: 3 24 09

Shawn Mendoza as Owner's Agent
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

OWNER'S PHONE #: (760) 745-0556

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

#121310

Superior Ready Mix Concrete, L.P.
1508 West Mission Road
Escondido, California 92029
(760) 745-0556
FAX (760) 740-1260

RECEIVED
JUN 08 2009
ENVIRONMENTAL HEALTH

June 4, 2009

Mr. Mike Mann
Dept of Environmental Health
Hazardous Materials Division
P.O. Box 129261
San Diego, Calif. 92112-9261

Dear Mr. Mann,

The repair of the secondary piping vent that I had informed you about on my previous submittal, has been repaired, retested, and passed.

Enclosed you will find the secondary containment testing report showing repair and testing results.

Please let me know if you need any additional information.

Sincerely,

Shawn Mendoza
Superior Ready Mix Concrete, L.P.
(760) 745-0556

#121310

2334-C

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	Date of Testing: 2009-06-01	
Facility Address: 9245 CAMINO SANTA FE SAN DIEGO, CA 92121		**Test Type:**
Facility Contact: SHAWN MENDOZA	Phone:	☐ Initial
Date Local Agency Was Notified of Testing:		☐ 6 months
Name of Local Agency Inspector *(if present during testing)*:		☒ 36 months

TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP, INC.	
Technician Conducting Test: MARK BRIDGWATER	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: A, C61/D40/HAZ	License Number: 673853

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
SECONDAY VENT LINE	☒	☐	☐	☒		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
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	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

It was disposed of properly into our full service test vehicle.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

For all testing equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☐ **System printout attached**

Technician's Signature: Mark Bridgwater Date: 6/1/09

#121310

2. SECONDARY PIPE TESTING

Test Method Developed By:	☒ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: Air Gauges		Equipment Resolution: 0-15 psi	

	Piping Run # VENT	**Piping Run #**	**Piping Run #**	**Piping Run #**
Piping Material:	FIBERGLASS			
Piping Manufacturer:	SMITH			
Piping Diameter:	3"			
Length of Piping Run:	10'			
Product Stored:	DIESEL			
Method and location of piping-run isolation:	TEST BOOT			
Wait time between applying pressure/vacuum/water and starting test:	15 MINUTES			
Test Start Time:	10:30 AM			
Initial Reading (R_I):	5 PSI			
Test End Time:	11:30 AM			
Final Reading (R_F):	5 PSI			
Test Duration:	ONE HOUR			
Change in Reading (R_F-R_I):	NONE			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

ADJUSTED CONTAINMENT TEST BOOT AND DONUT RE-TIGHTENED CLAMPS, PASSED 5 PSI TEST FOR ONE HOUR.

#121310

WESTERN PUMP, INC.

petroleum & lubrication equipment specialists
www.westernpump.com

3235 "F" Street
San Diego, California 92102-3315
(619) 239-9988 • Fax (619) 239-9925

Contractors License # 673853

DATE	SERVICE ORDER NUMBER
6/1/09	2334-C

SERVICE REPORT

JOB LOCATION	
NAME	SUPERIOR READY MIX
ADDRESS	
CITY / STATE / ZIP	
TELEPHONE	
CUSTOMER CONTACT	
CUSTOMER ORDER NUMBER / REF.	

CORE RECEIVED ☐	FX TESTER ☐ SINGLE/WHOLE SITE ☐
LAPTOP USED ☐	TRITESTER ☐ SINGLE/WHOLE SITE ☐
SOFTWARE UPGRADE / DOWNLOAD ☐	TOOL CHARGE ☐
PUMP OUT / FLUID DISPOSAL ☐	C.O.D. ☐
CONFINED SPACE GEAR ☐	
CONSUMABLES ☐	
SAFETY FENCE / TAPE / DELINIATORS ☐	

SERVICE REQUESTED REPAIR OF SECONDARY VENT LINE

SERVICE PERFORMED EXCAVATED VENT SECONDARY LINE to EXPOSE A/I OF SECONDARY BOOT. FOUND LEAK AT BOOT AND 3"x2" DO-NUT WHERE CONNECTION IS MADE to VENT RISER. REMOVED CLAMPS. CLEANED FITTINGS AND POINT OF CONNECTION ON VENT RISER. ADJUSTED CONTAINMENT BOOT AND DONUT ADJUSTED CLAMPS. REPRESSURIZED to SPS FOR 1HR PASSED SPS TEST FOR 1HR

JOB COMPLETE _____ RECALL _____ NEED TO RETURN _____

S	QTY	ITEM NUMBER	SERIAL #	DESCRIPTION

TECHNICIAN	ARRIVE	DEPART	LABOR	TRAVEL	TOTAL
MARK BR	8:00	12:00	4	.75	4.75
RAY	8:00	12:00	4	.75	4.75
JASON	8:00	12:00	4	.75	4.75

SPECIAL NOTES: $85.00 per hour

14.25 TOTAL HOURS

$1,211.25

SIGNATURE	PRINT NAME	DATE
		6-1-09

ENTERED NOV 13 2009

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – FACILITY PAGE

(One page per site) Page of

TYPE OF ACTION (Check one item only) 400
☐ 1. NEW PERMIT ☐ 5. CHANGE OF INFORMATION ☐ 7. PERMANENT FACILITY CLOSURE
☑ 3. RENEWAL PERMIT ☐ 6. TEMPORARY FACILITY CLOSURE ☐ 9. TRANSFER PERMIT

I. FACILITY INFORMATION

TOTAL NUMBER OF USTs AT FACILITY 404: 1

FACILITY ID #: 37 – 000 121310 1

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Superior Ready Mix Concrete, L.P.

BUSINESS SITE ADDRESS 103: 9245 Camino Santa Fe

CITY 104: San Diego

CA

ZIP CODE 105: 92121

FACILITY TYPE 403: ☒ 1. MOTOR VEHICLE FUELING ☐ 2. FUEL DISTRIBUTION ☐ 3. FARM ☐ 4. PROCESSOR ☐ 6. OTHER

Is the facility located on Indian Reservation or Trust lands? 405: ☐ Yes ☒ No

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407: Hanson Aggregates

PHONE 408: (858) 577-2722

MAILING ADDRESS 409: 9229 Harris Plant Rd.

CITY 410: San Diego

STATE 411: CA

ZIP CODE 412: 92163

III. TANK OPERATOR INFORMATION

TANK OPERATOR NAME 428-1: Superior Ready Mix Concrete, L.P.

PHONE 428-2: (619) 695-0666

MAILING ADDRESS 428-3: 9245 Camino Santa Fe

CITY 428-4: San Diego

STATE 428-5: CA.

ZIP CODE 428-6: 92121

IV. TANK OWNER INFORMATION

TANK OWNER NAME 414: Superior Ready Mix Concrete, L.P.

PHONE 415: (760) 745-0556

MAILING ADDRESS 416: 1508 W. Mission Rd.

CITY 417: Escondido

STATE 418: CA.

ZIP CODE 419: 92029

OWNER TYPE: 420
☐ 4. LOCAL AGENCY/DISTRICT ☐ 5. COUNTY AGENCY ☐ 6. STATE AGENCY
☐ 7. FEDERAL AGENCY ☑ 8. NON-GOVERNMENT

V. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44- 0 2 2 1 6 3

Call the State Board of Equalization, Fuel Tax Division, if there are questions. 421

VI. PERMIT HOLDER INFORMATION

Issue permit and send legal notifications and mailings to: 423
☐ 1. FACILITY OWNER ☐ 4. TANK OPERATOR
☒ 3. TANK OWNER ☐ 5. FACILITY OPERATOR

SUPERVISOR OF DIVISION, SECTION, OR OFFICE (Required For Public Agencies Only) 406:

VII. APPLICANT SIGNATURE

CERTIFICATION: I certify that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE

DATE 424: 4/20/09

PHONE 425: (760) 745-0556

APPLICANT NAME (print) 426: Shawn Mendoza

APPLICANT TITLE 427: Environmental Manager

UST Operating Permit Application – Facility Information Page 1 Instructions

(Formerly SWRCB UST Permit Application Form A)

Complete this form for all new permits, permit changes, or facility information changes. This form must be submitted within 30 days of permit or facility information changes, unless your local agency requires approval prior to making the changes. For changes, submit only that form that contains the change.

Submit one UST Operating Permit Application – Facility Information form per facility, regardless of the number of USTs located at the facility. If not already on file with the local agency, the tank owner must submit with this form, a current UST Operating Permit Application – Tank Information form for each UST; a UST Monitoring Plan and a UST Response Plan pursuant to 23 CCR 2632, 2634 and 2641; and, for USTs containing petroleum, a certification of financial responsibility pursuant to 23 CCR 2807.

The following documents, at a minimum, are also required, if applicable (check with your local agency to see if they require submittal or if there are other forms/information needed):

- ❑ Written agreement between UST Owner and UST Operator per Health and Safety Code §25284(a)(3);
- ❑ Letter from the Chief Financial Officer (if using State Cleanup Fund, financial test of self-insurance, guarantee, local government financial test, or Local Government Fund as a financial responsibility mechanism).

Please number all pages of your submittal. (Note: Numbering of these instructions matches the data element numbers on the form.)

400. TYPE OF ACTION – Check the reason this form is being submitted. CHECK ONE ITEM ONLY.
404. TOTAL NUMBER OF USTs AT SITE – Indicate the number of tanks that will remain on the site after the requested action.
1. FACILITY ID NUMBER – This space is for agency use only.
3. BUSINESS NAME – Enter the complete Business Name. (Same as FACILITY NAME or DBA (Doing Business As)).
103. BUSINESS SITE ADDRESS – Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.
104. CITY – Enter the city or unincorporated area in which the facility is located.
105. ZIP CODE – Enter the zip code of business site. The zip + 4 may also be added.
403. FACILITY TYPE – Indicate the type of facility.
405. INDIAN RESERVATION OR TRUST LANDS – Check whether the facility is located on an Indian reservation or other trust lands.
407. PROPERTY OWNER NAME –
408. PROPERTY OWNER PHONE –
409. PROPERTY OWNER MAILING ADDRESS –
410. PROPERTY OWNER CITY –
411. PROPERTY OWNER STATE –
412. PROPERTY OWNER ZIP CODE –

} Complete items 407 - 412 for the property owner. Include the area code and any extension number.

428-1. TANK OPERATOR NAME –
428-2. TANK OPERATOR PHONE –
428-3. TANK OPERATOR MAILING ADDRESS –
428-4. TANK OPERATOR CITY –
428-5. TANK OPERATOR STATE –
428-6. TANK OPERATOR ZIP CODE –

} Complete items 428-1 to 428-6 for the UST operator. Include the area code and any extension number. Enter information regarding the Operator of the UST systems. Do not enter designated UST operator information here.

414. TANK OWNER NAME –
415. TANK OWNER PHONE –
416. TANK OWNER MAILING ADDRESS –
417. TANK OWNER CITY –
418. TANK OWNER STATE –
419. TANK OWNER ZIP CODE –

} Complete items 414 - 419 for the UST owner. Include the area code and any extension number.

420. TANK OWNER TYPE – Check the type of tank ownership.
421. BOE NUMBER – Enter your State Board of Equalization (BOE) UST storage fee account number. This fee applies to regulated USTs storing petroleum products and is required before your permit application will be processed. If you do not have an account number with the BOE, or if you have any questions regarding the fee or exemptions, contact the BOE at (916) 322-9669 or by mail at: Board of Equalization, Fuel Taxes Division, PO Box 942879, Sacramento, CA 94279-0030.
423. PERMIT HOLDER INFORMATION – Indicate the party to whom the UST operating permit is to be issued and legal notifications and mailings should be sent. Application for a permit to operate an underground storage tank with the CUPA shall be made by the owner or operator of the Unified Program facility on which the tank is located. Regardless of the box checked, all mailings will be sent to the BUSINESS MAILING ADDRESS (108a-108d) on the BUSINESS OWNER/OPERATOR IDENTIFICATION form HM-9702
406. SUPERVISOR OF DIVISION SECTION OR OFFICE SUPERVISOR – If the facility owner is a public agency, enter the name of the supervisor of the division section or office that operates the UST. This person must have access to the UST records.

APPLICANT SIGNATURE – The application form must be signed, in the space provided, by:

- The UST owner or operator, facility owner or operator, or a duly authorized representative of the owner; or
- If the UST(s) is/are owned by a corporation, partnership, or public agency:
  1.) A principal executive officer at the level of vice-president or by an authorized representative responsible for the overall operation of the facility where the UST(s) is/are located; or
  2.) A general partner or proprietor; or
  3.) A principal executive officer, ranking elected official, or authorized representative of a public agency.

424. DATE – Enter the date the form was signed.
425. PHONE – Enter the phone number of the applicant (i.e., person signing the form). Include the area code and any extension number.
426. APPLICANT NAME – Print or type the full name of the person signing the form.
427. APPLICANT TITLE – Enter the title of the person signing the form.

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
OPERATING PERMIT APPLICATION – TANK INFORMATION

(One form per UST)

TYPE OF ACTION (Check one item only. For an UST permanent closure or removal, complete only this section and Sections I, II, III, IV, and IX below) 430

☐ 1. NEW PERMIT ☑ 3. RENEWAL PERMIT ☐ 5. CHANGE OF INFORMATION
☐ 6. TEMPORARY UST CLOSURE ☐ 7. UST PERMANENT CLOSURE ON SITE ☐ 8. UST REMOVAL

DATE UST PERMANENTLY CLOSED: / / 430a | DATE EXISTING UST DISCOVERED: / / 430b

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 3: Superior Ready Mix Concrete, L.P.

FACILITY ID #: 37-000-121310

BUSINESS SITE ADDRESS 103: 9245 Camino Santa Fe

CITY 104: San Diego | CA | ZIP CODE 105: 92121

II. TANK DESCRIPTION

TANK ID # 432: 001 - 26971

TANK MANUFACTURER 433: Modern Welding

TANK CONFIGURATION: THIS TANK IS 434
☒ 1. A STAND-ALONE TANK ☐ 2. ONE IN A COMPARTMENTED UNIT.
Complete one page for each compartment in the unit

DATE UST SYSTEM INSTALLED 435: / /

TANK CAPACITY IN GALLONS 436: 12,000

NUMBER OF COMPARTMENTS IN THE UNIT 437: 1

III. TANK USE AND CONTENTS

TANK USE
☒ 1a MOTOR VEHICLE FUELING ☐ 1b. MARINA FUELING ☐ 1c. AVIATION FUELING 439
☐ 3. CHEMICAL PRODUCT STORAGE ☐ 4. HAZARDOUS WASTE (Includes Used Oil) ☐ 5. EMERGENCY GENERATOR FUEL [HSC §25281.5(c)]
☐ 6. OTHER GENERATOR FUEL ☐ 95. UNKNOWN ☐ 99. OTHER (Specify). 439a

CONTENTS
PETROLEUM: ☐ 1a. REGULAR UNLEADED ☐ 1c. MIDGRADE UNLEADED ☐ 1b. PREMIUM UNLEADED 440
☒ 3. DIESEL ☐ 5. JET FUEL ☐ 6. AVIATION GAS
☐ 8. PETROLEUM BLEND FUEL ☐ 9. OTHER PETROLEUM (Specify): 440a
NON-PETROLEUM: ☐ 7. USED OIL ☐ 10. ETHANOL
☐ 11. OTHER NON-PETROLEUM (Specify): 440b

IV. TANK CONSTRUCTION

TYPE OF TANK ☐ 1. SINGLE WALL ☐ 2. DOUBLE WALL ☐ 95. UNKNOWN 443

PRIMARY CONTAINMENT ☐ 1. STEEL ☐ 3. FIBERGLASS ☐ 6 INTERNAL BLADDER 444
☒ 7. STEEL + INTERNAL LINING ☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 444a

SECONDARY CONTAINMENT ☒ 1 STEEL ☐ 3. FIBERGLASS ☐ 6. EXTERIOR MEMBRANE LINER ☐ 7. JACKETED 445
☐ 90. NONE ☐ 95. UNKNOWN ☒ 99. OTHER (Specify): Plastec 445a

OVERFILL PREVENTION ☒ 1 AUDIBLE & VISUAL ALARMS ☒ 2 BALL FLOAT ☐ 3. FILL TUBE SHUT-OFF VALVE 452
☐ 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT

V. PRODUCT / WASTE PIPING CONSTRUCTION

PIPING CONSTRUCTION ☐ 1 SINGLE-WALLED ☒ 2. DOUBLE-WALLED ☐ 99. OTHER 460

SYSTEM TYPE ☒ 1. PRESSURE ☐ 2. GRAVITY ☐ 3. CONVENTIONAL SUCTION ☐ 4 SAFE SUCTION [23 CCR §2636(a)(3)] 458

PRIMARY CONTAINMENT ☐ 1. STEEL ☒ 4. FIBERGLASS ☐ 8. FLEXIBLE ☐ 10. RIGID PLASTIC 464
☐ 90. NONE ☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 464a

SECONDARY CONTAINMENT ☐ 1. STEEL ☒ 4. FIBERGLASS ☐ 8 FLEXIBLE ☐ 10. RIGID PLASTIC 464b
☐ 90. NONE ☐ 95. UNKNOWN ☐ 99. OTHER (Specify) 464c

PIPING/TURBINE CONTAINMENT SUMP TYPE ☒ 1. SINGLE WALL ☐ 2. DOUBLE WALL ☐ 90. NONE 464d

VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION

VENT PRIMARY CONTAINMENT	☐ 1. STEEL	☒ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90 NONE	☐ 99. OTHER (Specify)	464c 464c1
VENT SECONDARY CONTAINMENT	☐ 1. STEEL	☒ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90. NONE	☐ 99. OTHER (Specify)	464f 464f1
VR PRIMARY CONTAINMENT	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☒ 90. NONE	☐ 99. OTHER (Specify)	464g 464g1
VR SECONDARY CONTAINMENT	☐ 1. STEEL	☐ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☒ 90. NONE	☐ 99. OTHER (Specify)	464h 464h1
VENT PIPING TRANSITION SUMP TYPE	☐ 1. SINGLE WALL		☐ 2. DOUBLE WALL	☒ 90. NONE		464i
RISER PRIMARY CONTAINMENT	☑ 1. STEEL	☐ 4 FIBERGLASS	☐ 10 RIGID PLASTIC	☐ 90 NONE	☐ 99. OTHER (Specify)	464j 464j1
RISER SECONDARY CONTAINMENT	☐ 1 STEEL	☒ 4. FIBERGLASS	☐ 10. RIGID PLASTIC	☐ 90 NONE	☐ 99. OTHER (Specify)	464k 464k1

FILL COMPONENTS INSTALLED ☑ 1 SPILL BUCKET ☒ 3. STRIKER PLATE/BOTTOM PROTECTOR ☒ 4. CONTAINMENT SUMP 451a-c

VII. UNDER DISPENSER CONTAINMENT (UDC)

CONSTRUCTION TYPE	☐ 1. SINGLE WALL	☐ 2. DOUBLE WALL	☐ 3 NO DISPENSERS	☐ 90. NONE	469a
CONSTRUCTION MATERIAL	☐ 1. STEEL ☐ 4 FIBERGLASS	☒ 10. RIGID PLASTIC	☐ 99. OTHER (Specify)		469b-c

VIII. CORROSION PROTECTION

STEEL COMPONENT PROTECTION ☐ 2 SACRIFICIAL ANODE(S) ☐ 4 IMPRESSED CURRENT ☒ 6. ISOLATION 448

IX. APPLICANT SIGNATURE

CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and in full compliance with legal requirements.

APPLICANT SIGNATURE | DATE 4/29/09 470

APPLICANT NAME (print) 471: Shawn Mendoza | APPLICANT TITLE 472: Env. Coordinator

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
MONITORING PLAN (Page 1 of 2)

TYPE OF ACTION ☐ 1. NEW PLAN ☑ 2. CHANGE OF INFORMATION 490-1

PLAN TYPE (Check one item only) ☑ 1. MONITORING IS IDENTICAL FOR ALL USTs AT THIS FACILITY 490-2
☐ 2. THIS PLAN COVERS ONLY THE FOLLOWING UST SYSTEM(S)(specify):

I. FACILITY INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA-Doing Business As) 3: Superior Ready Mix Concrete, L.P.

FACILITY ID #: 3 7 0 0 0 1 2 1 3 1 0

BUSINESS SITE ADDRESS 103: 9245 Camino Santa Fe

CITY 104: San Diego

CA

ZIP CODE 105: 92121

II. EQUIPMENT TESTING AND PREVENTIVE MAINTENANCE

Testing, preventive maintenance, and calibration of monitoring equipment (e.g., sensors, probes, line leak detectors, etc.) must be performed at the frequency specified by the equipment manufacturers' instructions, or annually, whichever is more frequent, and that such work must be performed by qualified personnel. (23 CCR §2632, 2634, 2638, 2641)

MONITORING EQUIPMENT IS SERVICED ☒ 1. ANNUALLY ☐ 99. OTHER (Specify): 490-3a 490-3b

III. MONITORING LOCATIONS

☒ 1. NEW SITE PLOT PLAN/MAP SUBMITTED WITH THIS PLAN. 490-4
☐ 2. SITE PLOT PLAN/MAP PREVIOUSLY SUBMITTED. (23 CCR §2632, 2634)

IV. TANK MONITORING IS PERFORMED USING THE FOLLOWING METHOD(S):

☒ 1. CONTINUOUS ELECTRONIC TANK MONITORING OF ANNULAR (INTERSTITIAL) SPACE(S) OR SECONDARY CONTAINMENT VAULT(S) WITH AUDIBLE AND VISUAL ALARMS (23 CCR §2632, 2634) 490-5

SECONDARY CONTAINMENT IS: ☒ a. DRY ☐ b. LIQUID FILLED ☐ c. PRESSURIZED ☐ d. UNDER VACUUM 490-6

PANEL MANUFACTURER: VEEDER ROOT 490-7 | MODEL #: TCS-300C 490-8

LEAK SENSOR MANUFACTURER: VEEDER ROOT 490-9 | MODEL #(S): 794380-420 490-10

☐ 2. AUTOMATIC TANK GAUGING (ATG) SYSTEM USED TO MONITOR SINGLE WALL TANK(S) (23 CCR §2643) 490-11

PANEL MANUFACTURER: 490-12 | MODEL #. 490-13

IN-TANK PROBE MANUFACTURER: 490-14 | MODEL #(S): 490-15

LEAK TEST FREQUENCY: ☐ a. CONTINUOUS ☐ b. DAILY/NIGHTLY ☐ c. WEEKLY 490-16
☐ d. MONTHLY ☐ e. OTHER (Specify): 490-17

PROGRAMMED TESTS: ☐ a. 0.1 g.p.h. ☐ b. 0.2 g.p.h. ☐ c. OTHER (Specify): 490-18 490-19

☐ 3 MONTHLY STATISTICAL INVENTORY RECONCILIATION (23 CCR §2646.1) 490-20

☐ 4. WEEKLY MANUAL TANK GAUGING (MTG) (23 CCR §2645): TESTING PERIOD: ☐ a. 36 HOURS ☐ b. 60 HOURS 490-21 490-22

☐ 5. TANK INTEGRITY TESTING (23 CCR §2643.1): 490-23
TEST FREQUENCY: ☐ a. ANNUALLY ☐ b. BIENNIALLY ☐ c. OTHER (Specify): 490-24, 490-25

☐ 99. OTHER (Specify): 490-26, 490-27

V. PIPE MONITORING IS PERFORMED USING THE FOLLOWING METHOD(S) (Check all that apply)

☒ 1. CONTINUOUS MONITORING OF PIPE/ PIPING SUMP(S) AND OTHER SECONDARY CONTAINMENT WITH AUDIBLE AND VISUAL ALARMS (23 CCR §2636) 490-28

SECONDARY CONTAINMENT IS: ☒ a. DRY ☐ b. LIQUID FILLED ☐ c. PRESSURIZED ☐ d. UNDER VACUUM 490-29

PANEL MANUFACTURER: Veeder Root 490-30 | MODEL #: TCS-300C 490-31

LEAK SENSOR MANUFACTURER: Veeder Root 490-32 | MODEL #(S): 794380-208 490-33

PIPING LEAK ALARM TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☐ a. YES ☐ b. NO 490-34

FAILURE/DISCONNECTION OF THE MONITORING SYSTEM TRIGGERS AUTOMATIC PUMP SHUTDOWN. ☐ a. YES ☐ b. NO 490-35

☒ 2 MECHANICAL LINE LEAK DETECTOR (MLLD) THAT ROUTINELY PERFORMS 3.0 g.p.h. LEAK TESTS AND RESTRICTS OR SHUTS OFF PRODUCT FLOW WHEN A LEAK IS DETECTED (23 CCR §2636) 490-36

MLLD MANUFACTURER(S): RED JACKET 490-37 | MODEL #(S): FXIDV 490-38

☐ 3. ELECTRONIC LINE LEAK DETECTOR (ELLD) THAT ROUTINELY PERFORMS 3.0 g.p.h. LEAK TESTS (23 CCR §2636) 490-39

ELLD MANUFACTURER(S): 490-40 | MODEL #(S): 490-41

PROGRAMMED IN LINE LEAK TEST: ☐ 1. MINIMUM MONTHLY 0.2 g.p.h. ☐ 2. MINIMUM ANNUAL 0.1 g.p.h. 490-42

ELLD DETECTION OF A PIPING LEAK TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☐ a. YES ☐ b. NO 490-43

ELLD FAILURE/DISCONNECTION TRIGGERS AUTOMATIC PUMP (i.e., TURBINE) SHUTDOWN. ☐ a. YES ☐ b. NO 490-44

☐ 4. PIPE INTEGRITY TESTING: TEST FREQUENCY ☐ a ANNUALLY ☐ b. EVERY 3 YEARS ☐ c. OTHER (Specify): 490-46, 490-47

☐ 5. VISUAL PIPE MONITORING: FREQUENCY ☐ a. DAILY ☐ b. WEEKLY ☐ c. MIN MONTHLY & EACH TIME SYSTEM OPERATED* 490-48, 490-49
* Allowed for monitoring of unburied emergency generator fuel piping only per HSC §25281.5(b)(3)

☐ 6. SUCTION PIPING MEETS EXEMPTION CRITERIA [23 CCR §2636(a)(3)] 490-50

☐ 7. NO REGULATED PIPING PER HEALTH AND SAFETY CODE, DIVISION 20, CHAPTER 6.7 IS CONNECTED TO THE TANK SYSTEM 490-51

☐ 99. OTHER (Specify): 490-52, 490-53

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION

P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK
MONITORING PLAN (Page 2 of 2)

This plan has been reviewed and is:
☑ Approved ☐ Approved with conditions*
Date: 5 / 18 / 09
Specialist: M Mann
(Local Agency Signature) *conditions on back

VI. UNDER DISPENSER CONTAINMENT (UDC) MONITORING

1. UDC MONITORING IS PERFORMED USING THE FOLLOWING METHOD: 490-54a 490-54b
☒ 1. CONTINUOUS ELECTRONIC MONITORING ☐ 2. FLOAT AND CHAIN ASSEMBLY ☐ 3. ELECTRONIC STAND-ALONE
☐ 4. NO DISPENSERS ☐ 99 OTHER (Specify):

PANEL MANUFACTURER: VEEDER ROOT	490-55	MODEL #: TCS-300C	490-56
LEAK SENSOR MANUFACTURER: VEEDER ROOT	490-57	MODEL #(S): 794380-208	490-58

DETECTION OF A LEAK INTO THE UDC TRIGGERS AUDIBLE AND VISUAL ALARMS	☒ a. YES	☐ b. NO	490-59
UDC LEAK ALARM TRIGGERS AUTOMATIC PUMP SHUTDOWN	☒ a. YES	☐ b. NO	490-60
FAILURE / DISCONNECTION OF UDC MONITORING SYSTEM TRIGGERS AUTOMATIC PUMP SHUTDOWN	☒ a. YES	☐ b. NO	490-61
UDC MONITORING STOPS THE FLOW OF PRODUCT AT THE DISPENSER	☒ a. YES	☐ b. NO	490-62

2. UDC CONSTRUCTION IS ☒ 1. SINGLE-WALLED ☐ 2. DOUBLE-WALLED 490-63

IF DOUBLE WALLED:
UDC INTERSTITIAL SPACE IS MONITORED BY: ☐ 1. LIQUID ☐ 2. PRESSURE ☐ 3. VACUUM 490-64a
A LEAK WITHIN THE SECONDARY CONTAINMENT OF THE UDC TRIGGERS AUDIBLE AND VISUAL ALARMS ☐ a. YES ☐ b. NO 490-64b

VII. PERIODIC SYSTEM TESTING

☐ 1. **ELD TESTING**: THIS FACILITY HAS BEEN NOTIFIED BY THE STATE WATER RESOURCES CONTROL BOARD THAT ENHANCED LEAK DETECTION (ELD) MUST BE PERFORMED. PERIODIC ELD IS PERFORMED EVERY 36 MONTHS AS REQUIRED. (23 CCR §2644.1) 490-65

☒ 2. **SECONDARY CONTAINMENT COMPONENTS ARE TESTED EVERY 36 MONTHS.** 490-66

☒ 3. **SPILL BUCKETS ARE TESTED ANNUALLY.** 490-67

VIII. RECORDKEEPING

The following monitoring/maintenance records are kept for this facility:

☒ Alarm logs	490-68a	☒ Visual Inspection Records	490-68b
☐ Tank integrity testing results	490-68c	☐ SIR testing results (and supporting documentation records)	490-68d
☐ Tank gauging results (and supporting documentation records)	490-68e	☐ ATG Testing results (and supporting documentation records)	490-68f
☐ Corrosion Protection 60-day logs	490-68g	☒ Equipment maintenance and calibration records	490-68h

IX. TRAINING

☒ Personnel with UST monitoring responsibilities are familiar with all of the following documents relevant to their job duties. 490-69a

REFERENCE DOCUMENTS MAINTAINED AT FACILITY (Check all that apply)

- ☒ THIS UNDERGROUND STORAGE TANK MONITORING PLAN (Required) 490-69b
- ☒ OPERATING MANUALS FOR ELECTRONIC MONITORING EQUIPMENT (Required) 490-69c
- ☐ CALIFORNIA UNDERGROUND STORAGE TANK REGULATIONS 490-69d
- ☐ CALIFORNIA UNDERGROUND STORAGE TANK LAW 490-69e
- ☐ STATE WATER RESOURCES CONTROL BOARD (SWRCB) PUBLICATION: "HANDBOOK FOR TANK OWNERS - MANUAL AND STATISTICAL INVENTORY RECONCILIATION" 490-69f
- ☐ SWRCB PUBLICATION: "UNDERSTANDING AUTOMATIC TANK GAUGING SYSTEMS" 490-69g
- ☐ OTHER (Specify): 490-69h, 490-69i

☒ This facility has a "Designated UST Operator" who has passed the California UST System Operator Exam administered by the International Code Council (ICC). The "Designated UST Operator" will train facility employees in the proper operation and maintenance of the UST systems annually, and within 30 days of hire. This training will include, but is not limited to, the following: 490-70

- Operation of the UST systems in a manner consistent with the facility's best management practices
- The facility employee's role with regard to the monitoring equipment as specified in this UST Monitoring Plan
- The facility employee's role with regard to spills and overfills as specified in the UST Response Plan
- Names of contact person(s) for emergencies and monitoring alarms

X. COMMENTS/ADDITIONAL INFORMATION

Provide additional comments here or indicate how many pages with additional information on specific monitoring procedures are attached to this plan. 490-71

XI. PERSONNEL RESPONSIBILITIES

The UST Owner/Operator is responsible for ensuring that: 1) the daily/routine UST monitoring activities and maintenance of UST leak detection equipment covered by this plan occurs, 2) all conditions that indicate a possible release are investigated, and 3) all monitoring records are maintained properly.
The following person(s) are responsible for performing the monitoring and equipment maintenance:

NAME: Brandon Musler	490-72	TITLE: Shop Manager	490-73
NAME	490-74	TITLE	490-75

The Designated Operator shall perform a monthly visual inspection of the facility, provide a report to the owner/operator, and inform the owner/operator of any conditions that need follow-up action.

XII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

APPLICANT SIGNATURE	490-76	DATE: 4 / 29 / 05	490-77
REPRESENTING: ☒ 1. Tank Owner/Operator ☐ 2. Facility Owner/Operator ☐ 3. Authorized Representative of Owner			
APPLICANT NAME (print): Shawn Mendoza	490-78	APPLICANT TITLE: Env. Coordinator	490-79

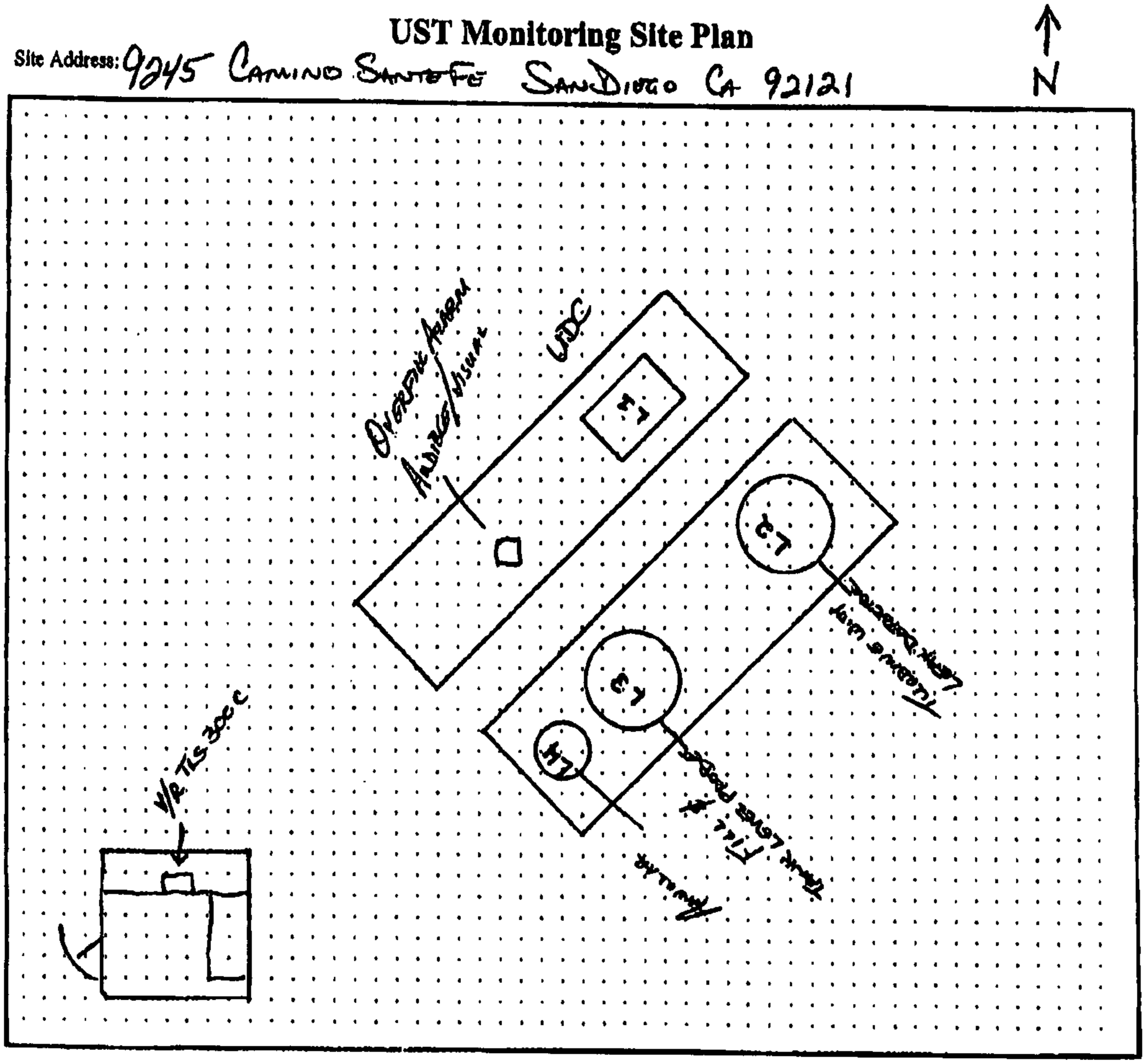
#121310

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address: 9245 Camino Santa Fe San Diego CA 92121



Date map was drawn:

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

COUNTY OF SAN DIEGO CUPA
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P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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1-800-253-9933

UNDERGROUND STORAGE TANK
RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☑ 1. NEW PLAN ☐ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # *(Agency Use Only)* 37-000-121310 1

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02
Superior Ready Mix Concrete, L.P.

BUSINESS SITE ADDRESS R03: 9245 Camino Santa Fe

CITY R04: San Diego

CA

ZIP CODE R05: 92121

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10	R20	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME R40: Garret Brouwer	TITLE R50: Vice President
NAME R41: Shawn Mendoza	TITLE R51: Environmental Coordinator
NAME R42	TITLE R52
NAME R43	TITLE R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☒ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

#121310

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released,
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released,
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions,
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred,
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	5 / 20 / 09
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
SHAWN MEDINA	Environmental Coordinator

(Agency Use Only) This plan has been reviewed and is: ☑ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: M Nunn Date: 5 / 18 / 09

**Conditions of approval (if any).*

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

ENTERED APR 2 1 2009

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 3 / 24 / 09
PERMIT# 121310 BUS. CODE K61
TIME START 900 END 1424
SPECIALIST MIKE MANN
INSPECTION CONTACT BRANDON MOSIER
TITLE SHOP MANAGER
PHONE (858) 695-2932

BUSINESS NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE,
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your business under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☐	☐	Permit Expires on: 30 / JUN / 09
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☐LQG ☑SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☐	☐	Emergency contacts current ☑ Updated today	☑	☐	Waste containers ☑ closed ☑ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ Inspection Contact ☐ Other:

ROUTINE INSPECTION

RECEIVED APR 0 1 2009

NOTICE TO COMPLY:

1. AN ANNUAL UST SYSTEM BELOW GRADE EQUIPMENT INSPECTION AND MONITORING SYSTEM CERTIFICATION WAS CONDUCTED ON THIS DAY. THE UST SYSTEM SECONDARY CONTAINMENT TESTING WAS LAST DONE ON 3/24/06. THE TESTING MUST BE DONE AT 36 MONTH INTERVALS AND IS NOW OVER DUE.
   - CORRECTIVE ACTION REQUIRED: WITHIN 30 DAYS FROM TODAY, SCHEDULE AND COMPLETE THE 36 MONTH REQUIRED UST SECONDARY CONTAINMENT TESTING. SUBMIT A COPY OF THE TEST RESULTS TO THE HAZARDOUS MATERIALS DIVISION (HMD)* FOR THE ATTENTION OF MIKE MANN. KEEP A COPY ONSITE.

REMARKS:

- AN ENGINEERING ASSESSMENT WAS CONDUCTED ON THE USED OIL ABOVE GROUND STORAGE TANK (AST) ON 7/15/03. IF YOU GENERATE MORE THAN 1000 KILOGRAMS (270 GALLONS OR 2200 POUNDS) OF HAZARDOUS WASTE IN ANY CALENDAR MONTH, THEN YOU WILL NEED TO UPDATE THIS AST ASSESSMENT EVERY 5 YEARS. BRANDON STATED THAT AT THIS TIME SUPERIOR READY MIX GENERATES LESS THAN 1000 Kg/mo.
- THE UST FINANCIAL RESPONSIBILITY DOCUMENT WAS LAST UPDATED 3/26/08. THIS DOCUMENT MUST BE UPDATED ANNUALLY. SEND AN UPDATED COPY TO THE HMD* IN 30 DAYS.

☑ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

BM
Initials of Business Representative

PRINTED NAME OF BUSINESS REPRESENTATIVE: Brandon Mosier
DATE SIGNED: 3 / 24 / 09
SIGNATURE OF BUSINESS REPRESENTATIVE: X BM
TITLE OF BUSINESS REPRESENTATIVE: Manager

* **Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261**
Phone: (619) 338-2222 Toll Free: (800) 253-9933 http://www.sdcdeh.org

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 121310
DATE 3/24/09
PAGE 2 OF 3

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS CONTINUED:

- PLEASE FILL OUT THE INFORMATION ON THE FOLLOWING UST FORMS AND SUBMIT A COPY OF THE COMPLETED FORM TO THE HMD* WIHIN 30 DAYS.

1. UST APPLICATION OWNER INFORMATION PAGE
2. UST APPLICATION TANK PAGE
3. UST WRITTEN MONITORING PROCEDURES
4. UST EMERGENCY RESPONSE PLAN.

KEEP OF COPY OF EACH COMPLETED FORM ONSITE AT YOUR FACILITY.

- ALL UST SYSTEM MONITORING COMPONENTS AND SPILL BUCKET WERE TESTED TODAY AND PASSED.

- PROPERLY DISPOSE OF ALL HAZARDOUS WASTES WITHIN 180 DAYS OF THE ACCUMULATION START DATE.

- ENSURE THAT ALL FACILITY PERSONNEL REQUIRING UST TRAINING ARE TRAINED BY THE UST DESIGNATED OPERATOR AT LEAST ONCE EACH YEAR AND THAT DOCUMENTATION OF COMPLETED TRAINING IS MAINTAINED ONSITE.

- REFER TO THE PRINTED HANDOUT FOR MORE INFORMATION REGARDING THE PROPER MANAGEMENT OF UNIVERSAL WASTE.

SIGNATURE OF BUSINESS REPRESENTATIVE	DATE SIGNED	TITLE OF BUSINESS REPRESENTATIVE
[signature]	3/24/09	Manager

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 121310

DATE: 3/24/09

PAGE: 3 OF 3

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101		1	Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	✓
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104			Monitoring Cert. not submitted to CUPA w/l 30 days. 2638(d)	3161	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(i), 2638	3110			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

		TANK #					
		PRODUCT					
#	VIOLATION DESCRIPTION	NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255				
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263				
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

Signature of Business Representative

3/24/09
Date Signed

Manager
Title of Business Representative

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (760) 745-0556 x
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☒ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: VERN SABIN
Business Name *(If different from above)*: WESTERN PUMP INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5250326-UC

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-01-14

ALTERNATE 1 *(Optional)*

Designated Operator's Name: MARK BRIDGWATER
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5246126-UC

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-11-20

ALTERNATE 2 *(Optional)*

Designated Operator's Name: BOB WEIDENFELLER
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5250279-UC

Relation to UST Facility (Check One): ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2009-10-12

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Superior Ready Mix Concrete, L.P. DATE: 3-24-09
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

Shawn Mendoza as Agent OWNER'S PHONE #: (760) 745-0556
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

#121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-263-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.:

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121-

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: (760) 745-0556 x

Make/Model of Monitoring System: VEEDER ROOT TLS-300C Date of Testing/Servicing: 23-Mar-10

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: DIESEL ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-420 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: RJ FXIDV ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: MAG - 1 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1/2 ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID**: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☐ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): JEFF COOPER

Signature: _____

Certification No.: A22278 License No.: 673853

Testing Company Name: WESTERN PUMP INC Phone No.: (619) 239-9988

Testing Company Address: 3235 F ST SAN DIEGO, CA 92102 Date of Testing/Servicing: 23-Mar-10

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☒ Yes*	☐ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed): Red Jacket FX 1DV replaced with new and retest pass.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment:

Permit Number: 121310

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

❑ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ❑ 3 g.p.h.; ❑ 0.1 g.p.h. ; ❑ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed): Original red jacket FX-1DV mechanical leak detector failed 3.0 GPH test. Replaced with new one and retested- New leak detector passed 3.0 GPH leak test.

I. Results of Vacuum/Pressure Monitoring Equipment Testing

This page should be used to document testing and servicing of vacuum and pressure interstitial sensors. A copy of this form must be included with the Monitoring System Certification Form, which must be provided to the tank system owner/operator. The owner/operator must submit a copy of the Monitoring System Certification Form to the local agency regulating UST systems within 30 days of test date.

	Model:	**System Type:** ☐ Pressure; ☐ Vacuum
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor:	
	Sensor Functionality Test Result: ☐ Pass; ☐ Fail	Interstitial Communication Test Result: ☐ Pass; ☐ Fail
How was interstitial communication verified? ☐ Leak Introduced at Far End of Interstitial Space;[1] ☐ Gauge; ☐ Visual Inspection; ☐ Other *(Describe in Sec. J, below)*		
Was vacuum/pressure restored to operating levels in all interstitial spaces? ☐ Yes ☐ No *(If no, describe in Sec. J, below)*		

J. Comments (500 characters max. add additional sheets if needed):

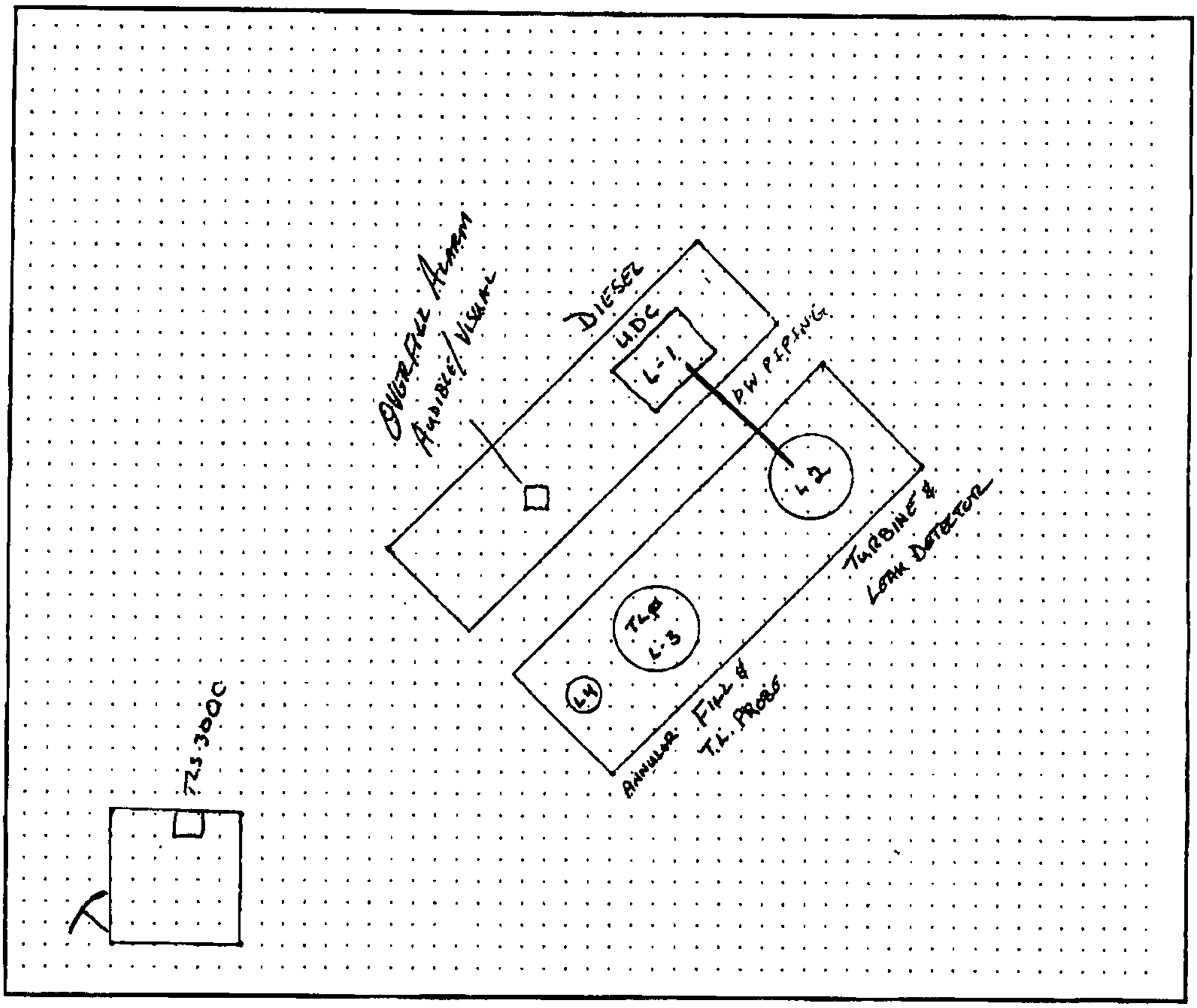
[1] If the sensor successfully detects a simulated vacuum/pressure leak introduced in the interstitial space at the furthest point from the sensor, vacuum/pressure has been demonstrated to be communicating throughout the interstice.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: 121310

Site Address: 9245 Camino Santo Fe San Diego CA

UST Monitoring Site Plan



Date map was drawn: 3 / 23 / 10

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	SUPERIOR READY MIX	Date of Testing:	3/23/10
Facility Address:	9245 CAMINO SANTA FE		
Facility Contact:	BRANDON MOUSHER	Phone:	7607450556
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(If present during testing)*:	MIKE MANN		

2. TESTING CONTRACTOR INFORMATION

Company Name:	**Western Pump, Inc.**
Technician Conducting Test:	JEFF COOPER
Credentials[1]:	☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	**673853**

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☒ Hydrostatic	☐ Vacuum	☐ Other
Test Equipment Used:	MEASURING TAPE		Equipment Resolution:

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**1 DIESEL**	**2**	**3**	**4**
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13"			
Wait time between applying vacuum/water and start of test:	10 MINUTES			
Test Start Time (T_I):	10:00 AM			
Initial Reading (R_I):	7 3/4"			
Test End Time (T_F):	11:00 AM			
Final Reading (R_F):	7 3/4"			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	NONE			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Performed a 1 hour visual tst on spill bucket (s)

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date:3/23/10

4-23-10

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

SYS
MAR 2010 9:08 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

SYSTEM
CODE :

COMMU

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY: 10 MIN

LEAK [illegible]
- - - - - - - - - - - -
TEST ON [illegible] TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - -

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP
- - - - - - - - - - - - -
NONE

OUTPUT RELAY SETUP
- - - - - - - - - - - - -

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL [illegible]ARM
L 1:SENS[illegible]T ALARM
L 2:SEN[illegible]ALARM
L 1:SP[illegible]
L 2:S[illegible]

ALARM [illegible]RT
---- IN [illegible] -----

T 1:DSL

SETUP DATA WARNING
DEC 21, 1998 10:30 AM

HIGH WATER ALARM
MAR 24, 2009 9:50 AM
MAR 28, 2008 11:48 AM

OVERFILL ALARM
JAN 5, 2010 7:12 AM
MAR 24, 2009 9:34 AM
MAY 5, 2008 9:24 AM

LOW PRODUCT ALARM
MAR 28, 2008 11:18 AM
OCT 29, 2007 5:18 PM
AUG 31, 2007 5:31 PM

HIGH PRODUCT ALARM
MAR 28, 2008 11:33 AM
MAY 31, 2005 12:48 PM
MAY 31, 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24, 2006 10:54 AM
APR 9, 2005 11:33 AM
MAR 16, 2005 5:41 PM

PROBE OUT
MAR 24, 2009 10:13 AM
MAR 24, 2009 9:36 AM
MAR 24, 2009 9:35 AM

HIGH WATER WARNING
MAR 24, 2009 9:50 AM
MAR 28, 2008 11:48 AM
NOV 21, 2005 2:47 PM

DELIVERY NEEDED
MAR 2, 2009 1:10 PM
DEC 8, 2008 3:34 PM
OCT 7, 2008 5:44 PM

MAX PRODUCT ALARM
MAY 28, 2003 3:12 PM
MAR 26, 2003 1:53 PM
MAR 26, 2003 1:53 PM

LOW TEMP [illegible]NG
MAR 2[illegible] 3:13 AM
MAY [illegible] 16 PM
APR [illegible] 4 PM

ALARM HIS[illegible]T

----- SENS[illegible] -----
L 3:FILL S[illegible]
OTHER SENS[illegible]
SENSOR OUT [illegible]
MAR 24, 2009 10:29 AM

FUEL ALARM
MAR 24, 2009 9:48 AM

FUEL ALARM
MAR 28, 2008 11:14 AM

* * * * * END * * * * *

ALARM H[illegible]ORT

----- SE[illegible] 1 -----
L 1:UDC
DISPENSE[illegible]
FUEL ALARM
MAR 24, 2009 10:50 AM

SENSOR OUT ALARM
MAR 24, 2009 10:29 AM

FUEL ALARM
MAR 24, 2009 9:53 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 24, 2009 10:29 AM

FUEL ALARM
MAR 24, 2009 10:11 AM

FUEL ALARM
MAR 24, 2009 9:49 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 24, 2009 10:29 AM

FUEL ALARM
MAR 24, 2009 9:44 AM

FUEL ALARM
MAR 28, 20[illegible]M

ENTERED APR 0 1 2010 25

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 3 / 23 / 2010
PERMIT# 121310 BUS. CODE K61
TIME START 906 END 1518
SPECIALIST MIKE MANN
INSPECTION CONTACT SHAWN MENDOZA
TITLE ENV. ENGINEER
PHONE (760) 745-0556

BUSINESS NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your business under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☑	☐	Permit Expires on: 30 / JUN / 10
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☐LQG ☑SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☐	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☐	☐	Emergency contacts current ☑ Updated today	☑	☐	Waste containers ☑ closed ☑ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:** ROUTINE INSPECTION

RECEIVED MAR 25 2010

AN ANNUAL UST MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION WAS CONDUCTED TODAY. THIS BUSINESS HANDLES REPORTABLE QUANTITIES OF HAZARDOUS MATERIALS AND IS TYPICALLY A SMALL QUANTITY GENERATOR OF HAZARDOUS WASTE. THE FOLLOWING VIOLATIONS WERE OBSERVED DURING THIS INSPECTION.

NOTICE TO COMPLY:

1. THE SPILL CONTAINER/BOX WAS APPROXIMATELY HALF FULL WITH WATER AND DIESEL FUEL AND HAD DEBRIS AT THE BOTTOM OF THE CONTAINER.
   - CORRECTIVE ACTION REQUIRED: MAINTAIN THE SPILL CONTAINER FREE OF ANY DEBRIS OR LIQUIDS. THE LIQUID WAS REMOVED FROM THE SPILL CONTAINER DURING THIS INSPECTION AND IT WILL BE MANAGED AS A HAZARDOUS WASTE.
2. THE MECHANICAL LINE LEAK DETECTOR DID NOT DETECT A 3 GALLON PER HOUR LEAK RATE, AND IS NOT FUNCTIONING PROPERLY.
   - CORRECTIVE ACTION REQUIRED: THE MECHANICAL LINE LEAK DETECTOR WAS REPLACED DURING THIS INSPECTION AND THE NEW DETECTOR PASSED THE 3 GALLON PER HOUR LEAK RATE TEST. ENSURE THAT ALL UST MONITORING SYSTEM COMPONENTS FUNCTION IN ACCORDANCE WITH THE MANUFACTURER'S REQUIREMENTS.

☒ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

José M.T.
Initials of Business Representative

PRINTED NAME OF BUSINESS REPRESENTATIVE: José Manuel Torres
DATE SIGNED: 03 / 23 / 10
SIGNATURE OF BUSINESS REPRESENTATIVE: X José Manuel Torres
TITLE OF BUSINESS REPRESENTATIVE: Shop Foreman

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 12130
DATE 3/23/2010
PAGE 2 OF 3

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS:

- THE FOLLOWING UST PROGRAM DOCUMENTS WERE ONSITE AND REVIEWED DURING THIS INSPECTION: MONITORING PLAN, EMERGENCY RESPONSE PLAN, UST OPERATING PERMIT FACILITY AND TANK PAGES, FINANCIAL RESPONSIBILITY, ANNUAL MONITORING SYSTEM CERTIFICATION, SB989 SECONDARY CONTAINMENT TESTING RESULTS, AND UST OPERATING PERMIT.

- CORROSION IS EVIDENT ON THE EXTERIOR OF THE ANNULAR SENSOR RISER. KEEP MONITORING THIS SITUATION FOR FURTHER DETERIORATION. DEVISE A PLAN TO PREVENT CORROSION.

- FOR THE CONTAINERS USED IN OIL CHANGES, EMPTHY THE USED OIL FROM THE CONTAINERS AFTER EACH USE OR MANAGE THEM AS A HAZARDOUS WASTE CONTAINER.

- THE HAZARDOUS MATERIALS BUSINESS PLAN WAS REVIEWED DURING THIS INSPECTION.

- THE SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN WAS REVIEWED DURING THIS INSPECTION.

- REFER TO THE PRINTED DOCUMENT FOR MORE INFORMATION REGARDING THE PROPER MANAGEMENT OF UNIVERSAL WASTE.

José Manuel Lopez
SIGNATURE OF BUSINESS REPRESENTATIVE

03/23/10
DATE SIGNED

Shop foreman
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT#: 121310

DATE: 3 / 23 / 2010

PAGE: 3 OF 3

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Title 23 of the California Code of Regulations (CCR), Chapters 6.7, of the Health & Safety Code (HSC) & the County Code of Regulatory Ordinances (SDCC). The following code sections checked are in violation (V) with the Underground Storage Tank laws and regulations. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

GENERAL UNDERGROUND STORAGE TANK (UST) REQUIREMENTS

VIOLATION DESCRIPTION				VIOLATION DESCRIPTION			
Viol # NOV	UST SYSTEM RECORDS	VIOL	V	Viol # NOV	FILE RECORDS	VIOL	V
	Current UPF permit not obtained/not available. 25284; 68.905, 68.1003, 68.1005	3101			Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)	3114	
	Current Operating Permit not available at facility. 25284(a), 25286(a); 2712 (i); 68.1003	3102			Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637	3115	
	All permit operating conditions not met. 25284; 2712	3158					
	UST repair/modify/closure permit not obtained. 68.1004, 68.1005, 68.1009.5	3103			All releases not recorded and/or reported. 25294, 25295; 2650, 2651, 2652	3151	
	CUPA UST form(s) A &/or B not available/completed/ submitted to HMD. 25286(a); 2711	3104			All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)	3152	
	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809	3105			Monitoring Cert. not submitted to CUPA w/l 30 days. 2638(d)	3161	
	Owner/operator agreement not available/ completed/submitted to HMD. 25284(a)(3); 2620(b)	3106			Facility employee(s) not trained; records incomplete/not onsite. 2715(f)	3193	
	Monitoring procedures not available/completed/ submitted to HMD.2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)	3107			Enhanced leak detection not performed as required. 25292.4; 2640(e)	3154	
	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)	3108			Contractor &/or technician not trained & certified as required. 25284.1(a)(5)(D); 2715	3162	
	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1)(C)	3109			Contractor did not have required license, i.e., Class A, C-10, C34, C36 and/or C61. 25284.1(a)(5)(D); 2715	3163	
	Annual certification for ATG and/or sensors not completed (existing tank systems only). 2641(j), 2638	3110			Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)	3157	
	Annual certification for continuous monitoring system not completed (new tanks). 25284.1(a)(4)(C); 2630(d), 2638	3116			All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2638(a), 2641(j)	3164	
	Designated Operator (DO) Notification/Change form not submitted &/or DO not ICC certified. 2715 (a)(b)	3191			UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)	3160	
					Designated Operator monthly inspection not conducted, incomplete or DO inspection reports not onsite.2715 (c)(d)(e)	3192	

UST SYSTEM INSPECTION

Requirements applicable for both, single & double walled systems

#	VIOLATION DESCRIPTION	TANK #		001			
		PRODUCT		DIESEL			
		NOV	VIOL	V	V	V	V
	Monitor in alarm at beginning of inspection. Alarm not investigated, recorded or reported. 2632 (c)(2)(B), 2650(e)(3)&(4), 2630(d)		3251				
	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)		3252				
	Sticker/tag not affixed to monitoring equipment at certification. 2638(f)		3270				
	UST system does not have an approved overfill protection system. 2635(b)(2)		3254				
1	Spill container is not in good condition and/or liquid free. 2635 (b)(1), 2636(a)(1)		3255	X			
	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)		3256				
	Secondary containment system components not liquid free. 2631(d)(4)		3257				
	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)		3258				
	Dispenser containment currently required and not present. 25284.1(a)(5); 2636(g)		3259				
	Dispenser containment not adequately monitored. 2636(f)(1) or (f)(5)(A)		3267				
	Dispenser containment not maintained free of liquid. 2631(d)(4)		3261				
	Secondary containment piping obstructed preventing drainage to sump. 2632		3262				
2	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632		3263	X			
	Spill containment not tested annually. 25284.2		3264				
	UST system not operated to prevent spills and/or overfills. 25292.1 (a)		3265				
	UST system not product tight (for tank installs on or after 7/1/03). 25290.1(c), 25290.2 (c)		3268				
	UST system not continuously monitored using Vacuum/Pressure/Hydrostatic (VPH) system (for tank installs on or after 7/1/04). 25290.1 (d)&(e)		3269				
CATHODIC PROTECTION							
	System not checked as required by tester (at 6 months/3yrs). 2635(a)(2)(A)		3301				
	Impressed-current system not checked every 60 days. 2635(a)(2)(A)		3302				
	Corrosion protection not adequate. 25292.1(b); 2635(a)(2), 2662(c)		3303				
CLOSURE REQUIREMENTS							
	Temporary closure requirements not completed. 25298, 2671		3322				
	Unused tank not properly closed. Permanent closure requirements not met. 25298, 2672		3324				

José Manuel Torres — Signature of Business Representative

03/23/10 — Date Signed

Shop Foreman — Title of Business Representative

To FILE

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: _____ **Permit Number:** 121310

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.: _____

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: (760) 745-0556

Make/Model of Monitoring System: VEEDER ROOT TLS-300C Date of Testing/Servicing: 3/23/10

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected/serviced:

Tank ID: DIESEL
- ☒ In-Tank Gauging Probe. Model: 847390-109
- ☒ Annular Space or Vault Sensor. Model: 794380-429
- ☒ Piping Sump / Trench Sensor(s). Model: 794380-208
- ☒ Fill Sump Sensor(s). Model: RLS-FX-10
- ☐ Mechanical Line Leak Detector. Model:
- ☐ Electronic Line Leak Detector. Model:
- ☒ Tank Overfill / High-Level Sensor. Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: 1+2
- ☒ Dispenser Containment Sensor(s). Model: 794380-208
- ☒ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Tank ID: _____
- ☐ In-Tank Gauging Probe. Model:
- ☐ Annular Space or Vault Sensor. Model:
- ☐ Piping Sump / Trench Sensor(s). Model:
- ☐ Fill Sump Sensor(s). Model:
- ☐ Mechanical Line Leak Detector. Model:
- ☐ Electronic Line Leak Detector. Model:
- ☐ Tank Overfill / High-Level Sensor. Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: _____
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Tank ID: _____
- ☐ In-Tank Gauging Probe. Model:
- ☐ Annular Space or Vault Sensor. Model:
- ☐ Piping Sump / Trench Sensor(s). Model:
- ☐ Fill Sump Sensor(s). Model:
- ☐ Mechanical Line Leak Detector. Model:
- ☐ Electronic Line Leak Detector. Model:
- ☐ Tank Overfill / High-Level Sensor. Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: _____
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Tank ID: _____
- ☐ In-Tank Gauging Probe. Model:
- ☐ Annular Space or Vault Sensor. Model:
- ☐ Piping Sump / Trench Sensor(s). Model:
- ☐ Fill Sump Sensor(s). Model:
- ☐ Mechanical Line Leak Detector. Model:
- ☐ Electronic Line Leak Detector. Model:
- ☐ Tank Overfill / High-Level Sensor. Model:
- ☐ Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: _____
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

Dispenser ID: _____
- ☐ Dispenser Containment Sensor(s). Model:
- ☐ Shear Valve(s).
- ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☒ System set-up ☒ Alarm history report

Technician Name (print): JEFF COOPER Signature: [signature]

Certification No.: A22278 License No.: 673853

Testing Company Name: WESTERN PUMP Phone No.: (619) 239-9988

Testing Company Address: 3235 F ST. SAN DIEGO 92102 Date of Testing/Servicing: 3/23/10

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

.D. Results of Testing/Servicing

Permit Number: 121310

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:** 121310

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☐ Yes	☒ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments: ORIGINAL RED JACKET FX-1DU MECHANICAL LEAK DETECTOR FAILED 3.0 GPH TEST. REPLACED WITH NEW ONE AND RE-TESTED – NEW LEAK DETECTOR PASSED 3.0 GPH LEAK TEST.

#121310

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	Date of Testing: 3-23-10
Facility Address: 9245 CAMINO SANTA FE	
Facility Contact: BRANDON, MOUSHER	Phone: 760-745-0556
Date Local Agency Was Notified of Testing :	
Name of Local Agency Inspector *(if present during testing)*: MIKE MANN	

2. TESTING CONTRACTOR INFORMATION

Company Name:	WESTERN PUMP, INC.
Technician Conducting Test:	JEFF COOPER
Credentials[1]:	X CSLB Contractor X ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	673853

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	X Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used: IN-CON			Equipment Resolution: +/-0.002 inches	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 DIESEL	2	3	4
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13"			
Wait time between applying vacuum/water and start of test:	10 MIN.			
Test Start Time (T_I):	10:00 A.M.			
Initial Reading (R_I):	7 3/4"			
Test End Time (T_F):	11:00 A.M.			
Final Reading (R_F):	7 3/4"			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	NO CHANGE			
Pass/Fail Threshold or Criteria:	ZERO VARIATION			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Performed a 1 hour visual test on spill bucket(s.)

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 3-23-10

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

#121310

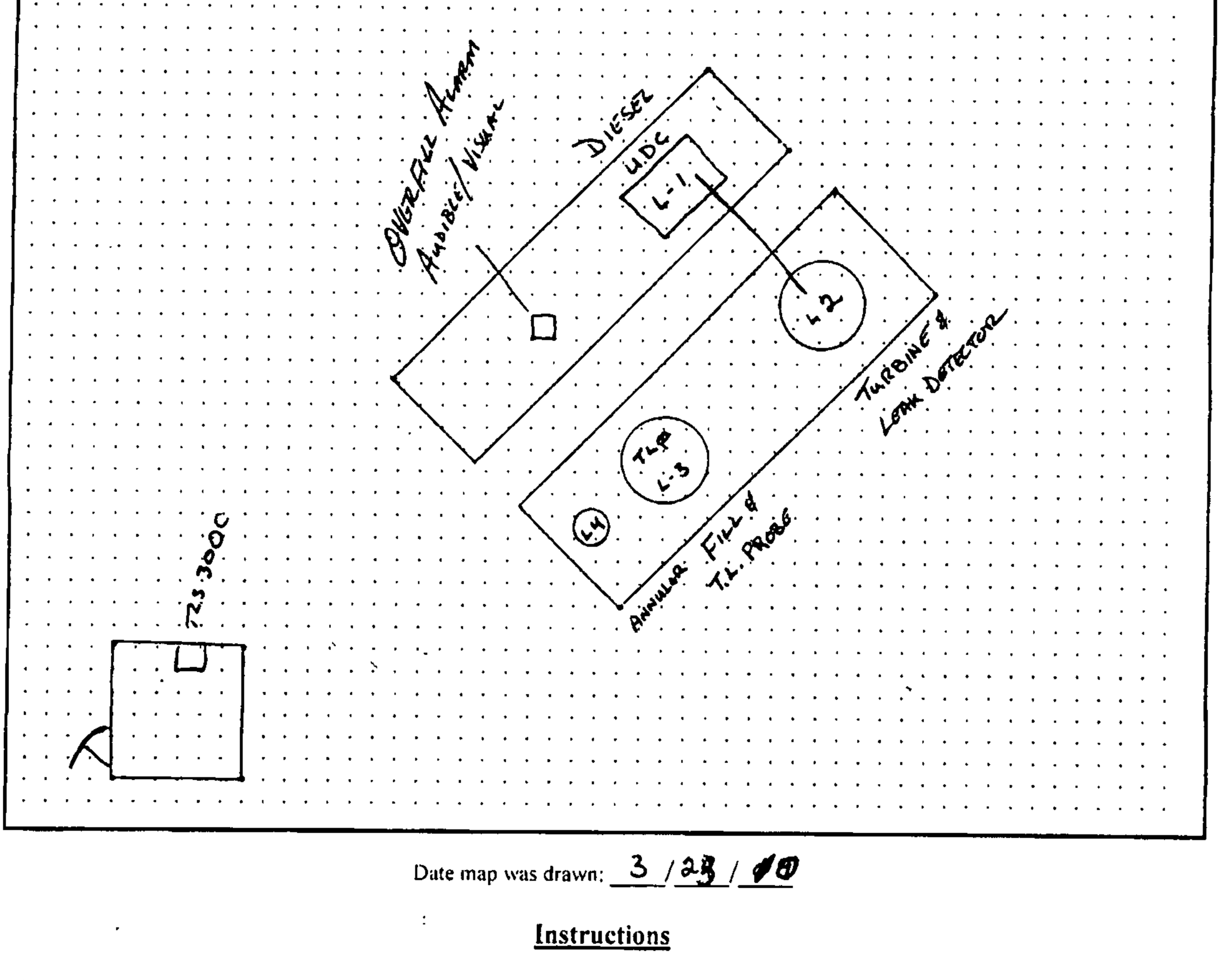
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: 121310

Site Address: 9245 Camino Santa Fe San Diego CA

UST Monitoring Site Plan

N ↑



Date map was drawn: 3 / 23 / 10

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

*PLS SCAN TO FILE

RECEIVED
APR 0 2 2010
ENVIRONMENTAL HEALTH

EJ

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: CHRIS MIZICKO
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8012378-uc

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2011-05-27

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PHILLIP GIVENS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8029367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2011-07-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. **DATE:** 3/26/10

NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: JEFF LANE
Business Name *(If different from above)*: WESTERN PUMP INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2012-01-06

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-11-03

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-10-28

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. **DATE:** 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

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Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5268581-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: JEFF COOPER
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248582-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2010-06-02

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MIKE DAVIDSON
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8002367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2011-12-10

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA for Superior Ready Mix Concrete, L.P. **DATE:** 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: VERN SABIN
Business Name *(If different from above)*: WESTERN PUMP INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5250326-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2011-01-14

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: DANIEL MITCHELL
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8020131-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2011-11-24

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MARK BRIDGWATER
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party

Expiration Date: 2010-11-20

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA for Superior Ready Mix **DATE:** 3 26 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556
SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

ENTERED APR 1 2011
September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 4 DATE 3/17/2011
PERMIT# 121310 BUS. CODE K61
TIME START 906 END 1518
SPECIALIST MIKE MANN
INSPECTION CONTACT
SHAWN MENDOZA
TITLE ENVIRONMENTAL ENGINEER
PHONE (760) 745-0556

FACILITY NAME SUPERIOR READY MIX CONCRETE, LP
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y*	N/A*		Y*	N/A*	
☑	☐	Unified Program Facility Permit current			Permit Expires on: 30/JUN/2011
☑	☐	Hazardous Materials Business Plan available	☐	☐	Contingency Plan available ☐LQG ☑SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers ☑ closed ☑ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:**

ROUTINE INSPECTION

RECEIVED MAR 30 2011

ON 3/17/2011, AN ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE EQUIPMENT INSPECTION OF THE UST's WAS CONDUCTED WITH SHAWN MENDOZA OF SUPERIOR READY MIX. WESTERN PUMP's CALIFORNIA UST SERVICE TECHNICIAN JEFF COOPER (530014 UT) CONDUCTED THE CERTIFICATION. ADDITIONALLY, THE HAZARDOUS MATERIALS AND HAZARDOUS WASTE MANAGEMENT PROGRAMS WERE REVIEWED. THIS BUSINESS IS A SMALL QUANTITY GENERATOR (SQG) OF HAZARDOUS WASTE.

THE FOLLOWING VIOLATION WAS OBSERVED DURING THIS INSPECTION.

NOTICE TO COMPLY:

1. THE EMPTY CONTAINER INSIDE THE SECONDARY CONTAINMENT AREA WHERE THE USED OIL ABOVEGROUND STORAGE TANK (AST) IS LOCATED IS LABELED AS EMPTY, BUT THE LABEL IS MISSING THE DATE IT BECAME EMPTY. A CONTAINER HOLDING OIL CONTAMINATED ABSORBENT LOCATED INSIDE THE VEHICLE MAINTENANCE BUILDING IS MISLABELED AS EMPTY. ~~FOR~~ FOUR EMPTY 55 GALLON CONTAINERS AT THE MIXING PLANT (STEVES AREA) WERE NOT LABELED AS EMPTY AND DID NOT HAVE A DATE WHEN THEY WERE EMPTIED.

- CORRECTIVE ACTION REQUIRED: LABEL ALL EMPTY CONTAINERS AS "EMPTY" AND

☑ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

Initials of Facility Representative: ff

PRINTED NAME OF FACILITY REPRESENTATIVE: Steven A. Foster
DATE SIGNED: 3/18/11
SIGNATURE OF FACILITY REPRESENTATIVE: X Steven Foster
TITLE OF FACILITY REPRESENTATIVE: Plant Manager

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Toll Free: (800) 253-9933 http://www.sdcdeh.org

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 121310
DATE 3/17/2011
PAGE 2 OF 4

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

NOTICE TO COMPLY CONTINUED:

INCLUDE THE DATE THE CONTAINER BECAME EMPTY. PROPERLY MANAGE (RECYCLE, REUSE, OR SCRAP) THE EMPTY CONTAINERS WITHIN ONE YEAR OF BECOMING EMPTY. THE OIL CONTAMINATED ABSORBENT WAS REMOVED AND PLACED INSIDE AN APPROPRIATE CONTAINER DURING THIS INSPECTION.

REMARKS:

- ALL UST MONITORING SYSTEM SENSORS AND THE ATG SUCCESSFULLY PASSED THIS INSPECTION. THE SPILL CONTAINER AND MECHANICAL LINE LEAK DETECTOR WERE TESTED AND PASSED INSPECTION.

- THE UST DESIGNATED OPERATOR MONTHLY INSPECTIONS REPORTS FOR THE PAST YEAR WERE REVIEWED. THE L2 ALARM FOR JUNE 2010 WAS NOT ADDRESSED IN THE DESIGNATED OPERATORS MONTHLY REPORT. ENSURE THAT ALL ALARMS DURING THE PREVIOUS MONTH ARE PROPERLY INVESTIGATED AND DOCUMENTED. EMPLOYEE UST TRAINING IS CONDUCTED ANNUALLY AND DOCUMENTED.

- A SMALL AMOUNT OF WATER WAS OBSERVED INSIDE THE TURBINE SUMP, BUT IT WAS NOT ENOUGH TO ACTIVATE AN ALARM. RECOMMEND PROVIDING A WATER PROOF SEALANT FOR THE MANWAY LID.

- THE ANNULAR SENSOR ELECTRICAL WIRE CORD GRIP IS DAMAGED/MISSING AND NEEDS TO BE REPLACED.

- THE CONDENSATE BLOW DOWN VENT FOR THE AIR COMPRESSOR AT THE MIXING PLANT (STEVE'S AREA) IS DISCHARGING OILY WATER TO THE CONCRETE SURFACE UNDER THE COMPRESSOR. PROVIDE A DRIP PAN FOR THE COLLECTION OF THIS OILY CONDENSATE.

- THE FOLLOWING UST SUPPORTING DOCUMENTS WERE REVIEWED TODAY: WRITTEN MONITORING PROCEDURES, EMERGENCY RESPONSE PLAN, PLOT PLAN, UST FACILITY AND TANK INFORMATION FORMS, ANNUAL UST MONITORING SYSTEM CERTIFICATIONS, SECONDARY CONTAINMENT TESTING, CERTIFICATION OF FINANCIAL RESPONSIBILITY, AND UST OPERATING PERMIT.

- THE HAZARDOUS MATERIALS BUSINESS PLAN (HMBP) WAS REVIEWED WITH SHAWN. AT LEAST ANNUALLY, SUBMIT A COMPLETED HMBP CERTIFICATION FORM TO THE COUNTY DEH - HMD*

Steven Justin — 3/18/11 — Plant Manager

SIGNATURE OF BUSINESS REPRESENTATIVE | DATE SIGNED | TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 121310
DATE 3/17/2010
PAGE 3 OF 4

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS CONTINUED:

- THIS FACILITY STORES MORE THAN 1,320 GALLONS, BUT LESS THAN 10,000 GALLONS OF PETROLEUM PRODUCTS ON SITE. A REGISTERED ENGINEER HAS PREPARED A SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN FOR THIS FACILITY. THE ABOVEGROUND PETROLEUM STORAGE ACT (APSA) CHANGED THE WAY IN WHICH ABOVEGROUND STORAGE TANKS HOLDING ~~PETROLE~~ PETROLEUM ARE REGULATED. AMEND AND UPDATE YOUR SPCC PLAN BY 11/10/2011. PLEASE REFER TO THE TRI-FOLD HANDOUT FOR MORE INFORMATION. PIPING PENETRATES THE SECONDARY CONTAINMENT AROUND THE OIL TANKS. VERIFY THE SECONDARY CONTAINMENT IS SUFFICIENT FOR THE ABOVEGROUND OIL STORAGE TANKS.

Steven Gates
SIGNATURE OF BUSINESS REPRESENTATIVE

3/18/11
DATE SIGNED

Plant Manager
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste
Handlers of Hazardous Materials

PERMIT # 121310
DATE 3 / 17 / 2011
PAGE 4 OF 4

FACILITY ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO **ZIP:** 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19, 22 & 27 of the California Code of Regulations (CCR), Chapters 6.5, 6.67 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC). Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG); Code 40 of Federal Regulations=(CFR). **All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (619) 338-2231 or your Specialist if you have any questions.**

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. SDCC 68.905
	☐	1002	Hazardous Materials Business Plan (HMBP) not established/ implemented. 25503.5(a)
	☐	1004	HMBP not submitted to the CUPA. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed. 68.1113(b)
	☐	1008	Did not submit annual carcinogen/reproductive toxin list. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), 19 CCR 2703
	☐	1012	SPCC Plan not prepared. 25270.3 & 25270.4.5(a)
	☐	1013	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1014	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
	☐	1015	Did not have adequate employee training program 2732 &/or 25504(c)
	☐	1016	Failed to have an adequate emergency response plan 25504(b); 2731
	☐	1017	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1018	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
	☐	1019	SPCC Plan amendment not prepared within 6 months of change. 25270.4.5(a) [ref. CFR 112.1(b) & CFR 112.5]
	☐	1020	Failed to submit Unified Program Consolidated Form(s) to the CUPA for regulated activity or change of information. 27 CCR 15400.1(b) &/or SDCC 68.906; 68.909; &/or 68.908.2

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

RECORDKEEPING

	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
	☐	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
	☐	0134	Failed to file Exception Report with DTSC. 66262.42
	☐	0135	Failed to keep hazardous waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3), 25185(a)(4)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
	☐	0138	Manifest signed by the TSDF not available for inspection. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep records of offsite universal waste (UW) shipment(s) available for inspection for 3 years. 66273.39(c) & (d)(2); 25185(a)(4)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters &/or drained fuel filters. 25250.22 & 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(d)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal. 66262.20(a); 25160(b)(1) or (2), 25160.2(b)(9)
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) & 25189.5(a)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☐	0307	Disposed of UW to an unauthorized point. 25189.5(a); 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

Viol #	V		VIOLATION DESCRIPTION

STORAGE AND HANDLING

	☐	0215	Used oil filters improperly managed. 66266.130
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐ used oil filters &/or ☐ used fuel filters. 25250.22 & 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7(b), (d) &/or (r)
1	☒	0224	Failed to mark date on empty container larger than 5 gallons &/or manage it within one year. 66261.7(e) & (f).
	☐	0237	Failed to properly dispose of UW within one year. 66273.35(a)
	☐	0238	Failed to manage UW in a manner to prevent release(s) to the environment. 66273.33 & 66273.33.5

HAZWASTE REQUIREMENTS FOR SQGs ONLY

STORAGE AND HANDLING Pursuant to 66262.34(d)

	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
	☐	0226	Did not accumulate waste in container or tank. 66262.34(d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
	☐	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172.
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES Pursuant to 66262.34(d)(2)

	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☐	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

	☐	1612	Hazardous waste improperly stored in a tank system causing ☐ leaks, ☐ corrosion, or ☐ failure. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two (2) feet of freeboard (where applicable), shut off for waste feed line, and daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

SIGNATURE OF FACILITY REPRESENTATIVE

3 / 17 / 11
DATE SIGNED

Plant Manager Carroll Canyon
TITLE OF FACILITY REPRESENTATIVE

DEH-Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261

TO FILE: # 121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:** 121310

A. General Information

Facility Name: SUPERIOR READY MIX

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121 Bldg. No.:

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: 760-745-0556

Make/Model of Monitoring System: VEEDER ROOT TLS-300C Date of Testing/Servicing: 3-17-11

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: ☒ In-Tank Gauging Probe Model: V/R 847390-109 ☒ Annular Space or Vault Sensor Model: V/R 794380-420 ☒ Piping Sump / Trench Sensor(s) Model: V/R 794380-208 ☒ Fill Sump Sensor(s) Model: V/R 794380-208 ☒ Mechanical Line Leak Detector Model: RJ FX10V ☐ Electronic Line Leak Detector Model: ☒ Tank Overfill / High-Level Sensor Model: V/R MAG1 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 DIESEL ☒ Dispenser Containment Sensor(s). Model: V/R 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☐ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print):

Signature:

Certification No.: A25278 License No.: 673853

Testing Company Name: WESTERN PUMP Phone No.: 619-239-9988

Testing Company Address: 3235 F ST. SAN DIEGO, CA 92102 Date of Testing/Servicing: 3-17-11

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number: 12310

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☒ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☒ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed):

FOUND APPROX. 2 GALLONS OF WATER IN DIESEL TURBINE SUMP – REMOVED WATER.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:** 121316

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	UPF Permit # 121310
Facility Address: 9245 CAMINO SANTA FE	Testing Date: 3 / 17 / 11
Facility Contact: SHAWN MENDOZA	Phone: (760) 745-0556
Date Local Agency Was Notified of Testing : / /	
Name of Local Agency Inspector *(if present during testing)*: MIKE MANN	

2. TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP

Technician Conducting Test: JEFF COOPER

Credentials[1]: ☐ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*

License Number(s):

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☒ Hydrostatic ☐ Vacuum ☐ Other

Test Equipment Used: MEASURING TAPE | Equipment Resolution:

SPILL BUCKET ID	1	2	3	4
Tank #:	DIESEL			
Product contained:				
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13"			
Wait time between applying vacuum/water and start of test:	10 MIN.			
Test Start Time (T_I):	10:00 A.M.			
Initial Reading (R_I):	8 1/2"			
Test End Time (T_F):	11:00 A.M.			
Final Reading (R_F):	8 1/2			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	NONE			
Pass/Fail Threshold or Criteria:	NO VARIATION			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: [signature] Date: 3/17/11

HM: 9010 (04-07) SWRCB (01/06)

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

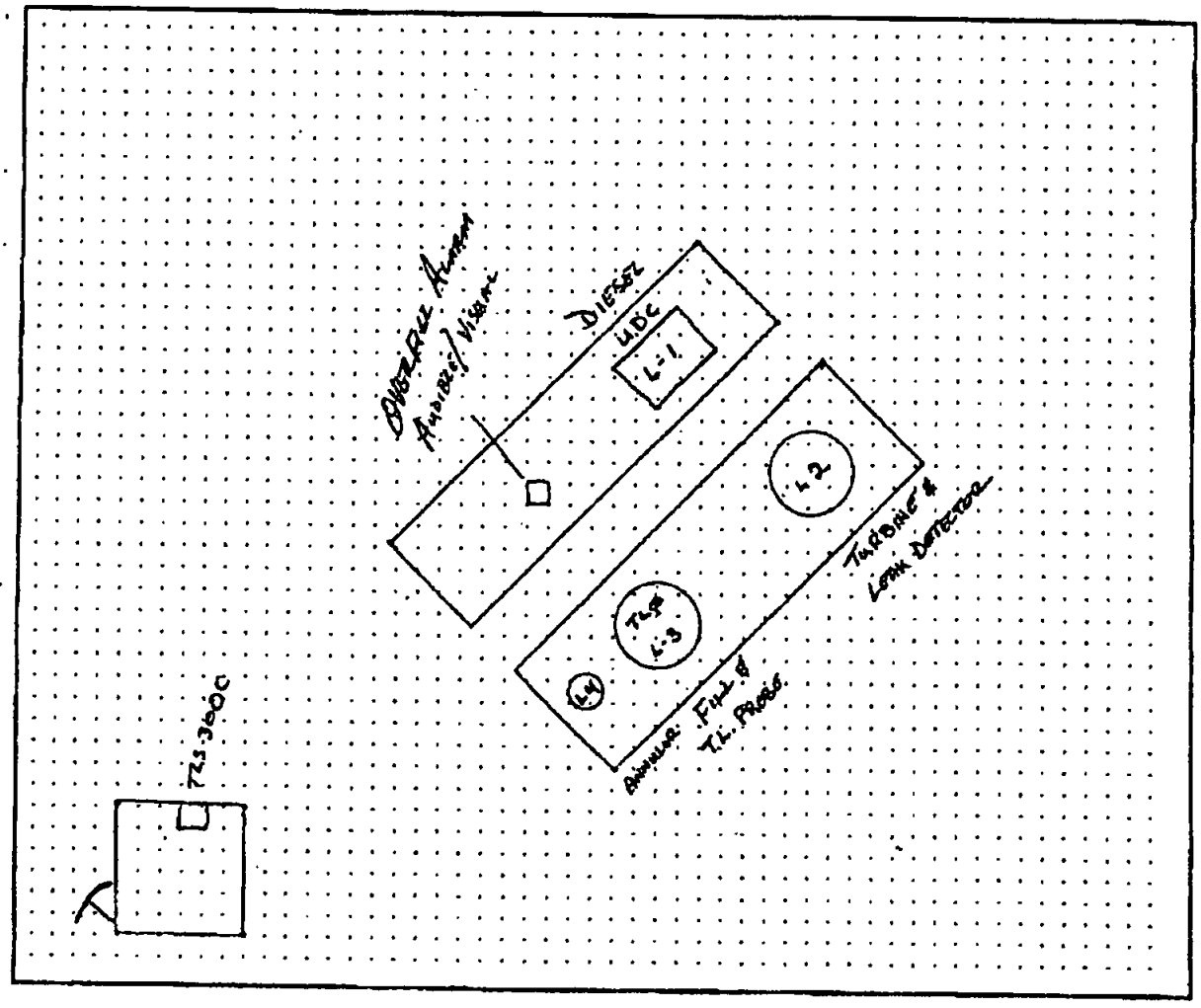
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: 121310

Site Address: 9245 Camino Santa Fe San Diego CA

UST Monitoring Site Plan

N



Date map was drawn: 3/17/11

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

To FILE: #121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.:

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121-

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: (760) 745-0556 x

Make/Model of Monitoring System: VEEDER ROOT TLS 300C Date of Testing/Servicing: 14-Mar-12

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T-1 DIESEL ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-420 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: FX1DV ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1/2 DIESEL ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report (check all that apply): ☐ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): MARK BURCHARD

Signature: Mark Burchard

Certification No.: A21447 License No.: 673853

Testing Company Name: WESTERN PUMP INC Phone No.: (619) 239-9988

Testing Company Address: 3235 F ST SAN DIEGO, CA 92102 Date of Testing/Servicing:

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed):

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number:

☒ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

❑ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ❑ 3 g.p.h.; ❑ 0.1 g.p.h. ; ❑ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

I. Results of Vacuum/Pressure Monitoring Equipment Testing

This page should be used to document testing and servicing of vacuum and pressure interstitial sensors. A copy of this form must be included with the Monitoring System Certification Form, which must be provided to the tank system owner/operator. The owner/operator must submit a copy of the Monitoring System Certification Form to the local agency regulating UST systems within 30 days of test date.

	Model:	System Type: ☐ Pressure; ☐ Vacuum
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail	
How was interstitial communication verified? ☐ Leak Introduced at Far End of Interstitial Space;[1] ☐ Gauge; ☐ Visual Inspection; ☐ Other *(Describe in Sec. J, below)*		
Was vacuum/pressure restored to operating levels in all interstitial spaces? ☐ Yes ☐ No *(If no, describe in Sec. J, below)*		

J. Comments (500 characters max. add additional sheets if needed):

[1] If the sensor successfully detects a simulated vacuum/pressure leak introduced in the interstitial space at the furthest point from the sensor, vacuum/pressure has been demonstrated to be communicating throughout the interstice.

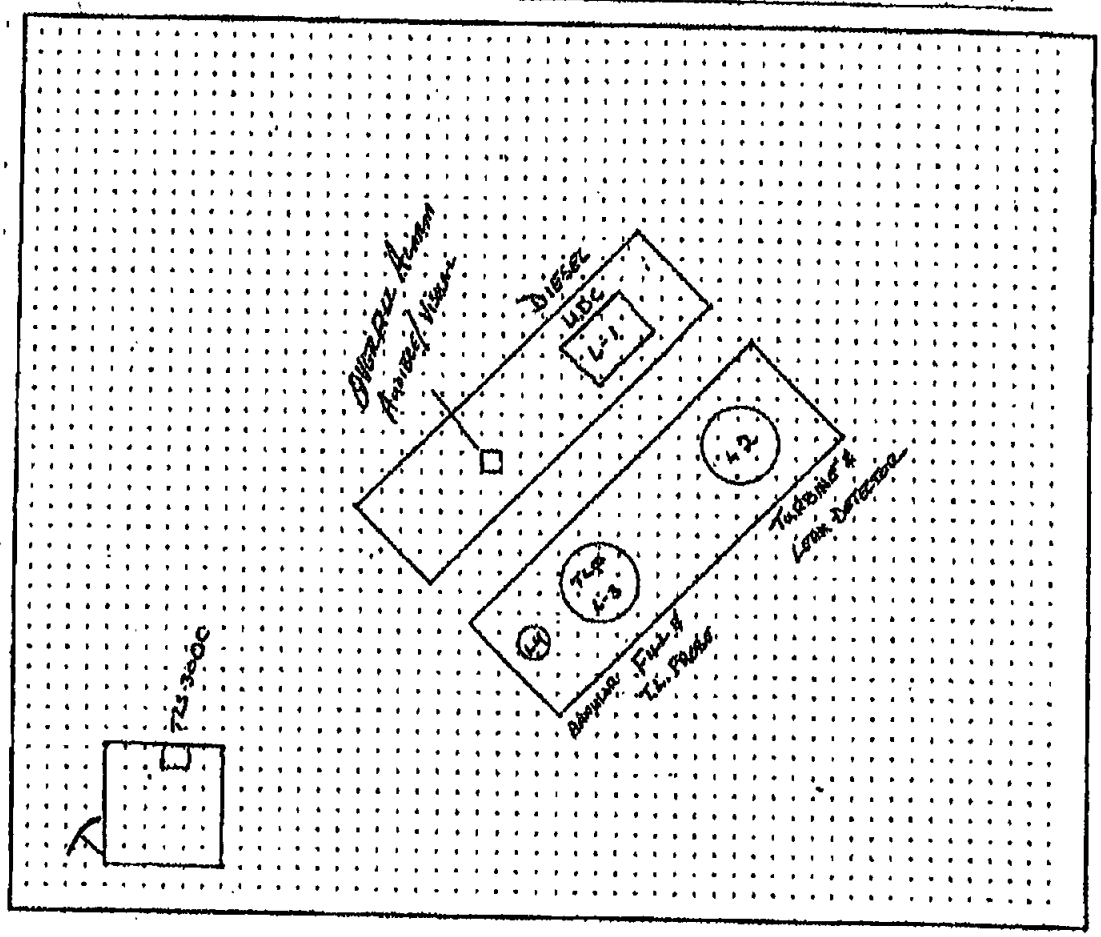
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: 181210

Site Address: 9245 Camino Santa Fe San Diego CA

UST Monitoring Site Plan

N



Date map was drawn:

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	SUPERIOR READY MIX	Date of Testing:	03/14/2012
Facility Address:	9245 CAMINO SANTA FE SAN DIEGO, CA		
Facility Contact:	SHAWN MENDOZA	Phone:	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	MIKE MANN		

2. TESTING CONTRACTOR INFORMATION

Company Name:	**Western Pump, Inc.**
Technician Conducting Test:	MARK BURCHARD
Credentials[1]:	☒ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	**673853**

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☒ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used:	TAPE MEASURE		Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	**1** **T-1 DIESEL**	**2**	**3**	**4**
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	14"			
Wait time between applying vacuum/water and start of test:	15 MINUTES			
Test Start Time (T_I):	10:58 AM			
Initial Reading (R_I):	8"			
Test End Time (T_F):	11:58 AM			
Final Reading (R_F):	8"			
Test Duration ($T_F - T_I$):	ONE HOUR			
Change in Reading ($R_F - R_I$):	NONE			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: Mark Burchard Date: 3·14·12

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

TO FILE: #121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT & SPILL CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: **Plan Check Number:**

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX Date of Testing: 4-5-12	
Facility Address: 9245 CAMINO SANTA FE SAN DIEGO, CA. 92121	**Test Type:**
Facility Contact: SHAWN MENDOZA Phone: (858) 695-0666	☐ Initial ☐ Repair Test
Date Local Agency Was Notified of Testing:	☐ 6 month ☐ Other:
Name of Local Agency Inspector *(if present during testing)*:	☒ 36 month

2. TESTING CONTRACTOR INFORMATION

Company Name: WESTERN PUMP INC.	
Technician Conducting Test: VERN SABIN	
Credentials: ☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: A,C61,D40/HAZ	License Number: 673853

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
INCON	TS-STS	4-2-14

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
ANNULARS	☐	☑	☐	☐	FILL SUMPS	☐	☐	☐	☐
T-1 DIESEL	☒	☐	☐	☐	FILL SUMP # 1	☒	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
SECONDARY PIPING	☐	☐	☐	☐		☐	☐	☐	☐
PIPING RUN # 1	☒	☐	☐	☐		☐	☐	☐	☐
PIPING RUN # 2	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
PIPING SUMPS	☐	☐	☐	☐		☐	☐	☐	☐
PIPING SUMP # 1	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
UDC'S	☐	☐	☐	☐		☐	☐	☐	☐
UDC 1-2	☒	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

IT WAS DISPOSED OF INTO OUR FULL SERVICE TEST VEHICLE.

For any equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☒ System printout attached.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: Date:4-5-12

HM-9169 (02/11)

4. TANK ANNULAR TESTING

Test Method Developed By:	☒ Tank Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☒ Vacuum ☐ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: VACUUM GAUGE			Equipment Resolution: 0 – 30 IN.-HG	
	Tank # 1	**Tank # N/A**	**Tank # N/A**	**Tank # N/A**
Is Tank Exempt From Testing?[1]	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	12,000 GAL.			
Tank Material:	ST/FRP			
Tank Manufacturer:	MODERN			
Product Stored:	DIESEL			
Wait time between applying pressure/vacuum/water and starting test:	15 MIN.			
Test Start Time:	10:15 AM			
Initial Reading (R_I):	10 IN.-HG			
Test End Time:	11:15 AM			
Final Reading (R_F):	10 IN.-HG			
Test Duration:	60 MIN.			
Change in Reading (R_F-R_I):	NONE			
Pass/Fail Threshold or Criteria:	0 - VARIATION			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

5. SECONDARY PIPE TESTING

Test Method Developed By:	☒ Piping Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☒ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: PRESSURE GAUGES			Equipment Resolution: 0 – 15 PSI	

	Piping Run # 1	**Piping Run # 2**	**Piping Run # N/A**	**Piping Run # N/A**
Piping Material:	FIBERGLASS	FIBERGLASS		
Piping Manufacturer:	AMERON	AMERON		
Piping Diameter:	3 "	3 "		
Length of Piping Run:	13'	19'		
Product Stored:	DIESEL (prod)	DIESEL (vent)		
Method and location of piping-run isolation:	TEST BOOTS	TEST BOOTS		
Wait time between applying pressure/vacuum/water and starting test:	15 MIN.	15 MIN.		
Test Start Time:	10:40 AM	10:20 AM		
Initial Reading (R_I):	5 PSI	5 PSI		
Test End Time:	11:40 AM	11:20 AM		
Final Reading (R_F):	5 PSI	5 PSI		
Test Duration:	60 MIN.	60 MIN.		
Change in Reading (R_F-R_I):	NONE	NONE		
Pass/Fail Threshold or Criteria:	0 - VARIATION	0 - VARIATION		
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

6. PIPING SUMP TESTING

Test Method Developed By:	☒ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: INCON TS-STS			Equipment Resolution: +/-.0001 "	

	Sump # 1	Sump # N/A	Sump # N/A	Sump # N/A
Sump Diameter:	42 "			
Sump Depth:	50 "			
Sump Material:	FIBERGLASS			
Height from Tank Top to Top of Highest Piping Penetration:	14 "			
Height from Tank Top to Lowest Electrical Penetration:	9 "			
Condition of sump prior to testing:	CLEAN & DRY			
Portion of Sump Tested[2]	16 "			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	N/A			
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 MIN.			
Test Start Time:	12:24p/12:39pm			
Initial Reading (R_I):	5.7285"/ 5.7285"			
Test End Time:	12:39p/12:54pm			
Final Reading (R_F):	5.7285"/ 5.7280"			
Test Duration:	15 MIN/ 15 MIN			
Change in Reading (R_F-R_I):	.0000" / -.0005"			
Pass/Fail Threshold or Criteria:	+/-.002" per test			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☒ UDC Manufacturer	☒ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: INCON TS-STS			Equipment Resolution: +/-.0001 "	

	UDC # 1-2	UDC # N/A	UDC # N/A	UDC # N/A
UDC Manufacturer:	ENVIRON			
UDC Material:	PLASTIC			
UDC Depth:	9 "			
Height from UDC Bottom to Top of Highest Piping Penetration:	THRU BOTTOM			
Height from UDC Bottom to Lowest Electrical Penetration:	THRU BOTTOM			
Condition of UDC prior to testing:	CLEAN & DRY			
Portion of UDC Tested[3]	7 "			
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	N/A			
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 MIN.			
Test Start Time:	1:36 PM / 1:55 PM			
Initial Reading (R_I):	1.3499" / 1.3500"			
Test End Time:	1:51 PM / 2:10 PM			
Final Reading (R_F):	1.3501" / 1.3499"			
Test Duration:	15 MIN. / 15 MIN.			
Change in Reading (R_F-R_I):	+.0002" / -.0001"			
Pass/Fail Threshold or Criteria:	+/-.002" PER TEST			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐			
Fill Riser Containment Sumps are Present, but were Not Tested ☐			
Test Method Developed By:	☒ Sump Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☒ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: INCON TS-STS		Equipment Resolution: +/-.0001 "	

	Fill Sump # 1	Fill Sump # N/A	Fill Sump # N/A	Fill Sump # N/A
Sump Diameter:	42 "			
Sump Depth:	57 "			
Height from Tank Top to Top of Highest Piping Penetration:	12 "			
Height from Tank Top to Lowest Electrical Penetration:	15 "			
Condition of sump prior to testing:	CLEAN & DRY			
Portion of Sump Tested	14 "			
Sump Material:	FIBERGLASS			
Wait time between applying pressure/vacuum/water and starting test:	30 MIN.			
Test Start Time:	11:34a/11:52am			
Initial Reading (R_I):	5.7924"/ 5.7919"			
Test End Time:	11:50a/12:07pm			
Final Reading (R_F):	5.7919"/ 5.7924"			
Test Duration:	15 min./ 15 min.			
Change in Reading (R_F-R_I):	-.0005"/ +.0005"			
Pass/Fail Threshold or Criteria:	+/-.002"per test			
Test Result:	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121

04/05/2012 12:39 PM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	12:24 PM
TEST STARTED	04/05/2012
BEGIN LEVEL	5.7285 IN
END TIME	12:39 PM
END DATE	04/05/2012
END LEVEL	5.7285 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121

04/05/2012 1:51 PM

SUMP LEAK TEST REPORT

UDC 1-2

TEST STARTED	1:36 PM
TEST STARTED	04/05/2012
BEGIN LEVEL	1.3499 IN
END TIME	1:51 PM
END DATE	04/05/2012
END LEVEL	1.3501 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121

04/05/2012 11:50 AM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	11:34 AM
TEST STARTED	04/05/2012
BEGIN LEVEL	5.7924 IN
END TIME	11:50 AM
END DATE	04/05/2012
END LEVEL	5.7919 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121

04/05/2012 12:54 PM

SUMP LEAK TEST REPORT

PIPE-1

TEST STARTED	12:39 PM
TEST STARTED	04/05/2012
BEGIN LEVEL	5.7285 IN
END TIME	12:54 PM
END DATE	04/05/2012
END LEVEL	5.7280 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121

04/05/2012 2:10 PM

SUMP LEAK TEST REPORT

UDC 1-2

TEST STARTED	1:55 PM
TEST STARTED	04/05/2012
BEGIN LEVEL	1.3500 IN
END TIME	2:10 PM
END DATE	04/05/2012
END LEVEL	1.3499 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA.92121

04/05/2012 12:07 PM

SUMP LEAK TEST REPORT

FILL-1

TEST STARTED	11:52 AM
TEST STARTED	04/05/2012
BEGIN LEVEL	5.7919 IN
END TIME	12:07 PM
END DATE	04/05/2012
END LEVEL	5.7924 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

September 15 - October 15, 2017 Pre- Diligence CALQI Period Package Addendum 2 October 18, 2017

DEH2002-HMFP-121310

SUBMITTED 3/13/13

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 3 / 13 / 2013
PERMIT# 121310 BUS. CODE K61
TIME START 848 END 1600
SPECIALIST MIKE MANN
INSPECTION CONTACT
SHAWN MENDOZA
TITLE ENVIRONMENTAL ENGINEER
PHONE (858) 695 - 0666

FACILITY NAME SUPERIOR READY MIX
ADDRESS 9245 CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.	Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☑	☐	Permit Expires on: 30 / JUN / 2013
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available ☐LQG ☑SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☑	☐	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☐	☐	Waste containers ☐ closed ☑ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☑	☐	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:**

ROUTINE INSPECTION

ON 3/13/2013, AN ANNUAL UNDERGROUND STORAGE TANK (UST) MONITORING SYSTEM CERTIFICATION AND BELOW GRADE INSPECTION WAS CONDUCTED WITH SHAWN MENDOZA OF SUPERIOR READY MIX AND CHRIS MIZICKO A CALIFORNIA UST SERVICE TECHNICIAN (ICC 8012378) WITH WESTERN PUMP. ADDITIONALLY, THE HAZARDOUS MATERIALS, HAZARDOUS WASTE, AND ABOVEGROUND PETROLEUM STORAGE ACT PROGRAMS WERE REVIEWED. THIS BUSINESS HAS REDUCED THE VOLUME OF VEHICLE MAINTENANCE PERFORMED AT THIS SITE AND IS CURRENTLY A SMALL QUANTITY GENERATOR OF HAZARDOUS WASTE.

THE FOLLOWING VIOLATION WAS OBSERVED DURING THIS INSPECTION.

NOTICE TO COMPLY:

1. THE CONTAINER STORING HAZARDOUS WASTE ANTIFREEZE IS MISSING THE BUNGS THAT WOULD BE USED TO PROPERLY CLOSE THE CONTAINER.
   - CORRECTIVE ACTION REQUIRED: IMMEDIATELY, OBTAIN AND INSTAL THE PROPER BUNGS IN ORDER TO KEEP THIS CONTAINER CLOSED.

REMARKS:

- FOR ALL EMPTY CONTAINERS PROVIDE A SIGN THAT HAS THE DATE THE CONTAINER WAS EMPTIED AND THEN REUSE OR RECYCLE OR PROPERLY DISPOSE WITHIN ONE YEAR.

☑ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

Initials of Facility Representative

PRINTED NAME OF FACILITY REPRESENTATIVE: Steven A Foster
DATE SIGNED: 3 / 13 / 13
SIGNATURE OF FACILITY REPRESENTATIVE: X Steven Foster
TITLE OF FACILITY REPRESENTATIVE: Plant Supervisor

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PERMIT # 121310
DATE 3/13/2013
PAGE 2 OF 3

BUSINESS ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP CODE: 92121

REMARKS CONTINUED:

- PERFORM A HAZARDOUS WASTE DETERMINATION ON THE PLANT MIXER RINSE WATER AND TRUCK RINSE TO SEE IF IT MEETS THE CRITERIA OF A HAZARDOUS WASTE EITHER CORROSIVE (pH ≥ 12.5) OR TOXIC. THE WASTE DETERMINATION CAN EITHER BE BY KNOWLEDGE OF PROCESS OR A CERTIFIED LABORATORY ANALYSIS. PROVIDE THE HAZARDOUS MATERIALS DIVISION (HMD) * WITH A COPY OF YOUR WASTE DETERMINATION REPORT. KEEP A COPY OF THE REPORT ON FILE AT YOUR BUSINESS. PLEASE REFER TO THE PRINTED HAND OUT THAT WAS PROVIDED.

- ALL UST MONITORING SYSTEM SENSORS AND THE ATG SUCCESSFULLY PASSED THIS INSPECTION. THE SPILL CONTAINER AND MECHANICAL LINE LEAK DETECTOR WERE TESTED AND PASSED INSPECTION.

- THE FOLLOWING UST SUPPORTING DOCUMENTS WERE REVIEWED: WRITTEN MONITORING PROCEDURES, EMERGENCY RESPONSE PLAN, PLOT PLAN, UST FINANCIAL RESPONSIBILITY, UST FACILITY AND TANK INFORMATION FORMS, ANNUAL UST MONITORING SYSTEM CERTIFICATIONS, SECONDARY CONTAINMENT TESTING (4/5/2012), UST OPERATING PERMIT, DESIGNATOR OPERATOR (DO) MONTHLY INSPECTIONS, AND DO EMPLOYEE TRAINING DOCUMENTATION.

- THIS FACILITY STORES MORE THAN 1320 GALLONS (CAPACITY) OF PETROLEUM PRODUCTS, BUT LESS THAN 10,000 GALLONS OF PETROLEUM PRODUCTS ON SITE. A SELF-CERTIFIED SPILL PREVENTION CONTROL AND COUNTERMEASURE (SPCC) PLAN DATED 4/6/2011 HAS BEEN PREPARED.

- KEEP DOCUMENTATION OF DAILY INSPECTIONS OF YOUR WASTE OIL TANK.

- AS OF JANUARY 1, 2013, ALL BUSINESSES ARE REQUIRED TO REPORT THEIR HAZARDOUS MATERIALS MANAGEMENT PROGRAM THROUGH THE CALIFORNIA ENVIRONMENTAL REPORTING SYSTEM (CERS). REFER TO THE PRINTED LETTER FOR MORE INFORMATION. GO TO THE CERS WEBSITE TO ESTABLISH A USER ACCOUNT AND VERIFY YOUR BUSINESS INFORMATION. ALL UPDATES TO YOUR HAZARDOUS MATERIALS BUSINESS PLAN NEED TO BE MADE ~~THROUGH~~ THROUGH CERS.

[signature] 3/13/13 Plant Supervisor

SIGNATURE OF BUSINESS REPRESENTATIVE | DATE SIGNED | TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT
Small and Large Quantity Generators of Hazardous Waste
Handlers of Hazardous Materials

PERMIT # 121310
DATE 3 / 13 / 2013
PAGE 3 OF 3

FACILITY ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19, 22 & 27 of the California Code of Regulations (CCR), Chapters 6.5, 6.67 & 6.95 of the Health and Safety Code, and/or the San Diego County Code (SDCC). Small Quantity Hazardous Waste Generator=(SQG); Large Hazardous Waste Quantity Generator=(LQG), Code 40 of Federal Regulations=(CFR). **All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Your Specialist can provide this form. Please call (858) 505-6880 or your Specialist if you have any questions.**

HAZARDOUS MATERIALS REQUIREMENTS

Viol #	V		VIOLATION DESCRIPTION
	☐	1001	UPF permit not obtained for hazardous materials. SDCC 68.905
	☐	1002	Hazardous Materials Business Plan (HMBP) not established/ implemented. 25503.5(a)
	☐	1004	HMBP not submitted to the CUPA. 25505(a)
	☐	1005	Emergency contact not provided or current. 25509(a)(7)
	☐	1007	Highly toxic gas (TLV≤10 ppm) not disclosed. 68.1113(b)
	☐	1008	Did not submit annual carcinogen/reproductive toxin list. 68.1113(c)
	☐	1009	Site map is not sufficient or complete. 25509(a)(5) & 25505(a)(2)
	☐	1010	Did not report release or threatened release. 25507(a), 19 CCR 2703
	☐	1012	SPCC Plan not prepared. 25270.3 & 25270.4.5(a)
	☐	1013	Copy of HMBP not onsite for inspector's review. 25505(e)
	☐	1014	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
	☐	1015	Did not have adequate employee training program 2732 &/or 25504(c)
	☐	1016	Failed to have an adequate emergency response plan 25504(b); 2731
	☐	1017	Business Plan not certified annually. 25505(d) & (e)(2)
	☐	1018	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
	☐	1019	SPCC Plan amendment not prepared within 6 months of change. 25270.4.5(a) [ref. CFR 112.1(b) & CFR 112.5]
	☐	1020	Failed to submit Unified Program Consolidated Form(s) to the CUPA for regulated activity or change of information. 27 CCR 15400.1(b) &/or SDCC 68.906; 68.909; &/or 68.908.2

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

RECORDKEEPING

	☐	0131	Unified Program Facility (UPF) permit not obtained. SDCC 68.905
	☐	0132	Failed to obtain & maintain a valid EPA ID Number. 66262.12(a)
	☐	0133	Failed to send manifest copy to DTSC. 66262.23(a)(4)
	☐	0134	Failed to file Exception Report with DTSC. 66262.42
	☐	0135	Failed to keep hazardous waste manifests/receipts for 3 years available for inspection. 66262.40(a) & 25160.2(b)(3), 25185(a)(4)
	☐	0136	Did not have records of battery disposal. 66266.81(a)(4)(B)
	☐	0137	Failed to complete manifest properly. 66262.23(a)
	☐	0138	Manifest signed by the TSDF not available for inspection. 66262.40(a)
	☐	0140	Failed to have LDR documentation onsite. 66268.7(a)(8)
	☐	0141	Failed to obtain approval for TSDF. 25201(a)
	☐	0142	Failed to notify CUPA for eligible onsite treatment. 25201(a)
	☐	0145	ERM reporting not submitted biennially &/or available. 25143.10
	☐	0146	Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Material (ERM). 25143.2(f) & 66261.2(g)
	☐	0147	Failed to keep records of offsite universal waste (UW) shipment(s) available for inspection for 3 years. 66273.39(c) & (d)(2); 25185(a)(4)
	☐	0148	Failed to keep copies of analytical results, waste analysis records, or waste determination results. (3 years) 66262.40(c)
	☐	0149	Failed to keep disposal receipts (3 years) for drained used oil filters &/or drained fuel filters. 25250.22 & 66266.130(c)(5)

DISPOSAL AND TRANSPORTATION

	☐	0301	Unauthorized disposal of hazardous waste. 25189.5(a) or 25189(c) or (d) or 25189.2(c)
	☐	0302	Unlawful transportation of hazardous waste (HW). 25163(a)
	☐	0303	Did not use HW manifest for disposal. 66262.20(a); 25160(b)(1) or (2), 25160.2(b)(9)
	☐	0304	Failed to make a proper waste determination. 66262.11 & 66260.200(c)
	☐	0305	Disposed of used oil illegally. 25250.5(a) & 25189.5(a) or 25189(c) or (d) or 25189.2(c)
	☐	0306	Disposed of latex paint illegally. 25217.1
	☐	0307	Disposed of UW to an unauthorized point. 25189.5(a) or 25189(c) or (d) or 25189.2(c); 66273.31(a)
	☐	0308	Impermissible dilution of hazardous waste. 66268.3(a)

HAZWASTE REQUIREMENTS FOR LQGs & SQGs

Viol #	V		VIOLATION DESCRIPTION

STORAGE AND HANDLING

	☐	0214	Used oil intentionally contaminated with HW. 25250.7(a)
	☐	0215	Used oil filters improperly managed. 66266.130
	☐	0216	Failed to label hazardous materials within 10 days or less. 25124(b)(3)(A) & 66262.34(f)
	☐	0217	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
	☐	0218	Failed to label &/or close drained ☐ used oil filters &/or ☐ used fuel filters. 25250.22 & 66266.130(c)(3)
	☐	0219	Failed to properly segregate used oil &/or fuel drained from filters. 66266.130(c)(6) or 25250.22(b)(4)
	☐	0220	Spent lead acid batteries not properly managed. 66266.81
	☐	0221	Failed to comply with satellite regulations. 66262.34(e)
	☐	0222	Failed to properly label ERM. 25143.9(a)
	☐	0223	Failed to properly manage non-empty container or inner liner removed from a container. 66261.7(b), (d) &/or (r)
	☐	0224	Failed to mark date on empty container larger than 5 gallons &/or manage it within one year. 66261.7(e) & (f)
	☐	0237	Failed to properly dispose of UW within one year. 66273.35(a) &/or (b)
	☐	0238	Failed to manage UW in a manner to prevent release(s) to the environment. 66273.33 & 66273.33.5
	☐	0239	Failed to properly label or mark UW (non-CESQUWG). 66273.34

HAZWASTE REQUIREMENTS FOR SQGs ONLY

STORAGE AND HANDLING Pursuant to 66262.34(d)

	☐	0225	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e) & (f), &/or 25201(a) [>90 days for an AHW waste]
	☐	0226	Did not accumulate waste in container or tank. 66262.34(d)(2)
	☐	0227	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
1	☒	0228	Failed to keep container closed. CFR 265.173
	☐	0229	Failed to conduct weekly inspections. CFR 265.174
	☐	0230	Failed to maintain aisle space. CFR 265.35
	☐	0231	Failed to properly separate incompatible wastes. CFR 265.177
	☐	0232	Waste accumulated in a container in poor condition. CFR 265.171
	☐	0233	Failed to use a lined/compatible container. CFR 265.172
	☐	0234	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31

TRAINING, CONTINGENCY PLAN & ER PROCEDURES Pursuant to 66262.34(d)(2)

	☐	0407	Employee training program not adequate. CFR 262.34(d)(5)(iii)
	☐	0408	Failed to post ER plan by phone. CFR 262.34(d)(5)(ii)
	☐	0409	Spill/fire control equip not available. CFR 265.32(c)
	☐	0410	Failed to equip facility with internal communication or alarm. CFR 265.32(a) & (b)
	☐	0411	Failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
	☐	0412	Failed to have an emergency coordinator on call or available during emergency. CFR 262.34(d)(5)(i)

HAZARDOUS WASTE TANK SYSTEMS Pursuant to 66262.34(d)(2)

	☐	1612	Hazardous waste improperly stored in a tank system causing ☐ leaks, ☐ corrosion, or ☐ failure. CFR 265.201(b)(2)
	☐	1613	Failed to comply with tank standards which include: two (2) feet of freeboard (where applicable), shut off for waste feed line, and daily and weekly inspections. CFR 265.201(b) & (c)
	☐	1614	Failed to properly complete &/or document closure for a hazardous waste tank. CFR 265.201(d) & 67383.3
	☐	1615	Failed to safely accumulate ignitable or reactive waste in a tank. CFR 265.201(e)
	☐	1616	Failed to safely manage incompatible waste in a tank. CFR 265.201(f)

Steve Gaston — SIGNATURE OF FACILITY REPRESENTATIVE
3 / 13 / 13 — DATE SIGNED
Plant Supervisor — TITLE OF FACILITY REPRESENTATIVE

DEH 2002 - HMPFP - 121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

#121310

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: **Permit Number:**

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.:

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121-

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: (760) 745-0556 x

Make/Model of Monitoring System: VEEDER ROOT TLS-300 Date of Testing/Servicing: 13-Mar-13

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected serviced:

Tank ID: T:1 DIESEL ☒ In-Tank Gauging Probe Model: 847390-109 ☒ Annular Space or Vault Sensor Model: 794380-420 ☒ Piping Sump / Trench Sensor(s) Model: 794380-208 ☒ Fill Sump Sensor(s) Model: 794380-208 ☒ Mechanical Line Leak Detector Model: FX1DV ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID**: ☐ In-Tank Gauging Probe Model: ☐ Annular Space or Vault Sensor Model: ☐ Piping Sump / Trench Sensor(s) Model: ☐ Fill Sump Sensor(s) Model: ☐ Mechanical Line Leak Detector Model: ☐ Electronic Line Leak Detector Model: ☐ Tank Overfill / High-Level Sensor Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1/2 DIESEL ☒ Dispenser Containment Sensor(s). Model: 794380-208 ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** ☐ Dispenser Containment Sensor(s). Model: ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☒ Copy of the report ☒ System set-up ☒ Alarm history report

Technician Name (print): CHRIS MIZICKO

Signature: _____

Certification No.: ICC8012378 License No.: 673853

Testing Company Name: WESTERN PUMP, INC. Phone No.: (619) 239-9988 x

Testing Company Address: 3235 F STREET SAN DIEGO, CA 92102 Date of Testing/Servicing: 13-Mar-13

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number:

Software Version Installed: 16.05

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shutdown? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shutdown due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90%
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments (500 characters max. add additional sheets if needed):

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:**

☐ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments (500 characters max. add additional sheets if needed):

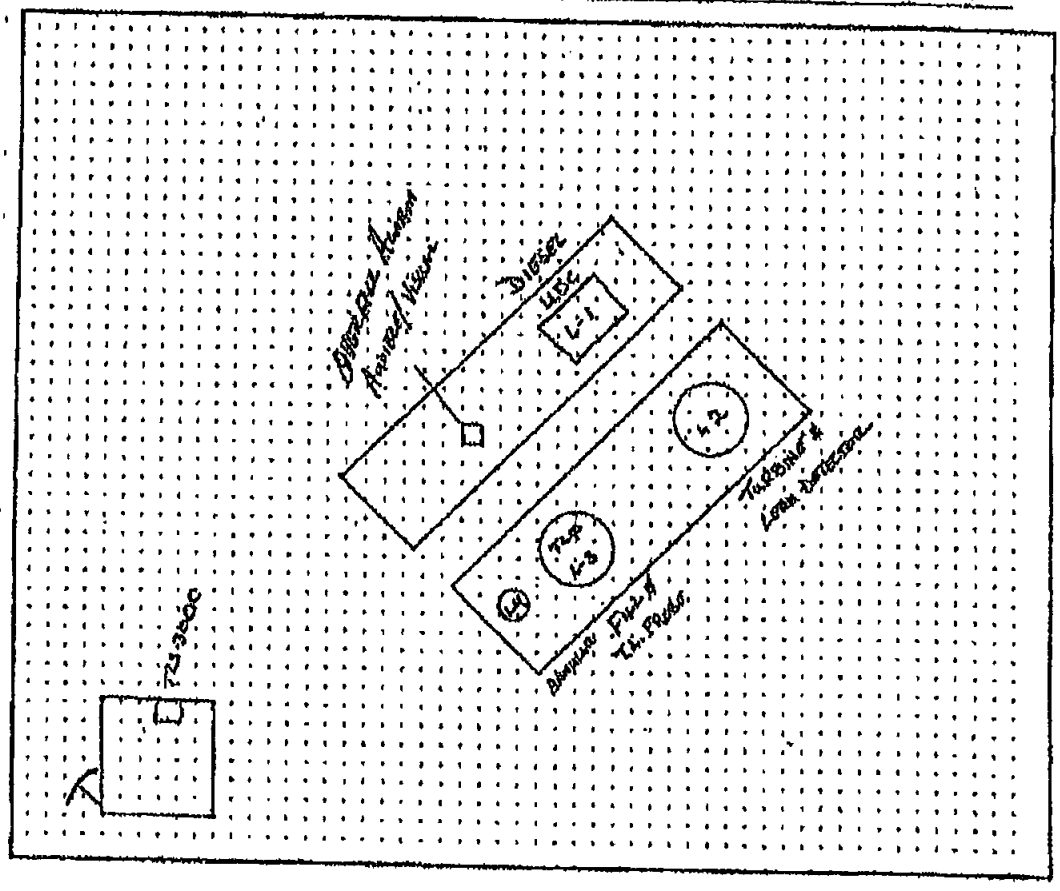
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: 181216

Site Address: 9275 Carmine Sante Fe San Diego CA

UST Monitoring Site Plan

N



Date map was drawn:

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SWRCB, January 2006

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	SUPERIOR READY MIX	Date of Testing:	3-13-13
Facility Address:	9245 CAMINO SANTA FE		
Facility Contact:	SHAWN MENDOZA	Phone:	(760)7540556
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:	MIKE MUNN		

2. TESTING CONTRACTOR INFORMATION

Company Name:	**Western Pump, Inc.**
Technician Conducting Test:	CHRIS MIZICKO
Credentials[1]:	☐ CSLB Contractor ☒ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s):	**673853**

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☒ Hydrostatic	☐ Vacuum	☐ Other
Test Equipment Used:	TAPE MEASURE		Equipment Resolution: 0.0

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 **T:1 DIESEL**	2	3	4
Bucket Installation Type:	☐ Direct Bury ☒ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	14"			
Wait time between applying vacuum/water and start of test:	30 MIN			
Test Start Time (T_I):	10:00			
Initial Reading (R_I):	8 1/2"			
Test End Time (T_F):	11:00			
Final Reading (R_F):	8 1/2"			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	0.0			
Pass/Fail Threshold or Criteria:	0.0			
Test Result:	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

TESTED BUCKET FOR 1 HOUR AND FOUND THE LEVEL DID NOT DROP AT ALL.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date:3/13/13

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

1006425

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

MAR 13. 2013 10:28 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

SYSTEM SETUP

MAR 13. 2013 10:28 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

1

60064125

LEAK TEST METHOD
- - - - - - - - - - - - - -
TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP
- - - - - - - - - - - - - -

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP
- - - - - - - - - - - - - -
NONE

OUTPUT RELAY SETUP
- - - - - - - - - - - - - -

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

MAR 13, 2013 12:47 PM

SYSTEM STATUS REPORT
- - - - - - - - - - - - - -
ALL FUNCTIONS NORMAL

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
MAR 13, 2013 10:36 AM
PRINTER ERROR
MAR 13, 2013 10:36 AM
BATTERY IS OFF
JAN 1, 1996 8:00 AM
SYS SECURITY WARNING
JUN 19, 2012 2:20 PM
CLOCK IS INCORRECT
APR 1, 2007 3:01 AM

606425

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA W... G
DEC 21, 1999 10 10 AM

HIGH WATER ALARM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM
MAR 23, 2010 10:47 AM

OVERFILL ALARM
MAR 13, 2013 11:48 AM
APR 10, 2012 8:48 AM
MAR 14, 2012 10:52 AM

LOW PRODUCT ALARM
MAR 10, 2011 2:44 PM
JAN 17, 2011 1:10 PM
MAR 28, 2008 11:18 AM

HIGH PRODUCT ALARM
MAR 28, 2008 11:33 AM
MAY 31, 2005 12:48 PM
MAY 31, 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24, 2006 10:54 AM
APR 9, 2005 11:33 AM
MAR 16, 2005 5:41 PM

PROBE OUT
MAR 13, 2013 12:26 PM
MAR 13, 2013 11:54 AM
MAR 13, 2013 11:44 AM

HIGH WATER WARNING
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM
MAR 23, 2010 10:34 AM

DELIVERY NEEDED
MAR 8, 2011 6:12 PM
FEB 15, 2011 4:39 PM
JAN 31, 2011 3:19 PM

MAX PRODUCT ALARM
MAY 28, 2003 3:12 PM
MAR 26, 2003 1:53 PM
MAR 26, 2003 1:53 PM

LOW TEMP WARNING
MAR 13, 2013 11:45 AM
MAR 14, 2012 11:17 AM
MAR 23, 2010 10:56 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
FUEL ALARM
MAR 13, 2013 11:11 AM

FUEL ALARM
MAR 14, 2012 10:07 AM

FUEL ALARM
MAR 14, 2012 10:04 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
FUEL ALARM
MAR 13, 2013 11:12 AM

FUEL ALARM
MAR 13, 2013 11:02 AM

FUEL ALARM
MAY 12, 2012 12:27 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
FUEL ALARM
MAR 13, 2013 11:03 AM

FUEL ALARM
MAR 14, 2012 10:01 AM

SENSOR OUT ALARM
MAR 17, 2011 9:29 AM

* * * * * END * * * * *

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: CHRIS MIZICKO
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8012378-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-05-27

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PHILLIP GIVENS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8029367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-07-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. DATE: 3/26/10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: JEFF LANE
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2012-01-06

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-11-03

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-10-28

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendes for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT OWNER'S PHONE #: (760) 745-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5268581-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: JEFF COOPER
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248582-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-06-02

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MIKE DAVIDSON
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8002367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-12-10

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MONDOZA for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 945-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR Designated Operator's Name: VERN SABIN Business Name *(If different from above)*: WESTERN PUMP, INC. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5250326-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-01-14
ALTERNATE 1 ***(Optional)*** Designated Operator's Name: DANIEL MITCHELL Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 8020131-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-11-24
ALTERNATE 2 ***(Optional)*** Designated Operator's Name: MARK BRIDGWATER Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5248680-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2010-11-20

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA For Superior Ready Mix DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 745-0556

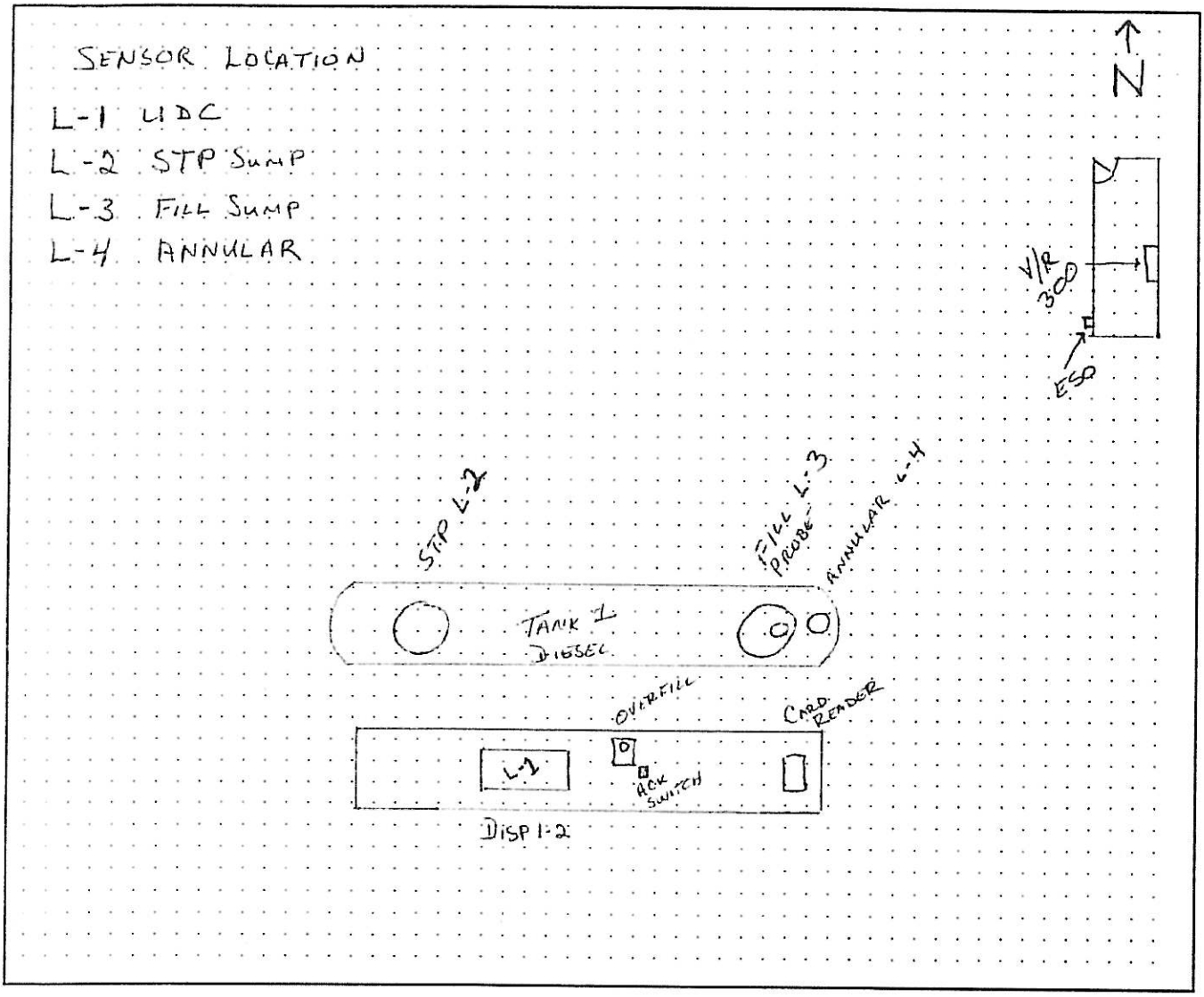
Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3-13-14

Instructions

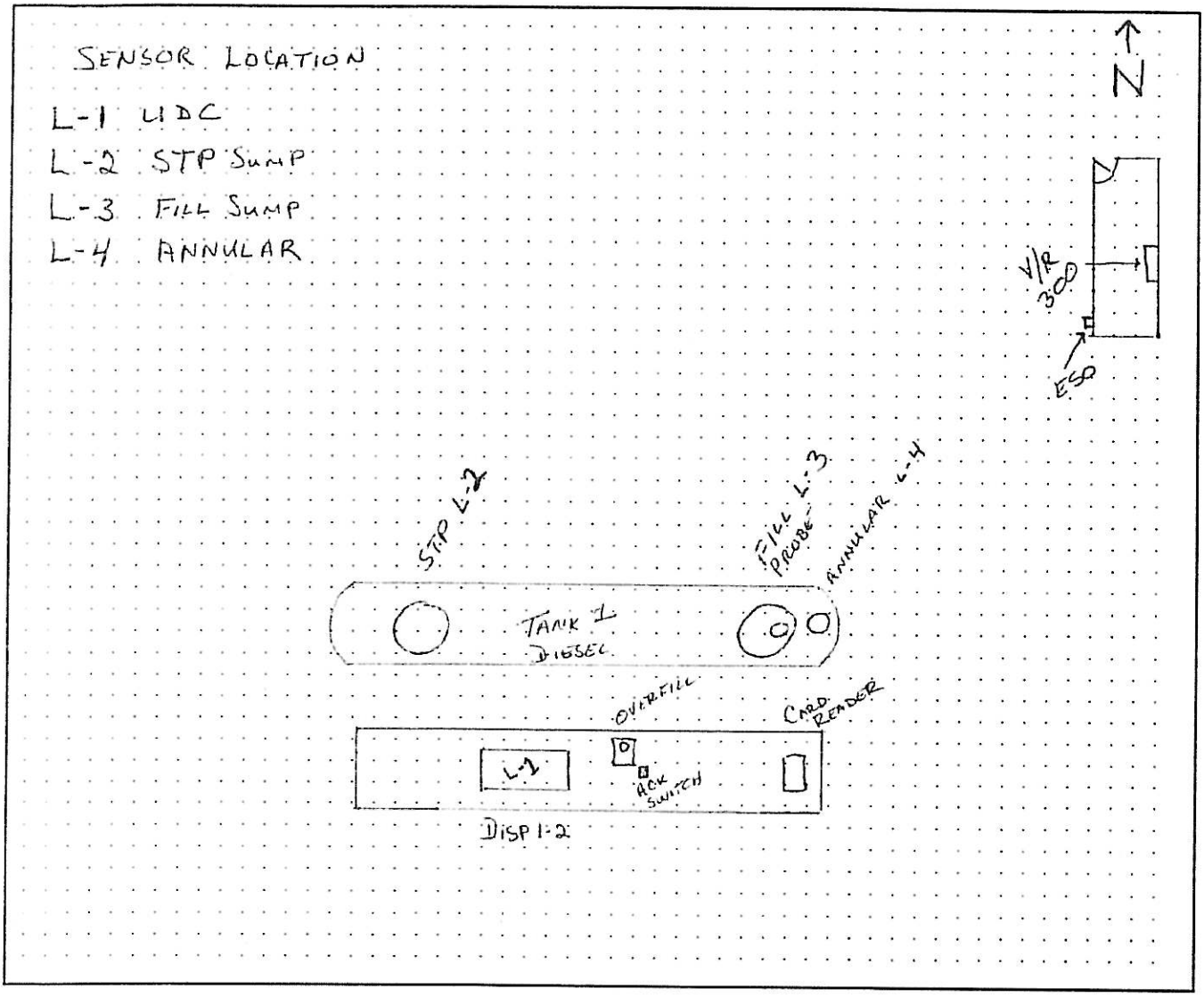
If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3-13-14

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121
(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807,

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. Superior Ready Mix Concrete (Name of Tank Owner or Operator) *hereby certifies that it is in compliance with the requirements of Section 2807, California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807. The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:*

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
State UST Fund	State UST Cleanup Fund P.O. Box 944212 Sacramento, CA 94244-2126	N/A For UST Fund	$990,000 per occurrance and annual aggregate	continuous	yes	yes
Chief Financial Officer Letter	Superior Ready Mix Concrete L.P. 1508 W Mission Rd. Escondido, CA 92029	N/A For this mechanism	$10,000 per occurrence and annual aggregate	annual	yes	yes

Note:

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions.

D. Facility Name	Facility Address
Superior Ready Mix Concrete L.P.	9245 Camino Santa Fe San Diego, CA 92121
Facility Name	Facility Address
Facility Name	Facility Address
E. Signature of Tank Owner or Operator — Date: 3/12/15	Name and Title of Tank Owner or Operator: Arnold Veldkamp, Secretary
Signture of Witness or Notary — Date: 3/12/15	Name of Witness or Notary: Richard Brouwer, CFO

CFR (Revised 11/08) FILE: Original - Local Agency Copies - Facility/Site(s)

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☑ 1. NEW PLAN ☐ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # (Agency Use Only): 3 7 – 0 0 0 – 1 2 1 3 1 0

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02: Superior Ready Mix Concrete, L.P.

BUSINESS SITE ADDRESS R03: 9245 Camino Santa Fe | CITY R04: San Diego | CA | ZIP CODE R05: 92121

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10: Absorbents, PADS	R20: Maintenance Shops	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40: Garret Brouwer	R50: Vice President
R41: Shawn Mendoza	R51: Environmental Coordinator
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☒ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

#121310

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released,
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released,
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions,
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred,
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	4/20/09
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
SHAWN MENDOZA	Environmental Coordinator

(Agency Use Only) This plan has been reviewed and is: ☑ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: M Nunn Date: 5/18/09

Conditions of approval (if any).

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: CHRIS MIZICKO
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8012378-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-05-27

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PHILLIP GIVENS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8029367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-07-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. DATE: 3/26/10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: JEFF LANE
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2012-01-06

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-11-03

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-10-28

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendes for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT OWNER'S PHONE #: (760) 745-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5268581-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: JEFF COOPER
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248582-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-06-02

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MIKE DAVIDSON
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8002367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-12-10

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MONDOZA for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 945-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR Designated Operator's Name: VERN SABIN Business Name *(If different from above)*: WESTERN PUMP, INC. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5250326-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-01-14
ALTERNATE 1 ***(Optional)*** Designated Operator's Name: DANIEL MITCHELL Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 8020131-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-11-24
ALTERNATE 2 ***(Optional)*** Designated Operator's Name: MARK BRIDGWATER Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5248680-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2010-11-20

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA For Superior Ready Mix DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 745-0556

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (760) 497-6958 x
City: SAN DIEGO, CA	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☒ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: MART STEVENS
Business Name *(If different from above)*: WESTERN PUMP INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8308491-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2016-11-25

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PLEASE REFER TO ALTERNATE LIST
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: PLEASE REFER TO ALTERNATE LIST
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza / Superior Ready Mix — **DATE:** 3 / 13 / 13
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT — **OWNER'S PHONE #:**

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (03/11)

WESTERN PUMP, INC.

petroleum & lubrication equipment specialists

MEMBER PEI

Designated Operator Alternate List

Name	ICC Cert #	Expiration Date	Phone
Mark Burchard	5249086-UC	10/15/2015	619-239-9988
Craig Courtney	8016998-UC	04/16/2016	619-239-9988
Mike Davidson	8002367-UC	12/03/2015	619-239-9988
Phil Givens	8029367-UC	07/14/2016	619-239-9988
Jeff Lane	5248680-UC	01/28/2016	619-239-9988
Chris Mizicko	8012378-UC	06/06/2015	619-239-9988
Billy Hernandez	5254963-UC	04/01/2016	619-239-9988
Mike Karaer	5249087-UC	02/17/2016	619-239-9988
Frank Santos	5256871-UC	03/03/2016	619-239-9988
Demecio Tarango	5258667-UC	05/07/2016	619-239-9988
Anthony Chinchillas	5321996-UC	12/10/2015	619-239-9988
Jarid Martin	5254093-UC	12/04/2015	619-239-9988
Lyndsey Linton	8250971-UC	03/14/2016	619-239-9988
Phillip Givens	8029367-UC	05/20/2015	619-239-9988
Mark Bridgwater	8024403-UC	05/20/2016	619-239-9988
Marty Stevens	8308491-UC	11/25/2016	619-239-9988
Ruben Pena	8293182-UC	10/03/2016	619-239-9988

3235 "F" Street • San Diego, CA 92102-3315 • (619) 239-9988 • Fax (619) 239-9925
www.westernpump.com

OWH2082 - HUPFP - 121310

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: _____ **Permit Number:** 121310

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.: _____

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121

Facility Contact Person: SHAUN MENDOZA Contact Phone No.: (858) 695-0666

Make/Model of Monitoring System: VEEDER ROOT/ TLS 300 Date of Testing/Servicing: 2015-03-13

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected/serviced:

Tank ID: T1 DIESEL	**Tank ID:**
☑ In-Tank Gauging Probe. Model: 837390-109	☐ In-Tank Gauging Probe. Model:
☑ Annular Space or Vault Sensor. Model: 794380-420	☐ Annular Space or Vault Sensor. Model:
☑ Piping Sump / Trench Sensor(s). Model: 794380-208	☐ Piping Sump / Trench Sensor(s). Model:
☑ Fill Sump Sensor(s). Model: 794380-208	☐ Fill Sump Sensor(s). Model:
☑ Mechanical Line Leak Detector. Model: R/J 116-056	☐ Mechanical Line Leak Detector. Model:
☐ Electronic Line Leak Detector. Model: N/A	☐ Electronic Line Leak Detector. Model:
☑ Tank Overfill / High-Level Sensor. Model: 837390-109	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID:	**Tank ID:**
☑ In-Tank Gauging Probe. Model:	☐ In-Tank Gauging Probe. Model:
☐ Annular Space or Vault Sensor. Model:	☐ Annular Space or Vault Sensor. Model:
☐ Piping Sump / Trench Sensor(s). Model:	☐ Piping Sump / Trench Sensor(s). Model:
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☐ Mechanical Line Leak Detector. Model:	☐ Mechanical Line Leak Detector. Model:
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2	**Dispenser ID:**
☑ Dispenser Containment Sensor(s). Model: 794380-208	☐ Dispenser Containment Sensor(s). Model:
☑ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID:	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☐ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID:	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☐ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): Gabriel Pedroza Signature: [signature]

Certification No.: 8065373 License No.: 673853

Testing Company Name: Western Pump, Inc. Phone No.: (619) 239-9988

Testing Company Address: 3235 F Street, San Diego CA 92102 Date of Testing/Servicing: 2015-03-13

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number: _____

Software Version Installed: 16.05

Complete the following checklist:

☑ Yes	☐ No*	Is the audible alarm operational?
☑ Yes	☐ No*	Is the visual alarm operational?
☑ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☑ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☑ Yes ☐	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☑ Sump/Trench Sensors; ☑ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☑ Yes; ☐ No.
☑ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments: _____

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: **Permit Number:** _____

☑ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☑ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑ Yes	☐ No*	Was the testing apparatus properly calibrated?
☑ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments: _____

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	UPF Permit #
Facility Address: 9245 CAMINO SANTA FE , SAN DIEGO CA 92121	Testing Date: 2015-03-13
Facility Contact: SHAUN MENDOZA	Phone: (858) 695-0666
Date Local Agency Was Notified of Testing : _____	
Name of Local Agency Inspector *(if present during testing)*: MIKE MENESE	

2. TESTING CONTRACTOR INFORMATION

Company Name: Western Pump, Inc.
Technician Conducting Test: Gabriel Pedroza
Credentials[1]: ☐ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)*
License Number(s): 8065373

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☑ Hydrostatic ☐ Vacuum ☐ Other
Test Equipment Used: Visual | Equipment Resolution: 0 TOLERANCE

SPILL BUCKET ID	1	2	3	4
Tank #:	T-1			
Product contained:	DIESEL			
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	15"			
Wait time between applying vacuum/water and start of test:	30 minutes			
Test Start Time (T_I):	0930			
Initial Reading (R_I):	14			
Test End Time (T_F):	1030			
Final Reading (R_F):	14			
Test Duration ($T_F - T_I$):	1 HR			
Change in Reading ($R_F - R_I$):	0			
Pass/Fail Threshold or Criteria:	0 tolerance			
Test Result:	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

PLACED SPILL CONTAINER TESTING WATER IN PROPER CONTAINER FOR DISPOSAL BY SITE

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 2015-03-13

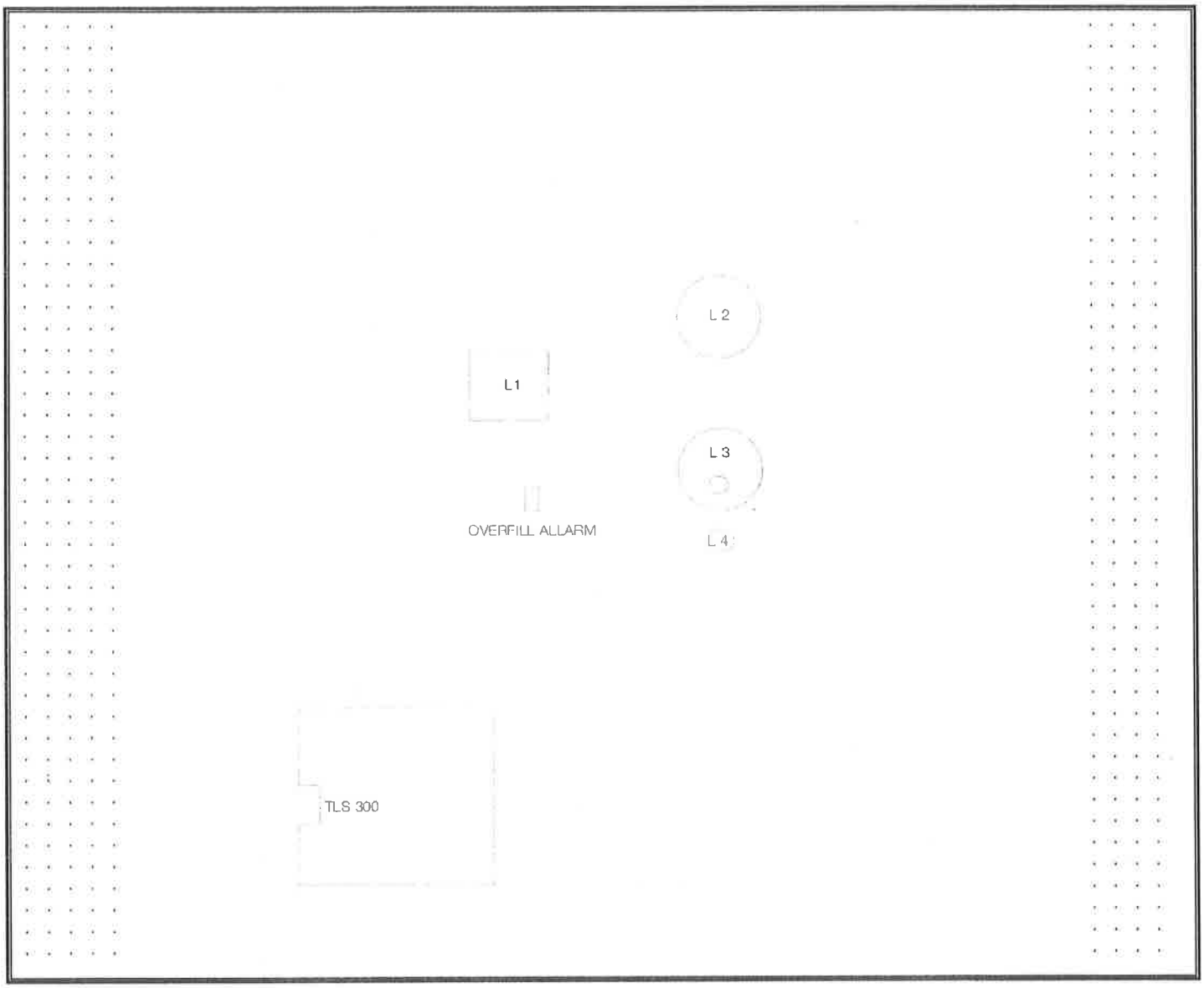
[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number: _____

UST Monitoring Site Plan

Site Address: 9245 CAMINO SANTA FE , SAN DIEGO CA 92121



Date map was drawn: 2015-03-13

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

FUEL ALARM
MAR 13, 2015 10:34 AM

FUEL ALARM
JUN 25, 2014 5:41 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

FUEL ALARM
MAR 13, 2015 10:47 AM

SENSOR OUT ALARM
MAR 13, 2014 10:35 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

FUEL ALARM
MAR 13, 2015 10:33 AM

FUEL ALARM
MAR 13, 2014 11:12 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

FUEL ALARM
MAR 13, 2015 10:49 AM

SENSOR OUT ALARM
MAR 13, 2014 10:35 AM

* * * * * END * * * * *

SOFTWARE REVISION LEVEL
VERSION 16.05
SOFTWARE# 346016-100-F
CREATED - 98.08.21.18.55

S-MODULE# 330161-001-a
SYSTEM FEATURES:
PERIODIC IN-TANK TESTS
ANNUAL IN-TANK TESTS

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21, 1998 10:30 AM

LEAK ALARM
OCT 15, 2013 2:39 PM

HIGH WATER ALARM
MAR 13, 2014 10:26 AM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM

OVERFILL ALARM
MAR 13, 2015 10:53 AM
MAR 13, 2014 10:42 AM
MAR 13, 2013 11:48 AM

LOW PRODUCT ALARM
MAR 10, 2011 2:44 PM
JAN 17, 2011 1:10 PM
MAR 28, 2008 11:18 AM

SUDDEN LOSS ALARM
OCT 16, 2013 10:04 AM
OCT 15, 2013 3:39 PM

HIGH PRODUCT ALARM
MAR 28, 2008 11:33 AM
MAY 31, 2005 12:48 PM
MAY 31, 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24, 2006 10:54 AM
APR 9, 2005 11:33 AM
MAR 16, 2005 5:41 PM

PROBE OUT
MAR 13, 2015 11:01 AM
MAR 13, 2015 10:51 AM
MAR 13, 2014 12:13 PM

HIGH WATER WARNING
MAR 13, 2014 10:26 AM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM

DELIVERY NEEDED
MAR 13, 2014 11:00 AM
OCT 19, 2013 12:53 PM
MAR 8, 2011 6:12 PM

MAX PRODUCT ALARM
MAY 28, 2003 3:12 PM
MAR 26, 2003 1:53 PM
MAR 26, 2003 1:53 PM

LOW TEMP WARNING
MAR 13, 2015 11:02 AM
MAR 13, 2013 11:45 AM
MAR 14, 2012 11:17 AM

SYSTEM SETUP
MAR 13, 2015 11:26 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA, 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

EXTERNAL INPUT SETUP

NONE

OUTPUT RELAY SETUP

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

LEAK TEST METHOD

TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

WESTERN PUMP, INC.
petroleum & lubrication equipment specialists

County of San Diego Department of Environmental Health

5500 Overland Ave #170
San Diego, CA 92123
(858) 505-6700

SUBJECT SITE: Tiennial SB989 Test Results. Superior Ready Mix, San Diego CA 92121

Dear Michael Manese,

Enclosed please find the compliance test results for the above referenced site. A summary of the results is shown below and all related test documentation is attached.

Agency Notification Date: March 23rd, 2015

Test Results Overview:

SB989 ☑ Pass ☐ Fail

Western Pump was contracted by the underground storage tank system owner to insure that this facility complies with all of the rules and regulations that govern the operation of underground storage tanks and their related components. If any of the components failed or were not tested at this facility, repairs will be made and the site understands that depending on the type of repair, permits may be required and will be obtained in accordance with your agency's guidelines.

If you have any questions please call the undersigned at: (619) 487-0671

Sincerely,

Compliance Coordinator
O (619) 487-0671 C (619) 446-9506

Attachments: Triennial SB989 Test Results

Cc: Shawn Mendoza, Mark Bridgewater

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT & SPILL CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: _____ **Plan Check Number:** _____

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	Date of Testing: 2015-04-09
Facility Address: 9245 CAMINO SANTA FE SAN DIEGO , CA 92121	**Test Type:**
Facility Contact: Phone: (858) 695-0666	☐ Initial ☐ Repair Test
Date Local Agency Was Notified of Testing:	☐ 6 month ☐ Other:
Name of Local Agency Inspector *(if present during testing)*:	☑ 36 month

2. TESTING CONTRACTOR INFORMATION

Company Name: Western Pump Inc.	
Technician Conducting Test: Jarid Martin	Jaridm@westernpump.com
Credentials: ☑ CSLB Licensed Contractor	☑ SWRCB Licensed Tank Tester
License Type: A , C61 / D40 / HAZ	License Number: 673853

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
INCON	TS-STS	2015-08-09

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
ANNULARS:	☐	☐	☐	☐	FILL SUMPS:	☐	☐	☐	☐
T1-DIESEL	☑	☐	☐	☐	#1- DIESEL	☑	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
PIPING RUNS:	☐	☐	☐	☐		☐	☐	☐	☐
#1-DIESEL (VENT)	☑	☐	☐	☐		☐	☐	☐	☐
#2-DIESEL (PRODUCT)	☑	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
STP SUMPS:	☐	☐	☐	☐		☐	☐	☐	☐
#1- DIESEL	☑	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
UDC'S:	☐	☐	☐	☐		☐	☐	☐	☐
1/2- DIESEL	☑	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

For any equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☑ **System printout attached.**

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 2015-04-09

HM-9169 (02/11)

4. TANK ANNULAR TESTING

Test Method Developed By:	☑ Tank Manufacturer ☑ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☑ Vacuum ☐ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: VACUUM GAUGES			Equipment Resolution: 0-30" H.G.	
	Tank # 1	**Tank #**	**Tank #**	**Tank #**
Is Tank Exempt From Testing?[1]	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	12,000			
Tank Material:	PLASTEEL			
Tank Manufacturer:	MODERN WELDING			
Product Stored:	#2 CLEAR DIESEL			
Wait time between applying pressure/vacuum/water and starting test:	15 MINUTES			
Test Start Time:	9:45A.M.			
Initial Reading (R_I):	10.00 inHg	inHg	inHg	inHg
Test End Time:	10:45A.M.			
Final Reading (R_F):	10.00 inHg	inHg	inHg	inHg
Test Duration:	1 HOUR			
Change in Reading (R_F-R_I):	0			
Pass/Fail Threshold or Criteria:	0.00	0.00	0.00	0.00
Test Result:	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

5. SECONDARY PIPE TESTING

Test Method Developed By:	☑ Piping Manufacturer	☑ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☑ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: PRESSURE GAUGES			Equipment Resolution: 0-15 P.S.I.	

	Piping Run # 1	Piping Run # 2	Piping Run #	Piping Run #
Piping Material:	FIBERGLASS	FIBERGLASS		
Piping Manufacturer:	AMERON	AMERON		
Piping Diameter:	3"	3"		
Length of Piping Run:	18'	13'		
Product Stored:	#2 CLEAR DIESEL (VENT)	#2 CLEAR DIESEL (PRODUCT)		
Method and location of piping-run isolation:	TEST BOOT	TEST BOOT		
Wait time between applying pressure/vacuum/water and starting test:	15 MINUTES	15 MINUTES		
Test Start Time:	10:00A.M.	10:00A.M.		
Initial Reading (R_I):	5.00 PSI	5.00 PSI	PSI	PSI
Test End Time:	11:00A.M.	11:00A.M.		
Final Reading (R_F):	5.00 PSI	5.00 PSI	PSI	PSI
Test Duration:	1 HOUR	1 HOUR		
Change in Reading (R_F-R_I):	0	0		
Pass/Fail Threshold or Criteria:	0.00	0.00	0.00	0.00
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

6. PIPING SUMP TESTING

Test Method Developed By:	☑ Sump Manufacturer	☑ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☑ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: INCON TS-STS			Equipment Resolution: +/-0.0001	

	Sump # 1	**Sump # 1**	**Sump #**	**Sump #**
Sump Diameter:	42"	42"		
Sump Depth:	47"	47"		
Sump Material:	FIBERGLASS	FIBERGLASS		
Height from Tank Top to Top of Highest Piping Penetration:	17"	17"		
Height from Tank Top to Lowest Electrical Penetration:	16"	16"		
Condition of sump prior to testing:	DIRTY & DRY	DIRTY & DRY		
Portion of Sump Tested[2]	19"	19"		
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 MINUTES	30 MINUTES		
Test Start Time:	11:04	11:20		
Initial Reading (R_I):	3.26820	3.26800		
Test End Time:	11:19	11:35		
Final Reading (R_F):	3.26800	3.26720		
Test Duration:	2 X 15 MINUTES	2 X 15 MINUTES		
Change in Reading (R_F-R_I):	0.0002	0.0008		
Pass/Fail Threshold or Criteria:	0.002	0.002	0.002	0.002
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☑ UDC Manufacturer	☑ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☑ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: INCON TS-STS		Equipment Resolution: +/-0.0001	

	UDC # 1/2	UDC # 1/2	UDC #	UDC #
UDC Manufacturer:	ENVIRON	ENVIRON		
UDC Material:	PLASTIC	PLASTIC		
UDC Depth:	9"	9"		
Height from UDC Bottom to Top of Highest Piping Penetration:	BOTTOM PENETRATION	BOTTOM PENETRATION		
Height from UDC Bottom to Lowest Electrical Penetration:	BOTTOM PENETRATION	BOTTOM PENETRATION		
Condition of UDC prior to testing:	CLEAN & DRY	CLEAN & DRY		
Portion of UDC Tested[3]	7"	7"		
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	N/A	N/A		
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 MINUTES	30 MINUTES		
Test Start Time:	11:04	11:20		
Initial Reading (R_I):	2.04570	2.04570		
Test End Time:	11:19	11:35		
Final Reading (R_F):	2.04560	2.04430		
Test Duration:	2 X 15 MINUTES	2 X 15 MINUTES		
Change in Reading (R_F-R_I):	0.0001	0.0014		
Pass/Fail Threshold or Criteria:	0.002	0.002	0.002	0.002
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☑ Sump Manufacturer	☑ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☑ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: INCON TS-STS			Equipment Resolution: +/-0.0001	

	Fill Sump # 1	**Fill Sump #** 1	**Fill Sump #**	**Fill Sump #**
Sump Diameter:	42"	42"		
Sump Depth:	47"	47"		
Height from Tank Top to Top of Highest Piping Penetration:	18"	18"		
Height from Tank Top to Lowest Electrical Penetration:	14"	14"		
Condition of sump prior to testing:	CLEAN & DRY	CLEAN & DRY		
Portion of Sump Tested	20"	20"		
Sump Material:	FIBERGLASS	FIBERGLASS		
Wait time between applying pressure/vacuum/water and starting test:	30 MINUTES	30 MINUTES		
Test Start Time:	11:04	11:20		
Initial Reading (R_I):	5.94210	5.94180		
Test End Time:	11:19	11:35		
Final Reading (R_F):	5.94180	5.94160		
Test Duration:	2 x 15 MINUTES	2 x 15 MINUTES		
Change in Reading (R_F-R_I):	0.0003	0.0002		
Pass/Fail Threshold or Criteria:	0.002	0.002	0.002	0.002
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Is there a sensor in the sump?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA 92121

04/09/2015 11:20 AM

SUMP LEAK TEST REPORT

DSLFILL

TEST STARTED	11:04 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	5.9421 IN
END TIME	11:19 AM
END DATE	04/09/2015
END LEVEL	5.9418 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

DSL STP

TEST STARTED	11:04 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	3.2682 IN
END TIME	11:19 AM
END DATE	04/09/2015
END LEVEL	3.2680 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

1-2UDC

TEST STARTED	11:04 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	2.0457 IN
END TIME	11:19 AM
END DATE	04/09/2015
END LEVEL	2.0456 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA 92121

04/09/2015 11:35 AM

SUMP LEAK TEST REPORT

DSLFILL

TEST STARTED	11:20 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	5.9418 IN
END TIME	11:35 AM
END DATE	04/09/2015
END LEVEL	5.9416 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

DSL STP

TEST STARTED	11:20 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	3.2680 IN
END TIME	11:35 AM
END DATE	04/09/2015
END LEVEL	3.2672 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

1-2UDC

TEST STARTED	11:20 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	2.0457 IN
END TIME	11:35 AM
END DATE	04/09/2015
END LEVEL	2.0443 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

WESTERN PUMP, INC.
petroleum & lubrication equipment specialists

County of San Diego Department of Environmental Health

5500 Overland Ave #170
San Diego, CA 92123
(858) 505-6700

SUBJECT SITE: Tiennial SB989 Test Results. Superior Ready Mix, San Diego CA 92121

Dear Michael Manese,

Enclosed please find the compliance test results for the above referenced site. A summary of the results is shown below and all related test documentation is attached.

Agency Notification Date: March 23rd, 2015

Test Results Overview:

SB989 ☑ Pass ☐ Fail

Western Pump was contracted by the underground storage tank system owner to insure that this facility complies with all of the rules and regulations that govern the operation of underground storage tanks and their related components. If any of the components failed or were not tested at this facility, repairs will be made and the site understands that depending on the type of repair, permits may be required and will be obtained in accordance with your agency's guidelines.

If you have any questions please call the undersigned at: (619) 487-0671

Sincerely,



Compliance Coordinator
O (619) 487-0671 C (619) 446-9506

Attachments: Triennial SB989 Test Results

Cc: Shawn Mendoza, Mark Bridgewater

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT & SPILL CONTAINMENT TESTING REPORT FORM

This form is intended for use by contractors performing initial & periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), must be provided to the facility owner/operator for submittal to the County of San Diego Department of Environmental Health Hazardous Materials Division UST Group.

Permit Number: _____ **Plan Check Number:** _____

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	Date of Testing: 2015-04-09
Facility Address: 9245 CAMINO SANTA FE SAN DIEGO , CA 92121	**Test Type:**
Facility Contact: Phone: (858) 695-0666	☐ Initial ☐ Repair Test
Date Local Agency Was Notified of Testing:	☐ 6 month ☐ Other:
Name of Local Agency Inspector *(if present during testing)*:	☑ 36 month

2. TESTING CONTRACTOR INFORMATION

Company Name: Western Pump Inc.	
Technician Conducting Test: Jarid Martin	Jaridm@westernpump.com
Credentials: ☑ CSLB Licensed Contractor	☑ SWRCB Licensed Tank Tester
License Type: A , C61 / D40 / HAZ	License Number: 673853

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
INCON	TS-STS	2015-08-09

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
ANNULARS:	☐	☐	☐	☐	FILL SUMPS:	☐	☐	☐	☐
T1-DIESEL	☑	☐	☐	☐	#1- DIESEL	☑	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
PIPING RUNS:	☐	☐	☐	☐		☐	☐	☐	☐
#1-DIESEL (VENT)	☑	☐	☐	☐		☐	☐	☐	☐
#2-DIESEL (PRODUCT)	☑	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
STP SUMPS:	☐	☐	☐	☐		☐	☐	☐	☐
#1- DIESEL	☑	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
UDC'S:	☐	☐	☐	☐		☐	☐	☐	☐
1/2- DIESEL	☑	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

For any equipment capable of generating a print out of test results, you must attach a copy of the test report to this certification ☑ **System printout attached.**

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 2015-04-09

HM-9169 (02/11)

4. TANK ANNULAR TESTING

Test Method Developed By:	☑ Tank Manufacturer ☑ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☑ Vacuum ☐ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: VACUUM GAUGES			Equipment Resolution: 0-30" H.G.	
	Tank # 1	**Tank #**	**Tank #**	**Tank #**
Is Tank Exempt From Testing?[1]	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank Capacity:	12,000			
Tank Material:	PLASTEEL			
Tank Manufacturer:	MODERN WELDING			
Product Stored:	#2 CLEAR DIESEL			
Wait time between applying pressure/vacuum/water and starting test:	15 MINUTES			
Test Start Time:	9:45A.M.			
Initial Reading (R_I):	10.00 inHg	inHg	inHg	inHg
Test End Time:	10:45A.M.			
Final Reading (R_F):	10.00 inHg	inHg	inHg	inHg
Test Duration:	1 HOUR			
Change in Reading (R_F-R_I):	0			
Pass/Fail Threshold or Criteria:	0.00	0.00	0.00	0.00
Test Result:	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, & recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

5. SECONDARY PIPE TESTING

Test Method Developed By:	☑ Piping Manufacturer	☑ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☑ Pressure	☐ Vacuum	☐ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: PRESSURE GAUGES			Equipment Resolution: 0-15 P.S.I.	

	Piping Run # 1	Piping Run # 2	Piping Run #	Piping Run #
Piping Material:	FIBERGLASS	FIBERGLASS		
Piping Manufacturer:	AMERON	AMERON		
Piping Diameter:	3"	3"		
Length of Piping Run:	18'	13'		
Product Stored:	#2 CLEAR DIESEL (VENT)	#2 CLEAR DIESEL (PRODUCT)		
Method and location of piping-run isolation:	TEST BOOT	TEST BOOT		
Wait time between applying pressure/vacuum/water and starting test:	15 MINUTES	15 MINUTES		
Test Start Time:	10:00A.M.	10:00A.M.		
Initial Reading (R_I):	5.00 PSI	5.00 PSI	PSI	PSI
Test End Time:	11:00A.M.	11:00A.M.		
Final Reading (R_F):	5.00 PSI	5.00 PSI	PSI	PSI
Test Duration:	1 HOUR	1 HOUR		
Change in Reading (R_F-R_I):	0	0		
Pass/Fail Threshold or Criteria:	0.00	0.00	0.00	0.00
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

6. PIPING SUMP TESTING

Test Method Developed By:	☑ Sump Manufacturer	☑ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☑ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: INCON TS-STS			Equipment Resolution: +/-0.0001	

	Sump # 1	**Sump # 1**	**Sump #**	**Sump #**
Sump Diameter:	42"	42"		
Sump Depth:	47"	47"		
Sump Material:	FIBERGLASS	FIBERGLASS		
Height from Tank Top to Top of Highest Piping Penetration:	17"	17"		
Height from Tank Top to Lowest Electrical Penetration:	16"	16"		
Condition of sump prior to testing:	DIRTY & DRY	DIRTY & DRY		
Portion of Sump Tested[2]	19"	19"		
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	30 MINUTES	30 MINUTES		
Test Start Time:	11:04	11:20		
Initial Reading (R_I):	3.26820	3.26800		
Test End Time:	11:19	11:35		
Final Reading (R_F):	3.26800	3.26720		
Test Duration:	2 X 15 MINUTES	2 X 15 MINUTES		
Change in Reading (R_F-R_I):	0.0002	0.0008		
Pass/Fail Threshold or Criteria:	0.002	0.002	0.002	0.002
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[2] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☑ UDC Manufacturer	☑ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☐ Vacuum	☑ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: INCON TS-STS		Equipment Resolution: +/-0.0001	

	UDC # 1/2	UDC # 1/2	UDC #	UDC #
UDC Manufacturer:	ENVIRON	ENVIRON		
UDC Material:	PLASTIC	PLASTIC		
UDC Depth:	9"	9"		
Height from UDC Bottom to Top of Highest Piping Penetration:	BOTTOM PENETRATION	BOTTOM PENETRATION		
Height from UDC Bottom to Lowest Electrical Penetration:	BOTTOM PENETRATION	BOTTOM PENETRATION		
Condition of UDC prior to testing:	CLEAN & DRY	CLEAN & DRY		
Portion of UDC Tested[3]	7"	7"		
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	N/A	N/A		
Is system programmed for fail-safe shutdown?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test	30 MINUTES	30 MINUTES		
Test Start Time:	11:04	11:20		
Initial Reading (R_I):	2.04570	2.04570		
Test End Time:	11:19	11:35		
Final Reading (R_F):	2.04560	2.04430		
Test Duration:	2 X 15 MINUTES	2 X 15 MINUTES		
Change in Reading (R_F-R_I):	0.0001	0.0014		
Pass/Fail Threshold or Criteria:	0.002	0.002	0.002	0.002
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[3] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☑ Sump Manufacturer	☑ Industry Standard	☐ Professional Engineer	☐ Other *(Specify)*
Test Method Used:	☐ Pressure	☐ Vacuum	☑ Hydrostatic	☐ Other *(Specify)*
Test Equipment Used: INCON TS-STS			Equipment Resolution: +/-0.0001	

	Fill Sump # 1	**Fill Sump #** 1	**Fill Sump #**	**Fill Sump #**
Sump Diameter:	42"	42"		
Sump Depth:	47"	47"		
Height from Tank Top to Top of Highest Piping Penetration:	18"	18"		
Height from Tank Top to Lowest Electrical Penetration:	14"	14"		
Condition of sump prior to testing:	CLEAN & DRY	CLEAN & DRY		
Portion of Sump Tested	20"	20"		
Sump Material:	FIBERGLASS	FIBERGLASS		
Wait time between applying pressure/vacuum/water and starting test:	30 MINUTES	30 MINUTES		
Test Start Time:	11:04	11:20		
Initial Reading (R_I):	5.94210	5.94180		
Test End Time:	11:19	11:35		
Final Reading (R_F):	5.94180	5.94160		
Test Duration:	2 x 15 MINUTES	2 x 15 MINUTES		
Change in Reading (R_F-R_I):	0.0003	0.0002		
Pass/Fail Threshold or Criteria:	0.002	0.002	0.002	0.002
Test Result:	☑ **Pass** ☐ **Fail**	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Is there a sensor in the sump?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA 92121

04/09/2015 11:20 AM

SUMP LEAK TEST REPORT

DSLFILL

TEST STARTED	11:04 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	5.9421 IN
END TIME	11:19 AM
END DATE	04/09/2015
END LEVEL	5.9418 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

DSL STP

TEST STARTED	11:04 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	3.2682 IN
END TIME	11:19 AM
END DATE	04/09/2015
END LEVEL	3.2680 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

1-2UDC

TEST STARTED	11:04 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	2.0457 IN
END TIME	11:19 AM
END DATE	04/09/2015
END LEVEL	2.0456 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA 92121

04/09/2015 11:35 AM

SUMP LEAK TEST REPORT

DSLFILL

TEST STARTED	11:20 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	5.9418 IN
END TIME	11:35 AM
END DATE	04/09/2015
END LEVEL	5.9416 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

DSL STP

TEST STARTED	11:20 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	3.2680 IN
END TIME	11:35 AM
END DATE	04/09/2015
END LEVEL	3.2672 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

1-2UDC

TEST STARTED	11:20 AM
TEST STARTED	04/09/2015
BEGIN LEVEL	2.0457 IN
END TIME	11:35 AM
END DATE	04/09/2015
END LEVEL	2.0443 IN
LEAK THRESHOLD	0.002 IN
TEST RESULT	PASSED

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC, Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Superior Ready Mix Concrete, L.P.
(Business name, business address, and correspondence address of owner or operator)
1508 W. Mission Road, Escondido, CA 92029

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $10,000 (Dollar Amount) per occurrence and $10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:

See Attachment
(Name and address of each facility for which financial responsibility is being demonstrated.)
Superior Ready Mix Concrete, L.P. 9245 Camino Santa Fe, San Diego, CA 92121

1.	Amount of annual aggregate coverage being assured by this letter.....	$ 10,000
2.	Total tangible assets.....	$
3.	Total liabilities.....	$
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$ 10,000,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Escondido, CA
(Place of Execution)

On March 12, 2015
(Date)

Richard Brouwer
(Signature)

Richard Brouwer
(Printed Name)

C.F.O.
(Title)

UST 02FR revised 4/95

WESTERN PUMP, INC.
petroleum & lubrication equipment specialists

County of San Diego Department of Environmental Health

5500 Overland Ave.
Ste 110
San Diego, CA 92123
(858)505-6700

SUBJECT SITE: Annual Leak Monitor Certification Results. Superior Ready Mix, San Diego, CA 92121

Anastasiya Irkhin,

Enclosed please find the compliance test results for the above referenced site. A summary of the results is shown below and all related test documentation is attached.

Agency Notification Date: February 18th, 2016

Test Results Overview:

Annual Leak Monitor Certification ☑ Pass ☐ Fail

Western Pump was contracted by the storage tank system owner to insure that this facility complies with all of the rules and regulations that govern the operation of storage tanks and their related components. If any of the components failed or were not tested at this facility, repairs will be made and the site understands that depending on the type of repair, permits may be required and will be obtained in accordance with your agency's guidelines.

If you have any questions please call the undersigned at: (619) 578-2190

Sincerely,

Sarah Pressnall - Compliance Coordinator
O (619) 578-2190 O (619) 846-7748

Attachments: Annual Leak Monitor Certification Results

Cc: Shawn Mendoza, Mark Bridgwater

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: _____ **Permit Number:** _____

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.: _____

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121

Facility Contact Person: SHAWN Contact Phone No.: (858) 695-0666

Make/Model of Monitoring System: VEEDER ROOT TLS 300 Date of Testing/Servicing: 2016-03-08

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected/serviced:

Tank ID: DIESEL ☑ In-Tank Gauging Probe. Model: 847390-109 ☑ Annular Space or Vault Sensor. Model: 794380-420 ☑ Piping Sump / Trench Sensor(s). Model: 794380-208 ☑ Fill Sump Sensor(s). Model: 794380-208 ☑ Mechanical Line Leak Detector. Model: R/J FXIDV ☐ Electronic Line Leak Detector. Model: _____ ☑ Tank Overfill / High-Level Sensor. Model: 847390-109 ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1&2 ☑ Dispenser Containment Sensor(s). Model: 794380-208 ☑ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): Jeff Cooper Signature: Jeffrey A Cooper

Certification No.: A22278 License No.: 673853

Testing Company Name: Western Pump, Inc. Phone No.: (619) 239-9988

Testing Company Address: 3235 F Street, San Diego, CA 92102 Date of Testing/Servicing: 2016-03-08

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number: _____

Software Version Installed: 16.05

Complete the following checklist:

☑ Yes	☐ No*	Is the audible alarm operational?
☑ Yes	☐ No*	Is the visual alarm operational?
☑ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☑ Yes ☐	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☑ Sump/Trench Sensors; ☑ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☑ Yes; ☐ No.
☑ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☑ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ❑ Product; ☑ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments: _____

DIESEL STP SUMP HAD APPROX 1/2 GALLON OF WATER . REMOVED WATER AND HAD CUSTOMER DISPOSED OF PROPERLY .

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number: _____

☑ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD): ☐ Check this box if LLDs are not installed.

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☑ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑ Yes	☐ No*	Was the testing apparatus properly calibrated?
☑ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments: _____

I. Results of Vacuum/Pressure Monitoring Equipment Testing

This page should be used to document testing and servicing of vacuum and pressure interstitial sensors. A copy of this form must be included with the Monitoring System Certification Form, which must be provided to the tank system owner/operator. The owner/operator must submit a copy of the Monitoring System Certification Form to the local agency regulating UST systems within 30 days of test date.

Manufacturer:	**Model:**	**System Type:** ☐ Pressure; ☐ Vacuum

Sensor ID	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail

How was interstitial communication verified?

☐ Leak Introduced at Far End of Interstitial Space;[1] ☐ Gauge; ☐ Visual Inspection; ☐ Other *(Describe in Sec. J, below)*

Was vacuum/pressure restored to operating levels in all interstitial spaces? ☐ Yes ☐ No *(If no, describe in Sec. J, below)*

J. Comments (500 characters max. use additional sheets if needed):

N/A

[1] If the sensor successfully detects a simulated vacuum/pressure leak introduced in the interstitial space at the furthest point from the sensor, vacuum/pressure has been demonstrated to be communicating throughout the interstice.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	**UPF Permit #**
Facility Address: 9245 CAMINO SANTA FE , SAN DIEGO CA 92121	Testing Date: 2016-03-08
Facility Contact: SHAWN	Phone: (858) 695-0666
Date Local Agency Was Notified of Testing : _____	
Name of Local Agency Inspector *(if present during testing):* ANASTASIYA IRKHIN	

2. TESTING CONTRACTOR INFORMATION

Company Name: Western Pump, Inc.

Technician Conducting Test: Jeff Cooper

Credentials[1]: ☑ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____

License Number(s): A22278

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☑ Hydrostatic ☐ Vacuum ☐ Other

Test Equipment Used: TAPE MEASURE | Equipment Resolution: + / - 1/16"

SPILL BUCKET ID	1	2	3	4
Tank #:	1			
Product contained:	DIESEL			
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13.5"			
Wait time between applying vacuum/water and start of test:	15 MINUTES			
Test Start Time (T_I):	1:15 PM			
Initial Reading (R_I):	6.75			
Test End Time (T_F):	2:15 PM			
Final Reading (R_F):	6.75			
Test Duration ($T_F - T_I$):	1 HOUR			
Change in Reading ($R_F - R_I$):	0			
Pass/Fail Threshold or Criteria:	0 VARIATION			
Test Result:	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ **Date:** 2016-03-08

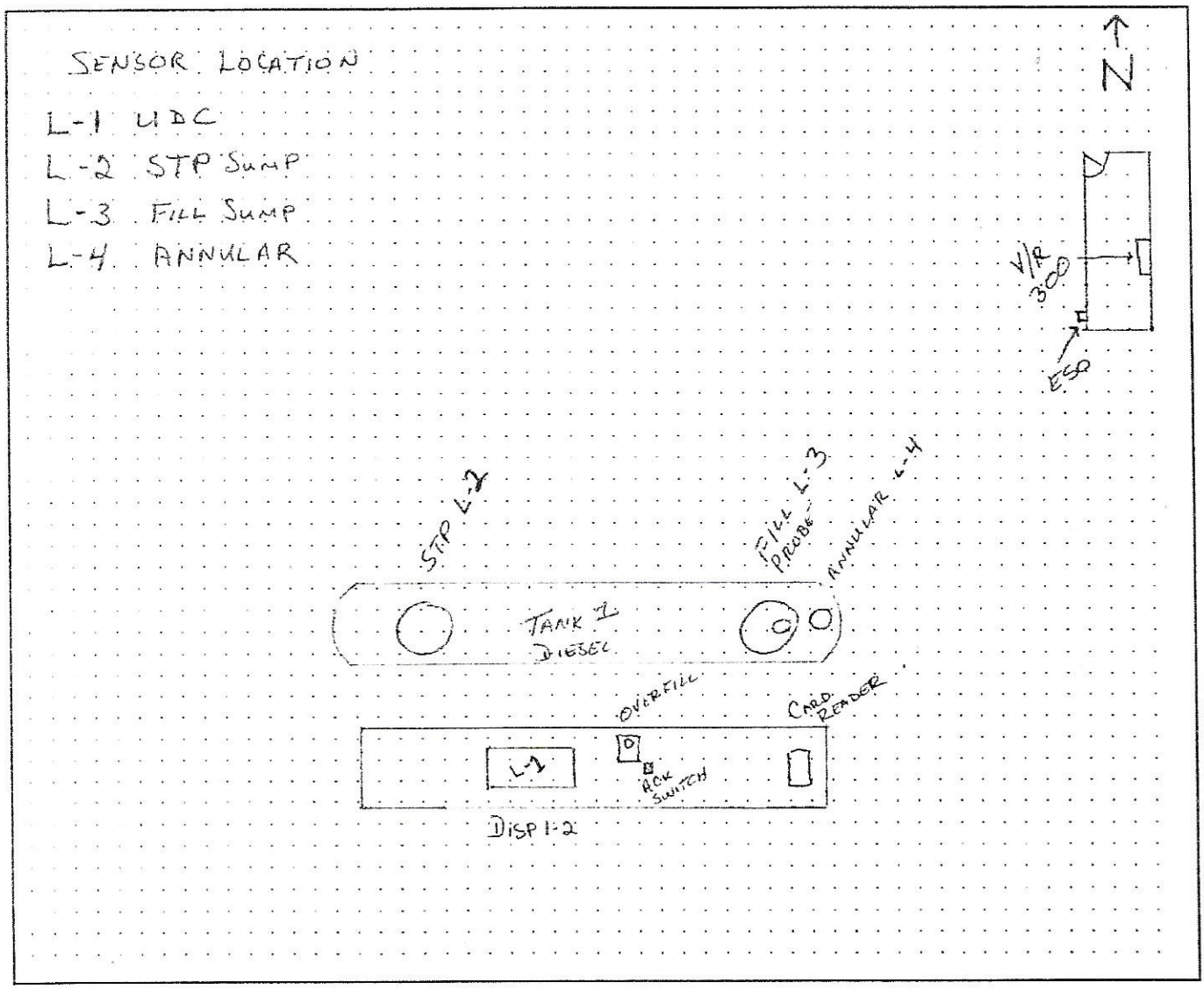
[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3/8/16

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SYSTEM SETUP

MAR 8, 2016 2:28 PM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

SYSTEM SECURITY
CODE : 001785

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

LEAK TEST METHOD

TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP

NONE

OUTPUT RELAY SETUP

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21, 1998 10:30 AM

LEAK ALARM
OCT 15, 2013 2:39 PM

HIGH WATER ALARM
MAR 13, 2014 10:26 AM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM

OVERFILL ALARM
MAR 8, 2016 3:40 PM
APR 16, 2015 12:41 PM
MAR 13, 2015 10:53 AM

LOW PRODUCT ALARM
MAR 10, 2011 2:44 PM
JAN 17, 2011 1:10 PM
MAR 28, 2008 11:18 AM

SUDDEN LOSS ALARM
OCT 16, 2013 10:04 AM
OCT 15, 2013 3:39 PM

HIGH PRODUCT ALARM
MAR 28, 2008 11:33 AM
MAY 31, 2005 12:48 PM
MAY 31, 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24, 2006 10:54 AM
APR 9, 2005 11:33 AM
MAR 16, 2005 5:41 PM

PROBE OUT
MAR 8, 2016 3:41 PM
MAR 8, 2016 3:39 PM
MAR 13, 2015 11:01 AM

HIGH WATER WARNING
MAR 13, 2014 10:26 AM
MAR 13, 2013 12:15 PM
MAR 14, 2012 11:06 AM

DELIVERY NEEDED
NOV 12, 2015 11:34 AM
MAY 21, 2015 6:34 PM
MAR 13, 2014 11:00 AM

MAX PRODUCT ALARM
MAY 28, 2003 3:12 PM
MAR 26, 2003 1:53 PM
MAR 26, 2003 1:53 PM

LOW TEMP WARNING
MAR 13, 2015 11:02 AM
MAR 13, 2013 11:45 AM
MAR 14, 2012 11:17 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:28 PM

SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:27 PM

FUEL ALARM
MAR 8, 2016 3:25 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:24 PM

SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 8, 2016 3:37 PM

FUEL ALARM
MAR 8, 2016 3:20 PM

SENSOR OUT ALARM
MAR 13, 2015 10:57 AM

* * * * * END * * * * *

COUNTY OF SAN DIEGO

September 15 - October 15, 2017 Pre- Diligence CUPA Period Package Attachment 10 October 10, 2017

UPFP INSPECTION CHECKLIST

FACILITY NAME: **SUPERIOR READY MIX**
ADDRESS: **9245 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **03/08/2016**
RECORD ID #: **DEH2002-HUPFP-121310**
TIME START: **12:55 PM** END: **2:30 PM**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Shawn Mendoza**
TITLE: **Environmental Coordinator**
PHONE: **(760) 497-6958**
E-MAIL: **smendoza@superiorrm.com**

FACILITY REFERENCE DATA

ACCELA

RECORD STATUS: Expired
PERMIT EXPIRATION DATE: 06/30/2015
BALANCE DUE: $1,886.00
INSPECTOR: Anastasiya Irkhin
INSPECTION TYPE: Routine
INSPECTION STATUS: Complete

CERS

EPA ID NUMBER: CAL000114184
FACILITY CERS ID NUMBER: 10387912
CERS LEAD USER: shawn mendoza
LAST CERS SUBMITTAL DATE: 02/19/2016
ENVIRONMENTAL CONTACT EMAIL: smendoza@superiorrm.com
ENVIRONMENTAL CONTACT PHONE: 7607450556

FACILITY INFORMATION

	YES	NO		YES	NO
INACTIVATION INSPECTION:	☐	☒	HAZARDOUS MATERIALS:	☒	☐
CHANGE OF OWNER:	☐	☒	HAZARDOUS WASTE:	☒	☐
CHANGE IN BUSINESS TYPE:	☐	☒	ABOVEGROUND PETROLEUM STORAGE ACT:*	☒	☐
BUSINESS TYPE: UST - Non Retail - With Repair Service			TOTAL SHELL CAPACITY APSA:		5720
ISSUE INITIAL INVOICE:	☐	☒	UNDERGROUND STORAGE TANK:	☒	☐
ASSESS NON-NOTIFICATION FEE:	☐	☒	CALARP PROGRAM (CERS):	☐	☒
ASSESS RE-INSPECTION FEE:	☐	☒	CALARP PROGRAM LEVEL: 1 2 3 N/A		
FACILITY SUBJECT TO BASE FEE:	☒	☐	MEDICAL WASTE:	☐	☒
FACILITY SUBJECT TO CUPA FEE:	☒	☐	MW FACILITY GENERATING OVER 200 LBS PER MONTH:	☐	☒
UPDATE FACILITY ADDRESS IN AA:	☐	☒	EPIC PARTICIPANT:	☐	☒
			NUMBER OF TLV GASES AT THE FACILITY:		0

HW GENERATOR STATUS : LQG | **SQG** | CESQG | RCRA LQG | N/A

TIERED PERMIT LEVEL(S) : CESQT | CESW | CE-L | CE-CL | HHW | PBR | CA | **N/A**

PRIMARY BILLING CODE: Not Applicable
SECONDARY BILLING CODE: Not Applicable
TERTIARY BILLING CODE: Not Applicable

INSPECTION SCOPE:

HAZARDOUS MATERIALS: **GEN HAZMAT** | **APSA** | **UST**
HAZARDOUS WASTE: **SQG** | **LQG**
MEDICAL WASTE: **SQG** | **SQG - TREATS** | **LQG** | **LQG - ABBREVIATED** | **LQG - TREATS**
CALARP: **1** | **2** | **3**
TIERED PERMITTING: **CESQT** | **CESW** | **CE-L** | **CE-CL** | **CA** | **PBR** | **HHW**

CONSENT TO CONDUCT INSPECTION GRANTED BY: INSPECTION CONTACT ☒ NAME: Shawn Mendoza TITLE: Environmental Coordinator

REMOVE BLANK CHECKLISTS FROM FINAL INSPECTION REPORT ☒ REFUSED TO SIGN ☐

INSPECTION REPORT EMAILS:
John.Misleh@sdcounty.ca.gov,Anastasiya.Irkhin@sdcounty.ca.gov

RECORD COMMENT:

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

FACILITY NAME: **SUPERIOR READY MIX**
ADDRESS: **9245 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **03/08/2016** PAGE **1** OF **2**
RECORD ID #: **DEH2002-HUPFP-121310**
TIME START: **12:55 PM** END: **2:30 PM**
SPECIALIST: **Anastasiya Irkhin**
INSPECTION CONTACT: **Shawn Mendoza**
TITLE: **Environmental Coordinator**
PHONE: **(760) 497-6958**
E-MAIL: **smendoza@superiorrm.com**

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Yes	N/A		Yes	N/A	
☒	☐	Unified Program Facility Permit Current	☒	☐	Contingency Plan Available ☐ LQG ☒ SQG
☒	☐	Hazardous Materials Business Plan Available	☒	☐	Employee Training Records Available
☒	☐	Employee Training is Adequate	☐	☒	Universal Waste Managed Properly
☒	☐	Waste Disposal Records Available for Review	☐	☒	Waste Containers ☐ Closed ☐ Labeled
☒	☐	Emergency Contacts Current ☐ Updated today	☐	☒	Waste Containers in Good Condition
☒	☐	Chemical Inventory/Map Current ☐ Updated today			Permit Expires On 06/30/2015

CONSENT TO CONDUCT INSPECTION GRANTED BY: Shawn Mendoza TITLE: Environmental Coordinator

INTRODUCTION:
An annual UST monitoring certification inspection was conducted today with Shawn Mendoza, Superior Ready Mix, and Jeff Cooper, Western Pump Technician.

Verified Jeff Cooper's certifications (ICC: 813067 exp: 8/19/2016) & (Veeder Root A22278 exp: 6/16/2016)

UST training provided by Martin Stevens on 3/7/2016 per training records reviewed on-site during inspection.

Records reviewed: Alarm history, monthly designated operator inspection records, owner/operator statement, maintenance records, annual monitoring certifications on file & financial responsibility documentation.

SB989 secondary containment testing performed 4/09/2015 and passed.

Facility has one UST on this permit location for diesel fuel and one dispenser.
A) All sensors tested and passed.
B) Overfill tested and passed.
C) Spill bucket tested and passed.
D) Mechanical line leak detector tested and passed at 3gph leak test at 10psi.
E) Fail safe and sensor out tested and passed.

INSPECTION REMARKS:

Helpful Websites:
• For guidance documents on hazardous materials-related topics,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_publications.html
• For information on the California Environmental Reporting System (CERS),
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_cers.html

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

• If you have questions on: permit fees, business plan requirements, or hazardous waste regulations, go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat.html
• To find out the latest San Diego County News and receive updates, subscribe to our govdelivery emails: https://public.govdelivery.com/accounts/CASAND/subscriber/new

If you have any questions regarding this inspection, please contact Anastasiya Irkhin, 858-518-7388, Anastasiya.Irkhin@sdcounty.ca.gov

INSPECTION PHOTOS
None

All regulated businesses are required by law to submit their Unified Program-related information and business updates online through the California Environmental Reporting System (CERS). For additional information about CERS, go to: http://www.sandiegocounty.gov/deh/hazmat/hmd_cers.html

PRINTED NAME OF FACILITY REPRESENTATIVE **Shawn Mendoza**	SIGNATURE		DATE SIGNED **03/08/2016**
TITLE OF FACILITY REPRESENTATIVE **Environmental Coordinator**			

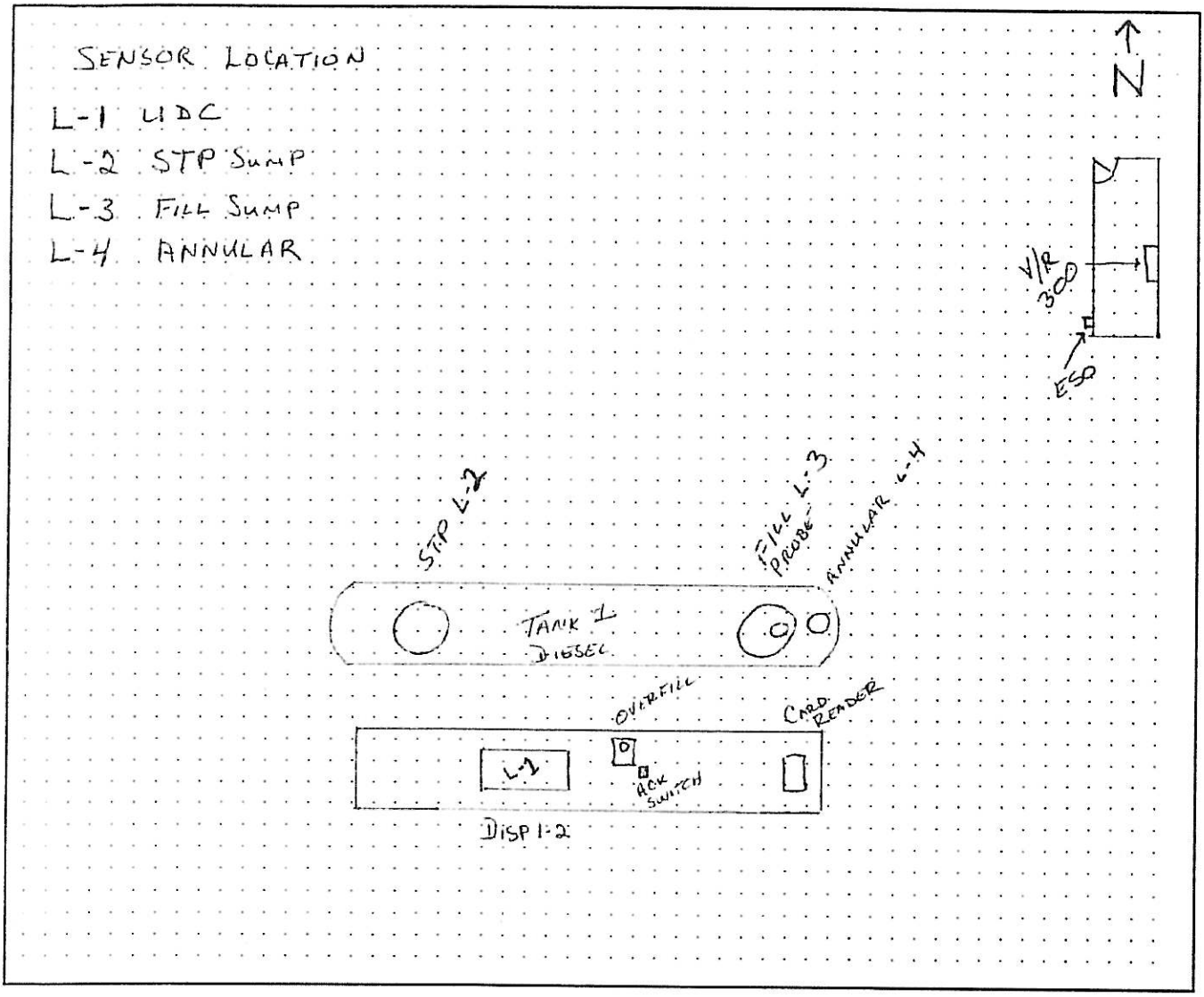
Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (858) 505-6880 http://www.sdcdeh.org

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3-13-14

Instructions

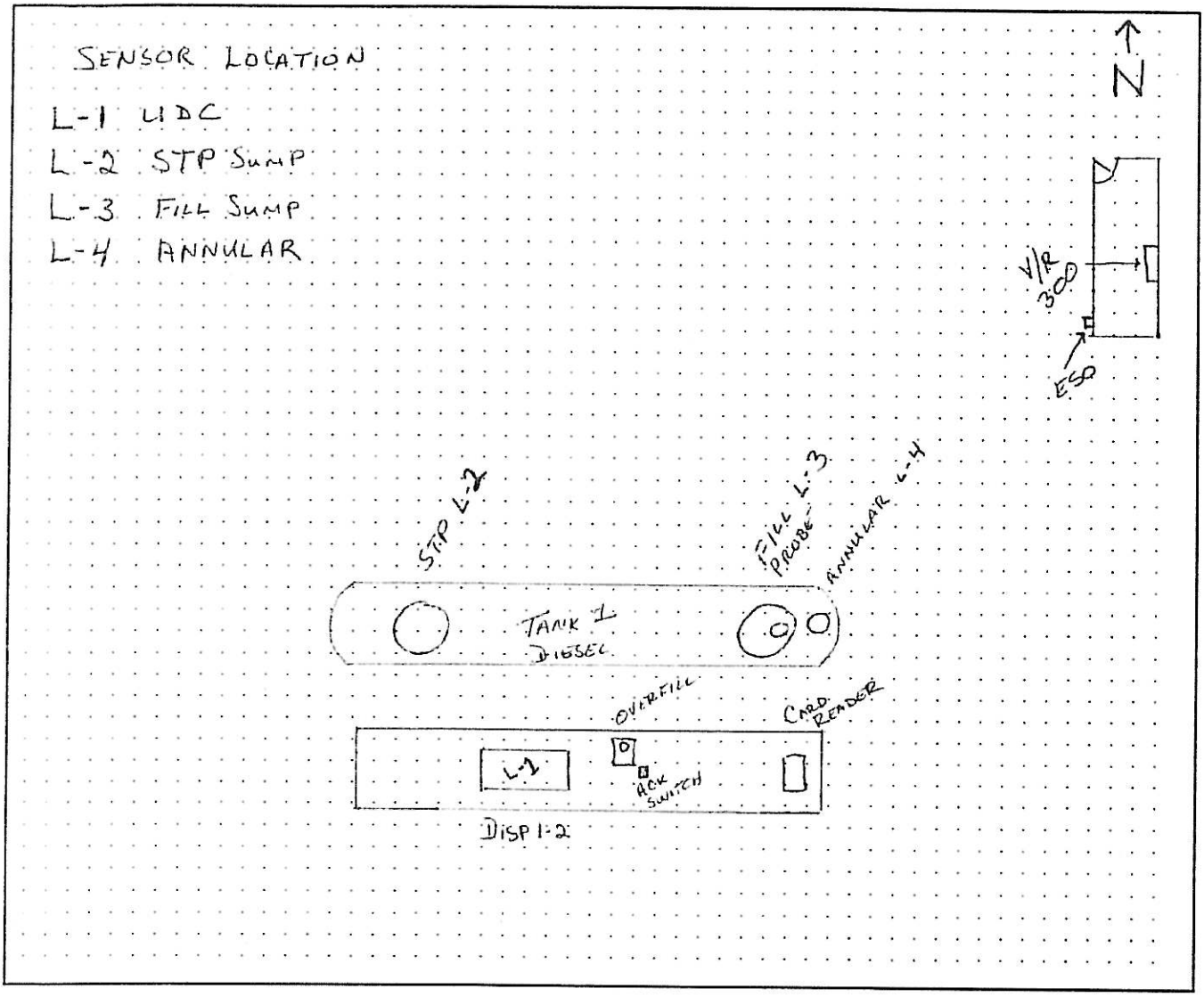
If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3-13-14

Instructions

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State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121
(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807,

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. Superior Ready Mix Concrete (Name of Tank Owner or Operator) *hereby certifies that it is in compliance with the requirements of Section 2807, California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807. The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:*

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
State UST Fund	State UST Cleanup Fund P.O. Box 944212 Sacramento, CA 94244-2126	N/A For UST Fund	$990,000 per occurrance and annual aggregate	continuous	yes	yes
Chief Financial Officer Letter	Superior Ready Mix Concrete L.P. 1508 W Mission Rd. Escondido, CA 92029	N/A For this mechanism	$10,000 per occurrence and annual aggregate	annual	yes	yes

Note:

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions.

D. Facility Name	Facility Address
Superior Ready Mix Concrete L.P.	9245 Camino Santa Fe San Diego, CA 92121
Facility Name	Facility Address
Facility Name	Facility Address
E. Signature of Tank Owner or Operator — Date: 3/12/15	Name and Title of Tank Owner or Operator: Arnold Veldkamp, Secretary
Signture of Witness or Notary — Date: 3/12/15	Name of Witness or Notary: Richard Brouwer, CFO

CFR (Revised 11/08) FILE: Original - Local Agency Copies - Facility/Site(s)

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☑ 1. NEW PLAN ☐ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # (Agency Use Only): 3 7 – 0 0 0 – 1 2 1 3 1 0

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02: Superior Ready Mix Concrete, L.P.

BUSINESS SITE ADDRESS R03: 9245 Camino Santa Fe | CITY R04: San Diego | CA | ZIP CODE R05: 92121

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10: Absorbents, PADS	R20: Maintenance Shops	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40: Garret Brouwer	R50: Vice President
R41: Shawn Mendoza	R51: Environmental Coordinator
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☒ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

#121310

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released,
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released,
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions,
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred,
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	4/20/09
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
SHAWN MENDOZA	Environmental Coordinator

(Agency Use Only) This plan has been reviewed and is: ☑ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: M Nunn Date: 5/18/09

Conditions of approval (if any).

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: CHRIS MIZICKO
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8012378-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-05-27

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PHILLIP GIVENS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8029367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-07-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. DATE: 3/26/10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: JEFF LANE
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2012-01-06

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-11-03

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-10-28

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendes for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT OWNER'S PHONE #: (760) 745-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5268581-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: JEFF COOPER
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248582-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-06-02

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MIKE DAVIDSON
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8002367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-12-10

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MONDOZA for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 945-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR Designated Operator's Name: VERN SABIN Business Name *(If different from above)*: WESTERN PUMP, INC. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5250326-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-01-14
ALTERNATE 1 ***(Optional)*** Designated Operator's Name: DANIEL MITCHELL Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 8020131-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-11-24
ALTERNATE 2 ***(Optional)*** Designated Operator's Name: MARK BRIDGWATER Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5248680-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2010-11-20

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA For Superior Ready Mix DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 745-0556

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC, Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Superior Ready Mix Concrete, L.P.
(Business name, business address, and correspondence address of owner or operator)
1508 W. Mission Road, Escondido, CA 92029

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $10,000 (Dollar Amount) per occurrence and $10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:

See Attachment
(Name and address of each facility for which financial responsibility is being demonstrated.)
Superior Ready Mix Concrete, L.P. 9245 Camino Santa Fe, San Diego, CA 92121

1.	Amount of annual aggregate coverage being assured by this letter.....	$ 10,000
2.	Total tangible assets.....	$
3.	Total liabilities.....	$
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$ 10,000,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Escondido, CA
(Place of Execution)

On March 12, 2015
(Date)

Richard Brouwer
(Signature)

Richard Brouwer
(Printed Name)

C.F.O.
(Title)

UST 02FR revised 4/95

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: CHRIS MIZICKO
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8012378-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-05-27

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PHILLIP GIVENS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8029367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-07-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. DATE: 3/26/10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: JEFF LANE
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2012-01-06

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-11-03

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-10-28

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendes for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT OWNER'S PHONE #: (760) 745-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
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http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5268581-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: JEFF COOPER
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248582-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-06-02

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MIKE DAVIDSON
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8002367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-12-10

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MONDOZA for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 945-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR Designated Operator's Name: VERN SABIN Business Name *(If different from above)*: WESTERN PUMP, INC. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5250326-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-01-14
ALTERNATE 1 ***(Optional)*** Designated Operator's Name: DANIEL MITCHELL Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 8020131-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-11-24
ALTERNATE 2 ***(Optional)*** Designated Operator's Name: MARK BRIDGWATER Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5248680-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2010-11-20

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA For Superior Ready Mix DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 745-0556

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (760) 497-6958 x
City: SAN DIEGO, CA	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☒ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: MART STEVENS
Business Name *(If different from above)*: WESTERN PUMP INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8308491-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2016-11-25

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PLEASE REFER TO ALTERNATE LIST
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: PLEASE REFER TO ALTERNATE LIST
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza / Superior Ready Mix — **DATE:** 3 / 13 / 13
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT — **OWNER'S PHONE #:**

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (03/11)

WESTERN PUMP, INC.

petroleum & lubrication equipment specialists

MEMBER PEI

Designated Operator Alternate List

Name	ICC Cert #	Expiration Date	Phone
Mark Burchard	5249086-UC	10/15/2015	619-239-9988
Craig Courtney	8016998-UC	04/16/2016	619-239-9988
Mike Davidson	8002367-UC	12/03/2015	619-239-9988
Phil Givens	8029367-UC	07/14/2016	619-239-9988
Jeff Lane	5248680-UC	01/28/2016	619-239-9988
Chris Mizicko	8012378-UC	06/06/2015	619-239-9988
Billy Hernandez	5254963-UC	04/01/2016	619-239-9988
Mike Karaer	5249087-UC	02/17/2016	619-239-9988
Frank Santos	5256871-UC	03/03/2016	619-239-9988
Demecio Tarango	5258667-UC	05/07/2016	619-239-9988
Anthony Chinchillas	5321996-UC	12/10/2015	619-239-9988
Jarid Martin	5254093-UC	12/04/2015	619-239-9988
Lyndsey Linton	8250971-UC	03/14/2016	619-239-9988
Phillip Givens	8029367-UC	05/20/2015	619-239-9988
Mark Bridgwater	8024403-UC	05/20/2016	619-239-9988
Marty Stevens	8308491-UC	11/25/2016	619-239-9988
Ruben Pena	8293182-UC	10/03/2016	619-239-9988

3235 "F" Street • San Diego, CA 92102-3315 • (619) 239-9988 • Fax (619) 239-9925
www.westernpump.com

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document installation, testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

Plan Check Number: _____ **Permit Number:** _____

A. General Information

Facility Name: SUPERIOR READY MIX Bldg. No.: _____

Site Address: 9245 CAMINO SANTA FE City: SAN DIEGO Zip: 92121

Facility Contact Person: SHAWN MENDOZA Contact Phone No.: (858) 695-0666

Make/Model of Monitoring System: VEEDER ROOT TLS 300 Date of Testing/Servicing: 2017-03-08

B. Inventory of Equipment Tested/Certified: Check the appropriate boxes to indicate specific equipment installed/ inspected/serviced:

Tank ID: T-1 DIESEL ☑ In-Tank Gauging Probe. Model: 847390-109 ☑ Annular Space or Vault Sensor. Model: 794380-420 ☑ Piping Sump / Trench Sensor(s). Model: 794380-208 ☑ Fill Sump Sensor(s). Model: 794380-208 ☑ Mechanical Line Leak Detector. Model: FX1DV ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).	**Tank ID:** _____ ☐ In-Tank Gauging Probe. Model: _____ ☐ Annular Space or Vault Sensor. Model: _____ ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☑ Dispenser Containment Sensor(s). Model: 794380-208 ☑ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	**Dispenser ID:** _____ ☐ Dispenser Containment Sensor(s). Model: _____ ☐ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was installed/inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): John Navarro Signature: John Navarro

Certification No.: B4255967 License No.: 673853

Testing Company Name: Western Pump, Inc. Phone No.: (619) 239-9988

Testing Company Address: 3235 F Street, San Diego, CA 92102 Date of Testing/Servicing: 2017-03-08

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

D. Results of Testing/Servicing

Permit Number: _____

Software Version Installed: 16.05

Complete the following checklist:

☑ Yes	☐ No*	Is the audible alarm operational?
☑ Yes	☐ No*	Is the visual alarm operational?
☑ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☐ Yes	☒ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☑ Yes ☐	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☑ Sump/Trench Sensors; ☑ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☑ Yes; ☐ No.
☑ Yes	☐ No* ☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90% ____%
☑ Yes*	☐ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☑ Yes*	☐ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ❑ Product; ☑ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

REPLACED MECHANICAL LEAK DETECTOR FXIDV. WITNESSED BY INSPECTOR WITH PASSING RESULTS. WATER WAS REMOVED FROM STP SUMP AND LEFT ON SITE FOR PROPER DISPOSAL BY CUSTOMER. SENSOR WAS FOUND IN CENTER OF SUMP WHEN MANWAY WAS OPENED.SENSOR WAS PLACED AT LOW POINT OF SUMP AFTER REMOVAL OF WATER.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

F. In-Tank Gauging / SIR Equipment: Permit Number: _____

☑ Check this box if tank gauging is used only for inventory control

☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.; ☐ 0.1 g.p.h. ; ☐ 0.2 g.p.h.
☑ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑ Yes	☐ No*	Was the testing apparatus properly calibrated?
☑ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☑ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In Section H below, describe how and when these deficiencies were or will be corrected.**

H. Comments: _____

I. Results of Vacuum/Pressure Monitoring Equipment Testing

This page should be used to document testing and servicing of vacuum and pressure interstitial sensors. A copy of this form must be included with the Monitoring System Certification Form, which must be provided to the tank system owner/operator. The owner/operator must submit a copy of the Monitoring System Certification Form to the local agency regulating UST systems within 30 days of test date.

Manufacturer:	**Model:**	**System Type:** ☐ Pressure; ☐ Vacuum

Sensor ID	
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail
	Component(s) Monitored by this Sensor: _____ Sensor Functionality Test Result: ☐ Pass; ☐ Fail Interstitial Communication Test Result: ☐ Pass; ☐ Fail

How was interstitial communication verified?

☐ Leak Introduced at Far End of Interstitial Space;[1] ☐ Gauge; ☐ Visual Inspection; ☐ Other *(Describe in Sec. J, below)*

Was vacuum/pressure restored to operating levels in all interstitial spaces? ☐ Yes ☐ No *(If no, describe in Sec. J, below)*

J. Comments (500 characters max. use additional sheets if needed):

N/A

[1] If the sensor successfully detects a simulated vacuum/pressure leak introduced in the interstitial space at the furthest point from the sensor, vacuum/pressure has been demonstrated to be communicating throughout the interstice.

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 (619) 338-2222 FAX (619) 338-2377; 1-800-253-9933
www.sdcounty.ca.gov/deh/hmd/forms_hmd.html

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: SUPERIOR READY MIX	**UPF Permit #**
Facility Address: 9245 CAMINO SANTA FE , SAN DIEGO CA 92121	Testing Date: 2017-03-08
Facility Contact: SHAWN MENDOZA	Phone: (858) 695-0666
Date Local Agency Was Notified of Testing : _____	
Name of Local Agency Inspector *(if present during testing):* DARREN THAI	

2. TESTING CONTRACTOR INFORMATION

Company Name: Western Pump, Inc.

Technician Conducting Test: John Navarro

Credentials[1]: ☑ CSLB Contractor ☑ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other *(Specify)* _____

License Number(s): B4255967

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☑ Hydrostatic ☐ Vacuum ☑ Other VISUAL

Test Equipment Used: TAPE MEASURE | Equipment Resolution: +\-/16"

SPILL BUCKET ID	1	2	3	4
Tank #:	1- DIESEL			
Product contained:	DIESEL			
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	12"			
Bucket Depth:	13.5"			
Wait time between applying vacuum/water and start of test:	15 MINUTES			
Test Start Time (T_I):	10:00			
Initial Reading (R_I):	7.25			
Test End Time (T_F):	11:0			
Final Reading (R_F):	7.25			
Test Duration ($T_F - T_I$):	1HOUR			
Change in Reading ($R_F - R_I$):	0			
Pass/Fail Threshold or Criteria:	0			
Test Result:	☑ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: John Navarro **Date:** 2017-03-08

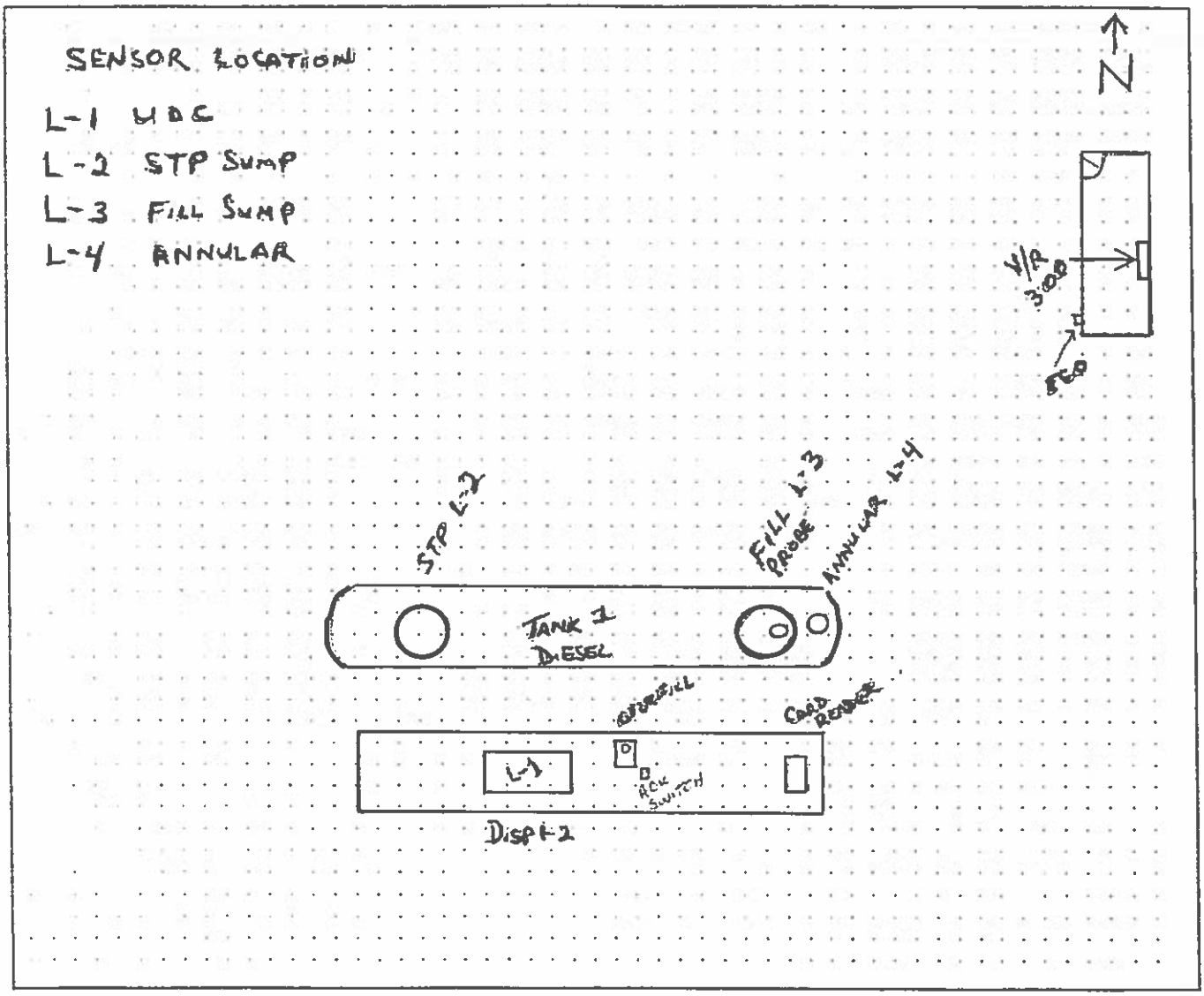
[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address



Date map was drawn: 03/08/2017

Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

SYSTEM SETUP
- - - - - - - - - - - -
MAR 8. 2017 9:04 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS AM

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO CA. 92121

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS
DISABLED
TANK ANNUAL WARNINGS
DISABLED
LINE PERIODIC WARNINGS
DISABLED
LINE ANNUAL WARNINGS
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
ENABLED
START DATE
MAR WEEK 2 SUN
START TIME
2:00 AM
END DATE
NOV WEEK 1 SUN
END TIME
2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

COMMUNICATIONS SETUP
- - - - - - - - - - - -

PORT SETTINGS:

COMM BOARD : 2 (RS-232)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA

AUTO TRANSMIT SETTINGS:

AUTO LEAK ALARM LIMIT
DISABLED
AUTO HIGH WATER LIMIT
DISABLED
AUTO OVERFILL LIMIT
DISABLED
AUTO LOW PRODUCT
DISABLED
AUTO THEFT LIMIT
DISABLED
AUTO DELIVERY START
DISABLED
AUTO DELIVERY END
DISABLED
AUTO EXTERNAL INPUT ON
DISABLED
AUTO EXTERNAL INPUT OFF
DISABLED
AUTO SENSOR FUEL ALARM
DISABLED
AUTO SENSOR WATER ALARM
DISABLED
AUTO SENSOR OUT ALARM
DISABLED

RS-232 SECURITY
CODE : 000000

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP
- - - - - - - - - - - -

T 1:DSL
PRODUCT CODE : 1
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 12032

FLOAT SIZE: 2.0 IN. 8496

WATER WARNING : 3.0
HIGH WATER LIMIT: 4.0

MAX OR LABEL VOL: 12032
OVERFILL LIMIT : 90%
: 10828
HIGH PRODUCT : 95%
: 11430
DELIVERY LIMIT : 15%
: 1804

LOW PRODUCT : 1000
LEAK ALARM LIMIT: 8
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN

LEAK TEST METHOD
- - - - - - - - - - - -
TEST ON DATE : ALL TANK
JAN 1. 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

LEAK TEST REPORT FORMAT
NORMAL

LIQUID SENSOR SETUP

L 1:UDC
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:TURBINE SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 3:FILL SUMP
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 4:ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

EXTERNAL INPUT SETUP

NONE

OUTPUT RELAY SETUP

R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

R 2:DSL PSD
TYPE:
STANDARD
NORMALLY CLOSED

LIQUID SENSOR ALMS
L 1:FUEL ALARM
L 2:FUEL ALARM
L 1:SENSOR OUT ALARM
L 2:SENSOR OUT ALARM
L 1:SHORT ALARM
L 2:SHORT ALARM

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
JUL 7. 2016 10:10 AM
PRINTER ERROR
JUL 7. 2016 10:10 AM
BATTERY IS OFF
JAN 1. 1996 8:00 AM
SYS SECURITY WARNING
DEC 23. 2016 9:14 AM
CLOCK IS INCORRECT
APR 1. 2007 3:01 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 1:UDC
DISPENSER PAN
SENSOR OUT ALARM
MAR 8. 2017 10:09 AM

FUEL ALARM
MAR 8. 2017 9:54 AM

SENSOR OUT ALARM
MAR 8. 2016 3:37 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:TURBINE SUMP
STP SUMP
SENSOR OUT ALARM
MAR 8. 2017 10:09 AM

FUEL ALARM
MAR 8. 2017 9:53 AM

FUEL ALARM
FEB 27. 2017 11:26 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:FILL SUMP
OTHER SENSORS
SENSOR OUT ALARM
MAR 8. 2017 10:09 AM

FUEL ALARM
MAR 8. 2017 9:45 AM

FUEL ALARM
DEC 23. 2016 9:35 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 8. 2017 10:09 AM

FUEL ALARM
MAR 8. 2017 9:40 AM

SENSOR OUT ALARM
MAR 8. 2016 3:37 PM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:DSL

SETUP DATA WARNING
DEC 21. 1998 10:30 AM

LEAK ALARM
OCT 15. 2013 2:39 PM

HIGH WATER ALARM
MAR 13. 2014 10:26 AM
MAR 13. 2013 12:15 PM
MAR 14. 2012 11:06 AM

OVERFILL ALARM
MAR 8. 2017 9:47 AM
MAR 8. 2016 3:40 PM
APR 16. 2015 12:41 PM

LOW PRODUCT ALARM
MAR 10. 2011 2:44 PM
JAN 17. 2011 1:10 PM
MAR 28. 2008 11:18 AM

SUDDEN LOSS ALARM
OCT 16. 2013 10:04 AM
OCT 15. 2013 3:39 PM

HIGH PRODUCT ALARM
MAR 28. 2008 11:33 AM
MAY 31. 2005 12:48 PM
MAY 31. 2005 12:43 PM

INVALID FUEL LEVEL
MAR 24. 2006 10:54 AM
APR 9. 2005 11:33 AM
MAR 16. 2005 5:41 PM

PROBE OUT
MAR 8. 2017 9:48 AM
MAR 8. 2017 9:44 AM
MAR 8. 2016 3:41 PM

HIGH WATER WARNING
MAR 13. 2014 10:26 AM
MAR 13. 2013 12:15 PM
MAR 14. 2012 11:06 AM

DELIVERY NEEDED
OCT 13. 2016 5:23 AM
NOV 12. 2015 11:34 AM
MAY 21. 2015 6:34 PM

MAX PRODUCT ALARM
MAY 28. 2003 3:12 PM
MAR 26. 2003 1:53 PM
MAR 26. 2003 1:53 PM

LOW TEMP WARNING
MAR 8. 2017 9:50 AM
MAR 13. 2015 11:02 AM
MAR 13. 2013 11:45 AM

* * * * * END * * * * *

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

FACILITY NAME: SUPERIOR READY MIX
ADDRESS: 9245 CAMINO SANTA FE
CITY/ZIP: SAN DIEGO /92121

INSPECTION DATE: 03/08/2017
RECORD ID #: DEH2002-HUPFP-121310
SPECIALIST: Darren Thai
INSPECTION CONTACT: Shawn Mendoza
TITLE: Environmental Coordinator
PHONE: (760) 745-0556
E-MAIL: smendoza@superiorrm.com

VIOL#	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (Attach Any Supporting Documentation)	DUE DATE
#1 2060015	03/08/2017	Corrected during inspection	04/07/2017
#2 1010004	03/08/2017	Corrected during inspection	04/07/2017
#3 HMD1005	03/08/2017	Corrected during inspection	04/07/2017
#4 HMD0224	04/3/2017	Properly disposed of all un/labeled, empty containers NOT IN USE, and /labeled Remaining Containers with date emptied	04/07/2017
#5 3030010	03/24/2017	All waste products picked up by Aesheny Environmental	04/07/2017

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

PRINTED NAME OF FACILITY REPRESENTATIVE	SIGNATURE	DATE SIGNED
SHAWN MENDOZA		4/11/17
TITLE OF FACILITY REPRESENTATIVE		
ENV. COORDINATOR		

SEND COMPLETED FORM AND SUPPORTING DOCUMENTATION TO THE ADDRESS LISTED BELOW

COUNTY OF SAN DIEGO USE ONLY

REVIEWED BY: Darren Thai DATE: 04/11/2017

SPECIALIST'S COMMENTS:

☑ All violations noted on date listed above were corrected
☑ Based On Information Provided By The Facility
☐ Based On Field Verification By Specialist

☑ RTC entered by Specialist on: 04/11/2017
☐ RTC entered by Office Assistant on: _____

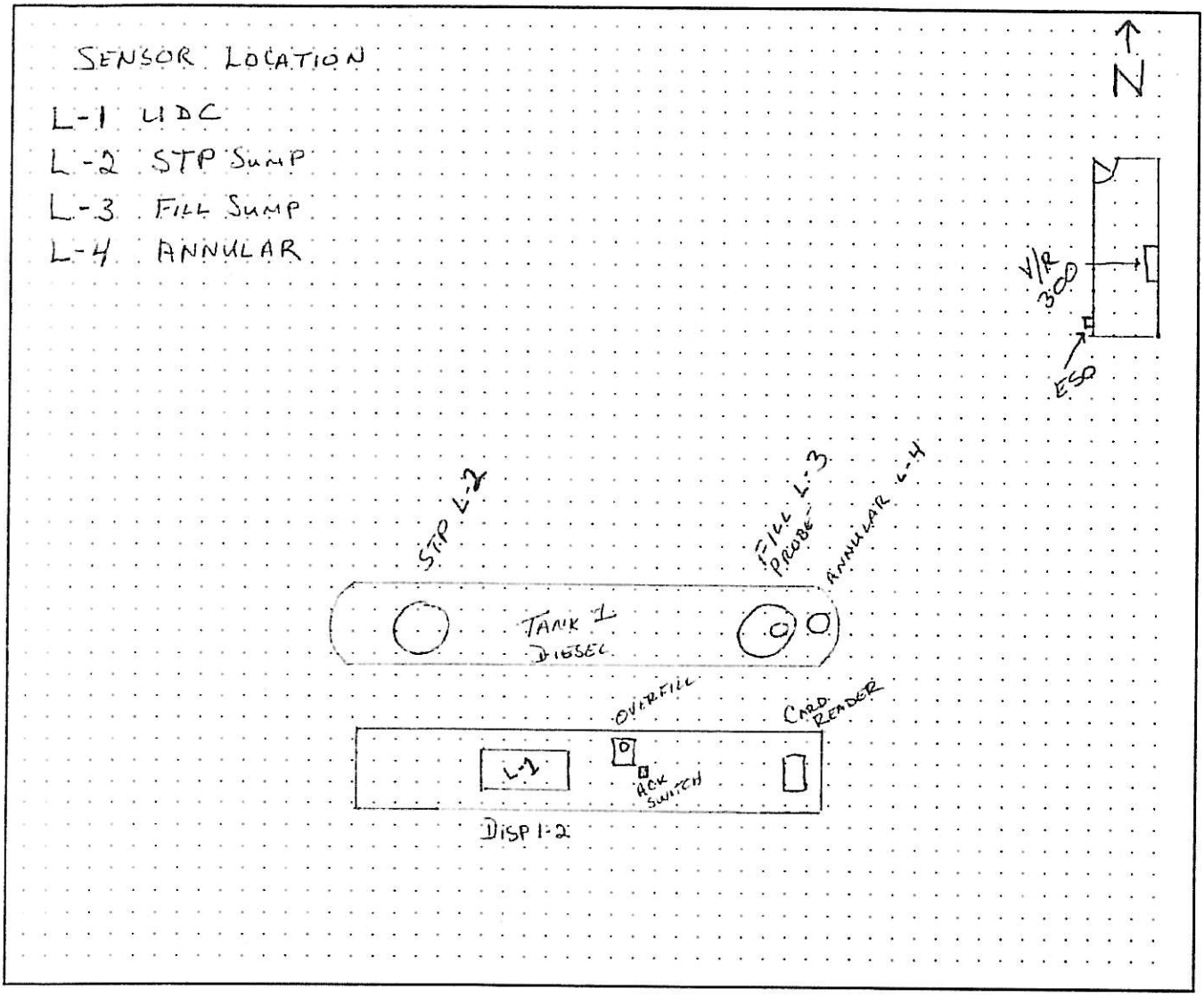
Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org 858-505-6880

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3-13-14

Instructions

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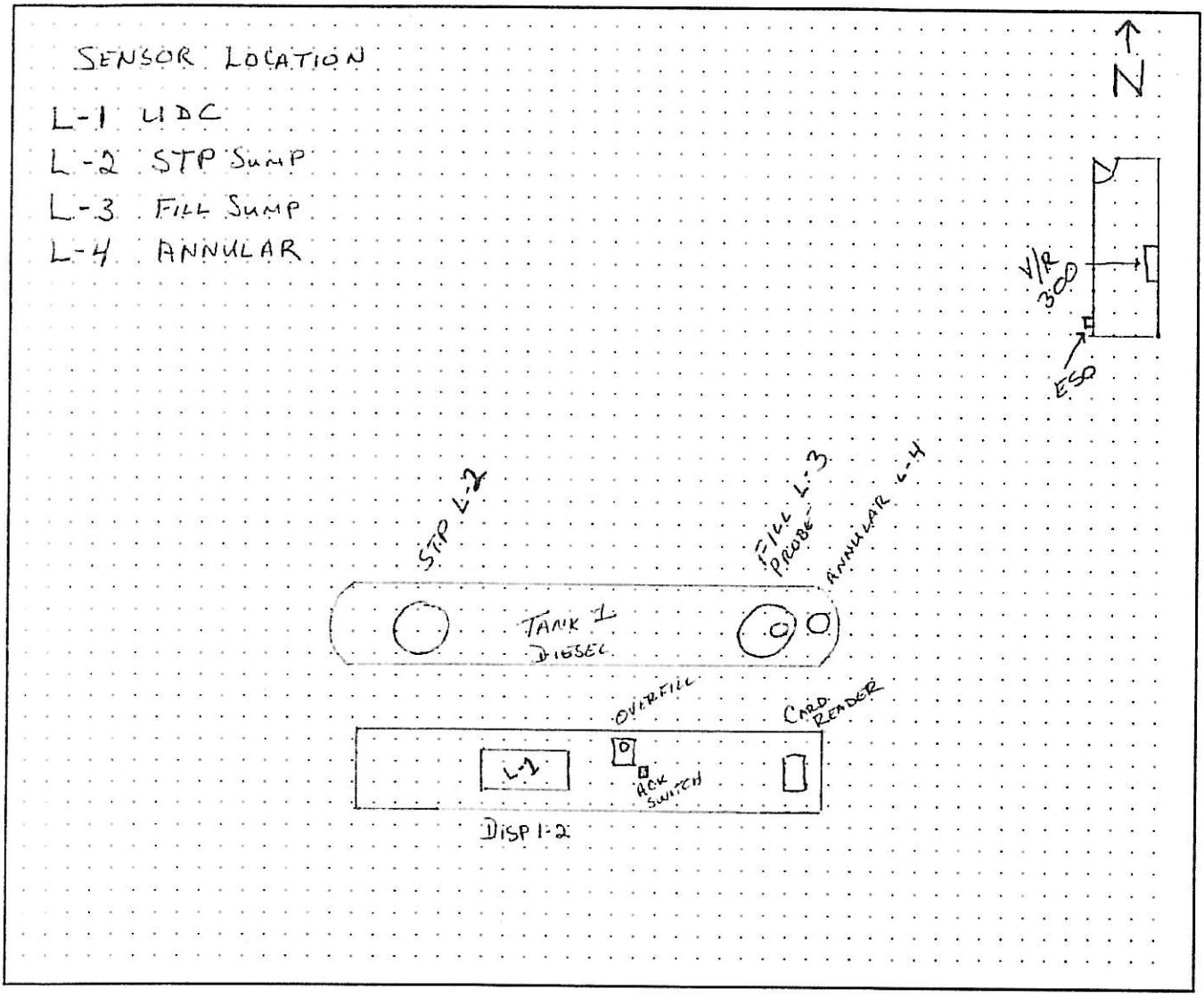
UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION

Permit Number:

UST Monitoring Site Plan

Site Address:



Date map was drawn: 3-13-14

Instructions

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State of California
State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2121
(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in California Code of Regulations (CCR), Title 23, Division 3, Chapter 18, Section 2807,

☐ 500,000 dollars per occurrence
or
☒ 1 million dollars per occurrence

AND

☒ 1 million dollars annual aggregate
or
☐ 2 million dollars annual aggregate

B. Superior Ready Mix Concrete (Name of Tank Owner or Operator) *hereby certifies that it is in compliance with the requirements of Section 2807, California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807. The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:*

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
State UST Fund	State UST Cleanup Fund P.O. Box 944212 Sacramento, CA 94244-2126	N/A For UST Fund	$990,000 per occurrance and annual aggregate	continuous	yes	yes
Chief Financial Officer Letter	Superior Ready Mix Concrete L.P. 1508 W. Mission Rd. Escondido, CA 92029	N/A For this mechanism	$10,000 per occurrence and annual aggregate	annual	yes	yes

Note:

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions.

D. Facility Name	Facility Address
Superior Ready Mix Concrete L.P.	9245 Camino Santa Fe San Diego, CA 92121
Facility Name	Facility Address
Facility Name	Facility Address
E. Signature of Tank Owner or Operator — Date: 3/6/17	Name and Title of Tank Owner or Operator: Arnold Veldkamp, Secretary
Signture of Witness or Notary — Date: 3/6/17	Name of Witness or Notary: Richard Brouwer, CFO

CFR (Revised 11/08) FILE: Original - Local Agency Copies - Facility/Site(s)

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC, Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Superior Ready Mix Concrete, L.P.
(Business name, business address, and correspondence address of owner or operator)
1508 W. Mission Rd., Escondido, CA 92029

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $ 10,000 (Dollar Amount) per occurrence and $10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:

See Attachment
(Name and address of each facility for which financial responsibility is being demonstrated.)
Superior Ready Mix Concrete, L.P. 9245 Camino Santa Fe, San Diego, CA 92121

1.	Amount of annual aggregate coverage being assured by this letter.....	$ 10,000
2.	Total tangible assets.....	$
3.	Total liabilities.....	$
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$ 10,000,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Escondido, CA
(Place of Execution)

On 3/6/17
(Date)

Richard Brouwer
(Signature)

Richard Brouwer
(Printed Name)

C.F.O.
(Title)

UST 02FR revised 4/95

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 1

(One form per facility)

TYPE OF ACTION ☑ 1. NEW PLAN ☐ 2. CHANGE OF INFORMATION R01

I. FACILITY INFORMATION

FACILITY ID # (Agency Use Only): 3 7 – 0 0 0 – 1 2 1 3 1 0

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) R02: Superior Ready Mix Concrete, L.P.

BUSINESS SITE ADDRESS R03: 9245 Camino Santa Fe | CITY R04: San Diego | CA | ZIP CODE R05: 92121

II. SPILL CONTROL AND CLEANUP METHODS

This plan addresses unauthorized releases from UST systems and supplements the emergency response plans and procedures in the facility's Hazardous Materials Business Plan

- If safe to do so, facility personnel will take immediate measures to control or stop any release (e.g., activate pump shut-off, etc.) and, if necessary, safely remove remaining hazardous material from the UST system.
- Any release to secondary containment will be pumped or otherwise removed within 24 hours of discovery. Recovered hazardous materials, unless suitable for their intended use, will be managed as hazardous waste.
- Absorbent material will be used to contain and clean up manageable spills of hazardous materials. Absorbent material which has become too saturated to be effective or which is no longer intended for use will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. Used absorbent material, reusable or waste, will be stored in a properly labeled and sealed container. Waste material shall be disposed appropriately.
- Facility personnel will determine whether any water removed from secondary containment systems, or from clean-up activity, has been in contact with any hazardous material. If the water is contaminated, it will be managed as hazardous waste unless a waste determination in accordance with 22 CCR §66262.11 finds that it is non-hazardous. If the water has a petroleum sheen (i.e., rainbow colors), it is contaminated. A thick floating petroleum layer may not necessarily display rainbow colors. Water (hazardous or non-hazardous) from sumps, spill containers, etc. will not be disposed to storm water systems.
- We will review secondary containment systems for possible deterioration if any of the following conditions occur:
  1. Hazardous material in contact with secondary containment is not compatible with the material used for secondary containment;
  2. Secondary containment is prone to damage from any equipment used to remove or clean up hazardous material collected in secondary containment;
  3. Hazardous material, other than the product/waste stored in the primary containment system, is placed inside secondary containment to treat or neutralize released product/waste, and the added material or resulting material from such a combination is not compatible with secondary containment.

III. SPILL CONTROL AND CLEAN-UP EQUIPMENT

PERIODIC MAINTENANCE: Spill control and clean-up equipment kept permanently on-site is listed in the facility's Hazardous Materials Business Plan. This equipment is inspected at least monthly, and after each use, supplies are replenished as needed. Defective equipment is repaired or replaced as necessary.

EQUIPMENT NOT PERMANENTLY ON-SITE, BUT AVAILABLE FOR USE IF NEEDED: (Complete only if applicable)

EQUIPMENT	LOCATION	AVAILABILITY
R10: Absorbents, PADS	R20: Maintenance Shops	R30
R11	R21	R31
R12	R22	R32
R13	R23	R33
R14	R24	R34
R15	R25	R35

IV. RESPONSIBLE PERSONS

THE FOLLOWING PERSON(S) IS/ARE RESPONSIBLE FOR AUTHORIZING ANY WORK NECESSARY UNDER THIS RESPONSE PLAN:

NAME	TITLE
R40: Garret Brouwer	R50: Vice President
R41: Shawn Mendoza	R51: Environmental Coordinator
R42	R52
R43	R53

V. MONITORING INDICATORS

IF MONITORING INDICATES A POSSIBLE UNAUTHORIZED RELEASE, STEPS TO VERIFY THE RELEASE WILL BE MADE AS FOLLOWS: R60

☒ Additional system testing or data collection ☒ Inspection by qualified persons ☐ Recalibration of equipment ☐ Other (specify):

#121310

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANK

RESPONSE PLAN – PAGE 2

(One form per facility)

VI. REPORTING AND RECORD KEEPING

We will report/record any overfill, spill, or unauthorized release from a UST system as indicated in this plan.

Recordable Releases: Any unauthorized release from primary containment which the UST operator is able to clean up within eight (8) hours after the release was detected or should reasonably have been detected, and which does not escape from secondary containment, does not increase the hazard of fire or explosion, and does not cause any deterioration of secondary containment, must be recorded in the facility's monitoring records. Monitoring records must include:

- The UST operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous substances released,
- A description of the actions taken to control and clean up the release;
- The method and location of disposal of the released hazardous substances, and whether a hazardous waste manifest was or will be used;
- A description of actions taken to repair the UST and to prevent future releases;
- A description of the method used to reactivate interstitial monitoring after replacement or repair of primary containment.

Reportable Releases: Any overfill, spill, or unauthorized release which escapes from secondary containment (or primary containment if no secondary containment exists), increases the hazard of fire or explosion, or causes any deterioration of secondary containment, is a reportable release. Reportable releases are also recordable.

Within 24 hours after a reportable release has been detected, or should have been detected, we will notify the local agency administering the UST program of the release, investigate the release, and take immediate measures to stop the release. If necessary, or if required by the local agency, remaining stored product/waste will be removed from the UST to prevent further releases or facilitate corrective action. If an emergency exists, we will notify the State Office of Emergency Services.

Within five (5) working days of a reportable release, we will submit to the local agency a full written report containing all of the following information to the extent that the information is known at the time of filing the report:

- The UST owner's or operator's name and telephone number;
- A list of the types, quantities, and concentrations of hazardous materials released,
- The approximate date of the release;
- The date on which the release was discovered;
- The date on which the release was stopped;
- A description of actions taken to control and/or stop the release;
- A description of corrective and remedial actions, including investigations which were undertaken and will be conducted to determine the nature and extent of soil, ground water or surface water contamination due to the release;
- The method(s) of cleanup implemented to date, proposed cleanup actions, and a schedule for implementing the proposed actions,
- The method(s) and location(s) of disposal of released hazardous materials and any contaminated soils, groundwater, or surface water.
- Copies of any hazardous waste manifests used for off-site transport of hazardous wastes associated with clean-up activity;
- A description of proposed methods for any repair or replacement of UST system primary/secondary containment systems;
- A description of additional actions taken to prevent future releases.

We will follow the reporting procedures described above if any of the following conditions occur:

- A recordable unauthorized release can not be cleaned up or is still under investigation within eight (8) hours of detection;
- Released hazardous substances are discovered at the UST site or in the surrounding area;
- Unusual operating conditions are observed, including erratic behavior of product dispensing equipment, sudden loss of product, or the unexplained presence of water in the tank, unless system equipment is found to be defective and is immediately repaired or replaced, and no leak has occurred,
- Monitoring results from UST system monitoring equipment/methods indicate that a release may have occurred, unless the monitoring equipment is found to be defective and is immediately repaired, recalibrated, or replaced, and additional monitoring does not confirm the initial results

Record Retention: Monitoring records and written reports of unauthorized releases must be maintained on-site for at least 3 years. Hazardous waste shipping/disposal records (e.g., manifests) must be maintained for at least 3 years from the date of shipment.

VII. OWNER/OPERATOR SIGNATURE

CERTIFICATION: I certify that the information provided herein is true and accurate to the best of my knowledge.

OWNER/OPERATOR SIGNATURE	DATE R70
	4/20/09
OWNER/OPERATOR NAME (print) R71	OWNER/OPERATOR TITLE R72
SHAWN MENDOZA	Environmental Coordinator

(Agency Use Only) This plan has been reviewed and is: ☑ Approved ☐ Approved With Conditions* ☐ Disapproved

Local Agency Signature: M Nunn Date: 5/18/09

Conditions of approval (if any).

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: CHRIS MIZICKO
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8012378-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-05-27

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PHILLIP GIVENS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8029367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-07-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. DATE: 3/26/10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: JEFF LANE
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2012-01-06

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-11-03

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-10-28

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendes for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT OWNER'S PHONE #: (760) 745-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
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Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5268581-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: JEFF COOPER
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248582-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-06-02

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MIKE DAVIDSON
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8002367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-12-10

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MONDOZA for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 945-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
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http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR Designated Operator's Name: VERN SABIN Business Name *(If different from above)*: WESTERN PUMP, INC. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5250326-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-01-14
ALTERNATE 1 ***(Optional)*** Designated Operator's Name: DANIEL MITCHELL Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 8020131-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-11-24
ALTERNATE 2 ***(Optional)*** Designated Operator's Name: MARK BRIDGWATER Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5248680-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2010-11-20

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA For Superior Ready Mix DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 745-0556

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

NOTE: **Effective July 1, 1995, California Small Businesses and California Businesses with 500 employees or less must demonstrate at least $5,000, exclusive of the UST Cleanup Fund, businesses with over 500 employees must demonstrate at least $10,000. (Chap. 6.75 H&SC, Sect. 25299.32)**

The Chief Financial Officer or the owner or operator must sign, under penalty of perjury, a letter worded EXACTLY as follows or you may complete this letter by filling in the blanks with appropriate information:

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Chief Financial Officer for Superior Ready Mix Concrete, L.P.
(Business name, business address, and correspondence address of owner or operator)

1508 W. Mission Rd., Escondido, CA 92029

This letter is in support of the use of the **Underground Storage Tank Cleanup Fund** to demonstrate financial responsibility for taking corrective action and/or compensating third parties for bodily injury and property damage caused by an unauthorized release of petroleum in the amount of at least $ 10,000 (Dollar Amount) per occurrence and $10,000 (Dollar Amount) annual aggregate coverage.

Underground storage tanks at the following facilities are assured by this letter:

See Attachment
(Name and address of each facility for which financial responsibility is being demonstrated.)

Superior Ready Mix Concrete, L.P. 9245 Camino Santa Fe, San Diego, CA 92121

1.	Amount of annual aggregate coverage being assured by this letter.....	$ 10,000
2.	Total tangible assets.....	$
3.	Total liabilities.....	$
4.	Tangible net worth (subtract line 3 from line 2. Line 4 must be at least 10 times line 1).....	$ 10,000,000

I hereby certify that the wording of this letter is identical to the wording specified in subsection 2808.1(d)(1), Chapter 18, Division 3, Title 23 of the California Code of Regulations.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge and belief.

Executed at Escondido, CA
(Place of Execution)

On 3/6/17
(Date)

Richard Brouwer
(Signature)

Richard Brouwer
(Printed Name)

C.F.O.
(Title)

UST 02FR revised 4/95

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2139 1-800-253-9933
http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: CHRIS MIZICKO
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8012378-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-05-27

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PHILLIP GIVENS
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8029367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-07-15

ALTERNATE 2 ***(Optional)***

Designated Operator's Name:
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza for Superior Ready Mix Concrete, L.P. DATE: 3/26/10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

OWNER'S PHONE #: (760) 745-0556

SIGNATURE OF TANK OWNER OR OWNER'S AGENT

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
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http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: JEFF LANE
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248680-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2012-01-06

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: MARK BURCHARD
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5249086-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2011-11-03

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ANTHONY CHINCHILLAS
Business Name *(If different from above)*: Western Pump Inc.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5321996-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party

Expiration Date: 2010-10-28

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendes for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT OWNER'S PHONE #: (760) 745-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

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Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: KEVIN COOK
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5268581-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-05-13

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: JEFF COOPER
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 5248582-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2010-06-02

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: MIKE DAVIDSON
Business Name *(If different from above)*: WESTERN PUMP, INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8002367-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2011-12-10

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MONDOZA for Superior Ready Mix Concrete, L.P. DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 945-0556

Return this completed form to: HMD-Designated UST Operator
P.O. Box 129261, San Diego, CA 92112-9261

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
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http://www.sdcounty.ca.gov/deh/hmd/index.html

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (858) 695-0666
City: SAN DIEGO	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☐ Initial Certification ☐ Change of Designated Operator ☒ Certificate Renewal

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR Designated Operator's Name: VERN SABIN Business Name *(If different from above)*: WESTERN PUMP, INC. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5250326-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-01-14
ALTERNATE 1 ***(Optional)*** Designated Operator's Name: DANIEL MITCHELL Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 8020131-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2011-11-24
ALTERNATE 2 ***(Optional)*** Designated Operator's Name: MARK BRIDGWATER Business Name *(If different from above)*: Western Pump Inc. Designated Operator's Phone #: (619) 239-9988 x International Code Council Certification #: 5248680-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 2010-11-20

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, Title 23, Sections 2715(c) - (f).
Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

SHAWN MENDOZA For Superior Ready Mix DATE: 3 / 26 / 10
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT **OWNER'S PHONE #:** (760) 745-0556

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(858) 505-6880 FAX (858) 505-6848 1-800-253-9933
http://www.sdcdeh.org

Designation of Underground Storage Tank (UST) Operator

UST Owner Statement of Understanding and Compliance with UST Requirements

Facility Name: SUPERIOR READY MIX	Facility Permit #: 1 2 1 3 1 0
Facility Address: 9245 CAMINO SANTA FE	Phone: (760) 497-6958 x
City: SAN DIEGO, CA	Zip Code: 92121-

Reason for Submitting this Form *(Check One)* ☒ **Initial Certification** ☐ **Change of Designated Operator** ☒ **Certificate Renewal**

Designated UST Operator(s) for this Facility

PRIMARY DESIGNATED UST OPERATOR

Designated Operator's Name: MART STEVENS
Business Name *(If different from above)*: WESTERN PUMP INC.
Designated Operator's Phone #: (619) 239-9988 x
International Code Council Certification #: 8308491-UC

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date: 2016-11-25

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: PLEASE REFER TO ALTERNATE LIST
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: PLEASE REFER TO ALTERNATE LIST
Business Name *(If different from above)*:
Designated Operator's Phone #:
International Code Council Certification #:

Relation to UST Facility (Check One)
☐ Owner ☐ Operator ☐ Employee
☐ Service Technician ☒ Third-Party
Expiration Date:

NOTIFY THE LOCAL REGULATORY AGENCY WITHIN 30 DAYS OF ANY CHANGES TO THIS INFORMATION

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Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Shawn Mendoza / Superior Ready Mix — **DATE:** 3 / 13 / 13
NAME OF TANK OWNER OR OWNER'S AGENT (Please Print)

SIGNATURE OF TANK OWNER OR OWNER'S AGENT — **OWNER'S PHONE #:**

Return this completed form to: **HMD-Designated UST Operator**
P.O. Box 129261, San Diego, CA 92112-9261

HM-9174 (03/11)

WESTERN PUMP, INC.

petroleum & lubrication equipment specialists

MEMBER PEI

Designated Operator Alternate List

Name	ICC Cert #	Expiration Date	Phone
Mark Burchard	5249086-UC	10/15/2015	619-239-9988
Craig Courtney	8016998-UC	04/16/2016	619-239-9988
Mike Davidson	8002367-UC	12/03/2015	619-239-9988
Phil Givens	8029367-UC	07/14/2016	619-239-9988
Jeff Lane	5248680-UC	01/28/2016	619-239-9988
Chris Mizicko	8012378-UC	06/06/2015	619-239-9988
Billy Hernandez	5254963-UC	04/01/2016	619-239-9988
Mike Karaer	5249087-UC	02/17/2016	619-239-9988
Frank Santos	5256871-UC	03/03/2016	619-239-9988
Demecio Tarango	5258667-UC	05/07/2016	619-239-9988
Anthony Chinchillas	5321996-UC	12/10/2015	619-239-9988
Jarid Martin	5254093-UC	12/04/2015	619-239-9988
Lyndsey Linton	8250971-UC	03/14/2016	619-239-9988
Phillip Givens	8029367-UC	05/20/2015	619-239-9988
Mark Bridgwater	8024403-UC	05/20/2016	619-239-9988
Marty Stevens	8308491-UC	11/25/2016	619-239-9988
Ruben Pena	8293182-UC	10/03/2016	619-239-9988

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COUNTY OF SAN DIEGO

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Attachment 10 October 10, 2017

UPFP INSPECTION CHECKLIST

FACILITY NAME: **SUPERIOR READY MIX**
ADDRESS: **9245 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **03/08/2017**
RECORD ID #: **DEH2002-HUPFP-121310**
TIME START: **8:50 AM** END: **1:15 PM**
SPECIALIST: **Darren Thai**
INSPECTION CONTACT: **Shawn Mendoza**
TITLE: **Environmental Coordinator**
PHONE: **(760) 745-0556**
E-MAIL: **smendoza@superiorrm.com**

FACILITY REFERENCE DATA

ACCELA

RECORD STATUS: Permit Renewed
PERMIT EXPIRATION DATE: 06/30/2017
BALANCE DUE: $0.00
INSPECTOR: Darren Thai
INSPECTION TYPE: Routine
INSPECTION STATUS: Pending Corrective Action

CERS

EPA ID NUMBER: CAL000114184
FACILITY CERS ID NUMBER: 10387912
CERS LEAD USER: shawn mendoza
LAST CERS SUBMITTAL DATE: 04/30/2016
ENVIRONMENTAL CONTACT EMAIL: smendoza@superiorrm.com
ENVIRONMENTAL CONTACT PHONE: 7607450556

FACILITY INFORMATION

	YES	NO		YES	NO
INACTIVATION INSPECTION:	☐	☒	HAZARDOUS MATERIALS:	☒	☐
CHANGE OF OWNER:	☐	☒	HAZARDOUS WASTE:	☒	☐
CHANGE IN BUSINESS TYPE:	☐	☒	ABOVEGROUND PETROLEUM STORAGE ACT:*	☒	☐
BUSINESS TYPE: UST - Non Retail - With Repair Service			TOTAL SHELL CAPACITY APSA:		5620
ISSUE INITIAL INVOICE:	☐	☒	UNDERGROUND STORAGE TANK:	☒	☐
ASSESS NON-NOTIFICATION FEE:	☐	☒	CALARP PROGRAM (CERS):	☐	☒
ASSESS RE-INSPECTION FEE:	☐	☒	CALARP PROGRAM LEVEL: 1 2 3 **N/A**		
FACILITY SUBJECT TO BASE FEE:	☒	☐	MEDICAL WASTE:	☐	☒
FACILITY SUBJECT TO CUPA FEE:	☒	☐	MW FACILITY GENERATING OVER 200 LBS PER MONTH:	☐	☒
UPDATE FACILITY ADDRESS IN AA:	☐	☒	EPIC PARTICIPANT:	☐	☒
BUSINESS CLOSE DATE:			NUMBER OF TLV GASES AT THE FACILITY:		0

HW GENERATOR STATUS : LQG | SQG | **CESQG** | RCRA LQG | N/A

TIERED PERMIT LEVEL(S) : CESQT | CESW | CE-L | CE-CL | HHW | PBR | CA | **N/A**

PRIMARY BILLING CODE: Not Applicable
SECONDARY BILLING CODE: Not Applicable
TERTIARY BILLING CODE: Not Applicable

INSPECTION SCOPE:*

HAZARDOUS MATERIALS: **GEN HAZMAT** | **APSA** | **UST**
HAZARDOUS WASTE: **SQG** | LQG
MEDICAL WASTE: SQG | SQG - TREATS | LQG | LQG - ABBREVIATED | LQG - TREATS
CALARP: 1 | 2 | 3
TIERED PERMITTING: CESQT | CESW | CE-L | CE-CL | CA | PBR | HHW

CONSENT TO CONDUCT INSPECTION GRANTED BY: INSPECTION CONTACT ☒ NAME: Shawn Mendoza TITLE: Environmental Coordinator

REMOVE BLANK CHECKLISTS FROM FINAL INSPECTION REPORT ☐ REFUSED TO SIGN ☐

COUNTY OF SAN DIEGO

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Attachment 10 October 10, 2017

UPFP INSPECTION CHECKLIST

FACILITY NAME: **SUPERIOR READY MIX**
ADDRESS: **9245 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **03/08/2017**
RECORD ID #: **DEH2002-HUPFP-121310**
TIME START: **8:50 AM** END: **1:15 PM**
SPECIALIST: **Darren Thai**
INSPECTION CONTACT: **Shawn Mendoza**
TITLE: **Environmental Coordinator**
PHONE: **(760) 745-0556**
E-MAIL: **smendoza@superiorrm.com**

INSPECTION REPORT EMAILS:

Darren.Thai@sdcounty.ca.gov,mscheele@superiorrm.com

RECORD COMMENT:

Annual monitoring certification and routine inspection (HMBP, HW, APSA) conducted 03/08/2017. Violations cited: Empty containers not labeled, waste accumulated too long. Violations corrected on site: Sensor not at lowest point, chemical inventory incomplete, emergency contacts not updated, HW labels

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

FACILITY NAME: **SUPERIOR READY MIX**
ADDRESS: **9245 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **03/08/2017** PAGE **1** OF **11**
RECORD ID #: **DEH2002-HUPFP-121310**
TIME START: **8:50 AM** END: **1:15 PM**
SPECIALIST: **Darren Thai**
INSPECTION CONTACT: **Shawn Mendoza**
TITLE: **Environmental Coordinator**
PHONE: **(760) 745-0556**
E-MAIL: **smendoza@superiorrm.com**

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Yes	N/A		Yes	N/A	
☒	☐	Unified Program Facility Permit Current	☒	☐	Contingency Plan Available ☐ LQG ☒ SQG
☒	☐	Hazardous Materials Business Plan Available	☒	☐	Employee Training Records Available
☒	☐	Employee Training is Adequate	☒	☐	Universal Waste Managed Properly
☒	☐	Waste Disposal Records Available for Review	☒	☐	Waste Containers ☒ Closed ☒ Labeled
☒	☐	Emergency Contacts Current ☒ Updated today	☒	☐	Waste Containers in Good Condition
☒	☐	Chemical Inventory/Map Current ☒ Updated today			Permit Expires On 06/30/2017

CONSENT TO CONDUCT INSPECTION GRANTED BY: Shawn Mendoza TITLE: Environmental Coordinator

INTRODUCTION:
An annual monitoring certification for underground storage tank (UST) requirements and a routine inspection for hazardous materials, hazardous waste, and Aboveground Petroleum Storage Act (APSA) regulations was conducted with the consent of Shawn Mendoza, Environmental Coordinator. Mike Scheele, Plant Manager, was also present for today's inspection. This business manufactures concrete. At the time of inspection, this business is subject to hazardous materials business plan (HMBP) reporting requirements, is currently a conditionally exempt small quantity generator (CESQG) of hazardous waste, and is currently subject to APSA and UST management regulations.

The following items were observed during today's inspection:

-Mudslide/sandstorm concrete cleaner (hydroxyacetic acid)
-Lubricating oil, various grades
-Concrete additives:
- Eucon NW
- Eucon X15
- Eucon SRA Floor
- Accelguard NCA
- Plastol
- Eucon DS

-Moxie water repellent
-Diesel Exhaust Fluid (DEF)
-Ethylene glycol
-Used oil
-Waste antifreeze
-Used oily absorbent

This facility also maintains large outdoor tanks for new motor oil and waste oil. Per Shawn Mendoza and Mike Scheele, these tanks are empty and no longer in use.

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

Annual underground storage tank monitoring certification conducted by Mark Bridgwater and John Navarro of Western Pump.

VIOLATION # 1
2060015 (RD) Failure of sensor to be located in the proper position/location. 23 CCR 2630(d), 2641(a)

Underground Storage Tanks: 26971

Classification: Class II

Observations:
Water from a recent rain event (<5 gallons) was observed in the turbine sump of the tank. Water was present on both low points of the sump. Alarms were not triggered for this water intrusion. The sump sensor was observed hanging from a pipe in the sump such that the bottom of the sensor hung above the apex of the curvature of the underground storage tank, and did not make contact with the low point of the sump. Designated Underground Storage Tank Operator (DUSTO) reports from the past year indicated that the sensor was always at the lowest point in the sump, and alarm history indicated no alarms being triggered since last year's monitoring certification.. Per Shawn Mendoza and Mike Scheele, Superior Ready Mix personnel do not ever open the tank covers.

This violation was previously cited during an inspection dated 03/13/2014.

Corrective Action Completed During Inspection:
The rainwater was removed from the sump and handled as a hazardous waste. The sump sensor was replaced at the lowest point in the sump.

VIOLATION # 2
1010004 Chemical inventory incomplete or not submitted in CERS. HSC 25505(a)(1); 25506; 25507; and 25508(a)(1)(A)

Classification: Class II

Observations:
Prior to today's inspection, none of the concrete additives detailed in the introduction nor the Moxie water repellent were reported through this facility's hazardous materials inventory through the California Environmental Reporting System. NFPA labels affixed to the concrete additive tanks indicated health hazards of 1, and fire hazards of 1 for some items. A review of the Safety Data Sheet for Moxie water repellent revealed acute health hazards and a high pH for this material.

Corrective Action Completed During Inspection:
The above items were added to this facility's reported inventory through CERS. Concrete additives are already present on this business's site map.

VIOLATION # 3
HMD1005 Emergency contact not provided or current. HSC 25508.1(f)

Classification: Class II

Observations:
Prior to today's inspection, per Shawn Mendoza and Mike Scheele, the primary emergency contact as declared through CERS no longer works at this location as of January 2017.

Corrective Action Completed During Inspection:
This business's emergency contact information was updated through CERS to include Mike Scheele, Plant Manager, as the new primary emergency contact.

VIOLATION # 4
HMD0224 Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 22 CCR 66261.7(e),(f)

Classification: Minor

Observations:
A significant number (greater than 5) of empty containers without marked dates were observed being stored throughout the facility, notably in the now-unused maintenance shop.

Corrective Action Due By:04/07/2017
Immediately label all empty containers larger than 5 gallons with the date on which that container was emptied, and manage all empty containers within 1 year of empty date. **Within 30 days**, provide certification to Hazardous Materials Division that corrective actions have been achieved by completing and submitting the Corrective Action Form to Document Return to Compliance found on the last page of this report.

VIOLATION # 5
3030010 Accumulated waste too long (>180 or 270 days) (>90 days for an acutely hazardous waste). (40 CFR 262.34(e) and (f).) HSC 25201(a); 22 CCR 66262.34(d)

Classification: Minor

Observations:
The container for waste antifreeze was labeled with an accumulation start date of 03/12/2014. The container for oily absorbent was labeled with an accumulation start date of 05/05/2015. This facility has accumulated hazardous waste beyond allowed accumulation times for this facility's generator status.

Corrective Action Due By:04/07/2017
Immediately schedule a pickup of all hazardous waste that has been accumulated beyond allowed accumulation times with your registered hazardous waste hauler. **Within 30 days**, provide certification to Hazardous Materials Division that corrective actions have been achieved by completing and submitting the Corrective Action Form to Document Return to Compliance found on the last page of this report **along with the generator's copy manifest for this hazardous waste pickup**.

INSPECTION REMARKS:
1) The mechanical line leak detector failed during today's inspection. A new line leak detector was obtained and installed at the time of inspection, which passed. Please update your CERS submittal with the model number and information of this new leak detector, along with information on the model number on your Automatic Tank Gauge (ATG).

2) There is currently a significant amount of water (no less than 3 inches in depth) in the secondary containment area designated for the now-empty motor oil and waste oil tanks. Secondary containment for petroleum-based materials must remain free of debris, per your Spill Prevention Control and Countermeasures (SPCC) Plan and APSA requirements. **Please remove all water and debris from this area immediately.**

3) Employee training documentation reviewed up to 2016. Per Shawn Mendoza, employee training covering HMBP and SPCC spill response is conducted on an annual basis every March.

4) DUSTO records reviewed. Maintain DUSTO records on site available for review dating back 3 years.

5) Hazardous waste manifests reviewed. Maintain documentation of proper hazardous waste disposal available for review dating back 3 years.

6) EPA ID number verified active: CAL000114184

7) An updated Chief Financial Officer (CFO) letter from 2016-2017 was on site available for review. **Please upload this updated document to CERS, taking care to first remove any outdated versions.**

8) Secondary containment testing last completed 04/09/2015.

COUNTY OF SAN DIEGO
SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

9) Observed that the hazardous waste label for used oily absorbent was missing the generator's address, contents, and hazardous properties. This information was added to the label at the time of inspection - minor violation corrected on site.

10) One container of lubricating oil and one tote of Moxie were observed without labels clearly indicating the contents of the containers. Be advised that containers with new, usable materials must be labeled with the contents **within 10 days** of discovery. The containers were marked with the contents at the time of inspection.

Helpful Websites:
• For guidance documents on hazardous materials-related topics,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_publications.html
• For information on the California Environmental Reporting System (CERS),
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_cers.html
• If you have questions on: permit fees, business plan requirements, or hazardous waste regulations,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat.html
• To find out the latest San Diego County News and receive updates, subscribe to our govdelivery emails:
https://public.govdelivery.com/accounts/CASAND/subscriber/new

If you have any questions regarding this inspection, please contact Darren Thai ,858-245-2567, Darren.Thai@sdcounty.ca.gov

INSPECTION PHOTOS
None

All regulated businesses are required by law to submit their Unified Program-related information and business updates online through the California Environmental Reporting System (CERS). For additional information about CERS, go to: http://www.sandiegocounty.gov/deh/hazmat/hmd_cers.html

PRINTED NAME OF FACILITY REPRESENTATIVE **Mike Scheele**	SIGNATURE		DATE SIGNED **03/08/2017**
TITLE OF FACILITY REPRESENTATIVE **Plant Manager**			

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Handlers of Hazardous Materials and Small and Large Quantity Generators of Hazardous Waste

INSPECTION DATE: **03/08/2017** PAGE **5** OF **11**

RECORD ID #: **DEH2002-HUPFP-121310**

FACILITY NAME: ***SUPERIOR READY MIX**

ADDRESS: * **9245 CAMINO SANTA FE** CITY/ZIP: ***SAN DIEGO** **92121**

Each violation checked below is for the section(s) of the California Health and Safety Code (HSC), California Code of Regulations (CCR), or the San Diego County Code (SDCC) indicated in italics. Incorporated provisions of Title 40 of the Code of Federal regulations (CFR) are noted for reference. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions. HMBP = Hazardous Materials Business Plan; CUPA = Certified Unified Program Agency; CERS = California Environmental Reporting System; SQG = Small Quantity Hazardous Waste Generator; LQG = Large Quantity Hazardous Waste Generator

Hazardous Materials Requirements

#		VIOLATION DESCRIPTION
	☐	1010001 HMBP not established/ implemented. HSC 25505(a) and 25507(a)
	☐	1010002 HMBP not submitted to the CUPA in CERS. HSC 25508(a)(1)(A); HSC 25404(e)(4); 27 CCR 15188(a), (d)
	☐	1010003 Business Activities and/or Business Owner/Operator Identification not completed in CERS. 19 CCR 2729.2(a)(1); HSC 25404(e)(4)
2	☒	1010004 Chemical inventory incomplete or not submitted in CERS. HSC 25505(a)(1); 25506; 25507; and 25508(a)(1)(A)
	☐	1010005 Site map not submitted in CERS or not sufficient. HSC 25505(a)(2) and 25508(a)(1)(A)
	☐	1010006 HMBP not updated to reflect inventory changes or facility information. HSC 25508.1(a-e)
	☐	1010007 HMBP not updated to reflect substantial change to the handler's operations. HSC 25508.1(f)
	☐	1010008 HMBP not certified annually as complete and accurate in CERS. HSC 25508.2
	☐	1010010 Emergency response procedures to mitigate a release or threatened release not adequate, not established or not submitted in CERS. HSC 25505(a)(3) and 25508(a)(1)(A)
	☐	1010011 Failure to notify property owner in writing that the business is subject to the HMBP program. HSC 25505.1
	☐	1010012 Failure to provide a copy of HMBP to the property owner within five working days upon request from property owner. HSC 25505.1
	☐	1010014 Failure to submit emergency response plan in CERS, when not meeting agricultural handler exemption. HSC 25507.1(a) and 25508(a)(1)(A)
	☐	1010015 Failure to submit employee training plan in CERS, when not meeting agricultural handler exemption. HSC 25507.1(a) and 25508(a)(1)(A)
	☐	1010016 HMBP not established or submitted in CERS, when not meeting the remote site exemption. HSC 25507.2 and 25508(a)(1)(A)
	☐	1020001 Employee training plan for hazardous materials management not adequate, not established or not submitted in CERS. HSC 25505(a)(4) and 25508(a)(1)(A)
	☐	1020002 Initial and/or annual employee training not conducted for hazardous materials management and/or employee training records not available or not maintained for 3 years. HSC 25505(a)(4)
	☐	1040001 Hazardous materials release or threatened release not reported to the CUPA and OES immediately upon discovery. HSC 25510(a)
	☐	4010001 Failed to prepare and implement a written Spill Prevention Control and Countermeasures (SPCC) Plan in accordance with 40 CFR 112 (sec. 112.3). HSC 25270.4.5(a)
	☐	HMD 1001 Unified Program Facility permit not obtained for hazardous materials. SDCC 68.905
3	☒	HMD 1005 Emergency contact not provided or current. HSC 25508.1(f)
	☐	HMD 1007 Highly toxic gas (TLV<10 ppm) not disclosed. SDCC 68.1113(b)
	☐	HMD 1008 Annual carcinogen/reproductive toxin list not submitted. SDCC 68.1113(c)
	☐	HMD 1013 HMBP not readily available for review. HSC 25505(c)

Hazardous Waste Requirements for SQGs ONLY

	☐	HMD 0226 Did not accumulate waste in a container or tank. (40 CFR 262.34(d)(2).) 22 CCR 66262.34(d)(2)
	☐	HMD 0412 Failed to have an emergency coordinator on call or available during an emergency. (40 CFR 262.34(d)(5)(i).) 22 CCR 66262.34(d)(2)

HM-923 (03-15)

Hazardous Waste Requirements for SQGs ONLY (continued)

#		VIOLATION DESCRIPTION
	☐	3030007 Failed to properly label/date hazardous waste container and/or tank. 22 CCR 66262.34(f)
5	☒	3030010 Accumulated waste too long (>180 or 270 days) (>90 days for an acutely hazardous waste). (40 CFR 262.34(e) and (f).) HSC 25201(a); 22 CCR 66262.34(d)
	☐	3030013 Failed to accumulate hazardous waste in a container that is in good condition. (40 CFR 262.34(d)(2); 265.171.) 22 CCR 66262.34(d)(2)
	☐	3030015 Failed to accumulate or store hazardous waste in a lined/compatible container. (40 CFR 262.34(d)(2); 265.172) 22 CCR 66262.34(d)(2)
	☐	3030017 Failed to properly close hazardous waste container(s). (40 CFR 262.34(d)(2); 265.173.) 22 CCR 66262.34(d)(2)
	☐	3030019 Failed to inspect hazardous waste storage area at least weekly. (40 CFR 262.34(d)(2); 265.174.) 22 CCR 66262.34(d)(2)
	☐	3030022 Failed to properly separate incompatible waste. (40 CFR 262.34(d)(2); 265.177.) 22 CCR 66262.34(d)(2)
	☐	3030030 Failed to maintain and/or operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents. (40 CFR 262.34(d)(4), 265.31.) 22 CCR 66262.34(d)(2)
	☐	3030036 Failed to maintain adequate aisle space. (40 CFR 262.34(d)(4); 265.35.) 22 CCR 66262.34(d)(2)
	☐	3010022 Failed to post, next to the telephone, emergency information containing the location of emergency equipment, contact names, and numbers. (40 CFR 262.34(d)(5)(ii).) 22 CCR 66262.34(d)(2)
	☐	3020001 Failed to ensure employees are trained for hazardous waste handling, compliance with regulations, and emergency response procedures. (40 CFR 262.34(d)(5)(iii).) 22 CCR 66262.34(d)(2)
	☐	3030032 Failed to maintain or have emergency equipment, supplies, or equivalents. 1) An internal communication or alarm system; 2) A device, such as a telephone; 3) Portable fire extinguishers, fire control equipment, spill control equipment, and decontamination equipment; and 4) Water at adequate volume and pressure (40 CFR 262.34(d)(4); 265.32) 22 CCR 66262.34(d)(2)
	☐	3030039 Failed to implement contingency plan during an emergency, spill/ release. (40 CFR 262.34(d)(5)(iv).) 22 CCR 66262.34(d)(2)

Hazardous Waste Tank Systems for SQGs ONLY

	☐	3030024 Failed to maintain sufficient freeboard of 2 ft in uncovered tanks to prevent overtopping unless the tank is equipped with a containment structure, a drainage control system or a diversion structure with a capacity that equals or exceeds the volume of the top 2 ft of the tank. (40 CFR 62.34(d)(3); 265.201(b)(c).) 22 CCR 66262.34(d)(2)
	☐	3030025 Failed to provide an overfill protection device on continuously fed hazardous waste tank. (40 CFR 262.34(d)(3); 265.201(b)(4).) 22 CCR 66262.34(d)(2)
	☐	3030027 Failed to conduct daily tank inspection of the discharge system, monitoring equipment, and tank level. (40 CFR 265.201(c)(1), 265.201(c)(2), 265.201(c)(3), 262.34(d)(3).) 22 CCR 66262.34(d)(2)
	☐	3030028 Failed to conduct weekly inspections of the construction materials, fixtures, and surrounding areas of the hazardous waste tank. (40 CFR 265.201(c)(4); 265.201(c)(5); 262.34(d)(3).) 22 CCR 66262.34(d)(2)
	☐	3050007 Failed to properly decontaminate and document closure of a hazardous waste tank system. (40 CFR 265.201(f).) 22 CCR 67383.3
	☐	HMD 1612 Hazardous waste improperly stored in a tank system causing leaks, corrosion, or failure. (40 CFR 265.201(b).) 22 CCR 66262.34(d)
	☐	HMD 1614 Failed to pre-notify the CUPA in writing prior to closing a hazardous waste tank system. 22 CCR 67383.3(a)(1)
	☐	HMD 1615 Failed to properly accumulate ignitable or reactive waste in a tank system. (40 CFR 265.201(g).) 22 CCR 66262.34(d)(2)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Hazardous Materials and Hazardous Waste (continued)

Hazardous Waste Requirements for SQGs and LQGs
RECORD KEEPING/OPERATIONAL REQUIREMENTS

#		VIOLATION DESCRIPTION
	☐	3010001 Unified Program Facility (UPF) permit not obtained for the generation of hazardous waste. HSC 25404.1; SDCC 68.905
	☐	3010029 The facility has not submitted complete and accurate facility information in CERS. HSC 25404(e)(4); 27 CCR 15188(b)
	☐	3010002 Failed to obtain and/or maintain an active EPA ID. 22 CCR 66262.12
	☐	3010008 Failed to properly complete a uniform hazardous waste manifest. 22 CCR 66262.23(a)
	☐	3010009 Failed to complete the hazardous waste manifest Exception Requirement. 22 CCR 66262.42
	☐	3010010 Failed to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for 3 years. HSC 25160.2(b)(3), 25185(a)(4); 22 CCR 66262.40(a)
	☐	3010011 Failed to send hazardous waste manifest copies to the Department of Toxic Substances Control (DTSC). 22 CCR 66262.23(a)(4)
	☐	3010013 Failed to meet the consolidated manifesting requirements for waste shipment. HSC 25160.2; 22 CCR 66262.40(a)
	☐	3010014 Failed to retain disposal records of spent lead batteries for 3 years. 22 CCR 66266.81(a)(4)(B)
	☐	3030006 Failed to determine if a hazardous waste is restricted or prohibited from land disposal. 22 CCR 66268.7(a)
	☐	3010016 Failure of recycler who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption to provide and submit in CERS the required information. HSC 25143.10(a), (c), and/or (d)
	☐	HMD 0149 Failed to keep disposal receipts for drained used oil filters and/or drained fuel filters for 3 years. HSC 25250.22; 22 CCR 66266.130
	☐	HMD 0148 Failed to have copies of analytical records, waste analysis records, and/or waste determination results for 3 years. 22 CCR 66262.40(c)
	☐	HMD 0140 Failed to have Land Disposal Restriction documentation onsite for 3 years. 22 CCR 66268.7(a)(8)
	☐	3250005 Failed to obtain a Treatment, Storage and Disposal Facility (TSDF) permit or authorization to store/treat/dispose of hazardous waste. HSC 25201(a)
	☐	3050005 Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Materials. HSC 25143.2(f); 22 CCR 66261.2(g)
	☐	3210001 Failed to notify the CUPA in CERS for onsite hazardous waste treatment/tiered permitting. HSC 25201(a)
	☐	HMD 0138 Manifest signed by the TSDF not available for inspection. 22 CCR 66262.40(a)

Hazardous Waste Requirements for SQGs and LQGs
DISPOSAL AND TRANSPORTATION

	☐	3010007 Failed to prepare a hazardous waste manifest for the transport of a waste for off-site transfer, treatment, storage, or disposal. HSC 25160(b)(1) or (2), 25160.2(b)(9); 22 CCR 66262.20(a)
	☐	3030005 Failed to make a proper waste determination. 22 CCR 66262.11, 66262.40(c)
	☐	3050001 Failed to use a California registered hazardous waste transporter to transport hazardous waste. HSC 25163(a); 22 CCR 66263.41
	☐	3050002 Failed to properly dispose of hazardous waste at an authorized facility. HSC 25189.5(a); 25189(c),(d); 25189.2(c)
	☐	3130002 Impermissible dilution of hazardous waste. 22 CCR 66268.3(a)
	☐	HMD 0305 Disposed of used oil illegally. HSC 25250.5(a); 25189.5(a); 25189(c),(d); 25189.2(c)
	☐	HMD 0306 Disposed of hazardous waste latex paint improperly. HSC 25217.1

Hazardous Waste Requirements for SQGs and LQGs
STORAGE AND HANDLING

#		VIOLATION DESCRIPTION
	☐	3030001 Failed to meet requirements, when handling, and storing spent lead acid batteries. 22 CCR 66266.81(a)(1)
	☐	3030003 Failed to properly manage 'damaged' spent lead acid batteries. 22 CCR 66266.81(b)
	☐	3030004 Failed to properly manage, store, label, and/or recycle used oil filters and/or used fuel filters. HSC 25250.22; 22 CCR 66266.130
	☐	3050004 Failed to properly manage contaminated used oil as a hazardous waste. HSC 25250.7(a), (c)
	☐	HMD 0222 Failed to properly label Excluded Recyclable Materials (ERM). HSC 25143.9(a).
	☐	HMD 0216 Failed to label hazardous material container within 10 days after the container was discovered to be mislabeled or inadequately labeled. HSC 25124(b)(3)(A); 22 CCR 66262.34(f)
	☐	HMD 0217 Failed to repackage damaged/deteriorated hazardous material container within 96 hours. HSC 25124(b)(3)(B); 22 CCR 66262.34(f)
	☐	HMD 0219 Failed to properly segregate used oil &/or fuel drained from filters. HSC 25250.22(b)(4); 22 CCR 66266.130(c)(6)
	☐	HMD 0221 Failed to comply with hazardous waste satellite container regulation. 22 CCR 66262.34(e)
	☐	HMD 0223 Failed to properly empty container, failed to manage non-empty container, or inner liner removed from a container. 22 CCR 66261.7(b), (d) and/or (r); 66262.34(f)
4	☒	HMD 0224 Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 22 CCR 66261.7(e),(f)

Universal Waste Handler Requirements

	☐	3010004 Failed to obtain an EPA ID number from DTSC or US EPA prior to storing 5,000 kg or more of universal waste. 22 CCR 66273.32(a),(b)
	☐	3020002 Failed to maintain universal waste handler training records for 3 years. 22 CCR 66273.36(c),(d)
	☐	3020003 Failed to properly train handlers of universal waste in universal waste management and response procedures. 22 CCR 66273.36(a),(b)
	☐	3030008 Failed to properly label or mark a universal waste (non-Conditionally Exempt Small Quantity Universal Waste Generator). 22 CCR 66273.34
	☐	3030011 Failed to properly dispose of universal waste within one year. 22 CCR 66273.35(a) and/or (b)
	☐	3030046 Failed to keep records of offsite universal waste (UW) shipment(s) available for inspection for 3 years. HSC 25185(a); 22 CCR 66273.39(c), (d)(2)
	☐	3030051 Failed to meet the accumulation standards for universal waste aerosol containers and waste handling. HSC 25201.16(f)
	☐	3040004 Failed to manage universal waste in a manner to prevent release(s) to the environment. 22 CCR 66273.33; 66273.33.5
	☐	3050003 Disposal of universal waste (UW) to an unauthorized point. HSC 25189.5(a), 25189(c),(d); 25189.2(c); 22 CCR 66273.31(a)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Aboveground Petroleum Storage Act (APSA) Program

INSPECTION DATE: **03/08/2017** PAGE **7** OF **11**
RECORD ID #: **DEH2002-HUPFP-121310**

Each violation checked below is for the section(s) of the California Health and Safety Code (HSC) or San Diego County Code ("SDCC") indicated in italics. Incorporated provisions of Title 40 of the Code of Federal Regulations (CFR) are noted for reference. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use a DEH Corrective Action Form (HM-926) or other correspondence to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions.

GENERAL APSA FACILITY REQUIREMENT
(Chapters 6.67 and 6.11 of Division 20 of the HSC)

VIOLATION DESCRIPTION

- ☐ 4010001 Failed to prepare and implement a written spill prevention control and countermeasures (SPCC) Plan in accordance with 40 CFR Part 112 (sec. 112.3). HSC 25270.4.5(a)
- ☐ 4010013 Plan does not conform to and/or facility is not fully implementing, the latest version of the regulations in 40 CFR Part 112. HSC 25270.4.5(a) (see detail below)
- ☐ 4010032 Failed to submit a tank facility statement or update/certify business plan annually. HSC 25270.6(a)(1) or (a)(2)
- ☐ 4010033 Failed to pay the APSA program fee or obtain Unified Program Facility Permit. HSC 25270.6(b), SDCC 68.905
- ☐ 4040001 Failed to immediately, upon discovery, report a one-barrel (42 gallons) or greater release of petroleum. HSC 25270.8
- ☐ 4010038 Failed to report required program data electronically. HSC 25404(e)(4), HSC 25270.6(b), SDCC 68.905
- ☐ 4010037 Failed to meet provisions of APSA exemption for oil-filled electrical equipment including containment and visual inspection. HSC 25270.2(a)(4)

REQUIREMENTS BASED ON 40 CFR 112.1-112.6

- ☐ 4010035 Failed to meet the conditions of a Qualified Facility. (40 CFR 112.3(a)(1), 112.3(g), 112.6.) HSC 25270.4.5(a)
- ☐ 4010003 Failed to have a professional engineer certify and review the SPCC Plan. (40 CFR 112.3(d).) HSC 25270.4.5(a)
- ☐ 4010008 Failed to maintain a copy of the Plan on site (applies if facility is manned at least 4 hours/day). (40 CFR 112.3(e)(1).) HSC 25270.4.5(a)
- ☐ 4010010 Failed to make SPCC plan technical amendment(s) when the facility has had a change in: design, construction, operation, or maintenance which affects the facility's discharge potential. (40 CFR 112.5(a).) HSC 25270.4.5(a)
- ☐ 4010009 Failed to perform a 5-year review of the SPCC Plan. (40 CFR 112.5(b).) HSC 25270.4.5(a)
- ☐ 4010011 Failed to have a professional engineer certify technical amendments. (40 CFR 112.5(c). HSC 25270.4.5(a)

GENERAL SPCC REQUIREMENTS
BASED UPON 40 CFR 112.7

- ☐ 4010012 Failed to prepare a SPCC plan that follows the sequence of rule and/or to cross-reference; failed to prepare plan in writing; failed to prepare a plan that addresses additional procedures/methods/equipment not fully operational. (40 CFR 112.7 and 112.7(a)(1).) HSC 25270.4.5(a)
- ☐ 4010002 Failed to obtain facility management approval to commit resources to fully implement the SPCC Plan. (40 CFR 112.7.) HSC 25270.4.5(a)
- ☐ 4010014 Failed to discuss alternative environmental protection to SPCC requirements within SPCC Plan. (40 CFR 112.7(a)(2).) HSC 25270.4.5(a)
- ☐ 4010015 Failed to have an adequate facility diagram, including location of oil storage/transfer areas and connecting pipes, or no facility diagram included in SPCC plan. (40 CFR 112.7(a)(3).) HSC 25270.4.5(a)
- ☐ 4010016 Failed to adequately describe the physical layout of facility, including location of oil storage/transfer areas/connecting pipes or no description of physical layout included in SPCC Plan. (40 CFR 112.7(a)(3), 112.7(a)(3)(i-vi).) HSC 25270.4.5(a)

GENERAL SPCC REQUIREMENTS
BASED UPON 40 CFR 112.7 (continued)

VIOLATION DESCRIPTION

- ☐ 4010017 Plan does not contain procedures for reporting a discharge if facility has no Facility Response Plan. (40 CFR 112.7(a)(4).) HSC 25270.4.5(a)
- ☐ 4010018 Discharge procedures are not adequately addressed if facility has no Facility Response Plan. (40 CFR 112.7(a)(5).) HSC 25270.4.5(a)
- ☐ 4010019 Failed to include prediction of the direction, rate of flow, and total quantity of oil which could be discharged from facility as a result of each type of equipment failure in the SPCC Plan. (40 CFR 112.7(b).) HSC 25270.4.5(a)
- ☐ 4010020 General Containment: Failed to provide, or discuss within the plan, appropriate containment/diversionary structures/equipment designed to address the typical failure, so that any discharge will not escape containment before cleanup occurs. (40 CFR 112.7(c).) HSC 25270.4.5(a)
- ☐ 4010004 Failed to have a professional engineer clearly denote and demonstrate the impracticability of appropriate containment/diversionary structures. (40 CFR 112.7(d).) HSC 25270.4.5(a)
- ☐ 4010005 Failed to prepare an Oil Spill Contingency Plan following the provisions of 40 CFR Part 109 for impracticability claim. This is not required if facility has a Facility Response Plan. (40 CFR 112.7(d)(1).) HSC 25270.4.5(a)
- ☐ 4010006 Failed to provide a written commitment of manpower, equipment, materials for impracticability claim. (40 CFR 112.7(d)(2).) HSC 25270.4.5(a)
- ☐ 4010021 Failed to address in SPCC plan/maintain complete records of: inspections, tests/procedures for 3 years. (40 CFR 112.7(e), 112.8(c)(6).) HSC 25270.4.5(a)
- ☐ 4020001 Failed to train oil-handling personnel on operation/maintenance of equipment to prevent discharges; discharge procedure protocols; applicable laws, rules, and regulations; general facility operations; AND the contents of the SPCC Plan. (40 CFR 112.7(f)(1).) HSC 25270.4.5(a)
- ☐ 4010022 Failed to designate person accountable for discharge prevention who reports to facility management. (40 CFR 112.7(f)(2).) HSC 25270.4.5(a)
- ☐ 4010023 Failed to conduct annual discharge prevention briefings to ensure understanding of SPCC plan. (40 CFR 112.7(f)(3).) HSC 25270.4.5(a)
- ☐ 4030001 Failed to address security of oil handling areas/valves, prevent unauthorized access to starter controls, cap/blank flange connections not in service and provide appropriate lighting to prevent vandalism and assist in discovery of discharges. (40 CFR 112.7(g).) HSC 25270.4.5(a)
- ☐ 4030002 Failure of the secondary containment, and/or rack drainage to flow to a catchment basin, treatment system, or quick drainage system and hold at least the maximum capacity of the largest single compartment of any tank car or tank truck. (40 CFR 112.7(h)(1).) HSC 25270.4.5(a)
- ☐ 4030003 Failed to provide system to prevent vehicular departure before disconnect from transfer lines. (40 CFR 112.7(h)(2).) HSC 25270.4.5(a)
- ☐ 4030004 Failed to inspect lowermost drains and outlets prior to filling and departure of tank car or tank truck. (40 CFR 112.7(h)(3).) HSC 25270.4.5(a)
- ☐ 4030016 Failed to evaluate field-constructed storage tank for brittle fracture and take appropriate action. (40 CFR 112.7(i).) HSC 25270.4.5(a)
- ☐ 4010007 Failed to include discussion of conformance with requirements listed in 40 CFR Part 112. (40 CFR 112.7(j).) HSC 25270.4.5(a)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

APSA Program (continued)

INSPECTION DATE: **03/08/2017** PAGE **8** OF **11**
RECORD ID #: **DEH2002-HUPFP-121310**

SPCC REQUIREMENTS BASED UPON 40 CFR 112.8

Refer to APSA (HSC Chapter 6.67) for definition of "storage tank"

#	VIOLATION DESCRIPTION
☐	4010027 Failure to restrain drainage from diked storage areas by valves to prevent discharge. (40 CFR 112.8(b)(1).) HSC 25270.4.5(a)
☐	4030005 Failure to use valves of manual, open and closed design, for drainage of diked areas. (40 CFR 112.8(b)(2).) HSC 25270.4.5(a)
☐	4030008 Facility drainage system from undiked areas not designed/equipped to retain oil or return to facility and/or failed to ensure catchment basin not in an area subject to flooding. (40 CFR 112.8(b)(3), 112.8(b)(4).) HSC 25270.4.5(a)
☐	4030009 Failed to provide at least two lift pumps and permanently install one pump where drainage waters are treated in more than one treatment unit and such treatment is continuous. (40 CFR 112.8(b)(5).) HSC 25270.4.5(a)
☐	4030012 Storage tanks not compatible with materials stored or conditions such as pressure/temperature. (40 CFR 112.8(c)(1).) HSC 25270.4.5(a)
☐	4030010 (Sized Containment) Secondary containment not sized to contain the entire capacity of the largest single storage tank plus freeboard for precipitation. (40 CFR 112.8(c)(2).) HSC 25270.4.5(a)
☐	4030013 Failure to ensure diked areas are sufficiently impervious to contain discharged oil. (40 CFR 112.8(c)(2).) HSC 25270.4.5(a)
☐	4030011 Failed to keep containment bypass valves closed when not draining rainwater. (40 CFR 112.8(c)(3)(i).) HSC 25270.4.5(a)
☐	4030006 Failed to inspect retained rainwater prior to discharge. (40 CFR 112.8(c)(3)(ii).) HSC 25270.4.5(a)
☐	4030007 Failed to open and close bypass valve to drain rainwater under responsible supervision. (40 CFR 112.8(c)(3)(iii).) HSC 25270.4.5(a)
☐	4010026 Failed to maintain adequate records (or NPDES permit records) of drainage from diked areas. (40 CFR 112.8(c)(3)(iv).) HSC 25270.4.5(a)
☐	4030017 Failed to provide corrosion protection for partially buried storage tanks. (40 CFR 112.8(c)(5).) HSC 25270.4.5(a)
☐	4030015 Failed to test or inspect each storage tank for integrity, in accordance with industry standards that take into account size, configuration, and design, on a regular schedule or after material repairs. (40 CFR 112.8(c)(6).) HSC 25270.4.5(a)
☐	4030014 Failed to perform scheduled storage tank tests and inspections by appropriately qualified personnel. (40 CFR 112.8(c)(6).) HSC 25270.4.5(a)
☐	4010028 Failed to frequently inspect the outside of each storage tank for signs of deterioration, discharges, accumulation of oil in diked areas, including supports/foundations; failed to keep records of inspections, tests and comparison records. (40 CFR 112.8(c)(6).) HSC 25270.4.5(a)
☐	4030018 Failure of steam return/exhaust of internal heating coils, which discharge into an open water course, to be monitored, passed through a settling tank, skimmer, or other separation system. (40 CFR 112.8(c)(7).) HSC25270.4.5(a)
☐	4030019 Failed to provide each storage tank with a high level monitoring device, or implement procedures to prevent discharges caused by overfills, in compliance with 40 CFR Part 112. (40 CFR 112.8(c)(8)(i-iv).) HSC 25270.4.5(a)
☐	4030022 Failed to regularly test liquid level sensing devices to ensure proper operation. (40 CFR 112.8(c)(8)(v).) HSC 25270.4.5(a)
☐	4030023 Failure to frequently observe effluent treatment facilities, which discharge directly to navigable waters, to detect oil spills. (40 CFR 112.8(c)(9).) HSC 25270.4.5(a)
☐	4030021 Failed to promptly correct visible discharges and/or remove accumulations of oil in diked areas. (40 CFR 112.8(c)(10).) HSC 25270.4.5(a)
☐	4030024 (For mobile or portable storage tanks AND mobile refuelers) Failed to locate mobile or portable containers to prevent discharge. (40 CFR 112.8(c)(11).) HSC 25270.4.5(a)
☐	4030020 (For mobile or portable storage tanks EXCEPT mobile refuelers) Failed to provide secondary containment sufficient to contain the capacity of the largest single compartment or container with sufficient freeboard for precipitation. (40 CFR 112.8(c)(11).) HSC 25270.4.5(a)

SPCC REQUIREMENTS BASED UPON 40 CFR 112.8 (continued)

Refer to APSA (HSC Chapter 6.67) for definition of "storage tank"

#	VIOLATION DESCRIPTION
☐	4030025 Failed to inspect buried piping when exposed for any reason; failed to do additional examination or take corrective action if corrosion damage is identified. (40 CFR 112.8(d)(1).) HSC 25270.4.5(a)
☐	4030027 Failed to provide corrosion protection for buried piping. (40 CFR 112.8(d)(1).) HSC 25270.4.5(a)
☐	4030028 Failed to cap/blank-flange piping connection at transfer point and mark its origin if not in service. (40 CFR 112.8(d)(2).) HSC 25270.4.5(a)
☐	4030029 Failed to design pipe supports to minimize abrasion/corrosion and to allow for expansion/contraction. (40 CFR 112.8(d)(3).) HSC 25270.4.5(a)
☐	4030026 Failed to regularly inspect aboveground valves, piping, and appurtenances. (40 CFR 112.8(d)(4).) HSC 25270.4.5(a)
☐	4030030 Failed to conduct integrity and leak test on buried piping at installation, modification, construction, relocation or replacement. (40 CFR 112.8(d)(4).) HSC 25270.4.5(a)
☐	4030031 Failed to adequately warn vehicles entering facility to protect piping and other transfer operations. (40 CFR 112.8(d)(5).) HSC 25270.4.5(a)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Underground Storage Tank (UST) Program

INSPECTION DATE: **03/08/2017** PAGE **9** OF **11**
RECORD ID #: **DEH2002-HUPFP-121310**

VIOLATION REPORT: Each violation checked below is for the section(s) of the California Health and Safety Code (HSC), California Code of Regulations (CCR), or the San Diego County Code (SDCC) indicated in italics. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions.

GENERAL PROGRAM REQUIREMENTS
UST System – File Records

#	VIOLATION DESCRIPTION
☐	2030064 Failure to notify CUPA 48 hours prior to testing. 23 CCR 2637(f), 2638(e), 2643(g), 2644.1(a)(4)
☐	2030021 Failure to obtain and maintain a valid operation permit from the CUPA. HSC 25284; 23 CCR 2712(i)
☐	2030039 Failure to comply with one or more of the operating permit conditions. 23 CCR 2712; HSC 25299
☐	2060001 Failure to submit as-built plans for the location and orientation of the tanks and appurtenant piping systems for new installations and/or with the permit application. 23 CCR 2635(c)(8), 2711(a)(8)
☐	2010010 Failure to prepare, maintain, and submit accurate CUPA UST Operating Permit Application for Facility information and/or Tank information. HSC 25286(a); 23 CCR 2711
☐	2010001 Failure to obtain and maintain a valid Board of Equalization account number. HSC 25286
☐	2010007 Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance. HSC 25292.2, 25299.30-25299.34; 23 CCR 2711; 2808.1, 2809-2809.2
☐	2030037 Failure to submit, maintain, or implement an owner/operator written agreement. HSC 25284(a)(3); 23 CCR 2620(b)
☐	2030033 Failure to maintain on site an approved monitoring plan. 23 CCR 2632, 2634, 2711, 2712(i)
☐	2030046 Failure to submit, obtain approval, or maintain a complete/accurate response plan. 23 CCR 2632, 2634(e), 2641(h), 2712(i)
☐	2030041 Failure to submit, obtain approval, or maintain a complete/accurate plot plan. 23 CCR 2632(d)(1)(C), 2711(a)(8)
☐	2030002 (RD) Failure to test leak detection equipment as required every 12 months (VPH, sensor, LLD, ATG, etc.) and/or submit monitoring system certification to the CUPA within 30 days of completion of the test. 23 CCR 2638
☐	2030003 (RD) Failure of the leak detection equipment to have an audible and visual alarm as required. 23 CCR 2632, 2634, 2636, 2666
☐	2060002 (RD) Failure to install an automatic tank gauging/continuous in tank leak detection monitoring system.; HSC 25292(a); 23 CCR 2643
☐	2010003 The owner/operator has failed to designate an UST operator or to inform the CUPA or any change in the designated UST operator(s) within 30 days after a change. 23 CCR 2715(a)
☐	2010009 Failure to submit a copy of the secondary containment test results to the CUPA within 30 days after the test. 23 CCR 2637(e)
☐	2030048 Failure to comply with one or more of the following: conduct secondary containment testing, within six months of installation and every 36 months thereafter, conducted in accordance with proper practices, protocols, or test methods. 23 CCR 2637
☐	2060016 Failure to conduct secondary containment testing at installation. 23 CCR 2637
☐	2030034 Failure to properly affix tag/sticker on monitoring equipment being certified, repaired, or replaced. 23 CCR 2638(f)
☐	2030044 Owner/operator deposited or allowed deposit of petroleum into a UST that has a red tag affixed to the fill pipe. 23 CCR 2717.1(f)
☐	2060011 Failure of primary or integral secondary containment to be approved for use by independent testing organization. 23 CCR 2631(b)
☐	2060013 Failure to test and pass the primary and secondary containment installation testing per manufacturers guidelines. 23 CCR 2636(e)
☐	2030047 Failure to maintain secondary containment, as evidenced by failure of secondary containment testing. HSC 25290.1(c)(2), 25290.2(c)(2), 25291(a), 25292(e); 23 CCR 2662
☐	2030061 (RD) Failure to record and/or report suspected or actual unauthorized release in appropriate time frame. HSC 29294, 29295
☐	2010005 Failure to submit enhanced leak detection testing results to the board and the CUPA within 60 days of completion of the test. 23 CCR 2644.1(a)(5)
☐	2030067 Failure to conduct the required enhanced leak detection testing for single walled UST systems located within 1,000 feet of a public drinking water well every 36 months. 23 CCR 2644.1(a)(3)

GENERAL PROGRAM REQUIREMENTS
UST System – File Records (continued)

#	VIOLATION DESCRIPTION
☐	2030068 Failure to conduct the required enhanced leak detection testing for single and double walled UST systems located within 1,000 feet of a public drinking water well. HSC 25292.4, 25292.5
☐	2060008 Failure to perform enhanced leak detection testing before the tank is placed in use. HSC 25290.1(j), 25290.2(i)
☐	2030023 Failure of service technician, designated operator, installer, and/or employee to obtain and maintain a proper and current International Code Council certification. 23 CCR 2715
☐	2030024 Failure of service technician, installer, and/or employee to obtain and maintain proper license. 23 CCR 2715
☐	2030031 Failure of service technician, installer, designated operator, and/or employee to obtain and maintain proper manufacturer certification. 23 CCR 2715
☐	2010008 (RD) Failure to maintain records of repairs, lining, and upgrades on site, or off site if approved by the CUPA, for the life of the underground storage tank and/or failure to maintain written monitoring and maintenance records on site, or off site if approved by the CUPA, for a period of 3 years, 6 ½ years for cathodic protection, and 5 years for written performance claims pertaining to release detection systems and calibration and maintenance records for such systems. 23 CCR 2712(b)
☐	2030062 (RD) Leak detection equipment disabled or tampered with in a manner that would prevent the monitoring system from detecting and/or alerting the owner/operator of a leak. HSC 25299(a)(9)
☐	2010006 Owner/operator made false statements, representation, or certification on an application, record, or other document. HSC 25299
☐	2030043 (RD) Failure of the leak detection equipment to be properly programmed or properly operated. 23 CCR 2632, 2634, 2636, 2666
☐	2010004 The owner/operator has failed to comply with one or more of the following: to maintain a copy of the designated operator monthly inspections for the last 12 months and/or maintain a list of trained employees on-site or off-site at a readily available location, if approved by the CUPA. 23 CCR 2715
☐	2030010 Failure to notify the owner or operator of any condition discovered during the monthly visual inspection that may require follow-up actions. 23 CCR 2715(d)
☐	2030011 Failure to submit statement of UST compliance and/or Designated Operator current certification. 23 CCR 2715(a), 2715(b)
☐	2030012 Failure to comply with one or more of the following: provide training to facility employee(s) responsible for proper operation and maintenance every 12 months and/or train new employee(s) who are responsible for proper operation and maintenance within 30-days of hire and/or to have at least one employee present during operating hours that has been trained in the proper operation and maintenance of the UST system. 23 CCR 16 2715(c)(6), 2715(f)
☐	2030013 Failure to comply with one or more of the designated operator monthly inspection requirements: failed to inspect the monthly alarm history report; attach a copy of the alarm history; failed to inspect for the presence of liquid or debris in the spill container/spill bucket and under dispenser containment; failed to inspect the under dispenser containment to ensure that monitoring equipment is placed in the proper position; failure to inspect for liquid or debris in the containment sump where an alarm occurred or for which there is no record of a service visit; or failure to check that all testing and maintenance has been completed and documented. 23 CCR 2715
☐	2030015 Failure to demonstrate to the CUPA that the method approved to monitor the tank meets the monitoring methods set forth in 2643(f). 23 CCR 2643
☐	2030066 Failure to take appropriate action to repair and retest any component of a single or double walled UST system that is leaking liquid or vapor which is discovered from an enhanced leak detection test for UST system located within 1,000 feet of a public drinking water well. HSC 6.7 25292.4(d), 25292.5(c)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

UST PROGRAM (continued)

INSPECTION DATE: **03/08/2017** PAGE **10** OF **11**
RECORD ID #: **DEH2002-HUPFP-121310**

UST Tank (DW/SW) Requirements

#	VIOLATION DESCRIPTION
☐	2030001 (RD) Failure to maintain leak detection alarm logs and/or maintain records of appropriate follow-up actions. 23 CCR 2632, 2634
☐	2030059 Failure to maintain UST system in accordance with exclusion/ exemption status. HSC 25281.6, 25283.5
☐	2060003 Failure to inspect at the installation site using an electric resistance holiday detector and repair if necessary before installation. 23 CCR 2635(a)(2)(B)
☐	2060005 Failure of the UST system to be designed and constructed with a monitoring system capable of detecting the entry of the hazardous substance stored in the primary containment into the secondary containment. HSC 29291(b)
☐	2060006 Failure of secondary containment piping to slope back to the collection sump. 23 CCR 2636
☐	2060007 Failure of non-integral secondary containment to be designed and constructed to an engineering specification approved by a registered professional engineer or in accordance with a nationally recognized industry core or engineering standard. 23 CCR 2631(d)
☐	2060010 (RD) Failure of the UST storing a hazardous substance to have secondary containment. HSC 25291
☐	2060019 Failure of the spill bucket to have a minimum capacity of five gallons. 23 CCR 2635(b), 2665
☐	2030007 Failure to submit and maintain documentation regarding positive statement of compatibility for UST system components. 23 CCR 2631(j)
☐	2030036 (RP) Failure of the overfill prevention system to meet one of the following requirements: 1. Alert the transfer operator when the tank is 90% full by restricting the flow into the tank or triggering an audible and visual alarm; or 2. Restrict delivery of flow to the tank at least 30m before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95% of capacity; and activate an audible alarm at least 5m before the tank overfills; or 3. Provide positive shut-off of flow to the tank when the tank is filled to no more than 95% of capacity; or 4. Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling. 23 CCR 2635(b)(2), 2665
☐	2060020 (RP) Failure to comply with one or more of the following: failure to install a spill bucket, have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container, and/or be resistant to galvanic corrosion. 23 CCR 2635(b), 2665
☐	2030008 Failure to maintain under dispenser containment, sumps, and/or other secondary containment in good condition and/or free of debris/liquid. HSC 25290.1, 25290.2, 25291
1 ☒	2060015 (RD) Failure of sensor to be located in the proper position/location. 23 CCR 2630(d), 2641(a)
☐	2030016 (RD) Failure to continuously monitor the interstitial space of the tank, piping and/or sumps such that the leak detection activates an audible/ visual alarm when a leak is detected. 23 CCR 2631(g), 2632(c)(2)(A)&(B), 2633(c), 2636(f)
☐	2030017 Failure to maintain all product piping outside the dispenser to be fail-safe & shut down the pump when a leak is detected and the monitoring system shuts down the pump or flow restriction occurs when a leak is detected in the under dispenser containment. 23 CCR 2636(f)(5)
☐	2030019 Failure of the double wall pressurized piping in the under dispenser containment to be continuously monitored by a method that either shuts down the flow of product to the dispenser or activates an audible/visual alarm when a leak is detected. 23 CCR 2636(f)(1)
☐	2030022 Failure to conduct groundwater and/or vadose zone monitoring as required. 23 CCR 2647, 2648
☐	2030028 Failure to complete one or more of the requirements of tank lining, including but not limited to: submit proper written tank lining certification to the CUPA within 30 days of completion of the inspection, perform tank integrity test and/or vacuum test following lining, employ proper coatings expert and/or special inspector. 23 CCR 2663
☐	2030029 (RP) Failure to inspect a steel tank which has been lined or repaired using the interior lining method within 10 years of lining and every 5 years after. 23 CCR 2663
☐	2060024 UST system is not made of or lined with materials that are compatible with the substance stored in the underground storage tank system. 23 CCR 2631.1
☐	2030040 (RD) Failure to maintain secondarily contained piping to allow liquid in the event of a leak to drain into sump (i.e. failure to remove test boot, pipe swelling). 23 CCR 2630(d), 2641(a)

UST Tank (DW/SW) Requirements (continued)

#	VIOLATION DESCRIPTION
☐	2030060 Failure to maintain entry fitting such that it properly seals to the containment. 23 CCR 2630, 2635(d), 2636(c), 2666
☐	2030055 Failure to test the spill bucket annually. HSC 25284.2
☐	2060022 Failure of UST system installed on or after July 1, 2003 and before July 1, 2004 to comply with one or more of the following: be designed and constructed with a monitoring system capable of detecting the entry of the hazardous substance stored in the primary containment into the secondary containment and/or capable of detecting water intrusion into the secondary containment. HSC 25290.2(d)
☐	2030065 (RD) Failure to maintain the interstitial space under constant vacuum, pressure, or hydrostatic such that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment. (Product Tight) HSC 25290.1(e)
☐	2060023 Failure of a UST system installed on or after July 1, 2004 to be designed and constructed so as to detect the entry of the liquid or vapor-phase of the hazardous substance stored in the primary containment into the secondary containment and capable of detecting water intrusion into the secondary containment. HSC 25290.1(d)

UST Tank (SW) Requirements

☐	2030005 (RD) Option 1: Failure to conduct the 0.2 gallon per hour continuous in tank leak detection test. 23 CCR 2643(b)(5)
☐	2030006 (RD) Option 1: Failure to conduct the monthly 0.2 gallon per hour automatic tank gauging test on a single wall tank and/or failure of the automatic tank gauge to generate and print a hard copy of the monthly 0.2 gallons per hour test. 23 CCR 2643(b)(1)
☐	2030056 Option 2: Failure to submit the annual statistical inventory reconciliation (SIR) Report to the CUPA. 23 CCR 2646.1(j)
☐	2030057 (RD) Option 2: When statistical inventory reconciliation results indicate failure or inconclusive, owner/operator failed to complete one or more of the following: notify CUPA of a possible release within 24 hours; submit copy of the report to the CUPA within 10 days; inspect records for errors and physically inspect the UST system within 24 hours; have meters recalibrated within 48 hours of receipt of report. 23 CCR 2646.1(d)
☐	2030058 (RD) Option 2: Failure to meet one or more of the requirements of SIR, including but not limited to: measurements taken daily, calculated monthly, capable of detecting a 0.2 gallon per hour release, conduct a tank integrity test every two years, conduct piping and or tank test within 15 days of receipt of two successive SIR reports which are inconclusive or which indicate a possible release and/or calibrate dispenser meters annually. CCR 2646.1
☐	2030030 (RD) Option 3: Weekly gauging not being performed in according to the required specifications. 23 CCR 2645
☐	2030004 (RD) Option 4: Failure of the automatic tank gauge to test the tank at least once per month when the product level in the tank is at least three feet and shall be capable of detecting a release of 0.1 gallons per hour. 23 CCR 2643(b)(2)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

UST PROGRAM (continued)

UST Pressurized Piping (DW) Requirements

#	VIOLATION DESCRIPTION
☐	2030018 (RD) Failure of the double wall pressurized piping in the turbine sump to be continuously monitored with a system that activates an audible and visual alarm or restricts or stops flow at dispenser when a leak is detected. 23 CCR 2636(f)(1)
☐	2030025 (RD) Failure of the pressurized piping to meet one or more of the following requirements: monitored at least hourly with the capability of detecting a release of 3.0 gallons per hour, and will restrict the flow or product through the piping or trigger an alarm when a release occurs. 23 CCR 2636(f)(2)
☐	2030026 Failure of line leak detector to detect a leak and/or failure of audible and visual alarm. 23 CCR 2636(f)(2)
☐	2060014 Failure to install leak detection equipment correct for the type of system. HSC 25290.1; 23 CCR 2638
☐	2060012 (RD) Failure to install line leak detector on pressurized piping system. HSC 25290.1(h), 25290.2(g), 25291(f), 2529
☐	2030042 (RD) Option 1: Failure to perform and/or pass the annual line integrity test for pressurized piping that does not utilize fail safe or shut down. 23 CCR 2636(f)(4)
☐	2030020 (RD) Option 3: Failure to conduct daily visual inspections each time the tank is operated, but not less than monthly, and maintain a log of inspection results for review of the CUPA. HSC 25281.5(b)(3)

UST Pressurized Piping (SW) Requirements

☐	2060018 (RP) Failure to demonstrate that existing single wall pressurized pipe containing motor vehicle fuel is constructed of glass fiber reinforced plastic, cathodically protected steel, or steel clad with glass reinforced plastic. HSC 25292(e)(2); 23 CCR 2666(b)
☐	2030027 (RD) Failure of pump shut down when a leak is detected or when line leak detector is disconnected. 23 CCR 2666(c)
☐	2060017 Failure to install an automatic line leak detector capable of shutting off the pump when a release occurs, fails, or is disconnected. 23 CCR 2666(c)
☐	2030052 (RD) Option 3: Failure to monitor pressurized pipe containing motor vehicle fuel at least hourly at any pressure and either perform 0.2 gallon per hour monthly line integrity test or perform 0.1 gallon per hour annual line integrity test. 23 CCR 2641(a), 2643
☐	2030053 (RD) Option 3: Piping fails to meet one or more of the following requirements: below grade piping sloped to drain back into storage tank if the suction is released, only one check valve on the piping located directly below the suction pump, and inspection method which readily demonstrates compliance. 23 CCR 2636(a)(3) 2641(b)

UST Piping (SW) Requirements – Conventional Suction

☐	2030050 (RD) Failure to conduct 0.1 gallon per hour piping integrity test every three years. 23 CCR 2643(d)
☐	2030049 Failure to conduct daily monitoring for air in the pipe and log results. 23 CCR 2643(d)

UST Piping (SW) Requirements – Gravity

☐	2030051 Failure to conduct piping integrity test or overfill integrity test every two years. 23 CCR 2643(e)

UST System – Cathodic Protection Requirements

#	VIOLATION DESCRIPTION
☐	2030009 (RP) Failure to inspect the impressed-current system every 60 calendar days and/or failure to have corrosion protection equipment turned on and functioning properly and/or failure to inspect the impressed-current system within six months of installation and at least every three years thereafter and/or failure to test sacrificial anodes once every three years in accordance with the manufacturer's instructions. 23 CCR 2635
☐	2060004 (RP) Failure to install corrosion protection for USTs and/or failure of the field-installed cathodic protection system to meet the consensus standards. 23 CCR 2635(a)(2)(A)

UST System – Closure

☐	2030063 (RD) Failure to comply with temporary closure requirements. HSC 25298; 23 CCR 2670, 2671
☐	2030038 UST system was abandoned or not properly closed, or failure to comply with all permanent closure requirements. HSC 25298; 23 CCR 2670, 2672

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

FACILITY NAME: **SUPERIOR READY MIX**
ADDRESS: **9245 CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **03/08/2017**
RECORD ID #: **DEH2002-HUPFP-121310**
SPECIALIST: **Darren Thai**
INSPECTION CONTACT: **Shawn Mendoza**
TITLE: **Environmental Coordinator**
PHONE: **(760) 745-0556**
E-MAIL: **smendoza@superiorrm.com**

VIOL#	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (Attach Any Supporting Documentation)	DUE DATE
#**1** 2060015	03/08/2017	Corrected during inspection	04/07/2017
#**2** 1010004	03/08/2017	Corrected during inspection	04/07/2017
#**3** HMD1005	03/08/2017	Corrected during inspection	04/07/2017
#**4** HMD0224			04/07/2017
#**5** 3030010			04/07/2017

I certify under penalty of law that this facility has corrected all violations marked on the Compliance Inspection Report/Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the facility, and am aware that there are significant penalties for submitting false information.

PRINTED NAME OF FACILITY REPRESENTATIVE	SIGNATURE		DATE SIGNED
TITLE OF FACILITY REPRESENTATIVE			

SEND COMPLETED FORM AND SUPPORTING DOCUMENTATION TO THE ADDRESS LISTED BELOW

COUNTY OF SAN DIEGO USE ONLY

REVIEWED BY: _____ DATE: _____

SPECIALIST'S COMMENTS:

☐ All violations noted on date listed above were corrected

☐ Based On Information Provided By The Facility ☐ RTC entered by Specialist on: _____

☐ Based On Field Verification By Specialist ☐ RTC entered by Office Assistant on: _____

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
http://www.sdcdeh.org 858-505-6880

WORK SHEET

H21310/NT0244

DATE	COMMENTS	INITIA
8/16/85	Plans and apps. reviewed and approved, permit issued.	
8-27-85	Holiday test and setting of tank (12,000 G) witnessed & approved. by C. Pryatel 8-27-85	SM
9/6/85	Pressure test on tank for 10 minutes, pressure test on product lines for 30 minutes, and installation of ball float valves was approved by Arnie Wing. It was noted that a 30 psi guage was used for the tank pressure test @ 4psi.	CAS
3/17/87	EDP FOR OPERATING PERMIT PROCESSED	
9/6/94	Plans w/ file).	

September 15 – October 15, 2017 Due Diligence / LOI Period Package Addendum 2 October 16, 2017

9:20 AM (9/6) Counter to Mike

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES

FOR AHMD USE:
Plan Check # UT0244
Date Received 8/22/85
Fee Paid 250.00
Plan Approval
Estab # H27316
Hydro Unit
Benef. Use

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PERMIT APPLICATION

9:30 Amc

PART I

GENERAL PROJECT INFORMATION

A. SITE ADDRESS: 9245 Camino Santa Fe (Street) San Diego (City) 92126 (Zip Code)

B. PROPERTY OWNER:
Company H.G. Fenton Material Co., Inc. Contact
Mailing Address P.O. Box 64 City San Diego Zip 92112
Phone (619) 298-8824
24 Hr. Emergency Contact Phone ( )

C. TANK OPERATOR:
Company San Diego Ready Mix Concrete Contact Jack or Fred Brouwer
Mailing Address 1508 Mission Road City Escondido Zip 92025
Phone (619) 745-0556
24 Hr. Emergency Contact Jack Brouwer 746-5025 Fred Brouwer 745-2577 Phone ( )

D. CONTRACTOR:
Primary Contractor Owner Contact Jack or Fred Brouwer
Mailing Address City Zip
Phone ( )
State Contractor License No. N/A
Worker's Compensation Insurance Company State Fund Phone (619) 560-1600

Check Here if Owner/Builder: [V]

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS:

Submit three (3) copies of this application package, including plan drawings, with the required fee to the Department of Health Services, Hazardous Materials Management Unit, Room 311, 1700 Pacific Highway, San Diego, CA 92101. Checks should be made payable to the County of San Diego.

A permit will be issued by the Department of Health Services (DHS) upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in this application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit has been issued.

Once the permit has been issued, it is the permittee's responsibility to notify the DHS at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II, III and IV).

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

County of San Diego
Department of Health Services

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PART II

APPLICATION FOR A PERMIT TO CONSTRUCT

A. Total number of tanks to be installed 1

B. Type of primary containers:

Tank #	Manufacturer	Composition	Capacity	Double or Single Wall	Material to be Stored
1	MODERN WELDING	CLASS STEEL	12000	DBL	DIESEL
2					
3					
4					

Attach additional sheets as needed for primary containers.

C. Type of secondary containment:

☒ Double Wall Tanks ☐ Flexible Liner (liner thickness) _____

☐ Vault ☐ Other _____

Manufacturer MODERN WELDING

If other than Double Wall Tanks, will all tanks be in the same secondary containment enclosure? Explain _____

Will a system be installed to de-water the containment area? Explain N/A

D. Tank leak detection/monitoring system:

☐ Continuous monitoring device within the secondary containment, connected to an audible/visual alarm system.

Manufacturer _____

☒ Daily manual monitoring of the space between the primary and secondary containers using "dip stick" readings or visual determination.

Please specify: _____

☐ Daily Inventory Control/Records reconciliation (for motor vehicle fuels only)

NOTE: If daily gauging and records reconciliation is to be used as the monitoring system, a letter from the property owner must be provided to this Department outlining the frequency and method of monitoring the space between the primary and secondary containers, as well as a statement that the tanks will be tested using an approved testing method every year.

☐ Other. Explain _____

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

E. Piping Materials and Construction:

Primary Containment STEEL - SCHED. 40 Manufacturer/Model N/A

Secondary Containment (if applicable) N/A Manufacturer/Model _____

F. Type of product delivery system (i.e., pressurized, suction) PRESSURIZED

G. Piping leak detection/monitoring system:

☒ Leak detector on pressurized line (for motor vehicle fuels only)

Manufacturer RED JACKET

☐ Continuous monitoring device within the secondary containment, connected to an audible/visual alarm system.

Manufacturer _____

☐ Daily manual monitoring of the space between the primary and secondary containers using "dip stick" readings or visual determinations.

Please specify _____

☐ Other _____

H. Describe the tank overfill protection system you plan to use. Check all that apply.

☐ Product level sensing device equipped with high level alarm and/or automatic shut off device. Specify type: _____

☒ Ball float valve on vent and vapor lines

☐ Other. Explain _____

I. Indicate type/manufacturer of vapor recovery system to be used:

N/A

NOTE: Those systems with product flow thru the vapor lines during normal operation require secondary containment of these lines.

J. What is the approximate depth to ground water? 30'

Basis of determination KNOWN FILL AREA ON PROPERTY - (30' DEEP)

K. Attach a certification from the manufacturer, or his authorized representative, of the tank and piping materials as to the capability of the tank and piping materials to store the proposed hazardous substances.

L. Attach three copies of Plans showing:

1. Location of all existing and proposed structures
2. Location of all existing underground tanks and piping (indicate if tanks are to be removed or abandoned)
3. Location of all proposed tanks and piping and their secondary containment
4. Cross section of tank and piping system including secondary containment, overfill protection equipment, monitor ports and equipment, extension of all pipes and ports to finish grade

5. Location and detail[redacted]onitoring/leak detection syst[redacted]s
6. Location of underground utility lines and vaults
7. Site address, property lines, scale, north arrow
8. Surface elevation and location of 100 year flood plain, if applicable
9. Equipment summary

M. Required Inspections - New Tank Installations

Each new tank installation must be inspected by the DHS at each of the following stages:

1. installation of secondary containment (liner) system, where applicable
2. delivery and test of tank on site; excavation complete; placement of tank in excavation
3. product line and associated piping - pressure test on lines and tank; overfill protection devices installed
4. monitoring system installed; monitor ports brought to surface

Projects involving repiping only will normally require just one inspection (at the line pressure-test stage).

Please refer to "Underground Tank Inspection Record - New Tank Installation" (DHS:HW-914) for additional details, or call 236-2222.

N. I declare that to the best of my knowledge and belief the statements and information provided above are correct and true. I understand that information in addition to that provided above may be needed in order to obtain a permit from the Department of Health Services (DHS) and that no work is to begin on this project until the permit is issued.

I understand that any changes in design, materials or equipment will void my permit to construct if prior approval is not obtained.

I understand that a permit to operate the underground storage tank system must be obtained from the Department within 60 days of putting the system into use. This is the responsibility of the tank owner. Conditions of the permit to operate include an acceptable tank monitoring and testing schedule, submittal of an annual report form, and regular inspection by the DHS.

I will notify the Department of Health Services at least two working days (48 hours) in advance to schedule each required inspection. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of San Diego.

Signature & Title: [signature] MANAGER

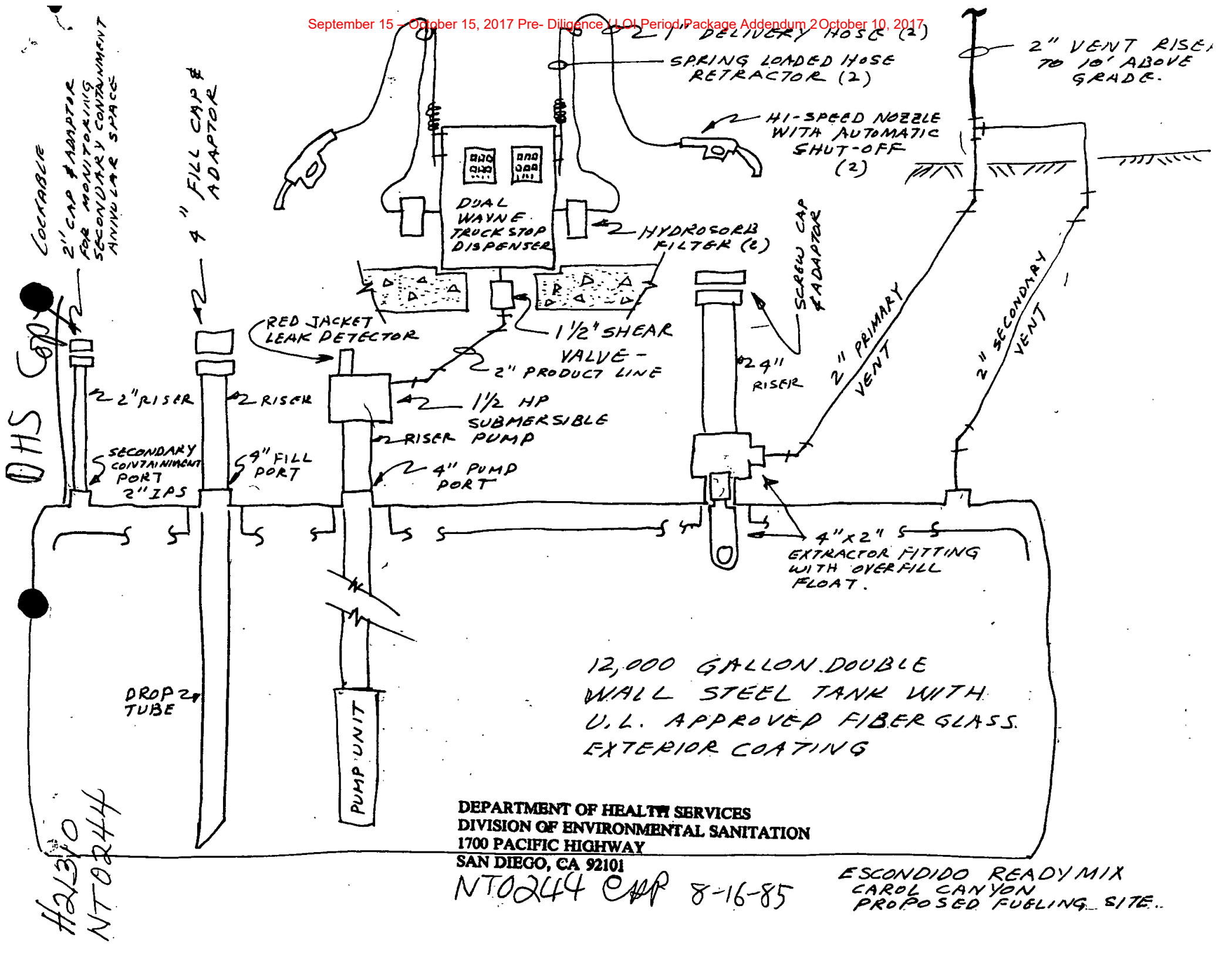
Print Name FRED BROWER

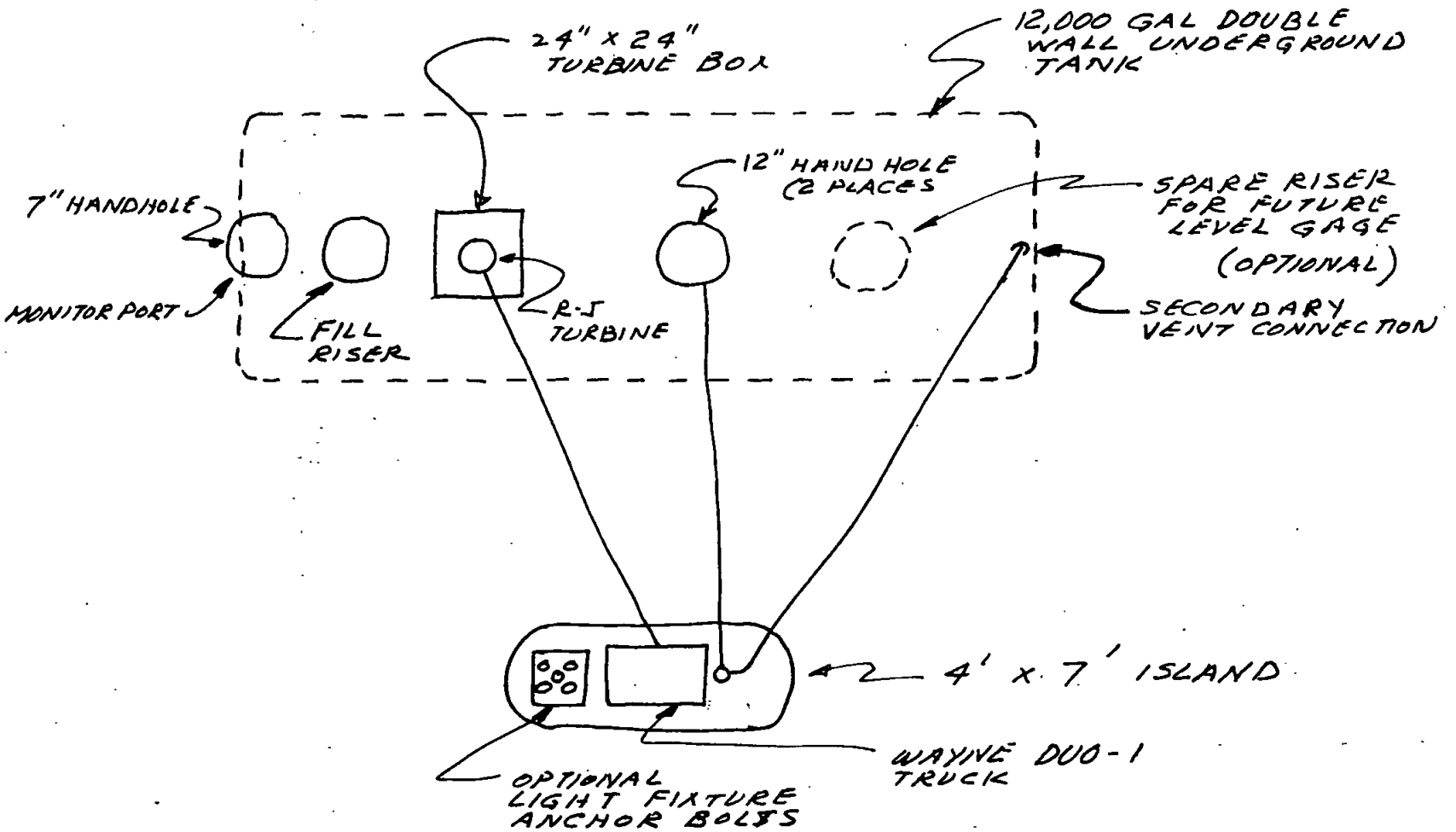
Telephone (619) 745-0556

Date 8-18-'85

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 236-2222 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

September 15 – October 15, 2017 Pre- Diligence LOI Period Package Addendum 2 October 10, 2017





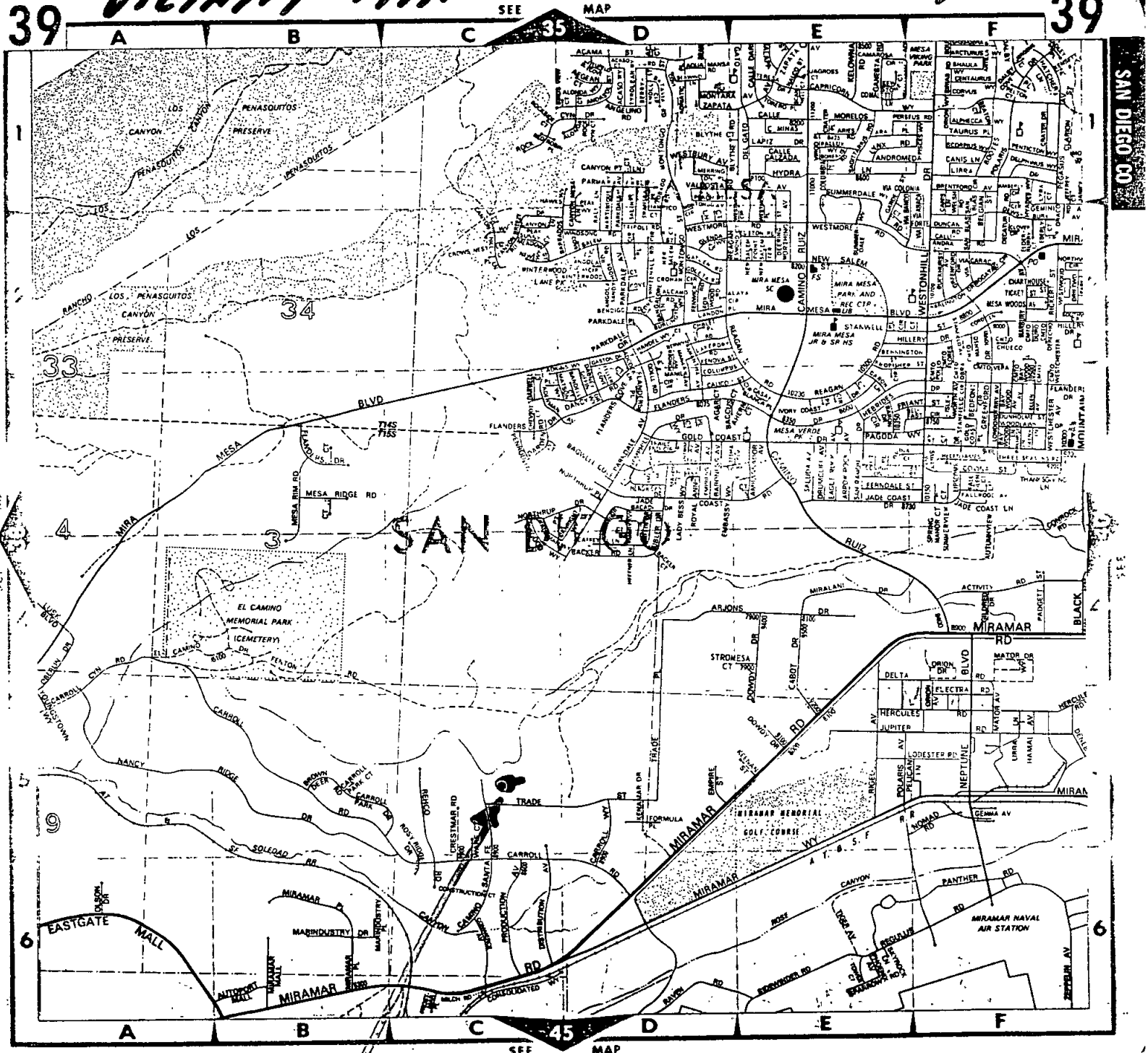
DEPARTMENT OF HEALTH SERVICES
DIVISION OF ENVIRONMENTAL SANITATION
1700 PACIFIC HIGHWAY
SAN DIEGO, CA 92101

NT0244 CUP 8-16-85

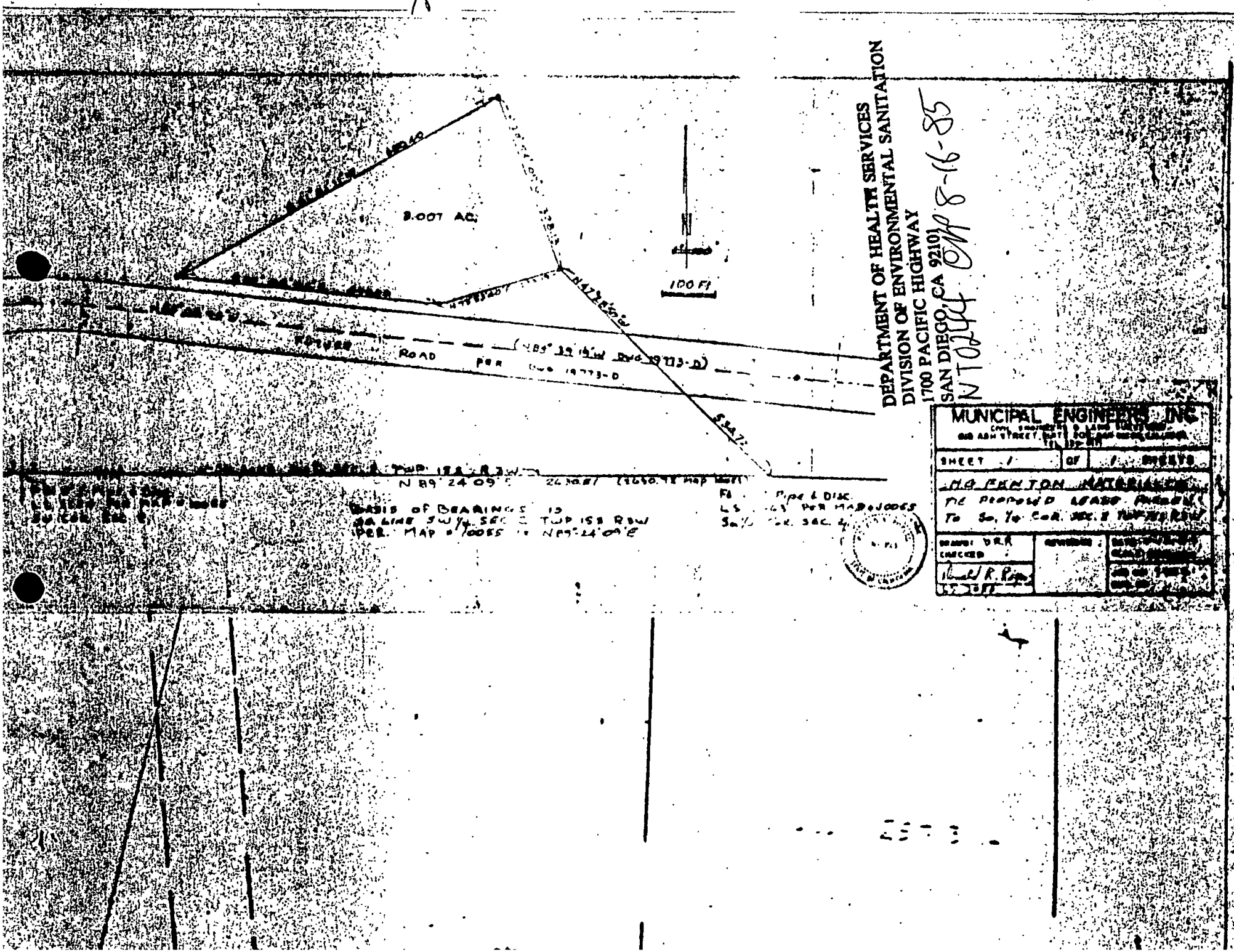
ESCONDIDO READYMIX
CAROL CANYON
PROPOSED FUELING SITE.

September 15 - October 15, 2017 Pre-Decisional / Not Posted Package Addendum 3 October 10, 2017

VICINITY MAP SAN DIEGO Key Mix



SAN DIEGO Key Mix


3.007 AC.
100 Ft
ROAD
DEPARTMENT OF HEALTH SERVICES
DIVISION OF ENVIRONMENTAL SANITATION
1700 PACIFIC HIGHWAY
SAN DIEGO, CA 92101
MUNICIPAL ENGINEERS, INC.
SHEET 1 OF 1 SHEETS
N 89° 24' 09" E
BASIS OF BEARINGS IS
Pipe & DISK

September 15 - October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 October 10, 2017

Future Office

N265,180.30
E1,718,484.99

305.11 3/16

Future Addition

ELECTR.

15'-0

35'-0

24.5

4 CONC. TUNNEL

1:11

STUCK MINUS CONC. BLK. 6FT.

N265,297.66
E1,719,777.68

N265,265.89
E1,719,776.29

WOOD MET. OR PLASTIC

DEPARTMENT OF HEALTH SERVICES
HAZARDOUS MATERIALS MANAGEMENT UNIT
COUNTY OF SAN DIEGO, CALIFORNIA
PLAN APPROVAL

The Underground Storage Tank System proposed in these plans complies with the provisions of Chapter 6.7, Division 20, of the California Health and Safety Code. Any Change in these plans may void this approval. This stamp is no assurance that the plans or specifications are correct in every respect nor does it constitute nor imply approval by other agencies. Errors in design or construction must be corrected.

PC #: VT0744 APPROVED BY:

DATE: 8-16-84

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 236-2222 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

FUEL ISLAND

ELECTRIC

WATER, TELEPHONE & ELECTR

SCALE 1"=30'

490 CAL.

250

N265,051.19
E1,719,740.93

L2

233.19FT

Drive Cut Mod. Curb

Mkt. Truck Parking

Retail Store

328.13 FT

IRE)

COUNTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
1700 Pacific Highway, San Diego, CA 92101
JAMES A. FORDE, Director

BOARD OF SUPERVISORS
FIRST DISTRICT
SECOND DISTRICT
THIRD DISTRICT
FOURTH DISTRICT
FIFTH DISTRICT

H21310
NT0244

OFFICIAL NOTICE

9/19 San Diego

SITE: 9245 Camino Santa Fe ST.

OWNER: H.G. Fenton Material Co. Inc.

~~PERMITTEE~~ Contractor: B & P Maint & Const. Inc.

You are hereby notified that an inspection of your pressure test on 1 – 12,000 gal tank & product line

was made on 9 – 6 – 85 (Date)

by A.J. Wing

☒ Installation Approved Permit # NT0244

Reinspection Permit # .....

☐ Please Correct the Following Items:

(1) Pressure test on 1 – 12,000 gal double walled modern steel tank inner tank @ 5 psi – outer @ 4 psi for ~~hour~~ 10 minutes ←

(2) Pressure test on product line at 75 psi for 30 minutes

(3) 30 psi gauge used on tank

San Diego County code requires the payment of a fee before a reinspection can be made. For additional information please call ~~296-0342~~ or call: A.J. Wing (Sanitarian)

236 – 2222 (Phone)

(4) Ball – float valve installed

..... (Hours)

SAN193 6-81

..... (Sanitarian)

COUNTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
1700 Pacific Highway, San Diego, CA 92101
JAMES A. FORDE, Director

BOARD OF SUPERVISORS
TOM HAMILTON
PAUL ORDEM
ROGER HEDGECOCK
JIM BATES
PAUL ECKERT

H2L310
NT0244

OFFICIAL NOTICE

SITE: 9245 Camino Santa Fe, San Diego

OWNER: San Diego Ready Mix Concrete

PERMITTEE: Same

You are hereby notified that an inspection of your Tank holiday Test/set

was made on 8-27-85 (Date)

by Chuck Pryatel

☐ Installation Approved Permit # NT0244

Reinspection Permit # .....

☐ Please Correct the Following Items:

Modern D/W 12000 gal
UL # J393056
Tank set & approved
Holiday test OK.

San Diego County code requires the payment of a fee before a reinspection can be made. For additional information, please call 236-2243 or call: ..... (Sanitarian)

236-2222 (Phone)

..... (Hours)

..... (Sanitarian)

SAN193 6-81

September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 October 10, 2017

48 HRS NOTICE TO WITNESS INSPECTION

CITY OF SAN DIEGO
FIRE DEPARTMENT
1222 FIRST AVENUE, SAN DIEGO, CA 92101
Phone 236-6495

TERRY BAIRD

PERMIT/APPL. NO. H21310 NT0244

FIRE SURVEY / APPLICATION / PERMIT

H/M86-52

INSTRUCTIONS: PLEASE PRINT OR TYPE REQUESTED INFORMATION. MAKE REMITTANCE PAYABLE TO CITY TREASURER, MAIL OR BRING IN PERSON TO SAN DIEGO FIRE DEPARTMENT.

OWNER

NAME (OR NAME OF BUSINESS): SAN DIEGO READY MIX CONCRETE

MAILING ADDRESS (NUMBER) (STREET): 1508 MISSION RD.

CITY: SAN DIEGO | ZIP: 92108 | TELEPHONE NO.: 295-1536

JOB ADDRESS

NAME (IF NOT OWNER):

ADDRESS (NUMBER) (STREET): 6965 EL CAMINO REAL

CITY: SAN DIEGO | ZIP: | TELEPHONE NO.:

STATEMENT: I hereby acknowledge that I have read this application; that the information given is correct; and that I am the owner, or the duly authorized agent of the owner. This application does not constitute a permit until all fees have been paid and it has been approved by the Chief or his Deputy. All permits or certificates issued shall be presumed to contain the proviso that the applicant, his agents and employees shall carry out the proposed activity in compliance with all laws and regulations applicable thereto, whether specified or not, and in complete accordance with approved plans and specifications. Any permit or certificate which purports to sanction a violation of any applicable law or regulation shall be void and any approval of plans and specifications in the issuance of such permit shall likewise be void. THE FEE IS NON-REFUNDABLE.

Ref: Ord. No. 11083 and 11084

SIGNATURE (OWNER OR AGENT): [signature] | DATE SIGNED: 6-5-17

PRINT NAME: TOM DARLING | CITY BUSINESS #:

CODE	TYPE OF PERMIT REQUIRED	NO.	AMOUNT
	DEMOLITION OF 1960 CAL TRANS BRIDGE		

NOTE: THIS APPLICATION IS NOT A VALID PERMIT UNTIL SIGNED BY AUTHORIZED AGENT.

BATTALION:

FIRE CO.:

TOTAL FEE DUE NON-REFUNDABLE: N/C

FUND	REV. ACCT.	AMOUNT
100	73551	
100	73552	
100		
100	73713	

FIRE PERMIT: Approved ☐ Denied ☐

BOND REQUIRED ☐ REC. NO.

SIGNATURE OF INSPECTING DEPUTY:

TITLE:

DATE OF INSPECTION: | EXPIRATION DATE: | UNIT NO.:

DISTRIBUTION:
1 - WHITE: OFFICE FILE
2 - BLUE: SUSPENSE FILE
3 - YELLOW: INSPECTOR
4 - GREEN: PERMITTEE
5 - PINK: AUDITORS

FPB-213 (REV. 3-81)

H21310
NT0244

ENVIRONMENTAL-TANK

SECONDARY CONTAINMENT OF TOXIC AND HAZARDOUS MATERIALS



modern welding company, inc.

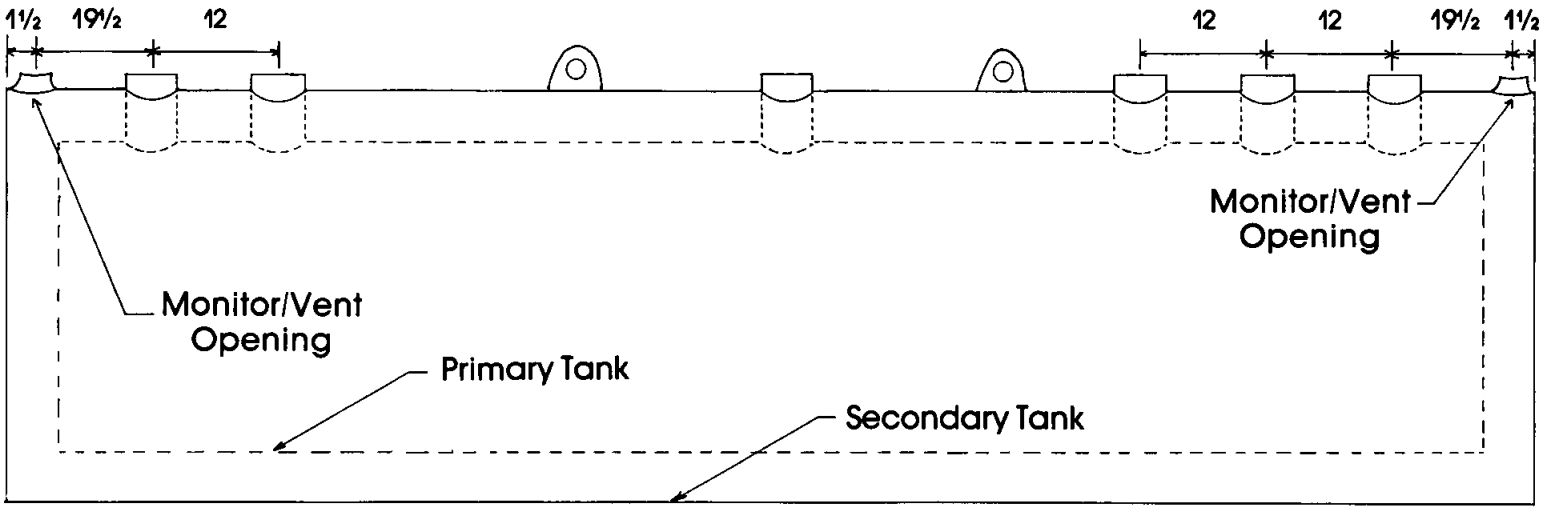
METAL PRODUCTS SINCE 1932

modern

(209) 275-9353
4141 North Brawley Avenue, Fresno, CA 93711

ENVIRONMENTAL-TANK

GLASTEEL™ or STI-P3™ Double Wall Tank for underground storage.



ALL OPENINGS 4" NPT EXCEPT 2" MONITOR OPENING
Note: 520 and 1,000 Gallon have 4 Openings in Primary Tank

ENVIRONMENTAL-TANK Sizes and Capacities

CAPACITY	PRIMARY TANK DIAMETER	LENGTH	WEIGHT
520	46"	6'	1,400 lb.
1,000	64"	6'	2,325 lb.
2,000	64"	12'	5,050 lb.
4,000	96"	11'	9,525 lb.
5,000	96"	14'	11,150 lb.
6,000	96"	17'	12,950 lb.
8,000	96"	22'	15,925 lb.
10,000	96"	27'	19,100 lb.
12,000	96"	32'	21,900 lb.
20,000	114"	38'	38,550 lb.
OTHER SIZES AVAILABLE ON REQUEST			

ENVIRONMENTAL-TANK Special Features

Monitoring openings located at each end of tank eliminates requirements for monitoring wells in tank holes.

Normal underground tank installation.

Available either with GLASTEEL™ or STI-P3™ exterior coating systems.

Optional Manhole Available.

MODERN WELDING COMPANY, INC.
4141 N. BRAWLEY AVE.
FRESNO, CA 93711
209-275-9353

PLAN CHECK #NT0244
H21310

8-16-85

COUNTY OF SAN DIEGO

DEPARTMENT OF HEALTH SERVICES
HAZARDOUS MATERIALS MANAGEMENT UNIT

PLAN CHECK CORRECTIONS AND COMMENTS FOR UNDERGROUND STORAGE TANK FACILITY

SITE NAME: San Diego Ready Mix Concrete

SITE ADDRESS: 9245 Camino Santa Fe, San Diego

DESCRIPTION OF PROPOSED ACTION: Install one Tank

Plans and application reviewed and approved. Permit issued.

(619) 236-2222

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

FILE WORK SHEET

H 2R310-___
RT0167

DATE	COMMENTS	INITIALS
08/20/92	Soil Sampling completed by Mark on 08-04-92.	EH ✓
09/02/92	Appt. scheduled w/ Robert on 09-08-92 at 9:00 A.M. – Pressure Test.	EH ✓
09/03/92	Appt. cancelled 09-03-92 before inspector went to site.	EH ✓
9/11/92	Appt. scheduled for the "Pressure Test" with Robert on Tuesday, 9/15/92 at 9am.	EH
09/15/92	Pressure Test approved by Robert on 09-15-92.	EH
11/02/92	Lab results rec'd 9/14/92 indicate contamination – please see SA/M File T2430.	EH

FILE WORK SHEET

H 21310-___
RT0167

Repipe 1 UST

DATE	COMMENTS	INITIALS
06/25/92	EY called Matt Trainor that application had been submitted by Western Pump.	EY
06/25/92	Rec'd $600.00 (check #10645 dated 06/25/92 pd by Western Pump) for repipe of 1 UST. Plans submitted by apps' L.S.	EY
06/25/92	Fire Dept Permit provided for file.	EY
06/25/92	B.O.E. # needed for application.	EY
6/26/92	Plans approved	MP
06/29/92	Called Art Rocco for B.O.E. # - SR FH 25850978. Permit w/be picked up.	EY
07/01/92	Gordon w/Western Pump picked up receipt, permit, cc plan check and 2 cc's application w/plans attached.	EY
7/31/92	After Conversing with Mike Vernetti, Superior Ready Mix was allowed to take over the contracting of this job as the site owner. A $80.00 1 hr. consulting fee was paid (C/A# 38045 dtd 7/30/92) and the first appt for a "Soil Sampling" was scheduled with Mark on Tuesday, August 4, 1992 at 9:00 am. The computer and log in book has been updated and a new permit was issued to Superior.	EY
07/31/92	Appt. scheduled w/ Mark on 08-04-92 - Soil Sampling.	ES ✓

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

ORIGINAL

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PERMIT APPLICATION

PART I

GENERAL PROJECT INFORMATION

FOR HMMD USE
EST#: H2310
PLAN CH#: RT0167
DATE RECEIVED: 06/25/92
FEE PAID: $608.00
PLAN APPROVAL: 6/26/92
HYDRO UNIT: 6/1
BENEF. USE: Yes

A. SITE ADDRESS: 9245 CAMINO SANTA FE City SAN DIEGO Zip 92121

B. PROPERTY OWNER:

Assessors Parcel No. 341-050-11

Company SUPERIOR READY MIX Contact ROGER DESTIGTER

Mailing Address 9245 CAMINO SANTA FE City SAN DIEGO Zip 92121

Phone ( ) 286-7371

24 Hr. Emergency Contact ROGER DESTIGTER Phone ( ) 286-7371

C. TANK OPERATOR:

Company SAME Contact

Mailing Address City Zip

Phone ( )

24 Hr. Emergency Contact Phone ( )

D. CONTRACTOR: Superior Ready Mix Roger DeStigter

Primary Contractor ~~WESTERN PUMP~~ Contact ~~ART ROCCO~~

Mailing Address ~~2235 F ST.~~ 1508 West Mission City ~~SAN DIEGO~~ Escondido Zip ~~92102~~ 92025

Phone ( ) ~~696-5777~~ 745-0556 969-7111

State Contractor License 477199

Worker's Compensation Insurance Company TRANSAMERICA

JUN 25 1992

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit three (3) copies of this application package, including plan drawings, with the required fee to the Department of Health Services, Hazardous Materials Management Division, 1255 Imperial Ave., San Diego, CA or mail to P.O. Box 85261, San Diego, CA 92138-5261. Checks should be made payable to the County of San Diego.

A permit will be issued by the HMMD upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued.

Once the permit has been issued, it is the responsibility of the permittee to notify the HMMD at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II,III IV, and V).

F. PROJECT WORK TO BE COMPLETED: Check Applicable Box	COMPLETE APPLICATION PARTS	FEE CODE TABLE G.
☐ Installation/Construction of new tank(s) only (without closing any existing tanks)	I & II	1
☐ Closure of existing tank(s) with installation of new tanks (tank replacement)	I, II & III	1 & 2
☐ Closure of existing tank(s) with no new tank installation	I & III	2
☐ Interior coating/repair of an existing underground storage tank	I & IV	3
☑ Repipe/pipe-repair of an existing underground storage tank facility	I & V	4
☐ Installation/Construction of vaulted tanks	VI	5

G. FEES: The fees shown below cover plan review, plan re-review and approval, the required field inspections and the first year's operating permit fees. Use the appropriate Fee Code as determined in Section F above.

FEE CODE		
1	Installation fee for first tank $600.00	Fee: $
	Installation fee for each additional tank No.____ x $100.00	Fee: $
	Establishment Base Fee $160.00 (Applies to establishments not currently under permit with HMMD)	Fee: $
	Operating Permit Fee per tank No.____ x $120.00 (Does not apply to replacement tanks if the existing tank to be replaced has paid current operating permit fees)	Fee: $
	State Surcharge per tank No.____ x $56	Fee: $
	Plan Re-Review $200.00	Fee: $
2	Closure fee for first tank $375.00	Fee: $
	Closure fee for each additional tank No.____ x $50.00	Fee: $
	Plan Re-Review $200.00	Fee: $
3	Repair/Interior coating fee for first tank $600.00	Fee: $
	Repair/Interior coating fee for each additional tank No.____ x $100.00	Fee: $
	Plan Re-Review $200.00	Fee: $
4	Repipe/Pipe-repair of an existing tank facility $600.00	Fee: $ 600.00
	Plan Re-Review $200.00	Fee: $
5	Consultation fee (e.g. vaulted tank: minimum 2 hours) ____ Hours x $80.00	Fee: $
		TOTAL FEE: $ 600.00

I. PERMITS REQUIRED BY OTHER AGENCIES

FIRE DEPT. ✓ APCD _____ BLDG DEPT. _____ OTHER _____

Provide copies of approved applications from these departments and others if needed.

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

PART V

APPLICATION FOR REPIPE OR PIPE REPAIR OF AN EXISTING TANK FACILITY

BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER- Call (916)739-2582 for information

TY (TK) HQ | 4 | 4 | — | | | | | | | |

NOTE: Application will be disapproved without this information

A. TOTAL NUMBER OF TANKS TO BE REPIPED/REPAIRED 1

B. DESCRIPTION OF TANKS TO BE REPIPED/REPAIRED:

TANK NO.	TANK CAPACITY	PRODUCT TYPE
	12,000	DIESEL

CHECK BELOW WHAT PIPING IS TO BE REPLACED OR REPAIRED

	PRODUCT	VAPOR	VENT	FILL LINES
TANK NO. 1	✓			
TANK NO. 2				
TANK NO. 3				
TANK NO. 4				
TANK NO. 5				

C. REASON FOR TANKS TO BE REPIPED/REPAIRED:

- [✓] Upgrade to meet current state/federal requirements
- [ ] Piping system failure
- [ ] Other, briefly describe _____

D. PIPING MATERIALS AND CONSTRUCTION:

Primary containment 2" Fiberglass Manufacturer/model AMERON

Secondary containment 3" Fiberglass Manufacturer/model AMERON

E. TYPE OF PRODUCT DELIVERY/FILL SYSTEM:

[✓] Pressurized [ ] Suction [ ] Gravity [ ] Direct Fill [ ] Manifolded system

F. PIPING LEAK DETECTION/MONITORING SYSTEM:

[✓] Leak detector on pressurized line

Manufacturer Red Jacket (existing)

[✓] Continuous monitoring device within the secondary containment

Manufacturer VEEDER-ROOT – MEETS REQUIREMENTS OF SEC. 2635 TITLE 23

[ ] Other, briefly describe _____

G. TANK OVERFILL PREVENTION:

☐ Product level sensing device with high level alarm and/or automatic shut off device

Manufacturer _____

☑ Ball float valve on vent or vapor lines

☑ Catchment basin surrounding fill pipe

NOTE: A MINIMUM OF BALL FLOAT VALVES AND CATCHMENT BASINS ARE REQUIRED FOR ALL TANK FACILITY REPIPES.

H. PROPOSED METHOD OF PIPE CLOSURE: ☑ REMOVAL ☐ CLOSURE IN PLACE

SAMPLING PROTOCOL Tank owner/authorized representative responsible for all sampling analyses and associated costs.

- for piping that is to be removed, the trenching shall be exposed prior to the scheduled inspection, sampling points will be identified by the HMMD inspector and samples taken every 20 feet.

-piping to be closed in place may be considered only if the removal might damage structures. Submit an alternate plan which must include soil sampling and/or hydrostatic testing.

I. ATTACH THREE COPIES OF PLANS SHOWING THE FOLLOWING (Must be drawn to scale):

1. Location of existing and proposed structures.
2. Location of all existing underground tanks and piping. (indicate what piping is to be closed in place or by removal)
3. Location of new piping, secondary containment, leak detection and overfill prevention.

J. REQUIRED INSPECTIONS-PIPING REPAIR/REPLACEMENT:

EACH PIPING REPAIR AND/OR REPLACEMENT MUST BE INSPECTED BY THE HMMD. TWO INSPECTIONS ARE REQUIRED.

1. FIRST INSPECTION:
-piping to be closed by removal. Trenching shall be exposed prior to the scheduled inspection and sampling points identified by the HMMD inspector.
-piping to be closed in place. Piping shall be capped and drained and per alternate approved plan, samples collected and/or hydrostatic testing witnessed by the HMMD inspector.

2. SECOND INSPECTION:
-pressure test of all piping repaired and/or replaced.
-verification of leak detection devices/secondary containment.
-verification of overfill prevention.

K. DECLARATION

I declare that to the best of my knowledge and belief the statements and information provided are correct and true. I understand that information in addition to that provided above may be needed in order to obtain final approval by the Hazardous Materials Management Division.

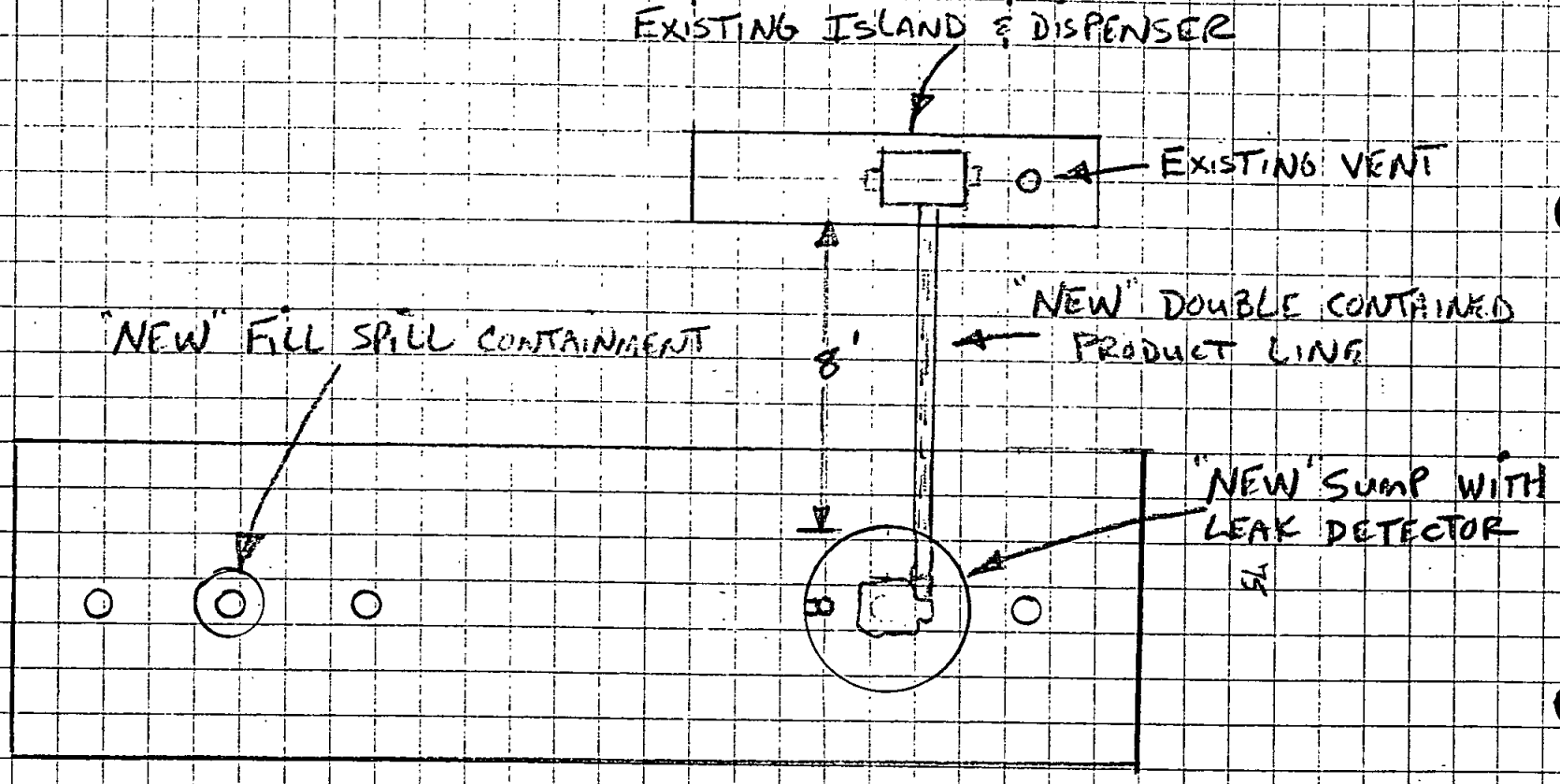
I understand that tests and procedures that may be required by other departments and agencies to demonstrate adequate site safety or suitability for further development (e.g. soil compaction testing) are in addition to the requirements of the Hazardous Materials Management Division.

I will notify the Hazardous Materials Management Division at least two working days (48 hours) before work is to begin in order to schedule the required inspections. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that the responsibility is not shared or assumed by the County of San Diego.

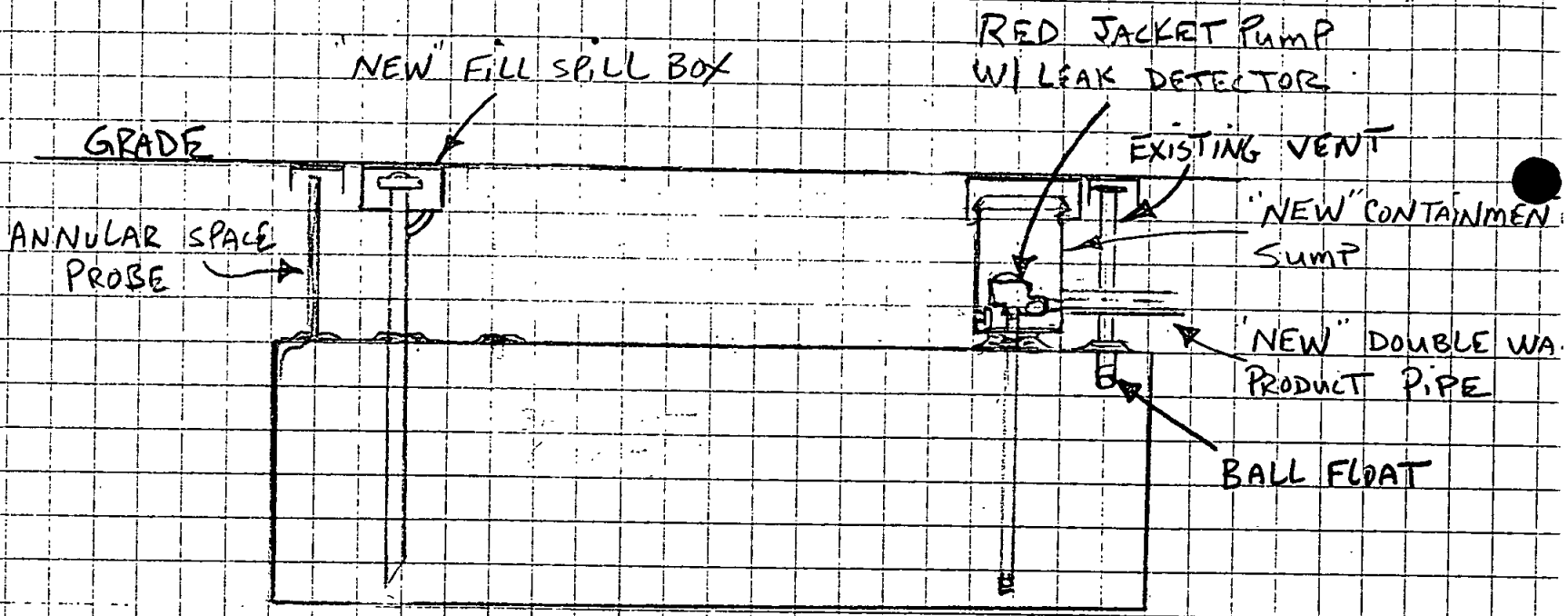
SIGNATURE & TITLE ~~Gordon Beckett~~ Roger De Stigter

PRINT NAME ~~Gordon Beckett~~ Roger De Stigter

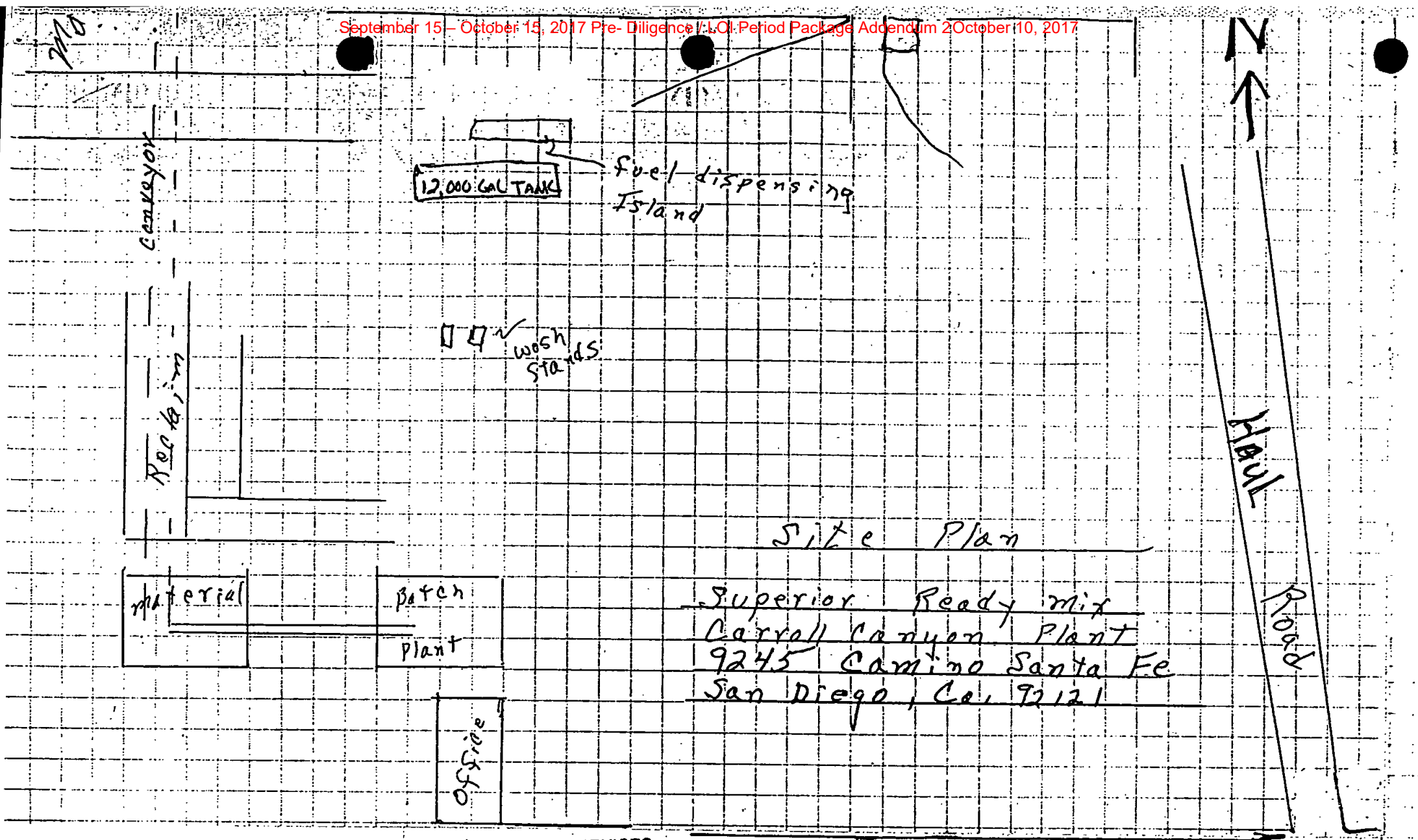
TELEPHONE ( ) 696-5777 DATE 6/25/92


EXISTING ISLAND & DISPENSER
EXISTING VENT
"NEW" DOUBLE CONTAINED PRODUCT LINE
8'
"NEW" FILL SPILL CONTAINMENT
"NEW" SUMP WITH LEAK DETECTOR
EXISTING 12,000 GAL DIESEL TANK (MODERN)

TOP VIEW


"NEW" FILL SPILL BOX
RED JACKET PUMP
W/ LEAK DETECTOR
GRADE
EXISTING VENT
"NEW" CONTAINMEN
SUMP
ANNULAR SPACE
PROBE
'NEW" DOUBLE WA
PRODUCT PIPE
BALL FLOAT
EXISTING 12000 GAL. DIESEL

SIDE VIEW



Site Plan

Superior Ready mix
Carroll Canyon Plant
9245 Camino Santa Fe
San Diego, Ca. 92121

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

County of San Diego
Department of Health Services
Hazardous Materials Management Division

PC# RT0167 # 21310
Approved By M. Meier 6/26/92
Comments
Upgrade to sec. contain. of product piping

"Any change in these plans may void this approval. This stamp does not constitute or imply approval by other agencies."

September 15 – October 15, 2017 Pre-Diligence + LOI Period Package Addendum 2 October 16, 2017

UNDERGROUND STORAGE TANK
CERTIFICATION OF MONITORING EQUIPMENT INSTALLATION

RECEIVED
SEP 14 1992
ENVIRONMENTAL

EST # 421310 PC# RT 91677

DATE OF INSTALLATION 8/24/92

SITE ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

MONITORING EQUIPMENT INSTALLER Superior Ready mix

MONITORING EQUIPMENT SYSTEM TYPE Veeder-Root TLS-250

Complete the information below and provide it to the Hazardous Materials Specialist at the time of the second inspection (**Monitoring and Integrity Test Verification**). Failure to submit this information will result in an incomplete or failed inspection and may require you to reschedule the second inspection and pay a re-inspection fee.

MONITORING EQUIPMENT

INSTALLATION DESCRIPTION	MANUFACTURER	MODEL NUMBER
Leak Detection System	Veeder Root	TLS-250
Product Level Sensing Device	N/A	
Product Line Leak Detectors	N/A	
Secondary Containment Tank Monitors		
Tank Interstital Sensors	Veeder-Root	TLS-250
Manway/Sump/Fitting Sensors	Veeder-Root	TLS 250
Secondary Containment Pipe Sensors		

INSTALLATION COMPLETION LIST

Monitoring Equipment Certification Steps	Initial	Date
1- The equipment meets the manufacturer's written specifications for installation.	RDS	8/24/92
2- The Sensors have been preset or calibrated per written manufacturer's specifications.	RDS	8/24/92
3- The correct number of sensors have been installed according to approved plans.	RDS	8/24/92

I certify that the control panel and the sensors are installed and operational to the manufacturer's specifications

Roger DeStigter — Installer's signature

Roger DeStigter — Print name

9/15/92 — Date

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85621
SAN DIEGO, CA. 92138-5261 (619) 338-2222

DHS:HM-9002 (REV7/92)

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

HAZARDOUS [redacted]TERIALS MANAGEMENT DIVISION
P.O. BOX 85261 SAN DIEGO 92186-5261
(619) 338-2222

UST PRESSURE TEST INSPECTION REPORT

EST# H21310 PLAN CHECK# RT0167

SITE ADDRESS 9425 CAMINO SANTA FE CITY SAN DIEGO ZIP 92121

ESTABLISHMENT NAME SUPERIOR READY MIX

CONTRACTOR NAME _____ PHONE# _____

PROJECT TYPE: ☐ New Tank Installation ☒ Repipe/Repair ☐ Other _____

	YES	NO
ENTIRE PRIMARY SYSTEM AT 5 PSI		X
TANK MANUFACTURERS CHECKLIST OF INSTALLATION RECEIVED	N/A	
HMMD'S APPROVED PLANS ON SITE	X	

PRESSURE TEST **BY:** ROBERT RAPISTA **DATE:** 9/15/92

Product type	12K DIESEL								
Tank/Vent/Vapor Time: N/A	N/A psig	/ psig	/ psig	/ psig	/ psig	/ psig	/ psig	/ psig	/ psig
Product line Time: 9:15 – 9:45	80 / 80 psig	/ psig	/ psig	/ psig	/ psig	/ psig	/ psig	/ psig	/ psig

SECONDARY CONTAINMENT	YES	NO	YES	NO	YES	NO	YES	NO	YES	NO
Tank	X									
Manway/Fittings	X									
Product/Remote Fill Lines	X									
Automatic Line Leak Detectors Installed	X									

REMARKS: VEEDER-ROOT MONITORING EQUIPMENT ALSO INSTALLED, & IS OPERATIONAL. AUTOMATIC PUMP SHUT OFF REQUIRED BY 1998. SUBMIT CERT. OF MONITORING EQUIPMENT

	YES	NO
PRESSURE TEST AND TANK SET APPROVED	X	
REINSPECTION AND REINSPECTION FEE REQUIRED		X

Received by: Roger DeStigter Print Name: Roger DeStigter Date: 9/15/92

DHS:HM-9168 (Rev 7/92)

UNDERGROUND STORAGE TANK INSPECTION SCHEDULE

90,20
90B

IST SCHEDULE ☐ RESCHEDULED ☐ FEE PAID ☐

DATE: 9/11/92 EST.# H21310 P.C.# RT0167

SPECIALIST: ROBERTS FROM: EDWARD

INSPECTION DAY/DATE: TUESDAY, SEPTEMBER 15, 1992

INSPECTION TIME: 9AM

SITE ADDRESS: Superior Ready Mix 9425 Camino Santa Fe, San Diego, 92121

CONTRACTOR: Superior Ready Mix

CONTACT PERSON: Roger Des Tiger PHONE # (619) 745-0556

TYPE OF INSPECTION

CERTIFICATION AND PRESSURE TEST INSPECTION ☒

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION ☐

CLOSURE BY REMOVAL ☐ CLOSURE IN PLACE ☐

TANK REPAIR ☐ TANK SYSTEM REPIPE ☐

SPECIAL INSTRUCTIONS: "Pressure Test"

FAX # 740-9557

ATTN: ROGER

969-7111

SPECIALISTS REMARKS:

REINSPECTION FEE DUE ☐

UPDATED PLANS REQUIRED ☐

COMMENTS:

(10/90)

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

UNDERGROUND STORAGE TANK INSPECTION SCHEDULE

IST SCHEDULE ☐ RESCHEDULED ☐ FEE PAID ☐

DATE: 09-02-92 EST.# H21310 P.C.# RT0167

SPECIALIST: Robert Lapista FROM: Geller

INSPECTION DAY/DATE: Tuesday – 09-08-92

INSPECTION TIME: 9:00 A.M.

SITE ADDRESS: Superior Ready Mix 9425 Cafino Santa Fe San Diego 92121

CONTRACTOR: Superior Ready Mix

CONTACT PERSON: Roger Festiger PHONE # (619) 745-0556

TYPE OF INSPECTION

CERTIFICATION AND PRESSURE TEST INSPECTION ☒

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION ☐

CLOSURE BY REMOVAL ☐ CLOSURE IN PLACE ☐

TANK REPAIR ☐ TANK SYSTEM REPIPE ☐

SPECIAL INSTRUCTIONS: Pressure Test

SPECIALISTS REMARKS: Cancl 9/8/92

REINSPECTION FEE DUE ☐

UPDATED PLANS REQUIRED ☐

COMMENTS: Before Inspector went to site

(10/90)

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

HAZARDOUS MATERIALS MANAGEMENT DIVISION
UNDERGROUND TANK REMOVAL/CLOSURE REPORT

FIRE AGENCY PRESENT?
☐ YES ☐ NO
PERMIT NO. _____
DEPT. _____
% L.E.L. _____

ESTABLISHMENT # H21310 PLAN CHECK # RT 0167
SITE NAME ~~[illegible]~~ Superior Ready Mix PHONE _____

SITE ADDRESS 9245 Camino Santa fe, San Diego CITY/ ZIP CODE 92121
CONTRACTOR Superior Ready Mix PHONE 745-0556
NUMBER OF TANKS Soil Sampling for Repipe ☐ REMOVAL ☐ CLOSURE IN PLACE

	REMARKS:
TANK EDP NUMBER	
U/L TAG NUMBER	
CAPACITY (GALS)	
MATERIAL STORED	Soil Sampling
DECONTAMINATION?	
MANIFEST AVAILABLE?	Only
% LEL (CGI READING)	
DRY ICE/OTHER (AMT)	
TANK CONDITION	
BACKFILL SOIL TYPE	N/A
BACKFILL CONDITION	"
NATIVE SOIL TYPE	med-grained Silty Sand
NATIVE CONDITION	Slight Staining and odor
EXCAVATION ODORS?	yes, Slight
STOCKPILE ODORS?	None
PONDED PRODUCT?	NO
PIPELINE LEAK?	None Observed
REINSPECTION REQUIRED?*	yes for pressure Test

NOTICE: You are hereby notified that on 9/14/17 a Hazardous Materials Specialist conducted an inspection for the ~~removal of~~ Sampling of ___ hazardous substance underground storage tanks. A summary of the conditions follows:

☒ A determination of this site's status is pending receipt of Laboratory Analyses Results for samples taken this date. Results must be submitted within 30 days. To avoid delays, have the Laboratory send a copy of the results directly to Mark McPherson. (print) of the (HMMD) see address below:

☐ Contamination of the excavation area has been noted by observations made during the tank removal this date. **BEGIN SITE ASSESSMENT PHASE**-(See reverse for details).

The Laboratory results have been reviewed by _____
(of the HMMD) on / / and indicate the following:
☐ NO FURTHER ACTION IS REQUIRED.
☐ **BEGIN SITE ASSESSMENT PHASE** (See attached information).
Phone Contact _____ Date Form was Mailed / /

Received By Roger De Stigter

Printed Name Roger De Stigter

Phone Number (619) 745-0556

(HMMD COPY)

Mark McPherson
Hazardous Materials Specialist
County of San Diego
Department of Health Services
HMMD - P. O. Box 85261
San Diego, CA 92138-5261
(619) 338-2222

DHS:HM-916 (10/87)

UNDERGROUND STORAGE TANK INSPECTION SCHEDULE

IST SCHEDULE ☐ RESCHEDULED ☐ FEE PAID ☐

DATE: 7/31/92 EST.# H21310 P.C.# RTO167

SPECIALIST: MARK FROM: EDWARD

INSPECTION DAY/DATE: TUESDAY, AUGUST 4, 1992

INSPECTION TIME: 9:00AM

SITE ADDRESS: Superior Ready Mix 9245 Camino Santa Fe, San Diego, 92121

CONTRACTOR: Superior Ready Mix

CONTACT PERSON: Roger Destefter PHONE # (619) 745-0556

TYPE OF INSPECTION

CERTIFICATION AND PRESSURE TEST INSPECTION ☐

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION ☐

CLOSURE BY REMOVAL ☐ CLOSURE IN PLACE ☐

TANK REPAIR ☐ TANK SYSTEM REPIPE ☐

SPECIAL INSTRUCTIONS: "SOIL SAMPLING"

SPECIALISTS REMARKS:

REINSPECTION FEE DUE ☐

UPDATED PLANS REQUIRED ☐

COMMENTS:

(10/90)

514
4X

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

RECORD OF PRESSURE PLOTTED OVER TIME

PRODUCT / TIME	U/L	SUP	REG	W/O
	psig	psig	psig	psig

851956

The City of San Diego Fire Department
525 B Street, Suite 805 • San Diego, California 92101

Application for Single Event Permit

H21310
RT0167

NOTE: *This application is not a valid permit until signed by a Fire Department representative.*

PLEASE PRINT WITH BALLPOINT PEN OR TYPE.

— OFFICE USE ONLY —

FILE ID SEQ PERMIT NBR
MANAGER TYPE Inspector
Last Visit

Application Date	Permit Type	Received Date	Time	Issue Date
6/25/92				

SUPERIOR READY MIX
APPLICANT Name

SAME
Business Name

9245 CAMINO SANTA FE
Address

Address (cont.)

SAN DIEGO CA 92121
City and State

Zip Code Business Phone

CONTRACTOR Name
WESTERN PUMP INC.

Business Name
SAME

Address
3235 "F" ST

Address (cont.)

City and State
SAN DIEGO CA 92102

Zip Code Business Phone

JOBSITE Street Number / Fraction / Pre-Dir / Street Name / Post-Dir / Suffix / Unit
SUPERIOR READY MIX

Zip Code Sub Occupancy Parcel Number Max Occupancy
9245 CAMINO SANTA FE

Location

Jobsite Phone

— OFFICE USE ONLY —

District: Thomas Brothers: FD Map:

EVENT From Date Time
EVENT To Date Time

Bond Required (Y/N) Consecutive Days (Y/N)
Weekend / Holiday (Y/N) After Business (Y/N) Standbys

COMPENSATION / LIABILITY INSURANCE ON FILE WITH CITY

Dated	Insurance Agency	Amount	Policy Number
6/25/92	TRANSAMERICA		

— OFFICE USE ONLY —

INSPECTION Due Date: Next Inspection Date: ___/___/___

ACTIVITY ___/___/___ Date Activity Code Time District Shift Inspector

FD-1030 (4-90)

WHITE — OWNER/OCCUPANT COPY
CANARY — INSPECTOR COPY
WHITE — FILE COPY

The City of San Diego Fire Department
525 B Street, Suite 805 • San Diego, California 92101

Application for Single Event Permit *(Continued)*

FOR OFFICE USE ONLY

FILE ID | SEQ | PERMIT NBR
MANAGER | TYPE | Inspector

JOBSITE Street Number / Fraction / Pre-Dir / Street Name / Post-Dir / Suffix / Unit

IF THIS IS A FIREWORKS PERMIT, COMPLETE THE FOLLOWING:

Operator Name	License
1)	
2)	
3)	

Public Display License	Number Shells	Maximum Size Shell	Number Salutes

IF THIS IS A TANK PERMIT, COMPLETE THE FOLLOWING:

SEQ	I/R	Capacity (Gallons)	Liquid	AG/UG	Supply Source	Distance to Building	Distance to Property Line
	I	12 000	DIESEL	UG	PRESSURE	+50	+100
			REPIPE				

I/R: I — Tank Installation; R — Tank Removal **AG/UG:** AG — Above Ground Tank; UG — Underground Tank

PURPOSE AND SQUARE FEET OF TENT/CANOPY (ATTACH SKETCH)

COMMENTS / ADDITIONAL INFORMATION OR REQUIREMENTS REPIPE PRODUCT LINE FOR DIESEL TANK

I understand that the applicable portions of the terms, conditions, and stipulations on the reverse of this document are considered to be an integral part of this permit.

Gordon Beckett — Applicant Signature — 6/25/92 — Date

If Model Rocket Permit, Applicant Date of Birth: _____

Subject to terms, conditions, and stipulations on the reverse of this document, this permit is hereby approved.

Fire Dept Representative Signature — Date

City Manager Representative Signature — Date

HAZARDOUS MATERIALS MANAGEMENT DIVISION
UNDERGROUND TANK REMOVAL/CLOSURE REPORT

FIRE AGENCY PRESENT? ☐ YES ☐ NO
PERMIT NO. _____
DEPT. _____
% L.E.L. _____

ESTABLISHMENT # H21210 PLAN CHECK # RT0167 T2430
SITE NAME ~~[illegible]~~ Superior Ready Mix PHONE _____

SITE ADDRESS 9245 Camino Santa Fe, San Diego CITY/ ZIP CODE 92121
CONTRACTOR Superior Ready Mix PHONE 745-0556
NUMBER OF TANKS Soil Sampling for Repipe ☐ REMOVAL ☐ CLOSURE IN PLACE

	REMARKS:
TANK EDP NUMBER	
U/L TAG NUMBER	
CAPACITY (GALS)	
MATERIAL STORED	Soil Sampling
DECONTAMINATION?	
MANIFEST AVAILABLE?	
% LEL (CGI READING)	only
DRY ICE/OTHER (AMT)	
TANK CONDITION	
BACKFILL SOIL TYPE	N/A
BACKFILL CONDITION	
NATIVE SOIL TYPE	med-grained silty Sand
NATIVE CONDITION	Slight Staining and odor
EXCAVATION ODORS?	yes, Slight
STOCKPILE ODORS?	None
PONDED PRODUCT?	NO
PIPELINE LEAK?	None observed
REINSPECTION REQUIRED?*	yes for Pressure Test

NOTICE: You are hereby notified that on 9/14/92 a Hazardous Materials Specialist conducted an inspection for the ~~closure of~~ Sampling of _____ hazardous substance underground storage tanks. A summary of the conditions follows:

☒ A determination of this site's status is pending receipt of Laboratory Analyses Results for samples taken this date. Results must be submitted within 30 days. To avoid delays, have the Laboratory send a copy of the results directly to Mark McPherson (print) of the (HMMD) see address below:

☐ Contamination of the excavation area has been noted by observations made during the tank removal this date. **BEGIN SITE ASSESSMENT PHASE**-(See reverse for details).

The Laboratory results have been reviewed by Mark McPherson (of the HMMD) on 9/14/92 and indicate the following:
☐ NO FURTHER ACTION IS REQUIRED.
☒ **BEGIN SITE ASSESSMENT PHASE** (See attached information).
Phone Contact _____ Date Form was Mailed / /

Received By Roger De Stigter

Printed Name Roger DeStigter

Phone Number (619) 745-0556

(HMMD COPY)

Mark McPherson
Hazardous Materials Specialist
County of San Diego
Department of Health Services
HMMD - P. O. Box 85261
San Diego, CA 92138-5261
(619) 338-2222

DHS:HM-916 (10/92)

Type(s) of hazardous substance(s) released: _____

Is hazardous material ponded? _____ What is estimated amount? _____

Is amount of hazardous substance release known? _____ Estimated amount? _____

What is estimated depth to ground water below the site? _____ feet

Is site located in a beneficial use area? _____

SOIL CONDITIONS:

Is backfill discolored? _____ Estimated amount _____

Is backfill saturated? _____ Estimated amount _____

Is native soil stained? _____ Estimated amount _____

Is native soil saturated? _____ Estimated amount _____

Describe native soil type(s) _____

Condition of tank(s) (holes, corrosion, wrapping, seams) _____

_____

Piping leak location _____

Nearby water wells or surface waters? _____

Any known underground vaults, utilities or basements nearby? _____

FURTHER COMMENTS: _____

_____

_____

N
O
R
T
H

(HMMD)

PLOT PLAN

EST. # H_____

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

FIELD NOTES

H 21310

~~CERT~~ RT0167

Date: 8-4-92

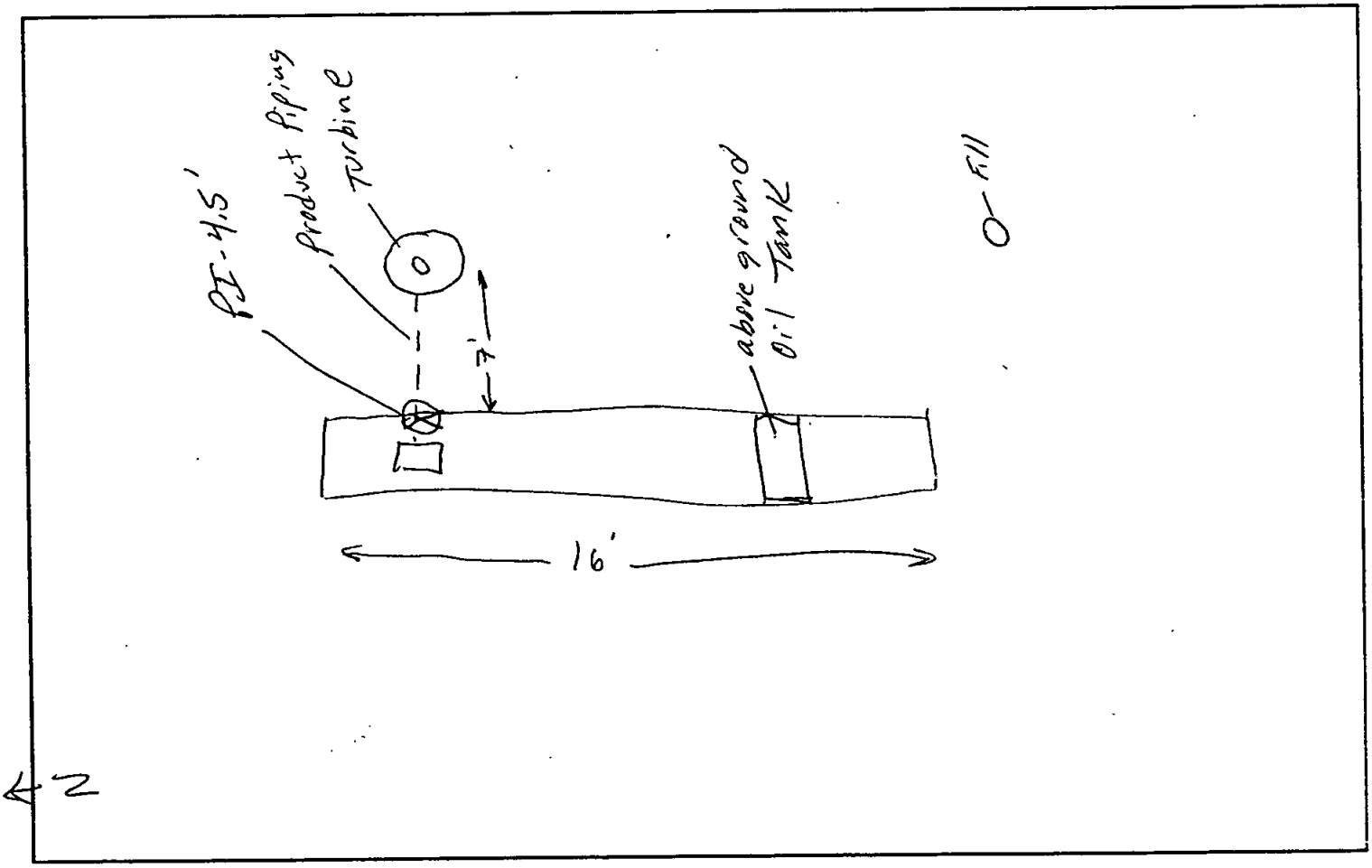
Tank(s) last used: _____

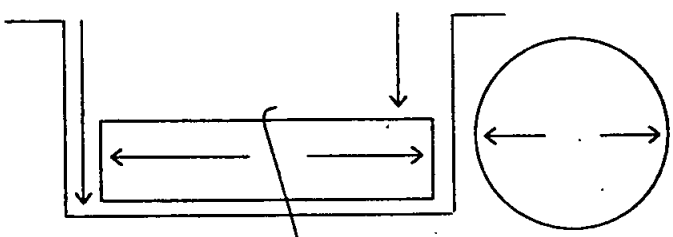
Approx. age of tank(s): _____ Soil Sampling for Repipe

Tank(s) destination: _____

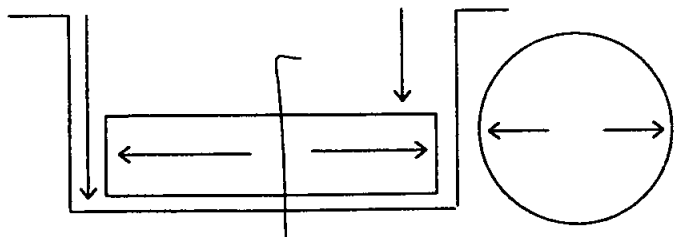
Manifest #: _____ Gallons: _____ to: _____

Decontamination by: _____ Ilbs. dry ice: (1) _____ (2) _____ (3) _____ (4) _____

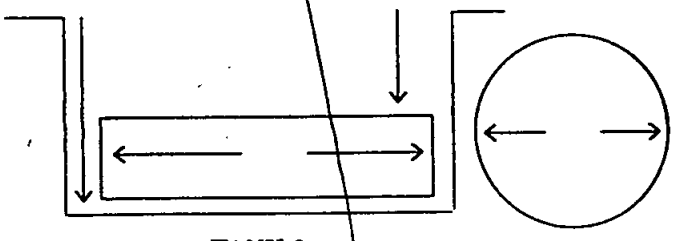




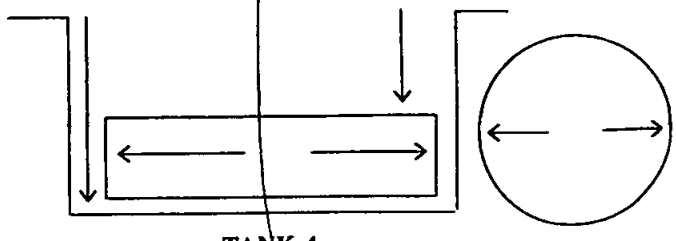
TANK 1



TANK 3



TANK 2



TANK 4

H21310
RT0167

VENDOR NO. VENDOR NAME NO. 010645

INVOICE DATE	INVOICE NO.	INVOICE AMT.	DISCOUNT	AMOUNT PAID	COMMENTS
				$600.00 Ck dated 06/25/92 Repipe of 1 UST	JOB #4268
		TOTALS			

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT
FOR ITEMS DESCRIBED ABOVE
WESTERN PUMP Inc. SAN DIEGO, CA

PLAN CHECK # RT0167

EST # H21310

DATE: 6/26/92

COUNTY OF SAN DIEGO
DEPARTMENT OF HEALTH SERVICES

HAZARDOUS MATERIALS MANAGEMENT DIVISION

PLAN CHECK CORRECTIONS AND COMMENTS FOR UNDERGROUND STORAGE TANK FACILITY

SITE NAME: SUPERIOR READY MIX/WESTERN PUMP

SITE ADDRESS: 9245 CAMINO SANTA FE, SAN DIEGO 92121

DESCRIPTION OF PROPOSED ACTION: **UPGRADE TO SECONDARY CONTAINMENT OF PRODUCT PIPING WITH CONTINUOUS MONITORING.**

6/25/92

SRFH25850978 – Rec'd 06/29/92

~~**SUPPLY FIRE DEPT PERMIT AND**~~ **BOE NUMBER. CONTACT ELLEN AT 338-2214 TO SCHEDULE SOIL SAMPLING INSPECTION.**

NOTE:
PLEASE BE ADVISED THAT IN ADDITION TO THE CONTINUOUS MONITORING DEVICE WITHIN THE SECONDARY CONTAINMENT, MONITORING OF THE PRIMARY PRODUCT PIPING SHALL BE CONDUCTED AT LEAST ANNUALLY. THIS ANNUAL TEST MUST BE CONDUCTED BY A LICENSED TESTER USING AN APPROVED METHOD (TITLE 23, SECTION 2643(d)(3). AFTER DECEMBER 22, 1998 THE LEAK DETECTION DEVICE SHALL SHUT OFF THE PUMP WHEN A RELEASE OCCURS.

PLANS REVIEWED AND APPROVED
SHOULD YOU HAVE ANY QUESTIONS, PLEASE CALL
MARY PETERS AT (619) 338-2207

UST--NEW

New Underground Tank

Superior Ready Mix 9245 Camino Santa Fe, Ca 92121 RT2067/H21310



A re-pipe and secondary containment upgrade conducted under permit RT2067. Photo one viewed looking south.

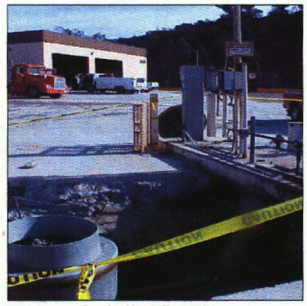


New containment sump for fill pipe inspected during pressure test this day. Photo two viewed looking west.



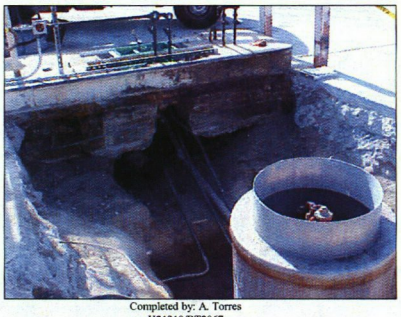
New containment sump for turbine sump inspected during 1/16/03 pressure test and confirmed as double wall Glassteel tank. Photo three viewed looking west

Soil sample/Pressure Test Inspection
SUPERIOR READY MIX
9245 Camino Santa Fe
San Diego, Ca 92121



1/16/03 Completed by: A. Torres H21310/RT2067 1

The 12 foot of piping section that was replaced with double wall Ameron pipe. Photo two viewed looking west.



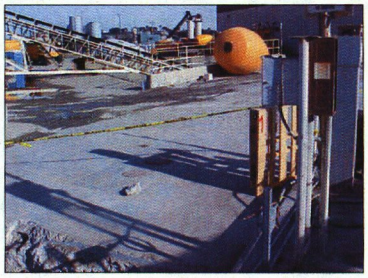
1/16/03 Completed by: A. Torres H21310/RT2067 2

New dispenser containment installed under plan check RT2067. Photo three viewed looking east.



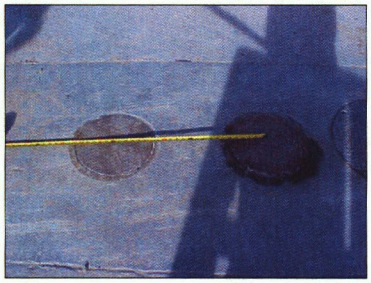
1/16/03 Completed by: A. Torres H21310/RT2067 3

Fill pipe, annular riser and automatic tank gauge required a containment sump under plan check RT2067 and not completed this day. Vent pipe also not installed the day. Photo four viewed looking southeast.

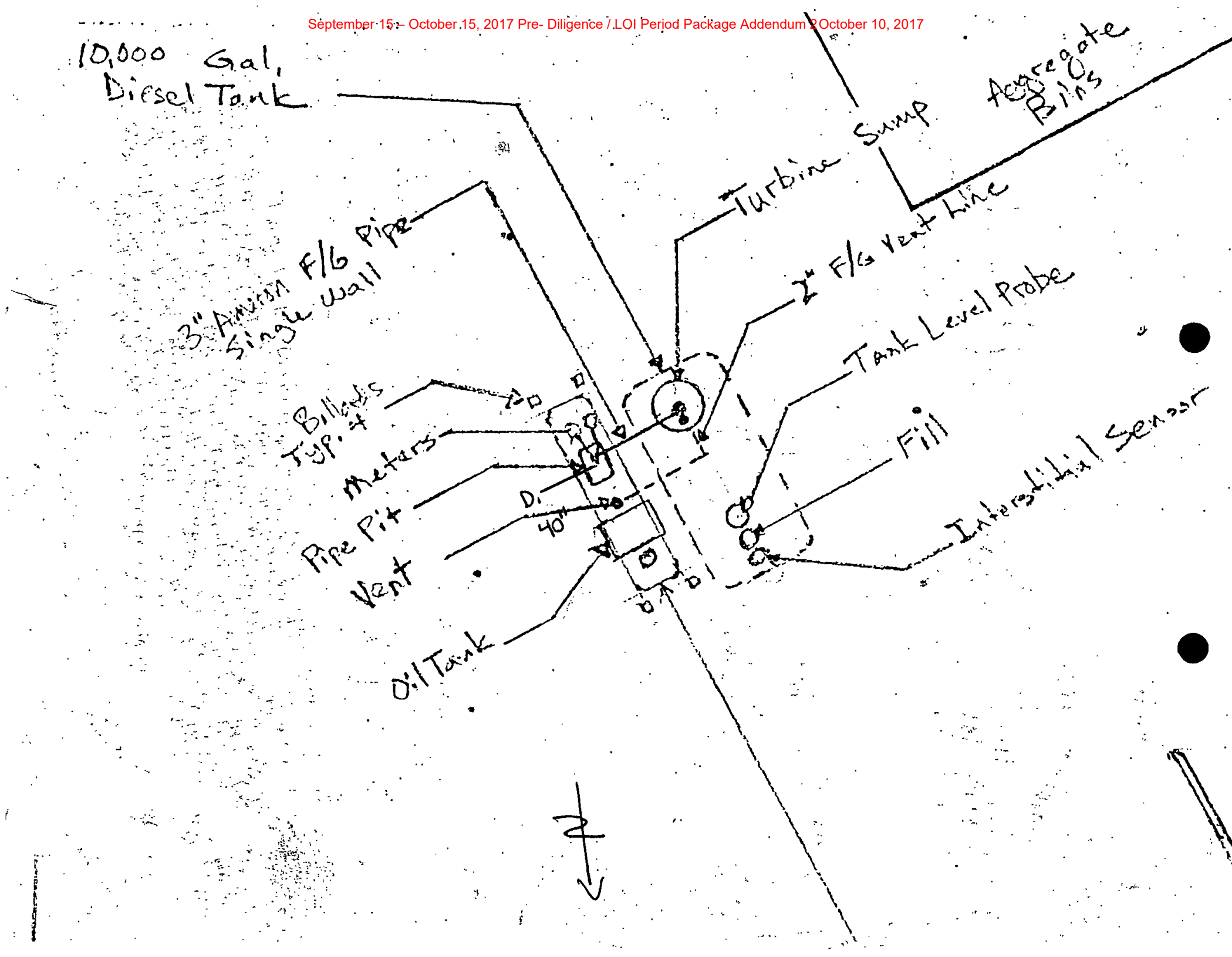


1/16/03 Completed by: A. Torres H21310/RT2067 4

The ATG and fill riser and annular riser were outside the distance to install a single sump. Photo five viewed looking east.



1/16/03 Completed by: A. Torres H21310/RT2067 5


10,000 Gal,
Diesel Tank
3" Annular F/G Pipe
Single Wall
Turbine Sump
Aggregate
Bins
2" F/G Vent Line
Tank Level Probe
Fill
Interstitial Sensor
Billards
Typ. 4
Meters
Pipe Pit
Vent
Oil Tank
D.
40'

County of San Diego

SAM Chain-of-Custody Record

Date 1-16-03 Page 1 of 1

Project Name Repipe
Reference Superior Ready Mix
Address 9245 Coming Santa Fe
San Diego CA 92121
Samplers Signature Mark Budlong
Lab To Be Used HP LABS 92075

SAMPLE NO.	DATE	TIME	LOCATION	TPH METHOD	TRPH EPA 418.1	BTXE (8021/8260)	HALOGENATED (8010/601)	MTBE		SOLID	LIQUID	GRAB	COMPOSITE	NO OF CONTAINERS
D-1	1-16-03	13:40	Under dispenser	1		-		1		1		1		1
						-		1						
						-		1						
						-		1						
						-		1						
						-		1						
						- See Comments		See Comments						
						-		-						

COPY OF LAB RESULTS MUST BE SENT TO:
Dept. of Environmental Health
Land and Water Quality Division
P.O. Box 129261
San Diego, CA 92112-9261

COMMENTS

Run full range on all samples (C_{16} - C_{30})
Run BTXE and MTBE on highest sample. Include other oxygenates.

① RELINQUISHED BY	Date	② RELINQUISHED BY	Date	③ RELINQUISHED BY	Date
Signature		Signature		Signature	
Printed Name	Time	Printed Name	Time	Printed Name	Time
Company		Company		Company	
RECEIVED BY	Date	RECEIVED BY	Date	RECEIVED BY	Date
Signature		Signature		Signature	
Printed Name	Time	Printed Name	Time	Printed Name	Time
Company		Company		Company	

TOTAL NO. OF CONTAINERS

Sample Conditions
Received On Ice Yes/No
Tape Seal Intact Yes/No

Special Shipment/Handling Or Storage Requirements:

Split Sample Location

Site Identification
H# 21310
AT#
SAM

Distribution: White - Laboratory
Yellow - Contractor/Responsible Party
Pink - SAM

DEH:SAM-999 (Rev. 2/99) NCR

County of San Diego
Department of Environmental Health

County of San Diego
Department of Environmental Health
Hazardous Materials Division
1255 Imperial Avenue
P.O. Box 129261
San Diego, CA 92112-9261

OFFICE USE ONLY

ACTIVITY CODE 428T24

Permit # RT2067
Establishment # H21310
Date: January 10, 2003
Expiration Date: January 10, 2004

Permit for Underground Storage Tank Construction/Closure

SITE NAME: Superior Ready Mix
SITE ADDRESS: 9245 Camino Santa Fe, San Diego, CA 92121
OWNER NAME: Superior Ready Mix
OWNER ADDRESS: 1508 Mission Road, Escondido, CA 92029

DESCRIPTION OF PROPOSED WORK: Repipe one UST system

PERMIT CONDITIONS: The following is the scope of work that will be performed at the site listed above. The DEH inspector will verify that the CCR Title 23 requirements have been met.

Tanks

A. **Existing UST Tank is double walled glassteel (DEH inspector to verify)**

1) Existing Veeder-Root Tank TLS 300 monitoring system

PLEASE NOTE : *NEW* manway lids and risers are subject to pressure testing

---

B. Existing product piping is double wall FRP piping (DEH Inspector to verify)

1) **Remove and replace all product vent piping.** **Soil sampling is required** for all product piping removed. (can be performed concurrently with the primary pressure test)
2) Install New double wall FRP product line
3) Install New single wall FRP vent line
4) Install New UDCs with continuous electronic monitoring that must be programmed for positive turbine shut down upon leak detection.
5) A **Certified Line Integrity Test** is required prior to the final inspection.

Tank Sumps

C. Tank sumps*

1) Install new water tight sumps with liquid sensors and sealed manway lids at the fill and turbine ends of tanks.

Tank sumps must be installed in accordance with the tank manufacturers recommendations. Installation must not void the Tank Manufacturers Listing. You must provide documentation from the installer that they are certified to install collars on the specific underground storage tank(s) and that it was done in accordance with the manufacturers recommendations. You must submit the documentation at the Final inspection.

*******NOTICE*******

New SB 989 regulations require that all secondary containment be tested. The secondary containment must be tested in accordance with manufacturers specification. Contractor shall certify the test. Please be advised that all secondary containment systems installed after January 1, 2001 must be tested at installation, six (6) months after installation, and every 36 months thereafter.

Inspection Requirements:

1) **Soil Sampling of product piping and Pressure Test (can be performed concurrently)**
2) **Final inspection****

****Required Documents at Final Inspection:**

1) **Certified Pipe Line Integrity Test Results**
2) **Certification of Secondary Containment Testing (SD County form DEH:HMD-9169)**
3) **New UST Written Monitoring Procedures and Emergency Response Plans (SD County form DEH:HMD-9222)**
4) **CUPA Form C**

Additional documents may be required at the discretion of the DEH Inspector

---

Please note: **Any deviation from the above scope of work may require a $200.00 plan re-review fee and $300.00 re-inspection fee**

This office must be given at least 48 hours notice for all required Underground Storage Tank Activity.

Please call at (619) 338-2214 to schedule an appointment. For cancellations, please call (619) 237-8451.

PERMIT AND STAMPED APPROVED PLANS MUST BE ON-SITE. FAILURE TO DO SO WILL RESULT IN THE INSPECTOR FAILING THE SCHEDULED INSPECTION AND ASSESSING A $300.00 REINSPECTION FEE.

Plans Reviewed and Approved By: **Robert Rapista** Date: 1/10/03

Notified _____

County of San Diego
Department of Environmental Health
Hazardous Materials Division
1255 Imperial Avenue
P.O. Box 129261
San Diego, CA 92112-9261

OFFICE USE ONLY

ACTIVITY CODE 428T24

Permit # RT2067
Establishment # H21310
Date: November 25, 2002

Permit for Underground Storage Tank Construction/Closure

SITE NAME: Superior Ready Mix
SITE ADDRESS: 9245 Camino Santa Fe, San Diego, CA 92121
OWNER NAME: Superior Ready Mix
OWNER ADDRESS: 1508 Mission Road, Escondido, CA 92029

DESCRIPTION OF PROPOSED WORK: Repipe one UST system

The Permit Application has been disapproved for the following reasons:

1. **No cross section of tank and piping systems. This drawing must show secondary containment of tank and piping, spill/overfill prevention devices, leak detection equipment with correct number of sensing probes and extension of all piping and ancillary equipment to finish grade. Must submit a drawing that identifies all the items listed and address the following:**

   a. **A cross section diagram for the piping into containment sump. Drawing needs to show primary and secondary piping with intrusion into the containment sump and the sensor probe to monitor the piping and/or sump.**

   b. **A drawing that show where containment sumps are to be attached to the UST. Tank sumps must be installed in accordance with the tank manufacturers recommendations. Installation must not void the Tank Manufacturers Listing. Please provide documentation from the installer that they are certified to install collars on the specific underground storage tank(s) and installation will be done in accordance with the manufacturers recommendations.**

   c. **A cross section diagram for the under dispenser containment (UDC) proposed to be installed. Drawing needs to show primary and secondary piping with intrusion into the UDC and the sensor probe to monitor the sump. Must provide manufacturer make and model of proposed UDC to be installed**

2. **Incorrect permit fee. Soil sampling is required for this proposed scope of work. The permit fee shall be $755.00. A difference of $220.00 is due.**

A $200.00 Permit re-review fee is required. Please re-submit the above information with fees.

Plans **Disapproved** By: **Robert Rapista** Date: 11/25/02

Notified _____

RECEIVED
2002 OCT 22 PM 1 00
D. E. H.
MAILROOM

PERMIT APPLICATION
PART I
GENERAL PROJECT INFORMATION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

OFFICE USE ONLY
EST#: H21310
PLAN CK#: RT2067
DATE RECEIVED: 10-22-2002
FEE PAID: $535.00
PLAN APPROVAL: 11/10/02 (R)
HYDRO UNIT:
BENEF. USE:

ORIGINAL

A. SITE NAME: Superior Ready Mix
SITE ADDRESS: 9245 Camino Santa Fe City San Diego Zip 92121

B. PROPERTY OWNER:
Assessors Parcel No. 341-050-4200
Company Hanson Aggregates Contact Ron Hawkins
Mailing Address 9229 Harris Place City San Diego State CA Zip 92123
Phone (858) 277-5481
24-Hour Emergency Contact Ron Hawkins Phone (858) 277-5481

C. TANK OPERATOR:
Company Superior Ready Mix Contact Roger Destigter
Mailing Address 1508 Mission Rd City Escondido Zip 92029
Phone (760) 745-0556
24-Hour Emergency Contact Roger Destigter Phone (760) 801-6208

D. CONTRACTOR PERFORMING WORK:
Primary Contractor Western Pump Contract Matthew Bodde
Mailing Address 3235 F Street City San Diego Zip 92102
Phone (619) 239-9988 ext 223
State Contractor License 673853
Hazardous Substances Certificate C61/D40/Haz
Worker's Compensation Insurance Company State Compensation Fund

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit one (1) original and two (2) copies of this application package, including plan drawings with the required fee to the Department of Environmental Health (DEH), Land and Water Quality Division, 1255 Imperial Avenue, San Diego, CA 92101; or mail to P.O. Box 129261, San Diego, CA 92112-9261. Checks should be made payable to the County of San Diego.

A permit will be issued by DEH upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued.

Once the permit has been issued, it is the responsibility of the permittee to notify DEH at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II, III, IV, & V).

F. PROJECT WORK TO BE COMPLETED: Check Applicable Box	COMPLETE APPLICATION PARTS	FEE CODE TABLE G
☐ Installation/Construction of new tank(s) systems only (without closing any existing tanks)	I & II	1
☐ Closure of existing tank(s) systems with installation of new tanks (tank replacement)	I, II & III	1 & 2
☐ Closure of existing tank(s) systems with no new tank installation	I & III	2
☐ Interior coating/repair of an existing underground storage tank	I & IV	1
☒ Repipe/pipe-repair piping upgrade of an existing underground storage tank facility	I & V	3
☐ Installation/Construction of vaulted tanks	VI	4

G. FEES: The fees shown below cover plan review and the required field inspections. Use the appropriate Fee Code as determined in Section F above.

FEE CODE		
	Installation fee for first tanks $890.00 (fee will apply to all tank installations, tank repairs, interior lining and bladder installations)	Fee: $
1	Installation fee for each additional tank No. _____ X $90.00	Fee: $
	Establishment Base Fee $180.00 (Applies to establishments not currently under permit with DEH)	Fee: $
	Operating Permit Fee per tank No. _____ X $270.00 (Does not apply to replacement tanks if the existing tank to be replaced has paid current operating permit fees)	Fee: $
2	Closure fee for first tank $535.00	Fee: $
	Closure fee for each additional tank No. _____ X $90.00	Fee: $
3	NOTE: Upgrades / Repair shall include but not limited to pipe repairs, repipes, and new monitoring system installations	
	Upgrade /Repair – 2 inspections (including soil sampling) $755.00	Fee: $
	Upgrade /Repair – 1 inspection and no soil sampling $535.00	Fee: $ 535.00
4	Consultation fee (e.g. vaulted tank: minimum 2 hours) _____ Hours X $90.00	Fee: $
5	Re-inspection fee $300.00	Fee: $
	Plan Re-Review $200.00	Fee: $
		TOTAL FEE: $ 535.00

H. PERMITS REQUIRED BY OTHER AGENCIES:

FIRE DEPARTMENT Yes APCD — BUILDING DEPARTMENT — OTHER —

Provide copies of approved applications from these departments and others if needed.

September 15 - October 15, 2017 Per Difference Approval Addendum 2 October 10, 2017

PERMIT APPLICATION
PART V

APPLICATION FOR REPIPE, PIPING UPGRADE OR PIPE REPAIR OF AN EXISTING TANK FACILITY

BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER-Call (916) 324-2300 for information

TY (TK) HQ | 4 | 4 | - | 0 | 4 | 0 | 2 | 6 | 3 |

NOTE: Application will be disapproved without this information

A. TOTAL NUMBER OF TANKS WHERE PIPING IS TO BE REPIPED, REPAIRED OR UPGRADED 1

B. DESCRIPTION OF TANKS WHERE PIPING IS TO BE REPIPED, REPAIRED OR UPGRADED

TANK NO.	TANK CAPACITY	PRODUCT TYPE	COMPOSITION
1	10,000	Diesel	unknown

CHECK BELOW WHAT PIPING IS TO BE REPLACED, REPAIRED OR UPGRADED.

	PRODUCT	VAPOR	VENT	FILL LINES
TANK NO. 1	Diesel		✓	
TANK NO. 2				
TANK NO. 3				
TANK NO. 4				

C. REASON FOR TANKS TO BE REPIPED/REPAIRED/UPGRADED:

- [X] Upgrade to meet current state/federal requirements
- [ ] Piping system failure
- [ ] Other, briefly describe _____

D. PIPING MATERIALS AND CONSTRUCTION:

Primary Containment ameron Manufacturer/model _____
Secondary Containment _____ Manufacturer/model _____
Dispenser Containment _____ Manufacturer/model _____

E. TYPE OF PRODUCT DELIVERY/FILL SYSTEM:
- [ ] Pressurized
- [ ] Suction
- [ ] Gravity
- [X] Direct Fill
- [ ] Manifolded System

F. PIPING LEAK DETECTION/MONITORING SYSTEM:
- [ ] Leak detector on pressurized line: Manufacturer _____
- [X] Continuous monitoring device within the secondary containment: Manufacturer Veeder/root
- [ ] Leak detector on pressurized line (must shut down pump and activate alarm) (pressurized lines only)
- [ ] Continuous monitoring device shuts down pump and activates alarm (pressurized lines only)

G. DISPENSER CONTAINMENT MONITORING: (at a minimum must shut down dispenser)
- [X] Mechanical monitoring
- [ ] Electronic monitoring _____ Model _____

H. TANK OVERFILL PREVENTION:

Catchment Basin surrounding the product fill pipe

Manufacturer Portco

-AND-

☐ Product Level Sensing Device with High Level Alarm and Ball Float Valves

Manufacturer Veeder Root 300C

-OR-

☐ Positive shutoff device in fill pipe at 95% full

Manufacturer

-OR-

☐ Secondary containment for vent, vapor, and tank riser piping with Ball Float Valves or Product Level Sensing Device with Hi

Level Alarm

Manufacturer Veeder Root 300C

I. PIPING UPGRADE REQUIREMENT:

☐ Cathodic protection for all product piping in direct contact with backfill material, including turbine, flex connectors and all ot appurtenances containing product

☒ Secondary containment of all product piping including turbines, dispenser piping, and all other appurtenances containing pro

J. PROPOSED METHOD OF PIPE CLOSURE: ☐ REMOVAL ☐ CLOSURE IN PLACE

SAMPLING PROTOCOL Tank owner/authorized representative responsible for all sampling analyses and associated costs.

— For piping that is to be removed, the trenching shall be exposed prior to the scheduled inspection, sampling points will be identified by the DEH inspector and samples taken every 20 feet.

— Piping to be closed in place may be considered only if the removal might damage structures. Submit an alternate plan which must include soil sampling.

K. ATTACH THREE COPIES OF PLANS SHOWING THE FOLLOWING (Must be drawn to scale):

1. Location of existing and proposed structures.
2. Location of all existing underground tanks and piping. (Indicate what piping is to be closed in place or by removal)
3. Location of new piping, secondary containment, leak detection; and overfill prevention.
4. Cross section of piping, tank sumps, dispenser containment.

L. REQUIRED INSPECTIONS-PIPING REPAIR/REPLACEMENT/PIPING UPGRADE: EACH PIPING REPAIR/REPLACEMENT AND/OR PIPING UPGRADE MUST BE INSPECTED BY DEH. THREE INSPECTIONS MAY BE REQUIRED.

1. FIRST INSPECTION:
   — Piping to be closed by removal. Trenching shall be exposed prior to the scheduled inspection and sampling points identified by the DEH inspector.
   — Piping to be closed in place. Piping shall be capped and drained and per alternate approved plan, samples collected by the DEH inspector.
2. SECOND INSPECTION:
   — Pressure test of all piping repaired, replaced, or upgraded - verification of cathodic protection.
3. THIRD INSPECTION:
   — Verification of leak detection devices/secondary containment.

M. DECLARATION

I declare that to the best of my knowledge and belief the statements and information provided are correct and true. I understand that information in addition to that provided above may be needed in order to obtain a permit from the Department of Environmental Health (DEH).

I understand that any changes in design, materials, or equipment will void my permit to construct if prior approval is not obtained.

I understand that tests and procedures that may be required by other departments and agencies to demonstrate adequate site safety suitability for further development (e.g. soil compaction testing) are in addition to the requirements of the Department Environmental Health (DEH).

I will notify the Department of Environmental Health (DEH) at least two working days (48 hours) before work is to begin in order schedule the required inspection. I understand that site and worker safety are solely the responsibility of the property owner or agent and that the responsibility is not shared or assumed by the County of San Diego.

SIGNATURE & TITLE Project Manager

PRINT NAME Matthew J. Bodde

TELEPHONE (619 237-9988 DATE 10/21/02

County of San Diego
- Department of Environmental Health -
Site Assessment & Mitigation Division

PLAN APPROVAL

PC# RT20067 H# 21310

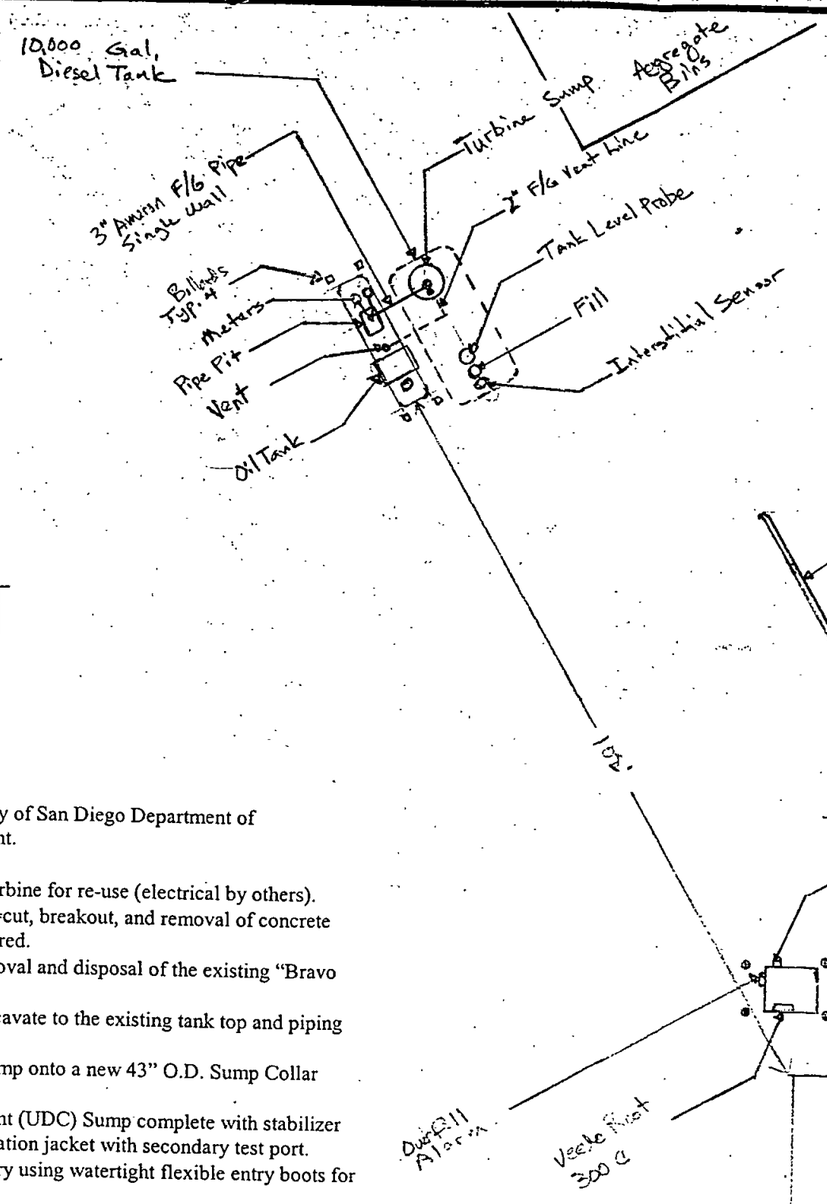
Approved by: [signature] Date: 1/10/03

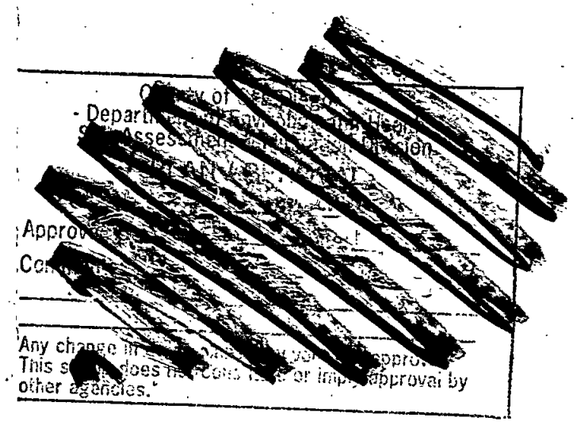
Comments: REPIPE ONE UST SYSTEM

Any change in these plans may void this approval. This stamp does not constitute or imply approval by other agencies.

Scope of Work:

- Submit plans and fees to obtain permits from the County of San Diego Department of Environmental Health (DEH), and local Fire Department.
- Schedule appropriate inspections.
- Disconnect product piping, drain, remove, and store Turbine for re-use (electrical by others).
- Assist/direct Superior Ready Mix Personnel on the saw-cut, breakout, and removal of concrete around the turbine manhole and product piping as required.
- Assist/direct Superior Ready Mix Personnel on the removal and disposal of the existing "Bravo Turbine Sump".
- Assist/direct Superior Ready Mix Personnel to hand excavate to the existing tank top and piping system
- Provide and install one (1) new 42" Fiberglass Tank Sump onto a new 43" O.D. Sump Collar (provided by others) onto the existing UST.
- Provide and install one (1) Under Dispenser Containment (UDC) Sump complete with stabilizer bar, double-poppet shear valve, flex connector, and isolation jacket with secondary test port.
- Re-pipe product lines and electrical conduits as necessary using watertight flexible entry boots for all sump penetrations.
- Complete a Hydrostatic Sump Test and document per SB-989 requirements.
- Complete all required SB-989 Testing for the UST System.
- Test and obtain 3rd Party Certification on product piping.
- Re-install one (1) Red Jacket Submersible Turbine Pump into the existing UST.
- Provide and install one (1) new Veeder-Root single-float Sump Sensor.
- Provide one (1) new 36" diameter Turbine/Sump Manhole with rain-tight bolt-down lid for Superior Ready Mix Personnel to install prior to concrete pour.
- Re-certify the existing Veeder-Root TLS-300 and program for positive shutdown.
- Provide copies of permits to owner.



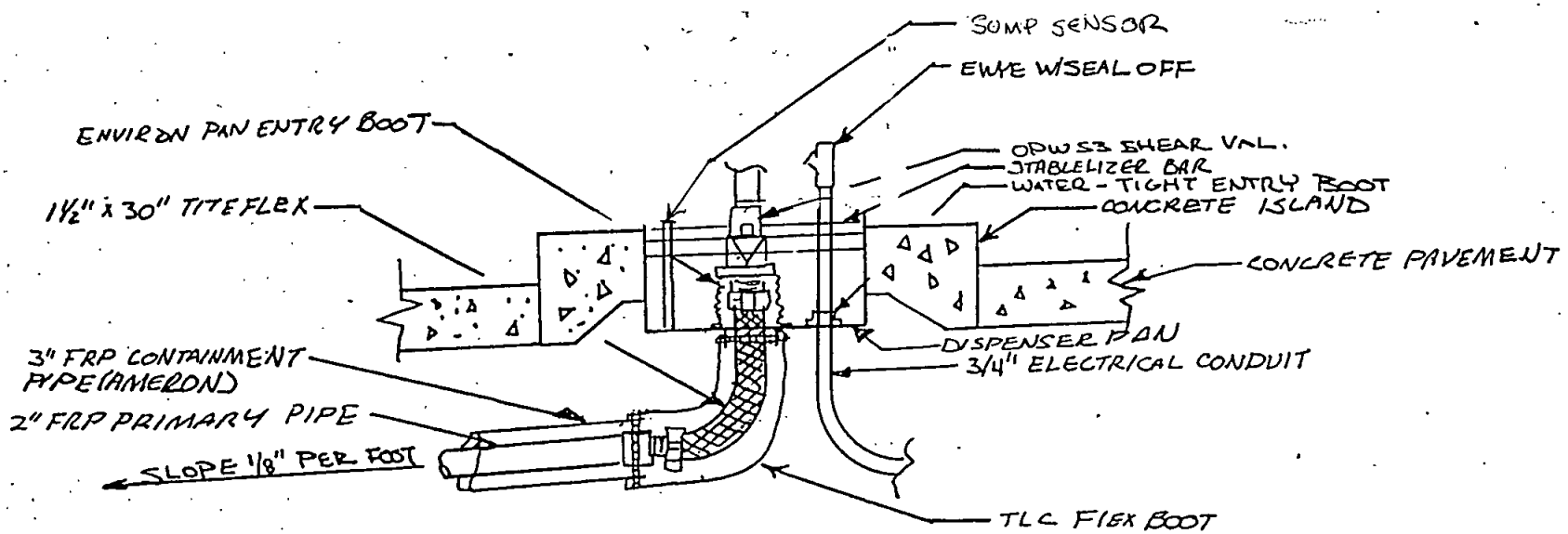


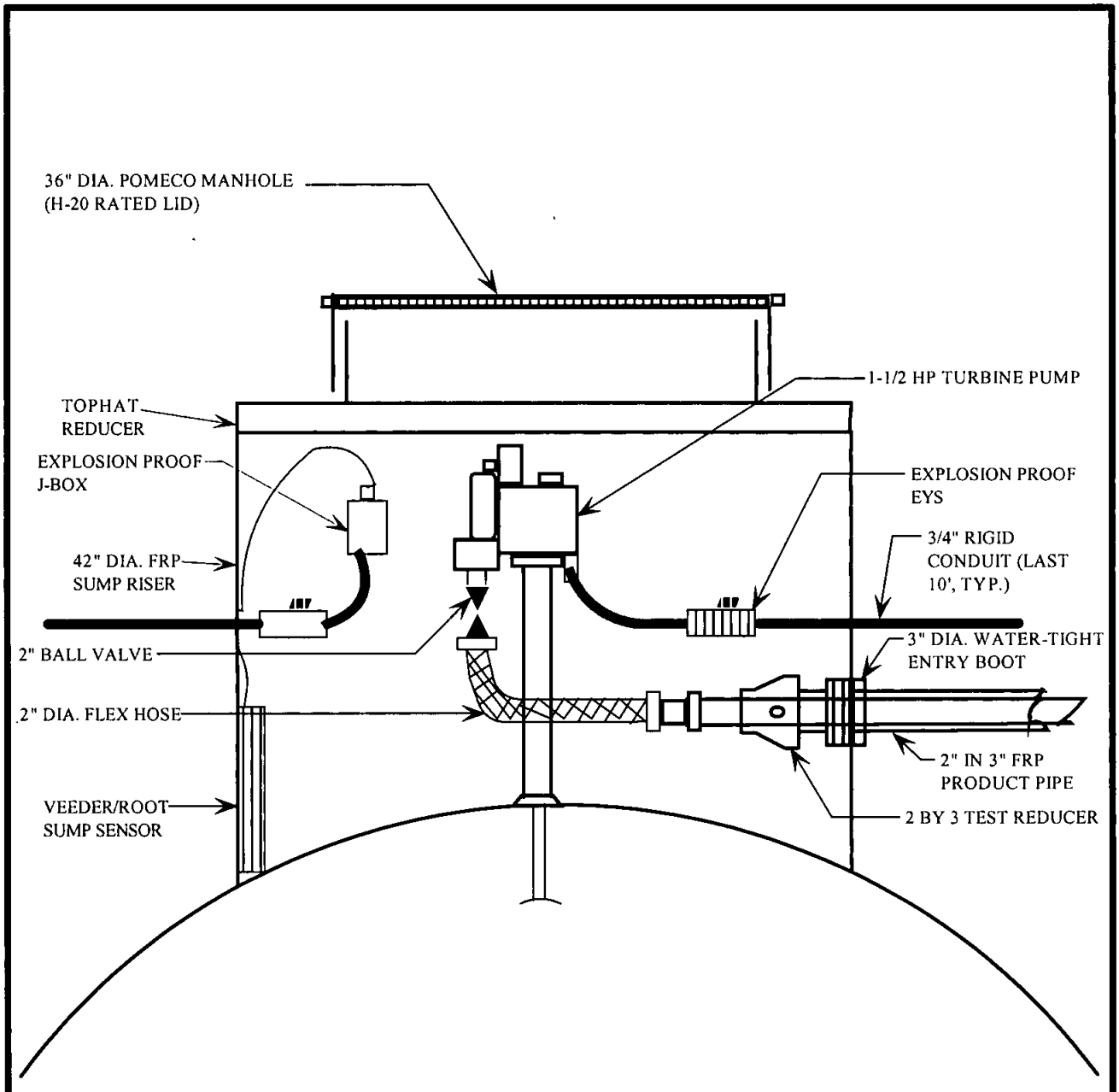
TOLERANCES (EXCEPT AS NOTED)	REVISIONS NO.	DATE	BY
DECIMAL ±	1		
	2		
FRACTIONAL ±	3		
	4		
ANGULAR ±	5		
	6		

Superior Ready Mix
Fuel Island
9245 Camino Santa Fe
San Diego, CA. 92121

DRAWN BY	SCALE 2"=10'	MATERIAL
CHK'D	DATE 9.6.02	DRAWING NUMBER
TRACED	APP'D	

TYPICAL DISPENSER PAN DETAIL





TURBINE SUMP DETAIL

CONTRACTOR.
CET/WESTERN PUMP
3235 "F" STREET, SAN DIEGO CA

DATE:	SCALE:	DRAWING NO :
12/18/02	NTS	1

September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 October 10, 2017

CITY OF SAN DIEGO
FIRE & LIFE SAFETY SERVICES
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: (619) 533-4477 / (619) 533-4449

FIMS FILE #_____ SQ #_____
PERMIT# TA 030194
RECEIPT #_____
DATE RECEIVED 10/22/02
CK #:_____ $_____

Hazardous Material Permit Application (Fire Dept.)

SITE ADDRESS
NAME (OR NAME OF BUSINESS): Sorrento Ready Mix
ADDRESS (NUMBER): 9245 (STREET): Camino Santa Fe
CITY: San Diego ZIP: 92121 TELEPHONE NO: (858) 271-8181

OWNER
NAME (IF NOT OWNER): Hanson Aggregates
MAILING ADDRESS (NUMBER): 4239 (STREET): Harris Plant Road
CITY: San Diego ZIP: 92163 TELEPHONE NO: 619-574-5181

CONTRACTOR INFORMATION
NAME (IF NOT OWNER): Western Pump
MAILING ADDRESS (NUMBER): 3235 (STREET): F Street
CITY: San Diego ZIP: 92102 TELEPHONE NO: 239-7188
PROVIDE CONTRACTOR LICENSE:
SIGNATURE (OWNER OR AGENT) REQUIRED: [signature] DATE SIGNED:
PRINT NAME: Matthew Bodae
PHONE NUMBER: (619) 239-7188 FAX NUMBER: (619) 239-7125

COMPENSATION/LIABILITY INSURANCE:
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	repipe	10,000 gal	Diesel	Below	Pressure	109 ft	913 ft

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

REPIPE: Re pipe Product lines & electrical conduits for watertight flexible entry boots for Sump Termination

MEDICAL GAS / COMPRESSED GAS SYSTEM:
COMMENTS:

FIRE DEPARTMENT USE ONLY

DATE	INSPECTOR'S NAME	COMMENTS

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

APPLICATION APPROVED:
DEPUTY FIRE MARSHAL
DATE _____

FPB-365 (Rev 11-01) *This information is available in alternative formats upon request.*

FILE WORK SHEET

121310
RT2067

DATE	COMMENTS	INITIALS
4-1-03	Final Inspection by A. Segal. All	K.
	Pass. Waiting for Sample	
	Results.	
9-28-05	SAM review pending	SC
9-30-05	RELEASE OBSERVED OPEN CASE IN SAM	
	RT 21310-002	(MSV)
9-30-05	Clearance checklist printed & verified, Close to manifold	SC

FILE WORK SHEET

H21310-
RT2067

DATE	COMMENTS	INITIALS
10-22-02	Received application with payment	
	($535.00) ck #36357 from Western	
	Pump for upgrade/repair/replace.	CND
11/25/02	PLANS DISAPPROVED	(RA)
11-25-02	Left VM - permit is ready for pick-up	
	at front counter. Disapproved.	CND
1-8-03	Received $220.00 ck#36796 from Western	
	Pump to fulfill payment of $755.00	
	for two(2) inspections as required by	
	permit. converted to T24.	CAS
1/10/03	PERMIT APPROVED	(RA)
1-13-03	Soil Sampling / Pressure Test Inspection	
	on Thursday, 16 JANUARY 2003 at 1:00 PM	
	for Tony Torres.	CND
1/16/03	Soil sample and pressure test complete.	
	Reinspection fee for pressure test not	
	completed for vent line installed per RT2067	
02-05-03	Per Tony Torres a $300.00 reinspection	
	fee is required.	CND
2-14-03	Pressure Test Reinspection on Tuesday,	
	18 FEB 2003 at 1:00 PM for Tony Torres.	CND.
2-18-03	Pressure test completed	
2-18-03	Received $300.00 reinspection fee	
	ck# 37178 from Western Pump.	CAS
3-26-03	Final Tank Inspection on Friday, 3-28-2003	
	at 1 PM for Richard Hansen. CANCELLED	CND
3-27-03	Final Tank Inspection on Tuesday, 1 APR 03	
	at 3:00PM for Amy Seigel.	CND

September 15 – October 15, 2017 Pre-Submittal Plan Review Package Addendum 2 October 10, 2017

GENERAL PERMIT - CLEARANCE CHECKLIST

Application | Address | Owner | Applica... | Profess | Checklist | Scope | Fee Calc | Fee Pmt | Comments

Permit Type: HURT #: 2067 Project: Date: 22-OCT-2002

APN: 341-050-37-00 9245 CAMINO SANTA FE SDC

X	Activity	Description	Assgd To	Target End Date	Decision	By	Decision Date	Nodes Beg	Nodes End	Cmt
☐	6HURECEIVE	PERMIT APPLICATION RECEIV	CDELACRU	27-MAR-2003	6HCOMPLETE	CDELACRU	22-OCT-2002	1	2	☑
☐	6HUFILE	FILE NOTES FOR UST PLAN C	CDELACRU	27-MAR-2003	6HCOMPLETE	CDELACRU	25-NOV-2002	2	3	☑
☐	6HUFILE	FILE NOTES FOR UST PLAN C	CDELACRU	27-MAR-2003	6HCOMPLETE	CDELACRU	09-JAN-2003	3	4	☑
☐	6HUAPPROV	PLAN CHECK PERMIT APPROV	RRAPISTA	27-MAR-2003	6HCOMPLETE	RRAPISTA	10-JAN-2003	4	5	☑
☐	6HUTEST	PRESSURE TEST INSPECTION	TTORRES	27-MAR-2003	6HCOMPLETE	TTORRES	16-JAN-2003	5	6	☑
☐	6HUFILE	FILE NOTES FOR UST PLAN C	CDELACRU	27-MAR-2003	6HCOMPLETE	CDELACRU	05-FEB-2003	6	7	☑
☐	6HUFILE	FILE NOTES FOR UST PLAN C	CDELACRU	27-MAR-2003	6HCOMPLETE	CDELACRU	18-FEB-2003	7	8	☑
☐	6HUTESTX	REINSPECTION FOR PRESSUI	TTORRES	27-MAR-2003	6HCOMPLETE	TTORRES	18-FEB-2003	7	8	☑
☐	6HU_FINAL	FINAL TANK INSPECTION - US	ASEIGEL	29-MAR-2003	6HCOMPLETE	ASEIGEL	01-APR-2003	8	9	☑
☐	6HU_SOIL	SOIL SAMPLE INSPECTION - U	TTORRES	30-MAR-2003	6HCOMPLETE	TTORRES	16-JAN-2003	9	10	☐
☐	6LSAM	SAM REVIEW	TTORRES	31-MAR-2003	6LCOMPLETE	MVERNEEH	30-SEP-2005	10	11	☑
☐	6HUCLOSED	UST PLAN CHECK PERMIT CLI	SCAMBA	01-APR-2003	6HCOMPLETE	SCAMBA	03-OCT-2005	11	12	☑
☐										☐
☐										☐

Dept: 6DEH Dur: 1 Comment: TO MAIN FILE. ◉ All Activities

Stat: DONE Dur Type: C ○ Only Available

Notes | Permit Signoff | Activity Point | Add Activity | Assign Activities

HP LABS

RECEIVED
2003 FEB 6 AM 10 33
D. E. H.
MAILROOM

January 30, 2003

H21310-001
FILE

Mr. Matt Bodde
CET Western Pump
3235 F Street
San Diego, CA 92102

SUBJECT: DATA REPORT – REPIPE – SUPERIOR READY MIX – 9245 CAMINO SANTA FE – SAN DIEGO, CA – CET WESTERN PUMP PROJECT #21310

HP Labs Project # CET011603-12

Mr. Bodde:

Please find enclosed a data report for the above referenced location. Soil samples were analyzed in DOHS certified mobile laboratory (CERT #1839).

Project Summary

The following analyses were conducted:

- 1 soil for total petroleum hydrocarbons (TPH) by DHS LUFT/8015M Method

The samples were received chilled in appropriate containers with appropriate labels, seals, and chain-of-custody documentation.

Project Narrative

The results for all analyses and required QA/QC analyses are summarized in the enclosed tables. All calibrations, blanks, surrogates, and spike recoveries fulfill quality control criteria. No data qualifiers (flags) apply to any of the reported data.

HP Labs appreciates the opportunity to provide analytical services to CET Western Pump on this project. If you have any questions relating to this data or report, please do not hesitate to contact us.

Sincerely,

Dlayne Hoffman, for
Ms. Tamara Davis
Lab Director

148 S. Vinewood Street • Escondido, CA 92029 • Phone (760) 735-3208 • Fax (760) 735-2469
432 N. Cedros Avenue • Solana Beach, CA 92075 • Phone (858) 793-0401 • Fax (858) 793-0404
2373 208th Street Suite F-1 • Torrance, CA 90501 • Phone (310) 782-2929 • Fax (310) 782-2798

CET WESTERN PUMP PROJECT #21310
REPIPE - SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO , CA

HPL Project #CET011603-12

TPH (DHS LUFT/8015M Method) ANALYSES OF SOILS

SAMPLE NUMBER	DATE ANALYZED	TPH-GAS C5-C11 (mg/kg)	TPH-DIESEL C12-C24 (mg/kg)	TPH-EXT C25-C36 (mg/kg)
METHOD BLANK	1/23/2003	ND	ND	ND
D-1	1/23/2003	ND	25,000	ND
DETECTION LIMITS		10	10	10

ND INDICATES NOT DETECTED AT LISTED DETECTION LIMITS

ANALYSES PERFORMED IN CA DOHS CERTIFIED MOBILE LABORATORY (CERT #1839)
ANALYSES PERFORMED BY: JODY GRINDEL
DATA REVIEWED BY: MS. TAMARA DAVIS

QA/QC REPORT - CALIBRATION DATA

HPL Project #CET011603-12
DAILY CALIBRATION DATE : 01/23/03

	CALIBRATION RANGE		INITIAL	INITIAL		OPENING			CLOSING / LCS		
COMPOUND	SOIL (ppm)	WATER (ppb)	CALIB DATE	RF	%RSD	AREA	RF	%DIFF	AREA	RF	%DIFF
TPH GASOLINE - FID2	10 - 20000	440 - 880000	10/24/2002	0.250	5.2%	834	0.240	4.1%	867	0.231	7.8%
TPH DIESEL - FID2	10-50000	440 - 220000	10/25/2002	0.271	8.6%	2,099	0.238	12.2%	1,950	0.256	5.5%

INITIAL RF - AVERAGE RESPONSE FACTOR FROM MULTIPOINT CALIBRATION CURVE
% RSD - LINEARITY OF MULTIPOINT CALIBRATION CURVE (+/- 20% ACCEPTABLE LIMITS)
AREA - AREA COUNTS FROM DAILY CALIBRATION STANDARD
RF - DETECTOR RESPONSE FACTOR FROM MID-POINT CALIBRATION STANDARD
% DIFF - DIFFERENCE, IN PERCENT, BETWEEN THE AVERAGE RF AND THE OPENING OR CLOSING RF
OPENING - MID-POINT CALIBRATION STANDARD ANALYZED BEFORE SAMPLE ANALYSES BEGIN
CLOSING - MID-POINT CALIBRATION STANDARD ANALYZED AFTER SAMPLES ANALYSES ARE COMPLETE

ANALYSES PERFORMED IN CA DOHS CERTIFIED MOBILE LABORATORY (CERT #1839)
ANALYSES PERFORMED BY: JODY GRINDEL
DATA REVIEWED BY: MS. TAMARA DAVIS

QA/QC REPORT - MS/MSD DATA

MATRIX SPIKE (MS)/MATRIX SPIKE DUPLICATE (MSD) FOR SOILS

ANALYSIS DATE : 01/23/03
HPL Project #CET011603-12

COMPOUND	SPK CONC (mg/kg)	MS CONC (mg/kg)	%REC MS	MSD CONC (mg/kg)	%REC MSD	RPD	ACCEPTABLE RPD	ACCEPTABLE RECOVERY
TPH GASOLINE	200	256	128.0%	230	115.0%	10.7%	15%	75% - 135%
TPH DIESEL	500	485	97.0%	441	88.2%	9.5%	15%	75% - 135%

SPK CONC - CONCENTRATION SPIKED INTO MATRIX
MS CONC - ANALYZED CONCENTRATION OF SPIKED SAMPLE
% REC - PERCENT RECOVERY OF SPIKE FROM MATRIX
RPD - RELATIVE PERCENT DIFFERENCE BETWEEN MATRIX SPIKE AND MATRIX SPIKE DUPLICATE RECOVERIES

ANALYSES PERFORMED IN CA DOHS CERTIFIED MOBILE LABORATORY (CERT #1839)
ANALYSES PERFORMED BY: JODY GRINDEL
DATA REVIEWED BY: MS. TAMARA DAVIS

County of San Diego CET01603-12 **SAM Chain-of-Custody Record** TAT: std Date 1-16-03 Page 1 of 1

Project Name Repipe
Reference Superior Ready Mix
Address 9245 Camino Santa Fe
San Diego CA 92121
Samplers Signature Mark Bridgewater
Lab To Be Used HP LABS 92075

SAMPLE NO.	DATE	TIME	LOCATION	TPH METHOD	TRPH EPA 418.1	BTXE (8021/8260)	HALOGENATED (8010/601)	MTBE		SAMPLE TYPE: SOLID	LIQUID	GRAB	COMPOSITE	NO OF CONTAINERS	COMMENTS
D-1	1-16-02	13:40	Under dispenser	1		1		1		1		1		1	Run full range on all samples (C6 - C30) Run BTXE and MTBE on highest sample. Include other oxygenates.
						See Comments		See Comments							

ANALYSIS REQUESTED

COPY OF LAB RESULTS MUST BE SENT TO:
Dept. of Environmental Health
Land and Water Quality Division
P.O. Box 129261
San Diego, CA 92112-9261

① RELINQUISHED BY	Date	② RELINQUISHED BY	Date	③ RELINQUISHED BY	Date
Mark Bridgewater					
Signature: MARK BRIDGEWATER	1-16-03	Signature		Signature	
Printed Name: CET Western Pump	Time: 3:30 P.M	Printed Name		Printed Name	
Company		Company		Company	
RECEIVED BY: Jody Cordell	Date	RECEIVED BY	Date	RECEIVED BY	Date
Signature: Jody Cordell	1-16-03	Signature		Signature	
Printed Name: HP labs	Time: 15:30	Printed Name		Printed Name	
Company		Company		Company	

TOTAL NO. OF CONTAINERS

Sample Conditions
Received On Ice (Yes/No)
Tape Seal Intact (Yes/No)

Special Shipment/Handling Or Storage Requirements:

Split Sample Location

Site Identification
H# 2130
AT#
SAM

CET WESTERN PUMP
619-239-9988 ATT MATT
FAX 239-9925

Distribution: White - Laboratory
Yellow - Contractor/Responsible Party
Pink - SAM

DEH:SAM-999 (Rev. 2/99) NCR

County of San Diego
Department of Environmental Health

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

Form A, B, WMP, ERP set to main file

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

MONITORING EQUIPMENT AND INTEGRITY TEST VERIFICATION REPORT

Plan Check Number: RT2067 **UPF Permit Number:** 121310

Site Address: 9245 Camino Santa Fe City San Diego Zip 92121

Facility Name: Superior Ready Mix

Contractor's Name: Western Pump Larry PHONE#: (619) 239-9988

REQUIRED DOCUMENTATION:	YES	NO
Integrity Test Report Received ☐ Tank N/A ☑ Piping ☑ Secondary	✓	
Certification of Tank System Installation Forms for **each** tank:	—	
☒ Facility (Form A) ☒ Tanks (Form B) ☒ Installation Certification (Form C)	✓	
Tank Manufacturer's Checklist for New Tank Systems Installed	N/A	
Received: ☐ Certification of Monitoring Equipment Installation N/A same ☐ UST Monitoring System Cert.		
Complete Monitoring and Response Plans Received: ☐ Initial ☑ Revised ☑ Plot Plan	✓	
MONITORING SYSTEM TYPE: VeederRoot TLS 300 **VERIFIED BY:** Siegel **DATE:** 4/1/03		
Number of monitoring probes installed 1 Number of monitoring sensors installed 4	**YES**	**NO**
Monitoring devices/piping/tanks installed as shown on HMD approved plans.	✓	
Tank (interstitial space) ☐ Wet annular ☑ Dry annular (1)	✓	
Manway sumps ☑ Turbines (1) ☑ Fills (1) ☐ ATG	✓	
1ry & 2ndary Containment piping ☐ Flexible ☑ FRP ☐ Other	✓	
Dispenser Containment sumps ☐ Mechanical ☑ Electronic (1) ☐ Other	✓	
Shut down device with alarm ☑ Turbine and UDC ☐ Turbine only	✓	
Monitoring devices on turbine ☐ PLLD ☑ Restrictive/Mechanical resd 4/1/03 ☐ Other ☐ None	✓	
Fail Safe enabled	✓	
As builts received	✓	
SPILL/OVERFILL PREVENTION CHECK:	**YES**	**NO**
Catchment Basin on fill pipe installed	✓	
Ball Float Valves on vent and vapor lines installed 90 %	✓	
Product Level Sensing Device (ATG) 90 %	✓	
Positive shutoff on fill pipe (Flapper Valve) ___ % NO-N/A	—	
Vapor/Vent secondarily contained		✓
Tanks and piping secondary containment under constant pressure/vacuum		✓
MONITORING EQUIPMENT VERIFICATION APPROVED	✓	
REINSPECTION AND REINSPECTION FEE REQUIRED		✓
FINAL OPERATING PERMIT ISSUED	✓	

REMARKS: System not Certified today - existing - will need to be certified once a year (once a year). Retest new ISTAN Secondary containment in 6 months

Received by: Larry Johnson **Print Name:** Larry Johnson **DATE:** 4/1/03

TANK INTEGRITY TEST REPORT

DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. Box 85261
San Diego, CA 92186-5261

OFFICE USE ONLY
Fac # H _____ Date Rec'd ___/___/___ Tested on file y/n

TANK LOCATION	ADDRESS	9245 CAMINO SANTA FE	
	CITY	SAN DIEGO CA	ZIP 92121
TANK OPERATOR	NAME	SUPERIOR READY MIX	PHONE (858) 695-0666
TANK OWNER	NAME	SUPERIOR READY MIX	PHONE (858) 695-0666
	ADDRESS	9245 CAMINO SANTA FE	
	CITY	SAN DIEGO CA	ZIP 92121

Reason for Tank System Testing: ☐ Annual Test ☐ Retest After Repair ☐ Suspected Leak
☐ Triennial Product Suction/Remote Fill Line ☐ Annual Product Pressure Line ☒ Other UPGRADE

PRESENCE OF GROUNDWATER MUST BE DETERMINED OR TEST RESULTS WILL BE INVALID

Method for determining groundwater in tank excavation NOT INFLUENCE IN LINE TESTING

Was groundwater encountered in tank excavation? ☐ Yes ☒ No

If yes, state groundwater compensation procedure used N/A

Automatic Line Leak Detector Tested in accordance with CCR Section 2641 (i) ☒ Yes ☐ No

Type of Product Line/Fill Delivery: ☒ Pressurized ☐ Remote Fill ☐ Suction ☐ Other _____

Type of Spill/Overfill Prevention: ☒ Positive Shut Off ☒ Ball Floats ☐ High Level Alarm

Tank No.	Tank Capacity	Tank Content	Product Line		Overfilled Tank Test Including Vent, Vapor, Fill		Underfilled Tank Test (spill/overfill prevention equipment Required)		Test Date
			Gal/Hour	Pass/Fail	Gal/Hour	Pass/Fail	Gal/Hour	Pass/Fail	
1	2"LINE	DIESEL	+.0020	PASSED	N/A	N/A	N/A	N/A	4/1/03

These test results have been conducted and performed, by a tester certified according to the requirements of the tank test equipment manufacturer. The tester is licensed by the Water Resources Control Board Office of Tank Tester Licensing and meets the requirements of Subchapter 17, Title 23, of the CA Code of Regulations (effective January 1, 1990). The tank owner has been notified of these results, and has been advised of the reporting requirements for integrity testing. This UST tightness test is approved by the State Water Resources Control Board (SWRCB), has received third party verification, and meets its applicable limitations.

Testing Company VERDUGO TESTING COMPANY

Name of Test Equipment PETROTITE LINE TESTER

Name of Licensed Tester ANTONIO F. VERDUGO License No. 94-1411

Signature of Tester Antonio Fernando Verdugo Date 4/1/2003

VERDUGO TESTING CO.

FERNANDO VERDUGO
LIC # 91-1411

• Corrosion Protection
• Cathodic Protection
• Certified Tank Testing
• Vapor Testing

700 Hurstmont Ct.
Santee, CA 92071
(619) 448-8370
Fax (619) 401-2317

Date: April 1 2003

Owner: SUPERIOR READY MIX

Address: 9245 CAMINO SANTA FE

City: SAN DIEGO State: CA Zip: 92121-2201

Test Method: Petrotite Hydrostatic Station #:

ONE HOUR PRE-TEST 10' 2" PIPE

DIESEL #2

Military Time	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net	Results
1213	Charge Line To:	50	0	.038	.046	+.008	Line Test Tol +/- .010
1313	Recharge To:	50	50	.038	.038	+.0000	Bleed Back Tol + .050
1328	Start Test	50	54	.038	.039	+.0010	Leak Detector OK? ✓
1343	Test Continued	50	54	.039	.040	+.0010	Serial #: 116-058-3367 RJ
1358	Test Continued	50	51	.040	.040	+.0000	
1413	Test Continued	50	51	.040	.040	+.0000	±.0020 GPH
1413	Bleed Back	50	0	.040	.048	+.008	BLEED BACK

Unleaded:

Military Time	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net	Results
	Charge Line To:	50	0				Line Test Tol +/- .010
	Recharge To:	50	50				Bleed Back Tol + .050
	Start Test	50					Leak Detector OK?
	Test Continued	50					Serial #:
	Test Continued	50					
	Test Continued	50					GPH
	Bleed Back						

Regular:

Military Time:	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net	Results
	Charge Line To:	50	0				Line Test Tol +/- .010
	Recharge To:	50	50				Bleed Back Tol + .050
	Start Test	50					Leak Detector OK?
	Test Continued	50					Serial #:
	Test Continued	50					
	Test Continued	50					GPH
	Bleed Back						

Diesel:

Military Time:	Procedure:	Pressure Before	Pressure After	Volume Before	Volume After	Net	Results
	Charge Line To:	50	0				Line Test Tol +/- .010
	Recharge To:	50	50				Bleed Back Tol + .050
	Start Test	50					Leak Detector OK?
	Test Continued	50					Serial #:
	Test Continued	50					
	Test Continued	50					GPH
	Bleed Back						

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

UNDERGROUND STORAGE TANKS – INSTALLATION CERTIFICATE OF COMPLIANCE

(one page per tank)

Page __ of __

I. FACILITY IDENTIFICATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3
Superior Ready Mix

ADDRESS (For local use only) 476
9245 Camino Santa Fe, San Diego, CA 92121

FACILITY ID# 3 7 [redacted] 0 0 [redacted] H 2 1 3 1 0 1 TANK ID# 477
44-040263

II. INSTALLATION

(Check all that apply)

478 ☒ The installer has been trained and certified by the tank and piping manufacturers.

479 ☐ The installation has been inspected and certified by a registered professional engineer having education and experience with underground storage tank installations.

480 ☒ The installation has been inspected and approved by the Unified Program Agency.

481 ☒ All work listed on the manufacturer's installation checklist has been completed.

482 ☒ The installer has been certified or licensed by the Contractors' State License Board.

483 ☒ The underground storage tank, any primary piping, and secondary containment was installed according to applicable voluntary consensus standards and written manufacturer's installation procedures.

Description of work being certified:

Installation of new fill & Turbine Sumps, secondary piping, fuel dispenser & UDC.

III. TANK OWNER/AGENT SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF TANK OWNER/AGENT	DATE 484
Matthew Bodd	4-1-03
NAME OF TANK OWNER/AGENT (print) 485	TITLE OF TANK OWNER/AGENT 486
Matthew Bodd, agent	Project Manager

UST Installation - Certificate of Compliance

Formerly SWRCB Form C

Complete this certification upon installation of an UST and piping. One certification is required for each tank system. This page may be completed by either the UST owner or representative.

Refer to 23 CCR 2635 for UST installation and testing requirements.

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter your 5 digit Establishment Number (H#) on your Health Permit. If you do not have a health permit, leave this blank.

3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business As.

476. ADDRESS - Enter the street address where the tank is located. This is to assist the tank inspector in locating the tank.

477. TANK ID NUMBER - Enter the tank ID number assigned by the owner. This is a unique number used to identify the tank. It may be assigned by the owner or by the CUPA. This is the same as item 432 as found on the UST Tank Page 1.

478. TRAINED AND CERTIFIED BY TANK AND PIPING MANUFACTURER - Check if the tank installer provided evidence of being trained and certified by the tank and piping manufacturer.

479. REGISTERED ENGINEER INSPECTION - Check if the installation has been inspected and certified by a registered professional engineer, if necessary.

480. UNIFIED PROGRAM AGENCY APPROVAL - Check if the installation has been inspected and approved by the Unified Program agency.

481. COMPLETION OF MANUFACTURER'S CHECKLIST - Check if all work listed on the manufacturer's installation checklist was completed.

482. CONTRACTORS STATE LICENSE BOARD CERTIFICATION OR LICENSE - Check if the installer has provided proof of CSLB certification or licensing.

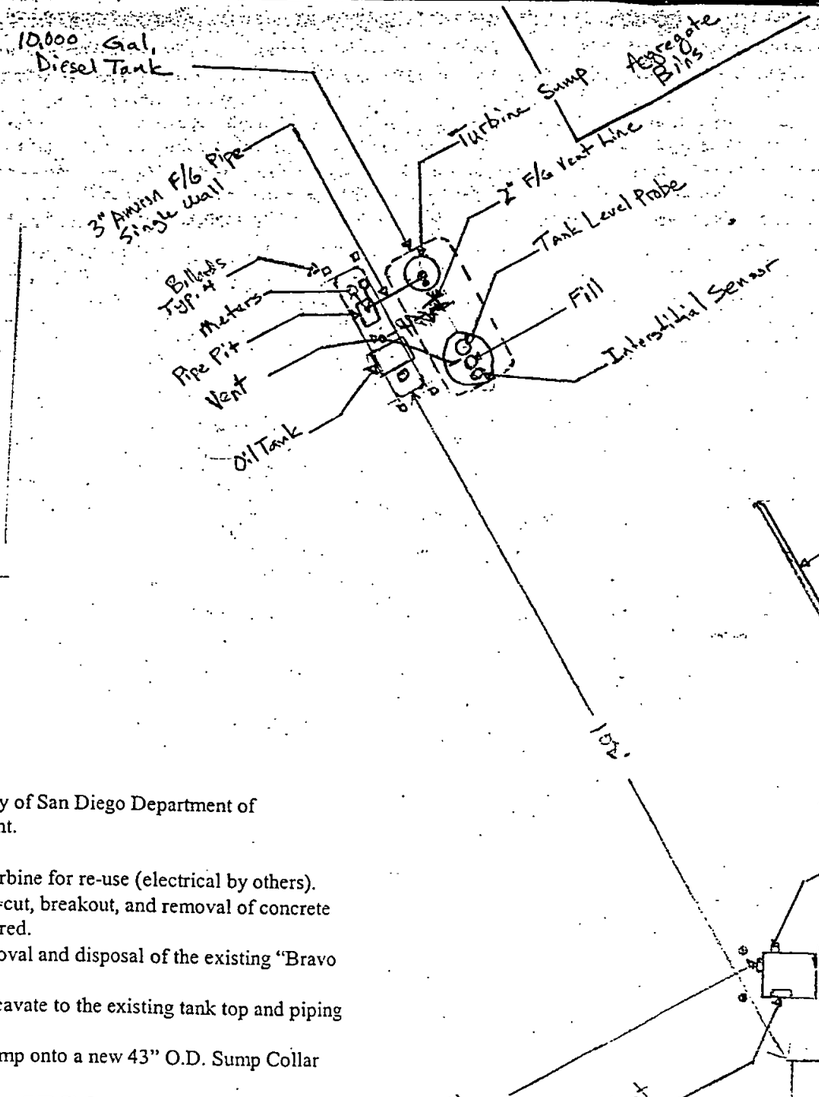
483. INSTALLATION DESCRIPTION - Check if the UST system was installed according to applicable voluntary consensus standards and any manufacturer's written installation instructions. Describe the installation in the space provided. Clarify the type and the extent of work completed at the facility, such as installation of dispenser containment, replacement of piping, or installation of turbine sumps.

SIGNATURE OF TANK OWNER/AGENT - The tank owner or agent of the owner shall sign in the space provided. This signature certifies that the signer believes that all the information submitted is true and accurate.

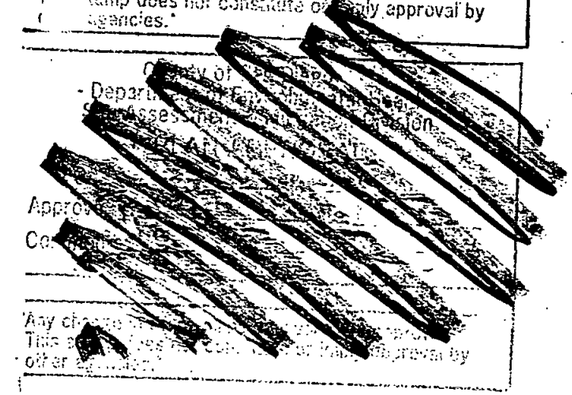
484. DATE CERTIFIED - Enter the date that the page was signed.

485. TANK OWNER/AGENT NAME - Enter the full printed name of the person signing the page.

486. TANK OWNER/AGENT TITLE - Enter the title of the person signing the page.



County of San Diego
- Department of Environmental Health -
Site Assessment & Mitigation Division
PLAN APPROVAL
PC# RT2067 HI# 21310
Approved: Date: 1/10/03
Comments: REPIPE ONE UST SYSTEM
Any change in these plans may void this approval. This stamp does not constitute or imply approval by other agencies.



Scope of Work:

- Submit plans and fees to obtain permits from the County of San Diego Department of Environmental Health (DEH), and local Fire Department.
- Schedule appropriate inspections.
- Disconnect product piping, drain, remove, and store Turbine for re-use (electrical by others).
- Assist/direct Superior Ready Mix Personnel on the saw-cut, breakout, and removal of concrete around the turbine manhole and product piping as required.
- Assist/direct Superior Ready Mix Personnel on the removal and disposal of the existing "Bravo Turbine Sump".
- Assist/direct Superior Ready Mix Personnel to hand excavate to the existing tank top and piping system
- Provide and install one (1) new 42" Fiberglass Tank Sump onto a new 43" O.D. Sump Collar (provided by others) onto the existing UST.
- Provide and install one (1) Under Dispenser Containment (UDC) Sump complete with stabilizer bar, double-poppet shear valve, flex connector, and isolation jacket with secondary test port.
- Re-pipe product lines and electrical conduits as necessary using watertight flexible entry boots for all sump penetrations.
- Complete a Hydrostatic Sump Test and document per SB-989 requirements.
- Complete all required SB-989 Testing for the UST System.
- Test and obtain 3rd Party Certification on product piping.
- Re-install one (1) Red Jacket Submersible Turbine Pump into the existing UST.
- Provide and install one (1) new Veeder-Root single-float Sump Sensor.
- Provide one (1) new 36" diameter Turbine/Sump Manhole with rain-tight bolt-down lid for Superior Ready Mix Personnel to install prior to concrete pour.
- Re-certify the existing Veeder-Root TLS-300 and program for positive shutdown.
- Provide copies of permits to owner.

TOLERANCES (EXCEPT AS NOTED)	REVISIONS NO.	DATE	BY
DECIMAL ±	1		
	2		
FRACTIONAL ±	3		
	4		
ANGULAR ±	5		
	6		

Superior Ready Mix
Fuel Island
9245 Camino Santa Fe
San Diego, CA. 92121

DRAWN BY	SCALE 1/2"=10'	MATERIAL
CHK'D	DATE 9.6.02	DRAWING NUMBER
TRACED	APP'D	

11 X 17 PRINTED ON NO. 1000H CLEARPRINT

County of San Diego
DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UST PRESSURE TEST/SECONDARY CONTAINMENT INSPECTION REPORT

Plan Check Number: RT 2067 **Permit Number:** H21310

Facility Name: Superior Ready Mix Bldg. No.:

Site Address: 9245 Camino Santa Fe City: San Diego Zip: 92121

Contractor: Western Pump Contractor's Phone No.: (619) 239-9988

☐ New Tank Installation ☐ Repipe/Repair ☐ Secondary Containment Repair ☐ Other:

I. PRESSURE TEST

	Tank ID:	001			
	Product Type:	DSL			
Product Line					
Primary	Start time: 1:40	76 psi	psi	psi	psi
	End time: 2:30	76 psi P/F	psi P/F	psi P/F	psi P/F
Secondary	Start time:	psi	psi	psi	psi
	End time:	psi P/F	psi P/F	psi P/F	psi P/F
Vapor/Tank & Vent					
Primary	Start time:	psi	psi	psi	psi
	End time:	psi P/F	psi P/F	psi P/F	psi P/F
Secondary	Start time:	psi	psi	psi	psi
	End time:	psi P/F	psi P/F	psi P/F	psi P/F

II. HYDROSTATIC TEST

Sump/ dispenser/ spill bucket:				
Start time:	inches	inches	inches	inches
End time:	in. P/F	in. P/F	in. P/F	in. P/F
Start time:	inches	inches	inches	inches
End time:	in. P/F	in. P/F	in. P/F	in. P/F
Start time:	inches	inches	inches	inches
End time:	in. P/F	in. P/F	in. P/F	in. P/F

HMD approved plans onsite? ☑ YES ☐ NO Inspection and reinspection fee required? ☑ YES ☐ NO

Inspection approved? ☑ YES ☐ NO "As Builts" required for final inspection? ☑ YES ☐ NO

REMARKS: The 12 ft primary pipe was approved this day. No vent pipe or fill sump installed per approved permit. A reinspection fee is required and due prior to pressure test inspection for vent line. In addition the secondary test was not completed in 2002 due to upgrades. Ensure annular test is submitted with as-builts if different from plan check drawings.

Received by: Mark Bridgwater Print name: MARK BRIDGWATER Date: 1/16/03

HMD Inspector: Date: / /

County of San Diego

DEPARTMENT OF ENVIRONMENTAL HEALTH-HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377; 1-800-253-9933

UST PRESSURE TEST/SECONDARY CONTAINMENT INSPECTION REPORT

Plan Check Number: RT 2067 **Permit Number:** H 21310

Facility Name: Superior Ready Mix Bldg. No.:

Site Address: 9245 Camino Santa Fe City: San Diego Zip: 92121

Contractor: Western Pump Contractor's Phone No.: (619) 239-9988

☐ New Tank Installation ☑ Repipe/Repair ☐ Secondary Containment Repair ☐ Other:

I. PRESSURE TEST

	Tank ID:	001			
	Product Type:	DSL			
Product Line					
Primary	Start time:	~~4.0~~ psi	psi	psi	psi
	End time:	psi P/F	psi P/F	psi P/F	psi P/F
Secondary	Start time:	psi	psi	psi	psi
	End time:	psi P/F	psi P/F	psi P/F	psi P/F
Vapor/Tank & Vent					
Primary	Start time: 13:21	5.0 psi	psi	psi	psi
	End time: 13:51	5.0 psi P/F	psi P/F	psi P/F	psi P/F
Secondary	Start time:	psi	psi	psi	psi
	End time:	psi P/F	psi P/F	psi P/F	psi P/F

II. HYDROSTATIC TEST

Sump/ dispenser/ spill bucket:					
	Start time:	inches	inches	inches	inches
	End time:	in. P/F	in. P/F	in. P/F	in. P/F
	Start time:	inches	inches	inches	inches
	End time:	in. P/F	in. P/F	in. P/F	in. P/F
	Start time:	inches	inches	inches	inches
	End time:	in. P/F	in. P/F	in. P/F	in. P/F

HMD approved plans onsite? ☑ YES ☐ NO Inspection and reinspection fee required? ☐ YES ☑ NO
Inspection approved? ☑ YES ☐ NO "As Builts" required for final inspection? ☑ YES ☐ NO

REMARKS: Be advised: In addition to required documents identified on permit, also include tank manufacture documentation for the installation of tank collars, and form A & B. The annular space was not tested by 1/1/03, and plans to test would be performed. Ensure annular is tested and available at final inspection. Submit as-built at final for vent line change.

Received by: [signature] **Print name:** Larry Johnson **Date:** 2/18/03

HMD Inspector: **Date:** / /

Also include testing for spill buckets per AB 2481. Retest new install at 6-months. (SB 989). (annually)

LAND AND WATER QUALITY DIVISION

UNDERGROUND STORAGE TANK SYSTEM CLOSURE REPORT

ESTABLISHMENT NO. H21310 PLAN CHECK NO. RT 2067

SITE NAME Superior Ready Mix PHONE

SITE ADDRESS 9245 Camino Santa Fe CITY San Diego ZIP 92121

CONTRACTOR Western Pump PHONE (619) 239-9988

Number of tanks to be removed 1 2 3 4 5 6 7 8

Decontamination by N/A

Manifest No.

Tank rinsate/(amount & destination)

FIRE AGENCY PRESENT YES (NO)

Dept.

Permit No.

Inspector

						REMARKS
Tank ID No.		DW Ameron Pipe replaced w/ UDC and DW Ameron Pipe.				D_1 = 40" (13:40) within native and 60" below grade Decomposed granite soil to Unknown depth. Possible - Hydrolic fill below tank hole
Capacity						
Tank Construction						
Materials stored						
% L.E.L.						
Dry ice/other (amt.)						
Tank condition	OK					
Backfill soil type	DG					
Backfill condition	OK					
Native soil type	DG					
Native condition	OK					
Excavation odors?	NO					Per Roger Destigter of Superior Ready Mix Pipe was disposed and Ameron DW Pipe. Inspector could not Verify. Pipe located and verified this day as DW Ameron.
Stockpile odors?	NO					
Water present?	NO					
Ponded product?	NO					
Piping removed?	Yes					

REINSPECTION REQUIRED YES (NO) If yes, explain

NOTICE: You are hereby notified that on 1/16/03, an Environmental Health Specialist conducted an inspection for the closure of ~~hazardous substance underground storage~~ Repipe tank(s). A summary of the conditions follows:

☐ An **unauthorized release** of a hazardous substance has been observed by the Environmental Health Specialist. You are hereby required to initiate **Corrective Action** measures (See Page 4 for details).

☒ A determination of this site's status is pending the Site Assessment and Mitigation (SAM) Program's receipt and review of analytical results for the samples taken from the tank and/or piping closure site. A laboratory report must be submitted to SAM within 30 days. Please request that the laboratory send a copy of the analytical report directly to Anthony Torres at the address provided below. Fax (619) 338-2335

The SAM Program has completed its review of the analytical results for samples collected at the tank closure site and has determined the following:

☐ **TANK CLOSURE COMPLETE - NO FURTHER ACTION REQUIRED**

☒ **INITIATE CORRECTIVE ACTION MEASURES (See enclosed information)**

Reviewed by: TONY TORRES **Date Reviewed:** 9/20/05 **Supervisor (initial):** MDV/SW

RECEIVED BY Mark Bridgwater

PRINTED NAME MARK BRIDGWATER

PHONE NUMBER 619-239-9988

Anthony

Environmental Health Specialist
SAM - P.O. Box 129261
San Diego, CA 92112-9261 (619) 338-2222

DISTRIBUTION: WHITE-RETURN TO SAM
YELLOW-BUSINESS RETAINS

Type(s) of hazardous substance(s) released (mark all that apply):

☐ Gasoline ☒ Diesel ☐ Waste Oil ☐ Other _____

Is hazardous material ponded? ☐ Yes* ☒ No Estimated amount? _____

Estimated depth to groundwater below this site: 40+ feet Beneficial use? ☐ Yes ☒ No

SOIL CONDITIONS (Odors, Staining, Volume):

Describe backfill and its condition: _____

Describe native soil and its condition: _____

How was hazardous substance released? _____

Tank condition (holes, corrosion, wrapping, seams, evidence or overfill) _____

Estimated length of piping removed? 12 feet Date tanks last used? _____

Nearby water wells or surface waters? ☒ Yes* ☐ None noted

*Describe Creek to North of facility 200 ft/s

Any known sensitive receptors, i.e., underground vaults, utilities or basements nearby? ☐ Yes* ☐ None noted

*Describe _____

COMMENTS: _____

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 35651
DATE 8 17 95
PAGE 1 OF 2
BUS CODE K70
SPECIALIST J. Gomes

BUSINESS NAME CANYON RECYCLING
ADDRESS 9255 H CAMINO Santa FE
CITY/ZIP San Diego 92121

CONTACT Joe Lundstrom
TITLE site MGR.
PHONE 550-0280

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

AUG 1 0 1995

Office Use Only

Initial Inspection : processed 9/6/95 SC file

1. OBTAIN A VALID HEALTH PERMIT FROM this Dept. Post PERMIT ON SITE.
2. PROPERLY LABEL WASTE oil Drums with "HAZARDOUS WASTE" LABELS. Fill out the LABELS with the required INFORMATION FOR "storage".
3. KEEP Receipts FOR WASTE oil & oil FILTER pick ups ON SITE, EASILY AVAILABLE FOR reviews FOR a minimum OF 3 yrs.
4. KEEP WASTE oil Drums tightly CLOSED EXCEPT when ADDING OR REMOVING WASTE.
5. OBTAIN Spill CONTROL MATERIAL & STORE CLOSE to Drums to contain an accidential Spill. Clean up spills IMMEDIATELY.
6. SUBMIT A completed HAZ Mat BUSINESS PLAN to this Dept. to my attention within 30 DAYS.
7. Conduct Employee TRAINING within 30 DAYS FOR NEW Employees & annually FOR existing Employees COVERING the HANDLING, STORAGE, & DISPOSAL OF Haz waste & EMERGENCY PREPAREDNESS - FIRE & SPILLS.
8. Document All TRAINING. Dates, signatures, TOPICS.

Signature of Business Representative — Title: Site Mgr.

Department of Health Services, Environmental Health Services, Hazardous Materials Management Division, PO Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

COUNTY OF SAN DIEGO

ES NUMBER H 35651

DATE 8 / 7 / 95

PAGE 2 OF 2

COMPLIANCE INSPECTION REPORT

BUSINESS ADDRESS: 9255 H CAMINO Santa Fe S.D. 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [X] Health Permit not obtained SDCC 68.905 — V0108 W
- [ ] No EPA Identification Number 66262.12 — V0105 W
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W
- [ ] Manifest not properly completed 66262.23 — V0120 W
- [ ] Manifest copy not sent to CAL-EPA 66262.23 — V0115 W
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W
- [ ] Biennial report not sent to CAL-EPA 66262.41 — V0122 W
- [ ] LDR Documentation not available 66268.7 — V0123 W
- [ ] Exception Rpt. not filed with CAL-EPA 66262.42 — V0116 W
- [ ] Operating TSDF without authorization 25201 — V0124 W

STORAGE AND HANDLING

- [ ] Waste stored longer than 90 days 66262.34 — V0221 W
- [X] Waste container missing/improperly labeled 66262.34 — V0222 W 22
- [ ] Haz Materials not properly labeled 25124 — V0223 W
- [X] Waste container not kept closed 66265.173 — V0202 W 22
- [ ] Waste container in poor condition 66265.171 — V0205 W
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W
- [ ] Damaged container not repackaged 66265.171 — V0226 W
- [ ] Container incompatible with waste 66265.172 — V0207 W
- [ ] Incompatibles in the same container 66265.177 — V0224 W
- [ ] Incompatibles not stored separately 66265.177 — V0213 W
- [ ] Ignitible Wastes less than 50 feet 66265.176 — V0214 W
- [ ] Ignitible Wastes not grounded 66265.31 — V0215 W
- [ ] Storage area not inspected weekly 66265.174 — V0216 W

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W
- [ ] Waste determination not made 66262.11 — V0319 W
- [ ] Unlawful transport of haz. waste 25163 — V0315 W
- [ ] Waste transported without manifest 66262.20 — V0316 W
- [ ] No Extremely Haz. Waste Permit 67430.1 — V0317 W

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W
- [ ] Training program not adequate 66265.16 — V0406 W
- [ ] Facility not designed to minimize release 66265.31 — V0501 W
- [ ] Spill control equip not available 66265.32 — V0508 W
- [ ] Aisle space is obstructed 66265.35 — V0509 W
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W
- [ ] Used oil filters improperly managed 66266.130 — V0701 W
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T
- [ ] UST Permit Application not submitted 25286(a) — V3010 T
- [ ] Operating permit conditions violated 2712 — V3011 T
- [ ] Failed to notify HMMD of changes 25284 — V3012 T
- [ ] No owner/operator agreement 25293 — V3005 T
- [ ] No records of financial coverage 25292.2 — V3013 T
- [ ] No maint/monit/calib records available 2712(b), 2641i — V3001 T

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T
- [ ] Annual Integrity test not conducted 25292 — V3015 T
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T
- [ ] Reconciliation not done properly 2646 — V3018 T
- [ ] Reconciliation not approved for facility 2646 — V3019 T
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T
- [ ] Improper liquid measurements 2646 — V3021 T
- [ ] Stick in poor condition 2646 — V3022 T
- [ ] Improper monthly reconciliation 2646 — V3023 T
- [ ] Failed to report excessive variation 2646 — V3024 T
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T
- [ ] No written monitoring procedure 2632 — V3027 T
- [ ] Written response plan not available 2632 — V3028 T
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T
- [ ] Release record log not available 2651, 2650 — V3030 T
- [ ] No leak report/investigation/action 2652 — V3031 T

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T
- [ ] Abandoned tank not properly closed 25298 — V3032 T
- [ ] Permanent closure req. not completed 2672 — V3033 T

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W
- [X] Business Plan not established/implemented 25503.5 — V2002 W
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W
- [ ] Business Plan not amended 25505 — V2003 W
- [ ] Personnel Training Records not available 2732 — V2302 W

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W
- [ ] Emergency Contacts not provided/current 25509 — V2203 W
- [ ] Personnel Training Program inadequate 25504 — V2301 W
- [ ] Inventory is incomplete 25504 — V2005 W
- [ ] Site Map is not sufficient 25509 — V2202 W
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W

An inspection summary report will be mailed shortly. All violations must be corrected. Please call (619) 338-2222 if you have any questions.

ESTABLISHMENT REPRESENTATIVE — Site Mgr TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/95) NCR

—FOR OFFICE USE ONLY—

P.O. BOX 85261, SAN DIEGO, CA 92138-5261 PHONE: (619) 338-2222

ESTAB NUMBER	CENSUS TR/INC CODE	BUS CODE	UNITS	ANNUAL FEE	EXPIR DATE(MO-DAY)
H 356511					
2	21	28	31	35	41

SIC-1	SIC-2	FIRE	WATER	SEWER	ZONING	MAP ON FILE	STATUS	ASSESSOR'S PARCEL NO.
45	49	53	55	57	59	61	62	64

—PLEASE COMPLETE THE FOLLOWING SECTION—

ESTABLISHMENT OWNER NAME: CANYON RECYCLING (74) (AREA) OWNER PHONE: (104)

ESTABLISHMENT ADDRESS:
STREET NUMBER: 9255 (114) DIRECTION: (125) STREET NAME: CAMINO SANTA FE (127) BLDG/SUITE: (147)
CITY: SAN DIEGO (151) STATE: CA (166) ZIP CODE: 92121 (168) (AREA): 619 (177) BUSINESS PHONE: 550 0280

SECOND NAME OR NAME OF MANAGEMENT COMPANY: (187)

MAILING ADDRESS (IF DIFFERENT FROM ESTABLISHMENT ADDRESS):
STREET NUMBER: (217) DIRECTION: (228) STREET NAME: (230) BLDG/SUITE: (250)
CITY: (254) STATE: (269) ZIP CODE: (271)

ESTABLISHMENT NAME: CANYON RECYCLING (284)

GAS STATION (YES = 1, OTHER = 2): 2 (314)

REASON FOR APPLICATION: 1 (1 - NEW, 2 - RE-OPEN, 3 - OWNER CHANGE) (315)

NUMBER OF EMPLOYEES: 4

IF OTHER, LIST TYPE OF BUSINESS:

NAME OF PREVIOUS OWNER: (316)

DATE BUS ASSUMED: (346)

CONTACT PERSON: JOHN BEERMAN (352)

***** ALL APPLICANTS PLEASE COMPLETE APPROPRIATE SUPPLEMENTARY FORMS *****

I DECLARE UNDER PENALTY OF PERJURY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF THE STATEMENTS MADE HEREIN ARE CORRECT AND TRUE. I HEREBY CONSENT TO ALL NECESSARY INSPECTIONS MADE PURSUANT TO LAW AND INCIDENTAL TO THE ISSUANCE OF THIS PERMIT AND THE OPERATION OF THIS BUSINESS.

SIGNATURE _____ DATE _____

HAZARDOUS MATERIALS SUMMARY

Complete the following information regarding the handling of hazardous materials at your business or service. Check one statement.

☒ This business or service does generate hazardous waste, handles hazardous materials subject to the inventory requirements and/or has underground storage tanks that requires a permit from the San Diego County Department of Environmental Health.

☐ I have determined that this business or service does not generate hazardous waste, handle hazardous materials subject to the inventory requirements or has underground storage tanks requiring permits from the San Diego County Department of Environmental Health.

I declare under penalty of perjury that to the best of my knowledge and belief the statements made herein are correct and true. I consent to all necessary inspections allowed by law and incidental to the issuance of required permit(s) and the operation of this business.

Signature _____ Title Site Mgr.

Date 8-7-95 Phone 550-0280

Type of Business RECYLING

Please complete the business information on the following page and return this questionnaire to the San Diego County Department of Environmental Health in the pre-addressed return envelope or mail using the following address.

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85261
SAN DIEGO CA 92186-5261

If a San Diego County Hazardous Materials Management Permit is required for your business or service a representative of this Department will complete an inspection of your business. Permit fees will be determined from the inspection and a billing statement will be mailed.

NOTE: If you do not use hazardous materials, generate hazardous waste, or have underground storage tanks you are still required to return this form.

A representative of the San Diego County Department of Environmental Health may contact you to verify the information provided on this questionnaire.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

Inspection Report and OK to File

COUNTY OF SAN DIEGO

EST # H 35651
PAGE 1 OF 3
SPECIALIST: S Weldon

NOTICE OF VIOLATION
*****HEALTH PERMIT NOT OBTAINED*****

BUSINESS NAME Canyon Recycling Inc PHONE 550-0280
BUSINESS ADDRESS 9255 Camino Santa Fe CITY San Diego ZIP 92121
OWNERS NAME Canyon Recycling Inc. PHONE 550-0280

An inspection of this establishment/site was conducted by the County of San Diego, Hazardous Materials Management Division (HMMD) under authority of Sections 25185, 25289, and 25508 of the California Health and Safety Code. In accordance with State law and local ordinances, business establishments or property owners in San Diego County that handle; store; or dispose of hazardous substances, or own an underground storage tank(s) must obtain a COUNTY OF SAN DIEGO HEALTH PERMIT on an annual basis. You are currently in violation of the law for not obtaining a health permit and may be subject to further legal action.

Pro. 6/26/97 now

The following statements specify the violation. (Check applicable Section #'s referenced below.)

I. X *Sections 68.905-907; San Diego County Code of Regulatory Ordinances. Establishment that generates, handles, or stores a hazardous waste without a health permit.* used oil

MAY 21 1997

II. X *Sections 68.1105-1108; San Diego County Code of Regulatory Ordinances. Establishment that handles or stores a reportable hazardous material without a health permit.* Diesel Fuel

III. ___ *Sections 68.1005-1008; San Diego County Code of Regulatory Ordinances. Ownership of an underground hazardous substance storage tank without a health permit.*

INSPECTOR OBSERVATIONS: 1. This site generates hazardous waste and use hazardous material. Therefore a current Health Permit is required. Site is operating without a Health Permit at this time - obtain a current Health Permit within 10 days. Post it at the site.
2. Business Plan couldn't be located at the site and hasn't been submitted to HMMD
- fill out the plan and mail it to the address below. Keep a copy at the site.
3. Employee training on emergency procedures and managing hazardous materials & wastes is undocumented

CORRECTIVE ACTIONS: Within ten (10) calendar days from receipt of this Notice of Violation, the establishment owner must complete and sign a health permit application and pay all applicable fees and penalties to the County of San Diego, Hazardous Materials Management Division. Contact the Permit Clerk at (619) 338-2251 to confirm the amount of permit fees and penalties to be paid. A HEALTH PERMIT will only be issued to an establishment under the following conditions: 1. The establishment owner completes and signs a health permit application; and, 2. The establishment owner pays all applicable HEALTH PERMIT fees to the County of San Diego, Hazardous Materials Management Division within ten (10) calendar days.

**** *BE ADVISED THAT FAILURE TO OBTAIN A HEALTH PERMIT MAY RESULT IN FURTHER LEGAL ACTION.* Any person who violates the health permit requirement specified above is guilty of a misdemeanor. Every day this violation occurs constitutes a separate offense.

Print Name: Hank Moyley Job Title: ___

Signature of Business Representative: [signature] Date: 5-8-97

Signature of Hazardous Materials Specialist: [signature] Date: 5-8-97

DISTRIBUTION: WHITE - File Copy
YELLOW - Business Copy
PINK - Inspector Copy

COUNTY OF SAN DIEGO

EST. NUMBER H 35657
DATE 5/8/97
PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

3 (cont)
- train employees on these topics and document the training. Keep documentation at site. Update training annually
- mail a copy of documented training to the address below within 10 days

4. Receipts documenting proper disposal of used oil couldn't be located.
- locate receipts. Mail copies to the address below within 10 days. Keep receipts on file at site

5. Label the used oil filter drum as "Drained Used Oil Filters."

Remark:

1. Recommend that you keep all required records in one file at the site

Signature of Business Representative Date Signed Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-9110 (3/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 35651

DATE 5/8/97

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

1 [X] Health Permit not obtained SDCC 68.905 — V0108 W ✓
[ ] No EPA Identification Number 66262.12 — V0105 W
2 [X] Waste Manifests/Receipts not on-site for 3 years 66262.40 (used oil) — V0118 W ✓
[ ] Manifest not properly completed 66262.23 — V0120 W
[ ] Manifest copy not sent to CAL-EPA 66262.23 — V0115 W
[ ] TSDF signed-manifest not on-site 66262.40 — V0121 W
[ ] Biennial report not sent to CAL-EPA 66262.41 — V0122 W
[ ] LDR Documentation not available 66268.7 — V0123 W
[ ] Exception Rpt. not filed with CAL-EPA 66262.42 — V0116 W
[ ] Operating TSDF without authorization 25201 — V0124 W

STORAGE AND HANDLING

[ ] Waste stored longer than 90 days 66262.34 — V0221 W ✓
3 [X] Waste container missing/improperly labeled 66262.34 — V0222 W ✓
[ ] Haz Materials not properly labeled 25124 — V0223 W
[ ] Waste container not kept closed 66265.173 — V0202 W
[ ] Waste container in poor condition 66265.171 — V0205 W
[ ] Waste container(s) not properly managed 66265.173 — V0210 W
[ ] Damaged container not repackaged 66265.171 — V0226 W
[ ] Container incompatible with waste 66265.172 — V0207 W
[ ] Incompatibles in the same container 66265.177 — V0224 W
[ ] Incompatibles not stored separately 66265.177 — V0213 W
[ ] Ignitible Wastes less than 50 feet 66265.176 — V0214 W
[ ] Ignitible Wastes not grounded 66265.31 — V0215 W
[ ] Storage area not inspected weekly 66265.174 — V0216 W

DISPOSAL AND TRANSPORTATION

[ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W
[ ] Waste determination not made 66262.11 — V0319 W
[ ] Unlawful transport of haz. waste 25163 — V0315 W
[ ] Waste transported without manifest 66262.20 — V0316 W
[ ] No Extremely Haz. Waste Permit 67430.1 — V0317 W

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

[ ] Training records unavailable 66265.16 — V0405 W
[ ] Training program not adequate 66265.16 — V0406 W
[ ] Facility not designed to minimize release 66265.31 — V0501 W
[ ] Spill control equip not available 66265.32 — V0508 W
[ ] Aisle space is obstructed 66265.35 — V0509 W
[ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W

MISCELLANEOUS

[ ] Waste oil contaminated 25250.7 — V0225 W
[ ] Used oil filters improperly managed 66266.130 — V0701 W
[ ] Damaged batteries improperly managed 66266.81 — V0702 W

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

[ ] Health Permit not obtained 68.1005, 25284 — V3002 T
[ ] Repair/modify/close permit not obtained 68.1005 — V3007 T
[ ] UST Permit Application not submitted 25286(a) — V3010 T
[ ] Operating permit conditions violated 2712 — V3011 T
[ ] Failed to notify HMMD of changes 25284 — V3012 T
[ ] No owner/operator agreement 25293 — V3005 T
[ ] No records of financial coverage 25292.2 — V3013 T
[ ] No maint/monit/calib records available 2712(b), 2641i — V3001 T

MONITORING REQUIREMENTS (SINGLE WALL)

[ ] Leak Detection Method does not meet performance standards 2643 — V3014 T
[ ] Annual Integrity test not conducted 25292 — V3015 T
[ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T
[ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T
[ ] Reconciliation not done properly 2646 — V3018 T
[ ] Reconciliation not approved for facility 2646 — V3019 T
[ ] Dispenser meter(s) not calib annually 2646 — V3020 T
[ ] Improper liquid measurements 2646 — V3021 T
[ ] Stick in poor condition 2646 — V3022 T
[ ] Improper monthly reconciliation 2646 — V3023 T
[ ] Failed to report excessive variation 2646 — V3024 T
[ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T

MONITORING REQUIREMENTS (DOUBLE WALL)

[ ] Monitoring system not functional 2632 — V3026 T
[ ] No written monitoring procedure 2632 — V3027 T
[ ] Written response plan not available 2632 — V3028 T
[ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T

RELEASE REPORTING

[ ] Failure to report an unauthorized release 25295 — V3009 T
[ ] Release record log not available 2651, 2650 — V3030 T
[ ] No leak report/investigation/action 2652 — V3031 T

CLOSURE

[ ] Temporary closure req. not completed 2671 — V3006 T
[ ] Abandoned tank not properly closed 25298 — V3032 T
[ ] Permanent closure req. not completed 2672 — V3033 T

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

[ ] Health Permit not obtained SDCC 68.1105 — V2001 W
4 [X] Business Plan not established/implemented 25503.5 — V2002 W ✓
5 [X] Business Plan not submitted to HMMD 25505 — V2007 W ✓
[ ] Business Plan not amended 25505 — V2003 W
[ ] Personnel Training Records not available 2732 — V2302 W

6/26/17 MSW

RELEASE REPORTING

[ ] Failure to report a release/threatened release 25507 — V2008 W

BUSINESS PLAN ELEMENTS

[ ] Emergency Response Plan inadequate 25504 — V2201 W
[ ] Emergency Contacts not provided/current 25509 — V2203 W
[ ] Personnel Training Program inadequate 25504 — V2301 W
[ ] Inventory is incomplete 25504 — V2005 W
[ ] Site Map is not sufficient 25509 — V2202 W
[ ] Acutely Haz. Mat. not registered 25533 — V2009 W

An inspection summary report will be mailed shortly. All violations must be corrected. Please call (619) 338-2222 if you have any questions.

ESTABLISHMENT REPRESENTATIVE _____ DATE SIGNED _____ TITLE _____

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 3/96) NCR

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

1/24 1/27/0

COUNTY OF SAN DIEGO

EST. NO. H 35651
DATE 1-21-97
TIME START 1:45 END 3:00
BUS. CODE K70
SPECIALIST Scott Weldon
CONTACT John Bierman
TITLE President
PHONE 550-0280

COMPLIANCE INSPECTION REPORT

BUSINESS NAME Canyon Recycling
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego CA 92121

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

JAN 29 1997

2/4/97

Routine Inspection

Violations and Corrective Actions:

1. There are several full unlabelled 5 gallon containers and 15 ¢ 55 gallon drums of used oil at the site, some of which are open. These have been stored in excess of allowable time.
   - have all the used oil disposed of within 30 days using a licensed hazardous waste hauler. Mail a copy of the receipt to the address below within 30 days. Keep original receipt on file at site. Locate your old receipts also.
   - put lids and bungs in or on all the used oil containers and drums. Always keep them tightly closed.
2. Business Plan isn't implemented at the site
   - fill out the plan. Mail it to the address below within 30 days. Keep a copy at the site
3. Employee training on emergency procedures and managing hazardous waste isn't adequate or documented
   - train employees on the above. Document the training

Remark:

1. There is a 500 and a 1000 gallon unleaded and diesel fuel tank, both of which are resting precariously

Signature of Business Representative — Date Signed 1/21/97 — Title DIR

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-924 (Rev. 1/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

EST. NUMBER H 35651

DATE 1/21/97

PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

Remarks (cont)

on pallets. This poses an immediate safety hazard.

- within 5 days, either have the tanks picked up, as I was told was going to happen, or drain your containment area of water and place the tanks in this area.
- also devise a method so that tanks won't float if containment area fills with water, ie. chain them down.

Signature of Business Representative | Date Signed 1/21/97 | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-9110 (3/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 35651

DATE 1/21/97

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe #H

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

1 [X] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
2 [X] Waste container missing/improperly labeled 66262.34 — V0222 W____
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
3 [X] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
4 [X] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

5 [X] Training records unavailable 66265.16 — V0405 W____
6 [X] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered pemitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T____
- [ ] No written monitoring procedure 2632 — V3027 T____
- [ ] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
7 [X] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
8 [X] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE — DATE SIGNED 1/21/97 — TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 10/96) NCR

COUNTY OF SAN DIEGO

Page 1 of ____

EST. NO. H 35651
DATE 9-24-98
TIME START 11:18 END 12:
BUS. CODE K70
SPECIALIST Scott Weldon
CONTACT John Beerman
TITLE Owner
PHONE 550-0280

COMPLIANCE INSPECTION REPORT

BUSINESS NAME Canyon Recycling
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego CA 92121

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

Status Verification Inspection

Canyon Recycling has gone out of business. The aboveground gas tank and all hazardous waste has been removed from site. The aboveground 300 gallon Diesel tank is empty, and is going to be removed.

There is an independent contractor at the site cleaning up all the compost piles. He expects to be done within a month. He has a 400 gallon portable Diesel tank that he stated will be removed within a month.

De-activate this site from HE-58.

Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 129261, San Diego, CA, 92112-9261

(619) 338-2222

DEH:HM-924 (Rev. 2/98) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 6/13/02
PERMIT # ~~135615~~ (201054) new # @ rec'd 11/25/02
TIME START 10AM END 12
BUS. CODE K70
SPECIALIST Hahn
INSPECTION CONTACT/TITLE Carl DuCommun Mgr
PHONE: (858) 536-3172

BUSINESS NAME PETROCHEM MARKETING INC.
ADDRESS 9255 Camino Santa Fe #H
CITY/ZIP SD 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	(new business)
~~☒~~	☒	Unified Facility Permit current and available			Permit Expires on: / / .
☒	☐	Hazardous Materials Business Plan available	☒	☐	Contingency Plan available
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☐	☒	Waste disposal records available for review	☐	☒	Waste containers kept closed
☒	☐	Emergency contacts current ☐ Updated today	☐	☒	Waste containers kept labeled
☒	☐	Chemical inventory current ☐ Updated today	☐	☒	Waste containers in good condition

NEW (~~REACTIVATED~~) BUSINESS INSPECTION

Business Plan reviewed and accepted on this day - it had been sent in to HMD.

Business only handles Hazardous Materials and generates no Hazardous Waste.

There are 39 - 250 gal totes on property containing various kinds of emulsifiers. (~~Have been here for yr~~) At the present there is no use. Within 1 yr. find use or properly discard as waste/Hazardous waste.

~~RBT~~ ~~Business~~ Business hours 6am - 2PM

☐ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative _____

Carl DuCommun — Signature of Business Representative
6-13-02 — Date Signed
Plant Manager — Title

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

3/10 3/11

COUNTY OF SAN DIEGO

EST. NO. H 37701
DATE 3-10-98
TIME START 9:00 END 10:12
BUS. CODE K26
SPECIALIST Scott Weldon

COMPLIANCE INSPECTION REPORT

BUSINESS NAME Pressley Peterbilt
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego CA 92121

CONTACT Andrew Loiacono
TITLE Service Manager
PHONE 653-3684

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

MAR 17 1998

4/7/98 M

Office Use Only

New Site Inspection

1. Site generates hazardous waste and is operating without a current Health Permit.
   - a permit application was filled out on this date. You'll receive a bill for your Health Permit in 6-8 weeks. Post the permit at the site when you receive it.
2. Business Plan, or emergency response plan, isn't at site
   - I've given you a copy of the old HG Fenton Plan, use this plan as a guideline and fill out your own B.P. Mail a copy to address below within 30 days. Keep original at site and accessible.
3. Employee training on emergency procedures and proper management of hazardous materials & wastes is inadequate and undocumented.
   - train employees on above within 30 days and document training. Mail a copy of documented training to address below. keep original on file at site.
   - update training annually.
4. Hazardous waste disposal/recycling manifests/receipts aren't on file at site,
   - mail copies of disposal receipts for used oil, solvent disposal, antifreeze recycling, used oil filters, and used absorbant for the last 12

3/10/98

Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DEH:HM-924 (Rev. 1/96) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

EST. NUMBER H 37701
DATE 3/10/98
PAGE 2 OF 3

SUPPLEMENTAL INSPECTION REPORT

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

4 (cont) Months to the address below within 10 days.
- Keep original waste disposal receipts on file at site and accessible per state law.

5. This site needs to obtain it's own EPA ID # if it hasn't already, to dispose of solvent waste. Do not use HG Fenton's I.D.#.
- obtain a new EPA ID #.

6. Used oil drain pan and used antifreeze buckets (3) are full and open.
- don't store hazardous waste in open buckets When you drain fluids, transfer them to waste drums or tanks.

Remarks

1. I observed several unrestrained cylinders, one without the safety cap.
- properly restrain cylinders using a chain or restraining strap.

2. Recommend that you keep all records in one file at site

3-10-98

Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261

(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-9110 (3/96) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 37701

DATE 3/10/98

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

1 [X] Health Permit not obtained SDCC 68.905 V0108 W____
2 [X] No EPA Identification Number 66262.12 V0105 W____
3 [X] Waste Manifests/Receipts not on-site for 3 years 66262.40 V0118 W____
[ ] Manifest not properly completed 66262.23 V0120 W____
[ ] Manifest copy not sent to DTSC 66262.23 V0115 W____
[ ] TSDF signed-manifest not on-site 66262.40 V0121 W____
[ ] Biennial report not sent to DTSC 66262.41 V0122 W____
[ ] LDR Documentation not available 66268.7 V0123 W____
[ ] Exception Rpt. not filed with DTSC 66262.42 V0116 W____
[ ] Operating TSDF without authorization 25201 V0124 W____

STORAGE AND HANDLING

[ ] Waste stored longer than 90, 180, or 270 days 66262.34 V0221 W____
[ ] Failure to clean up hazwaste off of floor surface 66262.10b V0313 W____
[ ] Waste container missing/improperly labeled 66262.34 V0222 W____
[ ] Haz Materials not properly labeled 25124 V0223 W____
4 [X] Waste container not kept closed 66265.173 V0202 W____
[ ] Waste container in poor condition 66265.171 V0205 W____
[ ] Waste container(s) not properly managed 66265.173 V0210 W____
[ ] Damaged container not repackaged 66265.171 V0226 W____
[ ] Container incompatible with waste 66265.172 V0207 W____
[ ] Incompatibles in the same container 66265.177 V0224 W____
[ ] Incompatibles not stored separately 66265.177 V0213 W____
[ ] Ignitible Waste less than 50 feet 66265.176 V0214 W____
[ ] Ignitible Waste not grounded 66265.31 V0215 W____
[ ] Storage area not inspected weekly 66265.174 V0216 W____

DISPOSAL AND TRANSPORTATION

[ ] Unauth. disposal of waste to _____ 25189.5 V0313 W____
[ ] Waste determination not made 66262.11 V0319 W____
[ ] Unlawful transport of haz. waste 25163 V0315 W____
[ ] Waste transported without manifest 66262.20 V0316 W____
[ ] Extremely Haz Waste Permit not obtained 25205.7 V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

5 [X] Training records unavailable 66265.16 V0405 W____
6 [X] Training program not adequate 66265.16 V0406 W____
[ ] Facility not designed to minimize release 66265.31 V0501 W____
[ ] Spill control equip not available 66265.32 V0508 W____
[ ] Aisle space is obstructed 66265.35 V0509 W____
[ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 V0609 W____

MISCELLANEOUS

[ ] Waste oil contaminated 25250.7 V0225 W____
[ ] Used oil filters improperly managed 66266.130 V0701 W____
[ ] Damaged batteries improperly managed 66266.81 V0702 W____
[ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered permitting) V0125 W____
[ ] Onsite treatment of waste without authorization 25201 V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

[ ] Health Permit not obtained 68.1005, 25284 V3002 T____
[ ] Repair/modify/close permit not obtained 68.1005 V3007 T____
[ ] UST Permit Application not submitted 25286(a) V3010 T____
[ ] Operating permit conditions violated 2712 V3011 T____
[ ] Failed to notify HMMD of changes 25284 V3012 T____
[ ] No owner/operator agreement 25284 V3005 T____
[ ] No records of financial coverage 25292.2 V3013 T____
[ ] No maint/monit/calib records available 2712(b), 2641(j) V3001 T____
[ ] Monitoring Equip. not tested annually 2630, 2641 V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

[ ] Leak Detection Method does not meet performance standards 2643 V3014 T____
[ ] Integrity test not conducted 25292 V3015 T____
[ ] Copy of tank test not submitted to HMMD within 30 days 2643 V3016 T____
[ ] Manual tank gauging (<2000 gal) 2645 not done properly V3017 T____
[ ] Reconciliation not done properly 2646 V3018 T____
[ ] Reconciliation not approved for facility 2646 V3019 T____
[ ] Dispenser meter(s) not calib annually 2646 V3020 T____
[ ] Improper liquid measurements 2646 V3021 T____
[ ] Stick in poor condition 2646 V3022 T____
[ ] Improper monthly reconciliation 2646 V3023 T____
[ ] Failed to report excessive variation 2646 V3024 T____
[ ] Pressurized Product Piping Leak Device not tested annually 25292 V3025 T____
[ ] No written monitoring procedure 2641 V3027 T____
[ ] No written emergency response plan 2641 V3027 T____
[ ] SIR reporting incorrectly done 2646.1 V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

[ ] Monitoring system not functional 2632 V3026 T____
[ ] No written monitoring procedure 2632 V3027 T____
[ ] Written emergency response plan not available 2632 V3028 T____
[ ] Spill/Overfill equip. not maintained or installed 2635 V3029 T____

RELEASE REPORTING

[ ] Failure to report an unauthorized release 25295 V3009 T____
[ ] Release record log not available 2651, 2650 V3030 T____
[ ] No leak report/investigation/action 2652 V3031 T____

CLOSURE

[ ] Temporary closure req. not completed 2671 V3006 T____
[ ] Unused tank not properly closed 25298 V3032 T____
[ ] Permanent closure req. not completed 2672 V3033 T____
[ ] Failed to apply for temporary closure 25298 V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

[ ] Health Permit not obtained SDCC 68.1105 V2001 W____
7 [X] Business Plan not established/implemented 25503.5 V2002 W____
8 [X] Business Plan not submitted to HMMD 25505 V2007 W____
[ ] Business Plan not amended 25505 V2003 W____
9 [X] Personnel Training Records not available 19 CCR 2732 V2302 W____

RELEASE REPORTING

[ ] Failure to report a release/threatened release 25507 V2008 W____

BUSINESS PLAN ELEMENTS

[ ] Emergency Response Plan inadequate 25504 V2201 W____
[ ] Emergency Contacts not provided/current 25509 V2203 W____
[ ] Personnel Training Program inadequate 25504 V2301 W____
[ ] Inventory is incomplete 25504 V2005 W____
[ ] Site Map is not sufficient 25509 V2202 W____
[ ] Acutely Haz. Mat. not registered 25533 V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE — DATE SIGNED 3-10-98 — TITLE

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 85261, San Diego, CA 92186-5261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 10/96) NCR

HAZARDOUS MATERIALS SUMMARY

Complete the following information regarding the handling of hazardous materials at your business or service. Check one statement.

☒ This business or service does generate hazardous waste, handles hazardous materials subject to the inventory requirements and/or has underground storage tanks that requires a permit from the San Diego County Department of Environmental Health.

☐ I have determined that this business or service does not generate hazardous waste, handle hazardous materials subject to the inventory requirements or has underground storage tanks requiring permits from the San Diego County Department of Environmental Health.

I declare under penalty of perjury that to the best of my knowledge and belief the statements made herein are correct and true. I consent to all necessary inspections allowed by law and incidental to the issuance of required permit(s) and the operation of this business.

Signature _____ Title Service Manager

Date _____ Phone _____

Type of Business _____

Please complete the business information on the following page and return this questionnaire to the San Diego County Department of Environmental Health in the pre-addressed return envelope or mail using the following address.

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85261
SAN DIEGO CA 92186-5261

If a San Diego County Hazardous Materials Management Permit is required for your business or service a representative of this Department will complete an inspection of your business. Permit fees will be determined from the inspection and a billing statement will be mailed.

NOTE: If you do not use hazardous materials, generate hazardous waste, or have underground storage tanks you are still required to return this form.

A representative of the San Diego County Department of Environmental Health may contact you to verify the information provided on this questionnaire.

SECTION B - INVENTORY OF HAZARDOUS MATERIALS

A "hazardous substance" is a chemical compound, or product for which a manufacturer or producer is required by law to prepare a Material Safety Data Sheet (MSDS) for that substance. An MSDS is a document (usually 2 or 3 pages) which contains chemical composition information, fire and explosive data, health hazard data, reactivity data, spill or leak procedures, special protection information and special precaution information. An MSDS for a hazardous substance can be obtained from the supplier of that substance. Hazardous substances also include materials requiring placard warnings during transportation.

1. Does your establishment use or handle hazardous, substances in quantities equal to or greater than 55 gallons, 500 pounds, or 200 cubic feet of compressed gas at any one time?
   Yes ☐ No ☐

2. Review the health hazards data or health and safety section of the Material Safety Data Sheets (MSDS) to see if any chemicals or substances you use are designated as a cancer-causing substance (carcinogen) or substance which may cause birth defects, miscarriages, or damage to the human reproductive system (reproductive toxin). Does your establishment use or handle carcinogens or reproductive toxins?
   Yes ☐ No ☐

3. Does your establishment use or handle gases with Threshold Limit Values (TLV) or Time Weighted Average (TWA) of 10 parts per million or less? Yes ☐ No ☐

If you have answered "Yes" to any of the above questions (1, 2, or 3), you do use or handle hazardous materials that are subject to inventory requirements and a permit from the San Diego County Department of Environmental Health is required. Continue with Section C of the questionnaire.

SECTION C - UNDERGROUND STORAGE TANKS

An "underground storage tank" is a tank, including piping, which holds hazardous wastes (as defined in Section A) or hazardous substances (as defined in Section B, regardless of volume) and has 10% or more of the total volume located below grade.

Does your business have underground storage tanks as defined above?
Yes ☐ No ☐

If you answered "yes" a permit from the San Diego County Department of Environmental Health is required.

Underground storage tanks may not be installed, removed, destroyed, repaired or operated without permits from this Department.

Continue with the Hazardous Materials Summary on page 4.

PLEASE RETURN THIS SECTION

—FOR OFFICE USE ONLY— P.O. BOX 85261, SAN DIEGO, CA 92138-5261 PHONE: (619) 338-2222

ESTAB NUMBER	CENSUS TR/INC CODE	BUS CODE	UNITS	ANNUAL FEE	EXPIR DATE(MO-DAY
H 37701					
2	21	28	31	35	41

SIC-1	SIC-2	FIRE	WATER	SEWER	ZONING	MAP ON FILE	STATUS	ASSESSOR'S PARCEL NO.
45	49	53	55	57	59	61	62	64

—PLEASE COMPLETE THE FOLLOWING SECTION—

ESTABLISHMENT OWNER NAME: Pressley Peterbilt (74) (AREA): 619 OWNER PHONE: 566-2665 (104)

ESTABLISHMENT ADDRESS:

STREET NUMBER	DIRECTION	STREET NAME	BLDG/SUITE
9255		Camino Santa Fe	
114	125	127	147

CITY	STATE	ZIP CODE	(AREA)	BUSINESS PHONE
San Diego	CA	92121 -		
151	166	168	177	

SECOND NAME OR NAME OF MANAGEMENT COMPANY: (187)

MAILING ADDRESS (IF DIFFERENT FROM ESTABLISHMENT ADDRESS):

STREET NUMBER	DIRECTION	STREET NAME	BLDG/SUITE
8464		Miramar Road	
217	228	230	250

CITY	STATE	ZIP CODE
San Diego	CA	92121 -
254	269	271

ESTABLISHMENT NAME: Pressley Peterbilt (284)

GAS STATION: YES = 1, OTHER = 2: 2 (314)

REASON FOR APPLICATION: 1 (315) — 1 - NEW, 2 - RE-OPEN, 3 - OWNER CHANGE

NUMBER OF EMPLOYEES: 5

IF OTHER, LIST TYPE OF BUSINESS: truck repair

NAME OF PREVIOUS OWNER: HG Fenton (316)

DATE BUS ASSUMED: (346)

CONTACT PERSON: Andrew Loiacono (352)

***** ALL APPLICANTS PLEASE COMPLETE APPROPRIATE SUPPLEMENTARY FORMS *****

I DECLARE UNDER PENALTY OF PERJURY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF THE STATEMENTS MADE HEREIN ARE CORRECT AND TRUE. I HEREBY CONSENT TO ALL NECESSARY INSPECTIONS MADE PURSUANT TO LAW AND INCIDENTAL TO THE ISSUANCE OF THIS PERMIT AND THE OPERATION OF THIS BUSINESS.

SIGNATURE _____ DATE 1-10-98

DEH:HM-927 (1/95)

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

EST. NO. H 37701
DATE July 8, 1999
TIME START 9:30 END 10:15
BUS. CODE K16
SPECIALIST P. Neusaver

COMPLIANCE INSPECTION REPORT

BUSINESS NAME Pressley Peterbilt
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

CONTACT Mike Gardner
TITLE Shop Foreman.
PHONE 653-3634

On the above date an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

FILE 9.21.99

Routine inspection

1. Observation: Two, 55-gallon drums storing used engine coolant missing hazardous waste labels. Next to both full drums is an unlabled, open 5-gallon bucket storing used engine coolant.
Corrective action: Affix hazardous waste labels and state the required information during storage. Keep all containers storing a hazardous waste closed unless adding or removing.

2. Observation: The Uniform Hazardous Waste Manifests for waste disposal lists "Premix" as the generator. Pressley Peterbilt has been in operation at this location for over one year.
Corrective action: Immediately discontinue listing the generator as Premix and begin using Pressley Peterbilt. Contact Cal EPA at 1-800-618-6942 for the name change and EPA identification number.

3. Observation: No employee training documentation available.
Corrective action: Conduct training as outlined in the

Signature of Business Representative | 7/8/99 Date Signed | Shop Foreman Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 129261, San Diego, CA, 92112-9261

(619) 338-2222

DEH:HM-924 (Rev. 2/98) NCR

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 37701
DATE 7 / 8 99
PAGE 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

3. cont-
Hazardous Material Business Plan. Conduct refresher training at least annually and immediately for new hires. Document training. Suggest using the form provided.

4. Observation: No Hazardous Material Business Plan.
Corrective action: Within ten days mail a completed Business Plan attn: Peter Newsawer at the address below.

Signature of Business Representative

7/8/99
Date Signed

Shop Foreman
Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261
(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-9110 (3/96) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

EST. NUMBER H 37701

DATE 7 / 8 / 99

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe San Diego 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [X] Manifest not properly completed 66262.23 — V0120 W____
- [ ] Manifest copy not sent to DTSC 66262.23 — V0115 W____
- [ ] TSDF signed-manifest not on-site 66262.40 — V0121 W____
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____
- [X] Waste container missing/improperly labeled 66262.34 — V0222 W____
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [X] Training records unavailable 66265.16 — V0405 W____
- [ ] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered pemitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T____
- [ ] No written monitoring procedure 2632 — V3027 T____
- [ ] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [X] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE — DATE SIGNED 7/8/99 — TITLE Store Foreman

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3
EST. NO. H 37701
DATE 7-10-00
TIME START 12:50 END 12:00
BUS. CODE K26
SPECIALIST P. Newsaver
CONTACT Mike Gardner
TITLE Shop Foreman
PHONE 653-3669

BUSINESS NAME Rush Truck Center
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

Change of ownership inspection. c/o JUL 19 2000

1. This Pressley Peterbilt truck repair shop has changed ownership the new owner is Rush Truck Center.
A new health with the correct owners name will be mailed along with a bill.

2. This site has an above ground storage tank used for storage of used motor o.i. Above ground storage tanks must have secondary containment or an integrity test certified by a Professional Engineer.
See handout provided and mail a respons as to the status withing 30 days attn: Peter Newsaver at the address below (*)

3. Compressor oil has leaked onto the ground around the air compressor. Hydraulic oil has also leaked on the ground in front of the hydraulic oil tanks.
Within 5 days remove all spilled oil and

Signature of Business Representative — 7/10/00 Date Signed — Shop Foreman Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 37701

DATE: 7.10.00

PAGE: 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

3. - cont-
Conduct all necessary repairs so that oil no longer leaks onto the ground. All spilled hazardous waste must be cleaned immediately.

4. The blue copy of Uniform Hazardous Waste manifests - #99471174 hauled on 12.1.99, #99470828 hauled on 1.19.00 and #99891192 hauled on 4.19.00 onsite.
These blue copies must be mailed to the State Dept. of Toxic Substance Control within 30 days from the haul off date.
Immediately mail these copies.

5. The Treatment Storage Disposal Facility (TSDF) copy of Uniform Hazardous Waste Manifest 99891192 hauled on 4.19.00 not onsite.
Within 10 days obtain the missing TSDF copy and keep onsite for 3 years.

6. Within 30 days mail an updated Hazardous Material Business Plan attention Peter Newbauer at the address below.

7. Conduct employee training as outlined in the Business Plan and keep documentation available for review during inspections.

Signature of Business Representative — Date Signed — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

DISTRIBUTION: WHITE-RETURN TO HMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

EST. NUMBER H 37701

COMPLIANCE INSPECTION REPORT

DATE 7 / 10 / 00

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe San Diego 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W____
- [ ] No EPA Identification Number 66262.12 — V0105 W____
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W____
- [ ] Manifest not properly completed 66262.23 — V0120 W____
- [X] Manifest copy not sent to DTSC 66262.23 — V0115 W____ (1)
- [X] TSDF signed-manifest not on-site 66262.40 — V0121 W____ (2)
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W____
- [ ] LDR Documentation not available 66268.7 — V0123 W____
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W____
- [ ] Operating TSDF without authorization 25201 — V0124 W____

STORAGE AND HANDLING

- [ ] Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W____
- [X] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W____ (3)
- [ ] Waste container missing/improperly labeled 66262.34 — V0222 W____
- [ ] Haz Materials not properly labeled 25124 — V0223 W____
- [ ] Waste container not kept closed 66265.173 — V0202 W____
- [ ] Waste container in poor condition 66265.171 — V0205 W____
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W____
- [ ] Damaged container not repackaged 66265.171 — V0226 W____
- [ ] Container incompatible with waste 66265.172 — V0207 W____
- [ ] Incompatibles in the same container 66265.177 — V0224 W____
- [ ] Incompatibles not stored separately 66265.177 — V0213 W____
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W____
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W____
- [ ] Storage area not inspected weekly 66265.174 — V0216 W____

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W____
- [ ] Waste determination not made 66262.11 — V0319 W____
- [ ] Unlawful transport of haz. waste 25163 — V0315 W____
- [ ] Waste transported without manifest 66262.20 — V0316 W____
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W____

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W____
- [ ] Training program not adequate 66265.16 — V0406 W____
- [ ] Facility not designed to minimize release 66265.31 — V0501 W____
- [ ] Spill control equip not available 66265.32 — V0508 W____
- [ ] Aisle space is obstructed 66265.35 — V0509 W____
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W____

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W____
- [ ] Used oil filters improperly managed 66266.130 — V0701 W____
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W____
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered permitting) — V0125 W____
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W____

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T____
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T____
- [ ] UST Permit Application not submitted 25286(a) — V3010 T____
- [ ] Operating permit conditions violated 2712 — V3011 T____
- [ ] Failed to notify HMMD of changes 25284 — V3012 T____
- [ ] No owner/operator agreement 25284 — V3005 T____
- [ ] No records of financial coverage 25292.2 — V3013 T____
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T____
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T____

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T____
- [ ] Integrity test not conducted 25292 — V3015 T____
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T____
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T____
- [ ] Reconciliation not done properly 2646 — V3018 T____
- [ ] Reconciliation not approved for facility 2646 — V3019 T____
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T____
- [ ] Improper liquid measurements 2646 — V3021 T____
- [ ] Stick in poor condition 2646 — V3022 T____
- [ ] Improper monthly reconciliation 2646 — V3023 T____
- [ ] Failed to report excessive variation 2646 — V3024 T____
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T____
- [ ] No written monitoring procedure 2641 — V3027 T____
- [ ] No written emergency response plan 2641 — V3027 T____
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T____

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T____
- [ ] No written monitoring procedure 2632 — V3027 T____
- [ ] Written emergency response plan not available 2632 — V3028 T____
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T____

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T____
- [ ] Release record log not available 2651, 2650 — V3030 T____
- [ ] No leak report/investigation/action 2652 — V3031 T____

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T____
- [ ] Unused tank not properly closed 25298 — V3032 T____
- [ ] Permanent closure req. not completed 2672 — V3033 T____
- [ ] Failed to apply for temporary closure 25298 — V3008 T____

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W____
- [ ] Business Plan not established/implemented 25503.5 — V2002 W____
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W____
- [ ] Business Plan not amended 25505 — V2003 W____
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W____

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W____

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W____
- [ ] Emergency Contacts not provided/current 25509 — V2203 W____
- [ ] Personnel Training Program inadequate 25504 — V2301 W____
- [ ] Inventory is incomplete 25504 — V2005 W____
- [ ] Site Map is not sufficient 25509 — V2202 W____
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W____

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE	DATE SIGNED	TITLE
[signature]	7/10/00	S/HOP Foreman

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

Rush Truck Center San Diego 8464 Miramar Road, San Diego, CA 92126 (858)566-2605

TO:COUNTY OF SAN DIEGO/HAZARDOUS MATERIAL

ATTENTION: JANICE

FROM: Pamela Boston

SUBJECT:HEALTH PERMIT FOR 9255 CAMINO SANTA FE SAN DIEGO, CA.92121

DATE:6/12/00

RUSH TRUCK CENTERS PURCHASED PRESSLEY PETERBILT ON 12/6/99. WE WOULD LIKE TO HAVE THE HEALTH PERMIT TRANSFERRED INTO OUR NAME.

THANK YOU,

PAMELA S. BOSTON
BUSINESS MANAGER

update only same 051 8/1/00

INSPECTION DATE

SPECIALIST USE ONLY

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH
P. O. BOX 129261, SAN DIEGO, CA 92112-9261 PHONE: 619-338-2222

--FOR OFFICE USE ONLY--

ESTAB NUMBER	CENSUS TR/INC CODE	BUS CODE	UNITS	ANNUAL FEE	EXPIR DATE (MO-DAY)
H 37701					
2	21	28	31	35	41

SIC-1	SIC-2	FIRE	WATER	SEWER	ZONING	MAP ON FILE	STATUS	ASSESSOR'S PARCEL NO.
45	49	53	55	57	59	61	62	64

- PLEASE COMPLETE THE FOLLOWING SECTION -

ESTABLISHMENT OWNER NAME: RUSH TRUCK center San. Diego X (74)

(AREA) OWNER PHONE: 858 - 653 3684 X (104)

ESTABLISHMENT ADDRESS:

STREET NUMBER	DIRECTION	STREET NAME	BLDG/SUITE
9255		CAMINO SANTA FE	
114	125	127	147

CITY	STATE	ZIP CODE	(AREA)	BUSINESS PHONE
San Diego	CA	92126	858	653 3684 X
151	166	168	177	

SECOND NAME OR NAME OF MANAGEMENT COMPANY: (187)

MAILING ADDRESS (IF DIFFERENT FROM ESTABLISHMENT ADDRESS):

STREET NUMBER	DIRECTION	STREET NAME	BLDG/SUITE
8464		MIRAMAR RD	
217	228	230	250

CITY	STATE	ZIP CODE
San Diego	CA	92126 X
254	269	271

8/9/00

YES = 1
OTHER = 2

GAS STATION: 2 (314)

ESTABLISHMENT NAME: Rush Truck Center of SD X (284)

REASON FOR APPLICATION: 3 (315)
1 - NEW
2 - RE-OPEN
3 - OWNER CHANGE

NUMBER OF EMPLOYEES: 8

IF OTHER, LIST TYPE OF BUSINESS:

NAME OF PREVIOUS OWNER: Pressley Peterbilt (316)

DATE BUS ASSUMED: 01 Dec 99 (346)

CONTACT PERSON: Pam Boston X (352)

***** ALL APPLICANTS PLEASE COMPLETE APPROPRIATE SUPPLEMENTARY FORMS *****

I DECLARE UNDER PENALTY OF PERJURY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF THE STATEMENTS MADE HEREIN ARE CORRECT AND TRUE. I HEREBY CONSENT TO ALL NECESSARY INSPECTIONS MADE PURSUANT TO LAW AND INCIDENTAL TO THE ISSUANCE OF THIS PERMIT AND THE OPERATION OF THIS BUSINESS.

SIGNATURE _____ DATE 7/10/00

DEH:HM-927 (Rev. 10/97)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3
EST. NO. H 3770
DATE 10/3/01
TIME START 1:30 END 3:00
BUS. CODE K26
SPECIALIST Hart
CONTACT Mike Gardner
TITLE Shop Foreman
PHONE (858) 653-3684

Prod 10/26/01 cm File

BUSINESS NAME Rush Truck Center of San Diego
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

– Routine Inspection

OCT 24 2001

Violations and Corrective Actions:

1) Blue copies of the Uniform Hazardous Waste Manifests have not been sent to the DTSC within 30 days.

Corrective Action: Within 30 days of a waste pickup mail off the blue copy of the uniform hazardous waste manifest to the state DTSC. Ensure the blue copies onsite are mailed offsite.

2) TSDF copies of the uniform hazardous waste manifests for the following are not onsite: 20524859 9/28/00; 20570891 11/22/00; 20613033 3/12/01; 20643121 5/8/01 for the Safety Kleen parts washer. TSDF copies are missing for the following antifreeze manifests: 99899865 6/00; 99381686 3/00. TSDF copies are also missing for the following: SIC992217 8/9/00; S00211797 4/17/00; SIC9903385 12/1/99; SK990195 3/3/99.

- Corrective Action: Obtain the above listed signed TSDF manifest copies. Within 30 days of a waste pick-up, ensure you have received the signed TSDF copy of the manifest.

3) Hazardous waste containers of used oil, used antifreeze, used oily absorbent, and used oil filters are missing or improperly labeled.

- Corrective Action: Ensure all hazardous waste containers are properly labeled with the following: 'Hazardous Waste', Company

Signature of Business Representative — Date Signed: 10/3/01 — Title: Shop Foreman

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

924 (Rev. 2/99) NCR

DISTRIBUTION: WHITE- RETURN TO HMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

September 15 - October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 37701
DATE 10 / 3 / 01
PAGE 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP CODE: 92121

Name, address and phone number; contents of the container; physical state and hazard characteristic; and start date of accumulation. 'Drained used oil filters' and the start date of accumulation should be on the used oil filter drums.

4) A Hazardous Materials Business Plan has not been submitted for Rush Truck Center.
- Corrective Action: Within 30 days, submit a complete Hazardous Materials Business Plan for Rush Truck Center.

5) Annual employee safety training has not been conducted or documented.
- Corrective Action: Employee safety training as described in the Hazardous Materials Business Plan is an annual requirement. Conduct and document this training.

6) Hazardous waste used absorbent/used pads/oil has not been disposed of within allowable storage time limits.
- Corrective Action: Based on the amount of hazardous waste you generate (>27 gallons/mth), you have a waste storage time of 180 days from the start date of accumulation. Have this waste properly disposed of within 30 days and fax me a copy of the manifest.

Remarks:
1) Mark empty drums as 'empty'
2) Ensure all spills are cleaned up off the floor as soon as possible.
3) Ensure compressed gas cylinders are properly restrained.
4) Safety-Kleen is using the wrong EPA ID number on their manifests. Call and correct this.
5) Health permit current, expires 5/31/02.

Signature of Business Representative | 10/3/01 Date Signed | Shop Foreman Title

Department of Environmental Health, Hazardous Materials Management Division, P.O. Box 85261, San Diego, CA, 92186-5261
(619) 338-2222

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

EST. NUMBER H 37701

COMPLIANCE INSPECTION REPORT

DATE 10/3/19

PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe San Diego 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19/22/23 of the California Code of Regulations (CCR), Chapters 6.5, 6.7, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

I HAZARDOUS WASTE REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.905 — V0108 W
- [ ] No EPA Identification Number 66262.12 — V0105 W
- [ ] Waste Manifests/Receipts not on-site for 3 years 66262.40 — V0118 W
- [ ] Manifest not properly completed 66262.23 — V0120 W
- [X] 1 Manifest copy not sent to DTSC 66262.23 — V0115 W 7
- [X] 2 TSDF signed-manifest not on-site 66262.40 — V0121 W 7
- [ ] Biennial report not sent to DTSC 66262.41 — V0122 W
- [ ] LDR Documentation not available 66268.7 — V0123 W
- [ ] Exception Rpt. not filed with DTSC 66262.42 — V0116 W
- [ ] Operating TSDF without authorization 25201 — V0124 W

STORAGE AND HANDLING

- [X] 3 Waste stored longer than 90, 180, or 270 days 66262.34 — V0221 W ✓
- [ ] Failure to clean up hazwaste off of floor surface 66262.10b — V0313 W
- [X] 4 Waste container missing/improperly labeled 66262.34 — V0222 W 7
- [ ] Haz Materials not properly labeled 25124 — V0223 W
- [ ] Waste container not kept closed 66265.173 — V0202 W
- [ ] Waste container in poor condition 66265.171 — V0205 W
- [ ] Waste container(s) not properly managed 66265.173 — V0210 W
- [ ] Damaged container not repackaged 66265.171 — V0226 W
- [ ] Container incompatible with waste 66265.172 — V0207 W
- [ ] Incompatibles in the same container 66265.177 — V0224 W
- [ ] Incompatibles not stored separately 66265.177 — V0213 W
- [ ] Ignitible Waste less than 50 feet 66265.176 — V0214 W
- [ ] Ignitible Waste not grounded 66265.31 — V0215 W
- [ ] Storage area not inspected weekly 66265.174 — V0216 W

DISPOSAL AND TRANSPORTATION

- [ ] Unauth. disposal of waste to _____ 25189.5 — V0313 W
- [ ] Waste determination not made 66262.11 — V0319 W
- [ ] Unlawful transport of haz. waste 25163 — V0315 W
- [ ] Waste transported without manifest 66262.20 — V0316 W
- [ ] Extremely Haz Waste Permit not obtained 25205.7 — V0317 W

TRAINING, CONTINGENCY PLAN & EMERGENCY PROCEDURES

- [ ] Training records unavailable 66265.16 — V0405 W
- [X] 5 Training program not adequate 66265.16 — V0406 W 7
- [ ] Facility not designed to minimize release 66265.31 — V0501 W
- [ ] Spill control equip not available 66265.32 — V0508 W
- [ ] Aisle space is obstructed 66265.35 — V0509 W
- [ ] Contingency plan not prepared and/or on file 66265.51, 66265.53 — V0609 W

MISCELLANEOUS

- [ ] Waste oil contaminated 25250.7 — V0225 W
- [X] 6 Used oil filters improperly managed 66266.130 — V0701 W 7
- [ ] Damaged batteries improperly managed 66266.81 — V0702 W
- [ ] Facility has failed to notify local CUPA and DTSC of onsite treatment of hazardous waste (tiered pemitting) — V0125 W
- [ ] Onsite treatment of waste without authorization 25201 — V0125 W

II UNDERGROUND STORAGE TANK (UST) REQUIREMENTS:

GENERAL UST REQUIREMENTS

- [ ] Health Permit not obtained 68.1005, 25284 — V3002 T
- [ ] Repair/modify/close permit not obtained 68.1005 — V3007 T
- [ ] UST Permit Application not submitted 25286(a) — V3010 T
- [ ] Operating permit conditions violated 2712 — V3011 T
- [ ] Failed to notify HMMD of changes 25284 — V3012 T
- [ ] No owner/operator agreement 25284 — V3005 T
- [ ] No records of financial coverage 25292.2 — V3013 T
- [ ] No maint/monit/calib records available 2712(b), 2641(j) — V3001 T
- [ ] Monitoring Equip. not tested annually 2630, 2641 — V3003 T

MONITORING REQUIREMENTS (SINGLE WALL)

- [ ] Leak Detection Method does not meet performance standards 2643 — V3014 T
- [ ] Integrity test not conducted 25292 — V3015 T
- [ ] Copy of tank test not submitted to HMMD within 30 days 2643 — V3016 T
- [ ] Manual tank gauging (<2000 gal) 2645 not done properly — V3017 T
- [ ] Reconciliation not done properly 2646 — V3018 T
- [ ] Reconciliation not approved for facility 2646 — V3019 T
- [ ] Dispenser meter(s) not calib annually 2646 — V3020 T
- [ ] Improper liquid measurements 2646 — V3021 T
- [ ] Stick in poor condition 2646 — V3022 T
- [ ] Improper monthly reconciliation 2646 — V3023 T
- [ ] Failed to report excessive variation 2646 — V3024 T
- [ ] Pressurized Product Piping Leak Device not tested annually 25292 — V3025 T
- [ ] No written monitoring procedure 2641 — V3027 T
- [ ] No written emergency response plan 2641 — V3027 T
- [ ] SIR reporting incorrectly done 2646.1 — V3004 T

MONITORING REQUIREMENTS (DOUBLE WALL)

- [ ] Monitoring system not functional 2632 — V3026 T
- [ ] No written monitoring procedure 2632 — V3027 T
- [ ] Written emergency response plan not available 2632 — V3028 T
- [ ] Spill/Overfill equip. not maintained or installed 2635 — V3029 T

RELEASE REPORTING

- [ ] Failure to report an unauthorized release 25295 — V3009 T
- [ ] Release record log not available 2651, 2650 — V3030 T
- [ ] No leak report/investigation/action 2652 — V3031 T

CLOSURE

- [ ] Temporary closure req. not completed 2671 — V3006 T
- [ ] Unused tank not properly closed 25298 — V3032 T
- [ ] Permanent closure req. not completed 2672 — V3033 T
- [ ] Failed to apply for temporary closure 25298 — V3008 T

III HAZARDOUS MATERIALS BUSINESS PLAN REQUIREMENTS:

RECORD KEEPING

- [ ] Health Permit not obtained SDCC 68.1105 — V2001 W
- [X] 7 Business Plan not established/implemented 25503.5 — V2002 W ✓
- [ ] Business Plan not submitted to HMMD 25505 — V2007 W
- [ ] Business Plan not amended 25505 — V2003 W
- [ ] Personnel Training Records not available 19 CCR 2732 — V2302 W

RELEASE REPORTING

- [ ] Failure to report a release/threatened release 25507 — V2008 W

BUSINESS PLAN ELEMENTS

- [ ] Emergency Response Plan inadequate 25504 — V2201 W
- [ ] Emergency Contacts not provided/current 25509 — V2203 W
- [X] 8 Personnel Training Program inadequate 25504 — V2301 W ✓
- [ ] Inventory is incomplete 25504 — V2005 W
- [ ] Site Map is not sufficient 25509 — V2202 W
- [ ] Acutely Haz. Mat. not registered 25533 — V2009 W

ALL VIOLATIONS MUST BE CORRECTED. PLEASE CALL (619) 338-2222 OR YOUR INSPECTOR IF YOU HAVE ANY QUESTIONS.

ESTABLISHMENT REPRESENTATIVE	DATE SIGNED	TITLE
[signature]	10/3/19	HAZ MAT Forceman

Department of Environmental Health, Hazardous Materials Management Division, P. O. Box 129261, San Diego, CA 92112-9261

DISTRIBUTION: WHITE-RETURN TO HMMD
YELLOW-BUSINESS RETAINS

DEH:HM-923 (Rev. 1/98) NCR

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 2 DATE 1/6/03
PERMIT # 137701
TIME START 10:00 END 12:00
BUS. CODE K26
SPECIALIST HAHN
INSPECTION CONTACT/TITLE
Mike Gardner /
PHONE: (858) 653-3684
Issued 3/07/03 Active

BUSINESS NAME Rush Truck Center of SD
ADDRESS 9255 Camino Santa Fe
CITY/ZIP SD 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	
☑	☐	Unified Program Facility Permit current and available			Permit Expires on: 5/31/03.
☑	☐	Hazardous Materials Business Plan available	☑	☐	Contingency Plan available
☑	☐	Employee Training is adequate	☐	☐	Employee Training records available
☑	☐	Waste disposal records available for review	☑	☐	Waste containers kept closed
☑	☐	Emergency contacts current ☐ Updated today	☑	☐	Waste containers kept labeled
☑	☐	Chemical inventory current ☐ Updated today	☑	☐	Waste containers in good condition

NOTICE TO COMPLY
Observations, Violations + Corrective Action

FEB 04 2003

(1) Employee training has not occurred this past ~~MONTH~~ (SIC) year
Employees MUST BE TRAINED 6 months within hire and annually thereafter – refer to BUISNESS Plan
Within 30 days conduct training, document + fax roster ATTN: SUSAN A. HAHN @ 858.694.3705

(2) Accumulation start date is not on USED OIL FILTER labels. The date when an oil filter is first disposed into drum (after pick-up) must be written on label.

Remarks:
Use absorbant to clean up spilled oil from area where oil is drained from trucks. There is a small amount there from recent drainage.

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative: MC

Signature of Business Representative | Date Signed: 1/13/03 | Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222; sdcdeh.org

DEH:HM-924 (Rev. 05/02) NCR DISTRIBUTION: WHITE- RETURN TO HMD YELLOW-BUSINESS RETAINS

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT # 137701
DATE 1/13/03
PAGE 2 OF 2

BUSINESS ADDRESS: 9255 Camino Santa Fe ZIP: 92121

VIOLATION REPORT: The items checked below refer to specific section numbers of Titles 19 & 22 of the California Code of Regulations (CCR), Chapters 6.5, 6.95 of the Health and Safety Code (HSC), and/or the San Diego County Code (SDCC).

All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form to document your return to compliance. Your Specialist can provide these forms. Please call (619) 338-2222 or your Specialist if you have any questions.

HAZARDOUS WASTE REQUIREMENTS

RECORDKEEPING

Viol #		VIOL	VIOLATION DESCRIPTION
	☐	V0131	UPF Permit not obtained SDCC. 68.905
	☐	V0132	No EPA Identification Number. 66262.12
	☐	V0133	Manifest copy not sent to DTSC. 66262.23
	☐	V0134	Exception Rpt. not filed with DTSC. 66262.42
	☐	V0135	Waste Manifests/Receipts not on-site for 3 years. 66262.40
	☐	V0136	No records of battery disposal. 66262.81
	☐	V0137	Manifest not properly completed. 66262.23
	☐	V0138	TSDF signed-manifest not on-site. 66262.40
	☐	V0139	Biennial report not sent to DTSC. 66262.41
	☐	V0140	LDR Documentation not available. 66268.7
	☐	V0141	Operating TSDF without authorization. 25201
	☐	V0142	Failed to notify local CUPA of onsite treatment of hazardous waste. 25201
	☐	V0143	Tiered Permitting notification has incomplete or incorrect information. 25201
	☐	V0144	SB14 compliance doc. not available. 25244.19
	☐	V0145	Excluded recyclable materials report not submitted to HMD. 25143.10

STORAGE AND HANDLING

2	☐	V0201	Waste container not kept closed. 66265.173
	☒	V0202	Waste container missing/improperly labeled. 66262.34, 25143.9
	☐	V0203	Damaged container not repackaged. 66265.171
	☐	V0204	Waste container not properly managed. 66265.173
	☐	V0205	Waste container in poor condition. 66265.171
	☐	V0206	Ignitable Waste < 50 feet of property line. 66265.176
	☐	V0207	Ignitable Waste not grounded. 66265.31
	☐	V0208	Storage area not inspected weekly. 66265.174
	☐	V0209	Waste stored > 90, 180, or 270 days. 66262.34
	☐	V0210	Hazwaste not cleaned up off floor surface. 66262.10b
	☐	V0211	Incompatibles in the same container. 66265.177
	☐	V0212	Incompatibles not stored separately. 66265.177
	☐	V0213	Container incompatible with waste. 66265.172
	☐	V0214	Waste oil contaminated. 25250.7
	☐	V0215	Used oil filters improperly managed. 66266.130
	☐	V0216	Hazardous materials not properly labeled. 25124

DISPOSAL AND TRANSPORTATION

	☐	V0301	Unauth. disposal of waste to:_____. 25189.5
	☐	V0302	Unlawful transportation of hazardous waste. 25163
	☐	V0303	Waste transported without a manifest. 66262.20
	☐	V0304	Waste determination not made. 66262.11

TRAINING, CONTINGENCY PLAN & ER PROCEDURES

Viol #		VIOL	VIOLATION DESCRIPTION
1	☒	V0401	Training records unavailable. 66265.16
	☐	V0402	Training program not adequate. 66265.16
	☐	V0403	Facility not designed to minimize release. 66265.31
	☐	V0404	Spill control equip not available. 66265.32
	☐	V0405	Aisle space is obstructed. 66265.35
	☐	V0406	Contingency plan not prepared and/or on file. 66265.51, 66265.53

HAZARDOUS WASTE TANK SYSTEMS

	☐	V1601	Hazwaste tanks w/o P.E. assessment. 66265.191a, 66265.192a
	☐	V1602	P.E. Assessment report not complete. 66265.191g, 66265.192k
	☐	V1603	Hazwste tank system: no secondary containment. 66265.193a
	☐	V1604	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
	☐	V1605	No daily tank inspection/inspect. log 66265.195 (b&c)
	☐	V1606	Improper or absent spill/overfill protection. 66265.194b
	☐	V1607	Improper corrosion protection. 66265.191, 66265.192
	☐	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
	☐	V1609	Improper use of hazardous waste tank system. 66265.196
	☐	V1610	No PE assessment report for repairs/changes. 66265.196g
	☐	V1611	Improper closure of haz waste tank unit. 67383.3, 66265.197

HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

	☐	V1001	UPF permit not obtained for Haz. Materials. 68.905
	☐	V1002	Hazardous Materials Business Plan (HMBP) not established/implemented. 25503.5
	☐	V1003	HMBP not amended to reflect changes25505
	☐	V1004	HMBP not submitted to HMD. 25505
	☐	V1005	Emergency Contacts not provided/current. 25509
	☐	V1006	Inventory is incomplete. 25504
	☐	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	☐	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD 68.1113
	☐	V1009	Site map is not sufficient. 25509
	☐	V1010	Failure to report a release/threatened release. 25507
	☐	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	☐	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

M. Church
SIGNATURE OF BUSINESS REPRESENTATIVE

1/13/03
DATE SIGNED

Shop Foreman
TITLE OF BUSINESS REPRESENTATIVE

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1
EST. NO. H 137701
DATE 7/16/04
TIME START 3 END 330
BUS. CODE K26
SPECIALIST Maschke
CONTACT
TITLE
PHONE

BUSINESS NAME Rush Truck Center of San Diego
ADDRESS 9255 Camino Santa Fe
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (H&S) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Office Use Only

Status Verification -
A routine inspection was attempted this date, however Rush Truck Center was just replaced by Hanson Aggregates very own mechanics this July 5th approximately.

Rush trucking no longer needs a permit at this address and Hanson & contiguous to their already permitted batch plant is this very canyon. Please submit any new or updated inventory forms by August 16 2004 to this department at address below.
* Inactivate #137701. *

Add inventory

no Rush Rep. on site to sign 7/16/04 M. Maschke

Signature of Business Representative | Date Signed | Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-924 (Rev. 2/99) NCR

DISTRIBUTION: WHITE- RETURN TO HMD
YELLOW-BUSINESS RETAINS

County of San Diego
Department of Environmental Health

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 6/13/02
PERMIT 200409 1
TIME START 10AM END 12
BUS. CODE K 70
SPECIALIST Hahn
INSPECTION CONTACT/TITLE Carl DuCommun Mgr
PHONE: (858) 536-3171
PRED 8/1/02 MC

BUSINESS NAME PETROCHEM MARKETING INC.
ADDRESS 9255 Camino Santa Fe #H
CITY/ZIP SD 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	
☒	☒	Unified Facility Permit current and available			(new business) Permit Expires on: / / .
☒	☐	Hazardous Materials Business Plan available	☒	☐	Contingency Plan available
☒	☐	Employee Training is adequate	☒	☐	Employee Training records available
☐	☒	Waste disposal records available for review	☐	☒	Waste containers kept closed
☒	☐	Emergency contacts current ☐ Updated today	☐	☒	Waste containers kept labeled
☒	☐	Chemical inventory current ☐ Updated today	☐	☒	Waste containers in good condition

NEW / ~~REACTIVATED~~ BUSINESS INSPECTION

Business Plan reviewed and accepted on this day - it had been sent in to HMD.

Business only handles Hazardous Materials and generates no Hazardous Waste.

There are 39 - 250 gal totes on property containing various kinds of emulsifiers. ~~(These have been here for yr.)~~ At the present there is no use. Within 1yr. find use or properly discard as waste/Hazardous waste.

RB: ~~Business~~ Business hours 6am - 2pm

☐ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative

Carl DuCommun — Signature of Business Representative
6-13-02 — Date Signed
Plant Manager — Title

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF __ DATE 12/16/03
PERMIT # 200409
TIME START 930 END 1100
BUS. CODE K60
SPECIALIST HAHN
INSPECTION CONTACT/TITLE
Carl DeCommun
PHONE: (858) 536-3172
Prod 2-6054 cm F.E.

BUSINESS NAME Petrochem Marketing Inc
ADDRESS 9255 Camino Santa Fe #H
CITY/ZIP SD 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

Y	N/A		Y	N/A	
☒	☐	Unified Program Facility Permit current and available			Permit Expires on: 31 OCT 04.
☒	☐	Hazardous Materials Business Plan available	☐	☐	Contingency Plan available
☒	☐	Employee Training is adequate	☐	☐	Employee Training records available
☐	☒	Waste disposal records available for review	☒	☒	Waste containers kept closed
☒	☐	Emergency contacts current ☐ Updated today	☐	☒	Waste containers kept labeled
☒	☐	Chemical inventory current ☒ Updated today	☐	☒	Waste containers in good condition

ROUTINE INSPECTION

REMARKS:
Site has various types of hazardous materials stored in disclosable quantities – to be added to inventory: ① NaOH Part A Soap ② Flex Thin – fax MSDS ATTN: SUSAN A: HAHN @ 858. 694. 3705.

JAN 20 2004

* Ensure all drums are labeled appropriately w/ type of material + physical properties – etc. NAME OF MATERIAL, NON-HAZ or HAZ – FLAMMABLE, etc.

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

Initials of Business Representative CDC

Carl DeCommun TR — Signature of Business Representative
12-16-03 — Date Signed
Plant Manager — Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222; sdcdeh.org

DEH:HM-924 (Rev. 05/02) NCR DISTRIBUTION: WHITE- RETURN TO HMD YELLOW-BUSINESS RETAINS

September 15, 2017 Pre- Diligence / LOI Petrochem Chem Agreement December 10, 2017

file only.

COUNTY OF SAN DIEGO

CORRECTIVE ACTION FORM TO DOCUMENT RETURN TO COMPLIANCE

PERMIT # 200409
SPECIALIST Maschoe
INSPECTION DATE: 7,8,05
CONTACT Jeronimo Huizar

BUSINESS NAME Petrochem Marketing
ADDRESS 9255 Camino Santa Fe #H CITY San Diego ZIP 92121

VIOL #	DATE CORRECTED	INDICATE HOW VIOLATIONS WERE CORRECTED (ATTACH ANY SUPPORTING DOCUMENTATION TO THIS FORM)
(1) 0216	7/13/05	Blue drum is Formaldehyde. Labeledit, and I will Fax MSDS. We will also add it to our hazardous material inventory. I am also identifying and labeling the 34 totes and the other 72/55 Gallon Drums and we will soon sell all drums and totes including blue Drum (Formaldehyde). Thank you. very much.
2		
3		
4		
5		
6		
7		
8		
9		
10		

I certify under penalty of law that this business/site has corrected all violations marked on the Compliance Inspection Report /Notice of Violation. I have personally examined and am familiar with the information submitted and believe the information is true, accurate and complete. I am authorized to file this certification for the business/site, and am aware that there are significant penalties for submitting false information.

X Responsible Party (Print Name): Jeronimo Huizar Job Title Plant Manager

Signature of Responsible Party: Jeronimo Huizar Date: 7/14/05

Mail completed form and supporting documentation to the address listed below

FAX (858) 694-3705 - Manon

COUNTY OF SAN DIEGO USE ONLY: Reviewed by: M. Maschoe Date: 7/14/05
Specialist's comments: Noted in KIVA.

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261, (619) 338-2222; 1-800-253-9933

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 3 DATE 7/8/05
PERMIT # 200409
TIME START 9- END 11-
BUS. CODE K60
SPECIALIST Masclwe
INSPECTION CONTACT/TITLE Jeronimo Huizar / Plant Mgr.
PHONE: 858) 536-3172
Fwd 8/23/05 JF Files

BUSINESS NAME Petrochem Marketing, Inc.
ADDRESS 9255 Camino Santa Fe #H
CITY/ZIP San Diego 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

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Y	N/A		Y	N/A	
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☐	☐	Chemical inventory current ☒ Updated today	☐	☒	Waste containers in good condition

☐ All violations noted on this compliance inspection report were corrected during this inspection.

Routine Hazardous Materials inspection conducted this date with permission from plant manager, Jeronimo Huizar. Business mixes rubber (recycled from used tires) clay and other chemicals in 6000 gallon vats to make an ad mixture for asphalt. Will add the following materials to your hazardous materials inventory. This will be done today. Carbon black 2 x 2500 #s.
Amine "Long chain alphatic amines" - Bexm - 2 14 drums x 55 gallons
Val Aro 130 A - 3 x 55 gallons.
Rhoplex P 15J - emulsion - 4 x 55 gallons.

AUG 04 2005

Observations / Violations - Notice to Comply.
① One blue 55 gallon plastic drum outside at tool shed has contents that are currently unknown. SAFELY determine the contents and label the drum. Within 10 days unknows become hazardous waste / corrective action: By ~~8/10/05~~ (JW) 7/14/05 determine the contents and label it.

☒ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.

H
Initials of Business Representative

Signature of Business Representative

7/8/05
Date Signed

Title of Business Representative

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Fax: (619) 338-2137 1-800-253-9933 http://www.sdcounty.ca.gov/deh/hmd/index.html

COUNTY OF SAN DIEGO

SUPPLEMENTAL INSPECTION REPORT

EST. NUMBER H 200409

DATE: 7/8/05

PAGE: 2 OF 3

Office Use Only

BUSINESS ADDRESS: 9255 Camino Santa Fe #H ZIP CODE: 92121

(con't)

There are at least 34 - 250 gallon totes and another 72 - 55 gallon drums of "petroleum soap" - part A" in the back fence area of this lot. Many of these drums are rusty - this poses a potential storm water violation and this will be referred to the City Storm water program. Also many of these containers (totes) are not properly labelled OSHA requires proper labeling with the original label. This issue will be referred to OSHA for investigation.

Signature of Business Representative

7-8-05
Date Signed

Plant Manager
Title

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261; (619) 338-2222

DEH:HM-9110 (Rev. 2/99) NCR

DISTRIBUTION: WHITE-RETURN TO HMD
YELLOW-BUSINESS RETAINS

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PERMIT # 200409
DATE 7/8/05
PAGE 3 OF 3

BUSINESS ADDRESS: 9255 Camino Santa Fe #H ZIP: 92121

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HAZARDOUS WASTE TANK SYSTEMS

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	☐	V1608	Integrity assessment not done for tanks without secondary containment system. 66265.191
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	☐	V1610	No PE assessment report-repairs/changes. 66265.196g
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HAZARDOUS MATERIALS REQUIREMENTS

BUSINESS PLAN REQUIREMENTS

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	☐	V1002	Hazardous Materials Business Plan (HMBP) not established/implemented. 25503.5
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	☐	V1005	Emergency contacts not provided/current. 25509
	☐	V1006	Inventory is incomplete. 25504
	☐	V1007	Highly toxic gas (TLV≤10 ppm) not disclosed in chemical inventory. 68.1113
	☐	V1008	Annual carcinogen & reproductive toxin list not submitted to HMD. 68.1113
	☐	V1009	Site map is not sufficient. 25509
	☐	V1010	Failure to report a release/threatened release. 25507
	☐	V1011	Personnel training records not available. 19 CCR 2732
	☐	V1012	SPCC plan required but not prepared. 25270.5 (c)
	☐	V2504	Owner or operator (O/O) Stationary Source (SS) with >TPQ of a regulated substance (RS) did not comply with Chapter 4.5 (CalARP process). 2745.1
	☐	V2553	O/O of a new or modified SS with >TPQ of RS did Not submit RMP. 2735.4, 25535 (d)

Jean Dwyer
SIGNATURE OF BUSINESS REPRESENTATIVE

7-8-05
DATE SIGNED

Plant Manager
TITLE OF BUSINESS REPRESENTATIVE

#200409

Petrochem Marketing, Inc.
5205 Avenida Encinas, Suite K
Carlsbad, CA 92008-4366
Phone: (760) 603-0961 Fax: (760) 603-0962

September 13, 2007

County Of San Diego
Department of Environmental Health
P.O. Box 129261
San Diego, CA 92112-9261

RE: Permit Number HK07 - 200409

To Whom It May Concern:

This letter is to notify the Department of Environmental Health that Petrochem Marketing, Inc. has vacated 9255 Camino Santa Fe, San Diego 92121, effective immediately. We moved the plant site to South Gate, CA 90280 on March 1, 2007.

Thank you, in advance for your prompt attention to this matter.

If you have any questions you can contact me at (760) 603-0961.

Sincerely,

Deanna S. Williams

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 11/7/03
PERMIT # 202700
TIME START 100 END 200
BUS. CODE K70
SPECIALIST HAHN
INSPECTION CONTACT/TITLE MARTY KEANE
PHONE: (858) Passed info off to him

BUSINESS NAME Coffman Specialties, Inc.
ADDRESS 10201 Camino Santa Fe
CITY / ZIP SD 92121

On the above date, an inspection of your business/facility was conducted in order to determine compliance with the California Health and Safety Code (HSC) Chapters 6.5, 6.7, 6.95; Titles 19, 22 and 23 of the California Code of Regulations (CCR); and the San Diego County Code (SDCC). The following remarks are intended to provide guidance to correct the violations noted on the attached violation report.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y	N/A		Y	N/A	
☐	☐	Unified Program Facility Permit current and available			Permit Expires on: ___/___/___
☐	☐	Employee Training is adequate	☐	☐	Employee Training records available
☐	☐	Waste disposal records available for review	☐	☐	Waste containers kept closed
☐	☐	Emergency contacts current o Updated today	☐	☐	Waste containers kept labeled
☐	☐	Chemical inventory current o Updated today	☐	☐	Waste containers in good condition

☐ All violations noted on this compliance inspection report were corrected during this inspection.

New Site Inspection

DEC 12 2003

Business stores waste oil on site
Stores >55 gal of EPOXY, ~165 gals Hydraulic Oil & 110 g Sealer. Has acetylene & O_2 compressed gas cyclinders – these should be secured to wall/stations
- Observed 10 gal pail full of PROMOTER – hazardous material (Health & Flammable) – the lid of pail had concaved in. Recommend disposing of properly.
- Most drums observed empty, all totes empty. – Label these MT.
- Within 7 days complete permit application fax ATTN: SUSAN A. HAHN @ 858.694.3705
- Within 30 days complete Hazardous Materials Business Plan and send to P.O. Box 129261 SD 92112 ATTN SUSAN HAHN

☐ This is an annual certification that the Hazardous Materials Business Plan (inventory, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored

Initials of Business Representative

Signature of Business Representative

11/7/03
Date Signed

Title of Business Representative

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

BUSINESS ACTIVITIES

I. FACILITY IDENTIFICATION

FACILITY ID # 3 7 0 0 0 2 0 2 7 0 0 — EPA ID # (Hazardous Waste Only) 2: CAC002367647

BUSINESS NAME (Same as Facility Name of DBA-Doing Business As) 3: COFFMAN SPECIALTIES, INC.

II. ACTIVITIES DECLARATION

NOTE: If you check YES to any part of this list, please submit the Business Owner/Operator Identification page (OES Form 2730).

Does your facility...	If Yes, please complete these pages of the UPCF.	
A. HAZARDOUS MATERIALS Have on site (for any purpose) hazardous materials at or above 55 gallons for liquids, 500 pounds for solids, or 200 cubic feet for compressed gases (include liquids in ASTs and USTs); or the applicable Federal threshold quantity for an extremely hazardous substance specified in 40 CFR Part 355, Appendix A or B; or handle radiological materials in quantities for which an emergency plan is required pursuant to 10 CFR Parts 30, 40 or 70?	☒ YES ☐ NO 4	HAZARDOUS MATERIALS INVENTORY – CHEMICAL DESCRIPTION (OES 2731)
B. UNDERGROUND STORAGE TANKS (USTs) ▪ Own or operate underground storage tanks?	☐ YES ☒ NO 5	UST FACILITY (Formerly SWRCB Form A) UST TANK (one page per tank) (Formerly Form B)
▪ Intend to upgrade existing or install new USTs?	☐ YES ☒ NO 6	UST FACILITY UST TANK (one per tank) UST INSTALLATION - CERTIFICATE OF COMPLIANCE (one page per tank) (Formerly Form C)
▪ Need to report closing a UST?	☐ YES ☒ NO 7	UST TANK (closure portion –one page per tank)
C. ABOVE GROUND PETROLEUM STORAGE TANKS (ASTs) Own or operate ASTs above these thresholds: —any tank capacity is greater than 660 gallons, or —the total capacity for the facility is greater than 1,320 gallons?	☐ YES ☒ NO 8	NO FORM REQUIRED TO CUPAs
D. HAZARDOUS WASTE ▪ Generate hazardous waste?	☒ YES ☐ NO 9	EPA ID NUMBER – provide at the top of this page
▪ Recycle more than 100 kg/month of excluded or exempted recyclable materials (per HSC 25143.2)?	☐ YES ☒ NO 10	RECYCLABLE MATERIALS REPORT (one per recycler)
▪ Treat hazardous waste on site?	☐ YES ☒ NO 11	ONSITE HAZARDOUS WASTE TREATMENT – FACILITY (Formerly DTSC Forms 1772) ONSITE HAZARDOUS WASTE TREATMENT – UNIT (one page per unit) (Formerly DTSC Forms 1772 A, B, C, D and L)
▪ Treatment subject to financial assurance requirements (for Permit by Rule and Conditional Authorization)?	☐ YES ☒ NO 12	CERTIFICATION OF FINANCIAL ASSURANCE (Formerly DTSC Form 1232)
▪ Consolidate hazardous waste generated at a remote site?	☐ YES ☒ NO 13	REMOTE WASTE / CONSOLIDATION SITE ANNUAL NOTIFICATION (Formerly DTSC Form 1196)
▪ Need to report the closure/removal of a tank that was classified as hazardous waste and cleaned onsite?	☐ YES ☒ NO 14	HAZARDOUS WASTE TANK CLOSURE CERTIFICATION (Formerly DTSC Form 1249)

E. LOCAL REQUIREMENTS 15

▪ MEDICAL WASTE

Generate <200 lbs/month of Medical/Biohazardous Waste?	☐ YES ☒ NO
Generate ≥200 lbs/month of Medical/Biohazardous Waste?	☐ YES ☒ NO
Generate ≥200 lbs/month of Medical/Biohazardous Waste and treat any amount of medical waste	☐ YES ☒ NO
▪ Handle Toxic gases with threshold limit concentration (TLV) # 10 ppm in any quantity?	☐ YES ☒ NO

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UPF Permit#: 202700

DATE INSPECTED: 11 / 07/03

UNIFIED PROGRAM FACILITY PERMIT APPLICATION

☒ This business or service is required to obtain a Unified Program Facility Permit from the San Diego County Department of Environmental Health. I answered "yes" to one or more of the questions on the "Business Activities" form.
Date assumed business ownership at this location: 07 / 10 / 95

☐ I have determined that this business or service does not require a Unified Program Facility Permit from the San Diego County Department of Environmental Health.

I declare under penalty of perjury that to the best of my knowledge and belief the statements made herein are correct and true. I consent to all necessary inspections allowed by law and incidental to the issuance of required permit(s) and the operation of this business.

Signature: Colleen Coffman Title: PRESIDENT

Printed Name: COLLEEN COFFMAN Date: 11/13/03

Type of Business: CONSTRUCTION Phone #: (858) 272-9080
Area Code

Please complete the business information on the following page and return this application to the San Diego County Department of Environmental Health at:

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261
SAN DIEGO CA 92112-9261

If a San Diego County Unified Program Facility Permit is required for your business or service a representative of this Department will contact your business. Permit fees will be determined from the contact and a billing statement will be mailed.

NOTE: If you do not use hazardous materials, generate hazardous waste, or have underground storage tanks you are still required to return this form.

A representative of the San Diego County Department of Environmental Health may contact you to verify the information provided on this application.

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SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH - CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

BUSINESS OWNER/OPERATOR IDENTIFICATION

I. IDENTIFICATION

FACILITY ID# 100	3700[redacted]202700	BEGINNING DATE 100	ENDING DATE 101
BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3		BUSINESS PHONE 102	
COFFMAN SPECIALITES, INC.		(858) 272-9080	
BUSINESS SITE ADDRESS 103			
10201 CAMINO SANTA FE			
CITY 104	CA	ZIP CODE 105	
SAN DIEGO		92121	
DUN & BRADSTREET 106		SIC CODE (4 digit #) 107	
79-738-0771			
COUNTY 108			
SAN DIEGO			
BUSINESS OPERATOR NAME 109		BUSINESS OPERATOR PHONE 110	
COLLEEN COFFMAN		(858) 272-9080	

II. BUSINESS OWNER

OWNER NAME 111		OWNER PHONE 112
COLLEEN COFFMAN		(858) 272-9080
OWNER MAILING ADDRESS 113		
4375 JUTLAND DRIVE, SUITE 260		
CITY 114	STATE 115	ZIP CODE 116
SAN DIEGO	CA	92117

III. ENVIRONMENTAL CONTACT

CONTACT NAME 117		CONTACT PHONE 118
MARTY KEANE		([redacted]
CONTACT MAILING ADDRESS 119		
4375 JUTLAND DRIVE, SUITE 260		
CITY 120	STATE 121	ZIP CODE 122
SAN DIEGO	CA	92117

IV. EMERGENCY CONTACTS

–PRIMARY–		–SECONDARY–
NAME 123		NAME 128
MARTY KEANE		BLAINE PUGSLEY
TITLE 124		TITLE 129
PROJECT MANAGER		DIRECTOR OF LOSS CONTROL & SAFETY
BUSINESS PHONE 125		BUSINESS PHONE 130
(858) 272-9080		(858) 272-9080
24-HOUR PHONE 126		24-HOUR PHONE 131
([redacted]		([redacted]
PAGER # 127		PAGER # 132
( )		( )

ADDITIONAL LOCALLY COLLECTED INFORMATION:

E-MAIL: *	E-MAIL: *

*This information is optional and will remain confidential. Complete if you want to receive periodic program updates from HMD.

ALWAYS SUBMIT A COPY OF THIS COMPLETED PAGE WITH SUBMITTAL OF ANY OTHER UNIFIED PROGRAM CONSOLIDATED FORM.

Certification: Based on my inquiry of those individuals responsible for obtaining the information, I certify under penalty of law that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete.

SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE	DATE 134	NAME OF DOCUMENT PREPARER 135
Colleen Coffman	11-13-03	MARTY KEANE
NAME OF SIGNER (print) 136	TITLE OF SIGNER 137	
COLLEEN COFFMAN	PRESIDENT	

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September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

ENTERED APR 0 2 2009 15

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 2/10/09
PERMIT# 210049 BUS. CODE K5218
TIME START 930 END 1015
SPECIALIST MIKE MANN
INSPECTION CONTACT
KEVIN DICKISON
TITLE ENVIRONMENTAL SPECIALIST
PHONE (858) 541-5009

BUSINESS NAME SDG&E - FENTON SUBSTATION
ADDRESS ON DIRT ROAD PAST END OF CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your business under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: **Reinspection fees will be charged if additional inspections are required to determine compliance.**	Y*	N/A*	
☐	☐	Unified Program Facility Permit current	☐	☐	Permit Expires on: ___/___/___
☐	☐	Hazardous Materials Business Plan available	☐	☐	Contingency Plan available ☐LQG ☐SQG
☐	☐	Employee training is adequate	☐	☐	Employee training records available
☐	☐	Waste disposal records available for review	☐	☐	Universal waste managed properly
☐	☐	Emergency contacts current ☐ Updated today	☐	☐	Waste containers ☐ closed ☐ labeled
☐	☐	Chemical inventory/map current ☐ Updated today	☐	☐	Waste containers in good condition

Consent to inspect granted by: ☑ Inspection Contact ☐ Other: _____

NEW BUSINESS PERMIT INSPECTION RECEIVED FEB 24 2009

THIS FACILITY STORES REPORTABLE QUANTITIES OF DIELECTRIC OIL ONSITE AND HAS ONE "T" TYPE CYLINDER OF NITROGEN GAS WITH A WHITE LABEL INDICATING THE CYLINDER HOLDS 198 CUBIC FEET OF NITROGEN. THE QUANTITY OF BATTERY ELECTROLYTE IS LESS THAN THE REGULATORY REPORTABLE QUANTITY.

A HAZARDOUS MATERIALS BUSINESS PLAN FOR THIS FACILITY WAS REVIEWED WITH KEVIN DICKISON. AN UPDATED COPY OF THE PLAN WAS PROVIDED FOR THE HMD DURING THIS INSPECTION.

A UNIFIED PROGRAM FACILITY PERMIT WILL BE REQUIRED BY SDGE FOR THIS FACILITY.

☐ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.** | **Initials of Business Representative** _____

PRINTED NAME OF BUSINESS REPRESENTATIVE: KEVIN DICKISON
DATE SIGNED: 2/10/09
SIGNATURE OF BUSINESS REPRESENTATIVE: X Kevin Dickison
TITLE OF BUSINESS REPRESENTATIVE:

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Toll Free: (800) 253-9933 http://www.sdcdeh.org

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

2/10/09
Date Submitted

BUSINESS ACTIVITIES

I. FACILITY IDENTIFICATION

FACILITY ID #	3	7		0	0	0		2	1	0	0	4	9		EPA ID # (Hazardous Waste Only) 2

BUSINESS NAME (Same as FACILITY NAME of DBA-Doing Business As) 3
San Diego Gas & Electric - Fenton Substation

BUSINESS SITE ADDRESS 103
ON DIRT RD PAST END OF CAMINO SANTA FE

BUSINESS SITE CITY 104		ZIP CODE 105
San Diego	CA	**92121**

II. ACTIVITIES DECLARATION

NOTE: If you check YES to any part of this list, please submit the Business Owner/Operator Identification page.

Does your facility…	If Yes, please complete these pages of the UPCF….	
A. HAZARDOUS MATERIALS Have on site (for any purpose) hazardous materials at or above 55 gallons for liquids, 500 pounds for solids, or 200 cubic feet for compressed gases (include liquids in ASTs and USTs); or the applicable Federal threshold quantity for an extremely hazardous substance specified in 40 CFR Part 355, Appendix A or B; or handle radiological materials in quantities for which an emergency plan is required pursuant to 10 CFR Parts 30, 40 or 70?	☒ YES ☐ NO 4	HAZARDOUS MATERIALS INVENTORY – CHEMICAL DESCRIPTION
B. REGULATED SUBSTANCES Have Regulated Substances stored onsite in quantities greater than the threshold quantities established by the California Accidental Release prevention Program (CalARP)?	☐ YES ☒ NO 4a	Coordinate with your local agency responsible for CalARP.
C. UNDERGROUND STORAGE TANKS (USTs) Own or operate underground storage tanks?	☐ YES ☒ NO 5	UST FACILITY (Formerly SWRCB Form A) HM-9715 UST TANK (one page per tank-Formerly Form B) HM-9717
D. ABOVE GROUND PETROLEUM STORAGE Store greater than 1,320 gallons of petroleum products (new or used) in above ground tanks or containers?	☐ YES ☒ NO 8	NO FORM REQUIRED TO CUPAs
E. HAZARDOUS WASTE		
▪ Generate hazardous waste?	☐ YES ☒ NO 9	EPA ID NUMBER – provide at the top of page
▪ Recycle more than 100 kg/month of excluded or exempted recyclable materials (per HSC 25143.2)?	☐ YES ☒ NO 10	RECYCLABLE MATERIALS REPORT (one per recycler)
▪ Treat hazardous waste on site?	☐ YES ☒ NO 11	ONSITE HAZARDOUS WASTE TREATMENT – FACILITY ONSITE HAZARDOUS WASTE TREATMENT – UNIT (one page per unit)
▪ Treatment subject to financial assurance requirements (for Permit by Rule and Conditional Authorization)?	☐ YES ☒ NO 12	CERTIFICATION OF FINANCIAL ASSURANCE
▪ Consolidate hazardous waste generated at a remote site?	☐ YES ☒ NO 13	REMOTE WASTE / CONSOLIDATION SITE ANNUAL NOTIFICATION
▪ Need to report the closure/removal of a tank that was classified as hazardous waste and cleaned onsite?	☐ YES ☒ NO 14	HAZARDOUS WASTE TANK CLOSURE CERTIFICATION
▪ Generate in any single calendar month 1,000 kilograms (kg) (2,200 pounds) or more of federal RCRA hazardous waste, or generate in any single calendar month, or accumulate at any time, 1 kg (2.2 pounds) of RCRA acute hazardous waste; or generate or accumulate at any time more than 100 kg (220 pounds) of spill cleanup materials contaminated with RCRA acute hazardous waste?	☐ YES ☒ NO 14a	Obtain federal EPA ID Number, file Biennial Report (EPA Form 8700-13A/B), and satisfy requirements for RCRA Large Quantity Generator.
▪ Household Hazardous Waste (HHW) Collection site?	☐ YES ☒ NO 14b	See CUPA for required forms.

F. LOCAL REQUIREMENTS 15

- MEDICAL WASTE
  - Generate <200 lbs/month of Medical/Biohazardous Waste? ☐ YES ☒ NO
  - Generate ≥200 lbs/month of Medical/Biohazardous Waste? ☐ YES ☒ NO
  - Generate ≥200 lbs/month of Medical/Biohazardous Waste and treat any amount of medical waste? ☐ YES ☒ NO
- Handle Toxic gases with threshold limit concentration (TLV) # 10 ppm in any quantity? ☐ YES ☒ NO

Business Activities

Submit the Business Activities page and the Business Owner/Operator Identification page for all submissions. NOTE: The numbering of the instructions follows the data element numbers that are on this form. These data element numbers are used for electronic submission and are the same as the numbering used in Division 3, Electronic Submittal of Information and the Business Section of the Unified Program Data Dictionary. Please number all pages of your submittal. This helps the San Diego County, Department of Environmental Health (DEH), Hazardous Materials Division (HMD) identify whether the submittal is complete and if any pages are separated.

1. FACILITY ID NUMBER - Enter the 6 character Permit # on your Unified Program Facility Permit (UPFP). If you do not have a Unified Program Facility Permit, leave this blank.
2. EPA ID NUMBER - Enter your facility's 12-character U.S. EPA ID #. If you do not have a number, contact the Department of Toxic Substances Control (DTSC) at (800) - 61-TOXIC or (800) 618-6942, to obtain one.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business As.

103. BUSINESS SITE ADDRESS - Enter the street address where the facility is located. No post office box numbers are allowed. This information must provide a means to geographically locate the facility.

104. BUSINESS SITE CITY - Enter the city or unincorporated area in which business site is located.

105. ZIP CODE - Enter the zip code of business site. Zip +4 may also be added.

4. HAZARDOUS MATERIALS ONSITE - Check the appropriate box to indicate whether you have a hazardous material onsite in the quantities listed in section A of this form. If "Yes", then you must then complete the Business Owner/Operator Identification page (DEH:HM-9702) and the Hazardous Materials Inventory - Chemical Description page (DEH:HM-9703), as well as a complete Hazardous Materials Business Plan (DEH:HM-952) and Hazardous Materials Business Plan Certification Statement (DEH:HM-953).

4a. REGULATED SUBSTANCES – Refer to www.oes.ca.gov, hazardous materials, CalARP guidance documents for regulated substances required by 19 CCR 2770.5. Check the box to indicate whether your facility has CalARP regulated substances stored onsite.

5. OWN OR OPERATE UNDERGROUND STORAGE TANK (UST) - Check the appropriate box to indicate whether you own or operate (or plan to install or upgrade) USTs containing hazardous substances as defined in Health and Safety Code (HSC) Section 25316. If "YES," then you must complete one UST Facility page and UST Tank pages for each tank. You must also submit a monitoring program plan (See HMD handout DEH:HM-9222). If you are installing USTs, then you must complete the UST Installation - Certificate of Compliance page in addition to UST Facility and Tank pages, plot plan and monitoring program plan and the DEH installation, upgrade permit applications. If you are closing an UST, complete the closure portion of the UST Tank pages for each tank. Submit a DEH closure application. Contact the HMD at (800) 253-9933.

8. OWN OR OPERATE ABOVEGROUND PETROLEUM STORAGE TANKS OR CONTAINERS- Check the appropriate box to indicate whether there is petroleum stored onsite which exceed the regulatory thresholds. Petroleum means crude oil, or any fraction thereof, which is liquid at 60 degrees Fahrenheit temperature and 14.7 pounds per square inch absolute pressure (HSC Section 25270.2 (g)).The facility must have a cumulative storage capacity greater than 1,320 gallons for all ASTs. NOT Subject to the Act (exemptions):
   An aboveground petroleum storage tank (AST) facility with one or more of the following (see HSC 25270.2 (k)) is not subject to this act and is exempt:
   - A pressure vessel or boiler which is subject to Division 5 of the Labor Code,
   - A storage tank containing hazardous waste if a hazardous waste facility permit has been issued for the storage tank by DTSC,
   - An aboveground oil production tank which is regulated by the Division of Oil and Gas,
   - Certain oil-filled electrical equipment including but not limited to transformers, circuit breakers, or capacitors.
9. HAZARDOUS WASTE GENERATOR - Check the appropriate box to indicate whether your facility generates hazardous waste. A generator is the person or business whose acts or processes produce a hazardous waste or who causes a hazardous substance or waste to become subject to State hazardous waste law. Hazardous waste means a waste that meets any of the criteria for the identification of a hazardous waste adopted by DTSC pursuant to HSC 25141. "Hazardous waste" includes, but is not limited to, federally regulated hazardous waste. Federal hazardous waste law is known as the Resource Conservation and Recovery Act (RCRA). Unless explicitly stated otherwise, the term "hazardous waste" also includes extremely hazardous waste and acutely hazardous waste.
10. RECYCLE - Check the appropriate box to indicate whether your facility recycles more than 100 kilograms per month of recyclable material under a claim that the material is excluded or exempt per HSC Section 25143.2. Check "YES" and complete the Recyclable Materials Report pages, if you either recycled onsite or recycled excluded recyclable materials which were generated offsite. Check "NO" if you only send recyclable materials to an offsite recycler. You do not need to report.
11. ONSITE HAZARDOUS WASTE TREATMENT - Check the appropriate box to indicate whether your facility engages in onsite treatment of hazardous waste. "Treatment" means any method, technique, or process which is designed to change the physical, chemical, or biological character or composition of any hazardous waste or any material contained therein, or removes or reduces its harmful properties or characteristics for any purpose. Please contact the HMD to determine if any exemptions apply to your facility. If your facility engages in onsite treatment of hazardous waste then complete the Onsite Hazardous Waste Treatment Notification - Facility page and one set of Onsite Hazardous Waste Treatment Notification - Unit pages with waste and treatment process information for each unit.
12. FINANCIAL ASSURANCE - Check the appropriate box to indicate whether your facility is subject to financial assurance requirements for closure of an onsite treatment unit. Unless they are exempt, Permit by Rule (PBR) and Conditionally Authorized (CA) operations are required to provide financial assurance for closure costs (per 22 CCR Section 67450.13 (b) and HSC Section 25245.4). If your facility is subject to financial assurance requirements or claiming an exemption, then complete the Certification of Financial Assurance page.
13. REMOTE WASTE CONSOLIDATION SITE - Check the appropriate box to indicate whether your facility consolidates hazardous waste generated at a remote site. Answer "YES" if you are a hazardous waste generator that collects hazardous waste initially at remote sites and subsequently transports the hazardous waste to a consolidation site you also operate. You must be eligible pursuant to the conditions in HSC Section 25110.10. If your facility consolidates hazardous waste generated at a remote site, then complete the Remote Waste Consolidation Site Annual Notification page.
14. HAZARDOUS WASTE TANK CLOSURE - Check the appropriate box to indicate whether the tank being closed would be classified as hazardous waste after its contents are removed. Classification could be based on:
   –Your knowledge of the tank and its contents
   –Testing of the tank
   –Inability to remove hazardous materials stored in the tank.
   –The mixture rule
   –The listed wastes in 40 CFR 261.31 or 40 CFR 261.32.

   If the tank being closed would be classified as hazardous waste after its contents are removed, then you must complete the Hazardous Waste Tank Closure Certification page.

14a. RCRA LQG - Check the appropriate box to indicate whether your facility is a Large Quantity Generator. If YES, you must have or obtain a US EPA ID Number.

14b. HOUSEHOLD HAZARDOUS WASTE COLLECTION - Check the appropriate box to indicate whether your facility is a HHW Collection site.

15. LOCAL REQUIREMENTS - If you generate Medical Waste you are required to obtain a Health Permit and submit a Biomedical Waste Management Plan. In addition to this, if you generate ≥200 lbs on medical waste per month and treat any amount of medical waste on site you may be required to apply for a medical waste treatment permit with the HMD. TOXIC GASES: If you handle toxic gases with threshold limit concentration (TLV) ≤10 ppm in any quantity, you are required to obtain a Health Permit and submit an HMD Hazardous Materials Business Plan.

UPF Permit#: 210049

DATE INSPECTED: 2 / 10 / 09

UNIFIED PROGRAM FACILITY PERMIT APPLICATION

☒ This business or service is required to obtain a Unified Program Facility Permit from the San Diego County Department of Environmental Health. I answered "yes" to one or more of the questions on the "Business Activities" form.

Date assumed business ownership at this location: _____

This permit does not excuse any owner or operator from complying with all applicable federal, state, county or local laws, ordinances or regulations. The owner or operator is required to determine if another permit or approval from any other agency or department is necessary. The County, by issuing this permit, does not relinquish its right to enforce any violation of law.

☐ I have determined that this business or service does not require a Unified Program Facility Permit from the San Diego County Department of Environmental Health.

I declare under penalty of perjury that to the best of my knowledge and belief the statements made herein are correct and true. I consent to all necessary inspections allowed by law and incidental to the issuance of required permit(s) and the operation of this business.

Signature: Kevin Dickison

Title: Environmental Specialist

Printed Name: Kevin Dickison

Date: 2-10-09

Type of Business: Public utility company

Phone #: (858) 541-5009 x

Please complete the business information on the following page and return this application to the San Diego County Department of Environmental Health at:

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261
SAN DIEGO CA 92112-9261

If a San Diego County Unified Program Facility Permit is required for your business or service a representative of this Department will contact your business. Permit fees will be determined from the contact and a billing statement will be mailed.

NOTE: If you do not use hazardous materials, generate hazardous waste, or have underground storage tanks you are still required to return this form.

A representative of the San Diego County Department of Environmental Health may contact you to verify the information provided on this application.

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

BUSINESS OWNER/OPERATOR IDENTIFICATION

I. IDENTIFICATION

FACILITY ID #	BEGINNING DATE 100	ENDING DATE 101
37 0000 210049	3/1/2008	3/1/2009

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3	BUSINESS PHONE 102
San Diego Gas & Electric - Fenton Substation	(
BUSINESS SITE ADDRESS 103	BUSINESS FAX 102a
ON DIRT RD PAST END OF CAMINO SANTA FE	

BUSINESS SITE CITY 104		ZIP CODE 105	COUNTY 108
San Diego	CA	92121-	SD

DUN & BRADSTREET 106	PRIMARY SIC 107	PRIMARY NAICS 107a
6911457	4939	

BUSINESS MAILING ADDRESS 108a		
8315 Century Park, CP21J		
BUSINESS MAILING CITY 108b	STATE 108c	ZIP CODE 108d
San Diego	CA	92123-

BUSINESS OPERATOR NAME 109	BUSINESS OPERATOR PHONE 110
San Diego Gas & Electric	(858) 650-6171 x

II. BUSINESS OWNER

OWNER NAME 111	OWNER PHONE 112
San Diego Gas & Electric	(858) 650-6171 x
OWNER MAILING ADDRESS 113	
8315 Century Park, CP21J	

CITY 114	STATE 115	ZIP CODE 116
San Diego	CA	92123-

III. ENVIRONMENTAL CONTACT

CONTACT NAME 117	CONTACT PHONE 118
Kevin Dickison	(858) 541-5009 x
CONTACT MAILING ADDRESS 119	CONTACT EMAIL* 119a
5488 Overland Ave	

CITY 120	STATE 121	ZIP CODE 122
San Diego	CA	92123-

IV. EMERGENCY CONTACTS

–PRIMARY–	–SECONDARY–
NAME 123	NAME 128
Frank Johnson	Kevin Dickison
TITLE 124	TITLE 129
Manager, Substation Const.& Maint.	Environmental Specialist
BUSINESS PHONE 125	BUSINESS PHONE 130
(858) 541-5904 x	(858) 541-5009 x
24-HOUR PHONE* 126	24-HOUR PHONE* 131
PAGER # 127	PAGER # 132

ADDITIONAL LOCALLY COLLECTED INFORMATION*

E-MAIL: *	E-MAIL: *

*This information will remain confidential.

ALWAYS SUBMIT A COPY OF THIS COMPLETED PAGE WITH SUBMITTAL OF ANY OTHER UNIFIED PROGRAM CONSOLIDATED FORM.

Certification: Based on my inquiry of those individuals responsible for obtaining the information, I certify under penalty of law that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete.

SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE	DATE 134	NAME OF DOCUMENT PREPARER 135
Kevin Dickison	2-10-09	Kevin Dickison
NAME OF SIGNER (print) 136	TITLE OF SIGNER 137	
Kevin Dickison	Environmental Specialist	

Business Owner/Operator Identification

Please submit the Business Activities page, the B[redacted]ss Owner/Operator Identification page, and Hazardo[redacted]aterials - Chemical Description pages for all hazardous materials inventory submissions. For the inventory to be considered complete this page must be signed by the appropriate individual. (Note: the numbering of the instructions follows the data element numbers that are on the Unified Program Consolidated Form (UPCF) pages. These data element numbers are used for electronic submission and are the same as the numbering used in Division 3, Electronic Submittal of Information.) Please number all pages of your submittal. This helps your CUPA or AA identify whether the submittal is complete and if any pages are separated.

ALWAYS SUBMIT A COPY OF THIS COMPLETED PAGE WITH SUBMITTAL OF ANY OTHER UNIFIED PROGRAM CONSOLIDATED FORM.

1. FACILITY ID NUMBER - Enter your 6 character Permit # on your Unified Program Facility Permit (UPFP). If you do not have a Unified Program Facility Permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business As.
100. BEGINNING DATE - Enter the beginning year and date (YYYYMMDD) of the inventory report, recyclable materials report, or on-site tiered permitting report for PBR sites.
101. ENDING DATE - Enter the ending year and date (YYYYMMDD) of the reports identified in #100.
102. BUSINESS PHONE - Enter the phone number, area code first, and any extension.
102a. BUSINESS FAX – Enter the business fax number, area code first.
103. BUSINESS SITE ADDRESS - Enter the street address where the facility is located. No post office box numbers are allowed. This information must provide a means to geographically locate the facility. If the mailing address is different, complete #108a- #108d.
104. CITY - Enter the city or unincorporated area in which business site is located.
105. ZIP CODE - Enter the zip code of business site. The zip + 4 may also be added.
106. DUN & BRADSTREET - Enter the Dun & Bradstreet number for the facility. If you do not have one, leave this field blank.
107. PRIMARY SIC NUMBER - Enter the primary Standard Industrial Classification system number for primary business activity. Required for EPCRA. NOTE: If code is more than 4 digits, report only the first four.
107a. PRIMARY NAICS NUMBER - Enter the primary North American Industrial Classification System number.
108. COUNTY - Enter the county in which the business site is located.
108a. BUSINESS MAILING ADDRESS – Enter the mailing address to be used for all official business correspondence. This mailing address must be filled in.
108b. BUSINESS MAILING CITY - Enter the name of the city for the business mailing address.
108c. STATE - Enter the two character abbreviation of the state for the business mailing address.
108d. ZIP CODE - Enter the zip code for the business mailing address. The zip + 4 may also be added.
109. BUSINESS OPERATOR NAME - Enter the name of the business operator which is the name used for mailing correspondence.
110. BUSINESS OPERATOR PHONE - Enter business operator phone number, if different from business phone, area code first, and any extension.
111. BUSINESS OWNER NAME - Enter name of business owner, if different from business operator.
112. BUSINESS OWNER PHONE - Enter the business owner's phone number if different from business phone, area code first, and any extension.
113. BUSINESS OWNER MAILING ADDRESS - Enter the owner's mailing address where business related correspondence should be sent, if different from business site address.
114. BUSINESS OWNER CITY - Enter the name of the city for the owner's mailing address.
115. BUSINESS OWNER STATE - Enter the 2 character state abbreviation for the owner's mailing address.
116. BUSINESS OWNER ZIP CODE - Enter the zip code for the owner's address. The zip + 4 may also be added.
117. ENVIRONMENTAL CONTACT NAME - Enter the name of the person who receives all environmental correspondence.
118. CONTACT PHONE - Enter the phone number at which the environmental contact area code first, and any extension.
119. CONTACT MAILING ADDRESS - Enter the mailing address where all environmental contact correspondence should be sent.
119a. CONTACT EMAIL – Enter the email address of the environmental contact in 117, if the contact has one.
120. CONTACT MAILING CITY - Enter the name of the city for the environmental contact's mailing address.
121. STATE - Enter the 2 character state abbreviation for the environmental contact's mailing address.
122. ZIP CODE - Enter the zip code for the environmental contact's mailing address. The zip + 4 may also be added.
123. PRIMARY EMERGENCY CONTACT NAME - Enter the name of a representative that can be contacted in case of an emergency involving hazardous materials at the business site. The contact shall have FULL facility access, site familiarity, and authority to make decisions for the business regarding incident mitigation.
124. TITLE - Enter the title of the primary emergency contact.
125. BUSINESS PHONE - Enter the business number for the primary emergency contact, area code first, and any extension.
126. 24-HOUR PHONE - Enter a 24-hour phone number for the primary emergency contact. The 24-hour phone number must be one which is answered 24 hours a day. If it is not the contact's home phone number, then the service answering the phone must be able to immediately contact the individual stated above.
127. PAGER NUMBER - Enter the pager number for the primary emergency contact, if available.
128. SECONDARY EMERGENCY CONTACT NAME - Enter the name of a secondary representative that can be contacted in the event that the primary emergency contact is not available. The contact shall have FULL facility access, site familiarity, and authority to make decisions for the business regarding incident mitigation.
129. TITLE - Enter the title of the secondary emergency contact.
130. BUSINESS PHONE - Enter the business telephone number for the secondary emergency contact, area code first, and any extension.
131. 24-HOUR PHONE - Enter a 24-hour phone number for the secondary emergency contact. The 24-hour phone number must be one that is answered 24 hours a day. If it is not the contact's home phone number, then the service answering the phone must be able to immediately contact the individual stated above.
132. PAGER NUMBER - Enter the pager number for the secondary emergency contact, if available.
133. ADDITIONAL LOCALLY COLLECTED INFORMATION - This space may be used for CUPAs or AAs to collect any additional information necessary to meet the requirements of their individual programs. Contact your local agency for guidance.
134. DATE - Enter the date that the document was signed. (YYYYMMDD)
135. NAME OF DOCUMENT PREPARER - Enter the full name of the person who prepared the inventory submittal information.
136. NAME OF SIGNER - Enter the full printed name of the person signing the page. The signer certifies to a familiarity with the information submitted and that based on the signer's inquiry of those individuals responsible for obtaining the information, all the information submitted is true, accurate and complete.

SIGNATURE OF OWNER/ OPERATOR OR DESIGNATED REPRESENTATIVE - The Business Owner/Operator, or officially designated representative of the Owner/Operator, shall sign in the space provided. This signature certifies that the signer is familiar with the information submitted and that based on the signer's inquiry of those individuals responsible for obtaining the information it is the Signer's belief that the submitted information is true, accurate and complete.

137. TITLE OF SIGNER - Enter the title of the person signing the page.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

ENTERED SEP 30 2010

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 9/13/2010
PERMIT# 210049 BUS. CODE K52
TIME START 1015 END 1050
SPECIALIST MIKE MANN
INSPECTION CONTACT KEVIN DICKISON
TITLE ENVIRONMENTAL SPECIALIST
PHONE (858) 541-5009

FACILITY NAME SDG&E FENTON SUBSTATION
ADDRESS ON DIRT RD. PAST END OF CAMINO SANTA FE
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Y*	N/A*		Y*	N/A*	
☑	☐	Unified Program Facility Permit current	☐	☑	Permit Expires on: 30/JUN/2011
☑	☐	Hazardous Materials Business Plan available	☐	☑	Contingency Plan available ☐LQG ☐SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☐	☑	Waste disposal records available for review	☑	☐	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☐	☑	Waste containers ☐ closed ☐ labeled
☐	☐	Chemical inventory/map current ☑ Updated today	☐	☑	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:** ROUTINE INSPECTION

RECEIVED SEP 21 2010

NO VIOLATIONS WERE OBSERVED DURING THIS INSPECTION.

THE HAZARDOUS MATERIALS BUSINESS PLAN WAS REVIEWED WITH KEVIN DICKISON AND AN UPDATED COPY OF THE SITE MAP AND HAZARDOUS MATERIALS INVENTORY WAS OBTAINED DURING THIS INSPECTION.

☒ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

Initials of Facility Representative MM

PRINTED NAME OF FACILITY REPRESENTATIVE: KEVIN DICKISON
DATE SIGNED: 9/13/10
SIGNATURE OF FACILITY REPRESENTATIVE: X K Dickison
TITLE OF FACILITY REPRESENTATIVE: ENV. SPECIALIST

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (619) 338-2222 Toll Free: (800) 253-9933 http://www.sdcdeh.org

SAN DIEGO COUNTY
DEPARTMENT OF ENVIRONMENTAL HEALTH-CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
1-800-253-9933 (619) 338-2222 FAX (619) 338-2377

HAZARDOUS MATERIALS BUSINESS PLAN CERTIFICATION

The California Health & Safety Code (H&SC), Division 20, Chapter 6.95, Section 25505 provides for the following:
The San Diego County, Department of Environmental Health, Hazardous Materials Division (HMD), as the administering agency, requires a business that handles hazardous materials to submit the hazardous materials inventory, a list of emergency contacts, and a site plan, **in lieu of a complete Hazardous Materials Business Plan (HMBP),** only after the initial submittal of a complete HMBP. The business must certify that a complete HMBP has been prepared and is maintained at the site where the hazardous materials are stored. A complete HMBP includes the items to be submitted to the HMD and an Emergency Response Plan and Employee Training Plan, as established in H&SC Section 25504. The business must also annually certify that the HMBP is current and maintained on site. See Back for instructions and further clarification.

I. IDENTIFICATION

FACILITY ID#	3	7		0	0	0		2	1	0	0	4	9	

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3
SAN DIEGO GAS & ELECTRIC - Fenton sub

BUSINESS SITE ADDRESS 103
dirt road past end of Camino Santa Fe

CITY 104		ZIP CODE 105
San Diego	CA	92121

II. CERTIFICATION STATEMENT

☒ **CARCINOGEN/REPRODUCTIVE TOXIN ANNUAL RENEWAL WITHOUT CHANGES: This is an annual renewal to certify that the list of carcinogens and/or reproductive toxins last provided is a current list as specified in the San Diego County Code of Regulatory Ordinances Section 68.1113.**

Check only one of the following boxes:

☐ **INITIAL CERTIFICATION: This is to certify (H&SC Section 25505(e)(1)) that a complete HMBP, which includes the hazardous materials inventory, a list of emergency contacts, a site plan, emergency response plan, and employee training plan, has been prepared and is maintained at the site where the hazardous materials are stored.**

☒ **ANNUAL CERTIFICATION WITHOUT CHANGES: This is an annual certification (H&SC Section 25505(d)&(e)(2)) that the HMBP, which includes the hazardous materials inventory, a list of emergency contacts, a site plan, emergency response plan, and employee training plan, is current and includes all the information required in H&SC Section 25504, and 25509, and is maintained at the site where the hazardous materials are stored.**

☐ **CERTIFICATION OF CHANGES/REVISIONS: This is to certify that the HMBP has been reviewed (H&SC Section 25505(c) & 25510) and all necessary changes/revisions have been made. The HMBP is current and is maintained at the site where the hazardous materials are stored. Attached are changes to the hazardous materials inventory and/or list of emergency contacts. For site map revisions, submit only the pages that have a change or revision and attach to this certification. This submittal satisfies annual certification requirements specified in H&SC Section 25505(d)&(e)(2).**

As an Authorized Representative, I certify under the penalty of law, that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete. By checking any of the boxes above I also certify that : a)The information contained in the hazardous materials inventory most recently submitted to the CUPA or Administrative Agency is complete, accurate, and up to date; b) There has been no change in the quantity of hazardous materials reported in the most recently submitted inventory; and c) All hazardous materials subject to inventory requirements are listed on the most recently submitted inventory.

SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE	DATE
K Dickison	3-1-10
NAME OF SIGNER (print) Kevin Dickison	TITLE OF SIGNER Environmental Specialist

OFFICE USE

INSTRUCTIONS TO CLERICAL STAFF FOR HMBP ACCEPTANCE

☐ **Site Map** ____/____/____
☐ ***Emergency Contacts** ____/____/____
☐ ***Chemical Inventory** ____/____/____

***Note**: Indicate the date that the inventory and/or ER contact information in the KIVA database was reviewed and changes were submitted for processing. If the inventory and ER contact information are exactly the same as it is recorded in KIVA, no changes need to be submitted.

Hazardous Materials Business Plan acceptance date will be changed to the acceptance date on new site map.
A letter will be mailed to business after processing of site map updates.

HIRT SITE ☐**

FIRE DIST._____

Specialist's Signature: (only required for new plans or for changes to site maps, chemical inventory and/or emergency contacts)

REMARKS:_____

** If HIRT box is checked, follow HIRT policy to indicate on the inventory forms which hazardous materials make this a HIRT site.

ATTENTION: HAZARDOUS MATERIALS HANDLER

Chapter 6.95 of the California Health & Safety Code (H&SC) establishes minimum standards for Hazardous Materials Business Plans (HMBP). Each business shall prepare a HMBP if that business uses, handles, or stores a hazardous material/waste in quantities greater than or equal to the following:

- 55 gallons of a liquid.
- 500 pounds of a solid substance.
- 200 cubic feet of compressed gas.
- A toxic compressed gas (TLV ≤ 10 ppm) in any amount.
- Extremely hazardous substances in quantities equal to or greater than the Threshold Planning Quantities.

A complete HMBP consists of the following elements as established in H&SC Section 25504:

- Hazardous Materials Inventory
- Site Plan
- List of Emergency Contacts
- Emergency Response Plan
- Employee Training Plan

The San Diego County, Department of Environmental Health, Hazardous Materials Division (HMD), as the administering agency and with the concurrence of all the local fire jurisdictions, requires a business that handles hazardous materials to submit the hazardous materials inventory, a list of emergency contacts, and a site plan, in lieu of a complete HMBP, only after the initial submittal of a complete HMBP.

The business must certify that a complete HMBP has been prepared and is maintained at the site where the hazardous materials are stored and must also annually certify that the HMBP is current and maintained on site.

Substantial changes as listed below must be submitted to the HMD within 30 days of the change along with a certification that the HMBP is current and maintained on site:

- **A 100% or greater increase or decrease in the quantity of any hazardous material on the inventory**
- **Addition or deletion of a hazardous material to the inventory**
- **Changes in the storage, location, or use of hazardous materials**
- **Any change in business name, ownership, or address**
- **Any change in Emergency Coordinator/Contact information**

Instructions for Completing the Hazardous Materials Business Plan Certification

Note: The numbering of the instructions follows the data element numbers that are on statewide reporting forms. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C.

1. FACILITY ID NUMBER - Enter the 6 character Permit Number from your Permit. If you do not have a Permit, leave this blank.

3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" – Doing Business As.

103. BUSINESS SITE ADDRESS - Enter the street address where the facility is located. No post office box numbers are allowed.

104. CITY - Enter the city or unincorporated area in which business site is located.

105. ZIP CODE - Enter the zip code of business site. The extra 4-digit zip may also be added.

CARCINOGEN/REPRODUCTIVE TOXIN ANNUAL RENEWAL WITHOUT CHANGES - Any business which is required to submit a HMBP and handles a material which is a carcinogen or reproductive toxin, is required to submit a list of each such material handled during the previous year to the Director of the Department of Environmental Health. The list must include all carcinogens and reproductive toxins handled in quantities less than 55 gallons or 500 pounds. The list of such materials handled shall be renewed each year. Check this box to certify that the information previously submitted is still correct and no changes, additions or deletions are necessary. See http://www.sdcounty.ca.gov/deh/hmd/forms_hmd.html and review HM-9243 (Disclosure of Hazardous Materials Information Bulletin) to find out if you are required to submit this list.

INITIAL CERTIFICATION: Check this box if you are submitting a new HMBP.

ANNUAL CERTIFICATION WITHOUT CHANGES: Check this box if you are submitting an annual certification on an existing plan.

CERTIFICATION OF CHANGES/REVISIONS: Check this box if you are submitting changes to the hazardous materials inventory, list of emergency contacts, or the site plan. All pages should include the new submittal date. For multi-page site maps, include all pages with new submittal date.

SD-DEH-HMD Permit # 210049 Date: 3-1-11

San Diego County Department of Environmental Health
Hazardous Materials Management Division
Annual Carcinogen and Reproductive Toxin Reporting List

Business Name: San Diego Gas & Electric Fenton substation

Business Address: dirt road past end of Carroll Canyon Rd, San Diego, CA 92121 (Cross street: Camino Santa Fe)

Business Owner or Operator: San Diego Gas & Electric, 8315 Century Park Court; CP21L, San Diego, CA 92123

Please complete the following by entering the chemical name in the chemical column and then place a "√" in the quantity column that most closely estimates the amount on hand. If measured by volume, check the appropriate gallon column(s). If measured by weight, check the appropriate pound column(s). If the chemical is a trade secret, you should check the trade secret box. For example, if you have one pint of benzene you would write benzene in the chemical column and place a check in the "< 1 gallon" column. (**Please note**: the symbol < means less than.)

Chemical Name	<1 gallon	<1 pound	<10 gallons	<10 pounds	<55 gallons	<500 pounds	Trade Secret
Lead and lead compounds						XX	
Strong inorganic acid mists containing sulfuric acid					XX		
Arsenic				XX			

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH-CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
1-800-253-9933 (619) 338-2222 FAX (619) 338-2377

RECEIVED
MAR 01 2011
ENVIRONMENTAL HEALTH

HAZARDOUS MATERIALS BUSINESS PLAN CERTIFICATION

The California Health & Safety Code (H&SC), Division 20, Chapter 6.95, Section 25505 provides for the following:
The County of San Diego, Department of Environmental Health, Hazardous Materials Division (HMD), as the administering agency, requires a business that handles hazardous materials to submit the hazardous materials inventory, a list of emergency contacts, and a site plan, **in lieu of a complete Hazardous Materials Business Plan (HMBP),** only after the initial submittal of a complete HMBP. A complete HMBP includes the items to be submitted to the HMD and an Emergency Response Plan and Employee Training Plan, as established in H&SC Section 25504. The business must annually certify that a complete HMBP has been prepared, is current and is maintained at the site where the hazardous materials are stored. See *Back* for instructions and further clarification

I. IDENTIFICATION

FACILITY ID#	3 7 0 0 0 2 1 0 0 4 9
BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3	San Diego Gas & Electric - Fenton Substation
BUSINESS SITE ADDRESS 103	On dirt road past end of Camino Santa Fe
CITY 104	San Diego
CA	
ZIP CODE 105	92121

II. CERTIFICATION STATEMENT

☒ **CARCINOGEN/REPRODUCTIVE TOXIN ANNUAL RENEWAL WITHOUT CHANGES: This is an annual renewal to certify that the list of carcinogens and/or reproductive toxins last provided is a current list as specified in the San Diego County Code of Regulatory Ordinances Section 68.1113.**

Check only ONE of the following boxes:

☐ **INITIAL CERTIFICATION: This is to certify (H&SC Section 25505(e)(1)) that a complete HMBP, which includes the hazardous materials inventory, a list of emergency contacts, a site plan, emergency response plan, and employee training plan, has been prepared and is maintained at the site where the hazardous materials are stored.**

☐ **ANNUAL CERTIFICATION WITHOUT CHANGES: This is an annual certification (H&SC Section 25505(d) & (e)(2)) that the HMBP, which includes the hazardous materials inventory, a list of emergency contacts, a site plan, emergency response plan, and employee training plan, is current and includes all the information required in H&SC Section 25504, and 25509, and is maintained at the site where the hazardous materials are stored.**

☒ **CERTIFICATION OF CHANGES/REVISIONS: This is to certify that the HMBP has been reviewed (H&SC Section 25505(c) & 25510) and all necessary changes/revisions have been made. The HMBP is current and is maintained at the site where the hazardous materials are stored. Attached are changes to the hazardous materials inventory and/or list of emergency contacts. For site map revisions, submit only the pages that have a change or revision and attach to this certification. This submittal satisfies annual certification requirements specified in H&SC Section 25505(d) & (e)(2).**

As an Authorized Representative, I certify, under the penalty of law, that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete. By checking any of the boxes above I also certify that: a) The information contained in the hazardous materials inventory most recently submitted to the CUPA or Administering Agency is complete, accurate, and up to date; b) There has been no change in the quantity of hazardous materials reported in the most recently submitted inventory; and c) All hazardous materials subject to inventory requirements are listed on the most recently submitted inventory.

SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE	DATE: 3/1/2011
NAME OF SIGNER (print): Jayme Caddick	TITLE OF SIGNER: Environmental Specialist

OFFICE USE

INSTRUCTIONS TO CLERICAL STAFF FOR HMBP ACCEPTANCE

☐ Site Map	___/___/___	
☑ *Emergency Contacts	3/16/2011	
☑ *Chemical Inventory	3/16/2011	

*Note: Indicate the date that the inventory and/or ER contact information in the KIVA database was reviewed and changes were submitted for processing. If the inventory and ER contact information are exactly the same as it is recorded in KIVA, no changes need to be submitted.

Hazardous Materials Business Plan acceptance date will be changed to the acceptance date on new site map.

HIRT SITE ☐**

FIRE DIST._____

Specialist's Signature: (only required for new plans or for changes to site maps, chemical inventory and/or emergency contacts)

REMARKS:_____

** If HIRT box is checked, follow HIRT policy to indicate on the inventory forms which hazardous materials make this a HIRT site.

ATTENTION: HAZARDOUS MATERIALS HANDLER

Chapter 6.95 of the California Health & Safety Code (H&SC) establishes minimum standards for Hazardous Materials Business Plans (HMBP). Each business shall prepare a HMBP if that business uses, handles, or stores a hazardous material/waste in quantities greater than or equal to the following:

- 55 gallons of a liquid.
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- 200 cubic feet of compressed gas.
- A toxic compressed gas (TLV ≤10 ppm) in any amount.
- Extremely hazardous substances in quantities equal to or greater than the Threshold Planning Quantities..

A complete HMBP consists of the following elements as established in H&SC Section 25504:

- Hazardous Materials Inventory
- Site Plan (Site Map)
- List of Emergency Contacts
- Emergency Response Plan
- Employee Training Description

The County of San Diego, Department of Environmental Health, Hazardous Materials Division (HMD), as the administering agency and with the concurrence of all the local fire jurisdictions, requires a business that handles hazardous materials in reportable quantities to submit changes to the hazardous materials inventory, list of emergency contacts, and site plan, in lieu of a complete HMBP, only after the initial submittal of a complete HMBP.

The business must initially certify that a complete HMBP has been prepared and is maintained at the site where the hazardous materials are stored and must also **annually** re-certify that the HMBP is current and maintained on site. If there are no significant changes after the HMBP has been submitted and certified, then follow the instructions below for "Annual Certification without Changes".

Substantial changes as listed below must be submitted to the HMD within 30 days of the change along with a certification that the HMBP is current and maintained on site:

- **A 100% or greater increase or decrease in the quantity of any hazardous material on the inventory**
- **Addition or deletion of a hazardous material to the inventory**
- **Changes in the storage, location, or use of hazardous materials**
- **Any change in business name, ownership, or address**
- **Any change in Emergency Coordinator/Contact information**

Instructions for Completing the Hazardous Materials Business Plan Certification

Note: The numbering of the instructions follows the data element numbers that are on statewide reporting forms. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C.

1. FACILITY ID NUMBER - Enter the 6 character Permit Number from your Permit. If you do not have a Permit, leave this blank.

3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" – Doing Business As.

103. BUSINESS SITE ADDRESS - Enter the street address where the facility is located. No post office box numbers are allowed.

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INITIAL CERTIFICATION: Check this box if you are submitting a new HMBP.

ANNUAL CERTIFICATION WITHOUT CHANGES: Check this box if you are submitting an annual certification on an existing plan.

CERTIFICATION OF CHANGES/REVISIONS: Check this box if you are submitting changes to the hazardous materials inventory, list of emergency contacts, or the site plan. All pages should include the new submittal date. For multi-page site maps, include all pages with new submittal date.

COUNTY OF SAN DIEGO CUPA
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-926
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

ENTERED MAR 3 0 2011

BUSINESS OWNER/OPERATOR IDENTIFICATION

Page ___ of ___

I. IDENTIFICATION

| | | |

Business Owner/Operator Identification

Please submit the Business Activities page, the Business Owner/Operator Identification page, and Hazardous Materials - Chemical Description pages for all hazardous materials inventory submissions. For the inventory to be considered complete this page must be signed by the appropriate individual.
(Note: the numbering of the instructions follows the data element numbers that are on the Unified Program Consolidated Form (UPCF) pages. These data element numbers are used for electronic submission and are the same as the numbering used in Division 3, Electronic Submittal of Information.) Please number all pages of your submittal. This helps your CUPA or AA identify whether the submittal is complete and if any pages are separated.
ALWAYS SUBMIT A COPY OF THIS COMPLETED PAGE WITH SUBMITTAL OF ANY OTHER UNIFIED PROGRAM CONSOLIDATED FORM.

1. FACILITY ID NUMBER - Enter your 6 character Permit # on your Unified Program Facility Permit (UPFP). If you do not have a Unified Program Facility Permit, leave this blank.
3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" - Doing Business As.
100. BEGINNING DATE - Enter the beginning year and date (YYYYMMDD) of the inventory report, recyclable materials report, or on-site tiered permitting report for PBR sites.
101. ENDING DATE - Enter the ending year and date (YYYYMMDD) of the reports identified in #100.
102. BUSINESS PHONE - Enter the phone number, area code first, and any extension.
102a. BUSINESS FAX – Enter the business fax number, area code first.
103. BUSINESS SITE ADDRESS - Enter the street address where the facility is located. No post office box numbers are allowed. This information must provide a means to geographically locate the facility. If the mailing address is different, complete #108a- #108d.
104. CITY - Enter the city or unincorporated area in which business site is located.
105. ZIP CODE - Enter the zip code of business site. The zip + 4 may also be added.
106. DUN & BRADSTREET - Enter the Dun & Bradstreet number for the facility. If you do not have one, leave this field blank.
107. PRIMARY SIC NUMBER - Enter the primary Standard Industrial Classification system number for primary business activity. Required for EPCRA. NOTE: If code is more than 4 digits, report only the first four.
107a. PRIMARY NAICS NUMBER - Enter the primary North American Industrial Classification System number.
108. COUNTY - Enter the county in which the business site is located.
108a. BUSINESS MAILING ADDRESS – Enter the mailing address to be used for all official business correspondence. This mailing address must be filled in.
108b. BUSINESS MAILING CITY - Enter the name of the city for the business mailing address.
108c. STATE - Enter the two character abbreviation of the state for the business mailing address.
108d. ZIP CODE - Enter the zip code for the business mailing address. The zip + 4 may also be added.
109. BUSINESS OPERATOR NAME - Enter the name of the business operator which is the name used for mailing correspondence.
110. BUSINESS OPERATOR PHONE - Enter business operator phone number, if different from business phone, area code first, and any extension.
111. BUSINESS OWNER NAME - Enter name of business owner, if different from business operator.
112. BUSINESS OWNER PHONE - Enter the business owner's phone number if different from business phone, area code first, and any extension.
113. BUSINESS OWNER MAILING ADDRESS - Enter the owner's mailing address where business related correspondence should be sent, if different from business site address.
114. BUSINESS OWNER CITY - Enter the name of the city for the owner's mailing address.
115. BUSINESS OWNER STATE - Enter the 2 character state abbreviation for the owner's mailing address.
116. BUSINESS OWNER ZIP CODE - Enter the zip code for the owner's address. The zip + 4 may also be added.
117. ENVIRONMENTAL CONTACT NAME - Enter the name of the person who receives all environmental correspondence.
118. CONTACT PHONE - Enter the phone number at which the environmental contact area code first, and any extension.
119. CONTACT MAILING ADDRESS - Enter the mailing address where all environmental contact correspondence should be sent.
119a. CONTACT EMAIL – Enter the email address of the environmental contact in 117, if the contact has one.
120. CONTACT MAILING CITY - Enter the name of the city for the environmental contact's mailing address.
121. STATE - Enter the 2 character state abbreviation for the environmental contact's mailing address.
122. ZIP CODE - Enter the zip code for the environmental contact's mailing address. The zip + 4 may also be added.
123. PRIMARY EMERGENCY CONTACT NAME - Enter the name of a representative that can be contacted in case of an emergency involving hazardous materials at the business site. The contact shall have FULL facility access, site familiarity, and authority to make decisions for the business regarding incident mitigation.
124. TITLE - Enter the title of the primary emergency contact.
125. BUSINESS PHONE - Enter the business number for the primary emergency contact, area code first, and any extension.
126. 24-HOUR PHONE - Enter a 24-hour phone number for the primary emergency contact. The 24-hour phone number must be one which is answered 24 hours a day. If it is not the contact's home phone number, then the service answering the phone must be able to immediately contact the individual stated above.
127. PAGER NUMBER - Enter the pager number for the primary emergency contact, if available.
128. SECONDARY EMERGENCY CONTACT NAME - Enter the name of a secondary representative that can be contacted in the event that the primary emergency contact is not available. The contact shall have FULL facility access, site familiarity, and authority to make decisions for the business regarding incident mitigation.
129. TITLE - Enter the title of the secondary emergency contact.
130. BUSINESS PHONE - Enter the business telephone number for the secondary emergency contact, area code first, and any extension.
131. 24-HOUR PHONE - Enter a 24-hour phone number for the secondary emergency contact. The 24-hour phone number must be one that is answered 24 hours a day. If it is not the contact's home phone number, then the service answering the phone must be able to immediately contact the individual stated above.
132. PAGER NUMBER - Enter the pager number for the secondary emergency contact, if available.
133. ADDITIONAL LOCALLY COLLECTED INFORMATION - This space may be used for CUPAs or AAs to collect any additional information necessary to meet the requirements of their individual programs. Contact your local agency for guidance.
134. DATE - Enter the date that the document was signed. (YYYYMMDD)
135. NAME OF DOCUMENT PREPARER - Enter the full name of the person who prepared the inventory submittal information.
136. NAME OF SIGNER - Enter the full printed name of the person signing the page. The signer certifies to a familiarity with the information submitted and that based on the signer's inquiry of those individuals responsible for obtaining the information, all the information submitted is true, accurate and complete.

SIGNATURE OF OWNER/ OPERATOR OR DESIGNATED REPRESENTATIVE - The Business Owner/Operator, or officially designated representative of the Owner/Operator, shall sign in the space provided. This signature certifies that the signer is familiar with the information submitted and that based on the signer's inquiry of those individuals responsible for obtaining the information it is the Signer's belief that the submitted information is true, accurate and complete.

137. TITLE OF SIGNER - Enter the title of the person signing the page.

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH CUPA
HAZARDOUS MATERIALS DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
1-800-253-9933 (619) 338-2222 FAX (619) 338-2377

RECEIVED
MAR 01 2012
ENVIRONMENTAL HEALTH

HAZARDOUS MATERIALS BUSINESS PLAN CERTIFICATION

The California Health & Safety Code (H&SC), Division 20, Chapter 6.95, Section 25505 provides for the following:
The County of San Diego, Department of Environmental Health, Hazardous Materials Division (HMD), as the administering agency, requires a business that handles hazardous materials to submit the hazardous materials inventory, a list of emergency contacts, and a site plan, **in lieu of a complete Hazardous Materials Business Plan (HMBP),** only after the initial submittal of a complete HMBP. A complete HMBP includes the items to be submitted to the HMD and an Emergency Response Plan and Employee Training Plan, as established in H&SC Section 25504. The business must annually certify that a complete HMBP has been prepared, is current and is maintained at the site where the hazardous materials are stored. See *Back* for instructions and further clarification

I. IDENTIFICATION

FACILITY ID#	3	7		0	0	0		2	1	0	0	4	9		

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3
San Diego Gas & Electric - Fenton Substation

BUSINESS SITE ADDRESS 103
On dirt road past end of Camino Santa Fe

CITY 104		ZIP CODE 105
San Diego	CA	92121

II. CERTIFICATION STATEMENT

☒ **CARCINOGEN/REPRODUCTIVE TOXIN ANNUAL RENEWAL WITHOUT CHANGES: This is an annual renewal to certify that the list of carcinogens and/or reproductive toxins last provided is a current list as specified in the San Diego County Code of Regulatory Ordinances Section 68.1113.**

Check only ONE of the following boxes:

☐ **INITIAL CERTIFICATION: This is to certify (H&SC Section 25505(e)(1)) that a complete HMBP, which includes the hazardous materials inventory, a list of emergency contacts, a site plan, emergency response plan, and employee training plan, has been prepared and is maintained at the site where the hazardous materials are stored.**

☒ **ANNUAL CERTIFICATION WITHOUT CHANGES: This is an annual certification (H&SC Section 25505(d) & (e)(2)) that the HMBP, which includes the hazardous materials inventory, a list of emergency contacts, a site plan, emergency response plan, and employee training plan, is current and includes all the information required in H&SC Section 25504, and 25509, and is maintained at the site where the hazardous materials are stored.**

☐ **CERTIFICATION OF CHANGES/REVISIONS: This is to certify that the HMBP has been reviewed (H&SC Section 25505(c) & 25510) and all necessary changes/revisions have been made. The HMBP is current and is maintained at the site where the hazardous materials are stored. Attached are changes to the hazardous materials inventory and/or list of emergency contacts. For site map revisions, submit only the pages that have a change or revision and attach to this certification. This submittal satisfies annual certification requirements specified in H&SC Section 25505(d) & (e)(2).**

As an Authorized Representative, I certify, under the penalty of law, that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete. By checking any of the boxes above I also certify that: a) The information contained in the hazardous materials inventory most recently submitted to the CUPA or Administering Agency is complete, accurate, and up to date; b) There has been no change in the quantity of hazardous materials reported in the most recently submitted inventory; and c) All hazardous materials subject to inventory requirements are listed on the most recently submitted inventory.

SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE	DATE
	3/1/2012
NAME OF SIGNER (print)	TITLE OF SIGNER
Jayme Caddick	Environmental Specialist

OFFICE USE

INSTRUCTIONS TO CLERICAL STAFF FOR HMBP ACCEPTANCE

☐ **Site Map** ____/____/____
☐ ***Emergency Contacts** ____/____/____
☐ ***Chemical Inventory** ____/____/____

***Note:** Indicate the date that the inventory and/or ER contact information in the KIVA database was reviewed and changes were submitted for processing. If the inventory and ER contact information are exactly the same as it is recorded in KIVA, no changes need to be submitted.

Hazardous Materials Business Plan acceptance date will be changed to the acceptance date on new site map.

HIRT SITE ☐**
FIRE DIST._____

Specialist's Signature: (only required for new plans or for changes to site maps, chemical inventory and/or emergency contacts)

REMARKS:_____

** If HIRT box is checked, follow HIRT policy to indicate on the inventory forms which hazardous materials make this a HIRT site.

ATTENTION: HAZARDOUS MATERIALS HANDLER

Chapter 6.95 of the California Health & Safety Code (H&SC) establishes minimum standards for Hazardous Materials Business Plans (HMBP). Each business shall prepare a HMBP if that business uses, handles, or stores a hazardous material/waste in quantities greater than or equal to the following:

- 55 gallons of a liquid.
- 500 pounds of a solid substance.
- 200 cubic feet of compressed gas.
- A toxic compressed gas (TLV ≤10 ppm) in any amount.
- Extremely hazardous substances in quantities equal to or greater than the Threshold Planning Quantities.

A complete HMBP consists of the following elements as established in H&SC Section 25504:

- Hazardous Materials Inventory
- Site Plan (Site Map)
- List of Emergency Contacts
- Emergency Response Plan
- Employee Training Description

The County of San Diego, Department of Environmental Health, Hazardous Materials Division (HMD), as the administering agency and with the concurrence of all the local fire jurisdictions, requires a business that handles hazardous materials in reportable quantities to submit changes to the hazardous materials inventory, list of emergency contacts, and site plan, in lieu of a complete HMBP, only after the initial submittal of a complete HMBP.

The business must initially certify that a complete HMBP has been prepared and is maintained at the site where the hazardous materials are stored and must also **annually** re-certify that the HMBP is current and maintained on site. If there are no significant changes after the HMBP has been submitted and certified, then follow the instructions below for "Annual Certification without Changes".

Substantial changes as listed below must be submitted to the HMD within 30 days of the change along with a certification that the HMBP is current and maintained on site:

- **A 100% or greater increase or decrease in the quantity of any hazardous material on the inventory**
- **Addition or deletion of a hazardous material to the inventory**
- **Changes in the storage, location, or use of hazardous materials**
- **Any change in business name, ownership, or address**
- **Any change in Emergency Coordinator/Contact information**

Instructions for Completing the Hazardous Materials Business Plan Certification

Note: The numbering of the instructions follows the data element numbers that are on statewide reporting forms. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C.

1. FACILITY ID NUMBER - Enter the 6 character Permit Number from your Permit. If you do not have a Permit, leave this blank.

3. BUSINESS NAME - Enter the full legal name of the business. This is the same as the terms "Facility Name" or "DBA" – Doing Business As.

103. BUSINESS SITE ADDRESS - Enter the street address where the facility is located. No post office box numbers are allowed.

104. CITY - Enter the city or unincorporated area in which business site is located.

105. ZIP CODE - Enter the zip code of business site. The extra 4-digit zip may also be added.

CARCINOGEN/REPRODUCTIVE TOXIN ANNUAL RENEWAL WITHOUT CHANGES: Any business which is required to submit a HMBP and handles a material which is a carcinogen or reproductive toxin, is required to submit a list of each such material handled during the previous year to the Director of the Department of Environmental Health. The list must include all carcinogens and reproductive toxins handled in quantities less than 55 gallons or 500 pounds. The list of such materials handled shall be renewed each year. Check this box to certify that the information previously submitted is still correct and no changes, additions or deletions are necessary. See http://www.sdcounty.ca.gov/deh/hazmat/hmd_forms.html and review HM-9243 (Disclosure of Hazardous Materials Information Bulletin) to find out if you are required to submit this list.

INITIAL CERTIFICATION: Check this box if you are submitting a new HMBP.

ANNUAL CERTIFICATION WITHOUT CHANGES: Check this box if you are submitting an annual certification on an existing plan.

CERTIFICATION OF CHANGES/REVISIONS: Check this box if you are submitting changes to the hazardous materials inventory, list of emergency contacts, or the site plan. All pages should include the new submittal date. For multi-page site maps, include all pages with new submittal date.

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

PAGE 1 OF 1 DATE 8 / 14 / 2013 ✓
PERMIT# 210049 BUS. CODE K52 K18
TIME START 930 END 955
SPECIALIST MIKE MANN
INSPECTION CONTACT JAYME CADDICK
TITLE ENVIRONMENTAL SPECIALIST
PHONE (858) 541-5009

FACILITY NAME SDG&E FENTON SUBSTATION
ADDRESS DIRT ROAD OFF CAMINO SANTA FE BY HANSON
CITY/ZIP SAN DIEGO 92121

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

Y*	N/A*	NOTE: **Reinspection fees will be charged if additional inspections are required to determine compliance.**	Y*	N/A*	
☑	☐	Unified Program Facility Permit current			Permit Expires on: 30 / JUN / 2014
☑	☐	Hazardous Materials Business Plan available	☐	☑	Contingency Plan available ☐LQG ☐SQG
☑	☐	Employee training is adequate	☑	☐	Employee training records available
☐	☑	Waste disposal records available for review	☐	☑	Universal waste managed properly
☑	☐	Emergency contacts current ☐ Updated today	☐	☑	Waste containers ☐ closed ☐ labeled
☑	☐	Chemical inventory/map current ☐ Updated today	☐	☑	Waste containers in good condition

Consent to inspect granted by: ☑ **Inspection Contact** ☐ **Other:** _____

ROUTINE INSPECTION

THIS FACILITY STORES REPORTABLE AMOUNTS OF HAZARDOUS MATERIALS. THE HAZARDOUS MATERIALS BUSINESS PLAN WAS REVIEWED WITH JAYME.

AT LEAST ANNUALLY, CERTIFY YOUR HAZARDOUS MATERIALS BUSINESS PLAN USING THE CALIFORNIA ENVIRONMENTAL REPORTING SYSTEM (CERS). UPDATE CHANGES IN CERS WITHIN 30 DAYS OF THE CHANGES.

NO VIOLATIONS WERE OBSERVED DURING THIS INSPECTION.

☐ **This is an annual certification that the Hazardous Materials Business Plan (inventory & site map, emergency contacts, emergency response plan, and employee training plan) is current and includes all the information required in the H&SC and is maintained at the site where hazardous materials are stored.**

_____ **Initials of Facility Representative**

PRINTED NAME OF FACILITY REPRESENTATIVE: Jayme Caddick
DATE SIGNED: 8 / 14 / 13
SIGNATURE OF FACILITY REPRESENTATIVE: X Jayme Caddick
TITLE OF FACILITY REPRESENTATIVE: Environmental Specialist

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (858) 505-6880 http://www.sdcdeh.org

County of San Diego, CA. Annual Carcinogen and Reproductive Toxin Reporting List

Sempra Energy, SDG&E & SCG Co. - SDG&E > Substations - SDGE SUD and all sub-locations

PRODUCT NAME		MANUFACTURER NAME		PHYSICAL STATE	TOTAL AMOUNT	CATEGORY
	CAS#	Chemical Name	CAS%			
SDG&E > SUBSTATIONS - SDGE SUD						
HE200 Vacuum Pump Fluid		Kurt J. Lesker Company		Liquid		< 1 Gallon
	000108-88-3	TOLUENE	0.00% Wt			
Imbiber Beads Absorbant Product		Imbibitive Technolgies America		Solid		< 1 Pound
	014808-60-7	SILICA, CRYSTALLINE (AIRBORNE PARTICLES OF RESPIRABLE SIZE)	100.00**% Wt			
Lead Acid Battery Wet, Filled with Acid		East Penn Manufacturing Company, Inc.				< 500 Pounds
	007440-38-2	ARSENIC (INORGANIC ARSENIC COMPOUNDS)	0.01% Wt			
	007440-38-2	ARSENIC (INORGANIC ARSENIC COMPOUNDS)	0.01% Wt			
	007439-92-1	LEAD	70.00% Wt			
	007439-92-1	LEAD	70.00% Wt			
	007439-92-1	LEAD AND LEAD COMPOUNDS	70.00% Wt			
	007439-92-1	LEAD AND LEAD COMPOUNDS	70.00% Wt			
	007664-93-9	STRONG INORGANIC ACID MISTS CONTAINING SULFURIC ACID	44.00% Wt			
LPS NoFlashNU Electro Contact Cleaner		LPS Laboratories		Liquid		< 1 Gallon
	000106-94-5	1-BROMOPROPANE (1-BP)	75.00% Wt			
Silica Sands and Gravel		Quikrete		Solid		< 1 Pound
	014808-60-7	SILICA, CRYSTALLINE (AIRBORNE PARTICLES OF RESPIRABLE SIZE)	100.00**% Wt			

Total (Count) of Products for SDG&E > Substations - SDGE SUD: 5

Total (Count) of CAS Numbers for SDG&E > Substations - SDGE SUD: 6

Total (Count) of Products for Report: 5

Total (Count) of CAS Numbers for Report: 6

This report only includes active inventory items that have been matched to a (M)SDS or equivalent.
Regulated chemicals that do not have a specific CAS RN associated with them, such as chemical families or groupings, are not included in the results shown on this report.
The results of this report are based on a CAS RN match between the regulatory list and the ingredients listed on the (M)SDS.
** Indicates neither density nor SpecificGravity is available, standard conversion is used.*
*** Default CAS percentage applied.*

Prepared on 2/26/2013 by 3E Company Copyright © 2013

County of San Diego, CA. Annual Carcinogen and Reproductive Toxin Reporting List

Sempra Energy, SDG&E & SCG Co. - SDG&E > Substations - SDGE SUD and all sub-locations

PRODUCT NAME		MANUFACTURER NAME		PHYSICAL STATE	TOTAL AMOUNT	CATEGORY
	CAS#	Chemical Name	CAS%			
SDG&E > SUBSTATIONS - SDGE SUD						
HE200 Vacuum Pump Fluid		Kurt J. Lesker Company		Liquid		< 1 Gallon
	000108-88-3	TOLUENE	0.00% Wt			
Imbiber Beads Absorbant Product		Imbibitive Technolgies America		Solid		< 1 Pound
	014808-60-7	SILICA, CRYSTALLINE (AIRBORNE PARTICLES OF RESPIRABLE SIZE)	100.00**% Wt			
Lead Acid Battery Wet, Filled with Acid		East Penn Manufacturing Company, Inc.				< 500 Pounds
	007440-38-2	ARSENIC (INORGANIC ARSENIC COMPOUNDS)	0.01% Wt			
	007440-38-2	ARSENIC (INORGANIC ARSENIC COMPOUNDS)	0.01% Wt			
	007439-92-1	LEAD	70.00% Wt			
	007439-92-1	LEAD	70.00% Wt			
	007439-92-1	LEAD AND LEAD COMPOUNDS	70.00% Wt			
	007439-92-1	LEAD AND LEAD COMPOUNDS	70.00% Wt			
	007664-93-9	STRONG INORGANIC ACID MISTS CONTAINING SULFURIC ACID	44.00% Wt			
LPS NoFlashNU Electro Contact Cleaner		LPS Laboratories		Liquid		< 1 Gallon
	000106-94-5	1-BROMOPROPANE (1-BP)	75.00% Wt			
Silica Sands and Gravel		Quikrete		Solid		< 1 Pound
	014808-60-7	SILICA, CRYSTALLINE (AIRBORNE PARTICLES OF RESPIRABLE SIZE)	100.00**% Wt			

Total (Count) of Products for SDG&E > Substations - SDGE SUD: 5

Total (Count) of CAS Numbers for SDG&E > Substations - SDGE SUD: 6

Total (Count) of Products for Report: 5

Total (Count) of CAS Numbers for Report: 6

This report only includes active inventory items that have been matched to a (M)SDS or equivalent.
Regulated chemicals that do not have a specific CAS RN associated with them, such as chemical families or groupings, are not included in the results shown on this report.
The results of this report are based on a CAS RN match between the regulatory list and the ingredients listed on the (M)SDS.
** Indicates neither density nor SpecificGravity is available, standard conversion is used.*
*** Default CAS percentage applied.*

Prepared on 2/26/2013 by 3E Company Copyright © 2013

COUNTY OF SAN DIEGO

UPFP INSPECTION CHECKLIST

FACILITY NAME: **SDG&E - FENTON SUBSTATION**
ADDRESS: **ON DIRT RD PAST END OF CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **10/02/2015**
RECORD ID #: **DEH2008-HUPFP-210049**
TIME START: **10:30 AM** END: **11:00 AM**
SPECIALIST: **Kaelyn Malone, Anna Irkhin**
INSPECTION CONTACT: **Tina Carter**
TITLE: **Sr. Environmental Specialist**
PHONE: **(858) 654-3548**
E-MAIL: **TMCARTER@SEMPRAUTILITIES.COM**

FACILITY REFERENCE DATA

ACCELA

RECORD STATUS: Permit Renewed
PERMIT EXPIRATION DATE: 06/30/2016
BALANCE DUE: $0.00
INSPECTOR: Kaelyn Malone, Anna Irkhin
INSPECTION TYPE: Routine
INSPECTION STATUS: Complete

CERS

EPA ID NUMBER:
FACILITY CERS ID NUMBER: 10389037
CERS LEAD USER: Tina Carter
LAST CERS SUBMITTAL DATE: 02/28/2015
ENVIRONMENTAL CONTACT EMAIL: TMCARTER@SEMPRAUTILITIES.COM
ENVIRONMENTAL CONTACT PHONE: 760-405-1840

FACILITY INFORMATION

	YES	NO		YES	NO
INACTIVATION INSPECTION:	☐	☒	HAZARDOUS MATERIALS:	☒	☐
CHANGE OF OWNER:	☐	☒	HAZARDOUS WASTE:	☐	☒
CHANGE IN BUSINESS TYPE:	☐	☒	ABOVEGROUND PETROLEUM STORAGE ACT:*	☐	☒
BUSINESS TYPE: One (1) Waste Item or One (1) Inventory			TOTAL SHELL CAPACITY APSA:		0
ISSUE INITIAL INVOICE:	☐	☒	UNDERGROUND STORAGE TANK:	☐	☒
ASSESS NON-NOTIFICATION FEE:	☐	☒	CALARP PROGRAM LEVEL: 1 2 3 **N/A**		
ASSESS RE-INSPECTION FEE:	☐	☒	MEDICAL WASTE:	☐	☒
FACILITY SUBJECT TO BASE FEE:	☐	☒	MW FACILITY GENERATING OVER 200 LBS PER MONTH:	☐	☒
FACILITY SUBJECT TO CUPA FEE:	☒	☐	EPIC PARTICIPANT:	☐	☒
UPDATE FACILITY ADDRESS IN AA:	☐	☒	NUMBER OF TLV GASES AT THE FACILITY:		0

GENERATOR STATUS : **LQG** **SQG** **CESQG** **RCRA LQG** **N/A**

TIERED PERMIT LEVEL(S) : **CESQT** **CESW** **CE-L** **CE-CL** **HHW** **PBR** **CA** **N/A**

PRIMARY BILLING CODE: One (Billable) Waste Item or One Reportable Material Per Business
SECONDARY BILLING CODE: Not Applicable
TERTIARY BILLING CODE: Not Applicable

INSPECTION SCOPE:

HAZARDOUS MATERIALS: **GEN HAZMAT**
HAZARDOUS WASTE: **SQG** **LQG**
APSA: **YES** UST: **YES**
CALARP: **1** **2** **3**
MEDICAL WASTE: **SQG** **SQG - TREATS** **LQG** **LQG - ABREVIATED** **LQG - TREATS**
TIERED PERMITTING: **CESQT** **CESW** **CE-L** **CE-CL** **CA** **PBR** **HHW**

CONSENT TO CONDUCT INSPECTION GRANTED BY: INSPECTION CONTACT ☒ NAME: Tina Carter TITLE: Sr. Environmental Specialist

REFUSED TO SIGN ☐

INSPECTION REPORT EMAILS:
john.misleh@sdcounty.ca.gov,kaelyn.malone@sdcounty.ca.gove,anastasiya.irkhin@sdcounty.ca.gov

RECORD COMMENT:
Routine inspection conducted on 10-2-2015.

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

FACILITY NAME: **SDG&E - FENTON SUBSTATION**
ADDRESS: **ON DIRT RD PAST END OF CAMINO SANTA FE**
CITY/ZIP: **SAN DIEGO** /**92121**

INSPECTION DATE: **10/02/2015** PAGE **1** OF **4**
RECORD ID #: **DEH2008-HUPFP-210049**
TIME START: **10:30 AM** END: **11:00 AM**
SPECIALIST: **Kaelyn Malone, Anna Irkhin**
INSPECTION CONTACT: **Tina Carter**
TITLE: **Sr. Environmental Specialist**
PHONE: **(858) 654-3548**
E-MAIL: **TMCARTER@SEMPRAUTILITIES.COM**

On the above date, the County inspected your facility under the authority of the California Health and Safety Code (H&SC), to determine compliance with applicable provisions of the H&SC, the California Code of Regulations (CCR), and the San Diego County Code of Regulatory Ordinances (SDCC). **This report serves as a Notice to Comply (H&SC 25187.8 & 25404.1.2) for any minor violations as defined in H&SC 25404 and 25117.6.** This report may contain both minor and more significant (Class II) violations. Minor violations do not include repeat violations or violations remaining uncorrected for more than 30 days (or as specified below). Minor violations do not include knowing, willful, intentional, or chronic violations; nor do they include violations showing a pattern of neglect or disregard. The remarks below are intended to provide guidance to correct any violations indicated on the attached violation report. You must submit a written response to this report within 30 days (or as specified below) demonstrating that all violations have been corrected or include a written notice of disagreement that clearly states the reason for any disputed violations. Prompt correction can protect you from penalties for a "minor violation". Penalties can be imposed for each day in violation for all other violations even if they are corrected promptly. However, correction within 30 days (or as specified below) will make a penalty less likely.

NOTE: Reinspection fees will be charged if additional inspections are required to determine compliance.

Yes	N/A		Yes	N/A	
☒	☐	Unified Program Facility Permit Current	☐	☒	Contingency Plan Available ☐ LQG ☐ SQG
☒	☐	Hazardous Materials Business Plan Available	☒	☐	Employee Training Records Available
☒	☐	Employee Training is Adequate	☐	☒	Universal Waste Managed Properly
☐	☒	Waste Disposal Records Available for Review	☐	☒	Waste Containers ☐ Closed ☐ Labeled
☒	☐	Emergency Contacts Current ☐ Updated today	☐	☒	Waste Containers in Good Condition
☒	☐	Chemical Inventory/Map Current ☐ Updated today			Permit Expires On 06/30/2016

CONSENT TO CONDUCT INSPECTION GRANTED BY: Tina Carter TITLE: Sr. Environmental Specialist

INTRODUCTION:
Today we conducted a routine inspection to determine compliance in the handling, storing, and disposal of hazardous substances. Consent for today's inspection was granted by Tina Carter, Sr. Environmental Specialist.

This facility is a SDG&E substation and at the time of this inspection the facility has hazardous materials in reportable threshold quantities onsite. The facility is subject to hazardous materials business plan (HMBP) requirements.

INSPECTION REMARKS:
-The Hazardous Materials Business Plan submitted in the California Environmental Reporting System (CERS) is current and up to date.
-At least once every 12 months certify the HMBP for this facility in CERS.

Helpful Websites:
• For guidance documents on hazardous materials-related topics,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_publications.html
• For information on the California Environmental Reporting System (CERS),
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat/hmd_cers.html
• If you have questions on: permit fees, business plan requirements, or hazardous waste regulations,
go to: http://www.sandiegocounty.gov/content/sdc/deh/hazmat.html
• To find out the latest San Diego County News and receive updates, subscribe to our govdelivery emails:
https://public.govdelivery.com/accounts/CASAND/subscriber/new

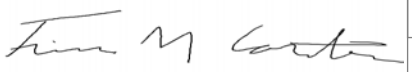
If you have any questions regarding this inspection, please contact Kaelyn Malone, Anna Irkhin, 619-884-5441, Kaelyn.Malone@sdcounty.ca.gov

INSPECTION PHOTOS

All regulated businesses are required by law to submit their Unified Program-related information and business updates online through the California Environmental Reporting System (CERS). For additional information about CERS, go to: http://www.sandiegocounty.gov/deh/hazmat/hmd_cers.html

COUNTY OF SAN DIEGO

SUPPLEMENTAL COMPLIANCE INSPECTION REPORT

PRINTED NAME OF FACILITY REPRESENTATIVE **Tina Carter**	SIGNATURE		DATE SIGNED **10/02/2015**
TITLE OF FACILITY REPRESENTATIVE **Sr. Environmental Specialist**			

Department of Environmental Health, Hazardous Materials Division, P.O. Box 129261, San Diego, CA 92112-9261
Phone: (858) 505-6880 http://www.sdcdeh.org

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Handlers of Hazardous Materials and Small and Large Quantity Generators of Hazardous Waste

INSPECTION DATE: **10/02/2015** PAGE **3** OF **4**

RECORD ID #: **DEH2008-HUPFP-210049**

FACILITY NAME: ***SDG&E - FENTON SUBSTATION**

ADDRESS: * **ON DIRT RD PAST END OF CAMINO SANTA FE** CITY/ZIP: ***SAN DIEGO** **92121**

Each violation checked below is for the section(s) of the California Health and Safety Code (HSC), California Code of Regulations (CCR), or the San Diego County Code (SDCC) indicated in italics. Incorporated provisions of Title 40 of the Code of Federal regulations (CFR) are noted for reference. All violations must be corrected. Submit documentation of return to compliance to your Specialist. You may use the Corrective Action Form (HM-926) to document your return to compliance. Please call (858) 505-6880 or your Specialist if you have any questions. HMBP = Hazardous Materials Business Plan; CUPA = Certified Unified Program Agency; CERS = California Environmental Reporting System; SQG = Small Quantity Hazardous Waste Generator; LQG = Large Quantity Hazardous Waste Generator

Hazardous Materials Requirements

#	VIOLATION DESCRIPTION
☐	1010001 HMBP not established/ implemented. HSC 25505(a) and 25507(a)
☐	1010002 HMBP not submitted to the CUPA in CERS. HSC 25508(a)(1)(A); HSC 25404(e)(4); 27 CCR 15188(a), (d)
☐	1010003 Business Activities and/or Business Owner/Operator Identification not completed in CERS. 19 CCR 2729.2(a)(1); HSC 25404(e)(4)
☐	1010004 Chemical inventory incomplete or not submitted in CERS. HSC 25505(a)(1); 25506; 25507; and 25508(a)(1)(A)
☐	1010005 Site map not submitted in CERS or not sufficient. HSC 25505(a)(2) and 25508(a)(1)(A)
☐	1010006 HMBP not updated to reflect inventory changes or facility information. HSC 25508.1(a-e)
☐	1010007 HMBP not updated to reflect substantial change to the handler's operations. HSC 25508.1(f)
☐	1010008 HMBP not certified annually as complete and accurate in CERS. HSC 25508.2
☐	1010010 Emergency response procedures to mitigate a release or threatened release not adequate, not established or not submitted in CERS. HSC 25505(a)(3) and 25508(a)(1)(A)
☐	1010011 Failure to notify property owner in writing that the business is subject to the HMBP program. HSC 25505.1
☐	1010012 Failure to provide a copy of HMBP to the property owner within five working days upon request from property owner. HSC 25505.1
☐	1010014 Failure to submit emergency response plan in CERS, when not meeting agricultural handler exemption. HSC 25507.1(a) and 25508(a)(1)(A)
☐	1010015 Failure to submit employee training plan in CERS, when not meeting agricultural handler exemption. HSC 25507.1(a) and 25508(a)(1)(A)
☐	1010016 HMBP not established or submitted in CERS, when not meeting the remote site exemption. HSC 25507.2 and 25508(a)(1)(A)
☐	1020001 Employee training plan for hazardous materials management not adequate, not established or not submitted in CERS. HSC 25505(a)(4) and 25508(a)(1)(A)
☐	1020002 Initial and/or annual employee training not conducted for hazardous materials management and/or employee training records not available or not maintained for 3 years. HSC 25505(a)(4)
☐	1040001 Hazardous materials release or threatened release not reported to the CUPA and OES immediately upon discovery. HSC 25510(a)
☐	4010001 Failed to prepare and implement a written Spill Prevention Control and Countermeasures (SPCC) Plan in accordance with 40 CFR 112 (sec. 112.3). HSC 25270.4.5(a)
☐	HMD 1001 Unified Program Facility permit not obtained for hazardous materials. SDCC 68.905
☐	HMD 1005 Emergency contact not provided or current. HSC 25508.1(f)
☐	HMD 1007 Highly toxic gas (TLV<10 ppm) not disclosed. SDCC 68.1113(b)
☐	HMD 1008 Annual carcinogen/reproductive toxin list not submitted. SDCC 68.1113(c)
☐	HMD 1013 HMBP not readily available for review. HSC 25505(c)

Hazardous Waste Requirements for SQGs ONLY

☐	HMD 0219 Failed to properly segregate used oil &/or fuel drained from filters. HSC 25250.22(b)(4); 22 CCR 66266.130(c)(6)
☐	HMD 0226 Did not accumulate waste in a container or tank. (40 CFR 262.34(d)(2).) 22 CCR 66262.34(d)(2)
☐	HMD 0412 Failed to have an emergency coordinator on call or available during an emergency. (40 CFR 262.34(d)(5)(i).) 22 CCR 66262.34(d)(2)

Hazardous Waste Requirements for SQGs ONLY (continued)

#	VIOLATION DESCRIPTION
☐	3030007 Failed to properly label/date hazardous waste container and/or tank. 22 CCR 66262.34(f)
☐	3030010 Accumulated waste too long (>180 or 270 days) (>90 days for an acutely hazardous waste). (40 CFR 262.34(e) and (f).) HSC 25201(a); 22 CCR 66262.34(d)
☐	3030013 Failed to accumulate hazardous waste in a container that is in good condition. (40 CFR 262.34(d)(2); 265.171.) 22 CCR 66262.34(d)(2)
☐	3030015 Failed to accumulate or store hazardous waste in a lined/compatible container. (40 CFR 262.34(d)(2); 265.172) 22 CCR 66262.34(d)(2)
☐	3030017 Failed to properly close hazardous waste container(s). (40 CFR 262.34(d)(2); 265.173.) 22 CCR 66262.34(d)(2)
☐	3030019 Failed to inspect hazardous waste storage area at least weekly. (40 CFR 262.34(d)(2); 265.174.) 22 CCR 66262.34(d)(2)
☐	3030022 Failed to properly separate incompatible waste. (40 CFR 262.34(d)(2); 265.177.) 22 CCR 66262.34(d)(2)
☐	3030030 Failed to maintain and/or operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents. (40 CFR 262.34(d)(4), 265.31.) 22 CCR 66262.34(d)(2)
☐	3030036 Failed to maintain adequate aisle space. (40 CFR 262.34(d)(4); 265.35.) 22 CCR 66262.34(d)(2)
☐	3010022 Failed to post, next to the telephone, emergency information containing the location of emergency equipment, contact names, and numbers. (40 CFR 262.34(d)(5)(ii).) 22 CCR 66262.34(d)(2)
☐	3020001 Failed to ensure employees are trained for hazardous waste handling, compliance with regulations, and emergency response procedures. (40 CFR 262.34(d)(5)(iii).) 22 CCR 66262.34(d)(2)
☐	3030032 Failed to maintain or have emergency equipment, supplies, or equivalents. 1) An internal communication or alarm system; 2) A device, such as a telephone; 3) Portable fire extinguishers, fire control equipment, spill control equipment, and decontamination equipment; and 4) Water at adequate volume and pressure (40 CFR 262.34(d)(4); 265.32) 22 CCR 66262.34(d)(2)
☐	3030039 Failed to implement contingency plan during an emergency, spill/ release. (40 CFR 262.34(d)(5)(iv).) 22 CCR 66262.34(d)(2)

Hazardous Waste Tank Systems for SQGs ONLY

☐	3030024 Failed to maintain sufficient freeboard of 2 ft in uncovered tanks to prevent overtopping unless the tank is equipped with a containment structure, a drainage control system or a diversion structure with a capacity that equals or exceeds the volume of the top 2 ft of the tank. (40 CFR 62.34(d)(3); 265.201(b)(c).) 22 CCR 66262.34(d)(2)
☐	3030025 Failed to provide an overfill protection device on continuously fed hazardous waste tank. (40 CFR 262.34(d)(3); 265.201(b)(4).) 22 CCR 66262.34(d)(2)
☐	3030027 Failed to conduct daily tank inspection of the discharge system, monitoring equipment, and tank level. (40 CFR 265.201(c)(1), 265.201(c)(2), 265.201(c)(3), 262.34(d)(3).) 22 CCR 66262.34(d)(2)
☐	3030028 Failed to conduct weekly inspections of the construction materials, fixtures, and surrounding areas of the hazardous waste tank. (40 CFR 265.201(c)(4); 265.201(c)(5); 262.34(d)(3).) 22 CCR 66262.34(d)(2)
☐	3050007 Failed to properly decontaminate and document closure of a hazardous waste tank system. (40 CFR 265.201(f).) 22 CCR 67383.3
☐	HMD 1612 Hazardous waste improperly stored in a tank system causing leaks, corrosion, or failure. (40 CFR 265.201(b).) 22 CCR 66262.34(d)
☐	HMD 1614 Failed to pre-notify the CUPA in writing prior to closing a hazardous waste tank system. 22 CCR 67383.3(a)(1)
☐	HMD 1615 Failed to properly accumulate ignitable or reactive waste in a tank system. (40 CFR 265.201(g).) 22 CCR 66262.34(d)(2)

COUNTY OF SAN DIEGO

COMPLIANCE INSPECTION REPORT

Hazardous Materials and Hazardous Waste (continued)

INSPECTION DATE: **10/02/2015** PAGE **4** OF **4**
RECORD ID #: **DEH2008-HUPFP-210049**

Hazardous Waste Requirements for SQGs and LQGs
RECORD KEEPING/OPERATIONAL REQUIREMENTS

#	VIOLATION DESCRIPTION
☐	3010001 Unified Program Facility (UPF) permit not obtained for the generation of hazardous waste. HSC 25404.1; SDCC 68.905
☐	3010029 The facility has not submitted complete and accurate facility information in CERS. HSC 25404(e)(4); 27 CCR 15188(b)
☐	3010002 Failed to obtain and/or maintain an active EPA ID. 22 CCR 66262.12
☐	3010008 Failed to properly complete a uniform hazardous waste manifest. 22 CCR 66262.23(a)
☐	3010009 Failed to complete the hazardous waste manifest Exception Requirement. 22 CCR 66262.42
☐	3010010 Failed to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for 3 years. HSC 25160.2(b)(3), 25185(a)(4); 22 CCR 66262.40(a)
☐	3010011 Failed to send hazardous waste manifest copies to the Department of Toxic Substances Control (DTSC). 22 CCR 66262.23(a)(4)
☐	3010013 Failed to meet the consolidated manifesting requirements for waste shipment. HSC 25160.2; 22 CCR 66262.40(a)
☐	3010014 Failed to retain disposal records of spent lead batteries for 3 years. 22 CCR 66266.81(a)(4)(B)
☐	3030006 Failed to determine if a hazardous waste is restricted or prohibited from land disposal. 22 CCR 66268.7(a)
☐	3010016 Failure of recycler who recycles more than 100 kilograms per month of recyclable material under a claim that the material qualifies for exclusion or exemption to provide and submit in CERS the required information. HSC 25143.10(a), (c), and/or (d)
☐	HMD 0149 Failed to keep disposal receipts for drained used oil filters and/or drained fuel filters for 3 years. HSC 25250.22; 22 CCR 66266.130
☐	HMD 0148 Failed to have copies of analytical records, waste analysis records, and/or waste determination results for 3 years. 22 CCR 66262.40(c)
☐	HMD 0140 Failed to have Land Disposal Restriction documentation onsite for 3 years. 22 CCR 66268.7(a)(8)
☐	3250005 Failed to obtain a Treatment, Storage and Disposal Facility (TSDF) permit or authorization to store/treat/dispose of hazardous waste. HSC 25201(a)
☐	3050005 Failed to have adequate records demonstrating claim of exemption for Excluded Recyclable Materials. HSC 25143.2(f); 22 CCR 66261.2(g)
☐	3210001 Failed to notify the CUPA in CERS for onsite hazardous waste treatment/tiered permitting. HSC 25201(a)
☐	HMD 0138 Manifest signed by the TSDF not available for inspection. 22 CCR 66262.40(a)

Hazardous Waste Requirements for SQGs and LQGs
DISPOSAL AND TRANSPORTATION

☐	3010007 Failed to prepare a hazardous waste manifest for the transport of a waste for off-site transfer, treatment, storage, or disposal. HSC 25160(b)(1) or (2), 25160.2(b)(9); 22 CCR 66262.20(a)
☐	3030005 Failed to make a proper waste determination. 22 CCR 66262.11, 66262.40(c)
☐	3050001 Failed to use a California registered hazardous waste transporter to transport hazardous waste. HSC 25163(a); 22 CCR 66263.41
☐	3050002 Failed to properly dispose of hazardous waste at an authorized facility. HSC 25189.5(a); 25189(c),(d); 25189.2(c)
☐	3130002 Impermissible dilution of hazardous waste. 22 CCR 66268.3(a)
☐	HMD 0305 Disposed of used oil illegally. HSC 25250.5(a); 25189.5(a); 25189(c),(d); 25189.2(c)
☐	HMD 0306 Disposed of hazardous waste latex paint improperly. HSC 25217.1

Hazardous Waste Requirements for SQGs and LQGs
STORAGE AND HANDLING

#	VIOLATION DESCRIPTION
☐	3030001 Failed to meet requirements, when handling, and storing spent lead acid batteries. 22 CCR 66266.81(a)(1)
☐	3030003 Failed to properly manage 'damaged' spent lead acid batteries. 22 CCR 66266.81(b)
☐	3030004 Failed to properly manage, store, label, and/or recycle used oil filters and/or used fuel filters. HSC 25250.22; 22 CCR 66266.130
☐	3050004 Failed to properly manage contaminated used oil as a hazardous waste. HSC 25250.7(a), (c)
☐	HMD 0222 Failed to properly label Excluded Recyclable Materials (ERM). HSC 25143.9(a).
☐	HMD 0216 Failed to label hazardous material container within 10 days after the container was discovered to be mislabeled or inadequately labeled. HSC 25124(b)(3)(A); 22 CCR 66262.34(f)
☐	HMD 0217 Failed to repackage damaged/deteriorated hazardous material container within 96 hours. HSC 25124(b)(3)(B); 22 CCR 66262.34(f)
☐	HMD 0221 Failed to comply with hazardous waste satellite container regulation. 22 CCR 66262.34(e)
☐	HMD 0223 Failed to properly empty container, failed to manage non-empty container, or inner liner removed from a container. 22 CCR 66261.7(b), (d) and/or (r); 66262.34(f)
☐	HMD 0224 Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 22 CCR 66261.7(e),(f)

Universal Waste Handler Requirements

☐	3010004 Failed to obtain an EPA ID number from DTSC or US EPA prior to storing 5,000 kg or more of universal waste. 22 CCR 66273.32(a),(b)
☐	3020002 Failed to maintain universal waste handler training records for 3 years. 22 CCR 66273.36(c),(d)
☐	3020003 Failed to properly train handlers of universal waste in universal waste management and response procedures. 22 CCR 66273.36(a),(b)
☐	3030008 Failed to properly label or mark a universal waste (non-Conditionally Exempt Small Quantity Universal Waste Generator). 22 CCR 66273.34
☐	3030011 Failed to properly dispose of universal waste within one year. 22 CCR 66273.35(a) and/or (b)
☐	3030046 Failed to keep records of offsite universal waste (UW) shipment(s) available for inspection for 3 years. HSC 25185(a); 22 CCR 66273.39(c), (d)(2)
☐	3030051 Failed to meet the accumulation standards for universal waste aerosol containers and waste handling. HSC 25201.16(f)
☐	3040004 Failed to manage universal waste in a manner to prevent release(s) to the environment. 22 CCR 66273.33; 66273.33.5
☐	3050003 Disposal of universal waste (UW) to an unauthorized point. HSC 25189.5(a), 25189(c),(d); 25189.2(c); 22 CCR 66273.31(a)

County of San Diego, CA. Annual Carcinogen and Reproductive Toxin Reporting List

Sempra Energy, SDG&E & SCG Co. - SDG&E > Substations - SDGE SUD and all sub-locations

PRODUCT NAME		MANUFACTURER NAME		PHYSICAL STATE	TOTAL AMOUNT	CATEGORY
	CAS#	Chemical Name	CAS%			
SDG&E > SUBSTATIONS - SDGE SUD						
HE200 Vacuum Pump Fluid		Kurt J. Lesker Company		Liquid		< 1 Gallon
	000108-88-3	TOLUENE	0.00% Wt			
Imbiber Beads Absorbant Product		Imbibitive Technolgies America		Solid		< 1 Pound
	014808-60-7	SILICA, CRYSTALLINE (AIRBORNE PARTICLES OF RESPIRABLE SIZE)	100.00**% Wt			
Lead Acid Battery Wet, Filled with Acid		East Penn Manufacturing Company, Inc.				< 500 Pounds
	007440-38-2	ARSENIC (INORGANIC ARSENIC COMPOUNDS)	0.01% Wt			
	007440-38-2	ARSENIC (INORGANIC ARSENIC COMPOUNDS)	0.01% Wt			
	007439-92-1	LEAD	70.00% Wt			
	007439-92-1	LEAD	70.00% Wt			
	007439-92-1	LEAD AND LEAD COMPOUNDS	70.00% Wt			
	007439-92-1	LEAD AND LEAD COMPOUNDS	70.00% Wt			
	007664-93-9	STRONG INORGANIC ACID MISTS CONTAINING SULFURIC ACID	44.00% Wt			
LPS NoFlashNU Electro Contact Cleaner		LPS Laboratories		Liquid		< 1 Gallon
	000106-94-5	1-BROMOPROPANE (1-BP)	75.00% Wt			
Silica Sands and Gravel		Quikrete		Solid		< 1 Pound
	014808-60-7	SILICA, CRYSTALLINE (AIRBORNE PARTICLES OF RESPIRABLE SIZE)	100.00**% Wt			

Total (Count) of Products for SDG&E > Substations - SDGE SUD: 5

Total (Count) of CAS Numbers for SDG&E > Substations - SDGE SUD: 6

Total (Count) of Products for Report: 5

Total (Count) of CAS Numbers for Report: 6

This report only includes active inventory items that have been matched to a (M)SDS or equivalent.
Regulated chemicals that do not have a specific CAS RN associated with them, such as chemical families or groupings, are not included in the results shown on this report.
The results of this report are based on a CAS RN match between the regulatory list and the ingredients listed on the (M)SDS.
** Indicates neither density nor SpecificGravity is available, standard conversion is used.*
*** Default CAS percentage applied.*

Prepared on 2/26/2013 by 3E Company Copyright © 2013

SD-DEH-HMD Permit # _____

Date: 02/24/2016

San Diego County Department of Environmental Health
Hazardous Materials Management Division
Annual Carcinogen and Reproductive Toxin Reporting List

Business Name: San Diego Gas & Electric substation

Business Address: _____

Business Owner or Operator: San Diego Gas & Electric, 8315 Century Park Court; CP21L, San Diego, CA 92123

Please complete the following by entering the chemical name in the chemical column and then place a "√" in the quantity column that most closely estimates the amount on hand. If measured by volume, check the appropriate gallon column(s). If measured by weight, check the appropriate pound column(s). If the chemical is a trade secret, you should check the trade secret box. For example, if you have one pint of benzene you would write benzene in the chemical column and place a check in the "< 1 gallon" column. (**Please note**: the symbol < means less than.)

Chemical Name	<1 gallon	<1 pound	<10 gallons	<10 pounds	<55 gallons	<500 pounds	Trade Secret
Lead and lead compounds						XX	
Strong inorganic acid mists containing sulfric acid					XX		
Arsenic				XX			

HAZARDOUS MATERIALS MANAGEMENT DIVISION
UNDERGROUND TANK REMOVAL/CLOSURE REPORT

FIRE AGENCY PRESENT? ☒ YES ☐ NO
PERMIT NO. TA920145
DEPT. S. Diego
% L.E.L. 5%
Pam Kelly

ESTABLISHMENT # 17076 PLAN CHECK # AT2490 T2182

SITE NAME Fanton Western Properties PHONE 566-2000
Paul Smith

SITE ADDRESS 9255 Camino Santa Fe San Diego CITY/ ZIP CODE CA 92121

CONTRACTOR Jenal Engineering PHONE 588-2500

NUMBER OF TANKS Two (2) ☒ REMOVAL ☐ CLOSURE IN PLACE

	#1	#2			REMARKS:
TANK EDP NUMBER					Tank were installed in 61-62
U/L TAG NUMBER					& Diesel were stored in them
CAPACITY (GALS)	10000	10000	GALLON		Backfill soil w/ strong odor
MATERIAL STORED	Diesel	Diesel			& highly stained.
DECONTAMINATION?	Yes	500 GALLON-To	Kerdoon		#(1) Moderately Corroded. No
MANIFEST AVAILABLE?	Yes	#9076	0358		hole was observed.
% LEL (CGI READING)	5%	5%			Water was previously was
DRY ICE/OTHER (AMT)	Yes	400 LBS	in both Tanks		observed between 86-90' BG
TANK CONDITION	(1)				This site was put into
BACKFILL SOIL TYPE	Sandy w/	Cobbles			Site Assessment because
BACKFILL CONDITION	[redacted] odor & staining	were observed			the Excavation area was
NATIVE SOIL TYPE	Conglomerate	(Cobbly Sandy Clay)			highly Contaminated
NATIVE CONDITION	highly	stained	w/ strong odor		w/ Petroleum hydrocarbons
EXCAVATION ODORS?	Yes	highly	stained w/ strong		odor
STOCKPILE ODORS?	NO				
PONDED PRODUCT?	N/A	Pumps were	directly on top	of tank	
PIPELINE LEAK?	Water	was ponded	at the bottom	of Excavation A hard Pan was,	
REINSPECTION REQUIRED?				felt at the bottom of Ex at 14-15' BG	

NOTICE: You are hereby notified that on 12/27/91, a Hazardous Materials Specialist conducted an inspection for the closure of Two (2) hazardous substance underground storage tanks. A summary of the conditions follows:

☐ A determination of this site's status is pending receipt of Laboratory Analyses Results for samples taken this date. Results must be submitted within 30 days. To avoid delays, have the Laboratory send a copy of the results directly to Mo. Lahsaie (print) of the (HMMD) see address below:

☒ Contamination of the excavation area has been noted by observations made during the tank removal this date. **BEGIN SITE ASSESSMENT PHASE**-(See reverse for details).

The Laboratory results have been reviewed by _____
(of the HMMD) on ___/___/___ and indicate the following:
☐ NO FURTHER ACTION IS REQUIRED.
☐ **BEGIN SITE ASSESSMENT PHASE** (See attached information).
Phone Contact _____ Date Form was Mailed ___/___/___

Received By Jim Portlock

Printed Name Jim Portlock

Phone Number (619) 566-2000

(HMMD COPY)

Mo. Lahsaie
Hazardous Materials Specialist
County of San Diego
Department of Health Services
HMMD - P. O. Box 85261
San Diego, CA 92138-5261
(619) 338-2222

DHS:HM-916 (10/89)

Type(s) of hazardous substance(s) released: Possibly Diesel

Is hazardous material ponded? Water was ponded What is estimated amount? _____

Is amount of hazardous substance release known? No Estimated amount? N/A

What is estimated depth to ground water below the site? Ponded water was observed at 14-15' BG feet

Is site located in a beneficial use area? Yes

SOIL CONDITIONS:

Is backfill discolored? Yes Estimated amount highly

Is backfill saturated? Not observed Estimated amount _____

Is native soil stained? yes Estimated amount highly

Is native soil saturated? Not observed Estimated amount _____

Describe native soil type(s) Conglomerate / Sandy clayey w/ cobbles

Condition of tank(s) (holes, corrosion, wrapping, seams) No holes were observed wrapping around the tanks were eroded

Piping leak location Pumps were located directly above the tanks

Nearby water wells or surface waters? Not observed

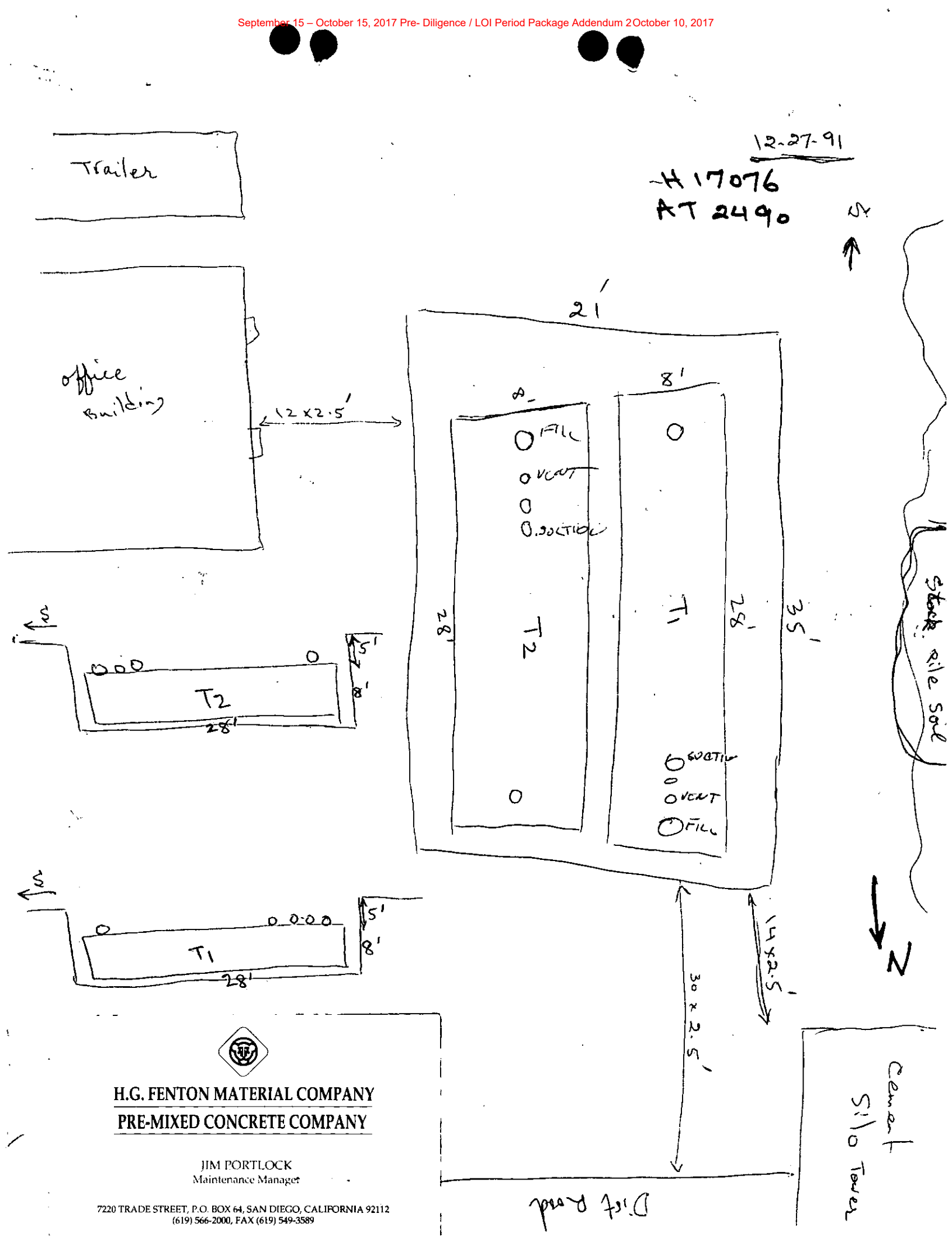
Any known underground vaults, utilities or basements nearby? Not observed

FURTHER COMMENTS: Water was ponded at the bottom of tank Excavation. A hard pan layer was felt w/ backhoe bucket at between 14-15 BG. It was not known whether the ponded water was perched G. H2O or simply water from nearby water line → Ponding on top of hard pan?

See attached sheet for more detail.

N
O
R
T
H

(HMMD) **PLOT PLAN** EST. # H17076



H.G. FENTON MATERIAL COMPANY
PRE-MIXED CONCRETE COMPANY

JIM PORTLOCK
Maintenance Manager

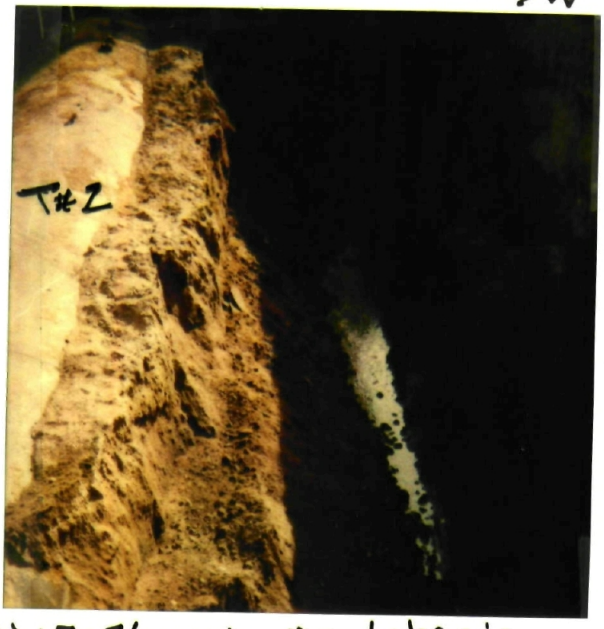
7220 TRADE STREET, P.O. BOX 64, SAN DIEGO, CALIFORNIA 92112
(619) 566-2000, FAX (619) 549-3589



H17076-001 Mo. Lahsaie
9255 Camino Santa Fe S.D.
12-27-91



H17076-001, Mo. Lahsaie
9255 Camino Santa Fe S.D.
12-27-91



H17076-001 Mo. Lahsaie
9255 Camino Santa Fe S.D.
Ponded water & highly stained soil
12-27-91



H17076-001 Mo. Lahsaie
9255 Camino Santa Fe S.D.
Ponded water & stained area
12-27-91

original

COUNTY OF SAN DIEGO

HAZARDOUS MATERIALS MANAGEMENT DIVISION

UNDERGROUND HAZARDOUS MATERIALS STORAGE TANK FACILITY

PERMIT APPLICATION

PART I

GENERAL PROJECT INFORMATION

FOR HMMD USE
EST#: H40546
PLAN CH#: A72490
DATE RECEIVED: 12-28-91
FEE PAID: $420.00
PLAN APPROVAL: 1-24-92
HYDRO UNIT: 6.2
BENEF. USE: MUN

A. SITE ADDRESS: 9255 CAMINO SANTA FE
City SAN DIEGO CA. Zip 92121

B. PROPERTY OWNER:
Assessors Parcel No. 391-015-011
Company FENTON WESTERN PROPERTIES Contact PAUL SMITH
Mailing Address 7220 TRADE ST. City SAN DIEGO Zip 92121
Phone (619) 566-2000
24 Hr. Emergency Contact DUTY OFFICER Phone (619) 566-2000

C. TANK OPERATOR:
Company H.G. FENTON MATERIALS Contact PAUL SMITH
Mailing Address 9255 CAMINO SANTA FE City SAN DIEGO Zip 92121
Phone (619) 566-2000
24 Hr. Emergency Contact PAUL SMITH Phone (619) 566-2000

D. CONTRACTOR:
Primary Contractor JENAL ENGINEERING CO. Contact AL WESTERMEIER
Mailing Address PO BOX 12161 City EL CAJON Zip 92022
Phone (619) 588-2500
State Contractor License A 602806 HAZ 4257
Worker's Compensation Insurance Company NWC1100285

IMPORTANT: CONTACT THE DEPT. OF HEALTH SERVICES AT 338-2214 AT LEAST TWO WORKING DAYS BEFORE STARTING CONSTRUCTION TO SCHEDULE THE FIRST REQUIRED FIELD INSPECTION.

E. APPLICATION SUBMITTAL, PLAN APPROVAL, PERMIT ISSUANCE, AND REQUIRED INSPECTIONS

Submit three (3) copies of this application package, including plan drawings, with the required fee to the Department of Health Services, Hazardous Materials Management Division, 1255 Imperial Ave., San Diego, CA or mail to P.O. Box 85261, San Diego, CA 92138-5261. Checks should be made payable to the County of San Diego.

A permit will be issued by the HMMD upon review and approval of the application and plans. The required fees must be submitted with the application package. Information in addition to that presented in the application package may be needed in order to obtain final approval. No work is to begin on the proposed project until a permit has been issued. The required inspections cannot be scheduled until a permit is issued.

Once the permit has been issued, it is the responsibility of the permittee to notify the HMMD at least two (2) working days in advance to schedule each required inspection.

Construction stages at which inspections are required are indicated in each subpart of this application form (i.e., Part II,III IV, and V).

County of San Diego

ROBERT K. ROSS, M.D.
DIRECTOR

DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

OFFICE OF THE DEPUTY DIRECTOR
P. O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222
Fax #: 338-2377

SITE ASSESSMENT AND MITIGATION DIVISION
P.O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222

August 1, 1994

Mr. Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, CA 92112

Dear Mr. Smith:

RE: UNAUTHORIZED RELEASE OF PETROLEUM PRODUCT FROM UNDERGROUND STORAGE TANKS AT H.G. FENTON MATERIALS, 9255 CAMINO SANTA FE, SAN DIEGO, CA 92121 H17076-001

This letter confirms the completion of site investigation and remedial action for the underground storage tank(s) at the above site. Thank you for your cooperation throughout this investigation. With the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required based on the available information as set forth in California Code of Regulations, Title 23, Division 3, Chapter 16, Article 11, Section 2721(e) (Underground Storage Tank Corrective Action Regulations).

If the present or proposed use of the site changes, it is the property owner's responsibility to promptly notify this agency.

Please contact this office if you have any questions in this matter.

Sincerely,

CHUCK PRYATEL, Division Manager
Site Assessment and Mitigation Division

CP:gl

cc: Donna Schimeck, State Water Resources Control Board
Rosalind Dimenstein, Regional Water Quality Control Board

Case Closure Summary

Lea[illegible]ndergroundFuelStorageTank [illegible]ram

I. AGENCY INFORMATION

Date:

Agency Name: County of San Diego, Environmental Health, SAM	Address: PO Box 85261
City/State/ZIP: San Diego, CA 92186-5261	Phone: (619) 338-2222 Fax: (619) 338-2377
Responsible Staff Person: Mo. Lahsaie	Title: Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: H. G. Fenton Materials		
Site Facility Address: 9255 Camino Santa Fe, San Diego, CA 92121		
RB LUSTIS Case No: N/A	Local Case No: H17076-001	LOP Case No: N/A
URF Filing Date: 8/17/93	SWEEPS No: N/A	
Responsible Parties	Addresses	Phone Number
Fenton Western Properties, Paul Smith	7220 Trade Street, P.O.Box 64, San Diego, CA 92112	(619)566-2000

Tank No.	Size in Gal.	Contents	Closed in Place/Removed?	Date
1	10,000	Diesel	Removed	12/27/91
2	10,000	Diesel	Removed	12/27/91
3				

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: "Leaky" Diesel USTs			
Site Characterization complete? Yes	Date Approved By Oversight Agency: July 18, 1994		
Monitoring Wells Installed? No	Number:	Proper Screened Interval? Yes No	
Highest GW Depth Below Ground Surface: Approx. 100 feet	Lowest Depth: approx. 50	Flow Direction: N/A	
Most Sensitive Current Use: Asphalt and concrete mixing facility			
Are Drinking Water Wells Affected? No	Aquifer Name:		
Is Surface Water Affected? No	Nearest/affected SW name:		
Off-Site Beneficial Use Impacts (addresses/locations): N/A			
Report(s) on file? Yes	Where is Report(s) Filed? County of San Diego, Environmental Health		

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL

Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	Two	Scrap yard	12/27/1991
Piping			
Free Product			
Soil	Approximately 400 cubic yards	Used on site as road base materials (w/ ND results)	
Groundwater			
Barrels			

Case Closure Summary
Leaking Underground Fuel Storage Tank n

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS -- BEFORE AND AFTER CLEANUP

Contaminant	Soil(ppm)		Water (ppm)		Contaminant	Soil (ppm)		Water (ppm)	
	Before	After	Before	After		Before	After	Before	After
TPH (Gas)					Xylene	101 µg/kg	<15 µg/kg		
TPH (Diesel)	5570	<10			Ethylbenzene	<0.5	<0.5		
Benzene	<0.5	<0.5			Oil & Grease				
Toluene	<0.5	<0.5			Heavy Metals				
Other: Organic Lead	<0.5	<0.5			Other				

Comments (Depth of Remediation, etc.):

Two 10,000 gallon diesel UST were removed on 12/27/91. Contaminated soils were excavated and confirmatory soil samples were collected at the bottom and the side walls of the former tank excavation area. TPH concentrations of all confirmatory soil samples were below laboratory detection limits (<10 mg/kg). Maximum depth of the excavation was 21.5 feet below grade and approximately 400 cubic yards of stockpile soil was generated from the former tank excavation. Stockpile soil was characterized and TPH concentrations were below laboratory detection limits. The stockpile soil was used as a road base material at this site. The depth of ground water was reported at approximately 50 feet below ground. Based on the reported information there is no apparent threat to public and environmental health at this site.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Yes

Site Management Requirements: N/A

Should corrective action be reviewed if land use changes? Yes

Monitoring Wells Decommissioned: N/A | Number Decommissioned: | Number Retained:

List Enforcement Actions Taken: Notice of Corrective Action and Reimbursement Responsibility

List Enforcement Actions Rescinded:

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Chuck Pryatel | Title: Division Manager
Site Assessment and Mitigation

Signature: [signature] | Date: 8-4-94

VI. RWQCB NOTIFICATION

Date Submitted to RB: 7/18/94 | RB Response: concurred

RWQCB Staff Name: Rosalind Dimenstein | Title: Engineer | Date: 7-18-94

VII. ADDITIONAL COMMENTS, DATA, ETC.

This document and the related CASE CLOSURE LETTER, shall be retained by the lead agency as part of the official site file.

WP/CASESUM (12/93)

TFile

County of San Diego

J. WILLIAM COX, M.D., Ph.D
DIRECTOR
STEVEN A. ESCOBOZA
ASSISTANT DIRECTOR

DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

OFFICE OF THE DEPUTY DIRECTOR
P.O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2211
Fax #: 338-2174

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P. O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222

NOTICE OF REIMBURSEMENT AND REPORTING REQUIREMENTS

December 31, 1991

Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, CA 92112

Dear Mr. Smith:

RE: UNAUTHORIZED RELEASE #T2182/H17076-001
H.G. FENTON MATERIALS, 9255 CAMINO SANTA FE, SAN DIEGO, CA 92121

Information provided to this Department indicates that the underground hazardous substance storage facility at the location referenced above has had an Unauthorized Release (leak), and identifies you as the party, or one of the parties, responsible for investigation and cleanup of the Unauthorized Release.

As described in the paragraph below, federal and state law require the responsible party(ies) to reimburse the State Water Resources Control Board for local and state agency costs associated with oversight of the investigation and cleanup of the Unauthorized Release. Please take note of the following:

> Whereas the Federal Petroleum Leaking Underground Storage Tank Trust Fund provides funding to pay the local and state agency administrative and oversight costs associated with the cleanup of releases from underground storage tanks; and Whereas the Legislature has authorized funds to pay the local and state agency administrative and oversight costs associated with the cleanup of releases from underground storage tanks; and Whereas the direct and indirect costs of overseeing removal or remedial action at the above site are funded, in whole or in part, from the Federal Trust Fund; and Whereas the above individual(s) or entity(ies) have been identified as the party or parties responsible for investigation and cleanup of the above site; YOU ARE HEREBY NOTIFIED that pursuant to Title 42 of the United States Code, Section 6991b(h)(6) and Sections 25297.1 and 25360 of the Health and Safety Code the above Responsible Party or Parties shall reimburse the State Water Resources Control Board not more than 150 percent of the total amount of site specific oversight costs actually incurred while overseeing the cleanup of the above underground storage tank site, and the above Responsible Party or Parties shall make full payment of such costs within 30 days of receipt of a detailed invoice from the State Water Resources Control Board.

Mr. Paul Smith December 31, 1991

The following individual(s) and/or entity(ies) are being notified as responsible parties for the Unauthorized Release at the above referenced site:

Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, CA 92112

In accordance with the California Health and Safety Code, Chapter 6.5 and 6.7, and the California Code of Regulations, Title 22 and 23, the tank owner/operator must report and correct the conditions created by the Unauthorized Release. It is the tank owner's/operator's responsibility to:

1. Take immediate action to prevent further unauthorized release.
2. Determine the extent and impact of the unauthorized release.
3. Submit a written Unauthorized Release Report within five workdays of receiving this Official Notice. This requirement is satisfied by submitting the enclosed State Water Resources Control Board form entitled "UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK)/CONTAMINATION SITE REPORT". The completed form, with attached comments if necessary, must address the Unauthorized Release Report items described on the final page of this Notice. Submit the completed form to this office for distribution.
4. Submit supplemental reports as required to update the initial report.
5. Complete any site mitigation (cleanup) required.
6. Reimburse the State Water Resources Control Board for local and state agency costs associated with oversight of the investigation and cleanup.

The Unauthorized Release Report must address all six items listed on the final page of this Notice, to the extent of the best information known at this time. Additional information and responsibilities are also listed. Subsequent site characterization and mitigation actions will be determined upon evaluation of the written report and consultation with the Regional Water Quality Control Board and other appropriate regulatory agencies.

If you have any questions concerning this Notice, please contact the undersigned at (619) 338-2256, or the Division of Clean Water Programs, State Water Resources Control Board, P.O. Box 944212, Sacramento, CA 94224-2120.

Sincerely,

M.A. Lahsaizadeh

MO LAHSAIE, Hazardous Materials Specialist
Hazardous Materials Management Division

ML:cmc

Enclosure

cc: Donna Shimeck, State Water Resources Control Board
James Munch, San Diego Regional Water Quality Control Board

WP\T2182:1

County of San Diego

J. WILLIAM COX, M.D., Ph.D
DIRECTOR
(619) 236-2237

STEVEN A. ESCOBOZA
ASSISTANT DIRECTOR
(619) 236-7633

DEPARTMENT OF HEALTH SERVICES

1700 PACIFIC HIGHWAY, SAN DIEGO, CALIFORNIA 92101-2417

ENVIRONMENTAL HEALTH SERVICES
HAZARDOUS MATERIALS MANAGEMENT DIVISION
P.O. BOX 85261
SAN DIEGO, CA 92138-5261
(619) 338-2222

DATE: 12-30-91

MEMORANDUM FOR: California Regional Water Quality Control Board, San Diego Region

FROM: Hazardous Materials Management Division (HMMD)

SUBJECT: **UNAUTHORIZED RELEASE OF HAZARDOUS MATERIAL FROM AN UNDERGROUND STORAGE TANK T# 2182/H#7076-001**

Evidence of an unauthorized release of a hazardous material has been noted by HMMD staff at the site described below:

Site Address: 9255 Camino Santa Fe (Street) | San Diego (City) | 92121 (Zip Code)

Property Owner: H.G. Fenton Western Properties (Name)
7220 Trade St. P.O.Box 64 (Street) | San Diego (City) | 92112 (Zip Code)
Telephone (619) 566-2000

Tank Operator: H.G. Fenton Western Properties (Name) | 566-2000 (Telephone)
Mr. Paul Smith

The following information is provided for your consideration and action in accordance with the authority and responsibilities of the Regional Board.

Suspected Source(s): Diesel

Amount Released: unknown (Gallons) Not known (Time Period)

Release Detected By:

- ____ Routine Tank Testing
- ____ Test of Piping
- ____ Inventory Audit
- ____ Monitoring Device/Well
- ✓ Evidence of Soil Contamination Detected During Tank Removal
- ✓ Evidence of Leaky Tank Detected During Tank Removal
- ____ Other

Description of underground tank systems on property (number, type, age, capacity, material stored, evidence of leakage). 2 UST 10000 GALLON steel Diesel tank; Tanks were apparently installed sometime in 61-62, No holes were observed on any of the tanks.

Date Release Reported to or Detected by HMMD 12-27-91

Contact With Other Agencies No

Additional Comments: Ponded water was observed at the bottom of Excavation and a hard Pan layer was encountered at about 14-15' BG.

Please call the HMMD at 338-2222 if you have questions or comments regarding the above.

HMMD Staff Mo Lahsaie

DHS:HM-9010 (10/89)

County of San Diego

J. WILLIAM COX, M.D., Ph.D
DIRECTOR
STEVEN A. ESCOBOZA
ASSISTANT DIRECTOR

DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

OFFICE OF THE DEPUTY DIRECTOR
P.O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2211
Fax #: 338-2174

HAZARDOUS MATERIALS MANAGEMENT DIVISION
P. O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222

July 13, 1992

Mr. Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, CA 92112

Dear Mr. Smith:

RE: UNAUTHORIZED RELEASE #T2182/H17076-001
H.G. FENTON MATERIALS, 9255 CAMINO SANTA FE, SAN DIEGO, CA 92121

A review of the Hazardous Materials Management Division's (HMMD) files indicates that the unauthorized release issue associated with an underground storage tank at this site has not been resolved. The last activity on this site appears to be greater than three (3) months ago.

The California Code of Regulations, Title 23, Chapter 3, Subchapter 16, Section 2652 (d) states that until cleanup is complete, reports shall be submitted to the local agency and the Regional Water Quality Control Board (RWQCB) every three months or at a more frequent interval if specified.

Within thirty (30) days of receipt of this letter, submit a written update report to the HMMD and the RWQCB summarizing the site activities and the proposal for any further work. Submit the updates at the frequency previously specified by the HMMD, not to exceed the minimum of every three months (October 15th, January 15th, April 15th, July 15th). Updates must be submitted until which time the unauthorized release is resolved.

Please be reminded that the State Water Resources Control Board (SWRCB) will bill the responsible party for all local agency time expended on the unauthorized release investigation. Site assessments and remediation activities completed in a comprehensive and timely manner may minimize the amounts billed by the SWRCB.

Please contact me at (619) 338-2256, if you have questions regarding this matter.

Sincerely,

M. A. Lahsaizadeh

MO LAHSAIE, Hazardous Materials Specialist
Hazardous Materials Management Division

ML:cmb

cc: James Munch-RWQCB
Carl Bonura-EnecoTech Environmental Consultants

WP\FENTON

MEETING/PHONE/PEER REVIEW

RECORD

H 17076-001
DATE: 3/11/92
TIME: 8:30 AM
PAGE 1 OF 1
SPEC: Mo. Lahsaie

(Check One)

[ ] Meeting Minutes — Meeting Location: _____ (Attach Sign-up Sheet HM-9048)

[x] Telephone Conversation — Phone: (___) 299-0033 — Name: Carl Bonura

[ ] Peer Review — Name: Enecotech

TOPIC: SA/M report dated 2-24-92

SUMMARY: Carl said that the Role was backfilled w/ clean soil & 900 y³ soil is stockpiled at this site. They took 2 soil samples and ran the highest for Fish Bioassay (160 RPM) and would like to declare it as Non hazardous for the purposes of asphalt mixture usage! I told him that I need to contact RWQCB to see if 2 soil sample is enough for Non hazardous characterization. I mentioned that I believe He need to do full analysis for St. Pile characterization to have better understanding of contamination distribution in the Pile.

I called RWQCB at 9:AM, Jim said that Fenton must have permit from SDHS for asphalt mixing of cont. Diesel soil and even if He can use it as mix He still need to characterize the Pile for contamination Distribution

AT 2PM I discussed this issue w/ D. Fowler. He said that they must Follow SW846 sampling protocol & take the highest sample for Fish toxicity. If is classified as non hazardous material then they can incorporate it into Asphalt Mix However For HMMD Tracking Purposes since this is going to be considered as a treatment option They need to send work plan describing How is going to be mixed & where & how is going to be used

At 2:30 PM I called Eric Hong From SDHS permitting office Region I and He concurred w/ D. Fowler & Myself.

** Schedule of Events must be Submitted.

3-12-92 Carl called & I explained the above infos to him.

3-16-92 Carl called & we Dis remediation options and St Pile Soil characterization

SAN DIEGO REGIONAL BOARD BASIN INFORMATION

Regional Board Staff: JM / LC

HMMD Staff : Mo Lahsaiezadeh

H number: 17076-001

T number: 2182

Date: 1/29/92

Site Address: 9255 Carmino Santa Fe
San Diego 92121

Beneficial Use: Yes: ✓ No: ____ Basin No.: 6.40

Beneficial Uses

Municipal :____

Agricultural:____

Industrial :____

Industrial Process Sply: ✓

Groundwater Recharge :____

MEETING/PHONE/PEER REVIEW

RECORD

H17076-001	
DATE: 1/8/92	
TIME: 1:12	PM
PAGE 1 OF 1	
SPEC: Mo. Lahsaie	

(Check One)

[] Meeting Minutes — Meeting Location: _____
(Attach Sign-up Sheet HM-9048)

[X] Telephone Conversation — Phone: (___) 299-0033
Name: Carl Bonura

[] Peer Review — Name: Enecotech

TOPIC: stockpile usage in Asphalt Mix

SUMMARY: Carl called to discuss about the possibility of Mixing contaminated soil in Asphalt Mix. I told him that 1st they need to do self certification of stockpile soil & follow Article 11 requirement (including Fish Toxicity Test) If comes out Non-hazardous then they need to provide HMMD with the following info.

1) Their mixing Process.
2) How is it going to be stored
3) How is it going to be used & where is it going to end up.
4) Full status report must be submitted to HMMD & RWQCB until it is all being used.

I also told him to call Cal EPA permitting Division & find out what is required to get Permit for this kind of recycling. I gave him ph # For Eric Hong (916) 855-7726

M.L.

[redacted]

County of San Diego

DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

OFFICE OF THE DEPUTY DIRECTOR
P. O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222
Fax #: 338-2174

SITE ASSESSMENT AND MITIGATION DIVISION
P.O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222

August 24, 1993

Mr. Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, CA 92112

Dear Mr. Smith:

RE: UNAUTHORIZED RELEASE OF PETROLEUM PRODUCT FROM UNDERGROUND STORAGE TANKS AT H.G. FENTON MATERIALS, 9255 CAMINO SANTA FE SAN DIEGO, CA 92121 - CASE #T02182/H17076-001

The Site Assessment and Mitigation Division (SAM) of San Diego County Environmental Health Services (EHS) and the San Diego Regional Water Quality Control Board (RWQCB) have reviewed the Unauthorized Release Report (Form No. HSC-05) submitted by Mr. Arturo Hoyos of EnecoTech and dated August 17, 1993. This report conforms to the initial reporting requirements outlined in Chapter 6.7 of the California Health and Safety Code and Title 23, Division 3, Chapter 16 of the California Code of Regulations (CCR).

California law states that contamination resulting from an unauthorized release (leak) of a petroleum product may pose a threat to public health and the environment. The law requires responsible parties (persons responsible) to take corrective actions, including investigation and remediation (cleanup) of soil and groundwater contamination caused by an unauthorized release. California regulations require that workplans for any site investigation or remediation activities be submitted to and approved by EHS prior to implementation. All work should be performed in accordance with the guidelines presented in the most recent copy of EHS's Site Assessment and Mitigation Manual. **Please submit a workplan, describing your proposed activities to investigate the above-referenced unauthorized release, by September 30, 1993.**

The investigation and the remediation of an unauthorized release are usually performed in separate phases. Much of the work must be performed under the direction of a registered professional civil engineer or geologist and, therefore, responsible parties generally obtain the services of a qualified environmental consultant. Ultimately, you are required to submit a written report, signed by a registered professional, which addresses all the items on the enclosed "Site Assessment Report Checklist."

We remind you that if you intend to seek reimbursement for your investigation and remediation costs from the State Water Resources Control Board's (SWRCB) Underground Storage Tank Cleanup Fund, you must obtain a minimum of three bids for the proposed work. Additionally, failure to comply with EHS or RWQCB directives may jeopardize your eligibility for the reimbursement from the Underground Storage Tank Cleanup Fund.

Please be advised that the California Health and Safety Code authorizes EHS to issue notices to ensure the timely investigation and remediation of unauthorized release sites. These notices are called corrective action orders, and put responsible parties at risk of further legal action and monetary fines.

Copies of the workplan requested above, and all future submittals, should be sent to both EHS and to the RWQCB. Send correspondence to my attention at the address appearing on the letterhead above and to Ms. Rosalind Dimenstein at the RWQCB, 9771 Clairemont Mesa Blvd., Suite B, San Diego, CA 92124.

EHS and RWQCB staff are available to meet with you and/or your environmental consultant to discuss agency guidelines and requirements. Please call me at (619) 338-2256 if you have any questions.

Sincerely,

M. A. Lahsaizadeh

MO LAHSAIE, Hazardous Materials Specialist
Site Assessment and Mitigation Division

ML:gl

Enclosure: Site Assessment Report Check List

cc: Rosalind Dimenstein, RWQCB
Carl Bonura, EnecoTech Environmental Consultants

WP\FENTON

County of San Diego

J. WILLIAM COX, M.D., Ph.D
DIRECTOR

DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

OFFICE OF THE DEPUTY DIRECTOR
P. O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2211
Fax #: 338-2174

SITE ASSESSMENT AND MITIGATION
P.O. BOX 85261
SAN DIEGO, CA 92138-5261
(619) 338-2222

March 19, 1993

OFFICIAL NOTICE

Mr. Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, CA 92112

Dear Mr. Smith:

RE: UNAUTHORIZED RELEASE #T2182/H17076-001
H.G. FENTON MATERIALS, 9255 CAMINO SANTA FE
SAN DIEGO, CA 92121

The Underground Storage Tank (UST) Unauthorized Release Report for the site referenced above is **PAST DUE.** In accordance with the provisions of the California Administrative Code, Title 23, Chapter 3, Subchapter 16, Article 5, Section 2652, you were required to submit this report within five (5) working days after the receipt of the San Diego County Environmental Health Services, Site Assessment and Mitigation (SA/M) letter dated July 24, 1991.

Please complete and submit the enclosed (UST) Unauthorized Release Report (Form No. HSC-05) to SA/M within five (5) working days.

If you have any questions on this matter, please contact me at (619) 338-2256.

Sincerely,

M.A. Lahsaizadeh

MO LAHSAIE, Hazardous Materials Specialist
Site Assessment and Mitigation

ML:gl

Enclosure

cc: Rosalind Dimenstein, RWQCB

WP\FENTO-PD

MEETING/PHONE/PEER REVIEW

RECORD

H\7076-001
DATE: 1/28/93
TIME: 10:30 AM
PAGE 1 OF 1
SPEC: Mo. L

10:30 - 10:48

(Check One)

[] Meeting Minutes — Meeting Location: _____
(Attach Sign-up Sheet HM-9048)

[X] Telephone Conversation — Phone: (____) 299-0033
Name: Carl Bonura

[] Peer Review — Name: Enecco Tech S.W.

TOPIC: Report dated 12/22/92

SUMMARY: I told Carl about the following issues

1) His client must provide / inform to HMMD when & where the stock pile will be used before He does any soil transportation & include the map of the Proposed area (where/location of disposal)

2) HMMD will review & will call or write to his client about the APProval /or disapproval of Plan

3) His client will provide the trucking info (Bill of Lading) (How much will be transported?) to the HMMD (in writing)

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

STATE WATER RESOURCES CONTROL BOARD
DIVISION OF CLEAN WATER PROGRAMS
2014 T STREET, SUITE 130
P.O. BOX 944212
SACRAMENTO, CALIFORNIA 94244-2120
(916) 227-4307
(916) 227-4530 FAX

RECEIVED
MAY 24 12 11 PM '94
ENVIRONMENTAL HEALTH SERVICES

MAY 10 1994

H17076-001
ML

H. G. Fenton Materials Co.
Attn: Paul Smith
7220 Trade Street, Ste. 300
San Diego, CA 92121

UNDERGROUND STORAGE TANK CLEANUP FUND CLAIM NUMBER 003401 FOR SITE ADDRESS: 9255 CAMINO SANTA FE, SAN DIEGO

The State Water Resources Control Board (SWRCB) takes pleasure in issuing the attached Letter of Commitment in an amount not to exceed **$20,000**. This Letter of Commitment is based upon our review of the corrective action costs incurred to date and your application received on January 17, 1992 and may be modified by the SWRCB in writing by an amended Letter of Commitment.

The SWRCB will take steps to withdraw this Letter of Commitment after 90 calendar days from the date of this transmittal letter unless you proceed with due diligence with your cleanup effort. This means that you must take positive, concrete steps to ensure that corrective action is proceeding with all due speed. For example, if you have not started your cleanup effort, you must obtain three bids and sign a contract with one of these bidders within 90 calendar days. If your cleanup effort has already started and was delayed, you must resume the expenditure of funds to ensure that your cleanup is proceeding in an expeditious manner. You are reminded that you must comply with all regulatory agency time schedules and requirements. We constantly review the status of all active claims, and failure to proceed with due diligence will be grounds for withdrawal of this Letter of Commitment.

You should read the terms and conditions listed in the Letter of Commitment. Also attached you will find:

- A "Reimbursement Request Instructions" package. **You should retain this package for future reimbursement requests.** Among other information, the package includes instructions for completion of the "Reimbursement Request" form and the "Spreadsheet". These instructions must be followed when seeking reimbursement for corrective action costs incurred after January 1, 1988. Included in these instructions are samples of Reimbursement Request forms and completed Spreadsheets. Within the package also included are:
  - A "Bid Summary Sheet" to document data on bids received.
  - Recommended Minimum Invoice Cost Breakdown.
  - A "Certification of Non-Recovery From Other Sources" which must be returned before any reimbursements can be made.
- "Reimbursement Request" forms which you must use to request reimbursement of costs incurred.
- "Spreadsheet" forms which you must use in conjunction with your Reimbursement Request.
- "Vendor Data Record" (Std. Form 204) which must be completed and returned with your first Reimbursement Request.

If you have any questions regarding the Letter of Commitment or the Reimbursement Request package, please contact Nancy Camacho at (916) 227-4387.

Sincerely,

Dave Deaner, Manager
Underground Storage Tank
Cleanup Fund Program

Enclosures

cc: San Diego County EHD
Attn: Chuck Pryatel
1255 Imperial Avenue
San Diego, CA 92101-5261

MEETING/PHONE/PEER REVIEW

RECORD

H17076-001
DATE: 5/23/94
TIME: 11:12 AM
PAGE 1 OF 1
SPEC: Mo.L

(Check One)

[] Meeting Minutes — Meeting Location: _____
(Attach Sign-up Sheet HM-9048)

[X] Telephone Conversation — Phone: (____) 584-5440
Name: Charlie Shewey 285-5841 (Plant

[] Peer Review — Name: _____

TOPIC: stockpile soil characterization dated 5-3-94

SUMMARY: I told charlie that the above document ~~was~~ lacks the following information:

1) The report doesnot have his signiture

2) what was the thickness of the pile and what were the sample depth in each Pile

3) How did he (or what statistical Method did he used to design the sample collection Procedure
Did the Randomized Sample Location or did he take a fixed area w/in each section of the Pile (see Fig 1)

He will revised the above report i will reSubmit the report

M.L.

ROBERT K. ROSS, M.D.
DIRECTOR

County of San Diego

OFFICE OF THE DEPUTY DIRECTOR
P. O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222
Fax #: 338-2174

DEPARTMENT OF HEALTH SERVICES
ENVIRONMENTAL HEALTH SERVICES

SITE ASSESSMENT AND MITIGATION DIVISION
P.O. BOX 85261
SAN DIEGO, CA 92186-5261
(619) 338-2222

OFFICIAL NOTICE

February 25, 1994

Mr. Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, CA 92112

Dear Mr. Smith:

RE: PAST DUE NOTICE
UNAUTHORIZED RELEASE #T02182/H17076-001
H.G. FENTON MATERIALS
9255 CAMINO SANTA FE, SAN DIEGO, CA 92121

A review of the Site Assessment and Mitigation Division (SAM) files indicate that the written update report associated with the site assessment investigation at this site is **PAST DUE.**

The California Code of Regulations, Title 23, Chapter 3, Subchapter 16, Section 2652 (d) states that until clean-up is complete, reports shall be submitted to the local agency and the Regional Water Quality Control Board (RWQCB) every three months or at a more frequent interval if specified.

Within thirty (30) days of receipt of this letter, submit a written update report to SAM and the RWQCB, summarizing all site activities and any proposals for further work. Update reports must be submitted until such time as the unauthorized release is resolved.

As a reminder, your lack of response to this notice can jeopardize your eligibility to receive State Underground Storage Tank Clean-Up Fund reimbursement funds.

Please contact Mo. Lahsaie, Hazardous Material Specialist, at (619) 338-2256, if you have any questions regarding this matter.

Sincerely,

M. A. Lahsaizadeh

MO LAHSAIE, Hazardous Materials Specialist
Site Assessment and Mitigation Division

ML:cl

cc: Nancy Camacho, State Water Resources Control Board
Rosalind Dimenstein, RWQCB

WP\FENTON.PAS

From: VICKIE CHURCH (VCHURC)
To: dfowle
Date: Tuesday, February 15, 1994 12:04 pm
Subject: H17076 HG Fenton

Could you or Mo call Nancy Camacho 916-227-4387, re: current status at this site. Thanks. Claim # 3401 (3211?), possible last activity was in Aug 1993.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

STATE OF CALIFORNIA - CALIFORNIA ENVIRO. PROTECTION AGENCY PETE WILSON, *Governor*

STATE WATER RESOURCES CONTROL BOARD
DIVISION OF CLEAN WATER PROGRAMS
2014 T STREET, SUITE 130
P.O. BOX 944212
SACRAMENTO, CALIFORNIA 94244-2120
(916) 227-4360
(916) 227-4530 (FAX)

H 17076 - 001

ML

May 25, 1995

Mr. Paul Smith
H. G. Fenton Materials Co.
7220 Trade Street, Ste. 300
San Diego, CA 92121

UNDERGROUND STORAGE TANK CLEANUP FUND PROGRAM, NOTICE OF WITHDRAWAL OF LETTER OF COMMITMENT: CLAIM NUMBER 003401; FOR SITE ADDRESS: 9255 Camino Santa Fe, San Diego, CA 92126

On April 25, 1995, a "Notice of Proposed Withdrawal of Letter of Commitment" was sent to you. The notice informed you that your Letter of Commitment (LOC) was to be withdrawn and the reason(s) for that determination. The notice also informed you that if you did not agree with the determination, you could request a review within thirty (30) calendar days of the date of the Notice.

Since you did not request a review within the time specified, I have determined that your claim is not eligible for participation in the Underground Storage Tank Cleanup Fund and your LOC is hereby withdrawn.

If you have any questions, please contact Diana Romero at (916) 227-4419.

Sincerely,

Dave Deaner, Manager
Underground Storage Tank Cleanup Fund

cc: Mr. Chuck Pryatel
San Diego County EHD
1255 Imperial Avenue
San Diego, CA 92101-5261

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

EnecoTech Southwest Inc.
2831 Camino Del Rio S. • Suite 206
San Diego, California 92108
(619) 299-0033 • Fax (619) 299-0087

EnecoTech®
ENVIRONMENTAL CONSULTANTS

RECEIVED
JAN 5 9 55 AM '93
ENVIRONMENTAL
HEALTH SERVICES

December 22, 1992

Project 540-001-01

Mr. Mo Lahsaie
County of San Diego, HMMD
P.O. Box 85261
San Diego, California

reviewed by Mo.L
1-11-93

Subject: **Update - Stockpile Sampling/Soil Treatment Plan**
Fenton Carroll Canyon Site
9255 Camino Santa Fe, San Diego, California 92121
T2182/H17076-001

Mr. Lahsaie:

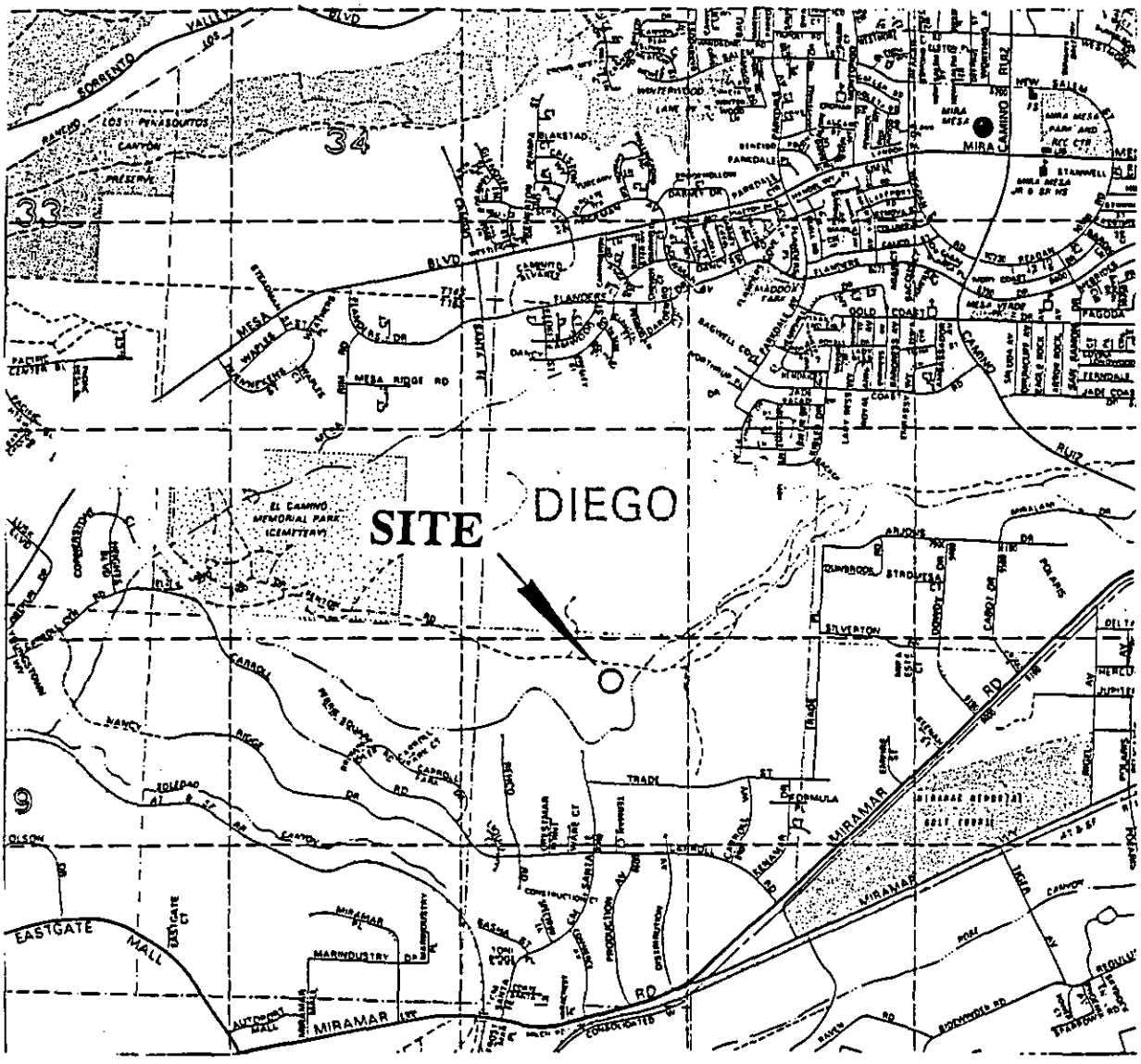
EnecoTech Southwest, Inc. (EnecoTech) directed the remedial excavation of diesel impacted soil at the subject site (Figure 1) in January 1992. During remedial excavation activities, approximately 900 cubic yards of soil was stockpiled on site. Approval for separation of the high amount of coarse fragments from the diesel impacted soil was obtained from the Air Pollution Control District (APCD) San Diego Region (Appendix A). Once the coarse fragments were separated, three stockpiles comprising approximately 650 cubic yards of soil remained. The remaining 650 cubic yards of stockpiled soils were sampled as one stockpile unit according to the procedures outlined in Appendix B.

Upon separation, the coarse fragments were stockpiled adjacent to the soil stockpiles (Figure 2). Because the rock fragments would not have readily absorbed released petroleum hydrocarbons, samples of the stockpiled coarse rock fragments were not collected or analyzed for impact from petroleum hydrocarbons.

On December 4, 1992, based upon the volume of stockpiled soil remaining on site, twenty-six soil samples were collected utilizing a hand auger with extensions. The derivation of random soil sample locations and the soil sampling procedures are outlined in Appendix B. All twenty-six soil samples were analyzed for total petroleum hydrocarbons (TPH) by the DHS LUFT method. Since no detectable levels of TPH were indicated in any soil samples, analyses of benzene, toluene, ethylbenzene, xylenes (BTEX), and organic lead were not conducted. The laboratory results are summarized in Table 1 and the laboratory report is included as Appendix C. A *Stockpile Statistics Worksheet* was not completed for the characterization as all samples indicated no detectable levels of TPH.

The Responsible Party, Fenton Materials, plans on using the stockpiled soil as road base material. The County of San Diego Hazardous Materials Management Division (HMMD) was contacted by telephone on March 16, 1992 to propose recycling of the stockpiled soil as road base. To allow the recycling of the diesel impacted soil as road base, the HMMD would require full characterization of the stockpile, permission from the APCD to separate coarse fragments from the stockpiled soils, and submission of a plan for tracking the movement and use of the stockpiled soil. During the aforementioned March 16, 1992 phone conversation, the HMMD mentioned that the use of the stockpiled soil as road base material would be less restricted with the verification of reduced levels of diesel impact.

144921



San Diego Thomas Guide Page 39, C5

N

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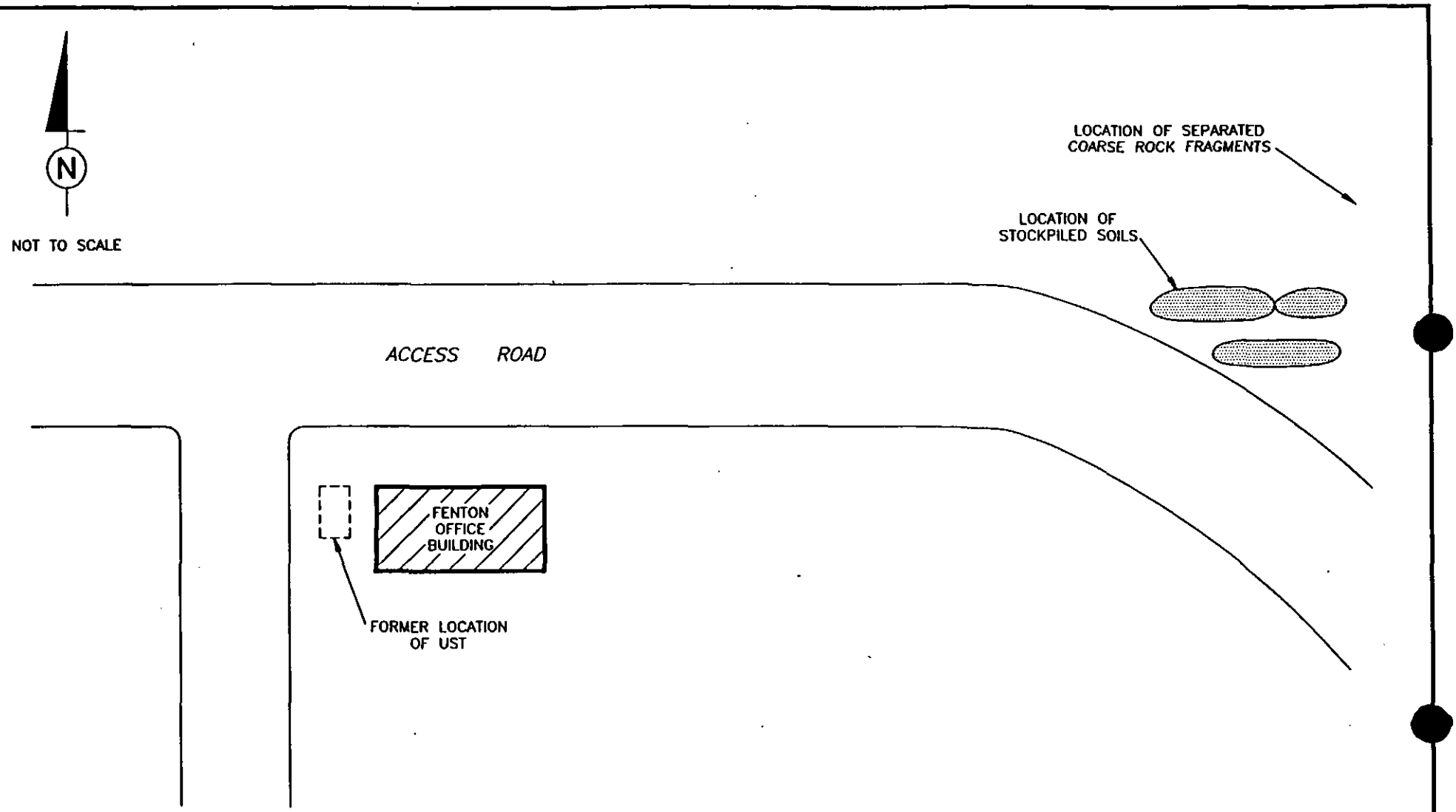
SACLE: 1"=2900'

EnecoTech
ENVIRONMENTAL CONSULTANTS

Project: 9255 Camino Santa Fe, San Diego, CA

SITE LOCATION MAP

File No.: 540-001-01 Date: DECEMBER 1992 Figure No.: 1



EnecoTech
ENVIRONMENTAL CONSULTANTS

Project Address: FENTON CARROL CANYON
9255 CAMINO SANTA FE,
SAN DIEGO, CALIFORNIA

Title: STOCKPILE LOCATION MAP

File No.	Date:	Acad Dwg.#:	Figure No.
540-001-01	DECEMBER 1992	012	2

TABLE 1: Laboratory Results

Sample ID	Date Sampled	DHS TPH (mg/kg)	Sample ID	Date Sampled	DHS TPH (mg/kg)
SP1	12/4/92	ND	SP14	12/4/92	ND
SP2	12/4/92	ND	SP15	12/4/92	ND
SP3	12/4/92	ND	SP16	12/4/92	ND
SP4	12/4/92	ND	SP17	12/4/92	ND
SP5	12/4/92	ND	SP18	12/4/92	ND
SP6	12/4/92	ND	SP19	12/4/92	ND
SP7	12/4/92	ND	SP20	12/4/92	ND
SP8	12/4/92	ND	SP21	12/4/92	ND
SP9	12/4/92	ND	SP22	12/4/92	ND
SP10	12/4/92	ND	SP23	12/4/92	ND
SP11	12/4/92	ND	SP24	12/4/92	ND
SP12	12/4/92	ND	SP25	12/4/92	ND
SP13	12/4/92	ND	SP26	12/4/92	ND

ND denotes Not Detected at laboratory detection limit of 10 mg/kg TPH in soil.

The plan for tracking the use of the stockpiled soil would involve the pre-approval of the HMMD and the San Diego Regional Water Quality Control Board (RWQCB). For example, when the Responsible Party identifies a site where the use of the stockpiled soil may be appropriate, they would notify EnecoTech. EnecoTech would then notify the HMMD and the RWQCB of the desired location to use the soil as road base. The HMMD indicated during the aforementioned March 16, 1992 phone conversation that only a two day processing period would be required for them to determine if the soil could be used as requested. Upon approval of the HMMD and the RWQCB, the soil could be used for road base at the desired site. Copies of transportation and loading receipts would be collected by EnecoTech and would be submitted to the HMMD and the RWQCB with a cover letter stating how much soil was removed and utilized as road base at each specified site.

Based on the analytical TPH results for the twenty-six soil samples collected from the stockpiled soils, EnecoTech requests that a less stringent tracking plan be utilized. EnecoTech suggests that, upon complete removal and usage of the stockpiled soils as road base, a letter stating where and when the soil was used, accompanying site plans and weight tickets, be submitted to the HMMD and the RWQCB. If removal takes longer than a three month period, update reports accounting for the removal and use of the stockpiled soils as road base, together with all appropriate figures and receipts, will be submitted every three month period until all soil is accounted for.

The coarse rock fragments that were separated from the stockpiled soils remain stockpiled on site. EnecoTech suggests that the Responsible Party be given permission to use the stockpiled coarse rock fragments as seen fit. If required, the Responsible Party can account for the destination of the crushed rock in a manner similar to that suggested for the stockpiled soil, by supplying the HMMD and the RWQCB with appropriate site plans and weight tickets.

submit a Work Plan before transporting the Pile

Please indicate by written response the procedure for tracking the stockpiled soil as road base that will be required of the responsible party. If you have any questions, do not hesitate to call the undersigned at (619) 299-0033.

indicate Where & How it will be used in the Process?

Sincerely,
ENECOTECH SOUTHWEST, INC.

Tom Messier
Thomas S. Messier
Staff Scientist

Carl J. Bonura
Carl J. Bonura, RG #4847
Project Geologist

REGISTERED GEOLOGIST
CARL J. BONURA
6/94
No. RG 4847
STATE OF CALIFORNIA

cc: Mr. Paul Smith - Fenton Western Properties
Mr. Alan Westermeyer - Jenal Engineering Corporation

Attachments

Clarify Legend I.D. ?

APPENDIX A

APCD Authorization Letter for the Separation of Coarse Fragments from Stockpiled Soil

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

AIR POLLUTION CONTROL DISTRICT
COUNTY OF SAN DIEGO

540-001-01

Air Pollution Control Board
Brian P. Bilbray District 1
George F. Bailey District 2
Susan Golding District 3
Leon L. Williams District 4
John MacDonald District 5

Air Pollution Control Officer
R. J. Sommerville

November 5, 1992

Mr. Paul Smith
H.G. Fenton Material Company
PO Box 64
San Diego, CA 92112

Equipment Address: 9255 Camino Sante Fe, San Diego, CA 92121

PERMIT FOR SEPARATION OF DIESEL CONTAMINATED SOIL

The San Diego Air Pollution Control District (APCD) has reviewed the enclosed letter from EnecoTech, dated September 2, 1992, Messier/Bonura to Yager requesting the screening of 900 tons of diesel fuel impacted soil with an APCD permitted screening equipment (Kolman Model 101 Conveyor-Screen Plant). Based on additional data submitted by EnecoTech and the APCD evaluation of the process, it was determined that the emissions associated with this screening operation are not expected to produce significant hydrocarbons or particulate dust emissions.

The H.G. Fenton Rock Plant is a major source of particulate emissions, however, in the last five (5) years there has been no increase in particulate emissions at this site. Therefore, the small increase in particulate emissions from the proposed screening operation will not exceed any of the New Source Review threshold limits for Air Quality Analysis and Major Source requirements.

The APCD, hereby, approves the use of portable equipment, APCD Permit to Operate No. 923, for this screening operation to be done at the H.G. Fenton Rock Plant Facility located in Carroll Canyon, San Diego, CA. All the conditions of the APCD Permit to Operate No. 923 shall be met. In addition, please inform the APCD when the portable equipment is going to be moved on and off the Carroll Canyon site for this screening operation.

It should be noted that the above letter from EnecoTech referenced the APCD Permit to Operate for your rock plant in Carroll Canyon, which equipment will

not be used in this operation as indicated in our telephone conversation on October 13, 1992.

If there are any questions, please call me at (619) 694-3315.

Sincerely

ANDREW SEGAL
Associate Air Pollution Control Engineer

AS:db

cc: Thomas S. Messier, EnecoTech
Joseph Yager, APCD Engineering - Chemical Section
APCD Enforcement

APPENDIX B

Procedures for the Derivation of Random Soil Sample Locations and Stockpile Soil Sampling Procedures

PROCEDURES FOR GENERATING RANDOM LOCATIONS FOR STOCKPILE SAMPLING

The soil stockpiled at the subject site has been sampled in accordance with the County of San Diego, Hazardous Materials Management Division (HMMD) Site Assessment and Mitigation Manual (SA/M Manual). The SA/M manual specifies the number of samples to be collected from a stockpile according to its volume, and that the sample locations must be selected from a three dimensional grid.

Initially, the volume of a stockpile is estimated, and the number of samples to be analyzed is calculated. The stockpiled soils are then divided into equal subunits, one subunit for each soil sample to be collected. One sample is collected from each half of stockpiles less than 10 cubic yards, each third of stockpiles between 10 and 20 cubic yards, and each quarter of stockpiles between 20 and 100 cubic yards. For stockpiles greater than 100 cubic yards, one sample is collected from each 25 cubic yard subunit. After the stockpiled soils are divided into subunits, a 10 X 10 X 10 three dimensional grid is developed for each subunit.

The three dimensional grid is developed in two steps. Both the X-axis (length) and the Y-axis (width) of each stockpile subunit are divided into 10 increments. The height of the Z-axis is equal to the height of the stockpile at the point designated by the soil sampling location in the X-Y plane. The Z-axis is then also divided into 10 increments. All axes are divided into 10 increments because only single random digits (0-9) are used.

The Random Digit Table (Table B1) is used to select random digits. Starting with the digit in the first row and the first column, and moving from left to right, digits are collected in sets of three. Each set of three digits is applied to the coordinate grid to determine the soil sample location for each subunit of stockpiled soil. For each set of three random digits, the first digit corresponds to the number of increments along the X-axis, the second digit corresponds to the number of increments along the Y-axis, and the third digit corresponds to the number of increments along the Z-axis.

For example, a stockpile subunit has an X-axis 15 feet long, a Y-axis 10 feet wide, and a Z-axis between 0 and 6 feet high. Therefore, each increment of the X-axis is 1.5 feet and each increment of the Y-axis is 1.0 feet. Before the height of the Z-axis can be finalized, the soil sample location within the X-Y plane must be determined. Once the soil sample location within the X-Y plane is determined, the height of the Z-axis at that point can be measured. In the example, the height of the stockpile at the sampling location is 5 feet, so, each increment of the Z-axis will be 0.5 feet. To determine the soil sample location, the increment length of each axis is multiplied by the random digit for the corresponding axis. If the random digit set for the stockpile subunit is (7,6,3), the soil sample location is to be collected at a point 10.5 feet (7x1.5') along the X-axis, 6 feet (6x1') along the Y-axis, and 1.5 feet (3x0.5') along the Z-axis.

For simplifying the measurement of soil sampling locations in the field, coordinates are rounded-up to the whole number. After rounding, the sample coordinates for the example stockpile would shift from (10.5', 6.0', 1.5') to (11', 6',2'). Transformation of random digit sets into coordinate locations for soil sample collection is indicated in Table B2.

Soil samples are collected utilizing a hand auger. Regardless of sample coordinates, soil samples are always collected at least one foot below the stockpile surface. The auger is washed in an Alkanox solution and rinsed in tap water between the collection of samples. The soil samples are placed into laboratory-provided, 250 ml capacity, glass jars and are sealed with teflon-lined, screw-on caps. The samples are then immediately placed in an ice chest, and delivered to a state-certified laboratory for analyses. Standard chain of custody procedures are followed.

TABLE B1: Random Digits

10000	11164	36318	75061	37674	26320	75100	10431	20418	19228	91792
10001	21215	91791	76831	58678	87054	31687	83205	43685	19732	08468
10002	10438	44482	66558	37649	08882	90870	12462	41810	01806	02977
10003	36792	26236	33266	66583	60881	97395	20461	36742	02852	50564
10004	73944	04773	12032	51414	82384	38370	00249	80709	72605	67497
10005	49563	12872	14063	93104	78483	72717	68714	18048	25005	04151
10006	64208	48237	41701	73117	33242	42314	83049	21933	92813	04763
10007	51486	72875	38605	29341	80749	80151	33835	52602	79147	08868
10008	99756	26360	64516	17971	48478	09610	04638	17141	09227	10606
10009	71325	55217	13015	72907	00431	45117	33827	92873	02953	85474
10010	65285	97198	12138	53010	94601	15838	16805	61004	43516	17020
10011	17264	57327	38224	29301	31381	38109	34976	65692	98566	29550
10012	95639	99754	31199	92558	68368	04985	51092	37780	40261	14479
10013	61555	76404	86210	11808	12841	45147	97438	60022	12645	62000
10014	78137	98768	04689	87130	79225	08153	84967	64539	79493	74917
10015	62490	99215	84987	28759	19177	14733	24550	28067	68894	38490
10016	24216	63444	21283	07044	92729	37284	13211	37485	10415	36457
10017	16975	95428	33226	55903	31605	43817	22250	03918	46999	98501
10018	59138	39542	71168	57609	91510	77904	74244	50940	31553	62562
10019	29478	59652	50414	31966	87912	87154	12944	49862	96566	48825
10020	96155	95009	27429	72918	08457	78134	48407	26061	58754	05326
10021	29621	66583	62966	12468	20245	14015	04014	35713	03980	03024
10022	12639	75291	71020	17265	41598	64074	64629	63293	53307	48766
10023	14544	37134	54714	02401	63228	26831	19386	15457	17999	18306
10024	83403	88827	09834	11333	68431	31706	26652	04711	34593	22561
10025	67642	05204	30697	44806	96989	68403	85621	45556	35434	09532
10026	64041	99011	14610	40273	09482	62864	01573	82274	81446	32477
10027	17048	94523	97444	59904	16936	39384	97551	09620	63932	03091
10028	93029	89416	52795	10631	09728	68202	20963	02477	55494	39563
10029	82244	34392	96607	17220	51984	10753	76272	50985	97593	34320
10030	96990	55244	70693	25255	40029	23289	48819	07159	60172	81697
10031	09119	74803	97303	88701	51380	73143	98251	78635	27556	20712
10032	57666	41204	47589	78364	38266	94393	70713	53388	79865	92069
10033	46492	61594	26729	58272	81754	14648	77210	12923	53712	87771
10034	08433	19172	08320	20839	13715	10597	17234	39355	74816	03363
10035	10011	75004	86054	41190	10061	19660	03500	68412	57812	57929
10036	92420	65431	16530	05547	10683	88102	30176	84750	10115	69220
10037	35542	55865	07304	47010	43233	57022	52161	82976	47981	46588
10038	86595	26247	18552	29491	33712	32285	64844	69395	41387	87195
10039	72115	34985	58036	99137	47482	06204	24138	24272	16196	04393
10040	07428	58863	96023	88936	51343	70958	96768	74317	27176	29600
10041	35379	27922	28906	55013	26907	48174	04197	36074	65315	12537
10042	10982	22807	10920	26299	23593	64629	57801	10437	43965	15344
10043	90127	33341	77806	12446	15444	49244	47277	11346	15884	28131
10044	63002	12990	23510	68774	48983	20481	59815	67248	17076	76910
10045	40779	86382	48454	65269	91239	45989	45389	54847	77919	41105
10046	43216	12608	18167	84631	94058	82458	15139	76856	86019	47928
10047	96167	64375	74108	93643	09204	98855	59051	56492	11933	64958
10048	70975	62693	35684	72607	23026	37004	32989	24843	01128	74658
10049	85812	61875	23570	75754	29090	40264	80399	47254	40135	69911

Source: Koch, G.C. and Link, R.E., 1980. Statistical Analysis of Geological Data. General Publishing Company, Ltd. Toronto, Canada.

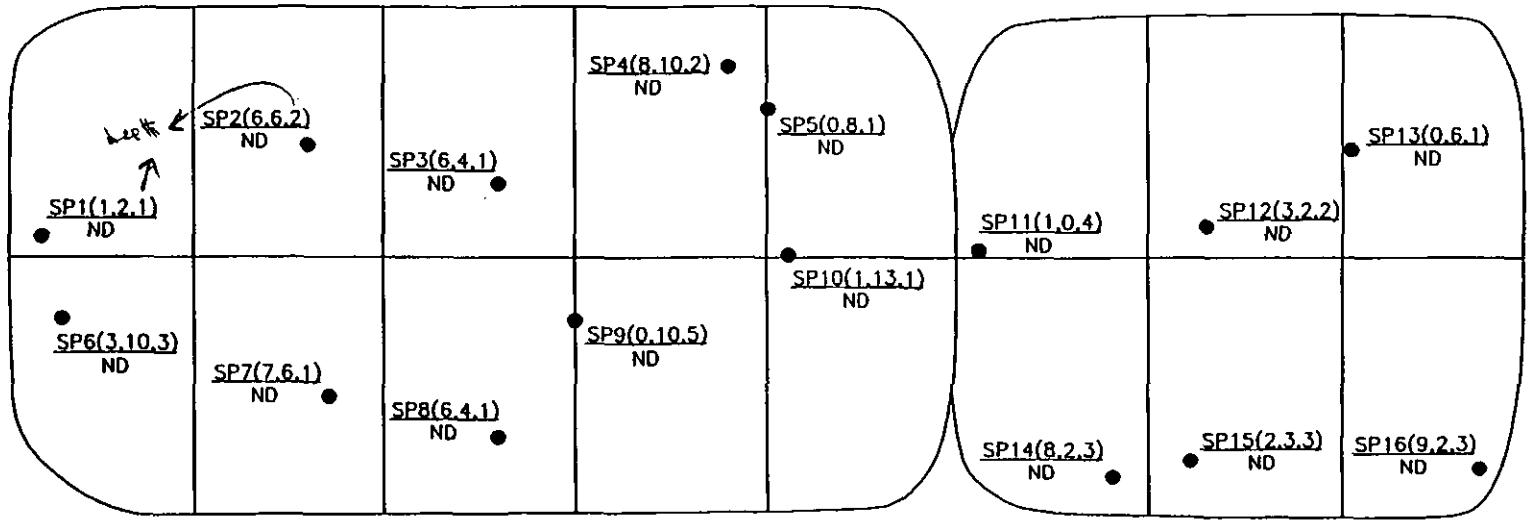
TABLE B2: Soil Sampling Location Determination

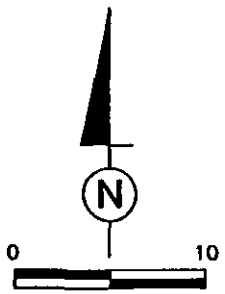
Sample ID	Random Number	Axis Length (feet) X	Y	Z	Random Coordinate X	Y	Z	Sample Coordinate X	Y	Z
SP1	111	10	13	8	1.0	1.3	0.8	1,	2,	1
SP2	643	10	13	5	6.0	5.2	1.5	6,	6,	2
SP3	631	10	13	7	6.0	3.9	0.7	6,	4,	1
SP4	875	10	13	3	8.0	9.1	1.5	8,	10,	2
SP5	061	10	13	4	0.0	7.8	0.4	0,	8,	1
SP6	376	10	13	4	3.0	9.1	2.4	3,	10,	3
SP7	742	10	13	4	7.0	5.2	0.8	7,	6,	1
SP8	632	10	13	3	6.0	3.9	0.6	6,	4,	1
SP9	075	10	13	10	0.0	9.1	5.0	0,	10,	5
SP10	100	10	13	10	1.0	13.0	0.0	1,	0,	1
SP11	104	10	13	8	1.0	0.0	3.2	1,	0,	4
SP12	312	10	13	10	3.0	1.3	2.0	3,	2,	2
SP13	041	10	13	8	0.0	5.2	0.8	0,	6,	1
SP14	819	10	13	4	8.0	1.3	3.6	8,	2,	3
SP15	228	10	13	4	2.0	2.6	3.2	2,	3,	3
SP16	917	10	13	4	9.0	1.3	2.8	9,	2,	3
SP17	922	13	10	12	11.7	2.0	2.4	12,	2,	3
SP18	121	13	10	12	1.3	2.0	1.2	2,	2,	2
SP19	159	13	10	9	1.3	5.0	8.1	2,	5,	8
SP20	179	13	10	6	1.3	7.0	5.4	2,	7,	5
SP21	176	13	10	6	1.3	7.0	3.6	2,	7,	4
SP22	831	13	10	5	10.4	3.0	0.5	11,	3,	1
SP23	586	13	10	12	6.5	8.0	7.2	7,	8,	8
SP24	788	13	10	12	9.1	8.0	9.6	10,	8,	10
SP25	705	13	10	12	9.1	10.0	6.0	10,	10,	6
SP26	431	13	10	5	5.2	3.0	0.5	6,	3,	1

[1]Random Coordinate = (Random Number) X (Unit Length); unit length is determined by dividing the length of each axis by 10 units.

[2]Sample Coordinates are "Random Coordinates" rounded-up to the nearest whole number.

X = E-W
Y = N-S
Z = depth





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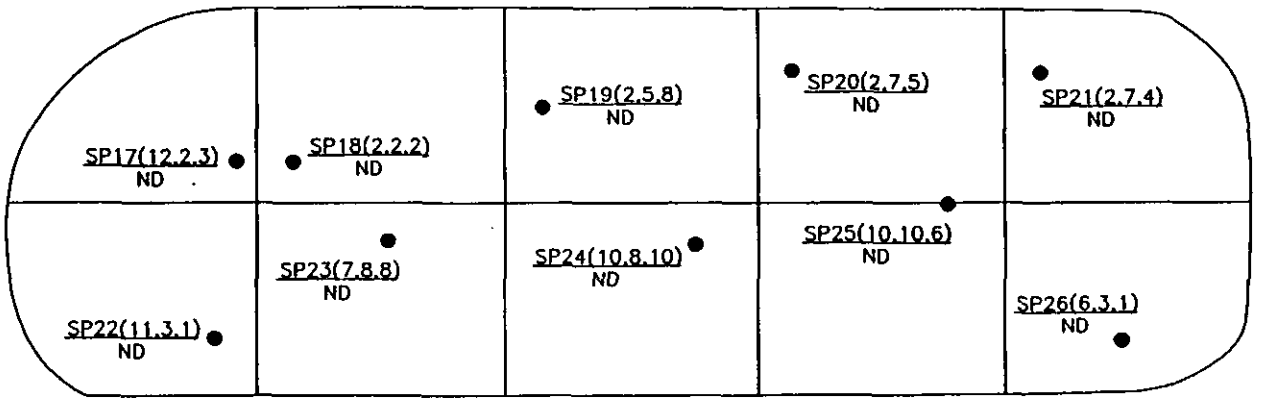

LEGEND

SP26(6,3,1) ND — SOIL SAMPLE LOCATION, DESIGNATION, COORDINATES (FEET) AND TPH CONCENTRATION (ND=NOT DETECTED)

(N-S) Y
depth Z
X (E-W)

EnecoTech ENVIRONMENTAL CONSULTANTS	Project Address: FENTON CARROL CANYON 9255 CAMINO SANTA FE, SAN DIEGO, CALIFORNIA		Title: SOIL SAMPLE LOCATIONS MAP
File No. 540-001-01	Date: DECEMBER 1992	Acad Dwg.#: 01B1	Figure No. B1

APPENDIX C

Laboratory Report

teg

TRANSGLOBAL
ENVIRONMENTAL
GEOCHEMISTRY, INC.

December 10, 1992

Mr. Carl Bonura
EnecoTech
2831 Camino Del Rio South
Suite 206
San Diego, CA 92108

SUBJECT: DATA REPORT - PROJECT: FENTON - ENECOTECH PROJECT #540-001-02

TEG JOB #921204-2

Mr. Bonura:

Please find enclosed the data report for soil samples from the Fenton site for EnecoTech. All samples were analyzed in TEG's California DOHS certified mobile laboratory (CERT #1746). TEG conducted the following analyses:

- 26 soils for total petroleum hydrocarbons (TPH) by DOHS Modified EPA Method 8015 for gasoline and diesel.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included on the tables.

TEG appreciates the opportunity to provide analytical services to EnecoTech for this project. If you have any questions relating to this data or report, please do not hesitate to contact us.

Sincerely,

Sheri W Hartman

Ms. Sheri Hartman
President

cc: Mr. Al Westermeyer
Janel Engineering

TRANSGLOBAL
ENVIRONMENTAL
GEOCHEMISTRY, INC.

ENECOTECH
#540-001-02
FENTON

TEG Project #921204-2

TPH (DOHS Mod. EPA Method 8015) ANALYSES OF SOILS

SAMPLE NUMBER	DATE ANALYZED	TPH-GAS (mg/kg)	TPH-DIESEL (mg/kg)
METHOD BLANK	12/04/92	ND	ND
SP-1	12/04/92	ND	ND
SP-2	12/04/92	ND	ND
SP-3	12/04/92	ND	ND
SP-4	12/04/92	ND	ND
SP-5	12/04/92	ND	ND
SP-6	12/04/92	ND	ND
SP-7	12/04/92	ND	ND
SP-8	12/04/92	ND	ND
SP-10	12/04/92	ND	ND
SP-11	12/04/92	ND	ND
SP-12	12/04/92	ND	ND
SP-13	12/04/92	ND	ND
SP-14	12/04/92	ND	ND
SP-15	12/04/92	ND	ND
SP-16	12/04/92	ND	ND
SP-17	12/04/92	ND	ND
SP-18	12/04/92	ND	ND
SP-19	12/04/92	ND	ND
SP-19 DUP	12/04/92	ND	ND
SP-20	12/04/92	ND	ND
SP-21	12/04/92	ND	ND
SP-22	12/04/92	ND	ND
SP-23	12/04/92	ND	ND
SP-24	12/04/92	ND	ND
SP-24 DUP	12/04/92	ND	ND
SP-25	12/04/92	ND	ND
SP-26	12/04/92	ND	ND
DETECTION LIMITS (mg/kg)		10	10

ND INDICATES NOT DETECTED AT LISTED DETECTION LIMITS

Date Sampled 12-04-92

432 North Cedros, Solana Beach, CA 92075
Phone (619) 793-0401 Fax (619) 793-0404

TRANSGLOBAL
ENVIRONMENTAL
GEOCHEMISTRY, INC.

ENECOTECH
#540-001-02
FENTON

TEG Project #921204-2

TPH (DOHS Mod. EPA Method 8015) ANALYSES OF SOILS

	DATE ANALYZED	TPH-GAS (mg/kg)	TPH-DIESEL (mg/kg)
QA/QC DATA - MATRIX SPIKE ANALYSIS - SOILS			
Spiked Conc.		200	500
Measured Conc.		224	490
% Recovery		112.0%	98.0%
Spiked Conc.		200	500
Measured Conc.		236	497
% Recovery		118.0%	99.4%
RPD		5.2%	1.4%
Spiked Conc.		200	500
Measured Conc.		191	402
% Recovery		95.5%	80.4%
Spiked Conc.		200	500
Measured Conc.		190	402
% Recovery		95.0%	80.4%
RPD		0.5%	0.0%

ACCEPTABLE RECOVERY LIMITS: 65% TO 135%

ANALYSES PERFORMED IN TEG'S DOHS CERTIFIED MOBILE LAB (CERT #1746)

ANALYSES PERFORMED BY: MR. GREG SHERMAN

DATA REVIEWED BY: MS. SHERI HARTMAN Sheri W Hartman 12/10/92

432 North Cedros, Solana Beach, CA 92075
Phone (619) 793-0401 Fax (619) 793-0404

teg

ANALYTICAL PROCEDURES

SAMPLE PREPARATION

Waters

Separate water aliquots are extracted for TPH analysis (gasoline and diesel) by liquid-liquid extraction with freon 113 using a modified EPA Method 3510. For volatile aromatics and chlorinated hydrocarbons (EPA 601 & 602), water samples are purged of volatiles in a Tekmar LSC-2000 purge & trap following EPA Method 5030.

Soils

Soil samples are extracted with methanol for volatile chlorinated hydrocarbon compounds (EPA 8010) and with freon 113 for volatile aromatic hydrocarbon compounds (EPA 8020) and fuel compounds (DOHS approved EPA 8015m) by hand-shaking for 2 minutes and sonification for 10 minutes.

GAS CHROMATOGRAPHY

Volatile Chlorinated Hydrocarbons

Water samples and soil extracts are purged in a Tekmar LSC-2000 purge & trap, and backflushed into a Shimadzu 14A gas chromatograph equipped with megabore capillary columns and photoionization detector (PID) and Hall electrolytic detectors following EPA Methods 601/8010 and 602/8020.

Volatile Aromatic Hydrocarbons (BTEX) & Total Fuel Hydrocarbons (TPH)

An aliquot of the soil extract is injected on-column into a Shimadzu gas chromatograph equipped with megabore capillary columns, photoionization (PID) and flame ionization detectors (FID).

TOTAL RECOVERABLE HYDROCARBONS

Extracts are scrubbed with silica gel and measured on a BUCK 404 Infrared Analyzer following EPA 418.1 protocols.

DATA ACQUISITION & PROCESSING

Data from the gas chromatographs are integrated and plotted by Hewlett-Packard 3393A computing integrators. Separate chromatograms are printed for each detector. The resulting chromatograms are inspected at the end of each run and the data entered into an IBM-compatible computer for on-site processing and evaluation.

432 N. Cedros Ave., Solana Beach CA 92075 . Ph: (619) 793-0401 Fax: (619) 793-0404

Transglobal Environmental Geochemistry

September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2October 10, 2017

921004-2

TEG 1101C

EnecoTech ENVIRONMENTAL CONSULTANTS Southwest Inc.

CHAIN OF CUSTODY RECORD

2831 Camino del Rio South, Ste. 206, San Diego, CA 92108 (619) 299-0033

COC SD # 1773

PROJ. NO. 540-001-02 (Orig)

PROJECT NAME: FENTON

SAMPLERS: (Signature) Tom Messier

Ship To: ENECOTECH

EnecoTech contact: Carl Bonura

STAT. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CONTAINERS	TPH-Diesel (5030)	BTEX	Remarks/Bottle No.
SP1	12-4-92	8:00		X	Soil	1			laboratory provided 4oz glass jar
SP2		8:10		X		1			
SP3		8:20		X		1		BTEX on highest TPH of 26	
SP4		8:30		X		1			
SP5		8:40		X		1			
SP6		8:50		X		1			
SP7		9:00		X		1		Org lead on highest TPH of 26	
SP8		9:10		X		1			
SP9		9:20		X		1			
SP10		9:30		X		1			
SP11		9:40		X		1			
SP12		9:50		X		1			
SP13		10:00		X		1			
SP14		10:10		X		1			
SP15	V	10:20		X	V	1	V	V	V

PER CARL 15-16 A.M. please return to Adam to Vent

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Tom Messier	12-4-92				
Vicki Ryan	12-4-92 1250	M. Myers			
Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)	Date/Time	Remarks: SAMPLE CONDITION: Cool	

Split Samples: ☐ Accepted ☐ Declined Signature

Distribution: Original Accompanies Shipment, First Copy to Coordinator Field Files, Second Copy to Representative of Inspected Facility

BILL TO: JANEC 1075

9212047-2 TEG r.cot c

EnecoTech ENVIRONMENTAL CONSULTANTS Southwest Inc.

CHAIN OF CUSTODY RECORD

2831 Camino del Rio South, Ste. 206, San Diego, CA 92108 (619) 299-0033

PROJ. NO. 540-001-02 ~~530-001-02~~ PROJECT NAME FENTON

SAMPLERS: (Signature) Jon Messier

COC SD # 1774

Ship To: ENECOTECH

EnecoTech contact: Carl Bonura

STAT. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CONTAINERS	TPH-Diesel (Soil)	Remarks/Bottle No.
SP16	12-4-92	10:30		X	Soil			laboratory provided 4oz glass jar
SP17		10:40		X				
~~SP18~~		10:50		X				
SP19		11:00		X				
SP20		11:10		X				
SP21		11:20		X				
SP22		11:30		X				
SP23		11:40		X				
SP24		11:50		X				
SP25		12:00		X				
SP26		12:10		X				

Per Carl 12-10-92 please return samples to client

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Jon Messier	12-4-92				
Vicki Ryan	12-4-92 1250	M. Myers			

Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)	Date/Time	Remarks
				SAMPLE CONDITION: @ COLD

Split Samples: ☐ Accepted ☐ Declined Signature

Distribution: Original Accompanies Shipment; First Copy to Coordinator Field Files, Second Copy to Representative of Inspected Facility

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September 2, 1992

Project 540-001-01

Reviewed by
Mo. Lahsaie
9-10-92
H17076-001
T82

Mr. Joe Jaeger
San Diego Air Pollution Control District
9150 Chesapeake Drive
San Diego, California 92123-1095

Subject: **Authorization for Separation of Diesel Contaminated Soil**
Fenton Carroll Canyon Site
9255 Camino Santa Fe, San Diego, California 92121

Mr. Jaeger:

Approximately 900 tons of soil was stockpiled at the subject site during the remedial excavation of diesel impacted soil. Conducted under the supervision of EnecoTech Southwest, Inc. (EnecoTech), soil samples collected during the remedial excavation contained concentrations of total petroleum hydrocarbons (TPH) that ranged from < 10 mg/kg to 5,570 mg/kg (Appendix A). Approval is currently being sought from the County of San Diego Hazardous Materials Management Division (HMMD) to dispose of the stockpiled soil by recycling as road base material. The HMMD has indicated that the stockpiled soil will be suitable as road base material providing that 1) upon complete characterization, the petroleum hydrocarbon average concentration in the soil is found to be less than 1,000 mg/kg TPH, and that 2) the process used to separate the coarse stone fragments from the finer material is acceptable to the San Diego Air Pollution Control District (APCD).

It is because of the second requirement above that we originally contacted Mr. Andy Segal, the original permit evaluator. Because he is presently on vacation, we appealed to Mr. Don Speer, his supervisor, who referred the request to you. In a telephone conversation on August 27, 1992, you asked for an outline of exactly what process is proposed. The client, Fenton Western Properties, is proposing to separate coarse fragments from the 900 tons of stockpiled soil using a Kolman Model 101 separator already permitted with the APCD (permit #013510, Exp 8/18/93). The separation of the coarse fragments from the soil is expected to continue for a 1-2 day period.

The laboratory results and field observations made by EnecoTech personnel indicate that only a small portion of the stockpiled soil contains significant levels of TPH. Two of the twenty two soil samples collected during the excavation contained detectable levels of petroleum hydrocarbons. The carbon range of detected TPH is from C10 to C23, which indicates that a significant amount of benzene, toluene, ethylbenzene, and xylene (BTEX) constituents are not present. Therefore, EnecoTech does not consider that agitation of the diesel impacted soil, as would occur with the use of the Kolman Model 101 separator, would volatilize significant levels of BTEX constituents. EnecoTech requests that the APCD waive a requirement for a special permit for the one-time separation of coarse fragments from the stockpiled soils.

If your conclusion is that a formal permit process is necessary, EnecoTech would appreciate an explanation of the possible requirement for a permit to separate coarse fragments from diesel contaminated soils when it appears that there is no apparent APCD regulation of vapor return lines on diesel fuel dispensers. An explanation of the above would help EnecoTech in future work to be regulated by the APCD.

Please call the undersigned at (619) 299-0033 if you have any questions.

Sincerely,
ENECOTECH SOUTHWEST, INC.

Thomas S. Messier
Staff Scientist

Carl J. Bonura, R.G. 4847
Project Geologist

Enclosure

cc: Paul Smith - Fenton Western Properties
Alan Westermeyer - Jenal Engineering
Mr. Mo Lahsaie - HMMD

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August 21, 1992

Project 540-001-01

Reviewed by MO.L
8-27-92
H17076-001

Mr. Andy Segal
San Diego Air Pollution Control District
9150 Chesapeake Drive
San Diego, California 92123-1095

Civil Engineer
w/Mechanical Division

Subject: **Permit for Separation of Diesel Contaminated Soil**
9255 Camino Santa Fe, San Diego, California 92121

Mr. Segal:

Approximately 900 cubic yards of soil was stockpiled at the subject site during the remedial excavation of diesel impacted soil. Conducted under the supervision of EnecoTech Southwest, Inc. (EnecoTech), soil samples collected during the remedial excavation contained concentrations of total petroleum hydrocarbons (TPH) that ranged from < 10 mg/kg to 5,570 mg/kg. Approval is currently being sought from the County of San Diego Hazardous Materials Management Division (HMMD) to dispose of the stockpiled soil by recycling as road base material. The HMMD has indicated that the stockpiled soil will be suitable as road base material providing that (1) upon complete characterization, the petroleum hydrocarbon average concentration in the soil is found to be less than 1,000 mg/kg TPH, and that (2) the process used to separate the coarse stone fragments from the finer material is acceptable to the San Diego Air Pollution Control District (APCD).

Correspondence with the APCD regarding the separation procedure was initiated in April 1992. In a telephone conversation on April 21, 1992, you agreed to informally review the acceptability of the Kolman Model 101 for separation of coarse fragments from the stockpiled soils once provided with an equipment diagram and an APCD permit number. Enclosed is a diagram of a Kolman Model 101 that is registered with the APCD under permit number 013510 (Exp.9/1/92). EnecoTech asks that you consider the request for a one time use of the Kolman Model 101 for the separation of coarse fragments from an estimated 900 cubic yards of stockpiled soils at the subject site.

Please call the undersigned at (619) 299-0033 if you have any questions.

Sincerely,
ENECOTECH SOUTHWEST, INC.

Thomas S. Messier
Staff Scientist

Carl J. Bonura, R.G. 4847
Project Geologist

Enclosure

cc: Paul Smith - Fenton Western Properties
Alan Westermeyer - Jenal Engineering
Mr. Mo Lahsaie - HMMD ✓

c:\540\001-01.1-1
August 21, 1992

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

KOLMAN

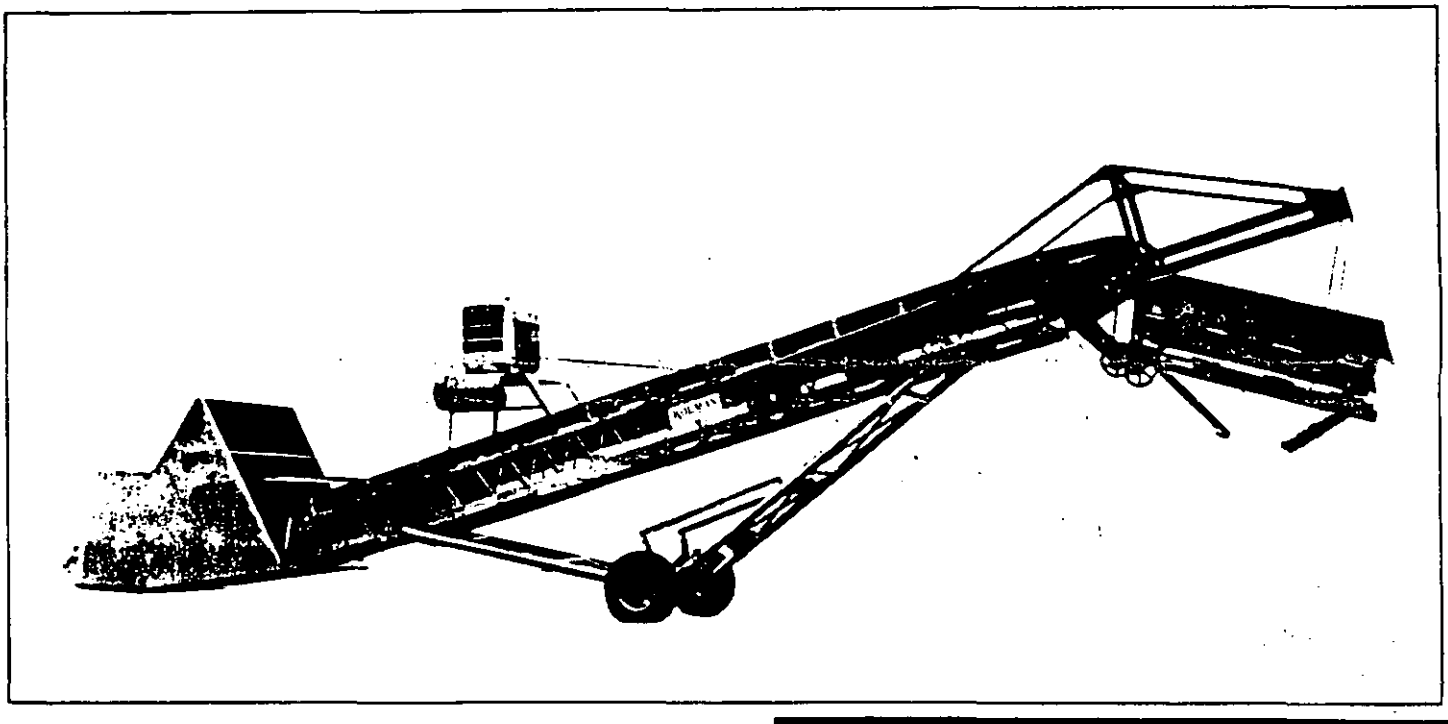
DIVISION Athey PRODUCTS CORP.

MODEL 101
CONVEYOR-SCREEN PLANT

MAINTENANCE LUBRICATION

OPERATION ASSEMBLY

MANUAL



Due to the Kolman/Athey program of constant product improvement, specifications are subject to change without notice or obligation.

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KOLMAN
DIVISION Athey PRODUCTS CORP.
P. O. BOX 806, SIOUX FALLS, S. D. 57101

EnecoTech Southwest Inc.
2831 Camino Del Rio S. • Suite 206
San Diego, California 92108
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August 21, 1992

Project 540-001-01

reviewed by MoL
8-27-92

Mr. Paul Smith
Fenton Western Properties
7220 Trade Street
P.O. Box 64
San Diego, California 92112

Subject: **Update Letter**
9255 Camino Santa Fe
San Diego, California 92121
H17076-001

Mr. Smith:

EnecoTech Southwest, Inc. (EnecoTech) prepared a Limited Site Assessment and Remedial Excavation report dated February 24, 1992 that was submitted to the County of San Diego Hazardous Materials Management Division (HMMD). The HMMD subject site specialist responded by telephone on March 11, 1992 indicating that the remedial excavation had completely delineated the pit area with respect to petroleum hydrocarbon impact to soil. Shortly after Fenton was informed that the HMMD had given pit closure by telephone, the pit was filled with clean imported soil. According to the HMMD, the disposition of the stockpile is the only remaining issue for the site.

Planning for the disposal of the stockpiled soils as road base is currently underway. As directed by the HMMD on March 11, 1992, 30 soil samples should be collected from the stockpile. According to the HMMD SA/M manual, 36 soil samples would be required to characterize the stockpile which is approximately 900 cubic yards in volume. However, the HMMD indicated that 30 soil samples would be an adequate number to characterize the stockpile. The stockpile is scheduled to be sampled within the month of August 1992.

To dispose of the stockpiled soil by recycling it as road base material, a large proportion of cobbles and gravel have to be removed. The HMMD has asked that the Air Pollution Control District (APCD) be consulted for the operation of a Kolman separator to remove the coarse fragments from the stockpile. The petroleum hydrocarbon impact to the soil is of diesel origin, therefore, significant volatilization of petroleum hydrocarbons during separation is not expected to occur. If the APCD agrees that the proposed separation process produces no risk of significant emissions, the separation will be permitted under existing permits. Otherwise, a new permit will be sought. EnecoTech is currently working with the APCD to determine if the Kolman separator is acceptable.

? →

↓ permit for operation were approved by APCD

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

If you have any questions, please call the undersigned at (619) 299-0033.

Sincerely,
ENECOTECH SOUTHWEST, INC.

Thomas S. Messier
Staff Scientist

Carl J. Bonura, RG 4847
Project Geologist

cc: Mr. Alan Westermeyer - Jenal Engineering
Mr. Mo Lahsaie - County of San Diego, HMMD
Mr. James Munch -RWQCB

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T82

LIMITED SITE ASSESSMENT AND REMEDIAL EXCAVATION

Prepared by:

ENECOTECH SOUTHWEST, INC.
2831 Camino Del Rio South, Suite 206
San Diego, California 92108

Prepared for:

Mr. Alan Westermeyer
Jenal Engineering Contractor
P. O. Box 12161
El Cajon, California 92022

February 24, 1992

Project Number 540-001-01

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San Diego, California 92108
(619) 299-0033 • Fax (619) 299-0087

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February 24, 1992

Project Number 540-001-01

Mr. Alan Westermeyer
Jenal Engineering Contractor
P.O. Box 12161
El Cajon, California 92022

Subject: **Limited Site Assessment and Remedial Excavation**
Fenton Materials
9255 Camino Santa Fe
San Diego, California
H17076 – 001

Dear Mr. Westermeyer:

Enclosed please find the Limited Site Assessment and Remedial Excavation report prepared by EnecoTech Southwest, Inc. (EnecoTech) dated February 24, 1992 for the subject site. We will submit copies of this report to the Hazardous Materials Management Division (HMMD) and to the Regional Water Quality Control Board (RWQCB) upon your approval.

If you have any questions, please contact the undersigned at your convenience.

Sincerely,
EnecoTech Southwest, Inc.

Arturo M. Hoyos
Staff Geologist

Carl J. Bonura, RG 4847
Project Geologist

REGISTERED GEOLOGIST
CARL J. BONURA
6/92
No. RG 4847
STATE OF CALIFORNIA

cc: Mr. Mo Lahsaie, HMMD
Mr. Jim Munch, RWQCB

c:\540\001-01ls.re
February 24, 1992

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1.0 INTRODUCTION

1.1 Scope

Subsequent to removal of two underground fuel tanks, it was requested by the San Diego County Department of Health, Hazardous Materials Management Division (HMMD) that a site assessment be performed on the subject site. Jenal Engineering Contractor (Jenal), the firm that removed the tanks, contacted EnecoTech Southwest, Inc. (EnecoTech) to subcontract its site assessment services. Jenal requested EnecoTech to supervise the site assessment/remedial excavation activities by retrieving appropriate samples and evaluating mobile laboratory analytical results from these samples. Jenal performed the excavation services during those activities. Site assessment/remedial excavation activities were performed on January 6, 1992.

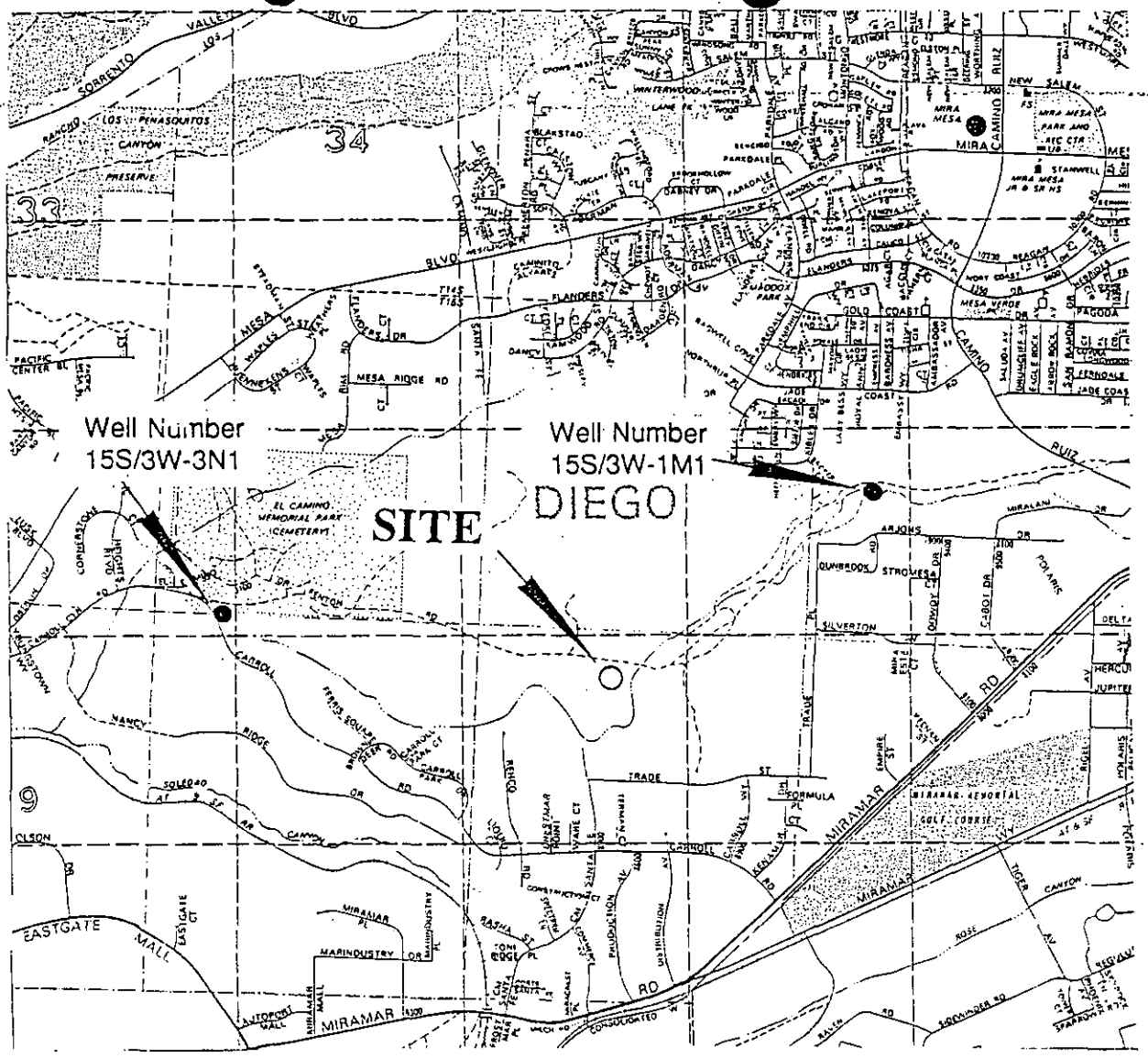
1.2 Site Description

The following information applies to the subject site:

HMMD Numbers:	AT2490/H17076
APN:	341-015-011
Property Owner:	Fenton Western Properties
Contact:	Paul Smith
Mailing Address:	7220 Trade Street
	San Diego, California 92121
Telephone Number:	(619) 566-2000

The site is located within Carroll Canyon at the north end of Camino Santa Fe, west of the community of Mira Mesa in the city of San Diego, California (Figure 1). The area of the tank removal is part of a large sand and gravel mining operation which also includes concrete and asphalt production plants. Future use of the area will continue to be sand and gravel mining operations.

Topographically, the property lies on a generally flat river bed area at an elevation of approximately 215 feet above mean sea level (msl). An intermittent westerly trending creek is located approximately 300 feet south of the tank removal pit, at the south edge of the canyon. Three large separation ponds lie approximately 200 feet north of the tank excavation, at the north edge of the canyon. Additional structures, the location of the former underground storage tanks and the approximate limits of the remedial excavation, are depicted on the site plan (Figure 2).



San Diego Thomas Guide Page 39, C5

N

SACLE: 1"=2900'

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EnecoTech
ENVIRONMENTAL CONSULTANTS

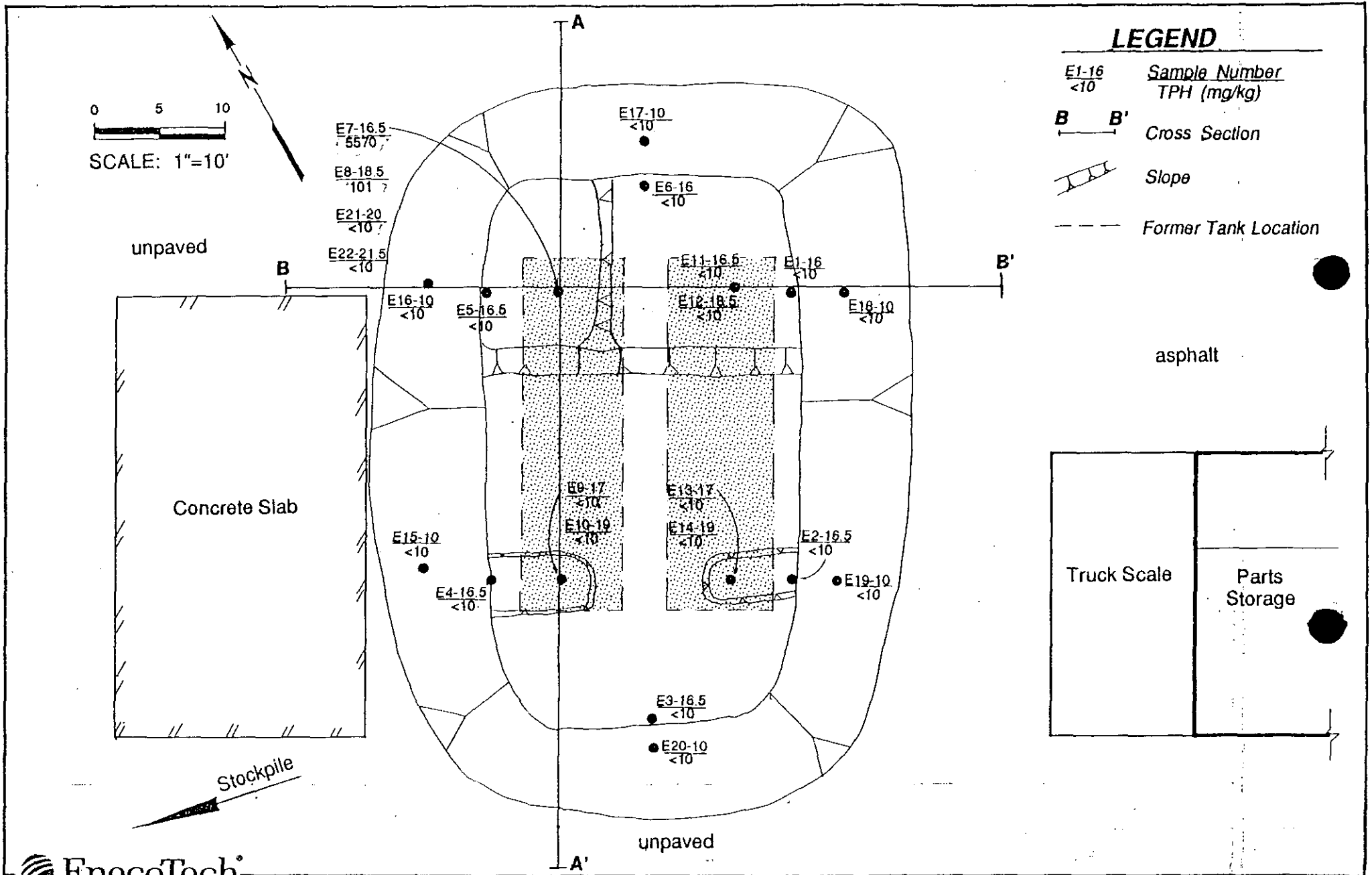
Project: 9255 Camino Santa Fe, San Diego, CA

SITE LOCATION MAP

File No.: 540-001-01 Date: February 1992 Figure No.: 1

September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 October 10, 2017

141894



EnecoTech
ENVIRONMENTAL CONSULTANTS

Project: 9255 Camino Santa Fe, San Diego, CA

File No: 540-001-01 | Date: February 1992 | Figure No: 2

SITE PLAN

2.0 BACKGROUND

2.1 Site History

Prior to the tank removal, the facility was used for diesel fuel dispensing operations for internal company consumption. No previous site assessment activities are known to date and no action levels have been set for the site.

2.2 Tank Removal

On December 27, 1991, two underground diesel storage tanks and associated fuel lines were excavated and removed from the subject property. Tank removal activities were conducted by Jenal. On site was Mr. Mo Lahsaie, Hazardous Materials Specialist with the HMMD. EnecoTech personnel were not present during the removal operations. Field notes made by Mr. Lahsaie described highly stained soils with strong petroleum hydrocarbon odor. Following these preliminary results, the HMMD recommended that a site assessment be performed to determine the extent of soil contamination.

3.0 REMEDIAL EXCAVATION

3.1 Site Safety

Level D safety procedures for hazardous waste sites were followed throughout the operation. A photoionization detector (PID), equipped with a 10.6 electron volt lamp, was utilized to monitor exposure to hydrocarbon vapors and to screen soil samples.

3.2 Excavation Procedures

On January 6, 1992 EnecoTech performed confirmatory sampling and supervised additional remedial excavation. Initial overexcavation had been performed on January 3 & 4, 1992 by Jenal to clean out slough and remove visually apparent contaminated soil. This lowered the pit bottom to 16-16.5 feet, greater than 4 feet below the bottom of the tanks (approximately 12 feet deep). Approximately 550 cubic yards of soil were removed from the pit sidewalls and bottom, according to Jenal volume estimates. The excavation was performed by means of a Caterpillar EL200 trackhoe excavator equipped with a 36 inch wide bucket.

When the EnecoTech representative arrived on January 6, 1992, Jenal began pumping water from the bottom of the pit, discharging it to the surface. Approximately 400 gallons (based on average thickness and area covered) of water had accumulated in the southern quarter of the pit bottom since January 4, 1992, apparently due to intermittent rain and resultant runoff into the pit the day after. Slight seepage was observed at various locations on the side walls of the excavation, probably due to local pit sidewall surface wetting by rain water. Once the accumulated rain water was removed from the pit, no more water accumulated. Throughout the site assessment/remedial excavation procedure, the pit floor remained dry, regardless of the depth reached due to excavation.

After pumping was completed, fourteen initial soil samples were secured at different locations from the bottom of the excavation (E1-E14). At this time, the pit was already 16 to 16.5 feet deep and approximately 56 feet long and 42 feet wide (Figure 2). Generally, soil was retrieved from the pit bottom using the excavator bucket and samples were collected from the retrieved soil. Double initial samples were taken from the pit floor below the former locations of the ends of the tanks (Figure 2). The double samples were taken 2 feet below the initial 16.5 feet depth.

Quality Assurance Laboratory (QAL) provided a mobile laboratory for soil sample analyses on site. The laboratory results from the initial sampling detected soil contamination in samples E7-16.5 and E8-18.5 at depths of 16.5 and 18.5 feet, respectively. Further excavation was performed to remove the detected contamination.

Excavation continued in the contaminated area (north end of pit) until non-detectable levels were confirmed. All other initial results were below detection limits. In general, the impacted area was further excavated until two vertically consecutive samples indicated non-detectable levels of Total Petroleum Hydrocarbons (<10 ppm TPH). This conservative approach was utilized to insure that all material with detectable TPH values was excavated from the pit, a necessity because a site action level was not available.

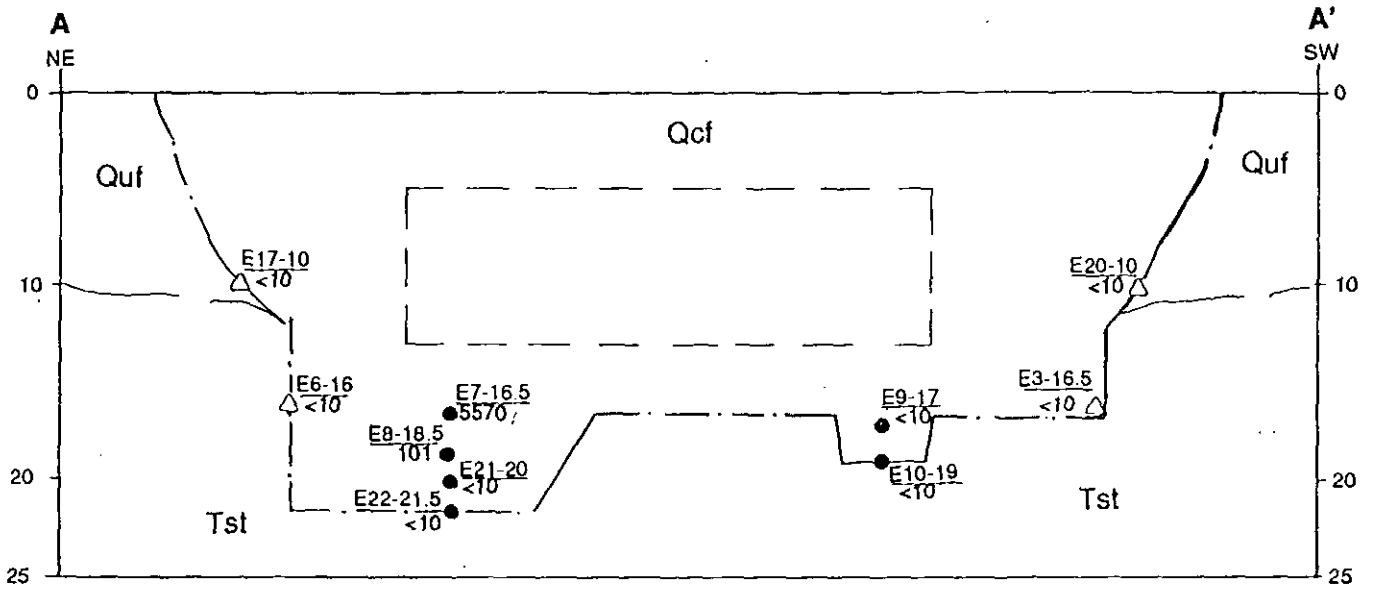
The excavation activities resulted in the deepening of the pit area to 18.5 to 21.5 feet at the north portion. The area indicating contamination at the time of initial sampling, E7-16.5 and E8-18.5, was excavated to a total depth of 21.5 feet. Confirmatory samples E21-20 and E22-21.5 indicated that all contamination had been removed (Figure 3). Excavation was discontinued when the confirmatory results were known.

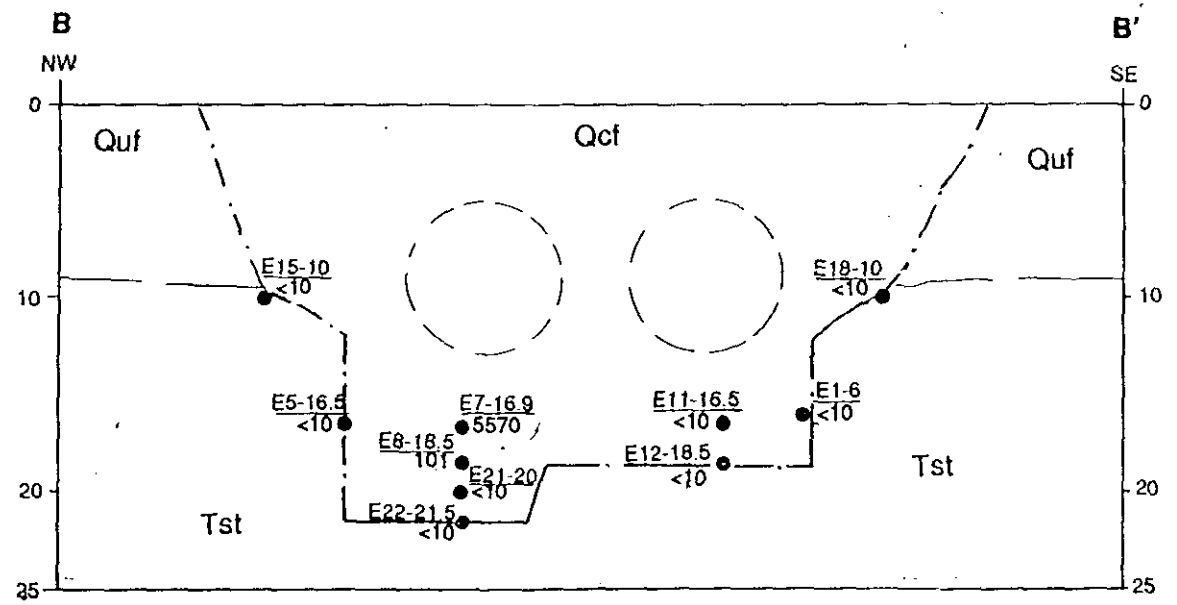
A total of twenty two soil samples were collected during the remedial excavation. All samples were placed in clean, 250 ml capacity glass jars with plastic screw-on lids containing teflon seals and given to a representative of QAL following standard chain of custody procedures. All twenty two soil samples were analyzed for TPH in accordance with the Department of Health Services (DHS) method. Two samples were further analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) and total organic lead. The laboratory results are summarized in Table 1. The laboratory report and chain of custody forms are included in Appendix A.

Following the completion of excavation, the excavated area was backfilled with clean fill taken from elsewhere on the property. Approximately 900 cubic yards of excavated material was stockpiled on site. The excavated material was stockpiled west of the former tank location and was covered with visqueen.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

141894





LEGEND

Qcf	Compacted Fill
Quf	Undocumented Fill
Tst	Stadium Conglomerate
	Geologic Contact
	Limits of Excavation
E9-17 ● <10	Sample Number TPH (mg/kg)
△	Sample Projected
	Former Tank Location

SCALE: 1"=10'
(HORIZ=VERT)

EnecoTech
ENVIRONMENTAL CONSULTANTS

Project: 9255 Camino Santa Fe, San Diego, CA

File No: 540-001-01 | Date: February 1992 | Figure No: 3

CROSS SECTION ALONG LINES A-A' AND B-B'

TABLE 1
Laboratory Results

Sample Number	DHS TPH (mg/kg)	EPA 8020 (µg/kg) Benzene	Toluene	Ethyl-Benzene	Xylene	Organic Lead (mg/kg)
E1-16	<10					
E2-16.5	<10					
E3-16.5	<10					
E4-16.5	<10					
E5-16.5	<10					
E6-16.5	<10					
E7-16.5	5,570	<0.5	<0.5	<0.5	<15.0	<0.5
E8-18.5	101	<0.5	<0.5	<0.5	101	<0.5
E9-17	<10					
E10-19	<10					
E11-16.5	<10					
E12-18.5	<10					
E13-17	<10					
E14-19	<10					
E15-10	<10					
E16-10	<10					
E17-10	<10					
E18-10	<10					
E19-10	<10					
E20-10	<10					
E21-20	<10					
E22-21.5	<10					

4.0 SUMMARY OF FINDINGS

4.1 Site Geology

Undocumented fill (Quf) material consisting of loose, dry to damp, brown, silty fine to medium sands with alternating layers of gravelly clayey fine sands, was encountered to a depth of approximately 9 to 10 feet. Underlying the fill material are the formational soils of Stadium Conglomerate (Tst). This unit typically consists of dense, moist, dark yellow orange, silty fine to coarse sandy conglomerate with cobbles to 12 inches long. Some areas within this formation were observed to be well cemented.

4.2 Hydrogeology

Research regarding the depth to groundwater in the area revealed that its depth at the pit site is probably at least 50 feet below ground surface (bgs). Water wells in the canyon bottom approximately 1 mile down and up stream, had recorded depths of 25 feet and greater than 100 feet, respectively, bgs to groundwater in 1962 (DWR groundwater data Appendix B). The 50 foot depth is a result of conservatively projecting between the two wells and accounting for elevation differences between them and the pit site. Recent observations of apparent groundwater standing at 80 feet bgs in an open sand and gravel pit 1,000 feet up stream confirm the minimal value of 50 feet and are suggestive of an even greater depth to groundwater at the pit site.

The observed seepage from the pit sidewalls during the excavation process is probably attributable to the recent rains. Furthermore, the samples taken at the maximum depth excavated, specifically samples E12-18.5, E14-19, E20-19 and E22-21.5, showed no evidence of ground water in the pit. No water from any source accumulated in the pit during the excavation.

Based on the San Diego Hydrologic Basin Plan (RWQCB, 1986), the subject site is within the Miramar Reservoir Hydrographic Area, 6.10. According to the Updated Staff Report (RWQCB, 1991), the subject site has no designated beneficial water uses because its location corresponds to the description in footnote "e" (page 2).

4.3 Soil Contamination

Only two of a total of twenty two samples retrieved during excavation activities contained detectable levels of TPH. Soil samples E7-16.5 and E8-18.5 contained 5,570 and 101 mg/kg, respectively. Due to the carbon range detected in the analyses, the contamination is characterized as diesel fuel.

As a result of soil contamination evident in the two samples, further material was excavated in the vicinity and two confirmatory soil samples were collected at depths of 20 and 21.5 feet below the contaminated samples (samples E21-20 and E22-21.5). In general, excavation was conducted until double confirmation samples retrieved indicated non-detectable TPH values (<10 ppm).

5.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the results of the work performed to date, EnecoTech concludes the following:

1. The horizontal and vertical extent of impacted soil has been delineated (Figures 2 and 3). Soil contamination was found to be of limited extent both vertically and horizontally. Based on the continual monitoring of excavated soil with a PID, visual inspection, laboratory analysis, and the methodology employed, all soil contamination with detectable TPH values was removed and stockpiled.

2. There is direct evidence that no groundwater exists at the pit to the maximum excavated depth of 21.5 feet. Extrapolated data suggests a minimum depth to ground water on the order of 50 feet, based on the reported ground water depth for this area and historical data from nearby wells. The deepest extent of soil contamination on site existed at a depth of 18.5 feet (Sample E8-18.5). The existence of double confirmed, non-contaminated soil below this depth supports the conclusion that no connection occurred between groundwater and soil contamination.

3. Based on the above information, it is EnecoTech's opinion that the probability of impact to the groundwater below the site is low. No future potential for groundwater impact exists because soil contamination has been completely removed to non-detectable levels rather than a probable action level of 1,000 ppm.

Based on the above conclusions, EnecoTech recommends the following:

1. Regulatory closure of the site with regard to subsurface soil contamination and groundwater.

2. Treatment and/or disposal of the contaminated soil stockpile. EnecoTech is currently preparing a plan of action for the stockpiled soil.

6.0 QUALIFICATIONS AND LIMITATIONS

EnecoTech is pleased to have performed environmental assessment services for Jenal Engineering Company in connection with the property located at 9255 Camino Santa Fe, San Diego, California. These services have been performed in accordance with and are limited by the scope of work of our cost estimate for limited site assessment. EnecoTech assumes no responsibility for detection or assessment of any conditions affecting the property which were outside the scope of work requested.

EnecoTech has conducted the tasks outlined in the proposal consistent with that level of care ordinarily exercised by members of the profession currently practicing under similar conditions. In performing these tasks, EnecoTech has relied on documents, oral statements, and other information from public officials and third parties outside of EnecoTech's control. EnecoTech cannot and does not warrant the accuracy of this information.

No environmental assessment is infallible. Some uncertainty will always exist concerning the presence or absence of potentially adverse conditions at any particular property, irrespective of the rigor of the investigation. Accordingly, EnecoTech offers no warranty that adverse environmental conditions, other than those identified in this report, do not exist at 9255 Camino Santa Fe, San Diego, California, or may not exist there in the future.

7.0 REFERENCES

San Diego Hydrologic Basin Planning Area Map, August 1986, California Regional Water Quality Control Board, San Diego Region.

1990 Update of the Beneficial Uses and Water Quality Objectives of the Comprehensive Water Quality Control Plan for the San Diego Region, September 1991, California Regional Water Quality Control Board (addendum), San Diego Region.

Department of Water Resources, Bulletin No. 106-2, June 1967, Ground Water Occurrence and Quality: San Diego Region.

Kennedy, M.P., 1975, Geology of the Del Mar Quadrangle, San Diego County, California.

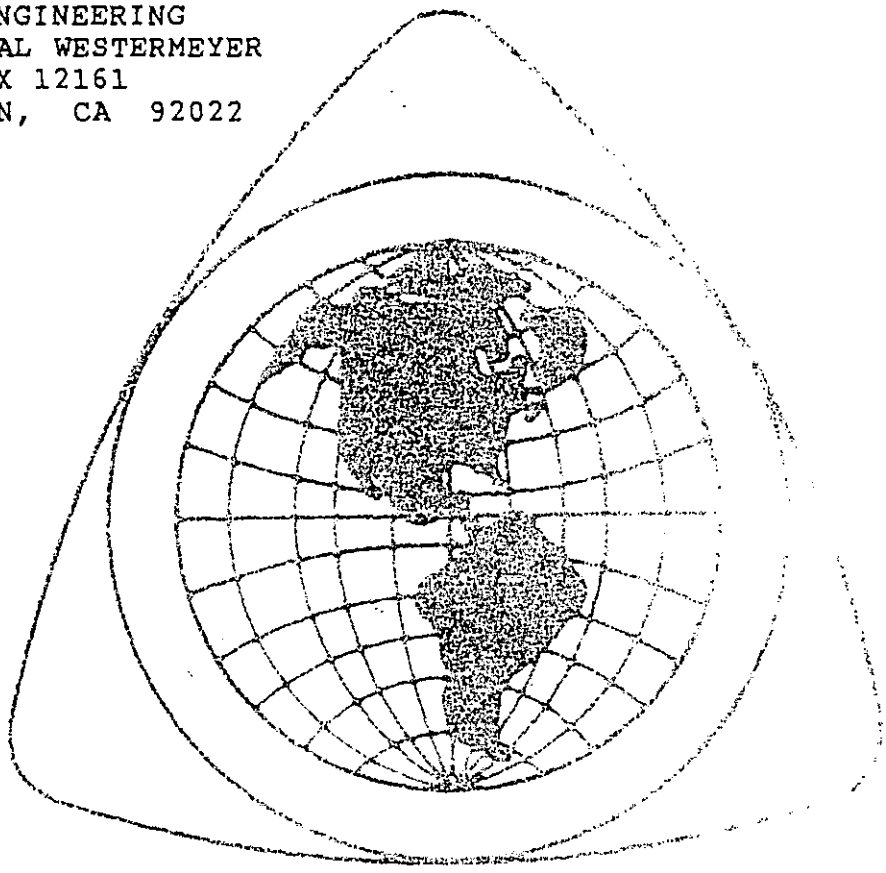
APPENDIX A

Laboratory Reports

QUALITY ASSURANCE LABORATORY
6605 NANCY RIDGE DRIVE
SAN DIEGO, CALIFORNIA 92121
(619) 552-3636

RECEIVED
JAN - 9 1991

JENAL ENGINEERING
ATTN: AL WESTERMEYER
P.O. BOX 12161
EL CAJON, CA 92022



September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

QUALITY ASSURANCE MOBILE LABORATORY
CHAIN OF CUSTODY

COMPANY: Jenal Engineering	SITE CONTACT: Al Westermeyer
PROJECT NAME/NUMBER: Fenton #1075	SAMPLER: (same)

Q.A.LAB LOG #	SAMPLE ID	SAMPLE DATE	SAMPLE LOCATION	CONT TYPE	SAMPLE TYPE	ANALYSIS REQUIRED
M1150-92	E1-16	1/6/92		so.1	glass	TPH
M1151-92	E2-16.5	"		"	"	"
M1152-92	E3-16.5	"		"	"	"
M1153-92	E4-16.5	"		"	"	"
M1154-92	E5-16.5	"		"	"	"
M1155-92	E6-16.5	"		"	"	"
* M1156-92	E7-16.5	"		"	"	"
* M1157-92	E8-18.5	"		"	"	"
M1158-92	E9-17	"		"	"	"
M1159-92	E10-19	"		"	"	"
M1160-92	E11-16.5	"		"	"	"
M1161-92	E12-18.5	"		"	"	"
M1162-92	E13-17	"		"	"	"
M1163-92	E14-19	"		"	"	"
M1164-92	E21-20	"		"	"	"
M1165-92	E22-21.5	"		"	"	"
M1166-92	E15-10	"		"	"	"
M1167-92	E16-10	"		"	"	"
M1168-92	E17-10	"		"	"	"
M1169-92	E18-10	"		"	"	"

Lab Departure Time: 0850 Site Arrival: 0902

Site Departure: 1440 Estimated Lab Arrival: 1510

MAIL RESULTS TO
COMPANY: Jenal Engineering
ADDRESS: P.O. Box #13161, El Cajon
STATE: CA. ZIP: 92022
ATTN: Al Westermeyer PHONE: 588-2500

RELINQUISHED BY	DATE/TIME	RECEIVED BY
[signature]	1/6/92	[signature]
RELINQUISHED BY	DATE/TIME	RECEIVED BY
[signature]	1/6/92	[signature]

* = retained by QA Lab

September 15 – October 15, 2017 Pre-Hearing / LOP Periodic Ranking Addendum 2 October 10, 2017

CHAIN OF CUSTODY

COMPANY: Jenal Eng.	SITE CONTACT: Al Westermeyer
PROJECT NAME/NUMBER: #1075	SAMPLER: (same)

Q.A.LAB LOG #	SAMPLE ID	SAMPLE DATE	SAMPLE LOCATION	CONT TYPE	SAMPLE TYPE	ANALYSIS REQUIRED
M1170-92	E19-10	1/6/92		glss	SOIL	TPH
M1171-92	E20-10	"		"	"	"

Lab Departure Time: — Site Arrival: —

Site Departure: — Estimated Lab Arrival: —

MAIL RESULTS TO
COMPANY: Jenal Eng.
ADDRESS:
STATE: ZIP:
ATTN: PHONE: 588-2500

RELINQUISHED BY	DATE/TIME	RECEIVED BY
	1/6/92	
RELINQUISHED BY	DATE/TIME	RECEIVED BY
	1/6/92	

QUALITY ASSURANCE LABORATORY
MOBILE LAB

(619) 552-3636
6605 Nancy Ridge Drive,
San Diego, CA 92121

Analytical Results Summary

Client Name : Jenal Engineering
Date of Report : January 7, 1992
Sample Date : January 6, 1992
Analysis Date : January 6, 1992
Project Name : Fenton
Sample Type(s) : Soil

Client Mailing Address:
P.O. Box #12161,
El Cajon, CA. 92022
1 (619) 588-2500

Method: DHS Total Petroleum Hydrocarbons
Units: mg/Kg

Log #	Sample I.D.	Hydrocarbon Range - (C10 - C23)
M1150-92	# E1 - 16	< 10.0
M1151-92	# E2 - 16.5	< 10.0
M1152-92	# E3 - 16.5	< 10.0
M1153-92	# E4 - 16.5	< 10.0
M1154-92	# E5 - 16.5	< 10.0
M1155-92	# E6 - 16.5	< 10.0
M1156-92	# E7 - 16.5	5,570
M1157-92	# E8 - 18.5	101
M1158-92	# E9 - 17	< 10.0
M1159-92	# E10 - 19	< 10.0
M1160-92	# E11 - 16.5	< 10.0
M1161-92	# E12 - 18.5	< 10.0
M1162-92	# E13 - 17	< 10.0
M1163-92	# E14 - 19	< 10.0
M1164-92	# E21 - 20	< 10.0
M1165-92	# E22 - 21.5	< 10.0
M1166-92	# E15 - 10	< 10.0
M1167-92	# E16 - 10	< 10.0
M1168-92	# E17 - 10	< 10.0
M1169-92	# E18 - 10	< 10.0
M1170-92	# E19 - 10	< 10.0
M1171-92	# E20 - 10	< 10.0

Quality Control Data:

Diesel	LCS #1 500 ppm	491	98%
MS	M1150-92 750 ppm	681	91%
MSD	M1150-92 750 ppm	709/681	RPD=4.1%
GASOLINE	LCS #2 200 ppm	173	87%
MS	M1151-92 500 ppm	487	97%
MSD	M1151-92 500 ppm	491/487	RPD=0.8%
Diesel	LCS #3 500 ppm	502	100%

PETER SHEN
LABORATORY DIRECTOR

PS/ft

QUALITY ASSURANCE
LABORATORY

QUALITY ASSURANCE LABORATORY
QUALITY CONTROL DATA REPORT

JANUARY 7, 1992

JENAL ENGINEERING
MOBILE LABORATORY
LOG #M1150-92 THROUGH M1171-92

METHOD: DHS--TOTAL PETROLEUM HYDROCARBONS

ACCURACY & PRECISION DATA

DIESEL LABORATORY CONTROL STANDARD #1
CONCENTRATION: 500 ppm
ANALYSES RESULT: 491 ppm
%RECOVERY: 98%

MATRIX SPIKE DATA
(Log #M1150 was spiked in duplicate.)

SPIKE CONCENTRATION: 750 ppm
%RECOVERY: 91%
SPIKE DUPLICATE CONCENTRATION: 750 ppm
RELATIVE % DIFFERENCE: 4%

(Log #M1151 was spiked in duplicate.)
SPIKE CONCENTRATION: 500 ppm
%RECOVERY: 97%
SPIKE DUPLICATE CONCENTRATION: 500 ppM
%RECOVERY: 1%

GASOLINE LABORATORY CONTROL STANDARD #2
CONCENTRATION: 200 ppm
ANALYSES RESULT: 173 ppm
%RECOVERY: 87%

LISA MACCLELLAN
QA/QC DIRECTOR

QUALITY CONTROL TERMINOLOGY

•LCS - LABORATORY CONTROL STANDARD. REPORTED AS % RECOVERY OF AN INDEPENDENT STANDARD CARRIED THROUGH ALL SAMPLE PREPARATION PROCEDURES TO VERIFY METHOD PERFORMANCE. ACCEPTABLE RANGE IS 80%-120% RECOVERY.
•SPIKE - ENVIRONMENTAL SAMPLE IS MATRIX SPIKED WITH METHOD COMPOUNDS AND % RECOVERY OF CONCENTRATION SPIKED INTO SAMPLE IS CALCULATED. REPORTED AS % RECOVERY. ACCEPTABLE RANGE FOR "NORMAL MATRIX SAMPLE" IS 75%-125% RECOVERY.
•SURROGATES - COMPOUNDS REPRESENTATIVE OF A GROUP OF COMPOUNDS. SURROGATES ARE SPIKED INTO ENVIRONMENTAL SAMPLES AND % RECOVERY OF CONCENTRATION SPIKED IS CALCULATED AND REPORTED. ACCEPTABLE RANGE VARIES DEPENDING ON SAMPLE MATRIX AND ANALYSIS METHOD.

RECEIVED
JAN 9 1991

QUALITY ASSURANCE LABORATORY
6605 NANCY RIDGE DRIVE
SAN DIEGO, CALIFORNIA 92121
(619) 552-3636

JENAL ENGINEERING CORP.
ATTN: ALAN P. WESTERMEYER
P.O. BOX 12161
EL CAJON, CA 92022

DATE OF REPORT	JANUARY 8, 1992
DATE RECEIVED	JANUARY 6, 1992
SAMPLING DATE	JANUARY 6, 1992
DATE OF FINAL REVIEW	JANUARY 8, 1992
ANALYZED BY	TR
SAMPLE TYPE	2 SOIL
PROJECT NUMBER	#1075

ANALYSES RESULTS

			LOG NUMBER:	80-92A		81-92A	
ANALYSIS	METHOD	UNITS	SAMPLE ID:	E7-16.5	DF	E8-18.5	DF
BENZENE	EPA 8020	UG/KG		<5.0	5*	<5.0	5*
TOLUENE	EPA 8020	UG/KG		<5.0	5*	<5.0	5*
ETHYLBENZENE	EPA 8020	UG/KG		<5.0	5*	<5.0	5*
XYLENE	EPA 8020	UG/KG		<15.0	5*	101	5

DF = DILUTION FACTOR. THE DETECTION LIMITS AND ANALYSIS RESULTS WERE CORRECTED ACCORDINGLY.

* OTHER HEAVIER MOLECULAR WEIGHT HYDROCARBONS DETECTED, NOT QUANTIFIABLE BY METHOD.

PETER SHEN
LABORATORY DIRECTOR

PS/ft

QUALITY ASSURANCE LABORATORY
QUALITY CONTROL DATA REPORT

JANUARY 8, 1992

JENAL ENGINEERING CORP.
SAMPLE LOG #80-92A THROUGH 81-92A
DATE ANALYZED: JANUARY 7, 1992

EPA METHOD 8020
Concentrations were calculated using a 4 point curve of concentrations 2.5, 5, 10 and 20 ppb.

LABORATORY CONTROL STANDARD
A 15 ppb standard verification was run in the sample set up.

METHOD BLANK
NO TARGET ANALYTES WERE DETECTED IN METHOD BLANK.

COMPOUND	%RECOVERY
Benzene	89%
Toluene	89%
Ethylbenzene	91%
Xylenes	91%

SPIKE DATA
Log# 19555-91 was spiked in duplicate with 15 ppb 8020 standard.

COMPOUND	SPIKE % RECOVERY	RELATIVE % DIFFERENCE
Benzene	81%	4%
Toluene	159%*	9%
Ethylbenzene	41%	5%
Xylenes	56%*	16%

* SPIKE RECOVERIES OUT OF RANGE DUE TO SAMPLE MATRIX EFFECT.

LISA MACCLELLAN
QA/QC DIRECTOR

QUALITY CONTROL TERMINOLOGY

•**LCS** - LABORATORY CONTROL STANDARD. REPORTED AS % RECOVERY OF AN INDEPENDENT STANDARD CARRIED THROUGH ALL SAMPLE PREPARATION PROCEDURES TO VERIFY METHOD PERFORMANCE. ACCEPTALBE RANGE IS 80%-120% RECOVERY.
•**SPIKE** - ENVIRONMENTAL SAMPLE IS MATRIX SPIKED WITH METHOD COMPOUNDS AND % RECOVERY OF CONCENTRATION SPIKED INTO SAMPLE IS CALCULATED. REPORTED AS % RECOVERY. ACCEPTABLE RANGE FOR "NORMAL MATRIX SAMPLE" IS 75%-125% RECOVERY.
•**SURROGATES** - COMPOUNDS REPRESENTATIVE OF A GROUP OF COMPOUNDS. SURROGATES ARE SPIKED INTO ENVIRONMENTAL SAMPLES AND % RECOVERY OF CONCENTRATION SPIKED IS CALCULATED AND REPORTED. ACCEPTABLE RANGE VARIES DEPENDING ON SAMPLE MATRIX AND ANALYSIS METHOD.

JAN 13 1992

QUALITY ASSURANCE LABORATORY
6605 NANCY RIDGE DRIVE
SAN DIEGO, CALIFORNIA 92121
(619) 552-3636

JENAL ENGINEERING CORP.
ATTN: ALAN P. WESTERMEYER
P.O. BOX 12161
EL CAJON, CA 92022

DATE OF REPORT	JANUARY 10, 1992
ADDITIONAL REQUEST	JANUARY 7, 1992
DATE RECEIVED	JANUARY 6, 1992
SAMPLING DATE	JANUARY 6, 1992
DATE OF FINAL REVIEW	JANUARY 10, 1992
ANALYZED BY	MC
SAMPLE TYPE	2 SOIL
PROJECT NUMBER	#1075

ANALYSES RESULTS

LOG NUMBER	SAMPLE ID	ANALYSIS: PREP/ANALYSIS METHOD: UNITS:	ORG. LEAD DHS DHS MG/KG	DF
80-92A	E7 @ 16.5'		<0.5	2
81-92A	E8 @ 18.5'		<0.5	2

DHS - RECOMMENDED PROCEDURE FROM LEAKING UNDERGROUND FUEL TANK FIELD MANUAL, MAY 1988

DF = DILUTION FACTOR. THE DETECTION LIMITS AND ANALYSIS RESULTS WERE CORRECTED ACCORDINGLY.

PETER SHEN
LABORATORY DIRECTOR

PS/ft

QUALITY ASSURANCE LABORATORY
QUALITY CONTROL DATA REPORT

JANUARY 9, 1992

JENAL ENGINEERING CORP.
LOG #80-92A THROUGH 81-92A
DATE ANALYZED: JANUARY 8, 1991
DATE ANALYZED: JANUARY 9, 1991

ANALYSES	PREP/ANALYSIS	LCS % RECOVERY	SPIKE %RECOVERY	DUPLICATE RPD
ORGANIC LEAD	DHS	106%	106%	0%

LISA MACCLELLAN
QA/QC DIRECTOR

QUALITY CONTROL TERMINOLOGY

•LCS - LABORATORY CONTROL STANDARD. REPORTED AS % RECOVERY OF AN INDEPENDENT STANDARD TO VERIFY LINEARITY OF THE OPERATING STANDARD CURVE. ACCEPTABLE RANGE IS 80%-120% RECOVERY.
•SPIKE - ENVIRONMENTAL SAMPLE IS MATRIX SPIKED WITH METHOD COMPOUNDS AND % RECOVERY OF CONCENTRATION SPIKED INTO SAMPLE IS CALCULATED. REPORTED AS % RECOVERY. ACCEPTABLE RANGE FOR "NORMAL MATRIX SAMPLE" IS 75%-125% RECOVERY.
•SURROGATES - COMPOUNDS REPRESENTATIVE OF A GROUP OF COMPOUNDS. SURROGATES ARE SPIKED INTO ENVIRONMENTAL SAMPLES AND % RECOVERY OF CONCENTRATION SPIKED IS CALCULATED AND REPORTED. ACCEPTABLE RANGE VARIES DEPENDING ON SAMPLE MATRIX AND ANALYSIS METHOD.

Quality Assurance Laboratory
6605 Nancy Ridge Drive
San Diego, CA 92121 (619) 552-3636

CHAIN OF CUSTODY

Date: 1/7/92 Page 1 of 1

CUSTOMER INFORMATION

COMPANY: Tenal Engineering
PROJECT MANAGER: AT Wasserman
ADDRESS:
PHONE: 619-585-2500

PROJECT INFORMATION

PROJECT NAME/NUMBER: ROSECRANS(Q

BILLING INFORMATION

BILL TO:
ADDRESS:
PHONE: PO #:

ANALYSIS REQUEST

QA LOG #	SAMPLE ID	SAMPLE DATE	SAMPLE TIME	SAMPLE MATRIX	CONTAINER TYPE	NUMBER OF CONTAINERS	8015
8092D	E7@16.5'	1/6/92		Soil	Jar	1	X
81	E8@18.5'	1/6/92		"	"	1	X

SAMPLE INTEGRITY

HOLDING TIME
CORRECT CONTAINER

	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N
HOLDING TIME	✓																
CORRECT CONTAINER																	

1. RELINQUISHED BY:	DATE:	2. RELINQUISHED BY:	DATE:	3. RELINQUISHED BY:	DATE:
SIGNATURE: Thomas Maddox	1/7/92	SIGNATURE:		SIGNATURE:	
PRINTED NAME: AT Wasserman	TIME: 10:49	PRINTED NAME:	TIME:	PRINTED NAME:	TIME:
COMPANY: Tenal Eng.		COMPANY:		COMPANY:	
1. RECEIVED BY:	DATE:	2. RECEIVED BY:	DATE:	3. RECEIVED BY:	DATE:
SIGNATURE: [illegible]	1/7/92	SIGNATURE:		SIGNATURE:	
PRINTED NAME: Bob Eyerton	TIME:	PRINTED NAME:	TIME:	PRINTED NAME:	TIME:
COMPANY: QA Lab	10:49	COMPANY:		COMPANY:	

SAMPLE RECEIPT

RECEIVED ON ICE YES / NO
TAPE SEAL INTACT YES / NO / NA
PRESERVATIVE YES / NO
PRECAUTIONS:

FAX: 272-0087

SPECIAL INSTRUCTIONS

Copy to AV h
Cal Eng
Encotech
2831 Camino del Rio
Ste. 306, S.D. CA 92
TAT REQUESTED

— ALL SAMPLES ARE SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE —

APPENDIX B

DWR Ground Water Data

September 15 – October 15, 2017 Pre- Diligence / Due Period Package Addendum 2 October 10, 2017

Region 7 Basin Soledad ~~Group~~ 2-5.10

Investigation **Ground Water Analyses** DWR No. 15S/3W-1 M1 ; B&M

County San Diego. No. Other Nos.

15S/03W-

Description and Location 800' E/O & 2100' N/O SW Corner of Section 1-
In Carrell Canyon

Owner Fenton Materials Address San Diego.

Use Plant Depth 1400' Date Completed 1955 Capacity (gpm) SWL

Drawdown Perforations thru rock. Size Casing and Depth 12" to 324'- then 8" uncased thru rock to 1346

Gravel Packed Seal At What Depth Log Water Level Record

Surface Elev. 250' Datum Source of Information Driller: B & R Diamond Drilling Co.

Lab./Field No.		3381 | 6020									
Sampled By		Jim Ping										
Date Collected		8/30/62										
Date Analyzed		9-26-62										
Temperature/pH		69°F | 7.5									
EC x 10^6 @ 25° C		1545										
Constituents in		epm	% RV	ppm	epm	% RV	ppm	epm	% RV	ppm	epm	% RV	ppm
Cations:	Ca	5.95		110									
	Mg	3.97		48									
	Na	6.75		155									
	K	0.10		3.8									
Total Cations		16.77											
Anions:	CO_3	0		0									
	HCO_3	4.96		303									
	SO_4	7.72		373									
	CL	4.32		154									
	NO_3	0		0									
	F	0.03		0.6									
Total Anions		17.03											
Balance													
Boron				0.45									
Silica				25									
Total Solids/Sum		1166											
Per Cent Sodium			40										
Hardness: Total/NC		492		244									
Laboratory/Chemist		5788		DLE									
Copied: Date/By													

REMARKS: 1. PC disch line, pumping on arrival. depth to water, 89±'. disch. 400gpm. clear, no odor.

2.

3.

4.

KEY PUNCHED

48044 8-61 5M

September 15 – October 15, 2017 Pre-Submittal CDI Report Package Addendum 2 October 10, 2017

Region 7 — Basin COASTAL AREA

Investigation SEA WATER INTR. — **Ground Water Analyses** — DWR No. 155/34.3W1 ; B&M

County SAN DIEGO — Other Nos.

Description and Location 1000' N/o SORRENTO RD. IN THE MOUTH OF CARROL CANYON

Owner — Address

Use STOCK Depth 105' Date Completed — Capacity (gpm) — SWL

Drawdown — Perforations — Size Casing and Depth 8"

Gravel Packed — Seal — At What Depth — Log — Water Level Record

Surface Elev. — Datum — Source of Information

Lab./Field No.		T-307 | 18884			L-1761 | 825			2550 | 14242					
Sampled By		VON BERG			de Bruin			Rodriguez					
Date Collected		9-6-60			7-27-61			4-12-62					
Date Analyzed		10-29-60			9/25/61			4-18-62					
Temperature/pH		72° | 8.2			72 | 6.9			62 | 6.2					
EC x 10^6 @ 25° C		676			760			267					
Constituents in		epm	% RV	ppm	epm	% RV	ppm	epm	% RV	ppm	epm	% RV	ppm
Cations:	Ca	1.74		35	2.27		45	0.46		9			
	Mg	1.40		17	1.84		22	0.42		5			
	Na	2.50		58	3.25		75	1.25		29			
	K	0.13		5.2	0.06		2.5	0.05		1.8			
Total Cations		5.77			7.42			2.18					
Anions:	CO_3	0		0	0		0	0		0			
	HCO_3	2.10		128	2.49		151	0.42		25			
	SO_4	0.36		17	1.03		49	0.49		23			
	CL	3.25		116	3.91		138	1.17		42			
	NO_3	~~0.07~~ 9.05		~~4~~ 367	0		0	0.01		0.8			
	F	0.03		0.6	0.03		0.5	0.02		0.4			
Total Anions		5.75			7.46			2.11					
Balance													
Boron				0.21			0.16			0.14			
Silica				14.7			25			19			
Total Solids/Sum		128			536			188					
Per Cent Sodium		43			44			57					
Hardness: Total/NC		157 | 52			206 | 81			44 | 23				
Laboratory/Chemist		Lein		DLE	USAG		DLE	USAG		DLE			
Copied: Date/By								4-30-62		CM			

REMARKS: 1. CLEAR, ODORLESS, PPG, P.C. DISCH LINE 235' TDMS

2. " " " " " "

3. Slightly turbid, odorless, windmill PP9 P.C. disch line

4.

KEY PUNCHED KEY PUNCHED KEY PUNCHED

TRANSMITTAL SHEET

RECEIVED
AUG 19 12 08 PM '93
HEALTH SERVICES

DATE: 8.17.93 **PROJECT NUMBER:** 540-001-02

TO: County of San Diego
SA/M Division

FROM: ENECOTECH SOUTHWEST, INC.
7425 Mission Valley Road
Suite 201
San Diego, CA 92108
Phone No. (619) 299-0033
FAX No. (619) 299-0087

ATTN: Mr. Mo Lahsaie

SUBJECT: unauthorized release report

MESSAGE:

Dear Mo:

As you requested, we have prepared the UST unauthorized release report and is included herein. If you have any questions please call me at your convenience.

Sincerely,
ENECOTECH SOUTHWEST, INC.

Arturo M. Hoyos

EnecoTech
ENVIRONMENTAL CONSULTANTS

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY ☐ YES ☒ NO

HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? ☐ YES ☒ NO

FOR LOCAL AGENCY USE ONLY
I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25180.7 OF THE HEALTH AND SAFTY CODE.
SIGNED _____ DATE _____

REPORT DATE: 08 / 17 / 93 (M / D / Y)

CASE # H17076-001 T2182

REPORTED BY

NAME OF INDIVIDUAL FILING REPORT: Arturo M. Hoyos (agent for Fenton Western Properties)

PHONE: (619) 299-0033

SIGNATURE: Arturo Hoyos

REPRESENTING ☒ OWNER/OPERATOR ☐ REGIONAL BOARD ☐ LOCAL AGENCY ☐ OTHER

COMPANY OR AGENCY NAME: EnecoTech Southwest, Inc.

ADDRESS: 7425 Mission Valley Road, Suite 201 (STREET) San Diego (CITY) CA (STATE) 92108 (ZIP)

RESPONSIBLE PARTY

NAME: Fenton Western Properties ☐ UNKNOWN

CONTACT PERSON: Paul Smith

PHONE: 619) 566-2000

ADDRESS: 9255 Camino Santa Fe (STREET), San Diego (CITY), California (STATE) 92121 (ZIP)

SITE LOCATION

FACILITY NAME (IF APPLICABLE): as above

OPERATOR:

PHONE: ( )

ADDRESS: (STREET) (CITY) (COUNTY) (ZIP)

CROSS STREET:

IMPLEMENTING AGENCIES

LOCAL AGENCY: County of San Diego, SA/M Division

CONTACT PERSON: Mo Lahsaie

PHONE: (619) 338-2256

REGIONAL BOARD: San Diego Region WQCB

CONTACT PERSON: Rosalind Dimenstein ~~James Maunch~~

PHONE: (619) 467-2977 ~~88~~

SUBSTANCES INVOLVED

(1) NAME: Diesel — QUANTITY LOST (GALLONS) _____ ☒ UNKNOWN

(2) NAME: _____ QUANTITY LOST (GALLONS) _____ ☐ UNKNOWN

DISCOVERY/ABATEMENT

DATE DISCOVERED: 12 / 27 / 91 (M / D / Y)

HOW DISCOVERED ☐ TANK TEST ☐ INVENTORY CONTROL ☒ TANK REMOVAL ☐ SUBSURFACE MONITORING ☐ OTHER ☐ NUISANCE CONDITIONS

DATE DISCHARGE BEGAN: ☒ UNKNOWN

HAS DISCHARGE BEEN STOPPED? ☒ YES ☐ NO IF YES, DATE

METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY)
☒ REMOVE CONTENTS ☐ REPLACE TANK ☒ CLOSE TANK
☐ REPAIR TANK ☐ REPAIR PIPING ☐ CHANGE PROCEDURE
☒ OTHER tank removal and disposal

SOURCE/CAUSE

SOURCE OF DISCHARGE
☒ TANK LEAK ☐ UNKNOWN
☐ PIPING LEAK ☐ OTHER

CAUSE(S)
☐ OVERFILL ☐ RUPTURE/FAILURE ☐ SPILL
☒ CORROSION ☐ UNKNOWN ☐ OTHER

CASE TYPE

CHECK ONE ONLY
☐ UNDETERMINED ☒ SOIL ONLY ☐ GROUNDWATER ☐ DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)

CURRENT STATUS

CHECK ONE ONLY
☐ NO ACTION TAKEN ☐ PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED ☐ POLLUTION CHARACTERIZATION
☐ LEAK BEING CONFIRMED ☐ PRELIMINARY SITE ASSESSMENT UNDERWAY ☐ POST CLEANUP MONITORING IN PROGRESS
☐ REMEDIATION PLAN ☐ CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) ☒ CLEANUP UNDERWAY

REMEDIAL ACTION

CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS)
☐ CAP SITE (CD) ☒ EXCAVATE & DISPOSE (ED) ☐ REMOVE FREE PRODUCT (FP) ☐ ENHANCED BIO DEGRADATION (IT)
☐ CONTAINMENT BARRIER (CB) ☐ EXCAVATE & TREAT (ET) ☐ PUMP & TREAT GROUNDWATER (GT) ☐ REPLACE SUPPLY (RS)
☐ VACUUM EXTRACT (VE) ☐ NO ACTION REQUIRED (NA) ☐ TREATMENT AT HOOKUP (HU) ☐ VENT SOIL (VS)
☐ OTHER (OT) _____

COMMENTS

HSC 05 (11/89)

INSTRUCTIONS

EMERGENCY
Indicate whether emergency response personnel and equipment were involved at any time. If so, a Hazardous Material Incident Report should be filed with the State Office of Emergency Services (OES) at 2800 Meadowview Road, Sacramento, CA 95832. Copies of the OES report form may be obtained at your local underground storage tank permitting agency. Indicate whether the OES report has been filed as of the date of this report.

LOCAL AGENCY ONLY
To avoid duplicate notification pursuant to Health and Safety code Section 25180.7, a designated government employee should sign and date the form in this block. A signature here does not mean that the leak has been determined to pose a significant threat to human health or safety, only that notification procedures have been followed if required.

REPORTED BY
Enter your name, telephone number, and address. Indicate which party you represent and provide company or agency name.

RESPONSIBLE PARTY
Enter name, telephone number, contact person, and address of the party responsible for the leak. The responsible party would normally be the tank owner.

SITE LOCATION
Enter information regarding the tank facility. At a minimum, you must provide the facility name and full address.

IMPLEMENTING AGENCIES
Enter names of the local agency and Regional Water Quality Control Board involved.

SUBSTANCES INVOLVED
Enter the name and quantity lost of the hazardous substance involved. Room is provided for information on two substances if appropriate. If more than two substances leaked, list the two of most concern for cleanup.

DISCOVERY/ABATEMENT
Provide information regarding the discovery and abatement of the leak.

SOURCE/CAUSE
Indicate source(s) of leak. Check box(es) indicating cause of leak.

CASE TYPE
Indicate the case type category for this leak. Check one box only. Case type is based on the most sensitive resource affected. For example, if both soil and ground water have been affected, case type will be "Ground Water". Indicate "Drinking Water" only if one or more municipal or domestic water wells have actually been affected. A "Ground Water" designation does not imply that the affected water cannot be, or is not, used for drinking water, but only that water wells have not yet been affected. It is understood that case type may change upon further investigation.

CURRENT STATUS
Indicate the category which best describes the current status of the case. Check one box only. The response should be relative to the case type. For example, if case type is "Ground Water", then "Current Status" should refer to the status of the ground water investigation or cleanup, as opposed to that of soil. Descriptions of options follow:

- No Action Taken - No action has been taken by responsible party beyond initial report of leak.
- Leak Being Confirmed - Leak suspected at site, but has not been confirmed.
- Preliminary Site Assessment Workplan Submitted - workplan/proposal requested of/submitted by responsible party to determine whether ground water has been, or will be, impacted as a result of the release.
- Preliminary Site Assessment Underway - implementation of workplan.
- Pollution Characterization - responsible party is in the process of fully defining the extent of contamination in soil and ground water and assessing impacts on surface and/or ground water.
- Remediation Plan - remediation plan submitted evaluating long term remediation options. Proposal and implementation schedule for appropriate remediation options also submitted.
- Cleanup Underway - implementation of remediation plan.
- Post Cleanup Monitoring in Progress - periodic ground water or other monitoring at site, as necessary, to verify and/or evaluate effectiveness of remedial activities.
- Case Closed - regional board and local agency in concurrence that no further work is necessary at the site.

IMPORTANT: THE INFORMATION PROVIDED ON THIS FORM IS INTENDED FOR GENERAL STATISTICAL PURPOSES ONLY AND IS NOT TO BE CONSTRUED AS REPRESENTING THE OFFICIAL POSITION OF ANY GOVERNMENTAL AGENCY

REMEDIAL ACTION
Indicate which action have been used to cleanup or remediate the leak. Descriptions of options follow:

- Cap Site - install horizontal impermeable layer to reduce rainfall infiltration.
- Containment Barrier - install vertical dike to block horizontal movement of contaminant.
- Excavate and Dispose - remove contaminated soil and dispose in approved site.
- Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming).
- Remove Free Product - remove floating product from water table.
- Pump and Treat Groundwater - generally employed to remove dissolved contaminants.
- Enhanced Biodegradation - use of any available technology to promote bacterial decomposition of contaminants.
- Replace Supply - provide alternative water supply to affected parties.
- Treatment at Hookup - install water treatment devices at each dwelling or other place of use.
- Vacuum Extract - use pumps or blowers to draw air through soil.
- Vent Soil - bore holes in soil to allow volatilization of contaminants.
- No Action Required - incident is minor, requiring no remedial action.

COMMENTS - Use this space to elaborate on any aspects of the incident.

SIGNATURE - Sign the form in the space provided.

DISTRIBUTION
If the form is completed by the tank owner or his agent, retain the last copy and forward the remaining copies intact to your local tank permitting agency for distribution.

1. Original - Local Tank Permitting Agency
2. State Water Resources Control Board, Division of Loans and Grants, Underground Storage Tank Program, P.O. Box 944212, Sacramento, CA 94244-2120
3. Regional Water Quality Control Board
4. County Board of Supervisors or designee to receive Proposition 65 notifications.
5. Owner/responsible party.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

SHEWEY ENVIRONMENTAL MANAGEMENT CO., INC.
2365 Northside Drive · Suite 204 · Box #10 · San Diego, California 92108 · Lic. # 637062
(619) 584-5440 · FAX (619) 584-5442

County of San Diego
Site Assessment and Mitigation Division
P.O. Box 85261
San Diego, CA 92186-5261

3 May 1994

Reviewed by Mo L
6-9-94
H17076-001

Attn. Mr. Mo Lahsaie, Hazardous Materials Specialist

Re. Unauthorized Release #T02182/H17076-001
H. G. Fenton Materials
9255 Camino Santa Fe, San Diego, CA 92121

Dear Mr. Lahsaie,

In accordance with CCR Title 23, Chapter 3, Subchapter 16, Section 2652 (d), Shewey Environmental Management Co., Inc. (Shewey) has prepared the following progress submittal with respect to the subject unauthorized release.

Subject site development activities previously conducted by EnecoTech in 1992 are summarized as follows:

- EnecoTech Southwest, Inc. completed a Limited Site Assessment (LSA) and Remedial Excavation report dated February 24, 1992 which was submitted to the County of San Diego Hazardous Materials Management Division (HMMD).

  According to records maintained by H. G. Fenton, HMMD authorized the closure of the former underground storage tank pit based upon the content of the LSA and was shortly thereafter restored to surface grade with clean, imported soil.

  According to HMMD, the disposition of the stockpiled soil is the only remaining issue for the site.

Shewey performed the characterization of approximately 400 cubic yards of stockpiled soil April 6, 1994. As previously reported, the petroleum hydrocarbon impact to the soil was of diesel fuel origin.

In following the guidelines established in the County of San Diego, EHS, HMMD, Site Assessment & Mitigation Manual, Section 4, Page 4, Soil Sampling, Shewey personnel collected a total of 16 samples from the stockpiled soil. Sample locations are illustrated in Figure 1 in the attachments.

These 16 samples represent one, random, unbiased sample for each 25 cubic yards of soil currently located at the subject site. Further, all samples were evaluated for the presence of total petroleum hydrocarbons via California DOHS LUFT method.

The samples were analyzed by Mobile One Laboratories in accordance with the California DHS procedure for Total Petroleum Hydrocarbons (TPH). The results are summarized in the following table:

Sample I. D.	Analyses Method	Amount Found	Detection Limit
SP-1 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-2 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-3 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-4 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-5 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-6 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-7 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-8 #1	8015 Mod. Diesel	nd	10 mg/kg
SP-1 #2	8015 Mod. Diesel	nd	10 mg/kg
SP-2 #2	8015 Mod. Diesel	nd	10 mg/kg
SP-3 #2	8015 Mod. Diesel	nd	10 mg/kg
SP-4 #2	8015 Mod. Diesel	nd	10 mg/kg
SP-5 #2	8015 Mod. Diesel	nd	10 mg/kg
SP-6 #2	8015 Mod. Diesel	nd	10 mg/kg
SP-7 #2	8015 Mod. Diesel	nd	10 mg/kg
SP-8 #2	8015 Mod. Diesel	nd	10 mg/kg

nd = not found above the detection limit

Neither gasoline nor diesel was identified in the samples. No other fuel hydrocarbons were indicated. All quality control results were within acceptable limits.

All analytical data can be viewed in Appendix A in the attachments.

Discussions with H. G. Fenton Material indicate that the entire volume of soil stockpiled during site delineation activities (approximately 900 cubic yards) was screened to remove rock and cobbles. This material was then crushed and integrated with ongoing base manufacturing operations.

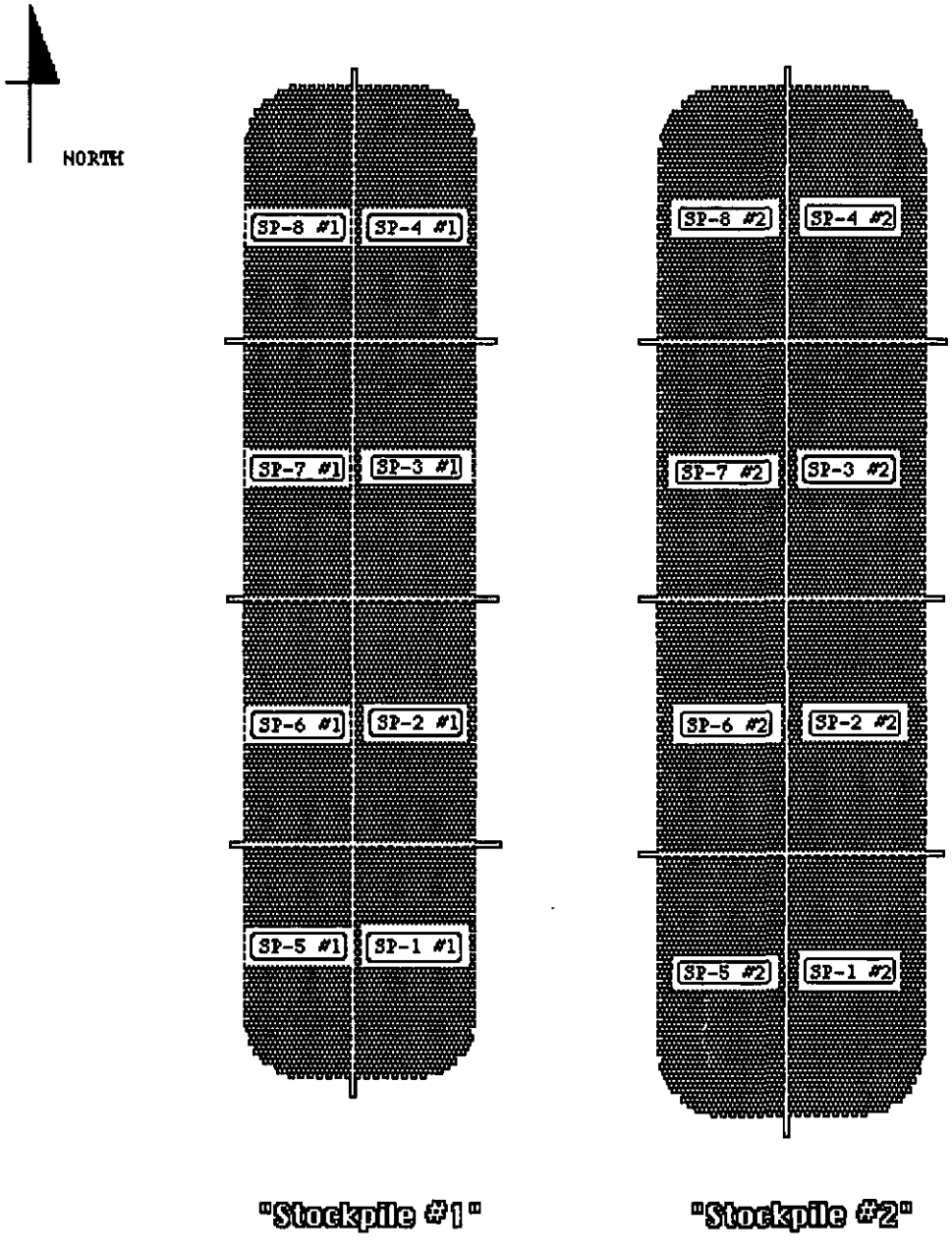
The balance of soil remaining at the subject site (approximately 400 cubic yards) is requested to be reclassified for no further action based upon the results of the characterization.

Should you have any questions or require additional information regarding the characterization of soil or the request for reclassification, please contact me at your convenience.

Respectfully,

REGISTERED ENVIRONMENTAL ASSESSOR
JAMES C. SHEWEY
No. REA 01957
Expires: 6-30-94
STATE OF CALIFORNIA

J. Charlie Shewey
President, Shewey Environmental Management Co., Inc.
REA 01957
G.E.C. #637062 "A" Haz



"Stockpile #1" "Stockpile #2"

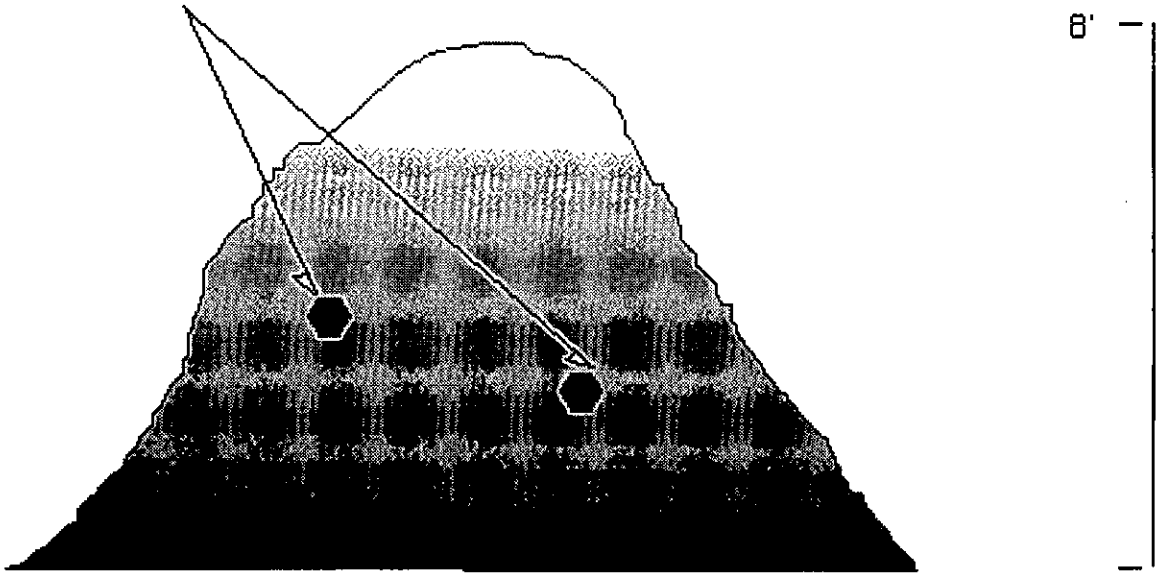
H. G. Fenton Materials
9255 Camino Santa Fe
San Diego, CA 92121

Figure 1

Soil Sample Locations

Scale: 1" = 10'

Soil was sampled between 4 and 6 vertical feet below the top of the stockpile. The samples were collected utilizing EPA SW 846 protocol and handled to insure test data integrity.



End view of typical stockpile. Soil samples obtained within the grid as indicated in Figure 1, attempting to gather soil representative of pile interior although not random and unbiased per SAM guidelines. Soil VOC diffusion characteristics recently evaluated cooperatively with the San Diego APCD were utilized to effectively sample in areas less likely to have been influenced by surficial temperature variation and naturally occuring volitilization.

H. G. Fenton Materials
9255 Camino Santa Fe
San Diego, CA 92121

Figure 2 Soil Sample Locations

MOBILE ONE LABORATORIES INC.

Apndx. A

REPORT SUMMARY

To: Shewey Environmental Management, Eric Shewey

Project: Fenton (Carrol Canyon)

TOTAL PETROLEUM HYDROCARBONS ANALYSIS
(CA DOHS LUFT Method)

Date Received: April 7, 1994
Date Extracted/Analyzed: April 8, 1994
Analyst: J. Halsey

Sample Matrix: soil

FIELD NUMBER	AMOUNT FOUND (mg/kg)	DETECTION LIMIT (mg/kg)	CARBON RANGE
SP-1 #1	nd	10	
SP-2 #1	nd	10	
SP-3 #1	nd	10	
SP-4 #1	nd	10	
SP-5 #1	nd	10	
SP-6 #1	nd	10	
SP-7 #1	nd	10	
SP-8 #1	nd	10	

nd = not found above the detection limit

SH31RPT

MOBILE ONE LABORATORIES INC.

To Shewey Environmental Management, Eric Shewey
Project: Fenton (Carrol Canyon)

TOTAL PETROLEUM HYDROCARBONS ANALYSIS
(CA DOHS LUFT Method)
continued

FIELD NUMBER	AMOUNT FOUND (mg/kg)	DETECTION LIMIT (mg/kg)	CARBON RANGE
SP-1 #2	nd	10	
SP-2 #2	nd	10	
SP-3 #2	nd	10	
SP-4 #2	nd	10	
SP-5 #2	nd	10	
SP-6 #2	nd	10	
SP-7 #2	nd	10	
SP-8 #2	nd	10	

nd = not found above the detection limit

R Johnson 4-19-94
Reviewed by R. Johnson/ date
SH31RPT

MOBILE ONE LABORATORIES INC.

To Shewey Environmental Management, Eric Shewey
Project: Fenton (Carrol Canyon)

TPH ANALYSIS - QC Summary

SPIKED RECOVERIES

Date Analyzed: 04/08/94 Sample size: 10 g F.V.: 10 ml
Sample Matrix: soil

Filename -> Compound	M6T0408 Found (ppm)	D6T0408 Found (ppm)	Spike Level (ppm)	Avg. Pct. Rec.	QC limits	Pct. Diff.	QC limits
gasoline	153	161	149	105	(60-130)	5.1	<20

Calibration verification was within acceptable limits.

No contamination was found in method blanks at detectable levels.

SH31RPT

5431

MOBILE ONE LABORATORIES INC.

CHAIN-OF-CUSTODY RECORD

Date 4/6/94 page 1 of 2

Client: Shewey Env.
Address: 9301 Fvivers Rd.

Project: Fenton (Carrol Canyon)
Sampler (signature): Eric N Shewey

Sample No.	Date	Time	Location	Analysis Requested: 8015 Diesel	No. of containers	Comments
Sp 1 # 1	4/6			X	1	#s 1,2, Indicates different Stock piles
Sp 2 # 1	"			X	1	
Sp 3 #1	"			X	1	
Sp 4 #1	"			X	1	
Sp 5 #1	"			X	1	
Sp 6 #1	"			X	1	
Sp 7 #1	"			X	1	
Sp 8 #1	"			X	1	
Sp 1 #2	"			X	1	
Sp 2 #2	"			X	1	

Storage/Shipping Info.:

10 ← Total No. of containers

RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY
Signature: Eric N Shewey	Signature: Jason Hatley	Signature	Signature	Signature	Signature
Printed Name: Eric N Shewey	Printed Name: Mobile One Labs	Printed Name	Printed Name	Printed Name	Printed Name
Company: Shewey ENV.	Company:	Company	Company	Company	Company
Date: 4/7 Time: 8:10	Date: 4/7/94 Time: 0810	Date Time	Date Time	Date Time	Date Time

19964 ELFIN FOREST LANE, ESCONDIDO, CA 92029 PHONE (619) 591-3666

MOBILE ONE LABORATORIES INC.

CHAIN-OF-CUSTODY RECORD

Date 4/6/94 page 2 of 2

Client: Shewey ENV.
Address: 9301 Rivers Rd.

Project: Fenton (Cowell Canyon)
Sampler (signature): Eric W Shewey

Sample No.	Date	Time	Location	8015 Gas						No. of containers	Comments
Sp3 #2	4/6			X						1	
Sp4 #2	"			X						1	
Sp5 #2	"			X						1	
Sp6 #2	"			X						1	
Sp7 #2	"			X						1	
Sp8 #2	"			X						1	

Storage/Shipping Info.:

6 ← Total No. of containers

RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY
Signature: Eric W Shewey	Signature: Jason Holsey	Signature	Signature	Signature	Signature
Printed Name: Eric W Shewey	Printed Name: Mobile One Labs	Printed Name	Printed Name	Printed Name	Printed Name
Company: SHEWEY ENV	Company: 4/7/94 0810	Company	Company	Company	Company
Date: 4/7 Time: 8110	Date Time	Date Time	Date Time	Date Time	Date Time

19964 ELFIN FOREST LANE, ESCONDIDO, CA 92029 PHONE (619) 591-3666

P.O. BOX 129261
SAN DIEGO, CA 92112-9261
(619) 338-2258
(619) 338-2315 (FAX)
WEB SITE: www.co.san-diego.ca.us/deh/lwq/sam

FOR OFFICE USE:
Date Received 12-4-00
Submittal Fee Paid $160.00
Establishment # H17076-002

w/1 RPP
MS 11-27
MV 12-5

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH

VOLUNTARY ASSISTANCE PROGRAM
APPLICATION FOR ASSISTANCE

(PLEASE READ BOTH PAGES OF THIS APPLICATION PRIOR TO COMPLETION)

A. Site Name Hanson Aggregates Carroll Canyon Facility Assessors Parcel Number 341-050-42-00 92121

Site Address ~~9229 Harris Plant Road,~~ 9255 CAMINO SANTA FE San Diego, California ~~92145~~
Street City State Zip Code

B. Property Owner Hanson Aggregates Pacific Southwest Region

Mailing Address P.O. Box 639069, San Diego, California 92163-9069
Street City State Zip Code

Contact Person Marvin Howell Telephone (619)277-5481

C. Application Submitted By:

Contact Person Allen Jones, Vice President Telephone (619)400-0134

Company Name H.G. Fenton Company

Mailing Address 7588 Metropolitan Drive, San Diego, California 92108
Street City State Zip Code

Invoices will be sent to the applicant at this address unless other arrangements are made.

D. Brief Project Description An area of diesel-impacted soil was discovered during quarrying operations. The source of the diesel may be from an historical AST. Test trenches were excavated and soil samples were analyzed for TPH and BTEX. TPH at 5,540 ppm and xylenes at 0.256 ppm were detected. The extent of the TPH-impacted soils appears limited, both horizontally and vetically.

Type of Assistance Requested Provide oversight and regulatory concurrence for in-place closure.

I accept the application requirements and project review conditions listed on Page 2 of 2 and I agree to pay all costs associated with DEH staff time and services within 30 days of receiving an invoice.

Original Signature of Applicant | Allen M. Jones, Printed Name | 11-16-00, Date

DEH:SAM-990 (Rev. 08/00)

September 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 19, 2017

P.O. BOX 129261
SAN DIEGO, CA 92112-9261
(619) 338-2258
(619) 338-2315 (FAX)
WEB SITE: www.co.san-diego.ca.us/deh/lwq/sam

FOR OFFICE USE:
Date Received 12-4-00
Submittal Fee Paid $ 160.00
Establishment # H17076-002

w/ RAP
MS 11-27
MV 12-5

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH

VOLUNTARY ASSISTANCE PROGRAM
APPLICATION FOR ASSISTANCE

(PLEASE READ BOTH PAGES OF THIS APPLICATION PRIOR TO COMPLETION)

copy

A. Site Name Hanson Aggregates Carroll Canyon Facility Assessors Parcel Number 341-050-4200
Site Address ~~9229 Harris Plant Road~~ 9255 CAMINO SANTA FE San Diego, California ~~92145~~ 92121
Street City State Zip Code

B. Property Owner Hanson Aggregates Pacific Southwest Region
Mailing Address P.O. Box 639069, San Diego, California 92163-9069
Street City State Zip Code
Contact Person Marvin Howell Telephone (619)277-5481

C. Application Submitted By:
Contact Person Allen Jones, Vice President Telephone (619)400-0134
Company Name H.G. Fenton Company
Mailing Address 7588 Metropolitan Drive, San Diego, California 92108
Street City State Zip Code

Invoices will be sent to the applicant at this address unless other arrangements are made.

D. Brief Project Description An area of diesel-impacted soil was discovered during quarrying operations. The source of the diesel may be from an historical AST. Test trenches were excavated and soil samples were analyzed for TPH and BTEX. TPH at 5,540 ppm and xylenes at 0.256 ppm were detected. The extent of the TPH-impacted soils appears limited, both horizontally and vetically.

Type of Assistance Requested Provide oversight and regulatory concurrence for in-place closure.

I accept the application requirements and project review conditions listed on Page 2 of 2 and I agree to pay all costs associated with DEH staff time and services within 30 days of receiving an invoice.

Original Signature of Applicant | Allen M. Jones Printed Name | 11-16-00 Date

P.O. BOX 129261
SAN DIEGO, CA 92112-9261
(619) 338-2258
(619) 338-2315 (FAX)
WEB SITE: www.co.san-diego.ca.us/deh/lwq/sam

RECEIVED
Nov 27 12 55 PM '00
ENVIRONMENTAL HEALTH SERVICES

w/ I rpt

FOR OFFICE USE:
Date Received 11-27-00
Submittal Fee Paid $160.-
Establishment # 17076-002

REG 11-27-00 16:42 EFREN 218604
CHK $160.00

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH

No signature ?

VOLUNTARY ASSISTANCE PROGRAM
APPLICATION FOR ASSISTANCE

(PLEASE READ BOTH PAGES OF THIS APPLICATION PRIOR TO COMPLETION)

A. Site Name HANSON AGGREGATES FACILITY (CARROLL CANYON) Assessors Parcel Number 341-050-4200
Site Address 9255 CAMINO SANTA FE, SAN DIEGO, CA 92121
Street City State Zip Code

B. Property Owner HANSON AGGREGATES
Mailing Address 9229 HARRIS PLANT ROAD, SAN DIEGO, CA 92145
Street City State Zip Code
Contact Person MR. MARVIN HOWELL Telephone (619) 277 5481

C. Application Submitted By:
Contact Person MR. ALLEN JONES Telephone (619) 400 0134
Company Name H.G. FENTON COMPANY
Mailing Address 7588 METROPOLITAN DR., SAN DIEGO, CA 92108
Street City State Zip Code

Invoices will be sent to the applicant at this address unless other arrangements are made.

D. Brief Project Description
PLEASE SEE ATTACHED

Type of Assistance Requested PROVIDE OVERSIGHT & REGULATORY CONCURRENCE FOR IN-PLACE CLOSURE

I accept the application requirements and project review conditions listed on Page 2 of 2 and I agree to pay all costs associated with DEH staff time and services within 30 days of receiving an invoice.

Original Signature of Applicant ? Printed Name ? Date

PER MR. SIONIT, THIS UNSIGNED APPLICATION CAN BE SUBMITTED TO INITIATE PROCESS. A SIGNED APPLICATION WILL BE SUBMITTED SHORTLY - ALLEN, URS

DEH:SAM-990 (Rev. 08/00)

COUNTY OF SAN DIEGO
DEPARTMENT OF ENVIRONMENTAL HEALTH

VOLUNTARY ASSISTANCE PROGRAM

The Voluntary Assistance Program is designed to provide the applicant with staff consultation, project review, and public health assessment pertaining to properties suspected or known to be contaminated with hazardous substances. California Health and Safety Code Sections 101480-101490 authorize the County Department of Environmental Health (DEH) to enter into voluntary agreements for the oversight of remedial action at sites contaminated by wastes.

The DEH staff will review and manage all projects in accordance with applicable regulatory requirements, industry practices, and the current version of the DEH Site Assessment and Mitigation Manual. Our goal throughout project review is the protection of human health, water resources and the environment. Upon completion of a project, DEH will issue a letter addressing the applicant's specific project goals. Open lines of communication between DEH and the applicant provide the best opportunities for expedient review and successful project resolution.

Application Requirements

- Sections A, B, C, and D must be completed on the "Application for Assistance" form (Page 1 of 2), along with the applicant's original signature.
- Fully describe your project and your specific request(s) for DEH review and written response (Section D). As necessary, include a cover letter to clarify your project needs.
- Submit all relevant documentation/reports with the application. All documents containing geologic and/or contaminant migration interpretations must be signed by an experienced professional with the appropriate California registration or certification.
- An **initial fee of $160, payable to the County of San Diego,** is required at the time of application submittal. This fee covers two (2) hours of staff review time. Staff time in excess of two hours will be invoiced to applicant and must be paid within 30 days of receipt of the invoice. The staff billing rate is currently $80/hour. **Staff assistance will not be provided on delinquent accounts.**

Project Review Conditions

- Within five (5) workdays of DEH receipt of your complete application, the project is identified by a DEH Case No. and assigned to a DEH project manager.
- The DEH will notify the Department of Toxic Substances Control (DTSC) and the Regional Water Quality Control Board (RWQCB) that the project has been submitted for DEH review.
- A copy of all written DEH correspondence will be sent to the applicant and forwarded to the legal property owner. Project files will be available for public review.
- DEH has the option of referring the project to the DTSC or RWQCB at any time during the project review process. If the applicant ceases work, or requests DEH to cease work, on a project prior to resolving site contamination issues, then DEH would refer the project to the appropriate agency and/or identify the project as unresolved in the DEH database.

JN

County of San Diego

GARY W. ERBECK
DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
LAND AND WATER QUALITY DIVISION
P.O. BOX 129261, SAN DIEGO, CA 92112-9261
(619) 338-2222 FAX (619) 338-2377
1-800-253-9933

RICHARD HAAS
ASSISTANT DIRECTOR

February 1, 2001

Mr. Marvin Howell
Hanson Aggregates
Pacific Southwest Region
PO Box 639069
San Diego, CA 92163-9069

Mr. Allen Jones, Vice President
H.G. Fenton Co.
7588 Metropolitan Drive
San Diego, CA 92018

Dear Messrs. Howell and Jones:

VOLUNTARY ASSISTANCE PROGRAM CASE H17076-002
HANSON AGGREGATES-CARROLL CANYON FACILITY
9255 CAMINO SANTA FE, SAN DIEGO, CA 92121

The site remediation information submitted to this agency by URS Corporation consultants, summarizing the site characterization and mitigation activities at the above-referenced location, has been reviewed following guidance from the Regional Water Quality Control Board. With the provision that the information provided to this agency was accurate and representative of existing conditions, it is the position of this office that **no further action is required at this time**.

Please be advised that this letter does not relieve you of any liability under the California Health and Safety Code or the Porter Cologne Water Quality Control Act. If previously unidentified contamination is discovered which may affect public health, safety and/or water quality, additional site assessment and cleanup may be necessary.

Changes in the proposed use of the above site may require reevaluation to determine if the change will pose a risk to public health.

Thank you for your efforts in resolving this matter. Please contact Joy R. Newman of the Site Assessment and Mitigation Program (SAM), at (619) 338-2243, if you require additional assistance.

Sincerely,

GEORGE McCANDLESS, Program Manager
Supervising Environmental Health Specialist
Site Assessment and Mitigation Program

GM:JRN:kf

Enclosure

cc: Regional Water Quality Control Board Consultant
Mark Allen, URS Corp.

WP/H17076-002CLO

Case Closure Summary
Non-LOP or Voluntary Assistance Program

I. AGENCY INFORMATION

DATE: 2-1-01

Agency Name: County of San Diego, Environmental Health, SAM	Address: P.O. Box 129261
City/State/ZIP: San Diego, CA 92112-9261	Phone: (619) 338-2222 FAX: (619) 338-2377
DEH Staff Person: Joy R. Newman	Title: Project Manager

II. CASE INFORMATION

Case No. H17076-002		
Site Name: Hanson Aggregates-Carroll Cyn Fac.		
Site Address: 9255 Camino Santa Fe, San Diego, CA 92121		
Property Owner: Hanson Aggregates Pacific Southwest Region	Address: PO Box 639069 San Diego, CA 92163-9069	Phone: (619)277-5481
Responsible/Requesting Party : Allen Jones, Vice President HG Fenton Company	Address: 7588 Metropolitan Drive San Diego, CA 92108	Phone: (619) 400-0134
Type of Case: ☒ Non-Tank Case		
RWQCB/DTSC notification of DEH Oversight: 12/26/00		

III. SITE CHARACTERIZATION AND/OR INFORMATION

Cause and Type of Contamination (if any): Diesel Impacted soil discovered during quarrying activities				
Site Characterization complete? Yes				
Monitoring Wells Installed? No		Total Number: NA	Proper Screened Interval? N/A	Number of decommissioned wells: N/A
Range of groundwater levels on the site: N/A				Groundwater Flow Direction:Unknown
Most Sensitive Current Use: Groundwater having designated or potential beneficial uses for: Municipal Agricultural Industrial Surface Waters having designated or potential beneficial uses for: Agricultural Industrial Recreational 2 Warm Freshwater Habitat Cold Freshwater Habitat Wildlife Habitat				
Are Drinking Water Wells Affected? No		RWQCB Basin Number: Penasquitos Hydrologic Unit (906.10)		
Is Surface Water Affected? No		Nearest Surface Water name: NA		
Off-Site Beneficial Use Impacts (addresses/locations): N/A				

Non-LOP - Underground Storage Tank Oversight handled outside the LOP
Non-Tank – Voluntary Assistance Program

Case Closure Summary
Non-LOP or Voluntary Assistance Program

III. SITE CHARACTERIZATION AND/OR INFORMATION (Continued)

H17076-002

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS - - BEFORE AND AFTER CLEANUP

Contaminant	Soil (ppm)		Water (ppm)		Contaminant	Soil (ppm)		Water (ppm)	
	Before	After	Before	After		Before	After	Before	After
TPH (Diesel)	5540	5540	NA	NA					
Benzene	<.001	<.001	NA	NA					
Toluene	<.001	<.001	NA	NA					
Ethylbenzene	<.001	<001	NA	NA					
Xylene	.256	.256	NA	NA					

Comments: An area of diesel impacted soil was found during quarrying opertions. The diesel release is believed from an old AST. Trenches were dug to determine the extent of impacted soil. The trenches were dug in three areas and extended from four feet to thirteen feet below grade based on visual and odors. The samples at the bottom of the trenches were below detection limits. The excavated soils were put back in the trenches. The consultant estimates the impacted soil of >100 mg/kg to be less than 20 cubic yards.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Yes

Case review based on current/proposed use as an sand/gravel quarrying facility.

Are there other issues DEH needs to follow up on: NA

Site Management Requirements: NA

Should corrective action be reviewed if land use changes? Yes

List Enforcement Actions Taken: NA

List Enforcement Actions Rescinded: NA

Is this account up to date and current?: Yes

V. LOCAL AGENCY REPRESENTATIVE DATA

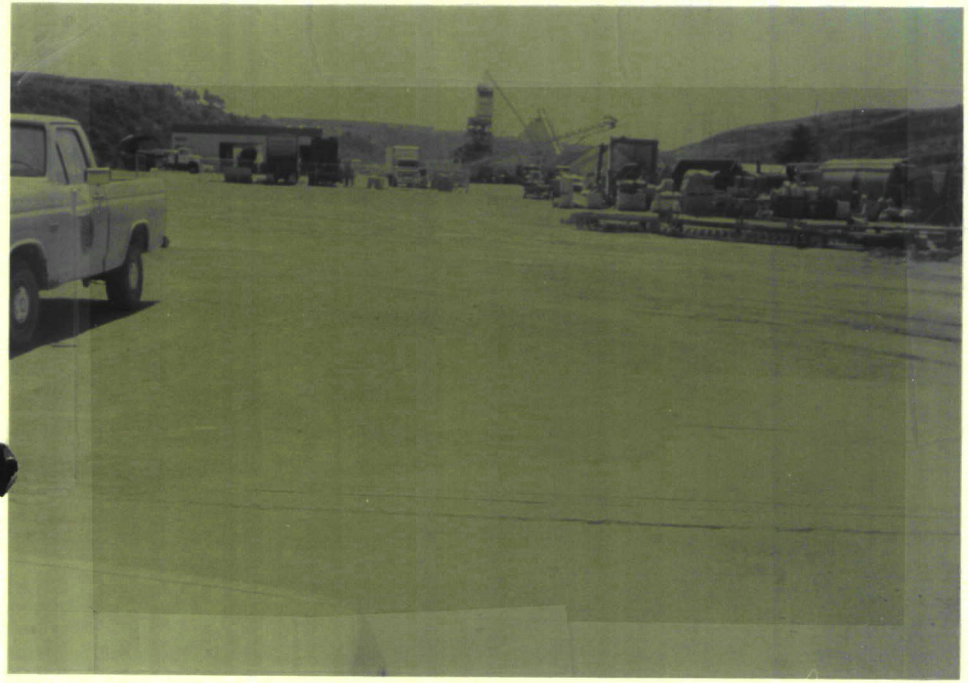
Name: Tony Sawyer	Title: Hydrogeologist Land and Water Quality Division
Signature: Tony V. Sawyer	Date: 2-7-01

VI. RWQCB NOTIFICATION

Date Submitted to RWQCB: Soils only case	RWQCB Response:	
RWQCB Staff Name:	Title:	Date:

VII. ADDITIONAL COMMENTS, DATA, ETC.

This document and the related CASE CLOSURE LETTER, shall be retained by the lead agency as part of the official site file.









H17076-001

Final site Assessment Closure / Fenton Materials @ MiraMar / site visit by Mo. Lahsaie

URS

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Nov 27 12 55 PM '00
ENVIRONMENTAL
HEALTH SERVICES

November 9, 2000

H. G. Fenton Company
7588 Metropolitan Drive
San Diego, CA 92108

Attention: Mr. Allen Jones, Vice President

Re: Assessment of Diesel Fuels in Soil
Hanson Aggregates Facility, Carroll Canyon, San Diego, California
For H. G. Fenton Company
URS Project No. 40092-008-035

Dear Mr. Jones:

URS Corporation (URS) is pleased to provide this letter report to H. G. Fenton Company (Fenton) describing our assessment of diesel-impacted soil that occurred at the above-referenced site. This assessment was performed at the request of Fenton, who previously conducted sand and gravel quarrying operations at the property. Hanson Aggregates (Hanson) now owns the property and conducts quarrying operations at the site. The diesel-impacted soil was discovered in June 2000 during other earthmoving activities. The source of the diesel is not known, but is presumed to be from an aboveground diesel tank that could have previously been used in the area.

SCOPE OF WORK

URS's scope of work for this project was conducted in general accordance with the scope of services and terms and conditions described in our September 5, 2000 proposal to Fenton and consisted of the following tasks:

- Excavating three test trenches using a backhoe to assess the lateral and vertical limits of the diesel-impacted soil;
- Collecting and analyzing 13 soil samples from the test trenches for total petroleum hydrocarbons (TPH) diesel-range by EPA Method 8015B and five samples for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8021B; and
- Preparing this letter report summarizing the work performed, analytical test results, and our conclusions.

The work was performed in general accordance with applicable procedures outlined in the County of San Diego, Site Assessment and Mitigation Manual. Additionally, the field operations were conducted by an

URS Corporation
1615 Murray Canyon Road, Suite 1000
San Diego, CA 92108
Tel: 619.294.9400
Fax: 619.293.7920

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

experienced URS field geologist under URS's site-specific Health and Safety Plan that provided health and safety procedures for our field personnel.

SITE LOCATION AND ENVIRONMENTAL SETTING

The site is located within Carroll Canyon about 6,000 feet east of the main entrance gate of the Hanson Facility in the northeast ¼ of the southeast ¼ of Section 2, Township 15 South, Range 3 West, San Bernardino Base and Meridian in the County of San Diego (Figure 1). The site is situated in the southern portion of the canyon near the toe of a north-facing slope. A dirt haul road is located directly to the west and north, and piles of soil are positioned to the east (Figure 2). The site elevation is about 280 feet above mean sea level and the topographic gradient in the area is toward the west-southwest (USGS, 1975). An intermittent, west-flowing creek within Carroll Canyon is located about two to three hundred feet to the north.

The site has been mapped as being underlain by Quaternary-age undifferentiated alluvial and slopewash deposits within Carroll Canyon (CDMG, 1975). The adjacent canyon walls are composed of Eocene-age Scripps Formation and Stadium Conglomerate, that consist of yellowish-brown, sandstone and massive conglomerate (CDMG, 1975).

The site is located within the Miramar Reservoir Hydrologic Area of the Penasquitos Hydrologic Unit and has been designated as having municipal, agricultural, and industrial beneficial uses (CRWQCB, 1994). Specific information regarding the depth to groundwater at the site was not available. However, the depth to groundwater in the hydrologic area is reported to range from approximately 25 to 50 feet below ground surface (bgs) within the drainage areas (CDWR, 1967). Additionally, within the drainages of Carroll and Rattlesnake Canyons, groundwater is anticipated to be about 20 to 30 feet bgs. Based on the topography of the overlying ground surface, local groundwater gradient within the site vicinity is inferred to generally flow to the west.

EXCAVATION AND SOIL SAMPLING ACTIVITIES

Three test trenches (Trench 1 through 3) were excavated on September 12, 2000 in the area of impacted soil (Figure 2) using a backhoe operated by Ace Excavating (a URS subcontractor). Each trench was excavated in a general north-south orientation within accessible areas. The location of the trenches was somewhat restricted due to stockpiled soils and the dirt road located directly north and west of the

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impacted area, respectively. The trench depths ranged from about 4½ to 13 feet bgs. The trenches were excavated in the area of the suspected source, based on information provided by Mr. Tom Ferrell, Hanson Regulatory Affairs and observations of slightly discolored (darkish) soil on the surface.

During the excavation activities, the soils were geologically logged. Visual and olfactory observations were also made to screen for possible contamination. Thirteen selected soil samples from among the three test trenches were collected for laboratory analysis of diesel-range TPH by EPA Method 8015B. Most sample locations were generally biased toward soils that exhibited possible signs of contamination such as odors or staining. Samples were also collected at the bottom of each trench in apparently uncontaminated soils to evaluate the depth of contamination, if present. Each sample was retained in a two-inch-diameter, stainless steel sleeve capped with Teflon liners and plastic-end caps. Samples were stored in an ice chest with ice until delivery to the laboratory. Upon completion of the excavation and sampling activities, the test pits were immediately backfilled with the excavated soil due to safety concerns relating to truck traffic on the adjacent road.

The excavated soils generally consisted of reddish- and yellowish-brown sandy clay and clayey sand that contained numerous well-rounded cobbles. The soils were concluded to be fill dirt based on wood debris observed in one of the trenches and the current topographic expression of the terrain. Additionally, Mr. Ferrell later indicated that the soils were probably fill dirt based on his knowledge of previous operations in the area. Indications of contamination consisted of moderate diesel-like odors and a dark discoloration that was easily distinguished from native soils. Trenches 1 and 3 were extended down to the base of the visually discolored soil. Groundwater was not encountered in any of the test trenches.

LABORATORY TEST RESULTS

The 18 soil samples collected were submitted to Pacific Treatment Analytical Services, Inc. in San Diego, California under strict chain-of-custody procedures. Ten samples were initially analyzed for TPH diesel-range (C10 through C30) by EPA Method 8015B. The remaining samples were archived with the laboratory, pending results of the shallow samples. After receiving the TPH results, three additional samples were analyzed for TPH and five for BTEX by EPA Method 8021B. The sample results are summarized in Table 1. Sample locations and TPH and BTEX detections are shown in Figure 2. The laboratory reports and chain of custody forms are attached.

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URS

TPH was detected in three of the thirteen samples at concentrations of 22, 435, and 5,540 mg/kg. The 5,540 and 435 mg/kg TPH concentrations were both found in Trench 1 at 2 feet bgs. The 5,540 mg/kg detection was collected near the reported source area. The 22 mg/kg of TPH was found at the bottom of Trench 3 at 11 feet bgs. The other samples analyzed for TPH, including those collected at the bottom of the trenches (Figure 2), did not contain TPH above the reporting limit of 10 mg/kg.

Of the five samples analyzed for BTEX compounds, only xylene was detected in the highest TPH sample at 0.256 mg/kg. No other BTEX compounds were detected in the other soil samples analyzed.

No significant quality control problems were indicated by the corresponding laboratory method blanks or other quality control tests, although the BTEX sample analyses exceeded their 14-day holding time until extraction by two days. This is not expected to significantly affect the sample results or the reliability of the data.

CONCLUSIONS AND RECOMMENDATIONS

Based on our field observations and soil sample results, it appears that the extent of the TPH-impacted soils has largely been delineated to the south and east. The exact northern and western limits of the impacted soil were not clearly delineated, but based on decreasing TPH concentrations with distance from the source, it appears likely that the impacted area does not extend to an appreciable distance. A possible depiction of the limits of impacted soil is presented in Figure 2. The depth of the impacted soil appears to have also been delineated. This is supported by decreasing TPH concentrations with depth in the presumed source area, the lack of product-saturated soil, the absence of discolored soil at lower depths, and the absence or very low concentrations of TPH in the lowermost samples.

TPH in soil has no specific regulatory action level. However, preliminary remediation goal values, or PRGs, are commonly used to evaluate if further investigation is warranted based on the potential risks that may be posed by individual site compounds. The PRGs for *m*-xylene (the most precautionary of the three separate xylene compounds) is 210 mg/kg for both industrial and residential scenarios. Additionally, the soil screening level (SSL) for *m*-xylene is 10 mg/kg. This particular SSL assumes that no dilution or attenuation between the source and a hypothesized receptor well will occur, and is therefore, quite protective of groundwater. Even at twice it's reported concentration (to account for possibly low data caused by exceeding the recommended laboratory holding time), *m*-xylene is still about two orders of magnitude below it's PRG.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

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Based on our field assessment activities that indicate the impacted area has been sufficiently delineated and that no unacceptable risks were identified, it is URS's opinion that the diesel-impacted soil does not present a threat or potential threat to human health or groundwater in its current condition and may be left in place without the need for further assessment or corrective action.

REFERENCES

California Department of Water Resources, 1967, Groundwater Occurrence and Quality: San Diego Region, Bulletin No. 106-2.

California Division of Mines and Geology, 1975, Geology of the San Diego Metropolitan Area, California, Bulletin 200.

California Regional Water Quality Control Board, 1994,. Water Quality Control Plan for the San Diego Basin (9), September 8.

U.S. Geology Survey, 1975, La Jolla, California, Quadrangle, 7.5 Minute Series Topographic Map, scale 1:24,000.

LIMITATIONS AND CLOSING

URS has performed this assessment within the limits prescribed by our proposal using the usual degree of care and thoroughness normally employed by the environmental consulting profession at the time and locality in which the study was completed. The conclusions presented in this report are professional opinions based solely upon the visual observations of the site and soil sample results. They are intended exclusively for the purpose outlined herein and the site location and project indicated. This report is intended for the use of H. G. Fenton Company and its designated agents.

It should be recognized that this study was not intended to be a definitive investigation of all potential problems, defects, or contamination at the site, and the results obtained are not necessarily inclusive of all possible conditions. Given that the scope of services for this evaluation was limited, it is possible that currently unidentified subsurface contamination may exist at the site.

Opinions and recommendations presented herein apply to the conditions that existed at the time of our assessment and cannot necessarily apply to site changes of which URS is unaware and has not had the

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

URS

opportunity to evaluate. Site conditions may be affected by natural processes or by the works of man. Changes in applicable standards and regulation may also occur as a result of legislation or the broadening of knowledge. Consequently, the findings of this report may be invalidated, wholly, or in part, by changes that are unforeseen and beyond our control.

-oOo-

If you have any questions or require additional assistance, do not hesitate to call. Thank you for providing us the opportunity to be of assistance.

Very truly yours,

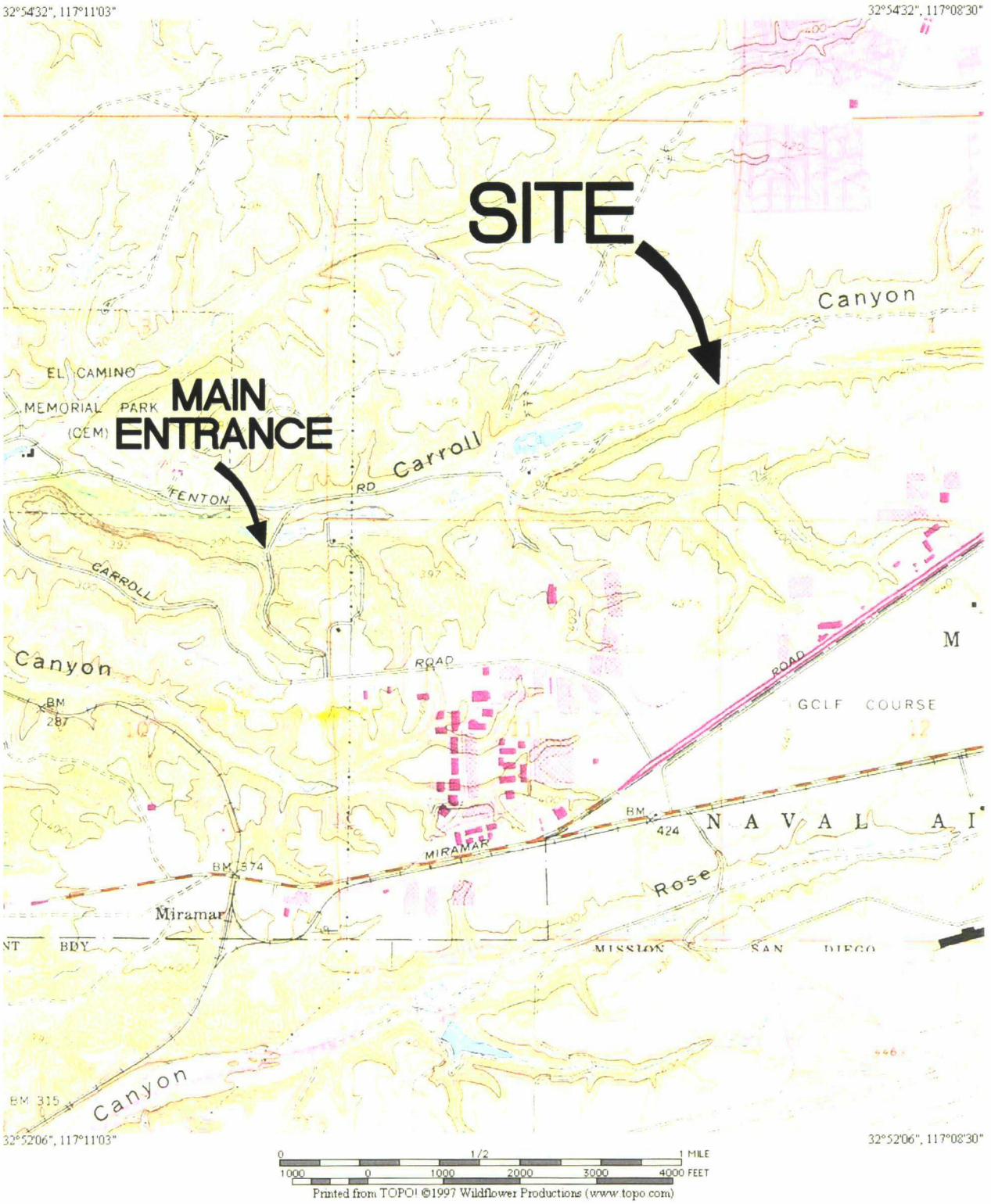
URS CORPORATION

Mark H. Allen, C.E.G.
Senior Project Geologist

Norbert J. Schulz, P.G.
Site Assessment and Remediation
Division Manager

Attachments: Figure 1 – Site Map
Figure 2 – Trench Location Plan
Table 1 – Summary of
Laboratory Reports and Chain of Custody Forms





x:\other_offices\d_\400092\000fig01

SITE LOCATION MAP
HANSON AGGREGATES FACILITY–CARROLL CANYON
FOR H.G. FENTON COMPANY

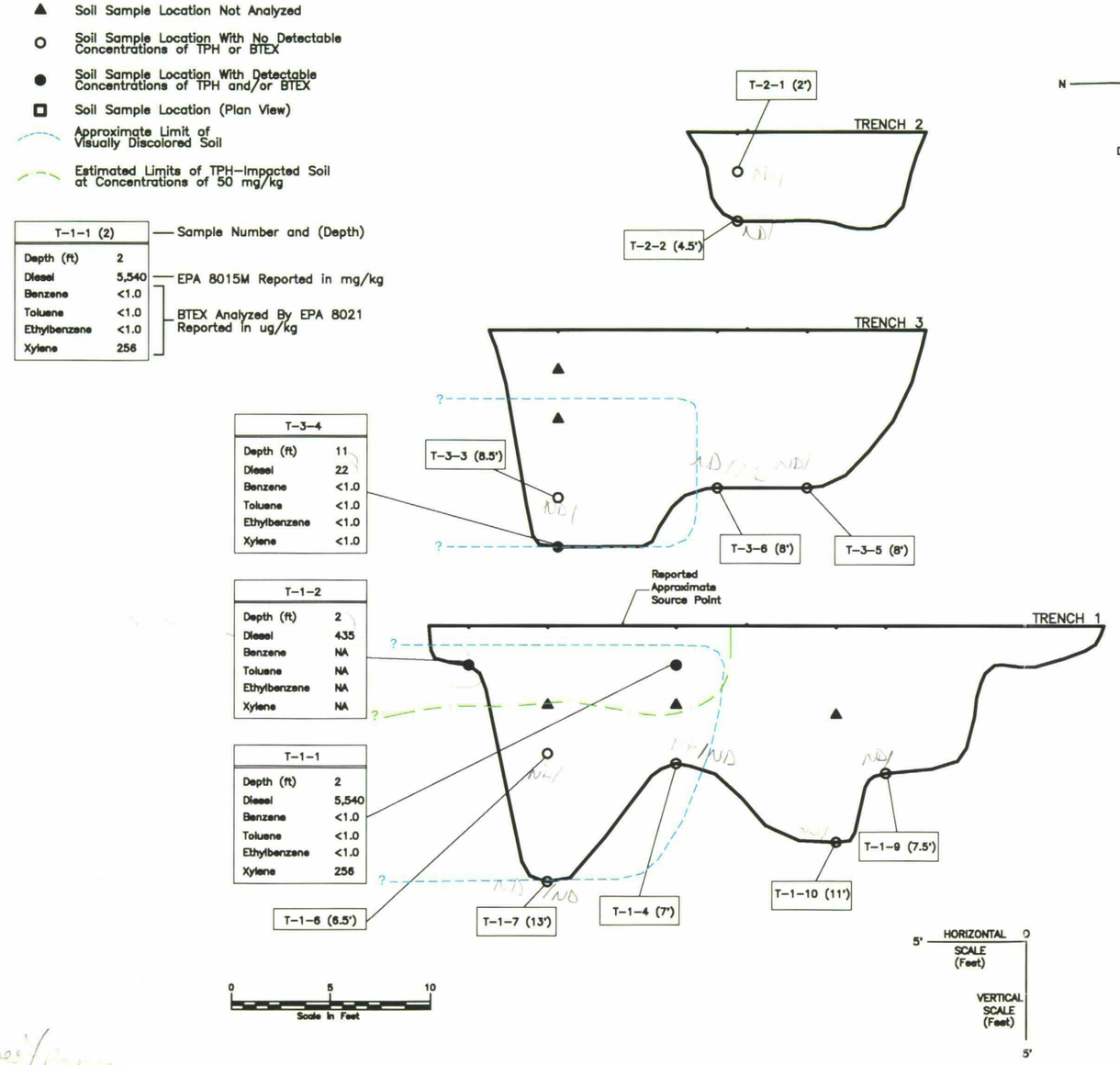
URS	CHECKED BY:	DATE: 11–9–00	FIG. NO:
	PM: MA	PROJ. NO: 40092–008–035	1

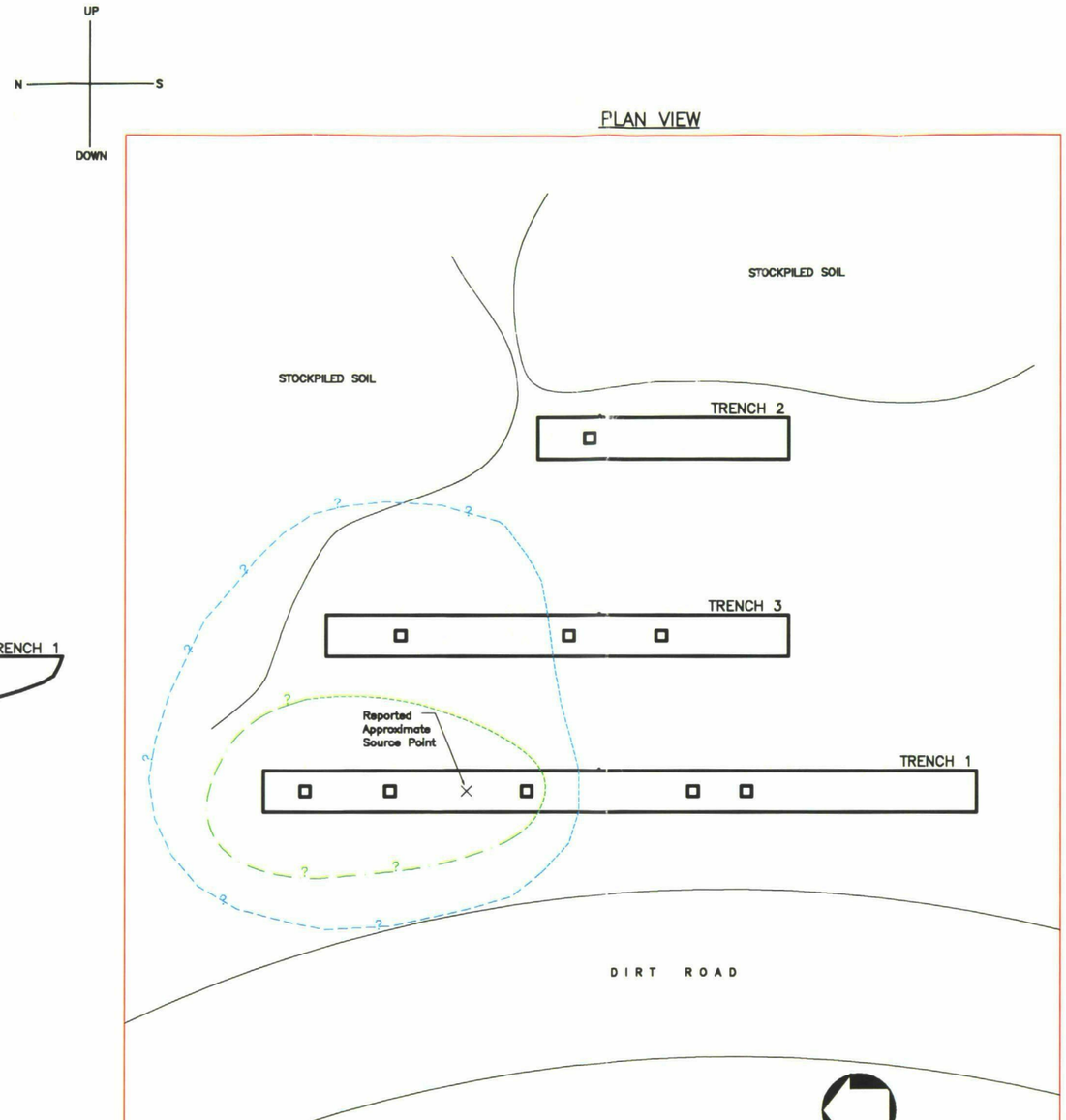
EXPLANATION

- ▲ Soil Sample Location Not Analyzed
- ○ Soil Sample Location With No Detectable Concentrations of TPH or BTEX
- ● Soil Sample Location With Detectable Concentrations of TPH and/or BTEX
- ▢ Soil Sample Location (Plan View)
- Approximate Limit of Visually Discolored Soil
- Estimated Limits of TPH–Impacted Soil at Concentrations of 50 mg/kg

T–1–1 (2)	— Sample Number and (Depth)
Depth (ft) 2	
Diesel 5,540	— EPA 8015M Reported in mg/kg
Benzene <1.0	— BTEX Analyzed By EPA 8021 Reported in ug/kg
Toluene <1.0	
Ethylbenzene <1.0	
Xylene 256	

SECTION VIEW





PLAN VIEW

SKETCH PLAN SHOWING SAMPLE RESULTS HANSON AGGREGATES FACILITY–CARROLL CANYON FOR H.G. FENTON COMPANY

URS	CHECKED BY:	DATE: 11–9–00	FIG. NO:
	PM: MA	PROJ. NO: 40092–008–035	2

x:\other offices\d_m\40092\hg fenton–a

Table 1
Summary of TPH and BTEX Concentrations in Selected Soil Samples
Hanson Aggregates Carroll Canyon Facility, San Diego, California

Trench Number	Sample Number	Sample Depth	Date Analyzed	Analytical Results (mg/kg)				
				TPH	Benzene	Toluene	Ethylbenzene	Xylenes
T-1	T-1-1	2		**5,540**	--	--	--	**0.256**
	T-1-2	2		**435**				
	T-1-3							
	T-1-4	7		--	--	--	--	--
	T-1-5							
	T-1-6	6.5		--				
	T-1-7	13		--	--	--	--	--
	T-1-8							
	T-1-9	7.5		--				
	T-1-10	11		--				
T-2	T-2-1	2		--				
	T-2-2	4.5		--				
T-3	T-3-1							
	T-3-2							
	T-3-3	8.5		--				
	T-3-4	11		**22**	--	--	--	--
	T-3-5	8		--				
	T-3-6	8		--	--	--	--	--

Notes:

All samples depths are in feet below existing ground surface

TPH is total petroleum hydrocarbons by EPA Method 8015B

Benzene, Toluene, Ethylbenzene, and Xylenes analyzed by EPA Method 8021

"--" is not detected above reporting limits, which vary - see laboratory reports

blank cell indicates not analyzed

Pacific Treatment
Analytical Services, Inc.
4340 Viewridge Avenue, Suite A ∘ San Diego, CA 92123
(858) 560-7717 ∘ Fax (858) 560-7763
Analytical Chemistry Laboratory

RECEIVED-SDO
OCT 0 6 2000

October 5, 2000

URS Corp. (Dames & Moore)
Attn.: Lowell Woodbury
9665 Chesapeake Drive, Suite 201
San Diego, California 92123

Project Name/No.: None
Laboratory Log No.: 2037-00 (Addition)
Date Received: 09/12/00
Sample Matrix: Seven soil samples
PO No.: SDO-R-0900-0256

Please find the following enclosures for the above referenced project identified:

1) Analytical Report
2) QA/QC Report
3) Chain of Custody Form

.....*Certificate of Analysis*.....

Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. Date of extraction, date of analysis, detection limits and dilution factor are reported for each compound analyzed.

Data for each analytical method was evaluated by assessing the following QA/QC functions, as applicable to the methodology:

- Quality Control Standard
- Surrogate Percent Recovery
- Laboratory Control Sample (LCS) percent recoveries for all analyses
- Matrix Spike Recovery/Matrix Spike Duplicate Recovery (MSR & MSDR) and/or
- Relative Percent Difference (RPD from MSR & MSDR)

I certify that this data report is in compliance both technically and for completeness. Release of the data contained in this hardcopy data report has been authorized by the following signature.

Janis Columbo
Vice President/Laboratory Director

ANALYSIS RESULTS - EPA 8021 B
BTEX COMPOUNDS ONLY

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: METHOD BLANK
SAMPLE ID: N/A
DILUTION FACTOR: 1

DATE SAMPLED: N/A
DATE RECEIVED: N/A
DATE ANALYZED: 09/28/00
MATRIX: WATER
SAMPLE VOL./WT.: 5 G

ANALYTE	REPORTING LIMITS PPB (UG/KG)	RESULTS PPB (UG/KG)
BENZENE	1.0	ND
TOLUENE	1.0	ND
ETHYLBENZENE	2.0	ND
XYLENES(TOTAL)	2.0	ND

MASS SPECTROMETRY CONFIRMATION OR SECOND COLUMN CONFIRMATION PERFORMED ON ALL DETECTED ANALYTES.
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
FLUOROBENZENE	60-128	86
4-BROMOFLUOROBENZENE	60-128	85

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ANALYSIS RESULTS - EPA 8021 B
BTEX COMPOUNDS ONLY

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-4
SAMPLE ID: T-1-4 7'
DILUTION FACTOR: 1

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE ANALYZED: 09/28/00
MATRIX: SOIL
SAMPLE VOL./WT.: 5 G

ANALYTE	REPORTING LIMITS PPB (UG/KG)	RESULTS PPB (UG/KG)
BENZENE	1.0	ND
TOLUENE	1.0	ND
ETHYLBENZENE	2.0	ND
XYLENES(TOTAL)	2.0	ND

MASS SPECTROMETRY CONFIRMATION OR SECOND COLUMN CONFIRMATION PERFORMED ON ALL DETECTED ANALYTES.
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
FLUOROBENZENE	60-128	79
4-BROMOFLUOROBENZENE	60-128	53 *

* NOTE: POOR SURROGATE RECOVERY ATTRIBUTABLE TO SAMPLE MATRIX EFFECTS.

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ANALYSIS RESULTS - EPA 8021 B
BTEX COMPOUNDS ONLY

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-7
SAMPLE ID: T-1-7 13'
DILUTION FACTOR: 1

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE ANALYZED: 09/28/00
MATRIX: SOIL
SAMPLE VOL./WT.: 5 G

ANALYTE	REPORTING LIMITS PPB (UG/KG)	RESULTS PPB (UG/KG)
BENZENE	1.0	ND
TOLUENE	1.0	ND
ETHYLBENZENE	2.0	ND
XYLENES(TOTAL)	2.0	ND

MASS SPECTROMETRY CONFIRMATION OR SECOND COLUMN CONFIRMATION PERFORMED ON ALL DETECTED ANALYTES.
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
FLUOROBENZENE	60-128	93
4-BROMOFLUOROBENZENE	60-128	88

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ANALYSIS RESULTS - EPA 8021 B
BTEX COMPOUNDS ONLY

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00 16
SAMPLE ID: T-3-4 11'
DILUTION FACTOR: 1

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE ANALYZED: 09/28/00
MATRIX: SOIL
SAMPLE VOL./WT.: 5 G

ANALYTE	REPORTING LIMITS PPB (UG/KG)	RESULTS PPB (UG/KG)
BENZENE	1.0	ND
TOLUENE	1.0	ND
ETHYLBENZENE	2.0	ND
XYLENES(TOTAL)	2.0	ND

MASS SPECTROMETRY CONFIRMATION OR SECOND COLUMN CONFIRMATION PERFORMED ON ALL DETECTED ANALYTES.
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
FLUOROBENZENE	60-128	91
4-BROMOFLUOROBENZENE	60-128	87

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ANALYSIS RESULTS - EPA 8021 B
BTEX COMPOUNDS ONLY

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-18
SAMPLE ID: T-3-6 8'
DILUTION FACTOR: 1

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE ANALYZED: 09/28/00
MATRIX: SOIL
SAMPLE VOL./WT.: 5 G

ANALYTE	REPORTING LIMITS PPB (UG/KG)	RESULTS PPB (UG/KG)
BENZENE	1.0	ND
TOLUENE	1.0	ND
ETHYLBENZENE	2.0	ND
XYLENES(TOTAL)	2.0	ND

MASS SPECTROMETRY CONFIRMATION OR SECOND COLUMN CONFIRMATION PERFORMED ON ALL DETECTED ANALYTES.
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
FLUOROBENZENE	60-128	85
4-BROMOFLUOROBENZENE	60-128	75

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QA/QC REPORT

METHOD:	EPA 8021 B-SOLID				ACCEPTABLE LCS/LCSD CRITERIA	ACCEPTABLE MS/MSD CRITERIA	ACCEPTABLE RPD CRITERIA
DATE ANALYZED:	09/28/00						
QA/QC SAMPLE:	PTAS 2067-00-1						
SPIKED ANALYTE	LCS % R	MS % R	MSD % R	RPD	%	%	%
BENZENE	91	86	86	0	70-122	39-150	<30
CHLOROBENZENE	91	86	85	1	51-132	53-137	<30
CHLOROFORM	112	110	112	2	65-135	60-152	<30
ETHYLBENZENE	89	86	87	1	69-122	32-160	<30
1,1-DICHLOROETHENE	89	86	92	7	53-138	52-154	<30
TOLUENE	93	87	87	0	68-121	46-148	<30
1,1,1-TRICHLOROETHANE	107	110	112	2	71-131	61-151	<30
TRICHLOROETHENE	121	126	129	2	65-133	61-148	<30
XYLENES	92	85	86	1	69-122	58-124	<30

LCS % R = LABORATORY CONTROL SAMPLE PERCENT RECOVERY
MS % R = MATRIX SPIKE PERCENT RECOVERY
MSD % R = MATRIX SPIKE DUPLICATE PERCENT RECOVERY
RPD = RELATIVE PERCENT DIFFERENCE

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ANALYSIS RESULTS - EPA 8021 B
BTEX COMPOUNDS ONLY

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: METHOD BLANK
SAMPLE ID: N/A
DILUTION FACTOR: 1

DATE SAMPLED: N/A
DATE RECEIVED: N/A
DATE ANALYZED: 09/29/00
MATRIX: WATER
SAMPLE VOL./WT.: 5 ML

ANALYTE	REPORTING LIMITS PPB (UG/L)	RESULTS PPB (UG/L)
BENZENE	0.5	ND
TOLUENE	0.5	ND
ETHYLBENZENE	0.5	ND
XYLENES(TOTAL)	1.0	ND

MASS SPECTROMETRY CONFIRMATION OR SECOND COLUMN CONFIRMATION PERFORMED ON ALL DETECTED ANALYTES.
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
FLUOROBENZENE	60-128	83
4-BROMOFLUOROBENZENE	60-128	84

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ANALYSIS RESULTS - EPA 8021 B
BTEX COMPOUNDS ONLY

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-1
SAMPLE ID: T-1-1 2'
DILUTION FACTOR: 250

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/27/00
DATE ANALYZED: 09/29/00
MATRIX: SOIL EXTRACT *
SAMPLE VOL./WT.: 5 ML

ANALYTE	REPORTING LIMITS PPB (UG/KG)	RESULTS PPB (UG/KG)
BENZENE	125	ND
TOLUENE	125	ND
ETHYLBENZENE	125	ND
XYLENES(TOTAL)	250	256

MASS SPECTROMETRY CONFIRMATION OR SECOND COLUMN CONFIRMATION PERFORMED ON ALL DETECTED ANALYTES.
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
FLUOROBENZENE	60-128	83
4-BROMOFLUOROBENZENE	60-128	84

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QA/QC REPORT

METHOD:	EPA 8021 B-SOIL EXTRACT				ACCEPTABLE LCS/LCSD CRITERIA	ACCEPTABLE MS/MSD CRITERIA	ACCEPTABLE RPD CRITERIA
DATE ANALYZED:	09/29/00						
QA/QC SAMPLE:	PTAS 2170-00-2						
SPIKED ANALYTE	LCS % R	MS % R	MSD % R	RPD	%	%	%
BENZENE	91	88	87	1	70-122	61-126	<30
CHLOROBENZENE	91	87	88	1	60-115	53-127	<30
CHLOROFORM	109	85	81	5	72-123	65-136	<30
ETHYLBENZENE	90	87	88	1	60-129	45-146	<30
1,1-DICHLOROETHENE	72	85	88	3	69-122	61-124	<30
TOLUENE	92	87	87	0	68-121	57-126	<30
1,1,1-TRICHLOROETHANE	106	83	80	4	72-126	63-138	<30
TRICHLOROETHENE	114	78	75	4	73-120	51-153	<30
XYLENES	91	87	88	1	69-122	58-124	<30

LCS % R = LABORATORY CONTROL SAMPLE PERCENT RECOVERY
MS % R = MATRIX SPIKE PERCENT RECOVERY
MSD % R = MATRIX SPIKE DUPLICATE PERCENT RECOVERY
RPD = RELATIVE PERCENT DIFFERENCE

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ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: METHOD BLANK
SAMPLE ID: N/A

DATE SAMPLED: N/A
DATE RECEIVED: N/A
DATE EXTRACTED: 09/25/00
DATE ANALYZED: 09/26/00
MATRIX: SOLID

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	96

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ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-1
SAMPLE ID: T-1-1 2'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/25/00
DATE ANALYZED: 09/26/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	100	10	5,540

DF = DILUTION FACTOR
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	85

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ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-6
SAMPLE ID: T-1-6 6 1/2

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/25/00
DATE ANALYZED: 09/26/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	96

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ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: URS CORP. (DAMES & MOORE)

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-15
SAMPLE ID: T-3-3 8 1/2

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/25/00
DATE ANALYZED: 09/26/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	96

PTAS DCN 300-065 (Rev 3/00)

QA/QC REPORT						
METHOD:	TPH-EPA 8015 M-SOIL				ACCEPTABLE LCS,MS/MSD CRITERIA	ACCEPTABLE RPD CRITERIA
DATE ANALYZED:	09/26/00					
QA/QC SAMPLE:	PTAS 2142-00-3					
SPIKED ANALYTE	LCS % R	MS % R	MSD % R	RPD	%	%
DIESEL	77	80	76	5	75-125	<30

LCS % R = LABORATORY CONTROL SAMPLE PERCENT RECOVERY
MS % R = MATRIX SPIKE PERCENT RECOVERY
MSD % R = MATRIX SPIKE DUPLICATE PERCENT RECOVERY
RPD = RELATIVE PERCENT DIFFERENCE

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September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

Page 1 of 2

Pacific Treatment Analytical Services, Inc.

CHAIN-OF-CUSTODY RECORD

4340 Viewridge Avenue, Suite A San Diego, CA 92123 Phone (858) 560-7717 Fax (858) 560-7763

SEP 12 '00 17:43

Addition faxed 9/22/00

PTAS LOG #: 2037-00A

PTAS DATE/TIME STAMP

Client: URS / DAMES + MOORE

Address: 9665 Chesapeake Dr #201

San Diego

Attn: Lorelle Woodman Phone: 858

Sampled by: Fax:

Billing Address:

Project: PO #:

REQUESTED ANALYSIS

PTAS ID #	Client Sample ID	Sample Date	Sample Time	Sample Matrix	Container(s) #	Container(s) Type*
1	T-1-1 2'	9/12/00	—	Soil	1	ST
2	T-1-2 2'		—			
3	T-1-3 4'		1055			
4	T-1-4 7'		1110			
5	T-1-5 4'		1115			
6	T-1-6 6½'		1129			
7	T-1-7 13'		1200			
8	TABLE WITHDRAWN		1230			
9	T-1-9 7½'		1235			
10	T-1-10 11'		1255			

418.1 (TRPH)	Oil & Grease 413.1__ 413.2__	TPH (8015B) Gas__ Diesel__	TPH-Extended 8015B__ ASTM D2887__	602 / 8020 BTXE__ MTBE__	601 / 8010 (Purgeable Halocarbons)	608 / 8081 (Pesticides)	608 / 8082 (PCB's)	624 / 8260 (Volatile Organics)	625 / 8270 (Semi Volatile Organics)	TTLC Metals (CAC Title 22)	STLC Metals (CAC Title 22)	TCLP (RCRA) Metals__ Organics__	Cd Cr Cu Pb Ni Ag Zn	pH EC TSS	8015 - DRO	BTXE 8021	PAH 8310	Hold Taken off Hold 9/13	TPH Diesel	BTXE 8021
												Cd Cr Pb			X	X		X		
															X			X		X
																		X	X	
															X			X		X
															X			X	X	
															X			X		

*Container Type: B=Brass Tube; V=VOA; G=Glass: P=Plastic; O=Other (list)

Tamper-Proof Seals Intact: Yes No N/A

Correct Container(s): Yes No

Sample(s): Cold Ambient Warm

VOAs w/ZHS: Yes No N/A

All Samples Properly Preserved: Yes No N/A

Disposal: N/C (aqueous) *PTAS (@$5.00/sample) Return Hold

Turnaround Time: 24 hr 48 hr 3 day 4 day 5 day Normal

Comments:

RELINQUISHED BY	DATE/TIME	RECEIVED BY
Signature	12 Sept 00	Signature
Print Lorelle Woodman	1702	Print Shawn Sullivan
Company: URS / DAMES + MOORE		Company: PTAS
Signature		Signature
Print		Print
Company:		Company:
Signature		Signature
Print		Print
Company:		Company:

White - PTAS Canary - Accounting Pink - Client (w/Report) Goldenrod - Client (Relinq amples)

Pacific Treatment Analytical Services, Inc.

CHAIN-OF-CUSTODY RECORD

4340 Viewridge Avenue, Suite A San Diego, CA 92123 Phone (858) 560-7717 Fax (858) 560-7763

E. Page 2052

PTAS LOG #: 2037-00A

PTAS DATE/TIME STAMP

Client: URS

Address:

Attn: Phone:

Sampled by: Fax:

Billing Address:

Project: PO #:

REQUESTED ANALYSIS

PTAS ID #	Client Sample ID	~~Sample Date~~	~~Sample Time~~	Sample Matrix	Container(s) #	Container(s) Type*
1	T-2-1 2' 14ID	~~12/5/17~~	~~1256 TW~~	Soil	1	
2	T-2-2 4½'	1415				
3	T-3-1 2'	1435				
4	T-3-2 4½'	1444				
5	T-3-3 8½'	1458				
6	T-3-4 11'	1520				
7	T-3-5 8'	1537				
8	T-3-6 8'	1649				
9						
10						

418.1 (TRPH)	Oil & Grease 413.1__ 413.2__	TPH (8015B) Gas__ Diesel X	TPH-Extended 8015B__ ASTM D2887__	602 / 8020 BTXE__ MTBE__	601 / 8010 (Purgeable Halocarbons)	608 / 8081 (Pesticides)	608 / 8082 (PCB's)	624 / 8260 (Volatile Organics)	625 / 8270 (Semi Volatile Organics)	TTLC Metals (CAC Title 22)	STLC Metals (CAC Title 22)	TCLP (RCRA) Metals__ Organics__	Cd Cr Cu Pb Ni Ag Zn	pH EC TSS	TPH Diesel	BTXE by 8021	Aqua Taken out hold 9/13 Jms
		X															X
		X															X
																	X
															X		X
		X														X	X
		X															X
		X														X	X

*Container Types: B=Brass Tube; V=VOA; G=Glass; P=Plastic; O=Other (list)

Tamper-Proof Seals Intact: Yes No N/A

Sample(s): Cold Ambient Warm

All Samples Properly Preserved: Yes No N/A

Correct Containers: Yes No

VOAs w/ZHS: Yes No N/A

Disposal: N/C (aqueous) *PTAS (@$5.00/sample) Return Hold

Turnaround Time: 24 hr 48 hr 3 day 4 day 5 day Normal

Comments:

RELINQUISHED BY	DATE/TIME	RECEIVED BY
Signature	12/5/17 TW	Signature
Print Lauren Woolsey	1702	Print
Company: URS / Daniel Hydro		Company: PTAS
Signature		Signature
Print		Print
Company:		Company:
Signature		Signature
Print		Print
Company:		Company:

* PTAS es the right to return samples that do not match our waste profile. White - PTAS Canary - Accounting Pink - Client (w/Report) Goldenrod - Client (Relin Samples)

Pacific Treatment
Analytical Services, Inc.

4340 Viewridge Avenue, Suite A ∘ San Diego, CA 92123
(858) 560-7717 ∘ Fax (858) 560-7763
Analytical Chemistry Laboratory

September 21, 2000

URS Corp. (Dames & Moore)
Attn.: Lowell Woodbury
9665 Chesapeake Drive, Suite 201
San Diego, California 92123

Project Name/No.: None
Laboratory Log No.: 2037-00
Date Received: 09/12/00
Sample Matrix: Eighteen soil samples
PO No.: SDO-R-0900-0256

Please find the following enclosures for the above referenced project identified:

1) Analytical Report
2) QA/QC Report
3) Chain of Custody Form

.....*Certificate of Analysis*.....

Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. Date of extraction, date of analysis, detection limits and dilution factor are reported for each compound analyzed. All samples were analyzed within the method required holding time from sample collection.

Data for each analytical method was evaluated by assessing the following QA/QC functions, as applicable to the methodology:

- Quality Control Standard
- Surrogate Percent Recovery
- Laboratory Control Sample (LCS) percent recoveries for all analyses
- Matrix Spike Recovery/Matrix Spike Duplicate Recovery (MSR & MSDR) and/or
- Relative Percent Difference (RPD from MSR & MSDR)

I certify that this data report is in compliance both technically and for completeness. Release of the data contained in this hardcopy data report has been authorized by the following signature.

Janis Columbo
Vice President/Laboratory Director

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: METHOD BLANK
SAMPLE ID: N/A

DATE SAMPLED: N/A
DATE RECEIVED: N/A
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOLID

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	109

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-2
SAMPLE ID: T-1-2 2'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	435 *

DF = DILUTION FACTOR
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	113

* NOTE: WASTE OIL PRESENT

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-4
SAMPLE ID: T-1-4-7'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	109

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-7
SAMPLE ID: T-1-7-13'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	114

PTAS DCN 300-065 (Rev 3/00)

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-9
SAMPLE ID: T-1-9 7 1/2'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	116

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-10
SAMPLE ID: T-1-10 11'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	113

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-11
SAMPLE ID: T-2-1 2'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	118

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-12
SAMPLE ID: T-2-2 4 1/2'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/14/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	112

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-16
SAMPLE ID: T-3-4 11'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/15/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	22

DF = DILUTION FACTOR
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	118

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-17
SAMPLE ID: T-3-5 8'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/15/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	116

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

ANALYSIS RESULTS - TPH BY EPA 8015 B
TOTAL PETROLEUM HYDROCARBONS

CLIENT: DAMES & MOORE

PROJECT NAME/No.: NONE
PTAS LOG #: 2037-00-18
SAMPLE ID: T-3-6 8'

DATE SAMPLED: 09/12/00
DATE RECEIVED: 09/12/00
DATE EXTRACTED: 09/14/00
DATE ANALYZED: 09/15/00
MATRIX: SOIL

ANALYTE	CARBON RANGES	REPORTING LIMITS PPM (MG/KG)	DF	RESULTS PPM (MG/KG)
DIESEL	C10 - C30	10	1	ND

DF = DILUTION FACTOR
ND = ANALYTE NOT DETECTED AT OR ABOVE THE INDICATED REPORTING LIMIT
REPORTING LIMITS AND RESULTS HAVE BEEN ADJUSTED ACCORDINGLY TO ACCOUNT FOR DILUTION FACTOR.

SURROGATE SPIKE DATA	ACCEPTANCE CRITERIA	% RECOVERY
1-BROMO-4-FLUOROBENZENE	75-129	116

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

QA/QC REPORT						
METHOD:	TPH-EPA 8015 B-SOIL				ACCEPTABLE LCS,MS/MSD CRITERIA	ACCEPTABLE RPD CRITERIA
DATE ANALYZED:	09/15/00					
QA/QC SAMPLE:	PTAS 2037-00-7					
SPIKED ANALYTE	LCS % R	MS % R	MSD % R	RPD	%	%
DIESEL	82	84	87	3	75-125	<30

LCS % R = LABORATORY CONTROL SAMPLE PERCENT RECOVERY

MS % R = MATRIX SPIKE PERCENT RECOVERY

MSD % R = MATRIX SPIKE DUPLICATE PERCENT RECOVERY

RPD = RELATIVE PERCENT DIFFERENCE

Pacific Treatment Analytical Services, Inc. 4340 Viewridge Ave., Suite A • San Diego, CA 92123 (858) 560-7717 FAX (858) 560-7763

Page 10 of 12

Pacific Treatment Analytical Services, Inc.

CHAIN-OF-CUSTODY RECORD

4340 Viewridge Avenue, Suite A San Diego, CA 92123 Phone (858) 560-7717 Fax (858) 560-7763

SEP 12 '17 17:03

PTAS LOG #: 2037-01

PTAS DATE/TIME STAMP

Client: URS / Bryan Mawr

Address: 9665 Chesapeake Dr #201

San Diego

Attn: Lucia Woodley Phone: 858

Sampled by: Fax:

Billing Address:

Project: PO #:

REQUESTED ANALYSIS

PTAS ID #	Client Sample ID	Sample Date	Sample Time	Sample Matrix	Container(s) #	Container(s) Type*
1	T-1-1 2'	9/6/17	-	Soil	1	ST
2	T-1-2 2'		-			
3	T-1-3-4'		1455			
4	T-1-4-7'		1110			
5	T-1-5-4'		1115			
6	T-1-6 6½'		1129			
7	T-1-7 13'		1200			
8	T-1-8 4½'		1230			
9	T-1-9 7½'		1235			
10	T-1-10 11'		1255			

Requested analysis columns: 418.1 (TRPH); Oil & Grease 413.1___ 413.2___; TPH (8015B) Gas___ Diesel___; TPH-Extended 8015B___ ASTM D2887___; 602 / 8020 BTXE___ MTBE___; 601 / 8010 (Purgeable Halocarbons); 608 / 8081 (Pesticides); 608 / 8082 (PCB's); 624 / 8260 (Volatile Organics); 625 / 8270 (Semi Volatile Organics); TTLC Metals (CAC Title 22); STLC Metals (CAC Title 22); TCLP (RCRA) Metals___ Organics___; Cd Cr Cu Pb Ni Ag Zn; pH EC TSS; 8015 - DRO; BTEX 8021; PAH 8310; Lytan 6/8 Holds

*Container Types: B=Brass Tube; V=VOA; G=Glass; P=Plastic; O=Other (list)

Tamper-Proof Seals Intact: Yes No N/A | Correct Containers: Yes No

Sample(s): Cold Ambient Warm | VOAs w/ZHS: Yes No N/A

All Samples Properly Preserved: Yes No N/A

Disposal: N/C (aqueous) *PTAS (@$5.00/sample) Return Hold

Turnaround Time: 24 hr 48 hr 3 day 4 day 5 day Normal

Comments:

RELINQUISHED BY	DATE/TIME	RECEIVED BY
Signature	12 Sep 17 1302	Signature
Print Lucia Woodley		Print Marie Fuller
Company: URS / Bryan Mawr		Company: PTAS
Signature		Signature
Print		Print
Company:		Company:
Signature		Signature
Print		Print
Company:		Company:

• PTAS reserves the right to return samples that do not match our waste profile.

White - PTAS Canary - Accounting Pink - Client (w/Report) Goldenrod - Client (Relinquish Samples)

Page 2 of 2

Pacific Treatment Analytical Services, Inc.

CHAIN-OF-CUSTODY RECORD

4340 Viewridge Avenue, Suite A San Diego, CA 92123 Phone (858) 560-7717 Fax (858) 560-7763

PTAS LOG #: 2037-01

PTAS DATE/TIME STAMP

Client: URS

Address:

Attn: Phone:

Sampled by: Fax:

Billing Address:

Project: PO #:

REQUESTED ANALYSIS

PTAS ID #	Client Sample ID	Sample Date	Sample Time	Sample Matrix	Container(s) #	Container(s) Type*	418.1 (TRPH)	Oil & Grease 413.1	Oil & Grease 413.2	TPH (8015B) Gas	TPH (8015B) Diesel	TPH-Extended 8015B	ASTM D2887	602 / 8020 BTXE	MTBE	601 / 8010 (Purgeable Halocarbons)	608 / 8081 (Pesticides)	608 / 8082 (PCB's)	624 / 8260 (Volatile Organics)	625 / 8270 (Semi Volatile Organics)	TTLC Metals (CAC Title 22)	STLC Metals (CAC Title 22)	TCLP (RCRA) Metals	Organics	Cd Cr Cu Pb Ni Ag Zn	pH EC TSS	Archive Tamper Seals Intact Yes	Archive Tamper Seals Intact No	Archive Tamper Seals Intact N/A	Archive Correct Containers Yes	Archive Correct Containers No	Archive VOAs w/ZHS Yes	Archive VOAs w/ZHS No	Archive VOAs w/ZHS N/A	Archive All Samples Properly Preserved Yes	Archive All Samples Properly Preserved No	Archive All Samples Properly Preserved N/A
1	T-2-1 2'	12/5	1250	Soil	1					X																											
2	T-2-2 4½'		1415							X																											
3	T-3-1 2'		1435																																	
4	T-3-2 9½'		1444																																	
5	T-3-3 9½'		1456																																	
6	T-3-4 11'		1520								X																									
7	T-3-5 8'		1537								X																									
8	T-3-6 5'		1549								X																									
9																																			
10																																			

Archive: Tamper Seals Intact Yes X; Tamper Seals Intact No; Tamper Seals Intact N/A; Correct Containers Yes X; Correct Containers No; VOAs w/ZHS Yes X; VOAs w/ZHS No; VOAs w/ZHS N/A; All Samples Properly Preserved Yes X; All Samples Properly Preserved No; All Samples Properly Preserved N/A

*Container Types: B=Brass Tube; V=VOA; G=Glass; P=Plastic; O=Other (list)

Tamper-Proof Seals Intact: Yes No N/A	Correct Containers: Yes No	RELINQUISHED BY	DATE/TIME	RECEIVED BY
Sample(s): Cold Ambient Warm	VOAs w/ZHS: Yes No N/A	Signature	12/5 1250	Signature
All Samples Properly Preserved: Yes No N/A		Print Lonnie Wilson	1702	Print
Disposal: N/C (aqueous) *PTAS (@$5.00/sample) Return Hold		Company: URS / Dames & Moore		Company: PTAS
Turnaround Time. 24 hr 48 hr 3 day 4 day 5 day Normal		Signature		Signature
Comments:		Print		Print
		Company:		Company:
		Signature		Signature
		Print		Print
		Company:		Company:

* PTAS reserves the right to return samples that do not match our waste profile.

White - PTAS Canary - Accounting Pink - Client (w/Report) Goldenrod - Client (Relinquish Samples)

URS

RECEIVED
JAN 10 12 53 PM '01
ENVIRONMENTAL
HEALTH SERVICES

January 8, 2001

County of San Diego
Department of Environmental Health, Land and Water Quality Division
P.O. Box 129261
San Diego, CA 92163-9069

Attention: Ms. Joy Newman, Fax (619) 338-2243

Re: Estimate of Diesel-impacted Soil
Hanson Aggregates Facility, Carroll Canyon, San Diego, California
DEH File Number H17076-002
For H. G. Fenton Company, URS Project No. 40092-008-035

Dear Ms. Newman:

At your request, URS Corporation (URS) is pleased to provide the enclosed information regarding our estimated volume of diesel-impacted soil at the above-referenced site. Upon receipt of this information, we understand you are likely to recommend in-place closure of the impacted soils and not require further action in this matter.

Based on our field observations and soil sample results as documented in our November 9, 2000 letter report, it appears that the extent of the TPH-impacted soils extends about 5 feet to the south and east from the reported point source. The exact northern and western limits of the impacted soil were not clearly delineated, but based on decreasing TPH concentrations with distance from the source, probably do not extend beyond about 10 feet. Soil sampling indicates the depth of the impacted soil does not extend below 5 feet at the reported source area. Based on these observations, sample results, and assumptions, the total amount of TPH-impacted soil over 100 mg/kg is estimated to be less than 20 cubic yards.

If you have any questions or require additional assistance, do not hesitate to call.

Respectfully submitted,
URS CORPORATION

REGISTERED GEOLOGIST
MARK H. ALLEN
No. 1887
CERTIFIED
ENGINEERING
GEOLOGIST
Exp. 7/01
STATE OF CALIFORNIA

Mark H. Allen, C.E.G.
Senior Project Geologist

for Norbert J. Schulz, P.G.
Site Assessment and Remediation
Division Manager

cc: Mr. Allen Jones, H. G. Fenton Company, 7588 Metropolitan Drive, San Diego, CA 92108
Mr. Marvin Howell, Hanson Aggregates, P.O. Box 639069, San Diego, CA 92163-9069

URS Corporation
1615 Murray Canyon Road, Suite 1000
San Diego, CA 92108
Tel: 619.294.9400
Fax: 619.293.7920

Appendix C

Notice of receipt of Freedom of Information ACT
from the United States Environmental Protection Agency – Region IX

From: r9foia@epa.gov
Sent: Thursday, June 22, 2017 4:18 PM
To: shannon@environmentalsupportservices.com
Subject: FOIA Request EPA-R9-2017-008754 Submitted

This message is to confirm your request submission to the FOIAonline application: View Request. Request information is as follows:

- Tracking Number: EPA-R9-2017-008754
- Requester Name: Shannon Castagno
- Date Submitted: 06/22/2017
- Request Status: Submitted
- Description: Site: 9255 Camino Santa Fe San Diego, CA 92121 APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00 (see attached map) ESS requests the following information concerning the subject address which your agency may have on file: 1. utilization, manufacture, storage, or discharge of hazardous materials/waste. 2. previous or on-going site investigations/remediations pertaining to hazardous materials/waste. 3. hazardous materials disclosures concerning the site. 4. information regarding underground and aboveground storage tank present or previously found at the site.

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION IX
75 Hawthorne Street
San Francisco, CA 94105

JUL 24 2017

Ms. Shannon Castagno
Environmental Support Services
30251 Golden Lantern, #E305
Laguna Niguel, CA 92677

Re: Freedom of Information Act Request EPA-R9-2017-008754

Dear Ms. Castagno:

This is in response to your Freedom of Information Act request regarding:

9255 Camino Santa Fe, San Diego, CA

I wish to advise you that Region 9 has no records responsive to your request.

All FOIA related documents, including this letter (invoice if applicable), have been uploaded to EPA's FOIAOnline system found at https://foiaonline.regulations.gov/foia/action/public/home. Please be sure to reference your FOIA request as EPA-R9-2017-008754 to access this record.

This letter concludes our response to your request. You may appeal this response by email at hq.foia@epa.gov, or by mail to the National Freedom of Information Office, U.S. EPA, 1200 Pennsylvania Avenue, N.W. (2822T), Washington, DC 20460 (U.S. Postal Service Only). Only items mailed through the United States Postal Service may be delivered to 1200 Pennsylvania Avenue, N.W. If you are submitting your appeal via hand delivery, courier service, or overnight delivery, you must address your correspondence to 1301 Constitution Avenue, N.W., Room 6416J, Washington, DC 20001. Your appeal must be made in writing, and it must be received no later than 90 calendar days from the date of this letter. The Agency will not consider appeals received after the 90 calendar day limit. Appeals received after 5:00 pm EST will be considered received the next business day. The appeal letter should include the FOIA tracking number listed above. For quickest possible handling, the subject line of your email, the appeal letter, and its envelope, if applicable, should be marked "Freedom of Information Act Appeal." Additionally, you may seek assistance from EPA's FOIA Public Liaison at hq.foia@epa.gov or (202)566-1667, or from the Office of Government Information Services (OGIS).

You may contact OGIS in any of the following ways: by mail, Office of Government Information Services, National Archives and Records Administration, Room 2510, 8610 Adelphi Road, College Park, MD 20740-6001; e-mail, ogis@nara.gov; telephone, (301) 837-1996 or (877) 684-6448 or fax, (301) 837-0348.

If you have any questions, please contact Stephen Southern of this office at 415-972-3215.

Sincerely,

Enrique Manzanilla
Division Director

Appendix D

Request for Records Search to the
Department of Toxic Substances Control – Cypress Office and
Response Obtained from that Agency

Environmental Support Services
Environmental Research & Due Diligence Compliance
30251 Golden Lantern, #E-305, Laguna Niguel, CA 92677
Tel) 949-429-3564 • Fax) 949-429-3563
www.EnvironmentalSupportServices.com • Info@EnvironmentalSupportServices.com

June 22, 2017

Dept of Toxic Substances Control
Cypress Office
5796 Corporate Avenue
Cypress, CA 90630

Attention: Julie Johnson/Jone Barrio

Dear Julie/Jone,

Please check for any files/information on the following site:

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

Sincerely,
Environmental Support Services

Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

Matthew Rodriquez
Secretary for
Environmental Protection

Department of Toxic Substances Control

Barbara A. Lee, Director
5796 Corporate Avenue
Cypress, California 90630

Edmund G. Brown Jr.
Governor

June 28, 2017

Shannon Castagno
ENVIRONMENTAL SUPPORT SERVICES
30251 Golden Lantern, #E-305
Laguna Niguel, CA 92677

SEE ATTACHED SHEET
PR4-062217-2

Dear Ms. Castagno:

The Department of Toxic Substances Control has received your letter to review records under the Public Records Act.

After a thorough review of our files we have found that no such records exist at this office pertaining to the site/facility referenced above.

We would like to inform you about EnviroStor, a database that provides information and documents on over 5,000 DTSC cleanup sites. EnviroStor can be accesses at: http://www.envirostor.dtsc.ca.gov/public. Also, a computer is available at each DTSC Regional File Room Office for use by community members to view EnviroStor.

If you have any questions or would like further information regarding your request, please contact me at (714) 484-5337.

Sincerely,

Julie Johnson
Julie Johnson
Regional Records Coordinator

PR4-062217-2

Johnson, Julie@DTSC

From: Shannon Castagno <Shannon@EnvironmentalSupportServices.com>
Sent: Thursday, June 22, 2017 3:23 PM
To: Barrio, Jone@DTSC; Barrio, Jone@DTSC; Johnson, Julie@DTSC; Johnson, Julie@DTSC
Subject: Public Records Request
Attachments: Site Map.pdf

Environmental Support Services
Environmental Research & Due Diligence Compliance
30251 Golden Lantern, #E-305, Laguna Niguel, CA 92677
Tel) 949-429-3564 • Fax) 949-429-3563
www.EnvironmentalSupportServices.com • Info@EnvironmentalSupportServices.com

June 22, 2017

Dept of Toxic Substances Control
Cypress Office
5796 Corporate Avenue
Cypress, CA 90630

Attention: Julie Johnson/Jone Barrio

Dear Julie/Jone,

Please check for any files/information on the following site:

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

Sincerely,
Environmental Support Services

Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

Appendix E

Request for Records Search to the
Department of Toxic Substances Control – Chatsworth Office and
Response Obtained from that Agency

Environmental Support Services
Environmental Research & Due Diligence Compliance
30251 Golden Lantern, #E-305, Laguna Niguel, CA 92677
Tel) 949-429-3564 • Fax) 949-429-3563
www.EnvironmentalSupportServices.com • Info@EnvironmentalSupportServices.com

June 22, 2017

Dept of Toxic Substances Control
Chatsworth Office
9211 Oakdale Avenue
Chatsworth, CA

Attention: Glenn Castillo/Robert Hardison

Dear Glenn/Robert,

Please check for any files/information on the following site:

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

Sincerely,
Environmental Support Services

Shannon Castagno

Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

Department of Toxic Substances Control

Barbara A. Lee, Director
9211 Oakdale Avenue
Chatsworth, California 91311

Matthew Rodriquez
Secretary for
Environmental Protection

Edmund G. Brown Jr.
Governor

June 29, 2017

Ms. Shannon Castagno
Environmental Support Services
30251 Golden Lantern, #E-305
Laguna Niguel, CA 92677

VARIOUS SITES
PR3-062217-09

Dear Ms. Castagno:

We have received your Public Records Act Request for records from the Department of Toxic Substances Control.

After a thorough review of our files we have found that no such records exist at this office pertaining to the sites/facilities referenced below.

- 9255 Camino Santa Fe, San Diego, CA 92121
- APNs: 341-050-38-00 through 341-050-42-00
- APNs: 341-051-17-00 through 341-051-19-00
- APNs: 341-060-82-00

However, your request has been forwarded to our Cypress office as they may have records for the San Diego facility. We would also like to inform you about EnviroStor, a database that provides information and documents on over 5,000 DTSC cleanup sites. EnviroStor can be accessed at: http://www.envirostor.dtsc.ca.gov/public. Also, a computer is available in the Central Files of each DTSC Regional Office for use by community members to view EnviroStor. If you have any questions or would like further information regarding your request, please contact me at (818) 717-6521.

Sincerely,

Robert Hardison

Robert Hardison/bh
Regional Records Coordinator

Appendix F

Request for Records Search to the
Department of Toxic Substances Control – San Diego Office

Environmental Support Services
Environmental Research & Due Diligence Compliance
30251 Golden Lantern, #E-305, Laguna Niguel, CA 92677
Tel) 949-429-3564 • Fax) 949-429-3563
www.EnvironmentalSupportServices.com • Info@EnvironmentalSupportServices.com

June 22, 2017

Dept of Toxic Substances Control
San Diego Office
2375 Northside Drive, Suite 100
San Diego, CA 92108

Attention: Beatriz Davila/Records/File Room

Dear Beatriz Davila,

Please check for any files/information on the following site:

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

Sincerely,
Environmental Support Services

Shannon Castagno

Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

Matthew Rodriquez
Secretary for
Environmental Protection

Department of Toxic Substances Control

Barbara A. Lee, Director
2375 Northside Drive, Suite 100
San Diego, California 92108

Edmund G. Brown Jr.
Governor

July 11, 2017

Shannon Castagno
30251 Golden Lantern, #E-305
Laguna Niguel, California 92677

Re: 9255 Camino Sante Fe, San Diego, California 92121

Dear Ms. Shannon Castagno:

We have received your Public Records Act Request for records from Department of Toxic Substances Control.

After a thorough review of our files we have found that, **no such records** exist at this office pertaining to the site/facility referenced above.

We would like to inform you about Envirostor, a database that provides information and documents on over 5,000 DTSC cleanup sites. Envirostor can be accessed at: http://www.envirostor.dtsc.ca.gov/public. Also, a computer is available in the Central Files of each DTSC Regional Office for use by community members to view Envirostor.

If you have any questions, or would like further information regarding your request, please contact our Regional Records Coordinator at (619) 516-1982.

Sincerely,

Beatriz Davila
Office Technician

Appendix G

Request for Records Search to the
City of San Diego Fire Department

The City of SAN DIEGO

Fire-Rescue Department
Community Risk Reduction Division

July 14, 2017

Shannon Castagno
Environmental Support Services
30251 Golden Lantern, #305
Laguna Niguel, CA 92677

Dear Ms. Castagno,

I am responding to your records research request.

Fire inspection reports and related documents were found on the address below:

- **9255 Camino Santa Fe, San Diego, CA 92121**

For information regarding current chemical inventories, please contact:

County of San Diego
Department of Environmental Health
5500 Overland Avenue, San Diego, CA 92123
858-505-6700 or 800-253-993

If you have any questions, please contact me at cnichols@sandiego.gov

Sincerely,

Catherine Nichols

Catherine Nichols
Clerical Assistant II

Enclosures

THE CITY OF SAN DIEGO

REQUEST FOR TECHNICAL SERVICES PERMIT INFORMATION

Permit information requests cost **$5.00 per address**. Checks must be made payable to the "**CITY TREASURER.**"

BUSINESS NAME: Environmental Support Services 6/22/17

YOUR NAME: Shannon Castagno

STREET: 30251 Golden Lantern, #E305

CITY: Laguna Niguel STATE: CA ZIP CODE: 92677

TELEPHONE: 949-429-3564 FAX: 949-429-3563

E-MAIL: Shannon@EnvironmentalSupportServices.com

Site Address: 9255 Camino Santa Fe, San Diego, CA 92121

Site Address:

Site Address:

Site Address:

Site Address:

Report(s) to be: *Mailed: Picked-up: E-Mailed: X

Please return this form along with your payment to:

FIRE AND HAZARD PREVENTION SERVICES
1010 SECOND AVENUE, SUITE 300
SAN DIEGO, CA 92101

ATTN: TECHNICAL SERVICES CLERK

*** Documents can be mailed if a stamped self-addressed envelope is mailed to us.**

FIRE DEPARTMENT USE

Amount Received: 5.00

Receipt #: 0714715 1

Check #: 3526

Initials: CN

Date: 7/14/17

RECEIVED
JUL 13 2017
By

ENVIRONMENTAL SUPPORT SERVICES 07147151 3526
PH 949-429-3564
30251 GOLDEN LANTERN # E305
LAGUNA NIGUEL, CA 92677-5993

11-35/1210 CA
91051

June 22, 2017
Date

Pay To The Order Of City Treasurer $ 5.00

Five and XX/100 Dollars

Photo Safe Deposit® Details on back

Bank of America

ACH R/T 121000358

For Geosyntec (San Diego) Shanna Castagna MP

⑆121000358⑆ 001022944667⑈3526

Harland Clarke

CITY OF SAN DIEGO
CALIFORNIA

OFFICIAL RECEIPT

07 147151

DEPARTMENT/DIVISION NAME: SDFD / CRRD

DATE: 7.13.17

AMOUNT: Five

DOLLARS 00/100 CENTS $ 5.00

RECEIVED FROM: Environmental Support Services

ADDRESS:

IN PAYMENT OF: record search @ 9255 Camino Santa Fe

☒ CHECK 3526 ☐ CASH

RECEIVED BY:

FOR ABOVE NAMED DEPARTMENT

FUND	DEPARTMENT	ORGANIZATION	ACCOUNT	JOB ORDER	FACILITY	AMOUNT
100000	191216	0011	423011			5.00

DISTRIBUTION:
WHITE - CUSTOMER
PINK - TREASURER
YELLOW - RETAIN
GREEN - AUDITOR

THE CITY OF SAN DIEGO

REQUEST FOR TECHNICAL SERVICES PERMIT INFORMATION

Permit information requests cost **$5.00 per address**. Checks must be made payable to the "**CITY TREASURER**."

BUSINESS NAME: Environmental Support Services 6/22/17

YOUR NAME: Shannon Castagno

STREET: 30251 Golden Lantern, #E305

CITY: Laguna Niguel STATE: CA ZIP CODE: 92677

TELEPHONE: 949-429-3564 FAX: 949-429-3563

E-MAIL: Shannon@EnvironmentalSupportServices.com

Site Address: 9255 Camino Santa Fe, San Diego, CA 92121

Site Address:

Site Address:

Site Address:

Site Address:

Report(s) to be: *Mailed: _____ Picked-up: _____ E-Mailed: X

Please return this form along with your payment to:

FIRE AND HAZARD PREVENTION SERVICES
1010 SECOND AVENUE, SUITE 300
SAN DIEGO, CA 92101

ATTN: TECHNICAL SERVICES CLERK

FIRE DEPARTMENT USE

Amount Received: 5.00

Receipt #: 07147151

Check #: 3526

Initials: CA

Date: 7/14/17

RECEIVED
JUL 13 2017
By

* **Documents can be mailed if a stamped self-addressed envelope is mailed to us.**

CITY OF SAN DIEGO

FIRE & LIFE SAFETY SERVICES

1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

FIMS FILE #: 9200114
PERMIT/APPL. NO.: TA010
RECEIPT # 1146788
DATE RECEIVED 9/5/00

Hazardous Material Permit Application (Fire Dept.) #703.00 703

SITE ADDRESS

NAME (OR NAME OF BUSINESS): PETROLEUM MARKETING, INC
ADDRESS (NUMBER) (STREET): 9255 CAMINO SANTA FE
CITY: SAN DIEGO CA | ZIP: 92121 | TELEPHONE NO.: (858) 536-3172

CONTRACTOR

NAME (IF NOT OWNER): HANSON AGGREGATE PACIFIC So. WE
MAILING ADDRESS (NUMBER) (STREET): PO BOX 639069
CITY: SAN DIEGO CA | ZIP: 92163 | TELEPHONE NO.: (858) 277-3471

OWNER

NAME (IF NOT OWNER): HANSON AGGREGATE PACIFIC So. WEST
MAILING ADDRESS (NUMBER) (STREET): PO BOX 639069
CITY: SAN DIEGO CA | ZIP: 92163 | TELEPHONE NO.: (858) 277-3471

PRINT NAME: BRYAN B BURRIS | PHONE NUMBER: (760) 603-0961
SIGNATURE (OWNER OR AGENT) REQUIRED | DATE SIGNED: 8/28/00
CELLULAR PHONE NUMBER | FAX NUMBER: (760) 603-0962

COMPENSATION/LIABILITY INSURANCE:
(OF CONTRACTOR OR OWNER) PROOF **REQUIRED** FOR EACH APPLICATION

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
7	New	6003	3B slurry	AG	pump	60+ Ft.	10 Ft.

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

REPIPE:

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS:

FIRE DEPARTMENT USE ONLY

DATE	INSPECTOR'S NAME	ACTIVITY CODE	INSPECTION TIME	COMMENTS
				Approved Sites and Tanks
10/5/00	Kay	11I		IIIB Slurry Tanks (7) Final

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

APPLICATION APPROVED: Kenneth R. Kay
DEPUTY FIRE MARSHAL
DATE 10-5-00

FPB-365 (Rev. 12-99) *This information is available in alternative formats upon request.*

SQ-7 2

CITY OF SAN DIEGO
FIRE & LIFE SAFETY SERVICES
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4437 / 533-4449

FIMS FILE #: 9200145
PERMIT/APPL. NO.: TA010179
RECEIPT # 1125242
DATE RECEIVED 10/13/00

Hazardous Material Permit Application (Fire Dept.)

158729 3630

SITE ADDRESS

NAME (OR NAME OF BUSINESS): HANSON Aggregates
ADDRESS (NUMBER) (STREET): 9255 Camino Santa Fe
CITY: San Diego | ZIP: 92121 | TELEPHONE NO.: 8585772773

CONTRACTOR

NAME (IF NOT OWNER): Hanson Aggregates
MAILING ADDRESS (NUMBER) (STREET): 9255 Camino Santa Fe
CITY: San Diego Ca | ZIP: 92121 | TELEPHONE NO.: 858 577-2773

OWNER

NAME (IF NOT OWNER): Same As Above
MAILING ADDRESS (NUMBER) (STREET):
CITY | ZIP | TELEPHONE NO.

PRINT NAME: Terry L. Tyson | PHONE NUMBER: 8585772773
SIGNATURE (OWNER OR AGENT) REQUIRED: Terry L. Tyson | DATE SIGNED: 10/3/00
CELLULAR PHONE NUMBER | FAX NUMBER: 8585772779

COMPENSATION/LIABILITY INSURANCE:
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION: American home Assurance.

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	New/Existing	500 gal.	Waste Oil	Above Ground	Pump	Visible	700'
2	New	390	Motor Oil/Lube	Above Ground	Pump	30'	700'

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

REPIPE:

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS:

FIRE DEPARTMENT USE ONLY

DATE	INSPECTION'S NAME	ACTIVITY CODE	INSPECTION TIME	COMMENTS
11/14/01	Shea			MAINTAIN HOUSEKEEPING AT WASTE OIL TANK
				PROVIDE VEHICULAR PROTECTION AT FRESH OIL

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

APPLICATION APPROVED: M. SHEA DFM
DEPUTY FIRE MARSHAL
DATE 11/14/01

FPB-365 (Rev. 12-99) *This information is available in alternative formats upon request.*

3

CITY OF SAN DIEGO
FIRE DEPARTMENT
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

FIMS FILE #: 9200145
PERMIT/APPL. NO.: IA [redacted]05
RECEIPT # 121,0303
DATE RECEIVED 7/14/03

Hazardous Material Permit Application (Fire Dept.) 2858/4158

SITE ADDRESS

NAME (OR NAME OF BUSINESS): HANSON AGGREGATE
ADDRESS (NUMBER) (STREET): 9255 CAMINO SANTA FE
CITY: SAN DIEGO | ZIP: 92121 | TELEPHONE NO.: 858 577-2772

CONTRACTOR

NAME (IF NOT OWNER): JAUREGUI & CULVER, INC
MAILING ADDRESS (NUMBER) (STREET): 959 W. MISSION AVE.
CITY: ESCONDIDO | ZIP: 92025 | TELEPHONE NO.: 760 743-0518

OWNER

NAME (IF NOT OWNER): HANSON AGGREGATES PACIFIC SOUTHWEST INC
MAILING ADDRESS (NUMBER) (STREET): P.O. BOX 639069
CITY: SAN DIEGO | ZIP: 92163 | TELEPHONE NO.:

NAME OF SUBCONTRACTOR (IF APPLICABLE): N/A | PHONE NUMBER:
SIGNATURE (OWNER OR AGENT) REQUIRED: [signature] | DATE SIGNED: 7/11/03
PRINT NAME: JOHN CULVER | PHONE NUMBER: 760 743 0518

COMPENSATION/LIABILITY INSURANCE
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION: ATTACHED

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	UPGRADE	12,000	DIESEL	B.G.	PRESSURE	300'+	500'+
2	UPGRADE	12,000	DIESEL	B.G.	PRESSURE	300'+	500'+
3	UPGRADE	10,000	87-GAS	B.G.	PRESSURE	300'+	500'+

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

REPIPE: SB989 REPAIRS TO SUMPS. INSTALL UDC UNDER EXISTING DISPENSERS, REPLACE BELOW GROUND FUEL, VAPOR RETURN & VENT PIPING

MEDICAL GAS / COMPRESSED GAS SYSTEM:
COMMENTS:

FIRE DEPARTMENT USE ONLY

DATE	INSPECTION'S NAME	ACTIVITY CODE	INSPECTION TIME	COMMENTS

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

APPLICATION APPROVED:
DEPUTY FIRE MARSHAL
DATE

FPB-365 (Rev. 6-96) *This information is available in alternative formats upon request.*

IIP 4

CITY OF SAN DIEGO
FIRE & LIFE SAFETY SERVICES
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

FIMS FILE #: 9200114505 015
PERMIT/APPL. NO.: IA 100013
RECEIPT # 07007056 3
DATE RECEIVED 7.8.09

Hazardous Material Permit Application (Fire Dept.) CK #3229 $1130.—

SITE ADDRESS

NAME (OR NAME OF BUSINESS): Hanson Aggregates
ADDRESS (NUMBER) (STREET): 9255 Camino Santa Fe
CITY: San Diego | ZIP: 92131 | TELEPHONE NO.: 760-801-7753

CONTRACTOR

NAME (IF NOT OWNER): LeMesnager Engineering, Inc.
MAILING ADDRESS (NUMBER) (STREET): 9450 Mira Mesa Blvd. Ste. C
CITY: San Diego, CA | ZIP: 92126 | TELEPHONE NO.: 619-980-9070

OWNER

NAME (IF NOT OWNER): SAME AS ABOVE
MAILING ADDRESS (NUMBER) (STREET):
CITY | ZIP | TELEPHONE NO.

PROVIDE CONTRACTOR LICENSE: 203029
SIGNATURE (OWNER OR AGENT) REQUIRED: D McLucas
DATE SIGNED: 6-29-09
CELLULAR PHONE NUMBER: 619-980-9070 GREG MCLUCAS
FAX NUMBER:

COMPENSATION/LIABILITY INSURANCE:
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	~~Permitting~~ EXIST	500	Waste Oil	Above	Suction	500'	1000'

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

REPIPE:

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS: Above ground Waste oil tank has not been permitted thru San Diego Fire Department.

FIRE DEPARTMENT USE ONLY

DATE	INSPECTION'S NAME	COMMENTS
		Review - 7-8-09 - 6603
07-21-09	WILLIAMSON	FINAL ON USED OIL AST, AREA CHECKED - ALL AST'S @
	LeMesnager Engineering	BARRELS - UNDER METAL CANOPY - 8" BERM
	SAME AS ABOVE	OUTLINING HOLDING AREA

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

Clear Entire Form

APPLICATION APPROVED: Dan Williamson
DEPUTY FIRE MARSHAL
DATE 7-21-09

FPB-365 (Rev. 11-00) *This information is available in alternative formats upon request.*

Agmt Sec 5

CITY OF SAN DIEGO
FIRE & LIFE SAFETY SERVICES
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

FIMS FILE #: 11002-097
PERMIT/APPL. NO. TA-120007
RECEIPT # 92055
DATE RECEIVED 6-18-11

Hazardous Material Permit Application (Fire Dept.) $1130 — CK# 4055

SITE ADDRESS
NAME (OR NAME OF BUSINESS): Hanson Aggregates, Carroll Canyon
ADDRESS (NUMBER) (STREET): 9255 Camino Sante Fe
CITY: San Diego | ZIP: 92121 | TELEPHONE NO.: (858) 577-27

CONTRACTOR
NAME (IF NOT OWNER): LeMesnager Engineering Inc.
MAILING ADDRESS (NUMBER) (STREET): 9450 Mira Mesa Blvd. #C-229
CITY: San Diego | ZIP: 92126 | TELEPHONE NO.: 858-603-0970
PROVIDE CONTRACTOR LICENSE #: 203029
SIGNATURE (OWNER OR AGENT) REQUIRED: [signature] | DATE SIGNED: 4/10/11
CELLULAR PHONE NUMBER: 619-980-9070 | FAX NUMBER

OWNER
NAME (IF NOT OWNER): Same as above
MAILING ADDRESS (NUMBER) (STREET):
CITY | ZIP | TELEPHONE NO.

COMPENSATION/LIABILITY INSURANCE:
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION POC: John Culver 760-743-0518

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	~~new~~ EXISTING	240	waste oil	AST	~~Gravity~~ SUCTION	500 yds	.25 mi
2	~~new~~ "	240	30wt drive train	AST	Pressure	500 yds	.25 mi
3	~~new~~ "	240	50wt drive train	AST	Pressure	500 yds	.25 mi
4	~~NEW~~ "	240	Hydraulic	AST	Pressure	500 yds	.25 mi

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:
5 EXISTING 240 15W-40 AST Pressure 500 yds .38 mi

REPIPE:

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS:

FIRE DEPARTMENT USE ONLY

DATE	INSPECTOR'S NAME	COMMENTS
~~8/10/11~~ 8/8/11	White	Final 5/240 gal. D/W AST's Secondary contained. NO Smoking,
	LeMesnager Engineering	704 placards posted with fire extinguisher
	Same as above	

1. White Copy – Permit
2. Canary Copy – Office File (HMM)
3. Pink Copy – Records
4. Goldenrod Copy – Permittee's/Receipt

Clear Entire Form

APPLICATION APPROVED: [signature]
DEPUTY FIRE MARSHAL
DATE 8/8/11

FPB-365 (Rev. 11-00) *This information is available in alternative formats upon request.*

6

CITY OF SAN DIEGO
FIRE DEPARTMENT
525 B STREET, SAN DIEGO, CA 92101
Phone 533-4477

PERMIT/APPL. NO.: TA920145
~~##~~ File 92001145

APPLICATION FOR PERMIT TO INSTALL, REMOVE OR ABANDON HAZARDOUS MATERIAL STORAGE TANKS

OWNER
NAME (OR NAME OF BUSINESS): FENTON WESTERN PROPERTIES
MAILING ADDRESS (NUMBER) (STREET): 7220 TRADE STREET
CITY: SAN DIEGO | ZIP: 92121 | TELEPHONE NO.: 566-2000

CONTRACTOR
NAME (IF NOT OWNER): JENAL ENGINEERING CORP
MAILING ADDRESS (NUMBER) (STREET): PO BOX 12161
CITY: EL CAJON | ZIP: 92022 | TELEPHONE NO.: 588-2500

SITE ADDRESS
NAME (IF NOT OWNER): FENTON MATERIALS CO.
MAILING ADDRESS (NUMBER) (STREET): 9255 CAMINO SANTA FE
CITY: SAN DIEGO | ZIP: 92121 | TELEPHONE NO.: 566-2000

SIGNATURE (OWNER OR AGENT): [signature]
DATE SIGNED: 12-17-91
PRINT NAME: ALAN P WESTENMEYER
DATE RCVD. (FIRE DEPT.):

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS	TYPE OF HAZARDOUS MATERIAL STORED	TYPE OF STORAGE: ABOVE GROUND BELOW GROUND	TYPE OF SUPPLY: PUMP OR PRESSURE	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
1	REMOVE	10,000g	DIESEL	BELOW	SUCTION	40'	1,000'
1	REMOVE	10,000g	DIESEL	BELOW	SUCTION	40'	1,000'

FIRE DEPARTMENT USE ONLY

DATE	INSPECTOR	COMMENTS:

APPLICATION APPROVED:

DEPUTY FIRE MARSHAL

DATE

FPB-365 (Rev. 2-91)

11002-097-0007

FIMS FILE #: _____ SQ# _____
PERMIT# TA: 170270
RECEIPT # 175763
DATE RECEIVED 5/15/17
CK # 49637 $ 447.00

CITY OF SAN DIEGO
1010 SECOND AVENUE, SUITE #300
SAN DIEGO, CA 92101
PHONE: 533-4477 / 533-4449

Hazardous Material Permit Application

San Diego Fire-Rescue Department

SITE ADDRESS
NAME (OR NAME OF BUSINESS): Hanson Aggregates Pacific Southwest, Inc.
ADDRESS (NUMBER) (STREET): 9255 Camino Santa Fe
CITY: San Diego | ZIP: 92121 | TELEPHONE NO.: (858)715-5667

CONTRACTOR
NAME (IF NOT OWNER): Jenal Engineering Corporation
MAILING ADDRESS (NUMBER) (STREET): P.O. Box 459
CITY: Lemon Grove | ZIP: 91946 | TELEPHONE NO.: (619) 697-2200

OWNER
NAME (IF NOT OWNER): Hanson Aggregates Pacific Southwest, Inc.
MAILING ADDRESS (NUMBER) (STREET): P.O. Box 639069
CITY: San Diego | ZIP: 92163 | TELEPHONE NO.: (858)715-5667

PROVIDE CONTRACTOR LICENSE: 602806 A, Haz4257
SIGNATURE (OWNER OR AGENT) REQUIRED
DATE SIGNED: 5/11/2017
PRINT NAME: Lee Lindsey, Compliance Manager
PHONE NUMBER
FAX NUMBER

COMPENSATION/LIABILITY INSURANCE
(OF CONTRACTOR OR OWNER) PROOF REQUIRED FOR EACH APPLICATION

NO. OF TANKS	WORK PERFORMED: NEW, REMOVED, ETC.	TANK CAPACITY GALLONS (Pressurized Gas Cylinders in cu. ft.)	TYPE OF HAZARDOUS MATERIAL STORED OR USED	TYPE OF STORAGE: ABOVE GROUND, BELOW GROUND	TYPE OF SUPPLY: PUMP, PRESSURE, INTERNAL PRESSURE OR GRAVITY	DISTANCE INSTALLED FROM BUILDING	DISTANCE INSTALLED FROM PROPERTY LINE
2	Remove	20,000	Diesel	Underground	Turbine	>450'	>600'
1	Remove	12,000	Diesel	Undergoround	Turbine	>450'	>600'

OTHER HAZARDOUS MATERIALS:
SOIL REMEDIATION:

REPIPE:

MEDICAL GAS / COMPRESSED GAS SYSTEM:

COMMENTS: DEH # 1244
1800 gals Ridgeland To: Dunmore Compton, CA.

FIRE DEPARTMENT USE ONLY

DATE	INSPECTOR'S NAME	COMMENTS
		UST REMOVALS OPERATIONAL PERMIT
7.5.17	WILLIAMSON	FINAL ON UST REMOVALS. TRIPLE RINSED BY: ASBURY ENVIRO. & SEAL: LEL-0% 20.5% O2 800 LBS DRY ICE DISTRIBUTED BETWEEN TANKS. CRUSHED ON PROPERTY TAKEN SCRAP TO SYCAMORE LANDFILL SANTEE, CA

APPLICATION APPROVED: David W Williamson
DEPUTY FIRE MARSHAL
DATE 7-5-2017

FPB-365 (Rev. 11-00) This information is available in alternative formats upon request.

City of San Diego Fire Rescue Department
1010 Second Ave., Suite 400, San Diego, California
92101
(619) 533-4300
www.sandiego.gov/fireandems

INITIAL & FINAL INSPECTION COMPLETED Assigned To COHEN, Ross on 6/9/2015

Start Date: 6/9/2015 12:00:48PM

Finish Date: 6/9/2015 1:00:52PM

Notice

Notice of Fire and Safety Hazards You are hereby notified that an inspection of your premises has disclosed the following fire safety hazards and/or violations of the provisions of appropriate local or state codes.

Order to Comply As such conditions are contrary to law you are hereby required to correct these conditions immediately upon receipt of this notice. An inspection to determine whether you have complied will be conducted on or before the next inspection date. Failure to comply with the foregoing order before the date of the next inspection may subject you to further enforcement action and penalties as provided by law.

Potential Enforcement Consequences for Failure to Timely Comply with this Notice Misdemeanor criminal prosecution (maximum fine of $1,000 per day for each violation plus six months in jail), civil injunction, administrative abatement, revocation of permits, recordation of Notice of Violation, civil penalties (maximum of $2,500 per day for each violation).

Occupancy ID: 92001145
Address: 9255 CAMINO SANTA FE BLAN
Business Name: HANSON AGGREGATES
City/State/Zip: SAN DIEGO, CA 92121

Occupancy Use: H4 - REPAIR GARAGES
Property Uses: 579 - Motor vehicle or boat sales, services, repair

Violations Found:

Date Found	Date Cleared	Standard/Reference

REMINDER

Code Section: CEDMAT

INSPECTION FEE WILL BE CHARGED

6/9/2015 6/9/2015

$213.50/HR (TRAVEL, SITE OFFICE) + $106.75/PERMIT

PERMIT

Occupancy ID: 92001145
Address: 9255 CAMINO SANTA FE BLAN
Business Name: HANSON AGGREGATES
City/State/Zip: SAN DIEGO, CA 92121

Occupancy Use: H4 - REPAIR GARAGES
Property Uses: 579 - Motor vehicle or boat sales, services, repair

Code Section: PERMIT-CEDMAT
CEDMAT Permit

6/9/2015 6/9/2015
105.6.8 PERMIT FOR COMPRESSED GAS

Code Section: PERMIT-CEDMAT
CEDMAT Permit

6/9/2015 6/9/2015
105.6.11 PERMIT FOR CUTTING AND WELDING

Code Section: PERMIT-CEDMAT
CEDMAT Permit

6/9/2015 6/9/2015
105.6.16 PERMIT FOR FLAM/COMB LIQUIDS

Code Section: PERMIT-CEDMAT
CEDMAT Permit

6/9/2015 6/9/2015
105.6.20 PERMIT FOR HAZARDOUS MATERIALS

Code Section: PERMIT-CEDMAT
CEDMAT Permit

6/9/2015 6/9/2015
105.6.27 PERMIT FOR LP GAS

Code Section: NOTE
NOTE

6/9/2015 6/9/2015
ALL VIOLATIONS CLEARED ON SITE
*** **NONE** ***

Occupancy ID:	92001145
Address:	9255 CAMINO SANTA FE BLAN
Business Name:	HANSON AGGREGATES
City/State/Zip:	SAN DIEGO, CA 92121
Occupancy Use:	H4 - REPAIR GARAGES
Property Uses:	579 - Motor vehicle or boat sales, services, repair

Code Section: 0000

No Violations Found

6/9/2015 6/9/2015

Recipient Signature

Recipient:



RON THOMPSON

City of San Diego Fire Rescue Department
1010 Second Ave., Suite 400, San Diego, California
92101
(619) 533-4300
www.sandiego.gov/fireandems

FOLLOW-UP & FINAL INSPECTION COMPLETED Assigned To TONG, Dennis on 6/26/2014

Start Date: 6/26/2014 9:45:59AM

Finish Date: 6/26/2014 10:00:00AM

Notice

Notice of Fire and Safety Hazards You are hereby notified that an inspection of your premises has disclosed the following fire safety hazards and/or violations of the provisions of appropriate local or state codes.

Order to Comply As such conditions are contrary to law you are hereby required to correct these conditions immediately upon receipt of this notice. An inspection to determine whether you have complied will be conducted on or before the next inspection date. Failure to comply with the foregoing order before the date of the next inspection may subject you to further enforcement action and penalties as provided by law.

Potential Enforcement Consequences for Failure to Timely Comply with this Notice Misdemeanor criminal prosecution (maximum fine of $1,000 per day for each violation plus six months in jail), civil injunction, administrative abatement, revocation of permits, recordation of Notice of Violation, civil penalties (maximum of $2,500 per day for each violation).

Occupancy ID: 92001145
Address: 9255 CAMINO SANTA FE BLAN
Business Name: HANSON AGGREGATES
City/State/Zip: SAN DIEGO, CA 92121

Occupancy Use: H4 - REPAIR GARAGES
Property Uses: 579 - Motor vehicle or boat sales, services, repair

Violations Found:

Date Found	Date Cleared	Standard/Reference

REMINDER

Code Section: CEDMAT

INSPECTION FEE WILL BE CHARGED

06/12/2014 06/26/2014

$213.50/HR (TRAVEL,SITE,OFFICE) + $106.75/PERMIT

PERMIT

Occupancy ID: 92001145
Address: 9255 CAMINO SANTA FE BLAN
Business Name: HANSON AGGREGATES
City/State/Zip: SAN DIEGO, CA 92121

Occupancy Use: H4 - REPAIR GARAGES
Property Uses: 579 - Motor vehicle or boat sales, services, repair

Code Section: PERMIT-CEDMAT
CEDMAT Permit

06/12/2014 06/26/2014
105.6.11 PERMIT FOR WELDING/CUTTING

Code Section: PERMIT-CEDMAT
CEDMAT Permit

06/12/2014 06/26/2014
105.6.16 PERMIT FOR FLAM/COMB LIQUIDS

Code Section: PERMIT-CEDMAT
CEDMAT Permit

06/12/2014 06/26/2014
105.6.20 PERMIT FOR HAZARDOUS MATERIALS

Code Section: PERMIT-CEDMAT
CEDMAT Permit

06/12/2014 06/26/2014
105.6.27 PERMIT FOR LP GAS
FIRE PROT SYST

Code Section: F906.3
PRVD APPRVD P.F.E.-SIZE & DISTRIBUTION

06/12/2014 06/26/2014
PROVIDE ANNUAL SERVICE ON FIRE EXTINGUISHER IN TRANSPORTATION OFFICE
BLDG SVS/SYS

Code Section: F605.10.3
EXTENSION CORDS PROHIBITED

06/12/2014 06/26/2014
REMOVE EXTENSION CORD IN DISPATCH

Occupancy ID: 92001145
Address: 9255 CAMINO SANTA FE BLAN
Business Name: HANSON AGGREGATES
City/State/Zip: SAN DIEGO, CA 92121

Occupancy Use: H4 - REPAIR GARAGES
Property Uses: 579 - Motor vehicle or boat sales, services, repair

Code Section: NOTE
NOTE

06/12/2014 06/26/2014
CHECKING ON TANK PERMITS

Code Section: NOTE
NOTE

06/12/2014 06/26/2014
RE INSPECTION DATE OF 6/26/14 OR EMAIL PHOTOS OF CORRECTION TO dtong@sandiego.gov BY 06/25/14 4PM

Recipient Signature

Recipient:

CORRECTIONS VIA EMAILOED PHOTOS

THE CITY OF SAN DIEGO

REQUEST FOR TECHNICAL SERVICES PERMIT INFORMATION

Permit information requests cost **$5.00 per address**. Checks must be made payable to the "**CITY TREASURER**."

BUSINESS NAME: Environmental Support Services 6/22/17

YOUR NAME: Shannon Castagno

STREET: 30251 Golden Lantern, #E305

CITY: Laguna Niguel STATE: CA ZIP CODE: 92677

TELEPHONE: 949-429-3564 FAX: 949-429-3563

E-MAIL: Shannon@EnvironmentalSupportServices.com

Site Address: 9255 Camino Santa Fe, San Diego, CA 92121

Site Address: _____

Site Address: _____

Site Address: _____

Site Address: _____

Report(s) to be: *Mailed: _____ Picked-up: _____ E-Mailed: X

Please return this form along with your payment to:

FIRE AND HAZARD PREVENTION SERVICES
1010 SECOND AVENUE, SUITE 300
SAN DIEGO, CA 92101

ATTN: TECHNICAL SERVICES CLERK

*** Documents can be mailed if a stamped self-addressed envelope is mailed to us.**

FIRE DEPARTMENT USE

Amount Received: _____

Receipt #: _____

Check #: _____

Initials: _____

Date: _____

Appendix H

Request for Records Search to the
Cal Fire – Office of the State Fire Marshal and
Response Obtained from that Agency

Environmental Support Services
Environmental Research & Due Diligence Compliance
30251 Golden Lantern, #E-305, Laguna Niguel, CA 92677
Tel) 949-429-3564 • Fax) 949-429-3563
www.EnvironmentalSupportServices.com • Info@EnvironmentalSupportServices.com

June 22, 2017

Cal Fire
Office of the State Fire Marshal

Attention: Public Records Request

Subject: Records Search – Hazardous Materials/Waste/Underground Tanks/Pipelines

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

Dear Public Records Request,

Environmental Support Services (ESS) is in the process of conducting a records search for an environmental audit at a site in San Diego, CA. This search includes researching the history of the site, especially as it pertains to hazardous materials/waste. With this in mind, **ESS** requests the following information concerning the subject address which your agency may have on file:

1. utilization, manufacture, storage, or discharge of hazardous materials/waste.
2. previous or on-going site investigations/remediations pertaining to hazardous materials/waste.
3. hazardous materials disclosures concerning the site.
4. pipelines.
5. information regarding underground storage tank present or previously found at the site.

Should you have any questions concerning this request for information, please call. Your expedient processing of this request is appreciated.

Sincerely,
Environmental Support Services

Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

From: Request, PRA@CALFIRE [pra.request@fire.ca.gov]
Sent: Thursday, June 29, 2017 10:42 AM
To: Shannon Castagno (Shannon@EnvironmentalSupportServices.com)
Cc: Request, PRA@CALFIRE
Subject: RE: 17-P-465 FW: Public Records Request

Good Morning Ms. Castagno:

Thank you for your request noted below. CAL FIRE has searched its records and has found no documents responsive to your request.

Sincerely,

Anne Henigan
CAL FIRE Legal Office

From: Shannon Castagno [mailto:Shannon@EnvironmentalSupportServices.com]
Sent: Thursday, June 22, 2017 3:26 PM
To: Request, PRA@CALFIRE <pra.request@fire.ca.gov>
Subject: Public Records Request

Environmental Support Services
Environmental Research & Due Diligence Compliance
30251 Golden Lantern, #E-305, Laguna Niguel, CA 92677
Tel) 949-429-3564 • Fax) 949-429-3563
www.EnvironmentalSupportServices.com • Info@EnvironmentalSupportServices.com

June 22, 2017

Cal Fire
Office of the State Fire Marshal

Attention: Public Records Request

Subject: Records Search – Hazardous Materials/Waste/Underground Tanks/Pipelines

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

Dear Public Records Request,

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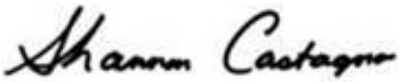
a site in San Diego, CA. This search includes researching the history of the site, especially as it pertains to hazardous materials/waste. With this in mind, **ESS** requests the following information concerning the subject address which your agency may have on file:

1. utilization, manufacture, storage, or discharge of hazardous materials/waste.
2. previous or on-going site investigations/remediations pertaining to hazardous materials/waste.
3. hazardous materials disclosures concerning the site.
4. pipelines.
5. information regarding underground storage tank present or previously found at the site.

Should you have any questions concerning this request for information, please call. Your expedient processing of this request is appreciated.

Sincerely,
Environmental Support Services



Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

Appendix I

Request for Records Search to the
City of San Diego – Industrial Waste Program

Metropolitan Wastewater Department
Industrial Wastewater Control Program

9192 Topaz Way, MS 901D, San Diego, California 92123-1119
Phone (858) 654-4100 - Fax (858) 654-4110

File Review Request

Requestor: _____ Shannon Castagno 6/22/17
Mail Address: _____ 30251 Golden Lantern, Suite #E-305 _____
Phone Number: (___) _____ Laguna Niguel, CA 92677 _____
Requested Appointment Date: _____ Tel: 949-429-3564 - Fax: 949-429-3563 Time: _____
Shannon@EnvironmentalSupportServices.com

For Internal Use Only: Received By _____ Date: _____ Inspector _____ Received: _____
Confirmed Appt. Date(s): _____ Confirmed Appt. Time(s): _____

Facility 1		
For Internal Use Only	**Facility/Site Information**	**Files Located**
Inspector: _____ ☐ Analysis History ☐ Confidential Review ☐ AL-Confidential *Clerical*: _____ ☐ AL-File ☐ File Copy	Facility/Site Name: Site Facility/Site Address: 9255 Camino Santa Fe San Diego, CA 92121 APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00 (see attached map) City and Zip Code: Owner/Operator (if known):	

Facility 2		
For Internal Use Only	**Facility/Site Information**	**Files Located**
Inspector: _____ ☐ Analysis History ☐ Confidential Review ☐ AL-Confidential *Clerical*: _____ ☐ AL-File ☐ File Copy	Facility/Site Name: _____ Facility/Site Address: _____ City and Zip Code: _____ Owner/Operator (if known):	

Facility 3		
For Internal Use Only	**Facility/Site Information**	**Files Located**
Inspector: _____ ☐ Analysis History ☐ Confidential Review ☐ AL-Confidential *Clerical*: _____ ☐ AL-File ☐ File Copy	Facility/Site Name: _____ Facility/Site Address: _____ City and Zip Code: _____ Owner/Operator (if known):	

Facility 4		
For Internal Use Only	**Facility/Site Information**	**Files Located**
Inspector: _____ ☐ Analysis History ☐ Confidential Review ☐ AL-Confidential *Clerical*: _____ ☐ AL-File ☐ File Copy	Facility/Site Name: _____ Facility/Site Address: _____ City and Zip Code: _____ Owner/Operator (if known):	

Statement of Responsibility for Use of IWCP Records
(Original Signature required at time of review)

I understand and agree to the procedures and rules listed in the Notice dated October 1, 1999, *"Procedures for Review of Industrial Wastewater Control Program Files"*. I further understand that any infraction of the rules may result in restricted access to IWCP records.

Signature: _____

Review Date: _____

Returned From:	Return To:
Co:	Office Manager San Diego IWC Program
Dept:	Phone # (858) 654-4100
Fax #:	Fax # (858) 654-4110

Appendix J

Photocopies Obtained from the
City of Los Angeles Building Department

*** GRID J09 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48637

ADDRESS: 009255 CAM SANTA FE COMM: SD APN: 343 062 06 00 PLAN FILE: E006440 89

PERMIT NO: E006440 89 STRUCT: 001 STATUS: F ISSUED: 11 15 89 EXPIRES: 10 20 90 FINALED: 04 23 90 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 8002
BC DESC: ELECTRICAL 1+ FAMILY OR NONRES

(P1) DESC OF WORK: TEMP. POWER POLE

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 1: 2: 3: 4: : STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E006440 89 SUBMITTED: 11 15 89 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: BFI PORTABLE SERVICE PHONE: 619 726 5830 OWNER-BUILDER FLAG: N
LICENSE: 285247 CLS: C-61 WORKER'S COMP - INS: NATIONAL UNION FIRE OF PI
EXPIRES: BTC: 84009025 POLICY: WC 112 34 33 EXPIRES: 05 01 90

= Y40IS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEQ	COMPL	INT	P F	OTH	REMARKS
00 FINAL	042390	SxP	042390	CDS	P		2ND PERMIT FOR POLE

= Y40FF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	TEMP POLE, 0-200A	10.00	41300	73440	10.00	E022

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 25.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0034386 89	25.00	11 15 89	FZM	11 15 89 1115	ESV	P	11 16 89	

TOTAL FEES INCURRED: 25.00 AMOUNT PAID TO DATE: 25.00

*** GRID K09 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48638

ADDRESS: 009255 CAM SANTA FE COMM: SD APN: 343 062 06 00 PLAN FILE: E006440 89

PERMIT NO: E006440 89 STRUCT: 001 STATUS: F ISSUED: 11 15 89 EXPIRES: 10 20 90 FINALED: 04 23 90 PURGED: 01/14/93

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS KEY

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS

= Y40CO ========== COMMENTS DATABASE ==========

STRU DATE SECT CATG INIT COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID L09 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48639

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: A001849 90

PERMIT NO: B001906 90 STRUCT: 001 STATUS: X ISSUED: 04 27 90 EXPIRES: 05 26 91 FINALED: PURGED: 01/14/93

==SCRN== PURPOSE OF PERMIT

(SV) COMMENTS: CUSTOMER VALUATION OF ENTIRE PLANT $712000 , VALUATION FOR THIS PERMIT IS 10% FOR FOUNDATION ONLY..

BC CODE: 3401
BC DESC: FOUNDATION ONLY (PARTIAL)

(P1) DESC OF WORK: CONCRETE BATCH PLANT -- PREFABRICATED CONSTRUCTION. PERMIT FOR FOUNDATION ONLY

(SV) CODE	QUANTITY	USE/TYPE OF CONSTRUCTION	RATE	UNIT	VALUE
X02	1	OTHER - CONTRACTORS VALUATION	71200.00	EA	71200

= Y40SV STRUCTURE INFORMATION

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: N/A OCC GROUP: N/A

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: N/A INSP CAT: S SOIL: OCC LOAD: N/A

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 333.77

TOTAL-----> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 71200 FINAL: 71200

= Y40P1 PROJECT INFORMATION 1

PLAN FILE: A001849 90 SUBMITTED: 03 02 90 OTC: N STATUS: A

CONTRACTOR INFO: NAME: FENTON, H. G. MATERIAL CO. INC PHONE: 619 566 2000 OWNER-BUILDER FLAG: N
LICENSE: 209111 CLS: WORKER'S COMP - INS:
EXPIRES: BTC: POLICY: EXPIRES:

= Y40IS INSPECTION STATUS

INSPECTION TYPE	SCHED	DEO	COMPL	INT	P F	OTH	REMARKS
20 FOOTINGS	112790	CJC	112790	JPH	F		LETTER FROM S.I.
00 PROGRESS	110790	BKS	110790	JPH	P		
20 FOOTINGS	053090	PMF	053090	DAF	P		

= Y40PF PERMIT FEE CALCULATION

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	< ACCESS PC FEE >	16.69	41300	73419	16.69	AC01
1.00	ACCESS INSPECTION FEE	25.67	41300	73427	25.67	AC03
1.00	BUILDING PERMIT FEE	513.50	41300	73422	513.50	B001
1.00	< ENERGY CONSV PC FEE>	33.38	41300	73418	33.38	EC02
1.00	HAZARDOUS MATERIALS FE	20.00	41300	73428	20.00	HM01
1.00	STATE FEE (NON-RES.)	10.68	63010	77941	10.68	ST02

= Y40PF ==== STRU 999 ===== PERMIT FEE CALCULATION

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	< ACCESS PC FEE >	16.69	41300	73419	16.69	AC01
1.00	< ENERGY CONSV PC FEE>	33.38	41300	73418	33.38	EC02

*** GRID M09 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48640

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: A001849 90

PERMIT NO: B001906 90 STRUCT: 001 STATUS: X ISSUED: 04 27 90 EXPIRES: 05 26 91 FINALED: PURGED: 01/14/93

= Y40PF ==== STRU 999 ===== PERMIT FEE CALCULATION

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	PLAN CHECK FEES	333.77	41300	73411	333.77	PC01
1.00	PLAN DEPT SM RES/CML	150.00	100	77137	150.00	PL02

PLAN CHECK FEE: 333.77 TOTAL PERMIT FEES: 569.85 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS PROJECT FEE SUMMARY

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0014084 90	619.92	04 27 90	SAN	04 27 90 1645	JTT	P	05 01 90	
0012317 90	150.00	04 16 90	ERF	04 16 90 1039	EMP	P	04 18 90	
C002208 90	333.77	03 02 90	JYN	03 02 90 1621	SLP	P	03 06 90	

TOTAL FEES INCURRED: 1103.69 AMOUNT PAID TO DATE: 1103.69

= Y40FC FINAL CLEARANCE CHECKLIST

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY
CONCRETE	Y	N	04 06 90	HYI	ALL FOOTINGS, 4000 PSI	CONC
SOILS REPORT	Y	N	04 27 90	HYI	ITEMS A,B	SOIL

= Y40CL CLEARANCE CHECKLIST

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS
ADDRESSING	Y	Y	04 27 90	SAN	VERIFY APN/LOCATION
APCD FORM	Y	Y	04 27 90	SAN	
STRUCTURAL CALC	Y	Y	04 27 90	SAN	
ELECTRICAL	Y	Y	04 27 90	KFM	
ENG PERMITS	Y	Y	03 29 90	RKG	
FIRE DEPT	N	N	04 27 90	TRF	
HAZMATS	Y	Y	04 27 90	SAN	
HILLSIDE	N	N	04 27 90	JPZ	
MECHANICAL	Y	Y	04 27 90		

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0014084 90	619.92	04 27 90	SAN	04 27 90 1645	JTT	P	05 01 90	
0012317 90	150.00	04 16 90	ERF	04 16 90 1039	EMP	P	04 18 90	
0007208 90	333.77	03 02 90	JYM	03 02 90 1621	SLP	P	03 06 90	

TOTAL FEES INCURRED: 1103.69 AMOUNT PAID TO DATE: 1103.69

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY
CONCRETE	Y	N	04 06 90	HYI	ALL FOOTINGS, 4000 PSI	CONC
SOILS REPORT	Y	N	04 27 90	HYI	ITEMS A,B	SOIL

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS
ADDRESSING	Y	Y	04 27 90	SAN	VERIFY APN/LOCATION
APCD FORM	Y	Y	04 27 90	SAN	
STRUCTURAL CALC	Y	Y	04 27 90	SAN	
ELECTRICAL	Y	Y	04 27 90	KFM	
ENG PERMITS	Y	Y	03 29 90	RXG	
FIRE DEPT	N	N	04 27 90	TRF	
HAZMATS	Y	Y	04 27 90	SAN	
HILLSIDE	N	N	04 27 90	JPZ	
MECHANICAL	Y	Y	03 09 90	JLL	CC-NO MECH
CAL/OSHA	N	N	03 05 90	JYM	
OWNER-BLDR FORM	Y	Y	04 27 90	SAN	
PLANNING	Y	Y	04 04 90	PCM	APPR.CUP571 REPLACE EXIST.STRUC.
RPO/EQD,0#17253	N	N	04 27 90	JPZ	
SOIL REPORT(S)	Y	Y	04 27 90	SAN	
STRUCTURAL	Y	Y	04 27 90	HYI	
ZONING ADMIN	N	N	04 27 90	JPZ	NEEDS REVIEW BY DEV/EQD.PLANNING
BID ZONING	N	N	04 27 90	JPZ	

= Y40CO ========== COMMENTS DATABASE ==========

STRU DATE SECT CATG INIT COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID **N09** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48641

ADDRESS: 009255 CAN SANTA FE COMM: SD APN: 343 062 06 00 **PLAN FILE: E006320 89**

PERMIT NO: E006320 89 STRUCT: 001 STATUS: X ISSUED: 11 08 89 EXPIRES: 05 07 90 FINALED: PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: B002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: TEMP. POWER POLE FOR STORAGE YARD

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 1: 2: 3: 4: : STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E006320 89 SUBMITTED: 11 08 89 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: BFI PORTABLE SERVICE PHONE: 619 726 5830 OWNER-BUILDER FLAG: N
LICENSE: 285247 CLS: C-61 WORKER'S COMP - INS: NATIONAL UNION FIRE OF PI
EXPIRES: BTC: 84009025 POLICY: WC 112 34 33 EXPIRES: 05 01 90

= Y40IS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEO	COMPL	INT	P F	OTH	REMARKS
00 PROGRESS	041690	JXP	041690	RLW	F		NO PROGRESS

= Y40PF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	TEMP SERVICE, 0-200A	10.00	41300	73440	10.00	E020
1.00	TEMP POLE, 0-200A	10.00	41300	73440	10.00	E022

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 35.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0033820 89	35.00	11 08 89	FZM	11 08 89 1553	SSV	P	11 13 89	

TOTAL FEES INCURRED: 35.00 AMOUNT PAID TO DATE: 35.00

*** GRID 009 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48642

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: E006320 89

PERMIT NO: E006320 89 STRUCT: 001 STATUS: X ISSUED: 11 08 89 EXPIRES: 05 07 90 FINALED: PURGED: 01/14/93

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS

= Y40CO ========== COMMENTS DATABASE ==========

STRU	DATE	SECT	CATG	INIT	COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID P09 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48643

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: E001300 90

PERMIT NO: E001300 90 STRUCT: 001 STATUS: F ISSUED: 03 02 90 EXPIRES: 06 29 91 FINALED: 12 31 90 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 8002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: ELECTRICAL FOR COMMERCIAL

(SV) CODE	QUANTITY	USE/TYPE OF CONSTRUCTION	RATE	UNIT	VALUE

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/BLDG: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E001300 90 SUBMITTED: 03 02 90 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: OWNER-BUILDER PHONE: OWNER-BUILDER FLAG: Y
LICENSE: Z09111 CLS: WORKER'S COMP - INS:
EXPIRES: BTC: POLICY: EXPIRES:

= Y40IS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEO	COMPL	INT	P F	OTH	REMARKS
90 FINAL	123190	BKS	123190	CDS	P		BATCH PLANT
00 PROGRESS	122890	PMF	122890	CDS	F		BATCH PLANT IN OPERATION
40 ROUGH	072090	BKS	072090	CDS	P		CEILINGS,BATCH OFFICE
40 ROUGH	062190	PMF	062190	CDS	P		BATCH OFFICE
10 UNDERGROUND	052190	PMF	052190	CDS	P		BATCH OFFICE 3/O CU UFFER
40 UNDERGROUND	050290	CJC	050290	CDS	P		

*** GRID **P09** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48643

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 **PLAN FILE: E001300 90**

PERMIT NO: E001300 90 STRUCT: 001 STATUS: F ISSUED: 03 02 90 EXPIRES: 06 29 91 FINALED: 12 31 90 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 8002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: ELECTRICAL FOR COMMERCIAL

(SV) CODE QUANTITY USE TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: NSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E001300 90 SUBMITTED: 03 02 90 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: OWNER BUILDER PHONE: OWNER-BUILDER FLAG: Y
LICENSE: Z09111 CLS: WORKER'S COMP - INS:
EXPIRES: BTC: POLICY: EXPIRES:

= Y40IS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEO	COMPL	INT	P F	OTH	REMARKS
90 FINAL	123190	BKS	123190	CDS	P		BATCH PLANT
00 PROGRESS	122890	PMF	122890	CDS	F		BATCH PLANT IN OPERATION
40 ROUGH	072090	BKS	072090	CDS	P		CEILINGS,BATCH OFFICE
40 ROUGH	062190	PMF	062190	CDS	P		BATCH OFFICE
10 UNDERGROUND	052190	PMF	052190	CDS	P		BATCH OFFICE 3/0 CU UFFER
40 UNDERGROUND	050290	CJC	050290	CDS	P		U/G FEEDERS WEST OF TRANS
40 UNDERGROUND	042490	YGG	042490	CDS	P		U/G 2- RUNS,3" NEW SHOP
10 UNDERGROUND	031990	CDS	031990	CDS	P		2 RUNS 4"
40 ROUGH	031690	YGG	031690	CDS	F		WHERE IS IT?

= Y40PF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	0-20A, 0-100 OVER 600V	10.00	41300	73440	10.00	E007
64.00	0-20A, 100+, 277/480V	160.00	41300	73440	160.00	E009
1.00	25-45A, 120/208V	5.00	41300	73440	5.00	E011

*** GRID **B10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48644

ADDRESS: 009255 CAM SANTA FE CONN: SD **APN: 343 062 06 00** **PLAN FILE: E001300 90**

PERMIT NO: E001300 90 STRUCT: 001 STATUS: F ISSUED: 03 02 90 EXPIRES: 06 29 91 FINALED: 12 31 90 PURGED: 01/14/93

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 190.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y4OFI ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0 07193 90	190.00	03 02 90	RMH	03 02 90 1521	TAB	P	03 06 90	

TOTAL FEES INCURRED: 190.00 AMOUNT PAID TO DATE: 190.00

= Y4OFC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS KEY

= Y4OCL ========== CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS
WORKERS COMP	Y	Y	03 02 90	RMH	RECD 03-02-90

= Y4OCO ========== COMMENTS DATABASE ==========

STRU DATE SECT CATG INIT COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID **C10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48645

ADDRESS: 009255 CAM SANTA FE CONN: SD **APN: 343 062 06 00** **PLAN FILE: E005428 90**

PERMIT NO: E005428 90 STRUCT: 001 STATUS: F ISSUED: 09 28 90 EXPIRES: 10 12 91 FINALED: 04 15 91 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS: BC CODE: 8002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: ELECTRICAL FOR COMMERCIAL.....TENANT IMPROVEMENT

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= \0SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y4OP1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E005428 90 SUBMITTED: 09 28 90 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: PRE-MIXED CONCRETE COMPANY PHONE: 619 566 2000 OWNER-BUILDER FLAG: N
LICENSE: 2140 CLS: A WORKER'S COMP - INS: FIREMAN'S FUND INS CO
EXPIRES: BTC: POLICY: KWP 80428334 EXPIRES: 11 01 90

= Y4OIS ========== INSPECTION STATUS ==========

	INSPECTION TYPE	SCHED	DEO	COMPL	INT	P F	OTH	REMARKS
00	FINAL	041591	SXP	041591	BXZ	P		ANOTHER PERMIT PER C. SCHMIDT
10	UNDERGROUND	110890	YGG	110890	CDS	P		2-RUNS 4", NEW SHOP

= Y4OPF ========== PERMIT FEE CALCULATION ==========

10	UNDERGROUND	110890	YGG	110890	CDS	P		2-RUNS 4", NEW SHOP

= Y40PF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	200A+, OVER 600V	50.00	41300	73440	50.00	E019

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 65.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0031667 90	65.00	09 28 90	AQD	09 28 90 1411	JTT	P	10 02 90	

TOTAL FEES INCURRED: 65.00 AMOUNT PAID TO DATE: 65.00

631
46 87
793

*** GRID **D10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48646

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: E005428 90

PERMIT NO: E005428 90 STRUCT: 001 STATUS: F ISSUED: 09 28 90 EXPIRES: 10 12 91 FINALED: 04 15 91 PURGED: 01/14/93

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS

= Y40CO ========== COMMENTS DATABASE ==========

STRU	DATE	SECT	CATG	INIT	COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

6-84
000
87

632
46 87
793

*** GRID **E10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48647

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: A002319 91

PERMIT NO: STRUCT: 001 STATUS: E ISSUED: EXPIRES: FINALED: PURGED: 01/14/93

==SCRN: ========== PURPOSE OF PERMIT ==========

(SV) COMMENTS: A03-980 SQFT MEZZ,1680 OPEN STRUCT STEEL BRACE BC CODE: 4373 BC DESC: ADD/ALT NONRES BLDG OR STRUCT

(P1) DESC OF WORK: BODY SHOP ADDITION TO EXISTING BLD'G

(SV) CODE	QUANTITY	USE/TYPE OF CONSTRUCTION	RATE	UNIT	VALUE
F32	3360	SVC STATION TYPE V-1 HR W/SPK	47.60	SF	159936

(P1) DESC OF WORK: BODY SHOP ADDITION TO EXISTING BLD'G

(SV) CODE	QUANTITY	USE/TYPE OF CONSTRUCTION	RATE	UNIT	VALUE
F32	3360	SVC STATION TYPE V-1 HR W/SPK	47.60	SF	159936
X01	1680	OTHER -RATE DETERMINED BY TECH	20.00	EA	33600
X03	980	OTHER - RATE DETERMINED BY PC	25.00	SF	24500

= Y4QSV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: ADD/ALT COMM APN: 343 062 06 00 TYPE OF CONSTR: VN SPR OCC GROUP: B2,H4

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: 2 INSP CAT: S SOIL: OCC LOAD:

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: CHARGEABLE: 3360 PLAN CHECK FEE: 686.40

TOTAL-----> UNITS: 0 FLR AREA: 4340 BLDG AREA: 0 VALUATION-> INIT: 159936 FINAL: 218036

= Y4QP1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: A002319 91 SUBMITTED: 04 02 91 OTC: N STATUS: A

CONTRACTOR INFO: NAME: CONTRACTOR UNKNOWN PHONE: OWNER-BUILDER FLAG: N
LICENSE: UNKNOWN CLS: WORKER'S COMP - INS:
EXPIRES: BTC: POLICY: EXPIRES:

= Y4QIS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	REQ	COMPL	INV	P F	OTH	REMARKS

= Y4QPF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	< ACCESS PC FEE >	34.32	41300	73419	27.61	AC01
1.00	ACCESS INSPECTION FEE	52.80	41300	73427	0.00	AC03
1.00	BUILDING PERMIT FEE	1056.00	41300	73422	0.00	BP01
1.00	ENERGY CONSERVATION	105.60	41300	73422	0.00	EC01
1.00	< ENERGY CONSV PC FEE>	68.64	41300	73418	55.22	EC02
1.00	HOUSING TRUST FUND	6648.60	10421	73550	0.00	HF01
1.00	HAZARDOUS MATERIALS FE	20.00	41300	73428	0.00	HM01
1.00	STATE FEE (NON-RES.)	32.71	63010	77941	0.00	ST02
1.00	SEISMIC FEE (NON-RES.)	13.11	63085	77941	0.00	ST04

*** GRID F10 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48648

ADDRESS: 009255 CAN SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: A002319 91

PERMIT NO: STRUCT: 001 STATUS: E ISSUED: EXPIRES: FINALED: PURGED: 01/14/93

= Y4QPF ==== STRU 999 ===== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	< ACCESS PC FEE >	34.32	41300	73419	27.61	AC01
1.00	< ENERGY CONSV PC FEE>	68.64	41300	73418	55.22	EC02
1.00	PLAN CHECK FEES	552.17	41300	73411	552.17	PC01
1.00	PLAN CHECK ADJUSTMENT	134.23	41300	73411	0.00	PC02
1.00	FIRE PLAN CHECK FEES	478.38	100	77303	0.00	PC08
1.00	LSCP PLAN CHECK FEE	600.00	100	77122	0.00	PL01
1.00	LSCP SUBMITTAL FEE	150.00	100	77122	0.00	PR03

PLAN CHECK FEE: 686.40 TOTAL PERMIT FEES: 7928.82 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y4QFS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0009235 91	635.00	04 02 91	JAP	04 02 91 0814	JTT	P	04 04 91	

TOTAL FEES INCURRED: 635.00 AMOUNT PAID TO DATE: 635.00

= Y4QFC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY
LANDSCAPING	Y	N	04 22 91	PXM	B. KELLEHER 696-3312	LSCP
SPECIAL INSP 1	Y	N	05 07 91	MPP	4000 PSI CONCRETE	SPI1
SPECIAL INSP 2	Y	N	05 07 91	MPP	TILT UP CONCRETE	SPI2
SPECIAL INSP 3	Y	N	05 07 91	MPP	SITE WELDING,INCL SITE REBAR	SPI3
SPECIAL INSP 4	Y	N	05 07 91	MPP	TENSILE CONCRETE ANCHORS	SPI4

= Y4QCL ========== CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS
E&D FAC FINANCE	Y	Y	07 24 91	GFM	
HSNG TRUST/EDPF	Y	Y	07 24 91	GFM	
ELECTRICAL	Y	N	04 02 91	JAP	
ENG PERMITS	Y	Y	04 23 91	CMJ	
FIRE DEPT	Y	N	05 13 91	TNB	FEES=P/C,SPKLR,HYDRNT
LANDSCAPING	Y	N	04 02 91	JAP	
MECHANICAL	Y	N	04 02 91	JAP	
CONTRACTOR INFO	Y	N	04 02 91	JAP	
OWNER-BLDR FORM	Y	N	04 02 91	JAP	
PLANNING	Y	N	04 02 91	JAP	
SAN DIEGO UNIF	Y	N	04 02 91	JAP	
STRUCTURAL	Y	N	04 02 91	JAP	
WTR&SWR PERMITS	Y	N	04 02 91	JAP	

= Y4QCO ========== COMMENTS DATABASE ==========

STRU	DATE	SECT	CATG	INIT	COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID G7U ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48649

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: E006977 89

PERMIT NO: E006977 89 STRUCT: 001 STATUS: F ISSUED: 12 13 89 EXPIRES: 08 28 90 FINALED: 03 01 90 PURGED: 01/14/93

==SCRN== PURPOSE OF PERMIT

(SV) COMMENTS:

BC CODE: 8002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: TEMPORARY POWER POLE FOR FUTURE COMMERCIAL BLDG.

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y40SV STRUCTURE INFORMATION

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 1: 2: 3: 4: : STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 PROJECT INFORMATION 1

PLAN FILE: E006977 89 SUBMITTED: 12 13 89 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: BFI PORTABLE SERVICE PHONE: 619 726 5830 OWNER-BUILDER FLAG: N
LICENSE: 285247 CLS: C-61 WORKER'S COMP - INS: NATIONAL UNION FIRE OF PI
EXPIRES: BTC: 84009025 POLICY: WC 112 34 33 EXPIRES: 05 01 90

= Y40IS INSPECTION STATUS

INSPECTION TYPE	SCHED	DED	COMPL	INT	F P	OTH	REMARKS
90 FINAL	022890	RMH	030190	CDS	P	0E	1-TEMP POLE 9255 E

= Y40PF PERMIT FEE CALCULATION

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	TEMP SERVICE, 0-200A	10.00	41300	73440	10.00	E020

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 25.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS PROJECT FEE SUMMARY

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EQY
0037552 89	25.00	12 13 89	RDG	12 13 89 0907	SLP	P	12 14 89	

TOTAL FEES INCURRED: 25.00 AMOUNT PAID TO DATE: 25.00

*** GRID H10 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48650

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: E006977 89

PERMIT NO: E006977 89 STRUCT: 001 STATUS: F ISSUED: 12 13 89 EXPIRES: 08 28 90 FINALED: 03 01 90 PURGED: 01/14/93

= Y40FC FINAL CLEARANCE CHECKLIST

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY

= Y40CL CLEARANCE CHECKLIST

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS

= Y40CO COMMENTS DATABASE

STRU	DATE	SECT	CATG	INIT	COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID I10 *** *** GRID I10 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48651

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: A000900 91

PERMIT NO: STRUCT: 001 STATUS: E ISSUED: EXPIRES: FINALED: PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 3220
BC DESC: SERVICE STATION/REPAIR GARAGE

(P1) DESC OF WORK: NEW TRUCK MAINTENANCE BUILDING.

(SV) CODE	QUANTITY	USE/TYPE OF CONSTRUCTION	RATE	UNIT	VALUE
172	25252	IND PLANT TYPE V-N W/SPK	29.60	SF	747459

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: 2 INSP CAT: S SOIL: OCC LOAD:

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 1809.27

TOTAL-----> UNITS: 0 FLR AREA: 25252 BLDG AREA: 0 VALUATION-> INIT: 747459 FINAL: 747459

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: A000900 91 SUBMITTED: 02 08 91 OTC: N STATUS: A

CONTRACTOR INFO: NAME: CONTRACTOR UNKNOWN PHONE: OWNER-BUILDER FLAG: N
LICENSE: UNKNOWN CLS: WORKER'S COMP - INS:
EXPIRES: BTC: POLICY: EXPIRES:

= Y40IS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEQ	COMPL	INT	P F	OTH	REMARKS

= Y40PF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	< ACCESS PC FEE >	90.46	41300	73419	90.46	ACO1
1.00	< ENERGY CONSV PC FEE>	180.93	41300	73418	180.93	ECO2
1.00	HOUSING TRUST FUND	30807.44	10421	73550	0.00	HF01

= Y40PF ==== STRU 999 ===== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	< ACCESS PC FEE >	90.46	41300	73419	90.46	ACO1
1.00	< ENERGY CONSV PC FEE>	180.93	41300	73418	180.93	ECO2
1.00	PLAN CHECK FEES	1809.27	41300	73411	1809.27	PC01
1.00	FIRE PLAN CHECK FEES	857.76	100	77303	857.76	PC08
1.00	PLAN DEPT SM RES/CML	150.00	100	77137	0.00	PL02

*** GRID J10 *** *** GRID J10 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48652

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: A000900 91

PERMIT NO: STRUCT: 001 STATUS: E ISSUED: EXPIRES: FINALED: PURGED: 01/14/93

PLAN CHECK FEE: 1809.27 TOTAL PERMIT FEES: 30807.44 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0011687 91	857.76	04 25 91	NDH	04 25 91 1353	JTT	P	04 29 91	
0003564 91	2080.66	02 08 91	DXV	02 08 91 0920	MER	P	02 12 91	

TOTAL FEES INCURRED: 2938.42 AMOUNT PAID TO DATE: 2938.42

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY
SPECIAL INSP 1	Y	N	04 15 91	MPP	FIELD WELDS	SPI1
SPECIAL INSP 2	Y	N	04 15 91	MPP	TILT UP CONCRETE	SPI2

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS
ADDRESSING	Y	Y	02 11 91	JEG	
APCD FORM	Y	N	02 08 91	DXV	
E&D FAC FINANCE	Y	Y	03 14 91	GFM	
ELECTRICAL	Y	N	02 08 91	DXV	
ENG PERMITS	Y	N	02 08 91	DXV	
FIRE DEPT	Y	N	04 16 91	FLM	FEES=MAX SPRS AND PC
HAZMATS	Y	N	02 08 91	DXV	
MECHANICAL	Y	Y	02 28 91	RHR	
CONTRCTR INFO	Y	N	02 08 91	DXV	
PLANNING	Y	Y	05 14 91	JPM	
SAN DIEGO UNIF	Y	N	02 08 91	DXV	
STRUCTURAL	Y	N	02 08 91	DXV	
2% SEWER PC FEE	Y	N	02 08 91	DXV	
WTR&SWR PERMITS	Y	N	02 08 91	DXV	
2% WATER PC FEE	Y	N	02 08 91	DXV	

= Y40CO ========== COMMENTS DATABASE ==========

STRU DATE SECT CATG INIT COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID **K10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48653

ADDRESS: 009255 CAN SANTA FE CONN: SD APN: 343 062 06 00 **PLAN FILE: E006603 90**

PERMIT NO: E006603 90 STRUCT: 001 STATUS: F ISSUED: 12 04 90 EXPIRES: 06 09 91 FINALED: 12 11 90 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 8003
BC DESC: ELEC / SVC CHANGE OR TEMP POLE

(P1) DESC OF WORK: TEMPORY POWER POLE TO COM BLDT

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E006603 90 SUBMITTED: 12 04 90 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: BFI PORTABLE SERVICE PHONE: 619 726 5830 OWNER-BUILDER FLAG: N
LICENSE: 285247 CLS: C-61 WORKER'S COMP - INS:
EXPIRES: BTC: 84009025 POLICY: EXPIRES:

= Y40IS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEO	COMPL	INT	F	OTH	REMARKS
40 FINAL	121090	SXP	121190	CDS	P	RE	1 TEMP POLE
90 FINAL	120590	ETM	120590	CDS	F		CAN NOT LOCATE

= Y40PF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	TEMP POLE, 0-200A	10.00	41300	73440	10.00	E022

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 25.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0038571 90	25.00	12 04 90	ETM	12 04 90 1139	MER	P	12 06 90	

TOTAL FEES INCURRED: 25.00 AMOUNT PAID TO DATE: 25.00

*** GRID **L10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48654

ADDRESS: 009255 CAN SANTA FE CONN: SD APN: 343 062 06 00 **PLAN FILE: E006603 90**

PERMIT NO: E006603 90 STRUCT: 001 STATUS: F ISSUED: 12 04 90 EXPIRES: 06 09 91 FINALED: 12 11 90 PURGED: 01/14/93

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS KEY

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS

= Y40CO ========== COMMENTS DATABASE ==========

STRU DATE SECT CATG INIT COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID **M10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48655

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: E004815 87

PERMIT NO: E004815 87 STRUCT: 001 STATUS: F ISSUED: 08 31 87 EXPIRES: 03 06 88 FINALED: 09 08 87 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 8002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: NEW COMMERCIAL ELEC CIRCUITRY

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 1: 2: 3: 4: : STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E004815 87 SUBMITTED: 08 26 87 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: BERGELECTRIC CORPORATION PHONE: 619 746 1003 OWNER-BUILDER FLAG: N
LICENSE: 85046 CLS: C-10 WORKER'S COMP - INS: REPUBLIC INDEMNITY
EXPIRES: BTC: 74006320 POLICY: PC 986213 EXPIRES: 07 01 88

= Y40IS ========== INSPECTION STATUS ==========

	INSPECTION TYPE	SCHED	DEO	COMPL	INT	P	OTH	REMARKS
90	FINAL	090487	KFO	090887	CDS	P	RE	9255 A CAM SANTA FE; TEMP.PED
10	UNDERGROUND	083187	CJC		CDS			

= Y40PF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	TEMP SERVICE, 0-200A	5.00	41300	73440	5.00	E020

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 20.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0022839 87	20.00	08 31 87	FMK	08 31 87 0935	JTT	P	09 01 87	

TOTAL FEES INCURRED: 20.00 AMOUNT PAID TO DATE: 20.00

*** GRID **M10** ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48656

ADDRESS: 009255 CAM SANTA FE CONN: SD APN: 343 062 06 00 PLAN FILE: E004815 87

PERMIT NO: E004815 87 STRUCT: 001 STATUS: F ISSUED: 08 31 87 EXPIRES: 03 06 88 FINALED: 09 08 87 PURGED: 01/14/93

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS KEY

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS

= Y40CO ========== COMMENTS DATABASE ==========

STRU DATE SECT CATG INIT COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID 010 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48657

ADDRESS: 009255 CAM SANTA FE **BA** **CONN: SD** **APN: 343 062 06 00** **PLAN FILE: E002120 90**

PERMIT NO: E002120 90 STRUCT: 001 STATUS: F ISSUED: 04 11 90 EXPIRES: 10 30 90 FINALED: 05 03 90 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 8002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: ELECTRICAL - TEMPORARY POWER POLE

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y40SV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 0 1: 0 2: 0 3: 0 4: 0 0 : 0 STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: 0 FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y40P1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E002120 90 SUBMITTED: 04 11 90 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: BFI PORTABLE SERVICE PHONE: 619 726 5830 OWNER-BUILDER FLAG: N
LICENSE: 285247 CLS: C-61 WORKER'S COMP - INS:
EXPIRES: BTC: 84009025 POLICY: EXPIRES:

= Y40IS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEQ	COMPL	INT	F P	OTH	REMARKS
90 FINAL	050390	SAC	050390	CDS	P	DE	TEMP POLE

= Y40PF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
1.00	TEMP POLE, 0-200A	10.00	41300	73440	10.00	E022

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 25.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y40FS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0011947 90	25.00	04 11 90	RMH	04 11 90 1529	EMP	P	04 13 90	

TOTAL FEES INCURRED: 25.00 AMOUNT PAID TO DATE: 25.00

*** GRID P10 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48658

ADDRESS: 009255 CAM SANTA FE **BA** **CONN: SD** **APN: 343 062 06 00** **PLAN FILE: E002120 90**

PERMIT NO: E002120 90 STRUCT: 001 STATUS: F ISSUED: 04 11 90 EXPIRES: 10 30 90 FINALED: 05 03 90 PURGED: 01/14/93

= Y40FC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS KEY

= Y40CL ========== CLEARANCE CHECKLIST ==========

CLEARANCE REQ OK DATE INIT COMMENTS

= Y40CO ========== COMMENTS DATABASE ==========

STRU DATE SECT CATG INIT COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

*** GRID B11 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48659

ADDRESS: 009255 CAM SANTA FE #B COMM: SD APN: 343 062 06 00 PLAN FILE: E004978 89

PERMIT NO: E004978 89 STRUCT: 001 STATUS: F ISSUED: 09 01 89 EXPIRES: 03 27 90 FINALED: 09 28 89 PURGED: 01/14/93

==SCRN========== PURPOSE OF PERMIT ==========

(SV) COMMENTS:

BC CODE: 8002
BC DESC: ELECTRICAL 3+ FAMILY OR NONRES

(P1) DESC OF WORK: NEW COMMERCIAL ELEC IMPROVEMENTS FOR PALLET PLANT

(SV) CODE QUANTITY USE/TYPE OF CONSTRUCTION RATE UNIT VALUE

= Y4OSV ========== STRUCTURE INFORMATION ==========

LOT: MODEL/DESC: APN: 343 062 06 00 TYPE OF CONSTR: OCC GROUP:

BEDROOMS-> STUDIO: 1: 2: 3: 4: : STORIES: INSP CAT: E SOIL: OCC LOAD:

PERMITTED-> UNITS: FLR AREA: 0 BLDG AREA: 0 CHARGEABLE: 0 PLAN CHECK FEE: 0.00

TOTAL-----> UNITS: FLR AREA: 0 BLDG AREA: 0 VALUATION-> INIT: 00 FINAL: 00

= Y4OP1 ========== PROJECT INFORMATION 1 ==========

PLAN FILE: E004978 89 SUBMITTED: 09 01 89 OTC: Y STATUS: A

CONTRACTOR INFO: NAME: GOODWIN ELECTRIC CO INC PHONE: 619 292 6276 OWNER-BUILDER FLAG: N
LICENSE: 264894 CLS: C-10 WORKER'S COMP - INS: REPUBLIC INDEMNITY
EXPIRES: BTC: 74008396 POLICY: PC 992609 EXPIRES: 07 01 90

= Y4OIS ========== INSPECTION STATUS ==========

INSPECTION TYPE	SCHED	DEO	COMPL	INT	P F	OTH	REMARKS
90 FINAL	092889	CJC	092889	RHE	P	RE	NEW
90 FINAL	092589	SAC	092689	RHE	F	FE	IN 13
90 FINAL	092089	PHF	092089	NNN	F		IN-13
90 FINAL	090789	YGG		JML			
90 FINAL	090589	DMS	090589	RLW	F		CANCEL

= Y4OPF ========== PERMIT FEE CALCULATION ==========

QTY	FEE DESCRIPTION	FEE	FUND	ACCOUNT	PAID	KEY
1.00	ELEC ISSUANCE FEE	15.00	41300	73440	15.00	E002
6.00	0-20A, 0-100, 120/208V	12.00	41300	73440	12.00	E005
4.00	25-45A, 120/208V	16.00	41300	73440	16.00	E011
1.00	50-199A, 120/208V	6.00	41300	73440	6.00	E014
1.00	REINSPECTION FEE	20.00	41300	73440	0.00	R101

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 69.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y4OFS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY

*** GRID C11 ***

REPORT Y41-920-01 BPIS PURGED RECORDS AS OF 01/14/93 PAGE: 48660

ADDRESS: 009255 CAM SANTA FE #B COMM: SD APN: 343 062 06 00 PLAN FILE: E004978 89

PERMIT NO: E004978 89 STRUCT: 001 STATUS: F ISSUED: 09 01 89 EXPIRES: 03 27 90 FINALED: 09 28 89 PURGED: 01/14/93

PLAN CHECK FEE: 0.00 TOTAL PERMIT FEES: 69.00 DISCOUNT FLAGS-> PLAN CHECK: BUILDING PERMIT:

= Y4OFS ========== PROJECT FEE SUMMARY ==========

INVOICE NO	AMOUNT	PRINTED	INIT	PAYMENT TIME	CASH	ST	REV DATE	EOY
0026008 89	49.00	09 01 89	DMS	09 01 89 1544	SSV	P	09 06 89	

TOTAL FEES INCURRED: 49.00 AMOUNT PAID TO DATE: 49.00

= Y4OFC ========== FINAL CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS	KEY
REINSP FEE DUE	Y	N			PAYMENT PENDING AS OF 09/26/89	REIN

= Y4OCL ========== CLEARANCE CHECKLIST ==========

CLEARANCE	REQ	OK	DATE	INIT	COMMENTS

= Y4OCO ========== COMMENTS DATABASE ==========

STRU	DATE	SECT	CATG	INIT	COMMENT (2 LINES)

NO COMMENT DATABASE RECORDS

PERMIT APPLICATION

CITY OF SAN DIEGO BUILDING INSPECTION DEPARTMENT

1222 First Avenue, MS-301, San Diego, Ca 92101 (619) 236-6270

☐ Combination Permit ☒ Building Permit ☐ Electrical Permit ☐ Plumbing & Gas Permit ☐ Mechanical Permit ☐ Relocation Permit ☐ Demolition Permit ☐ Mobile Home Permit

Plan File No. A005721

1. PROJECT INFORMATION

ADDRESS 9265 CAMINO SANTA FE | UNIT NO. | BUILDING OR SUITE NO. | MAP NO.

LEGAL DESC: LOT NO | BLOCK NO | SUBDIVISION NAME | ASSESSOR'S PARCEL NO. 341-050-11,12

PARCEL NO | PARCEL MAP NO

EXISTING USE PLANT UNDER CONST. | CONDITION OF SOIL AT SITE: ☒ UNDISTURBED ☐ COMPACT FILL ☐ LOOSE FILL

DESCRIPTION OF WORK 30'X100' METAL STORAGE BLDG. | TOTAL FLOOR AREA 3000 SF

2. APPLICANT

NAME STOCK BLDG. SYSTEMS | TELEPHONE NO. (714) 947-3817 | ☒ CONTRACTOR ☐ OWNER | ☐ AGENT FOR CONTRACTOR ☐ AGENT FOR OWNER

ADDRESS 2055 S. BAKER AVE. | CITY ONTARIO | STATE CA | ZIP CODE 91761

3. PROPERTY OWNER

NAME TRUE CAST CONC. | TELEPHONE NO. (619) 589-1870 | ☐ OWNER ☒ LESSEE OR TENANT

ADDRESS 1115 TOXPED | CITY SAN YSIDRO | STATE CA | ZIP CODE 92173

4. CONTRACTOR

NAME STOCK BLDG. SYSTEMS | TELEPHONE NO. (714) 947-3817

ADDRESS 2055 S. BAKER AVE | CITY ONTARIO | STATE CA | ZIP CODE 91761

STATE LICENSE NO. 782001 | LICENSE CLASS(ES) "B" | CITY BUSINESS LICENSE NO. NONE.

LICENSED CONTRACTOR'S DECLARATION: I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code, and my license is in full force and effect. DATE 1-14-88 9-1-87

SIGNATURE TITLE AGENT SEC. VICE PRES.

5. WORKER'S COMPENSATION

☐ WORKER'S COMPENSATION DECLARATION: I hereby affirm that I have a certificate of consent to self-insure, or a certificate of Worker's Compensation Insurance, or a certified copy thereof filed with the Building Inspection Department (Sec. 3800, Lab. C)

INSURANCE COMPANY PRINCIPAL CONTINENTAL POLICY NO WP87-25376?-4 EXPIRATION DATE 12/1/88

☐ CERTIFICATE OF EXEMPTION: I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Worker's Compensation Laws of California.

SIGNATURE DATE 1-14-88

6. OWNER-BUILDER DECLARATION

OWNER-BUILDER DECLARATION: I hereby affirm that I am exempt from the Contractor's License Law for the following reason (Sec. 7031.5, Business and Professions Code: Any city or county which requires a permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance, also requires the applicant for such permit to file a signed statement that he is licensed pursuant to the provisions of the Contractor's License Law (Chapter 9, commencing with Section 7000, of Division 3 of the Business and Professions Code) or that he is exempt therefrom, and the basis for the alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than five hundred dollars ($500):

☐ As owner of the property, or my employees with wages as their sole compensation, will do the work and the structure is not intended or offered for sale (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. If, however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale).

☐ As owner of the property, am exclusively contracting with licensed contractors to construct the project (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and contracts for such projects with a contractor(s) licensed pursuant to the Contractor's License Law).

☐ I am exempt under Section N/A B.&P.C. for this reason

SIGNATURE DATE

7. CONSTRUCTION LENDING AGENCY

I hereby affirm that there is a construction lending agency for the performance of the work for which this permit is issued (Sec. 3097, Civ. C)

LENDER'S NAME N/A LENDER'S ADDRESS

8. APPLICANT'S SIGNATURE

I certify that I have read this application and state that the above information is correct and that I am the owner or the duly authorized agent of the owner. I agree to comply with all city and state laws relating to building construction. I hereby authorize representatives of the City of San Diego to enter upon the above-mentioned property for inspection purposes. I also making the Certificate of Exemption from the Worker's Compensation provisions of the Labor Code, I shall become subject to such provisions. I will forthwith comply. In the event I do not comply with the Worker's Compensation law, this permit shall be deemed revoked.

SIGNATURE DATE 9-1-87 1-19-88

City of San Diego
Planning and Development Review
1222 First Ave • MS 301
San Diego, CA 92101-4154
(619) 446-5000
The City of San Diego www.ci.san-diego.ca.us/development-services

B200250-02

CUP 89-0585

General Application

1. **Approval Type** •Construction Permits ☒ Structure ☐ Grading ☐ Public Right-of-Way • ☐ Electrical • ☐ Plumbing/Mechanical • ☐ Sign • ☐ Subdivision • ☐ Demolition/Removal • Development Permits: ☐ Neighborhood Use ☐ Coastal ☐ Neighborhood Development ☐ Site Development ☐ Planned Development ☐ Conditional Use ☐ Variance ☐ • Other _____

2. **Project Address:** *Include Building or Suite No* 9265 Camino Santa Fe | **Project Title:** Maint. Bldg. | **Project No. For City Use Only** 71055

Lot No PAR 3 | Block No | Subdivision Name | Unit No | Map No

Parcel No | Parcel Map No TM17983 | Assessor's Parcel No 341 050 37 00

Project Description Construction of steel maintance building | Total Floor Area 2400 sf

Part I

3. **Designer name** John Z Szekely | Address 1520 W Roosevelt St | Fax Number (626) 334-4137
City Azusa | State CA | Zip Code 91702 | Telephone (626)334-5121 | License Number 14787C, B1

4. **Applicant Name** *Please check one* ☐ Contractor ☐ Agent for Contractor ☐ Owner ☒ Agent for Owner | Fax Number (619)281-8943
Ruth Coalson
Address 3511 Camino Del Rio South #403 | City San Diego | State CA | Zip Code 92108 | Telephone (619)284-8515

5. **Property Owner/Lessee Tenant Name** *Please check one* ☒ Owner ☐ Lessee or Tenant | Fax Number 858 577-2779
Hanson Aggregates Southwest Inc
Address P.O. Box 639069 San Diego | State CA | Zip Code 92163-9069 | Telephone (858) 577-2770

6. **Contractor Name** *(not required for development permits)* | Fax Number
Nu-West Fabrication
Address PO Box 6614 | City San Bernardion | State CA | Zip Code 92412 | Telephone (909)888-4144
State License No 515883 | License Class B/C-8/C51 | City Business Tax No

Licensed Contractor's Declaration I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code and my license is in full force and effect.
Signature Barbara Harris | Title AGENT for | Date 1/25/02

Part II

7. **Workers' Compensation Declaration** I hereby affirm under penalty of perjury one of the following declarations:
☐ a. I have and will maintain a certificate of consent to self-insure for workers' compensation as provided by Section 3700 of the Labor Code for the performance of the work for which this permit is issued.
☒ b. I have and will maintain workers' compensation as required by Section 3700 of the Labor Code for the performance of the work for which this permit is issued. My workers' compensation insurance carrier and policy number are:
Insurance Company STATE FUND INSURANCE | Policy No 6007446 UT 202246 | Expiration Date 12-1-02
(This section need not be completed if the permit is for one hundred dollars ($100) or less)
☐ c. I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Workers' Compensation Laws of California, and agree that, if I should become subject to the workers' compensation provisions of Section 3700 of the Labor Code, I shall forthwith comply with those provisions.
Signature Barbara Harris | Date 1-24-01
Warning: Failure to secure workers' compensation coverage is unlawful, and shall subject an employer to criminal penalties and civil fines up to one hundred thousand dollars ($100,000), in addition to the cost of compensation, damages as provided for in Section 3706 of the Labor Code, interest, and attorney's fees.

8. **Owner-Builder Declaration** I hereby affirm that I am exempt from the Contractor's License Law for the following reason (Sec. 7031.5, Business and Professions Code: Any city or county which requires a permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance, also requires the applicant for such permit to file a signed statement that he is licensed pursuant to the provisions of the Contractor's License Law (Chapter 9, commencing with Section 7000, of Division 3 of the Business and Professions Code) or that he is exempt therefrom, and the basis for the alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than five hundred dollars ($500):)
☐ I, as owner of the property, or my employees with wages as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. If, however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale.)
☐ I, as owner of the property, am exclusively contracting with licensed contractors to construct the project (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who contracts for such projects with contractor(s) licensed pursuant to the Contractor's License Law.)
☐ I am exempt under Section _____, B&P C. for this reason
Signature _____ Date _____

9. **Construction Lending Agency** I hereby affirm that there is a construction lending agency for the performance of the work for which this permit is issued (Sec. 3097, Civ. C.)
Lender's Name N/A | Lender's Address

Part III

10. **Applicant's Signature** Barbara Harris | Date 1/25/02
Signature Ruth Coalson | Date 4/24/01

CONTINUED ON REVERSE SIDE

This information is available in alternative formats for persons with disabilities.
To request this information in alternative format, call (619) 446-5446 or (800) 735-2929 (TT)
DS-3032 (6-00)

THE CITY OF SAN DIEGO

Certificate of Occupancy

RESS: 9265 Cam Santa Fe

Issued: 01/14/03
ding Permit No.: B200250-02
ding Description: II-N

upancy: H-4 New Building
Maintenance

Owner: Hanson Aggregates Southwest Inc
P O Box 639069
San Diego CA 92163

This certifies that, so far as ascertained by or made known to the undersigned, the building at the above address complies with Chapter IX, Article 1, of the Municipal Code and applicable requirements of the State Building Regulations for the occupancies listed.

TINA P. CHRISTIANSEN, DIRECTOR
DEVELOPMENT SERVICES DEPARTMENT

BY:

NOTE: Any change of use of occupancy must be approved by the Development Services Department.

POST IN A CONSPICUOUS PLACE

sv. 2/01)
rmation is available in alternative formats upon request.

THE CITY OF SAN DIEGO

Certificate of Occupancy

ADDRESS: 4257 [illegible] Santa Fe

This certifies that, so far as ascertained by or made known to the undersigned, the building at the above address complies with Chapter IX, Article 1, of the Municipal Code and applicable requirements of the State Building Regulations for the occupancies listed.

Date Issued: 1/7/91
Building Permit No.: [illegible]
Building Description: V-N1 2 Stories

Occupancy: [illegible] Motor Control Center and Batch Office

R. L. CHRISTOPHERSON, DIRECTOR
BUILDING INSPECTION DEPARTMENT

Owner: Fenton Material Company
Post Office Box 4
San Diego, CA. 92112

BY: _____

NOTE: Any change of use of occupancy must be approved by the Building Inspection Department.

DWZ (Rev. 8-89)

POST IN A CONSPICUOUS PLACE

2-4 1718
A-1-10 HR
CUP 371 PC

Permit Application

City of San Diego Building Inspection Department
1222 First Avenue, MS 301, San Diego, CA 92101 (619) 236-6270

1. Permit Type

☒ Combination (39) Building ☐ Mobile Home ☐ Electrical ☐ Plumbing & Gas ☐ Mechanical ☐ Demolition
☐ Relocation ☐ Remove Building

2. Project Information

Plan File No. A00 1849-90

Address 9255 CAMINO SANTA FE — Building or Suite No

Legal Description
Lot No — Block No — Subdivision Name — Unit No — Map No.

Parcel No — Parcel Map No — Assessor's Parcel No 343-062-06

Existing Use CUP #3178 — Condition of Soil at Site ☐ Undisturbed ☒ Compact Fill ☐ Loose Fill

Description of Work FOUNDATION FOR CONCRETE BATCH PLANT — Total Floor Area

Designer name R.A. VANDEN BOSCH — Address

City OAKLAND — State CA — Zip Code — Telephone 415-465-5913 — License Number 11864

3. Applicant ☐ Contractor ☐ Agent for Contractor ☐ Owner ☐ Agent for Owner

Name JAMES P. BLACKWELL — Address 722W TRADE ST Suite 300

City SAN DIEGO — State CA — Zip Code 92121 — Telephone 619-566-2000

4. Property Owner ☒ Owner ☐ Lessee or Tenant

Name H.G. FENTON MATERIAL CO — Address 7220 TRADE ST SUITE 300

City SAN DIEGO — State CA — Zip Code 92121 — Telephone 566-2000

5. Contractor

Name H.G FENTON MATERIAL CO — Address

ABOVE — State — Zip Code — Telephone 566-2000

Contractor's License No 036508 — License Class A — City Business Tax No.

Licensed Contractor's Declaration: I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code and my license is in full force and effect.

Signature — Title CHAIRMAN & CEO — Date 4-27-90

6. Workers' Compensation

☒ I have and will maintain a certificate of consent to self-insure for workers' compensation, as provided for by Section 3700 of the Labor Code, for the performance of the work for which this permit is issued.

Insurance Company FIREMANS FUND — Policy No. KWP 8042833 — Expiration Date Nov 1, 1990

☐ Certificate of Exemption: I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the workers' compensation laws of California.

Signature — Date 4-27-90

7. Owner-Builder Declaration

Owner-Builder Declaration: I hereby affirm that I am exempt from the Contractor's License Law for the following reason (Sec. 7031.5, Business and Professions Code: Any city or county which requires any permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance, also requires the applicant for the permit to file a signed statement that he is licensed pursuant to the provisions of the Contractors' License Law (Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code) or that he is exempt therefrom and the basis for the alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than five hundred dollars ($500):

X I, as owner of the property, or my employees with wages as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business and Professions Code: The Contractors' License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. If, however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale.)

☐ I, as owner of the property, am exclusively contracting with licensed contractors to construct the project (Sec. 7044, Business and Professions Code: The Contractors' License Law does not apply to an owner of property who builds or improves thereon, and who contracts for such projects with a contractor(s) licensed pursuant to the Contractors' License Law.)

☐ I am exempt under Sec. _____ Business and Professions Code for this reason _____

Signature — Date 4-27-90

8. Construction Lending Agency

Lender's Name — Lender's Address

264 1718
4-1-10 HR
CUP 571 PC

Permit Application

City of San Diego Building Inspection Department
1222 First Avenue, MS 301, San Diego, CA 92101 (619) 236-6270

1. Permit Type

☒ Combination (A) Building ☐ Mobile Home ☐ Electrical ☐ Plumbing & Gas ☐ Mechanical ☐ Demolition
☐ Relocation ☐ Remove Building

2. Project Information

Plan File No. A00 1849-90

Address: 9255 CAMINO SANTA FE — Building or Suite No:

Legal Description
Lot No: — Block No: — Subdivision Name: — Unit No: — Map No:

Parcel No: — Parcel Map No: — Assessor's Parcel No: 343-062-06

Existing Use: CUP #5178 — Condition of Soil at Site: ☐ Undisturbed ☒ Compact Fill ☐ Loose Fill

Description of Work: FOUNDATION FOR CONCRETE BATCH PLANT — Total Floor Area:

Designer name: R.A. VAN DEN BOSCH — Address:

City: OAKLAND — State: CA — Zip Code: — Telephone: 415-465-5913 — License Number: 11184

3. Applicant

☐ Contractor ☐ Agent for Contractor ☐ Owner ☐ Agent for Owner

Name: JAMES P. BLACKWOOD — Address: 7220 TRADE ST Suite 300

City: SAN DIEGO — State: CA — Zip Code: 92121 — Telephone: 619-566-2000

4. Property Owner

☒ Owner ☐ Lessee or Tenant

Name: H.G. FENTON MATERIAL CO — Address: 7220 TRADE ST SUITE 300

City: SAN DIEGO — State: CA — Zip Code: 92121 — Telephone: 566-2000

5. Contractor

Name: H.G FENTON MATERIAL CO — Address:

State: ABOVE — Zip Code: — Telephone: 566-2000

State License No: 036508 — License Class: A — City Business Tax No:

Licensed Contractor's Declaration: I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code, and my license is in full force and effect.

Signature: — Title: CHAIRMAN & CEO — Date: 4-27-90

6. Workers' Compensation

☒ Workers' Compensation Declaration: I hereby affirm that I have a certificate of consent to self-insure, or a certificate of Workers' Compensation insurance, or a certificate of exemption, or I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Workers' Compensation Laws of California.

Insurance Company: FIREMANS FUND — Policy No.: KWP 8042 8334 — Expiration Date: Nov 1, 1990

☐ Certificate of Exemption: I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Workers' Compensation laws of California.

Signature: — Date: 4-27-90

7. Owner-Builder Declaration

Owner-Builder Declaration: I hereby affirm that I am exempt from Contractor's License Law for the following reason (Sec. 7031.5, Business and Professions Code: Any city or county which requires any permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance, also requires the applicant for the permit to file a signed statement that he is licensed pursuant to the provisions of the Contractor's License Law (Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code) or that he is exempt therefrom and the basis for the alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than five hundred dollars ($500):

☒ I, as owner of the property, or my employees with wages as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. If, however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale.)

☐ I am exempt under Sec. ____, Business and Professions Code, for this reason: ____

Signature: — Date: 4-27-90

8. Construction Lending Agency

Lender's Name: — Lender's Address:

CUP 32-1[illegible]

A-1-10
HR/CUP 371CP
A0018439O.

Permit Application

City of San Diego Building Inspection Department
1222 First Avenue, MS 301 San Diego, CA 92101 (619) 236-6270

1. Permit Type

☐ Combination ☐ Building ☐ Mobile Home ☐ Electrical ☐ Plumbing & Gas ☐ Mechanical ☐ Demolition
☐ Relocation ☐ Remove Building

2. Project Information

Plan File No. 1824390

Address: ~~CARROLL CANYON ROAD~~ 9255 CAM Santa Fe — Building or Suite No.

Legal Description
Lot No. — Block No. — Subdivision Name: PORTIONS OF SECTIONS 1-3 & 10, TOWNSHIP 15 S, RANGE 3W, SBBM — Unit No. — Map No.
Parcel No. — Parcel Map No. — Assessor's Parcel No. 343 062 06 / 341-052-06

Existing Use — Condition of Soil at Site: ☐ Undisturbed ☒ Compact Fill ☐ Loose Fill

Description of Work: 2 STORY MOTOR CONTROL CENTER & BATCH OFFICE — Total Floor Area: 720

Designer name: A INC., ARCHITECTS — Address: 3241 ADAMS AVENUE
City: SAN DIEGO, CA 92116 — State — Zip Code: 280-7613 — Telephone — License Number: C8374

3. Applicant

☐ Contractor ☐ Agent for Contractor ☐ Owner ☒ Agent for Owner

Name: GARY TAYLOR — Address: 3241 ADAMS AVENUE
City: SAN DIEGO, CA 92116 — State — Zip Code — Telephone: 280-7613

4. Property Owner

☐ Owner ☐ Lessee or Tenant

Name: ~~GARY TAYLOR~~ H.G. FENTON MATERIAL CO — Address: 7220 TRADE ST ~~3241 ADAMS AVENUE~~
City: SAN DIEGO, CA ~~92116~~ 92112 — State — Zip Code — Telephone: 566-2000 ~~280-7613~~

5. Contractor

Name: OWNER ~~Craig Treck~~ H.G. FENTON MATERIALS — Address: 7220 TRADE ST
City: SAN DIEGO 92112 — State — Zip Code — Telephone

State License No. 209111 — License Class — City Business Tax No.

Licensed Contractor's Declaration: I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code, and my license is in full force and effect.
Signature: x [signature] — Title: SUPT. (R.M.E.) — Date: 5-10-90

6. Workers' Compensation

☐ **Workers' Compensation Declaration:** I hereby affirm that I have a certificate of consent to self-insure, or a certificate of Workers' Compensation Insurance, or a certified copy thereof filed with the Building Inspection Department. (Sec. 3800 Lab. C)

Insurance Company: FIREMAN FUND — Policy No. KWP 8042B334 — Expiration Date: 11-01-90

☐ **Certificate of Exemption:** I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Worker's Compensation Laws of California.

Signature [signature] — Date: 5-10-90

7. Owner-Builder Declaration

Owner-Builder Declaration: I hereby affirm that I am exempt from the Contractor's License Law for the following reason [Sec. 7031.5, Business and Professions Code: Any city or county which requires a permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance, also requires the applicant for such permit to file a signed statement that he is licensed pursuant to the provisions of the Contractor's License Law (Chapter 9, commencing with Section 7000) of Division 3 of the Business and Professions Code) or that he is exempt therefrom, and the basis for the alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than five hundred dollars ($500)]:

☒ I, as owner of the property, or my employees with wages as their sole compensation, will do the work and the structure is not intended or offered for sale (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. If, however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale.)

☐ I, as owner of the property, am exclusively contracting with licensed contractors to construct the project (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and contracts for such projects with contractor(s) licensed pursuant to the Contractor's License Law.)

☐ I am exempt under Section _____ B&P C. for this reason:

Signature — Date: 5-10-90

8. Construction Lending Agency

I hereby affirm that there is a construction lending agency for the performance of the work for which this permit is issued (Sec. 3097, Civ. C.).
Lender's Name — Lender's Address

CITY OF SAN DIEGO — BUILDING PERMIT APPLICATION

PROJECT ADDRESS: 9255 CAMINO SANTA FE — SUITE:

DIST. NO.: 15 — CENSUS TRACT NO.: 83.18 — PERMIT NUMBER: A55761 A557881

COORD. INDEX NO.: 264-1718 — PLAN FILE NO.: F53918

PROJECT
- ADDRESS: 9255 CAMINO SANTA FE — UNIT NO:
- LEGAL DESCRIPTION: LOT: N-CAMINO RUIZ 1-3, 7155, — BLOCK: — SUBDIVISION NAME:
- R3W, SBBM — A-1-10 ZONE
- EXISTING USE: CUP-82-0003 — PROPOSED USE: CEMENT SAME — CEMENT BAGS
- CONDITION OF SOIL AT PROJECT: [X] UNDISTURBED [ ] COMPACTED FILL [ ] LOOSE FILL

OWNER
- NAME: TRUE CAST CONCRETE — TEL NO.:
- ADDRESS: 11145 TUXFORD ST — CITY: SUN VALLEY — STATE: — ZIP CODE: 91352

CONTRACTOR
- NAME: YOUNG & CHAPMAN — TEL NO.: 714
- ADDRESS: 23974 HWY 74 — CITY: HEMET — STATE: CA — ZIP CODE: 92343 — 726-2416
- STATE LIC. NO.: 133434 — LIC. CLASS: C — CITY LIC. NUMBER: NW

DESIGNER
- NAME: LV NICKOLS — LIC. NO.:
- ADDRESS: 11453 CANIOLE AV — TEL NO.: 818
- CITY: NORTHRIDGE — STATE: CA — ZIP CODE: 91326 — 368-4024

DESCRIPTION OF PROPOSED WORK: CEMENT BAG PLANT FOR RESALE

549-2371

BUILDING INSPECTION DEPARTMENT — THIS PERMIT AUTHORIZES ONLY THE WORK NOTED

CITY TREASURER VALIDATION

SERV. SIZE | METER SIZE | CREDIT | WATER | SEWER

SEWER CONN. | SEE ATT. RECPT. | CKD BY:

USE ZONE: A-1-10 | COASTAL ZONE: [X] YES [ ] NO | DEV. PERMIT NO: | NO. OF BAR SINKS | B.C. CODE | DWELL UNITS

HILLSIDE REVIEW: [ ] YES [X] NO | PLANNED DISTRICT: [ ] YES [ ] NO

AGREEMT. NO. | VARIANCE NO.

FUND & ACCT.	VALUATION OF WORK	NO. UNITS	PER UNIT	ACCOUNT ITEM TOTAL
			200/000	200000 00
41300 73421	PLAN CHECK FEE		363 19	
	SUPPL. PLAN CHECK FEE			
41300 73422	BUILDING PERMIT FEE			614 64
63010 9022	STATE FEE			14 00
41506 77565	SEWER FEE			
41500 77530	WATER FEE			
	PARK FEE 73423			
	HOLD ORDER NO.			

*PENALTY FEE(S) ADDED AS PROVIDED BY MUNICIPAL CODE

TOTAL FEES DUE: 628 64

WORK TO BE DONE: [X] NEW [ ] ALTER [ ] MOVE [ ] ADD'N [ ] REPAIR [ ] DEMO. [ ] RES [X] N-RES [ ] OCC. CH.

TYPE CONST'N: VN | NO. STORIES: — | OCCUP. GROUP: B2

BUILDING AREA: | TOTAL FLOOR AREA:

SPEC. INSP. REQ'D. FOR: [ ] CONCRETE [ ] MASONRY [X] WELD. HS BOLTS [ ] SOILS [ ] PILE DRIVE [ ] OTHER

SPRINKLERS REQD FOR:

DATE PLANS SUBMITTED: 12/17/86

PLANS CHECKED: GIBSON KU — DATE: 12/18/87

PLANS APPROVED: GIBSON KU — DATE: 3/6/87

PLAN CHECK RECEIPT NO.: 581049

PLAN CHECK RECPT. AMT. $: 363.19

APPLICATION APPROVAL — SIGNATURE OF BUILD. INSP. DEPT. DEPUTY: N. Holder — DATE: 3/6/87

OCCUP. CARD PREPARED BY PLAN CHK: YES [ ] NO [ ]

---

① **LICENSED CONTRACTORS DECLARATION:** I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code and my license is in full force and effect.

Contractor's Signature

② **OWNER-BUILDER DECLARATION:** I hereby affirm that I am exempt from the Contractor's License Law for the following reason (Sec. 7031.5, Business and Professions Code: Any city or county which requires a permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance, also requires the applicant for such permit to file a signed statement that he is licensed pursuant to the provisions of the Contractor's License Law (Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code) or that he is exempt therefrom and the basis for the alleged exemption. Any violation of Section 7031.5 by any applicant for a permit subjects the applicant to a civil penalty of not more than five hundred dollars ($500).)

[ ] I, as owner of the property, or my employees with wages as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. However, if a building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale.)

[ ] I, as owner of the property, am exclusively contracting with licensed contractors to construct the project (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon, and contracts for such projects with a contractor(s) licensed pursuant to the Contractor's License Law.)

[ ] I am exempt under Sec. _____ B.&P.C. for this reason

Owner's Signature

③ **WORKER'S COMPENSATION DECLARATION:** I hereby affirm that I have a certificate of consent to self-insure or a Certificate of Workers' Compensation Insurance, or a certified copy thereof (Sec. 3800, Lab. C.)

Insurance Company: BEAVER INS.

Policy No.: WC0 7H09-86 — Expiration Date: DEC 87

Applicant's Signature: Robert J. Gardner

④ **CERTIFICATE OF EXEMPTION FROM WORKERS' COMPENSATION INSURANCE:** I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Workers' Compensation Laws of California.

Owner's or Contractor's Signature

⑤ **CONSTRUCTION LENDING AGENCY:** I hereby affirm that there is a construction lending agency for the performance of the work for which this permit is issued (Sec. 3097, Civ. C.)

Lender's Name

Lender's Address

APPLICANT

NAME: TRUE CAST CONCRETE — ROBERT J. GARDNER

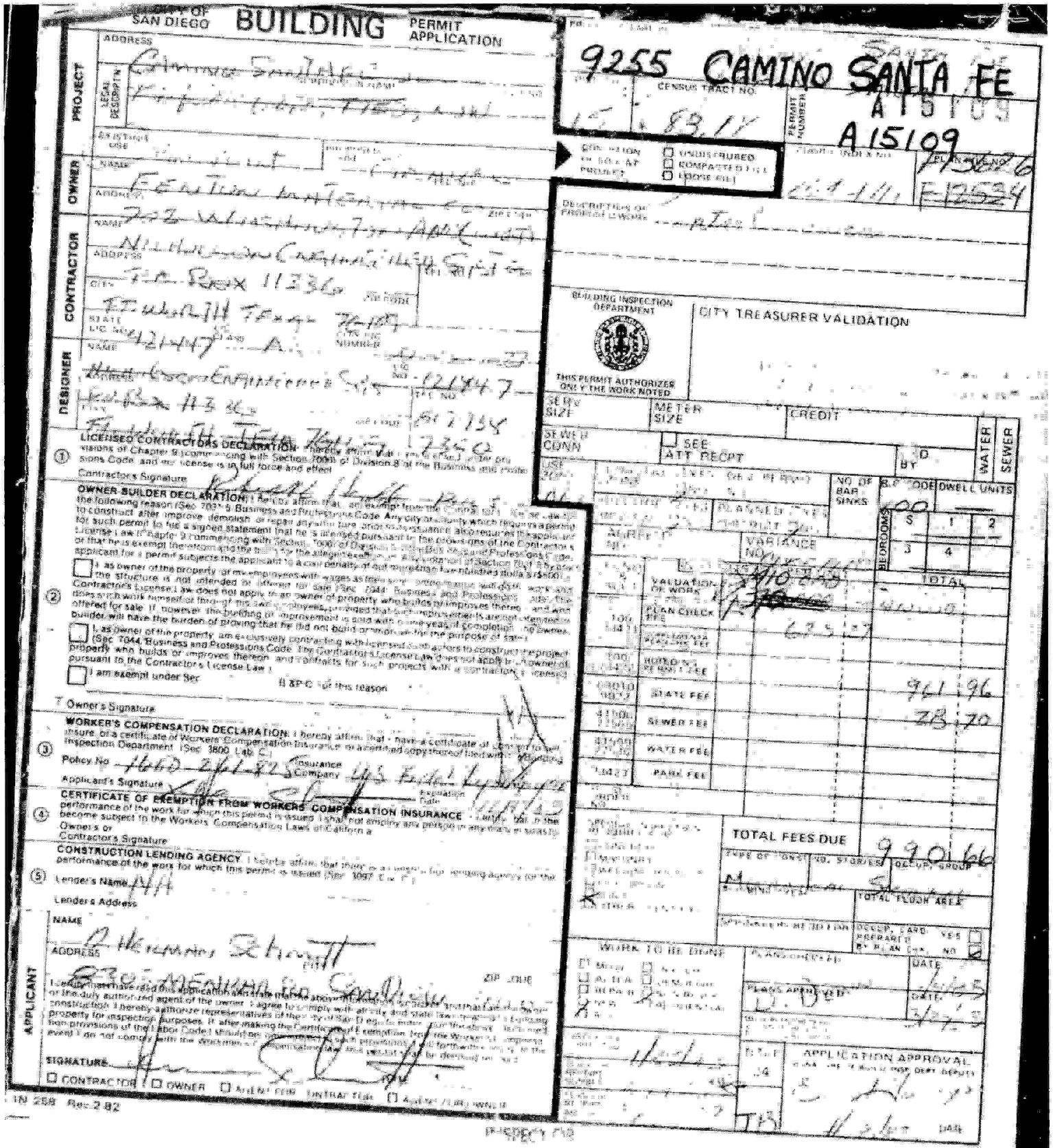
ADDRESS: 11145 TUXFORD ST — CITY: SUN VALLEY — ZIP CODE: 91352

I certify that I have read this application and state that the above information is correct, and that I am the owner of the property, or that I am the owner's duly authorized agent and I agree to comply with all city and state laws relating to building construction. I hereby authorize representatives of the City of San Diego to enter upon the above-mentioned property for inspection purposes. (If you are applying for a Certificate of Exemption, from the Worker's Compensation provisions of the Labor Code, I should, after making the certificate of exemption, become subject to such provisions, I will forthwith comply. In the event I do not comply with the Workmen's Compensation law, this permit shall be deemed revoked.

SIGNATURE: Robert J. Gardner — DATE: 12-17-86

[ ] CONTRACTOR [ ] OWNER [X] AGENT FOR CONTRACTOR [ ] AGENT FOR OWNER

IN 258 Rev. 4-85



CITY OF SAN DIEGO
BUILDING PERMIT APPLICATION

9255 CAMINO SANTA FE

A15109

PROJECT
OWNER
CONTRACTOR
DESIGNER
APPLICANT

LICENSED CONTRACTOR'S DECLARATION

OWNER-BUILDER DECLARATION

WORKER'S COMPENSATION DECLARATION

CERTIFICATE OF EXEMPTION FROM WORKERS' COMPENSATION INSURANCE

CONSTRUCTION LENDING AGENCY

BUILDING INSPECTION DEPARTMENT

CITY TREASURER VALIDATION

THIS PERMIT AUTHORIZES ONLY THE WORK NOTED

VALUATION OF WORK

PLAN CHECK FEE

BUILDING PERMIT FEE

STATE FEE

SEWER FEE

WATER FEE

PARK FEE

TOTAL FEES DUE 990.66

APPLICATION APPROVAL

IN 258 Rev 2-82

Building Permit Application

APPLICANT FILL INSIDE HEAVY LINES

JOB ADDRESS: ~~[illegible]~~ 7th St.

CENSUS TRACT NUMBER: 34.01 | PERMIT NUMBER: K19827

OWNER
NAME (OR NAME OF BUSINESS): RETLAW BROADCASTING CO.
MAILING ADDRESS (NUMBER) (STREET): P.O. BOX 545
CITY: SAN DIEGO-CAL. | TELEPHONE NUMBER: 262-6191

DESIGNER
NAME: VICTOR MEYER (ARCHITECT)
ADDRESS (NUMBER) (STREET): 9190 CLAREMONT MESA BLVD.
CITY: SAN DIEGO-CA. | TELEPHONE NUMBER: 279-8100

BUILDER
NAME: TREPTE CONST. CO. INC.
ADDRESS (NUMBER) (STREET): 9190 CLAIREMONT MESA BLVD.
CITY: SAN DIEGO-CAL | TELEPHONE NUMBER: 279-8100
STATE LICENSE NUMBER: 117946 | CLASS. NO: A | CITY LICENSE NUMBER: 15912

JOB LOCATION
LOT #: 3 | BLOCK | SUBDIVISION: BROADCAST CITY RESUBDIVISION #1 MAP 4853 & PORTION OF VACATED STATE HIGHWAY ADJ. TO & ON LOT #3 | UNIT
JOB ADDRESS: HIGHWAY 94 & 47th ST. - S.D.
CONDITION OF SOIL AT JOB SITE: ☑ ORIGINAL ☐ COMPACTED FILL ☐ LOOSE FILL
NO. OF EXISTING BUILDINGS ON LOT AND USE: RES. TO BE REMOVED.

PROPOSED WORK
DESCRIBE WORK TO BE DONE: NEW "KOGO" RADIO STATION & OFFICES
EXISTING USE OF BUILDING OR PROPERTY: RES.
PROPOSED USE OF BUILDING OR PROPERTY: RADIO STATION

I hereby acknowledge that I have read this application, that the information given is correct, and that I am the owner, or the duly authorized agent of the owner. I agree to comply with city and state laws regulating construction, and in doing the work authorized thereby, no person will be employed in violation of the Labor Code of the State of California relating to Workmen's Compensation Insurance.

SIGNATURE (OWNER OR AGENT): [signature] | DATE SIGNED: 11-14-74
AGENT FOR: TREPTE CONST. CO. INC.
ADDRESS: 9190 CLAIREMONT MESA BLVD

USE ZONE: R-4 | COORD. INDEX: 202-1740 | PLAN FILE NO.: 6058-D
LOT AREA | ALLOWABLE COVERAGE | TOTAL AREA COVERED | FLOOR AREA RATIO
SETBACK FRONT YARD: 25 | REAR YD: 20 | SIDE YD: | (INT): | (STR): 25 | NAME OF STREET: HIGHWAY 94
MAX. ALLOWABLE HEIGHT (FT.) | VARIANCE NO.: C-412 PC | LOT SPLIT DATE | HEALTH DEPT. APPROVAL
CURB TO P.L.: | WORK TO BE DONE: ☐ SIGN ☐ MOVE ☐ ALTER ☐ DEMOLISH ☐ REPAIR ☐ NON RESID ☒ NEW ☒ RESIDENTIAL ☐ ADD
B.C. CODE: 190 | DWELL UNITS | BEDROOMS: S | 1 | 2 | 3 | 4 | 5+
PLAN CHK. RECP'T. NO.: 040275
PLAN CHK RECP'T. AMT: $25.25

VALUATION OF WORK	NO. UNITS	PER UNIT	TOTAL
300,000			300,000

FUND & ACC'T	PLAN CHECK FEE 7/21	213 25	
	SUPPLEMENTAL PLAN CHK FEE		
	BUILDING PERMIT FEE 12/22		426 50
100 7342	SUB TOTAL		426 50
506 79750	SEWER FEE		—
500 79080	WATER FEE		61 —
320 9660	STATE FEE		21 —

SPECIAL INSPECTION REQUIRED FOR
☑ CONCRETE
☐ MASONRY
☐ WELDING H.S. BOLTS
☐ PILE DRIVING
☐ OTHER (IDENTIFY)

TOTAL FEES DUE: 1097 50

FIRE ZONE	TYPE OF CONST	OCCUP. GRP.
3	V-N	F
BLDG. AREA	NO. STORIES	TOT. PER AREA
6880	1	6880
CONTAINERS USED FOR		HGT. IN FT.

ATTENTION
THIS PERMIT AUTHORIZES ONLY THE WORK NOTED
INSPECTION DEPARTMENT

CITY OF SAN DIEGO

PLANS CHECKED: NICE | DATE: 12-17-74
PLANS APPROVED: [signature] | DATE: 12/18/74
PLOT PLAN CHECKED OR APPR'D: Planning Zoning | DATE:

APPLICATION APPROVAL
THIS PERMIT DOES NOT BECOME VALID UNTIL SIGNED BY THE DIRECTOR OF BUILDING INSPECTION, OR HIS DEPUTY, AND FEES ARE PAID AND RECEIPT IS ACKNOWLEDGED IN SPACE PROVIDED.

SIGNATURE OF DEPT. OF INSP. DEPUTY: [signature]
DATE: 12/18/74 INSPECTOR

WATER
METER SIZE: 1 1/2 | SERVICE SIZE: 1" | CREDIT: 3/4" | CHECKED BY:
REMARKS:

SEWER
NO. ADDITIONAL CONNECTIONS REQ'D | DEPT. COMM. | ACRES: 2
REMARKS: | CHECKED BY | ENG

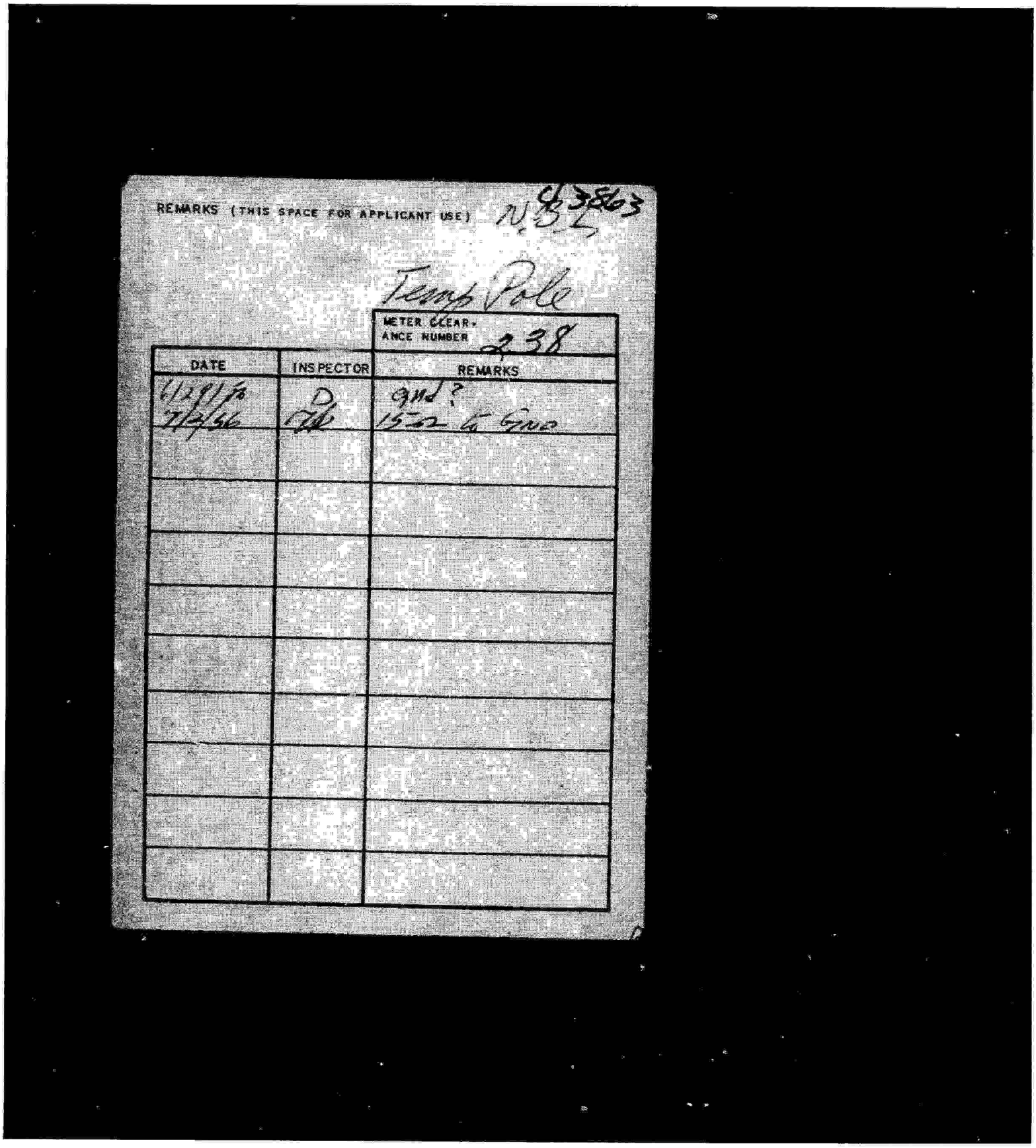
IN-258 (REV. 12-72)

COUNTERMAN NAME: HANK

PARCEL NO.

ZONING APPROVAL

INSPECTION



REMARKS (THIS SPACE FOR APPLICANT USE) N.S.L. 38563

Temp Pole

METER CLEARANCE NUMBER 238

DATE	INSPECTOR	REMARKS
6/29/56	D	9MD?
7/2/56	[illegible]	150 & Gnd

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

Legacy BPIS Permits

THE CITY OF SAN DIEGO
Development Services Department
1222 First Avenue, San Diego, CA 92101-4154

Y41-920-01

Project Information

Plan File: A-103748-03 Status: A OTC: ☐ Submitted: 03/21/2003
Contractor Info: Worker's Comp. Ins: NOT REQUIRED DRD Owner Builder: ☒
License: Phone: Policy: CLS:
Expires: Expires: BTC:

Purpose of Permit

Address: 009710 SUMMERS RIDGE RD Unit 1/2 Address ID: APN: 341-470-1000
Permit Num: B-202422-03 Status: F Issued: 07/17/2003 Structure: 002
Comments: RETAINING WALL PLAN CHECKED BUT WASN'T SET UP AS STR02. CLEARANCES WILL NOT SHOW AS A STR02-JVEGA 6/6/03. Expires: 01/19/2005 BC Code: 3295
Finaled: 07/23/2004 BC Desc: ACC STRUCT- NON RES
Desc. of Work: 2 NEW RETAINING WALLS FOR "CAMINO SANTA FE"

Code	Quantity	Use/Type of Construction	Rate	Unit	Value
M40	518	RET WALLS/CONCRETE OR MASONRY	$15.25	SF	$7,899.50

Structure Information

Lot: Model/Desc: RET WALL #2 Type of Constr: Insp Cat: S Soil:
Bedrooms: Stories: OCC Group:
Studio: 0 Permitted: Units: 0 OCC Load:
1: 0 Flr Area:
2: 0
3: 0 Total: Units: 0 Plan Chech Fee: $136.00
4: 0 Flr Area: Valuation: Init: $79,910.00
5: 0 Bldg Area: Final: $7,899.00

Inspection Status

Inspection Type	Scheduled	By	Complete	Init	Status	Other	Remarks
00 PROGRESS	05/28/2004		05/28/2004	RWS	F		
22 FOOTINGS	08/07/2003		08/07/2003	RWS	F		DS-13
22 FOOTINGS	08/08/2003		08/08/2003	RWS	P		STSI
22 FOOTINGS	11/13/2003		11/13/2003	YYB	P	PP	PASSED FTG FOR RET WALL
22 FOOTINGS	12/09/2003		12/09/2003	RWS	P		
23 FOUNDATION WALLS	11/24/2003		11/24/2003	JMR	F	PP	NO ONE PRESENT,PRE S.I.
26 MASONRY, PRE-GROUT	08/22/2003		08/22/2003	JSR	P		OK PER S.I.
26 MASONRY, PRE-GROUT	08/26/2003		08/26/2003	RWS	F	PP	ANOP PER S.I.
26 MASONRY, PRE-GROUT	12/09/2003		12/09/2003	RWS	P		PER S.I.
26 MASONRY, PRE-GROUT	12/18/2003		12/18/2003	RWS	P		STSI
90 FINAL	12/26/2003		12/26/2003	JSR	F		NO ACCESS
90 FINAL	07/23/2004		07/23/2004	RWS	P		PER WLH

Project Fee Calculation

Qty	Description	Fee	Fund	Account	Paid	Key
1	< APPLICATION FEE >	$80.00	100	73528	$80.00	AP01
1	PLAN CHK ADJUST-RESID	$176.00	41300	73411	$176.00	PC02
1	PLAN CHK FEES-NONRESID	$700.00	41300	73421	$700.00	PC05
1	LSCP PLAN CHECK FEE	$400.00	41300	77122	$400.00	PL01
1	PLANNING MEDIUM RES/CM	$250.00	41300	77137	$250.00	PL04
1	LSCP SUBMITTAL FEE	$200.00	41300	77122	$200.00	PR03
1	FEE TO MATCH CHECK	$-28.00	41300	73410	$-28.00	PR06
1	FEE TO MATCH CHECK	$28.00	41300	73410	$28.00	PR07

Permit Fee Calculation

Qty	Description	Fee	Fund	Account	Paid	Key
1	BUILDING PERMIT FEE	$164.00	41300	73422	$164.00	B001
1	STATE FEE (NON-RES.)	$1.18	63010	77941	$1.18	ST02
1	SEISMIC FEE (NON-RES.)	$0.47	63085	77941	$0.47	ST04

Legacy BPIS Permits

THE CITY OF SAN DIEGO
Development Services Department
1222 First Avenue, San Diego, CA 92101-4154

Y41-920-01

Additional Info for Plan File: A-103748-03 **Permit: B-202422-03**

Project Fee Summary

Invoice No		Amount	Printed	Init	Payment	Time	Cashier	ST	Revenue Date
0027530	03	$1,888.03	07/17/2003	DRD	07/17/2003	12:56	JTT	S	07/18/2003
0019156	03	$228.00	04/25/2003	CPW	04/25/2003	14:29	JTT	S	04/28/2003
0013095	03	$752.00	03/21/2003	KBB	03/21/2003	10:45	NTC	S	03/24/2003

Total Fees Incurred: $2,868.03 **Amount Paid To Date:** $2,868.03

Clearance Checklist

Clearance	Required	Approved	Appr. Date	Init	Comments
ADDRESSING	☒	☒	06/05/2003	C9H	OK SPOKE TO JOE B-CLEARED 6/5/03
STRUCTURAL CALC	☒	☒	07/17/2003	DRD	
ENG PERMITS	☒	☒	05/30/2003	S8M	
FLOOD PLAIN ENG	☒	☒	03/21/2003	KBB	EXEMPT
LANDSCAPING	☒	☒	06/03/2003	TJL	CONFORMS, 98-1199 SCR
MICROFILM PLANS	☒	☒	02/25/2005	SYS	ROLL: A5674 FRAME: 0299
SOIL ENG LETTER	☒	☒	07/17/2003	DRD	DATED 5/6/03 TO BE COLLECTED
OWNER-BLDR FORM	☒	☒	07/17/2003	DRD	
PLANNING	☒	☒	06/05/2003	GWG	CONFORMS TO 98-1199 SCR-MEZO
SPEC INSP AGRMT	☒	☒	07/17/2003	DRD	
SOIL REPORT(S)	☒	☒	07/17/2003	DRD	
STRUCTURAL	☒	☒	05/29/2003	YVC	RESUBMITTED
WORKERS' COMP	☒	☒	07/17/2003	DRD	OWNER/BUILDER

Approval Exceptions

THE CITY OF SAN DIEGO
Development Services Department
1222 First Avenue, San Diego, CA 92101-4154

L64A-011

Project Information

Project Nbr: 155384 **Title:** Plumbing Permit Bldg # 1
Project Mgr: Carter, Darcell (619) 557-7923 dacarter@sandiego.gov

Job Information

Job: 9255 CAMINO SANTA FE Bldg # 1 **Street Address:** 9255 CAMINO SANTA FE **Thomas Brothers:** 1208-J6
APN: 341-147-1000 **Parcel Owner:** FENTON TECHNOLOGY PARK PROPERTY OW

Approval Information

Approval Nbr: **5 51700** **Type:** Plumbing Permit **Status:** Cancelled
Scope: E-20618 New Water Heater Commercial Bldg # 1 Expired
Permit Holder: HANSON AGGREGATES, Issued By: Carter, Darcell **Issued Date:** 04/24/2008

Completion or final of the approval requires the following:

Not all final inspections are complete and passed.
You have 4 inspections remaining in the plan.

Approval Exceptions

THE CITY OF SAN DIEGO
Development Services Department
1222 First Avenue, San Diego, CA 92101-4154

6/30/17 8:48 am

L64A-011

Project Information

Project Nbr: 316126 **Title:** POWER POLE
Project Mgr: McKinze, Sheila (858) 627-3356 smckinze@sandiego.gov

Job Information

Job: 9255 1/2 CAMINO SANTA FE **Street Address:** 9255 CAMINO SANTA FE Unit 1/2 **Thomas Brothers:** 1208-J6
APN: 341-147-1000 **Parcel Owner:** FENTON TECHNOLOGY PARK PROPERTY OW

Approval Information

Approval Nbr: **11 04830** **Type:**Electrical Permit **Status:** Completed
Scope: POWER POLE FOR COMMERCIAL SITE
Permit Holder: THOMPSON, ROB Issued By: McKinze, Sheila **Issued Date:**03/13/2013

Approval Exceptions

THE CITY OF SAN DIEGO
Development Services Department
1222 First Avenue, San Diego, CA 92101-4154

6/30/17 9:15 am

L64A-011

Project Information

Project Nbr: 316126 **Title:** POWER POLE
Project Mgr: McKinze, Sheila (858) 627-3356 smckinze@sandiego.gov

Job Information

Job: 9255 1/2 CAMINO SANTA FE **Street Address:** 9255 CAMINO SANTA FE Unit 1/2 **Thomas Brothers:** 1208-J6
APN: 341-147-1000 **Parcel Owner:** FENTON TECHNOLOGY PARK PROPERTY OW

Approval Information

Approval Nbr: **11 04830** **Type:**Electrical Permit **Status:** Completed
Scope: POWER POLE FOR COMMERCIAL SITE
Permit Holder: THOMPSON, ROB Issued By: McKinze, Sheila **Issued Date:**03/13/2013

Appendix K

Request for Records Search to the
San Diego Air Pollution Control District and
Photocopies Obtained from that Agency

San Diego Air Pollution Control District

10124 Old Grove Rd, San Diego, CA 92131
858.586.2600 FAX: 858.586.2601 Email: apcdpermits@sdcounty.ca.gov

PUBLIC RECORDS REQUEST FORM

ATTENTION REQUESTOR: To expedite your request for District records, please fill out this form completely, and identify specifically the type of records you are requesting. Please limit your request to one facility or one site address for each request form filed. Additional forms or pages can be used if requesting information for more than one facility or for records not identified on this form. Requests should reasonably describe identifiable records prepared, owned, used, or retained by the District. District Public Records staff is available to assist you in identifying those records in the District's possession. The District is not required by law to create a new record.

NAME:	Environmental Support Services Shannon Castagno 30251 Golden Lantern, Suite #E-305 Laguna Niguel, CA 92677 Tel: 949-429-3564 - Fax: 949-429-3563 Shannon@EnvironmentalSupportServices.com	DATE: 6/22/17
COMPANY:		
MAILING ADDRESS:		ZIP CODE:
CITY:		
PHONE NUMBER:		
EMAIL ADDRESS:		

REQUESTED RECORDS

☑ Applications (APP)	☑ Complaints (CMP)	☑ Asbestos Notifications/Records (ASB)
☑ Authority to Construct	☑ Site Inspection Reports	☑ Permits to Operate (PTO)
☑ Notices to Comply (NTC)	☑ Source Test Reports	☑ Toxic-Health Risk Assessment (HRA)
☑ Notices of Violation (NOV)	☑ Emissions Inventory	☑ Air monitoring data
☑ Title V Permit	☐ Other (describe below or on additional pages):	

TIME PERIOD OF DOCUMENTS REQUESTED From: All To:

REQUESTED ADDRESS INFORMATION (If Applicable)

☐ Equipment Location Address
☐ Owner Mailing Address
☐ Billing Address
SITE I.D. NO. (if known):

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

☐ I wish to inspect the requested records. I do not want copies produced at this time.
☐ I request that the SDAPCD contact me prior to copying the requested records if the cost exceeds $20.00.
☑ I would like copies of the requested records.
☑ I hereby agree to reimburse the SDAPCD for the direct cost of duplication and any other applicable charges (See Paragraph 8 of the Instructions for Requesting Records.

Signature of Requestor _____ Date 6/22/17

(Rev. 06/01/2015)

APCD2016-SITE-02288 Site History

Detailed Description:

Record Status: Active

Contacts

APCD Equipment Location	Upland Rock Inc.	9255 Camino Santa Fe	San Diego, CA	92121	909-286-2757
APCD Invoice Mailing	Upland Rock Inc.	8780 19th Street #373	Alta Loma, CA	91701	951-255-2498
APCD ATC Mailing	Upland Rock Inc.	8780 19th Street #373	Alta Loma, CA	91701	951-255-2498
APCD Equipment Owner	Upland Rock Inc.	8780 19th Street #373	Alta Loma, CA	91701	951-255-2498
APCD PTO Mailing	Upland Rock Inc.	8780 19th Street #373	Alta Loma, CA	91701	951-255-2498

Military Base	No	Type Ownership:		
Military Activity	No	Name of Legal Owner:		
PERP	No	TPY:	No	
Title V	No	Inspection Sectors:		**Parcel #:** -
SIC:		VAX Site ID:		
Inspection Month:		Source Test Alias:		
Renewal Month:		Expiration Month:		
Frequency:	Annual	Delinquent Month::		
Site Status:				

Open Applications:	2	Active Permits:	0	Breakdowns:	0	Notices of Violation:	0
Approved Applications:	0	Approved Permits:	0	Corrective Actions:	0	Notices to Comply:	0
Cancelled Applications:	0	Retired Permits:	0	Complaints:	0	Notices to Repair:	0
Denied Applications:	0			Hearing Board Items:	0	Title V:	0
				Jobs:	0	Vapor Recovery Test:	0

APCD2016-SITE-02288

APCD2016-APP-004693

Status: Open

Parent: APCD2016-SITE-02288

Record Type: LUEG-APCD/Permit App/Internal Combustion Engines/NA

VAX ID: -

Source Category: [34G] Non-Emergency/Non-Cogeneration Engine < 200 HP

Additional Information : -

Assigned to: Camqui Nguyen (858) 586 2747

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 10/20/2016
Reason for Submittal: New Installation
Expedited Application: No

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance	Complete	10/20/2016	Carol McDaniel
Completeness Determination	Complete	4/7/2017	Camqui Nguyen
Approve Authority to Construct	Complete	6/2/2017	John Annicchiarico
Issue Authority to Construct	Complete	6/5/2017	Camqui Nguyen
Issue Startup Authorization			
Issue Permit to Operate			

APCD2016-SITE-02288

APCD2016-APP-004692

Status: Open

Parent: APCD2016-SITE-02288

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Screen

VAX ID: -

Source Category: [06A] Sand, Rock Aggregate Screen Set

Additional Information : -

Assigned to: Camqui Nguyen (858) 586 2747

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 10/20/2016
Reason for Submittal: New Installation
Expedited Application: No

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance	Complete	10/20/2016	Carol McDaniel
Completeness Determination	Complete	4/7/2017	Camqui Nguyen
Approve Authority to Construct	Complete	6/2/2017	John Annicchiarico
Issue Authority to Construct	Complete	6/5/2017	Camqui Nguyen
Issue Startup Authorization			
Issue Permit to Operate			

Detailed Description: Site: HANSON Aggregates Pacific Southwest INC

Record Status: Active

Contacts

APCD Invoice Mailing	Hanson Aggregates Pacific Southwest Inc	PO Box 639069	San Diego, CA	92163	619-857-7160
APCD PTO Mailing	Hanson Aggregates Pacific Southwest Inc	9255 Camino Santa Fe	San Diego, CA	92121	858857-7160
APCD Equipment Owner	Hanson Aggregates Pacific Southwest Inc	PO Box 639069	San Diego, CA	92163	619-857-7160
APCD ATC Mailing	Hanson Aggregates Pacific Southwest Inc	9255 Camino Santa Fe	San Diego, CA	92121	619-857-7160
APCD Equipment Location	Hanson Aggregates Pacific Southwest Inc	9255 Camino Santa Fe	San Diego, CA	92121	619-857-7160

Military Base	No	Type Ownership:	Corporation	
Military Activity	No	Name of Legal Owner:		
PERP	No	TPY:	No	
Title V	No	Inspection Sectors:	10	**Parcel #:** -
SIC:	1442	VAX Site ID:	138 A	
Inspection Month:	8	Source Test Alias:		
Renewal Month:	5	Expiration Month:	08/2017	
Frequency:	-	Delinquent Month::		
Site Status:	A			

Open Applications:	0	Active Permits:	2	Breakdowns:	2	Notices of Violation:	18
Approved Applications:	25	Approved Permits:	0	Corrective Actions:	0	Notices to Comply:	3
Cancelled Applications:	4	Retired Permits:	4	Complaints:	9	Notices to Repair:	0
Denied Applications:	0			Hearing Board Items:	1	Title V:	0
				Jobs:	3	Vapor Recovery Test:	0

APCD1976-SITE-00076 APCD2002-PTO-961533

Parent: APCD1997-APP-961533 **Status:** Retired

BEC: **LEGACY BEC:** 10844 **Opened:**07/31/2009

Permit Description:

Notes:

Inspection Frequency: - **Expiration:** 5/1/2003 **Expiration Status:**Inactive

Source Test: - **Source Test Frequency:**

Conditions

#	Name	Description

Inspection	Date	Inspector	Status

Version History

Version Number	Revision Date	Application	Site	Reason

APCD1976-SITE-00074 APCD2005-PTO-890383

Parent: APCD1995-APP-950299 **Status:** Retired

BEC: **LEGACY BEC:** 11068 **Opened:**07/31/2009

Permit Description:

Notes:

Inspection Frequency: - **Expiration:** 5/1/2006 **Expiration Status:**Inactive

Source Test: - **Source Test Frequency:**

Conditions

#	Name	Description

Inspection	Date	Inspector	Status

Version History

Version Number	Revision Date	Application	Site	Reason

Parent: APCD1980-APP-013510 **Equipment Type:** [07A] Crusher System **Units:** 2 **Status:** Retired

Equipment Type: [07B] Screening System **Units:** 3

Stationary **BEC: 0152T** **LEGACY BEC:** 0152T **Opened:**07/31/2009

Permit Description: Rock plant (1650 tons/hr): Quarry-loading pit; scalping station with a 6' x 16' Seco vibrating screen; jaw crusher S/N 22M8163; (2) triple-deck screens; lift, reclaim and overland conveyors; lime silo/transfer system. Primary--2 each Telesmith triple-deck screens, S/Ns 313M99LPO3J32 and 313M99LPO4J32; Symons 7 ft dia. Cone crusher, S/N 7955R; Two Amerex model RP-10-72-864 baghouses; base material plant. Secondary--2 sets of double deck screens: 8'x20' Hewitt Robins, double deck screen S/N hr-50001301; 8'x20' Hewitt Robins, double deck screen S/N HR-50001302, pugmill; Symons cone crushers S/N 40654&5976; Amerex rp10-495 baghouse; dust filters; water sprays; prem.fines loop; aspht/fd sys. Add fabric filters (Dalamatic 45/15) at primary plant impact crusher and secondary plant impact crusher. 974309 AFS 14 mar 2000 (add Telsmith 68s Gyrashere crushing cone S/N 202M10128 or Sandvik model 7800 cone crusher S/N 6737 to secondary plant) compliance request condition change AFS-31 Oct 2002. One (1) 8' x 20' El Jay/Cedarapids, S/N 055082, one(1) 36"x18' Eagle Iron Works course material washer, S/N17046974458 AFS 21 Aug 2000 981478 EAD 24 June 2004 981911 AFH 09 2006 986236 EFH

Notes:

Inspection Frequency: - **Expiration:** 5/31/2017 **Expiration Status:**Expired

Source Test: - **Source Test Frequency:**

Conditions

#	Name	Description
1	C4	Air pollution control equipment shall be maintained in good operating condition and shall be in full operation in accordance with manufacturer's instructions at all times when the process equipment is in operation.
2	C1349	The fabric filter dust collection systems shall be maintained so that there is no leakage of air contaminants to the atmosphere prior to their treatment. Baghouse emissions shall not exceed 0.01 grains per dry standard cubic foot, as determined using the District particulate emission test procedures. Baghouse emissions shall not exceed ten (10) percent opacity at any time.
3	C26747	Collected fines transferred from Baghouse Hoppers to the Conveying System shall contain sufficient added moisture to prevent any visible emissions. Differential pressures across the Baghouse filters shall be 6.0" +/- 4.0" H2O.
4	C1351	Visible emissions from transfer points shall not exceed 20% opacity at any time. Applicant shall not cause or allow the emission of fugitive dust from any transport, handling or storage activity for which such dust remains visible in the atmosphere beyond the property line of the emission source. This condition shall not apply when the wind speed instantaneously exceeds25 mph, or when the wind speed averages or 15 minutes is greater than 15mph.
5	C1352	The minimum moisture contents by weight of the following rock products shall be: (a) Fines 3.0% (b) -3/8"+1/4" 1.0% (c) -1/2"+3/8" .75% (d) -3/4"+1/2" .5% (e) -1"+3/4" .5% (f) -1 1/2"+1" .5% (g) Base 8.0%
6	C1353	Vehicles at the site and on the haul roads shall not exceed speeds of 25 miles per hour. All unpaved haul roads and areas at the site subject to vehicle traffic, excluding areas inaccessible to treatment by water trucks, shall be kept visibly moist or treated with a chemical binder to minimize dust emissions. Paved haul roads shall be wet swept a minimum of once every week in order to minimize dust emissions from vehicle traffic.

7	C1354	Visible dust emissions from all vehicles traveling on paved or unpaved haul roads shall not exceed 20% opacity at any time at a distance of 8 feet or more above the ground or road surface.
8	C1355	The maximum hourly output of the plant is limited to 1,650 tons. The maximum daily output of the plant is limited to 15,000 tons. The maximum yearly output of the plant is limited to 3,000,000 tons.
9	C1356	Records shall be maintained of the materials removed from each product stockpile, and these records shall be made available to the District upon request.
10	C1357	Applicant shall not cause or allow the emission of fugitive dust from any transport, handling or storage activity for which such dust remains visible in the atmosphere beyond the property line of the emission source. This Condition shall not apply when the wind speed instantaneously exceeds 25 mph or when the wind speed averages or 15 minutes is greater than 15 mph.
11	C2465	The rock product trucked out of the Plant shall not exceed 1100 tons/hr or 10,000 tons/day or 2,000,000 tons/year. (This Condition is placed on the Permit to satisfy banking credit calculations.)
12	C3771	Visible dust emissions to the atmosphere shall not exceed 7% opacity at the Lime Silo/Transfer System. (Ref NSPS Subpart OOO, Method 9)
13	C7182	Any increases in the particulate matter (PM10) emissions from this equipment due to any modifications may result in changes in the emission reduction credit transfer for this application, including the ERC certificates No.41106-01 and issuing new certificate.
14	C26746	Each Baghouse shall have a properly operating differential pressure gauge.

Inspection	Date	Inspector	Status
Routine	4/14/2016	Matthew Allison	Completed
Routine	4/13/2016	Matthew Allison	Completed
Routine	9/11/2015	Gretchen May	Completed
Routine	9/10/2015	Gretchen May	Completed
Routine	9/9/2015	Gretchen May	Completed
PTO Joint Inspection	9/3/2015	Laura Chambers	Completed
Routine	8/27/2015	Laura Chambers	Completed
Routine	8/27/2015	Gretchen May	Completed
Routine	10/17/2014	William Munger	Completed
Routine	10/15/2014	William Munger	Completed
Routine	12/19/2013	William Munger	Completed
Routine	12/19/2013	William Munger	Completed
Routine	12/13/2013	William Munger	Completed
Routine	12/13/2013	William Munger	Completed
Routine	12/12/2013	William Munger	Completed
Routine	10/26/2012	William Munger	Completed
Routine	10/26/2012	Gretchen May	Completed
Routine	10/24/2012	William Munger	Completed
Routine	10/24/2012	Gretchen May	Completed
Routine	10/23/2012	Gretchen May	Completed

Routine	8/22/2012	William Munger	Completed

Version History

Version Number	Revision Date	Application	Site	Reason
1	12/21/2010	APCD2004-APP-981911	APCD1976-SITE-00076	Renewal
2	6/6/2011	APCD2004-APP-981911	APCD1976-SITE-00076	Renewal
3	2/28/2012	APCD2004-APP-981911	APCD1976-SITE-00076	Like Kind Replacement
4	10/23/2012	APCD2012-APP-002355	APCD1976-SITE-00076	Like Kind Replacement

Parent: APCD2002-APP-978416 **Equipment Type:** [34C] Emergency Standby Engine **Units:** 1 **Status:** Retired

BEC: 12834 **LEGACY BEC:** 12834 **Opened:**07/31/2009

Permit Description: RE-LOCATABLE CATERPILLAR DIESEL ENGINE MODEL 330A, 115 BHP, S/N 85B536. TURBOCHARGED, AFTERCOOLED, LEAN BURN. (ENGINE REMOVED FROM PO NO. 880797) 973966(9/99); 978416 EFH 06/05

Notes:

Inspection Frequency: - **Expiration:** 5/31/2013 **Expiration Status:**Inactive

Source Test: - **Source Test Frequency:**

Conditions

#	Name	Description
1	C23518	Permittee shall give the District written notice within 24 hours of re-locating equipment. Notification via facsimile is acceptable.
2	C22311	Except for emergency operations, an emission unit shall not be operated within 1,000 feet of any K-12 school unless California Health and Safety Code section 42301.6 is met.
3	C23519	Fuel use for this engine shall be limited to 7,752 gallons per year. Potential NOx emissions are 2.342 tons per year. This condition limits engine fuel use to no more than fifteen percent of its potential to emit.
4	C25695	This Engine shall use only California Diesel Fuel. Records of California Diesel Fuel Certification shall be maintained on-site and made available to District personnel upon request.
5	C23520	A log showing the daily hours of engine operation, and gallons of fuel used per month shall be kept.
6	C23516	Emission unit can be operated only at stationary sources which have an aggregate potential to emit of less than 50 tons per year of Oxides of Nitrogen (NOx) and 50 tons per year of Volatile Organic Compounds (VOC). Emission units may also operate at stationary sources which have an aggregate potential to emit greater than these levels if emission offsets at the ratios of 1.2:1 are provided for the period of time the emission unit is located at such a stationary source. The potential to emit shall be calculated at the new site each time the unit is re-located.
7	C23517	In lieu of calculating the potential to emit of NOx and VOCs each time the unit is re-located; the Permittee may consider the site to which the engine has been re-located non-major for NOx and VOCs if the most recent District emissions inventory indicates the actual emissions for NOx and VOCs are each less than 25 tons per year.
8	C26591	Non-resettable fuel meters shall be maintained in good working order and used for recording total fuel usage of this Engine. The District's Compliance Division shall be notified prior to replacement of the fuel meters.
9	C25281	The Owner or Operator of the Engine shall conduct periodic maintenance of this Engine as recommended by the Engine manufacturer as specified by any other maintenance procedure as approved in writing in advance by the District. The periodic maintenance shall be conducted at least once each calendar year.

10	C25282	The Owner or Operator of this Engine shall keep the following records: -applicable fuel certification -manual of recommended maintenance provided by the manufacturer -other maintenance procedure as approved in writing, in advance, by the District These records shall be kept on-site for at least the same period of time as the Engine to which the records apply is located at the site. These records shall be made available to the District upon request. (Rule 69.4.1)
11	C26669	The Owner and Operator of this Engine shall maintain an Operating Log containing, at a minimum, the following: -dates and times of Engine operation -total cumulative hours of operation per calendar month -total cumulative hours of operation per calendar year
12	C20712	All the required records shall be maintained for a minimum of three calendar years. These records shall be maintained and made available to the District upon request.
13	C28436	This engine is one of four or more engines owned by an owner or operator and prior to January 1, 2008, can only be relocated to an off-site location that is owned by the same owner or operator.

Inspection	Date	Inspector	Status
Routine	10/26/2012	Gretchen May	Completed
Routine	10/26/2012	William Munger	Completed
Routine	10/24/2012	William Munger	Completed
Routine	10/23/2012	Gretchen May	Completed
Routine	8/22/2012	William Munger	Completed

Version History

Version Number	Revision Date	Application	Site	Reason
1	11/10/2010	APCD2002-APP-978416	APCD1976-SITE-00076	
2	6/6/2011	APCD2002-APP-978416	APCD1976-SITE-00076	

Parent: APCD2012-APP-002087 **Equipment Type:** [34G] Engine for Non-Emergency and Non-Cogeneration Operation **Units:** 1 **Status:** Active

Stationary **BEC: APCD2013-CON-000655** **LEGACY BEC:** APCD2013-CON-000655 **Opened:**05/17/2013

Permit Description: Stationary Prime Diesel Engine (ATCM-Portable): John Deere / 4045DF150B, S/N: T04045D836612, 80 hp, EPA Tier 1 certified of Family #XJDXL06.8016, driving a pump.

Notes:

Inspection Frequency: 1 **Expiration:** 5/31/2018 **Expiration Status:**Active

Source Test: - **Source Test Frequency:**

Conditions

#	Name	Description
1	C41657	This permit authorizes operation only at the stationary source(s) listed on this permit to operate. This engine shall be operated as a portable unit as defined by the Airborne Toxic Control Measure for Diesel Particulate Matter from Portable Engines Rated at 50 Horsepower and Greater. This permit does not preclude off-site operations under a valid registration issued by the California Air Resources Board (CARB) under the Portable Equipment Registration Program (PERP). (17CCR93116).
2	C42290	This engine shall not be operated more than 384 hours per calendar year.
3	C42024	For the purposes of conditions referring to 17 CCR 93116, location shall be defined as any single site at a building, structure, facility, or installation. [17 CCR 93116]
4	C42225	An emission unit is not portable if any of the following apply : The unit, or its replacement, is attached to a foundation or, if not so attached, will reside at the same location for more than 12 consecutive months; or The emission unit remains or will reside at a location for less than 12 consecutive months if the unit is located at a seasonal source and operates during the full annual operating period of the seasonal source; or The emission unit is moved from one location to another in an attempt to circumvent the portable emission unit residence time requirements. [17 CCR 93116]
5	C26204	Days when a portable emission unit is stored in a designated holding or storage area shall not be counted towards the above time limits, provided the emission unit was not operated on that calendar day except for maintenance and was in the designated holding or storage area the entire calendar day.
6	C28413	Visible emissions including crank case smoke shall comply with Air Pollution Control District Rule 50. (Rule 50)
7	C28414	The equipment described above shall not cause or contribute to a public nuisance. (Rule 51)
8	C29964	This engine shall use only carb diesel fuel. (Rule 69.4.1, 17 CCR 93116)

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9	C28736	A non-resettable engine hour meter and/or non-resettable totalizing fuel meter shall be installed on this engine, maintained in good working order and used for recording engine operation hours. If a meter is replaced, the Air Pollution Control District's compliance division shall be notified in writing within in 10 calendar days. The written notifications shall include the following information: a. old meter's reading. b. replacement meter's manufacturer name, model and serial number if available and current reading on replacement meter; and c. copy of receipt of new meter or of installation work order. A copy of the meter replacement notification shall be maintained on site and made available to the Air Pollution Control District upon request. (Rule 69.4.1)
10	C40724	The owner or operator of this engine shall conduct periodic maintenance of the engine and add-on control equipment, if any, as recommended by the engine and control equipment manufacturers or as specified by the engine servicing company's maintenance procedures. The periodic maintenance shall be conducted at least once every 4000 hours of operation, or every six months, whichever occurs first. (Rule 69.4.1)
11	C29966	The owner or operator of the engine shall maintain the following records on site for at least the same period of time as the engine to which the records apply is located at the site: a. documentation shall be maintained identifying the fuel as carb diesel. b. manual of recommended maintenance provided by the manufacturer, or maintenance procedures specified by the engine servicing company; and c. records of annual engine maintenance including date the maintenance was performed. These records shall be made available to the Air Pollution Control District upon request. (Rule 69.4.1)(17 CCR 93116)
12	C30080	All operational and maintenance logs and fuel use and type and purchase records required by this permit shall be kept for a minimum of 36 months from their date of creation unless otherwise indicated by the conditions of this permit. The records shall be maintained onsite for a minimum of 24 months from their date of creation. Records for the last 24 months of operations shall be made available to the Air Pollution Control District upon request. Records for operation for the last 25 to 36 months shall be made available to the Air Pollution Control District within 5 working days of request.
13	C40397	Effective January 1, 2012, the Responsible Official of a fleet shall maintain on a calendar year basis a record of the total hours of operation for each portable engine. These records shall be maintained at a central place of business for five years from their date of creation. The records shall clearly identify each portable engine subject to the recordkeeping requirement as well as the annual hours of operation. These records shall be made available, upon request, to the District or CARB personnel and provided within ten business days of the request.
14	C41422	This engine, as part of the fleet that it is included in, shall comply with the fleet averaging standards of 17CCR 93116. A copy of the most recent compliance statement submitted to the California Air Resources Board under 17CCR 93116 shall be provided to District personnel upon request. (17CCR 93116)
15	C40398	The responsible official shall submit compliance statements as required by 17CCR 93116. These compliance statements are due to the California Air Resources Board by March 1, 2013, March 1, 2017 and March 1, 2020.
	C42289	This permit authorizes operation only at the location described above.

Inspection	Date	Inspector	Status
Routine	4/14/2016	Matthew Allison	Completed
Routine	4/13/2016	Matthew Allison	Completed
Routine	9/8/2015	Laura Chambers	Completed
PTO Joint Inspection	8/27/2015	Gretchen May	Completed
PTO Joint Inspection	8/27/2015	Jason Miller	Completed
Routine	8/27/2015	Laura Chambers	Completed
Routine	5/26/2015	Michele Fregoe	Completed
Routine	5/20/2015	Michele Fregoe	Completed
Routine	5/15/2015	Michele Fregoe	Completed
Routine	10/17/2014	William Munger	Completed
Routine	10/15/2014	William Munger	Completed
Routine	12/19/2013	William Munger	Completed

Routine	12/13/2013	William Munger	Completed

Version History

Version Number	Revision Date	Application	Site	Reason
1	5/17/2013	APCD2012-APP-002087	APCD1999-SITE-00076	Initial

Parent: APCD2008-APP-987418 **Equipment Type:** [06A] Screen Set **Units:** 1 **Status:** Active

Stationary **BEC: 10810** **LEGACY BEC:** 10810 **Opened:**07/31/2009

Permit Description: A SCREENING PLANT CONSISTING OF: ONE (1) FINLAY HYDRASCREENS DOUBLE DECK SCREEN, MODEL 303C, S/N: FY 450029; FOUR (4) CONVEYOR BELTS, ONE (1) DEUTZ DIESEL ENGINE, 48 BHP, MODEL F3L912, S/N: 843910. 971678 (6/98)(971678-6/98)(987418-CCN-7/09)

Notes:

Inspection Frequency: - **Expiration:** 5/31/2018 **Expiration Status:**Active

Source Test: - **Source Test Frequency:**

Conditions

#	Name	Description
1	C3236	All process materials shall contain sufficient naturally occurring or added moisture to maintain visibly wet material and to minimize dust emissions at all times.
2	C21765	Daily records of the screening plant production shall be maintained on site and made readily available for inspection by the district upon request.
3	C21766	The maximum production rate of the screening plant shall not exceed 200 tons/hr, 1000 tons/day and 250,000 tons/year.
4	C21767	Daily production summary records shall be maintained and kept on site at least 36 months and be made readily available upon request.
5	C21768	The total length of all unpaved haul roads shall not exceed 0.3 miles. Maximum speed of all trucks on these roads is limited to 15 miles per hour.
6	C3942	All unpaved areas at the site and haul roads shall contain sufficient naturally occurring or added moisture to maintain visible emissions due to vehicular traffic to less than 20 percent opacity as measured eight feet above ground.
7	C21769	Before moving the screening plant to a new stationary source, the permittee shall submit to the district an application for a change of location.

Inspection	Date	Inspector	Status
Routine	4/13/2016	Matthew Allison	Completed
Routine	10/17/2014	William Munger	Completed
Routine	10/15/2014	William Munger	Completed
Routine	12/19/2013	William Munger	Completed
Routine	12/13/2013	William Munger	Completed
Routine	10/26/2012	Gretchen May	Completed
Routine	10/26/2012	William Munger	Completed
Routine	10/24/2012	William Munger	Completed

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Routine	10/24/2012	Gretchen May	Completed
Routine	10/23/2012	Gretchen May	Completed
Routine	8/22/2012	William Munger	Completed

Version History

Version Number	Revision Date	Application	Site	Reason
1	6/6/2011	APCD2008-APP-987418	APCD1976-SITE-00076	
2	6/7/2015			Condition Change

APCD1976-SITE-00076

APCD2015-APP-004070

Status: Cancelled

Parent: APCD1998-PTO-960107

Record Type: LUEG-APCD/Permit App/Internal Combustion Engines/NA

VAX ID: -

Source Category: [34G] Non-Emergency/Non-Cogeneration Engine < 200 HP

Additional Information : -

Assigned to: Li Li -

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 6/3/2015
Reason for Submittal: Other
Expedited Application: No

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance	Complete	6/3/2015	Cynthia Gould
Completeness Determination	Pending	11/30/2015	John Annicchiarico
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD2012-APP-002355

Status: Approved

Parent: APCD2008-PTO-013510

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Screen

VAX ID: -

Source Category: 06A - Sand, Rock, Aggregate and Other Screening Set

Additional Information : -

Assigned to: Arnold Peneda 858-586-2729

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 10/10/2012
Reason for Submittal: Like Kind Replacement
Expedited Application: No

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance	Complete	10/10/2012	Jayne Hurley
Completeness Determination	Complete	10/23/2012	Arnold Peneda
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate	Complete	11/8/2012	Karen Campbell

APCD1976-SITE-00076

APCD2012-APP-002087

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Internal Combustion Engines/NA

VAX ID: 138 B

Source Category: 34G - Each Engine for Non-Emergency and Non-ogeneration Operation < 200 horsepower

Additional Information : -

Assigned to: Sharen Marechale (858) 586 2744

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 4/20/2012
Reason for Submittal: New Installation
Expedited Application: No

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance	Complete	4/20/2012	Virginia Fox
Completeness Determination	Complete	5/3/2012	Sharen Marechale
Approve Authority to Construct	Complete	4/15/2013	John Annicchiarico
Issue Authority to Construct	Complete	4/16/2013	Sharen Marechale
Issue Startup Authorization	Complete	4/25/2013	Sharen Marechale
Issue Permit to Operate	Complete	8/12/2013	Karen Campbell

APCD1976-SITE-00076

APCD2008-APP-987418

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Screen

VAX ID: -

Source Category: 06A - Sand, Rock, Aggregate and Other Screening Set

Additional Information : -

Assigned to: Camqui Nguyen (858) 586 2747

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 10/24/2008
Reason for Submittal: L
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate	Complete	10/11/2009	Jayne Hurley

APCD1976-SITE-00076

APCD2008-APP-986236

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 986236

Source Category:

Additional Information : -

Assigned to: Evariste Haury (858) 586-2745

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 3/10/2008
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

Parent: APCD2008-PTO-013510

Status: Approved

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 981911

Source Category:

Additional Information : -

Assigned to: Evariste Haury (858) 586-2745

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 10/1/2004
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance	Complete	2/10/2012	Evariste Haury
Completeness Determination	Complete	2/3/2012	Evariste Haury
Approve Authority to Construct		2/28/2012	
Issue Authority to Construct	Pending	2/28/2012	Evariste Haury
Issue Startup Authorization			
Issue Permit to Operate	Complete	3/8/2012	Karen Campbell

APCD1976-SITE-00076

APCD2004-APP-981478

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Plant

VAX ID: -

Source Category: 07B

Additional Information : -

Assigned to: Earnie Davis -

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 6/16/2004
Reason for Submittal: K
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		1/28/2008	
Completeness Determination		1/28/2008	
Approve Authority to Construct		1/28/2008	
Issue Authority to Construct		1/28/2008	
Issue Startup Authorization		1/28/2008	
Issue Permit to Operate		1/28/2008	

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Internal Combustion Engines/NA

VAX ID: -

Source Category: 34G

Additional Information : -

Assigned to: Evariste Haury (858) 586-2745

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 8/2/2002
Reason for Submittal: C
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		10/18/2007	
Completeness Determination		10/18/2007	
Approve Authority to Construct		10/18/2007	
Issue Authority to Construct		10/18/2007	
Issue Startup Authorization		10/18/2007	
Issue Permit to Operate		10/18/2007	

APCD1976-SITE-00076

APCD2002-APP-977749

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 977749

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 2/21/2002
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

Status: Cancelled

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Internal Combustion Engines/NA

VAX ID: -

Source Category: 34C

Additional Information : -

Assigned to: -

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 6/21/2001
Reason for Submittal: N
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		2/25/2003	
Completeness Determination		2/25/2003	
Approve Authority to Construct		2/25/2003	
Issue Authority to Construct		2/25/2003	
Issue Startup Authorization		2/25/2003	
Issue Permit to Operate		2/25/2003	

APCD1976-SITE-00076

APCD2000-APP-974458

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Plant

VAX ID: -

Source Category: 07A

Additional Information : -

Assigned to: -

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 1/7/2000
Reason for Submittal: A
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		1/25/2001	
Completeness Determination		1/25/2001	
Approve Authority to Construct		1/25/2001	
Issue Authority to Construct		1/25/2001	
Issue Startup Authorization		1/25/2001	
Issue Permit to Operate		1/25/2001	

Parent: APCD1976-SITE-00076

Status: Approved

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Plant

VAX ID: -

Source Category: 07A

Additional Information : -

Assigned to: -

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 11/30/1999
Reason for Submittal: M
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		6/4/2007	
Completeness Determination		6/4/2007	
Approve Authority to Construct		6/4/2007	
Issue Authority to Construct		6/4/2007	
Issue Startup Authorization		6/4/2007	
Issue Permit to Operate		6/4/2007	

APCD1976-SITE-00076

APCD1998-APP-972495

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 972495

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 11/25/1998
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1998-APP-972380

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 972380

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 11/3/1998
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

Parent: APCD1976-SITE-00076

Status: Approved

Record Type: LUEG-APCD/Permit App/Miscellaneous Equipment/NA

VAX ID: -

Source Category: 91A

Additional Information : -

Assigned to: -

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 3/14/1997
Reason for Submittal: N
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		4/23/1999	
Completeness Determination		4/23/1999	
Approve Authority to Construct		4/23/1999	
Issue Authority to Construct		4/23/1999	
Issue Startup Authorization		4/23/1999	
Issue Permit to Operate		4/23/1999	

APCD1976-SITE-00076

APCD1993-APP-930247

Status: C

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 930247

Source Category:

Additional Information : -

Assigned to: Evariste Haury (858) 586-2745

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 9/21/1993
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1992-APP-920001

Status: Cancelled

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Concrete Batch Plant

VAX ID: -

Source Category: 08C

Additional Information : -

Assigned to: Arthur Carbonell (858) 586 2741

Time & Material: Yes

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 7/30/1992
Reason for Submittal: N
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		2/23/1999	
Completeness Determination		2/23/1999	
Approve Authority to Construct		2/23/1999	
Issue Authority to Construct		2/23/1999	
Issue Startup Authorization		2/23/1999	
Issue Permit to Operate		2/23/1999	

APCD1976-SITE-00076

APCD1992-APP-850974

Status: Cancelled

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Screen

VAX ID: -

Source Category: 06A - Sand, Rock, Aggregate and Other Screening Set

Additional Information : -

Assigned to: -

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 7/31/2009
Reason for Submittal: P
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		1/14/1992	
Completeness Determination		1/14/1992	
Approve Authority to Construct		1/14/1992	
Issue Authority to Construct		1/14/1992	
Issue Startup Authorization		1/14/1992	
Issue Permit to Operate		1/14/1992	

APCD1976-SITE-00076

APCD1990-APP-900371

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 900371

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 9/13/1990
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

Parent: APCD1976-SITE-00076

Status: Approved

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Screen

VAX ID: -

Source Category:

Additional Information : -

Assigned to: -

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 11/2/1989
Reason for Submittal: N
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		11/3/1998	
Completeness Determination		11/3/1998	
Approve Authority to Construct		11/3/1998	
Issue Authority to Construct		11/3/1998	
Issue Startup Authorization		11/3/1998	
Issue Permit to Operate		11/3/1998	

Parent: APCD1976-SITE-00076

Status: Approved

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Screen

VAX ID: -

Source Category:

Additional Information : -

Assigned to: -

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 11/1/1989
Reason for Submittal: N
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		3/31/1993	
Completeness Determination		3/31/1993	
Approve Authority to Construct		3/31/1993	
Issue Authority to Construct		3/31/1993	
Issue Startup Authorization		3/31/1993	
Issue Permit to Operate		3/31/1993	

APCD1976-SITE-00076

APCD1987-APP-870232

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 870232

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 9/29/1987
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1987-APP-870010

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 870010

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 7/8/1987
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1986-APP-851099

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 851099

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 5/9/1986
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

Parent: APCD1976-SITE-00076

Status: Approved

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 851059

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 4/25/1986
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1985-APP-850160

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 850160

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 8/20/1985
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1985-APP-050215

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 50215

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 3/19/1985
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1984-APP-040805

Status: Approved

Parent: APCD2008-PTO-013510

Record Type: LUEG-APCD/Administrative/Legacy Data/Uncategorized

VAX ID: 40805

Source Category:

Additional Information : -

Assigned to: -

Time & Material: -

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 8/27/1984
Reason for Submittal: -
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance			
Completeness Determination			
Approve Authority to Construct			
Issue Authority to Construct			
Issue Startup Authorization			
Issue Permit to Operate			

APCD1976-SITE-00076

APCD1982-APP-020082

Status: Approved

Parent: APCD1976-SITE-00076

Record Type: LUEG-APCD/Permit App/Sand Rock Aggregate/Plant

VAX ID: -

Source Category: 07A

Additional Information : -

Assigned to: -

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 2/12/1982
Reason for Submittal: N
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		9/9/1988	
Completeness Determination		9/9/1988	
Approve Authority to Construct		9/9/1988	
Issue Authority to Construct		9/9/1988	
Issue Startup Authorization		9/9/1988	
Issue Permit to Operate		9/9/1988	

Parent: APCD1976-SITE-00076

Status: Approved

Record Type: LUEG-APCD/Permit App/Miscellaneous Equipment/NA

VAX ID: -

Source Category: 91A

Additional Information : -

Assigned to: -

Time & Material: No

Addresss: 9255 Camino Santa Fe, San Diego 92121
Date Submitted: 7/1/1980
Reason for Submittal: N
Expedited Application: -

Inspection	Date	Inspector	Status

Workflow

Task	Status	Date	Action By:
Application Acceptance		1/9/1987	
Completeness Determination		1/9/1987	
Approve Authority to Construct		1/9/1987	
Issue Authority to Construct		1/9/1987	
Issue Startup Authorization		1/9/1987	
Issue Permit to Operate		1/9/1987	

Parent: APCD2008-PTO-013510
Recieved by: Ron Thompson
Title: Manager

Status: Closed - Paid
Date Issued: 2/27/2015

Short Notes: 225530

Assigned to: Penelope Matthews (858) 586 2654
Compliance Date: 3/13/2015
Disposition: -

Violation Began: 2/27/2015
Violation Ends: -
Statute of Limitations: -

Pollutant in Violation: -
Pollutant that makes TV/SM: -
Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#
1	District Rules	Permit to Operate	21	Permit Conditions	Failure to maintain the air pollution control equipment in full operation when the process equipment is in operation. Specifically, the water spray bar was not operating when the reclaim belt was moving material.	1
1	District Rules	Permit to Operate	21	Permit Conditions	Failure to insure collected fines contain adequate moisture to prevent visible emissions. Specifically, fines from baghouses in secondary plant were returned to conveying system without adequate moisture.	3

Inspection	Date	Inspector	Status
NOV Follow Up Inspection	3/13/2015	William Munger	Completed
NOV Inspection	3/4/2015	William Munger	Completed
NOV Inspection	2/27/2015	William Munger	Completed

Parent: APCD2008-PTO-013510

Recieved by: Ron Thompson

Title: Manager

Status: Closed - Paid

Date Issued: 10/29/2014

Short Notes: 225523

Assigned to: Penelope Matthews (858) 586 2654

Compliance Date: -

Disposition: -

Violation Began: 10/29/2014

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#
1	District Rules	Public Nuisance	51	Nuisance	Discharging air contaminants which cause nuisance or annoyance to a considerable number of persons or the public.	
1	California HS&C	HSC Nuisance	41700	Nuisance		

Inspection	Date	Inspector	Status
NOV Follow Up Inspection	1/6/2015	William Munger	Completed
NOV Inspection	11/20/2014	William Munger	Completed
NOV Inspection	10/31/2014	William Munger	Completed
NOV Inspection	10/30/2014	William Munger	Completed
NOV Inspection	10/29/2014	William Munger	Completed

Parent: APCD2008-PTO-013510

Recieved by: Ron Thompson

Title: Manager

Status: Closed - Paid

Date Issued: 12/13/2013

Short Notes: 224650

Assigned to: Penelope Matthews (858) 586 2654

Compliance Date: 12/26/2013

Disposition: -

Violation Began: 12/12/2013

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#
1	District Rules	Permit to Operate	21	Permit Conditions	Failure to maintain air pollution control equipment in good operating condition. Failure to maintaun dust collection system so there is no leakage of air contaminants prior to treatment. Failure to contain sufficient added moisture to preventing any visible emissions.	1, 2, 3

Inspection	Date	Inspector	Status
NOV Follow Up Inspection	12/26/2013	William Munger	Completed
NOV Inspection	12/26/2013	William Munger	Completed

APCD1976-SITE-00076

APCD2011-NOV-000079

Parent: APCD2008-PTO-013510

Recieved by: Henry Pimentel

Title: Production Supervisor

Status: **Closed - Paid**

Date Issued: 2/2/2011

Short Notes: 222590

Assigned to: Penelope Matthews (858) 586 2654

Compliance Date: 2/11/2011

Disposition: -

Violation Began: 2/2/2011

Violation Ends: 2/11/2011

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#
1	District Rules	Permit to Operate	21	Permit Conditions	CND. #3-HAVING A DIFFERENTIAL PRESSURE ACROSS THE BAGHOUSE FILTERS THAT EXCEEDS THE LIMIT OF 6 INCHES WC + OR - 4 INCHES. SPECIFICALLY, THE DIFFERENTIAL PRESSURE GAUGE ON THE SECOND BAGHOUSE READ 10.6 WHERE THE NEEDLE HIT THE METER PEG.	3

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD2008-NOV-219272

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 2/29/2008

Short Notes:

Assigned to: Penelope Matthews (858) 586 2654

Compliance Date: 3/6/2008

Disposition: MS

Violation Began: 2/29/2008

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD2002-NOV-212808

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 8/15/2002

Short Notes:

Assigned to: -

Compliance Date: 8/19/2002

Disposition: MS

Violation Began: 8/15/2002

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1999-NOV-208793

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 9/10/1999

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 9/10/1999

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

Parent: APCD1976-SITE-00076

Status: Closed

Short Notes:

Recieved by:

Date Issued: 9/10/1999

Title:

Assigned to: -

Violation Began: 3/28/1999

Pollutant in Violation: -

Compliance Date: -

Violation Ends: 9/10/1999

Pollutant that makes TV/SM: -

Disposition: MS

Statute of Limitations: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1998-NOV-206737

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 3/18/1998

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 3/18/1998

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1997-NOV-206455

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 12/18/1997

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 12/17/1997

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1997-NOV-206237

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 11/3/1997

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 11/3/1997

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1997-NOV-205975

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 10/14/1997

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 10/14/1997

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1997-NOV-205959

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 9/2/1997

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 9/2/1997

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1996-NOV-204634

Parent: APCD1998-PTO-960107

Recieved by:

Title:

Status: Closed

Date Issued: 9/5/1996

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 8/28/1996

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1995-NOV-202839

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 8/17/1995

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: 8/17/1995

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1990-NOV-104963

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 6/11/1990

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: -

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1989-NOV-103768

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 4/4/1989

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: NFA

Violation Began: -

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1987-NOV-001602

Parent: APCD2008-PTO-013510

Recieved by:

Title:

Status: Closed

Date Issued: 5/28/1987

Short Notes:

Assigned to: -

Compliance Date: -

Disposition: MS

Violation Began: -

Violation Ends: -

Statute of Limitations: -

Pollutant in Violation: -

Pollutant that makes TV/SM: -

Variance: -

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

Parent: APCD1976-SITE-00076

Status: Closed-Certified Compliance

NTC Issued: 3/22/2012

Served to: Henry Pimentel

Title: Production Supervisor

Assigned to: Gerald Griffin (858) 586-2660

NTC Start: 3/22/2012

Description: -

Compliance Date: 4/6/2012

NTC Ends: -

Disposition: -

Compliance Achieved: -

Condition #	Condition Rule	Condition Description

Count	Law Type	Category	Section	Rule	Description	Permit Cond#
	District Rules	Permit to Operate		Permits required	Operating a diesel engine > 50 bhp without prior written authority from the APCO.	

Inspection	Date	Inspector	Status

APCD1976-SITE-00074

APCD2002-NTC-16720

Parent: APCD2006-PTO-880797

NTC Issued: 1/29/2002

Title:

Status: Closed

Served to:

Assigned to: Penelope Matthews (858) 586 2654

Compliance Date: 3/4/2002

Disposition: -

NTC Start: -

NTC Ends: -

Compliance Achieved: -

Description: [CLOSED. PER PVA REVIEW 2/6/3SUBMIT AN APPLICATION FOR COMPLIANCE WITH TH ESTANDARDS ANDPROVISIONS OF RULE 67.4.1. PERMITS INCLUDING BUT NOT LIMITED TO880797, 972326, AND 890382.

Condition #	Condition Rule	Condition Description
	D 69.4.1(j)(2)(i)	

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

APCD1976-SITE-00076

APCD1997-NTC-13313

Parent: APCD1976-SITE-00076

Status: Closed

NTC Issued: 12/3/1997

Served to: MAILED CERTIFIED

Title:

Assigned to: -

Compliance Date: 12/22/1997

Disposition: -

NTC Start: -

NTC Ends: -

Compliance Achieved: -

Description: REGISTER THE CUMMINS 335 DIESEL FIRED ENGIEN POWERING THE NORTHWEST180-D DRAGLINE, #22339, USED FOR DREDGING OPERATIONS OR CEASEOPERATIONS.(CERTIFIED COMPLIANCE)

Condition #	Condition Rule	Condition Description
	D 10(b)	

Count	Law Type	Category	Section	Rule	Description	Permit Cond#

Inspection	Date	Inspector	Status

Parent: APCD1976-SITE-00076 **Opened Date:** MM/DD/YYYY **Assigned to:** Michael Kehetian -

Status: Cancelled **Legacy Ref ID:**

Short Notes: Job App for "Hot Spot" HRA Review

Detailed Description: District review of Hot Spots HRA based on TEI 2013.

Job Info Notes: -

Date	User	Comment

Contacts

63494154	APCD Invoice Mailing	PO Box 639069	San Diego, CA	92163	Regulatory, Affairs	619-857-7160
63494155	APCD PTO Mailing	9255 Camino Santa Fe	San Diego, CA	92121	Environmental, Manager	858857-7160
63494156	APCD Equipment Owner	PO Box 639069	San Diego, CA	92163	Owner, Manager	619-857-7160
63494157	APCD Equipment Location	9255 Camino Santa Fe	San Diego, CA	92121	Brett, Hurst	619-857-7160
63494158	APCD ATC Mailing	9255 Camino Santa Fe	San Diego, CA	92121	Brett, Hurst	619-857-7160

Inspection	Date	Inspector	Status

Status HIstory	Date	Action By	Comment
Cancelled	1/3/2017	Archi dela Cruz	Revised prioritization scores resulted in scores that are not triggering HRA.
Open	8/31/2016	Carol McDaniel	
Open	8/31/2016	Carol McDaniel	

APCD1976-SITE-00076

APCD2000-JOB-975626

Parent: APCD1976-SITE-00076

Opened Date: MM/DD/YYYY

Assigned to: -

Status: A

Legacy Ref ID: 975626

Short Notes:

Detailed Description: JOB-REVIEW OF REPORT ON VISIBLE EMISSION OBSERVATIONS

Job Info Notes: -

Date	User	Comment
7/31/2009	AA CONV	VAX Engineer AFS

Contacts

Inspection	Date	Inspector	Status

Status HIstory	Date	Action By	Comment
A	11/21/2000	AA CONV	

APCD1976-SITE-00076

APCD2000-JOB-975244

Parent: APCD1976-SITE-00076

Opened Date: MM/DD/YYYY

Assigned to: -

Status: A

Legacy Ref ID: 975244

Short Notes:

Detailed Description: JOB - REVIEW ADDENDUM TO NSPS

Job Info Notes: -

Date	User	Comment
7/31/2009	AA CONV	VAX Engineer AFS

Contacts

Inspection	Date	Inspector	Status

Status HIstory	Date	Action By	Comment
A	8/23/2000	AA CONV	

Parent: APCD2008-PTO-013510

Opened Date: 3/14/2012

Title:

Status: Closed

Date Received: 3/14/2012

Time Received: 14:00

Complaint: Complainant works in the area and says dust blown from the quarry coats everything in their office, in addition to being breathed in by the workers.

Nature of Complaint: Dust

Sector: M

Assigned to: William Munger (858) 586 2664 (858) 586 2664

Ongoing: Yes

Legacy Reference ID: Hanson Aggregates Company

Detailed Description:

Complaint Response

Response Date: 3/16/2012

Comment: -

Inspector: -

Result: Insufficient Evidence

Nuisance Form Provided: -

Response Time: 08:00

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510

Opened Date: 3/9/2012

Title: 07A

Status: Closed

Date Received: 3/9/2012

Time Received: 13:23

Complaint: Complainant works in the area and says dust blown from the quarry coats everything in their office, in addition to being breathed in by the workers.

Nature of Complaint: Dust

Sector: M

Assigned to: William Munger (858) 586 2664 (858) 586 2664

Ongoing: -

Legacy Reference ID:

Detailed Description:

Complaint Response

Response Date: 3/9/2012

Comment: -

Inspector: -

Result: Insufficient Evidence

Nuisance Form Provided: -

Response Time: 15:45

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510

Opened Date: 1/7/2011

Title: 04A

Status: Closed

Date Received:1/6/2011

Time Received: 09:24

Complaint: Strong smell of diesel fuel, fuel odors

Nature of Complaint: Odor

Sector: G

Assigned to: William Munger (858) 586 2664 (858) 586 2664

Ongoing: Yes

Legacy Reference ID: APCD2002-PTO-890380

Detailed Description: site ID # 00138A; complainant contacted APCD Inspector -II William Munger;received it via my voice mail

Complaint Response

Response Date: -

Comment: -

Inspector: -

Result: Insufficient Evidence

Nuisance Form Provided: -

Response Time: -

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510
Opened Date: 11/3/2006
Title: N/A
Status:
Date Received: 11/3/2006
Time Received: 1438
Complaint: -

Nature of Complaint: DST
Sector: 10
Assigned to: -
Ongoing: -
Legacy Reference ID:
Detailed Description:

Complaint Response

Response Date: 11/3/2006
Comment: -
Inspector: WCM
Result: ISE
Nuisance Form Provided: -
Response Time: 1535

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510
Status:
Complaint: -

Opened Date: 9/29/2006
Date Received: 9/29/2006

Title: 07A
Time Received: 1034

Nature of Complaint: DST
Ongoing: -
Detailed Description:

Sector: 10
Legacy Reference ID:

Assigned to: -

Complaint Response

Response Date: 9/29/2006
Inspector: KPM
Result: ISE
Nuisance Form Provided: -
Response Time: 1312

Comment: -

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510
Opened Date: 6/22/2005
Title: 07A
Status:
Date Received: 6/22/2005
Time Received: 1355
Complaint: -

Nature of Complaint: DST
Sector: 10
Assigned to: -
Ongoing: -
Legacy Reference ID:
Detailed Description:

Complaint Response

Response Date: 6/22/2005
Comment: -
Inspector: WCM
Result: ISE
Nuisance Form Provided: -
Response Time: 1445

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510
Opened Date: 11/19/1999
Title: 07A

Status:
Date Received: 11/19/1999
Time Received: 1100

Complaint: -

Nature of Complaint: DUST
Sector: 10
Assigned to: -

Ongoing: -
Legacy Reference ID:

Detailed Description:

Complaint Response

Response Date: 11/22/1999
Comment: -

Inspector: GMG

Result: SUR

Nuisance Form Provided: -

Response Time: 1045

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510
Opened Date: 9/7/1999
Title: 07A
Status:
Date Received:9/7/1999
Time Received: 1330
Complaint: -

Nature of Complaint: DST
Sector: 10
Assigned to: -
Ongoing: -
Legacy Reference ID:
Detailed Description:

Complaint Response

Response Date: 9/22/1999
Comment: -
Inspector: GMG
Result: SUR
Nuisance Form Provided: -
Response Time: 1450

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510
Opened Date: 3/20/1997
Title: 06
Status:
Date Received: 3/20/1997
Time Received: 1301
Complaint: -

Nature of Complaint: DST
Sector: 10
Assigned to: -
Ongoing: -
Legacy Reference ID:
Detailed Description:

Complaint Response

Response Date: 6/3/1998
Comment: -
Inspector: JL
Result: SUR
Nuisance Form Provided: -
Response Time: 1330

Inspection	Date	Inspector	Status

Parent: APCD2008-PTO-013510

Opened Date: 11/12/1997

Hearing Date: -

Petition #: -

Status: Closed

Date Filed: 11/12/1997

Initial NOV: -

Type: -

Detailed Description:
-

Short Notes: -

Outcome: -

Facility Business Activity: PRODUCTION OF SIZED AGGREGATE FOR CONSTR

Equipment: CARROLL CANYON ROCK PLANT, S D APCD P/O 13510, IN PART CONSISTING OF ASECONDARY SCREENING ANC CRUSHING PLANT WHICH IS THE SUBJECT OF THISREQUEST

Comment: WITHDRAWN

Application / Permit Number: -

Assigned to:-

Contacts

Parent: APCD2008-PTO-013510 **Opened Date:** 5/12/2014 **Date Discovered:** 5/12/2014 **Received Date:** 5/12/2014

Status: Closed **Date Notified:** - **Time Discovered:** 07:15 **Received Time:**

Cause: Appears that the belts that drive the dust collector's augers broke. This means they are being forced to dump the dust out of the baghouse to clear them.

Detailed Description: -

Equipment: Dust collector **Assigned to:** William Munger (858) 586 2664 (858) 586 2664

Detailed descritption: Called in by Henry Pimentel (858-967-9020) at 7:32 AM on 5/12/14 [JDM, 5/12/14]

Rock plant (1650 tons/hr): Quarry-loading pit; scalping station with a 6' x 16' Seco vibrating screen; jaw crusher S/N 22M8163; (2) triple-deck screens; lift, reclaim and overland conveyors; lime silo/transfer system. Primary--2 each Telesmith triple-deck screens, S/Ns 313M99LPO3J32 and 313M99LPO4J32; Symons 7 ft dia. Cone crusher, S/N 7955R; Two Amerex model RP-10-72-864 baghouses; base material plant. Secondary--2 sets of double deck screens: 8'x20' Hewitt Robins, double deck screen S/N hr-50001301; 8'x20' Hewitt Robins, double deck screen S/N HR-50001302, pugmill; Symons cone crushers S/N 40654&5976; Amerex rp10-495 baghouse; dust filters; water sprays; prem.fines loop; aspht/fd sys. Add fabric filters (Dalamatic 45/15) at primary plant impact crusher and secondary plant impact crusher. 974309 AFS 14 mar 2000 (add Telsmith 68s Gyrashere crushing cone S/N 202M10128 or Sandvik model 7800 cone crusher S/N 6737 to secondary plant) compliance request condition change AFS-31 Oct 2002. One (1) 8' x 20' El Jay/Cedarapids, S/N 055082, one(1) 36"x18' Eagle Iron Works course material washer, S/N17046974458 AFS 21 Aug 2000 981478 EAD 24 June 2004 981911 AFH 09 2006 986236 EFH

Final Disposition: -

Legacy Reference ID: - **Variance Requested:** -

Contacts

62696064	APCD Equipment Location	9255 Camino Santa Fe	San Diego, CA	92121	Facility, Manager	8585772722
62696065	APCD Invoice Mailing	PO Box 639069	San Diego, CA	92163	Accounts, Payable	8585772772
62696066	APCD PTO Mailing	PO Box 639069	San Diego, CA	92163	Facility, Manager	

Inspection	Date	Inspector	Status
Breakdown Inspection	5/13/2014	William Munger	Completed

Parent: APCD2008-PTO-013510 **Opened Date:** 10/2/2013 **Date Discovered:** - **Received Date:** -

Status: Closed **Date Notified: -** **Time Discovered:** **Received Time:**

Cause: Bag House to the crusher broke down, operation slowed down, site is using more water , no dust was observed, Discovery time is not provided.

Detailed Description: -

Equipment: Bag House **Assigned to:** William Munger (858) 586 2664 (858) 586 2664

Detailed descritption: Carroll Canyon Rock plant (1650 tons/hr): Quarry

Final Disposition: -

Legacy Reference ID: - **Variance Requested:** -

Contacts

62476536	APCD Equipment Location	9255 Camino Santa Fe	San Diego, CA	92121	Facility, Manager	8585772722
62476537	APCD Invoice Mailing	PO Box 639069	San Diego, CA	92163	Accounts, Payable	8585772772
62476538	APCD PTO Mailing	PO Box 639069	San Diego, CA	92163	Facility, Manager	

Inspection	Date	Inspector	Status
Breakdown Inspection	10/2/2013	William Munger	Completed
Breakdown Inspection	10/3/2013	William Munger	Completed
Breakdown Inspection	10/4/2013	William Munger	Completed

Appendix L

Request for Records Search to the
Regional Water Quality Control Board – San Diego Region and
Photocopies Obtained from that Agency

Environmental Support Services
Environmental Research & Due Diligence Compliance
30251 Golden Lantern, #E-305, Laguna Niguel, CA 92677
Tel) 949-429-3564 • Fax) 949-429-3563
www.EnvironmentalSupportServices.com • Info@EnvironmentalSupportServices.com

June 22, 2017

Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Ste 100
San Diego, CA 92123

Attention: LUST/WIP/SLIC/Site Mitigation Divisions

Dear Public Records Request,

Please check for any files/information on the following sites:

Site 9255 Camino Santa Fe
San Diego, CA 92121
APN's 341-050-38-00 through 341-050-42-00, 341-051-17-00 through 341-051-19-00, and 341-060-82-00
(see attached map)

I would like to set up an appointment to review this file **as soon as possible**. Anything you can do to expedite this request would be greatly appreciated. Please call me at (949) 429-3564. Thanks!

Sincerely,
Environmental Support Services

Shannon Castagno
Project Manager
Shannon@EnvironmentalSupportServices.com

From: "Zacks, Steve (Oxnard) NA" <Steve.Zacks@hanson.biz>
To: "CArias@waterboards.ca.gov" <CArias@waterboards.ca.gov>
CC: "Harvey, Jud (San Diego) NA" <Jud.Harvey@hanson.biz>
Date: 10/28/2010 1:17 PM
Subject: Carroll Canyon- Turbidity Report
Attachments: Turbidity Report 10-28-2010.pdf; Camino Santa Fe Basin 10-20-2010.jpg; Driveway Access Basin 10-20-2010.jpg; Turbidity Log 10-20-2010.pdf

Christina,
The turbidity report for Carroll Canyon is attached. Eric Becker stated this report should be sent to you.

Regards,

Steve Zacks
Environmental Manager

Lehigh Hanson
West Region
681 Aspen Circle
Oxnard, CA 93030

Tel: 805.985.2191
Cell: 805 748-0128
Fax: 805.382.9892
Steve.Zacks@Hanson.com<mailto:Steve.Zacks@Hanson.com>

www.hanson.com<http://www.hanson.com/>




10/20/2010 10:29

Carroll Canyon Turbidity Log
10/1/2010- 5/30/2011

Instructions

1. If a rain event is 0.5 inches or more based on the nearest available rain gauge and a discharge is produced, then fill in the below table.
2. If a rain event is 0.5 inches or more based on the nearest available rain gauge and a discharge is not produced, then take photos at the discharge point to document there is no discharge.
3. Submit this Turbidity Log to the Regional Board within 7 days of the date of testing. Each submittal shall show the earlier test results.
4. If a rain event that is 0.5 inches or more does not result in a discharge at a discharge point, then submit photos in lieu of turbidity test results.
5. In the event that the turbidity of a sample exceeds 20 NTU, additional actions must be taken immediately to control the discharge.

Turbidity of Discharge Table

Date of Storm Event (1)	Turbidity in NTU at Camino Santa Fe Discharge Point (2)	Turbidity in NTU at Access Road #1 Discharge Point (low point in road) (2)	Turbidity in NTU at Access Road #2 Discharge Point (near office trailer) (2)	Initials of Person Filling Out Log
10/19/10-10/20/10			58.6	

Notes

(1) Show date of storm event that is 0.5 inches or more based on the nearest available rain gauge.

(2) Record turbidity when storm event exceeds 0.5 inches and stormwater discharge is produced at discharge point.

Hanson
HEIDELBERGCEMENT Group

Hanson Aggregates

Memo

To: **File**

From: **Jud Harvey**

Copy: Steve Zacks

Date: **10/28/2010**

Pages: **1**

Carroll Canyon Turbidity Report

According to the MCASM weather station, there were 0.95 inches of rainfall within a 24-hour period beginning at approximately 12:00 pm on 10/19/2010. The three Carroll Canyon desilting basins were inspected for storm water discharges at approximately 10:30 AM on 10/20/2010. There was a discharge from the Access Road #2 Discharge Point (located near the office trailer), which had a turbidity level of 58.6 NTU. This was a limited discharge that ceased by the end of the working day on 10/20/2010. Immediate action taken on 10/20/2010 to mitigate the turbidity level included installation of additional chevrons upgradient of this Discharge Point. Additional BMP's are being evaluated that could be implemented when there are discharges from future rain events.

There was not a discharge from the Camino Santa Fe Basin Discharge Point or the Access Road #1 Discharge Point (see attached photos). Also attached are the turbidity test results for the storm event of 10/20/2010. Since a sediment discharge at the Camino Santa Fe Desilting Basin did not exceed Basin Plan Standards for turbidity, a baker tank or equivalent was not installed for this event.

Jud Harvey
Carroll Canyon Plant Manager

Hanson Aggregates
West Region
P.O. Box 639069
San Diego, Ca. 92163

Tel: 858 577-2722
Cell: 760 802-5360
Fax: 858 577-2788
jud.harvey@hanson.com
www.hanson.com

From: "Zacks, Steve (Oxnard) NA" <Steve.Zacks@hanson.biz>
To: "CArias@waterboards.ca.gov" <CArias@waterboards.ca.gov>
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Steve.Zacks@Hanson.com<mailto:Steve.Zacks@Hanson.com>

www.hanson.com<http://www.hanson.com/>




10/20/2010 10:29

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10/1/2010- 5/30/2011

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10/19/10-10/20/10			58.6	

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Hanson
HEIDELBERGCEMENT Group

Hanson Aggregates

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San Diego, Ca. 92163

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CALIFORNIA
Water Boards

EDMUND G. BROWN JR.
GOVERNOR

MATTHEW RODRIQUEZ
SECRETARY FOR
ENVIRONMENTAL PROTECTION

California Regional Water Quality Control Board, San Diego Region

January 10, 2014

Mr. Marvin Howell
Hansons Aggregate
9229 Harris Plant Road
San Diego CA 92163

In reply refer to / attn:
213364:jodermatt

Subject: ENROLLMENT UNDER CONDITIONAL WAIVER NO. 9 – DISCHARGES OF SLURRIES TO LAND, HANSONS AGGREGATE CARROLL CANYON PLANT, SAN DIEGO.

Mr. Howell:

The California Regional Water Quality Control Board, San Diego Region (San Diego Water Board) received your application, dated December 2, 2013. Based on information provided in the signed and completed Notice of Intent (NOI), the proposed discharge of Slurries to Land is hereby enrolled under the conditional waiver.

The heading portion of this letter includes the reference number 213364:jodermatt. In order to assist us in the processing of your correspondence please include this code in the heading or subject line portion of all correspondence and reports to the San Diego Water Board pertaining to this matter. If you have any questions, please contact Mr. John Odermatt at (619)521-5906 or jodermatt@waterboards.ca.gov.

Respectfully,

DAVID W. GIBSON.
Executive Officer

DWG:js:jac:jro

Enclosure: Conditional Waiver No. 9 Discharges of Slurry to Land

Tech Staff Info & Use	
Order No.	R9-2007-0104
Party (CIWQS) ID	19795
Reg. Measure ID	394473
Place ID	213364

Conditional Waiver No. 9 – Discharges of Slurries to Land

Conditional Waiver No. 9 is for discharges of slurries to land, which may be a source of pollutants that can adversely affect the quality of waters of the state. A slurry typically consists of water and some material to form a liquid mixture.

The following types of discharge not regulated or authorized under WDRs may be eligible for Conditional Waiver No. 9:

- Discharges of drilling muds to land
- Discharges of concrete grinding residues to land

These types of discharge have similar properties, potential threat to water quality, and waiver conditions. Therefore, these types of slurry discharges to land were grouped together into one discharge classification. Discharges of slurries to land that comply with the waiver conditions are not expected to pose a threat to the quality of waters of the state.

Slurries typically consist of water mixed with very fine-grained solids. If these slurries are discharged to land in a sump or containment area for storage, proper management measures must be taken to prevent the degradation of surface water or groundwater quality. Slurries must be properly contained to prevent them from running off to surface waters. Slurries consist of high liquid content, which can potentially infiltrate to groundwater. However, the very fine-grained materials in these types of slurries would likely seal the sump or containment area surface, which will severely reduce or eliminate any leaching potential as the water content evaporates. Slurries discharged to land, with proper management and containment, are not expected to pose a threat to the quality of waters of the state and may be eligible for a conditional waiver. Therefore, waiver conditions must require proper management and containment of slurries discharged to land to minimize or eliminate the discharge of pollutants to waters of the state.

Waiver conditions should be developed in order for members of the public, cities, counties, local agencies and organizations, and/or the San Diego Water Board to determine if any discharges of slurries to land pose a threat to the quality of the waters of the state. If dischargers of slurries are not in compliance with waiver conditions, they can be issued a Notice of Violation and required to correct deficiencies in order to be eligible for Conditional Waiver No. 9. If dischargers of slurries violate any waiver conditions, the San Diego Water Board has the option to terminate the conditional waiver for the discharge and begin regulating the discharge with individual WDRs and/or take other enforcement actions.

In order to be eligible for Conditional Waiver No. 9, discharges must comply with certain conditions to be protective of water quality. The waiver conditions applicable to discharges of slurries to land include the following:

9.I.A. General Waiver Conditions for Slurries Discharged to Land

9.II.A. Specific Waiver Conditions for Discharges of Drilling Mud to Land

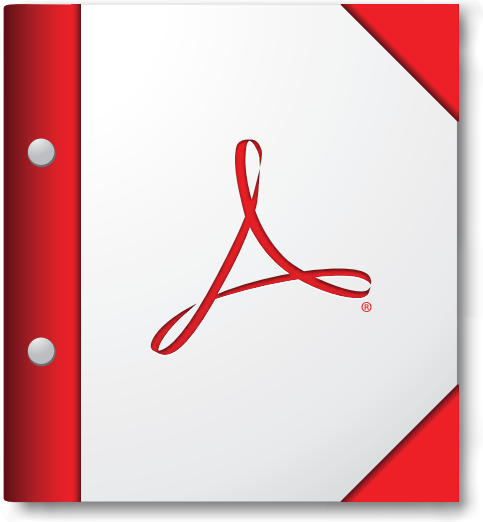
Discharges of slurries to land that comply with the general and specific waiver conditions in Conditional Waiver No. 9 are not expected to pose a threat to the quality of waters of the state.

9.I.A General Waiver Conditions for Slurries Discharged to Land

1. Prevent the direct or indirect discharge of slurries to any surface waters of the state (including ephemeral streams and vernal pools).
2. Slurries must be contained to eliminate the potential for runoff from the site.
3. If slurries are discharged to land for storage, the storage area or sump must be designed to be fully contained and ensure no overflow during discharge with at least 2 feet of freeboard.
4. The floor of the storage area or sump must be at least 5 feet above the highest known historical or anticipated groundwater level.
5. The walls of the storage area or sump must be at least 100 feet away from any surface water body or municipal water well.
6. Slurries cannot contain any toxic or hazardous constituents.
7. Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.
8. Slurries must be removed and disposed of at an appropriate disposal facility prior to restoring the storage area or sump to pre-discharge conditions.
9. The storage area or sump must be filled in and restored to pre-discharge conditions.
10. Discharger must submit a Notice of Intent or technical and/or monitoring program reports when directed by the San Diego Water Board.

9.II.A. Specific Waiver Conditions for Discharge of Drilling Muds

1. Drilling mud cannot be from borings advanced for a soil or groundwater contamination investigation.



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CALIFORNIA
Water Boards

EDMUND G. BROWN JR.
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ENVIRONMENTAL PROTECTION

California Regional Water Quality Control Board, San Diego Region

January 10, 2014

Mr. Marvin Howell
Hansons Aggregate
9229 Harris Plant Road
San Diego CA 92163

In reply refer to / attn:
213364:jodermatt

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Respectfully,

DAVID W. GIBSON.
Executive Officer

DWG:js:jac:jro

Enclosure: Conditional Waiver No. 9 Discharges of Slurry to Land

Tech Staff Info & Use	
Order No.	R9-2007-0104
Party (CIWQS) ID	19795
Reg. Measure ID	394473
Place ID	213364

Conditional Waiver No. 9 – Discharges of Slurries to Land

Conditional Waiver No. 9 is for discharges of slurries to land, which may be a source of pollutants that can adversely affect the quality of waters of the state. A slurry typically consists of water and some material to form a liquid mixture.

The following types of discharge not regulated or authorized under WDRs may be eligible for Conditional Waiver No. 9:

- Discharges of drilling muds to land
- Discharges of concrete grinding residues to land

These types of discharge have similar properties, potential threat to water quality, and waiver conditions. Therefore, these types of slurry discharges to land were grouped together into one discharge classification. Discharges of slurries to land that comply with the waiver conditions are not expected to pose a threat to the quality of waters of the state.

Slurries typically consist of water mixed with very fine-grained solids. If these slurries are discharged to land in a sump or containment area for storage, proper management measures must be taken to prevent the degradation of surface water or groundwater quality. Slurries must be properly contained to prevent them from running off to surface waters. Slurries consist of high liquid content, which can potentially infiltrate to groundwater. However, the very fine-grained materials in these types of slurries would likely seal the sump or containment area surface, which will severely reduce or eliminate any leaching potential as the water content evaporates. Slurries discharged to land, with proper management and containment, are not expected to pose a threat to the quality of waters of the state and may be eligible for a conditional waiver. Therefore, waiver conditions must require proper management and containment of slurries discharged to land to minimize or eliminate the discharge of pollutants to waters of the state.

Waiver conditions should be developed in order for members of the public, cities, counties, local agencies and organizations, and/or the San Diego Water Board to determine if any discharges of slurries to land pose a threat to the quality of the waters of the state. If dischargers of slurries are not in compliance with waiver conditions, they can be issued a Notice of Violation and required to correct deficiencies in order to be eligible for Conditional Waiver No. 9. If dischargers of slurries violate any waiver conditions, the San Diego Water Board has the option to terminate the conditional waiver for the discharge and begin regulating the discharge with individual WDRs and/or take other enforcement actions.

In order to be eligible for Conditional Waiver No. 9, discharges must comply with certain conditions to be protective of water quality. The waiver conditions applicable to discharges of slurries to land include the following:

9.I.A. General Waiver Conditions for Slurries Discharged to Land

9.II.A. Specific Waiver Conditions for Discharges of Drilling Mud to Land

Discharges of slurries to land that comply with the general and specific waiver conditions in Conditional Waiver No. 9 are not expected to pose a threat to the quality of waters of the state.

9.I.A General Waiver Conditions for Slurries Discharged to Land

1. Prevent the direct or indirect discharge of slurries to any surface waters of the state (including ephemeral streams and vernal pools).
2. Slurries must be contained to eliminate the potential for runoff from the site.
3. If slurries are discharged to land for storage, the storage area or sump must be designed to be fully contained and ensure no overflow during discharge with at least 2 feet of freeboard.
4. The floor of the storage area or sump must be at least 5 feet above the highest known historical or anticipated groundwater level.
5. The walls of the storage area or sump must be at least 100 feet away from any surface water body or municipal water well.
6. Slurries cannot contain any toxic or hazardous constituents.
7. Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.
8. Slurries must be removed and disposed of at an appropriate disposal facility prior to restoring the storage area or sump to pre-discharge conditions.
9. The storage area or sump must be filled in and restored to pre-discharge conditions.
10. Discharger must submit a Notice of Intent or technical and/or monitoring program reports when directed by the San Diego Water Board.

9.II.A. Specific Waiver Conditions for Discharge of Drilling Muds

1. Drilling mud cannot be from borings advanced for a soil or groundwater contamination investigation.

INTRODUCTION

This application package constitutes a Report of Waste Discharge (ROWD) pursuant to California Water Code Section 13260. Section 13260 states that persons discharging or proposing to discharge waste that could affect the quality of the waters of the State, other than into a community sewer system, shall file a ROWD containing information which may be required by the appropriate Regional Water Quality Control Board (RWQCB).

This package is to be used to start the application process for all waste discharge requirements (WDRs) and National Pollutant Discharge Elimination System (NPDES) permits* issued by a RWQCB except:

a) Those landfill facilities that must use a joint Solid Waste Facility Permit Application Form, California Integrated Waste Management Board Form E-1-77; and
b) General WDRs or general NPDES permits that use a Notice of Intent to comply or specify the use of an alternative application form designed for that permit.

This application package contains:

1. Application/General Information Form for WDRs and NPDES Permits [Form 200 (10/97)].
2. Application/General Information Instructions.

Instructions

Instructions are provided to assist you with completion of the application. If you are unable to find the answers to your questions or need assistance with the completion of the application package, please contact your RWQCB representative. *The RWQCBs strongly recommend that you make initial telephone or personal contact with RWQCB regulatory staff to discuss a proposed new discharge before submitting your application.* The RWQCB representative will be able to answer procedural and annual fee related questions that you may have. (See map and telephone numbers inside of application cover.)

All dischargers regulated under WDRs and NPDES permits must pay an annual fee, except dairies, which pay a filing fee only. The RWQCB will notify you of your annual fee based on an evaluation of your proposed discharge. Please do NOT submit a check for your first annual fee or filing fee until requested to do so by a RWQCB representative. Dischargers applying for reissuance (renewal) of an existing NPDES permit or update of an existing WDR will be billed through the annual fee billing system and are therefore requested NOT to submit a check with their application. Checks should be made payable to the State Water Resources Control Board.

Additional Information Requirements

A RWQCB representative will notify you within 30 days of receipt of the application form and any supplemental documents whether your application is complete. If your application is incomplete, the RWQCB representative will send you a detailed list of discharge specific information necessary to complete the application process. The completion date of your application is normally the date when all required information, including the correct fee, is received by the RWQCB.

*** NPDES PERMITS:** If you are applying for a permit to discharge to surface water, you will need an NPDES permit which is issued under both State and Federal law and may be required to complete one or more of the following Federal NPDES permit application forms: Short Form A, Standard Form A, Forms 1, 2B, 2C, 2D, 2E, and 2F. These forms may be obtained at a RWQCB office or can be ordered from the National Center for Environmental Publications and Information at (513) 891-6561.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

INSTRUCTIONS

FOR COMPLETING THE APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR: WASTE DISCHARGE REQUIREMENTS/NPDES PERMIT

If you have any questions on the completion of any part of the application, please contact your RWQCB representative. A map of RWQCB locations, addresses, and telephone numbers is located on the reverse side of the application cover.

I. FACILITY INFORMATION

You must provide the factual information listed below for ALL owners, operators, and locations and, where appropriate, for ALL general partners and lease holders.

A. FACILITY:
Legal name, physical address including the county, person to contact, and phone number at the facility. (**NO P.O. Box numbers!** If no address exists, use street and nearest cross street.)

B. FACILITY OWNER:
Legal owner, address, person to contact, and phone number. Also include the owner's Federal Tax Identification Number.

OWNER TYPE:
Check the appropriate Owner Type. The legal owner will be named in the WDRs/NPDES permit.

C. FACILITY OPERATOR (The agency or business, not the person):
If applicable, the name, address, person to contact, and telephone number for the facility operator. Check the appropriate Operator Type. If identical to B. above, enter "same as owner".

D. OWNER OF THE LAND:
Legal owner of the land(s) where the facility is located, address, person to contact, and phone number. Check the appropriate Owner Type. If identical to B. above, enter "same as owner".

E. ADDRESS WHERE LEGAL NOTICE MAY BE SERVED:
Address where legal notice may be served, person to contact, and phone number. If identical to B. above, enter "same as owner".

F. BILLING ADDRESS
Address where annual fee invoices should be sent, person to contact, and phone number. If identical to B. above, enter "same as owner".

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check the appropriate box to describe whether the waste will be discharged to: A. Land, or B. Surface Water.

Check the appropriate box(es) which best describe the activities at your facility.

Hazardous Waste - **If you check the Hazardous Waste box,** STOP **and contact a representative of the RWQCB for further instructions.**

Landfills - **A separate form, APPLICATION FOR SOLID WASTE FACILITY PERMIT/WASTE DISCHARGE REQUIREMENTS, California Integrated Waste Management Board Form E-1-77, may be required. Contact a RWQCB representative to help determine the appropriate form for your discharge.**

III. LOCATION OF THE FACILITY

1. Enter the Assessor's Parcel Number(s) (APN), which is located on the property tax bill. The number can also be obtained from the County Assessor's Office. Indicate the APN for both the facility and the discharge point.

2. Enter the Latitude of the entrance to the proposed/existing facility and of the discharge point. Latitude and longitude information can be obtained from a U.S. Geological Survey quadrangle topographic map. Other maps may also contain this information.

3. Enter the Longitude of the entrance to the proposed/existing facility and of the discharge point.

IV. REASON FOR FILING

NEW DISCHARGE OR FACILITY:
A discharge or facility that is proposed but does not now exist, or that does not yet have WDRs or an NPDES permit.

CHANGE IN DESIGN OR OPERATION:
A material change in design or operation from existing discharge requirements. Final determination of whether the reported change is material will be made by the RWQCB.

CHANGE IN QUANTITY/TYPE OF DISCHARGE:
A material change in characteristics of the waste from existing discharge requirements. Final determination of whether the reported change would have a significant effect will be made by the RWQCB.

CHANGE IN OWNERSHIP/OPERATOR:
Change of legal owner of the facility. Complete Parts I, III, and IV only and contact the RWQCB to determine if additional information is required.

WASTE DISCHARGE REQUIREMENTS UPDATE OR NPDES PERMIT REISSUANCE:
WDRs must be updated periodically to reflect changing technology standards and conditions. A new application is required to reissue an NPDES permit which has expired.

OTHER:
If there is a reason other than the ones listed, please describe the reason on the space provided. (If more space is needed, attach a separate sheet.)

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

It should be emphasized that communication with the appropriate RWQCB staff is vital before starting the CEQA documentation, and is recommended before completing this application. There are Basin Plan issues which may complicate the CEQA effort, and RWQCB staff may be able to help in providing the needed information to complete the CEQA documentation.

Name the Lead Agency responsible for completion of CEQA requirements for the project, i.e., completion and certification of CEQA documentation.

Check YES or NO. Has a public agency determined that the proposed project is exempt from CEQA?
If the answer is YES, state the basis for the exemption and the name of the agency supplying the exemption on the space provided. (Remember that, if extra space is needed, use an extra sheet of paper, but be sure to indicate the attached sheet under Section VII. Other.)

Check YES or NO. Has the "Notice of Determination" been filed under CEQA? If YES, give the date the notice was filed and enclose a copy of the Notice of Determination and the Initial Study, Environmental Impact Report, or Negative Declaration. If NO, check the box of the expected type of CEQA document for this project, and include the expected date of completion using the timelines given under CEQA. The date of completion should be taken as the date that the Notice of Determination will be submitted. (If not known, write "Unknown")

VI. OTHER REQUIRED INFORMATION

To be approved, your application MUST include a COMPLETE characterization of the discharge. If the characterization is found to be incomplete, RWQCB staff will contact you and request that additional specific information be submitted.

This application MUST be accompanied by a site map. A USGS 7.5' Quadrangle map or a street map, if more appropriate, is sufficient for most applications.

VII. OTHER

If any of the answers on your application form need further explanation, attach a separate sheet. Please list any attachments with the titles and dates on the space provided.

VIII. CERTIFICATION

Certification by the owner of the facility or the operator of the facility, if the operator is different from the owner, is required. The appropriate person must sign the application form.
Acceptable signatures are:

1. **for a corporation,** a principal executive officer of at least the level of senior vice-president;
2. **for a partnership or individual (sole proprietorship),** a general partner or the proprietor;
3. **for a governmental or public agency,** either a principal executive officer or ranking elected/appointed official.

DISCHARGE SPECIFIC INFORMATION

In most cases, a request to supply additional discharge specific information will be sent to you by a representative of the RWQCB. If the RWQCB determines that additional discharge specific information is not needed to process your application, you will be so notified.

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE
GENERAL INFORMATION FORM FOR
WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

I. FACILITY INFORMATION

A. Facility:

Name: Hanson Aggregates Carroll Canyon Plant			
Address: 9255 Camino Santa Fe			
City: San Diego	County: San Diego	State: CA	Zip Code: 92121
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	

B. Facility Owner:

Name: Hanson Aggregates			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address: 9229 Harris Plant Rd.			3. ☐ Governmental Agency 4. ☐ Partnership
City: San Diego	State: CA	Zip Code: 92145	5. ☐ Other:
Contact Person: Marvin Howell		Telephone Number: 858-577-2770	Federal Tax ID:

C. Facility Operator (The agency or business, not the person):

Name: Same as above			Operator Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

D. Owner of the Land:

Name: Same as above			Owner Type (Check One) 1. ☐ Individual 2. ☑ Corporation
Address:			3. ☐ Governmental Agency 4. ☐ Partnership
City:	State:	Zip Code:	5. ☐ Other:
Contact Person:		Telephone Number:	

E. Address Where Legal Notice May Be Served:

Address: 9229 Harris Plant Rd.		
City: San Diego	State: CA	Zip Code: 92145
Contact Person: Marvin Howell		Telephone Number: 858-577-2770

F. Billing Address:

Address: Same as above		
City:	State:	Zip Code:
Contact Person:		Telephone Number:

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

II. TYPE OF DISCHARGE

Check Type of Discharge(s) Described in this Application (A or B):

☑ **A. WASTE DISCHARGE TO LAND** ☐ **B. WASTE DISCHARGE TO SURFACE WATER**

Check all that apply:

- ☐ Domestic/Municipal Wastewater Treatment and Disposal
- ☐ Cooling Water
- ☑ Mining
- ☐ Waste Pile
- ☐ Wastewater Reclamation
- ☐ Other, please describe: _____
- ☐ Animal Waste Solids
- ☐ Land Treatment Unit
- ☐ Dredge Material Disposal
- ☐ Surface Impoundment
- ☐ Industrial Process Wastewater
- ☐ Animal or Aquacultural Wastewater
- ☐ Biosolids/Residual
- ☐ Hazardous Waste (see instructions)
- ☐ Landfill (see instructions)
- ☐ Storm Water

III. LOCATION OF THE FACILITY

Describe the physical location of the facility.

1. Assessor's Parcel Number(s)	2. Latitude	3. Longitude
Facility: 3410504000	**Facility:** 32°53'47"	**Facility:** 117°09'54"
Discharge Point:	**Discharge Point:**	**Discharge Point:**

IV. REASON FOR FILING

- ☐ New Discharge or Facility
- ☐ Changes in Ownership/Operator (see instructions)
- ☐ Change in Design or Operation
- ☐ Waste Discharge Requirements Update or NPDES Permit Reissuance
- ☐ Change in Quantity/Type of Discharge
- ☑ Other: Resolution No. R9-2007-104, Conditional Waiver #9

V. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

Name of Lead Agency: Regional Water Quality Control Board

Has a public agency determined that the proposed project is exempt from CEQA? ☑ **Yes** ☐ **No**

If Yes, state the basis for the exemption and the name of the agency supplying the exemption on the line below.

Basis for Exemption/Agency: Negative declarations adopted concurrently when resolution R9-2007-104 was adopted

Has a "Notice of Determination" been filed under CEQA? ☐ **Yes** ☑ **No**

If Yes, enclose a copy of the CEQA document, Environmental Impact Report, or Negative Declaration. If no, identify the expected type of CEQA document and expected date of completion.

Expected CEQA Documents:

☐ **EIR** ☐ **Negative Declaration** **Expected CEQA Completion Date:** NA

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY

State of California
Regional Water Quality Control Board

APPLICATION/REPORT OF WASTE DISCHARGE GENERAL INFORMATION FORM FOR WASTE DISCHARGE REQUIREMENTS OR NPDES PERMIT

VI. OTHER REQUIRED INFORMATION

Please provide a COMPLETE characterization of your discharge. A complete characterization includes, but is not limited to, design and actual flows, a list of constituents and the discharge concentration of each constituent, a list of other appropriate waste discharge characteristics, a description and schematic drawing of all treatment processes, a description of any Best Management Practices (BMPs) used, and a description of disposal methods.

Also include a site map showing the location of the facility and, if you are submitting this application for an NPDES permit, identify the surface water to which you propose to discharge. Please try to limit your maps to a scale of 1:24,000 (7.5' USGS Quadrangle) or a street map, if more appropriate.

VII. OTHER

Attach additional sheets to explain any responses which need clarification. List attachments with titles and dates below:

See attached memorandum.

You will be notified by a representative of the RWQCB within 30 days of receipt of your application. The notice will state if your application is complete or if there is additional information you must submit to complete your Application/Report of Waste Discharge, pursuant to Division 7, Section 13260 of the California Water Code.

VIII. CERTIFICATION

"I certify under penalty of law that this document, including all attachments and supplemental information, were prepared under my direction and supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Print Name: Marvin Howell **Title:** Land Use Planning & Permitting Manager

Signature: Marvin Howell **Date:** 12-2-13

FOR OFFICE USE ONLY

Date Form 200 Received:	Letter to Discharger:	Fee Amount Received:	Check #:

California Environmental Protection Agency
Bill of Rights for Environmental
Permit Applicants

California Environmental Protection Agency (Cal/EPA) recognizes that many complex issues must be addressed when pursuing reforms of environmental permits and that significant challenges remain. We have initiated reforms and intend to continue the effort to make environmental permitting more efficient, less costly, and to ensure that those seeking permits receive timely responses from the boards and departments of the Cal/EPA. To further this goal, Cal/EPA endorses the following precepts that form the basis of a permit applicant's "Bill of Rights."

1. Permit applicants have the right to assistance in understanding regulatory and permit requirements. All Cal/EPA programs maintain an Ombudsman to work directly with applicants. Permit Assistance Centers located throughout California have permit specialists from all the State, regional, and local agencies to identify permit requirements and assist in permit processing.

2. Permit applicants have the right to know the projected fees for review of applications, how any costs will be determined and billed, and procedures for resolving any disputes over fee billings.

3. Permit applicants have the right of access to complete and clearly written guidance documents that explain the regulatory requirements. Agencies must publish a list of all information required in a permit application and of criteria used to determine whether the submitted information is adequate.

4. Permit applicants have the right of timely completeness determinations for their applications. In general, agencies notify the applicant within 30 days of any deficiencies or determine that the application is complete. California Environmental Quality Act (CEQA) and public hearing requests may require additional information.

5. Permit applicants have the right to know exactly how their applications are deficient and what further information is needed to make their applications complete. Pursuant to California Government code Section 65944, after an application is accepted as complete, an agency may not request any new or additional information that was not specified in the original application.

6. Permit applicants have the right of a timely decision on their permit application. The agencies are required to establish time limits for permit reviews.

7. Permit applicants have the right to appeal permit review time limits by statute or administratively that have been violated without good cause. For state environmental agencies, appeals are made directly to the Cal/EPA Secretary or to a specific board. For local environmental agencies, appeals are generally made to the local governing board or, under certain circumstances, to Cal/EPA. Through this appeal, applicants may obtain a set date for a decision on their permit and, in some cases, a refund of all application fees (ask boards and departments for details).

8. Permit applicants have the right to work with a single lead agency where multiple environmental approvals are needed. For multiple permits, all agency actions can be consolidated under a lead agency. For site remediation, all applicable laws can be administered through a single agency.

9. Permit applicants have the right to know who will be reviewing their application and the time required to complete the full review process.

Geosyntec consultants

10875 Rancho Bernardo Road
Suite 200
San Diego, CA 92127

PH 858.674.6559
FAX 858.674.6586

www.geosyntec.com

Memorandum

Date:	2 December 2013
To:	Roger Mitchell, Regional Water Quality Control Board
From:	Chris Lieder, Geosyntec
Subject:	Additional Information for Notice of Intent (NOI) Resolution No. R9-2007-104 (Conditional Waiver No. 9) Hanson Aggregates - Carroll Canyon Plant

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This memorandum was prepared to provide additional information in regards to the Notice of Intent by Hanson Aggregate (Hanson) to enroll in Resolution R9-2007-104 (Conditional Waiver No.9) for Discharges of Slurries to Land. During washout of residual concrete and cement left in trucks, the partially cured remaining material is processed to remove the sand and gravel for re-use and the leftover cement residue is what is being requested to be discharged during reclamation of former mining areas at the site. This product has similar pH levels to concrete and cement and would be applicable for discharge to land under this waiver. The following responses to the general waiver conditions are provided below to assist the Regional Water Quality Control Board in their approval process:

1. Prevent the direct or indirect discharge of slurries to any surface waters of the state (including ephemeral streams and vernal pools).

The residual cement material produced through the washout activities will be dewatered and the inert dry material will be spread as a thin layer (2" thick) during backfill operation of the Carroll Canyon Facility as part of their reclamation procedures. The material will then be bladed in with clean backfill from the site. These procedures will thoroughly mix the cement material in the soil, and will be performed in a manner which prevents the discharge to surface water.

2. Slurries must be contained to eliminate the potential for runoff from the site.

Following processing to remove sand and gravel, the resulting cement residue is described as a dried light colored granular material.

3. If slurries are discharged to land for storage, the storage area or sump must be designed to be fully contained and ensure no overflow during discharge with at least 2 feet of freeboard.

The dry cementitiuos material is a solid and not a slurry, will temporarily stockpiled prior to discharge to land.

4. The floor of the storage area or sump must be at least 5 feet above the highest known historical or anticipated groundwater level.

The solid material is planned to be added to backfilled lifts that are currently at least 40 feet above the highest historical groundwater level.

5. The walls of the storage area or sump must be at least 100 feet away from any surface water body or municipal water well.

The dried cementitious material to be used for onsite backfill during mine reclamation activities will not be stored in a sump and will be stockpiled more than 100 feet away from any surface water body.

6. Slurries cannot contain any toxic or hazardous constituents.

The material is residual leftover cement that cannot be re-used. It does not contain any toxic or hazardous constituents.

7. Slurries discharged to land must not adversely affect the quality or beneficial uses of underlying groundwater.

The dried material is planned to be placed more than 40 feet above the highest groundwater level. It will also be thoroughly mixed in with clean fill material. In addition, Hanson plans to then add over 20 feet of clean fill above the lifts that contain the mixed concrete residue and clean fill.

8. Slurries must be removed and disposed of at an appropriate disposal facility prior to restoring the storage area or sump to pre-discharge conditions.

Not applicable.

9. The storage area or sump must be filled in and restored to pre-discharge conditions.

Not applicable.

10. Discharger must submit a Notice of Intent or technical and/or monitoring program reports when directed by the San Diego Water Board.

Condition noted.

* * * * *

CALIFORNIA
Water Boards

EDMUND G. BROWN JR.
GOVERNOR

MATTHEW RODRIQUEZ
SECRETARY FOR
ENVIRONMENTAL PROTECTION

San Diego Regional Water Quality Control Board

November 4, 2014

Mr. Craig Tieck
Hanson Aggregates – West Region
P.O. Box 639069
San Diego, CA 92163

In reply refer to:
213364:RMitchell

Subject: January-December 2011 Annual Monitoring Report, for Hanson Aggregates Carroll Canyon Plant, San Diego, San Diego County

Mr. Tieck:

The above referenced document (2011 Annual Monitoring Report), was received by the California Regional Water Quality Control Board, San Diego Region (San Diego Water Board) on January 27, 2012. The 2011 Annual Monitoring Report is an annual assessment of the Hanson Aggregates Carroll Canyon Plant to evaluate groundwater and other on-site conditions to determine potential environmental impacts associated with the discharge of wastes to land.

The San Diego Water Board has reviewed the 2011 Annual Monitoring Report submitted in accordance with Order No. 95-104 (the Order),[1] and have no comments.

The San Diego Water Board is implementing a Paperless Office system to reduce our paper use, increase efficiency, and provide a more effective way for our staff, the public and interested parties to view water quality documents in electronic form.

Please convert all regulatory documents, submissions, materials, and correspondence that you would normally submit to us as hard copies to a searchable Portable Document Format (PDF). Data may be submitted in Excel spreadsheets. Documents that are less than 50 MB should be emailed to SanDiego@waterboads.ca.gov. Documents that are 50 MB or larger should be transferred to a disk and mailed to the address listed below.

California Regional Water Quality Control Board
San Diego Region
2375 Northside Drive, Ste. 100
San Diego, California 92108

Please contact our office if you have any questions regarding this matter. In the subject line of any response, please include reference **213364:RMitchell**. Please contact Mr. Roger Mitchell

[1] Waste Discharge Requirements for H.G. Fenton Material Company Carroll Canyon Plant San Diego County. http://www.waterboards.ca.gov/sandiego/board_decisions/adopted_orders/1990/95-104.pdf

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

at (619) 521-5898, or at roger.mitchell@waterboards.ca.gov if you have any questions or comments.

Respectfully,

John R. Odermatt, PG.
Senior Engineering Geologist
Groundwater Protection Branch

Tech Staff Info & Use	
Place ID	213364
Party ID	19795
Reg. Measure ID	142585

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2012 JAN 27 P 2:42

Hanson Aggregates- West Region
PO Box 639069
San Diego, CA 92163
Phone 858 577-2711
Fax 858 577-2716

Craig.Tieck@hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 18, 2012

Subject: January – December 2011 Annual Monitoring Report for Hanson Aggregates Carroll Canyon Facility, Waste Discharge Report No. 95-104.

Dear Industrial Compliance Unit:

The January – December 2011 Annual Monitoring Report for Waste Discharge Report No. 95-104 is attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (858) 577-2711.

Sincerely,

Craig Tieck
RMC Production Manager

Attached: WDR No. 95-104 Annual Report

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

A. MONITORING PROVISIONS

Laboratory sampling requirements were suspended per the 7/25/2011 email by Benjamin Tobler.

B. POND MONTHLY FREEBOARD

MONTH (2011)	FREEBOARD AT LOWEST POINT (feet)
JANUARY	2
FEBRUARY	1
MARCH	2
APRIL	1
MAY	2
JUNE	2
JULY	2
AUGUST	2
SEPTEMBER	2
OCTOBER	1
NOVEMBER	2
DECEMBER	1

The freeboard of the holding basin under the conveyors is measured.

The holding basin under the conveyors did overflow during rain events. The pond is pumped out prior to rain so that overflow water is stormwater.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

C. WASHWATER VOLUME MONITORING

MONTH (2011)	VOL. OF WTR. RECYCLED (gallons)	VOL. OF WTR. FROM MAKEUP WTR. SOURCE (gallons)
JANUARY	245,000	245,000
FEBRUARY	225,000	225,000
MARCH	258,500	258,500
APRIL	264,500	264,500
MAY	316,125	316,125
JUNE	308,350	308,350
JULY	264,450	264,450
AUGUST	323,375	323,375
SEPTEMBER	251,000	251,000
OCTOBER	220,600	220,600
NOVEMBER	217,800	217,800
DECEMBER	167,500	167,500

Note: Production uses approximately 50% recycle water and 50% makeup water.

D. PLANT FACILITIES

X There was no change of the facility during this monitoring period.

___ There have been some changes to the facility.

NON-ORIGINAL

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

E. OPERATION AND MAINTENANCE PROCEDURES IMPLEMENTATION

I certify that the operation and maintenance procedures developed pursuant to Provision C-5 and 16 of Order No. 95-104 was implemented by operating personnel throughout the previous year. There were pond overflows in 2011- the holding basin under the conveyors did overflow during rain events. This pond is pumped out prior to rain so that overflow water is stormwater. The pond system is in sound condition.

SIGNED UNDER PENALTY OF PERJURY

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

F. SOLID DISPOSAL

SOLID WASTE DISPOSAL LOG

DATE	QUANTITY	TYPE AND DISPOSTION
January 31	0	Cement paste
February 28	0	Cement paste
March 31	0	Cement paste
April 30	0	Cement paste
May 31	0	Cement paste
June 30	0	Cement paste
July 31	0	Cement paste
August 31	0	Cement paste
September 30	0	Cement paste
October 31	0	Cement paste
November 30	0	Cement paste
December 31	0	Cement paste

Note: Concrete is reprocessed in a reclaimer and the component material (water, cement, rock, and sand) is reused by the concrete batch plant. Cement paste from the reclaimer is not used as backfill.

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2012 JAN 27 P 2:42

Hanson Aggregates- West Region
PO Box 639069
San Diego, CA 92163
Phone 858 577-2711
Fax 858 577-2716

Craig.Tieck@hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 18, 2012

Subject: January – December 2011 Annual Monitoring Report for Hanson Aggregates Carroll Canyon Facility, Waste Discharge Report No. 95-104.

Dear Industrial Compliance Unit:

The January – December 2011 Annual Monitoring Report for Waste Discharge Report No. 95-104 is attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (858) 577-2711.

Sincerely,

Craig Tieck
RMC Production Manager

Attached: WDR No. 95-104 Annual Report

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

A. MONITORING PROVISIONS

Laboratory sampling requirements were suspended per the 7/25/2011 email by Benjamin Tobler.

B. POND MONTHLY FREEBOARD

MONTH (2011)	FREEBOARD AT LOWEST POINT (feet)
JANUARY	2
FEBRUARY	1
MARCH	2
APRIL	1
MAY	2
JUNE	2
JULY	2
AUGUST	2
SEPTEMBER	2
OCTOBER	1
NOVEMBER	2
DECEMBER	1

The freeboard of the holding basin under the conveyors is measured.

The holding basin under the conveyors did overflow during rain events. The pond is pumped out prior to rain so that overflow water is stormwater.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

C. WASHWATER VOLUME MONITORING

MONTH (2011)	VOL. OF WTR. RECYCLED (gallons)	VOL. OF WTR. FROM MAKEUP WTR. SOURCE (gallons)
JANUARY	245,000	245,000
FEBRUARY	225,000	225,000
MARCH	258,500	258,500
APRIL	264,500	264,500
MAY	316,125	316,125
JUNE	308,350	308,350
JULY	264,450	264,450
AUGUST	323,375	323,375
SEPTEMBER	251,000	251,000
OCTOBER	220,600	220,600
NOVEMBER	217,800	217,800
DECEMBER	167,500	167,500

Note: Production uses approximately 50% recycle water and 50% makeup water.

D. PLANT FACILITIES

X There was no change of the facility during this monitoring period.

___ There have been some changes to the facility.

NON-ORIGINAL

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

E. OPERATION AND MAINTENANCE PROCEDURES IMPLEMENTATION

I certify that the operation and maintenance procedures developed pursuant to Provision C-5 and 16 of Order No. 95-104 was implemented by operating personnel throughout the previous year. There were pond overflows in 2011- the holding basin under the conveyors did overflow during rain events. This pond is pumped out prior to rain so that overflow water is stormwater. The pond system is in sound condition.

SIGNED UNDER PENALTY OF PERJURY

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2011 REPORT DUE: January 16, 2012

F. SOLID DISPOSAL

SOLID WASTE DISPOSAL LOG

DATE	QUANTITY	TYPE AND DISPOSTION
January 31	0	Cement paste
February 28	0	Cement paste
March 31	0	Cement paste
April 30	0	Cement paste
May 31	0	Cement paste
June 30	0	Cement paste
July 31	0	Cement paste
August 31	0	Cement paste
September 30	0	Cement paste
October 31	0	Cement paste
November 30	0	Cement paste
December 31	0	Cement paste

Note: Concrete is reprocessed in a reclaimer and the component material (water, cement, rock, and sand) is reused by the concrete batch plant. Cement paste from the reclaimer is not used as backfill.

Fel it

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2010 JAN 27 A 10: 49

Hanson Aggregates
681 Aspen Circle
Oxnard, CA 93030
Phone 805 985-2191
Fax 805 382-9892

www.hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 19, 2010

Subject: January – December 2009 Annual Monitoring Report for Hanson Aggregates Carroll Canyon Facility, Waste Discharge Report No. 95-104.

Dear Industrial Compliance Unit:

The January – December 2009 Annual Monitoring Report for Waste Discharge Report No. 95-104 is attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (805) 985-2191.

Sincerely,

Steve Zacks
Environmental Manager
Environmental, Safety, and Health Department

Attached: WDR No. 95-104 Annual Report

Copy Craig Tieck

Hanson Aggregates is a trading name of Hanson Quarry Products Europe Limited, *a private limited company incorporated in England and Wales with registered number* 300002 and registered address The Ridge, Chipping Sodbury, Bristol BS37 6AY. Hanson Quarry Products Europe is a member of the HeidelbergCement Goup.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

A. MONITORING PROVISIONS

Laboratory results are found in Appendix A.

SAMPLES ANALYZED BY: EnviroMatrix Analytical, Inc.

POINT OF SAMPLING: First Settling Pond

DATE AND TIME OF SAMPLING: 9-29-09 @ 1:30 PM

SIGNED UNDER PENALTY OF PERJURY: _____

B. POND MONITORING AND MONTHLY FREEBOARD
* SEE NOTE

PARAMETER	UNITS	VALUE[1]
TDS	mg/l	657
pH	pH units	9.88
TPH	mg/l	ND
CHLORIDES	mg/l	190

[1] – Laboratory results are in Appendix A.

MONTH (2009)	FREEBOARD AT LOWEST POINT (feet)
JANUARY	3
FEBRUARY	3
MARCH	4
APRIL	4
MAY	4
JUNE	5
JULY	5
AUGUST	5
SEPTEMBER	4
OCTOBER	4
NOVEMBER	3
DECEMBER	3

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

* Pond elevations are monthly averages that change hourly as pond is part of production water system.

C. WASHWATER VOLUME MONITORING

MONTH (2009)	VOL. OF WTR. RECYCLED (gallons)	VOL. OF WTR. FROM MAKEUP WTR. SOURCE (gallons)
JANUARY	175,300	175,300
FEBRUARY	144,600	144,600
MARCH	192,000	192,000
APRIL	228,800	228,800
MAY	204,000	204,000
JUNE	311,700	311,700
JULY	301,300	301,300
AUGUST	209,000	209,000
SEPTEMBER	249,000	249,000
OCTOBER	183,500	183,500
NOVEMBER	173,500	173,500
DECEMBER	140,000	140,000

Note: Production uses approximately 50% recycle water and 50% makeup water.

D. PLANT FACILITIES

___ There was no change of the facility during this monitoring period.

_X_ There have been some changes to the facility. Relocation and upgrading of the reclaimer system began in December 2009 and will be completed by February 2010. The upgraded system will be closed loop except for cement paste ,and includes an Alar system to remove water from the paste. A map will be provided in next years annual report showing the changes.

E. OPERATION AND MAINTENANCE PROCEDURES IMPLEMENTATION

I certify that the operation and maintenance procedures developed pursuant to Provision C-5 and 16 of Order No. 95-104 was implemented by operating personnel throughout the previous year. There were no ready pond overflows in 2009 and the pond system is in sound condition.

SIGNED UNDER PENALTY OF PERJURY

O'CONNOR

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

F. SOLID DISPOSAL

SOLID WASTE DISPOSAL LOG

DATE	QUANTITY	TYPE AND DISPOSTION
January 31	130 tons	Cement paste
February 28	110 tons	Cement paste
March 31	140 tons	Cement paste
April 30	185 tons	Cement paste
May 31	160 tons	Cement paste
June 30	225 tons	Cement paste
July 31	220 tons	Cement paste
August 31	160 tons	Cement paste
September 30	185 tons	Cement paste
October 31	160 tons	Cement paste
November 30	130 tons	Cement paste
December 31	110 tons	Cement paste

Note: Concrete is reprocessed in a reclaimer and the component material (water, cement, rock, and sand) is reused by the concrete batch plant. Cement paste from the reclaimer is mixed with soil and used as backfill

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon

WDR NO. 9 000000687 ORDER NO.: 95-104

REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

Appendix A

Laboratory Results

EnviroMatrix Analytical, Inc.

09 October 2009

Hanson Aggregates
Attn: David Chong
P.O. Box 639069
San Diego, CA 92163-9069

EMA Log #: 0909805

Project Name: Pond Water

Enclosed are the results of analyses for samples received by the laboratory on 09/29/09 15:31. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that this data is in compliance both technically and for completeness.

Dan Verdon
Laboratory Director

CA ELAP Certification #: 2564

4340 Viewridge Avenue, Suite A - San Diego, California 92123 - (858) 560-7717 - Fax (858) 560-7763
Analytical Chemistry Laboratory

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CARROLL POND	0909805-01	Water	09/29/09 13:30	09/29/09 15:31
ESCONDIDO RMC NE POND	0909805-02	Water	09/29/09 12:00	09/29/09 15:31
MIRAMAR RECYCLE POND	0909805-03	Water	09/29/09 14:45	09/29/09 15:31

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

Conventional Chemistry Parameters by Standard/EPA Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CARROLL POND (0909805-01) Water	**Sampled: 09/29/09 13:30**		**Received: 09/29/09 15:31**						
Chloride	**190**	0.05	mg/l	1	9093023	09/30/09	09/30/09	SM4500 Cl C	
Oil & Grease	ND	5	"	"	9100229	10/02/09	10/02/09	EPA 1664A	
pH	**9.88**	0.10	pH Units	"	9093024	09/29/09	09/29/09	SM4500-H+ B	HT-15
Total Dissolved Solids	**657**	20.0	mg/l	"	9100508	10/05/09	10/06/09	SM2540 C	
ESCONDIDO RMC NE POND (0909805-02) Water	**Sampled: 09/29/09 12:00**		**Received: 09/29/09 15:31**						
Chloride	**170**	0.05	mg/l	1	9093023	09/30/09	09/30/09	SM4500 Cl C	
Oil & Grease	ND	5	"	"	9100229	10/02/09	10/02/09	EPA 1664A	
pH	**12.6**	0.10	pH Units	"	9093024	09/29/09	09/29/09	SM4500-H+ B	HT-15
Total Dissolved Solids	**1500**	20.0	mg/l	"	9100508	10/05/09	10/06/09	SM2540 C	
MIRAMAR RECYCLE POND (0909805-03) Water	**Sampled: 09/29/09 14:45**		**Received: 09/29/09 15:31**						
Chloride	**210**	0.05	mg/l	1	9093023	09/30/09	09/30/09	SM4500 Cl C	
Oil & Grease	ND	5	"	"	9100229	10/02/09	10/02/09	EPA 1664A	
pH	**9.59**	0.10	pH Units	"	9093024	09/29/09	09/29/09	SM4500-H+ B	HT-15
Total Dissolved Solids	**865**	20.0	mg/l	"	9100508	10/05/09	10/06/09	SM2540 C	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9093023										
Blank (9093023-BLK1)				Prepared & Analyzed: 09/30/09						
Chloride	ND	0.05	mg/l							
LCS (9093023-BS1)				Prepared & Analyzed: 09/30/09						
Chloride	200	0.05	mg/l	200		100	80-120			
LCS Dup (9093023-BSD1)				Prepared & Analyzed: 09/30/09						
Chloride	200	0.05	mg/l	200		100	80-120	0	20	
Duplicate (9093023-DUP1)		**Source: 0909688-01**		Prepared & Analyzed: 09/30/09						
Chloride	190	0.05	mg/l		190			0	20	
Matrix Spike (9093023-MS1)		**Source: 0909688-01**		Prepared & Analyzed: 09/30/09						
Chloride	360	0.05	mg/l	200	190	85	80-120			
Matrix Spike Dup (9093023-MSD1)		**Source: 0909688-01**		Prepared & Analyzed: 09/30/09						
Chloride	360	0.05	mg/l	200	190	85	80-120	0	20	
Batch 9093024										
Duplicate (9093024-DUP1)		**Source: 0909775-01**		Prepared & Analyzed: 09/29/09						
pH	14.0	0.10	pH Units		14.0			0	20	
Reference (9093024-SRM1)				Prepared & Analyzed: 09/29/09						
pH	9.10	0.10	pH Units	9.10		100	97-103			
Batch 9100229										
Blank (9100229-BLK1)				Prepared & Analyzed: 10/02/09						
Oil & Grease	ND	5	mg/l							

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9100229										
LCS (9100229-BS1)				Prepared & Analyzed: 10/02/09						
Oil & Grease	32	5	mg/l	40.0		80	78-114			
LCS Dup (9100229-BSD1)				Prepared & Analyzed: 10/02/09						
Oil & Grease	36	5	mg/l	40.0		90	78-114	12	20	
Batch 9100508										
Blank (9100508-BLK1)				Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	ND	20.0	mg/l							
Duplicate (9100508-DUP1)		**Source: 0909805-01**		Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	693	20.0	mg/l		657			5	20	
Duplicate (9100508-DUP2)		**Source: 0910117-01**		Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	1110	20.0	mg/l		1070			4	20	
Reference (9100508-SRM1)				Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	278	20.0	mg/l	283		98	6.93-113.0			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates	**EMA Log #: 0909805**
Project Name: Pond Water	

Notes and Definitions

HT-15	This sample was received outside of the EPA's recommended 15 minute holding time for this analysis. However, the sample was analyzed immediately upon receipt.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

CHAIN-OF-CUSTODY RECORD

EnviroMatrix Analytical, Inc.
4340 Viewridge Ave., Ste. A - San Diego, CA 92123 - Phone (858) 560-7717 - Fax (858) 560-7763

EMA LOG #: 0909805

Client: HANSON AGGREGATES
Attn: DAVID CHONG
Samplers(s): DAVID CHONG
Address: PO BOX 639009
SAN DIEGO, CA 92163
Phone: 858 437 4962 Fax:
Email: DAVID.CHONG@HANSON.COM
Billing Address: SAME

Project ID:
Project #: PO #:

Requested Analysis

ID #	Client Sample ID	Sample Date	Sample Time	Sample Matrix	Container # / Type	Oil & Grease □ 413.1 □ 413.2 X 1664	8015B (TPH) □ Gas □ Diesel □ Ext	624/8260 (VOC) Full BTXE MTBE Oxy Nap	625 / 8270 (SVOC) □ PAH only	608 / 8081 (Organochlorine Pesticides)	608 / 8082 (Polychlorinated Biphenyls)	8141 (Organophosphorus Pesticides)	TBT (Organotin Compounds)	pH □ EC □ TSS X TDS	□ Nitrate □ Nitrite □ TKN □ NH3	CAC Title 22/CAM17 Metals □ TTLC □ STLC	TCLP (RCRA) □ Metals □ Organics	Cd Cr Cu Pb Ni Ag Zn □ Dissolved	Coliform, □ Total (MTF) □ Fecal (MTF)	Colilert, T+E.Coli □ P/A □ Enumeration	Enterococcus, □ MTF □ Enterolert	Heterotrophic Plate Count (HPC)	Chloride				
1	CARROLL POND	9/29	13:30	WATER	1G 1P	✓								✓									✓				
2	ESCONDIDO RMC NE POND	9/29	12:00	WATER	1G 1P	✓								✓									✓				
3	MIRAMAR RECYCLE POND	9/29	14:45	WATER	1G 1P	✓								✓									✓				
4																											
5																											
6																											
7																											
8																											
9																											
10																											

SEP 29 '09 15:50

Matrix Codes: A = Air, DW = Drinking Water, GW = Groundwater, SW = Storm Water
WW = Wastewater, S = Soil, SED = Sediment, SD = Solid, T = Tissue, O = Oil, L = Liquid

Shipped By: □ Courier □ UPS □ FedEx □ USPS X Client Drop Off □ Other

[1]**Turn-Around-Time:** □ Same Day □ 24 hr □ 48 hr □ 3 day □ 4 day □ 5 day X STD (7 day)

[1]**Reporting Requirements:** □ Fax X PDF X Excel □ Geotracker/EDF □ Hard Copy □ EDT

[1]**Sample Disposal:** X By Laboratory □ [2]Return to Client: P/U or Delivery □ Archive

Sample Integrity

Correct Containers: Yes No N/A	Containers Properly Preseved: Yes No N/A
Custody Seals Intact: Yes No N/A	Temp @ Receipt:
COC/Labels Agree: Yes No N/A	Sampled By: Client EMA Autosampler

	RELINQUISHED BY	DATE/TIME	RECEIVED BY
Signature		9/29/09 1531	
Print	DAVID G CHONG		Sean Flores
Company:	HANSON		EMA Lab
Signature			
Print			
Company:			
Signature			
Print			
Company:			

Project/Sample Comments:

T= 25° on ice

[1]Additional costs may apply, consult a project manager for details.
[2]EMA reserves the right to return any samples that do not match our waste profile.

White- EMA Canary - Accounting Pink - Client (w/report) Gold - Client (Relinquish)

NOTE: By relinquishing samples to EMA, Inc., client agrees to pay for the services requested on this COC form and any additional analyses performed on this project. Payment for services is due within 30 days from date of invoice. Samples will be disposed of after 30 days unless otherwise noted. All work is subject to EMA's terms and conditions.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

Hanson Aggregates
681 Aspen Circle
Oxnard, CA 93030
Phone 805 985-2191
Fax 805 382-9892

www.hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 20, 2010

Subject: January – December 2009 Annual Monitoring Report for Hanson Aggregates Channel Road Facility, Waste Discharge Report No. 88-65.

Dear Industrial Compliance Unit:

The January – December 2009 Annual Monitoring Report for Waste Discharge Report No. 88-65 is attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (805) 985-2191.

Sincerely,

Steve Zacks
Environmental Manager
Environmental, Safety, and Health Department

Attached: WDR No. 88-65 Annual Report

Copy Craig Tieck

Hanson Aggregates is a trading name of Hanson Quarry Products Europe Limited, a private limited company incorporated in England and Wales with registered number 300002 and registered address The Ridge, Chipping Sodbury, Bristol BS37 6AY. Hanson Quarry Products Europe is a member of the HeidelbergCement Goup.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Channel Road Plant
WDR NO. 9 000000171 ORDER NO.: 88-65
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

A. MONITORING PROVISIONS

Laboratory results are found in Appendix A.

SAMPLES ANALYZED BY: EnviroMatrix Analytical, Inc.

POINT OF SAMPLING: Settling Pond

DATE AND TIME OF SAMPLING: 9-30-2009 @ 11:55 PM

SIGNED UNDER PENALTY OF PERJURY:

PARAMETER	UNITS	VALUE
TDS	mg/l	749
pH	pH units	9.69
TPH	mg/l	ND
CHLORIDES	mg/l	190

NOTE: Official laboratory analysis must accompany this monitoring report.

B. WASHWATER VOLUME MONITORING AND FREEBOARD MONITORING IN POND

MONTH (2009)	VOL. OF WTR. RECYCLED (gallons)	VOL. OF WTR. FROM MAKEUP WTR. SOURCE (gallons)	VOLUME OF WATER USED IN CONCRETE (gallons)
JANUARY	154,125	154,125	308,250
FEBRUARY	127,000	127,000	254,000
MARCH	209,950	209,950	419,900
APRIL	181,050	181,050	362,100
MAY	167,200	167,200	334,400
JUNE	179,425	179,425	358,850
JULY	149,000	149,000	298,000
AUGUST	174,475	174,475	348,950
SEPTEMBER	193,850	193,850	387,700
OCTOBER	179,250	179,250	358,500
NOVEMBER	72,225	72,225	144,450
DECEMBER	120,725	120,725	241,450

Note: Production uses approximately 50% recycle water and 50% makeup water.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Channel Road Plant
WDR NO. 9 000000171 ORDER NO.: 88-65
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

C. PLANT FACILITIES

___ There was no change of the facility during this monitoring period.

X There have been some changes to the facility.
Installation of an upgraded washout system, which will be a closed loop facility, was in progress during 2009. A tank will hold slurry water from the existing mixer washout pit. A water filtering plant will clean and send the water to 2 10,000-gallon tanks for reuse. Cement paste that has been dried will be trucked to a recycle base plant for reuse in Class II base materials.

D. OPERATION AND MAINTENANCE PROCEDURES IMPLEMENTATION

I certify that the operation and maintenance procedures developed pursuant to Provision C-5 of Order No. 88-65 was implemented by operating personnel throughout the previous year. There were no ready pond overflows in 2009 and the pond system is in sound condition.

SIGNED UNDER PENALTY OF PERJURY

E. FACILITY MAPS AND DIAGRAMS ARE FOUND IN APPENDIX C TO SHOW THE FOLLOWING:

1. Buildings, stationary equipment, plants and machinery.
2. Stock piles of materials and stockpiles of sediments removed from settling ponds.
3. Present location of settling ponds.
4. Present locations and description of facilities that provide flood and storm protection as specified in discharge specifications B.1 and B.2.
5. A topographic map showing the drainage pattern for all land regulated by this Order.

See previous reports and attached Alar Processing plot plan showing upgraded washout system.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Channel Road Plant

WDR NO. 9 000000171 ORDER NO.: 88-65

REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

APPENDIX A

LABORITORY RESULTS

EnviroMatrix Analytical, Inc.

09 October 2009

Hanson Aggregates
Attn: David Chong
P.O. Box 639069
San Diego, CA 92163-9069

EMA Log #: 0909829

Project Name: Wastewater

Enclosed are the results of analyses for samples received by the laboratory on 09/30/09 12:45. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that this data is in compliance both technically and for completeness.

Dan Verdon
Laboratory Director

CA ELAP Certification #: 2564

4340 Viewridge Avenue, Suite A - San Diego, California 92123 - (858) 560-7717 - Fax (858) 560-7763
Analytical Chemistry Laboratory

Client Name: Hanson Aggregates
Project Name: Wastewater

EMA Log #: 0909829

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CHANNEL RD POND	0909829-01	Wastewater	09/30/09 11:55	09/30/09 12:45

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Wastewater

EMA Log #: 0909829

Conventional Chemistry Parameters by Standard/EPA Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CHANNEL RD POND (0909829-01) Wastewater	**Sampled: 09/30/09 11:55**		**Received: 09/30/09 12:45**						
Chloride	**190**	0.05	mg/l	1	9100834	10/08/09	10/08/09	SM4500 Cl C	
Oil & Grease	ND	5	"	"	9100229	10/02/09	10/02/09	EPA 1664A	
pH	**9.69**	0.10	pH Units	"	9100101	09/30/09	09/30/09	SM4500-H+ B	HT-15
Total Dissolved Solids	**749**	20.0	mg/l	"	9100508	10/05/09	10/06/09	SM2540 C	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

EnviroMatrix Analytical, Inc.

Client Name: Hanson Aggregates
Project Name: Wastewater

EMA Log #: 0909829

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9100101										
Duplicate (9100101-DUP1)		***Source: 0909818-02***		*Prepared & Analyzed: 09/30/09*						
pH	7.82	0.10	pH Units		8.69			11	20	
Reference (9100101-SRM1)				*Prepared & Analyzed: 09/30/09*						
pH	9.08	0.10	pH Units	9.10		100	97-103			
Batch 9100229										
Blank (9100229-BLK1)				*Prepared & Analyzed: 10/02/09*						
Oil & Grease	ND	5	mg/l							
LCS (9100229-BS1)				*Prepared & Analyzed: 10/02/09*						
Oil & Grease	32	5	mg/l	40.0		80	78-114			
LCS Dup (9100229-BSD1)				*Prepared & Analyzed: 10/02/09*						
Oil & Grease	36	5	mg/l	40.0		90	78-114	12	20	
Batch 9100508										
Blank (9100508-BLK1)				Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	ND	20.0	mg/l							
Duplicate (9100508-DUP1)		**Source: 0909805-01**		Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	693	20.0	mg/l		657			5	20	
Duplicate (9100508-DUP2)		**Source: 0910117-01**		Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	1110	20.0	mg/l		1070			4	20	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Wastewater

EMA Log #: 0909829

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9100508										
Reference (9100508-SRM1)				Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	278	20.0	mg/l	283		98	6.93-113.0			
Batch 9100834										
Blank (9100834-BLK1)				Prepared & Analyzed: 10/08/09						
Chloride	ND	0.05	mg/l							
LCS (9100834-BS1)				Prepared & Analyzed: 10/08/09						
Chloride	200	0.05	mg/l	200		100	80-120			
LCS Dup (9100834-BSD1)				Prepared & Analyzed: 10/08/09						
Chloride	200	0.05	mg/l	200		100	80-120	0	20	
Duplicate (9100834-DUP1)		**Source: 0910117-01**		Prepared & Analyzed: 10/08/09						
Chloride	277	0.05	mg/l		270			3	20	
Matrix Spike (9100834-MS1)		**Source: 0910117-01**		Prepared & Analyzed: 10/08/09						
Chloride	430	0.05	mg/l	200	270	80	80-120			
Matrix Spike Dup (9100834-MSD1)		**Source: 0910117-01**		Prepared & Analyzed: 10/08/09						
Chloride	430	0.05	mg/l	200	270	80	80-120	0	20	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates	**EMA Log #: 0909829**
Project Name: Wastewater	

Notes and Definitions

HT-15	This sample was received outside of the EPA's recommended 15 minute holding time for this analysis. However, the sample was analyzed immediately upon receipt.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

CHAIN-OF-CUSTODY FORM

EnviroMatrix Analytical, Inc.

page ____ of ____

4340 Viewridge Ave., Ste. A · San Diego, CA 92123 · Phone (858) 560-7717 · Fax (858) 560-7763

EMA LOG #: 09091829

Client: HANSON AGGREGATES

Attn: DAVID CHONG

Sampler(s): DAVID CHONG

Address: PO BOX 639069
SAN DIEGO CA 92163

Phone: 858 437 4962 Fax:

Email: DAVID.CHONG@HANSON.COM

Billing Address: SAME

Project ID:

Project #: PO#:

SAMPLE DETAILS

#	Client Sample ID	Sample Date	Sample Time	Sample Matrix	Container(s) # of / Type
01	CHANNEL RD POND	9/30	11:55	WASTE WATER	1 P I G
02					
03					
04					
05					
06					
07					
08					
09					
10					

Sample Matrix Codes: GW=ground water WW=waste water DW=drinking water SW=storm water
A=air SED=sediment O=oil T=tissue S=solid other (specify) L=liquid other (specify)

Shipped By: Courier UPS FedEx USPS X Client drop off Other ____

*Turnaround Time: Same day 24 hr 48 hr 3 day 4 day 5 day X STD (7 day)

*Reporting Requirements: Fax X PDF X Excel Geotracker EDF Other ____

*Sample Disposal: X By Laboratory *Return to client: P/U or Delivery Archive until ____/____/____

SAMPLE INTEGRITY

Correct Containers: Yes No N/A	Containers Properly Preserved: Yes No N/A	
Custody Seals Intact: Yes No N/A	Temperature @ Receipt: ____	
COC/Labels Agree: Yes No N/A	Sampled By: Client EMA Autosampler	

Project Comments:

REQUESTED ANALYSIS

#	Oil & Grease 413.1	413.2	1664 X	418.1 (Total Recoverable Petroleum Hydrocarbons)	8015B (TPH) Gas Diesel Ext ASTM D2887	624 / 8260 (VOC) Full BTXE MTBE Oxy Nap	625 / 8270 (Semi Volatile Organics) PAH only	608 / 8081 (Organochlorine Pesticides)	608 / 8082 (Polychlorinated Biphenyls)	8141 (Organophosphorus Pesticides)	TBT (Organotin Compounds)	pH	Conductivity (EC) TDS X	TSS	Nitrate Nitrite TKN NH3	TTLC Metals (CAC Title 22) / (CAM 17)	STLC Metals (CAC Title 22) / (CAM 17)	TCLP (RCRA) Metals Organics	Cd Cr Cu Pb Ni Ag Zn Dissolved	Coliform. Total (MTF) Fecal (MTF) Colilert-T+E.Coli	Enterococcus. MTF Idexx	Heterotrophic Plate Count (HPC)	CHLORIDE	Microbiology Notes:	Sample Comments:
01	✓												X										✓	SEP 30 '09 12.75
02																								
03																								
04																								
05																								
06																								
07																								
08																								
09																								
10																								

CHAIN-OF-CUSTODY RECORD

	RELINQUISHED BY	RECEIVED BY	DATE/TIME STAMP
Signature			9/30/09
Print	DAVID CHONG	Soon Flores	1245
Company	HANSON	EMA Inc	
Signature			
Print			
Company			
Signature			
Print			
Company			

*Additional costs may apply, consult a project manager for details.
*EMA reserves the right to return any samples that do not match our waste profile.

White - EMA Canary - Accounting Pink - Client (w/Report) Goldenrod - Client (Relinquish Samples)

Note: By relinquishing samples to EnviroMatrix Analytical, Inc., client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of the invoice. Sample(s) will be disposed of after 30 days unless otherwise noted. All work is subject to EMA's terms and conditions.

T=22° on ice

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Channel Road Plant

WDR NO. 9 000000171 ORDER NO.: 88-65

REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

APPENDIX B

STATEMENT OF ENGINEER

ChangConsultants
Civil Engineering•Hydrology•Hydraulics•Sedimentation

P.O. Box 9496
Rancho Santa Fe, CA 92067-4496
T: 858.692.0760
F: 858.832.1402
wayne@changconsultants.com

October 29, 2009

Steve Zacks
West Region
681 Aspen Circle
Oxnard, CA 93030

Subject: Channel Road Plant, Lakeside, California

Dear Steve:

I performed a site visit today and certify that flood and storm protection for the plant (see attached exhibit for plant facilities) is adequate. Furthermore, wastewater discharge requirements pursuant to Order No. 88-65, B1 and B2, are in similar compliance to previous years.

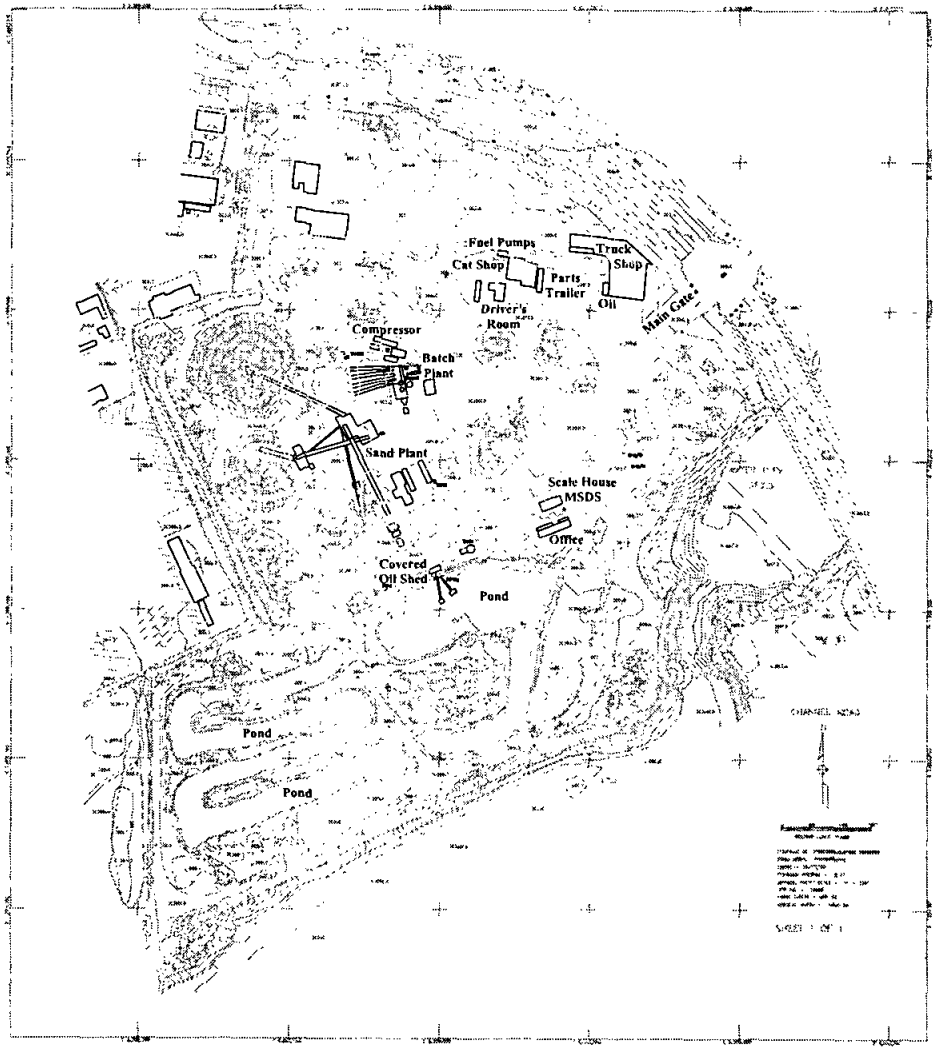
The on-site activities since last year primarily include material excavation west of the site entrance. This excavation is being performed in accordance with a Major Use Permit issued by the County of San Diego. The excavation provides greater storm protection for the plant because it acts as a large retention basin.

Sincerely,

Wayne W. Chang, M.S., R.C.E. #46548

Enclosure





SCALE: 1" = 200'

0 200 400

SITE ADDRESS:
10322 CHANNEL ROAD
LAKESIDE, CA 92040

ANNUAL MONITORING REPORT
ORDER NO. 88-65

HANSON AGGREGATES PACIFIC SOUTHWEST, INC. – CHANNEL ROAD FACILITY

DRAWING

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

California Regional Water Quality Control Board
San Diego Region

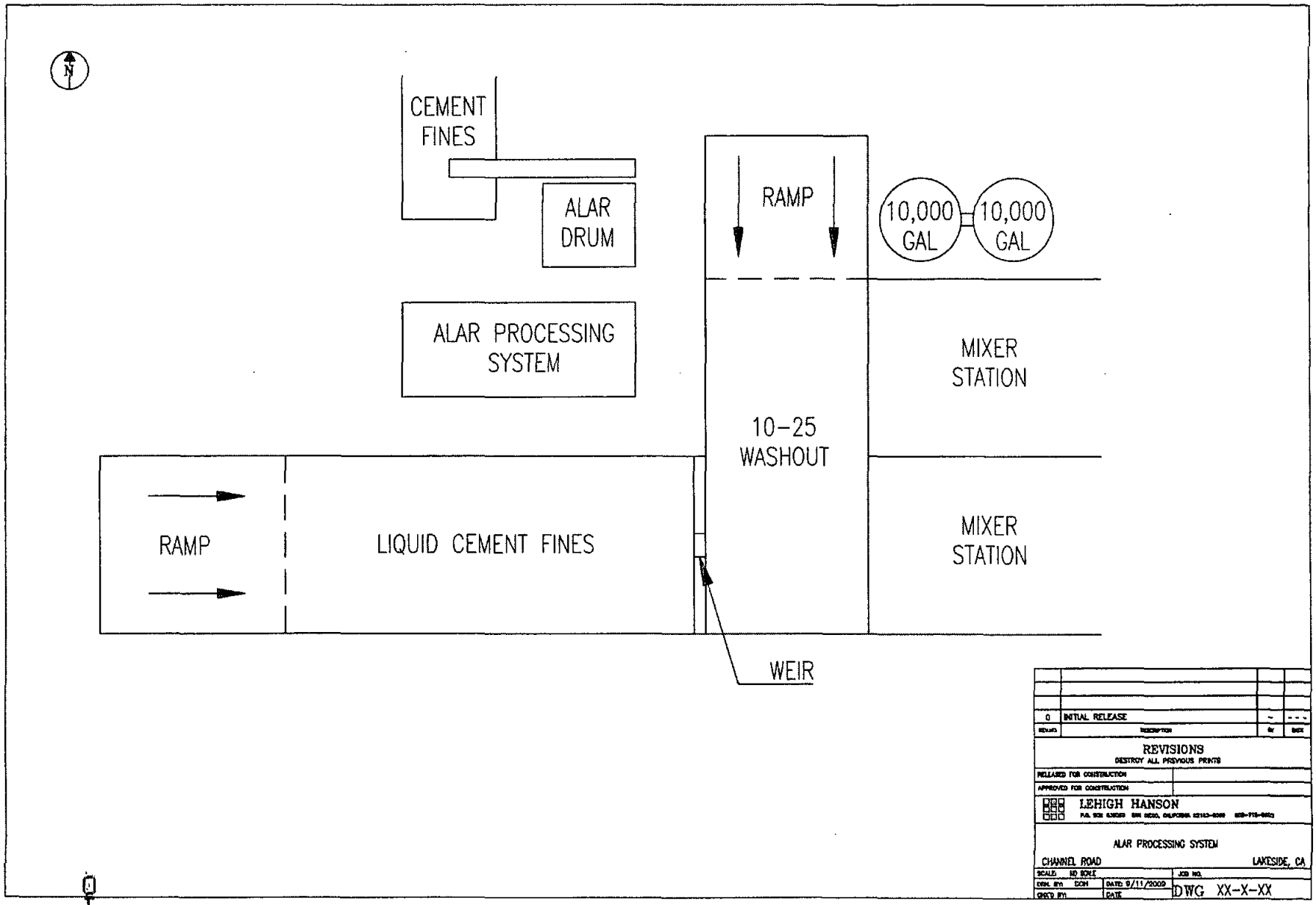
DISCHARGER: Channel Road Plant

WDR NO. 9 000000171 ORDER NO.: 88-65

REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

APPENDIX C

FACILITY MAPS AND DIAGRAMS



REVISIONS			
NO.	DESCRIPTION	BY	DATE
0	INITIAL RELEASE	-	- - -

DESTROY ALL PREVIOUS PRINTS

RELEASED FOR CONSTRUCTION

APPROVED FOR CONSTRUCTION

LEHIGH HANSON

P.O. BOX [illegible] SAN DIEGO, CALIFORNIA [illegible] (858) 715-[illegible]

ALAR PROCESSING SYSTEM

CHANNEL ROAD — LAKESIDE, CA

SCALE: NO SCALE	JOB NO.
DRN. BY: DCH	DATE: 9/11/2009
CHK'D BY:	DATE

DWG XX-X-XX

DON'T SCALE

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

Hanson Aggregates
681 Aspen Circle
Oxnard, CA 93030
Phone 805 985-2191
Fax 805 382-9892

www.hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 18, 2010

Subject: January – December 2009 Annual Monitoring Report for Hanson Aggregates Chula Vista Facility, Waste Discharge Report No. 94-07.

Dear Industrial Compliance Unit:

The Chula Vista concrete and aggregate processing plants did not operate during 2009. Since there was no aggregate washing or concrete production, a sample was not taken and concrete washwater was not recycled. Therefore, an Annual Monitoring Report for Waste Discharge is not attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (805) 985-2191.

Sincerely,

Steve Zacks
Environmental Manager
Environmental, Safety, and Health Department

Copy Craig Tieck

Hanson Aggregates is a trading name of Hanson Quarry Products Europe Limited, a private limited company incorporated in England and Wales with registered number 300002 and registered address The Ridge, Chipping Sodbury, Bristol BS37 6AY. Hanson Quarry Products Europe is a member of the HeidelbergCement Goup.

Hanson Aggregates
681 Aspen Circle
Oxnard, CA 93030
Phone 805 985-2191
Fax 805 382-9892

www.hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 20, 2010

Subject: January – December 2009 Annual Monitoring Report for Hanson Aggregates Miramar Facility, Waste Discharge Report No. 94-63.

Dear Industrial Compliance Unit:

The January – December 2009 Annual Monitoring Report for Waste Discharge Report No. 94-63 is attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (805) 985-2191.

Sincerely,

Steve Zacks

Steve Zacks
Environmental Manager
Environmental, Safety, and Health Department

Attached: WDR No. 94-63 Annual Report

Copy Randy Burns

Hanson Aggregates is a trading name of Hanson Quarry Products Europe Limited, a private limited company incorporated in England and Wales with registered number 300002 and registered address The Ridge, Chipping Sodbury, Bristol BS37 6AY. Hanson Quarry Products Europe is a member of the HeidelbergCement Goup.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Miramar Facility
WDR NO. 9 000000081 ORDER NO.: 94-63
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

A. MONITORING PROVISIONS

Laboratory results are found in Appendix A.

SAMPLES ANALYZED BY: EnviroMatrix Analytical, Inc.

POINT OF SAMPLING: Near return pump in Decant Pond

DATE AND TIME OF SAMPLING 9-29-09 @ 2:45 P.M

SIGNED UNDER PENALTY OF PERJURY:

B. POND MONITORING AND MONTHLY FREEBOARD
* SEE NOTE

PARAMETER	UNITS	VALUE[1]
TDS	mg/l	865
pH	pH units	9.59
TPH	mg/l	ND
CHLORIDES	mg/l	210

[1] – Laboratory results are in Appendix A.

MONTH (2009)	FREEBOARD AT LOWEST POINT (feet)	FREEBOARD SLURRY POND T. C. O. (feet)
JANUARY	50	Empty
FEBRUARY	50	Empty
MARCH	50	Empty
APRIL	50	Empty
MAY	50	Empty
JUNE	50	Empty
JULY	50	Empty
AUGUST	50	Empty
SEPTEMBER	50	Empty
OCTOBER	50	Empty
NOVEMBER	50	Empty
DECEMBER	50	Empty

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Miramar Facility
WDR NO. 9 000000081 ORDER NO.: 94-63
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

* Pond elevations change hourly as pond is part of production water system.

C. WASHWATER VOLUME MONITORING

MONTH (2009)	VOL. OF WTR. RECYCLED (gallons)	VOL. OF WTR. FROM MAKEUP WTR. SOURCE (gallons)
JANUARY	165,900	387,500
FEBRUARY	71,400	166,800
MARCH	117,800	275,300
APRIL	83,900	196,000
MAY	100,500	234,900
JUNE	165,900	387,500
JULY	72,700	169,800
AUGUST	125,500	293,200
SEPTEMBER	196,900	460,000
OCTOBER	172,900	403,900
NOVEMBER	195,500	372,500
DECEMBER	129,700	303,000

D. PLANT FACILITIES

X There was no change of the facility during this monitoring period.

___ There were some changes to the facility during the monitoring period. See Appendix B for further details.

E. OPERATION AND MAINTENANCE PROCEDURES IMPLEMENTATION

I certify that the operation and maintenance procedures developed pursuant to Provisions of Order No. 94-63 was implemented by operating personnel throughout the previous year. There were no ready mix pond overflows in 2009 (except when debris and water from an offsite canyon filled a pond) and the pond system is in sound condition. The pond that filled was cleaned out prior to the storm that caused the filling.

SIGNED UNDER PENALTY OF PERJURY

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Miramar Facility
WDR NO. 9 000000081 ORDER NO.: 94-63
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

F. LAND RECLAMATION/RESTORATION AND REPORTING

A draft copy of the Sample and Fill Load Checking Program submitted to the Marine Corps for comment has been submitted with a previous annual report. Total loads received are shown in Appendix C. Approximately 15,000 tons of inert fill (soil) was received from miscellaneous private and agency haulers during 2009 from various private and public excavations. The estimated remaining capacity in the western fill area remains in excess of 200,000 cubic yards. Routine daily visual inspections of the clean fill area continue to be conducted to ensure that all of the placed material falls within the required guidelines.

G. Technical Change Order

MONTH (2009)	Slurry Discharged Into Pond (gallons)	Water Removed (gallons)	Fines Removed[1] (cubic yards)
JANUARY	0	0	0
FEBRUARY	0	0	0
MARCH	0	0	0
APRIL	0	0	0
MAY	0	0	0
JUNE	0	0	0
JULY	0	0	0
AUGUST	0	0	0
SEPTEMBER	0	0	0
OCTOBER	0	0	0
NOVEMBER	0	0	0
DECEMBER	0	0	0

1 – The slurry is approximately 20% solids.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Miramar Facility

WDR NO. 9 000000081 ORDER NO.: 94-63

REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

Technical Change Order Section F.6 Certification

"I certify under penalty of law that to the best of my knowledge 100% of the slurry discharged into the pond is comprised exclusively of concrete grinding materials"

(Not signed as no slurry was discharged)

Steve Zacks
Environmental Manager

Technical Change Order Section F.7 Certification

"I certify under penalty of law that to the best of my knowledge 100% of the wastewater from the slurry pond was recycled or applied to haul roads as dust suppression and not discharged to unapproved land surfaces or surface water."

(Not signed as no slurry wastewater was recycled or applied)

Steve Zacks
Environmental Manager

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Miramar Facility

WDR NO. 9 000000081 ORDER NO.: 94-63

REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

Appendix A

Laboratory Results

EnviroMatrix Analytical, Inc.

09 October 2009

Hanson Aggregates
Attn: David Chong
P.O. Box 639069
San Diego, CA 92163-9069

EMA Log #: 0909805

Project Name: Pond Water

Enclosed are the results of analyses for samples received by the laboratory on 09/29/09 15:31. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that this data is in compliance both technically and for completeness.

Dan Verdon
Laboratory Director

CA ELAP Certification #: 2564

4340 Viewridge Avenue, Suite A - San Diego, California 92123 - (858) 560-7717 - Fax (858) 560-7763
Analytical Chemistry Laboratory

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CARROLL POND	0909805-01	Water	09/29/09 13:30	09/29/09 15:31
ESCONDIDO RMC NE POND	0909805-02	Water	09/29/09 12:00	09/29/09 15:31
MIRAMAR RECYCLE POND	0909805-03	Water	09/29/09 14:45	09/29/09 15:31

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

Conventional Chemistry Parameters by Standard/EPA Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CARROLL POND (0909805-01) Water	**Sampled: 09/29/09 13:30**		**Received: 09/29/09 15:31**						
Chloride	**190**	0.05	mg/l	1	9093023	09/30/09	09/30/09	SM4500 Cl C	
Oil & Grease	ND	5	"	"	9100229	10/02/09	10/02/09	EPA 1664A	
pH	**9.88**	0.10	pH Units	"	9093024	09/29/09	09/29/09	SM4500-H+ B	HT-15
Total Dissolved Solids	**657**	20.0	mg/l	"	9100508	10/05/09	10/06/09	SM2540 C	
ESCONDIDO RMC NE POND (0909805-02) Water	**Sampled: 09/29/09 12:00**		**Received: 09/29/09 15:31**						
Chloride	**170**	0.05	mg/l	1	9093023	09/30/09	09/30/09	SM4500 Cl C	
Oil & Grease	ND	5	"	"	9100229	10/02/09	10/02/09	EPA 1664A	
pH	**12.6**	0.10	pH Units	"	9093024	09/29/09	09/29/09	SM4500-H+ B	HT-15
Total Dissolved Solids	**1500**	20.0	mg/l	"	9100508	10/05/09	10/06/09	SM2540 C	
MIRAMAR RECYCLE POND (0909805-03) Water	**Sampled: 09/29/09 14:45**		**Received: 09/29/09 15:31**						
Chloride	**210**	0.05	mg/l	1	9093023	09/30/09	09/30/09	SM4500 Cl C	
Oil & Grease	ND	5	"	"	9100229	10/02/09	10/02/09	EPA 1664A	
pH	**9.59**	0.10	pH Units	"	9093024	09/29/09	09/29/09	SM4500-H+ B	HT-15
Total Dissolved Solids	**865**	20.0	mg/l	"	9100508	10/05/09	10/06/09	SM2540 C	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9093023										
Blank (9093023-BLK1)				Prepared & Analyzed: 09/30/09						
Chloride	ND	0.05	mg/l							
LCS (9093023-BS1)				Prepared & Analyzed: 09/30/09						
Chloride	200	0.05	mg/l	200		100	80-120			
LCS Dup (9093023-BSD1)				Prepared & Analyzed: 09/30/09						
Chloride	200	0.05	mg/l	200		100	80-120	0	20	
Duplicate (9093023-DUP1)		**Source: 0909688-01**		Prepared & Analyzed: 09/30/09						
Chloride	190	0.05	mg/l		190			0	20	
Matrix Spike (9093023-MS1)		**Source: 0909688-01**		Prepared & Analyzed: 09/30/09						
Chloride	360	0.05	mg/l	200	190	85	80-120			
Matrix Spike Dup (9093023-MSD1)		**Source: 0909688-01**		Prepared & Analyzed: 09/30/09						
Chloride	360	0.05	mg/l	200	190	85	80-120	0	20	
Batch 9093024										
Duplicate (9093024-DUP1)		**Source: 0909775-01**		Prepared & Analyzed: 09/29/09						
pH	14.0	0.10	pH Units		14.0			0	20	
Reference (9093024-SRM1)				Prepared & Analyzed: 09/29/09						
pH	9.10	0.10	pH Units	9.10		100	97-103			
Batch 9100229										
Blank (9100229-BLK1)				Prepared & Analyzed: 10/02/09						
Oil & Grease	ND	5	mg/l							

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: Pond Water

EMA Log #: 0909805

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9100229										
LCS (9100229-BS1)				Prepared & Analyzed: 10/02/09						
Oil & Grease	32	5	mg/l	40.0		80	78-114			
LCS Dup (9100229-BSD1)				Prepared & Analyzed: 10/02/09						
Oil & Grease	36	5	mg/l	40.0		90	78-114	12	20	
Batch 9100508										
Blank (9100508-BLK1)				Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	ND	20.0	mg/l							
Duplicate (9100508-DUP1)		**Source: 0909805-01**		Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	693	20.0	mg/l		657			5	20	
Duplicate (9100508-DUP2)		**Source: 0910117-01**		Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	1110	20.0	mg/l		1070			4	20	
Reference (9100508-SRM1)				Prepared: 10/05/09 Analyzed: 10/06/09						
Total Dissolved Solids	278	20.0	mg/l	283		98	6.93-113.0			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates	**EMA Log #: 0909805**
Project Name: Pond Water	

Notes and Definitions

HT-15	This sample was received outside of the EPA's recommended 15 minute holding time for this analysis. However, the sample was analyzed immediately upon receipt.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

CHAIN-OF-CUSTODY RECORD

EnviroMatrix Analytical, Inc.
4340 Viewridge Ave., Ste. A - San Diego, CA 92123 - Phone (858) 560-7717 - Fax (858) 560-7763

EMA LOG #: 0909805

Client: HANSON AGGREGATES
Attn: DAVID CHONG
Samplers(s): DAVID CHONG
Address: PO BOX 639009
SAN DIEGO, CA 92163
Phone: 858 437 4962 Fax:
Email: DAVID.CHONG@HANSON.COM
Billing Address: SAME

Project ID:
Project #: PO #:

Requested Analysis

ID #	Client Sample ID	Sample Date	Sample Time	Sample Matrix	Container # / Type
1	CARROLL POND	9/29	13:30	WATER	1G 1P
2	ESCONDIDO RMC NE POND	9/29	12:00	WATER	1G 1P
3	MIRAMAR RECYCLE POND	9/29	14:45	WATER	1G 1P
4					
5					
6					
7					
8					
9					
10					

Requested analyses: Oil & Grease ☐ 413.1 ☐ 413.2 ☒ 1664; 8015B (TPH) ☐ Gas ☐ Diesel ☐ Ext; 624/8260 (VOC) Full BTXE MTBE Oxy Nap; 625 / 8270 (SVOC) ☐ PAH only; 608 / 8081 (Organochlorine Pesticides); 608 / 8082 (Polychlorinated Biphenyls); 8141 (Organophosphorus Pesticides); TBT (Organotin Compounds); pH ☐ EC ☐ TSS ☒ TDS; ☐ Nitrate ☐ Nitrite ☐ TKN ☐ NH3; CAC Title 22/CAM17 Metals ☐ TTLC ☐ STLC; TCLP (RCRA) ☐ Metals ☐ Organics; Cd Cr Cu Pb Ni Ag Zn ☐ Dissolved; Coliform, ☐ Total (MTF) ☐ Fecal (MTF); Coliert, T+E.Coli ☐ P/A ☐ Enumeration; Enterococcus, ☐ MTF ☐ Enterolert; Heterotrophic Plate Count (HPC); Chloride

SEP 29 09 15:58

Matrix Codes: A = Air, DW = Drinking Water, GW = Groundwater, SW = Storm Water
WW = Wastewater, S = Soil, SED = Sediment, SD = Solid, T = Tissue, O = Oil, L = Liquid

Shipped By: ☐ Courier ☐ UPS ☐ FedEx ☐ USPS ☒ Client Drop Off ☐ Other

[1]**Turn-Around-Time:** ☐ Same Day ☐ 24 hr ☐ 48 hr ☐ 3 day ☐ 4 day ☐ 5 day ☒ STD (7 day)

[1]**Reporting Requirements:** ☐ Fax ☒ PDF ☒ Excel ☐ Geotracker/EDF ☐ Hard Copy ☐ EDT

[1]**Sample Disposal:** ☒ By Laboratory ☐ [2]Return to Client: P/U or Delivery ☐ Archive

Sample Integrity

Correct Containers: Yes No N/A	Containers Properly Preseved: Yes No N/A
Custody Seals Intact: Yes No N/A	Temp @ Receipt:
COC/Labels Agree: Yes No N/A	Sampled By: Client EMA Autosampler

RELINQUISHED BY	DATE/TIME	RECEIVED BY
Signature	9/29/09	Signature
Print: DAVID G CHONG	1531	Print: Sean Flores
Company: HANSON		Company: EMA Inc
Signature		Signature
Print		Print
Company:		Company:
Signature		Signature
Print		Print
Company:		Company:

Project/Sample Comments:

T= 25° on ice

[1]Additional costs may apply, consult a project manager for details.
[2]EMA reserves the right to return any samples that do not match our waste profile.

White- EMA Canary - Accounting Pink - Client (w/report) Gold - Client (Relinquish)

NOTE: By relinquishing samples to EMA, Inc., client agrees to pay for the services requested on this COC form and any additional analyses performed on this project. Payment for services is due within 30 days from date of invoice. Samples will be disposed of after 30 days unless otherwise noted. All work is subject to EMA's terms and conditions.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Miramar Facility

WDR NO. 9 000000081 ORDER NO.: 94-63

REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

Appendix B

Facility Changes

In 2009 no significant changes were made to the Miramar drainage plan.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Miramar Facility
WDR NO. 9 000000081 ORDER NO.: 94-63
REPORT PERIOD: January – December, 2009 REPORT DUE: January 30, 2010

Appendix C

Summary of Daily Load Checking Tickets

SD Agg Plant Production Report

1/15/2010

Shipping Plant: 507 Miramar RMS

As of Order Date: 01/01/2009 thru 12/31/2009

Product #	Product Description	Qty for 12/31/2009	Total Qty
303	RECYCLED CLASS 2 BASE CAL TRANS SEC. 26		83,094.45 tn
437	CEMENT TREATED BASE (2.2%)		7,082.19 tn
438	CEMENT TREATED BASE (5%)		3,777.60 tn
801	DUMP SEMI END DUMP CONCRETE/ASPHALT		85.00 /l
802	DUMP 10 WHEELER CONCRETE/ASPHALT		503.10 /l
803	DUMP BOBTAIL CONCRETE/ASPHALT		233.00 /l
804	DUMP PICK UP CONCRETE/ASPHALT		14.00 /l
805	DUMP-SEMI END DUMP CONCRETE		396.00 /l
806	DUMP SEMI END DUMP ASPHALT		293.00 /l
807	DUMP SEMI END DUMP CLEAN FILL		154.00 /l
808	DUMP 10 WHEELER CONCRETE		1,753.00 /l
809	DUMP 10 WHEELER ASPHALT		663.00 /l
810	DUMP 10 WHEELER CLEAN FILL		861.00 /l
814	DUMP BOBTAIL CONCRETE		2,652.00 /l
815	DUMP BOBTAIL ASPHALT		423.00 /l
816	DUMP BOBTAIL CLEAN FILL		349.00 /l
817	DUMP PICK UP CONCRETE		744.00 /l
818	DUMP PICK UP ASPHALT		23.00 /l
819	DUMP PICK UP CLEAN FILL		89.00 /l
825	OVERSIZE/ADDITIONAL CHARGES		95.00 /l
980	PLANT OPENING CHARGES		1.00 /h
983	RECYCLE PLANT OPENING CHARGES		9.00 /h
303B	RECYCLED CLASS 2 BASE		12,035.85 tn
437B	CEMENT TREATED BASE (2.2%)		1,768.19 tn

12/31/2009 Qty for Plant: 507

Total Qty for Plant: 507 **9,330.10 /l, /Q, or ea** **107,758.28 tn**

12/31/2009 Total:

Grand Total: **9,330.10 /l, /Q, or ea** **107,758.28 tn**

TOTAL LOADS INERT FILL

PRODUCT #

807 154 LOADS

810 861 LOADS

816 349 LOADS

819 89 LOADS

TOTAL LOADS 1,453

Hanson Aggregates
681 Aspen Circle
Oxnard, CA 93030
Phone 805 985-2191
Fax 805 382-9892

www.hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 18, 2010

Subject: January – December 2009 Annual Monitoring Report for Hanson Aggregates Slaughterhouse Canyon Facility, Waste Discharge Report No. 94-06.

Dear Industrial Compliance Unit:

The asphalt and rock & sand plants did not operate at Slaughterhouse during 2009, and so there was no aggregate or asphalt plant truck washing. Since there was no washing, lab sampling and washwater recycling could not occur during 2009. Therefore, an Annual Monitoring Report for Waste Discharge Report No. 94-06 is not attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (805) 985-2191.

Sincerely,

Steve Zacks
Environmental Manager
Environmental, Safety, and Health Department

Copy Randy Burns

Hanson Aggregates is a trading name of Hanson Quarry Products Europe Limited, a private limited company incorporated in England and Wales with registered number 300002 and registered address The Ridge, Chipping Sodbury, Bristol BS37 6AY. Hanson Quarry Products Europe is a member of the HeidelbergCement Goup.

GW
Kelley

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2011 JAN 28 P 2:55

Hanson Aggregates- West Region
PO Box 639069
San Diego, CA 92163
Phone 858 577-2711
Fax 858 577-2716

Craig.Tieck@hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

January 24, 2011

Subject: January – December 2010 Annual Monitoring Report for Hanson Aggregates Carroll Canyon Facility, Waste Discharge Report No. 95-104.

Dear Industrial Compliance Unit:

The January – December 2010 Annual Monitoring Report for Waste Discharge Report No. 95-104 is attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (858) 577-2711.

Sincerely,

Craig Tieck
RMC Production Manager

Attached: WDR No. 95-104 Annual Report

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2010 REPORT DUE: January 30, 2011

A. MONITORING PROVISIONS

Laboratory results are found in Appendix A.

SAMPLES ANALYZED BY: EnviroMatrix Analytical, Inc.

POINT OF SAMPLING: First Settling Pond

DATE AND TIME OF SAMPLING: 9-28-2010 @ 2:00 PM

SIGNED UNDER PENALTY OF PERJURY:

B. POND MONITORING AND MONTHLY FREEBOARD
* SEE NOTE

PARAMETER	UNITS	VALUE[1]
TDS	mg/l	988
pH	pH units	7.77
TPH	mg/l	ND
CHLORIDES	mg/l	270

[1] – Laboratory results are in Appendix A. Sample from former reclaimer pond area.

MONTH (2010)	FREEBOARD AT LOWEST POINT (feet)
JANUARY	2'
FEBRUARY	3'
MARCH	2'
APRIL	3'
MAY	4'
JUNE	4'
JULY	4'
AUGUST	4'
SEPTEMBER	4'
OCTOBER	4'
NOVEMBER	2'
DECEMBER	1'

The freeboard of the holding basin under the conveyors is measured.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2010 REPORT DUE: January 30, 2011

There were extraordinary rains in December that caused the freeboard to reach 1'.

C. WASHWATER VOLUME MONITORING

MONTH (2010)	VOL. OF WTR. RECYCLED (gallons)	VOL. OF WTR. FROM MAKEUP WTR. SOURCE (gallons)
JANUARY	312,000	312,000
FEBRUARY	234,000	234,000
MARCH	229,600	229,600
APRIL	267,800	267,800
MAY	277,600	277,600
JUNE	282,000	282,000
JULY	273,800	273,800
AUGUST	273,900	273,900
SEPTEMBER	285,700	285,700
OCTOBER	261,500	261,500
NOVEMBER	255,750	255,750
DECEMBER	240.400	240.400

Note: Production uses approximately 50% recycle water and 50% makeup water.

D. PLANT FACILITIES

___ There was no change of the facility during this monitoring period.

_X_ There have been some changes to the facility. The old reclaimer was used through January 2010 and the new reclaimer from February- December 2010. This is a closed loop except for cement paste, and includes an Alar system to remove water from the paste. The Alar system began operation in mid-February 2010.

E. OPERATION AND MAINTENANCE PROCEDURES IMPLEMENTATION

I certify that the operation and maintenance procedures developed pursuant to Provision C-5 and 16 of Order No. 95-104 was implemented by operating personnel throughout the previous year. There were no ready pond overflows in 2010 and the pond system is in sound condition.

SIGNED UNDER PENALTY OF PERJURY

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2010 REPORT DUE: January 30, 2011

F. SOLID DISPOSAL

SOLID WASTE DISPOSAL LOG

DATE	QUANTITY	TYPE AND DISPOSTION
January 31	250 tons	Cement paste
February 28	187 tons	Cement paste
March 31	0	
April 30	0	
May 31	0	
June 30	0	
July 31	0	
August 31	0	
September 30	0	
October 31	0	
November 30	0	
December 31	0	

Note: Concrete is reprocessed in a reclaimer and the component material (water, cement, rock, and sand) is reused by the concrete batch plant. Cement paste from the reclaimer is mixed with soil and used as backfill.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon

WDR NO. 9 000000687	ORDER NO.: 95-104
REPORT PERIOD: January – December, 2010	REPORT DUE: January 30, 2011

Appendix A

Laboratory Results

EnviroMatrix Analytical, Inc.

07 October 2010

Hanson Aggregates
Attn: David Chong
P.O. Box 639069
San Diego, CA 92163-9069

EMA Log #: 10I0678

Project Name: 2010 WDR

Enclosed are the results of analyses for samples received by the laboratory on 09/28/10 15:23. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that this data is in compliance both technically and for completeness.

Dan Verdon
Laboratory Director

CA ELAP Certification #: 2564

4340 Viewridge Avenue, Suite A - San Diego, California 92123 - (858) 560-7717 - Fax (858) 560-7763
Analytical Chemistry Laboratory

Client Name: Hanson Aggregates
Project Name: 2010 WDR

EMA Log #: 10I0678

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MIRAMAR	10I0678-01	Wastewater	09/28/10 12:30	09/28/10 15:23
ESCONDIDO	10I0678-02	Wastewater	09/28/10 07:45	09/28/10 15:23
CARROL CANYON	10I0678-03	Wastewater	09/28/10 14:00	09/28/10 15:23
CHANNEL RD	10I0678-04	Wastewater	09/28/10 15:16	09/28/10 15:23

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates
Project Name: 2010 WDR

EMA Log #: 10I0678

Conventional Chemistry Parameters by Standard/EPA Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MIRAMAR (10I0678-01) Wastewater	**Sampled: 09/28/10 12:30**		**Received: 09/28/10 15:23**						
Chloride	**200**	0.05	mg/l	1	0100628	10/06/10	10/07/10	SM4500 Cl C	
Oil & Grease	ND	5	"	"	0093025	09/30/10	09/30/10	EPA 1664A	
pH	**7.53**	0.10	pH Units	"	0092836	09/28/10	09/28/10	SM4500-H+ B	HT-15
Total Dissolved Solids	**1100**	20.0	mg/l	"	0100422	10/04/10	10/05/10	SM2540 C	
ESCONDIDO (10I0678-02) Wastewater	**Sampled: 09/28/10 07:45**		**Received: 09/28/10 15:23**						
Chloride	**120**	0.05	mg/l	1	0100628	10/06/10	10/07/10	SM4500 Cl C	
Oil & Grease	ND	5	"	"	0093025	09/30/10	09/30/10	EPA 1664A	
pH	**11.0**	0.10	pH Units	"	0092836	09/28/10	09/28/10	SM4500-H+ B	HT-15
Total Dissolved Solids	**1770**	20.0	mg/l	"	0100422	10/04/10	10/05/10	SM2540 C	
CARROL CANYON (10I0678-03) Wastewater	**Sampled: 09/28/10 14:00**		**Received: 09/28/10 15:23**						
Chloride	**270**	0.05	mg/l	1	0100628	10/06/10	10/07/10	SM4500 Cl C	
Oil & Grease	ND	5	"	"	0093025	09/30/10	09/30/10	EPA 1664A	
pH	**7.77**	0.10	pH Units	"	0092836	09/28/10	09/28/10	SM4500-H+ B	HT-15
Total Dissolved Solids	**988**	20.0	mg/l	"	0100422	10/04/10	10/05/10	SM2540 C	
CHANNEL RD (10I0678-04) Wastewater	**Sampled: 09/28/10 15:16**		**Received: 09/28/10 15:23**						
Chloride	**180**	0.05	mg/l	1	0100628	10/06/10	10/07/10	SM4500 Cl C	
Oil & Grease	ND	5	"	"	0093025	09/30/10	09/30/10	EPA 1664A	
pH	**11.8**	0.10	pH Units	"	0092836	09/28/10	09/28/10	SM4500-H+ B	HT-15
Total Dissolved Solids	**1890**	20.0	mg/l	"	0100422	10/04/10	10/05/10	SM2540 C	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

EnviroMatrix Analytical, Inc.

Client Name: Hanson Aggregates
Project Name: 2010 WDR

EMA Log #: 1010678

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0092836										
Duplicate (0092836-DUP1)		**Source: 1010678-04**		Prepared & Analyzed: 09/28/10						
pH	11.9	0.10	pH Units		11.8			0.2	20	
Reference (0092836-SRM1)				Prepared & Analyzed: 09/28/10						
pH	8.97	0.10	pH Units	9.10		99	97-103			
Batch 0093025										
Blank (0093025-BLK1)				Prepared & Analyzed: 09/30/10						
Oil & Grease	ND	5	mg/l							
LCS (0093025-BS1)				Prepared & Analyzed: 09/30/10						
Oil & Grease	39	5	mg/l	40.0		97	78-114			
LCS Dup (0093025-BSD1)				Prepared & Analyzed: 09/30/10						
Oil & Grease	38	5	mg/l	40.0		96	78-114	1	20	
Batch 0100422										
Blank (0100422-BLK1)				Prepared: 10/04/10 Analyzed: 10/05/10						
Total Dissolved Solids	ND	20.0	mg/l							
Duplicate (0100422-DUP1)		**Source: 10J0053-02**		Prepared: 10/04/10 Analyzed: 10/05/10						
Total Dissolved Solids	ND	20.0	mg/l		ND				20	
Reference (0100422-SRM1)				Prepared: 10/04/10 Analyzed: 10/05/10						
Total Dissolved Solids	310	20.0	mg/l	288		108	75-125			

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

EnviroMatrix Analytical, Inc.

Client Name: Hanson Aggregates
Project Name: 2010 WDR

EMA Log #: 10I0678

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0100628										
Blank (0100628-BLK1)				Prepared: 10/06/10 Analyzed: 10/07/10						
Chloride	ND	0.05	mg/l							
LCS (0100628-BS1)				Prepared: 10/06/10 Analyzed: 10/07/10						
Chloride	200	0.05	mg/l	200		100	80-120			
LCS Dup (0100628-BSD1)				Prepared: 10/06/10 Analyzed: 10/07/10						
Chloride	200	0.05	mg/l	200		100	80-120	0	20	
Duplicate (0100628-DUP1)		**Source: 10J0107-01**		Prepared: 10/06/10 Analyzed: 10/07/10						
Chloride	370	0.05	mg/l		370			0	20	
Matrix Spike (0100628-MS1)		**Source: 10J0107-01**		Prepared: 10/06/10 Analyzed: 10/07/10						
Chloride	560	0.05	mg/l	200	370	95	80-120			
Matrix Spike Dup (0100628-MSD1)		**Source: 10J0107-01**		Prepared: 10/06/10 Analyzed: 10/07/10						
Chloride	560	0.05	mg/l	200	370	95	80-120	0	20	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Client Name: Hanson Aggregates	**EMA Log #: 1010678**
Project Name: 2010 WDR	

Notes and Definitions

HT-15	This sample was received outside of the EPA's recommended 15 minute holding time for this analysis. However, the sample was analyzed immediately upon receipt.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

CHAIN-OF-CUSTODY RECORD

– EnviroMatrix Analytical, Inc. —
4340 Viewridge Ave., Ste. A - San Diego, CA 92123 - Phone (858) 560-7717 - Fax (858) 560-7763

EMA LOG #: 10I0678

Client: HANSON AGGREGATES
Attn: David Chong
Samplers(s): DAVID CHONG
Address: 9229 HARRIS RANCH RD
SAN DIEGO, CA 91977
Phone: 858-437-4962 Fax:
Email: DAVID.CHONG@HANSON.COM
Billing Address:

Project ID: 2010 WDR
Project #: PO #:

Requested Analysis

ID #	Client Sample ID	Sample Date	Sample Time	Sample Matrix	Container # / Type	Oil & Grease □ 413.1 □ 413.2 □ 1664	8015B (TPH) □ Gas □ Diesel □ Ext	624/8260 (VOC) Full BTXE MTBE Oxy Nap	625 / 8270 (SVOC) □ PAH only	608 / 8081 (Organochlorine Pesticides)	608 / 8082 (Polychlorinated Biphenyls)	8141 (Organophosphorus Pesticides)	TBT (Organotin Compounds)	□ pH □ EC □ TSS □ TDS	□ Nitrate □ Nitrite □ TKN □ NH3	CAC Title 22/CAM17 Metals □ TTLC □ STLC	TCLP (RCRA) □ Metals □ Organics	Cd Cr Cu Pb Ni Ag Zn □ Dissolved	Coliform, □ Total (MTF) □ Fecal (MTF)	Colilert, T+E.Coli □ P/A □ Enumeration	Enterococcus, □ MTF □ Enterolert	Heterotrophic Plate Count (HPC)	□ BOD □ COD □ Cyanide	CHLORIDE				
1	MIRAMAR	10/28	12:30	WW	1P/1G	X								X										X				
2	ESCONDIDO	10/28	7:45	WW	1P/1G	X								X										X				
3	CARROLL CANYON	10/28	14:00	WW	1P/1G	X								X										X				
4	CHANNEL RD	10/28	15:16	WW	1P/1G	X								X										X				
5																												
6																												
7																												
8																												
9																												
10																												

Matrix Codes: A = Air, DW = Drinking Water, GW = Groundwater, SW = Storm Water
WW = Wastewater, S = Soil, SED = Sediment, SD = Solid, T = Tissue, O = Oil, L = Liquid

Shipped By: □ Courier □ UPS □ FedEx □ USPS □ Client Drop Off □ Other

[1]Turn-Around-Time: □ Same Day □ 24 hr □ 48 hr □ 3 day □ 4 day □ 5 day X STD (7 day)

[1]Reporting Requirements: □ Fax X PDF X Excel □ Geotracker/EDF □ Hard Copy □ EDT

[1]Sample Disposal: □ By Laboratory □ [1]Return to Client: P/U or Delivery □ Archive

Sample Integrity

Correct Containers: Yes No N/A
Custody Seals Intact: Yes No N/A
COC/Labels Agree: Yes No N/A
Containers Properly Preserved: Yes No N/A
Temp @ Receipt: 2°C
Sampled By: Client EMA Autosampler

RELINQUISHED BY	DATE/TIME	RECEIVED BY
Signature	10/28/10 15:23	Signature
Print: DAVID CHONG		Print: Jason Kargus
Company: HANSON		Company: EMA
Signature		Signature
Print		Print
Company:		Company:
Signature		Signature
Print		Print
Company:		Company:

Project/Sample Comments:

[1]Additional costs may apply, consult a project manager for details.

[2]EMA reserves the right to return any samples that do not match our waste profile.

NOTE: By relinquishing samples to EMA, Inc., client agrees to pay for the services requested on this COC form and any additional analyses performed on this project. Payment for services is due within 30 days from date of invoice. Samples will be disposed of 7 days after report has been finalized unless otherwise noted. All work is subject to EMA's terms and conditions.

TIER 1

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD - SAN DIEGO REGION

FACILITY INSPECTION DATA ENTRY FORM

DATE: 12/8/09 TIME: 10:00 WDID: 9 37I014663 ORDER NO. 97-03-DWQ FILE NO. 10-014663 :

FACILITY REPRESENTATIVE(S) PRESENT DURING INSPECTION: Jud Harvey, Plant Manager

Jud Harvey
NAME OF OWNER, AGENCY OR PARTY RESPONSIBLE FOR DISCHARGE

(858) 577-2722
OWNER CONTACT NAME AND PHONE #

Hanson Aggregates West Region
FACILITY OR DEVELOPER NAME (if different from owner)

FACILITY OR DEVELOPER CONTACT NAME AND PHONE #

9225 Camino Santa Fe
FACILITY STREET ADDRESS

San Diego, CA 92121
FACILITY CITY AND STATE

APPLICABLE WATER QUALITY LICENSING REQUIREMENTS (CHECK ALL THAT APPLY)

- ☐ MS4 URBAN RUNOFF REQUIREMENTS NPDES NOS. CAS0108758, CAS0108740 or CAS0108766
- ☐ GENERAL PERMIT ORDER NO. 99-08-DWQ, NPDES NO. CAS000002 – CONSTRUCTION
- ☐ GENERAL PERMIT ORDER NO. 99-06-DWQ, NPDES NO. CAS000003 – CALTRANS
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- ☐ GENERAL OR INDIVIDUAL WASTE DISCHARGE REQUIREMENTS OR NPDES
- ☐ GENERAL OR INDIVIDUAL WAIVER OF WASTE DISCHARGE REQUIREMENTS
- ☐ SECTION 401 WATER QUALITY CERTIFICATION
- ☐ CWC SECTION 13264,

INSPECTION TYPE (Check One)

A1 ____ "A" type compliance--Comprehensive inspection in which samples are taken. (EPA Type S)

B1 x "B" type compliance--A routine nonsampling inspection. (EPA Type C)

02 ____ Noncompliance follow-up--Inspection made to verify correction of a previously identified violation.

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06 ____ Miscellaneous – inspection type is not included on this list, may include NOT, NEC, NONA or other types

07 ____ Pretreatment Audit (every five years)

08 ____ Pretreatment Compliance (yearly except audit year)

INSPECTION FINDINGS

Yes *Were violations noted during this inspection? (Yes/No/Pending Sample Results)*

No Were samples taken? (N=no) If YES then, G= grab or C= Composite and attach a copy of the sample results/chain of custody form

I. COMPLIANCE HISTORY/BACKGROUND

This site has been enrolled in the Industrial Stormwater Permit since October of 1998. In 1999, the site received a Notice of Violation for failure to submit an annual report. The facility is located in a sensitive environment. Carroll Canyon Creek flows through the site from east to west. Also, the Los Penasquitos Lagoon is located downstream of this site and it is impaired for sedimentation and siltation (i.e., on the 303(d) list for impaired water bodies). In addition, recent investigations indicate that Carroll Canyon Creek is the primary source of sediment that is impacting the lagoon.

II. FINDINGS

Along with Wayne Chiu (Regional Board staff member) I arrived at the site on the morning after a very intense rainfall event. The Miramar weather station (which is the station closest to this site) measured a total of 2.19 inches of rainfall from the storm. Photo 1 shows the facility and Carroll Canyon which surrounds it. We met with Jud Harvey, the Plant Manager and Henry Pimentel, also of Hanson Aggregates. We reviewed the SWPPP. No problems were noted. However, the location and extent of Carroll Canyon Creek could be more clearly indicated on at least one of the maps. After the SWPPP review, we performed the site inspection. From the main office which is located on the east side of the site, we drove to the west.

FACILITY: Hanson Carroll Canyon (WDID) 9 37I014663 INSPECTION DATE 12/8/09

Sediment Discharge Area No.1: Dirt road running along the north side of Carroll Canyon Creek. A few hundred yards west of the office, we observed a location along the road with a significant accumulation of sediment and standing water (Photo 2). The road actually runs parallel and adjacent to Carroll Canyon Creek at this point. Photos 3 and 4 show the south side of the road where it appears that flowing water has dislodged fiber rolls. Standing water located east of the fiber rolls appears to have been retained by a rock berm. Therefore, while the rock berm (which extends all the way back to the office area) appears to have prevented sediment-laden water from reaching the creek, the failed fiber rolls may have allowed turbid water to reach the creek. Photo 5 shows the north bank of Carroll Canyon Creek just beyond the area of the fiber roll breach. There did not appear to be any significant sediment accumulation in this area however.

Sediment Discharge Area No. 2: Sediment detention basin located south of the quarry. We proceeded to the west end of the site and parked at the intersection of Camino Santa Fe and the driveway of the facility. Photo 6 shows the detention basin which is used to collect runoff from the quarry. Jud explained that there is a riser in the basin which conducts water directly to Carroll Canyon Creek which is located on the other side of the facility driveway. Rock material packed around the riser is used to filter and slow down the discharge. Photo 6 also shows a brow ditch which conveys water from off-site to the creek using the same outfall as the detention basin. We walked across the driveway to observe Carroll canyon Creek where it leaves the facility (Photo 7). I walked down the bank of the creek and photographed the discharge from the outfall (Photos 8 and 9). The discharge was turbid. Photo 10 shows the Carroll Canyon Creek upstream of the outfall area. Water in this area appeared to be clear and unaffected by sediment. We drove up a dirt road north of the creek and viewed the quarry. There was not a great deal of activity in this area because of the recent rainfall. On the north side of the quarry area, we observed a stream of turbid water which was flowing to the detention basin (Photos 12 and 13). After inspecting the detention basin and quarry area, we slowly drove east along the north bank of Carroll Canyon Creek and did not observe any issues. The creek is undergrounded (apparently in a culvert) for a distance below an area where various aggregate processing activities take place. Photo 11 shows a rock berm above the location where the creek undergrounds. Once again, this type of berm appears to be effective at keeping surface flows from entering the creek.

III. CONCLUSIONS, RECOMMENDATIONS AND ADDITIONAL ITEMS FOR FOLLOWUP

As noted earlier, the impairment of the Los Penaquitos Lagoon by sediment is a major concern. It is also important to note that Carroll Canyon Creek has been identified as the primary source of this impairment. Therefore, any identified sediment discharges in this area require corrective action. Pursuant to the requirements of the Industrial Stormwater Permit, any identified source of sediment discharge must be mitigated to the BAT/BCT standard (Best Available Technology or Best Conventional Technology, as appropriate). The two primary concerns at this facility are 1) The potential for direct discharges into the creek in the area where fiber rolls had been dislodged (along the dirt road that connects the quarry to the processing area) and 2) Turbid discharges from the detention basin. In both of these areas, it is necessary to upgrade Best Management Practices (BMPs) to (at a minimum) prevent visibly turbid discharges from occurring. In Sediment Discharge Area No. 1, all necessary erosion controls and sediment controls must be implemented to prevent sediment discharges from the dirt road to Carroll Canyon Creek from occurring. There is also a need to remove sediment that has encroached on the bank area of the creek (in the area between the dislodged fiber rolls shown in Photo 4). This sediment may enter the creek during a future rain event. In Sediment Discharge Area No. 2, it is necessary to upgrade the detention basin or the manner in which the detention basin is used to achieve a significantly greater reduction in sediment concentration. It is important to note that the Basin Plan standard for turbidity for discharges into surface waters of the Los Penaquitos Watershed is 20 Nephelometric Turbidity Units (NTUs). This standard corresponds to a transparency of one foot, meaning that visible light can penetrate water with a turbidity of 20 NTUs to a depth of one foot. In order to achieve an acceptable level of turbidity, either a major redesign of the detention basin will be needed (possibly including using alternate storage such as a Baker tank) or it may be necessary to augment the system with chemical flocculants. The SWPPP should be revised to include a discussion of all BMP upgrades.

IV. SIGNATURE SECTION

Pete Peuron — Peter Peuron — 12/8/09
STAFF INSPECTOR — SIGNATURE — INSPECTION DATE

IV. (For internal use only)

Reviewed by Supervisor: Eric Berlin Date 12/22/09

cc: City Contact

Program: NPDES STORM NON15-WDR 401 NPS TITLE 27 AGT DoD LNDISP PTPRG RCRA SLIC REC

Inter-office Referral: 1) 2) 3) 4) 5)



All photos taken by Pete Peuron, Environmental Scientist.

1. View of the facility, looking east from Camino Santa Fe. Quarrying operations take place on the left side of the road. The processing facility is on the right side.



2. A low point in the road leading to the processing facility. Water and sediment collects here. Carroll Canyon Creek is located on the right side of the road.



3. South side of the area where sediment and water collect. Vegetation on the right side of the road is growing on the bank of Carroll Canyon Creek.

Hanson Aggregates

12/8/09



4. Fiber rolls appear to have been dislodged by storm water flows.



5. North bank of Carroll Canyon Creek.



6. Sediment basin located below the quarry area. A brow ditch next to the chain link fence conducts water from off-site to Carroll Canyon Creek.

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9. A view of the turbid water just beyond the outfall prior to entering Carroll Canyon Creek.

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12. Stream of turbid runoff leading from the quarry to the detention basin.

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12/8/09



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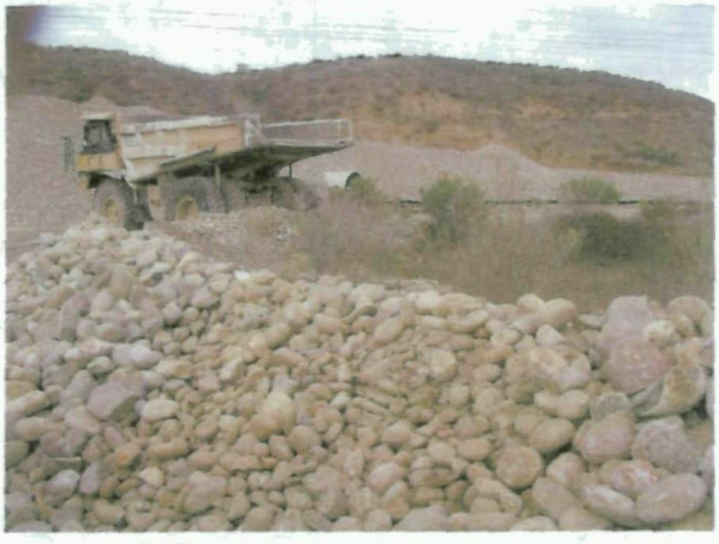

11. A rock berm that overlooks Carroll Canyon Creek on the east side of the facility.

Hanson Aggregates

12/8/09

Mailing Address

Jud Harvey
Plant Manager
Hanson Aggregates West Region
PO Box 639069
San Diego, CA 92163-9069

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD - SAN DIEGO REGION

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STAFF INSPECTOR — SIGNATURE — INSPECTION DATE

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Reviewed by Supervisor: Eric Berlin Date 12/22/09

cc: City Contact

Program: **NPDES STORM NON15-WDR 401 NPS TITLE 27 AGT DoD LNDISP PTPRG RCRA SLIC REC**

Inter-office Referral: 1) 2) 3) 4) 5)



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Hanson Aggregates

12/8/09



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12/8/09



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Hanson Aggregates

12/8/09

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD
2015 JAN 30 PM 3 04

Hanson
HEIDELBERGCEMENT Group
West Region
P O Box 639069
San Diego, CA 92163-9069
Telephone: (858) 715-5667

Date: January 30, 2015

Roger Mitchell, P.G.
Engineering Geologist
California Regional Water Quality Control Board
San Diego Region
Cleanup and Land Discharge Branch
2375 Northside Dr., Suite 100
San Diego, CA 92108

Re: Notice of Adoption of Order No. R9-2014-0041 for Conditional Waivers of Waste Discharge Requirements for Low Threat Discharges in the San Diego Region

Dear Mr. Mitchell:

Please accept this letter as Hanson Aggregates Pacific Southwest Inc. (Hanson) Carroll Canyon Plant Notice of Intent (NOI) for conditional Waivers of Waste Discharge Requirements for Low Threat Discharges in the San Diego Region Order No. R9-2014-0041 for reference code 804775 located at 9225 Camino Santa Fe, San Diego, CA. Hanson is requesting termination of Waste Discharge Requirements Order No. 95-104. In order to comply with the general and specific conditions of the Order and Slurry Waiver Carroll Canyon Plant diverts slurries and runoff into desilting and retention ponds. The Carroll Canyon plant is enrolled in the Industrial Storm Water Permit as Facility WDID No: 937I014663.

Should you have any questions or require additional information, please contact me at (858) 715-5667.

Respectfully yours,

Aaron J. Lund
Environmental Manager
Lehigh Hanson, West Region

SAN DIEGO REGIONAL
WATER QUALITY
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Hanson
HEIDELBERGCEMENT Group
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Doc Scanned On: 1/30/15
K. Ruiz Time: 3:25

SAN DIEGO RWQCB
2017 FEB -6 PM 12:29

Hanson
HEIDELBERGCEMENT Group

West Region
P O Box 639069
San Diego, CA 92163-9069
Telephone: (858) 715-5667

Date: January 6, 2017

Mr. Fiasyo Osibodu
California Regional Water Quality Control Board
San Diego Region
Cleanup and Land Discharge Branch
2375 Northside Dr., Suite 100
San Diego, CA 92108

Re: Hanson Aggregates Pacific Southwest, Inc. Waste Discharge Facility ID: 9 000000687 Carroll Canyon

Dear Mr. Osibodu:

Hanson Aggregates Pacific Southwest, Inc. (Hanson) has ceased all Mining, Sand and Gravel Processing, and Ready Mix Concrete Production at the Carroll Canyon facility located at 9255 Camino Santa Fe in San Diego. The property discontinued mining activities in October 2016 and processed the remaining stockpiles before the end of 2016. Due to the cost involved to transport material to the property to produce ready mix concrete that operation was also terminated at the end of 2016. On January 3, 2017 Hanson surrendered all air Permits to Operate associated with the Sand and Gravel Processing and the Ready Mix Concrete Production with the Air Pollution Control District San Diego County. Concrete barriers have been placed at the entrance of the Mining and Sand and Gravel plant and the chain link fence is lock to the entrance and exit of the Ready Mix Concrete plant. Please see the photos included.

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Lehigh Hanson, West Region


Rock Plant
Foreman's Office BLDG. 7
Aggregate Dispatch
Scale House BLDG. 8
Concrete Dispatch BLDG. 1
Ready Mix Plant BLDG. 3
Truck Shop BLDG. 5
SPEED LIMIT
20

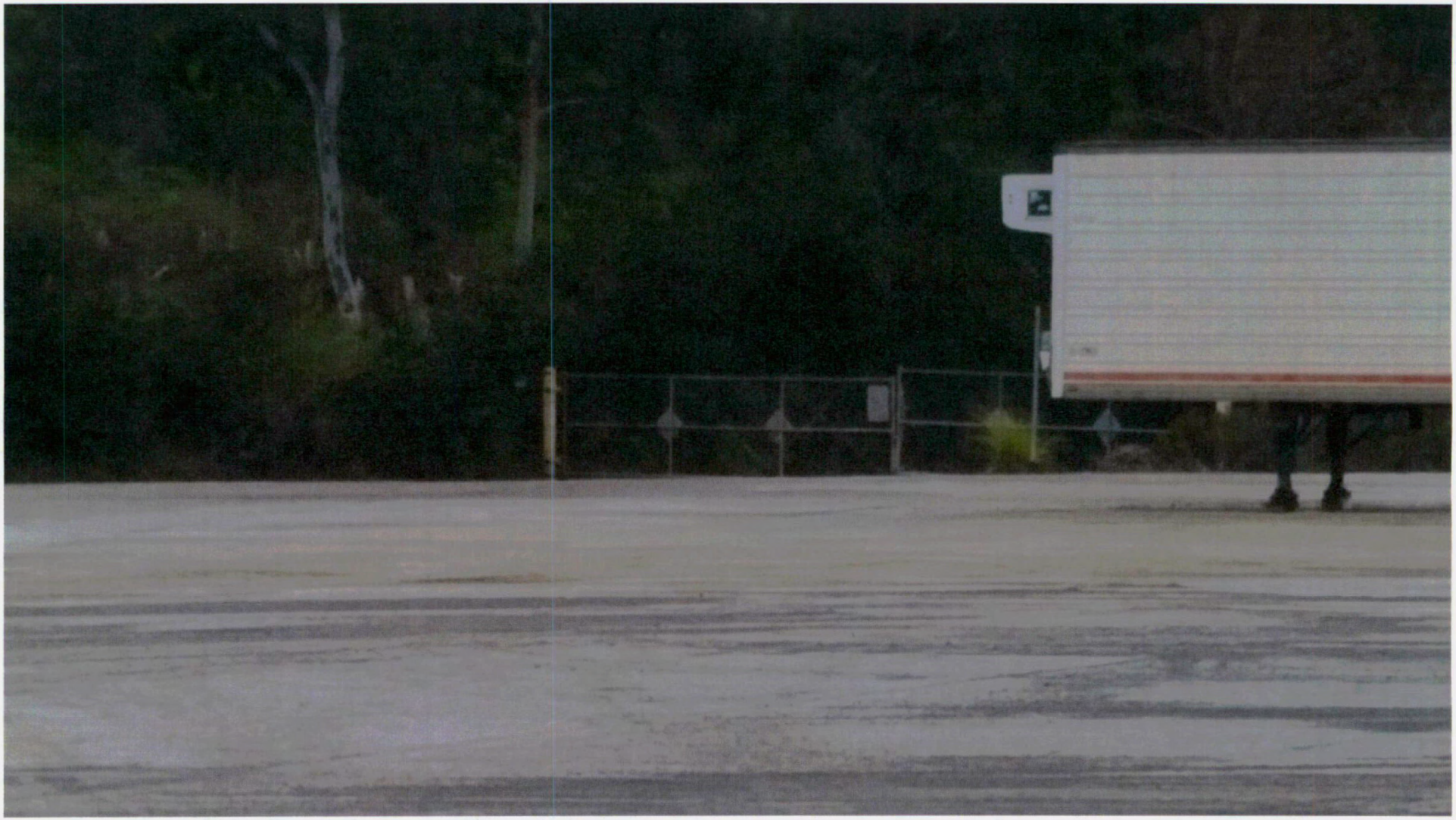



GATE
3


GATE
3


3





California Regional Water Quality Control Board

San Diego Region

Over 50 Years Serving San Diego, Orange, and Riverside Counties

Recipient of the 2004 Environmental Award for Outstanding Achievement from USEPA

Linda S. Adams
Secretary for
Environmental Protection

9174 Sky Park Court, Suite 100, San Diego, California 92123-4353
(858) 467-2952 • Fax (858) 571-6972
http:// www.waterboards.ca.gov/sandiego

Arnold Schwarzenegger
Governor

March 11, 2010

CERTIFIED MAIL NO.
7008 1140 0002 4060 7101
(Return Receipt Requested)

Jud Harvey
Plant Manager
Hanson Aggregates West Region
PO Box 639069
San Diego, CA 92163-9069

Subject Site: **Hanson Aggregates, 9225 Camino Santa Fe, San Diego, CA 92121 (WDID No. 9 37I014663)**

RE: NOTICE OF VIOLATION NO. R9-2010-0060 & REQUIRED TECHNICAL REPORT

Dear Mr. Harvey,

Enclosed is **Notice of Violation (NOV) No. R9-2010-0060** for the subject site. The violations specified were identified during site inspections on December 8, 2009 and March 1, 2010. Corrective measures and Best Management Practices (BMPs) should be implemented immediately to address these violations.

Pursuant to California Water Code (CWC) section 13267 and 13383, the California Regional Water Quality Control Board (San Diego Water Board) directs you to submit a **Required Technical Report (RTR)** to be received at the San Diego Water Board no later than **5:00 PM, April 12, 2010**. The RTR is required due to the violations noted in the enclosed NOV. The RTR will be reviewed to assess the need for further enforcement actions. The RTR shall include the following Sections:

1. A Site Status Report section including photo-documentation of proper implementation of BMPs addressing, but not necessarily limited to, those specific violations indicated in the attached NOV. The report should include a listing of violations noted in the NOV along with the BMP or BMPs implemented to correct the violation. Any interim corrective action

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

measures that have been taken to address the occurrence of discharges should be documented in the Site Status Report Section.

2. A Storm Water Pollution Prevention Plan (SWPPP) Status Report section including:

   a. An 8.5" x 11" Site Map boldly indicating all flow lines, storm water inlets and outfalls (designate active or inactive), and direct discharges (if applicable) to waters of the state.

   b. SWPPP revisions including:
      1) Any necessary updates to the description of potential pollution sources (Section A.6.).

      2) Any necessary updates to the assessment of potential pollutant sources (Section A.7.).

      3) Any necessary updates to the storm water best management practices section (A.8.).

      4) Any necessary updates to the description of sediment control BMPs including, but not limited to sediment detention basins and linear controls.

      5) A description of any interim contingency measures that will be taken in the event that sediment discharges in violation of Basin Plan Standards occur. Contingency measures should be included that address both discharges from sediment basins and discharges that occur along the banks of Carroll Canyon Creek (e.g., from the haul road that runs along the creek).

3. A Long-Term Corrective Action Plan that addresses the need to:

   a. Prevent future discharges of turbid water to Carroll Canyon Creek from the sediment detention basin. It is expected that this plan will address the need to significantly reconfigure or augment the existing sediment detention basin.

   b. Prevent discharges of sediment to Carroll Canyon Creek along the facility's haul road.

   The plan should describe permanent BMPs that will be sufficient to prevent future discharges that exceed Basin Plan Standards. Once the plan is implemented, the SWPPP should be modified to incorporate the new BMPs. The SWPPP should, however, continue to include protocols for contingency measures to be undertaken in the event of the occurrence of unexpected events that result in turbid discharges.

The submitted Required Technical Report shall include the following signed certification:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Failure to submit the above information by the date requested may result in the imposition of administrative civil liability pursuant to CWC sections 13268 and 13385.

Questions pertaining to this Required Technical Report and the enclosed Notice of Violation should be directed to Peter Peuron at (858) 637-7137. Written correspondence should be directed to the following address:

James Smith
Assistant Executive Officer
Attn: Pete Peuron
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

James Smith
Assistant Executive Officer

DATE 10 Mar 2010

Attachments: Notice of Violation
Facility Inspection Report, December 8, 2009
Facility Inspection Report, March 1, 2010

CC: Joan Brackin, City of San Diego

DWG:cmc:pmp C:\Industrial Stormwater\Hanson Carroll Canyon NOV

IN THE MATTER OF:	NOTICE OF VIOLATION NO. R9-2010-0060
Mr. Jud Harvey Hanson Aggregates P.O. Box 639069 San Diego, CA 92163-9069	WDID NO. *9 37I014663*

YOU ARE HEREBY NOTIFIED OF THE FOLLOWING VIOLATIONS:

Best Management Practices associated with the operation of a sediment detention basin were ineffective at preventing discharges from exceeding Water Quality Objectives for turbidity established in the San Diego Region's Water Quality Control Plan (Basin Plan).

BASIS FOR ALLEGED VIOLATIONS:

On December 8, 2009, a facility inspection was performed by Peter Peuron, Environmental Scientist and Wayne Chiu, Water Resource Control Engineer, both of the San Diego Regional Water Quality Control Board (San Diego Water Board). The inspection was conducted after a relatively heavy rainfall event (2.09 inches of rain during a two-day period). During this inspection, it was determined that a sediment detention basin that was being used to capture runoff from a quarry was discharging highly turbid water directly into Carroll Canyon Creek. Best Management Practices (BMPs) that were being employed to control the discharges were therefore, inadequate. A Facility Inspection Report (Attachment 1) documenting the violations was provided to representatives of Hanson Aggregates on December 24, 2009 via mail and e-mail (one copy mailed to Jud Harvey, Plant Manager and one copy e-mailed to Steve Zachs, a Hanson environmental affairs representative). The report indicates that the turbidity exceeds the Basin Plan standard of 20 Nephelometric Turbidity Units (NTUs). The report directs Hanson Aggregates to upgrade BMPs to achieve Basin Plan Standards. The report also notes that Carroll Canyon Creek (one of three creeks that flow into the Los Penasquitos Lagoon) has been found to be the primary contributor of sediment loads to Los Penasquitos Lagoon, a lagoon that is 303(d)-listed for sediment/siltation.

On March 1, 2010, a second inspection was conducted by Peter Peuron. Attachment 2 documents the findings of this inspection. Once again, highly turbid water was discharging into Carroll Canyon Creek from the outfall that leads to the sediment basin. The Facility Inspection Report also documents a turbidity plume in Los Penasquitos Creek. Since the depth of the creek was less than 12 inches and the turbidity plume was opaque enough to obscure the bottom of the creek, it can be inferred that both the

discharge from the outfall and the receiving water immediately outside the outfall were at turbidity levels that exceed the Basin Plan Water Quality Objective of 20 NTUs. Therefore, the discharge is in violation of the Basin Plan. In addition, BMP implementation fails to meet the standard for Best Conventional Technology specified in the Statewide General Industrial Stormwater Permit (Water Quality Order No. 97-03-DWQ). Another sediment discharge of turbid water into Carroll Canyon Creek was observed in front of the facility's administrative office. Again, BMPs were inadequate.

Summary of Violations:

I. FAILURE TO PREVENT PROHIBITED DISCHARGES

- ***Pursuant to Water Quality Order No. 97-03-DWQ Order No. C.2:***
  Storm water discharges and authorized non-storm water discharges shall not cause or contribute to an exceedance of any applicable water quality standards contained in a Statewide Water Quality Control Plan or the applicable Regional Water Board's Basin Plan.

  Observations: On December 8, 2009 and March 1, 2010, turbid water that exceeded the Basin Plan Water Quality Objective of 20 Nephelometric Turbidity Units (NTUs) was observed to be discharging from an outfall leading to a sediment detention basin that receives runoff from the Hanson Aggregates quarry in Carroll Canyon. The turbidity of the water (in both cases) significantly attenuated light and did not allow a transparency of 1 foot which corresponds to a turbidity of 20 NTUs[1]. These visual observations which are documented in two inspection reports (Attachments 1 and 2) demonstrate that both discharges are in violation of the Basin Plan Standard.

  On March 1, 2010, turbid water that exceeded the Basin Plan Water Quality Objective of 20 Nephelometric Turbidity Units (NTUs) was observed to be discharging from a road adjacent to the facility's administrative office directly into Carroll Canyon Creek. Visual observations which are documented in an inspection report (Attachment 2) demonstrate that this discharge is in violation of the Basin Plan Standard.

II. FAILURE TO IMPLEMENT / MAINTAIN BEST MANAGEMENT PRACTICES

- **Pursuant to Water Quality Order NO. 97-03-DWQ, Order No. B.3.:**
  At a minimum, the discharger/operator must reduce or prevent storm water pollution associated with industrial activity by implementing Best Management Practices (BMPs) that achieve the standard of Best Available Technology (BAT)

[1] 1 "A Protocol to Estimate the Response of Aquatic Systems to Changes in Phosphorus and Nitrogen Inputs", USDA, October, 1999.

for toxic and non-conventional pollutants and Best Conventional Technology (BCT) for conventional pollutants.

Observation: As discussed earlier, on December 8, 2009 and March 1, 2010, the sediment detention basin at the Hanson Aggregates quarry was observed to be discharging sediment in violation of the Basin Plan Water Quality Objective of 20 NTUs. In 2005 and 2006, a panel of storm water experts (known as the "Blue Ribbon Panel") determined that it was feasible to achieve turbidity levels below 10 NTUs on average using Active Treatment Systems (i.e., applying chemical flocculant to turbid water to remove suspended sediment). Therefore, at least one technology exists (i.e, a Best Conventional Technology or BCT which is appropriate for suspended sediment) that is technologically and economically feasible for attaining Water Quality Objectives, yet Water Quality Objectives were not achieved even after a period of 83 days (from Decembr 8, 2009 to March 1, 2010) passed. The failure to implement BCT in violation of the Industrial Stormwater Permit occurred for a period of at least 83 days.

The above-referenced discharge of sediment from a road to Carroll Canyon Creek resulted from inadequate BMP implementation. It is technologically and economically feasible to implement Active Treatment to attain turbidity levels that comply with Basin Plan standards. Therefore, BMP implementation did not meet the Best Conventional Technology standard.

If you have any questions, please telephone Pete Peuron at (858) 637-7137, or email at Ppeuron@waterboards.ca.gov

Respectfully,

for David Barker
Supervising Water Resource Control Engineer

DTB:cmc:pmp

Place:	213364
Party:	19795
Violation:	863374, 863375
Reg. Measure:	373369

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD - SAN DIEGO REGION

FACILITY INSPECTION DATA ENTRY FORM

DATE: 3/1/10 TIME: 10:00 WDID: 9 37I014663 ORDER NO. 97-03-DWQ FILE NO. 10-014663

FACILITY REPRESENTATIVE(S) PRESENT DURING INSPECTION: Jud Harvey, Plant Manager

Jud Harvey
NAME OF OWNER, AGENCY OR PARTY RESPONSIBLE FOR DISCHARGE

(858) 577-2722
OWNER CONTACT NAME AND PHONE #

Hanson Aggregates West Region
FACILITY OR DEVELOPER NAME (if different from owner)

FACILITY OR DEVELOPER CONTACT NAME AND PHONE #

9225 Camino Santa Fe
FACILITY STREET ADDRESS

San Diego, CA 92121
FACILITY CITY AND STATE

APPLICABLE WATER QUALITY LICENSING REQUIREMENTS (CHECK ALL THAT APPLY)

- ☐ MS4 URBAN RUNOFF REQUIREMENTS NPDES NOS. CAS0108758, CAS0108740 or CAS0108766
- ☐ GENERAL PERMIT ORDER NO. 99-08-DWQ, NPDES NO. CAS000002 – CONSTRUCTION
- ☐ GENERAL PERMIT ORDER NO. 99-06-DWQ, NPDES NO. CAS000003 – CALTRANS
- ☒ GENERAL PERMIT ORDER NO. 97-03-DWQ, NPDES NO. CAS000001 – INDUSTRIAL
- ☐ GENERAL OR INDIVIDUAL WASTE DISCHARGE REQUIREMENTS OR NPDES
- ☐ GENERAL OR INDIVIDUAL WAIVER OF WASTE DISCHARGE REQUIREMENTS
- ☐ SECTION 401 WATER QUALITY CERTIFICATION
- ☐ CWC SECTION 13264,

INSPECTION TYPE (Check One)

A1 ____ "A" type compliance--Comprehensive inspection in which samples are taken. (EPA Type S)

B1 ____ "B" type compliance--A routine nonsampling inspection. (EPA Type C)

02 ____ Noncompliance follow-up--Inspection made to verify correction of a previously identified violation.

03 X Enforcement follow-up--Inspection made to verify that conditions of an enforcement action are being met.

04 ____ Complaint--Inspection made in response to a complaint.

05 ____ Pre-requirement--Inspection made to gather info. relative to preparing, modifying, or rescinding requirements.

06 ____ Miscellaneous – inspection type is not included on this list, may include NOT, NEC, NONA or other types

07 ____ Pretreatment Audit (every five years)

08 ____ Pretreatment Compliance (yearly except audit year)

INSPECTION FINDINGS

Yes Were violations noted during this inspection? (Yes/No/Pending Sample Results)

No Were samples taken? (N=no) If YES then, G= grab or C= Composite and attach a copy of the sample results/chain of custody form

I. COMPLIANCE HISTORY/BACKGROUND

This site has been enrolled in the Industrial Stormwater Permit since October of 1998. In 1999, the site received a Notice of Violation for failure to submit an annual report. The facility is located in a sensitive environment. Carroll Canyon Creek flows through the site from east to west. Also, the Los Penasquitos Lagoon is located downstream of this site and it is impaired for sedimentation and siltation (i.e., on the 303(d) list for impaired water bodies). In addition, recent investigations indicate that Carroll Canyon Creek is the primary source of sediment that is impacting the lagoon. On December 8, 2009 I inspected this site and noted that the sediment basin was discharging turbid water to Carroll Canyon Creek. There was also a potential for discharge along the main road at the facility where it runs alongside the creek. Muddy water had encroached into a grassy area next to the creek. The facility was required to upgrade BMPs in both areas to prevent any future exceedances of discharge standards. The report notes that the standard for Carroll Canyon Creek is 20 Nephelometric Turbidity Units (NTUs). On February 25th, I called Jud Harvey, the Plant Manager, and asked what progress had been made in upgrading the sediment basin. Jud told me that Hanson still had Wayne Chang, an engineer, working on the design of a new basin but that they hadn't actually done anything to upgrade it. He stated that they could not do work on the basin because they would be in trouble if a storm event occurred while the basin was still under construction. I told Jud that in any case they must prevent sediment discharges from occurring. So if they don't upgrade the basin immediately, they must have other contingencies in place to prevent turbid discharges. It was apparent from this discussion that they had not

FACILITY: Hanson Carroll Canyon (WDID) 9 37I014663 INSPECTION DATE 3/2/10

taken such steps. Today's inspection followed a weekend during which about 1.32 inches of rain fell (according to the nearest weather station per NOAA's database).

II. FINDINGS

I arrived at the site and observed the sediment detention basin which is located near the front gate of the facility adjacent to Camino Santa Fe. As shown in Photo 1, there was a significant amount of turbid water in the basin. I proceeded to the outfall where water from the basin is discharged to Carroll Canyon Creek. Turbid water was flowing out of the outfall as shown in Photo 2. This outfall is located at the bottom of the north bank of Carroll Canyon Creek and it discharges directly into the creek. Photo 3 shows turbid water that had ponded just outside the outfall. Photo 4 and 5 show a turbidity plume that formed at the point where the turbid water being discharged from the outfall mixes with water in the creek. I proceeded back to the front gate where I had parked and encountered Henry Pimentel, Production Supervisor for Hanson who asked me what I was doing. I explained that I was there to see if they were continuing to discharge sediment-laden water from their sediment basin and since I had confirmed that a discharge was occurring, I would need to meet with Jud Harvey, the plant manager, and complete my inspection. I also explained the problem with the sediment basin to Henry and made the point that the facility is required to prevent these discharges from occurring. I then drove to the facility's administrative offices and met with Jud Harvey and David Chong, the Environmental Health and Safety manager for the facility. I told Jud that they should be preventing any turbid discharges from occurring and Jud repeated the point he had made last week to the effect that attempting to reconfigure the basin during the rainy season would be a problem. Over the course of the inspection, we discussed what options were available for terminating the sediment discharge. Jud said they planned to enlarge the basin, but needed to wait until there was no threat of rain. I explained to Jud that it was technologically feasible to prevent the discharge from occurring because they can either use active treatment (flocculant) or store the water in a Baker tank (or tanks). Therefore, there is no reason for the facility to be discharging sediment. Even if they implement a long-term fix, such as an upgraded basin, they must implement interim measures to prevent discharges in violation of the Basin Plan. Jud, and David and I went to the sediment basin and the outfall and I showed them the same conditions shown in Photos 2 through 4. On the way back to the administrative office, we stopped at a location where, during the inspection in December, sediment had been observed to be encroaching into the creek area. Turbid water was again ponding in a depression in the road and seeping into the the area of the north bank of Carroll Canyon Creek. Photo 6 shows the ponded water and Photo 7 shows sediment that has accumulated on the other side of a rock berm (a berm that is intended to trap sediment). It did not appear that the sediment had reached the creek at this location, but it is necessary to remove sediment in this area to prevent it from reaching the creek in the future. Further up the road (This is the main road at the facility which runs from the front gate to the main office.) there was another flow of turbid water occurring (Photos 9 and 10). Piles of rock material have been placed along the road to trap sediment, but the turbid water was reaching the creek at the location shown in Photo 11.

III. CONCLUSIONS, RECOMMENDATIONS AND ADDITIONAL ITEMS FOR FOLLOWUP

On the morning of March 2, 2009 (the day after the inspection) I telephoned both Jud and David and told them that they should do whatever is necessary to terminate the discharge from the sediment basin as soon as possible. I referred to the possibility of monetary penalties since there is no question that discharge violations have occurred and that they could have been avoided. I again pointed out that it is technologically possible because either active treatment or using mobile storage tanks would be effective. David said that they will do there best to get something in place within 24 hours. I spoke with Jud after speaking with David and we agreed to again discuss the situation on March 3rd. On March 3rd I spoke with David Chong. He said that they pumped out much of the basin water and sent it back to the quarry. They then partitioned the basin by building two rock dams (using 3/4" rock) thereby creating three compartments. David said these measures resulted in a clear discharge at the outfall. He indicated that the intake of the riser in the basin is near the top of the basin and that water in this zone was now clear. They ordered a 21,000 gallon Baker tank which they will use in conjunction with the detention basin. The tank will be available for use on March 4th. David said that they are still working on a long-term plan and that plan will include building an additional sediment basin as well as incorporating contingency measures into their SWPPP so that future discharges are prevented. I told David that we will be sending an NOV along with a directive to implement both interim and permanent sediment basin upgrades and a requirement for a report that documents the upgrades.

IV. SIGNATURE SECTION

Pete Peuron — STAFF INSPECTOR | Pete Peuron — SIGNATURE | 3/2/10 — INSPECTION DATE

IV. (For internal use only)

Reviewed by Supervisor: _____ Date 3/9/10

cc: City of San Diego Contact Joan Brackin

Program: NPDES STORM NON15-WDR 401 NPS TITLE 27 AGT DoD LNDISP PTPRG RCRA SLIC REC

Inter-office Referral: 1) _____ 2) _____ 3) _____ 4) _____ 5) _____



All photos taken by Pete Peuron, Environmental Scientist.

1. View of the facility, looking east from Camino Santa Fe. Highly turbid water is evident in the sediment basin.



2. Outfall where water from the sediment basin is being discharged.



3. Turbid water pooled just outside the outfall.

Hanson Aggregates

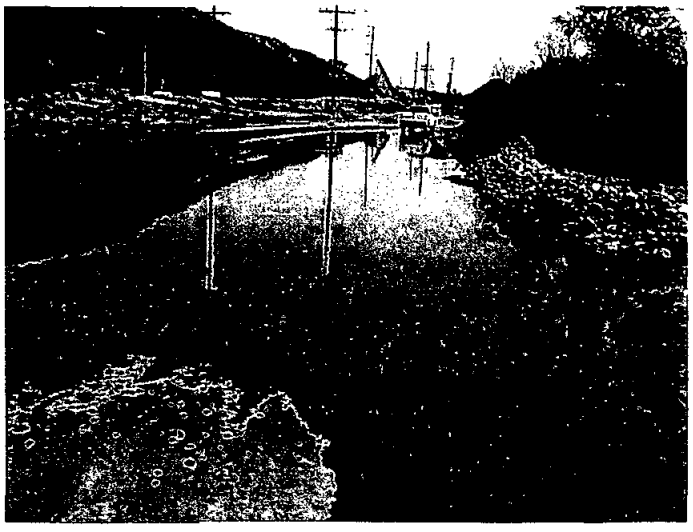
March 1, 2010



4. Turbidity plume where water discharged from the outfall enters Carroll Canyon Creek.



5. Another view of the turbidity plume resulting from the sediment discharge.



6. A view of the area along the road where sediment had encroached into the creek area when the road was flooding.

Hanson Aggregates

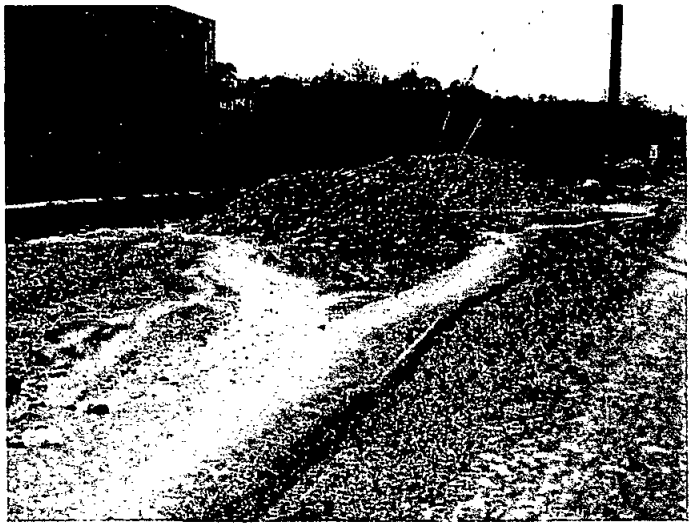
March 1, 2010



7. Sediment has accumulated on the stream side of the rock berm.



8. Sediment has accumulated on the road. This sediment should be removed since it may be washed into the creek during a subsequent storm event.



9. Turbid water discharging in front of the quarry's administrative office.

Hanson Aggregates

March 1, 2010



10. Another view of the runoff that is discharging to the creek in front of the administrative office.



11. Location where turbid water shown in Photo 9 enters the bank area of Carroll Canyon Creek

Hanson Aggregates

March 1, 2010

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD - SAN DIEGO REGION

FACILITY INSPECTION DATA ENTRY FORM

DATE: 12/8/09 TIME: 10:00 WDID: 9 37I014663 ORDER NO. 97-03-DWQ FILE NO. 10-014663 :

FACILITY REPRESENTATIVE(S) PRESENT DURING INSPECTION: Jud Harvey, Plant Manager

Jud Harvey
NAME OF OWNER, AGENCY OR PARTY RESPONSIBLE FOR DISCHARGE

(858) 577-2722
OWNER CONTACT NAME AND PHONE #

Hanson Aggregates West Region
FACILITY OR DEVELOPER NAME (if different from owner)

FACILITY OR DEVELOPER CONTACT NAME AND PHONE #

9225 Camino Santa Fe
FACILITY STREET ADDRESS

San Diego, CA 92121
FACILITY CITY AND STATE

APPLICABLE WATER QUALITY LICENSING REQUIREMENTS (CHECK ALL THAT APPLY)

- ☐ MS4 URBAN RUNOFF REQUIREMENTS NPDES NOS. CAS0108758, CAS0108740 or CAS0108766
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- ☐ GENERAL PERMIT ORDER NO. 99-06-DWQ, NPDES NO. CAS000003 – CALTRANS
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- ☐ GENERAL OR INDIVIDUAL WAIVER OF WASTE DISCHARGE REQUIREMENTS
- ☐ SECTION 401 WATER QUALITY CERTIFICATION
- ☐ CWC SECTION 13264,

INSPECTION TYPE (Check One)

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08 ____ Pretreatment Compliance (yearly except audit year)

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No Were samples taken? (N=no) If YES then, G= grab or C= Composite and attach a copy of the sample results/chain of custody form

I. COMPLIANCE HISTORY/BACKGROUND

This site has been enrolled in the Industrial Stormwater Permit since October of 1998. In 1999, the site received a Notice of Violation for failure to submit an annual report. The facility is located in a sensitive environment. Carroll Canyon Creek flows through the site from east to west. Also, the Los Penasquitos Lagoon is located downstream of this site and it is impaired for sedimentation and siltation (i.e., on the 303(d) list for impaired water bodies). In addition, recent investigations indicate that Carroll Canyon Creek is the primary source of sediment that is impacting the lagoon.

II. FINDINGS

Along with Wayne Chiu (Regional Board staff member) I arrived at the site on the morning after a very intense rainfall event. The Miramar weather station (which is the station closest to this site) measured a total of 2.19 inches of rainfall from the storm. Photo 1 shows the facility and Carroll Canyon which surrounds it. We met with Jud Harvey, the Plant Manager and Henry Pimentel, also of Hanson Aggregates. We reviewed the SWPPP. No problems were noted. However, the location and extent of Carroll Canyon Creek could be more clearly indicated on at least one of the maps. After the SWPPP review, we performed the site inspection. From the main office which is located on the east side of the site, we drove to the west.

FACILITY: Hanson Carroll Canyon (WDID) 9 37I014663 INSPECTION DATE 12/8/09

Sediment Discharge Area No.1: Dirt road running along the north side of Carroll Canyon Creek. A few hundred yards west of the office, we observed a location along the road with a significant accumulation of sediment and standing water (Photo 2). The road actually runs parallel and adjacent to Carroll Canyon Creek at this point. Photos 3 and 4 show the south side of the road where it appears that flowing water has dislodged fiber rolls. Standing water located east of the fiber rolls appears to have been retained by a rock berm. Therefore, while the rock berm (which extends all the way back to the office area) appears to have prevented sediment-laden water from reaching the creek, the failed fiber rolls may have allowed turbid water to reach the creek. Photo 5 shows the north bank of Carroll Canyon Creek just beyond the area of the fiber roll breach. There did not appear to be any significant sediment accumulation in this area however.

Sediment Discharge Area No. 2: Sediment detention basin located south of the quarry. We proceeded to the west end of the site and parked at the intersection of Camino Santa Fe and the driveway of the facility. Photo 6 shows the detention basin which is used to collect runoff from the quarry. Jud explained that there is a riser in the basin which conducts water directly to Carroll Canyon Creek which is located on the other side of the facility driveway. Rock material packed around the riser is used to filter and slow down the discharge. Photo 6 also shows a brow ditch which conveys water from off-site to the creek using the same outfall as the detention basin. We walked across the driveway to observe Carroll canyon Creek where it leaves the facility (Photo 7). I walked down the bank of the creek and photographed the discharge from the outfall (Photos 8 and 9). The discharge was turbid. Photo 10 shows the Carroll Canyon Creek upstream of the outfall area. Water in this area appeared to be clear and unaffected by sediment. We drove up a dirt road north of the creek and viewed the quarry. There was not a great deal of activity in this area because of the recent rainfall. On the north side of the quarry area, we observed a stream of turbid water which was flowing to the detention basin (Photos 12 and 13). After inspecting the detention basin and quarry area, we slowly drove east along the north bank of Carroll Canyon Creek and did not observe any issues. The creek is undergrounded (apparently in a culvert) for a distance below an area where various aggregate processing activities take place. Photo 11 shows a rock berm above the location where the creek undergrounds. Once again, this type of berm appears to be effective at keeping surface flows from entering the creek.

III. CONCLUSIONS, RECOMMENDATIONS AND ADDITIONAL ITEMS FOR FOLLOWUP

As noted earlier, the impairment of the Los Penaquitos Lagoon by sediment is a major concern. It is also important to note that Carroll Canyon Creek has been identified as the primary source of this impairment. Therefore, any identified sediment discharges in this area require corrective action. Pursuant to the requirements of the Industrial Stormwater Permit, any identified source of sediment discharge must be mitigated to the BAT/BCT standard (Best Available Technology or Best Conventional Technology, as appropriate). The two primary concerns at this facility are 1) The potential for direct discharges into the creek in the area where fiber rolls had been dislodged (along the dirt road that connects the quarry to the processing area) and 2) Turbid discharges from the detention basin. In both of these areas, it is necessary to upgrade Best Management Practices (BMPs) to (at a minimum) prevent visibly turbid discharges from occurring. In Sediment Discharge Area No. 1, all necessary erosion controls and sediment controls must be implemented to prevent sediment discharges from the dirt road to Carroll Canyon Creek from occurring. There is also a need to remove sediment that has encroached on the bank area of the creek (in the area between the dislodged fiber rolls shown in Photo 4). This sediment may enter the creek during a future rain event. In Sediment Discharge Area No. 2, it is necessary to upgrade the detention basin or the manner in which the detention basin is used to achieve a significantly greater reduction in sediment concentration. It is important to note that the Basin Plan standard for turbidity for discharges into surface waters of the Los Penaquitos Watershed is 20 Nephelometric Turbidity Units (NTUs). This standard corresponds to a transparency of one foot, meaning that visible light can penetrate water with a turbidity of 20 NTUs to a depth of one foot. In order to achieve an acceptable level of turbidity, either a major redesign of the detention basin will be needed (possibly including using alternate storage such as a Baker tank) or it may be necessary to augment the system with chemical flocculants. The SWPPP should be revised to include a discussion of all BMP upgrades.

IV. SIGNATURE SECTION

Pete Peuron — Pete Peuron — 12/8/09
STAFF INSPECTOR — SIGNATURE — INSPECTION DATE

IV. (For internal use only)

Reviewed by Supervisor: Eric Berlin Date 12/22/09

cc: City Contact

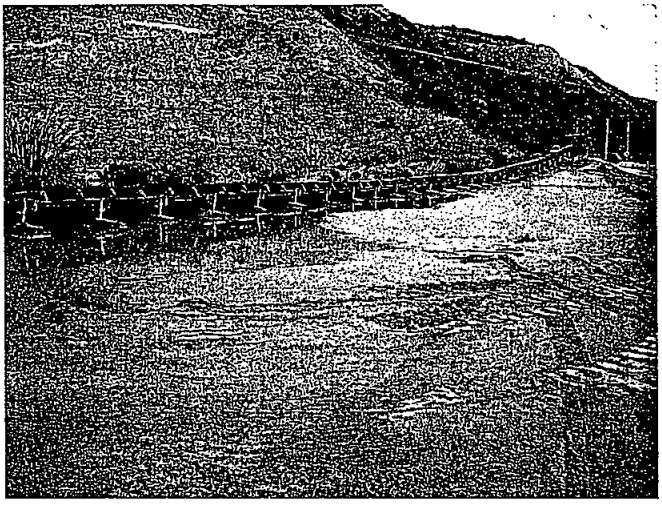
Program: NPDES STORM NON15-WDR 401 NPS TITLE 27 AGT DoD LNDISP PTPRG RCRA SLIC REC

Inter-office Referral: 1) 2) 3) 4) 5)

All photos taken by Pete Peuron, Environmental Scientist.



1. View of the facility, looking east from Camino Santa Fe. Quarrying operations take place on the left side of the road. The processing facility is on the right side.



2. A low point in the road leading to the processing facility. Water and sediment collects here. Carroll Canyon Creek is located on the right side of the road.



3. South side of the area where sediment and water collect. Vegetation on the right side of the road is growing on the bank of Carroll Canyon Creek.

Hanson Aggregates

12/8/09



4. Fiber rolls appear to have been dislodged by storm water flows.



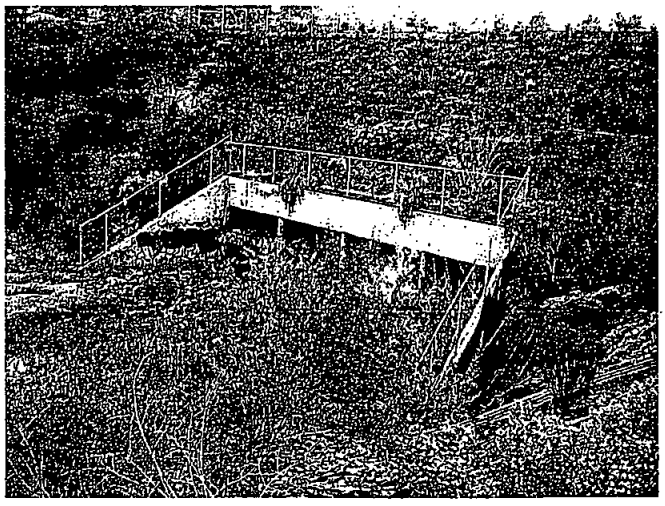
5. North bank of Carroll Canyon Creek.



6. Sediment basin located below the quarry area. A brow ditch next to the chain link fence conducts water from off-site to Carroll Canyon Creek.

Hanson Aggregates

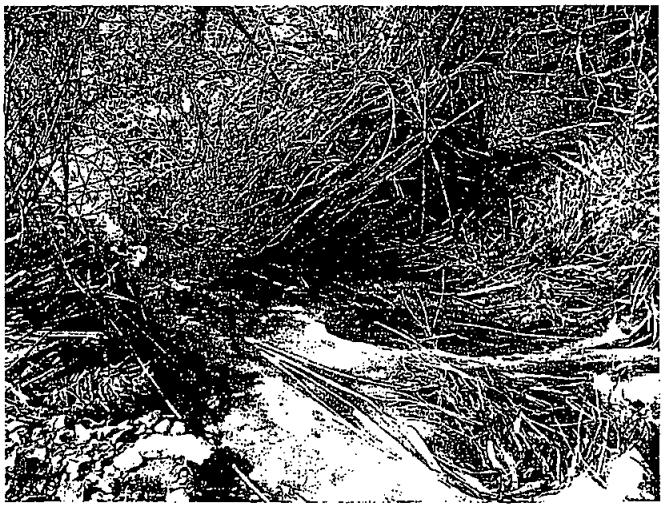
12/8/09



7. Carroll Canyon Creek where it passes below Camino Santa Fe.



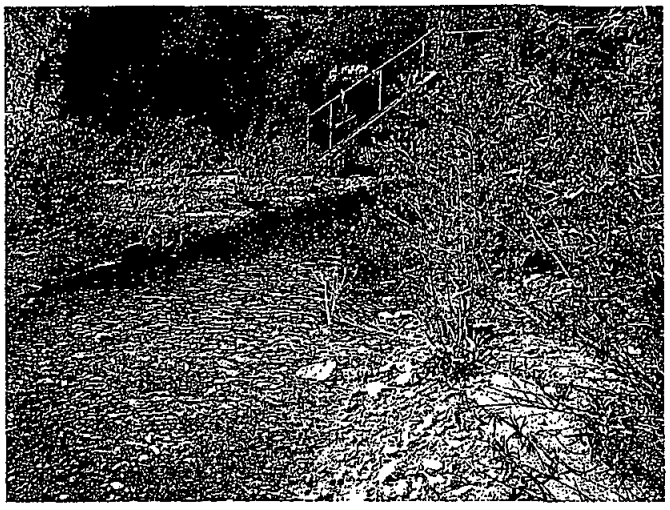
8. Turbid water being released from the outfall that leads to the detention basin.



9. A view of the turbid water just beyond the outfall prior to entering Carroll Canyon Creek.

Hanson Aggregates

12/8/09



10. Carroll Canyon Creek just upstream of the outfall.



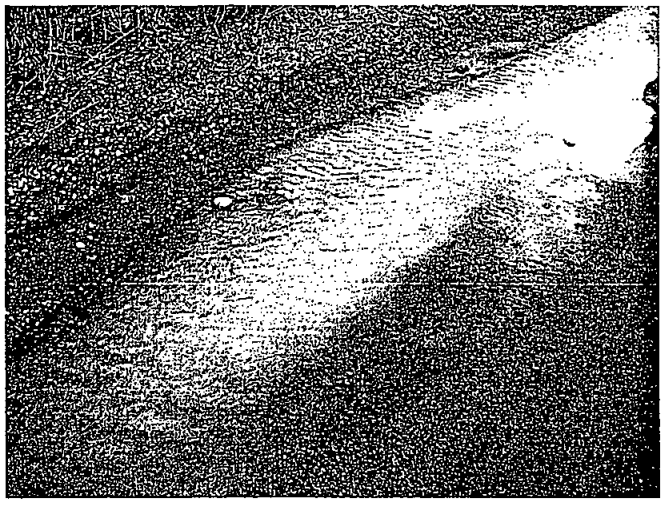
11. Quarry area.



12. Stream of turbid runoff leading from the quarry to the detention basin.

Hanson Aggregates

12/8/09



13. Closer view of quarry runoff..



11. A rock berm that overlooks Carroll Canyon Creek on the east side of the facility.

Hanson Aggregates

12/8/09

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JUD HARVEY
PLANT MANAGER
HANSON AGGREGATES
PO BOX 639069
SAN DIEGO, CA
92163-9069

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number *(Transfer from service label)* 7008 1140 0002 4060 7101

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL™

7008 1140 0002 4060 7101

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage	$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$

Postmark Here

Sent To JUD HARVEY
Street, Apt. No.; or PO Box No. HANSON AGGREGATES
City, State, ZIP+4 PO BOX 639069 SAN DIEGO 92163

PS Form 3800, August 2006 See Reverse for Instructions

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2008 MAR 20 A 9:22

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2008 MAR 20 A 9:22

Hanson Aggregates
681 Aspen Circle
Oxnard, CA 93030
Phone 805 985-2191
Fax 805 382-9892

www.hanson.com

Industrial Compliance Unit
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

March 18, 2008

Subject: January – December 2007 Annual Monitoring Report for Hanson Aggregates Carroll Canyon Facility, Waste Discharge Report No. 95-104.

Dear Industrial Compliance Unit:

The January – December 2007 Annual Monitoring Report for Waste Discharge Report No. 95-104 is attached to this letter.

"I certify under penalty of law that I personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including possibility of fine and imprisonment."

If you have any questions please call me at (805) 985-2191.

Sincerely,

Steve Zacks
Environmental Manager
Environmental, Safety, and Health Department

Attached: WDR No. 95-104 Annual Report

Copy Craig Tieck

Hanson Aggregates is a trading name of Hanson Quarry Products Europe Limited, a private limited company incorporated in England and Wales with registered number 300002 and registered address The Ridge, Chipping Sodbury, Bristol, BS37 6AY. Hanson Quarry Products Europe is a member of the HeidelbergCement Group.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon
WDR NO. 9 000000687 ORDER NO.: 95-104
REPORT PERIOD: January – December, 2007 REPORT DUE: January 30, 2008

A. MONITORING PROVISIONS

Laboratory results are found in Appendix A.

SAMPLES ANALYZED BY: EnviroMatrix Analytical, Inc.

POINT OF SAMPLING: First Settling Pond

DATE AND TIME OF SAMPLING: 8-30-07 @ 8:53 AM

SIGNED UNDER PENALTY OF PERJURY:

B. POND MONITORING AND MONTHLY FREEBOARD
* SEE NOTE

PARAMETER	UNITS	VALUE[1]
TDS	mg/l	731
pH	pH units	10.5
TPH	mg/l	ND
CHLORIDES	mg/l	198

[1] – Laboratory results are in Appendix A.

MONTH (2007)	FREEBOARD AT LOWEST POINT (feet)
JANUARY 16	9
FEBRUARY 20	10
MARCH 27	12
APRIL 10	12
MAY 15	13
JUNE 19	13
JULY 24	14
AUGUST 21	13
SEPTEMBER 11	13
OCTOBER 16	12
NOVEMBER 20	11
DECEMBER 18	10

* Pond elevations change hourly as pond is part of production water system.

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon

WDR NO. 9 000000687 ORDER NO.: 95-104

REPORT PERIOD: January – December, 2007 REPORT DUE: January 30, 2008

C. WASHWATER VOLUME MONITORING

MONTH (2007)	VOL. OF WTR. RECYCLED (gallons)	VOL. OF WTR. FROM MAKEUP WTR. SOURCE (gallons)
JANUARY	349,325	349,325
FEBRUARY	278,700	278,700
MARCH	406,050	406,050
APRIL	334,400	334,400
MAY	324,550	324,550
JUNE	365,325	365,325
JULY	355,975	355,975
AUGUST	363,000	363,000
SEPTEMBER	342,750	342,750
OCTOBER	205,675	205,675
NOVEMBER	142,650	142,650
DECEMBER	193,525	193,525

Note: Production uses approximately 50% recycle water and 50% makeup water.

D. PLANT FACILITIES

X There was no change of the facility during this monitoring period.

___ There have been some changes to the facility. See attached map for further details.

E. OPERATION AND MAINTENANCE PROCEDURES IMPLEMENTATION

I certify that the operation and maintenance procedures developed pursuant to Provision C-5 and 16 of Order No. 95-104 was implemented by operating personnel throughout the previous year. There were no ready pond overflows in 2007 and the pond system is in sound condition.

SIGNED UNDER PENALTY OF PERJURY

3/20/2008

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon

WDR NO. 9 000000687 ORDER NO.: 95-104

REPORT PERIOD: January – December, 2007 REPORT DUE: January 30, 2008

F. SOLID DISPOSAL

SOLID WASTE DISPOSAL LOG

DATE	QUANTITY	TYPE AND DISPOSTION
January 31	279 tons	
February 28	223 tons	
March 31	324 tons	
April 30	267 tons	
May 31	259 tons	
June 30	292 tons	
July 31	284 tons	
August 31	290 tons	
September 30	274 tons	
October 31	164 tons	
November 30	164 tons	
December 31	154 tons	

Note: Concrete is reprocessed in a reclaimer and the component material (water, cement, rock, and sand) is reused by the concrete batch plant.

3/20/2008

California Regional Water Quality Control Board
San Diego Region

DISCHARGER: Carroll Canyon

WDR NO. 9 000000687 ORDER NO.: 95-104

REPORT PERIOD: January – December, 2007 REPORT DUE: January 30, 2008

Appendix A

Laboratory Results

3/20/2008

EnviroMatrix Analytical, Inc.

10 September 2007

Hanson Aggregates PSW, INC
Attn: Pete Zagar
9229 Harris Plant RD
San Diego, CA 92163-9069

EMA Log #: 0708519

Project Name: WDR 94-104

Enclosed are the results of analyses for samples received by the laboratory on 08/30/07 14:05. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that this data is in compliance both technically and for completeness.

Dan Verdon
Laboratory Director

CA ELAP Certification #: 2564

4340 Viewridge Avenue, Suite A - San Diego, California 92123 - (858) 560-7717 - Fax (858) 560-7763
Analytical Chemistry Laboratory

3/20/2008

Client Name: Hanson Aggregates PSW, INC
Project Name: WDR 94-104

EMA Log #: 0708519

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Carroll Canyon 1	0708519-01	Water	08/30/07 08:53	08/30/07 14:05
Carroll Canyon 2	0708519-02	Water	08/30/07 08:53	08/30/07 14:05

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

3/20/2008

Client Name: Hanson Aggregates PSW, INC
Project Name: WDR 94-104

EMA Log #: 0708519

Conventional Chemistry Parameters by Standard/EPA Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Carroll Canyon 1 (0708519-01) Water	**Sampled: 08/30/07 08:53**		**Received: 08/30/07 14:05**						
Chloride	**198**	0.05	mg/l	1	7090722	09/07/07	09/07/07	SM4500 Cl C	
pH	**10.5**	0.10	pH Units	"	7083102	08/30/07	08/30/07	SM4500-H+ B	HT-15
Total Dissolved Solids	**731**	20	mg/l	"	7090721	09/05/07	09/07/07	SM2540 C	
Carroll Canyon 2 (0708519-02) Water	**Sampled: 08/30/07 08:53**		**Received: 08/30/07 14:05**						
Oil & Grease	ND	5	mg/l	1	7090502	09/05/07	09/06/07	EPA 1664	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

EnviroMatrix Analytical, Inc.

3/20/2008

Client Name: Hanson Aggregates PSW, INC
Project Name: WDR 94-104

EMA Log #: 0708519

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7083102										
Duplicate (7083102-DUP1)		**Source: 0708521-01**		Prepared & Analyzed: 08/30/07						
pH	6.67	0.10	pH Units		6.78			2	20	HT-15
Reference (7083102-SRM1)				Prepared & Analyzed: 08/30/07						
pH	9.18	0.10	pH Units	9.10		101	97.8-102.2			
Batch 7090502										
Blank (7090502-BLK1)				Prepared: 09/05/07 Analyzed: 09/06/07						
Oil & Grease	ND	5	mg/l							
LCS (7090502-BS1)				Prepared: 09/05/07 Analyzed: 09/06/07						
Oil & Grease	86	5	mg/l	106		81	75-125			
LCS Dup (7090502-BSD1)				Prepared: 09/05/07 Analyzed: 09/06/07						
Oil & Grease	88	5	mg/l	102		86	75-125	2	20	
Batch 7090721										
Duplicate (7090721-DUP1)		**Source: 0708518-01**		Prepared: 09/05/07 Analyzed: 09/07/07						
Total Dissolved Solids	2580	20	mg/l		2560			0.8	20	
Reference (7090721-SRM1)				Prepared: 09/05/07 Analyzed: 09/07/07						
Total Dissolved Solids	256	20	mg/l	285		90	89.1-110.9			
Batch 7090722										
Blank (7090722-BLK1)				Prepared & Analyzed: 09/07/07						
Chloride	ND	0.05	mg/l							

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

EnviroMatrix Analytical, Inc.

3/20/2008

Client Name: Hanson Aggregates PSW, INC
Project Name: WDR 94-104

EMA Log #: 0708519

Conventional Chemistry Parameters by Standard/EPA Methods - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7090722										
LCS (7090722-BS1)				Prepared & Analyzed: 09/07/07						
Chloride	202	0.05	mg/l	200		101	80-120			
LCS Dup (7090722-BSD1)				Prepared & Analyzed: 09/07/07						
Chloride	216	0.05	mg/l	200		108	80-120	7	20	
Duplicate (7090722-DUP1)		**Source: 0708516-01**		Prepared & Analyzed: 09/07/07						
Chloride	234	0.05	mg/l		228			3	20	
Matrix Spike (7090722-MS1)		**Source: 0708516-01**		Prepared & Analyzed: 09/07/07						
Chloride	382	0.05	mg/l	200	228	77	80-120			QM-05
Matrix Spike Dup (7090722-MSD1)		**Source: 0708516-01**		Prepared & Analyzed: 09/07/07						
Chloride	388	0.05	mg/l	200	228	80	80-120	2	20	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

3/20/2008

Client Name: Hanson Aggregates PSW, INC	**EMA Log #: 0708519**
Project Name: WDR 94-104	

Notes and Definitions

QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
HT-15	This sample was received outside of the EPA's recommended 15 minute holding time for this analysis. However, the sample was analyzed immediately upon receipt.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

3/20/2008

CHAIN-OF-CUSTODY FORM

EnviroMatrix EMA *Analytical, Inc.*

4340 Viewridge Ave., Ste. A · San Diego, CA 92123 · Phone (858) 560-7717 · Fax (858) 560-7763

page ____ of ____

EMA LOG #: 0708519

Client: Hanson Aggregates PSW, Inc

Attn: Pete Zagar

Sampler(s): Pete Zagar

Address: 9255 Camino Santa Fe
San Diego CA 92121

Phone: 858-571-2742 Fax: 858-571-1700

Email: Peter.Zagar@Hanson.biz

Billing Address: P.O Box 639069
San Diego, CA 92163

Project ID: WDR 94-104

Project #: PO#:

SAMPLE DETAILS

#	Client Sample ID	Sample Date/Time	Sample Matrix	Container(s) # of / Type
01	Carroll Canyon 1	8/30 8:53	W	1 P
02	Carroll Canyon 2	8/30 8:53	H_2O	1 G
03				
04				
05				
06				
07				
08				
09				
10				

Sample Matrix Codes: GW=ground water WW=waste water DW=drinking water SW=storm water

A=air SED=sediment O=oil T=tissue S=solid other (specify) L=liquid other (specify)

Shipped By: ☐Courier ☐UPS ☐FedEx ☐USPS ☐Client drop off ☐Other ____

[1]Turnaround Time: ☐Same day ☐24 hr ☐48 hr ☐3 day ☐4 day ☐5 day ☒STD (7 day)

[1]Reporting Requirements: ☐Fax ☐PDF ☐Excel ☐Geotracker EDF ☐Other ____

[1]Sample Disposal: ☐By Laboratory ☐[2]Return to client: P/U or Delivery ☐Archive until ____/____/____

SAMPLE INTEGRITY

Correct Containers: Yes No N/A

Custody Seals Intact: Yes No N/A

COC/Labels Agree: Yes No N/A

Containers Properly Preserved: Yes No N/A

Temperature @ Receipt: 21°C

Sampled By: ☑Client ☐EMA ☐Autosampler

Project Comments:

REQUESTED ANALYSIS

#	Oil & Grease ☐413.2 ☐1664	418.1 (Total Recoverable Petroleum Hydrocarbons)	8015B (TPH) ☐Gas ☐Diesel ☐Ext ☐ASTM D2887	624 / 8260 (VOC) ☐Full ☐BTXE ☐MTBE ☐Oxy ☐Nap	625 / 8270 (Semi Volatile Organics) ☐PAH only	608 / 8081 (Organochlorine Pesticides)	608 / 8082 (Polychlorinated Biphenyls)	8141 (Organophosphorus Pesticides)	TBT (Organotin Compounds)	pH ☐Conductivity (EC) ☐TSS ☒TDS	☐Nitrate ☐Nitrite ☐TKN ☐NH3	TTLC Metals (CAC Title 22) / (CAM 17)	STLC Metals (CAC Title 22) / (CAM 17)	TCLP (RCRA) ☐Metals ☐Organics	Cd Cr Cu Pb Ni Ag Zn ☐Dissolved	Coliform, ☐Total (MTF) ☐Fecal (MTF) ☐Colilert,T+E.Coli	Enterococcus, ☐MTF ☐Idexx	Heterotrophic Plate Count (HPC)
01										X								
02	X																	

Microbiology Notes:

Sample Comments:

CHAIN-OF-CUSTODY RECORD

	RELINQUISHED BY	RECEIVED BY	DATE/TIME STAMP
Signature	Peter G. Zagar		8/30/07
Print	Peter G. Zagar 2:00 PM	Sean Flores	1405
Company	Hanson Agg	EMA Inc.	
Signature			
Print			
Company			
Signature			
Print			
Company			

[1]Additional costs may apply, consult a project manager for details.

[2]EMA reserves the right to return any samples that do not match our waste profile.

White - EMA Canary - Accounting Pink - Client (w/Report) Goldenrod - Client (Relinquish Samples)

Note: By relinquishing samples to EnviroMatrix Analytical, Inc., client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of the invoice. Sample(s) will be disposed of after 30 days unless otherwise noted. All work is subject to EMA's terms and conditions.

3/26/2008

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

State of California—Environmental Affairs Agency

State Water Resources Control Board

HAZARD EVALUATION PLAN

Original, Exposure Records; Yellow, Site file; Pink, Safety Officer
Mail Original to SWRCB, 4th Floor, P.O. Box 100, Sacramento, CA 95801; Attn: Tom Mitchell

Prepared by: _____ Date: _____

☐ State Board ☑ Regional Board Region San Diego Telephone Number: 619-516-1990

SITE DESCRIPTION: Sand and Gravel Mining Facilities
(Attach copy of site summary, or describe on mini memo form)

Site Name: Hanson Aggregates, Carroll Canyon Plant

Address: 9255 Camino Santa Fe, San Diego County Code: 37

Nearest Emergency Room Phone: 858-939-3400 Location: San Diego

Site Operator/Contact: Aaron Munn Site Telephone No.: 858-715-5667

Waste Category/Type: Non-Hazardous/ Wastewaters to Land SIC Code: 0144

Investigation Date(s): _____ *Estimated Hours on Site:* ☐ 0—2 ☐ > 2—4 ☐ > 4—8 ☐ > 8

TYPE OF INVESTIGATION

- ☐ Surveillance/Enforcement
- ☐ Permit
- ☐ Underground Tanks
- ☐ Site Assessment/Mitigation
- ☐ Toxic Pits
- ☐ Hydrogeological Support
- ☐ Other _____

Does investigation require employee or site exposure monitoring?
☐ Yes ☐ No

SAMPLES COLLECTED

Type	Number
☐ Waste/Sludge	
☐ Soil	
☐ Surface Water	
☐ Ground Water	
☐ Air	
☐ Exposure Monitoring	
☐ Other	

INVESTIGATION TEAM *(Note affiliation if other than W.B.)*

	Name	Job Function(s)
1.		Site Safety Officer
2.		
3.		
4.		
5.		
6.		
7.		
8.		

SAMPLE SOURCE(S)

- ☐ Drum(s)
- ☐ Tank(s)
- ☐ Sump/Pit
- ☐ Illegal Dumping
- ☐ Surface Impoundment
- ☐ Run-off
- ☐ Airborne Emissions
- ☐ Other _____

SAMPLE TRANSPORTATION

	Yes	No
Shipping Container	☐	☐
Absorbing Material	☐	☐
Common Carriers	☐	☐
D.O.T. Requirements	☐	☐

Other: _____

HAZARD EVALUATION PLAN

POTENTIAL HAZARDS *(Risk)*

(Identify materials in space provided)

- ☐ Carcinogens _____
- ☐ Confined Spaces (Source _____)
- ☐ Corrosives _____
- ☑ Dusts Derived from on site mechanical equipment
- ☑ Flammables Fuels used by mechanical equipment
- ☑ Heat Stress (Expected Temp. 60 to 100 °F)
- ☑ Infectious Agents Prions, bacteria, parasites
- ☐ Inorganic Gases _____
- ☐ Metals _____
- ☑ Noise (Source Derived from on site mechanical equip.)
- ☐ Other Airborne Contaminants _____
- ☐ Oxidizers _____
- ☐ Pesticides _____
- ☐ Radioactive Materials _____
- ☐ Solvents _____

TOXICITY OF PREDOMINANT MATERIAL(S)

(Attach sheet for additional chemicals)

Chemical: _____

TLV: _____ Odor Threshold: _____

Acute Health Effects: _____

Chronic Health Effects: _____

REQUIRED DECONTAMINATION/FIRST AID

Shower/Eye Wash	☐ Yes	☑ No
Washing Facilities	☐ Yes	☑ No
Drinking Water	☑ Yes	☐ No
First Aid Kit	☑ Yes	☐ No
Spill Kit	☐ Yes	☑ No

REQUIRED PERSONAL PROTECTIVE EQUIPMENT

Level of Protection: ☑ A ☐ B ☐ C ☐ D

Glove(s): ☐ Neoprene ☐ Nitrile ☐ PVC ☐ Rubber ☐ Viton ☐ Liners

Suit: ☐ Tyvek ☐ Saranex ☐ PE Tyvek ☐ PVC

Respirator: ☐ A/P Cartridge _____ ☐ SCBA

- ☑ Hardhat
- ☐ Chemical Resistant Boots
- ☐ Escape Respirator
- ☐ Boot Covers
- ☑ Hearing Protection
- ☑ Other Steel Toe Boots

Was level of protection changed during investigation? ☐ Yes ☐ No

(If Yes, complete page 3 for changes)

SURVEY/SAMPLING EQUIPMENT

- ☐ Combustible Gas/O_2 Meter
  Calibration date _____
- ☐ HNU Photoionizer with ☐ 11.7 ☐ 10.2 ☐ 9.5 probe
  Calibration date _____
- ☐ Detector Tubes (Specify: _____)
- ☐ OVA-128 Meter ☐ pH Paper/Meter
  Calibration date _____
- ☐ Radiation Meter ☐ WBGT Meter
  Calibration date _____
- ☑ Camera ☐ Binoculars
- ☐ 2-Way Communication Kit ☑ Other File and site map

Sampling Equipment (List)

_____

_____

_____

WORK/REST CYCLE *(Per Hour)*

Time on: _____ % Time off: _____ %

Temp. _____ Wind _____

Review: _____
Health and Safety Unit Date

Telephone No.: _____

_____
Supervisor Date

HAZARD EVALUATION PLAN

POST INSPECTION DATA SHEET

Site Name: Hanson Aggregates, Carroll Canyon Plant Date: _____

Prepared by: _____ Site Safety Officer Telephone No.: _____

☐ State Board ☑ Regional Board Region: San Diego

Investigation Date: _____

W. B. Personnel Present: _____ _____ _____

(Append to Med. File) _____ _____ _____

Survey Equipment Used and Readings Obtained:

☐ Combustible Gas Meter, Calibration Date: _____; Reading: _____

☐ Oxygen Meter Calibration Date: _____: Reading: _____

☐ HNU Photoionizer Probe No.: _____; Calibration Date: _____; Reading: _____

☐ Soil Sampler Kit _____; Readings: _____ ☐ Detector Tube Readings: _____

☐ pH Meter/pH paper/measured pH: _____ ☐ Radiation Meter(s) No.: _____; Reading: _____

☐ WBGT Heat Stress Reading: _____ ☐ Metal Detector Reading: _____

☐ Camera/Video: _____ ☐ OVA-128 Calibration Date _____; Reading: _____

☐ Other: _____

Personal Protective Equipment/Clothing Used:

☐ Level A ☐ Level B ☐ Level C ☐ Level D ☐ SCBA ☐ Full-Face Twin

☐ Cartridge Type, TC _____ ☐ Gloves, Type _____

Boot, Type ☐ PVC; ☐ Neoprene; ☑ Rubber /Coveralls, Type _____

SAMPLES TAKEN: ☐ Yes ☐ No Describe Samples and Sampling Technique: ☐ Solid ☐ Liquid ☐ Trowel

☐ Sludge ☐ Gas ☐ Bottle ☐ Bucket Auger ☐ Coliwasa ☐ Glass Tubes ☐ Auger ☐ Peristaltic Pump

Exposure (did skin contact occur? ☐ Yes ☐ No; dust or vapors noticed in breathing zone? _____)

EXPOSURE SYMPTOMS: ☐ Yes ☐ No (if yes, describe)

Headache: ☐ Yes ☐ No Faint/Dizzy: ☐ Yes ☐ No Nausea: ☐ Yes ☐ No Chills: ☐ Yes ☐ No Clammy: ☐ Yes ☐ No

Effects after leaving the site? ☐ Yes ☐ No Effects reported to supervisor? ☐ Yes ☐ No

Effects reported to Industrial Hygienist? ☐ Yes ☐ No

State of California—Environmental Protection Agency

State Water Resources Control Board

HAZARD EVALUATION PLAN

Original, Exposure Records; Yellow, Site file; Pink, Safety Officer
Mail Original to SWRCB, P.O. Box 100, Sacramento, CA 95812; Attn: Cynthia Pando

Prepared by: _____ Date: _____

☐ State Board ☑ Regional Board Region San Diego Telephone Number: 619-516-1990

SITE DESCRIPTION: Sand and Gravel Mining Facilities
(Attach copy of site summary, or describe on mini memo form)

Site Name: Hanson Aggregates, Carroll Canyon Plant

Address: 9255 Camino Santa Fe, San Diego County Code: 37

Nearest Emergency Room Phone: 858-939-3400 Location: San Diego

Site Operator/Contact: Aaron Munn Site Telephone No.: 858-715-5667

Waste Category/Type: Non-Hazardous / Manure SIC Code: 0144

Investigation Date(s): _____ *Estimated Hours on Site:* ☐ 0—2 ☐ > 2—4 ☐ > 4—8 ☐ > 8

TYPE OF INVESTIGATION

- ☐ Surveillance/Enforcement
- ☐ Permit
- ☐ Underground Tanks
- ☐ Site Assessment/Mitigation
- ☐ Toxic Pits
- ☐ Hydrogeological Support
- ☐ Other _____

Does investigation require employee or site exposure monitoring?
☐ Yes ☐ No

SAMPLES COLLECTED

Type	Number
☐ Waste/Sludge	
☐ Soil	
☐ Surface Water	
☐ Ground Water	
☐ Air	
☐ Exposure Monitoring	
☐ Other	

INVESTIGATION TEAM *(Note affiliation if other than W.B.)*

	Name	Job Function(s)
1.		Site Safety Officer
2.		
3.		
4.		
5.		
6.		
7.		
8.		

SAMPLE SOURCE(S)

- ☐ Drum(s)
- ☐ Tank(s)
- ☐ Sump/Pit
- ☐ Illegal Dumping
- ☐ Surface Impoundment
- ☐ Run-off
- ☐ Airborne Emissions
- ☐ Other _____

SAMPLE TRANSPORTATION

	Yes	No
Shipping Container	☐	☐
Absorbing Material	☐	☐
Common Carriers	☐	☐
D.O.T. Requirements	☐	☐

Other: _____

EMERGENCY TELEPHONE NUMBERS

All Numbers need to be verified.

NUMBERS TO CALL IMMEDIATELY

POLICE — FIRE — AMBULANCE 9-1-1

Highway Toxic Spill — ask for Highway Patrol 9-1-1

Off-Highway Toxic Spill — Office of Emergency Services 800-852-7550 (24 hour)

National Response Center — EPA and Coast Guard 800-424-8802 (24 hour)

Chemtrec 800-424-9300 (24 hour)

CALL YOUR SUPERVISOR AS SOON AS YOU HAVE CALLED AN ABOVE NUMBER

NUMBERS TO CALL FOR SPECIFIC INFORMATION

AGENCY	PURPOSE	SACRAMENTO	LOS ANGELES	S.F. BAY AREA
Cal/OSHA (24 hour)	OSHA violation	916-920-6123 8-430-6123	213-736-3041 8-677-3041	415-557-1946 8-597-1946
County Environmental Health Offices — Call information or your region for phone number.				
Cable Locating Service, 2-day notice required prior to digging (24 hour)		800-642-2444	800-642-4133	800-642-2444
Fish and Game	Oil spill or any wildlife impact	916-323-1635 8-473-0635	Same Same	Same Same
Food and Ag	Pesticide enforcement	916-322-5032 8-492-5032	Same	Same
Hazardous Materials Lab. (DOHS)		Berkeley Lab. 415-540-3003 8-571-3003	Southern Cal. Lab. 213-620-4153 8-640-4153	Berkeley Lab. 415-540-3003 8-571-3003
Poison Control Centers (24 hour)		UC Davis Med Center 916-453-3692	LA Region 213-484-5151	SF Gen. Hospital 415-666-2845
Radiological Health Branch		916-322-2073 8-492-2073	213-620-2860 8-640-2860	415-540-2014 8-571-2014
		916-391-7716 (after 5 p.m., all locations)		
RCRA Superfund Hotline (Weekdays 8:30 — 4:30 E.S.T.)		1-800-424-9346	Same	Same
Regions — TSCD		916-739-3145 8-497-3145	213-620-2380 8-640-2380	415-540-2043 8-571-2043
Fresno		209-445-5938 8-421-5938		
SWRCB — Health and Safety Unit	Call Industrial Hygienist	9 8-		

September 15 – October 15, 2017 Pre- Diligence / UOI Period Package Addendum 2 October 10, 2017

SW Questions

Hanson
HEIDELBERGCEMENT Group

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2011 APR -5 A 9:51

Hanson Aggregates

Memo

To: **File**

From: **Jud Harvey**

Copy: Steve Zacks

Date: **3/29/2011**

Pages: **1**

This turbidity report is sent in response to NOV No. R9-2010-0060 (Carroll Canyon- WDID # 9 37I014663)

Carroll Canyon Turbidity Report- 3/21/2011 Event

There was rain during the prior weekend. By the time turbidity was measured on Monday 3/21/2011, the discharge was a low flow at the Access Road #1 Discharge Point, and there was no discharge at the Camino Santa Fe or Access Road #2 Discharge Points.

An asphalt berm was installed in response to the December 2010 storms at the Access Road #2 Discharge Point to divert water around the damaged sedimentation basin. We are still in the process of obtaining a permit to rebuild this basin and associated culverts.

Additional gravel bags were installed at the Access Road #1 Discharge Point on 3/21/2011 to further filter the discharge. The discharge at this location was rapidly decreasing at the time the bags were installed..

Carroll Canyon Turbidity Log
10/1/2010- 5/30/2011

Instructions

1. If a rain event is 0.5 inches or more based on the nearest available rain gauge and a discharge is produced, then fill in the below table.
2. If a rain event is 0.5 inches or more based on the nearest available rain gauge and a discharge is not produced, then take photos at the discharge point to document there is no discharge.
3. Submit this Turbidity Log to the Regional Board within 7 days of the date of testing. Each submittal shall show the earlier test results.
4. If a rain event that is 0.5 inches or more does not result in a discharge at a discharge point, then submit photos in lieu of turbidity test results.
5. In the event that the turbidity of a sample exceeds 20 NTU, additional actions must be taken immediately to control the discharge.

Turbidity of Discharge Table

Date of Storm Event (1)	Turbidity in NTU at Camino Santa Fe Discharge Point (2)	Turbidity in NTU at Access Road #1 Discharge Point (low point in road) (2)	Turbidity in NTU at Access Road #2 Discharge Point (near office trailer) (2)	Initials of Person Filling Out Log
10/19-10/20/2010	No Discharge	No Discharge	58.6	
12/21/2010	62	No Discharge	66	
03/21/2011	No Discharge	72	No Discharge	

Notes

(1) Show date of storm event that is 0.5 inches or more based on the nearest available rain gauge.

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03/21/2011 07:47

September 15 – October 15, 2017 Pre- Diligence / UOI Period Package Addendum 2 October 10, 2017

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03/21/2011 07:47

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

Linda S. Adams
Secretary for
Environmental Protection

California Regional Water Quality Control Board

San Diego Region

Over 50 Years Serving San Diego, Orange, and Riverside Counties
Recipient of the 2004 Environmental Award for Outstanding Achievement from USEPA

Arnold Schwarzenegger
Governor

9174 Sky Park Court, Suite 100, San Diego, California 92123-4353
(858) 467-2952 • Fax (858) 571-6972
http:// www.waterboards.ca.gov/sandiego

March 30, 2010

In reply refer to:
271591:adai

Mr. Peter G. Zagar
Hanson Aggregates-West Region
PO Box 639069
San Diego, CA 92163-9069

Dear Mr. Zagar:

SUBJECT: MIRAMAR PLANT, CARROLL CANYON PLANT, CONCRETE BATCHING PLANT, CHANNEL ROAD SAND PLANT, OTAY PLANT, SLAUGHTERHOUSE CANYON PLANT

The California Regional Water Quality Control Board, San Diego Region (San Diego Water Board) has reviewed the January – December 2009 annual monitoring reports submitted by Hanson Aggregates in accordance with Monitoring and Reporting Program No. 94-63, No. 95-104, No. 94-34, No. 88-65, No. 94-07, No. 94-06 for the subject facilities.

The San Diego Water Board has the following comments regarding the referenced above:

1. No violations of Order No. 94-63, No. 95-104, No. 94-34, No. 88-65, No. 94-07, and No. 94-06 were identified in the submitted reports.

2. The next monitoring reports are the January - December 2010 annual monitoring report, which are due by January 30, 2011.

In the subject line of any response, please include the requested "in reply refer to" information located in the heading of this letter. Please contact Amanda Dai at 858-627-3977 or at adai@waterboards.ca.gov if you have any questions on this matter.

Sincerely,

Robert Morris

Robert W. Morris, P.E.
Senior Water Resource Control Engineer
Ground Water Branch

CALIFORNIA
Water Boards

EDMUND G. BROWN JR.
GOVERNOR

MATTHEW RODRIQUEZ
SECRETARY FOR
ENVIRONMENTAL PROTECTION

San Diego Regional Water Quality Control Board

April 10, 2015

In reply refer to:
213364: RMitchell

Mr. Aaron Lund
Lehigh Hanson, West Region
P.O. Box 639069
San Diego, CA 92163-9069

Subject: Carroll Canyon Sand and Gravel Plant Inspection Summary and Site Evaluation for Enrollment in Conditional Waiver of Waste Discharge Requirements for Discharges of Slurries to Land, San Diego, San Diego County

Mr. Lund:

This letter provides you with a summary of inspection observations and an evaluation for potential enrollment in Waiver No. 9 – *Discharges of Slurries to Land* (Slurry Waiver). The Slurry Waiver is one of the conditional waivers adopted by the San Diego Water Board, as part of Order No. R9-2014-0041 – *Conditional Waiver of Waste Discharge Requirements for Low Threat Discharges in the San Diego Region* (Order No. R9-2014-0041) on June 26, 2014.[1] San Diego Water Board staff conducted an inspection of the Carroll Canyon Sand and Gravel Plant (Facility), operated by Lehigh Hanson, West Region (Hanson), on April 3, 2015. This letter only addresses observations made by San Diego Water Board staff, regarding compliance with Order No. 95-104 – *Waste Discharge Requirements for H.G. Fenton Material Company, Carroll Canyon Plant, San Diego County* (Order No. 95-104),[2] and the potential to enroll the Facility in the Slurry Waiver.

Inspection Findings

1. Observed Violations. During the inspection of the Facility, San Diego Water Board did not observe any violations against the requirements specified in Order No. 95-104.

2. Enrollment Potential. During the inspection, San Diego Water Board staff conferred with Hanson's Environmental Manager and concurred the Facility may satisfy all of the conditions for enrollment in the Slurry Waiver.

[1] Order No. R9-2014-0041 is available on-line at:
http://www.waterboards.ca.gov/sandiego/board_decisions/adopted_orders/2014/R9-2014-0041.pdf

[2] Order No. 95-104 is available on line at:
http://www.waterboards.ca.gov/sandiego/board_decisions/adopted_orders/1990/95-104.pdf

Determination and Next Steps

Based on the inspection findings, the San Diego Water Board considers that Facility to be in good standing, and remains a candidate for enrollment in the Slurry Waiver. As such Hanson must:

1. provide the San Diego Water Board with documentation demonstrating that the discharge of waste at the Facility is at least 100 feet from any surface water body or municipal water well; and

2. maintain compliance with the requirements specified in Order No. 95-104, and the associated monitoring and reporting program, until otherwise directed in writing, by the San Diego Water Board.

The next monitoring report required to be submitted is the January-December 2015 annual monitoring report, which is due by January 30, 2016. Please submit all future responses to the San Diego Water Board by email.[3] Email submittals must include a signed cover/transmittal letter (with the facility name, facility contact information, and reference code: 213364:RMitchell, and be sent via email to sandiego@waterboards.ca.gov. This request does not replace routine email correspondence that may be sent to individual San Diego Water Board staff members. Please contact Mr. Roger Mitchell at 619-521-5898, or at Roger.Mitchell@waterboards.ca.gov if you have any questions.

Respectfully,

Roger N. Mitchell, P.G.
Engineering Geologist
Cleanup and Land Discharge Branch

RNM:jro:rnm

Enclosure: 1. April 3, 2015 Carroll Canyon Sand and Gravel Plant Inspection Report

Tech Staff Info & Use	
Reg. Measure ID	142585
Place ID	213364
Party ID	19795; 549921
Order No.	95-104
Inspection ID	19981915

[3] See public notification on electronic reporting on-line at: http://www.waterboards.ca.gov/sandiego/docs/Electronic_Reporting_Sept2014.pdf

Enclosure 1
April 3, 2015 Carroll Canyon Sand and Gravel Plant Inspection Report

Inspection ID: 19981915 Date Printed: 04/06/2015

FACILITIES INSPECTION REPORT

Region/Office: 9	Status: Performed	Reg. Measure ID: 142585
Program Type: WDRMINING	WDID: 9 000000687	Order Number: 95-104
Scheduled Insp. Date:	Actual Insp. Date: 04/03/2015	

Discharger Information

Party ID: 19795	Discharger Organization Name: Hanson Aggregates Pacific Southwest, Inc		
Address: Po Box 639069		City, State, Zip: San Diego, CA 92163-9069	
Discharger Contact Person:	Aaron Lund	Discharger Contact Phone:	858-715-5667

Facility Information

Place ID 213364	Facility Name: Hanson Aggregates Carroll Canyon Plant		
Address: 9255 Camino Santa Fe		City, State, Zip: San Diego, CA 92121	
County: San Diego	Latitude: 32.891375	Longitude: -117.167977	Method: Map Interpolation

Lead Inspector Information

Lead Inspector Party ID: 534450	Lead Inspector Name: Roger Mitchell			
Inspector Type:	■ State	☐ State Contractor	☐ EPA Contractor	☐ EPA (Regional)
	☐ EPA and State (EPA Lead)		☐ EPA and State (State Lead)	

INSPECTION TYPE (Check One)

- ☐ "A" type compliance - Comprehensive inspection in which samples are usually taken (EPA Type S)
- ☐ AGT SPCC - An inspection of an above ground tank site and review of the site's spill prevention control and counter measure plant.
- ■ "B" type compliance - A routine inspection (EPA Type C) that typically does not include collecting samples
- ☐ Complaint - Inspection made in response to a complaint
- ☐ Field Oversight - Inspection or site visit to confirm clean-up work is being performed
- ☐ Follow-up (enforcement) - Included inspections specifically made to verify compliance with enforcement mandates
- ☐ Follow-up (non-compliance) - Includes inspections specifically made to verify corrections of non-compliance where no enforcement has been initiated
- ☐ Pre-requirement - Inspection made to gather information relative to preparing, modifying, or rescinding requirements
- ☐ Pretreatment Compliance Audit - An audit that includes review of that program authority, records, and industrial facility field inspections
- ☐ Pretreatment Compliance Inspection - An inspection of a pretreatment program that includes records review and industrial facility field inspections
- ☐ MS4 Audit - An evaluation of an MS4 program or program component that could possibly lead to enforcement. It must include a site visit.
- ☐ NOT - Inspection performed in response to the submittal of a Notice of Termination coverage under a general order
- ☐ Miscellaneous - Any inspection type not mentioned above

Enclosure 1
April 3, 2015 Carroll Canyon Plant Inspection Report

April 10, 2015

Inspection ID:19981915

Date Printed: 04/06/2015

VIOLATIONS

Were Violations noted during this inspection? ☐ Yes ☒ No

Violation ID	Violation Type	Occurrence Date	Rank	Description

INSPECTION SUMMARY (REQUIRED) (500 character limit)

No Violation Observed

GENERAL NOTES (OPTIONAL) (2000 character limit)

Facility's eligibility for enrollment in Conditional Waiver No. 9 is subject to confirmation that wastewater discharges are at least 100 feet away from any surface water body or municipal water well.

For Internal Use (Optional)					
Reviewed By:	(1)		(2)		(3)
CIWQS Entry Date:		Regional Board File Number:		CIWQS Inspection ID:	

NPDES
STORM WATER POLLUTION PREVENTION PLAN
Hanson Aggregates- Carroll Canyon

2009 MAR 12 PM 4:09

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Attachments

Attachment	
1	Site Map
2	Inspection Forms
3	Procedure For Collecting A Sample
4	Training Log and Sample Training Presentation

Section 1
Introduction

General Permit No. CAS000001 authorizes the discharge of storm water from industrial facilities into surface waters. The General Permit requires that a Storm Water Pollution Prevention Plan (SWPPP) be developed and implemented to identify potential pollutants in the storm water and Best Management Practices to reduce or eliminate these pollutants. This document is the Storm Water Pollution Prevention Plan (SWPPP) for the Carroll Canyon facility.

The Hanson Carroll Canyon facility includes rock and sand mining, rock and sand (Primary, Secondary, and Tertiary) plants, concrete plant, sand plant, shops (Truck and Heavy Equipment), and a soil screening/ amended soil sales operation (A-1 Soils).

Section 2
Facility Information and Certification

1. Facility WDID No: 9 37I014663
   SIC Code: 1442 (Construction Sand and Gravel); 3273 (Ready Mix Concrete); 7699 (Vehicle Maintenance)

2. Facility Location and Operator
   Name: Hanson Aggregates Pacific Southwest Region
   Address: 9225 Camino Santa Fe, San Diego
   Phone Number: (858) 577-2722
   Site Contact Person: Jud Harvey, Plant Manager

3. SWPPP Team
   SWPPP Development: David Chong- ESH Manager; Steve Zacks- Environmental Manager
   Onsite Implementation: Jud Harvey- Rock and Sand Plant Manager; Craig Tieck- Concrete Area Manager; Randy Burns- San Diego Operations Manager Recycled Materials/A-1 Soils; David Chong- ESH Manager

4. Certification
   I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

   Signature: *Steve Zacks* Date: 4/9/2010
   Title: Environmental Manager

Section 3
Storm Water Collection and Site Map

1. Storm Water Flow

Most storm water contacting the various operations would ultimately flow to Carroll Canyon Creek or onsite ponds. Storm water flow at the different plant areas is described in Table 1 and shown on the Site Map (Attachment 1).

Table 1: Storm Water Flow

Operation	Description of Storm Water Flow
Mining, Primary Plant, A-1 Soils-Screen & Stockpile Area	Most storm water flows to the Camino Santa Fe Desilting Basin or the mining pit. Storm water in the mining pit is sometimes pumped to the Camino Santa Fe Desilting Basin. Water that enters the Basin riser discharges to Carroll Canyon Creek.
Rock and Sand Plant- Secondary & Tertiary Plants	Storm water ultimately flows to Carroll Canyon Creek with sufficient rain.
Sand Wash Plant	Storm water ultimately flows to Carroll Canyon Creek with sufficient rain.
Concrete Plant	Storm water contacting the plant area drains to a sump (Concrete Plant Sump) and then is pumped to an Alar system to remove solids. Treated water can be pumped to 2 water tanks. If there is sufficient rain, storm water may reach an unlined pond.
Shops	Storm water ultimately flows to Carroll Canyon Creek with sufficient rain.
A-1 Soils- Office & Amended Soils Area	Storm water ultimately flows via an unnamed tributary to Carroll Canyon Creek with sufficient rain.

2. Storm Water Discharge Points

Storm water discharge points that will be inspected and sampled include:

- Camino Santa Fe Desilting Basin Discharge Point. The Camino Santa Fe Desilting Basin riser discharges to a lined swale, which then flows to a pipe that discharges to Carroll Canyon Creek. The sampling location will be where the riser discharges to the lined swale.
- Access Road #1 Discharge Point (low point in road)
- Access Road #2 Discharge Point (to be installed- near office trailer)

The location of these discharge points are shown on the Site Map.

There is a discharge from the A-1 Amended Soils Area to a tributary to Carroll Canyon Creek. This discharge co-mingles with runoff from bluffs located south of the A-1 Amended Soils area. Sampling and inspections will not be conducted at this location due to this co-mingling.

Section 4
List of Significant Materials and Potential Pollutant Sources

1. List of Significant Materials

Materials present at the facility that may contribute pollutants to storm water run-off are listed in Table 2 below. The primary pollutants that can be generated at the site are sediment and elevated pH.

Table 2: Significant Materials and Potential Pollutants

Materials	Location	Quantity (Approximate)	Pollutant
Rock and Sand Plants			
Sand and Gravel	Stockpiles- Unprocessed (surge pile)	Aggregate- 15,000 tons	Sediment
Sand and Gravel	Stockpiles- Processed	Gravel- 40,000 tons Sand- 8,000 tons	Sediment
Mining Area			
Sand and Gravel	Pit	Aggregate- variable amount exposed by grading	Sediment
Sand Plant			
Sand	Stockpiles (processed and unprocessed)	8,000 tons	Sediment
Concrete Plant			
Sand and Gravel	Stockpiles, Aggregate silos and overhead bins at concrete plant.	Sand- 10,000 tons Rock- 700 tons	Sediment
Cement, Fly Ash	Silos at concrete plant	Cement-200 tons Fly Ash-50 tons	Elevated pH materials
Admixtures and colors	Tanks at concrete plant	Admixtures- 10,000 gal Colors- 2,500 gal	Misc.
Acid	Tank at concrete plant	250 gal	Reduced pH
Shops and Fuel Areas			
Diesel	Underground Tanks	50,000 gallons	TPH

Oil and Grease	Shop Buildings	Oil- 1400 gal Grease- 110 gal Used Oil- 500 gal Antifreeze- 55 gal Used Antifreeze- 55gal Kerosene- 70 gal	TPH, Metals, Ethylene Glycol
A-1 Soils			
Imported Amended Soils	Amended Soils Area	3,500 cy	Sediment, fertilizers, organic material
Screened Topsoil	Amended Soils Area	1,500 cy	Sediment
Screened Topsoil	Screen and Stockpile Area	8,000 cy	Sediment

2. Industrial Processes

The Industrial processes and associated significant materials for the site are listed in Table 3 below:

Table 3: Industrial Processes

Industrial Process	Description of Process	Associated Significant Materials
Mining Area and Primary Plant		
Excavation of aggregate	A dozer in the mining pit pushes aggregate into a feed hopper that leads to a conveyor system.	Sediment
Transport of aggregate to primary rock and sand plant	The conveyor system transports the aggregate to the primary rock and sand plant.	Sediment
Rock and Sand Plant- Secondary and Tertiary Plants		
Crushing and screening	Aggregate processed by the primary plant is transported to the Secondary and then Tertiary plants via conveyors. These plants screen and crush aggregate to produce rock products of different sizes and manufactured sand.	Sediment
Washing of rock	Rock products are washed	Sediment

products	with water to remove fines. The washwater is discharged to an onsite settling pond.	
Storage of processed sand and gravel in stockpiles	Finished rock and sand products are stored in stockpiles until transported offsite.	Sediment
Concrete Plant		
Aggregate delivery and storage	Sand and gravel is delivered from stockpiles to the plant via conveyors, and then moved into silos or overhead bins.	Sand and Gravel
Silo loading and storage	Cement and fly ash are pneumatically loaded into silos.	Cement, Fly Ash
Concrete production	Concrete is produced by dropping sand, gravel, cement and/or fly ash, water, and admixtures into a mixer truck. Colors are sometimes added to the mix. Admixture and color tanks are stored in a concrete containment.	Sand and Gravel, Cement, Fly Ash, Admixtures, Colors
Interior truck washing; Handling of return concrete	Return concrete and interior truck washwater are discharged to reclaimer/ Alar system.	Sand and Gravel, Cement, Fly Ash, Admixtures
Exterior truck washing	Truck exteriors are typically rinsed with an acid-water mixture at the end of each working day. Rinse water flows to either the Concrete Plant Sump or towards a lined storm water pond.	Acid
Sand Plant		
Sand washing	Material is imported from offsite locations, blended with onsite materials, and washed to remove fines. The washwater is discharged to an onsite settling pond.	Sediment
Shops (Heavy Equipment, Truck) and Fueling Area		
Fueling	Equipment is fueled from underground tanks.	Diesel
Vehicle/ Equipment	Vehicle and equipment	Oil and grease,

Maintenance	maintenance and repair.	waste oil and anti-freeze.
Hazardous Materials and Waste Storage Area(s)	Materials and waste are stored indoors or under a rain shelter.	Oil and grease, waste oil and anti-freeze, battery acid
A-1 Soils		
Topsoil Screening	Topsoil is screened at the Screen and Stockpile Area to remove oversized materials. Processed topsoil is stockpiled in this area and at the Amended Soils Area.	Sediment
Import of Amended Soil	Minerals such sand and soil are blended with compost and other organics, and/or fertilizers at an offsite location and hauled to Carroll Canyon for storage and sale at the Amended Soils Area.	Minerals such as sand and soil, compost and other organics, fertilizers

3. Material Handling: See Table 3 above.

4. Dust and Particulate Generating Activities

Minor amounts of dust could be generated at the different operations from moving equipment or vehicles, and as follows:

- Mining Area- From excavation and conveying of aggregate.
- Primary, Secondary, and Tertiary Aggregate Plants: From conveying, crushing, screening, and storage of aggregate.
- Concrete plant- When the cement or fly ash is dropped into a mixer truck, when silos are being filled with cement or fly ash, and from the sand and gravel transfer.
- A-1 Soils- From screening of materials and from stockpiles during periods of heavy wind.

5. Significant Spills and Leaks

Based on interviews with plant staff and review of previous SWPPP's, it appears that significant quantities of materials have not spilled or leaked in storm water or non-storm water discharges since April 17, 1994.

6. Non-Storm Water Discharges

An audit was conducted on 4/8/2010 to determine whether there are any unauthorized storm water discharges. The audit was based on observations during dry weather and did not identify any non-storm water discharges.

7. Soil Erosion

There is the potential for soil erosion at unlined portions of the site at the mining and plant areas.

8. Assessment of Potential Pollutant Sources

The primary pollutants that could be generated include:

- Mining Area and Plants- Sediment
- Concrete Plant- Elevated pH from the cement or fly ash. Cement could be released to the ground and exposed to rain water by the following processes:
    1. When cement or fly ash is dropped into a mixer truck.
    2. When a cement or fly ash silo is being filled.
    3. Rinsing the exterior of a batch truck.
    4. Rinsing the interior of a batch truck.
    5. Where washout material is stored.

  A baghouse significantly limit the amount of dust generated by silo loading and cement (or fly ash) being dropped into a mixer truck, in accordance with an APCD permit.
- Sand Plant- Sediment
- Shops and Fueling Area- Spills of oil, waste oil, and antifreeze during maintenance activities. Diesel spillage could occur during fueling of equipment and filling of the diesel tank. Oils and antifreeze can leak from mobile equipment.
- A-1 Soils- Sediment, fertilizers

Section 5

Best Management Practices (BMP's)

An overview of onsite BMP's is as follows.

A. Structural BMP's

- Overhead Coverage:
  a. Hazardous materials and wastes are stored on lined areas in buildings or under roofed areas, unless their use requires the material or waste to be temporarily stored outside.
  b. The diesel tanks are underground and therefore not directly exposed to rainwater.
  c. Vehicle/equipment maintenance in the Truck Shop occurs in lined areas under a rain shelter

- Retention Ponds:
  a. Most runoff will enter a desilting basin before discharging to Carroll Canyon Creek. Runoff from the primary plant and A-1 Soils stockpile areas, and pumped water from the mining pit will discharge to the Camino Santa Fe Desilting Basin. Runoff from the Secondary and Tertiary aggregate plant areas would flow to the planned Office Desilting Basin.
  b. The existing Camino Santa Fe Desilting Basin will be expanded and deepened, assuming there are no obstacles such as buried utilities. The riser height will also be increased to increase basin capacity. The capacity of the Camino Santa Fe Desilting Basin when expanded, will exceed the capacity requirements defined in the City of San Diego Stormwater Manual. The estimated completion date for the expansion and riser modification is 7/31/2010.
  c. The estimated completion date for the installation of the planned Office Desilting Basin is 6/30/2010.
  d. A new desilting basin (Primary Plant Upper Desilting Basin) will be installed in the primary plant area and an existing desilting basin (Primary Plant Lower Desilting Basin) located down gradient of the primary plant will be upgraded. The estimated completion date is 6/30/2010.These basins will then discharge to the Camino Santa Fe Desilting Basin for further treatment (i.e. sediment settling).
  e. Most storm water in the mining and adjacent areas flows to the mining pit and will be stored in this pit for at least 24 hours. The 24-hour delay will allow sediment to settle out in the pit before being pumped to the Camino Santa Fe desilting basin. The delay will also allow runoff already in the Camino Santa Fe basin to be treated (i.e. sediment settling) and discharged prior to co-mingling with the pumped pit water.

f. Washwater generated by washing of sediment is discharged to a desilting pond.
g. The truck rinse off station is graded so that runoff drains into a desilting pond.
h. If heavy rain overcomes the capacity of the Concrete Plant Sump, then it will flow to an unlined pond.

- Control Devices:
  a. Two rock filters approximately 8' wide X 25' long have been installed in the Camino Santa Fe Desilting Basin.
  b. A rock "blanket" has been installed to filter storm water that flow from the main access road to the Camino Santa Fe Desilting Basin.
  c. A 22,000 gallon Baker tank was installed in early March 2010. Water is pumped from the Camino Santa Fe Desilting Basin to the Baker tank, and then discharged to the creek. The Baker tank will be removed after the 2009-2010 rainy season or when the new desiltation basin system is fully completed.
  d. In the event that sediment discharges from the Camino Santa Fe Desilting Basin exceed Basin Plan Standards for turbidity, then a Baker tank or an equivalent will be brought to the site.
  e. Gravel berms and fiber rolls are placed along the south side of the main access road, to filter storm water that could flow to Carroll Canyon Creek. Fiber rolls are replaced as needed.
  f. An unlined swale has been installed at the north side of the main access road, near the low point. Rock berms will be installed on both ends of the swale. The swale acts as desilting basin. Overflow water would drain towards the pit area or paved road.
  g. Gravel filter basins have been installed along the unpaved access road in the primary plant area, which will retain and filter some runoff that ultimately reaches the Camino Santa Fe desilting basin.
  h. Storm water is directed away from the secondary and tertiary plants by grading and seasonal berms. The berms also filter rainwater that would ultimately flow to Carroll Canyon Creek. This is a seasonal BMP that is maintained during the wet season.
  i. Fiber rolls and a rock berm will be installed to filter runoff at the A-1 Soils Amended Soils Area.
  j. Baghouses at the secondary and territory plants control dust generation at the crushers.
  k. The baghouse at the concrete plant controls the amount of cement and fly ash dust generated during loading of a mixer truck.
  l. The concrete plant silos are vented to the baghouse, which controls the amount of cement and fly ash dust generated during silo loading. Silo filling is monitored by strict inventory control.

m. Rumble grates are located near the exit to control trackout.
n. 1,500 filter bags filled with gravel are at the site and can be used as an emergency BMP.

- Secondary Containment:
  a. Admixture and color tanks at the concrete plant are stored on a concrete pad within a concrete containment area.
  b. Admixture totes at the concrete plant are stored on a concrete pad within a concrete containment area.
  c. Hazardous materials and wastes are stored in secondary containment.

- Material Storage:
  a. All rock and some sand at the concrete plant is stored in silos

B. Non-Structural BMP's
  1. Good Housekeeping:
     a. The main access road is paved to the aggregate plant office. The road is regularly swept.
     b. Spillage on the main access road is promptly cleaned up.
     c. Stockpiles are set back from Carroll Canyon Creek.
     d. Maintenance in the Truck and Heavy Equipment Shops occurs on lined areas.
     e. Outdoor maintenance areas are graded to prevent storm water run-on.
     f. The hazardous materials and wastes storage areas at the Truck and Heavy Equipment shops are elevated to prevent run-on.
     g. Drip pans are placed under vehicles/equipment when draining fluids or for leaks.
     h. The fueling pad is lined with concrete or asphalt and is .elevated to prevent run-on.
     i. The fueling area is located away from storm drain inlets and drainages.
     j. Fuel transfer procedures have been developed for the facility, and are followed during the transfer of fuel from tanker trucks to the diesel tank, and during the filling up of facility vehicles and equipment.
     k. Visual inspections of oil storage containers for signs of leaks are conducted on a regular basis. Daily inspections are conducted at the Truck Shop.
     l. All exposed areas of the site are maintained in a clean, orderly manner, especially around trash containers and material storage areas. Trash is removed from the site on a regular basis.

  2. Preventive Maintenance

a. Berms are inspected on a regular basis for signs of deterioration, and maintenance is conducted as needed. Additionally, native vegetation is allowed to grow on the berms, to help minimize erosion of the berms.
b. Preventive maintenance is performed on vehicles and equipment that are utilized in the plant areas.

3. Spill Response:
    a. If there is a spill of a hazardous material, then emergency response procedures described in the Business Plan will be implemented. Employees are trained in spill response.
    b. Absorbent materials will be available to clean up fuel, oil, and other spills.
    c. If admixture were to spill outside the containment at the concrete plant, it would flow to the Concrete Plant Sump.
    d. Spilled cement or fly ash is promptly cleaned up.
    e. Sediment spillage on the main access road is promptly removed.

4. Material Handling and Storage:
    a. See Material Storage above.

5. Employee Training: See Section 8, Training.

6. Waste Handling/Recycling:
    a. Storm water contacting the concrete plant area including the load-out area drains to a sump (Concrete Plant Sump) and then is pumped to an Alar system to remove solids. The capacity of the Sump system is increased by pumping treated water to 2 water tanks. The water is then recycled into the mix or used at the reclaimer.
    b. Storm water that contact sand stockpiles at the concrete plant drains to the Concrete Plant Sump.
    c. The reclaimer and Alar system processes return concrete
    d. Wash water from rinsing truck interiors is collected in the reclaimer and treated by the Alar system.
    e. Wash water from exterior truck rinsing drains to the Concrete Plant Sump or a lined pond. The Sump water is being recycled and there are plans to recycle the water in the lined pond.
    f. A recycler picks up fluid wastes generated at the shops such as solvent, waste oil, and anti-freeze. Discharged batteries are recycled. A recycler also picks up used absorbent.
    g. The shop trash bin is located away from storm drain inlets and drainages. The lid is kept shut to keep out rainwater

7. Erosion Control and Site Stabilization:

a. As mining progresses, site grading will be constructed to direct runoff towards the pit, where feasible.
b. Slopes are benched to reduce runoff velocity and associated erosion.
c. Berms prevent run-on of storm water to active cuts in the mine area
d. Existing vegetation beyond the limits of mining operations will be preserved to protect soil from erosion.
e. Haul roads are covered with gravel to minimize erosion

8. Inspections, Recordkeeping and Quality Assurance: See Section 6, Inspections.

Potential pollutants and associated structural and non-structural BMP's are summarized in the Table 4 below:

Table 4: Potential Pollutants and BMP's

Source/ Activity	Material / Potential Pollutant	BMP
Site Wide BMP's		
Site Wide Operations	Sediment	1. Most runoff will enter a desilting basin before discharging to Carroll Canyon Creek. Runoff from the primary plant and A-1 Soils stockpile areas, and pumped water from the mining pit will discharge to the Camino Santa Fe Desilting Basin. Runoff from the Secondary and Tertiary aggregate plant areas would flow to the planned Office Desilting Basin. 2. The existing Camino Santa Fe Desilting Basin will be expanded and deepened, assuming there are no obstacles such as buried utilities. The riser height will also be increased to increase basin capacity. The capacity of the Camino Santa Fe Desilting Basin when expanded, will exceed the capacity requirements defined in the City of San Diego Stormwater Manual. The estimated completion date for the expansion and riser modification is 7/31/2010.

		3. Two rock filters approximately 8' wide X 25' long have been installed in the Camino Santa Fe Desilting Basin. 4. A rock "blanket" has been installed to filter storm water that flow from the main access road to the Camino Santa Fe Desilting Basin. 5. In the event that sediment discharges from the Camino Santa Fe Desilting Basin exceed Basin Plan Standards for turbidity, then a Baker tank or an equivalent will be brought to the site. 6. The estimated completion date for the installation of the planned Office Desilting Basin is 6/30/2010. 7. A new desilting basin (Primary Plant Upper Desilting Basin) will be installed in the primary plant area and an existing desilting basin (Primary Plant Lower Desilting Basin) located down gradient of the primary plant will be upgraded. The estimated completed date is 6/30/2010. These basins will then discharge to the Camino Santa Fe Desilting Basin for further treatment (i.e. sediment settling). 8. A 22,000 gallon Baker tank was installed in early March 2010. Water is pumped from the Camino Santa Fe Desilting Basin to the Baker tank, and then discharged to the creek. The Baker tank will be removed after the 2009-2010 rainy season or when the new desiltation basin system is fully completed.
Main Access Road	Sediment	1. The main access road is paved to the aggregate plant office. The road is regularly swept. 2. Gravel berms and fiber rolls are placed along the south side of the road, to filter storm water that could flow to Carroll Canyon Creek. Fiber rolls are replaced as needed.

		3. An unlined swale has been installed at the north side of the road, near the low point. Rock berms will be installed on both ends of the swale. The swale acts as desilting basin. Overflow water would drain towards the pit area or paved road. 4. Rumble grates are located near the exit to control trackout. 5. Spillage on the road is promptly cleaned up.
Site Wide Operations	Sediment	1. 1,500 filter bags filled with gravel are at the site and can be used as an emergency BMP.
Mining Area		
Excavation and conveying of aggregate.	Sediment	1. Most storm water in the mining and adjacent areas flows to the mining pit and will be stored in this pit for at least 24 hours. The 24-hour delay will allow sediment to settle out in the pit before being pumped to the Camino Santa Fe desilting basin. The delay will also allow runoff already in the Camino Santa Fe basin to be treated (i.e. sediment settling) and discharged prior to co-mingling with the pumped pit water. 2. As mining progresses, site grading will be constructed to direct runoff towards the pit, where feasible. 3. Slopes are benched to reduce runoff velocity and associated erosion. 4. Berms prevent run-on of storm water to active cuts in the mine area. 5. Berms are inspected on a regular basis for signs of deterioration, and maintenance is conducted as needed. Additionally, native vegetation is allowed to grow on the berms, to help minimize erosion of the berms. 6. Existing vegetation beyond the limits of mining operations will be preserved to protect soil from erosion.
Excavation, loading, and	Oil and grease (from leaking	1. Preventive maintenance is performed on vehicles and

conveying of sand and gravel	equipment)	equipment that are utilized in this area.
Rock and Sand Plants		
Crushing and screening-Aggregate	Sediment	1. Storm water is directed away from the secondary and tertiary plants by grading and seasonal berms. The berms are maintained during the rainy season 2. Baghouses at the secondary and territory plants control dust generation at the crushers.
Crushing and screening-Equipment	Oil and grease	1. Preventive maintenance is performed on equipment to prevent breakdowns and equipment failures
Washing of Processed Material	Sediment	1. Sediment washwater is discharged to a desilting pond.
Storage of Sand and Gravel in Stockpiles	Sediment	1. Stockpiles are set back from Carroll Canyon Creek. 2. Approximately one dozen rock berms are installed in the secondary and tertiary plant areas to filter rainwater that would ultimately flow to Carroll Canyon Creek. This is a seasonal BMP that is maintained during the wet season.
Access Road	Sediment	1. Gravel filter basins have been installed along the unpaved access road in the primary plant area, which will retain and filter some runoff that ultimately reaches the Camino Santa Fe desilting basin. 2. Haul roads are covered with gravel to minimize erosion 3. Sediment spillage is promptly removed.
Rock and Sand Truck Rinse-Off	Sediment	1. The truck rinse off station is graded so that runoff drains into a retention pond.
Concrete Plant		
Site Wide (within concrete plant operation)	Sediment, Elevated pH materials	1. Storm water contacting the plant area drains to a sump (Concrete Plant Sump) and then is pumped to an Alar system to remove solids. 2. The capacity of the sump system is

		increased by pumping treated water to 2 water tanks. The water is then recycled into the mix or used at the reclaimer. 3. If heavy rain overcomes the capacity of the sump, then it will flow to an unlined pond.
Storage of sand and gravel in stockpiles	Sediment	1. All rock and some sand is stored in silos. 2. Storm water that contact sand stockpiles drains to the Concrete Plant Sump.
Loading and storage of cement and fly ash in silos.	Elevated pH materials	1. The silos are vented to the baghouse, which controls the amount of cement and fly ash dust generated during silo loading. 2. Silo filling is monitored by strict inventory control. 3. Spilled cement or fly ash is promptly cleaned up.
Storage of admixtures and colors	Misc.	1. Admixture and color tanks are stored on a concrete pad within a concrete containment area. 2. Admixture totes are stored on a concrete pad within a concrete containment area. 3. If admixture were to spill outside the containment, it would flow to the Concrete Plant Sump.
Concrete batching	Elevated pH materials	1. The baghouse controls the amount of cement and fly ash dust generated during loading of a mixer truck. 2. Water contacting the load-out area flows to the Concrete Plant Sump
Interior truck washing; Handling of return concrete	Elevated pH materials	1. The reclaimer and Alar system processes return concrete 2. Wash water from rinsing truck interiors is collected in the reclaimer and treated by the Alar system.
Exterior truck washing	Reduced pH	1. Wash water drains to the Concrete Plant Sump or a lined pond. 2. The Sump water is being recycled and there are plans to recycle the water in the lined pond. This recycling will increase the capacity of the pond system.

Sand Plant		
Sand washing	Sediment	1. Sediment washwater is discharged to a desilting pond.
Shops (Truck and Heavy Equipment) and Fueling		
Fueling	Diesel	1. The diesel tanks are underground and therefore not directly exposed to rainwater. 2. The fueling pad is lined with concrete or asphalt. 3. The fueling area is elevated to prevent run-on. 4. The fueling area is located away from storm drain inlets and drainages. 5. Fuel transfer procedures have been developed for the facility, and are followed during the transfer of fuel from tanker trucks to the diesel tank, and during the filling up of facility vehicles and equipment. 6. If there is a spill of a hazardous material, then emergency response procedures described in the Business Plan will be implemented. Employees are trained in spill response.
Vehicle maintenance	Oil and grease, batteries, waste oil and anti-freeze.	1. Vehicle/equipment maintenance in the Truck Shop occurs in lined areas under a rain shelter Maintenance in the Heavy Equipment Shop occurs on lined areas. 2. Outdoor maintenance areas are graded to prevent storm water run-on. 3. Drip pans placed under vehicles/equipment when draining fluids or for leaks. 4. Absorbent materials will be available to clean up fuel, oil, and other spills. 5. Preventive maintenance is conducted for facility equipment to prevent breakdowns and equipment failures 6. If there is a spill of a hazardous material, then emergency response

		procedures described in the Business Plan will be implemented. Employees are trained in spill response.
Hazardous Materials and Waste Storage Area(s)	Oil and grease, solvents, batteries, waste oil and anti-freeze.	1. Hazardous materials and wastes are stored on lined areas in buildings or under roofed areas, unless their use requires the material or waste to be temporarily stored outside. 2. Storage area is elevated to prevent run-on. 3. Hazardous materials and wastes are stored in secondary containment. 4. Hazardous material and waste areas are graded to prevent storm water run-on. 5. A recycler picks up fluid wastes such as solvent, waste oil, and anti-freeze. Discharged batteries are recycled.. 6. Visual inspections of oil storage containers for signs of leaks are conducted on a regular basis. Daily inspections are conducted at the Truck Shop. 7. Absorbent materials will be available to clean up fuel, oil, and other spills. 8. If there is a spill of a hazardous material, then emergency response procedures described in the Business Plan will be implemented. Employees are trained in spill response.
Disposal of trash	Misc. debris	1. Lid kept shut to keep out rainwater. 2. All exposed areas of the site are maintained in a clean, orderly manner, especially around trash containers and material storage areas. Trash is removed from the site on a regular basis. 3. The trash bin is located away from storm drain inlets and drainages.
A-1 Soils		
Topsoil Screening	Sediment	1. Runoff from the Screen and Stockpile Area will discharge to the

and Stockpiling at the Screen and Stockpile Area		Camino Santa Fe Desilting Basin.
Storage of Topsoil and Amended Soils in stockpiles at the Amended Soils Area	Sediment	1. Fiber rolls and a rock berm will be installed to filter runoff.

Section 6
Inspections

Inspections are conducted to identify conditions that may allow pollutants to be discharged with storm water and to ensure BMP's are being implemented. The inspections that will be conducted are listed in Table 5 below. All inspections will be documented (see Inspection Forms, Attachment 2).

Table 5: Inspections

Type of Inspection	Frequency	Description	Responsible Party
Non- Storm Water Discharge	Quarterly	Review Camino Santa Fe Desilting Basin, Access Road #1, and Access Road #2 discharge points to determine whether any authorized or unauthorized non-storm water discharges are occurring.	Plant
Storm Water Inspection	1 Storm Event / Month Between Oct 1 and May 30.	Review whether there is discharge at the Camino Santa Fe Desilting Basin, Access Road #1, and Access Road #2 discharge points. If there is a discharge, then document discharge characteristics.	Plant
SWPPP Review	Annually	Evaluate whether all aspects of the SWPPP are being implemented and the need to revise any portion of the program. Inspect all potential pollutant sources, evaluate the effectiveness and need for additional BMP's, verify the site map is up-to-date, and review inspection records.	ESH

The Plant Manager or an employee designated by the Plant Manager will conduct monthly inspections between October and May. Inspections and other Storm Water Pollution Prevention Plan documents such as monitoring information will be retained onsite for 5 years.

Section 7
Monitoring

The Carroll Canyon site is part of the BMI Storm Water Group monitoring program, and does not need to sample storm water every year. When sampling is required, plant staff should collect storm water samples from discharge generated by the first storm that occurs between October 1 and May 30. Sampling should occur during scheduled facility operating hours, during the first hour of discharge, and be preceded by 3 working days without a storm water discharge. Samples need to be collected, even if all the sampling requirements are not met.

All samples are to be analyzed for TSS, pH, Specific Conductance, oil and grease, and Nitrate+Nitrite. In addition, samples at the Concrete Plant inlet should be analyzed for Iron. The procedure for collecting a sample is described in Attachment 3.

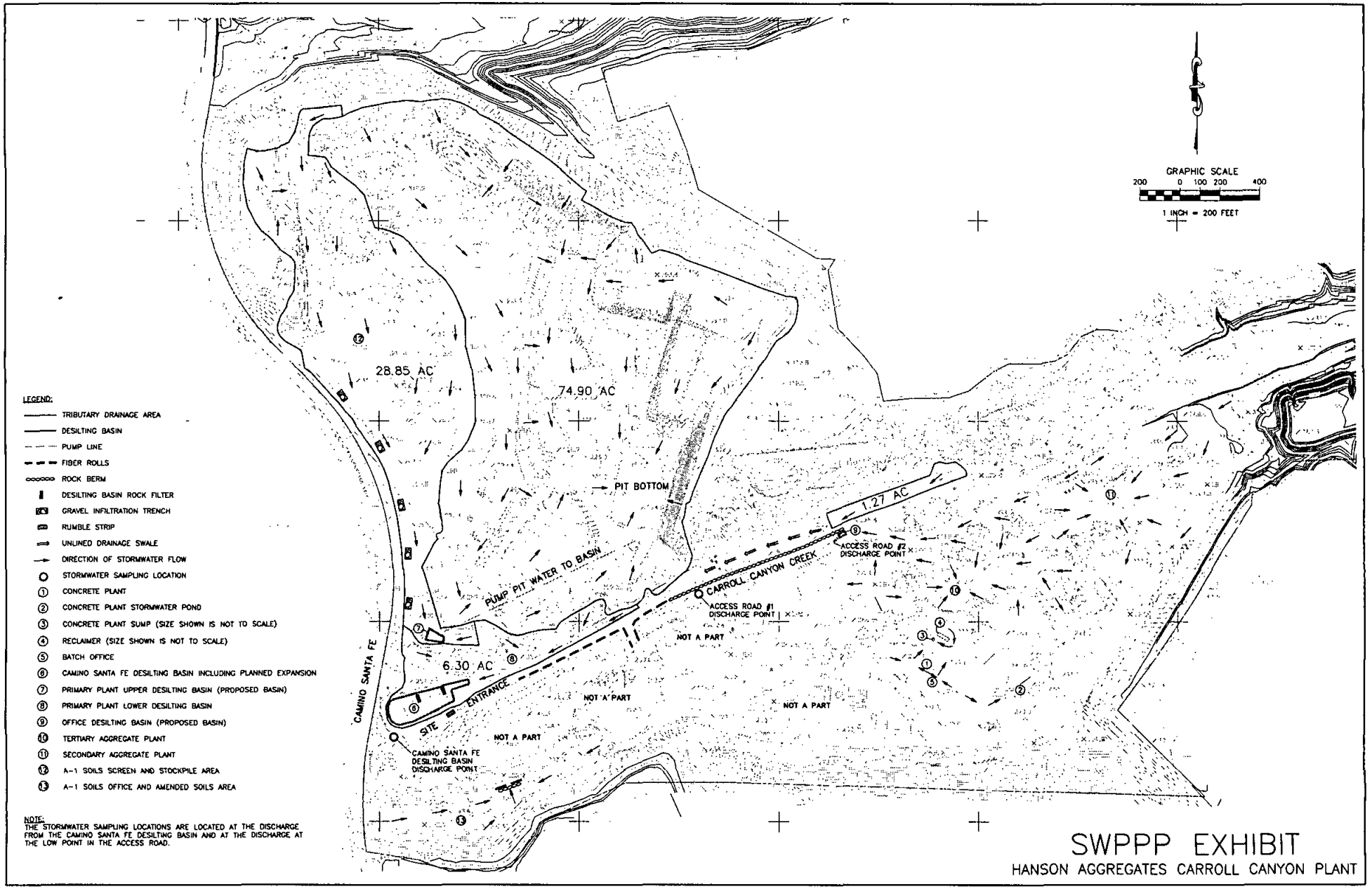
The Plant Manager will designate an employee who will take samples between October and May. Sampling will only occur when it is safe to be near the discharge point.

Section 8
Training

Training shall occur at least once per year, preferable around April. A sample training presentation and training log are included in Attachment 4. Personnel to be trained include those responsible for:

- Implementing BMP's
- Conducting Inspections
- Managing Storm Water

Attachment 1- Site Map


GRAPHIC SCALE
200 0 100 200 400
1 INCH = 200 FEET
28.85 AC
74.90 AC
1.27 AC
6.30 AC
PIT BOTTOM
PUMP PIT WATER TO BASIN
CARROLL CANYON CREEK
ACCESS ROAD #2 DISCHARGE POINT
ACCESS ROAD #1 DISCHARGE POINT
NOT A PART
NOT A PART
NOT A PART
NOT A PART
CAMINO SANTA FE
SITE ENTRANCE
CAMINO SANTA FE DESILTING BASIN DISCHARGE POINT
LEGEND:
TRIBUTARY DRAINAGE AREA
DESILTING BASIN
PUMP LINE
FIBER ROLLS
ROCK BERM
DESILTING BASIN ROCK FILTER
GRAVEL INFILTRATION TRENCH
RUMBLE STRIP
UNLINED DRAINAGE SWALE
DIRECTION OF STORMWATER FLOW
STORMWATER SAMPLING LOCATION
1 CONCRETE PLANT
2 CONCRETE PLANT STORMWATER POND
3 CONCRETE PLANT SUMP (SIZE SHOWN IS NOT TO SCALE)
4 RECLAIMER (SIZE SHOWN IS NOT TO SCALE)
5 BATCH OFFICE
6 CAMINO SANTA FE DESILTING BASIN INCLUDING PLANNED EXPANSION
7 PRIMARY PLANT UPPER DESILTING BASIN (PROPOSED BASIN)
8 PRIMARY PLANT LOWER DESILTING BASIN
9 OFFICE DESILTING BASIN (PROPOSED BASIN)
10 TERTIARY AGGREGATE PLANT
11 SECONDARY AGGREGATE PLANT
12 A-1 SOILS SCREEN AND STOCKPILE AREA
13 A-1 SOILS OFFICE AND AMENDED SOILS AREA
NOTE:
THE STORMWATER SAMPLING LOCATIONS ARE LOCATED AT THE DISCHARGE FROM THE CAMINO SANTA FE DESILTING BASIN AND AT THE DISCHARGE AT THE LOW POINT IN THE ACCESS ROAD.
SWPPP EXHIBIT
HANSON AGGREGATES CARROLL CANYON PLANT

EXHIBIT

Attachment 2- Inspection Forms

SIDE A

FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** __/__/__ __:__ ☐ AM ☐ PM	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ **YES** ☐ **NO** **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ **YES** ☐ **NO**	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** __/__/__ __:__ ☐ AM ☐ PM	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ **YES** ☐ **NO** **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ **YES** ☐ **NO**	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** __/__/__ __:__ ☐ AM ☐ PM	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ **YES** ☐ **NO** **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ **YES** ☐ **NO**	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** __/__/__ __:__ ☐ AM ☐ PM	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ **YES** ☐ **NO** **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ **YES** ☐ **NO**	If **YES** to either question, complete reverse side.

4/4/17

FORM 3 QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

OBSERVATION DATE (FROM REVERSE SIDE)	NAME OF UNAUTHORIZED NSWD EXAMPLE: Vehicle Wash Water	SOURCE AND LOCATION OF UNAUTHORIZED NSWD EXAMPLE: NW Corner of Parking Lot	DESCRIBE UNAUTHORIZED NSWD CHARACTERISTICS Indicate whether unauthorized NSWD is clear, cloudy, discolored, causing stains; contains floating objects or an oil sheen, has odors, etc.		DESCRIBE CORRECTIVE ACTIONS TO ELIMINATE UNAUTHORIZED NSWD AND TO CLEAN IMPACTED DRAINAGE AREAS. PROVIDE UNAUTHORIZED NSWD ELIMINATION DATE.
			AT THE UNAUTHORIZED NSWD SOURCE	AT THE UNAUTHORIZED NSWD AREA AND DISCHARGE LOCATION	
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					

BLOW/INT/D

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: _____

Plant Discharge Location: _____

Month and Year: _____

Inspector(s): _____

Inspector(s) Job Title: _____

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

5 Attachment 3- Procedure For Collecting A Sample

STEP 4: TAKING THE SAMPLE

This section will explain how to collect storm water samples.

TASKS:

1. Put on clean latex gloves and open a sample bottle from the box.

Note: Sample bottles may contain a small amount of acid (see page 7). Fill the bottle only once, and be careful not to overfill, or spill the acid. ***DO NOT RINSE OR POUR OUT THE CONTENTS OF A BOTTLE.***

2. Dip the clean sample collection container in the center of flow if possible to grab a sample. If you are sampling on a flat surface, lay a scoop down flat so that water will run into it. For unusual collection areas a customized scoop or vessel may have to be fashioned from a clean plastic bottle other utensil. Be mindful not to contaminate sample stirring up materials during the placement of the sample collection container. Keep sample free from uncharacteristic floating debris.

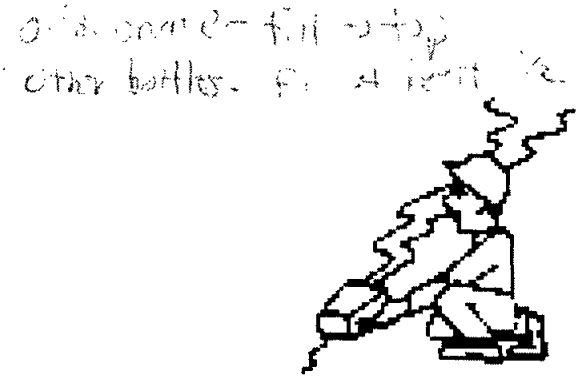
3. Carefully pour the storm water from the collection container into the sample bottle. For the sample bottles, fill as completely as possible without spilling.

4. Cap sample bottle tightly.

5. Repeat steps 2, 3, and 4 for the remaining four sample bottles.

6. Move indoors.

7. Fill out the sample bottle labels if necessary some bottles may be bar coded, older kits may need labels filed out by hand.



Attachment 4- Training Log and Sample Training Presentation

Sample Training Presentation shall include site flow overview, significant materials, inspection and sampling procedures, significant materials and BMPs.

Slide 1

2008-2009 STORM WATER PERMIT TRAINING

Slide 2

REQUIREMENTS OF THE GENERAL STORM WATER PERMIT

1. Develop and implement a storm water pollution prevention plan (SWPPP).
2. Eliminate unauthorized non-storm water discharges;
3. Perform inspections of storm water discharges
4. Perform sampling of storm water discharges

Slide 3

STORM WATER POLLUTION PREVENTION PLAN (SWPPP)

The SWPPP has two major objectives:

1. Identify the sources of pollution that affect the quality of industrial storm water discharges.
2. Identify and implement site- specific Best Management Practices (BMPs) to reduce or prevent pollutants in industrial storm water discharges.

Slide 4

SOURCES OF POLLUTION

- Typical sources of pollutants at concrete plants include cement, fly ash, admixtures, colors, and acid.
- Typical sources of pollutants at an aggregate plant include sediment from stockpiles, mining areas, and slope erosion.
- Shop areas can also be a source of pollutants from fuel tanks, oil tanks and drums, etc.

Slide 5

BEST MANAGEMENT PRACTICES

Typical BMP's at a ready mix plant include:

- Install berms and swales to separate storm water and process water. Process water can be water that contacts cement or fly ash, or water in washout ponds
- Retain storm water that has mixed with process water in a retention basin. Use this water for washing or in the concrete mix.

Typical BMP's at a rock and sand plant include:

- Retention basins to allow solids to settle out.
- Rock berms, waddles, and/ or silt fencing to filter sediment out of runoff.

Slide 6

NON-STORM WATER DISCHARGES

1. Unauthorized non-storm water discharges are discharges from our plant activities instead of rain. They include discharges from plant process water, truck wash water, and dust abatement water.
2. Non-Storm Water discharges generally are illegal, except for a few types such as landscape water runoff.

Slide 7

INSPECTIONS OF STORM WATER DISCHARGES

1. Two types of inspections will be conducted by plant staff at each storm water discharge point:
    - Quarterly Visual Observation of Non-Storm Water Discharges
    - Monthly Visual Observation of Storm Water Discharges
2. A facility operator is not required to conduct an inspection due to dangerous weather conditions, such as flooding, electrical storm, etc.
3. Authorized non-storm water discharges, if present, should also be monitored. There have been no authorized non-storm water discharges reported at our sites during 2007-2008.

Slide 8

This slide will be both sides of Form 3 (attached)

Slide 9

QUARTERLY VISUAL OBSERVATION OF NON-STORM WATER DISCHARGE

The visual observations shall occur:

- Quarterly: January-March, April-June, July-September, and October-December. Quarterly visual observations shall be conducted within 6-18 weeks of each other.
- During daylight hours
- On days with no storm water discharges.
- During scheduled facility operating hours.

Slide 10

If an unauthorized non-storm water discharge is identified, then:

- Document on Form 3 the presence of any discolorations, stains, odors, floating materials, etc., as well as the source of any discharge.
- Take steps to eliminate this discharge.

Slide 11

This slide will be both sides of Form 4 (attached)

Slide 12

MONTHLY VISUAL OBSERVATION OF STORM WATER DISCHARGES

The visual observations shall occur:

- Monthly: One storm event per month during the wet season (October 1-May 30).
- During the first hour of discharge at all discharge locations. (Visual observations of stored or contained storm water shall occur at the time of release.)
- During daylight hours
- When preceded by at least three (3) working days without storm water discharges
- During scheduled facility operating hours.

Slide 13

Visual observations of any dischage shall document on Form 4 the presence of any:

- Floating and suspended material.
- Oil and grease, discolorations
- Turbidity
- Odor
- Source of any pollutants

Slide 14

SAMPLING OF STORM WATER DISCHARGES

1. No Hanson sites will need to be sampled during 2008-09 for the BMI monitoring program.
2. However, a few sites will be sampled to determine if runoff from an offsite location is a source of contamination. These sites include Oceanside and El Cajon.

Slide 15

INACTIVE MINING SITES

1. If a site does not have scheduled working hours, then there is no need to inspect or sample at that site. Inactive sites include San Marcos.
2. However, the Regional Water Quality Control Board would still like Hanson to inspect inactive sites to verify they are not a source of sediment runoff or other storm water pollutants.
3. Inactive sites should be inspected during a rain to verify they are not source of pollutants. These inspections should be documented.
4. Where storm water inspections and sampling are impracticable, facility operators of inactive mining operations may instead obtain certification once every three years by a Registered Professional Engineer that an SWPPP has been prepared for the facility and is being implemented in accordance with the requirements of this General Permit.

TRAINING RECORD FOR CARROLL CANYON
Storm Water Permit

Date of Seminar:
Class Taught By:

Employee Name	Position	Employee Initial If Discussed		
		Pollution Sources	Best Management Practices	Non-Storm Water Discharge

HELIX Environmental Planning, Inc.
7578 El Cajon Boulevard
Suite 200
La Mesa, CA 91942
619.462.1515 tel
619.462.0552 fax
www.helixepi.com

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2011 APR 26 A 9:57

HELIX Environmental Planning

April 25, 2011 HAW-20

Mr. David Gibson
California Regional Water Quality Control Board
San Diego Region
9174 Sky Park Court, Suite 100
San Diego, California 92123

Subject: 401 Water Quality Certification for the Hanson Aggregates Pacific Southwest, Inc's Carroll Canyon Facility

Dear Mr. Gibson:

On behalf of Hanson Aggregates Pacific Southwest, Inc. (Applicant), HELIX Environmental Planning, Inc. (HELIX) is transmitting the enclosed updated 401 Water Quality Certification application for bank stabilization at their Carroll Canyon facility. Recent heavy rains have eroded a portion of the Carroll Creek channel adjacent to an existing building to the point where a portion of the slab supporting the building is completely unsupported (Attachment 1: Photo Page).

The existing stream flows at the eastern erosion area are conveyed through a single corrugated culvert pipe. The high flows exiting the pipe, as well as flows coming off of the dirt road adjacent to the channel, eroded the slope and soil supporting the existing concrete slab. The proposed action is to replace the slope area with soil and riprap to stabilize the area under the concrete slab and building.

404 NON-NOTIFYING NATIONWIDE PERMIT

The project has met requirements of a non-notifying Nationwide Permit under Section 404 of the Clean Water Act.

CALIFORNIA DEPARTMENT OF FISH AND GAME EMERGENCY REQUEST

The applicant has requested authorization of emergency repairs to public service facilities from the California Department of Fish and Game pursuant to Section 1610 of the California Fish and Game Code.

If you have any questions, please contact me at (619) 462-1515.

Sincerely,

Barry L. Jones
Senior Consulting Biologist

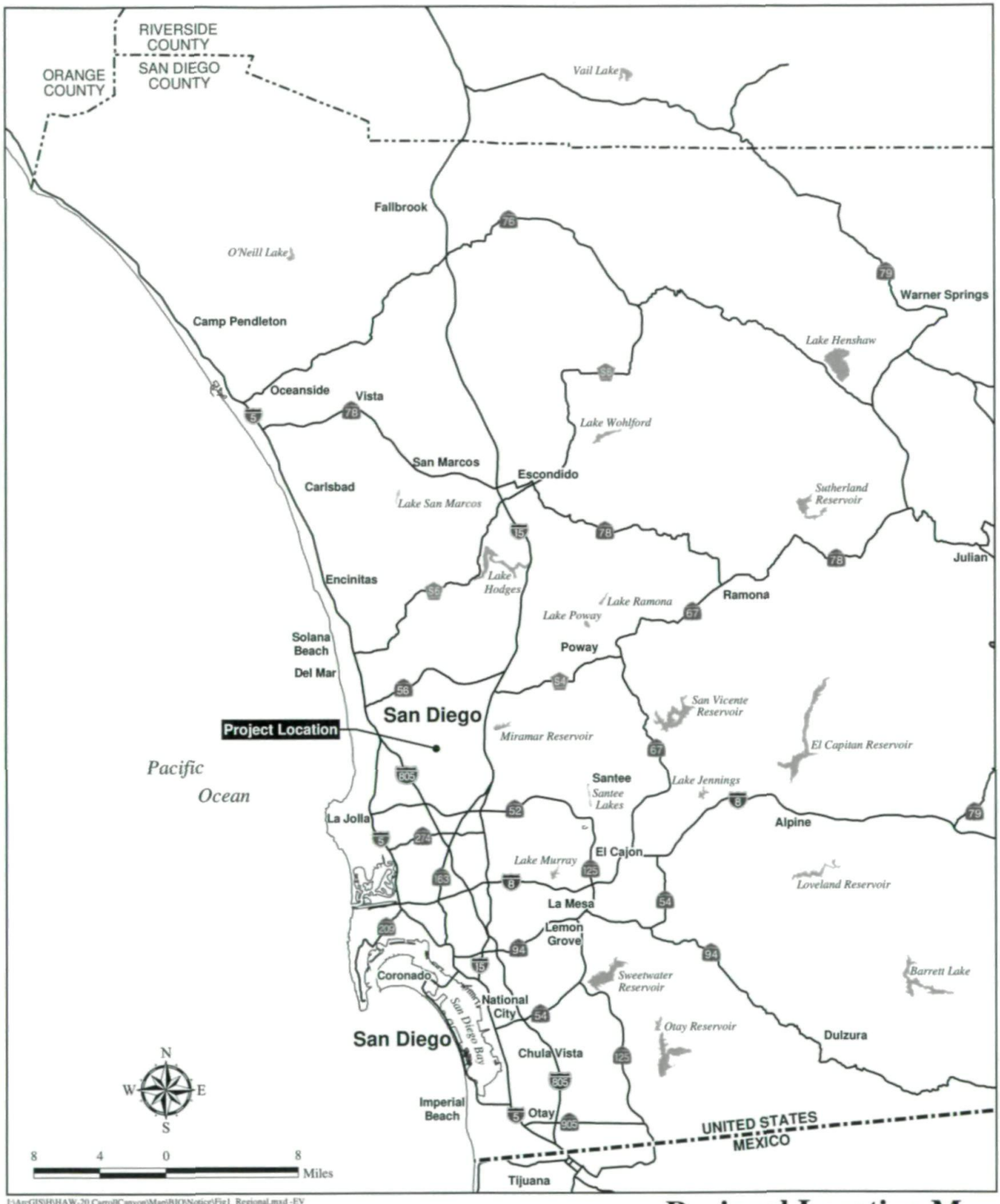
Enclosures:
Attachment 1 Carroll Canyon Creek Slope Replacement Photo Page
Figure 1 Project Location Map
Figure 2 Project Vicinity Map
Figure 3 Vegetation and Impacts – Slope Replacement



Channel looking west - note concrete overhang.



Culvert with concrete overhang.



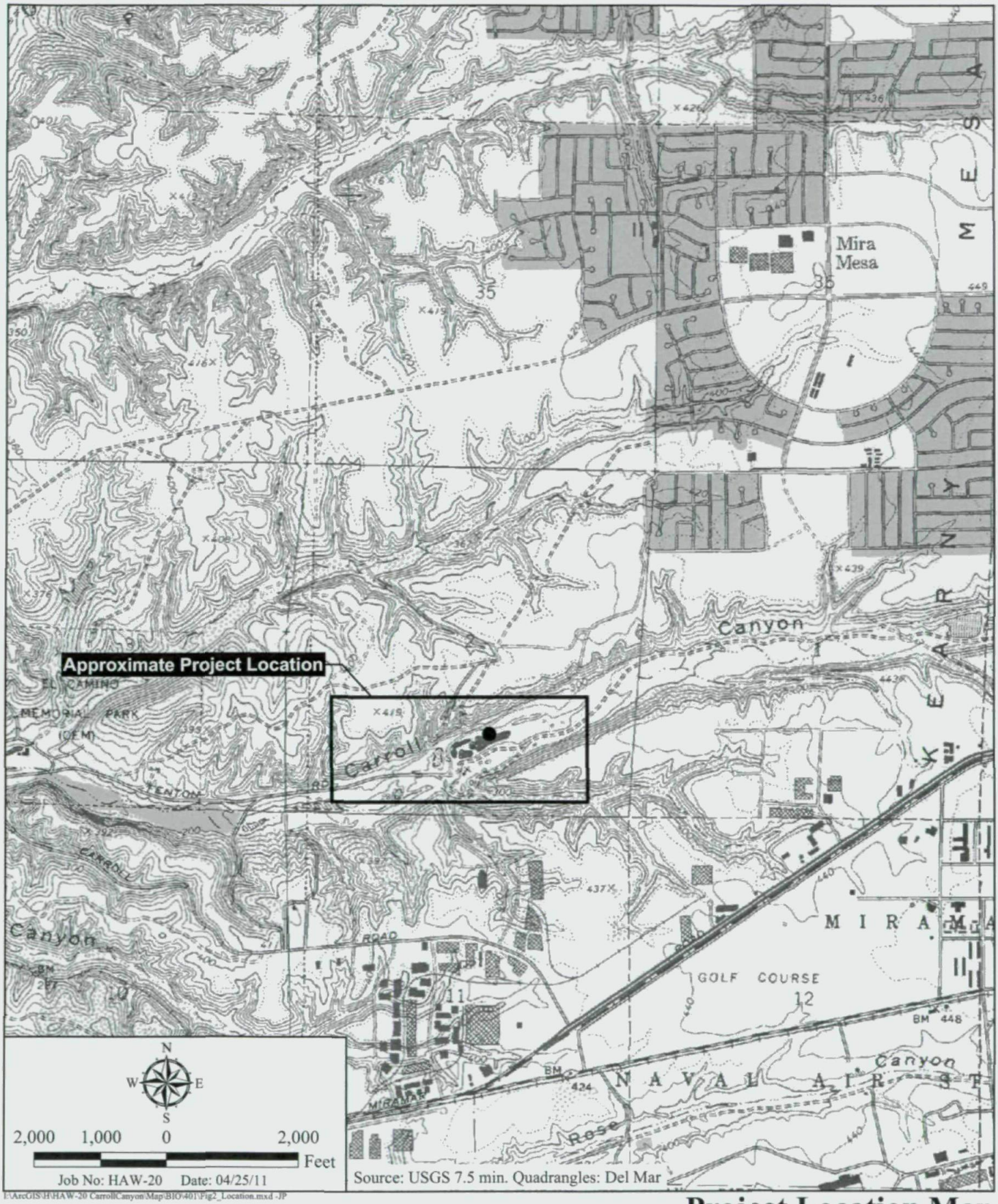
I:\ArcGIS\HHAW-20 CarrollCanyon\Map\BIO\Notice\Fig1_Regional.mxd -EV

Regional Location Map

CARROLL CANYON

HELIX Environmental Planning

Figure 1

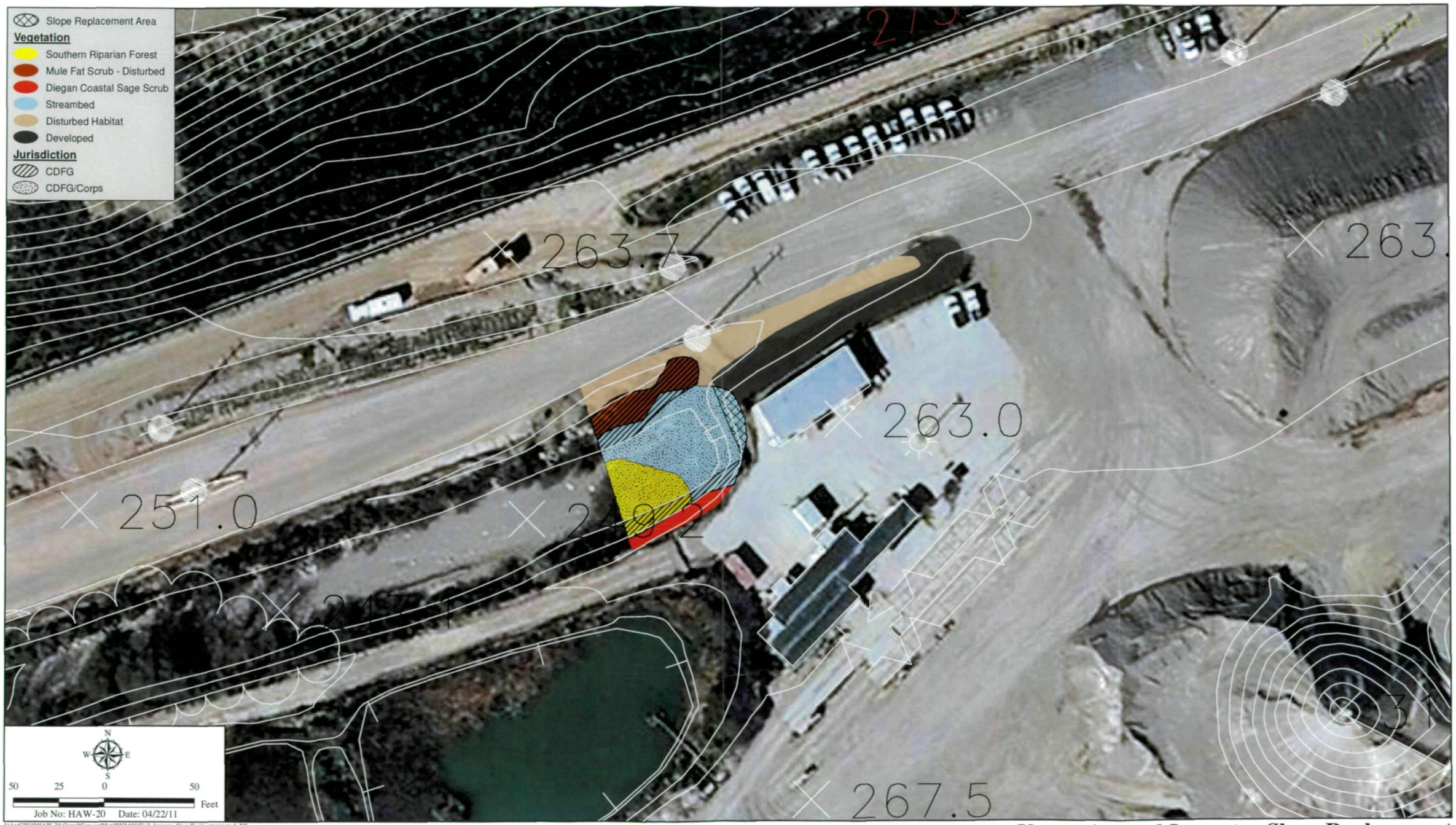


Project Location Map

CARROLL CANYON

HELIX Environmental Planning

Figure 2



I:\ArcGIS\H\HAW-20 Carroll Canyon\Map\BIO401\Fig3_Impacts_SlopeReplacement.mxd -RK

Vegetation and Impacts - Slope Replacement

CARROLL CANYON

HELIX Environmental Planning

Figure 3

California Regional Water Quality Control Board

San Diego Region

Over 50 Years Serving San Diego, Orange, and Riverside Counties

Recipient of the 2004 Environmental Award for Outstanding Achievement from USEPA

9174 Sky Park Court, Suite 100, San Diego, California 92123-4340
(858) 467-2952 • Fax (858) 571-6972
http:// www.waterboards.ca.gov/sandiego

APPLICATION FOR CLEAN WATER ACT §401 WATER QUALITY CERTIFICATION

All applicants **must** provide a complete and detailed response to all sections of the application or the application will be deemed incomplete. Responses should not refer reader to an attachment. Any responses by reference must indicate the specific document(s) and page number(s) (include copies of the entire document). Indicate by Not Applicable (NA) all sections that do not apply, **along** with an explanation of why the project is exempt from the section.

1. APPLICANT/AGENT INFORMATION

Applicant's Name:	Authorized Agent's Name and Title:
Ian Firth Hanson Aggregates Pacific Southwest, Inc.	Barry Jones Helix Environmental Planning, Inc.
Applicant's Address:	Agent's Address:
2266 Willow Glen Road El Cajon, CA 92019	7578 El Cajon Blvd. La Mesa, CA 91942
Applicant's Phone:	Agent's Phone:
(858) 577-2770	619-462-1515
Applicant's Phone:	Agent's Fax:
Applicant's Email:	Agent's Email:
Ian.Firth@hanson.biz	barryj@helixepi.com

STATEMENT OF AUTHORIZATION

I hereby authorize Barry Jones to act in my behalf as my agent in the processing of this application, and to furnish upon request, supplemental information in support of this permit application.

Ivo L. Harvey

Applicant's Signature
(This **must** be signed by the applicant, not the authorized agent.)

04/18/11
Date

2. PROJECT/ACTIVITY INFORMATION

PROJECT NAME OR TITLE

Carroll Creek slope protection

LOCATION OF PROJECT (See instructions.)

Street Address 9255 Camino Santa Fe, San Diego, CA 92121

County San Diego City San Diego

Assessor's Parcel Number(s) 341-050-39 and 341-050-41

Hydrologic Unit, Area, and Subarea Penasquitos HU, Mirmar HA 906.10

Provide latitude and longitude for the proposed project.

Latitude 32.89710 Longitude -117.162203 (Center Reading)

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

DIRECTIONS TO PROJECT SITE (See instructions.)

Access to site from Interstate 805 is east on Mirimar Boulevard, north on Camino Santa Fe, and east on Carroll Canyon Road.

OWNERSHIP

Does the applicant own the project site? Yes ☒ No ☐

If the project site is not owned by the applicant, provide the name(s), address(es), and phone number(s) for the property owner(s) as well as evidence that the applicant has the necessary approvals to construct the project at this location.

Does the applicant plan on selling all or a portion of the site after receiving the necessary approvals?

Yes ☐ No ☒

Does the applicant plan on selling all or a portion of the site prior to starting construction?

Yes ☐ No ☒

If yes, provide the name(s), address(es), and phone number(s) of the future land owner(s).

Does the applicant plan on transferring the certification after receiving the necessary approvals and/or prior to starting construction?

Yes ☐ No ☒

If yes, provide the name(s), address(es), and phone number(s) of the future transferee(s).

AFFECTED WATER BODY(IES) (See instructions.)

List all affected water body(ies).

Carroll Creek

List water velocities and shear for the 2, 5, 10, 50, and 100 storm water elevations for each water body.

Frequency/Year	FEMA Flow Rate, CFS	Velocity/FPS	Shear/PSF
2	145	17.3	0.6
5	440	21.2	1.1
10	800	23.4	1.5
50	2000	28.6	2.7
100	3500	30.0	3.1

Are any of the water body(ies) considered isolated per SWANCC or Rapanos? Yes ☐ No ☒

NEED FOR PROJECT (See instructions.)

Recent heavy rains have damaged a portion of drainage pipe and eroded a portion of the slope bank resulting in undercutting of an existing concrete pad. Placement of rip rap will prevent future erosion.

DESCRIPTION OF ACTIVITY (See instructions.)

Rip rap will be placed on the eroded slope to prevent future erosion.

Has any portion of the work been initiated? Yes ☐ No ☒

If yes, describe the initiated work and explain why it was initiated prior to obtaining a permit; indicate whether any enforcement action has been taken against the project.

AVOIDANCE OF IMPACTS (See instructions.)

No avoidance is possible. The placement of the rip rap will occur in areas that were previously upland.

MINIMIZATION OF IMPACTS (See instructions.)

Impacts are limited to areas that were previously upland.

PROTECTION OF WATER QUALITY – CONSTRUCTION (See instructions.)

Work will occur outside of the rainy season. A silt fence and/or straw wattles will be placed at the toe of slope to prevent soil from washing into the streambed during placement of the rip rap.

PROTECTION OF WATER QUALITY – POST-CONSTRUCTION (See instructions.)

No post-construction measures are required.

PROTECTION OF WATER QUALITY – IMPAIRED WATER BODY(IES). (See instructions.)

Are any of the water body(ies) within the project area, including impacted and preserved water body(ies), list as impaired on the Clean Water Act Section 303(d) list?

Yes ☐ No ☒

Are any of the water body(ies) within the project area a tributary to a Clean Water Act Section 303(d) water body(ies)?

Yes ☐ No ☒

Are any of the water body(ies) within the project area the subject of an adopted Total Maximum Daily Load (TMDL)?

Yes ☐ No ☒

If yes, provide a detailed description of the actions that will be taken to ensure that the project does not contribute additional pollutants to the water body(ies). Include a discussion of the pollutants causing the impairment, potential sources of pollutants, and construction and post-construction BMPs.

STATE OR FEDERALLY THREATENED OR ENDANGERED SPECIES IMPACTED BY THIS PROJECT (See instructions.)

Are any state or federally threatened or endangered species potentially impacted by this project?

Yes ☐ No ☒

If yes, provide a list of the potentially impacted species (with common name).

FILL AND DREDGE INFORMATION (See instructions.)

Water Body Type	Permanent Impact		Temporary Impact	
	Acres	Linear Feet	Acres	Linear Feet
ACOE Jurisdictional Wetland				
Streambed	0.01	20		

Lake/Reservoir				
Ocean/Estuary/Bay				
Isolated Water (per SWANCC or Rapanos)				
CDFG Jurisdiction Only				

Provide the latitude and longitude for the proposed impacts.

Latitude 32.89710 Longitude -117.162203 (Center Reading)

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Does the project involve dredging? Yes ☐ No ☒

If yes, provide the required information (See Instructions.)

Provide the latitude and longitude of the proposed dredging area.

Latitude _____ Longitude _____ (Center Reading)

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

DELINEATION INFORMATION (See instructions.)
Has the delineation been verified by the U.S. Army Corps? Yes ☐ No ☒

If yes, provide the date of verification. _____

Does the wetland delineation include the Arid West Region supplement? Yes ☒ No ☐

Provide the name, title, and affiliation of the person delineating the extent of Waters of the U.S. Also provide the date(s) of the wetland delineation.

Sally Trnka 03/22/2011

3. OTHER LICENSES/PERMITS/AGREEMENTS

OTHER APPROVALS (See instructions.)

Agency	Contact (Include phone number, email)	License/Permit/Agreement	File Number	Date Applied	Status
Cal. Dept. of Fish and Game		1610 Emergency Stream-bed Alteration Agreement		1/12/11	complete
U.S. Army Corps of Engineers		Non-notifying Nationwide		NA	

Does the project require a Federal Energy Regulatory Commission (FERC) license or amendment to a FERC license?

Yes ☐ No ☒

4. COMPENSATORY MITIGATION

Is compensatory mitigation proposed? Yes ☒ No ☐

(See instructions for definitions.)

Water body Type/Plant Community Type	Establishment (Acres, Linear Feet)	Restoration (Acres, Linear Feet)	Enhancement (Acres, Linear Feet)	Preservation (Acres, Linear Feet)
Streambed enhancmenet			0.01 acre	

How many acres or linear feet of mitigation area are considered waters of the U.S.?

0.01

What is the range of depths to groundwater across the proposed mitigation area?

N/A

Is the mitigation site owned by the applicant? Yes ☒ No ☐

If no, provide the name(s), address(es), and phone number(s) of the land owner and evidence (e.g., agreements, contracts, etc.) that the applicant has the necessary approvals to implement mitigation at this location. If the land is to be purchased, provide the expected date that the purchase will be complete.

Provide the location of the Compensatory Mitigation.

Street Address Same as impact area

County _____ City _____

Assessor's Parcel Number(s) _____

Hydrologic Unit, Area, and Subarea _____

Latitude _____ Longitude _____ (Center Reading)

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

Latitude _____ Longitude _____

MITIGATION BANK/IN-LIEU FEE PROGRAM (If proposed, See instructions.)

Mitigation Bank/In-Lieu Fee Name: _____

Name of Mitigation Bank/In-Lieu Fee Operator: _____

Office Address of Operator/Phone Number: _____

Mitigation Bank/In-Lieu Fee Location: Latitude:_____ Longitude:_____

County: _____ City:_____

Mitigation Bank/In-Lieu Fee Water Body type(s): _____

Mitigation Area (acres or linear feet) and cost (dollar): _____

5. CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

Document Type/Title: N/A

Lead Agency and Contact Information (name, address, phone number):

Name_____

Address _____

_____

_____

Phone Number_____

State Clearinghouse Number:_____

Has the document been certified/approved and/or has a Notice of Exemption been filed?

Yes ☐ No ☒

(If yes, include a copy of the certification. If no, provide the expected approval date and document type.)

_____

Is this project considered an "emergency" pursuant to CEQA? Yes ☐ No ☒

*Note: Section 401 certification will not be granted without a certified CEQA document.

6. ADDITIONAL IMFORMATION

PAST/FUTURE IMPACTS AND CUMULATIVE IMPACTS (See instructions.)

Recently completed emergency action to replace culverted crossing also washed out by same storm event.

7. APPLICATION FEE

FILING FEE

A fee deposit of $640.00 is required to be submitted with this application. Additional fees, based on the extent of impacts, may be due. A fee schedule and calculator can be found at: http://www.waterboards.ca.gov/water_issues/programs/cwa401/

Is check payable to the "State Water Resources Control Board" attached? Yes ☒ No ☐

Check No. 29759 Amount 640.00

8. SIGNATURE

I herby certify under penalty of perjury that the information provided in this application and in any attachments are true and accurate to the best of my knowledge. I further certify that I possess the necessary authority to undertake work described in this application.

Ian Firth Ivo L. Harvey — Site Manager

Applicant's Printed Name — Title

Applicant's Signature — 04/18/11 Date

(This **must** be signed by the applicant, not the authorized agent)

Attach the appropriate fee and any additional documents and submit this application to:

California Regional Water Quality Control Board, San Diego
Attn: 401 Water Quality Certification
9174 Sky Park Court, Suite 100
San Diego, CA 92123

CALIFORNIA
Water Boards

EDMUND G. BROWN JR.
GOVERNOR

MATTHEW RODRIQUEZ
SECRETARY FOR
ENVIRONMENTAL PROTECTION

California Regional Water Quality Control Board, San Diego Region

April 27, 2017

In reply refer to:
213364: oosibodu

Mr. Aaron Lund
Environmental Manager
Lehigh Hanson, West Region
P.O Box 639069
San Diego, CA 92153-9069

Subject: Inspection of the Hanson Carroll Canyon Plant, San Diego County

Mr. Lund:

On March 28, 2017, Mr. Fisayo Osibodu of the California Regional Water Quality Control Board, San Diego Region (San Diego Water Board) conducted an inspection of the Lehigh Hanson Carroll Canyon Plant (plant). The plant is currently regulated under Order No. *95-104, Waste Discharge Requirements for H.G Fenton Material, Carroll Canyon Plant, San Diego County*. Lehigh Hanson West Region (Hanson) submitted a letter, dated January 6, 2017, notifying the San Diego Water Board that it had terminated mining, sand and gravel processing, and ready mix concrete production at the Carroll Canyon Plant. The purpose of the inspection was to verify that these activities had been terminated.

Enclosed is a copy of the subject inspection report. Hanson has terminated mining, sand and gravel processing, and ready mix concrete production at the plant as described in the January 6, 2017 letter. As a result, the San Diego Water Board will rescind Order No. 95-104 in the near future. The San Diego Water Board appreciates your co-operation during the inspection.

In the subject line of any response, please include reference code **213364: oosibodu.** Please contact Mr. Fisayo Osibodu at 619-521-8036, or at Olufisayo.Osibodu@waterboards.ca.gov if you have any questions or comments.

Sincerely,

Fisayo Osibodu
WRC Engineer
Land Discharge Unit

Enclosure: Facility Inspection Report

CIWQS Info	Number
Regulatory Measure ID	142585
Place ID	213364
Inspection ID	28100370

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD - SAN DIEGO REGION
FACILITY INSPECTION FORM

INSPECTION DATE: March 28, 2017 **TIME:** 9:10AM **ORDER NO.** 95-104

Lehigh Hanson West Region	Carroll Canyon Plant
NAME OF OWNER, AGENCY OR PARTY RESPONSIBLE FOR DISCHARGE	**FACILITY OR DEVELOPER NAME (if different from owner)**
P.O Box 639069, San Diego, CA 92163	9255 Camino Santa Fe, San Diego, CA 92121
OWNER MAILING ADDRESS	**FACILITY ADDRESS**
Mr. Aaron Lund, 858-715-5667	Mr. Aaron Lund, 858-715-5667
OWNER CONTACT NAME AND PHONE #	**FACILITY OR DEVELOPER CONTACT NAME AND PHONE #**

PERSONS PRESENT DURING INSPECTION:

NAME:	Mr. Aaron Lund	AFFILIATION:	Lehigh Hanson West Region
NAME:		AFFILIATION:	
NAME:		AFFILIATION:	
NAME:		AFFILIATION:	
NAME:		AFFILIATION:	

APPLICABLE WATER QUALITY LICENSING REQUIREMENTS (CHECK ALL THAT APPLY)

- ☐ MS4 URBAN RUNOFF REQUIREMENTS
- ☐ CONSTRUCTION GENERAL PERMIT
- ☐ CALTRANS GENERAL PERMIT
- ☐ INDUSTRIAL GENERAL PERMIT
- ☐ GENERAL OR INDIVIDUAL WASTE DISCHARGE REQUIREMENTS OR NPDES
- ☒ GENERAL OR INDIVIDUAL WAIVER OF WASTE DISCHARGE REQUIREMENTS
- ☐ SECTION 401 WATER QUALITY CERTIFICATION
- ☐ CWC SECTION 13264

PURPOSE OF INSPECTION: Lehigh Hanson, West Region (Hanson) submitted a letter notifying the San Diego Water Board that it had terminated mining, sand, gravel processing, and ready mix concrete production at the Carroll Canyon Plant. The purpose of the inspection was to verify that these activities had been terminated and to determine if the waste discharge requirements for the facility, Order No. 95-104 can be rescinded.

FINDING OF VIOLATION(s): (if any) No violations of Order No. 95-104 were noted during the inspection.

Please take appropriate measures to correct the above violation(s). If you disagree with any of violations identified, you must submit a written appeal to the Regional Board within 30 days of the date you receive this notice. Your written appeal must fully explain your reasons.

Violation No. _____ is (are) considered minor and should be corrected by: _____. Within five working days of achieving compliance, you must sign the certification statement, and return the certified inspection report form to the Regional Board. If any violations have not been corrected, clearly describe the uncorrected violation(s) on a separate sheet and enclose it with your signed certification statement. Failure to correct the violations identified may result in an enforcement action leading to Administrative Civil Penalties.

CERTIFICATION STATEMENT: Under penalty of perjury, I hereby certify that the violations cited above have been corrected and the facility is now in compliance.

RECIPIENT NAME (print) _____ **TITLE** _____

SIGNATURE _____ **DATE** _____

FACILITY: Carroll Canyon Plant **INSPECTION DATE:** March 28, 2017

OTHER KEY FINDINGS:

1. Hanson submitted a letter, dated January 6, 2017, notifying the San Diego Water Board that it had terminated mining, sand and gravel processing, and ready mix concrete production at the Carroll Canyon Plant.

2. Mr. Aaron Lund, Environmental Manager for Hanson was the facility representative present during the inspection.

3. Mining, sand and gravel, and concrete batching operations have been shut down as described in the January 6, 2017, letter.

4. No wash water is being generated and discharged to onsite settling ponds since sand and gravel and concrete batching operations have been terminated.

5. The San Diego Water Board will rescind Order No. 95-104 at a future date.

FACILITY: Carroll Canyon Plant **INSPECTION DATE:** March 28, 2017

OTHER DISCHARGER FOLLOWUP ACTION(s):

No items for follow up. Hanson has terminated mining, sand and gravel processing, and ready mix concrete production at the plant as described in the January 6, 2017 letter. As a result, the San Diego Water Board plans to rescind Order No. 95-104 in the near future.

ATTACHMENTS:

- ☐ Annual Fee Invoice
- ☐ WDRs
- ☐ Facility Information Sheet
- ☐ Inspection Checklist
- ☐ Laboratory Results
- ☐ Photographs
- ☐ Other _____
- ☐ Other _____
- ☐ Laboratory results to be mailed
- ☐ Photographs to be mailed

SIGNATURES:

Fisayo Osibodu	[signature]	April 27, 2017
STAFF INSPECTOR	SIGNATURE	DATE
RESPONSIBLE PARTY	SIGNATURE	DATE

(For internal use only)

Reviewed by Supervisor: [signature] Date 4/27/2017

cc: _____

Program: NPDES STORM NON15-WDR 401 NPS TITLE 27 AGT DoD LNDISP PTPRG RCRA SLIC REC

CIWQS Reg Measure ID 142585 CIWQS Place ID 213364 CIWQS Inspection ID 28100370

2010 APR 12 P 4:09

Hanson Aggregates
681 Aspen Circle
Oxnard, CA 93030
Phone 805 985-2191
Fax 805 382-9892

www.hanson.com

California Regional Water Quality Control Board
9174 Sky Park Court, Suite 100
San Diego, CA 92123

April 9, 2010

Carroll Canyon- NOV R9-2010-0060 & Required Technical Report

Dear Mr. Peuron,

This is a response to your March 11, 2010 NOV that requests submittal of a Required Technical Report.

Hanson Aggregates agrees that the turbid discharge described in the inspection reports indicates the need for increased BMP's. Some BMP's have already been installed and additional BMP's are planned. We also have comments on the following statements in the NOV:

- NOV: Best Management Practices (BMPs) that were being employed to control the discharges were therefore, inadequate.
  Comment: The settling capacity of the existing Camino Santa Fe sediment detention basin exceeds the capacity required by the City of San Diego Storm Water Manual, for areas directly draining to this basin.

- NOV: Water Quality Objectives were not achieved even after a period of 83 days (from December 8, 2009 to March 1, 2010) passed. The failure to implement BCT in violation of the Industrial Stormwater Permit occurred for a period of at least 83 days.
  Comment: While an active treatment system (chemical flocculent) was not installed during the 83 day period, other additional BMP's were installed as described in the BMP sections below. The primary planned additional BMP's for the turbid discharge, installation of additional sediment detention basins, could not be installed during this period due to the constant threat of rain. If construction of these projects had been underway but incomplete when heavy rain occurred, then there could have been far greater sedimentation impacts to Carroll Canyon Creek than exists in the current condition. For reasons discussed above, it was not reasonable or feasible to install these additional BMPs until the weather pattern of heavy storms cleared. Undertaking

such measures during this period would have posed greater risk of sediment discharges than what occurred under the circumstances. Further, it should be noted that there was not continuous discharge from the sedimentation basin to the Creek during the 83 day period. Finally, the Basin Plan water quality objectives for turbidity call for the 20 NTU concentrations not to be exceeded more than 10 percent of the time in any one year, apparently in recognition of the fact that major storms such as those that occurred during this period may prevent that limit from being met for the time period during the storm.

A. Site Status Report

Violations noted in the NOV and BMP's that address these NOV's are listed below.

1. Violation- Failure to prevent prohibited discharges.
Visual observations indicate the 20 NTU turbidity limit in Basin Plan was exceeded

BMP's

Existing BMP's at the site are described in a June 5, 2009 SWPPP addendum. BMP's for excavation, loading, and hauling of sand and gravel included this addendum are below:

Source	Material / Potential Pollutant	BMP
Excavation, loading, and hauling of sand and gravel	Sediment	1. As mining progresses, site grading is constructed to direct runoff towards the pits. 2. Slopes are benched to reduce runoff velocity and associated erosion. 3. Site grading directed away from creek. 4. Site grading directs runoff to on-site collection areas such as a pit or pond, to store and allow storm water to evaporate and/or infiltrate. 5. Haul roads in quarry area graded so that runoff flows into pit. 6. Existing vegetation beyond the limits of mining operations will be preserved to protect soil from erosion. 7. Retention basin, screens, and/or risers are installed at inlets. 8. Hay bales, rock berms, or fiber rolls installed around inlets and along unpaved haul road. 9. Sediment and debris will be removed from around inlets and fiber rolls cleaned. 10. Berms at certain locations, to retain storm water runoff on-site, and to prevent run-on of storm water to the mine area. 11. Berms or swales direct runoff to settling

		areas. 12. Berms are inspected on a regular basis for signs of deterioration, and maintenance is conducted as needed. Additionally, native vegetation is allowed to grow on the berms, to help minimize erosion of the berms. 13. Flow controls such as rock berms have been installed on quarry roads. 14. Haul roads are covered with gravel to minimize erosion.

There have been ongoing inspections of the existing BMP's, which are repaired as needed.

A status report regarding the status of BMP's at our Carroll Canyon site was emailed to you on 1/27/2010. The 1/27/2010 report provides an evaluation conducted by our engineer to address the concerns raised during the December 2009 inspection and describes additional BMP's that will be implemented.

A subsequent SWPPP addendum was prepared on February 25, 2010 to incorporate planned BMP's listed in the 1/27/2010 report. These BMP's are as follows:

Source	Material / Potential Pollutant	BMP
Excavation, loading, and hauling of sand and gravel	Sediment	15. The existing desiltation basin (located near Camino Santa Fe) will be expanded, assuming there are no obstacles such as buried utilities. The basin would be installed after the site dries out.
Access Roads	Sediment	5. A desiltation basin will be installed upgradient of the low point in the road. An unlined swale will also be installed on the north side of the road near the low point to convey runoff to an existing retention basin. The basin and swale would be installed after the site dries out.

BMP's that have been implemented since the 12/8/2009 inspection are listed below and shown in the attached photos:

Interim BMP's	
BMP	Date of Installation
1. Gravel berm extended at low point in road, on the south side. Berm filtered runoff and also caused water to backup into access road, which acted as a desilting basin.	12/08/2009
2. Swale installed on low point of road, on the north side. Rock berm installed on lower end of swale. Swale acted as desilting basin. Overflow water drained towards the pit area	02/12/2010

or paved road.	
3. Two rock filters approximately 8' wide X 25' long have been installed in the desiltation basin located near Camino Santa Fe.	03/02/2010
4. 1500 Gravel filled filter bags delivered for emergency BMP's	03/15/2010
5. Gravel filter basins installed in primary plant area, which will retain and filter some runoff that ultimately reaches the existing desiltation basin located near Camino Santa Fe.	03/10/2010
6. 22,000 gallon Baker tank installed. Water will be pumped from the existing desiltation basin located near Camino Santa Fe to the Baker tank, and then discharged to the creek.	03/05/2010

Additional BMP's are planned, which have been delayed due to concern about rain during BMP construction. If rain did occur while one of these BMP's is under construction, then there would be a potential for excessive sedimentation in Carroll Canyon Creek.

Future BMP's	
BMP	Planned Date of Installation (estimate)
1. A desiltation basin will be installed upgradient of the low point in the road. This planned BMP is discussed in the 1/27/2010 report.	By 6/30/2010
2. A new desiltation basin will be installed in the primary plant area, which is upgradient of the existing desiltation basin located near Camino Santa Fe. An existing desiltation basin located down gradient of the primary plant will also be upgraded.	By 6/30/2010
3. The existing desiltation basin located near Camino Santa Fe will be expanded and deepened, assuming there are no obstacles such as buried utilities. The height of the riser will also be increased. This planned BMP is discussed in the 1/27/2010 report.	By 7/31/2010

There are three drainage areas that ultimately drain to the existing Camino Santa Fe basin (see Basin Exhibit). These areas and the flows that would be generated from each area during the design storm are as follows:

Drainage Area	Flow from Drainage Area (flow based on City of San Diego Storm Water Manual)	Drains To:
28.85 ac	0.67 Ac-Ft	Camino Santa Fe Basin
6.3 ac	0.15 Ac-Ft	Camino Santa Fe Basin
74.9 ac	1.74 Ac-Ft	Mining Pit and then pumped to Camino Santa Fe Basin
Total- 110.05 ac	2.56 Ac-FT	

Runoff from these three drainage areas ultimately flows to the expanded Camino Santa Fe basin. Runoff from the 28.85 acre drainage area will first be treated by the new desiltation basin that will be installed at the primary plant. This new basin will have a storage capacity of approximately 0.15 acre-feet, and so will be a pre-treatment basin only. Water from this new basin will be then conveyed via pipe and ditch to the expanded Camino Santa Fe basin.

The 74.90 acre drainage area is tributary to the pit. Water generated by the design storm that is pumped from the mining pit to the Camino Santa Fe basin would exceed the capacity of the existing basin. Past practice has been to wait 24 hours before commencing the pumping to allow sediment to settle out in the mining pit before being pumped to the Camino Santa Fe basin for final treatment. The 24-hour delay before pumping will continue. This delay will also allow runoff from the 28.85 and 6.30 acre areas to be treated and discharged from the desilting basins prior to commingling with the pit water. The settling capacity of Camino Santa Fe basin will be increased to better treat water pumped from the pit.

Based on a conceptual grading plan, the expanded Camino Santa Fe basin will have a storage volume of approximately 5.38 acre-feet. This capacity exceeds the 2.56 ac-feet of runoff that would be generated from the three drainage areas during the City of San Diego Storm Water Manual design storm.

2. Violation- Failure to Implement/ Maintain BMP's:
The NOV states BMP's must be implemented that achieve the standard of Best Available Technology (BAT). Active Treatment System (i.e. applying chemical flocculent) is a Best Conventional Technology which is appropriate for suspended sediment.

Additional BMP's
Hanson is evaluating the feasibility of adding chemical flocculent at this site as requested by Regional Board staff. As you know, a number of factors much be taken into account to conclude such an evaluation and we would like to work with you to

complete this evaluation, which should take account of the available information and any unique factors relating to the sources and this site. We understand that other relevant factors may include the cost of achieving potential reductions in concentrations in relation to the benefits, the age of the equipment and facilities at this site, the processes employed at the site and any required process changes, engineering aspects of the control technologies, non-water quality environmental impacts (including energy requirements), and other such other appropriate factors.

Accordingly, as part of this evaluation, State Fish and Game has been contacted to verify whether discharge of stormwater treated with chemical flocculent to Carroll Canyon Creek would be acceptable. Fish and Game is still conducting their evaluation, but has stated Fish and Game elsewhere in the State is having an issue with flocculent.

We would appreciate if you could provide contact information for a party that is using flocculent as a Best Conventional Technology at a quarry in the San Diego area under similar stormwater and operating conditions to those we experience at Carroll Canyon. We would then contact this party to determine whether their flocculent treatment system would be feasible for our Carroll Canyon operation and we would, of course, share that evaluation with you.

In the meantime, Hanson believes it has taken all reasonable and feasible measures and implemented all BMPs that were available under the circumstances.

B. Storm Water Pollution Prevention Plan (SWPPP) Status
A SWPPP with map is attached that includes updates of the potential pollutant sources and BMP's.

C. Long Term Corrective Action Plan
The revised and expanded sediment basin system is described in the above BMP discussion. This system includes a new basin to treat discharges on the haul road.

Steven Zacks
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Photos of Interim and Other BMP's

Gravel Berm Extension

Swale on North Side of Road at Road Low Point

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Swale on North Side of Road at Road Low Point

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Other BMP's

Bree B #311

State of California

SAN DIEGO REGIONAL WATER QUALITY CONTROL BOARD
2008 JUN 30 P 3:05

STATE WATER RESOURCES CONTROL BOARD

SAN DIEGO REGIONAL WATER QUALITY CONTROL BOARD
2008 JUN 30 P 3:05

2007-2008

ANNUAL REPORT

FOR

STORM WATER DISCHARGES ASSOCIATED WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2007 through June 30, 2008

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: **9371014663**

Facility Business Name: Hanson Aggregates (Carroll Canyon Facility) Contact Person: Jud Harvey

Physical Address: 9255 Camino Santa Fe e-mail: Jud.Harvey@hanson.biz

City: San Diego **CA** Zip 92121 Phone: (760) 591-0952

Standard Industrial Classification (SIC) Code(s): 1423 Quarry Rock; 3723 Construction Material;2951 Asphalt Concrete

B. Facility Operator Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region Contact Person: Steve Zacks

Mailing Address: 681 Aspen Circle e-mail: Steve.Zacks@Hanson.biz

City: Oxnard State: CA Zip: 93030 Phone: (805)985-2191

C. Facility Billing Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region Contact Person: Steve Zacks

Mailing Address: 681 Aspen Circle e-mail: Steve.Zacks@Hanson.biz

City: Oxnard State: CA Zip: 93030 Phone: (805)985-2191

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☒ **YES** Go to Item D.2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☒ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry (BMI)

   ii. ☐ Submitted ***No Exposure Certification* (NEC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: ___/___/___

   v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☒ **YES** Go to Section E ☐ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? 0 If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0"). (BMI)

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   YES ☐ **NO** **attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? 1

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4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☒ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated __/__/____

6. Were all samples collected during the first hour of discharge? ☒ YES ☐ NO, **attach explanation**

7. Was all storm water sampling preceded by three (3) working days without a storm water discharge? ☒ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☐ YES ☒ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☒ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☒ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

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F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**

Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. *Do authorized non-storm water discharges occur at your facility?*

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers.** *Indicate "N/A" for quarters without any authorized non-storm water discharges.*

July-September	☐ YES	☐ NO	☐ N/A	October-December	☐ YES	☐ NO	☐ N/A
January-March	☐ YES	☐ NO	☐ N/A	April-June	☐ YES	☐ NO	☐ N/A

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information:

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. *name, title, and signature of observer*
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**

Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers.**

July-September	☒ YES	☐ NO	October-December	☒ YES	☐ NO
January-March	☒ YES	☐ NO	April-June	☒ YES	☐ NO

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to Item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information:

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii. source and location of each unauthorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. *name, title, and signature of observer*
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers**. Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the *date, time, name and title of the person who observed that there was no storm water discharge.*

	YES	NO		YES	NO
October	☐	☒	February	☐	☒
November	☒	☐	March	☐	☒
December	☐	☒	April	☐	☒
January	☐	☒	May	☐	☒

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d. **any** new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

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4. Have you *reviewed all General Permit compliance records generated* since the last annual evaluation? ☒ YES ☐ NO

   The following records should be reviewed:

   - quarterly authorized non-storm water discharge visual observations
   - monthly storm water discharge visual observation
   - records of spills/leaks and associated clean-up/response activities
   - *quarterly unauthorized non-storm water discharge* visual observations
   - Sampling and Analysis records
   - preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

   The following SWPPP items should be reviewed:

   - pollution prevention team
   - list of significant materials
   - description of potential pollutant sources
   - assessment of potential pollutant sources
   - identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

   The following BMP categories should be reviewed:

   - good housekeeping practices
   - spill response
   - employee training
   - erosion control
   - quality assurance
   - preventative maintenance
   - material handling and storage practices
   - waste handling/storage
   - structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- *schedule for implementing SWPPP revisions*
- any incidents of non-compliance and the corrective actions taken

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

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ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1.	Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☒ YES	☐ NO	☐ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Steve Fackt

Signature: [signature] Date: 6/11/08

Title: Environmental Manager

DESCRIPTION OF BASIC ANALYTICAL PARAMETERS

The Industrial Activities Storm Water General Permit (General Permit) requires you to analyze storm water samples for at least four parameters. These are pH, Total Suspended Solids (TSS), Specific Conductance (SC),and Total Organic Carbon (TOC). Oil and Grease (O&G) may be substituted for TOC. In addition, you must monitor for any other pollutants which you believe to be present in your storm water discharge as a result of industrial activity and analytical parameters listed in Table D of the General Permit. There are no numeric limitations for the parameters you test for.

The four parameters which the General Permit requires to be tested are considered *indicator* parameters. In other words, regardless of what type of facility you operate, these parameters are nonspecific and general enough to usually provide some indication whether pollutants are present in your storm water discharge. The following briefly explains what each of these parameters mean:

pH is a numeric measure of the hydrogen-ion concentration. The neutral, or acceptable, range is within 6.5 to 8.5. At values less than 6.5, the water is considered acidic; above 8.5 it is considered alkaline or basic. An example of an acidic substance is vinegar, and a alkaline or basic substance is liquid antacid. Pure rainfall tends to have a pH of a little less than 7. There may be sources of materials or industrial activities which could increase or decrease the pH of your storm water discharge. If the pH levels of your storm water discharge are high or low, you should conduct a thorough evaluation of all potential pollutant sources at your site.

Total Suspended Solids (TSS) is a measure of the undissolved solids that are present in your storm water discharge. Sources of TSS include sediment from erosion of exposed land, and dirt from impervious (i.e. paved) areas. Sediment by itself can be very toxic to aquatic life because it covers feeding and breeding grounds, and can smother organisms living on the bottom of a water body. Toxic chemicals and other pollutants also adhere to sediment particles. This provides a medium by which toxic or other pollutants end up in our water ways and ultimately in human and aquatic life. TSS levels vary in runoff from undisturbed land. It has been shown that TSS levels increase significantly due to land development.

Specific Conductance (SC) is a numerical expression of the ability of the water to carry an electric current. SC can be used to assess the degree of mineralization, salinity, or estimate the total dissolved solids concentration of a water sample. *Because of air pollution, most rain water has a SC a little above zero. A high SC could affect the usability of waters for* drinking, irrigation, and other commercial or industrial use.

Total Organic Carbon (TOC) is a measure of the total organic matter present in water. (All organic matter contains carbon) This test is sensitive and able to detect small concentrations of organic matter. Organic matter is naturally occurring in animals, plants, and man. Organic matter may also be man made (so called synthetic organics). Synthetic organics include pesticides, fuels, solvents, and paints. Natural organic matter utilizes the oxygen in a receiving water to biodegrade. Too much organic matter could place a significant oxygen demand on the water, and possibly impact its quality. Synthetic organics either do not biodegrade or biodegrade very slowly. Synthetic organics are a source of toxic chemicals that can have adverse affects at very low concentrations. Some of these chemicals bioaccumulate in aquatic life. If your levels of TOC are high, you should evaluate all sources of natural or synthetic organics you may use at your site.

Oil and Grease (O&G) is a measure of the amount of oil and grease present in your storm water discharge. At very low concentrations, O&G can cause a sheen (that floating "rainbow") on the surface of water (1 qt. of oil can pollute 250,000 gallons of water). O&G can adversely affect aquatic life and create unsightly floating material and film on water, thus making it undrinkable. Sources of O&G include maintenance shops, vehicles, machines and roadways.

If you have any questions regarding whether or not your constituent concentrations are too high, please contact your local Regional Board office. The United States Environmental Protection Agency (USEPA) has published stormwater discharge benchmarks for a number of parameters. These benchmarks may be helpful when evaluating whether additional BMPs are appropriate. These benchmarks can be accessed at our website at http://www.waterboards.ca.gov. It is contained in the Sampling and Analysis Reduction Certification.

See Storm Water Contacts at

http://www.waterboards.ca.gov/stormwtr/contact.html

Hanson Aggregates
Camino Santa Fe/Carroll Canyon Facility
9255 Camino Santa Fe
San Diego, California 92121

WDID# 937I014663

Response to Annual Report Items

Item Number	Explanation:
E.11	See BMI Group Results.
G.1	Although a monthly visual observation was attempted, there was no discharge observed during the months of October and December through May that presented a significant, qualifying rain event at the site.

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SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Quarterly dry weather visual observations are required of each authorized NSWD.
- Observe each authorized NSWD source, *impacted drainage area, and* discharge location.
- *Authorized NSWDs must meet the conditions provided in Section D (pages 5-6),* of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: —	**Observers Name:** — **Title:** — **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: —	**Observers Name:** — **Title:** — **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: —	**Observers Name:** — **Title:** — **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: —	**Observers Name:** — **Title:** — **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.

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SIDE A

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FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- *Quarterly visual observations are required to observe current and detect prior unauthorized* NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** ☒ AM 8 / 10 / 07 10: 15 ☐ PM	**Observers Name:** Brian Gehring **Title:** Junior Environmental Scientist **Signature:** Brian Gehring	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** ☐ AM 11 / 19 / 07 13: 00 ☒ PM	**Observers Name:** Amy Tufts **Title:** Associate Environmental Scientist **Signature:** Amy Tufts	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** ☒ AM 2 / 28 / 08 9: 30 ☐ PM	**Observers Name:** Brian Gehring **Title:** Junior Environmental Scientist **Signature:** Brian Gehring	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** ☒ AM 5 / 22 / 08 11: 30 ☐ PM	**Observers Name:** Brian Gehring **Title:** Junior Environmental Scientist **Signature:** Brian Gehring	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

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FORM 4-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

SIDE A

- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- *Until a monthly visual observation is made*, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

Observation Date: October 30 2007 Observers Name: Amy Tufts Title: Associate Environmental Scientist Signature: Amy Tufts	Drainage Location Description	#1 Outfall 1	#2	#3	#4
	Observation Time	10: 48 ☐ P.M. ☒ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (*If yes, complete reverse side*)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: November 30 2007 Observers Name: John Royal Title: Principal Hydrogeologist Signature: John Royal	Drainage Location Description	#1 Outfall 1	#2	#3	#4
	Observation Time	12: 15 ☒ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	11:45 ☐ P.M. ☒ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: December 13 2007 Observers Name: Brian Gehring Title: Junior Environmental Scientist Signature: Brian Gehring	Drainage Location Description	#1 Outfall 1	#2	#3	#4
	Observation Time	10: 45 ☐ P.M. ☒ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	*No Discharge* ☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: January 12 2008 Observers Name: Amy Tufts Title: Associate Environmental Scientist Signature: Amy Tufts	Drainage Location Description	#1 Outfall 1	#2	#3	#4
	Observation Time	09: 30 ☐ P.M. ☒ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

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FORM 4 (Continued)-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

SIDE A

- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

Observation Date: February 28 2008 Observers Name: Brian Gehring Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outfall 1	#2	#3	#4
	Observation Time	12: 00 ☒ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: March 27 2008 Observers Name: Brian Gehring Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outfall 1	#2	#3	#4
	Observation Time	11: 35 ☐ P.M. ☒ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: April 24 2008 Observers Name: Ramon Quinonez Title: Environmental Monitoring Technician Signature:	Drainage Location Description	#1 Outfall	#2	#3	#4
	Observation Time	10: 30 ☐ P.M. ☒ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: May 22 2008 Observers Name: Brian Gehring Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outfall	#2	#3	#4
	Observation Time	10:30 ☐ P.M. ☒ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

September 15 – October 15, 2007 Pre-Diligence / NOI Permit Package Addendum 2 October 19, 2007

2007 - 2008

ANNUAL REPORT

SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 2/28/08 INSPECTOR NAME: Brian Gehring TITLE: Junior Env. Scientist SIGNATURE: Brian Gehring

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Building #5 Truck Shop	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Cat Shop	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
RMC Liquid Color ASTs	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
RMC HAZ-Waste Storage Area	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

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SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 2/28/08 INSPECTOR NAME: Brian Gehring TITLE: Junior Env. Scientist SIGNATURE: Brian Gehring

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Discharge Point – TSS Levels	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form	TSS concentration of 4,670 mg/L exceeds the benchmark level.	Corrective actions will be evaluated and if necessary implemented before the next rainy season. Alternatives could include installation or expansion of siltation basins.
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☒YES ☐NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☐NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☐NO			

September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 October 10, 2017

8000V-0059

#311

Linda S. Adams
Secretary for
Environmental Protection

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

Arnold Schwarzenegger
Governor

2010 JUN 25 P 3:08

State of California
STATE WATER RESOURCES CONTROL BOARD

2009-2010
ANNUAL REPORT
FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2009 through June 30, 2010

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 937I014663

Facility Business Name: Hanson Aggregates (Carroll Canyon) Contact Person: Jud Harvey
Physical Address 9255 Camino Santa Fe e-mail: Jud.Harvey@hanson.com
City: San Diego **CA** Zip: 92121 Phone: (760) 591-0952
Standard Industrial Classification (SIC) Code(s): 1442, 3273, 5032, 2875, 2951

B. Facility Operator Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region) Contact Person: David Chong
Mailing Address: P.O. Box 639069 e-mail: David.Chong@hanson.com
City: San Diego State: CA Zip: 92163 Phone: (858) 715-5684

C. Facility Billing Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region) Contact Person: David Chong
Mailing Address: P.O. Box 639069 e-mail: David.Chong@hanson.com
City: San Diego State: CA Zip: 92163 Phone: (858) 715-5684

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☐ **YES** Go to Item D.2 ☒ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☐ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry

   ii. ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: ___/___/___

   v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☐ **YES** Go to Section E ☐ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? 1 If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   ☒ **YES** ☐ **NO** **attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? 2

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4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☒ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☒ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated 6/1/10

6. Were all samples collected during the first hour of discharge? ☒ YES ☐ NO, **attach explanation**

7. Was all storm water sampling preceded by three (3) working days without a storm water discharge? ☒ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☐ YES ☒ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☐ YES ☒ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☐ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

OHIO

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F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**

Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers**. Indicate "N/A" for quarters without any authorized non-storm water discharges.

July-September	☐ YES	☐ NO	☐ N/A	October-December	☐ YES	☐ NO	☐ N/A
January-March	☐ YES	☐ NO	☐ N/A	April-June	☐ YES	☐ NO	☐ N/A

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information:

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**

Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers**.

July-September	☒ YES	☐ NO	October-December	☒ YES	☐ NO
January-March	☒ YES	☐ NO	April-June	☒ YES	☐ NO

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to Item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information: None observed

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii. source and location of each unauthorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers.** Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☒	☐	February	☒	☐
November	☒	☐	March	☒	☐
December	☒	☐	April	☒	☐
January	☒	☐	May	☒	☐

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d. any new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

   The following records should be reviewed:

   - quarterly authorized non-storm water discharge visual observations
   - monthly storm water discharge visual observation
   - records of spills/leaks and associated clean-up/response activities
   - quarterly unauthorized non-storm water discharge visual observations
   - Sampling and Analysis records
   - preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

   The following SWPPP items should be reviewed:

   - pollution prevention team
   - list of significant materials
   - description of potential pollutant sources
   - assessment of potential pollutant sources
   - identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

   The following BMP categories should be reviewed:

   - good housekeeping practices
   - spill response
   - employee training
   - erosion control
   - quality assurance
   - preventative maintenance
   - material handling and storage practices
   - waste handling/storage
   - structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

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ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1.	Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☒ YES	☐ NO	☐ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: David Chong

Signature: _____ Date: 6/11/10

Title: ESH Manager

E-1,2: There was only one qualifying discharge during the reporting season. Other observed discharges began flowing outside of the reporting window and were not valid for sampling.

#311 HANSON AGG

Sample Summary Form
EMAX Laboratories Inc. Tel 310-6188889 WELAP Accreditation #: 02116CA

Client : BMI
Project : STORMWATER
Batch No. : 09L205
Sample ID: H. A. CARROLL CANYON 3118
Lab Samp ID: L205-02 (Group)

Date Collected: 12/07/09 08:30
Date Received: 12/10/09
Project Code: BMI0601_
Matrix : WATER
% Moisture : NA

LabSmpID	Parameters	RefMethod	Result&Unit	DilF	RL	AnlDateTime	PrpDateTime	LabFileID	PrpBatch
L205-02_	Specific Conductivity_	120.1	1920 umhos/cm	1	1.00	12/21/09 14:01	NA	ECL00303	ECL003W
L205-02_	NITRATE/NITRITE-N	300.0	0.704 mg/L	1	0.100	12/20/09 04:33	NA	AL22-88	ICL036W
L205-02_	Iron	6010B	2.47 mg/L	1	0.200	12/19/09 05:53	12/18/09 09:35	IDBL016182_	IPL043W
L205-02_	PH	150.1	8.38 pH	1	NA	12/10/09 19:15	NA	PHL01203	PHL012W
L205-02_	OIL & GREASE	1664	ND mg/L	1.03	5.15	12/18/09 13:40	12/17/09 11:40	OGL013W09	OGL013W
L205-02_	TSS	160.2	456 mg/L	1	10.0	12/11/09 11:21	NA	SSL00505	SSL005W

DilF: Dilution Factor
RL: Reporting Limit

ATT: STEVE ZACKS
&
DAVID CHONG

DOA

CHRONO

Sample Summary Form
EMAX Laboratories Inc. Tel 310-6188889 NELAP Accreditation #: 02116CA #311 HANSON AGG

lient : BMI
roject : STORMWATER
atch No. : 09L205
ample ID: H. A. CARROLL CANYON #311B
ab Samp ID: L205-01 (Group)

Date Collected: 12/07/09 08:00
Date Received: 12/10/09
Prject Code: BMI0601_
Matrix : WATER
% Moisture : NA

LabSmpID	Parameters	RefMethod	Result&Unit	DilF	RL	AnlDateTime	PrpDateTime	LabFileID	PrpBatch
L205-01_	Specific Conductivity_	120.1	181 umhos/cm	1	1.00	12/21/09 14:00	NA	ECL00302	ECL003W
L205-01_	NITRATE/NITRITE-N	300.0	ND mg/L	1	0.100	12/20/09 04:07	NA	AL22-87	ICL036W
L205-01_	Iron	6010B	3.38 mg/L	1	0.200	12/19/09 05:48	12/18/09 09:35	ID8L016181_	IPL043W
L205-01_	PH	150.1	8.69 pH	1	NA	12/10/09 19:14	NA	PHL01202	PHL012W
L205-01_	OIL & GREASE	1664	ND mg/L	0.99	4.95	12/18/09 13:39	12/17/09 11:40	OGL013W08	OGL013W
L205-01_	TSS	160.2	638 mg/L	1	10.0	12/11/09 11:21	NA	SSL00504	SSL005W

ilF: Dilution Factor
RL: Reporting Limit

ATT: DAVID CHANG (S.D.)
&
STEVE ZACKS

2009-2010
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DESCRIPTION OF BASIC ANALYTICAL PARAMETERS

The Industrial Activities Storm Water General Permit (General Permit) requires you to analyze storm water samples for at least four parameters. These are pH, Total Suspended Solids (TSS), Specific Conductance (SC),and Total Organic Carbon (TOC). Oil and Grease (O&G) may be substituted for TOC. In addition, you must monitor for any other pollutants which you believe to be present in your storm water discharge as a result of industrial activity and analytical parameters listed in Table D of the General Permit. There are no numeric limitations for the parameters you test for.

The four parameters which the General Permit requires to be tested are considered *indicator* parameters. In other words, regardless of what type of facility you operate, these parameters are nonspecific and general enough to usually provide some indication whether pollutants are present in your storm water discharge. The following briefly explains what each of these parameters mean:

pH is a numeric measure of the hydrogen-ion concentration. The neutral, or acceptable, range is within 6.5 to 8.5. At values less than 6.5, the water is considered acidic; above 8.5 it is considered alkaline or basic. An example of an acidic substance is vinegar, and a alkaline or basic substance is liquid antacid. Pure rainfall tends to have a pH of a little less than 7. There may be sources of materials or industrial activities which could increase or decrease the pH of your storm water discharge. If the pH levels of your storm water discharge are high or low, you should conduct a thorough evaluation of all potential pollutant sources at your site.

Total Suspended Solids (TSS) is a measure of the undissolved solids that are present in your storm water discharge. Sources of TSS include sediment from erosion of exposed land, and dirt from impervious (i.e. paved) areas. Sediment by itself can be very toxic to aquatic life because it covers feeding and breeding grounds, and can smother organisms living on the bottom of a water body. Toxic chemicals and other pollutants also adhere to sediment particles. This provides a medium by which toxic or other pollutants end up in our water ways and ultimately in human and aquatic life. TSS levels vary in runoff from undisturbed land. It has been shown that TSS levels increase significantly due to land development.

Specific Conductance (SC) is a numerical expression of the ability of the water to carry an electric current. SC can be used to assess the degree of mineralization, salinity, or estimate the total dissolved solids concentration of a water sample. Because of air pollution, most rain water has a SC a little above zero. A high SC could affect the usability of waters for drinking, irrigation, and other commercial or industrial use.

Total Organic Carbon (TOC) is a measure of the total organic matter present in water. (All organic matter contains carbon) This test is sensitive and able to detect small concentrations of organic matter. Organic matter is naturally occurring in animals, plants, and man. Organic matter may also be man made (so called synthetic organics). Synthetic organics include pesticides, fuels, solvents, and paints. Natural organic matter utilizes the oxygen in a receiving water to biodegrade. Too much organic matter could place a significant oxygen demand on the water, and possibly impact its quality. Synthetic organics either do not biodegrade or biodegrade very slowly. Synthetic organics are a source of toxic chemicals that can have adverse affects at very low concentrations. Some of these chemicals bioaccumulate in aquatic life. If your levels of TOC are high, you should evaluate all sources of natural or synthetic organics you may use at your site.

Oil and Grease (O&G) is a measure of the amount of oil and grease present in your storm water discharge. At very low concentrations, O&G can cause a sheen (that floating "rainbow") on the surface of water (1 qt. of oil can pollute 250,000 gallons of water). O&G can adversely affect aquatic life and create unsightly floating material and film on water, thus making it undrinkable. Sources of O&G include maintenance shops, vehicles, machines and roadways.

If you have any questions regarding whether or not your constituent concentrations are too high, please contact your local Regional Board office. The United States Environmental Protection Agency (USEPA) has published stormwater discharge benchmarks for a number of parameters. These benchmarks may be helpful when evaluating whether additional BMPs are appropriate. These benchmarks can be accessed at our website at http://www.waterboards.ca.gov. It is contained in the Sampling and Analysis Reduction Certification.

See Storm Water Contacts at

http://www.waterboards.ca.gov/stormwtr/contact.html

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FORM 1-SAMPLING & ANALYSIS RESULTS

See BMI Sample Result Summary

FIRST STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.
- Make additional copies of this form as necessary.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For First Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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FORM 1-SAMPLING & ANALYSIS RESULTS

SECOND STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For Second Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ __:__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ __:__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ __:__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ __:__ ☐AM ☐PM	__:__ ☐AM ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

Not Applicable

* Quarterly dry weather visual observations are required of each authorized NSWD.

- Observe each authorized NSWD source, impacted drainage area, and discharge location.
- Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.

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FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

DATE /TIME OF OBSERVATION	SOURCE AND LOCATION OF AUTHORIZED NSWD EXAMPLE: Air conditioner Units on Building C	NAME OF AUTHORIZED NSWD EXAMPLE: Air conditioner condensate	DESCRIBE AUTHORIZED NSWD CHARACTERISTICS Indicate whether authorized NSWD is clear, cloudy, or discolored, causing staining, contains floating objects or an oil sheen, has odors, etc.		DESCRIBE ANY REVISED OR NEW BMPs AND PROVIDE THEIR IMPLEMENTATION DATE
			At the NSWD Source	At the NSWD Drainage Area and Discharge Location	
___/___/___ ___:___ ☐AM ☐PM					
___/___/___ ___:___ ☐AM ☐PM					
___/___/___ ___:___ ☐AM ☐PM					
___/___/___ ___:___ ☐AM ☐PM					
___/___/___ ___:___ ☐AM ☐PM					

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FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** 9/30/09 8:00 ☒ AM ☐ PM	Observers Name: JUD HARVEY Title: PLANT MANAGER Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** 12/30/09 9:00 ☒ AM ☐ PM	Observers Name: JUD HARVEY Title: PLANT MNGR Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** 3/31/10 7:00 ☒ AM ☐ PM	Observers Name: JUD HARVEY Title: PLANT MNGR Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** 5/13/10 12:30 ☐ AM ☒ PM	Observers Name: JUD HARVEY Title: PLANT MNGR Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

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FORM 3 QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

OBSERVATION DATE (FROM REVERSE SIDE)	NAME OF UNAUTHORIZED NSWD EXAMPLE: Vehicle Wash Water	SOURCE AND LOCATION OF UNAUTHORIZED NSWD EXAMPLE: NW Corner of Parking Lot	DESCRIBE UNAUTHORIZED NSWD CHARACTERISTICS Indicate whether unauthorized NSWD is clear, cloudy, discolored, causing stains; contains floating objects or an oil sheen, has odors, etc.		DESCRIBE CORRECTIVE ACTIONS TO ELIMINATE UNAUTHORIZED NSWD AND TO CLEAN IMPACTED DRAINAGE AREAS. PROVIDE UNAUTHORIZED NSWD ELIMINATION DATE.
			AT THE UNAUTHORIZED NSWD SOURCE	AT THE UNAUTHORIZED NSWD AREA AND DISCHARGE LOCATION	
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: CARROLL CANYON

Plant Discharge Location: #1 CAMINO SANTA FE & SITE ENTRANCE
#2 DRAINAGE ON S. SIDE OF DRIVEWAY

Month and Year: OCT 2009

Inspector(s): JUD HARVEY

Inspector(s) Job Title: SITE MANAGER

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
10/30/09	TRACE	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

10/30/2009
Date
Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Plant Discharge Location: #1 Camino Santa Fe & Site Entrance
#2 Drainage on S. Side of Driveway

Month and Year: Nov. 2009

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Mngr

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
11/30/09	No Qualifying Storm Events		

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud F. Harvey
Inspector's Signature

11/30/2009
Date
Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: CARROLL CANYON #7 CAMINO SANTA FE & SITE ENTRANCE

Plant Discharge Location: #2 DRAINAGE ON S. SIDE OF DRIVEWAY

Month and Year: DEC. 2009

Inspector(s): JUD HARVEY

Inspector(s) Job Title: SITE MNGR

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
12/07/09	1 3/4"	YES	SAMPLES TAKEN AND SENT to EMAX LAB

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/07/2009	0800	0730

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L Harvey
Inspector's Signature

12/30/2009
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

CHRONOS

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Outfall #1 Camino Santa Fe & Site Entrance
Outfall #2 Drainage on S. Side of Driveway

Month and Year: 01/2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Mngr

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
01/18/10	3/4" approx	YES	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
01/18/2010	0150	0140

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud T. Harvey
Inspector's Signature

01/29/2010
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Outfall #2 Camino Santa Fe & Site Entrance
Outfall #2 Drainage on S. Side of Driveway

Month and Year: 02/2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Mngr

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
2/5/10	Approx. 1/2"	YES	Rain Started About 6PM
2/19/10	Approx 1/2"	YES.	Rain Started About 3AM
2/27/10	Approx 1.25"	YES	Rain Started About 6:30 AM

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
2/27/10	7:15 AM	6:50 AM

Characteristics of Discharge:

Discharge turbid or colored?	☑ No	☐ Yes
Discharge have sheen?	☑ No	☐ Yes
Discharge leave staining?	☑ No	☐ Yes
Discharge have odor?	☑ No	☐ Yes
Discharge have debris?	☑ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☑ Yes
New BMP's needed to reduce pollutants in discharge?	☑ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

02/27/10
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: CARROLL CANYON
Plant Discharge Location: OUTFALL #2 CAMINO SANTA FE & SITE ENTRANCE
OUTFALL #2 DRAINAGE ON SOUTH SIDE OF DRIVEWAY

Month and Year: 03/2010

Inspector(s): JUD HARVEY

Inspector(s) Job Title: SITE MNGR

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
3/8/10	TRACE	NO	
3/31/10	TRACE	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

04/01/10
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: CARROLL CANYON
#1 CAMINO SANTA FE & SITE ENTRANCE
Plant Discharge Location: #2 DRAINAGE ON SOUTH SIDE OF DRIVEWAY

Month and Year: 04/2010

Inspector(s): JUD HARVEY

Inspector(s) Job Title: SITE MNGR

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
4/5/10	TRACE	NO	RAIN 3AM START
4/12/10	1/2"	YES	RAIN 4AM START
4/21/10	1"	YES	4:30 AM START
4/28/10	TRACE	NO	4AM START

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
4/21/2010	0700	0500

Characteristics of Discharge:

Discharge turbid or colored?	☑ No	☐ Yes
Discharge have sheen?	☑ No	☐ Yes
Discharge leave staining?	☑ No	☐ Yes
Discharge have odor?	☑ No	☐ Yes
Discharge have debris?	☑ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☑ Yes
New BMP's needed to reduce pollutants in discharge?	☑ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

04/28/2010
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: #1 Camino Santa Fe @ Entrance
#2 Drainage on S Side of Driveway

Month and Year: May 2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
5-31-2010	**None observed**	**No**	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

[X] **No** [ ] **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	[ ] No	[ ] Yes
Discharge have sheen?	[ ] No	[ ] Yes
Discharge leave staining?	[ ] No	[ ] Yes
Discharge have odor?	[ ] No	[ ] Yes
Discharge have debris?	[ ] No	[ ] Yes

Source of any pollutants in discharge: _____

BMP's in place?	[ ] No	[ ] Yes
New BMP's needed to reduce pollutants in discharge?	[ ] No	[ ] Yes

If "Yes," describe new BMP's: _____

Jud Harvey **5/31/2010**

Inspector's Signature **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

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FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 5/ 24 / 10 INSPECTOR NAME: David Chong TITLE: ESH Manager SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Excavation, loading, hauling, and storage of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Crushing, screening, and washing of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation (see ACSCE Addendum)	Describe additional/revised BMPs or corrective actions and their date(s) of implementation (see ACSCE Addendum)
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☒ YES ☐ NO			
Ready Mix Concrete Plant Activities	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Interior Truck Washing, Return Concrete Handling	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			

2008- 2009

ANNUAL REPORT

SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 5/ 24 / 10 INSPECTOR NAME: David Chong TITLE: ESH Manager SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Vehicle Maintenance	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		
HAZMAT, Waste, and Admixture Storage and Processing Areas	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		
Fueling (UST)	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		
Vehicle/Equipment Parking, Washing, and Access Roads	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☒ YES ☐ NO	If yes, to either question, complete the next two columns of this form	(see ACSCE Addendum)
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		

2008- 2009

ANNUAL REPORT

Annual Comprehensive Site Compliance Evaluation Addendum

The Evaluation Date shown on Form 5 is date of site visit and BMP evaluation. Annual Report certification date is the date Annual Report was filled out (including Form 5 itself).

The lab samples show elevated TSS (and SC) levels, even after the installation of additional BMP's during the 2008-09 season. The following BMP's have been implemented, which could reduce these levels:

Implemented BMP's	
BMP	Date of Installation
1. Gravel berm extended at low point in road, on the south side. Berm filtered runoff and also caused water to backup into access road, which acted as a desilting basin.	12/08/2009
2. Swale installed on low point of road, on the north side. Rock berm installed on lower end of swale. Swale acted as desilting basin. Overflow water drained towards the pit area or paved road.	02/12/2010
3. Two rock filters approximately 8' wide X 25' long have been installed in the desiltation basin located near Camino Santa Fe.	03/02/2010
4. 1500 Gravel filled filter bags delivered for emergency BMP's	03/15/2010
5. Gravel filter basins installed in primary plant area, which will retain and filter some runoff that ultimately reaches the existing desiltation basin located near Camino Santa Fe.	03/10/2010
6. 22,000 gallon Baker tank installed. Water will be pumped from the existing desiltation basin located near Camino Santa Fe to the Baker tank, and then discharged to the creek.	03/05/2010

Additional BMP's are planned, which have been delayed due to concern about rain during BMP construction. If rain did occur while one of these BMP's was under construction, then there would be a potential for discharge of excessive sedimentation into Carroll Canyon Creek.

Future BMP's	
BMP	Planned Date of Installation (estimate)
1. A desiltation basin will be installed upgradient of the low point in the road. This planned BMP is discussed in the 1/27/2010 report.	By 6/30/2010
2. A new desiltation basin will be installed in the primary plant area, which is upgradient of the existing desiltation basin located near Camino Santa Fe. An existing desiltation basin located down gradient of the primary plant will also be upgraded.	By 6/30/2010
3. The existing desiltation basin located near Camino Santa Fe will be expanded and deepened, assuming there are no obstacles such as buried utilities. The height of the riser will also be increased. This planned BMP is discussed in the 1/27/2010 report.	By 7/31/2010

The 6/5/2009 SWPPP was updated on 2/25/2010 to incorporate planned BMP's and subsequently updated on 4/9/2010 to incorporate both recently installed and planned BMP's.

SK

SESPE
CONSULTING, INC.
374 Poli Street, Suite 200 • Ventura, CA 93001
Office • (805) 275-1515 Fax • (805) 667-8104

June 24, 2015

Ms. Regan Morey
State Water Resources Control Board
1001 "I" Street
Sacramento, CA 95814

Re: Building Materials Industry (BMI) Storm Water Monitoring Group
2014/2015 Annual Group Evaluation Report
Storm Water Annual Reports

Dear Ms. Morey:

Enclosed please find the 2014/2015 Annual Group Evaluation Report (AGER) for the Building Materials Industry (BMI) Storm Water Monitoring Group for your approval. The AGER was prepared based on the guidelines found on the State Water Board's website and the 2014/2015 Group Monitoring Plan ("GMP," dated July 25, 2014) for the Group.

Also attached are the Storm Water Annual Reports for the participants. These reports are also being submitted to Regional Boards where the facilities are located.

If you have any questions regarding the AGER or the Annual Reports, please do not hesitate to contact me at (805) 275-1515.

Best regards,

Joseph L. King, P.E., C.P.E.S.C.
Vice President
Sespe Consulting, Inc.
BMI Storm Water Monitoring Group Leader

cc:

Regional Water Quality Control Board
(3) San Luis Obispo Region
895 Aerovista Place, Suite 101
San Luis Obispo, CA 93401
Attn: Executive Officer

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD
2015 JUL 1 AM 10 10

State of California
STATE WATER RESOURCES CONTROL BOARD

2014-2015
ANNUAL REPORT
FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2014 through June 30, 2015

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.swrcb.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 937I014663

Facility Business Name: Hanson Aggregates Pacific Southwest Ir
Physical Address: 9255 Camino Santa Fe
City: San Diego
Standard Industrial Classification (SIC) Code(s): 1442, 3273, 287:

Contact Person: Ron Thompson
e-mail: Ron.Thompson@hanson.biz
CA Zip: 92121 Phone: 760-802-5365

B. Facility Operator Information:

Operator Name: Hanson Aggregates Pacific Southwest Inc
Mailing Address: P.O. Box 639069
City: San Diego

Contact Person: Aaron J. Lund
e-mail: aaron.lund@lehighhanson.com
State: CA Zip: 92163 Phone: 858-715-5667

C. Facility Billing Information:

Operator Name: Hanson Aggregates Pacific Southwest Inc
Mailing Address: P.O. Box 639069
City: San Diego

Contact Person: Aaron J. Lund
e-mail: aaron.lund@lehighhanson.com
State: CA Zip: 92163 Phone: 858-715-5667

2014-2015
ANNUAL REPORT

SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☒ **YES** Go to Item D.2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☒ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials

   ii. ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: _____

   Re-evaluation Date: _____

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: _____

   Re-evaluation Date: _____

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: _____

   v. ☐ Received Local Agency Certification Cetification Date: _____

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☒ **YES** Go to Section E ☐ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? 4 If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   ☒ **YES** ☐ **NO, attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? 4

4. For each storm event sampled, did you collect and analyze a sample from each of the facility's storm water discharge locations? ☒ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated _____

6. Were all samples collected during the first hour of discharge? ☒ YES ☐ NO, **attach explanation**

7. Was all storm water sampling preceded by three (3) working days without a storm water discharge? ☒ YES ☐ NO, **attach explanation**

8. Were there any discharges of stormwater that had been temporarily stored or contained? (such as from a pond) ☐ YES ☒ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☒ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☒ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler.
- Parameters tested.
- Name of analytical testing laboratory.
- Discharge location identification.
- Testing results.
- Test methods used.
- Test detection limits.
- Date of testing.
- Copies of the laboratory analytical results.

F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**
Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers**. Indicate "N/A" for quarters without any authorized non-storm water discharges.

July -September	☐ **YES**	☐ **NO**	☒ **N/A**	October-December	☐ **YES**	☐ **NO**	☒ **N/A**
January-March	☐ **YES**	☐ **NO**	☒ **N/A**	April-June	☐ **YES**	☐ **NO**	☒ **N/A**

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information.

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**
Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources. **Attach an explanation for any "NO" answers**.

July -September	☒ **YES**	☐ **NO**	October-December	☒ **YES**	☐ **NO**
January-March	☒ **YES**	☐ **NO**	April-June	☒ **YES**	☐ **NO**

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information.

i. name of each unauthorized non-storm water discharge.
ii. date and time of observation.
iii. source and location of each unauthorized non-storm water discharge.
iv. characteristics of the discharge at its source and impacted drainage area/discharge location.
v. name, title, and signature of observer.
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers**. Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☐	☒	February	☒	☐
November	☒	☐	March	☒	☒
December	☒	☐	April	☐	☒
January	☐	☒	May	☒	☐

2. Report monthly wet season visual observations using **Form 4** or provide the following information.

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed.
   d. **any** new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occured during the last year.
   - outdoor wash and rinse areas.
   - process/manufacturing areas.
   - loading, unloading, and transfer areas.
   - waste storage/disposal areas.
   - dust/particulate generating areas.
   - erosion areas.
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map, is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

The following records should be reviewed:

- quarterly authorized non-storm water discharge visual observations
- monthly storm water discharge visual observation
- records of spills/leaks and associated clean-up/response activities
- quarterly unauthorized non-storm water discharge visual observations
- Sampling and Analysis records
- preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

The following SWPPP items should be reviewed:

- pollution prevention team
- list of significant materials
- description of potential pollutant sources
- assessment of potential pollutant sources
- identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

The following BMP categories should be reviewed:

- good housekeeping practices
- spill response
- employee training
- erosion control
- quality assurance
- preventative maintenance
- material handling and storage practices
- waste handling/storage
- structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken.

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1. Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2. If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☒ YES	☐ NO	☐ NA
3. If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4. Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Ron Thompson

Signature: _____ Date: 6/11/15

Title: Plant Manager

FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** ☒ AM ☐ PM 9/12/14 10:30	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** ☐ AM ☒ PM 11/19/14 2:30	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** ☒ AM ☐ PM 2/12/15 10:00	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** ☐ AM ☒ PM 5/27/15 1:30	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: May 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/15	.43	No	N/A	N/A	
5/22	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date 6/1/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: May 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/15	.43	No	N/A	N/A	
5/22	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 6/1/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: May 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/15	.43	Yes	Yes	Yes	
5/22	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
5/15	10:00 am	9:30am

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge:

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's:

Inspector's Signature

Date: 6/1/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: May 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/15	.43		No		Closed
5/22	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 6/1/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Apr. 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/25	.02	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 5/1/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: Apr. 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/25	.02	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

5/1/15
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Apr. 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/25	.02	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 5/1/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Apr. 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/25	.02	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 5/1/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Mar 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.51	?	No	N/A	Closed
3/2	.41	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/7/15
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Mar 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.51	?	No	N/A	Closed
3/2	.41	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/7/15
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Mar 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.51	?	No	N/A	Closed
3/2	.41	Yes	Yes	?	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge:

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's:

Inspector's Signature

4/7/15
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Mar 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.51	?	No	N/A	Closed
3/2	.41	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/7/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Feb 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/22	.12	No	N/A	N/A	
2/23	.20	No	N/A	N/A	
2/28	.12		No	N/A	Closed

Is yes entered in columns 3, 4, and 5?

☒ **No** ☐ **Yes**

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 3/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Feb 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/22	.12	No	N/A	N/A	
2/23	.20	No	N/A	N/A	
2/28	.12		No	N/A	Closed

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 3/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Feb 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/22	.12	No	N/A	N/A	
2/23	.20	Yes	Yes	Yes	
2/28			No	N/A	Closed

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
2/23/15	11:00am	10:30am

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 3/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Feb 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/22	.12	No	N/A	N/A	
2/23	.20	No	N/A	N/A	
2/28			No	N/A	Closed

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ **Date** 3/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Jan 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/11/15	.20	?	No	Yes	
1/12/15	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/2/15
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Jan 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/11/15	.20	?	No	Yes	
1/12/15	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ **Date** 2/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Jan 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/11/15	.20	?	No	Yes	
1/12/15	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge:

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's:

Inspector's Signature

2/2/15
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Jan 2015

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/11/15	.20	?	No	Yes	
1/12/15	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ **No** ☐ **Yes**

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ **Date** 2/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Dec 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/2	.51	No	N/A	N/A	
12/3	.24	No	N/A	N/A	
12/4	.47	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/13/14	8:05am	?

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 1/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/12/14	.87	No	N/A	N/A	
12/13/14	0	Yes	?	Yes	Took Sample
12/16/14	.12	No	No	NO	Ran Late at night.
12/17/14	.43	Yes	?	Yes	Looked Good
12/30/14	.08	No	N/A	N/A	
12/31/14	.16	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Dec 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/2	.51	No	N/A	N/A	
12/3	.24	No	N/A	N/A	
12/4	.47	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/17/14	6:15 am	5:00 am

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☐ No	☒ Yes

Source of any pollutants in discharge: Muddy Road + Trees

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☒ Yes

If "Yes," describe new BMP's: Clean Road + Replace waddle

Inspector's Signature

Date 1/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/12/14	.87	No	N/A	N/A	
12/16/14	.12	No	No	No	Rain Late at night
12/17/14	.43	Yes	?	Yes	Started raining hard 4:00am Took sample 6:15
12/30/14	.08	No	N/A	N/A	
12/31/14	.16	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Dec 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/2	.51	Yes	Yes.	Yes	
12/3	.24	Yes	No	NO	
12/4	.47	Yes	No	No	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/2/14	1:00 P.m.	

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 1/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/12/14	.87	Yes	?	Yes	
12/16/14	.12	No	No	No	Rain Late at night
12/17/14	.43	Yes	?	Yes	Looked Good
12/30/14	.08	No	N/A	N/A	
12/31/14	.16	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Dec 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/2	.51	No	N/A	N/A	
12/3	.24	No	N/A	N/A	
12/4	.47	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/17/14	6:15 am	5:00 am

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☐ No	☒ Yes

Source of any pollutants in discharge: Soil + Trees

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's:

Inspector's Signature

Date: 1/2/15

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/12/14	.87	No	N/A	N/A	A-1 closed
12/16/14	.12	No	No	No	Rain late at night
12/17/14	.43	Yes	?	Yes	Rain hard 4:00am Took sample 6:15
12/30/14	.08	No	N/A	N/A	
12/31/14	.16	No	N/A	N/A	

12/17/14 – Some contamination from upper drain

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Nov 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/1/14	.11	No	N/A	N/A	
11/2/14	.48	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/1/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Nov 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/1/14	.11	No	N/A	N/A	
11/21/14	.48	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 12/1/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Nov 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/1/14	.11	No	N/A	N/A	
11/21/14	.48	Yes	Yes	Yes	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
11/21/14	7:50am	7:30am

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 12/1/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Nov 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/1/14	.11	No	N/A	N/A	
11/21/14	.48	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/1/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Camino Santa Fe Desilt Basin

Month and Year: Oct 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

11/3/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Oct 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

11/3/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Oct 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date 11/3/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Oct 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 11/3/14

Date should reflect the last operating day of the month or the first operating day of the following month.

2014-2015

ANNUAL REPORT

SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 2/24/2015 **INSPECTOR NAME:** Aaron Lund **TITLE:** Environmental Manager **SIGNATURE:**

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Mine Area-Excavation, loading, and conveying of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Rock and sand Plant-Crushing and screening	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Rock and Sand plant- washing of processed material; sand washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Rock and Sand Plant-storage of sand and gravel in stockpiles	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			

2014-2015
ANNUAL REPORT

SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 2/24/2015 **INSPECTOR NAME:** Aaron Lund **TITLE:** Environmental Manager **SIGNATURE:**

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Concrete Plant-Storage of sand and gravel; cement and fly ash in silos; admixtures and colors	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			**Describe deficiencies in BMPs or BMP implementation**	**Describe additional/revised BMPs or corrective actions and their date(s) of implementation**
Concrete Plant- Interior and exterior truck washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			**Describe deficiencies in BMPs or BMP implementation**	**Describe additional/revised BMPs or corrective actions and their date(s) of implementation**
Quality Control Areas; Boneyards	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			**Describe deficiencies in BMPs or BMP implementation**	**Describe additional/revised BMPs or corrective actions and their date(s) of implementation**
Fueling and Shop	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			

CHAIN OF CUSTODY

EMAX Laboratories, Inc.
1835 W. 205th Street, Torrance, CA 90501
Tel # : 310-618-8889 FAX#: 310-618-0818
Email: info@emaxlabs.com

PO NUMBER:
SAMPLE STORAGE
EMAX CONTROL NO. 14K184
PROJECT CODE:

CLIENT **BMI Storm Water Monitoring Group**
PROJECT Lehigh Hanson 9255 Canino Santa Fe San Diego, CA 92121
COORDINATOR Aaron Lund
TEL (858) 715-5667 FAX (858) 571-1700 EMAIL Aaron.Lund@LehghHanson.com
SEND REPORT TO
COMPANY
ADDRESS
EMAX PM

MATRIX CODE	PRESERVATIVE
DW=Drinking Water	IC = Ice
GW=Ground Water	HC = HCl
WW=Waste Water	HN=HNO3
SD=Solid Waste SL=Sl	SH=NaO3
SS=Soil/ Sediment	ST=Na2S2O3
WP=Wipes PP=Pure P	ZA=Zinc Acetate
AR=Air	HS=H2SO4
O=	

ANALYSIS REQUIRED: IRON BY ICP; PH/TSS/CONDUCTIVITY; NITRATE/NITRITE BY IC; OIL AND GREASE

TAT
- ☐ Rush __24__hrs.
- ☐ Rush __48_hrs
- ☐ Rush_72_hrs
- ☐ 7 days
- ☐ 14 days
- ☐ 21 days

LAB	SAMPLE ID CLIENT	SAMPLING LOCATION	DATE	TIME	CONTAINER NO.	SIZE	TYPE	MATRIX CODE	QC	PRESERVATIVE CODE HN	NA	HS	HS	COMMENTS
1	BMI Storm Water Monitoring Group	Carroll Canyon Access Rd #2	11/21/14	7:50am				WATER		X	X	X	X	
2														
3														
4														
5														
6														
7														
8														
9														
10														

Instructions
WDID# 9371014663

Cooler #	Temp. (oC)	Sample #s
1	13.4	

SAMPLER
COURIER/AIRBILL

RELINQUISHED BY	Date	Time	RECEIVED BY
Ron Thompson	11/21/14	10:00AM	
	11-24-14	1040	

NOTICE: Turn-around-time (TAT) for samples shall not begin untill all discrepancies have been resolved. For samples received and discrepacies resolved after 1500 hrs, TAT shall start at 0800 hrs the next business day. The client is responsible for all cost associted with sample disposal. Samples shall be disposed of as soon as practical (but not prior to fifteen (15) calendar days) after issuance of analytical report unless a different sample disposal schedule is pre-arranged with EMAX. Disposal fee for samples defined by CA Title 22 as non-hazardous shall be $5.00 per sample. EMAX will return hazardous samples to the client at the client's expense unless directed in writing otherwise.

Sample Summary Form
EMAX Laboratories Inc. Tel 310-6188889 NELAP Accreditation #: 02116CA

Client : BMI
Project : Storm Water
Batch No. : 14K184
Sample ID: LEHIGH HANSON, SAN DIEGO BMI 311B
Lab Samp ID: K184-01 (Group)

Date Collected: 11/21/14 07:50
Date Received: 11/24/14
Prject Code: BMI1201_
Matrix : WATER
% Moisture : NA

LabSmpID	Parameters	RefMethod	Result&Unit	DilF	RL	AnlDateTime	PrpDateTime	LabFileID	PrpBatch
K184-01	Specific Conductivity	120.1	2020 umhos/cm	1	2	12/02/14 16:19	NA	14ECL00116	ECL001W
K184-01	Iron	6010B	2.44 mg/L	1	0.200	12/03/14 15:59	12/02/14 11:05	ID8L003052	IPL002W
K184-01	NITRATE/NITRITE-N	300.0	0.467 mg/L	1	0.100	11/25/14 19:46	NA	E3K25-06	BCK002W
K184-01D	NITRATE/NITRITE-N	300.0	0.468 mg/L	1	0.100	11/25/14 20:21	NA	E3K25-07	BCK002W
K184-01M	NITRATE/NITRITE-N	300.0	0.906 mg/L	1	0.100	11/25/14 20:55	NA	E3K25-08	BCK002W
K184-01	PH	150.1	8.27 pH	1	0.1	11/24/14 12:03	NA	14PHK00801	PHK008W
K184-01D	PH	150.1	8.25 pH	1	0.1	11/24/14 12:04	NA	14PHK00802	PHK008W
K184-01	OIL & GREASE	1664	ND mg/L	0.943	4.72	12/04/14 13:15	12/03/14 11:55	14OGL002W06	OGL002W
K184-01	TSS	160.2	75.4 mg/L	1	10	11/26/14 10:32	NA	14SSK00604	SSK006W
K184-01D	TSS	160.2	72.8 mg/L	1	10	11/26/14 10:32	NA	14SSK00605	SSK006W

DilF: Dilution Factor
RL: Reporting Limit

CHAIN OF CUSTODY

EMAX Laboratories, Inc.
1835 W. 205th Street, Torrance, CA 90501
Tel # : 310-618-8889 FAX#: 310-618-0818
Email: info@emaxlabs.com

PO NUMBER:
SAMPLE STORAGE
EMAX CONTROL NO. 14L163
PROJECT CODE:

CLIENT **BMI Storm Water Monitoring Group**
PROJECT Lehigh Hanson 9255 Canino Santa Fe San Diego, CA 92121
COORDINATOR Aaron Lund
TEL (858) 715-5667 FAX (858) 571-1700 EMAIL Aaron.Lund@LehghHanson.com
SEND REPORT TO
COMPANY
ADDRESS
EMAX PM

MATRIX CODE	PRESERVATIVE
DW=Drinking Water	IC = Ice
GW=Ground Water	HC = HCl
WW=Waste Water	HN=HNO3
SD=Solid Waste SL=Sl	SH=NaO3
SS=Soil/ Sediment	ST=Na2S2O3
WP=Wipes PP=Pure P	ZA=Zinc Acetate
AR=Air	HS=H2SO4
O=	

ANALYSIS REQUIRED: IRON BY ICP; PH/TSS/CONDUCTIVITY; NITRATE/NITRITE BY IC; OIL AND GREASE

TAT
- ☐ Rush __24__hrs.
- ☐ Rush __48_hrs
- ☐ Rush_72_hrs
- ☐ 7 days
- ☐ 14 days
- ☐ 21 days

LAB	SAMPLE ID CLIENT	SAMPLING LOCATION	DATE	TIME	CONTAINER NO.	SIZE	TYPE	MATRIX CODE	QC	PRESERVATIVE CODE HN	NA	HS	HS	COMMENTS
1	BMI Storm Water Monitoring Group	Carroll Canyon Access Rd #1	12/17/14	6:15am			WATER			X	X	X	X	
2														
3														
4														
5														
6														
7														
8														
9														
10														

Instructions
WDID# 9371014663

Cooler #	Temp. (oC)	Sample #s
1	2.7	

SAMPLER
COURIER/AIRBILL

RELINQUISHED BY	Date	Time	RECEIVED BY
Ron Thompson	12/17/14	10:00AM	
	121814	1005	BRE Comm

NOTICE: Turn-around-time (TAT) for samples shall not begin untill all discrepancies have been resolved. For samples received and discrepacies resolved after 1500 hrs, TAT shall start at 0800 hrs the next business day. The client is responsible for all cost associted with sample disposal. Samples shall be disposed of as soon as practical (but not prior to fifteen (15) calendar days) after issuance of analytical report unless a different sample disposal schedule is pre-arranged with EMAX. Disposal fee for samples defined by CA Title 22 as non-hazardous shall be $5.00 per sample. EMAX will return hazardous samples to the client at the client's expense unless directed in writing otherwise.

Sample Summary Form
EMAX Laboratories Inc. Tel 310-6188889 NELAP Accreditation #: 02116CA

Client : BMI
Project : Storm Water
Batch No. : 14L163
Sample ID: LEHIGH HANSON SAN DIEGO BMI 311B
Lab Samp ID: L163-01 (Group)

Date Collected: 12/17/14 06:15
Date Received: 12/18/14
Prject Code: BMI1201_
Matrix : WATER
% Moisture : NA

LabSmpID	Parameters	RefMethod	Result&Unit	DilF	RL	MDL	AnlDateTime	PrpDateTime	LabFileID	PrpBatch
L163-01_	Specific Conductivity_	120.1	489 umhos/cm_	1	2	2	12/24/14 17:20	NA	14ECL00701_	ECL007W
L163-01_	Iron	6010B	4.51 mg/L	1	0.200	0.0400_	12/25/14 00:48	12/24/14 11:40	ID8L025174_	IPL039W
L163-01_	NITRATE/NITRITE-N	300.0	0.656 mg/L	1	0.100	0.0500_	12/22/14 17:41	NA	E3L22-06	BCL010W
L163-01_	PH	150.1	8.28 pH	1	0.1	0.1	12/18/14 12:20	NA	14PHL01301_	PHL013W
L163-01D	PH	150.1	8.25 pH	1	0.1	0.1	12/18/14 12:24	NA	14PHL01302_	PHL013W
L163-01_	OIL & GREASE	1664	ND mg/L	0.943_	4.72	1.32	12/22/14 13:14	12/19/14 15:10	14OGL013W05	OGL013W
L163-01_	TSS	160.2	323 mg/L	1	10	10	12/19/14 11:01	NA	14SSL00704_	SSL007W

DilF: Dilution Factor
RL: Reporting Limit
MDL: Method Detection Limit

CHAIN OF CUSTODY

EMAX Laboratories, Inc.
1835 W. 205th Street, Torrance, CA 90501
Tel # : 310-618-8889 FAX#: 310-618-0818
Email: info@emaxlabs.com

PO NUMBER:
SAMPLE STORAGE
EMAX CONTROL NO. 14C178
PROJECT CODE:

CLIENT **BMI Storm Water Monitoring Group**
PROJECT Lehigh Hanson 9255 Canino Santa Fe San Diego, CA 92121
COORDINATOR Aaron Lund
TEL (858) 715-5667 FAX (858) 571-1700 EMAIL Aaron.Lund@LehghHanson.com
SEND REPORT TO
COMPANY
ADDRESS
EMAX PM

MATRIX CODE	PRESERVATIVE
DW=Drinking Water	IC = Ice
GW=Ground Water	HC = HCl
WW=Waste Water	HN=HNO3
SD=Solid Waste SL=Sl	SH=NaO3
SS=Soil/ Sediment	ST=Na2S2O3
WP=Wipes PP=Pure P	ZA=Zinc Acetate
AR=Air	HS=H2SO4
O=	

ANALYSIS REQUIRED: IRON BY ICP; PH/TSS/CONDUCTIVITY; NITRATE/NITRITE BY IC; OIL AND GREASE

TAT
- ☐ Rush __24__hrs.
- ☐ Rush __48_hrs
- ☐ Rush_72_hrs
- ☐ 7 days
- ☐ 14 days
- ☐ 21 days

LAB	SAMPLE ID CLIENT	SAMPLING LOCATION	DATE	TIME	CONTAINER NO.	SIZE	TYPE	MATRIX CODE	QC	PRESERVATIVE CODE HN	NA	HS	HS	COMMENTS
1	BMI Storm Water Monitoring Group	Carroll Canyon A-1 Soils	12/17/14	6:15am			WATER			X	X	X	X	
2														
3														
4														
5														
6														
7														
8														
9														
10														

Instructions
WDID# 9371014663

Cooler # 1
Temp. (oC) 7.2°C
Sample #s

SAMPLER
COURIER/AIRBILL

RELINQUISHED BY	Date	Time	RECEIVED BY
Ron Thompson	12/17/14	10:00AM	
	12/18/14	17:3	

NOTICE: Turn-around-time (TAT) for samples shall not begin untill all discrepancies have been resolved. For samples received and discrepacies resolved after 1500 hrs, TAT shall start at 0800 hrs the next business day. The client is responsible for all cost associted with sample disposal. Samples shall be disposed of as soon as practical (but not prior to fifteen (15) calendar days) after issuance of analytical report unless a different sample disposal schedule is pre-arranged with EMAX. Disposal fee for samples defined by CA Title 22 as non-hazardous shall be $5.00 per sample. EMAX will return hazardous samples to the client at the client's expense unless directed in writing otherwise.

Sample Summary Form
EMAX Laboratories Inc. Tel 310-6188889 NELAP Accreditation #: 02116CA

Client : BMI
Project : STORM WATER
Batch No. : 14L178
Sample ID: LEHIGH HANSON, SAN DIEGO BMI 311B
Lab Samp ID: L178-01 (Group)

Date Collected: 12/17/14 06:15
Date Received: 12/18/14
Prject Code: BMI1201_
Matrix : WATER
% Moisture : NA

LabSmpID	Parameters	RefMethod	Result&Unit	DilF	RL	MDL	AnlDateTime	PrpDateTime	LabFileID	PrpBatch
L178-01_	Specific Conductivity_	120.1	644 umhos/cm_	1	2	2	12/24/14 17:21	NA	14ECL00702_	ECL007W_
L178-01_	Iron	6010B	3.74 mg/L	1	0.200	0.0400_	12/25/14 00:52	12/24/14 11:40	ID8L025175_	IPL039W_
L178-01_	NITRATE/NITRITE-N	300.0	0.254 mg/L	1	0.100	0.0500_	12/22/14 18:50	NA	E3L22-08_	BCL010W_
L178-01_	PH	150.1	7.62 pH	1	0.1	0.1	12/19/14 11:30	NA	14PHL01401_	PHL014W_
L178-01D	PH	150.1	7.57 pH	1	0.1	0.1	12/19/14 11:33	NA	14PHL01402_	PHL014W_
L178-01_	OIL & GREASE	1664	2.14J mg/L	0.990_	4.95	1.39	12/30/14 13:56	12/29/14 12:13	14OGL015W05	OGL015W_
L178-01_	TSS	160.2	138 mg/L	1	10	10	12/19/14 11:01	NA	14SSL00705_	SSL007W_
L178-01D	TSS	160.2	132 mg/L	1	10	10	12/19/14 11:01	NA	14SSL00706_	SSL007W_

DilF: Dilution Factor
RL: Reporting Limit
MDL: Method Detection Limit

CHAIN OF CUSTODY

EMAX Laboratories, Inc.
1835 W. 205th Street, Torrance, CA 90501
Tel # : 310-618-8889 FAX#: 310-618-0818
Email: info@emaxlabs.com

PO NUMBER:
SAMPLE STORAGE
EMAX CONTROL NO. 14L186
PROJECT CODE:

CLIENT **BMI Storm Water Monitoring Group**
PROJECT Lehigh Hanson 9255 Canino Santa Fe San Diego, CA 92121
COORDINATOR Aaron Lund
TEL (858) 715-5667 FAX (858) 571-1700 EMAIL Aaron.Lund@LehghHanson.com
SEND REPORT TO
COMPANY
ADDRESS
EMAX PM

MATRIX CODE	PRESERVATIVE
DW=Drinking Water	IC = Ice
GW=Ground Water	HC = HCl
WW=Waste Water	HN=HNO3
SD=Solid Waste SL=Sl	SH=NaO3
SS=Soil/ Sediment	ST=Na2S2O3
WP=Wipes PP=Pure P	ZA=Zinc Acetate
AR=Air	HS=H2SO4
O=	

ANALYSIS REQUIRED: IRON BY ICP; PH/TSS/CONDUCTIVITY; NITRATE/NITRITE BY IC; OIL AND GREASE

TAT
- ☐ Rush __24__hrs.
- ☐ Rush __48_hrs
- ☐ Rush_72_hrs
- ☐ 7 days
- ☐ 14 days
- ☐ 21 days

LAB	SAMPLE ID CLIENT	SAMPLING LOCATION	DATE	TIME	CONTAINER NO.	SIZE	TYPE	MATRIX CODE	QC	PRESERVATIVE CODE HN	NA	HS	HS	COMMENTS
1	BMI Storm Water Monitoring Group	Camino Santa Fe Desilt Basin	12/13/14	8:05am				WATER		X	X	X	X	
2														
3														
4														
5														
6														
7														
8														
9														
10														

Instructions
WDID# 9371014663

Cooler #	Temp. (oC)	Sample #s
1	RT	

SAMPLER
COURIER/AIRBILL

RELINQUISHED BY	Date	Time	RECEIVED BY
Ron Thompson	12/13/14	10:00AM	
	12/22/14	1130	

NOTICE: Turn-around-time (TAT) for samples shall not begin untill all discrepancies have been resolved. For samples received and discrepacies resolved after 1500 hrs, TAT shall start at 0800 hrs the next business day. The client is responsible for all cost associted with sample disposal. Samples shall be disposed of as soon as practical (but not prior to fifteen (15) calendar days) after issuance of analytical report unless a different sample disposal schedule is pre-arranged with EMAX. Disposal fee for samples defined by CA Title 22 as non-hazardous shall be $5.00 per sample. EMAX will return hazardous samples to the client at the client's expense unless directed in writing otherwise.

Sample Summary Form

EMAX Laboratories Inc. Tel 310-6188889 NELAP Accreditation #: 02116CA

Client : BMI
Project : Storm Water
Batch No. : 14L186
Sample ID: LEHIGH HANSON, SAN DIEGO BMI #311B
Lab Samp ID: L186-01 (Group)

Date Collected: 12/13/14 08:05
Date Received: 12/22/14
Prject Code: BMI1201_
Matrix : WATER
% Moisture : NA

LabSmpID	Parameters	RefMethod	Result&Unit	DilF	RL	MDL	AnlDateTime	PrpDateTime	LabFileID	PrpBatch
L186-01_	Specific Conductivity_	120.1	658 umhos/cm_	1	2	2	12/24/14 17:24	NA	14ECL00706_	ECL007W
L186-01D	Specific Conductivity_	120.1	662 umhos/cm_	1	2	2	12/24/14 17:25	NA	14ECL00707_	ECL007W
L186-01_	NITRATE/NITRITE-N	300.0	0.239 mg/L	1	0.100	0.0500	12/22/14 14:29	NA	AL25-09	ICL091W
L186-01_	Iron	6010B	0.812 mg/L	1	0.200	0.0400	01/06/15 21:00	12/29/14 10:50	ID8A004058_	IPL041W
L186-01_	PH	150.1	7.64 pH	1	0.1	0.1	12/22/14 17:00	NA	14PHL01501_	PHL015W
L186-01D	PH	150.1	7.58 pH	1	0.1	0.1	12/22/14 17:02	NA	14PHL01502_	PHL015W
L186-01_	OIL & GREASE	1664	1.74J mg/L	1.04	5.20	1.46	12/30/14 13:56	12/29/14 12:13	14OGL015W06	OGL015W
L186-01_	TSS	160.2	ND mg/L	1	10	10	12/23/14 10:59	NA	14SSL00804_	SSL008W

DilF: Dilution Factor
RL: Reporting Limit
MDL: Method Detection Limit

ADDITONAL EXPLNATION:

Question G1: There were no storm events during the months of Oct., Jan., March, & April where the first hour of discharge occurred during normal facility operating hours.

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

Linda S. Adams
Secretary for Environmental Protection

California Regional Water Quality Control Board

San Diego Region

Over 50 Years Serving San Diego, Orange, and Riverside Counties
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Arnold Schwarzenegger
Governor

9174 Sky Park Court, Suite 100, San Diego, California 92123-4353
(858) 467-2952 • Fax (858) 571-6972
http:// www.waterboards.ca.gov/sandiego

June 26, 2009

In reply refer to:
257413:adai

Mr. Peter G. Zagar
Hanson Aggregates-West Region
PO Box 639069
San Diego, CA 92163-9069

Dear Mr. Zagar:

SUBJECT: MIRAMAR PLANT, CARROLL CANYON PLANT, CONCRETE BATCHING PLANT, CHANNEL ROAD SAND PLANT, OTAY PLANT, SLAUGHTERHOUSE CANYON PLANT

This is to acknowledge receipt of the January – December Annual 2008 Monitoring Reports submitted by Hanson Aggregates in accordance with Monitoring and Reporting Program No. 94-63, No. 95-104, No. 94-34, No. 88-65, No. 94-07, No. 94-06 for the subject facilities.

The California Regional Water Quality Control Board, San Diego Region (Regional Board) has the following comments regarding the reports referenced above:

1. No violations of Order No. 94-63, No. 95-104, No. 94-34, No. 88-65, No. 94-07, No. 94-06 were identified in the submitted reports.

2. The next monitoring report is the January - December 2009 Annual Monitoring Report, which is due on January 30, 2010.

In the subject line of any response, please include the requested "in reply refer to" information located in the heading of this letter. Please contact Amanda Dai at 858-627-3977 or at adai@waterboards.ca.gov if you have any questions on this matter.

Respectfully,

CAROL TAMAKI
Water Resource Control Engineer
Ground Water Branch

CAT:ad

311

State of California
STATE WATER RESOURCES CONTROL BOARD

2006-2007
ANNUAL REPORT
FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2006 through June 30, 2007

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 9 37I014663

Facility Business Name: Hanson Aggregates (Carroll Canyon Facility) Contact Person: ~~Jack Pearson~~ Jim Portlock

Physical Address: 9255 Camino Santa Fe e-mail: ~~Jack.Pearson@hanson.biz~~

City: San Diego CA Zip: 92121 Phone: 858-577-2713

Standard Industrial Classification (SIC) Code(s): 1423 Quarry Rock;3723 Construction Material;5032

Jim.Portlock@hanson.biz

RECEIVED
JUN 27 P 2:31
SAN DIEGO REGION 9
WATER QUALITY
CONTROL BOARD

B. Facility Operator Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region) Contact Person: Peter Zagar

Mailing Address: P.O. Box 639069 e-mail: Peter.Zagar@hanson.biz

City: San Diego State: CA Zip: 92163 Phone: (858) 577-2772

C. Facility Billing Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region) Contact Person: Peter Zagar

Mailing Address: P.O. Box 639069 e-mail: Peter.Zagar@hanson.biz

City: San Diego State: CA Zip: 92163 Phone: (858) 577-2772

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☒ **YES** Go to Item D.2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☒ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry

   ii. ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: ___/___/___

   v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☒ **YES** *Go to Section E* ☐ **NO** *Go to Section F*

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? 1 If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   ☒ **YES** ☐ **NO** **attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? 1

2006-2007

ANNUAL REPORT

4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☒ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated ___/___/____

6. Were all samples collected during the first hour of discharge? ☒ YES ☐ NO, **attach explanation**

7. Was all storm water sampling preceded by three (3) working days without a storm water discharge? ☒ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☒ YES ☐ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☒ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☒ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☒ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

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F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**

Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☒ **YES** ☐ **NO** Go to Item F.2

b. Indicate whether you visually observed **all** authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers.** Indicate "N/A" for quarters without any authorized non-storm water discharges.

July-September	☐ **YES**	☐ **NO**	☒ **N/A**	October-December	☐ **YES**	☐ **NO**	☒ **N/A**
January-March	☐ **YES**	☐ **NO**	☒ **N/A**	April-June	☐ **YES**	☐ **NO**	☒ **N/A**

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the *following information:*

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**

Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers.**

July-September	☒ **YES**	☐ **NO**	October-December	☒ **YES**	☐ **NO**
January-March	☒ **YES**	☐ **NO**	April-June	☒ **YES**	☐ **NO**

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to Item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information:

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii. source and location of each unauthorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers.** Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☐	☒	February	☐	☒
November	☐	☒	March	☐	☒
December	☒	☐	April	☐	☒
January	☐	☒	May	☐	☒

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d. **any** new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

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4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

   The following records should be reviewed:

   - quarterly authorized non-storm water *discharge visual observations*
   - monthly storm water discharge visual observation
   - records of spills/leaks and associated clean-up/response activities
   - quarterly unauthorized non-storm water discharge *visual observations*
   - Sampling and Analysis records
   - preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

   The following SWPPP items should be reviewed:

   - pollution prevention team
   - list of significant materials
   - description of potential pollutant sources
   - assessment of potential pollutant sources
   - identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

   The following BMP categories should be reviewed:

   - good housekeeping practices
   - spill response
   - employee training
   - erosion control
   - quality assurance
   - preventative maintenance
   - material handling and storage practices
   - waste handling/storage
   - structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

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ANNUAL REPORT

ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1.	*Have you attached Forms 1,2,3,4, and 5 or their equivalent?*	☒ YES *(Mandatory)*		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☒ YES	☐ NO	☐ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Peter Zagar

Signature: Peter M. Zagar Date: 6/8/07

Title: Environmental Manager

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DESCRIPTION OF BASIC ANALYTICAL PARAMETERS

The Industrial Activities Storm Water General Permit (General Permit) requires you to analyze storm water samples for at least four parameters. These are pH, Total Suspended Solids (TSS), Specific Conductance (SC),and Total Organic Carbon (TOC). Oil and Grease (O&G) may be substituted for TOC. In addition, you must monitor for any other pollutants which you believe to be present in your storm water discharge as a result of industrial activity and analytical parameters listed in Table D of the General Permit. There are no numeric limitations for the parameters you test for.

The four parameters which the General Permit requires to be tested are considered *indicator* parameters. In other words, regardless of what type of facility you operate, these parameters are nonspecific and general enough to usually provide some indication whether pollutants are present in your storm water discharge. The following briefly explains what each of these parameters mean:

pH is a numeric measure of the hydrogen-ion concentration. The neutral, or acceptable, range is within 6.5 to 8.5. At values less than 6.5, the water is considered acidic; above 8.5 it is considered alkaline or basic. An example of an acidic substance is vinegar, and a alkaline or basic substance is liquid antacid. Pure rainfall tends to have a pH of a little less than 7. There may be sources of materials or industrial activities which could increase or decrease the pH of your storm water discharge. If the pH levels of your storm water discharge are high or low, you should conduct a thorough evaluation of all potential pollutant sources at your site.

Total Suspended Solids (TSS) is a measure of the undissolved solids that are present in your storm water discharge. Sources of TSS include sediment from erosion of exposed land, and dirt from impervious (i.e. paved) areas. Sediment by itself can be very toxic to aquatic life because it covers feeding and breeding grounds, and can smother organisms living on the bottom of a water body. Toxic chemicals and other pollutants also adhere to sediment particles. This provides a medium by which toxic or other pollutants end up in our water ways and ultimately in human and aquatic life. TSS levels vary in runoff from undisturbed land. It has been shown that TSS levels increase significantly due to land development.

Specific Conductance (SC) is a numerical expression of the ability of the water to carry an electric current. SC can be used to assess the degree of mineralization, salinity, or estimate the total dissolved solids concentration of a water sample. *Because of air pollution, most rain water has a SC a little above zero. A high SC could affect the usability of waters for* drinking, irrigation, and other commercial or industrial use.

Total Organic Carbon (TOC) is a measure of the total organic matter present in water. (All organic matter contains carbon) This test is sensitive and able to detect small concentrations of organic matter. Organic matter is naturally occurring in *animals, plants, and man. Organic matter may also be man made (so called synthetic organics). Synthetic organics include* pesticides, fuels, solvents, and paints. Natural organic matter utilizes the oxygen in a receiving water to biodegrade. Too much organic matter could place a significant oxygen demand on the water, and possibly impact its quality. Synthetic organics either do not biodegrade or biodegrade very slowly. Synthetic organics are a source of toxic chemicals that can have adverse affects at very low concentrations. Some of these chemicals bioaccumulate in aquatic life. If your levels of *TOC are high, you should evaluate all sources of natural or synthetic organics you may use at your site.*

Oil and Grease (O&G) is a measure of the amount of oil and grease present in your storm water discharge. At very low concentrations, O&G can cause a sheen (that floating "rainbow") on the surface of water (1 qt. of oil can pollute 250,000 gallons of water). O&G can adversely affect aquatic life and create unsightly floating material and film on water, thus making it undrinkable. Sources of O&G include maintenance shops, vehicles, machines and roadways.

If you have any questions regarding whether or not your constituent concentrations are too high, please contact your local Regional Board office. The United States Environmental Protection Agency (USEPA) has published stormwater discharge benchmarks for a number of parameters. These benchmarks may be helpful when evaluating whether additional BMPs are appropriate. These benchmarks can be accessed at our website at http://www.waterboards.ca.gov. It is contained in the Sampling and Analysis Reduction Certification.

See Storm Water Contacts at

http://www.waterboards.ca.gov/stormwtr/contact.html

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Hanson Aggregates
Carroll Canyon Facility
9255 Camino Santa Fe
San Diego, California 92121

WDID# 9 37I014663

Response to Annual Report Items

Item Number:	Explanation
F.1	Authorized non-storm water discharges do occur at this facility in the form of dust control using water trucks. Visual observations were conducted on a quarterly and monthly basis and no discharges were observed leaving the property.
G.1	Although a monthly visual observation was attempted, there was no discharge observed during the months of October and November 2006 and January through May 2007 that presented a significant, qualifying rain event at the site. On March 27 and April 20 light rain was observed, but no discharge occurred. Discharge was observed from the site on December 27, 2006 and a storm water sample was collected.

Sample Summary Form

EMAX Laboratories Inc. Tel 310-6188889 NELAP Accreditation #: 02116CA

Client : BMI
Project : STORMWATER
Batch No. : 06L293.
Sample ID: Carroll Canyon. Hanson \# 311. WDID 9371014663.
Lab Samp ID: L293-01 (Group)

Date Collected: 12/27/06 08:30
Date Received: 12/28/06
Prject Code: BMI0601_
Matrix : WATER
% Moisture : NA

LabSmpID	Parameters	RefMethod	Result&Unit	DilF	RL	AnlDateTime	PrpDateTime	LabFileID	PrpBatch
L293-01_	Specific Conductivity_	120.1	819 umhos/cm	1	1.00	12/28/06 12:08	NA	ECL013-06_	ECL013W
L293-01_	NITRATE/NITRITE-N	300.0	1.05 mg/L	1	0.100	12/28/06 14:20	NA	AL30-08	ICL066W
L293-01M	Iron	6010B	21.0 mg/L	1	0.200	01/05/07 20:07	01/04/07 12:40	I07A015031_	IPA011W
L293-01S	Iron	6010B	21.1 mg/L	1	0.200	01/05/07 20:23	01/04/07 12:40	I07A015034_	IPA011W
L293-01A	Iron	6010B	15.0 mg/L	1	0.200	01/05/07 20:27	01/04/07 12:40	I07A015035_	IPA011W
L293-01_	Iron	6010B	4.55 mg/L	1	0.200	01/05/07 20:33	01/04/07 12:40	I07A015036_	IPA011W
L293-01J	Iron	6010B	4.74 mg/L	5	1.00	01/05/07 20:37	01/04/07 12:40	I07A015037_	IPA011W
L293-01_	PH	150.1	8.51 pH	1	NA	12/28/06 11:53	NA	PHL016-03_	PHL016W
L293-01_	OIL & GREASE	1664	ND mg/L	1	5.00	01/03/07 14:58	01/02/07 17:19	OGA001-05_	OGA001W
L293-01_	TSS	160.2	184 mg/L	1	10.0	12/28/06 17:49	12/28/06 14:20	SSL009-09_	SSL009W

DilF: Dilution Factor
RL: Reporting Limit

6264410649 CalCIMA September 15 – October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2October 10, 2017 11:57:28 a.m. CalCIMA 05-30-2007 9/14

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SIDE A

FORM 1-SAMPLING & ANALYSIS RESULTS

FIRST STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.
- Make additional copies of this form as necessary.

NAME OF PERSON COLLECTING SAMPLE(S): Peter Zagar **TITLE:** Environmental Manager **SIGNATURE:** Peter D Zagar

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For First Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC	Iron	N+N			
Outfall 1	12 /27 /07 ☒ AM 8:30 ☐ PM	☒ AM 7:30 ☐ PM	8.51	184	819	<5.0		4.55	1.05			
	/ / ☐ AM : ☐ PM	☐ AM : ☐ PM										
	/ / ☐ AM : ☐ PM	☐ AM : ☐ PM										
	/ / ☐ AM : ☐ PM	☐ AM : ☐ PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l	mg/l	mg/l			
TEST METHOD DETECTION LIMIT:			NA	10.0	1.0	5.0		0.2	0.10			
TEST METHOD USED:			150.1	160.2	120.1	1664		6010B	300.0			
ANALYZED BY (SELF/LAB):			EMAX LAB	EMAX LAB	EMAX LAB	EMAX LAB		EMAX LAB	EMAX LAB			

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE B

FORM 1-SAMPLING & ANALYSIS RESULTS

SECOND STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For Second Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Quarterly dry weather visual observations are required of each authorized NSWD.
- Observe each authorized NSWD source, impacted drainage area, and discharge location.
- Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), *of the General Permit.*
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: 8/15/06	**Observers Name:** Sean Leffler **Title:** Junior Environmental Scientist **Signature:**	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☒ **NO**	If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: 11/10/06	**Observers Name:** Sean Leffler **Title:** Junior Environmental Scientist **Signature:**	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☒ **NO**	If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: 2/16/07	**Observers Name:** Sean Leffler **Title:** Junior Environmental Scientist **Signature:**	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☒ **NO**	If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: 5/ 30 / 07	**Observers Name:** Amy Tufts **Title:** Associate Environmental Scientist **Signature:** Amy Tufts	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☒ **NO**	If **YES**, complete reverse side of this form.

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SIDE B

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

DATE /TIME OF OBSERVATION	SOURCE AND LOCATION OF AUTHORIZED NSWD EXAMPLE: Air conditioner Units on Building C	NAME OF AUTHORIZED NSWD EXAMPLE: Air conditioner condensate	DESCRIBE AUTHORIZED NSWD CHARACTERISTICS Indicate whether authorized NSWD is clear, cloudy, or discolored, causing staining, contains floating objects or an oil sheen, has odors, etc.		DESCRIBE ANY REVISED OR NEW BMPs AND PROVIDE THEIR IMPLEMENTATION DATE
			At the NSWD Source	At the NSWD Drainage Area and Discharge Location	
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					

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FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- *Quarterly visual observations are required during dry weather and at all facility drainage areas.*
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** 8/15/06 9:00 ☒ AM ☐ PM	**Observers Name:** Sean Leffler **Title:** Junior Environmental Scientist **Signature:**	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** 11/10/06 11:50 ☒ AM ☐ PM	**Observers Name:** Sean Leffler **Title:** Junior Environmental Scientist **Signature:**	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** 2/16/07 9:30 ☒ AM ☐ PM	**Observers Name:** Sean Leffler **Title:** Junior Environmental Scientist **Signature:**	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** 5/30/07 11:25 ☒ AM ☐ PM	**Observers Name:** Amy Tufts **Title:** Associate Environmental Scientist **Signature:** Amy Tufts	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

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SIDE B

FORM 3 QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

OBSERVATION DATE (FROM REVERSE SIDE)	NAME OF UNAUTHORIZED NSWD EXAMPLE: Vehicle Wash Water	SOURCE AND LOCATION OF UNAUTHORIZED NSWD EXAMPLE: NW Corner of Parking Lot	DESCRIBE UNAUTHORIZED NSWD CHARACTERISTICS Indicate whether unauthorized NSWD is clear, cloudy, discolored, causing stains; contains floating objects or an oil sheen, has odors, etc.		DESCRIBE CORRECTIVE ACTIONS TO ELIMINATE UNAUTHORIZED NSWD AND TO CLEAN IMPACTED DRAINAGE AREAS. PROVIDE UNAUTHORIZED NSWD ELIMINATION DATE.
			AT THE UNAUTHORIZED NSWD SOURCE	AT THE UNAUTHORIZED NSWD AREA AND DISCHARGE LOCATION	
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					

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FORM 4-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

SIDE A

- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

Observation Date: October 20 2006 Observers Name: Sean Leffler Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	9:45 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☒ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: November 10 2006 Observers Name: Sean Leffler Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	11:50 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: December 27 2006 Observers Name: Peter Zagar Title: Hanson Environmental Manager Signature: Peter D. Zagar	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	8:30 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	7:30 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: January 12 2007 Observers Name: Sean Leffler Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	8:15 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

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SIDE B

FORM 4-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

DATE/TIME OF OBSERVATION (From Reverse Side)	DRAINAGE AREA DESCRIPTION EXAMPLE: Discharge from material storage Area #2	DESCRIBE STORM WATER DISCHARGE CHARACTERISTICS Indicate whether storm water discharge is clear, cloudy, or discolored; causing staining; containing floating objects or an oil sheen, has odors, etc.	IDENTIFY AND DESCRIBE SOURCE(S) OF POLLUTANTS EXAMPLE: Oil sheen caused by oil dripped by trucks in vehicle maintenance area.	DESCRIBE ANY REVISED OR NEW BMPs AND THEIR DATE OF IMPLEMENTATION
10/20/06 9:45 [X] AM [ ] PM	Aggregates plant outfall location	No storm water flow present. Trash observed at outfall location	Trash accumulation caused by on site staff	Site contact was notified and the trash was removed
/ / : [ ] AM [ ] PM				
/ / : [ ] AM [ ] PM				
/ / : [ ] AM [ ] PM				
/ / : [ ] AM [ ] PM				

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FORM 4 (Continued)-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

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- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

Observation Date: February 16 2007 Observers Name: Sean Leffler Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	9:30 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: March 15 2007 Observers Name: Sean Leffler Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	11:00 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: April 17 2007 Observers Name: Sean Leffler Title: Junior Environmental Scientist Signature:	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	9:45 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: May 30 2007 Observers Name: Amy Tufts Title: Associate Environmental Scientist Signature: Amy Tufts	Drainage Location Description	#1 Outflow 1	#2	#3	#4
	Observation Time	11 :25 ☐ P.M. ☒ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	No Discharge ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☒	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

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FORM 4 (Continued)-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

DATE/TIME OF OBSERVATION (From Reverse Side)	DRAINAGE AREA DESCRIPTION EXAMPLE: Discharge from material storage Area #2	DESCRIBE STORM WATER DISCHARGE CHARACTERISTICS Indicate whether storm water discharge is clear, cloudy, or discolored; causing staining; containing floating objects or an oil sheen, has odors, etc.	IDENTIFY AND DESCRIBE SOURCE(S) OF POLLUTANTS EXAMPLE: Oil sheen caused by oil dripped by trucks in vehicle maintenance area.	DESCRIBE ANY REVISED OR NEW BMPs AND THEIR DATE OF IMPLEMENTATION
/ / : ☐ AM ☐ PM				
/ / : ☐ AM ☐ PM				
/ / : ☐ AM ☐ PM				
/ / : ☐ AM ☐ PM				
/ / : ☐ AM ☐ PM				

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FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 4/17/07 INSPECTOR NAME: Sean Leffler TITLE: Junior Environmental Scientist SIGNATURE: _____

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)		If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Pond Area	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO			
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)		If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Access Road	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO			
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)		If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Aggregate Processing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO			
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)		If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Hazardous Materials/Wastes Storage	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO			
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			

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FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: ___/___/___ INSPECTOR NAME: _____ TITLE: _____ SIGNATURE: _____

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☐NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☐NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☐NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☐NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☐NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☐NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☐NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☐NO			

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#311

Linda S. Adams
Secretary for
Environmental Protection

State of California
STATE WATER RESOURCES CONTROL BOARD

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

Arnold Schwarzenegger
Governor

2010-2011

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2011 JUN 29 P 2:53

FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2010 through June 30, 2011

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 937I014663

Facility Business Name: Hanson Aggregates (Carroll Canyon)
Contact Person: Jud Harvey
Physical Address: 9255 Camino Santa Fe
e-mail: Jud.Harvey@hanson.com
City: San Diego
CA Zip: 92121 Phone: (760) 591-0952
Standard Industrial Classification (SIC) Code(s): 1442, 3273, 2875, 7699

B. Facility Operator Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region)
Contact Person: Steve Zacks
Mailing Address: P.O. Box 639069
e-mail: steve.zacks@hanson.com
City: San Diego
State: CA Zip: 92163 Phone: 805 748-0128

C. Facility Billing Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region)
Contact Person: Steve Zacks
Mailing Address: P.O. Box 639069
e-mail: steve.zacks@hanson.com
City: San Diego
State: CA Zip: 92163 Phone: 805 748-0128

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☒ **YES** Go to Item D.2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☒ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry

   ii. ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: ___/___/___

   v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☐ **YES** Go to Section E ☒ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? _____ If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   ☐ **YES** ☐ **NO** **attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? _____

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4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☐ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated ___/___/_____

6. Were all samples collected during the first hour of discharge? ☐ YES ☐ NO, **attach explanation**

7. Was all storm water sampling preceded by three (3) working days without a storm water discharge? ☐ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☐ YES ☐ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☐ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☐ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

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F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**

Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers.** Indicate "N/A" for quarters without any authorized non-storm water discharges.

July-September	☐ YES	☐ NO	☐ N/A	October-December	☐ YES	☐ NO	☐ N/A
January-March	☐ YES	☐ NO	☐ N/A	April-June	☐ YES	☐ NO	☐ N/A

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information:

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**

Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers.**

July-September	☒ YES	☐ NO	October-December	☒ YES	☐ NO
January-March	☒ YES	☐ NO	April-June	☒ YES	☐ NO

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to Item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information:

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii. source and location of each unauthorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers**. Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☒	☐	February	☐	☒
November	☐	☒	March	☒	☐
December	☒	☐	April	☐	☒
January	☐	☒	May	☐	☒

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d. **any** new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. *Have you reviewed your SWPPP to assure that its BMPs address existing* potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

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4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

   The following records should be reviewed:

   - quarterly authorized non-storm water discharge visual observations
   - monthly storm water discharge visual observation
   - records of spills/leaks and associated clean-up/response activities
   - quarterly unauthorized non-storm water discharge visual observations
   - Sampling and Analysis records
   - preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

   The following SWPPP items should be reviewed:

   - pollution prevention team
   - list of significant materials
   - description of potential pollutant sources
   - assessment of potential pollutant sources
   - identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

   The following BMP categories should be reviewed:

   - good housekeeping practices
   - spill response
   - employee training
   - erosion control
   - quality assurance
   - preventative maintenance
   - material handling and storage practices
   - waste handling/storage
   - structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken

ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1.	Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☐ YES	☐ NO	☒ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Steve Zacks

Signature:  Date: 6/5/2011

Title: Environmental Manager

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No Answers for G-1: There were no industrial stormwater discharges to Waters of the US during operating hours, except during the months of October and December 2010, and March 2011. The date, time, name, and title of the person who observed there were no stormwater discharges are shown on the attached Form 4's. The Form 4's contain rain records for the reporting period.

Annual Comprehensive Site Evaluation

The evaluation was conducted on 5/13/2011 with the plant manager. The SWPPP was updated in May 2011 to reflect new BMP's (new desiltation basin, jute netting installation) implemented during the reporting year. The SWPPP site map was also updated to show these new BMP's.

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SIDE A

FORM 1-SAMPLING & ANALYSIS RESULTS

FIRST STORM EVENT

N/A- No samples taken

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- *If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank*
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.
- *Make additional copies of this form as necessary.*

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For First Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	/ / ☐AM : ☐PM	☐AM : ☐PM										
	/ / ☐AM : ☐PM	☐AM : ☐PM										
	/ / ☐AM : ☐PM	☐AM : ☐PM										
	/ / ☐AM : ☐PM	☐AM : ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE B

FORM 1-SAMPLING & ANALYSIS RESULTS

SECOND STORM EVENT

N/A- No samples taken

- *If analytical results are less than the detection limit (or non detectable), show the value as less than* the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- *When analysis is done using portable analysis (such as portable pH meters, SC* meters, etc.), indicate "PA" in the appropriate test method used box.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For Second Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	/ / ☐AM : ☐PM	☐AM : ☐PM										
	/ / ☐AM : ☐PM	☐AM : ☐PM										
	/ / ☐AM : ☐PM	☐AM : ☐PM										
	/ / ☐AM : ☐PM	☐AM : ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

N/A- No Authorized NSWD's

* Quarterly dry weather visual observations are required of each authorized NSWD.
- Observe each authorized NSWD source, impacted drainage area, and discharge location.
- Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.

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Carroll Canyon

SIDE A

FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit. Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** 7/20/11 4:15 ☐ AM ☒ PM	Observers Name: Jud Harvey Title: Plant Mngr Signature: Jud Harvey	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** 12/31/10 9:00 ☒ AM ☐ PM	Observers Name: JUD HARVEY Title: PLANT MANAGER Signature: Jud L. Harvey	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** 1/1/11 9:00 ☒ AM ☐ PM	Observers Name: JUD HARVEY Title: PLANT MANAGER Signature: Jud L. Harvey	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** 4/1/11 9:00 ☒ AM ☐ PM	Observers Name: JUD L. HARVEY Title: Plant Mgr Signature: Jud L. Harvey	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

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FORM 4-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

SIDE A

SEE ATTACHED FORM 4'S

- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- *Make additional copies of this form as necessary.*
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

Observation Date: October ____ 2010 Observers Name: _____ Title: _____ Signature: _____	Drainage Location Description	#1	#2	#3	#4
	Observation Time	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: November____ 2010 Observers Name: _____ Title: _____ Signature: _____	Drainage Location Description	#1	#2	#3	#4
	Observation Time	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: December____ 2010 *Observers Name:* _____ Title: _____ Signature: _____	Drainage Location Description	#1	#2	#3	#4
	Observation Time	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: January____ 2011 Observers Name: _____ Title: _____ Signature: _____	*Drainage Location Description*	#1	#2	#3	#4
	Observation Time	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

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Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: 10/2016

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
oct 4,5 & 6th	TRACE	NO	
oct 19	.95	NO	
oct 25	TRACE	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☑ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

_____ 11/1/2016

Inspector's Signature **Date**

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7)

Month and Year: 10/2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
oct 4,5+6	TRACE	NO	
oct. 19	.95	YES	
oct 25	TRACE	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes oct. 19 TH

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
Oct. 19, 2010	10:30 AM	1:00 AM

Characteristics of Discharge:

Discharge turbid or colored?	☑ No	☐ Yes
Discharge have sheen?	☑ No	☐ Yes
Discharge leave staining?	☑ No	☐ Yes
Discharge have odor?	☑ No	☐ Yes
Discharge have debris?	☑ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☑ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☑ Yes

If "Yes," describe new BMP's: Rock Filter Rock placement at Basin 1

Inspector's Signature

11/1/2010

Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: 10/2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
oct 4,5+6	TRACE	NO	
oct 19	.95	NO	
oct 25	TRACE	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☑ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

J. F. [illegible] 11/12/10

Inspector's Signature **Date**

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: NOV. 2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
11/8/10	TRACE	NO	
11/20/10	.62	YES	RAIN STARTED AT 7:45 PM Sat. NIGHT, NO ONE ON SITE
11/22/10	.25	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/5/10

Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7)

Month and Year: NOV. 2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
11/8/10	TRACE	NO	
11/20/10	.62	YES	RAIN STARTED AT 7:45 PM Sat NIGHT, NO ONE ON SITE
11/22/10	.25	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

[X] No [ ] Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	[ ] No	[ ] Yes
Discharge have sheen?	[ ] No	[ ] Yes
Discharge leave staining?	[ ] No	[ ] Yes
Discharge have odor?	[ ] No	[ ] Yes
Discharge have debris?	[ ] No	[ ] Yes

Source of any pollutants in discharge:

BMP's in place?	[ ] No	[X] Yes
New BMP's needed to reduce pollutants in discharge?	[X] No	[ ] Yes

If "Yes," describe new BMP's:

Inspector's Signature

12/3/10
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: NOV. 2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
11/8/10	TRACE	NO	
11/20/10	.62	YES.	RAIN STARTED AT 7:45 PM SAT NIGHT, NO ONE ON SITE.
11/22	.25	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
11/20/10		11:00 PM

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☑ Yes
New BMP's needed to reduce pollutants in discharge?	☑ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/1/10
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: DEC. 2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
12/16/10	.03	NO	
12/17/10	.13	NO	
12/18/10	.13	NO	
12/20/10	.56	NO	
12/21/10	2.12	YES	
12/22/10	2.50	YES	
12/29/10	.92	YES	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/21/10	7AM	12:AM
12/22/10	7AM	12:AM
~~12/23/10~~	~~7AM~~	~~12:AM~~
12/29/10	7AM	3:AM

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☐ No	☒ Yes

Source of any pollutants in discharge: CREEK OVERFLOWED DURING EXCESSIVE RAINFALL CARRYING VEGITATION AND OTHER DEBRIS THROUGHOUT SITE FROM UPSTREAM AND ONSITE SOURCES.

BMP's in place? ☐ No ☒ Yes

New BMP's needed to reduce pollutants in discharge? ☐ No ☒ Yes

If "Yes," describe new BMP's: REPLACED DAMAGED BMPS DURING RAINFALLS DUE TO EXCESSIVE PUNSHFIELD CONDITIONS

Inspector's Signature

01/03/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: Dec 2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
12/16/10	.03	NO	
12/17/10	.13	NO	
12/18/10	.13	NO	
12/20/10	.56	NO	
12/21/10	2.12	YES	
12/22/10	2.50	YES	
12/29/10	.92	YES	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/21/10	7:4m	12:Am
12/22/10	7:4m	12:Am
12/29/10	7:4m	3:4m

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☐ No	☒ Yes

Source of any pollutants in discharge: Creek overflowed during excessive Rainfall causing Vegitation and other Debris throughout site from upstream and on-site sources.

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☒ Yes

If "Yes," describe new BMP's: Excessive flash flood conditions compromised this containment. Water flow was diverted to Basin #2 at low point in road

Jud Harvey
Inspector's Signature

01/03/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: DEC 2010

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
12/16/10	.03	NO	
12/17/10	.13	NO	
12/18/10	.13	NO	
12/20/10	.56	NO	
12/21/10	2.12	YES	
12/22/10	2.50	YES	
12/29/10	.92	YES.	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/21/10	7:AM	12:AM
12/22/10	7:AM	12:AM
12/29/10	7:AM	3:AM

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☐ No	☒ Yes

Source of any pollutants in discharge: CREEK OVERFLOWED DURING EXCESSIVE RAINFALL CARRYING VEGITATION AND OTHER DEBRIS THROUGHOUT SITE FROM UPSTREAM AND ONSITE SOURCES.

BMP's in place? ☐ No ☒ Yes

New BMP's needed to reduce pollutants in discharge? ☒ No ☐ Yes

If "Yes," describe new BMP's: _____

Jud Harvey — 01/04/11

Inspector's Signature **Date**

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: JAN 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
1/4/11	.01	NO	
1/30/11	.07	NO	
1/31/11	.07	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

J. L. Harvey
Inspector's Signature

01/31/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: JAN 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
1/4/11	.01	NO	
1/30/11	.07	NO	
1/31/11	.07	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

A. L. Harvey

Inspector's Signature

01/31/11

Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: JAN 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
1/4/11	.01	NO	
1/30/11	.07	NO	
1/31/11	.07	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☑ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

J. J. Harvey
Inspector's Signature

01/31/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: FEB 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
2/16/11	.43	YES	RAIN STARTED AT 4AM WED.
2/18/11	.84	YES	RAIN STARTED AT 5PM FRI.
2/19/11	.41	YES	RAIN STARTED AT 5AM SAT.
2/26/11	1.34	YES	RAIN STARTED AT 2:30 AM SAT.

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/25/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7)

Month and Year: FEB 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
N/A			
BASIN	BYPASSED DUE to DEC. Storm	DAMAGE	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/28/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: FEB. 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
2/16/11	.43	NO	RAIN STARTED AT 4AM WED.
2/18/11	.84	YES	RAIN STARTED AT 5PM FRI.
2/19/11	.41	YES	RAIN STARTED AT 5AM SAT.
2/26/11	1.34	YES	RAIN STARTED AT 2:30AM SAT.

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/23/11
Date
Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: MARCH 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
3/20/11	.70		SOAK EVENT
3/21/11	.52	YES	
3/23/11	.13	NO	
3/25/11	.08	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
3/21/11	7:50AM	

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☒ Yes

If "Yes," describe new BMP's: ADDED Rock Filter Bags AT Discharge Point

J. L. Harvey

Inspector's Signature

4/1/11

Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: MARCH 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
N/A			
BASIN By PASSED		DUE to DEC	2010 Storm DAMAGE

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature 4/1/11 **Date**

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: MARCH 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
3/20/11	.70	NO	SUNDAY EVENT
3/21/11	.52	NO	
3/23/11	.13	NO	
3/25/11	.08	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud F. Harvey
Inspector's Signature

4/1/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #1

Plant Discharge Location: (Low point in road)

Month and Year: April 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
4/8	.18	NO	
4/9	.14	NO	
4/10	TRACE	NO	
4/26	TRACE	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

5/2/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: April 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
	N/A		

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

5/2/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: APRIL 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
4/8	.18	NO	
4/9	.14	NO	
4/18	TRACE	NO	
4/26	TRACE	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

5/2/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: May 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
5/5	TRACE	NO	
5/8	.02	NO	
5/17	.16	NO	
5/18	.25	NO	
5/28	TRACE	NO	
5/29	.12	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

5/31/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: MAY 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
	N/A		

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

5/31/2011
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: MAY 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
5/5/11	TRACE	NO	
5/6/11	.02	NO	
5/17	.16	NO	
5/18	.25	NO	
5/28	TRACE	NO	
5/29	.12	NO	SUN.

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud F. Harvey
Inspector's Signature

5/31/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

2010- 2011

ANNUAL REPORT

SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 5 / 13 / 2011 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE: Steve Zacks

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)		If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Mine Area- Excavation, loading, and conveying of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Rock and Sand Plant- crushing and screening	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Rock and Sand Plant- washing of processed material	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Rock and Sand Plant- storage of sand and gravel in stockpiles	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			

September 15 - October 15, 2017 Pre-Diligence / LOI Period Package Addendum 2 October 10, 2017

2010- 2011

ANNUAL REPORT

SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 5/ 13 / 2011 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Concrete Plant- Storage of sand and gravel; cement and fly ash in silos; admixtures and colors	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
Concrete Plant- Interior and exterior truck washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
Sand Washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
Fueling and Shop	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

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STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
2010-2011 ANNUAL REPORT
FOR STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD
2011 JUN 29 P 2:53

Reporting Period July 1, 2010 through June 30, 2011

An Annual Report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers, and e-mail addresses of the Regional Board contacts, as well as the Regional Board Offices addresses are indicated below.

REGIONAL BOARD INFORMATION:

San Diego Region
9174 Sky Park Court, Suite 100
San Diego, CA 92123

Contact: Tony Felix
Tel: (858) 636-3134
Email: Tfelix@waterboards.ca.gov

GENERAL INFORMATION

A. Facility Information:

Associated Ready Mixed Foothil
25901 Towne Centre Dr
El Toro, CA 92610
WDID No: 9 30I014516

Facility Contact: Ron Huff
Email:
Phone: 949-580-1844

SIC Code(s):
3273 Ready-Mixed Concrete

B. Facility Operator Information:

Associated Ready Mixed Concrete
2730 E Washington Blvd
Los Angeles, CA 90023

Operator Contact: Steve Lode
Email:
Phone: 323-260-5350

C. Facility Billing Information:

Associated Ready Mixed Concrete
4621 Teller Ave Ste 130
Newport Beach, CA 92660

Billing Contact: Alex Nichols
Email: alexn@assocrmc.com
Phone: 323-260-5350

Additional Table D Parameters: Fe

2010-2011
ANNUAL REPORT

SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from two storm events in accordance with sections B.12 or 15 of the General Permit?

   [X] **YES** Go to Item D.2 [ ] **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. [X] Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry (BMI)

   ii. [ ] Submitted **No Exposure Certification (NEC)** Date Submitted: _____

   Re-evaluation Date: _____

   Does facility continue to satisfy NEC conditions? [ ] YES [ ] NO

   iii. [ ] Submitted **Sampling Reduction Certification (SRC)** Date Submitted: _____

   Re-evaluation Date: _____

   Does facility continue to satisfy SRC conditions? [ ] YES [ ] NO

   iv. [ ] Received Regional Board Certification Certification Date: _____

   v. [ ] Received Local Agency Certification Cetification Date: _____

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   [ ] **YES** Go to Section E [X] **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? ____ If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   [ ] **YES** [ ] **NO, attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? _____

4. For each storm event sampled, did you collect and analyze a sample from each of the facilitys' storm water discharge locations? ☐ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, attach explanation

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated _____

6. Were all samples collected during the first hour of discharge? ☐ YES ☐ NO, **attach explanation**

7. Was all storm water sampling preceded by three (3) working days without a storm water discharge? ☐ YES ☐ NO, **attach explanation**

8. Were there any discharges of stormwater that had been temporarily stored or contained? (such as from a pond) ☐ YES ☐ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☐ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☐ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler.
- Parameters tested.
- Name of analytical testing laboratory.
- Discharge location identification.
- Testing results.
- Test methods used.
- Test detection limits.
- Date of testing.
- Copies of the laboratory analytical results.

F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**
Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ YES ☒ NO Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers**. Indicate "N/A" for quarters without any authorized non-storm water discharges.

July -September	☒ YES	☐ NO	☐ N/A	October-December	☒ YES	☐ NO	☐ N/A
January-March	☒ YES	☐ NO	☐ N/A	April-June	☒ YES	☐ NO	☐ N/A

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information.

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**
Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources. **Attach an explanation for any "NO" answers.**

July -September	☒ YES	☐ NO	October-December	☒ YES	☐ NO
January-March	☒ YES	☐ NO	April-June	☒ YES	☐ NO

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ YES ☒ NO Go to item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ YES ☐ NO **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information.

i. name of each unauthorized non-storm water discharge.
ii. date and time of observation.
iii. source and location of each unauthorized non-storm water discharge.
iv. characteristics of the discharge at its source and impacted drainage area/discharge location.
v. name, title, and signature of observer.
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers**. Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	[X]	[ ]	February	[X]	[ ]
November	[X]	[ ]	March	[X]	[ ]
December	[X]	[ ]	April	[X]	[ ]
January	[X]	[ ]	May	[X]	[ ]

2. Report monthly wet season visual observations using **Form 4** or provide the following information.

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed.
   d. **any** new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? [X] YES [ ] NO
   The following areas should be inspected:

   - areas where spills and leaks have occured during the last year.
   - outdoor wash and rinse areas.
   - process/manufacturing areas.
   - loading, unloading, and transfer areas.
   - waste storage/disposal areas.
   - dust/particulate generating areas.
   - erosion areas.
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? [X] YES [ ] NO

3. Have you inspected the entire facility to verify that the SWPPP's site map, is up-to-date? The following site map items should be verified: [X] YES [ ] NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? [X] YES [ ] NO

The following records should be reviewed:

- quarterly authorized non-storm water discharge visual observations
- monthly storm water discharge visual observation
- records of spills/leaks and associated clean-up/response activities
- quarterly unauthorized non-storm water discharge visual observations
- Sampling and Analysis records
- preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? [X] YES [ ] NO

The following SWPPP items should be reviewed:

- pollution prevention team
- list of significant materials
- description of potential pollutant sources
- assessment of potential pollutant sources
- identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? [X] YES [ ] NO

The following BMP categories should be reviewed:

- good housekeeping practices
- spill response
- employee training
- erosion control
- quality assurance
- preventative maintenance
- material handling and storage practices
- waste handling/storage
- structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? [X] YES [ ] NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken.

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? [X] YES [ ] NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

ATTACHMENT SUMMARY

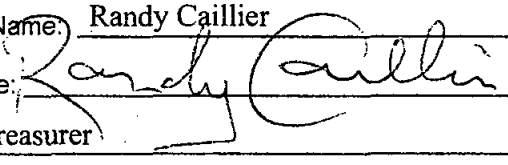
Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1. Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2. If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☒ YES	☐ NO	☐ NA
3. If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4. Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Randy Caillier

Signature:  Date: 06/07/2007

Title: Treasurer

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ANNUAL REPORT

SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Quarterly dry weather visual observations are required of each authorized NSWD.
- Observe each authorized NSWD source, impacted drainage area, and discharge location.
- Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: 8-11-10	Observers Name: Ron Huff Title: Plant Manager Signature:	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ YES ☒ NO If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: 12-20-10	Observers Name: Ron Huff Title: Plant Manager Signature:	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ YES ☒ NO If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: 2-7-11	Observers Name: Ron Huff Title: Plant Manager Signature:	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ YES ☒ NO If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: 5-23-11	Observers Name: Ron Huff Title: Plant Manager Signature:	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ YES ☒ NO If **YES**, complete reverse side of this form.

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SIDE A

ANNUAL REPORT
FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** 9/8/10 8:05 ☑ AM ☐ PM	Observers Name: ROD HUFF Title: PLANT MANAGER Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If YES to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** 11/24/10 9:04 ☑ AM ☐ PM	Observers Name: ROD HUFF Title: PLANT MANAGER Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If YES to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** 2/11/11 9:47 ☒ AM ☐ PM	Observers Name: ROD HUFF Title: PLANT MANAGER Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☐ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☐ NO	If YES to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** 5/23/11 9:20 ☒ AM ☐ PM	Observers Name: ROD HUFF Title: PLANT MANAGER Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If YES to either question, complete reverse side.

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SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 2/16/11 INSPECTOR NAME: BOB HUFF TITLE: PLANT MANAGER SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
CONCRETE BATCH PLANT	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
WASTE STORAGE AREA	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
VEHICLE MAINTANCE FUELING AREA	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			
COLOR STORAGE AREA	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO			

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SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 2/6/11 INSPECTOR NAME: Rod Huff TITLE: Plant Manager SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
OFFICE AREA	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
MIXER WASH OUT AREA	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
VEHICLE PARKING AREA	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
MATERIAL STORAGE AREA	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		

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FORM 4-MONTHLY VISUAL OBSERVATIONS OF

SIDE A

STORM WATER DISCHARGES

- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

Observation Date: October ____ 2010 Observers Name: Rod Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGABLE STORM EVENT	#2	#3	#4
	Observation Time	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Time Discharge Began	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: November ____ 2010 Observers Name: Rod Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGABLE STORM EVENT		#3	#4
	Observation Time	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Time Discharge Began	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: December ____ 2010 Observers Name: Rod Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGABLE STORM EVENT		#3	#4
	Observation Time	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Time Discharge Began	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: January ____ 2011 Observers Name: Rod Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGABLE STORM EVENT	#2	#3	#4
	Observation Time	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Time Discharge Began	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.	☐P.M. ☐A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

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FORM 4 (Continued)-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

SIDE A

- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

Observation Date: February ____ 2011 Observers Name: Ron Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGIABLE STORM	#2 EVENT	#3	#4
	Observation Time	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Time Discharge Began	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: March ____ 2011 Observers Name: Ron Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGIABLE STORM EVENT	#2	#3	#4
	Observation Time	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Time Discharge Began	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: April ____ 2011 Observers Name: Ron Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGIABLE STORM EVENT	#2	#3	#4
	Observation Time	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Time Discharge Began	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: May ____ 2011 Observers Name: Ron Huff Title: Plant Operator Signature:	Drainage Location Description	#1 NO ELIGIABLE STORM EVENT	#2	#3	#4
	Observation Time	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Time Discharge Began	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.	☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD
2014 JUN 30 PM 12 00

State of California
STATE WATER RESOURCES CONTROL BOARD

2013-2014

ANNUAL REPORT

FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2013 through June 30, 2014

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 937I014663

Facility Business Name: Hanson Aggregates Pacific Southwest, Inc. Contact Person: Ron Thompson
Physical Address: 9255 Camino Santa Fe e-mail Ron.Thompson@hanson.com
City: San Diego **CA** Zip: 92121 . Phone: (760) 802-5365
Standard Industrial Classification (SIC) Code(s): 1442, 3273, 2875, 7699

B. Facility Operator Information:

Operator Name: Hanson Aggregates Pacific Southwest, Inc Contact Person: Steve Zacks
Mailing Address. P.O. Box 639069 e-mail: steve.zacks@hanson.com
City: San Diego State: CA Zip: 92163 Phone. 805 748-0128

C. Facility Billing Information:

Operator Name: Hanson Aggregates Pacific Southwest , Inc Contact Person Steve Zacks
Mailing Address: P.O Box 639069 e-mail. steve zacks@hanson.com
City: San Diego State: CA Zip: 92163 Phone: 805 748-0128

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1 For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B 12 or 15 of the General Permit?

☒ **YES** Go to Item D 2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v

i ☒ Participating in an Approved Group Monitoring Plan **Group Name:** _: Building Materials Industry

ii ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: ___/___/___

Re-evaluation Date: ___/___/___

Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

iii ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

Re-evaluation Date: ___/___/___

Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

iv ☐ Received Regional Board Certification Certification Date: ___/___/___

v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

☐ **YES** Go to Section E ☒ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? _____ If less than 2, **attach explanation** (if you checked item D.2.i or iii above, only attach explanation if you answer "0").

2 Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B 5 of the General Permit)

☐ **YES** ☐ **NO** **attach explanation** (Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)

3. How many storm water discharge locations are at your facility? _____

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4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☐ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated ___/___/____

6. Were all samples collected during the first hour of discharge? ☐ YES ☐ NO, **attach explanation**

7. Was all storm water sampling preceded by three (3) working days without a storm water discharge? ☐ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☐ YES ☐ NO, go to Item E 10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☐ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☐ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

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F QUARTERLY VISUAL OBSERVATIONS

1 **Authorized Non-Storm Water Discharges**

Section B.3 b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers** Indicate "N/A" for quarters without any authorized non-storm water discharges.

July-September	☐ **YES**	☐ **NO**	☐ **N/A**	October-December	☐ **YES**	☐ **NO**	☐ **N/A**
January-March	☐ **YES**	☐ **NO**	☐ **N/A**	April-June	☐ **YES**	☐ **NO**	☐ **N/A**

c Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information:

i. name of each authorized non-storm water discharge
ii date and time of observation
iii. source and location of each authorized non-storm water discharge
iv characteristics of the discharge at its source and impacted drainage area/discharge location
v name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges Provide new or revised BMP implementation date

2. **Unauthorized Non-Storm Water Discharges**

Section B.3 a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources

a Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers**

July-September	☒ **YES**	☐ **NO**	October-December	☒ **YES**	☐ **NO**
January-March	☒ **YES**	☐ **NO**	April-June	☒ **YES**	☐ **NO**

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to Item F 2 d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii source and location of each unauthorized non-storm water discharge
iv characteristics of the discharge at its source and impacted drainage area/discharge location
v name, title, and signature of observer
vi **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B 4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations **Attach an explanation for any "NO" answers**. Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☐	☒	February	☐	☒
November	☐	☒	March	☐	☒
December	☐	☒	April	☐	☒
January	☐	☒	May	☐	☒

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d **any** new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1- June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc

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4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

   The following records should be reviewed.

   - quarterly authorized non-storm water discharge visual observations
   - monthly storm water discharge visual observation
   - records of spills/leaks and associated clean-up/response activities
   - quarterly unauthorized non-storm water discharge visual observations
   - Sampling and Analysis records
   - preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

   The following SWPPP items should be reviewed

   - pollution prevention team
   - list of significant materials
   - description of potential pollutant sources
   - assessment of potential pollutant sources
   - identification and description of the BMPs to be implemented for each potential pollutant source

6 Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

   The following BMP categories should be reviewed.

   - good housekeeping practices
   - spill response
   - employee training
   - erosion control
   - quality assurance
   - preventative maintenance
   - material handling and storage practices
   - waste handling/storage
   - structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

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ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments

1.	Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☐ YES	☐ NO	☒ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	Have you attached an explanation for each "NO" answer in items E.1, E 2, E.5-E 7, E.9, E.10.c, F 1.b, F.2.a, F.2.c, G 1, H.1-H 7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Ron Thompson

Signature: Thompson, Ron (Lakeside) NA Date: 6/4/14

Title: Plant Manager

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G-1: There were no industrial stormwater discharges to Waters of the US that met all inspection criteria (e.g. discharge during operating hours) from October 2013 through May 2014. The date, name, and title of the person who observed there were no stormwater discharges during operating hours are shown on the attached Form 4's. The Form 4's contain rain records for the reporting period. The potential for discharge is reduced by several detention ponds.

Annual Comprehensive Site Evaluation

The site and SWPPP review for this evaluation was conducted on 3/26/2014 by the Environmental Manager with the site manager. The SWPPP was subsequently updated to reflect a new BMP- sediment build-up is removed at the secondary plant by end of shift and used for backfill. This reduces the potential for this build-up to be picked up by stormwater.

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SIDE A

FORM 1-SAMPLING & ANALYSIS RESULTS

To be provided by BMI

FIRST STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.
- Make additional copies of this form as necessary.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For First Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE B

FORM 1-SAMPLING & ANALYSIS RESULTS

To be provided by BMI

SECOND STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example· < 05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example· NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For Second Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM ☐PM __:__	☐AM ☐PM __:__										
	__/__/__ ☐AM ☐PM __:__	☐AM ☐PM __:__										
	__/__/__ ☐AM ☐PM __:__	☐AM ☐PM __:__										
	__/__/__ ☐AM ☐PM __:__	☐AM ☐PM __:__										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

N/A- No authorized NSWD's

- Quarterly dry weather visual observations are required of each authorized NSWD.
- Observe each authorized NSWD source, impacted drainage area, and discharge location.
- Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), of the General Permit.
- Make additional copies of this form as necessary

QUARTER: **JULY-SEPT.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.

FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** ☒ AM ☐ PM 9/13/13 10:00	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** ☐ AM ☒ PM 12/23/13 1:00	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** ☒ AM ☐ PM 3/20/14 9:00	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** ☒ AM ☐ PM 6/4/14 7:00	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: May 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 6/2/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: May 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

6/2/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: May 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 6/2/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: May 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 6/2/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Apr 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/1	.05	No	N/A	N/A	
4/2	.22	No	N/A	N/A	
4/5	.09	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date: 4/30/14

Date should reflect the last operating day of the month or the first operating day of the following month

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/26	.16	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: Apr 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/1	.05	No	N/A	N/A	
4/2	.22	No	N/A	N/A	
4/5	.09	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/30/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/26	.16	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Apr 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/1	.05	No	N/A	N/A	
4/2	.22	No	N/A	N/A	
4/5	.09	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/30/14

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/26	.16	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Apr 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/1	.05	No	N/A	N/A	
4/2	.22	No	N/A	N/A	
4/5	.09	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/30/14

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/26	.16	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Mar 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.31	No	N/A	N/A	
3/2	.12	No	N/A	N/A	
3/26	.01	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place? ☐ No ☐ Yes
New BMP's needed to reduce pollutants in discharge? ☐ No ☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

3/31/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/27	.02	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Mar 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.31	No	N/A	N/A	
3/2	.12	No	N/A	N/A	
3/26	.01	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ **No** ☐ **Yes**

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature 3/31/14 **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/27	.02	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #2

Plant Discharge Location: (Below office building #7

Month and Year: Mar 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.31	No	N/A	N/A	
3/2	.12	No	N/A	N/A	
3/26	.01	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

3/31/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/27	.02	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Mar 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/1	.31	No	N/A	N/A	
3/2	.12	No	N/A	N/A	
3/26	.01	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date: 3/31/14

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/27	.02	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Feb 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/3	.16	No	N/A	N/A	
2/6	.12	No	N/A	N/A	
2/7	.12	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/28/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/27	.04	No	N/A	N/A	
2/28	.75	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Feb 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/3	.16	No	N/A	N/A	
2/6	.12	No	N/A	N/A	
2/7	.12	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☑ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/28/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/27	.04	No	N/A	N/A	
2/28	.75	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Feb 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/3	.16	No	N/A	N/A	
2/6	.12	No	N/A	N/A	
2/7	.12	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
2/28/14	11:00 am	10:30 am

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 2/28/14

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/27	.04	No	N/A	N/A	
2/28	.75	Yes	Yes	Yes	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Feb 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/3	.16	No	N/A	N/A	
2/6	.12	No	N/A	N/A	
2/7	.12	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 2/28/14

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/27	.04	No	N/A	N/A	
2/28	.75		No	Yes	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Jan 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

1/31/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Jan 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date: 1/31/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Jan 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date 1/31/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Jan 2014

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

1/31/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Dec. 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/19/13	.34	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 1/2/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Dec 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/19/13	.34	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date: 1/2/14

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Dec 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/19/13	.34	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature 1/2/14 **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Dec 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/19/13	.34	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered "*No*", then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

1/2/14
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Nov 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/21/13	.97	No	N/A	N/A	
11/22/13	.49	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/2/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Nov 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/21/13	.97	No	N/A	N/A	
11/22/13	.49	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 12/2/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Nov 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/21/13	.97	No	N/A	N/A	
11/22/13	.49	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/2/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Nov 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/21/13	.97	No	N/A	N/A	
11/22/13	.49	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ **No** ☐ **Yes**

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature 12/2/13 **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Oct 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/9/13	.43	No	N/A	N/A	
10/10/13	.04	No	N/A	N/A	
10/28/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 10/31/13

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/25/13	.12	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Oct 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/9/13	.43	No	N/A	N/A	
10/10/13	.04	No	N/A	N/A	
10/28/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's *in place*?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature 10/31/13 **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/29/13	.12	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Oct 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/9/13	.43	No	N/A	N/A	
10/10/13	.04	No	N/A	N/A	
10/28/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature 10/31/13 **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/29/13	.12	No	N/A	N/A	

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Oct 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/9/13	.43	No	N/A	N/A	
10/10/13	.04	No	N/A	N/A	
10/28/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

10/31/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/29/13	.12	No	N/A	N/A	

2013- 2014
ANNUAL REPORT

SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 3/ 26/ 2014 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE: Steve Zacks

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Mine Area- Excavation, loading, and conveying of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Rock and Sand Plant- crushing and screening	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Rock and Sand Plant- washing of processed material; Sand washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Rock and Sand Plant- storage of sand and gravel in stockpiles	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			

2013- 2014

ANNUAL REPORT

SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 3/ 26/ 2014 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE: [signature]

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Concrete Plant- Storage of sand and gravel; cement and fly ash in silos; admixtures and colors	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
Concrete Plant- Interior and exterior truck washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
Quality Control Area; Boneyards	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☒ YES ☐ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Metal and other materials on ground at boneyard.	Materials relocated onto concrete pads or inside storage by 4/18/2014
Fueling and Shop	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD
2013 JUN 27 PM 2 30

State of California
STATE WATER RESOURCES CONTROL BOARD

2012-2013

ANNUAL REPORT

FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2012 through June 30, 2013

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 937I014663

Facility Business Name: Hanson Aggregates Pacific Southwest, Inc. Contact Person: Ron Thompson
Physical Address: 9255 Camino Santa Fe e-mail: Ron.Thompson@hanson.com
City: San Diego CA Zip: 92121 : Phone: (760) 802-5365
Standard Industrial Classification (SIC) Code(s): 1442, 3273, 2875, 7699

B. Facility Operator Information:

Operator Name: Hanson Aggregates Pacific Southwest, Inc Contact Person: Steve Zacks
Mailing Address: P.O. Box 639069 e-mail: steve.zacks@hanson.com
City: San Diego State: CA Zip: 92163 Phone: 805 748-0128

C. Facility Billing Information:

Operator Name: Hanson Aggregates Pacific Southwest , Inc Contact Person: Steve Zacks
Mailing Address: P.O. Box 639069 e-mail: steve.zacks@hanson.com
City: San Diego State: CA Zip: 92163 Phone: 805 748-0128

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☒ **YES** Go to Item D.2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☒ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry

   ii. ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: ___/___/___

   v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☐ **YES** Go to Section E ☒ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? _____ If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   ☐ **YES** ☐ **NO** **attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? _____

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4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☐ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated ___/___/____

6. Were <u>all</u> samples collected during the first hour of discharge? N/A ☐ YES ☐ NO, **attach explanation**

7. Was <u>all</u> storm water sampling preceded by three (3) working days without a storm water discharge? ☐ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☐ YES ☐ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☐ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☐ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons: N/A

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

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F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**

Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers**. Indicate "N/A" for quarters without any authorized non-storm water discharges.

July-September	☐ **YES**	☐ **NO**	☐ **N/A**	October-December	☐ **YES**	☐ **NO**	☐ **N/A**
January-March	☐ **YES**	☐ **NO**	☐ **N/A**	April-June	☐ **YES**	☐ **NO**	☐ **N/A**

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information:

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**

Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers**.

July-September	☒ **YES**	☐ **NO**	October-December	☒ **YES**	☐ **NO**
January-March	☒ **YES**	☐ **NO**	April-June	☒ **YES**	☐ **NO**

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to Item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information:

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii. source and location of each unauthorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers.** Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☐	☒	February	☐	☒
November	☐	☒	March	☐	☒
December	☒	☐	April	☐	☒
January	☐	☒	May	☐	☒

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d. any new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

The following records should be reviewed:

- quarterly authorized non-storm water discharge visual observations
- monthly storm water discharge visual observation
- records of spills/leaks and associated clean-up/response activities
- quarterly unauthorized non-storm water discharge visual observations
- Sampling and Analysis records
- preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

The following SWPPP items should be reviewed:

- pollution prevention team
- list of significant materials
- description of potential pollutant sources
- assessment of potential pollutant sources
- identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

The following BMP categories should be reviewed:

- good housekeeping practices
- spill response
- employee training
- erosion control
- quality assurance
- preventative maintenance
- material handling and storage practices
- waste handling/storage
- structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

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ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1.	Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☐ YES	☐ NO	☒ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Ron Thompson

Signature: Thompson, Ron (Lakeside) NA [illegible] Date: 6/5/13

Title: Plant Manager

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Explanation for "No" and "N/A" Answers

G-1: There were no industrial stormwater discharges to Waters of the US that met all inspection criteria (e.g. discharge during operating hours) from October 2012 through May 2013, except during December 2012. The date, name, and title of the person who observed there were no stormwater discharges during operating hours are shown on the attached Form 4's. The Form 4's contain rain records for the reporting period. The potential for discharge is reduced by several detention ponds.

Annual Comprehensive Site Evaluation

The site and SWPPP review for this evaluation was conducted on 3/26/2013 by the Environmental Manager with the site manager. The SWPPP was subsequently updated in June 2013. The SWPPP map was also updated in May 2013.

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ANNUAL REPORT

SIDE A

FORM 1-SAMPLING & ANALYSIS RESULTS

To be provided by BMI

FIRST STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.
- Make additional copies of this form as necessary.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For First Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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ANNUAL REPORT

SIDE B

FORM 1-SAMPLING & ANALYSIS RESULTS

To be provided by BMI

SECOND STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For Second Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

N/A- No authorized NSWD's

- Quarterly dry weather visual observations are required of each authorized NSWD.
- Observe each authorized NSWD source, impacted drainage area, and discharge location.
- Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.

SIDE A

FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

Carroll Canyon

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** 8/23/12 9:30 ☒ AM ☐ PM	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** 12/11/12 8:00 ☒ AM ☐ PM	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** 2/28/13 6:30 ☒ AM ☐ PM	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** 6/5/13 7:30 ☒ AM ☐ PM	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Oct 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/11/12	.31	No			
10/12/12	.20	NO			

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

10/31/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Oct 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/11/12	.31	No			
10/12/12	.20	No			

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

10/31/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Oct 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/11/12	.31	No			
10/12/12	.20	No			

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

10/31/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Oct 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
10/11/12	.31	No			
10/12/12	.20	No			

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of *First* Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

10/31/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: Nov 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/8	.1	No			
11/9	.1	No			
11/30	.1	No			

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

11/30/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #2

Plant Discharge Location: (Below office building #7

Month and Year: Nov 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/8	.1	No			
11/9	.1	No			
11/30	.1	No			

Is yes entered in columns 3, 4, and 5?

☐ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of *First* Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

11/30/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Nov 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/8	.1	No			
11/9	.1	No			
11/30	.1	No			

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 11/30/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Nov 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
11/8	.1	No			
11/9	.1	No			
11/30	.1	No			

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date: 11/30/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #1

Plant Discharge Location: (Low point in road)

Month and Year: Dec. 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/13	1.93	Yes	Yes	Yes	
12/14	.16	No	N/A	N/A	
12/18	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/13/12	8:30 am	6:30 am

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☒ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: Sediment

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☒ Yes

If "Yes," describe new BMP's: Add more rock + Waddle.

Inspector's Signature

Date: 12/28/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #2

Plant Discharge Location: (Below office building #7

Month and Year: Dec. 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/13	1.93	No	N/A	N/A	
12/14	.16	NO	N/A	N/A	
12/17	.08	NO	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/28/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Dec 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/13	1.93	No	N/A	N/A	
12/14	.16	No	N/A	N/A	
12/17	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place? ☐ No ☐ Yes
New BMP's needed to reduce pollutants in discharge? ☐ No ☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date: 12/28/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Dec 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
12/13	1.93	Yes	Yes	Yes	
12/14	.16	No	N/A	N/A	
12/17	.08	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☐ No ☒ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/13/12	9:00am	6:30am

Characteristics of Discharge:

Discharge turbid or colored?	☒ No	☐ Yes
Discharge have sheen?	☒ No	☐ Yes
Discharge leave staining?	☒ No	☐ Yes
Discharge have odor?	☒ No	☐ Yes
Discharge have debris?	☒ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☒ Yes
New BMP's needed to reduce pollutants in discharge?	☒ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

12/28/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #1

Plant Discharge Location: (Low point in road)

Month and Year: Jan 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/18/13	.04	No	N/A	N/A	
1/25/13	.83	?	No	?	
1/26/13	.24	?	No	?	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 1/31/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #2
Plant Discharge Location: (Below office building #7
Month and Year: Jan 2013
Inspector(s): Ron Thompson
Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/10/13	.04	No	N/A	N/A	
1/25/13	.83	?	No	?	
1/26/13	.24	?	No	?	

Is yes entered in columns 3, 4, and 5?
☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 1/31/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Jan 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/10/13	.04	No	N/A	N/A	
1/25/13	.83	?	No	?	
1/26/13	.24	?	No	?	

Is yes entered in columns 3, 4, and 5?
☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 1/31/13

Date should reflect the last *operating* day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Jan 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
1/10/13	.04	No	N/A	N/A	
1/25/13	.83	?	No	?	
1/26/13	.24	?	No	?	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 1/31/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Feb 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/8/13	.26	?	No	?	
2/19/13	.24	?	No	?	
2/20/13	.04	No	N/A		

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date 2/28/13

Date should reflect the last operating day of the month or the *first* operating day of the *following* month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #2

Plant Discharge Location: (Below office building #7

Month and Year: Feb 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/8/13	.26	?	No	?	
2/19/13	.24	?	No	?	
2/20/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge:

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's:

Inspector's Signature

2/28/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Feb 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/8/13	.26	No	No	N/A	
2/19/13	.24	No	No	N/A	
2/20/13	.04	No	No	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered "No", then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/28/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: Feb 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/8/13	.26	?	No	?	
2/19/13	.24	?	No	?	
2/20/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 2/28/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Mar 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3-7-13	.16	No	N/A	N/A	
3-8-13	1.04	Yes	No	Yes	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/1/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Mar 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3-7-13	.16	No	N/A	N/A	
3-8-13	1.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/1/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Mar 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3-7-13	.16	No	N/A	N/A	
3-8-13	1.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered "No", then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/1/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: March 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3-7-13	.16	?	No	N/A	
3-8-13	1.04	Yes	No	?	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/1/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #1

Plant Discharge Location: (Low point in road)

Month and Year: APR 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/15/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/30/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: APR 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/15/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered "No", then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/30/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: APR 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/15/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/30/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: APR 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/5/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/30/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: May 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/6/13	.31	No	N/A	N/A	
5/7/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 6/3/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon Access Road #2

Plant Discharge Location: (Below office building #7

Month and Year: May 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/6/13	.31	No	N/A	N/A	
5/7/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of *First* Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date 6/3/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: A-1 Soils yard

Month and Year: May 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/6/13	.31	No	N/A	N/A	
5/7/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 6/3/13

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: May 2013

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
5/6/13	.31	No	N/A	N/A	
5/7/13	.04	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

6/3/13
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

2012- 2013

ANNUAL REPORT

SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 3/ 26/ 2013 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE: Steve Zack

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Mine Area- Excavation, loading, and conveying of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP) **Rock and Sand Plant- crushing and screening**	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP) **Rock and Sand Plant- washing of processed material; Sand washing**	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP) **Rock and Sand Plant- storage of sand and gravel in stockpiles**	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			

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SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 3/ 26/ 2013 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE: [signature]

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Concrete Plant- Storage of sand and gravel; cement and fly ash in silos; admixtures and colors	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
Concrete Plant- Interior and exterior truck washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
Quality Control Area; Boneyards	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		
Fueling and Shop	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐YES ☒NO ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐YES ☒NO	If yes, to either question, complete the next two columns of this form		

State of California
STATE WATER RESOURCES CONTROL BOARD

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

2012 JUN 28 P 2:58

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ANNUAL REPORT

FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2011 through June 30, 2012

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 937I014663

Facility Business Name: Hanson Aggregates Pacific Southwest, Inc. Contact Person: Ron Thompson

Physical Address: 9255 Camino Santa Fe e-mail: Ron.Thompson@hanson.com

City: San Diego **CA** Zip: 92121 : Phone: (760) 802-5365

Standard Industrial Classification (SIC) Code(s): 1442, 3273, 2875, 7699

B. Facility Operator Information:

Operator Name: Hanson Aggregates Pacific Southwest, Inc. Contact Person: Steve Zacks

Mailing Address: P.O. Box 639069 e-mail: steve.zacks@hanson.com

City: San Diego State: CA Zip: 92163 Phone: 805 748-0128

C. Facility Billing Information:

Operator Name: Hanson Aggregates Pacific Southwest, Inc. Contact Person: Steve Zacks

Mailing Address: P.O. Box 639069 e-mail: steve.zacks@hanson.com

City: San Diego State: CA Zip: 92163 Phone: 805 748-0128

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☒ **YES** Go to Item D.2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☒ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry

   ii. ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: ___/___/___

   v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☒ **YES** Go to Section E ☐ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? 1

   If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   ☒ **YES** ☐ **NO** **attach explanation** (Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)

3. How many storm water discharge locations are at your facility? 3

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4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☐ YES, go to Item E.6 ☒ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☒ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated ___/___/_____

6. Were <u>all</u> samples collected during the first hour of discharge? ☒ YES ☐ NO, **attach explanation**

7. *Was <u>all</u> storm water sampling preceded by three* (3) working days without a storm water discharge? ☒ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☒ YES ☐ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☒ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☒ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☒ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons: N/A

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

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F. *QUARTERLY VISUAL OBSERVATIONS*

1. **Authorized Non-Storm Water Discharges**

Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers.** Indicate "N/A" for quarters without any authorized non-storm water discharges.

July-September	☐ **YES**	☐ **NO**	☐ **N/A**	October-December	☐ **YES**	☐ **NO**	☐ **N/A**
January-March	☐ **YES**	☐ **NO**	☐ **N/A**	April-June	☐ **YES**	☐ **NO**	☐ **N/A**

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information:

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**

Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers.**

July-September	☒ **YES**	☐ **NO**	October-December	☒ **YES**	☐ **NO**
January-March	☒ **YES**	☐ **NO**	April-June	☒ **YES**	☐ **NO**

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected? N/A

☐ **YES** ☒ **NO** Go to Item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted? N/A

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information:

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii. source and location of each unauthorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. ***Attach an explanation for any "NO" answers.*** *Include in this explanation whether any eligible storm events* occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☐	☒	February	☐	☒
November	☐	☒	March	☐	☒
December	☒	☐	April	☐	☒
January	☐	☒	May	☐	☒

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d. **any** new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

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4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

   The following records should be reviewed:

   - quarterly authorized non-storm water discharge visual observations
   - monthly storm water discharge visual observation
   - records of spills/leaks and associated clean-up/response activities
   - quarterly unauthorized non-storm water discharge visual observations
   - Sampling and Analysis records
   - preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

   The following SWPPP items should be reviewed:

   - pollution prevention team
   - list of significant materials
   - description of potential pollutant sources
   - assessment of potential pollutant sources
   - identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

   The following BMP categories should be reviewed:

   - good housekeeping practices
   - spill response
   - employee training
   - erosion control
   - quality assurance
   - preventative maintenance
   - material handling and storage practices
   - waste handling/storage
   - structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

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ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1.	Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☒ YES	☐ NO	☐ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	*Have you attached an explanation for each "NO" answer in* items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: Ron Thompson

Signature: _____ Date: 6/8/12

Title: Plant Manager

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Explanation for "No" Answers

E-4, E-5: The sampling criteria (e.g. discharge occurs during operating hours) were met at one of the three discharge locations (see rain logs on December Form 4's). Also it was recently determined that samples in the future could be collected from a fourth discharge location at the lower A-1 Soils area.

F-1: There were no authorized non-stormwater discharges generated from site activities during the reporting year. However the site did receive runoff from an offsite broken fire hydrant on 6/15/2011. The discharge was brown in color from slope sediment. The discharge occurred during the July 2010 to June 2011 reporting year, but was not included in the 2010-11 annual report since the discharge occurred after that report was submitted to BMI.

G: There were no industrial stormwater discharges to Waters of the US that met all inspection/ sampling criteria (e.g. discharge during operating hours) in October 2011, November 2011, and January through May 2012. The date, name, and title of the person who observed there were no stormwater discharges during operating hours are shown on the attached Form 4's. The Form 4's contain rain records for the reporting period.

Annual Comprehensive Site Evaluation

The field review for this evaluation was conducted on 2/9/2012 (for A-1 Soils, Mining, and Shop areas), 11/16/2011 (for concrete plant field review), and 6/6/2012 (concrete plant document review) by the Environmental Manager. The SWPPP was updated in April 2010 and last amended on 6/6/2012.

There appears to be an error in the December Form 4. The lab sample was taken on 12/13/2011- this date is shown on the lab report and the person collecting the sample confirmed this date was logged in his calendar. However the Form 4 shows there was a discharge on 12/12/2011 and not 12/13/2011. After reviewing the discrepancy with staff involved in the sampling, it is assumed that Form 4 should show the discharge on 12/13/2011 and not 12/12/2011.

There is a discharge from the lower A-1 Area to a tributary to Carroll Canyon Creek. This discharge co-mingles with runoff from bluffs located south of the A-1 Soils area. It was previously determined that sampling and inspections will not be conducted of this discharge due to this co-mingling. However this discharge was reevaluated and it was determined that a sample can be taken prior to the co-mingling with offsite runoff, where the storm water overflows a small detention basin. Therefore, a fourth discharge point has been added to the SWPPP.

A 12/2011 stormwater sample from the Access Road #2 Discharge Point (below office building) shows the benchmark level for SC is exceeded, even though a rock filter located upgradient of the sample point was enhanced approximately 1 month before the sample event. Fabric was replaced on the riser after the sample was taken- perhaps this BMP could reduce SC in the future. If SC is again elevated, further evaluation will be conducted and appropriate BMP's will be installed.

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SIDE A

FORM 1-SAMPLING & ANALYSIS RESULTS

To be provided by BMI

FIRST STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.
- Make additional copies of this form as necessary.

NAME OF PERSON COLLECTING SAMPLE(S): _____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For First Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
	__/__/__ ☐AM __:__ ☐PM	☐AM __:__ ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

N/A- No authorized NSWD's

* Quarterly dry weather visual observations are required of each authorized NSWD.
* Observe each authorized NSWD source, impacted drainage area, and discharge location.
* Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), of the General Permit.
* Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?**	☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.

SIDE A

FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- *Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.*
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- *Make additional copies of this form as necessary.*

Carroll Canyon

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** 9/8/11 3:22 ☐ AM ☒ PM	Observers Name: Jud Harvey Title: Site Mngr Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** 1/31/12 9:00 ☒ AM ☐ PM	Observers Name: Jud Harvey Title: Site Mgr Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** 3/7/12 10:30 ☒ AM ☐ PM	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** 6/4/12 9:00 ☒ AM ☐ PM	Observers Name: Ron Thompson Title: Manager Signature:	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☒ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☒ NO	If **YES** to either question, complete reverse side.

SAN DIEGO REGION

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Oct 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L Harvey
Inspector's Signature

10/31/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: Oct 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L Harvey
Inspector's Signature

10/31/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Oct 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L Harvey
Inspector's Signature

10/31/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: NOV 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
11/4/11	1.02 Fri.		Rain Started Approx 12 PM
11/5/11	.10 Sat		
11/6/11	.22 Sun		
11/12/11	1.14 Sat		
11/20/11	.75 Sun.		

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature 12/1/11 **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: NOV 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
11/4/11	1.02 Fri		Rain Started Approx 12 PM
11/5/11	.10 Sat		
11/6/11	.22 Sun		
11/12/11	1.14 Sat		
11/20/11	.75 Sun		

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L Harvey
Inspector's Signature

12/1/11
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: NOV 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
11/4/11	1.02 Fri		Rain Started Approx 12 PM
11/5/11	.10 Sat		
11/6/11	.22 Sun		
11/12/11	1.14 Sat		
11/20/11	.75 Sun		

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud L. Harvey
Inspector's Signature

12/1/11
Date
Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: DEC. 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
12/12/11	.48	NO	
12/13/11	.20	NO	
12/31/11	.02	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud F Harvey — 1/4/12

Inspector's Signature **Date**

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7)

Month and Year: DEC 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
12/12/11	.48	YES	
12/13/11	.20	NO	
12/31/11	.05	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☐ No ☒ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)
12/12/11	7:00 AM	6:00 AM

Characteristics of Discharge:

Discharge turbid or colored?	☑ No	☐ Yes
Discharge have sheen?	☑ No	☐ Yes
Discharge leave staining?	☑ No	☐ Yes
Discharge have odor?	☑ No	☐ Yes
Discharge have debris?	☑ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☑ Yes
New BMP's needed to reduce pollutants in discharge?	☑ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud Harvey
Inspector's Signature

1/4/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: DEC. 2011

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
12/12/11	.48	NO	
12/13/11	.20	NO	
12/31	.05	NO	

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud Harvey — **Inspector's Signature**

1/4/12 — **Date**

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Rd #1 (Low Point in Road)

Month and Year: JAN 2012

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Mngr

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
1/16/12	TRACE	NO	
1/21/12	.13	No	Sat.
1/23/12	.21	NO	Mon 1st Storm

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☑ **No** ☐ **Yes**

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Jud Harvey
Inspector's Signature

1/31/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Camino Santa Fe Desilt Basin

Month and Year: JAN 2012

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
1/16/12	TRACE	NO	
1/21/12	.13	NO	Sat.
1/23/12	.21	NO	Mon 1AM Start.

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est.)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature: J. L. Harvey Date: 1/31/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document no discharge during the month or any discharge that occurs during the first hour of the first stormwater discharge of that month. This form is also used to record any rain events throughout the month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7)

Month and Year: JAN 2012

Inspector(s): Jud Harvey

Inspector(s) Job Title: Site Manager

Fill out this section during the month:

DATE	AMOUNT OF RAIN	DISCHARGE? Yes or No	COMMENTS
1/16/12	TRACE	NO	
1/21/12	.13	NO	Sat
1/23/12	.21	NO	Mon 1AM Start

Was there any discharge of stormwater to a storm drain, creek or other drainage during the month, during operating hours?

☒ No ☐ Yes

- If you answered *"No,"* sign and date the bottom of the form. This form is now completed.
- If you answered *"Yes,"* fill out the below data before signing and dating the form.

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

J Harvey — Inspector's Signature

1/31/12 — Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Feb 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/14/12	1/4"	No	N/A	N/A	
2/15/12	1/4"		No	Yes	rain afterhours.
2/27/12	.67	?	No	Yes	rain afterhours.

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

Date: 2/29/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: Feb 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1st HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/14/12	1/4"	No	N/A	N/A	
2/15/12	1/4"		NO	Yes	rain after hours
2/27/12	.67	?	NO	Yes	rain after hours

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 2/29/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Feb 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1st HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
2/14/12	1/4"	No	N/A	N/A	
2/15/12	1/4"		No	Yes	after hours
2/23/12	.67		No	Yes	after hours.

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

2/29/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: Mar 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1st HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No or N/A	6 COMMENTS
3/17	.47		NO	Yes	
3/19	.24		NO	NO	
3/25	.39		NO	Yes	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/2/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: Mar 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1st HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
3/17	.47		No	Yes	
3/19	.24		No	No	
3/25	.39		No	Yes	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/2/12

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #2
Plant Discharge Location: (Below office building #7

Month and Year: Mar 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No or N/A	6 COMMENTS
3/17	.47		No	Yes	
3/19	.24		No	No	
3/25	.39		No	Yes	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/2/12

Date should reflect the last operating day of the month or the first operating day of the following month

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: APR 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/11/12	.3	No	N/A	N/A	
4/13/12	.3				After hours
4/25/12	.24	NO	N/A	N/A	
4/26/12	.20	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- *If you answered "No", then do not fill out the below Observations data.*
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/30/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #1 (Low point in road)

Month and Year: Apr. 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS
4/11/12	.3	No	N/A	N/A	
4/13/12	.3				After hours
4/25/12	.24	NO	N/A	N/A	
4/26/12	.20	NO	N/A	NA	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

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Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 4/30/12

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: Apr. 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No or N/A	6 COMMENTS
4/11/12	.3	No	N/A	N/A	
4/13/12	.3				After hours
4/25/12	.24	No	N/A	N/A	
4/26/12	.20	No	N/A	N/A	

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

4/30/12
Date

Date should reflect the last operating day of the month *or the first operating day of the following month*

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Camino Santa Fe
Plant Discharge Location: Desilt Basin

Month and Year: May 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

5/31/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon
Access Road #1
Plant Discharge Location: (Low point in road)

Month and Year: May 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature

5/31/12
Date

Date should reflect the last operating day of the month or the first operating day of the following month.

Wet Weather Season Monthly Stormwater Visual Observation Form 4

Instructions: Complete this form for each month during the Stormwater Wet Weather Season months of October through May. This form is used to document rain events, discharges that occur during the month, or that there was no discharge during the entire month. Keep all completed forms in your plant files.

Plant: Carroll Canyon

Plant Discharge Location: Access Road #2 (Below office building #7

Month and Year: May 2012

Inspector(s): Ron Thompson

Inspector(s) Job Title: Manager

Fill out this section during the month:

1 DATE	2 AMOUNT OF RAIN	3 DISCHARGE? Yes or No	4 1ST HOUR OF DISCHARGE DURING OPERATING HOURS? Yes, No, or N/A	5 DISCHARGE PRECEDED BY 3 DAYS OF NO DISCHARGE? Yes, No, or N/A	6 COMMENTS

Is yes entered in columns 3, 4, and 5?

☒ No ☐ Yes

- If you answered *"No"*, then do not fill out the below Observations data.
- If you answered "Yes" and this is the first discharge of the month, then fill in the below Observation and BMP data

Observation Summary of ***First*** Discharge of Month, During Operating Hours:

Date of Discharge Observation	Time of Discharge Observation	Time Discharge Began (est)

Characteristics of Discharge:

Discharge turbid or colored?	☐ No	☐ Yes
Discharge have sheen?	☐ No	☐ Yes
Discharge leave staining?	☐ No	☐ Yes
Discharge have odor?	☐ No	☐ Yes
Discharge have debris?	☐ No	☐ Yes

Source of any pollutants in discharge: _____

BMP's in place?	☐ No	☐ Yes
New BMP's needed to reduce pollutants in discharge?	☐ No	☐ Yes

If "Yes," describe new BMP's: _____

Inspector's Signature _____ Date 5/31/12

Date should reflect the last operating day of the month or the first operating day of the following month.

2011- 2012

ANNUAL REPORT

SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 6/6/ 2012 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE: [signature]

N/A- INDUSTRIAL ACTIVITY HAS BEEN REMOVED AND RECLAMATION UNDER CONSTRUCTION PERMIT COVERAGE

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Mine Area- Excavation, loading, and conveying of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	[X] YES [ ] NO	1) Erosion on slope between primary haul road and primary plant 2) Barren slope where main access road intersects primary haul road.	1) Sand bags installed upgradient of rock apron by 2/16/2012 2) Slope covered with fabric by 3/28/2012
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	[ ] YES [X] NO		
Rock and Sand Plant- crushing and screening	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	[ ] YES [X] NO		
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	[ ] YES [X] NO		
Rock and Sand Plant- washing of processed material; Sand washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	[ ] YES [X] NO		
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	[ ] YES [X] NO		
Rock and Sand Plant- storage of sand and gravel in stockpiles	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	[ ] YES [X] NO		
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	[ ] YES [X] NO		

If yes, to either question, complete the next two columns of this form

D

2011- 2012

ANNUAL REPORT

SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 6 / 6 /2012 INSPECTOR NAME: Steve Zacks TITLE: Environmental Manager SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Concrete Plant- Storage of sand and gravel; cement and fly ash in silos; admixtures and colors	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? [X] YES [ ] NO ARE ADDITIONAL/REVISED BMPs NECESSARY? [ ] YES [X] NO	*If yes, to either* question, complete the next two columns of this form	Plug in containment for Bayseal drums was leaking.	Leak repaired around 12/2/2011
Concrete Plant- Interior and exterior truck washing	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? [ ] YES [X] NO ARE ADDITIONAL/REVISED BMPs NECESSARY? [ ] YES [X] NO	If yes, to either question, complete the next two columns of this form	Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Quality Control Area; Boneyards	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? [X] YES [ ] NO ARE ADDITIONAL/REVISED BMPs NECESSARY? [ ] YES [X] NO	If yes, to either question, complete the next two columns of this form	1) QC Area- Torn cement bags stored outdoors 2) Boneyard- Materials uncovered	1) QC Area- Bags were properly disposed 2) A rain cover will be utilized at a primary metal storage area. Remove materials that are not needed on an on-going basis. Cover or elevate parts where feasible.
Fueling and Shop	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? [X] YES [ ] NO ARE ADDITIONAL/REVISED BMPs NECESSARY? [ ] YES [X] NO	If yes, to either question, complete the next two columns of this *form*	1) Shop- Forklift has leak. 2) Fueling- Broken dispenser hose	1) Main leak repaired by 11/22/2012. Forklift is out of service and will not operate until minor leak is repaired. 2) Hose repaired by 2/16/2012

Attachment B

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD

NOTICE OF TERMINATION

OF COVERAGE UNDER THE GENERAL PERMIT FOR DISCHARGES OF HIGHLY TREATED GROUNDWATER TO SURFACE WATERS (NPDES PERMIT No. CAG 993002, WDR ORDER No. 01-134)

Submission of this Notice of Termination constitutes notice that the owner/operator of facility identified on this form is no longer authorized to discharge wastewater by NPDES General Permit No. CAG993002.

I. OWNER/OPERATOR

Name PETROCHEM MARKETING, INC			
Mailing Address 5205 AVENIDA ENCINAS, SUITE K			
City CARLSBAD	State CA	Zip 92008	Phone (760) 6030961
Contact Person DEANNA WILLIAMS		1. [ ] Owner 2. [ ] Operator 3. [X] Owner/Operator	

II. BASIS OF TERMINATION (Please provide additional detail under Section III)

X 1. All discharges subject to regulation under the general permit for discharge of highly treated groundwater to surface waters have been terminated.
Date of termination 2/28/07.

_____ 2. All wastewater discharge previously authorized by the general permit has been redirected to:

_____ a. wastewater retained on site.
_____ b. wastewater is discharged to a municipal sanitary sewer system.
_____ c. wastewater is discharged to evaporation ponds or percolation ponds offsite.
_____ d. wastewater is reused/reclaimed.
_____ e. other, please explain_____

_____.

_____ 3. Discharge of wastewater is now subject to another NPDES general permit or an individual NPDES permit.

NPDES Permit No._____ Date coverage began____/____/____.

_____ 4. There is a new owner/operator of the identified facility.

Date of owner/operator transfer____/____/____.
Has the new owner/operator been notified of NPDES general permit requirements? Yes___ No___

NEW OWNER/OPERATOR INFORMATION

COMPANY NAME_____ CONTACT PERSON_____

STREET ADDRESS_____ TITLE_____

CITY_____ STATE_____ ZIP_____ PHONE_____

RECEIVED JUL 2007 DIVISION OF WATER QUALITY

III. EXPLANATION OF BASIS OF TERMINATION:

THE PLANT HAS MOVED TO SOUTH GATE, CA.
WE NO LONGER HAVE ANYTHING ON THIS LEASED PROPERTY. EFFECTIVE DATE 2/28/07

SITE: 9255 CAMINO SANTA FE, SAN DIEGO, CA 92121

IV. CERTIFICATION:

I certify under penalty of law that all wastewater discharges associated with the identified facility that are authorized by NPDES general permit No. CAG993002 have been eliminated or that I am no longer the owner/operator of the facility. I understand that by submitting this Notice of Termination, I am no longer authorized to discharge wastewater under the general permit, and that discharging pollutants in wastewater to waters of the United States is unlawful under the Clean Water Act where the discharge is not authorized by a NPDES permit. I also understand that the submittal of this Notice of Termination does not release an owner/operator from liability for any violations of the general permit or the Clean Water Act.

PRINTED NAME DEANNA S. WILLIAMS TITLE OFFICE MANAGER

SIGNATURE: Deanna S Williams DATE 7/16/07

STATE USE ONLY

WDID:	Regional Board Verification	Date Permit Terminated
Billing Office Notified:		

STATE WATER RESOURCES CONTROL BOARD

INVOICE

Annual Fee for Storm Water Permit
Required by SECTION 13260 of the California Water Code

Facility ID (WDID): 9 371016789
Facility Name: PETROCHEM MARKETING INC
9255 CAMINO SANTA FE STE G
SAN DIEGO, CA

Invoice No: 0705637
Billing Period: 07/01/07-06/30/08
Invoice Date: 07/12/07

☞ **Total Amount Due by 08/11/07 ..... $830**

PETROCHEM MARKETING INC
ATTN: DEANNA WILLIAMS
5205 AVENIDA ENCINAS STE K
CARLSBAD, CA 92008

Invoice details are shown on the back

STATE WATER RESOURCES CONTROL BOARD
Annual Fee for Storm Water Permit

Facility ID: **9 371016789** Billing Period: **07/01/07-06/30/08** Quarter: **1**

Invoice No: **0705637** Amount Due: **$830** Due By: **Saturday, August 11 2007**

PLEASE REMIT YOUR PAYMENT ON OR BEFORE THE DUE DATE SHOWN ABOVE. LATE PAYMENT COULD RESULT IN PENALTIES UNDER PROVISIONS OF THE WATER CODE SECTION 13261. THESE ACTIONS COULD INCLUDE DAILY PENALTIES IN ADDITION TO YOUR FEE, OR OTHER ACTIONS DEEMED APPROPRIATE BY THE REGIONAL BOARD.

PLEASE NOTE THAT TRANSFER OF OWNERSHIP OR RELOCATION OF THE FACILITY REQUIRE A NEW STORM WATER PERMIT. IF YOU FACILITY IS CLOSED OR PROJECT COMPLETED, PLEASE FILE A NOTICE OF TERMINATION.

☞ **Make your check payable to SWRCB FEES**

If you have any questions about this invoice, please call Fee Unit at (916) 341-5247

Retain this portion for your records
Please detach and return this portion with your payment

☐ CHECK HERE FOR ADDRESS CORRECTION ON THE BACK

Invoice No: 0705637
☞ PLEASE PRINT THIS NUMBER ON CHECK OR MONEY ORDER

PETROCHEM MARKETING INC
ATTN: DEANNA WILLIAMS
5205 AVENIDA ENCINAS STE K
CARLSBAD, CA 92008
(760) 603-0961

SWRCB ACCOUNTING OFFICE
ATTN: AFRS
P. O. Box 1888
SACRAMENTO, CA 95812-1888

AMOUNT DUE: $830
BILLING PERIOD: 07/01/07-06/30/08
DUE BY: 08/11/07
FACILITY ID (WDID): 9 371016789
FACILITY NAME: PETROCHEM MARKETING INC
9255 CAMINO SANTA FE STE G
SAN DIEGO, CA

California Regional Water Quality Control Board
San Diego Region

Over 50 Years Serving San Diego, Orange, and Riverside Counties
Recipient of the 2004 Environmental Award for Outstanding Achievement from U.S. EPA

Linda S. Adams
Secretary for
Environmental Protection

Arnold Schwarzenegger
Governor

9174 Sky Park Court, Suite 100, San Diego, California 92123-4353
(858) 467-2952 • Fax (858) 571-6972
http://www.waterboards.ca.gov/sandiego

July 21, 2010

Jud Harvey
Plant Manager
Hanson Aggregates West Region
PO Box 639069
San Diego, CA 92163-9069

RE: Required Technical Report (dated April 9, 2010) for Hanson Aggregates, 9225 Camino Santa Fe, San Diego, CA 92121 (WDID No. 9 37I014663)

Dear Mr. Harvey,

This is a response to the Required Technical Report which you submitted in April of this year. In the report, you indicated that a number of activities were implemented last spring to address sediment discharges from a sediment basin and along the haul road that runs adjacent to Carroll Canyon Creek. Actions that have already been implemented according to the report include:

1. A berm along the south side of the haul road was extended to intercept runoff from the road that was entering Carroll Canyon Creek during rain events.

2. A swale was installed on the north side of the haul road to direct runoff away from the haul road and away from Carroll Canyon Creek.

3. The large sediment detention basin located near Camino Santa Fe was partitioned by installing rock walls in the basin to filter sediment.

4. A total of 1,500 gravel bags were procured to be used as emergency BMPs where needed.

5. Gravel filter basins have been installed along the unpaved access road to the main plant area. The basins are intended to trap and filter sediment in flows along the dirt road.

6. A 22,000 gallon Baker Tank was utilized during the 2009 to 2010 rainy season. The tank was used as additional treatment stage (after the detention basin). The tank has since been removed from the site.

Actions to be taken in the future (as of the time period in which the RTR was prepared, April of 2010) were to include the following.

minimum, the use of a Baker tank (or equivalent) as an additional treatment stage (as stated above).

4. Please also provide a status update that discusses the BMPs that are being implemented during the months of June and July (the two additional detention basins and the expansion of the existing detention basin). The status update should be submitted by August 31, 2010.

If you have any questions regarding these requirements, please contact me at (858) 637-7137 or by e-mail at Ppeuron@waterboards.ca.gov.

Sincerely,

Peter Peuron

Peter Peuron
Environmental Scientist

PMP:cmc:pmp

CC: Joan Brackin, City of San Diego
Steven Zacks, Hanson Aggregates

Attachments: Notice of Violation
Facility Inspection Report, December 8, 2009
Facility Inspection Report, March 1, 2010

Place:	213364
Party:	19795
Violation:	863374, 863375
Reg. Measure:	374873

DTB:cmc:pmp C:\Industrial Stormwater\Hanson Carroll Canyon

California Regional Water Quality Control Board

San Diego Region

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(858) 467-2952 • Fax (858) 571-6972
http:// www.waterboards.ca.gov/sandiego

Arnold Schwarzeneg
Governor

March 11, 2010

CERTIFIED MAIL NO.
7008 1140 0002 4060 7101
(Return Receipt Requested)

Jud Harvey
Plant Manager
Hanson Aggregates West Region
PO Box 639069
San Diego, CA 92163-9069

Subject Site: **Hanson Aggregates, 9225 Camino Santa Fe, San Diego, CA 92121 (WDID No. 9 37I014663)**

RE: NOTICE OF VIOLATION NO. R9-2010-0060 & REQUIRED TECHNICAL REPORT

Dear Mr. Harvey,

Enclosed is **Notice of Violation (NOV) No. R9-2010-0060** for the subject site. The violations specified were identified during site inspections on December 8, 2009 and March 1, 2010. Corrective measures and Best Management Practices (BMPs) should be implemented immediately to address these violations.

Pursuant to California Water Code (CWC) section 13267 and 13383, the California Regional Water Quality Control Board (San Diego Water Board) directs you to submit a **Required Technical Report (RTR)** to be received at the San Diego Water Board no later than **5:00 PM, April 12, 2010**. The RTR is required due to the violations noted in the enclosed NOV. The RTR will be reviewed to assess the need for further enforcement actions. The RTR shall include the following Sections:

1. A Site Status Report section including photo-documentation of proper implementation of BMPs addressing, but not necessarily limited to, those specific violations indicated in the attached NOV. The report should include a listing of violations noted in the NOV along with the BMP or BMPs implemented to correct the violation. Any interim corrective action

IN THE MATTER OF:	NOTICE OF VIOLATION NO. R9-2010-0060
Mr. Jud Harvey Hanson Aggregates P.O. Box 639069 San Diego, CA 92163-9069	WDID NO. *9 37I014663*

YOU ARE HEREBY NOTIFIED OF THE FOLLOWING VIOLATIONS:

Best Management Practices associated with the operation of a sediment detention basin were ineffective at preventing discharges from exceeding Water Quality Objectives for turbidity established in the San Diego Region's Water Quality Control Plan (Basin Plan).

BASIS FOR ALLEGED VIOLATIONS:

On December 8, 2009, a facility inspection was performed by Peter Peuron, Environmental Scientist and Wayne Chiu, Water Resource Control Engineer, both of the San Diego Regional Water Quality Control Board (San Diego Water Board). The inspection was conducted after a relatively heavy rainfall event (2.09 inches of rain during a two-day period). During this inspection, it was determined that a sediment detention basin that was being used to capture runoff from a quarry was discharging highly turbid water directly into Carroll Canyon Creek. Best Management Practices (BMPs) that were being employed to control the discharges were therefore, inadequate. A Facility Inspection Report (Attachment 1) documenting the violations was provided to representatives of Hanson Aggregates on December 24, 2009 via mail and e-mail (one copy mailed to Jud Harvey, Plant Manager and one copy e-mailed to Steve Zachs, a Hanson environmental affairs representative). The report indicates that the turbidity exceeds the Basin Plan standard of 20 Nephelometric Turbidity Units (NTUs). The report directs Hanson Aggregates to upgrade BMPs to achieve Basin Plan Standards. The report also notes that Carroll Canyon Creek (one of three creeks that flow into the Los Penasquitos Lagoon) has been found to be the primary contributor of sediment loads to Los Penasquitos Lagoon, a lagoon that is 303(d)-listed for sediment/siltation.

On March 1, 2010, a second inspection was conducted by Peter Peuron. Attachment 2 documents the findings of this inspection. Once again, highly turbid water was discharging into Carroll Canyon Creek from the outfall that leads to the sediment basin. The Facility Inspection Report also documents a turbidity plume in Los Penasquitos Creek. Since the depth of the creek was less than 12 inches and the turbidity plume was opaque enough to obscure the bottom of the creek, it can be inferred that both the

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

discharge from the outfall and the receiving water immediately outside the outfall were at turbidity levels that exceed the Basin Plan Water Quality Objective of 20 NTUs. Therefore, the discharge is in violation of the Basin Plan. In addition, BMP implementation fails to meet the standard for Best Conventional Technology specified in the Statewide General Industrial Stormwater Permit (Water Quality Order No. 97-03-DWQ). Another sediment discharge of turbid water into Carroll Canyon Creek was observed in front of the facility's administrative office. Again, BMPs were inadequate.

Summary of Violations:

I. FAILURE TO PREVENT PROHIBITED DISCHARGES

- ***Pursuant to Water Quality Order No. 97-03-DWQ Order No. C.2:***
  Storm water discharges and authorized non-storm water discharges shall not cause or contribute to an exceedance of any applicable water quality standards contained in a Statewide Water Quality Control Plan or the applicable Regional Water Board's Basin Plan.

  Observations: On December 8, 2009 and March 1, 2010, turbid water that exceeded the Basin Plan Water Quality Objective of 20 Nephelometric Turbidity Units (NTUs) was observed to be discharging from an outfall leading to a sediment detention basin that receives runoff from the Hanson Aggregates quarry in Carroll Canyon. The turbidity of the water (in both cases) significantly attenuated light and did not allow a transparency of 1 foot which corresponds to a turbidity of 20 NTUs[1]. These visual observations which are documented in two inspection reports (Attachments 1 and 2) demonstrate that both discharges are in violation of the Basin Plan Standard.

  On March 1, 2010, turbid water that exceeded the Basin Plan Water Quality Objective of 20 Nephelometric Turbidity Units (NTUs) was observed to be discharging from a road adjacent to the facility's administrative office directly into Carroll Canyon Creek. Visual observations which are documented in an inspection report (Attachment 2) demonstrate that this discharge is in violation of the Basin Plan Standard.

II. FAILURE TO IMPLEMENT / MAINTAIN BEST MANAGEMENT PRACTICES

- **Pursuant to Water Quality Order NO. 97-03-DWQ, Order No. B.3.:**
  At a minimum, the discharger/operator must reduce or prevent storm water pollution associated with industrial activity by implementing Best Management Practices (BMPs) that achieve the standard of Best Available Technology (BAT)

[1] 1 "A Protocol to Estimate the Response of Aquatic Systems to Changes in Phosphorus and Nitrogen Inputs", USDA, October, 1999.

for toxic and non-conventional pollutants and Best Conventional Technology (BCT) for conventional pollutants.

Observation: As discussed earlier, on December 8, 2009 and March 1, 2010, the sediment detention basin at the Hanson Aggregates quarry was observed to be discharging sediment in violation of the Basin Plan Water Quality Objective of 20 NTUs. In 2005 and 2006, a panel of storm water experts (known as the "Blue Ribbon Panel") determined that it was feasible to achieve turbidity levels below 10 NTUs on average using Active Treatment Systems (i.e., applying chemical flocculant to turbid water to remove suspended sediment). Therefore, at least one technology exists (i.e, a Best Conventional Technology or BCT which is appropriate for suspended sediment) that is technologically and economically feasible for attaining Water Quality Objectives, yet Water Quality Objectives were not achieved even after a period of 83 days (from Decembr 8, 2009 to March 1, 2010) passed. The failure to implement BCT in violation of the Industrial Stormwater Permit occurred for a period of at least 83 days.

The above-referenced discharge of sediment from a road to Carroll Canyon Creek resulted from inadequate BMP implementation. It is technologically and economically feasible to implement Active Treatment to attain turbidity levels that comply with Basin Plan standards. Therefore, BMP implementation did not meet the Best Conventional Technology standard.

If you have any questions, please telephone Pete Peuron at (858) 637-7137, or email at Ppeuron@waterboards.ca.gov

Respectfully,

for David Barker
Supervising Water Resource Control Engineer

DTB:cmc:pmp

Place:	213364
Party:	19795
Violation:	863374, 863375
Reg. Measure:	373369

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD - SAN DIEGO REGION

FACILITY INSPECTION DATA ENTRY FORM

DATE: 12/8/09 TIME: 10:00 WDID: 9 37I014663 ORDER NO. 97-03-DWQ FILE NO. 10-014663 :

FACILITY REPRESENTATIVE(S) PRESENT DURING INSPECTION: Jud Harvey, Plant Manager

Jud Harvey
NAME OF OWNER, AGENCY OR PARTY RESPONSIBLE FOR DISCHARGE

(858) 577-2722
OWNER CONTACT NAME AND PHONE #

Hanson Aggregates West Region
FACILITY OR DEVELOPER NAME (if different from owner)

FACILITY OR DEVELOPER CONTACT NAME AND PHONE #

9225 Camino Santa Fe
FACILITY STREET ADDRESS

San Diego, CA 92121
FACILITY CITY AND STATE

APPLICABLE WATER QUALITY LICENSING REQUIREMENTS (CHECK ALL THAT APPLY)

- ☐ MS4 URBAN RUNOFF REQUIREMENTS NPDES NOS. CAS0108758, CAS0108740 or CAS0108766
- ☐ GENERAL PERMIT ORDER NO. 99-08-DWQ, NPDES NO. CAS000002 – CONSTRUCTION
- ☐ GENERAL PERMIT ORDER NO. 99-06-DWQ, NPDES NO. CAS000003 – CALTRANS
- ☐ GENERAL PERMIT ORDER NO. 97-03-DWQ, NPDES NO. CAS000001 – INDUSTRIAL
- ☐ GENERAL OR INDIVIDUAL WASTE DISCHARGE REQUIREMENTS OR NPDES
- ☐ GENERAL OR INDIVIDUAL WAIVER OF WASTE DISCHARGE REQUIREMENTS
- ☐ SECTION 401 WATER QUALITY CERTIFICATION
- ☐ CWC SECTION 13264,

INSPECTION TYPE (Check One)

A1 ___ "A" type compliance–Comprehensive inspection in which samples are taken. (EPA Type S)

B1 x "B" type compliance--A routine nonsampling inspection. (EPA Type C)

02 ___ Noncompliance follow-up--Inspection made to verify correction of a previously identified violation.

03 ___ Enforcement follow-up--Inspection made to verify that conditions of an enforcement action are being met.

04 ___ Complaint--Inspection made in response to a complaint.

05 ___ Pre-requirement--Inspection made to gather info. relative to preparing, modifying, or rescinding requirements.

06 ___ Miscellaneous – inspection type is not included on this list, may include NOT, NEC, NONA or other types

07 ___ Pretreatment Audit (every five years)

08 ___ Pretreatment Compliance (yearly except audit year)

INSPECTION FINDINGS

Yes Were violations noted during this inspection? (Yes/No/Pending Sample Results)

No Were samples taken? (N=no) If YES then, G= grab or C= Composite and attach a copy of the sample results/chain of custody form

I. COMPLIANCE HISTORY/BACKGROUND

This site has been enrolled in the Industrial Stormwater Permit since October of 1998. In 1999, the site received a Notice of Violation for failure to submit an annual report. The facility is located in a sensitive environment. Carroll Canyon Creek flows through the site from east to west. Also, the Los Penasquitos Lagoon is located downstream of this site and it is impaired for sedimentation and siltation (i.e., on the 303(d) list for impaired water bodies). In addition, recent investigations indicate that Carroll Canyon Creek is the primary source of sediment that is impacting the lagoon.

II. FINDINGS

Along with Wayne Chiu (Regional Board staff member) I arrived at the site on the morning after a very intense rainfall event. The Miramar weather station (which is the station closest to this site) measured a total of 2.19 inches of rainfall from the storm. Photo 1 shows the facility and Carroll Canyon which surrounds it. We met with Jud Harvey, the Plant Manager and Henry Pimentel, also of Hanson Aggregates. We reviewed the SWPPP. No problems were noted. However, the location and extent of Carroll Canyon Creek could be more clearly indicated on at least one of the maps. After the SWPPP review, we performed the site inspection. From the main office which is located on the east side of the site, we drove to the west.

FACILITY: Hanson Carroll Canyon (WDID) 9 37I014663 INSPECTION DATE 12/8/09

Sediment Discharge Area No.1: Dirt road running along the north side of Carroll Canyon Creek. A few hundred yards west of the office, we observed a location along the road with a significant accumulation of sediment and standing water (Photo 2). The road actually runs parallel and adjacent to Carroll Canyon Creek at this point. Photos 3 and 4 show the south side of the road where it appears that flowing water has dislodged fiber rolls. Standing water located east of the fiber rolls appears to have been retained by a rock berm. Therefore, while the rock berm (which extends all the way back to the office area) appears to have prevented sediment-laden water from reaching the creek, the failed fiber rolls may have allowed turbid water to reach the creek. Photo 5 shows the north bank of Carroll Canyon Creek just beyond the area of the fiber roll breach. There did not appear to be any significant sediment accumulation in this area however.

Sediment Discharge Area No. 2: Sediment detention basin located south of the quarry. We proceeded to the west end of the site and parked at the intersection of Camino Santa Fe and the driveway of the facility. Photo 6 shows the detention basin which is used to collect runoff from the quarry. Jud explained that there is a riser in the basin which conducts water directly to Carroll Canyon Creek which is located on the other side of the facility driveway. Rock material packed around the riser is used to filter and slow down the discharge. Photo 6 also shows a brow ditch which conveys water from off-site to the creek using the same outfall as the detention basin. We walked across the driveway to observe Carroll canyon Creek where it leaves the facility (Photo 7). I walked down the bank of the creek and photographed the discharge from the outfall (Photos 8 and 9). The discharge was turbid. Photo 10 shows the Carroll Canyon Creek upstream of the outfall area. Water in this area appeared to be clear and unaffected by sediment. We drove up a dirt road north of the creek and viewed the quarry. There was not a great deal of activity in this area because of the recent rainfall. On the north side of the quarry area, we observed a stream of turbid water which was flowing to the detention basin (Photos 12 and 13). After inspecting the detention basin and quarry area, we slowly drove east along the north bank of Carroll Canyon Creek and did not observe any issues. The creek is undergrounded (apparently in a culvert) for a distance below an area where various aggregate processing activities take place. Photo 11 shows a rock berm above the location where the creek undergrounds. Once again, this type of berm appears to be effective at keeping surface flows from entering the creek.

III. CONCLUSIONS, RECOMMENDATIONS AND ADDITIONAL ITEMS FOR FOLLOWUP

As noted earlier, the impairment of the Los Penaquitos Lagoon by sediment is a major concern. It is also important to note that Carroll Canyon Creek has been identified as the primary source of this impairment. Therefore, any identified sediment discharges in this area require corrective action. Pursuant to the requirements of the Industrial Stormwater Permit, any identified source of sediment discharge must be mitigated to the BAT/BCT standard (Best Available Technology or Best Conventional Technology, as appropriate). The two primary concerns at this facility are 1) The potential for direct discharges into the creek in the area where fiber rolls had been dislodged (along the dirt road that connects the quarry to the processing area) and 2) Turbid discharges from the detention basin. In both of these areas, it is necessary to upgrade Best Management Practices (BMPs) to (at a minimum) prevent visibly turbid discharges from occurring. In Sediment Discharge Area No. 1, all necessary erosion controls and sediment controls must be implemented to prevent sediment discharges from the dirt road to Carroll Canyon Creek from occurring. There is also a need to remove sediment that has encroached on the bank area of the creek (in the area between the dislodged fiber rolls shown in Photo 4). This sediment may enter the creek during a future rain event. In Sediment Discharge Area No. 2, it is necessary to upgrade the detention basin or the manner in which the detention basin is used to achieve a significantly greater reduction in sediment concentration. It is important to note that the Basin Plan standard for turbidity for discharges into surface waters of the Los Penaquitos Watershed is 20 Nephelometric Turbidity Units (NTUs). This standard corresponds to a transparency of one foot, meaning that visible light can penetrate water with a turbidity of 20 NTUs to a depth of one foot. In order to achieve an acceptable level of turbidity, either a major redesign of the detention basin will be needed (possibly including using alternate storage such as a Baker tank) or it may be necessary to augment the system with chemical flocculants. The SWPPP should be revised to include a discussion of all BMP upgrades.

IV. SIGNATURE SECTION

Pete Peuron — Peter Peuron — 12/8/09
STAFF INSPECTOR — SIGNATURE — INSPECTION DATE

IV. (For internal use only)

Reviewed by Supervisor: Eric Berlin Date 12/22/09

cc: City Contact

Program: NPDES STORM NON15-WDR 401 NPS TITLE 27 AGT DoD LNDISP PTPRG RCRA SLIC REC

Inter-office Referral: 1) 2) 3) 4) 5)

All photos taken by Pete Peuron, Environmental Scientist.



1. View of the facility, looking east from Camino Santa Fe. Quarrying operations take place on the left side of the road. The processing facility is on the right side.



2. A low point in the road leading to the processing facility. Water and sediment collects here. Carroll Canyon Creek is located on the right side of the road.



3. South side of the area where sediment and water collect. Vegetation on the right side of the road is growing on the bank of Carroll Canyon Creek.

Hanson Aggregates

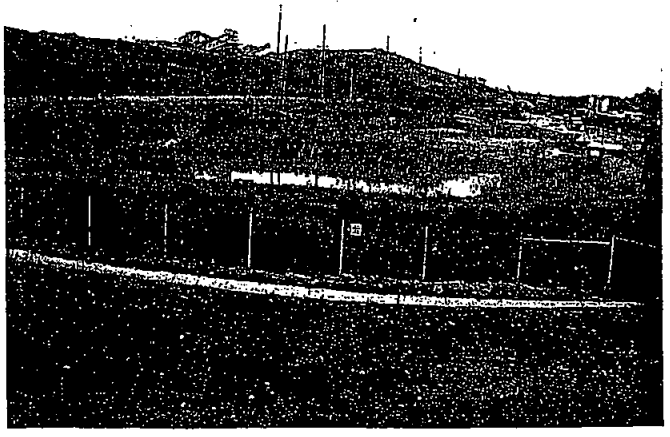
12/8/09



4. Fiber rolls appear to have been dislodged by storm water flows.



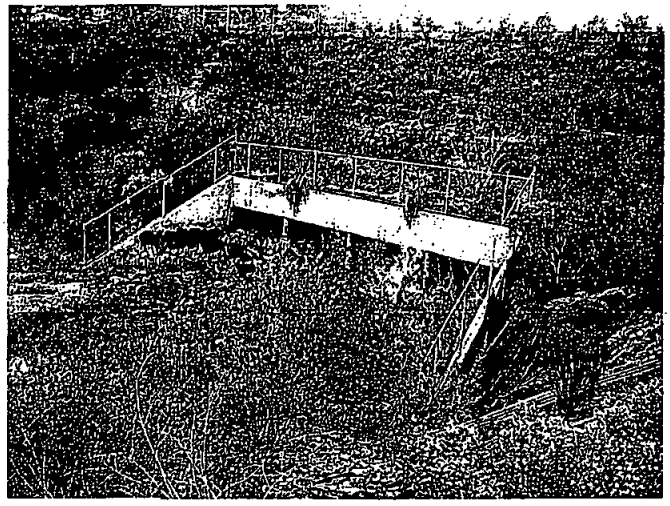
5. North bank of Carroll Canyon Creek.



6. Sediment basin located below the quarry area. A brow ditch next to the chain link fence conducts water from off-site to Carroll Canyon Creek.

Hanson Aggregates

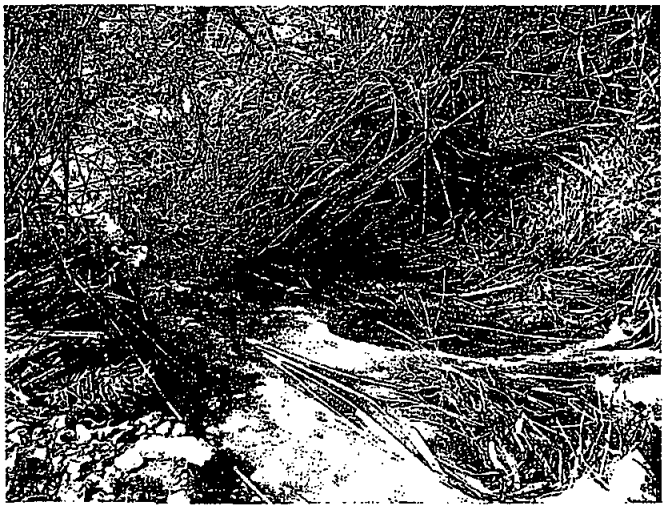
12/8/09



7. Carroll Canyon Creek where it passes below Camino Santa Fe.



8. Turbid water being released from the outfall that leads to the detention basin.



9. A view of the turbid water just beyond the outfall prior to entering Carroll Canyon Creek.

Hanson Aggregates

12/8/09



10. Carroll Canyon Creek just upstream of the outfall.



11. Quarry area.



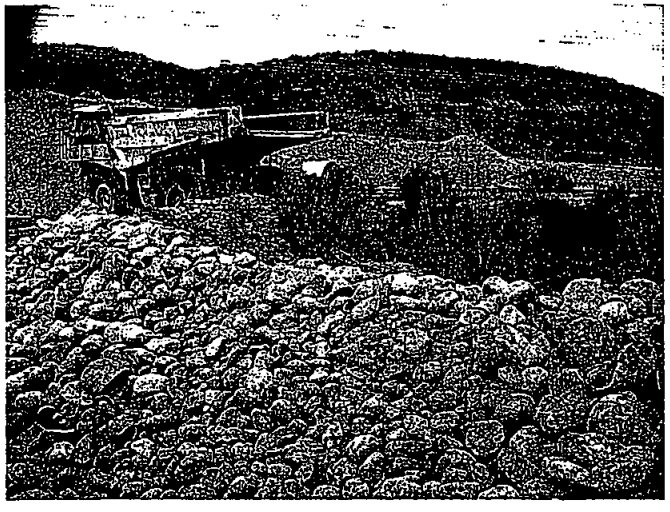
12. Stream of turbid runoff leading from the quarry to the detention basin.

Hanson Aggregates

12/8/09



13. Closer view of quarry runoff..



11. A rock berm that overlooks Carroll Canyon Creek on the east side of the facility.

Hanson Aggregates

12/8/09

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD - SAN DIEGO REGION

FACILITY INSPECTION DATA ENTRY FORM

DATE: 3/1/10 TIME: 10:00 WDID: 9 371014663 ORDER NO. 97-03-DWQ FILE NO. 10-014663

FACILITY REPRESENTATIVE(S) PRESENT DURING INSPECTION: Jud Harvey, Plant Manager

Jud Harvey
NAME OF OWNER, AGENCY OR PARTY RESPONSIBLE FOR DISCHARGE

(858) 577-2722
OWNER CONTACT NAME AND PHONE #

Hanson Aggregates West Region
FACILITY OR DEVELOPER NAME (If different from owner)

FACILITY OR DEVELOPER CONTACT NAME AND PHONE #

9225 Camino Santa Fe
FACILITY STREET ADDRESS

San Diego, CA 92121
FACILITY CITY AND STATE

APPLICABLE WATER QUALITY LICENSING REQUIREMENTS (CHECK ALL THAT APPLY)

- ☐ MS4 URBAN RUNOFF REQUIREMENTS NPDES NOS. CAS0108758, CAS0108740 or CAS0108766
- ☐ GENERAL PERMIT ORDER NO. 99-08-DWQ, NPDES NO. CAS000002 – CONSTRUCTION
- ☐ GENERAL PERMIT ORDER NO. 99-06-DWQ, NPDES NO. CAS000003 – CALTRANS
- ☒ GENERAL PERMIT ORDER NO. 97-03-DWQ, NPDES NO. CAS000001 – INDUSTRIAL
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- ☐ GENERAL OR INDIVIDUAL WAIVER OF WASTE DISCHARGE REQUIREMENTS
- ☐ SECTION 401 WATER QUALITY CERTIFICATION
- ☐ CWC SECTION 13264,

INSPECTION TYPE (Check One)

A1 ___ "A" type compliance--Comprehensive inspection in which samples are taken. (EPA Type S)

B1 ___ "B" type compliance--A routine nonsampling inspection. (EPA Type C)

02 ___ Noncompliance follow-up--Inspection made to verify correction of a previously identified violation.

03 X Enforcement follow-up--Inspection made to verify that conditions of an enforcement action are being met.

04 ___ Complaint--Inspection made in response to a complaint.

05 ___ Pre-requirement--Inspection made to gather info. relative to preparing, modifying, or rescinding requirements.

06 ___ Miscellaneous – inspection type is not included on this list, may include NOT, NEC, NONA or other types

07 ___ Pretreatment Audit (every five years)

08 ___ Pretreatment Compliance (yearly except audit year)

INSPECTION FINDINGS

Yes *Were violations noted during this inspection? (Yes/No/Pending Sample Results)*

No Were samples taken? (N=no) If YES then, G= grab or C= Composite and attach a copy of the sample results/chain of custody form

I. COMPLIANCE HISTORY/BACKGROUND

This site has been enrolled in the Industrial Stormwater Permit since October of 1998. In 1999, the site received a Notice of Violation for failure to submit an annual report. The facility is located in a sensitive environment. Carroll Canyon Creek flows through the site from east to west. Also, the Los Penasquitos Lagoon is located downstream of this site and it is impaired for sedimentation and siltation (i.e., on the 303(d) list for impaired water bodies). In addition, recent investigations indicate that Carroll Canyon Creek is the primary source of sediment that is impacting the lagoon. On December 8, 2009 I inspected this site and noted that the sediment basin was discharging turbid water to Carroll Canyon Creek. There was also a potential for discharge along the main road at the facility where it runs alongside the creek. Muddy water had encroached into a grassy area next to the creek. The facility was required to upgrade BMPs in both areas to prevent any future exceedances of discharge standards. The report notes that the standard for Carroll Canyon Creek is 20 Nephelometric Turbidity Units (NTUs). On February 25th, I called Jud Harvey, the Plant Manager, and asked what progress had been made in upgrading the sediment basin. Jud told me that Hanson still had Wayne Chang, an engineer, working on the design of a new basin but that they hadn't actually done anything to upgrade it. He stated that they could not do work on the basin because they would be in trouble if a storm event occurred while the basin was still under construction. I told Jud that in any case they must prevent sediment discharges from occurring. So if they don't upgrade the basin immediately, they must have other contingencies in place to prevent turbid discharges. It was apparent from this discussion that they had not

FACILITY: Hanson Carroll Canyon (WDID) 9 37I014663 INSPECTION DATE 3/2/10

taken such steps. Today's inspection followed a weekend during which about 1.32 inches of rain fell (according to the nearest weather station per NOAA's database).

II. FINDINGS

I arrived at the site and observed the sediment detention basin which is located near the front gate of the facility adjacent to Camino Santa Fe. As shown in Photo 1, there was a significant amount of turbid water in the basin. I proceeded to the outfall where water from the basin is discharged to Carroll Canyon Creek. Turbid water was flowing out of the outfall as shown in Photo 2. This outfall is located at the bottom of the north bank of Carroll Canyon Creek and it discharges directly into the creek. Photo 3 shows turbid water that had ponded just outside the outfall. Photo 4 and 5 show a turbidity plume that formed at the point where the turbid water being discharged from the outfall mixes with water in the creek. I proceeded back to the front gate where I had parked and encountered Henry Pimentel, Production Supervisor for Hanson who asked me what I was doing. I explained that I was there to see if they were continuing to discharge sediment-laden water from their sediment basin and since I had confirmed that a discharge was occurring, I would need to meet with Jud Harvey, the plant manager, and complete my inspection. I also explained the problem with the sediment basin to Henry and made the point that the facility is required to prevent these discharges from occurring. I then drove to the facility's administrative offices and met with Jud Harvey and David Chong, the Environmental Health and Safety manager for the facility. I told Jud that they should be preventing any turbid discharges from occurring and Jud repeated the point he had made last week to the effect that attempting to reconfigure the basin during the rainy season would be a problem. Over the course of the inspection, we discussed what options were available for terminating the sediment discharge. Jud said they planned to enlarge the basin, but needed to wait until there was no threat of rain. I explained to Jud that it was technologically feasible to prevent the discharge from occurring because they can either use active treatment (flocculant) or store the water in a Baker tank (or tanks). Therefore, there is no reason for the facility to be discharging sediment. Even if they implement a long-term fix, such as an upgraded basin, they must implement interim measures to prevent discharges in violation of the Basin Plan. Jud, and David and I went to the sediment basin and the outfall and I showed them the same conditions shown in Photos 2 through 4. On the way back to the administrative office, we stopped at a location where, during the inspection in December, sediment had been observed to be encroaching into the creek area. Turbid water was again ponding in a depression in the road and seeping into the the area of the north bank of Carroll Canyon Creek. Photo 6 shows the ponded water and Photo 7 shows sediment that has accumulated on the other side of a rock berm (a berm that is intended to trap sediment). It did not appear that the sediment had reached the creek at this location, but it is necessary to remove sediment in this area to prevent it from reaching the creek in the future. Further up the road (This is the main road at the facility which runs from the front gate to the main office.) there was another flow of turbid water occurring (Photos 9 and 10). Piles of rock material have been placed along the road to trap sediment, but the turbid water was reaching the creek at the location shown in Photo 11.

III. CONCLUSIONS, RECOMMENDATIONS AND ADDITIONAL ITEMS FOR FOLLOWUP

On the morning of March 2, 2009 (the day after the inspection) I telephoned both Jud and David and told them that they should do whatever is necessary to terminate the discharge from the sediment basin as soon as possible. I referred to the possibility of monetary penalties since there is no question that discharge violations have occurred and that they could have been avoided. I again pointed out that it is technologically possible because either active treatment or using mobile storage tanks would be effective. David said that they will do there best to get something in place within 24 hours. I spoke with Jud after speaking with David and we agreed to again discuss the situation on March 3rd. On March 3rd I spoke with David Chong. He said that they pumped out much of the basin water and sent it back to the quarry. They then partitioned the basin by building two rock dams (using 3/4" rock) thereby creating three compartments. David said these measures resulted in a clear discharge at the outfall. He indicated that the intake of the riser in the basin is near the top of the basin and that water in this zone was now clear. They ordered a 21,000 gallon Baker tank which they will use in conjunction with the detention basin. The tank will be available for use on March 4th. David said that they are still working on a long-term plan and that plan will include building an additional sediment basin as well as incorporating contingency measures into their SWPPP so that future discharges are prevented. I told David that we will be sending an NOV along with a directive to implement both interim and permanent sediment basin upgrades and a requirement for a report that documents the upgrades.

IV. SIGNATURE SECTION

Pete Peuron		3/2/10
STAFF INSPECTOR	SIGNATURE	INSPECTION DATE

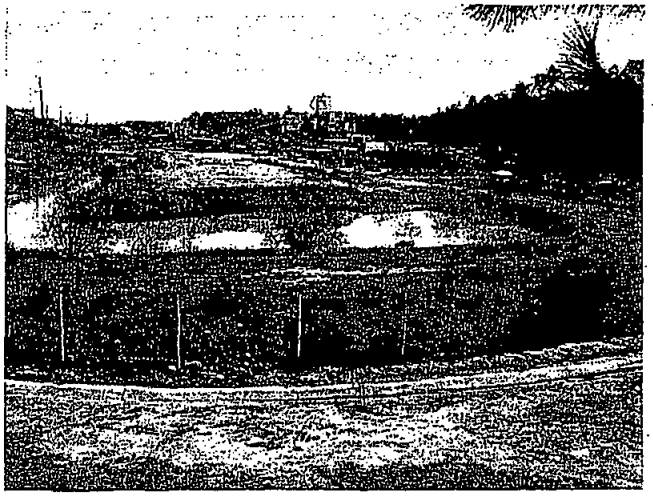
IV. (For internal use only)

Reviewed by Supervisor: _____ Date 3/9/10

cc: City of San Diego Contact Joan Brackin

Program: NPDES STORM NON15-WDR 401 NPS TITLE 27 AGT DoD LNDISP PTPRG RCRA SLIC REC

Inter-office Referral: 1) _____ 2) _____ 3) _____ 4) _____ 5) _____



All photos taken by Pete Peuron, Environmental Scientist.

1. View of the facility, looking east from Camino Santa Fe. Highly turbid water is evident in the sediment basin.



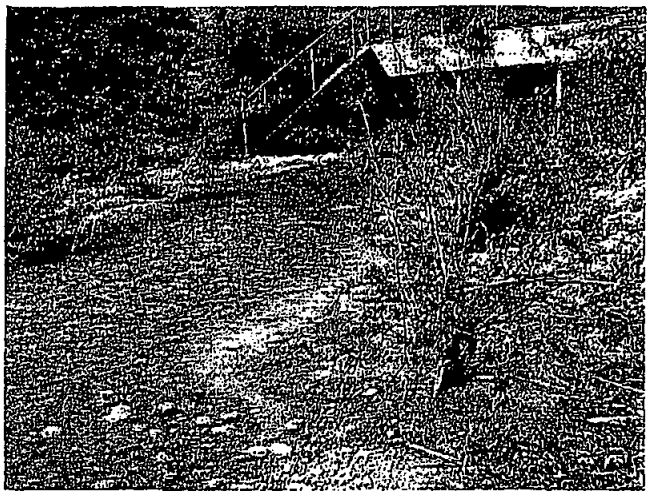
2. Outfall where water from the sediment basin is being discharged.



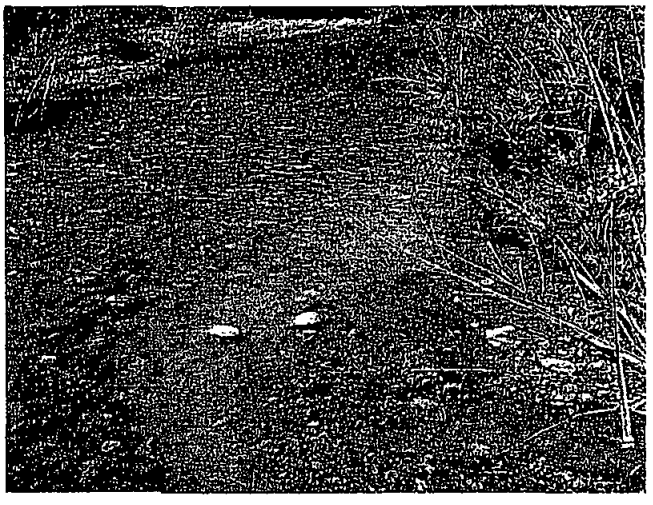
3. Turbid water pooled just outside the outfall.

Hanson Aggregates

March 1, 2010



4. Turbidity plume where water discharged from the outfall enters Carroll Canyon Creek.



5. Another view of the turbidity plume resulting from the sediment discharge.



6. A view of the area along the road where sediment had encroached into the creek area when the road was flooding.

Hanson Aggregates

March 1, 2010



7. Sediment has accumulated on the stream side of the rock berm.



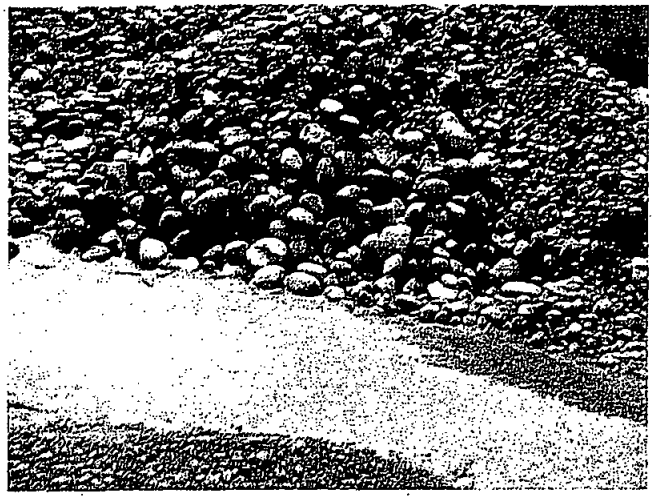
8. Sediment has accumulated on the road. This sediment should be removed since it may be washed into the creek during a subsequent storm event.



9. Turbid water discharging in front of the quarry's administrative office.

Hanson Aggregates

March 1, 2010



10. Another view of the runoff that is discharging to the creek in front of the administrative office.



11. Location where turbid water shown in Photo 9 enters the bank area of Carroll Canyon Creek

Hanson Aggregates

March 1, 2010

#311

Linda S. Adams
Secretary for
Environmental Protection

SAN DIEGO REGIONAL
WATER QUALITY
CONTROL BOARD

State of California
STATE WATER RESOURCES CONTROL BOARD

Arnold Schwarzenegger
Governor

2009 JUL -1 A 8:27

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FOR
STORM WATER DISCHARGES ASSOCIATED
WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 2008 through June 30, 2009

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. **Retain a copy of the completed Annual Report for your records.**

Please circle or highlight any information contained in Items A, B, and C below that is new or revised so we can update our records. Please remember that a Notice of Termination and new Notice of Intent are required whenever a facility operation is relocated or changes ownership.

If you have any questions, please contact your Regional Board Industrial Storm Water Permit Contact. The names, telephone numbers and e-mail addresses of the Regional Board contacts, as well as the Regional Board office addresses can be found at http://www.waterboards.ca.gov/stormwtr/contact.html. To find your Regional Board information, match the first digit of your WDID number with the corresponding number that appears in parenthesis on the first line of each Regional Board office.

GENERAL INFORMATION:

A. Facility Information:

Facility WDID No: 937I014663

Facility Business Name: Hanson Aggregates (Carroll Canyon)
Contact Person: Jud Harvey
Physical Address 9255 Camino Santa Fe
e-mail: Jud.Harvey@hanson.com
City: San Diego
CA Zip: 92121 Phone: (760) 591-0952
Standard Industrial Classification (SIC) Code(s): 1442, 3273, 5032, 2875, 2951

B. Facility Operator Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region)
Contact Person: David Chong
Mailing Address: P.O. Box 639069
e-mail: David.Chong@hanson.com
City: San Diego
State: CA Zip: 92163 Phone: (858) 715-5684

C. Facility Billing Information:

Operator Name: Hanson Aggregates (Pacific Southwest Region)
Contact Person: David Chong
Mailing Address: P.O. Box 639069
e-mail: David.Chong@hanson.com
City: San Diego
State: CA Zip: 92163 Phone: (858) 715-5684

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SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

D. SAMPLING AND ANALYSIS EXEMPTIONS AND REDUCTIONS

1. For the reporting period, was your facility exempt from collecting and analyzing samples from **two** storm events in accordance with sections B.12 or 15 of the General Permit?

   ☒ **YES** Go to Item D.2 ☐ **NO** Go to Section E

2. Indicate the reason your facility is exempt from collecting and analyzing samples from **two** storm events. Attach a copy of the first page of the appropriate certification if you check boxes ii, iii, iv, or v.

   i. ☒ Participating in an Approved Group Monitoring Plan **Group Name:** Building Materials Industry

   ii. ☐ Submitted **No Exposure Certification (NEC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy NEC conditions? ☐ YES ☐ NO

   iii. ☐ Submitted **Sampling Reduction Certification (SRC)** Date Submitted: ___/___/___

   Re-evaluation Date: ___/___/___

   Does facility continue to satisfy SRC conditions? ☐ YES ☐ NO

   iv. ☐ Received Regional Board Certification Certification Date: ___/___/___

   v. ☐ Received Local Agency Certification Certification Date: ___/___/___

3. If you checked boxes i or iii above, were you scheduled to sample **one** storm event during the reporting year?

   ☐ **YES** Go to Section E ☒ **NO** Go to Section F

4. If you checked boxes ii, iv, or v, go to Section F.

E. SAMPLING AND ANALYSIS RESULTS

1. How many storm events did you sample? _____ If less than 2, **attach explanation** (if you checked item D.2.i or iii. above, only attach explanation if you answer "0").

2. Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit)

   ☐ **YES** ☐ **NO** **attach explanation** **(Please note that if you do not sample the first storm event, you are still required to sample 2 storm events)**

3. How many storm water discharge locations are at your facility? _____

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4. For each storm event sampled, did you collect and analyze a sample from each of the facility's' storm water discharge locations? ☐ YES, go to Item E.6 ☐ NO

5. Was sample collection or analysis reduced in accordance with Section B.7.d of the General Permit? ☐ YES ☐ NO, **attach explanation**

   If "YES", **attach documentation** supporting your determination that two or more drainage areas are substantially identical.

   Date facility's drainage areas were last evaluated ___/___/____

6. Were <u>all</u> samples collected during the first hour of discharge? ☐ YES ☐ NO, **attach explanation**

7. Was <u>all</u> storm water sampling preceded by three (3) working days without a storm water discharge? ☐ YES ☐ NO, **attach explanation**

8. Were there any discharges of storm water that had been temporarily stored or contained? (such as from a pond) ☐ YES ☐ NO, go to Item E.10

9. Did you collect and analyze samples of temporarily stored or contained storm water discharges from two storm events? (or one storm event if you checked item D.2.i or iii. above) ☐ YES ☐ NO, **attach explanation**

10. Section B.5. of the General Permit requires you to analyze storm water samples for pH, Total Suspended Solids (TSS), Specific Conductance (SC), Total Organic Carbon (TOC) or Oil and Grease (O&G), other pollutants likely to be present in storm water discharges in significant quantities, and analytical parameters listed in Table D of the General Permit.

    a. Does Table D contain any additional parameters related to your facility's SIC code(s)? ☐ YES ☐ NO, Go to Item E.11

    b. Did you analyze all storm water samples for the applicable parameters listed in Table D? ☐ YES ☐ NO

    c. If you did not analyze all storm water samples for the applicable Table D parameters, check one of the following reasons:

    _____ In prior sampling years, the parameter(s) have not been detected in significant quantities from two consecutive sampling events. **Attach explanation**

    _____ The parameter(s) is not likely to be present in storm water discharges and authorized non-storm water discharges in significant quantities based upon the facility operator's evaluation. **Attach explanation**

    _____ Other. **Attach explanation**

11. For each storm event sampled, attach a copy of the laboratory analytical reports and report the sampling and analysis results using **Form 1** or its equivalent. The following must be provided for each sample collected:

- Date and time of sample collection
- Name and title of sampler
- Parameters tested
- Name of analytical testing laboratory
- Discharge location identification
- Testing results
- Test methods used
- Test detection limits
- Date of testing
- Copies of the laboratory analytical results

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F. QUARTERLY VISUAL OBSERVATIONS

1. **Authorized Non-Storm Water Discharges**

Section B.3.b of the General Permit requires quarterly visual observations of all authorized non-storm water discharges and their sources.

a. Do authorized non-storm water discharges occur at your facility?

☐ **YES** ☒ **NO** Go to Item F.2

b. Indicate whether you visually observed all authorized non-storm water discharges and their sources during the quarters when they were discharged. **Attach an explanation for any "NO" answers.** Indicate "N/A" for quarters without any authorized non-storm water discharges.

July-September	☐ **YES**	☐ **NO**	☐ **N/A**	October-December	☐ **YES**	☐ **NO**	☐ **N/A**
January-March	☐ **YES**	☐ **NO**	☐ **N/A**	April-June	☐ **YES**	☐ **NO**	☐ **N/A**

c. Use **Form 2** to report quarterly visual observations of authorized non-storm water discharges or provide the following information:

i. name of each authorized non-storm water discharge
ii. date and time of observation
iii. source and location of each authorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** new or revised BMPs necessary to reduce or prevent pollutants in authorized non-storm water discharges. Provide new or revised BMP implementation date.

2. **Unauthorized Non-Storm Water Discharges**

Section B.3.a of the General Permit requires quarterly visual observations of all drainage areas to detect the presence of unauthorized non-storm water discharges and their sources.

a. Indicate whether you visually observed all drainage areas to detect the presence of unauthorized non- storm water discharges and their sources. **Attach an explanation for any "NO" answers.**

July-September	☒ **YES**	☐ **NO**	October-December	☒ **YES**	☐ **NO**
January-March	☒ **YES**	☐ **NO**	April-June	☒ **YES**	☐ **NO**

b. Based upon the quarterly visual observations, were any unauthorized non-storm water discharges detected?

☐ **YES** ☒ **NO** Go to Item F.2.d

c. Have each of the unauthorized non-storm water discharges been eliminated or permitted?

☐ **YES** ☐ **NO** **Attach explanation**

d. Use **Form 3** to report quarterly unauthorized non-storm water discharge visual observations or provide the following information: None observed

i. name of each unauthorized non-storm water discharge
ii. date and time of observation
iii. source and location of each unauthorized non-storm water discharge
iv. characteristics of the discharge at its source and impacted drainage area/discharge location
v. name, title, and signature of observer
vi. **any** corrective actions necessary to eliminate the source of each unauthorized non-storm water discharge and to clean impacted drainage areas. Provide date unauthorized non-storm water discharge(s) was eliminated or scheduled to be eliminated.

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G. MONTHLY WET SEASON VISUAL OBSERVATIONS

Section B.4.a of the General Permit requires you to conduct monthly visual observations of storm water discharges at all storm water discharge locations during the wet season. These observations shall occur during the first hour of discharge or, in the case of temporarily stored or contained storm water, at the time of discharge.

1. Indicate below whether monthly visual observations of storm water discharges occurred at all discharge locations. **Attach an explanation for any "NO" answers.** Include in this explanation whether any eligible storm events occurred during scheduled facility operating hours that did not result in a storm water discharge, and provide the date, time, name and title of the person who observed that there was no storm water discharge.

	YES	NO		YES	NO
October	☐	☒	February	☐	☒
November	☒	☐	March	☐	☒
December	☒	☐	April	☐	☒
January	☐	☒	May	☐	☒

2. Report monthly wet season visual observations using **Form 4** or provide the following information:

   a. date, time, and location of observation
   b. name and title of observer
   c. characteristics of the discharge (i.e., odor, color, etc.) and source of any pollutants observed
   d. any new or revised BMPs necessary to reduce or prevent pollutants in storm water discharges. Provide new or revised BMP implementation date.

ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION (ACSCE)

H. ACSCE CHECKLIST

Section A.9 of the General Permit requires the facility operator to conduct one ACSCE in each reporting period (July 1-June 30). Evaluations must be conducted within 8-16 months of each other. The SWPPP and monitoring program shall be revised and implemented, as necessary, within 90 days of the evaluation. The checklist below includes the minimum steps necessary to complete a ACSCE. Indicate whether you have performed each step below. **Attach an explanation for any "NO" answers.**

1. Have you inspected all potential pollutant sources and industrial activities areas? ☒ YES ☐ NO
   The following areas should be inspected:

   - areas where spills and leaks have occurred during the last year
   - outdoor wash and rinse areas
   - process/manufacturing areas
   - loading, unloading, and transfer areas
   - waste storage/disposal areas
   - dust/particulate generating areas
   - erosion areas
   - building repair, remodeling, and construction
   - material storage areas
   - vehicle/equipment storage areas
   - truck parking and access areas
   - rooftop equipment areas
   - vehicle fueling/maintenance areas
   - non-storm water discharge generating areas

2. Have you reviewed your SWPPP to assure that its BMPs address existing potential pollutant sources and industrial activities areas? ☒ YES ☐ NO

3. Have you inspected the entire facility to verify that the SWPPP's site map is up-to-date? The following site map items should be verified: ☒ YES ☐ NO

   - facility boundaries
   - outline of all storm water drainage areas
   - areas impacted by run-on
   - storm water discharges locations
   - storm water collection and conveyance system
   - structural control measures such as catch basins, berms, containment areas, oil/water separators, etc.

4. Have you reviewed all General Permit compliance records generated since the last annual evaluation? ☒ YES ☐ NO

   The following records should be reviewed:

   - quarterly authorized non-storm water discharge visual observations
   - monthly storm water discharge visual observation
   - records of spills/leaks and associated clean-up/response activities
   - quarterly unauthorized non-storm water discharge visual observations
   - Sampling and Analysis records
   - preventative maintenance inspection and maintenance records

5. Have you reviewed the major elements of the SWPPP to assure compliance with the General Permit? ☒ YES ☐ NO

   The following SWPPP items should be reviewed:

   - pollution prevention team
   - list of significant materials
   - description of potential pollutant sources
   - assessment of potential pollutant sources
   - identification and description of the BMPs to be implemented for each potential pollutant source

6. Have you reviewed your SWPPP to assure that a) the BMPs are adequate in reducing or preventing pollutants in storm water discharges and authorized non-storm water discharges, and b) the BMPs are being implemented? ☒ YES ☐ NO

   The following BMP categories should be reviewed:

   - good housekeeping practices
   - spill response
   - employee training
   - erosion control
   - quality assurance
   - preventative maintenance
   - material handling and storage practices
   - waste handling/storage
   - structural BMPs

7. Has all material handling equipment and equipment needed to implement the SWPPP been inspected? ☒ YES ☐ NO

I. ACSCE EVALUATION REPORT

The facility operator is required to provide an evaluation report that includes:

- identification of personnel performing the evaluation
- the date(s) of the evaluation
- necessary SWPPP revisions
- schedule for implementing SWPPP revisions
- any incidents of non-compliance and the corrective actions taken

Use **Form 5** to report the results of your evaluation or develop an equivalent form.

J. ACSCE CERTIFICATION

The facility operator is required to certify compliance with the Industrial Activities Storm Water General Permit. To certify compliance, both the SWPPP and Monitoring Program must be up to date and be fully implemented.

Based upon your ACSCE, do you certify compliance with the Industrial Activities Storm Water General Permit? ☒ YES ☐ NO

If you answered "NO" **attach an explanation** to the ACSCE Evaluation Report why you are not in compliance with the Industrial Activities Storm Water General Permit.

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ATTACHMENT SUMMARY

Answer the questions below to help you determine what should be attached to this annual report. Answer NA (Not Applicable) to questions 2-4 if you are not required to provide those attachments.

1.	Have you attached Forms 1,2,3,4, and 5 or their equivalent?	☒ YES (Mandatory)		
2.	If you conducted sampling and analysis, have you attached the laboratory analytical reports?	☒ YES	☐ NO	☐ NA
3.	If you checked box II, III, IV, or V in item D.2 of this Annual Report, have you attached the first page of the appropriate certifications?	☐ YES	☐ NO	☒ NA
4.	Have you attached an explanation for each "NO" answer in items E.1, E.2, E.5-E.7, E.9, E.10.c, F.1.b, F.2.a, F.2.c, G.1, H.1-H.7, or J?	☒ YES	☐ NO	☐ NA

ANNUAL REPORT CERTIFICATION

I am duly authorized to sign reports required by the INDUSTRIAL ACTIVITIES STORM WATER GENERAL PERMIT (see Standard Provision C.9) and I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those person directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Printed Name: David Chong

Signature: _____ Date: 6/8/09

Title: ESH Manager

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G-1: There were no discharges during operating hours for the months of October, and January through May.

DESCRIPTION OF BASIC ANALYTICAL PARAMETERS

The Industrial Activities Storm Water General Permit (General Permit) requires you to analyze storm water samples for at least four parameters. These are pH, Total Suspended Solids (TSS), Specific Conductance (SC),and Total Organic Carbon (TOC). Oil and Grease (O&G) may be substituted for TOC. In addition, you must monitor for any other pollutants which you believe to be present in your storm water discharge as a result of industrial activity and analytical parameters listed in Table D of the General Permit. There are no numeric limitations for the parameters you test for.

The four parameters which the General Permit requires to be tested are considered *indicator* parameters. In other words, regardless of what type of facility you operate, these parameters are nonspecific and general enough to usually provide some indication whether pollutants are present in your storm water discharge. The following briefly explains what each of these parameters mean:

pH is a numeric measure of the hydrogen-ion concentration. The neutral, or acceptable, range is within 6.5 to 8.5. At values less than 6.5, the water is considered acidic; above 8.5 it is considered alkaline or basic. An example of an acidic substance is vinegar, and a alkaline or basic substance is liquid antacid. Pure rainfall tends to have a pH of a little less than 7. There may be sources of materials or industrial activities which could increase or decrease the pH of your storm water discharge. If the pH levels of your storm water discharge are high or low, you should conduct a thorough evaluation of all potential pollutant sources at your site.

Total Suspended Solids (TSS) is a measure of the undissolved solids that are present in your storm water discharge. Sources of TSS include sediment from erosion of exposed land, and dirt from impervious (i.e. paved) areas. Sediment by itself can be very toxic to aquatic life because it covers feeding and breeding grounds, and can smother organisms living on the bottom of a water body. Toxic chemicals and other pollutants also adhere to sediment particles. This provides a medium by which toxic or other pollutants end up in our water ways and ultimately in human and aquatic life. TSS levels vary in runoff from undisturbed land. It has been shown that TSS levels increase significantly due to land development.

Specific Conductance (SC) is a numerical expression of the ability of the water to carry an electric current. SC can be used to assess the degree of mineralization, salinity, or estimate the total dissolved solids concentration of a water sample. Because of air pollution, most rain water has a SC a little above zero. A high SC could affect the usability of waters for drinking, irrigation, and other commercial or industrial use.

Total Organic Carbon (TOC) is a measure of the total organic matter present in water. (All organic matter contains carbon) This test is sensitive and able to detect small concentrations of organic matter. Organic matter is naturally occurring in animals, plants, and man. Organic matter may also be man made (so called synthetic organics). Synthetic organics include pesticides, fuels, solvents, and paints. Natural organic matter utilizes the oxygen in a receiving water to biodegrade. Too much organic matter could place a significant oxygen demand on the water, and possibly impact its quality. Synthetic organics either do not biodegrade or biodegrade very slowly. Synthetic organics are a source of toxic chemicals that can have adverse affects at very low concentrations. Some of these chemicals bioaccumulate in aquatic life. If your levels of TOC are high, you should evaluate all sources of natural or synthetic organics you may use at your site.

Oil and Grease (O&G) is a measure of the amount of oil and grease present in your storm water discharge. At very low concentrations, O&G can cause a sheen (that floating "rainbow") on the surface of water (1 qt. of oil can pollute 250,000 gallons of water). O&G can adversely affect aquatic life and create unsightly floating material and film on water, thus making it undrinkable. Sources of O&G include maintenance shops, vehicles, machines and roadways.

If you have any questions regarding whether or not your constituent concentrations are too high, please contact your local Regional Board office. The United States Environmental Protection Agency (USEPA) has published stormwater discharge benchmarks for a number of parameters. These benchmarks may be helpful when evaluating whether additional BMPs are appropriate. These benchmarks can be accessed at our website at http://www.waterboards.ca.gov. It is contained in the Sampling and Analysis Reduction Certification.

See Storm Water Contacts at

http://www.waterboards.ca.gov/stormwtr/contact.html

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SIDE A

FORM 1-SAMPLING & ANALYSIS RESULTS

See BMI Sample Result Summary

FIRST STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.
- Make additional copies of this form as necessary.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For First Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE B

FORM 1-SAMPLING & ANALYSIS RESULTS

SECOND STORM EVENT

- If analytical results are less than the detection limit (or non detectable), show the value as less than the numerical value of the detection limit (example: <.05)
- If you did not analyze for a required parameter, do not report "0". Instead, leave the appropriate box blank
- When analysis is done using portable analysis (such as portable pH meters, SC meters, etc.), indicate "PA" in the appropriate test method used box.

NAME OF PERSON COLLECTING SAMPLE(S):_____ **TITLE:** _____ **SIGNATURE:** _____

DESCRIBE DISCHARGE LOCATION Example: NW Out Fall	DATE/TIME OF SAMPLE COLLECTION	TIME DISCHARGE STARTED	ANALYTICAL RESULTS For Second Storm Event									
			BASIC PARAMETERS					OTHER PARAMETERS				
			PH	TSS	SC	O&G	TOC					
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
	__/__/__ ☐AM ☐PM	__:__ ☐AM ☐PM										
TEST REPORTING UNITS:			pH Units	mg/l	umho/cm	mg/l	mg/l					
TEST METHOD DETECTION LIMIT:												
TEST METHOD USED:												
ANALYZED BY (SELF/LAB):												

TSS - Total Suspended Solids SC - Specific Conductance O&G - Oil & Grease TOC - Total Organic Carbon

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SIDE A

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

Not Applicable

Quarterly dry weather visual observations are required of each authorized NSWD.

- Observe each authorized NSWD source, impacted drainage area, and discharge location.
- Authorized NSWDs must meet the conditions provided in Section D (pages 5-6), of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **OCT.-DEC.** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **JAN.-MARCH** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.
QUARTER: **APRIL-JUNE** DATE: __/__/__	**Observers Name:** _____ **Title:** _____ **Signature:** _____	**WERE ANY AUTHORIZED NSWDs DISCHARGED DURING THIS QUARTER?** ☐ **YES** ☐ **NO** If **YES**, complete reverse side of this form.

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SIDE B

FORM 2-QUARTERLY VISUAL OBSERVATIONS OF AUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

DATE /TIME OF OBSERVATION	SOURCE AND LOCATION OF AUTHORIZED NSWD EXAMPLE: Air conditioner Units on Building C	NAME OF AUTHORIZED NSWD EXAMPLE: Air conditioner condensate	DESCRIBE AUTHORIZED NSWD CHARACTERISTICS Indicate whether authorized NSWD is clear, cloudy, or discolored, causing staining, contains floating objects or an oil sheen, has odors, etc.		DESCRIBE ANY REVISED OR NEW BMPs AND PROVIDE THEIR IMPLEMENTATION DATE
			At the NSWD Source	At the NSWD Drainage Area and Discharge Location	
/ / : ☐AM ☐PM					
/ / : ☐AM ☐PM					
/ / : ☐AM ☐PM					
/ / : ☐AM ☐PM					
/ / : ☐AM ☐PM					

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SIDE A

FORM 3-QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

- Unauthorized NSWDs are discharges (such as wash or rinse waters) that do not meet the conditions provided in Section D (pages 5-6) of the General Permit.
- Quarterly visual observations are required to observe current and detect prior unauthorized NSWDs.
- Quarterly visual observations are required during dry weather and at all facility drainage areas.
- Each unauthorized NSWD source, impacted drainage area, and discharge location must be identified and observed.
- Unauthorized NSWDs that can not be eliminated within 90 days of observation must be reported to the Regional Board in accordance with Section A.10.e of the General Permit.
- Make additional copies of this form as necessary.

QUARTER: **JULY-SEPT.** **DATE/TIME OF OBSERVATIONS** 9/8/08 11:45 ☑ AM ☐ PM	**Observers Name:** Jud Harvey **Title:** Plant Mngr **Signature:** Jud F. Harvey	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☑ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☑ NO	If **YES** to either question, complete reverse side.
QUARTER: **OCT.-DEC.** **DATE/TIME OF OBSERVATIONS** 12/31/08 10:00 ☑ AM ☐ PM	**Observers Name:** Jud Harvey **Title:** Plant Mngr **Signature:** Jud F. Harvey	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☑ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☑ NO	If **YES** to either question, complete reverse side.
QUARTER: **JAN.-MARCH** **DATE/TIME OF OBSERVATIONS** 3/31/09 1:20 ☑ AM ☐ PM	**Observers Name:** Jud Harvey **Title:** Plant Mngr **Signature:** Jud F. Harvey	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☑ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☑ NO	If **YES** to either question, complete reverse side.
QUARTER: **APRIL-JUNE** **DATE/TIME OF OBSERVATIONS** __/__/__ __:__ ☐ AM ☐ PM	**Observers Name:** **Title:** **Signature:**	**WERE UNAUTHORIZED NSWDs OBSERVED?** ☐ YES ☐ NO **WERE THERE INDICATIONS OF PRIOR UNAUTHORIZED NSWDs?** ☐ YES ☐ NO	If **YES** to either question, complete reverse side.

ATTACHMENT 4

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2 October 10, 2017

2008- 2009

ANNUAL REPORT

SIDE B

FORM 3 QUARTERLY VISUAL OBSERVATIONS OF UNAUTHORIZED NON-STORM WATER DISCHARGES (NSWDs)

OBSERVATION DATE (FROM REVERSE SIDE)	NAME OF UNAUTHORIZED NSWD EXAMPLE: Vehicle Wash Water	SOURCE AND LOCATION OF UNAUTHORIZED NSWD EXAMPLE: NW Corner of Parking Lot	DESCRIBE UNAUTHORIZED NSWD CHARACTERISTICS Indicate whether unauthorized NSWD is clear, cloudy, discolored, causing stains; contains floating objects or an oil sheen, has odors, etc.		DESCRIBE CORRECTIVE ACTIONS TO ELIMINATE UNAUTHORIZED NSWD AND TO CLEAN IMPACTED DRAINAGE AREAS. PROVIDE UNAUTHORIZED NSWD ELIMINATION DATE.
			AT THE UNAUTHORIZED NSWD SOURCE	AT THE UNAUTHORIZED NSWD AREA AND DISCHARGE LOCATION	
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					
__/__/__ __:__ ☐AM ☐PM					

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

SIDE A

FORM 4-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.

- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

		#1	#2	#3	#4
Observation Date: October 31 2008 Observers Name: Ivo Harvey Title: Plant Mngr Signature: Ivo L. Harvey	Drainage Location Description	NO Qualifying Storm Event occurred			
	Observation Time	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: November 24 2008 Observers Name: Ivo Harvey Title: Plant Mngr Signature: Ivo L. Harvey	Drainage Location Description	outFlow #1			
	Observation Time	6 30 ☐ P.M. ☑ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	6 00 ☐ P.M. ☑ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☑	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: December 15 2008 Observers Name: Ivo Harvey Title: Plant Mngr Signature: Ivo L. Harvey	Drainage Location Description	outFlow #1			
	Observation Time	6 :30 ☐ P.M. ☑ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	5 :30 ☐ P.M. ☑ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☑	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: January 27 2009 Observers Name: Ivo Harvey Title: Plant Mngr Signature: Ivo L. Harvey	Drainage Location Description	NO Qualifying Storm Event			
	Observation Time	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Time Discharge Began	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.	: ☐ P.M. ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

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SIDE B

FORM 4-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

DATE/TIME OF OBSERVATION (From Reverse Side)	DRAINAGE AREA DESCRIPTION EXAMPLE: Discharge from material storage Area #2	DESCRIBE STORM WATER DISCHARGE CHARACTERISTICS Indicate whether storm water discharge is clear, cloudy, or discolored; causing staining; containing floating objects or an oil sheen, has odors, etc.	IDENTIFY AND DESCRIBE SOURCE(S) OF POLLUTANTS EXAMPLE: Oil sheen caused by oil dripped by trucks in vehicle maintenance area.	DESCRIBE ANY REVISED OR NEW BMPs AND THEIR DATE OF IMPLEMENTATION
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

FORM 4 (Continued)-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

SIDE A

- Storm water discharge visual observations are required for at least one storm event per month between October 1 and May 31.
- Visual observations must be conducted during the first hour of discharge at all discharge locations.
- Discharges of temporarily stored or contained storm water must be observed at the time of discharge.
- Indicate "None" in the first column of this form if you did not conduct a monthly visual observation.
- Make additional copies of this form as necessary.
- Until a monthly visual observation is made, record any eligible storm events that do not result in a storm water discharge and note the date, time, name, and title of who observed there was no storm water discharge.

		#1	#2	#3	#4
Observation Date: February 27 2009 Observers Name: Jud Harvey Title: Plant Mngr Signature: Jud L. Harvey	Drainage Location Description	NO Qualifying Storm Event			
	Observation Time	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Time Discharge Began	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: March 31 2009 Observers Name: Jud Harvey Title: Plant Mngr Signature: Jud L. Harvey	Drainage Location Description	NO Qualifying Storm Event.			
	Observation Time	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Time Discharge Began	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: April 30 2009 Observers Name: Jud Harvey Title: Plant mgr Signature: Jud L. Harvey	Drainage Location Description	NO Qualifying Storm Events			
	Observation Time	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Time Discharge Began	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐
Observation Date: May 29 2009 Observers Name: Jud Harvey Title: Plant Mngr Signature: Jud L. Harvey	Drainage Location Description	No Qualifying Storm Events.			
	Observation Time	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Time Discharge Began	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.	☐ P.M. : ☐ A.M.
	Were Pollutants Observed (If yes, complete reverse side)	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐	YES ☐ NO ☐

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

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SIDE B

FORM 4 (Continued)-MONTHLY VISUAL OBSERVATIONS OF STORM WATER DISCHARGES

DATE/TIME OF OBSERVATION (From Reverse Side)	DRAINAGE AREA DESCRIPTION EXAMPLE: Discharge from material storage Area #2	DESCRIBE STORM WATER DISCHARGE CHARACTERISTICS Indicate whether storm water discharge is clear, cloudy, or discolored; causing staining; containing floating objects or an oil sheen, has odors, etc.	IDENTIFY AND DESCRIBE SOURCE(S) OF POLLUTANTS EXAMPLE: Oil sheen caused by oil dripped by trucks in vehicle maintenance area.	DESCRIBE ANY REVISED OR NEW BMPs AND THEIR DATE OF IMPLEMENTATION
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				
__/__/__ __:__ ☐ AM ☐ PM				

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SIDE A

FORM 5-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 4/ 9 / 09 INSPECTOR NAME: David Chong TITLE: ESH Manager SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Excavation, loading, hauling, and storage of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Crushing, screening, and washing of sand and gravel	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Ready Mix Concrete Plant Activities	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			
Interior Truck Washing, Return Concrete Handling	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED? ☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form		
	ARE ADDITIONAL/REVISED BMPs NECESSARY? ☐ YES ☒ NO			

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SIDE B

FORM 5 (Continued)-ANNUAL COMPREHENSIVE SITE COMPLIANCE EVALUATION
POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY BMP STATUS

EVALUATION DATE: 4/ 9 / 09 INSPECTOR NAME: David Chong TITLE: ESH Manager SIGNATURE:

POTENTIAL POLLUTANT SOURCE/INDUSTRIAL ACTIVITY AREA (as identified in your SWPPP)			Describe deficiencies in BMPs or BMP implementation	Describe additional/revised BMPs or corrective actions and their date(s) of implementation
Vehicle Maintenance	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		
HAZMAT, Waste, and Admixture Storage and Processing Areas	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☒ YES ☐ NO	If yes, to either question, complete the next two columns of this form	Two barrels of lube oil were stored in an uncovered area without secondary containment on the shop heavy equipment maintenance pad.
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		Existing BMPs were applied and site staff informed that the lube oil must be stored in accordance with the SWPPP. Site staff conducted a review of related BMPs and moved the barrels into containment on 4/9/2009.
Fueling (UST)	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		
Vehicle/Equipment Parking, Washing, and Access Roads	HAVE ANY BMPs NOT BEEN FULLY IMPLEMENTED?	☐ YES ☒ NO	If yes, to either question, complete the next two columns of this form	
	ARE ADDITIONAL/REVISED BMPs NECESSARY?	☐ YES ☒ NO		

September 15 - October 15, 2017 Due Diligence LLC Report Package Addendum 2 October 10, 2017

2008- 2009

ANNUAL REPORT

Annual Comprehensive Site Compliance Evaluation Addendum

The Evaluation Date shown on Form 5 is date of site visit and BMP evaluation. Annual Report certification date is the date Annual Report was filled out (including Form 5 itself).

A TSS concentration of 4,670 mg/L was measured during 2007-08 season. The following corrective actions were conducted during the 2008-09 season to address this issue:

- The area adjacent to the creekbed to the south of the main access road was re-graded with gravel fill around the sewer access hatches.
- The roadway berms were also improved and repaired to eliminate the low-point where storm water tended to overflow the road and enter the creek.

Another related BMP implemented during the reporting year is:

- Large berms were added and the ground was re-graded in the upper (east) end of the plant near the sand stockpiles in order to prevent storm water run-off into the creek. Water is now filtered or diverted into the onsite retention ponds

September 15 – October 15, 2017 Pre- Diligence / LOI Period Package Addendum 2October 10, 2017

Mitchell, Roger@Waterboards

From: Tobler, Benjamin@Waterboards
Sent: Monday, August 13, 2012 11:12 AM
To: Steve (Oxnard) NA Zacks; Mitchell, Roger@Waterboards
Subject: RE: Chula Vista- WDR 94-07

Hi Steve,

Robert Mitchell is now handling these projects. I'm sure you'll enjoy working with him.

Best regards,
Ben

From: Steve (Oxnard) NA Zacks [mailto:Steve.Zacks@hanson.biz]
Sent: Monday, August 13, 2012 11:08 AM
To: Tobler, Benjamin@Waterboards
Subject: Chula Vista- WDR 94-07

Ben,
This is a request to terminate WDR 94-07. The operation associated with this WDR has not operated since March 2008 and all plant facilities have been removed. A Notice of Termination for stormwater permit coverage was issued in May 2012 (see attached).

Lehigh Hanson recently became aware we are overdue on a WDR invoice and am in the process of obtaining a check for this invoice.

Thanks,

Steve Zacks
Environmental Manager

Lehigh Hanson
West Region
681 Aspen Circle
Oxnard, CA 93030

Cell: 805 748-0128
Steve.Zacks@Hanson.com

California Regional Water Quality Control Board

San Diego Region
9174 Sky Park Court, Suite 100 San Diego, California 92123
Phone: 858-467-2952 Fax: 858-571-6972 Email: stormwater@waterboards.ca.gov
http://www.waterboards.ca.gov/sandiego

Linda S. Adams
Secretary for Environmental Protection

Arnold Schwarzenegger
Governor

August 15, 2007

Deanna Williams
Petrochem Marketing, Inc.
5205 Avenida Encinas, Suite K
Carlsbad CA 92121

WDID Number: 9 37I016789

Site/Facility Info: Petrochem Marketing Inc
9255 Camino Santa Fe Ste G
San Diego CA 92121

Review Date: 08/15/2007

Termination Date: **08/15/2007**

Dear Permittee:

This letter is to inform you that we have approved the Notice of Termination (NOT) of Coverage under the Statewide Storm Water General Permit for WDID number as referenced above. Please keep this letter as proof of termination under the Statewide Storm Water General Permit. Should site conditions change such that coverage under the Storm Water General Permit is again necessary, you must submit a new Notice of Intent, site map, and appropriate fee.

Please note if there are applicable unpaid invoice(s) when the NOT is approved, all outstanding invoices are required to be paid in full. If you have any questions regarding fees, please contact the Fee Unit at (916) 341-5247.

If you have any further questions, please contact the California Regional Water Quality Control Board, San Diego Region at 858-467-2952.

Sincerely,

for Peter Peuron
San Diego Region

APPENDIX C
EDR Radius Map

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126

Inquiry Number: 4974839.2s
June 23, 2017

The EDR Radius Map™ Report with GeoCheck®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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GEOCHECK ADDENDUM

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

9255 CAMINO SANTA FE
SAN DIEGO, CA 92126

COORDINATES

Latitude (North):	32.8947240 - 32° 53' 41.00''
Longitude (West):	117.1600250 - 117° 9' 36.09''
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	485033.1
UTM Y (Meters):	3639436.8
Elevation:	278 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	5622814 DEL MAR, CA
Version Date:	2012
South Map:	5622824 LA JOLLA, CA
Version Date:	2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20140530, 20140603
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
9255 CAMINO SANTA FE
SAN DIEGO, CA 92126

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	CANYON RECYCLING	9255 CAMINO SANTA FE	San Diego Co. HMMD		TP
A2		9255 CAMINO SANTA FE	CHMIRS		TP
A3	HANSON AGGREGATES CA	9255 CAMINO SANTA FE	AST		TP
A4	HANSON AGGREGATES CA	9255 CAMINO SANTA FE	UST		TP
A5	HANSON AGGREGATES CA	9255 CAMINO SANTA FE	San Diego Co. HMMD		TP
A6	HANSON AGGREGATES	9255 CAMINO SANTA FE	RCRA-SQG, SAN DIEGO CO. SAM, San Diego Co. HMMD		TP
A7	CARROLL CANYON PLANT	9255 CAMONO SANTA FE	HIST UST		TP
A8	PETROCHEM MARKETING	9255 CAMINO SANTA FE	San Diego Co. HMMD		TP
A9	HANSON AGGREGATES PA	9255 CAMINO SANTA FE	RCRA-LQG, UST, AST, TRIS, FINDS, ECHO		TP
A10	HANSON AGGREGATES CA	9255 CAMINO SANTA FE	ENVIROSTOR, LUST, SLIC, HIST UST, NPDES, WDS		TP
A11	FENTON, H G, MATERIA	9255 CAMINO SANTA FE	EMI, WDS		TP
A12	CARROLL CANYON PLANT	9255 CAMINO SANTA FE	MINES		TP
A13	HANSON AGGREGATES -	9255 CAMINO SANTA FE	LUST, SWEEPS UST, CHMIRS, EMI, ENF, HIST CORTESE		TP
Reg	MIRAMAR NAVAL AIR ST		DOD	Same	2475, 0.469, SSE
14	CRESCENT HEIGHTS	CAMINO SANTA FE	ENF	Higher	1 ft.
A15	HANSON AGGREGATES PA		US MINES	Lower	1 ft.
B16	SUPERIOR READY MIX C	9245 CAMINO SANTA FE	SAN DIEGO CO. SAM, UST, AST, FINDS	Lower	29, 0.005, WSW
B17	SUPERIOR READY MIX -	9245 CAMINO SANTA FE	LUST, EMI, HIST CORTESE	Lower	29, 0.005, WSW
B18	SUPERIOR READY MIX	9245 CAMINO SANTA FE	LUST	Lower	29, 0.005, WSW
B19	SUPERIOR READY MIX	9245 CAMINO SANTA FE	San Diego Co. HMMD, SWEEPS UST	Lower	29, 0.005, WSW
B20	CALIFORNIA COMMERCIA	9235 CAMINO SANTA FE	UST, AST, San Diego Co. HMMD, EMI	Lower	32, 0.006, WSW
21	DAVIS REPAIR SERVICE	10042 OSGOOD WAY 819	EDR Hist Auto	Higher	80, 0.015, NNW
C22	COLONY CLEANERS	7742 ARJONS DR	EDR Hist Cleaner	Higher	124, 0.023, East
23	H G FENTON	10210 CAMINO SANTA F	SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD	Higher	148, 0.028, NW
24	GROOVY GRAPHICS	9180 CAMINO SANTA FE	RCRA-SQG, San Diego Co. HMMD, FINDS, ECHO	Higher	185, 0.035, SW
C25	EIGHT EIGHT AUTOS	7710 ARJONS DR	EDR Hist Auto	Higher	262, 0.050, East
D26	PACIFIC SOUTHWEST AI	9230 TRADE PLACE SUI	RCRA-SQG, FINDS, ECHO	Higher	305, 0.058, ESE
D27	SAN DIEGO SOILS ENGI	9240 TRADE PLACE SUI	RCRA-SQG, FINDS, ECHO	Higher	323, 0.061, ESE
E28	JI MACHINE COMPANY	7410 TRADE STREET	San Diego Co. HMMD, RCRA NonGen / NLR, FINDS, ECHO	Higher	328, 0.062, SSW
D29	CATALENT PHARMA SOLU	9250 TRADE PLACE	RCRA-LQG, FINDS, ECHO	Higher	341, 0.065, ESE
D30	TESLA SERVICE-TRADE	9250 TRADE PLACE	RCRA-SQG, ECHO	Higher	341, 0.065, ESE
31	INTERSTATE BATTERIES	7745 ARJONS DR	RCRA-SQG, San Diego Co. HMMD, FINDS, ECHO	Higher	368, 0.070, East
32	UMA PROPERTIES LP	7220 TRADE ST STE 20	EDR Hist Auto	Higher	370, 0.070, SW
E33	FRANK FAHEY MOTOR SP	7418 TRADE ST	San Diego Co. HMMD, SWEEPS UST	Higher	380, 0.072, SSW
E34	FAHEY FRANK MOTOR SP	7418 TRADE ST	EDR Hist Auto	Higher	380, 0.072, SSW
D35	GRONDIN CONSTRUCTION	9235 TRADE PLACE	RCRA-SQG	Higher	387, 0.073, ESE
F36	ADVANCED MEMBRANE TE	7920 ARJONS DR STE E	RCRA NonGen / NLR, FINDS, ECHO	Higher	391, 0.074, East
F37	AMERICAN ENGINEERING	7940 ARJONS DR SUITE	RCRA-SQG, FINDS, ECHO, HAZNET	Higher	391, 0.074, East
D38	MONKOWSKI RHINE INCO	9259 TRADE PLACE	RCRA-SQG, FINDS, ECHO	Higher	424, 0.080, ESE

MAPPED SITES SUMMARY

Target Property Address:
9255 CAMINO SANTA FE
SAN DIEGO, CA 92126

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
G39	MAIO PLUMBING & HEAT	9333 TRADE PLACE	RCRA-SQG, San Diego Co. HMMD, SWEEPS UST, FINDS,...	Higher	439, 0.083, ESE
G40	SERVICE SPECIALTIES	9333 TRADE PL	EDR Hist Auto	Higher	439, 0.083, ESE
41	ALL METALS PROCESSIN	9155 TRADE PLACE	RCRA-SQG, FINDS, ECHO, HAZNET	Higher	464, 0.088, SE
42	BRIGHT TECH AUTO SER	7827 CAFFEY LN	EDR Hist Auto	Higher	526, 0.100, NE
H43	AT&T CALIFORNIA - M2	7337 TRADE ST	AST	Higher	542, 0.103, SSW
E44	CADILLAC GM SPECIALI	7382 TRADE ST	EDR Hist Auto	Higher	559, 0.106, SSW
45	BLATCHFORDS ORIENT R	7848 SILVERTON AVE S	EDR Hist Cleaner	Higher	563, 0.107, ESE
46	WARNER PHIL	10033 KIBLER DR	EDR Hist Cleaner	Higher	579, 0.110, NE
F47	7 TO 7 AUTO REPAIR I	7955 ARJONS DR	EDR Hist Auto	Higher	586, 0.111, East
H48	HORIZONS SPORTS TECH	7330 TRADE ST	RCRA-SQG, FINDS, ECHO	Higher	589, 0.112, SSW
H49	PEP WEST INC DBA PEN	7328 TRADE ST	RCRA-SQG, HAZNET	Higher	589, 0.112, SSW
I50	CREST BEVERAGE COMPA	7598 TRADE ST	SAN DIEGO CO. SAM, UST, San Diego Co. HMMD, SWEEPS...	Higher	589, 0.112, SSE
I51	7 UP/RC BOTTLING COM	7598 TRADE ST	RCRA-SQG, LUST, San Diego Co. HMMD, HIST UST,...	Higher	589, 0.112, SSE
I52	MESA DISTRIBUTING	7598 TRADE ST	LUST	Higher	589, 0.112, SSE
I53	MESA DISTRIBUTING CO	7598 TRADE ST	HIST UST	Higher	589, 0.112, SSE
I54	CREST BEVERAGE COMPA	7598 TRADE ST	LUST, SAN DIEGO CO. SAM	Higher	589, 0.112, SSE
G55	COMPRESSOR SERVICE C	7840 DUNBROOK RD	RCRA-SQG, FINDS, ECHO	Higher	598, 0.113, ESE
J56	C R MACHADO, INC	7692 TRADE ST, STE A	RCRA-SQG, FINDS, ECHO	Higher	600, 0.114, SSE
J57	TREPTE INDUSTRIAL PA	7692 TRADE ST. 'E'	ENVIROSTOR	Higher	600, 0.114, SSE
J58	TRUGREEN CHEMLAWN	7692 TRADE ST	SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD	Higher	600, 0.114, SSE
K59	ANDREW MARTIN AUTO G	7968 ARJONS DR UNIT	EDR Hist Auto	Higher	618, 0.117, East
K60	IMPORT AUTO COLLECTI	7964 ARJONS DR STE 2	EDR Hist Auto	Higher	618, 0.117, East
K61	ONE LESS CHORE	7966 ARJONS DR	EDR Hist Cleaner	Higher	618, 0.117, East
L62	DCM TECH	7985 DUNBROOK RD	EDR Hist Auto	Higher	631, 0.120, East
H63	AT&T CALIFORNIA - M2	7337 TRADE ST	RCRA-SQG, LUST, FINDS, ECHO, HIST CORTESE	Higher	641, 0.121, SSW
H64	PACIFIC BELL (SNDGCA	7337 TRADE ST	SAN DIEGO CO. SAM, UST, SWEEPS UST	Higher	641, 0.121, SSW
H65	PACIFIC BELL - TRADE	7337 TRADE ST	LUST, San Diego Co. HMMD, EMI	Higher	641, 0.121, SSW
I66	DIFTEN AUTOMOTIVE	7586 TRADE ST STE B	EDR Hist Auto	Higher	653, 0.124, South
M67	DEPOSITION TECHNOLOG	7670 TRADE ST	SLIC, San Diego Co. HMMD, Notify 65	Higher	658, 0.125, SSE
M68	DEPOSITION TECHNOLOG	7670 TRADE STREET	RCRA NonGen / NLR, FINDS, ECHO	Higher	658, 0.125, SSE
M69	TREPTE INDUSTRIAL PA	7670 TRADE ST	SAN DIEGO CO. SAM	Higher	658, 0.125, SSE
70	WILDCAT DISCOVERY TE	6985 FLANDERS DR	RCRA-SQG, FINDS, ECHO	Higher	667, 0.126, NW
N71	ANOCOTE METAL FINISH	7550 TRADE ST	RCRA-LQG	Higher	675, 0.128, South
N72	ANOCOTE METAL FINISH	7550 TRADE ST	RCRA-LQG	Higher	675, 0.128, South
73	PYRAMID PRECISION MA	7847 DANBROOK STE F	RCRA NonGen / NLR, FINDS, ECHO	Higher	679, 0.129, ESE
74	OMNI CAPACITORS, INC	7354 TRADE ST	RCRA-SQG, FINDS, ECHO	Higher	733, 0.139, SSW
O75	COMBICHEM INC	9050 CAMINO SANTA FE	RCRA NonGen / NLR	Higher	773, 0.146, SW
O76	ANADYS PHARMACEUTICA	9050 CAMINO SANTA FE	RCRA-SQG, FINDS, ECHO, HAZNET	Higher	773, 0.146, SW
J77	MIRAMAR METAL PROCES	9090 KENAMAR DRIVE U	RCRA-SQG, San Diego Co. HMMD	Higher	785, 0.149, SSE

MAPPED SITES SUMMARY

Target Property Address:
9255 CAMINO SANTA FE
SAN DIEGO, CA 92126

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
P78	SHELVES & CABINETS	7880 DUNBROOK RD	SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD,...	Higher	787, 0.149, ESE
L79	SAN DIEGO PRECISION	7935 DUNBROOK ST	RCRA-SQG, FINDS, ECHO	Higher	893, 0.169, East
Q80	HORIZON SPORTS TECH	8985 CRESTMAR POINT	RCRA-SQG	Higher	895, 0.170, SW
R81	ALERE SAN DIEGO	9975 SUMMERS RIDGE R	RCRA-LQG, FINDS, ECHO, NPDES	Higher	899, 0.170, WNW
N82	AMERICAN TOOL & ENGI	7485 TRADE STREET	RCRA-SQG, LUST, SAN DIEGO CO. SAM, SLIC, San Diego...	Higher	901, 0.171, South
83	LOS ANGELES CHEMICAL	7920 STROMESA CT	RCRA-SQG, San Diego Co. HMMD	Higher	919, 0.174, East
S84	CONSOLIDATED FREIGHT	9450 DOWDY DR	LUST, SAN DIEGO CO. SAM, San Diego Co. HMMD, HIST...	Higher	948, 0.180, East
S85	CONSOLIDATED FRIEGHT	9450 DOWDY DR	HIST UST, HAZNET	Higher	948, 0.180, East
S86	CONSOLIDATED FREIGHT	9450 DOWDY DR	LUST	Higher	948, 0.180, East
S87	CF MOTORFREIGHT	9450 DOWDY DR	RCRA-SQG, FINDS, ECHO	Higher	948, 0.180, East
S88	CONSOLIDATED FREIGHT	9450 DOWDY DR	SWEEPS UST, HIST UST	Higher	948, 0.180, East
R89	ALERE SAN DIEGO, INC	9975 SUMMERS RIDGE R	AST	Higher	949, 0.180, WNW
90	WEST-TECH CONTRACTIN	8025 ARJONS DR	AST	Higher	951, 0.180, East
91	SCRIPPS CA PROTON TR	9730 SUMMERS RIDGE R	AST	Higher	982, 0.186, West
92	ALL LINES DEALER SER	7920 SILVERTON AVE S	RCRA-SQG, FINDS, ECHO	Higher	987, 0.187, ESE
93	VAN CAN COMPANY	9045 CARROLL WY	RCRA-SQG, San Diego Co. HMMD, FINDS, ECHO, HAZNET	Higher	1004, 0.190, South
94	BIOLEGEND	8959 TERMAN CT	RCRA-CESQG, FINDS, ECHO	Higher	1062, 0.201, SSW
P95	MB TRANS	7867 DUNBROOK RD STE	RCRA-SQG, FINDS, ECHO	Higher	1068, 0.202, ESE
Q96	STONE YARD INC	8980 CRESTMAR PT	RCRA-SQG, San Diego Co. HMMD, FINDS, ECHO, NPDES	Higher	1093, 0.207, SW
T97	I R T CORP	7695 FORMULA PLACE	RCRA-SQG, FINDS, ECHO	Higher	1093, 0.207, SSE
T98	FULL ON GRAPHICS	7740 FORMULA PL	RCRA-SQG, San Diego Co. HMMD, FINDS, ECHO	Higher	1094, 0.207, SSE
U99	HYBRITECH INC	9850 DISTRIBUTION AV	ENVIROSTOR, San Diego Co. HMMD, RCRA NonGen / NLR,...	Higher	1095, 0.207, SSW
U100	HYBRITECH	9850 DISTRIBUTION AV	SWEEPS UST	Higher	1095, 0.207, SSW
101	SAN DIEGO HYBRID LAB	9030 CARROLL WAY #9	RCRA-SQG, FINDS, ECHO	Higher	1115, 0.211, South
V102	SOUTHWESTERN CABLE T	8949 WARE CT	HIST UST, HAZNET	Higher	1116, 0.211, SW
V103	CA-1921_OFFICE/WAREH	8925 AND 8949 WARE C	AST	Higher	1116, 0.211, SW
V104	SOUTHWESTERN CABLE T	8949 WARE CT	SWEEPS UST	Higher	1116, 0.211, SW
105	LOUISIANA PACIFIC NA	7825 TRADE ST STE 10	RCRA-SQG, FINDS, ECHO	Higher	1125, 0.213, SE
S106	NATIONAL PEN INC	9431 DOWDY DR	RCRA-SQG, FINDS, ECHO	Higher	1158, 0.219, East
T107	CALIFORNIA PRECISION	7727 FORMULA PL	RCRA-SQG, San Diego Co. HMMD, FINDS, ECHO, EMI,...	Higher	1171, 0.222, SSE
108	MASON/HAGE ELEM SCHO	PARKDALE AVENUE/FLAN	ENVIROSTOR, SCH	Higher	1205, 0.228, NNE
109	BINGHAM, DIV OF BFI	7737 FORMULA PLACE	RCRA NonGen / NLR, FINDS, ECHO	Higher	1228, 0.233, SE
110	SEASHELL TECHNOLOGY	7919 SILVERTON STE 4	RCRA-LQG, FINDS, ECHO	Higher	1292, 0.245, ESE
111		7970 PORT ROYALE DRI	Notify 65	Higher	1297, 0.246, NE
112	UCSD STOREHOUSE	7835 TRADE ST	RCRA-SQG, FINDS	Higher	1303, 0.247, SE
W113	PLAVAN COMMERCIAL FU	9174 REHCO RD	SAN DIEGO CO. SAM	Lower	1499, 0.284, WSW
W114	DIAMOND ENVIRONMENTA	9174 REHCO RD	LUST, AST, San Diego Co. HMMD	Lower	1499, 0.284, WSW
X115	PHARMATEK LABORATORI	7330 CARROLL RD	SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD	Higher	1534, 0.291, SSW
X116		7330 CARROLL ROAD	SLIC	Higher	1534, 0.291, SSW

MAPPED SITES SUMMARY

Target Property Address:
9255 CAMINO SANTA FE
SAN DIEGO, CA 92126

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
117	EXPERT CLEANERS PLAZ	6755 MIRA MESA BLVD	RCRA-LQG, SAN DIEGO CO. SAM, SLIC, San Diego Co....	Higher	1577, 0.299, NW
118	JOHNSON LIFT/HYSTER	7227 CARROLL RD	LUST, SAN DIEGO CO. SAM, AST, San Diego Co. HMMD,...	Higher	1591, 0.301, SSW
Y119	GREAT AMERICAN FIRST	8860 PRODUCTION AVEN	Notify 65	Higher	1680, 0.318, SSW
Y120	RAPHAEL'S PARTY RENT	8860 PRODUCTION AV	SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD	Higher	1680, 0.318, SSW
121	UPS GROUND FREIGHT	7191 CARROLL RD	LUST, SAN DIEGO CO. SAM, San Diego Co. HMMD,...	Higher	1701, 0.322, SW
122	ECO AIR PRODUCTS	9455 CABOT DR	SAN DIEGO CO. SAM, SLIC	Higher	1737, 0.329, East
Z123	DON FREEMAN ENTERPRI	7075 CARROLL RD	LUST, SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD,...	Higher	1782, 0.338, SW
Z124	ABF FREIGHT SYSTEM I	7075 CARROL ROAD	CHMIRS, NPDES, Notify 65	Higher	1782, 0.338, SW
Z125	P.I.E.	7075 CARROLL RD	LUST, San Diego Co. HMMD	Higher	1782, 0.338, SW
AA126	EXPO BUILDERS SUPPLY	7465 CARROLL RD	SAN DIEGO CO. SAM, San Diego Co. HMMD, SWEEPS UST,...	Higher	1893, 0.359, South
AA127	EXPO BUILDERS SUPPLY	7465 CARROLL RD	LUST, SLIC, HIST CORTESE, NPDES	Higher	1893, 0.359, South
AA128	WESTSIDE BUILDING MA	7465 CARROLL RD	LUST, San Diego Co. HMMD	Higher	1893, 0.359, South
129	FLANDERS COURT	10240 FLANDERS COURT	SLIC, HAZNET	Higher	1938, 0.367, NW
130	POLYPEPTIDE LABORATO	9395 CABOT DR	SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD,...	Higher	1960, 0.371, East
AB131	DANIELS TIRE SERVICE	8750 PRODUCTION AVE	LUST	Higher	1982, 0.375, SSW
AB132	ROLLINS LEASING CORP	8750 PRODUCTION AV	SAN DIEGO CO. SAM, San Diego Co. HMMD	Higher	1982, 0.375, SSW
AB133	PENSKE TRUCK LEASING	8750 PRODUCTION AV	LUST, AST, San Diego Co. HMMD, HIST CORTESE	Higher	1982, 0.375, SSW
AC134	WESTERN INSULATION	8305 MIRALANI DR	LUST, HIST CORTESE	Higher	2012, 0.381, East
AC135	WESTERN INSULATION	8305 MIRALANI DR	SAN DIEGO CO. SAM, UST, SWEEPS UST	Higher	2012, 0.381, East
136	SD PETROLEUM	9270 DOWDY DR	LUST, SAN DIEGO CO. SAM, San Diego Co. HMMD,...	Higher	2021, 0.383, ESE
AD137	SUNFLOWER PROPERTY	9755 DISTRIBUTION AV	SLIC	Higher	2131, 0.404, SSW
AD138	SUNFLOWER PROPERTIES	9755 DISTRIBUTION AV	RESPONSE, ENVIROSTOR, SLIC, San Diego Co. HMMD,...	Higher	2131, 0.404, SSW
AD139	SUNFLOWER PROPERTIES	9755 DISTRIBUTION AV	HIST Cal-Sites	Higher	2131, 0.404, SSW
AE140	TECHNEGLAS INC	9340 CABOT DR	SLIC, CHMIRS	Higher	2153, 0.408, ESE
AE141	TECHNEGLAS INC	9340 CABOT DR	SAN DIEGO CO. SAM, San Diego Co. HMMD, HIST UST	Higher	2153, 0.408, ESE
AB142	UOP INC FLUID SYSTEM	8745 PRODUCTION AVEN	HWP	Higher	2171, 0.411, SSW
143	CULLIGAN	7575 CARROLL RD	LUST, SAN DIEGO CO. SAM, San Diego Co. HMMD,...	Higher	2214, 0.419, South
AB144	UOP INC FLUID SYSTEM	8745 B PRODUCTION AV	RCRA-TSDF, RCRA-SQG	Higher	2218, 0.420, SSW
AF145	TOPPAN ELECTRONICS I	7770 MIRAMAR RD	SAN DIEGO CO. SAM, San Diego Co. HMMD	Higher	2264, 0.429, SE
AF146	INDUSTRIAL CIRCUITS	7770 MIRAMAR ROAD	RCRA-SQG, ENVIROSTOR, SLIC, SWEEPS UST, HIST UST,...	Higher	2264, 0.429, SE
AG147	JOHN DEERE WATER	7545 CARROLL RD	LUST, San Diego Co. HMMD, SWEEPS UST, HIST UST,...	Higher	2283, 0.432, South
AG148	T SYSTEMS INTERNATIO	7545 CARROLL RD	LUST, SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD,...	Higher	2283, 0.432, South
149	OB/OD RANGE		UXO	Higher	2307, 0.437, SSW
150	HAWTHORNE RENT IT SE	7625 CARROLL RD	SAN DIEGO CO. SAM, SLIC, UST, San Diego Co. HMMD,...	Higher	2422, 0.459, South
151	BEST DELIVERY SERVIC	9125 DOWDY DR	LUST, SAN DIEGO CO. SAM, SLIC, San Diego Co. HMMD,...	Higher	2490, 0.472, ESE
AH152	HERTZ EQUIPMENT RENT	8014 MIRAMAR RD	LUST	Higher	2491, 0.472, ESE
AH153	HERTZ CORP	8014 MIRAMAR RD	LUST, San Diego Co. HMMD	Higher	2491, 0.472, ESE
AH154	HERTZ EQUIPMENT RENT	8014 MIRAMAR RD	LUST, SAN DIEGO CO. SAM, AST, San Diego Co. HMMD,...	Higher	2491, 0.472, ESE
155	ATK SPACE SYSTEMS	9617 DISTRIBUTION AV	ENVIROSTOR, San Diego Co. HMMD, EMI, NPDES	Higher	2764, 0.523, SSW

MAPPED SITES SUMMARY

Target Property Address:
9255 CAMINO SANTA FE
SAN DIEGO, CA 92126

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
156	DARLING INTERNATIONA	8096 MIRAMAR RD	ENVIROSTOR, LUST, SAN DIEGO CO. SAM, San Diego Co....	Higher	2826, 0.535, ESE
157	ADVANCED REMEDIATION	8485 PRODUCTION AVE	RCRA-SQG, FINDS, ECHO, HAZNET, HWP	Higher	3292, 0.623, SSW
158	MOORE PRINTED CIRCUI	6740 NANCY RIDGE DRI	ENVIROSTOR	Higher	3407, 0.645, WSW
159	NORTHGATE CLEANERS	8660 MIRAMAR RD	ENVIROSTOR, SAN DIEGO CO. SAM, SLIC, San Diego Co....	Higher	3541, 0.671, East
160	OLD WORLD APPLIQUE I	8680 MIRALANI DR	ENVIROSTOR, San Diego Co. HMMD	Higher	3622, 0.686, East
161	VONS DISTRIBUTION CE	7130 MIRAMAR ROAD	Notify 65	Higher	3950, 0.748, South
162	SAN DIEGO GAS AND EL	6875 CONSOLIDATED WA	CORRACTS, RCRA-TSDF, RCRA-LQG, ENVIROSTOR, San...	Higher	4426, 0.838, SSW
163	SHERWIN-WILLIAMS #15	6625 MIRAMAR RD A	ENVIROSTOR, LUST, SLIC, San Diego Co. HMMD,...	Higher	4688, 0.888, SSW
164		8920 MIRAMAR ROAD	Notify 65	Higher	4887, 0.926, East
165	BKK CORP SAN DIEGO T	6414 MIRAMAR RD	SEMS-ARCHIVE, RCRA-SQG, ENVIROSTOR, FINDS, ECHO	Higher	5008, 0.948, SW
166	MIRA MESA HIGH SCHOO	10510 REAGAN ROAD	ENVIROSTOR, SCH	Higher	5077, 0.962, NE

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
CANYON RECYCLING 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	San Diego Co. HMMD	N/A
9255 CAMINO SANTA FE 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	CHMIRS OES Incident Number: 4-1954	N/A
HANSON AGGREGATES CA 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	AST	N/A
HANSON AGGREGATES CA 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	UST Database: UST, Date of Government Version: 03/12/2017 Facility Id: 37-000-117076	N/A
HANSON AGGREGATES CA 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	San Diego Co. HMMD Record ID: DEH2002-HUPFP-117076	N/A
HANSON AGGREGATES 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	RCRA-SQG EPA ID:: CAD983579939 SAN DIEGO CO. SAM Case Number: H17076-001 Case Number: H17076-002 Facility Status: Closed Case San Diego Co. HMMD	CAD983579939
CARROLL CANYON PLANT 9255 CAMONO SANTA FE SAN DIEGO, CA 92126	HIST UST	N/A
PETROCHEM MARKETING 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	San Diego Co. HMMD	N/A
HANSON AGGREGATES PA 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	RCRA-LQG EPA ID:: CAL000140120 UST Database: UST, Date of Government Version: 03/12/2017	92121HNSNG9255C

EXECUTIVE SUMMARY

	Facility Id: H17076 AST TRIS TRIS ID: 92121HNSNG9255C FINDS Registry ID:: 110001187251 ECHO	
HANSON AGGREGATES CA 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	ENVIROSTOR Facility Id: 37500039 Status: Refer: 1248 Local Agency LUST Database: LUST, Date of Government Version: 03/13/2017 Status: Completed - Case Closed Global Id: T0607300878 SLIC Database: SLIC, Date of Government Version: 03/13/2017 Facility Status: Completed - Case Closed Global Id: T0608124213 HIST UST Facility Id: 00000009402 NPDES Facility Status: Active WDS Facility Status: A Facility Id: 9 000000687	N/A
FENTON, H G, MATERIA 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	EMI Facility Id: 138 WDS Facility Status: A Facility Id: 9 37I014663	N/A
CARROLL CANYON PLANT 9255 CAMINO SANTA FE , CA	MINES	N/A
HANSON AGGREGATES - 9255 CAMINO SANTA FE SAN DIEGO, CA 92121	LUST Database: LUST REG 9, Date of Government Version: 03/01/2001 Closed Date: 8/11/94 Status: Case Closed Case Number: 9UT2107 SWEEPS UST Status: A Tank Status: A Comp Number: 17076 CHMIRS	N/A

EXECUTIVE SUMMARY

OES Incident Number: 8-3025
OES Incident Number: 8-0814

EMI
Facility Id: 138

ENF
Status: Active
Facility Id: 213364

HIST CORTESE
Reg Id: 9UT2107

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL ---------- National Priority List
Proposed NPL ---------- Proposed National Priority List Sites
NPL LIENS ---------- Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL ---------- National Priority List Deletions

Federal CERCLIS list

FEDERAL FACILITY ---------- Federal Facility Site Information listing
SEMS ---------- Superfund Enterprise Management System

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE ---------- Superfund Enterprise Management System Archive

Federal institutional controls / engineering controls registries

LUCIS ---------- Land Use Control Information System
US ENG CONTROLS ---------- Engineering Controls Sites List
US INST CONTROL ---------- Sites with Institutional Controls

Federal ERNS list

ERNS ---------- Emergency Response Notification System

State and tribal landfill and/or solid waste disposal site lists

SWF/LF ---------- Solid Waste Information System

EXECUTIVE SUMMARY

State and tribal leaking storage tank lists

INDIAN LUST ---------- Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

FEMA UST ---------- Underground Storage Tank Listing
INDIAN UST ---------- Underground Storage Tanks on Indian Land

State and tribal voluntary cleanup sites

INDIAN VCP ---------- Voluntary Cleanup Priority Listing
VCP ---------- Voluntary Cleanup Program Properties

State and tribal Brownfields sites

BROWNFIELDS ---------- Considered Brownfieds Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS ---------- A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT ---------- Waste Management Unit Database
SWRCY ---------- Recycler Database
HAULERS ---------- Registered Waste Tire Haulers Listing
INDIAN ODI ---------- Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9 ---------- Torres Martinez Reservation Illegal Dump Site Locations
ODI ---------- Open Dump Inventory
IHS OPEN DUMPS ---------- Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL ---------- Delisted National Clandestine Laboratory Register
CDL ---------- Clandestine Drug Labs
Toxic Pits ---------- Toxic Pits Cleanup Act Sites
US CDL ---------- National Clandestine Laboratory Register

Local Lists of Registered Storage Tanks

CA FID UST ---------- Facility Inventory Database

Local Land Records

LIENS ---------- Environmental Liens Listing
LIENS 2 ---------- CERCLA Lien Information

Records of Emergency Release Reports

HMIRS ---------- Hazardous Materials Information Reporting System

EXECUTIVE SUMMARY

LDS ---- Land Disposal Sites Listing
MCS ---- Military Cleanup Sites Listing
SPILLS 90 ---- SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS ---- Formerly Used Defense Sites
SCRD DRYCLEANERS ---- State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR ---- Financial Assurance Information
EPA WATCH LIST ---- EPA WATCH LIST
2020 COR ACTION ---- 2020 Corrective Action Program List
TSCA ---- Toxic Substances Control Act
SSTS ---- Section 7 Tracking Systems
ROD ---- Records Of Decision
RMP ---- Risk Management Plans
RAATS ---- RCRA Administrative Action Tracking System
PRP ---- Potentially Responsible Parties
PADS ---- PCB Activity Database System
ICIS ---- Integrated Compliance Information System
FTTS ---- FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS ---- Material Licensing Tracking System
COAL ASH DOE ---- Steam-Electric Plant Operation Data
COAL ASH EPA ---- Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER ---- PCB Transformer Registration Database
RADINFO ---- Radiation Information Database
HIST FTTS ---- FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS ---- Incident and Accident Data
CONSENT ---- Superfund (CERCLA) Consent Decrees
INDIAN RESERV ---- Indian Reservations
FUSRAP ---- Formerly Utilized Sites Remedial Action Program
UMTRA ---- Uranium Mill Tailings Sites
LEAD SMELTERS ---- Lead Smelter Sites
US AIRS ---- Aerometric Information Retrieval System Facility Subsystem
ABANDONED MINES ---- Abandoned Mines
DOCKET HWC ---- Hazardous Waste Compliance Docket Listing
FUELS PROGRAM ---- EPA Fuels Program Registered Listing
CA BOND EXP. PLAN ---- Bond Expenditure Plan
CUPA Listings ---- CUPA Resources List
DRYCLEANERS ---- Cleaner Facilities
Financial Assurance ---- Financial Assurance Information Listing
HAZNET ---- Facility and Manifest Data
ICE ---- ICE
HWT ---- Registered Hazardous Waste Transporter Database
MWMP ---- Medical Waste Management Program Listing
PEST LIC ---- Pesticide Regulation Licenses Listing
PROC ---- Certified Processors Database
UIC ---- UIC Listing
WASTEWATER PITS ---- Oil Wastewater Pits Listing
WIP ---- Well Investigation Program Case List

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP ---- EDR Proprietary Manufactured Gas Plants

EXECUTIVE SUMMARY

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF ---------- Recovered Government Archive Solid Waste Facilities List
RGA LUST ---------- Recovered Government Archive Leaking Underground Storage Tank

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 12/12/2016 has revealed that there is 1 CORRACTS site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SAN DIEGO GAS AND EL	***6875 CONSOLIDATED WA***	***SSW 1/2 - 1 (0.838 mi.)***	***162***	***943***

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-TSDF list, as provided by EDR, and dated 12/12/2016 has revealed that there is 1 RCRA-TSDF site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UOP INC FLUID SYSTEM	***8745 B PRODUCTION AV***	***SSW 1/4 - 1/2 (0.420 mi.)***	***AB144***	***743***

EXECUTIVE SUMMARY

Federal RCRA generators list

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 12/12/2016 has revealed that there are 5 RCRA-LQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CATALENT PHARMA SOLU	***9250 TRADE PLACE***	***ESE 0 - 1/8 (0.065 mi.)***	***D29***	***171***
ANOCOTE METAL FINISH	7550 TRADE ST	S 1/8 - 1/4 (0.128 mi.)	N71	302
ANOCOTE METAL FINISH	7550 TRADE ST	S 1/8 - 1/4 (0.128 mi.)	N72	305
ALERE SAN DIEGO	***9975 SUMMERS RIDGE R***	***WNW 1/8 - 1/4 (0.170 mi.)***	***R81***	***327***
SEASHELL TECHNOLOGY	***7919 SILVERTON STE 4***	***ESE 1/8 - 1/4 (0.245 mi.)***	***110***	***437***

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 12/12/2016 has revealed that there are 36 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GROOVY GRAPHICS	***9180 CAMINO SANTA FE***	***SW 0 - 1/8 (0.035 mi.)***	***24***	***163***
PACIFIC SOUTHWEST AI	***9230 TRADE PLACE SUI***	***ESE 0 - 1/8 (0.058 mi.)***	***D26***	***165***
SAN DIEGO SOILS ENGI	***9240 TRADE PLACE SUI***	***ESE 0 - 1/8 (0.061 mi.)***	***D27***	***167***
TESLA SERVICE-TRADE	***9250 TRADE PLACE***	***ESE 0 - 1/8 (0.065 mi.)***	***D30***	***181***
INTERSTATE BATTERIES	***7745 ARJONS DR***	***E 0 - 1/8 (0.070 mi.)***	***31***	***183***
GRONDIN CONSTRUCTION	9235 TRADE PLACE	ESE 0 - 1/8 (0.073 mi.)	D35	191
AMERICAN ENGINEERING	***7940 ARJONS DR SUITE***	***E 0 - 1/8 (0.074 mi.)***	***F37***	***193***
MONKOWSKI RHINE INCO	***9259 TRADE PLACE***	***ESE 0 - 1/8 (0.080 mi.)***	***D38***	***196***
MAIO PLUMBING & HEAT	***9333 TRADE PLACE***	***ESE 0 - 1/8 (0.083 mi.)***	***G39***	***197***
ALL METALS PROCESSIN	***9155 TRADE PLACE***	***SE 0 - 1/8 (0.088 mi.)***	***41***	***202***
HORIZONS SPORTS TECH	***7330 TRADE ST***	***SSW 0 - 1/8 (0.112 mi.)***	***H48***	***209***
PEP WEST INC DBA PEN	***7328 TRADE ST***	***SSW 0 - 1/8 (0.112 mi.)***	***H49***	***211***
7 UP/RC BOTTLING COM	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I51***	***232***
COMPRESSOR SERVICE C	***7840 DUNBROOK RD***	***ESE 0 - 1/8 (0.113 mi.)***	***G55***	***250***
C R MACHADO, INC	***7692 TRADE ST, STE A***	***SSE 0 - 1/8 (0.114 mi.)***	***J56***	***252***
AT&T CALIFORNIA - M2	***7337 TRADE ST***	***SSW 0 - 1/8 (0.121 mi.)***	***H63***	***257***
WILDCAT DISCOVERY TE	***6985 FLANDERS DR***	***NW 1/8 - 1/4 (0.126 mi.)***	***70***	***299***
OMNI CAPACITORS, INC	***7354 TRADE ST***	***SSW 1/8 - 1/4 (0.139 mi.)***	***74***	***309***
ANADYS PHARMACEUTICA	***9050 CAMINO SANTA FE***	***SW 1/8 - 1/4 (0.146 mi.)***	***O76***	***313***
MIRAMAR METAL PROCES	***9090 KENAMAR DRIVE U***	***SSE 1/8 - 1/4 (0.149 mi.)***	***J77***	***317***
SAN DIEGO PRECISION	***7935 DUNBROOK ST***	***E 1/8 - 1/4 (0.169 mi.)***	***L79***	***323***
HORIZON SPORTS TECH	8985 CRESTMAR POINT	SW 1/8 - 1/4 (0.170 mi.)	Q80	325
AMERICAN TOOL & ENGI	***7485 TRADE STREET***	***S 1/8 - 1/4 (0.171 mi.)***	***N82***	***337***
LOS ANGELES CHEMICAL	***7920 STROMESA CT***	***E 1/8 - 1/4 (0.174 mi.)***	***83***	***359***
CF MOTORFREIGHT	***9450 DOWDY DR***	***E 1/8 - 1/4 (0.180 mi.)***	***S87***	***371***
ALL LINES DEALER SER	***7920 SILVERTON AVE S***	***ESE 1/8 - 1/4 (0.187 mi.)***	***92***	***375***

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
VAN CAN COMPANY	*9045 CARROLL WY*	*S 1/8 - 1/4 (0.190 mi.)*	*93*	*377*
MB TRANS	*7867 DUNBROOK RD STE*	*ESE 1/8 - 1/4 (0.202 mi.)*	*P95*	*387*
STONE YARD INC	*8980 CRESTMAR PT*	*SW 1/8 - 1/4 (0.207 mi.)*	*Q96*	*388*
I R T CORP	*7695 FORMULA PLACE*	*SSE 1/8 - 1/4 (0.207 mi.)*	*T97*	*401*
FULL ON GRAPHICS	*7740 FORMULA PL*	*SSE 1/8 - 1/4 (0.207 mi.)*	*T98*	*403*
SAN DIEGO HYBRID LAB	*9030 CARROLL WAY #9*	*S 1/8 - 1/4 (0.211 mi.)*	*101*	*422*
LOUISIANA PACIFIC NA	*7825 TRADE ST STE 10*	*SE 1/8 - 1/4 (0.213 mi.)*	*105*	*426*
NATIONAL PEN INC	*9431 DOWDY DR*	*E 1/8 - 1/4 (0.219 mi.)*	*S106*	*427*
CALIFORNIA PRECISION	*7727 FORMULA PL*	*SSE 1/8 - 1/4 (0.222 mi.)*	*T107*	*429*
UCSD STOREHOUSE	*7835 TRADE ST*	*SE 1/8 - 1/4 (0.247 mi.)*	*112*	*439*

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 12/12/2016 has revealed that there is 1 RCRA-CESQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BIOLEGEND	*8959 TERMAN CT*	*SSW 1/8 - 1/4 (0.201 mi.)*	*94*	*384*

State- and tribal - equivalent NPL

RESPONSE: Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

A review of the RESPONSE list, as provided by EDR, has revealed that there is 1 RESPONSE site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUNFLOWER PROPERTIES	*9755 DISTRIBUTION AV*	*SSW 1/4 - 1/2 (0.404 mi.)*	*AD138*	*717*

Database: RESPONSE, Date of Government Version: 01/30/2017
Status: Active
Facility Id: 37590003

State- and tribal - equivalent CERCLIS

ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to,

EXECUTIVE SUMMARY

identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the ENVIROSTOR list, as provided by EDR, and dated 01/30/2017 has revealed that there are 14 ENVIROSTOR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TREPTE INDUSTRIAL PA Facility Id: 37150003 Status: Refer: 1248 Local Agency	7692 TRADE ST. 'E'	SSE 0 - 1/8 (0.114 mi.)	J57	253
HYBRITECH INC Facility Id: 71002869 Status: Inactive - Needs Evaluation	***9850 DISTRIBUTION AV***	***SSW 1/8 - 1/4 (0.207 mi.)***	***U99***	***405***
MASON/HAGE ELEM SCHO Facility Id: 37000002 Status: No Action Required	***PARKDALE AVENUE/FLAN***	***NNE 1/8 - 1/4 (0.228 mi.)***	***108***	***434***
SUNFLOWER PROPERTIES Facility Id: 37590003 Status: Active	***9755 DISTRIBUTION AV***	***SSW 1/4 - 1/2 (0.404 mi.)***	***AD138***	***717***
INDUSTRIAL CIRCUITS Facility Id: 71003030 Status: Certified O&M - Land Use Restrictions Only	***7770 MIRAMAR ROAD***	***SE 1/4 - 1/2 (0.429 mi.)***	***AF146***	***754***
ATK SPACE SYSTEMS Facility Id: 71002898 Status: No Further Action	***9617 DISTRIBUTION AV***	***SSW 1/2 - 1 (0.523 mi.)***	***155***	***831***
DARLING INTERNATIONA Facility Id: 37390021 Status: Refer: Other Agency	***8096 MIRAMAR RD***	***ESE 1/2 - 1 (0.535 mi.)***	***156***	***908***
MOORE PRINTED CIRCUI Facility Id: 71003014 Status: Inactive - Needs Evaluation	6740 NANCY RIDGE DRI	WSW 1/2 - 1 (0.645 mi.)	158	929
NORTHGATE CLEANERS Facility Id: 37720029 Status: Refer: 1248 Local Agency	***8660 MIRAMAR RD***	***E 1/2 - 1 (0.671 mi.)***	***159***	***930***
OLD WORLD APPLIQUE I Facility Id: 71003319 Status: Inactive - Needs Evaluation	***8680 MIRALANI DR***	***E 1/2 - 1 (0.686 mi.)***	***160***	***931***
SAN DIEGO GAS AND EL Facility Id: 80001765 Facility Id: 37490005 Status: Active Status: Refer: RCRA	***6875 CONSOLIDATED WA***	***SSW 1/2 - 1 (0.838 mi.)***	***162***	***943***
SHERWIN-WILLIAMS #15 Facility Id: 37280031 Status: Refer: Other Agency	***6625 MIRAMAR RD A***	***SSW 1/2 - 1 (0.888 mi.)***	***163***	***1016***
BKK CORP SAN DIEGO T Facility Id: 37730289 Status: Refer: Other Agency	***6414 MIRAMAR RD***	***SW 1/2 - 1 (0.948 mi.)***	***165***	***1027***
MIRA MESA HIGH SCHOO	***10510 REAGAN ROAD***	***NE 1/2 - 1 (0.962 mi.)***	***166***	***1031***

EXECUTIVE SUMMARY

Facility Id: 37820004
Status: No Action Required

State and tribal leaking storage tank lists

LUST: Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the LUST list, as provided by EDR, has revealed that there are 28 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
7 UP/RC BOTTLING COM	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I51***	***232***
Database: LUST, Date of Government Version: 03/13/2017 Status: Completed - Case Closed Global Id: T0608199519 Global Id: T0607302888 Global Id: T10000001607 Global Id: T0607300868				
MESA DISTRIBUTING	7598 TRADE ST	SSE 0 - 1/8 (0.112 mi.)	I52	248
Database: LUST REG 9, Date of Government Version: 03/01/2001				
CREST BEVERAGE COMPA	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I54***	***249***
Database: LUST REG 9, Date of Government Version: 03/01/2001 Closed Date: 12/11/91 Status: Case Closed Case Number: 9UT2098				
AT&T CALIFORNIA - M2	***7337 TRADE ST***	***SSW 0 - 1/8 (0.121 mi.)***	***H63***	***257***
Database: LUST, Date of Government Version: 03/13/2017 Status: Completed - Case Closed Global Id: T0607302296				
PACIFIC BELL - TRADE	***7337 TRADE ST***	***SSW 0 - 1/8 (0.121 mi.)***	***H65***	***262***
Database: LUST REG 9, Date of Government Version: 03/01/2001 Status: Preliminary site assessment underway Case Number: 9UT3528				
AMERICAN TOOL & ENGI	***7485 TRADE STREET***	***S 1/8 - 1/4 (0.171 mi.)***	***N82***	***337***
Database: LUST REG 9, Date of Government Version: 03/01/2001 Database: LUST, Date of Government Version: 03/13/2017 Status: Completed - Case Closed Closed Date: 12/22/92 Status: Case Closed Global Id: T0607300788 Case Number: 9UT2013				
CONSOLIDATED FREIGHT	***9450 DOWDY DR***	***E 1/8 - 1/4 (0.180 mi.)***	***S84***	***361***
Database: LUST, Date of Government Version: 03/13/2017 Status: Completed - Case Closed Global Id: T0607302429				
CONSOLIDATED FREIGHT	9450 DOWDY DR	E 1/8 - 1/4 (0.180 mi.)	S86	371
Database: LUST REG 9, Date of Government Version: 03/01/2001				
JOHNSON LIFT/HYSTER	***7227 CARROLL RD***	***SSW 1/4 - 1/2 (0.301 mi.)***	***118***	***521***
Database: LUST REG 9, Date of Government Version: 03/01/2001 Database: LUST, Date of Government Version: 03/13/2017				

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Status: Completed - Case Closed
Closed Date: 6/7/90
Status: Case Closed
Global Id: T0607300195
Case Number: 9UT1338

UPS GROUND FREIGHT ***7191 CARROLL RD*** ***SW 1/4 - 1/2 (0.322 mi.)*** ***121*** ***549***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Closed Date: 4/8/92
Status: Case Closed
Global Id: T0607300803
Case Number: 9UT2027

DON FREEMAN ENTERPRI ***7075 CARROLL RD*** ***SW 1/4 - 1/2 (0.338 mi.)*** ***Z123*** ***575***
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Global Id: T0607300615

P.I.E. ***7075 CARROLL RD*** ***SW 1/4 - 1/2 (0.338 mi.)*** ***Z125*** ***582***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Closed Date: 4/24/91
Status: Case Closed
Case Number: 9UT1831

EXPO BUILDERS SUPPLY ***7465 CARROLL RD*** ***S 1/4 - 1/2 (0.359 mi.)*** ***AA127*** ***592***
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Global Id: T0607302964

WESTSIDE BUILDING MA ***7465 CARROLL RD*** ***S 1/4 - 1/2 (0.359 mi.)*** ***AA128*** ***597***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Closed Date: 1/21/93
Status: Case Closed
Case Number: 9UT695

DANIELS TIRE SERVICE 8750 PRODUCTION AVE SSW 1/4 - 1/2 (0.375 mi.) AB131 635
Database: LUST REG 9, Date of Government Version: 03/01/2001
Closed Date: 2/7/91
Status: Case Closed
Case Number: 9UT1615

PENSKE TRUCK LEASING ***8750 PRODUCTION AV*** ***SSW 1/4 - 1/2 (0.375 mi.)*** ***AB133*** ***651***
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Global Id: T0607300436

WESTERN INSULATION ***8305 MIRALANI DR*** ***E 1/4 - 1/2 (0.381 mi.)*** ***AC134*** ***661***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Closed Date: 7/31/00
Status: Case Closed
Global Id: T0607302010
Case Number: 9UT3257

SD PETROLEUM ***9270 DOWDY DR*** ***ESE 1/4 - 1/2 (0.383 mi.)*** ***136*** ***664***
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Global Id: T0608196725

CULLIGAN ***7575 CARROLL RD*** ***S 1/4 - 1/2 (0.419 mi.)*** ***143*** ***740***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Database: LUST, Date of Government Version: 03/13/2017

EXECUTIVE SUMMARY

Status: Completed - Case Closed
Closed Date: 8/12/98
Status: Case Closed
Global Id: T0607301962
Case Number: 9UT3206

JOHN DEERE WATER ***7545 CARROLL RD*** ***S 1/4 - 1/2 (0.432 mi.)*** ***AG147*** ***770***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Closed Date: 3/30/90
Closed Date: 4/2/91
Status: Case Closed
Case Number: 9UT1060
Case Number: 9UT1782

T SYSTEMS INTERNATIO ***7545 CARROLL RD*** ***S 1/4 - 1/2 (0.432 mi.)*** ***AG148*** ***780***
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Global Id: T0607300573
Global Id: T0607300072

BEST DELIVERY SERVIC ***9125 DOWDY DR*** ***ESE 1/4 - 1/2 (0.472 mi.)*** ***151*** ***805***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Closed Date: 11/20/98
Status: Case Closed
Global Id: T0607301972
Case Number: 9UT3215

HERTZ EQUIPMENT RENT 8014 MIRAMAR RD ESE 1/4 - 1/2 (0.472 mi.) AH152 815
Database: LUST REG 9, Date of Government Version: 03/01/2001
Closed Date: 12/12/94
Status: Case Closed
Case Number: 9UT3491

HERTZ CORP ***8014 MIRAMAR RD*** ***ESE 1/4 - 1/2 (0.472 mi.)*** ***AH153*** ***816***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Closed Date: 12/12/94
Status: Case Closed
Case Number: 9UT2617

HERTZ EQUIPMENT RENT ***8014 MIRAMAR RD*** ***ESE 1/4 - 1/2 (0.472 mi.)*** ***AH154*** ***822***
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Global Id: T0607302257

Lower Elevation	Address	Direction / Distance	Map ID	Page

SUPERIOR READY MIX - ***9245 CAMINO SANTA FE*** ***WSW 0 - 1/8 (0.005 mi.)*** ***B17*** ***108***
Database: LUST REG 9, Date of Government Version: 03/01/2001
Status: Preliminary site assessment underway
Case Number: 9UT2339

SUPERIOR READY MIX 9245 CAMINO SANTA FE WSW 0 - 1/8 (0.005 mi.) B18 113
Database: LUST, Date of Government Version: 03/13/2017
Status: Completed - Case Closed
Global Id: T0607301110
Global Id: T06019755506

DIAMOND ENVIRONMENTA ***9174 REHCO RD*** ***WSW 1/4 - 1/2 (0.284 mi.)*** ***W114*** ***441***
Database: LUST, Date of Government Version: 03/13/2017

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Status: Completed - Case Closed
Global Id: T06019755673

SAN DIEGO CO. SAM: The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

A review of the SAN DIEGO CO. SAM list, as provided by EDR, and dated 03/23/2010 has revealed that there are 30 SAN DIEGO CO. SAM sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
H G FENTON Case Number: H34130-001 Facility Status: Preliminary Assessment	***10210 CAMINO SANTA F***	***NW 0 - 1/8 (0.028 mi.)***	***23***	***162***
CREST BEVERAGE COMPA Case Number: H14610-001 Case Number: H14610-003 Case Number: H14610-002 Facility Status: Closed Case	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I50***	***214***
CREST BEVERAGE COMPA Case Number: H14610-004 Facility Status: Preliminary Assessment	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I54***	***249***
TRUGREEN CHEMLAWN Case Number: H06912-002 Case Number: H06912-001 Facility Status: Closed Case	***7692 TRADE ST***	***SSE 0 - 1/8 (0.114 mi.)***	***J58***	***254***
PACIFIC BELL (SNDGCA Case Number: H14780-001 Facility Status: Closed Case	***7337 TRADE ST***	***SSW 0 - 1/8 (0.121 mi.)***	***H64***	***260***
TREPTE INDUSTRIAL PA Case Number: H00915-001 Facility Status: Closed Case	7670 TRADE ST	SSE 0 - 1/8 (0.125 mi.)	M69	299
SHELVES & CABINETS Case Number: H21271-001 Facility Status: Closed Case	***7880 DUNBROOK RD***	***ESE 1/8 - 1/4 (0.149 mi.)***	***P78***	***322***
AMERICAN TOOL & ENGI Case Number: H04075-001 Case Number: H04075-002 Facility Status: Closed Case	***7485 TRADE STREET***	***S 1/8 - 1/4 (0.171 mi.)***	***N82***	***337***
CONSOLIDATED FREIGHT Case Number: H05069-001 Facility Status: Closed Case	***9450 DOWDY DR***	***E 1/8 - 1/4 (0.180 mi.)***	***S84***	***361***
PHARMATEK LABORATORI Case Number: H29697-001 Facility Status: Closed Case	***7330 CARROLL RD***	***SSW 1/4 - 1/2 (0.291 mi.)***	***X115***	***497***
EXPERT CLEANERS PLAZ Case Number: H29616-001 Case Number: H29616-002 Facility Status: Closed Case	***6755 MIRA MESA BLVD***	***NW 1/4 - 1/2 (0.299 mi.)***	***117***	***509***
JOHNSON LIFT/HYSTER	***7227 CARROLL RD***	***SSW 1/4 - 1/2 (0.301 mi.)***	***118***	***521***

EXECUTIVE SUMMARY

Case Number: H04491-001 Facility Status: Closed Case				
RAPHAEL'S PARTY RENT Case Number: H21451-001 Case Number: H21451-002 Facility Status: Closed Case	***8860 PRODUCTION AV***	***SSW 1/4 - 1/2 (0.318 mi.)***	***Y120***	***544***
UPS GROUND FREIGHT Case Number: H03954-001 Facility Status: Closed Case	***7191 CARROLL RD***	***SW 1/4 - 1/2 (0.322 mi.)***	***121***	***549***
ECO AIR PRODUCTS Case Number: H15125-001 Facility Status: Closed Case	***9455 CABOT DR***	***E 1/4 - 1/2 (0.329 mi.)***	***122***	***574***
DON FREEMAN ENTERPRI Case Number: H03754-001 Case Number: H03754-002 Facility Status: Closed Case	***7075 CARROLL RD***	***SW 1/4 - 1/2 (0.338 mi.)***	***Z123***	***575***
EXPO BUILDERS SUPPLY Case Number: H00182-001 Case Number: H00182-002 Facility Status: Closed Case	***7465 CARROLL RD***	***S 1/4 - 1/2 (0.359 mi.)***	***AA126***	***584***
POLYPEPTIDE LABORATO Case Number: H00170-001 Case Number: H00170-002 Facility Status: Closed Case	***9395 CABOT DR***	***E 1/4 - 1/2 (0.371 mi.)***	***130***	***610***
ROLLINS LEASING CORP Case Number: H16610-001 Facility Status: Closed Case	***8750 PRODUCTION AV***	***SSW 1/4 - 1/2 (0.375 mi.)***	***AB132***	***636***
WESTERN INSULATION Case Number: H23114-001 Facility Status: Closed Case	***8305 MIRALANI DR***	***E 1/4 - 1/2 (0.381 mi.)***	***AC135***	***663***
SD PETROLEUM Case Number: H19809-001 Facility Status: Closed Case	***9270 DOWDY DR***	***ESE 1/4 - 1/2 (0.383 mi.)***	***136***	***664***
TECHNEGLAS INC Case Number: H21305-001 Facility Status: Closed Case	***9340 CABOT DR***	***ESE 1/4 - 1/2 (0.408 mi.)***	***AE141***	***738***
CULLIGAN Case Number: H10445-001 Facility Status: Closed Case	***7575 CARROLL RD***	***S 1/4 - 1/2 (0.419 mi.)***	***143***	***740***
TOPPAN ELECTRONICS I Case Number: H01514-001 Facility Status: Closed Case	***7770 MIRAMAR RD***	***SE 1/4 - 1/2 (0.429 mi.)***	***AF145***	***745***
T SYSTEMS INTERNATIO Case Number: H03674-001 Case Number: H03674-002 Case Number: H03674-003 Facility Status: Closed Case	***7545 CARROLL RD***	***S 1/4 - 1/2 (0.432 mi.)***	***AG148***	***780***
HAWTHORNE RENT IT SE Case Number: H15142-001 Facility Status: Closed Case	***7625 CARROLL RD***	***S 1/4 - 1/2 (0.459 mi.)***	***150***	***798***
BEST DELIVERY SERVIC	***9125 DOWDY DR***	***ESE 1/4 - 1/2 (0.472 mi.)***	***151***	***805***

EXECUTIVE SUMMARY

Case Number: H05393-001
Case Number: H05393-002
Facility Status: Closed Case

HERTZ EQUIPMENT RENT | ***8014 MIRAMAR RD*** | ***ESE 1/4 - 1/2 (0.472 mi.)*** | ***AH154*** | ***822***
Case Number: H06102-001
Facility Status: Closed Case

Lower Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR READY MIX C	***9245 CAMINO SANTA FE***	***WSW 0 - 1/8 (0.005 mi.)***	***B16***	***106***
Case Number: H21310-001 Case Number: H21310-002 Facility Status: Closed Case				
PLAVAN COMMERCIAL FU	9174 REHCO RD	WSW 1/4 - 1/2 (0.284 mi.)	W113	441
Case Number: -407974 Facility Status: Preliminary Assessment				

SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the SLIC list, as provided by EDR, has revealed that there are 21 SLIC sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
H G FENTON	***10210 CAMINO SANTA F***	***NW 0 - 1/8 (0.028 mi.)***	***23***	***162***
Database: SLIC, Date of Government Version: 03/13/2017 Facility Status: Completed - Case Closed Global Id: T0608109789				
TRUGREEN CHEMLAWN	***7692 TRADE ST***	***SSE 0 - 1/8 (0.114 mi.)***	***J58***	***254***
Database: SLIC, Date of Government Version: 03/13/2017 Facility Status: Completed - Case Closed Global Id: T0608163956 Global Id: T0608130610				
DEPOSITION TECHNOLOG	***7670 TRADE ST***	***SSE 0 - 1/8 (0.125 mi.)***	***M67***	***294***
Database: SLIC, Date of Government Version: 03/13/2017 Facility Status: Completed - Case Closed Global Id: T0608180919				
SHELVES & CABINETS	***7880 DUNBROOK RD***	***ESE 1/8 - 1/4 (0.149 mi.)***	***P78***	***322***
Database: SLIC, Date of Government Version: 03/13/2017 Facility Status: Completed - Case Closed Global Id: T0608149743				
AMERICAN TOOL & ENGI	***7485 TRADE STREET***	***S 1/8 - 1/4 (0.171 mi.)***	***N82***	***337***
Database: SLIC, Date of Government Version: 03/13/2017 Facility Status: Completed - Case Closed Global Id: T0608120117				
PHARMATEK LABORATORI	***7330 CARROLL RD***	***SSW 1/4 - 1/2 (0.291 mi.)***	***X115***	***497***
Database: SLIC, Date of Government Version: 03/13/2017 Facility Status: Completed - Case Closed				

EXECUTIVE SUMMARY

Global Id: T0608140258

Not reported | 7330 CARROLL ROAD | SSW 1/4 - 1/2 (0.291 mi.) | X116 | 509
Database: SLIC REG 9, Date of Government Version: 09/10/2007
Status: Closed

EXPERT CLEANERS PLAZ | ***6755 MIRA MESA BLVD*** | ***NW 1/4 - 1/2 (0.299 mi.)*** | ***117*** | ***509***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T06019767361
Global Id: T0608134501

RAPHAEL'S PARTY RENT | ***8860 PRODUCTION AV*** | ***SSW 1/4 - 1/2 (0.318 mi.)*** | ***Y120*** | ***544***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608131344
Global Id: T0608167264

ECO AIR PRODUCTS | ***9455 CABOT DR*** | ***E 1/4 - 1/2 (0.329 mi.)*** | ***122*** | ***574***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608127822

DON FREEMAN ENTERPRI | ***7075 CARROLL RD*** | ***SW 1/4 - 1/2 (0.338 mi.)*** | ***Z123*** | ***575***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608131979

EXPO BUILDERS SUPPLY | ***7465 CARROLL RD*** | ***S 1/4 - 1/2 (0.359 mi.)*** | ***AA127*** | ***592***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608118594

FLANDERS COURT | ***10240 FLANDERS COURT*** | ***NW 1/4 - 1/2 (0.367 mi.)*** | ***129*** | ***607***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T10000004666

POLYPEPTIDE LABORATO | ***9395 CABOT DR*** | ***E 1/4 - 1/2 (0.371 mi.)*** | ***130*** | ***610***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608198667
Global Id: T0608107808

SUNFLOWER PROPERTY | 9755 DISTRIBUTION AV | SSW 1/4 - 1/2 (0.404 mi.) | AD137 | 715
Database: SLIC REG 9, Date of Government Version: 09/10/2007
Status: Open
Status: Closed

SUNFLOWER PROPERTIES | ***9755 DISTRIBUTION AV*** | ***SSW 1/4 - 1/2 (0.404 mi.)*** | ***AD138*** | ***717***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Open - Remediation
Global Id: SL0607363006

TECHNEGLAS INC | ***9340 CABOT DR*** | ***ESE 1/4 - 1/2 (0.408 mi.)*** | ***AE140*** | ***736***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608132996

INDUSTRIAL CIRCUITS | ***7770 MIRAMAR ROAD*** | ***SE 1/4 - 1/2 (0.429 mi.)*** | ***AF146*** | ***754***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608129671

T SYSTEMS INTERNATIO | ***7545 CARROLL RD*** | ***S 1/4 - 1/2 (0.432 mi.)*** | ***AG148*** | ***780***
Database: SLIC, Date of Government Version: 03/13/2017

EXECUTIVE SUMMARY

Facility Status: Completed - Case Closed
Global Id: T0608170055

HAWTHORNE RENT IT SE ***7625 CARROLL RD*** ***S 1/4 - 1/2 (0.459 mi.)*** ***150*** ***798***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608105614

BEST DELIVERY SERVIC ***9125 DOWDY DR*** ***ESE 1/4 - 1/2 (0.472 mi.)*** ***151*** ***805***
Database: SLIC, Date of Government Version: 03/13/2017
Facility Status: Completed - Case Closed
Global Id: T0608108731

State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the State Water Resources Control Board's Hazardous Substance Storage Container Database.

A review of the UST list, as provided by EDR, has revealed that there are 4 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CREST BEVERAGE COMPA	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I50***	***214***
Database: UST, Date of Government Version: 03/12/2017 Facility Id: H14610				
PACIFIC BELL (SNDGCA	***7337 TRADE ST***	***SSW 0 - 1/8 (0.121 mi.)***	***H64***	***260***
Database: UST, Date of Government Version: 03/12/2017 Facility Id: 37-000-114780 Facility Id: H14780				

Lower Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR READY MIX C	***9245 CAMINO SANTA FE***	***WSW 0 - 1/8 (0.005 mi.)***	***B16***	***106***
Database: UST, Date of Government Version: 03/12/2017 Facility Id: 37-000-121310 Facility Id: H21310				
CALIFORNIA COMMERCIA	***9235 CAMINO SANTA FE***	***WSW 0 - 1/8 (0.006 mi.)***	***B20***	***138***
Database: UST, Date of Government Version: 03/12/2017 Facility Id: 37-000-136498 Facility Id: H36498				

AST: A listing of aboveground storage tank petroleum storage tank locations.

A review of the AST list, as provided by EDR, and dated 07/06/2016 has revealed that there are 7 AST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
AT&T CALIFORNIA - M2	7337 TRADE ST	SSW 0 - 1/8 (0.103 mi.)	H43	207
ALERE SAN DIEGO, INC	9975 SUMMERS RIDGE R	WNW 1/8 - 1/4 (0.180 mi.)	R89	373
WEST-TECH CONTRACTIN	8025 ARJONS DR	E 1/8 - 1/4 (0.180 mi.)	90	374
SCRIPPS CA PROTON TR	9730 SUMMERS RIDGE R	W 1/8 - 1/4 (0.186 mi.)	91	375

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CA-1921_OFFICE/WAREH	8925 AND 8949 WARE C	SW 1/8 - 1/4 (0.211 mi.)	V103	425

Lower Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR READY MIX C	***9245 CAMINO SANTA FE***	***WSW 0 - 1/8 (0.005 mi.)***	***B16***	***106***
CALIFORNIA COMMERCIA	***9235 CAMINO SANTA FE***	***WSW 0 - 1/8 (0.006 mi.)***	***B20***	***138***

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

HIST Cal-Sites: Formerly known as ASPIS, this database contains both known and potential hazardous substance sites. The source is the California Department of Toxic Substance Control. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

A review of the HIST Cal-Sites list, as provided by EDR, and dated 08/08/2005 has revealed that there is 1 HIST Cal-Sites site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUNFLOWER PROPERTIES	9755 DISTRIBUTION AV	SSW 1/4 - 1/2 (0.404 mi.)	AD139	729

SCH: This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category. depending on the level of threat to public health and safety or the. environment they pose.

A review of the SCH list, as provided by EDR, and dated 01/30/2017 has revealed that there is 1 SCH site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MASON/HAGE ELEM SCHO	***PARKDALE AVENUE/FLAN***	***NNE 1/8 - 1/4 (0.228 mi.)***	***108***	***434***
Facility Id: 37000002				
Status: No Action Required				

Local Lists of Registered Storage Tanks

SWEEPS UST: Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

A review of the SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 10 SWEEPS UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
FRANK FAHEY MOTOR SP	***7418 TRADE ST***	***SSW 0 - 1/8 (0.072 mi.)***	***E33***	***185***

EXECUTIVE SUMMARY

Status: A Comp Number: 14588				
MAIO PLUMBING & HEAT Status: A Tank Status: A Comp Number: 19378	***9333 TRADE PLACE***	***ESE 0 - 1/8 (0.083 mi.)***	***G39***	***197***
CREST BEVERAGE COMPA Status: A Tank Status: A Comp Number: 14610	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I50***	***214***
PACIFIC BELL (SNDGCA Status: A Tank Status: A Comp Number: 14780	***7337 TRADE ST***	***SSW 0 - 1/8 (0.121 mi.)***	***H64***	***260***
SHELVES & CABINETS Status: A Tank Status: A Comp Number: 21271	***7880 DUNBROOK RD***	***ESE 1/8 - 1/4 (0.149 mi.)***	***P78***	***322***
AMERICAN TOOL & ENGI Status: A Comp Number: 4075	***7485 TRADE STREET***	***S 1/8 - 1/4 (0.171 mi.)***	***N82***	***337***
CONSOLIDATED FREIGHT Status: A Tank Status: A Comp Number: 5069	***9450 DOWDY DR***	***E 1/8 - 1/4 (0.180 mi.)***	***S88***	***372***
HYBRITECH Status: A Tank Status: A Comp Number: 14003	9850 DISTRIBUTION AV	SSW 1/8 - 1/4 (0.207 mi.)	U100	422
SOUTHWESTERN CABLE T Status: A Tank Status: A Comp Number: 6456	8949 WARE CT	SW 1/8 - 1/4 (0.211 mi.)	V104	425

Lower Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR READY MIX Status: A Tank Status: A Comp Number: 21310	***9245 CAMINO SANTA FE***	***WSW 0 - 1/8 (0.005 mi.)***	***B19***	***115***

HIST UST: Historical UST Registered Database.

A review of the HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 5 HIST UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
7 UP/RC BOTTLING COM	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I51***	***232***
MESA DISTRIBUTING CO Facility Id: 00000019681	7598 TRADE ST	SSE 0 - 1/8 (0.112 mi.)	I53	248
CONSOLIDATED FRIEGHT	***9450 DOWDY DR***	***E 1/8 - 1/4 (0.180 mi.)***	***S85***	***370***

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CONSOLIDATED FREIGHT Facility Id: 00000064167	***9450 DOWDY DR***	***E 1/8 - 1/4 (0.180 mi.)***	***S88***	***372***
SOUTHWESTERN CABLE T Facility Id: 00000010258	***8949 WARE CT***	***SW 1/8 - 1/4 (0.211 mi.)***	***V102***	***424***

Local Land Records

DEED: The use of recorded land use restrictions is one of the methods the DTSC uses to protect the public from unsafe exposures to hazardous substances and wastes .

A review of the DEED list, as provided by EDR, and dated 03/06/2017 has revealed that there is 1 DEED site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
INDUSTRIAL CIRCUITS Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY Envirostor ID: 71003030	***7770 MIRAMAR ROAD***	***SE 1/4 - 1/2 (0.429 mi.)***	***AF146***	***754***

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 12/12/2016 has revealed that there are 7 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
JI MACHINE COMPANY	***7410 TRADE STREET***	***SSW 0 - 1/8 (0.062 mi.)***	***E28***	***169***
ADVANCED MEMBRANE TE	***7920 ARJONS DR STE E***	***E 0 - 1/8 (0.074 mi.)***	***F36***	***192***
DEPOSITION TECHNOLOG	***7670 TRADE STREET***	***SSE 0 - 1/8 (0.125 mi.)***	***M68***	***297***
PYRAMID PRECISION MA	***7847 DANBROOK STE F***	***ESE 1/8 - 1/4 (0.129 mi.)***	***73***	***308***
COMBICHEM INC	9050 CAMINO SANTA FE	SW 1/8 - 1/4 (0.146 mi.)	O75	311
HYBRITECH INC	***9850 DISTRIBUTION AV***	***SSW 1/8 - 1/4 (0.207 mi.)***	***U99***	***405***
BINGHAM, DIV OF BFI	***7737 FORMULA PLACE***	***SE 1/8 - 1/4 (0.233 mi.)***	***109***	***436***

DOD: Consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

A review of the DOD list, as provided by EDR, and dated 12/31/2005 has revealed that there is 1 DOD site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MIRAMAR NAVAL AIR ST		SSE 1/4 - 1/2 (0.469 mi.)	0	97

EXECUTIVE SUMMARY

US MINES: Mines Master Index File. The source of this database is the Dept. of Labor, Mine Safety and Health Administration.

A review of the US MINES list, as provided by EDR, has revealed that there is 1 US MINES site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
HANSON AGGREGATES PA Database: US MINES, Date of Government Version: 02/08/2017		0 - 1/8 (0.000 mi.)	A15	99

UXO: A listing of unexploded ordnance site locations

A review of the UXO list, as provided by EDR, and dated 10/25/2015 has revealed that there is 1 UXO site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OB/OD RANGE		SSW 1/4 - 1/2 (0.437 mi.)	149	798

Cortese: The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

A review of the Cortese list, as provided by EDR, and dated 12/28/2016 has revealed that there is 1 Cortese site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUNFLOWER PROPERTIES Envirostor Id: 37590003 Cleanup Status: ACTIVE	***9755 DISTRIBUTION AV***	***SSW 1/4 - 1/2 (0.404 mi.)***	***AD138***	***717***

ENF: A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

A review of the ENF list, as provided by EDR, and dated 01/23/2017 has revealed that there is 1 ENF site within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CRESCENT HEIGHTS Status: Historical Facility Id: 646902	CAMINO SANTA FE	0 - 1/8 (0.000 mi.)	14	97

HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there are 16 HIST CORTESE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
7 UP/RC BOTTLING COM	***7598 TRADE ST***	***SSE 0 - 1/8 (0.112 mi.)***	***I51***	***232***

EXECUTIVE SUMMARY

Reg Id: 9UT2098 Reg Id: 9UT601				
AT&T CALIFORNIA - M2 Reg Id: 9UT3528	***7337 TRADE ST***	***SSW 0 - 1/8 (0.121 mi.)***	***H63***	***257***
AMERICAN TOOL & ENGI Reg Id: 9UT2013	***7485 TRADE STREET***	***S 1/8 - 1/4 (0.171 mi.)***	***N82***	***337***
CONSOLIDATED FREIGHT Reg Id: 9UT3664	***9450 DOWDY DR***	***E 1/8 - 1/4 (0.180 mi.)***	***S84***	***361***
JOHNSON LIFT/HYSTER Reg Id: 9UT1338	***7227 CARROLL RD***	***SSW 1/4 - 1/2 (0.301 mi.)***	***118***	***521***
UPS GROUND FREIGHT Reg Id: 9UT2027	***7191 CARROLL RD***	***SW 1/4 - 1/2 (0.322 mi.)***	***121***	***549***
DON FREEMAN ENTERPRI Reg Id: 9UT1831	***7075 CARROLL RD***	***SW 1/4 - 1/2 (0.338 mi.)***	***Z123***	***575***
EXPO BUILDERS SUPPLY Reg Id: 9UT695	***7465 CARROLL RD***	***S 1/4 - 1/2 (0.359 mi.)***	***AA127***	***592***
POLYPEPTIDE LABORATO Reg Id: 2498	***9395 CABOT DR***	***E 1/4 - 1/2 (0.371 mi.)***	***130***	***610***
PENSKE TRUCK LEASING Reg Id: 9UT1615	***8750 PRODUCTION AV***	***SSW 1/4 - 1/2 (0.375 mi.)***	***AB133***	***651***
WESTERN INSULATION Reg Id: 9UT3257	***8305 MIRALANI DR***	***E 1/4 - 1/2 (0.381 mi.)***	***AC134***	***661***
CULLIGAN Reg Id: 9UT3206	***7575 CARROLL RD***	***S 1/4 - 1/2 (0.419 mi.)***	***143***	***740***
T SYSTEMS INTERNATIO Reg Id: 9UT1060 Reg Id: 9UT1782	***7545 CARROLL RD***	***S 1/4 - 1/2 (0.432 mi.)***	***AG148***	***780***
BEST DELIVERY SERVIC Reg Id: 9UT3215	***9125 DOWDY DR***	***ESE 1/4 - 1/2 (0.472 mi.)***	***151***	***805***
HERTZ EQUIPMENT RENT Reg Id: 9UT2617 Reg Id: 9UT3491	***8014 MIRAMAR RD***	***ESE 1/4 - 1/2 (0.472 mi.)***	***AH154***	***822***

Lower Elevation	Address	Direction / Distance	Map ID	Page
SUPERIOR READY MIX - Reg Id: 9UT2339	***9245 CAMINO SANTA FE***	***WSW 0 - 1/8 (0.005 mi.)***	***B17***	***108***

HWP: Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

A review of the HWP list, as provided by EDR, and dated 11/21/2016 has revealed that there are 3 HWP sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UOP INC FLUID SYSTEM EPA Id: CAT000625319	8745 PRODUCTION AVEN	SSW 1/4 - 1/2 (0.411 mi.)	AB142	739

EXECUTIVE SUMMARY

Cleanup Status: PROTECTIVE FILER

ADVANCED REMEDIATION	***8485 PRODUCTION AVE***	***SSW 1/2 - 1 (0.623 mi.)***	***157***	***925***
EPA Id: CAD983582107				
Cleanup Status: KNOWN GENERATORS				
SAN DIEGO GAS AND EL	***6875 CONSOLIDATED WA***	***SSW 1/2 - 1 (0.838 mi.)***	***162***	***943***
EPA Id: CAD981168107				
Cleanup Status: OPERATING PERMIT				

Notify 65: Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

A review of the Notify 65 list, as provided by EDR, and dated 12/16/2016 has revealed that there are 6 Notify 65 sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DEPOSITION TECHNOLOG	***7670 TRADE ST***	***SSE 0 - 1/8 (0.125 mi.)***	***M67***	***294***
Not reported	7970 PORT ROYALE DRI	NE 1/8 - 1/4 (0.246 mi.)	111	439
GREAT AMERICAN FIRST	8860 PRODUCTION AVEN	SSW 1/4 - 1/2 (0.318 mi.)	Y119	544
ABF FREIGHT SYSTEM I	***7075 CARROL ROAD***	***SW 1/4 - 1/2 (0.338 mi.)***	***Z124***	***578***
VONS DISTRIBUTION CE	7130 MIRAMAR ROAD	S 1/2 - 1 (0.748 mi.)	161	943
Not reported	8920 MIRAMAR ROAD	E 1/2 - 1 (0.926 mi.)	164	1027

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 12 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DAVIS REPAIR SERVICE	10042 OSGOOD WAY 819	NNW 0 - 1/8 (0.015 mi.)	21	162
EIGHT EIGHT AUTOS	7710 ARJONS DR	E 0 - 1/8 (0.050 mi.)	C25	165
UMA PROPERTIES LP	7220 TRADE ST STE 20	SW 0 - 1/8 (0.070 mi.)	32	185
FAHEY FRANK MOTOR SP	7418 TRADE ST	SSW 0 - 1/8 (0.072 mi.)	E34	190
SERVICE SPECIALTIES	9333 TRADE PL	ESE 0 - 1/8 (0.083 mi.)	G40	202
BRIGHT TECH AUTO SER	7827 CAFFEY LN	NE 0 - 1/8 (0.100 mi.)	42	207
CADILLAC GM SPECIALI	7382 TRADE ST	SSW 0 - 1/8 (0.106 mi.)	E44	208
7 TO 7 AUTO REPAIR I	7955 ARJONS DR	E 0 - 1/8 (0.111 mi.)	F47	209
ANDREW MARTIN AUTO G	7968 ARJONS DR UNIT	E 0 - 1/8 (0.117 mi.)	K59	256
IMPORT AUTO COLLECTI	7964 ARJONS DR STE 2	E 0 - 1/8 (0.117 mi.)	K60	256

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DCM TECH	7985 DUNBROOK RD	E 0 - 1/8 (0.120 mi.)	L62	257
DIFTEN AUTOMOTIVE	7586 TRADE ST STE B	S 0 - 1/8 (0.124 mi.)	I66	293

EDR Hist Cleaner: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Cleaner list, as provided by EDR, has revealed that there are 4 EDR Hist Cleaner sites within approximately 0.125 miles of the target property.

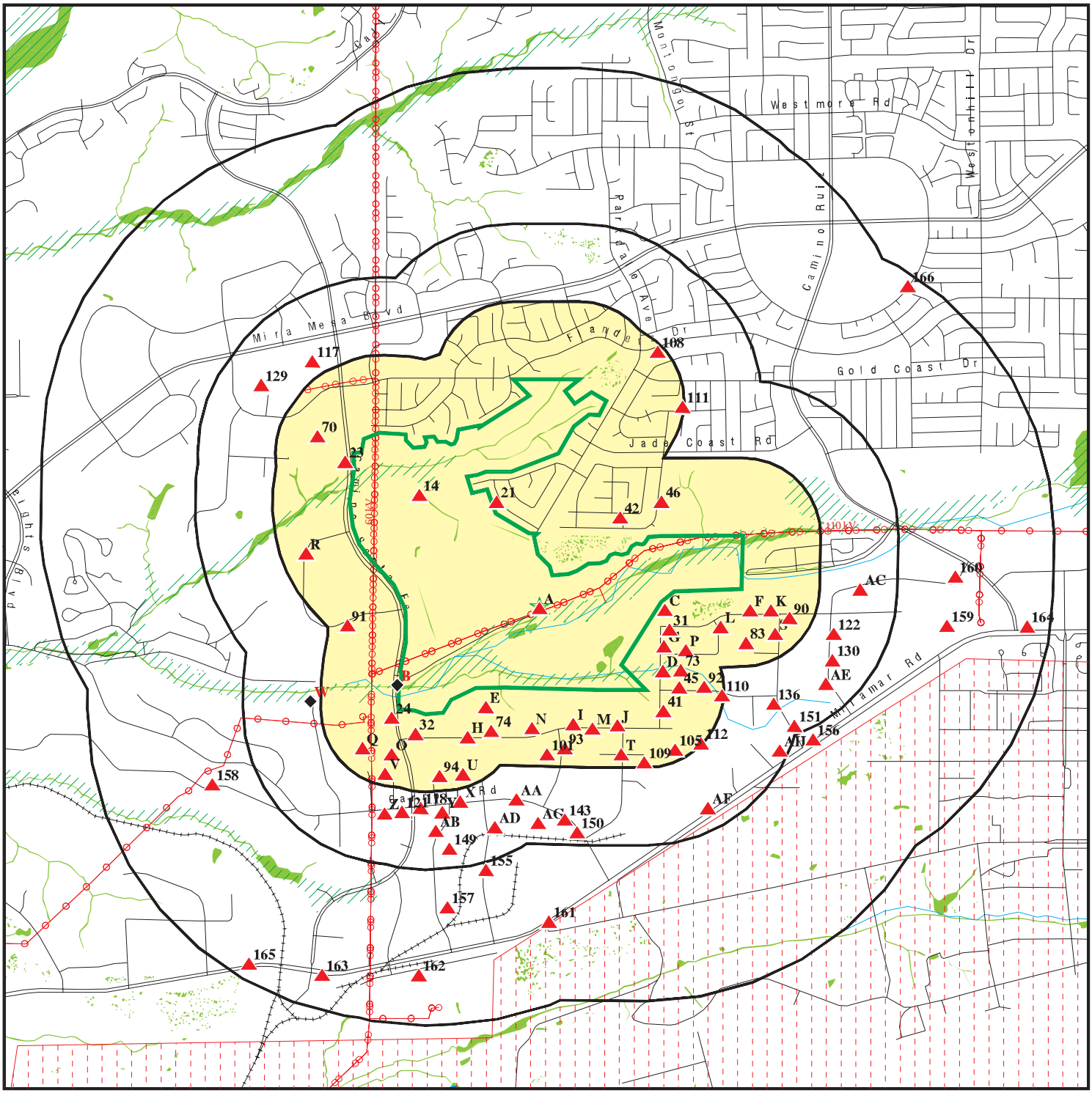
Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
COLONY CLEANERS	7742 ARJONS DR	E 0 - 1/8 (0.023 mi.)	C22	162
BLATCHFORDS ORIENT R	7848 SILVERTON AVE S	ESE 0 - 1/8 (0.107 mi.)	45	208
WARNER PHIL	10033 KIBLER DR	NE 0 - 1/8 (0.110 mi.)	46	208
ONE LESS CHORE	7966 ARJONS DR	E 0 - 1/8 (0.117 mi.)	K61	257

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 4 records.

Site Name	Database(s)
HUAN-TONY NGO, DDS, INC.	San Diego Co. HMMD
SDG&E - FENTON SUBSTATION	San Diego Co. HMMD
MCAS MIRAMAR UST BASE PERMIT	SAN DIEGO CO. SAM, San Diego Co. HMMD
DASON MIRAMAR AUTO PARK	SAN DIEGO CO. SAM

OVERVIEW MAP - 4974839.2S



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- State Wetlands
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Hanson Carroll Canyon	CLIENT: GeoSyntec Consultants
ADDRESS: 9255 Camino Santa Fe San Diego CA 92126	CONTACT: Anayeli Picasso
LAT/LONG: 32.894724 / 117.160025	INQUIRY #: 4974839.2s DATE: June 23, 2017 8:42 am

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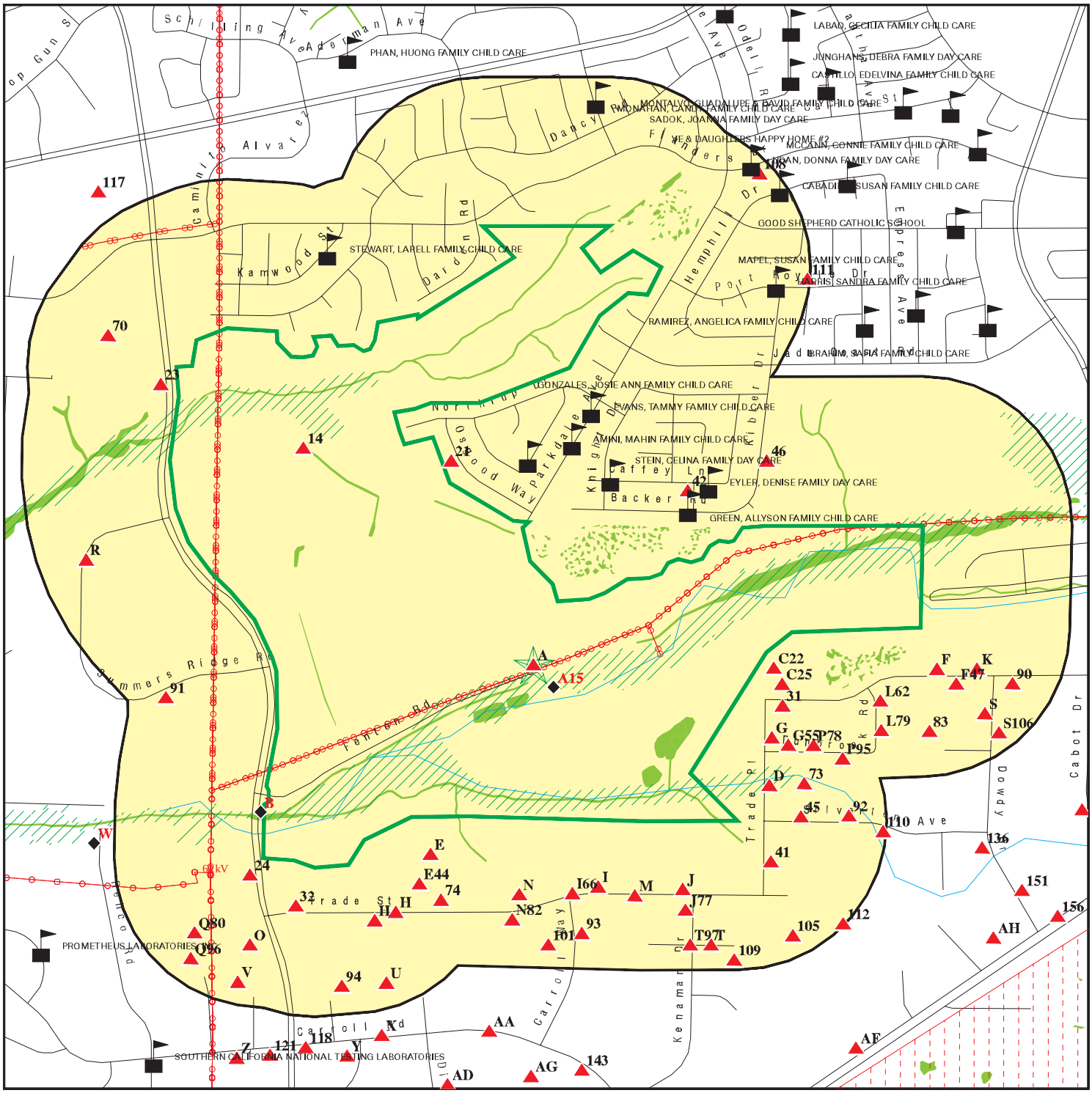
DETAIL MAP - 4974839.2S



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- State Wetlands
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Hanson Carroll Canyon	CLIENT: GeoSyntec Consultants
ADDRESS: 9255 Camino Santa Fe San Diego CA 92126	CONTACT: Anayeli Picasso
LAT/LONG: 32.894724 / 117.160025	INQUIRY #: 4974839.2s DATE: June 23, 2017 8:43 am

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	0.001		0	NR	NR	NR	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Federal CERCLIS NFRAP site list								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		0	0	0	1	NR	1
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	0	1	NR	NR	1
Federal RCRA generators list								
RCRA-LQG	0.250	1	1	4	NR	NR	NR	6
RCRA-SQG	0.250	1	16	20	NR	NR	NR	37
RCRA-CESQG	0.250		0	1	NR	NR	NR	1
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	0.001		0	NR	NR	NR	NR	0
State- and tribal - equivalent NPL								
RESPONSE	1.000		0	0	1	0	NR	1
State- and tribal - equivalent CERCLIS								
ENVIROSTOR	1.000	1	1	2	2	9	NR	15
State and tribal landfill and/or solid waste disposal site lists								
SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
LUST	0.500	2	7	3	18	NR	NR	30

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SAN DIEGO CO. SAM	0.500	1	7	3	20	NR	NR	31
INDIAN LUST	0.500		0	0	0	NR	NR	0
SLIC	0.500	1	3	2	16	NR	NR	22
State and tribal registered storage tank lists								
FEMA UST	0.250		0	0	NR	NR	NR	0
UST	0.250	2	4	0	NR	NR	NR	6
AST	0.250	2	3	4	NR	NR	NR	9
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal voluntary cleanup sites								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	0	0	NR	NR	0
State and tribal Brownfields sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
WMUDS/SWAT	0.500		0	0	0	NR	NR	0
SWRCY	0.500		0	0	0	NR	NR	0
HAULERS	0.001		0	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	0.001		0	NR	NR	NR	NR	0
HIST Cal-Sites	1.000		0	0	1	0	NR	1
SCH	0.250		0	1	NR	NR	NR	1
CDL	0.001		0	NR	NR	NR	NR	0
San Diego Co. HMMD	0.001	4	0	NR	NR	NR	NR	4
Toxic Pits	1.000		0	0	0	0	NR	0
US CDL	0.001		0	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
SWEEPS UST	0.250	1	5	5	NR	NR	NR	11
HIST UST	0.250	2	2	3	NR	NR	NR	7
CA FID UST	0.250		0	0	NR	NR	NR	0
Local Land Records								
LIENS	0.001		0	NR	NR	NR	NR	0
LIENS 2	0.001		0	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
DEED	0.500		0	0	1	NR	NR	1
Records of Emergency Release Reports								
HMIRS	0.001		0	NR	NR	NR	NR	0
CHMIRS	0.001	2	0	NR	NR	NR	NR	2
LDS	0.001		0	NR	NR	NR	NR	0
MCS	0.001		0	NR	NR	NR	NR	0
SPILLS 90	0.001		0	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		3	4	NR	NR	NR	7
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	1	0	NR	1
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	0.001		0	NR	NR	NR	NR	0
EPA WATCH LIST	0.001		0	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0
TRIS	0.001	1	0	NR	NR	NR	NR	1
SSTS	0.001		0	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		0	NR	NR	NR	NR	0
PRP	0.001		0	NR	NR	NR	NR	0
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001		0	NR	NR	NR	NR	0
FTTS	0.001		0	NR	NR	NR	NR	0
MLTS	0.001		0	NR	NR	NR	NR	0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	0.001		0	NR	NR	NR	NR	0
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	0.001		0	NR	NR	NR	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.001		0	NR	NR	NR	NR	0
US AIRS	0.001		0	NR	NR	NR	NR	0
US MINES	0.250		1	0	NR	NR	NR	1
ABANDONED MINES	0.001		0	NR	NR	NR	NR	0
FINDS	0.001	1	0	NR	NR	NR	NR	1
UXO	1.000		0	0	1	0	NR	1
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
ECHO	0.001	1	0	NR	NR	NR	NR	1
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
Cortese	0.500		0	0	1	NR	NR	1
CUPA Listings	0.250		0	0	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
EMI	0.001	2	0	NR	NR	NR	NR	2
ENF	0.001	1	1	NR	NR	NR	NR	2
Financial Assurance	0.001		0	NR	NR	NR	NR	0
HAZNET	0.001		0	NR	NR	NR	NR	0
ICE	0.001		0	NR	NR	NR	NR	0
HIST CORTESE	0.500	1	3	2	11	NR	NR	17
HWP	1.000		0	0	1	2	NR	3
HWT	0.250		0	0	NR	NR	NR	0
MINES	0.001	1	0	NR	NR	NR	NR	1
MWMP	0.250		0	0	NR	NR	NR	0
NPDES	0.001	1	0	NR	NR	NR	NR	1
PEST LIC	0.001		0	NR	NR	NR	NR	0
PROC	0.500		0	0	0	NR	NR	0
Notify 65	1.000		1	1	2	2	NR	6
UIC	0.001		0	NR	NR	NR	NR	0
WASTEWATER PITS	0.500		0	0	0	NR	NR	0
WDS	0.001	2	0	NR	NR	NR	NR	2
WIP	0.250		0	0	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		12	NR	NR	NR	NR	12
EDR Hist Cleaner	0.125		4	NR	NR	NR	NR	4
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA LF	0.001		0	NR	NR	NR	NR	0
RGA LUST	0.001		0	NR	NR	NR	NR	0
- Totals --		31	74	55	77	14	0	251

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

A1 Target Property — **CANYON RECYCLING**, **9255 CAMINO SANTA FE**, **SAN DIEGO, CA 92121** — **San Diego Co. HMMD** — **S106064645** / **N/A**

Site 1 of 14 in cluster A

Actual: 278 ft.

HMMD SAN DIEGO:

Permit Number:	135651
Business Type:	6HK70
EPA Id Number:	Not reported
APN:	341-051-17-00
Last HMMD Inspection:	05/08/1997
Facility Telephone:	858-550-0280
Permit Status:	INAC
Permit Expiration:	10/31/2002
Date Last Updated:	11/02/2012
Facility Owner:	CANYON RECYCLING
Facility Address:	9255 CAMINO SANTA FE #H
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

A2 Target Property — **9255 CAMINO SANTA FE ST**, **SAN DIEGO, CA 92121** — **CHMIRS** — **S116778487** / **N/A**

Site 2 of 14 in cluster A

Actual: 278 ft.

CHMIRS:

OES Incident Number:	4-1954
OES notification:	04/02/2014
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

(Continued) **S116778487**

CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Merchant/Business
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1300
Year:	2014
Agency:	Hanson Aggregates
Incident Date:	4/2/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Hydraulic Oil
Quantity Released:	15
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Broken Oil Line
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Other
Fatals:	No
Comments:	Not reported
Description:	RP states that a broken hydraulic line on a semi trailer caused the release. Cleanup is in progress.

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
A3 **Target Property**	**HANSON AGGREGATES CARROLL CANYON** **9255 CAMINO SANTA FE** **SAN DIEGO, CA 92121**	**AST**	**A100420631** **N/A**

Site 3 of 14 in cluster A

Actual: 278 ft.

AST:

Certified Unified Program Agencies:	Not reported
Owner:	HANSON AGGREGATE PSW, INC
Total Gallons:	Not reported
CERSID:	10387948
Facility ID:	37-000-117076
Business Name:	HANSON AGGREGATES PSW, INC.
Phone:	(760) 802-5365
Fax:	(858)577-2788
Mailing Address:	PO BOX 639069
Mailing Address City:	SAN DIEGO
Mailing Address State:	CA
Mailing Address Zip Code:	92163
Operator Name:	HANSON AGGREGATE PSW INC
Operator Phone:	(858) 715-5600
Owner Phone:	(8580 715-5600
Owner Mail Address:	PO BOX 639069
Owner State:	CA
Owner Zip Code:	92163
Owner Country:	United States
Property Owner Name:	HANSON AGGREGATES PSW, INC
Property Owner Phone:	(858) 577-5600
Property Owner Mailing Address:	PO BOX 639069
Property Owner City:	SAN DIEGO
Property Owner Stat :	CA
Property Owner Zip Code:	92163
Property Owner Country:	United States
EPAID:	CAL000140120

A4 **Target Property**	**HANSON AGGREGATES CARROLL CANYON** **9255 CAMINO SANTA FE** **SAN DIEGO, CA 92121**	**UST**	**U004261975** **N/A**

Site 4 of 14 in cluster A

Actual: 278 ft.

UST:

Facility ID:	37-000-117076
Permitting Agency:	San Diego County Department of Environmental Health
Latitude:	32.8941
Longitude:	-117.16

A5 **Target Property**	**HANSON AGGREGATES CARROLL CANYON** **9255 CAMINO SANTA FE** **SAN DIEGO, CA 92121**	**San Diego Co. HMMD**	**S119096423** **N/A**

Site 5 of 14 in cluster A

Actual: 278 ft.

HMMD SAN DIEGO:

Permit Number:	117076
Business Type:	Not reported
EPA Id Number:	CAL000140120
APN:	Not reported

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Last HMMD Inspection:	Not reported
Facility Telephone:	(760) 802-5365
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	09/14/2016
Facility Owner:	Not reported
Facility Address:	PO BOX 639069, SAN DIEGO, CA 92163
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	Y
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/14/2016
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	HMD1604 Failed to maintain secondary containment empty. 22 CCR 66265.196(b) and (c); 66265.194(c)

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/14/2016
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	3030005 Failed to make a proper waste determination. 22 CCR 66262.11, 66262.40(c)

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Underground Storage Tank

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Inspection Type:	Routine
Inspection Number:	5071700
Return To Compliance Date:	06/03/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	24180
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/03/2015
Violation Code:	2030002 Failure to test leak detection equipment as required every 12 months (VPH, sensor, LLD, ATG, etc.) and/or submit monitoring system certification to the CUPA within 30 days of completion of the test. 23 CCR 16 2638

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4099579
Return To Compliance Date:	Not reported
Nov:	Not reported
Violation Classification:	Not reported
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/05/2013
Violation Code:	3010002 Failure to obtain and/or maintain an Active EPA ID.; 22 CCR 12 66262.12

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4099579
Return To Compliance Date:	Not reported
Nov:	Not reported
Violation Classification:	Not reported
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/05/2013
Violation Code:	2030054 Failure to comply with one or more of the following: maintain the spill bucket in good condition, containment free of debris/liquid, and/or to remove the contents of the spill bucket when a release/leak/spill was observed. 23 CCR 16 2635(b), 2715(c)(2)

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Hazardous Waste Generator
Inspection Type:	Return To Compliance (RTC)
Inspection Number:	4911031

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Return To Compliance Date:	06/10/2013
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/10/2013
Violation Code:	3010002 Failure to obtain and/or maintain an Active EPA ID.; 22 CCR 12 66262.12.

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Underground Storage Tank
Inspection Type:	Return To Compliance (RTC)
Inspection Number:	4911031
Return To Compliance Date:	07/02/2013
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	24179
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/10/2013
Violation Code:	2030054 Failure to comply with one or more of the following: maintain the spill bucket in good condition, containment free of debris/liquid, and/or to remove the contents of the spill bucket when a release/leak/spill was observed. 23 CCR 16 2635(b), 2715(c)(2).

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/03/2016
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	HMD0223 Failed to properly empty container, failed to manage non-empty container, or inner liner removed from a container. 22 CCR 66261.7(b),(d) and/or (r); 66262.34(f)

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/03/2016
Nov:	No
Violation Classification:	Class II

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	1020002 Initial and/or annual employee training not conducted for hazardous materials management and/or employee training records not available or not maintained for 3 years. HSC 25505(a)(4)
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/03/2016
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	4020001 Failed to train oil-handling personnel on operation/maintenance of equipment to prevent discharges; discharge procedure protocols; applicable laws, rules, and regulations; general facility operations; AND the contents of the SPCC Plan. (40 CFR 112.7(f)(1).) HSC 25270.4.5(a)
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/03/2016
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	24178
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	2030013 Failure to comply with one or more of the designated operator monthly inspection requirements: failed to inspect the monthly alarm history report; attach a copy of the alarm history; failed to inspect for the presence of liquid or debris in the spill container/spill bucket and under dispenser containment; failed to inspect the under dispenser containment to ensure that monitoring equipment is placed in the proper position; failure to inspect for liquid or debris in the containment sump where an alarm occurred or for which there is no record of a service visit; or failure to check that all testing and maintenance has been completed and documented. 23 CCR 2715
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/03/2016
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	24179
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	2030013 Failure to comply with one or more of the designated operator monthly inspection requirements: failed to inspect the monthly alarm history report; attach a copy of the alarm history; failed to inspect for the presence of liquid or debris in the spill container/spill bucket and under dispenser containment; failed to inspect the under dispenser containment to ensure that monitoring equipment is placed in the proper position; failure to inspect for liquid or debris in the containment sump where an alarm occurred or for which there is no record of a service visit; or failure to check that all testing and maintenance has been completed and documented. 23 CCR 2715

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	5429826
Return To Compliance Date:	06/03/2016
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	24180
Container/Tank Id:	Not reported
Last Update:	2016-09-14T07:43:28.000
Inspection Date:	06/02/2016
Violation Code:	2030013 Failure to comply with one or more of the designated operator monthly inspection requirements: failed to inspect the monthly alarm history report; attach a copy of the alarm history; failed to inspect for the presence of liquid or debris in the spill container/spill bucket and under dispenser containment; failed to inspect the under dispenser containment to ensure that monitoring equipment is placed in the proper position; failure to inspect for liquid or debris in the containment sump where an alarm occurred or for which there is no record of a service visit; or failure to check that all testing and maintenance has been completed and documented. 23 CCR 2715

UST DTL:

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-117076
Facility Type (Ust Facility):	Other
Tank Owner Name:	HANSON AGGREGATE PSW INC
Tankid:	24178
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Piping System Type: Pressure
Last Updated: 2016-09-14T07:43:34.000
Tank Capacityin Gallons: 20000
Tank Contents: Diesel
Type Of Tank: Double Wall

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-117076
Facility Type (Ust Facility): Other
Tank Owner Name: HANSON AGGREGATE PSW INC
Tankid: 24179
Tank Status: Active
Date Ust Permanently Closed: Not reported
Tank Use: Motor Vehicle Fueling
Piping System Type: Pressure
Last Updated: 2016-09-14T07:43:34.000
Tank Capacityin Gallons: 20000
Tank Contents: Diesel
Type Of Tank: Double Wall

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-117076
Facility Type (Ust Facility): Other
Tank Owner Name: HANSON AGGREGATE PSW INC
Tankid: 24180
Tank Status: Active
Date Ust Permanently Closed: Not reported
Tank Use: Motor Vehicle Fueling
Piping System Type: Pressure
Last Updated: 2016-09-14T07:43:34.000
Tank Capacityin Gallons: 10000
Tank Contents: Diesel
Type Of Tank: Double Wall

Waste:
Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089597
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: Grease
Case Number: 8002-05-9

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089595
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-14T07:43:33.000

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Chemical Name: SULFURIC ACID
Common Name: Sulfuric Acid
Case Number: 7664-93-9

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089594
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Carboxylated Polyether
Common Name: ADVA 190
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089598
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Iron (III) Oxide
Common Name: SGS Color-Flo Liquid Concrete Colors-SOLOMON COLORS
Case Number: 1309-37-1

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089599
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: Recover
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089600
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: DICALITE 4200 FILTER AID
Common Name: Diatomaceous Earth
Case Number: 68855-54-9

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089601
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: Daracem 55

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Case Number: 1043-52-4

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089602
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Diesel Fuel No. 2
Common Name: Diesel Fuel No. 2
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089603
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: Polarset
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089604
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: WRDA 64
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089605
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Calcium Chloride
Common Name: Hico 925
Case Number: 10043-52-4

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089606
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: Kerosene
Case Number: 8008-20-6

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089607
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Not reported
Common Name:	Daravair 1000
Case Number:	Not reported

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089608
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Oxygen
Common Name:	Oxygen
Case Number:	7782-44-7

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089609
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Not reported
Common Name:	Lubricating Oils
Case Number:	Not reported

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089610
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Hexylene glycol
Common Name:	Eclipse
Case Number:	000107-41-5

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089611
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Aluminum Sulfate Hydrated
Common Name:	Aluminum Sulfate
Case Number:	7784-31-8

Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089612
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Cement, portland, chemicals
Common Name: Cement
Case Number: 65997-15-1

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089613
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Free crystalline silica
Common Name: Class F Fly Ash
Case Number: 14808-60-7

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089614
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Aqueous Silicone Emulsion
Common Name: Slick Off
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089615
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Sodium Hypochlorite
Common Name: Sodium Hypochlorite
Case Number: 7681-52-9

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089616
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: INORGANIC CLEANING SOLUTION
Common Name: ConClean 2
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089617

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Efflorescence Controlling Admixtures
Common Name:	Darapel
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089618
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Not reported
Common Name:	Barrier One Concrete Admixture
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089619
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Not reported
Common Name:	DCI-S Corrosion Inhibitor
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089620
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Not reported
Common Name:	V-MAR 3
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089622
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-14T07:43:33.000
Chemical Name:	Not reported
Common Name:	Capping Compound
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-117076
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0089623
Trade Secret:	N
Hazardous Material Type:	Pure

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Acrylamide
Common Name: Flocculant
Case Number: 79-06-1

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089624
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: Recycled Antifreeze
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089625
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Propane
Common Name: Liquefied Petroleum Gas (lpg)
Case Number: 74-98-6

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089626
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Hydrotint Liquid Iron Oxide
Common Name: Hydrotint Liquid Iron Oxide
Case Number: 51274-00-1

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089628
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Xypex Cementitious
Common Name: Xypex Cementitious
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0071826
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-14T07:43:34.000
Chemical Name: Not reported

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HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Common Name: Used Absorbent
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0071827
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-14T07:43:34.000
Chemical Name: Distillates (petroleum), hydrotreated light
Common Name: Parts Washer Solvent
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0071828
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-14T07:43:34.000
Chemical Name: Not reported
Common Name: Used Oil - Mixed
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0071829
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-14T07:43:34.000
Chemical Name: Not reported
Common Name: Used Antifreeze/Coolant
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0071830
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-14T07:43:34.000
Chemical Name: Misc Aerosols
Common Name: Misc Aerosols
Case Number: Not reported

Record ID: DEH2002-HUPFP-117076
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0089596
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-14T07:43:33.000
Chemical Name: Not reported
Common Name: Acetylene
Case Number: Not reported

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

IAP:

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE: COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIX
Name:	ADVA FLOW 190
Other Information:	SUPERPLASTICIZER; GLUCONIC ACID
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	ARGON, CARBON DIOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CALCIUM CHLORIDE
Other Information:	GRACE ACCELERATOR
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	13780-06-08
Name:	CALCIUM NITRITE: POLARSET, DCI CORROSION INHIBITOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68439-46-3
Name:	CONCLEAN, HCI ACID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Case Number: MIX
Name: DARACEM 55
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 50-00-0
Name: DARAPEL BY GRACE
Other Information: 3% FORMALDEHYDE
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 010124-37-5
Name: DCIS BY GRACE
Other Information: CALCIUM NITRATE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 117076 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 117076 T004
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68334-30-5
Name: DIESEL FUEL OIL #2
Other Information: Not reported

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	25265-71-8
Name:	DIPROPYLENE GLYCOL
Other Information:	ECLIPSE PLUS, SHRINKAGE REDUCING ADMIX ECLIPSE 4500
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIX
Name:	HYDROFLOC 545
Other Information:	FLOCCULANT
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	527-07-1
Name:	HYDROXYCARBOXYLIC ACID SALTS
Other Information:	RECOVER
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	INORGANIC METAL OXIDE
Other Information:	IRON OXIDE GOLDENROD
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	8008-20-6
Name:	KEROSENE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL LUBRICATING: MOTOR OIL
Other Information:	HYDRAULIC,GEAR,GREASE
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN; COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	61790-50-9
Name:	ROSIN ACID SALTS: DARAVAIR 1000
Other Information:	CONCRETE AD MIX
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7704-34-9
Name:	SULFUR, CAPPING COMPOUND
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

Permit Number:	117076
Update Date:	11/02/2012
Case Number:	102-71-6

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Name: TRIETHANOLAMINE: WRD-A64
Other Information: & ZYLA 610 ADMIXTURES-DARAPEL
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: PARTS WASHER (2)
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: 3 AST'S
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 860 UNIVERSAL WASTE CRTS/LAMPS/BATTERIES/ETC
Other Information: FLOURESCENT TUBES / AEROSOL CANS
Material Waste: Waste

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 04/22/2003
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3115
Violation: NO 2NDARY CONTAINMT. TEST/REPAIRS
Violation Citation: Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3160
Violation: UST SYSTEM REPAIRS NOT PROPERLY DONE
Violation Citation: UST system repair(s) not completed properly. 25292.1(c); 2660

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

(a)(k)(l)(m)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV3152
Violation: ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation: All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/11/2012
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV0134
Violation:	NO EXCEPTION REPORT TO DTSC
Violation Citation:	Generator has not filed a report with DTSC/CAL-EPA stating that the manifest copy from the disposal facility was not received. CCR 66262.42
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3107
Violation:	MONITORING PROCEDURES NOT AVAIL/TO HMD
Violation Citation:	Monitoring procedures not available/complete/submitted to HMD 2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3108
Violation:	UST ER RESPONSE PLAN NOT COMPLETE/AVAIL
Violation Citation:	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3193
Violation:	NO TRAINING/RECORD INCOMPLETE-NOT ONSITE
Violation Citation:	Facility employee(s) are not trained, training records are incomplete, and/or not onsite. 2715(f)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3164
Violation:	MONITOR EQUIP NOT PER MANUF. SPECS
Violation Citation:	All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer instructions. 2638(a), 2641(j)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/03/2009
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 117076 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	SINGLE WALL
Additional Id:	CC-D2
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-12-27 00:00:00

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

Year Installed:	1958-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 117076 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	SINGLE WALL
Additional Id:	CC-D1
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-12-27 00:00:00
Year Installed:	1958-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 117076 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 117076 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number / EPA ID Number

HANSON AGGREGATES CARROLL CANYON (Continued) **S119096423**

UST Name:	UNDERGROUND TANK 117076 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

A6
Target Property
HANSON AGGREGATES
9255 CAMINO SANTA FE
SAN DIEGO, CA 92121

RCRA-SQG **1000818194**
SAN DIEGO CO. SAM **CAD983579939**
San Diego Co. HMMD

Site 6 of 14 in cluster A

Actual: 278 ft.

RCRA-SQG:

Date form received by agency:	01/16/2002
Facility name:	HANSON AGGREGATES
Facility address:	9255 CAMINO SANTA FE SAN DIEGO, CA 92121
EPA ID:	CAD983579939
Mailing address:	P O BOX 639069 SAN DIEGO, CA 921639069
Contact:	TOM FERRELL
Contact address:	P O BOX 639069 SAN DIEGO, CA 921639069
Contact country:	US
Contact telephone:	(858) 577-2772
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	HANSON AGGREGATES
Owner/operator address:	P O BOX 639069 SAN DIEGO, CA 92163
Owner/operator country:	Not reported
Owner/operator telephone:	(858) 577-2772
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

HANSON AGGREGATES (Continued) **1000818194**

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D018
. Waste name: BENZENE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

Violation Status: No violations found

SAN DIEGO CO. SAM:
Case Number: H17076-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 8/11/1994
Date Began: 12/27/1991

Case Number: H17076-002
Agency: DEH Site Assessment & Mitigation
Funding: **Private - VAP**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 2/1/2001
Date Began: 12/4/2000

HMMD SAN DIEGO:
Permit Number: 117076
Business Type: 6HK61
EPA Id Number: CAL000140120
APN: 341-050-39-00
Last HMMD Inspection: 06/11/2012
Facility Telephone: 858-577-2772
Permit Status: OPEN
Permit Expiration: 05/31/2013

Map ID
Direction
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HANSON AGGREGATES (Continued) **1000818194**

Date Last Updated: 11/02/2012
Facility Owner: HANSON AGGREGATES PSW
Facility Address: PO BOX 639069
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92163-9069
UST Owner: HANSON AGGREGATES PSW
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Y
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 117076
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE: COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIX
Name: ADVA FLOW 190
Other Information: SUPERPLASTICIZER; GLUCONIC ACID
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIXTURE
Name: ARGON, CARBON DIOXIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: CALCIUM CHLORIDE
Other Information: GRACE ACCELERATOR
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 13780-06-08
Name: CALCIUM NITRITE: POLARSET, DCI CORROSION INHIBITOR
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: REACTIVE

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EPA ID Number

HANSON AGGREGATES (Continued) **1000818194**

Hazardous Categories 2: ACUTE

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68439-46-3
Name: CONCLEAN, HCI ACID
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIX
Name: DARACEM 55
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 50-00-0
Name: DARAPEL BY GRACE
Other Information: 3% FORMALDEHYDE
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 010124-37-5
Name: DCIS BY GRACE
Other Information: CALCIUM NITRATE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 117076 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 117076 T004
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076

HANSON AGGREGATES (Continued) **1000818194**

Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL FUEL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68334-30-5
Name:	DIESEL FUEL OIL #2
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	25265-71-8
Name:	DIPROPYLENE GLYCOL
Other Information:	ECLIPSE PLUS, SHRINKAGE REDUCING ADMIX ECLIPSE 4500
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIX
Name:	HYDROFLOC 545
Other Information:	FLOCCULANT
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	527-07-1
Name:	HYDROXYCARBOXYLIC ACID SALTS
Other Information:	RECOVER
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	INORGANIC METAL OXIDE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES (Continued) **1000818194**

Other Information:	IRON OXIDE GOLDENROD
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	8008-20-6
Name:	KEROSENE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL LUBRICATING: MOTOR OIL
Other Information:	HYDRAULIC,GEAR,GREASE
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN; COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	61790-50-9
Name:	ROSIN ACID SALTS: DARAVAIR 1000
Other Information:	CONCRETE AD MIX
Material Waste:	Material
Hazardous Categories 1:	ACUTE

HANSON AGGREGATES (Continued) **1000818194**

Hazardous Categories 2:	CHRONIC
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7704-34-9
Name:	SULFUR, CAPPING COMPOUND
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	102-71-6
Name:	TRIETHANOLAMINE: WRD-A64
Other Information:	& ZYLA 610 ADMIXTURES-DARAPEL
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	PARTS WASHER (2)
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	3 AST'S
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information:	OILY ABSORBENT
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	WASTE ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076

HANSON AGGREGATES (Continued) **1000818194**

Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 860 UNIVERSAL WASTE CRTS/LAMPS/BATTERIES/ETC
Other Information: FLOURESCENT TUBES / AEROSOL CANS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 04/22/2003
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012

HANSON AGGREGATES (Continued) **1000818194**

Inspection Date:	09/01/2004
Violation Code:	6HV3115
Violation:	NO 2NDARY CONTAINMT. TEST/REPAIRS
Violation Citation:	Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV3160
Violation:	UST SYSTEM REPAIRS NOT PROPERLY DONE
Violation Citation:	UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV0201

HANSON AGGREGATES (Continued) **1000818194**

Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 06/11/2012
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV0134
Violation: NO EXCEPTION REPORT TO DTSC
Violation Citation: Generator has not filed a report with DTSC/CAL-EPA stating that the manifest copy from the disposal facility was not received. CCR 66262.42
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV3107
Violation: MONITORING PROCEDURES NOT AVAIL/TO HMD
Violation Citation: Monitoring procedures not available/complete/submitted to HMD 2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV3108

HANSON AGGREGATES (Continued) **1000818194**

Violation:	UST ER RESPONSE PLAN NOT COMPLETE/AVAIL
Violation Citation:	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3193
Violation:	NO TRAINING/RECORD INCOMPLETE-NOT ONSITE
Violation Citation:	Facility employee(s) are not trained, training records are incomplete, and/or not onsite. 2715(f)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3164
Violation:	MONITOR EQUIP NOT PER MANUF. SPECS
Violation Citation:	All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer instructions. 2638(a), 2641(j)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076

HANSON AGGREGATES (Continued) **1000818194**

Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/03/2009
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL

HANSON AGGREGATES (Continued) **1000818194**

Violation Citation: Monitoring system components &/or devices are not all functional.
2630, 2641(j), 2632
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 117076 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 117076
Tank Type: SINGLE WALL
Additional Id: CC-D2
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1991-12-27 00:00:00
Year Installed: 1958-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: SUCTION
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name: UNDERGROUND TANK 117076 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 117076
Tank Type: SINGLE WALL
Additional Id: CC-D1
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1991-12-27 00:00:00
Year Installed: 1958-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: SUCTION
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name: UNDERGROUND TANK 117076 T003
Last Update: 2012-11-02 14:17:38
Permit Number: 117076
Tank Type: DOUBLE WALL
Additional Id: NT1543, RT2402RT3590; RT 4730
Capacity Gallons: 20000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1991-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 30A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name: UNDERGROUND TANK 117076 T004

HANSON AGGREGATES (Continued) **1000818194**

Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 117076 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number:	117076
Business Type:	6HK61
EPA Id Number:	CAL000140120
APN:	341-050-39-00
Last HMMD Inspection:	06/11/2012
Facility Telephone:	858-577-2772
Permit Status:	OPEN
Permit Expiration:	05/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	HANSON AGGREGATES PSW
Facility Address:	PO BOX 639069
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92163-9069
UST Owner:	HANSON AGGREGATES PSW
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	117076

Map ID
Direction
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HANSON AGGREGATES (Continued) **1000818194**

Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE: COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIX
Name:	ADVA FLOW 190
Other Information:	SUPERPLASTICIZER; GLUCONIC ACID
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	ARGON, CARBON DIOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CALCIUM CHLORIDE
Other Information:	GRACE ACCELERATOR
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	13780-06-08
Name:	CALCIUM NITRITE: POLARSET, DCI CORROSION INHIBITOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68439-46-3
Name:	CONCLEAN, HCI ACID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIX
Name:	DARACEM 55

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HANSON AGGREGATES (Continued) **1000818194**

Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	50-00-0
Name:	DARAPEL BY GRACE
Other Information:	3% FORMALDEHYDE
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	010124-37-5
Name:	DCIS BY GRACE
Other Information:	CALCIUM NITRATE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 117076 T003
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 117076 T004
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL FUEL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68334-30-5
Name:	DIESEL FUEL OIL #2
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE

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HANSON AGGREGATES (Continued) **1000818194**

Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 25265-71-8
Name: DIPROPYLENE GLYCOL
Other Information: ECLIPSE PLUS, SHRINKAGE REDUCING ADMIX ECLIPSE 4500
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIX
Name: HYDROFLOC 545
Other Information: FLOCCULANT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 527-07-1
Name: HYDROXYCARBOXYLIC ACID SALTS
Other Information: RECOVER
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIXTURE
Name: INORGANIC METAL OXIDE
Other Information: IRON OXIDE GOLDENROD
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 8008-20-6
Name: KEROSENE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076

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HANSON AGGREGATES (Continued) **1000818194**

Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL LUBRICATING: MOTOR OIL
Other Information: HYDRAULIC,GEAR,GREASE
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN; COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 61790-50-9
Name: ROSIN ACID SALTS: DARAVAIR 1000
Other Information: CONCRETE AD MIX
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 7704-34-9
Name: SULFUR, CAPPING COMPOUND
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 102-71-6
Name: TRIETHANOLAMINE: WRD-A64

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HANSON AGGREGATES (Continued) **1000818194**

Other Information:	& ZYLA 610 ADMIXTURES-DARAPEL
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	PARTS WASHER (2)
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	3 AST'S
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information:	OILY ABSORBENT
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	WASTE ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 444 USED BATTERIES
Other Information:	Not reported
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 860 UNIVERSAL WASTE CRTS/LAMPS/BATTERIES/ETC
Other Information:	FLOURESCENT TUBES / AEROSOL CANS
Material Waste:	Waste
Hazardous Categories 1:	Not reported

HANSON AGGREGATES (Continued) **1000818194**

Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 04/22/2003
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3115
Violation: NO 2NDARY CONTAINMT. TEST/REPAIRS
Violation Citation: Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV3160
Violation: UST SYSTEM REPAIRS NOT PROPERLY DONE
Violation Citation: UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)

HANSON AGGREGATES (Continued) **1000818194**

Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV0201
Violation:	WASTE CONTAINER NOT CLOSED
Violation Citation:	Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	117076

HANSON AGGREGATES (Continued) **1000818194**

Update Date:	11/02/2012
Inspection Date:	06/11/2012
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV0134
Violation:	NO EXCEPTION REPORT TO DTSC
Violation Citation:	Generator has not filed a report with DTSC/CAL-EPA stating that the manifest copy from the disposal facility was not received. CCR 66262.42
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3107
Violation:	MONITORING PROCEDURES NOT AVAIL/TO HMD
Violation Citation:	Monitoring procedures not available/complete/submitted to HMD 2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3108
Violation:	UST ER RESPONSE PLAN NOT COMPLETE/AVAIL
Violation Citation:	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE
Permit Number:	117076

HANSON AGGREGATES (Continued) **1000818194**

Update Date:	11/02/2012
Inspection Date:	05/16/2006
Violation Code:	6HV3193
Violation:	NO TRAINING/RECORD INCOMPLETE-NOT ONSITE
Violation Citation:	Facility employee(s) are not trained, training records are incomplete, and/or not onsite. 2715(f)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3164
Violation:	MONITOR EQUIP NOT PER MANUF. SPECS
Violation Citation:	All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer instructions. 2638(a), 2641(j)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/14/2010
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE

HANSON AGGREGATES (Continued) **1000818194**

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/03/2009
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 117076 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	SINGLE WALL
Additional Id:	CC-D2
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-12-27 00:00:00

HANSON AGGREGATES (Continued) **1000818194**

Year Installed:	1958-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 117076 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	SINGLE WALL
Additional Id:	CC-D1
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-12-27 00:00:00
Year Installed:	1958-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 117076 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 117076 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

HANSON AGGREGATES (Continued) **1000818194**

UST Name:	UNDERGROUND TANK 117076 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number:	137701
Business Type:	6HK26
EPA Id Number:	CAL000214126
APN:	341-051-17-00
Last HMMD Inspection:	01/06/2003
Facility Telephone:	858-653-3684
Permit Status:	INAC
Permit Expiration:	05/31/2005
Date Last Updated:	11/02/2012
Facility Owner:	RUSH TRUCK CENTER SAN DIEGO
Facility Address:	8464 MIRAMAR RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-4324
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	137701
Update Date:	11/02/2012
Inspection Date:	01/06/2003
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	Inactive Permit

Permit Number:	137701
Update Date:	11/02/2012
Inspection Date:	01/06/2003
Violation Code:	6HV0401
Violation:	TRAINING RECORDS UNAVAILABLE
Violation Citation:	Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR

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EPA ID Number

HANSON AGGREGATES (Continued) **1000818194**

66265.16(d)&(e)
Activity: Inactive Permit

Permit Number: 117076
Business Type: 6HK61
EPA Id Number: CAL000140120
APN: 341-050-39-00
Last HMMD Inspection: 06/11/2012
Facility Telephone: 858-577-2772
Permit Status: OPEN
Permit Expiration: 05/31/2013
Date Last Updated: 11/02/2012
Facility Owner: HANSON AGGREGATES PSW
Facility Address: PO BOX 639069
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92163-9069
UST Owner: HANSON AGGREGATES PSW
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 117076
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE: COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIX
Name: ADVA FLOW 190
Other Information: SUPERPLASTICIZER; GLUCONIC ACID
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIXTURE
Name: ARGON, CARBON DIOXIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: CALCIUM CHLORIDE

HANSON AGGREGATES (Continued) **1000818194**

Other Information:	GRACE ACCELERATOR
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	13780-06-08
Name:	CALCIUM NITRITE: POLARSET, DCI CORROSION INHIBITOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68439-46-3
Name:	CONCLEAN, HCI ACID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIX
Name:	DARACEM 55
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	50-00-0
Name:	DARAPEL BY GRACE
Other Information:	3% FORMALDEHYDE
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	010124-37-5
Name:	DCIS BY GRACE
Other Information:	CALCIUM NITRATE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 117076 T003
Material Waste:	Material
Hazardous Categories 1:	FIRE

HANSON AGGREGATES (Continued) **1000818194**

Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 117076 T004
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 68334-30-5
Name: DIESEL FUEL OIL #2
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 25265-71-8
Name: DIPROPYLENE GLYCOL
Other Information: ECLIPSE PLUS, SHRINKAGE REDUCING ADMIX ECLIPSE 4500
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: MIX
Name: HYDROFLOC 545
Other Information: FLOCCULANT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 117076

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES (Continued) **1000818194**

Update Date:	11/02/2012
Case Number:	527-07-1
Name:	HYDROXYCARBOXYLIC ACID SALTS
Other Information:	RECOVER
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	INORGANIC METAL OXIDE
Other Information:	IRON OXIDE GOLDENROD
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	8008-20-6
Name:	KEROSENE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL LUBRICATING: MOTOR OIL
Other Information:	HYDRAULIC,GEAR,GREASE
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN; COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	117076
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE

HANSON AGGREGATES (Continued) **1000818194**

Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 61790-50-9
Name: ROSIN ACID SALTS: DARAVAIR 1000
Other Information: CONCRETE AD MIX
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 7704-34-9
Name: SULFUR, CAPPING COMPOUND
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: 102-71-6
Name: TRIETHANOLAMINE: WRD-A64
Other Information: & ZYLA 610 ADMIXTURES-DARAPEL
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: PARTS WASHER (2)
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: 3 AST'S
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HANSON AGGREGATES (Continued) **1000818194**

Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 860 UNIVERSAL WASTE CRTS/LAMPS/BATTERIES/ETC
Other Information: FLOURESCENT TUBES / AEROSOL CANS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 117076
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 04/22/2003
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

HANSON AGGREGATES (Continued) **1000818194**

Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV3105
Violation:	NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation:	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV3115
Violation:	NO 2NDARY CONTAINMT. TEST/REPAIRS
Violation Citation:	Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV3160
Violation:	UST SYSTEM REPAIRS NOT PROPERLY DONE
Violation Citation:	UST system repair(s) not completed properly. 25292.1(c); 2660 (a)(k)(l)(m)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	05/21/2007

HANSON AGGREGATES (Continued) **1000818194**

Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/21/2007
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 06/11/2012
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV0134
Violation: NO EXCEPTION REPORT TO DTSC
Violation Citation: Generator has not filed a report with DTSC/CAL-EPA stating that the manifest copy from the disposal facility was not received. CCR 66262.42
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012

HANSON AGGREGATES (Continued) **1000818194**

Inspection Date: 05/16/2006
Violation Code: 6HV3107
Violation: MONITORING PROCEDURES NOT AVAIL/TO HMD
Violation Citation: Monitoring procedures not available/complete/submitted to HMD 2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV3108
Violation: UST ER RESPONSE PLAN NOT COMPLETE/AVAIL
Violation Citation: Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV3152
Violation: ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation: All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 05/16/2006
Violation Code: 6HV3193
Violation: NO TRAINING/RECORD INCOMPLETE-NOT ONSITE
Violation Citation: Facility employee(s) are not trained, training records are incomplete, and/or not onsite. 2715(f)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 06/14/2010
Violation Code: 6HV3164
Violation: MONITOR EQUIP NOT PER MANUF. SPECS
Violation Citation: All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer instructions. 2638(a), 2641(j)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 06/14/2010
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 117076
Update Date: 11/02/2012
Inspection Date: 06/14/2010
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)

HANSON AGGREGATES (Continued) **1000818194**

Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/10/2011
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/18/2008
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012

HANSON AGGREGATES (Continued) **1000818194**

Inspection Date:	06/18/2008
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE
Permit Number:	117076
Update Date:	11/02/2012
Inspection Date:	06/03/2009
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 117076 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	SINGLE WALL
Additional Id:	CC-D2
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-12-27 00:00:00
Year Installed:	1958-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 117076 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	SINGLE WALL
Additional Id:	CC-D1
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-12-27 00:00:00
Year Installed:	1958-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 117076 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	20000
UST Contents:	DIESEL

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

HANSON AGGREGATES (Continued) **1000818194**

Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 117076 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 117076 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	117076
Tank Type:	DOUBLE WALL
Additional Id:	NT1543, RT2402RT3590; RT 4730
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1991-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	30A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ WET TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

A7 **CARROLL CANYON PLANT** **HIST UST** **S118408456**
Target **9255 CAMONO SANTA FE** **N/A**
Property **SAN DIEGO, CA 92126**

Site 7 of 14 in cluster A

Actual: 278 ft.

HIST UST:

File Number:	0002B409
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002B409.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

CARROLL CANYON PLANT (Continued) **S118408456**

Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

A8 Target Property **PETROCHEM MARKETING INC.** **San Diego Co. HMMD** **S106070543**
9255 CAMINO SANTA FE **N/A**
SAN DIEGO, CA 92121

Site 8 of 14 in cluster A

Actual: 278 ft.

HMMD SAN DIEGO:

Permit Number:	200409
Business Type:	6HK60
EPA Id Number:	Not reported
APN:	DEH-135651
Last HMMD Inspection:	07/08/2005
Facility Telephone:	858-536-3172
Permit Status:	INAC
Permit Expiration:	10/31/2007
Date Last Updated:	11/02/2012
Facility Owner:	PETROCHEM MARKETING INC
Facility Address:	5205 AVENIDA ENCINAS # K
Facility City:	CARLSBAD
Facility State:	CA
Facility Zip:	92008
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	200409
Update Date:	11/02/2012
Inspection Date:	07/08/2005
Violation Code:	6HV0216
Violation:	HAZMATS WITHOUT PROPER LABELS
Violation Citation:	Hazardous materials have not been adequately labeled within 10 days & are now declared hazardous waste. HSC 25124(b)(3)(A) & 66262.34(f)
Activity:	Inactive Permit

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
A9	**HANSON AGGREGATES PACIFIC SOUTHWEST INC**	**RCRA-LQG**	**1007200315**
Target	**9255 CAMINO SANTA FE**	**UST**	**92121HNSNG9255C**
Property	**SAN DIEGO, CA 92121**	**AST**	
		TRIS	
	Site 9 of 14 in cluster A	**FINDS**	
		ECHO	
Actual: 278 ft.			

RCRA-LQG:

Date form received by agency:	04/18/2002
Facility name:	HANSON AGGREGATES PAC SW REGION INC
Facility address:	9255 CAMINO SANTA FE SAN DIEGO, CA 92121
EPA ID:	CAL000140120
Mailing address:	PO BOX 639069 SAN DIEGO, CA 921639069
Contact:	JIM PORTLOCK
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	(858) 577-2722
Contact email:	Not reported
EPA Region:	09
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

UST:

Facility ID:	H17076
Permitting Agency:	SAN DIEGO COUNTY
Latitude:	32.89156

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1007200315**

Longitude: -117.16792

AST:

Certified Unified Program Agencies:	San Diego
Owner:	HANSON AGGREGATES PSW
Total Gallons:	7695
CERSID:	Not reported
Facility ID:	Not reported
Business Name:	Not reported
Phone:	Not reported
Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

TRIS:

Click this hyperlink while viewing on your computer to access
1 additional US_TRIS: record(s) in the EDR Site Report.

FINDS:

Registry ID: 110001187251

Environmental Interest/Information System

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

HAZARDOUS AIR POLLUTANT MAJOR

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1007200315**

HAZARDOUS WASTE BIENNIAL REPORTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1007200315
Registry ID: 110001187251
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110001187251

A10 Target Property **HANSON AGGREGATES CARROLL CANYON FACILIT** **U001573260**
9255 CAMINO SANTA FE **N/A**
SAN DIEGO, CA 92121

Site 10 of 14 in cluster A

ENVIROSTOR
LUST
SLIC
HIST UST
NPDES
WDS

Actual: 278 ft.

ENVIROSTOR:
Facility ID: 37500039
Status: Refer: 1248 Local Agency
Status Date: 12/26/2000
Site Code: Not reported
Site Type: Evaluation
Site Type Detailed: Evaluation
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Referred - Not Assigned
Division Branch: Cleanup Cypress
Assembly: 75
Senate: Not reported
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not Applicable
Latitude: 0
Longitude: 0
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: 110001187251
Alias Type: EPA (FRS #)
Alias Name: 37500039
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: SB 1248 Notification
Completed Date: 12/26/2000
Comments: SB 1248 San Diego County

Future Area Name: Not reported

HANSON AGGREGATES CARROLL CANYON FACILIT (Continued) **U001573260**

Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Region: STATE
Global Id: T0607300878
Latitude: 32.8908748
Longitude: -117.1679141
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 08/11/1994
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: 9UT2107
LOC Case Number: H17076-001
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0607300878
Status: Completed - Case Closed
Status Date: 08/11/1994

Global Id: T0607300878
Status: Open - Case Begin Date
Status Date: 12/27/1991

Regulatory Activities:
Global Id: T0607300878
Action Type: Other
Date: 12/27/1991
Action: Leak Began

Global Id: T0607300878
Action Type: Other
Date: 12/27/1991
Action: Leak Reported

Global Id: T0607300878
Action Type: Other
Date: 12/27/1991
Action: Leak Discovery

Global Id: T0607300878
Action Type: Other
Date: 12/27/1991

HANSON AGGREGATES CARROLL CANYON FACILIT (Continued) **U001573260**

Action: Leak Stopped

Global Id: T0607300878
Action Type: ENFORCEMENT
Date: 12/31/1991
Action: Notice of Responsibility

SLIC:
Region: STATE
Facility Status: Completed - Case Closed
Status Date: 02/01/2001
Global Id: T0608124213
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H17076-002
Latitude: 32.891289
Longitude: -117.167886
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

HIST UST:
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000009402
Facility Type: Not reported
Other Type: SAND & GRAVEL
Contact Name: GEORGE GRIGGS
Telephone: 6192988824
Owner Name: H.G. FENTON MATERIAL CO.
Owner Address: 702 W. WASHINGTON ST.
Owner City,St,Zip: SAN DIEGO, CA 92103
Total Tanks: 0002

Tank Num: 001
Container Num: CC-D2
Year Installed: 1958
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Tank Num: 002
Container Num: CC-D1
Year Installed: 1958
Tank Capacity: 00010000
Tank Used for: PRODUCT

HANSON AGGREGATES CARROLL CANYON FACILIT (Continued) **U001573260**

Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

NPDES:

Npdes Number:	CAS000001
Facility Status:	Active
Agency Id:	0
Region:	9
Regulatory Measure Id:	218649
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I014663
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	10/15/1998
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Hanson Aggregates LLC
Discharge Address:	PO Box 639069
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92163
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES CARROLL CANYON FACILIT (Continued) **U001573260**

CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	218649
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I014663
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	5/9/2008
PROCESSED DATE:	10/15/1998
STATUS CODE NAME:	Active
STATUS DATE:	10/15/1998
PLACE SIZE:	242
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Ron Thompson
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	760-802-5365
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	ron.thompson@hanson.com
OPERATOR NAME:	Hanson Aggregates LLC
OPERATOR ADDRESS:	PO Box 639069
OPERATOR CITY:	San Diego

HANSON AGGREGATES CARROLL CANYON FACILIT (Continued) **U001573260**

OPERATOR STATE:	California
OPERATOR ZIP:	92163
OPERATOR CONTACT NAME:	Aaron Lund
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	858-715-5667
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	aaron.lund@lehighhanson.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	619-715-5606
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Carroll Canyon
CERTIFIER NAME:	Chris Hobby
CERTIFIER TITLE:	VPGM
CERTIFICATION DATE:	22-JUN-15
PRIMARY SIC:	1442-Construction Sand and Gravel
SECONDARY SIC:	3273-Ready-Mixed Concrete
TERTIARY SIC:	Not reported

WDS:

Facility ID:	San Diego 000000687
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	Not reported
Subregion:	9
Facility Telephone:	8585772770
Facility Contact:	TOM FERRELL

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES CARROLL CANYON FACILIT (Continued) **U001573260**

Agency Name:	HANSON AGGREGATES PACIFIC SW
Agency Address:	PO BOX 639069
Agency City,St,Zip:	SAN DIEGO 921639069
Agency Contact:	Pete Zagar
Agency Telephone:	8585772772
Agency Type:	Private
SIC Code:	1442
SIC Code 2:	3273
Primary Waste Type:	Inert/Influent or Solid Wastes that do not contain soluble pollutants or organic wastes and have little adverse impact on water quality. Such wastes could cause turbidity and siltation. Uncontaminated soils, rubble and concrete are examples of this category.
Primary Waste:	WSHWTR
Waste Type2:	Not reported
Waste2:	Washwater Waste (Product washwater wastes: E.G., photo reuse wastewater, vegetable washwater)
Primary Waste Type:	Inert/Influent or Solid Wastes that do not contain soluble pollutants or organic wastes and have little adverse impact on water quality. Such wastes could cause turbidity and siltation. Uncontaminated soils, rubble and concrete are examples of this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The facility is not a POTW.
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

A11 **FENTON, H G, MATERIAL CO** **EMI** **S106831029**
Target **9255 CAMINO SANTA FE** **WDS** **N/A**
Property **SAN DIEGO, CA 92121**

Site 11 of 14 in cluster A

Actual: 278 ft.

EMI:

Year:	1987
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1430
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

FENTON, H G, MATERIAL CO (Continued) **S106831029**

NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	150
Part. Matter 10 Micrometers and Smllr Tons/Yr:	72

Year:	1990
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	200
Part. Matter 10 Micrometers and Smllr Tons/Yr:	74

Year:	1993
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	111
Part. Matter 10 Micrometers and Smllr Tons/Yr:	47

Year:	1995
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	111
Part. Matter 10 Micrometers and Smllr Tons/Yr:	48

Year:	1996

FENTON, H G, MATERIAL CO (Continued) **S106831029**

County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	111
Part. Matter 10 Micrometers and Smllr Tons/Yr:	48

WDS:

Facility ID:	San Diego 37I014663
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	9
Facility Telephone:	Not reported
Facility Contact:	Not reported
Agency Name:	HANSON AGGREGATES
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Private
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

FENTON, H G, MATERIAL CO (Continued) **S106831029**

cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

A12 **CARROLL CANYON PLANT** **MINES** **S117661261**
Target Property **9255 CAMINO SANTA FE** **N/A**
, CA

Site 12 of 14 in cluster A

Actual: 278 ft.

MINES:

Latitude:	32.897778
Longitude:	-117.165
Lead Agency identification code:	37.15
Lead Agency name:	City of San Diego
Year of the operator supplied annual report:	2014
Type of report submitted by operator:	2
Number of acres disturbed by the mine:	150.8
Status of mining operation:	ACTIVE
Status of mine reclamation:	RECLAMATION IN PROGRESS
Mine operator:	HANSON AGGREGATES WEST, INC.
Operator Address:	9255 CAMINO SANTA FE
Operator City, State, Zip:	SAN DIEGO, CA 92121
Operator County:	Not reported
Mine owner:	HANSON AGGREGATES
Owner Address:	PO BOX 639069
Owner City, State, Zip:	SAN DIEGO, CA 92163-9069
Owner County:	Not reported
Reclamation plan identification number:	Not reported
Primary product produced by the mine:	SAND AND GRAVEL
Other products produced by the mine:	Not reported
Type of mining utilized by mine:	OPEN PIT,PLANT OR MILL,QUARRY
Conditional use permit identification number:	CUP89-0585
Number of acres permitted for mining disturbance:	554
Total amount of funds posted by the mine for reclamation:	$3,653,782.00
Financial Assurance Cost Estimate for reclamation:	$3,573,329.00

A13 **HANSON AGGREGATES - CARROLL CA** **LUST** **S101301923**
Target Property **9255 CAMINO SANTA FE** **SWEEPS UST** **N/A**
SAN DIEGO, CA 92121 **CHMIRS**
EMI
Site 13 of 14 in cluster A **ENF**
HIST CORTESE

Actual: 278 ft.

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT2107
Local Case:	H17076-001
Substance:	Diesel
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in approved site
Local Agency:	San Diego

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

How Found: Other Means
How Stopped: Other Means
Source: Unknown
Cause: Unknown
Lead Agency: Local Agency
Case Type: Other ground water affected
Date Found: 12/27/1991
Date Stopped: 12/27/1991
Confirm Date: 12/27/1991
Submit Workplan: 12/31/91
Prelim Assess: / /
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 12/27/1991
Enforce Date: Not reported
Closed Date: 8/11/94
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: 906.40
GW Depth: 15
Beneficial Use: No Beneficial groundwater use
NPDES Number: Not reported
Priority: 2B
File Dispn: File discarded, case closed
Interim Remedial Actions: No
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

SWEEPS UST:
Status: Active
Comp Number: 17076
Number: 9
Board Of Equalization: 44-021669
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-017076-000003
Tank Status: A
Capacity: 20000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: OTHER
Number Of Tanks: 3

Status: Active
Comp Number: 17076
Number: 9
Board Of Equalization: 44-021669
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-017076-000004

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Tank Status:	A
Capacity:	20000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	Not reported
Status:	Active
Comp Number:	17076
Number:	9
Board Of Equalization:	44-021669
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-017076-000005
Tank Status:	A
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	17076
Number:	Not reported
Board Of Equalization:	44-021669
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-017076-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER
Number Of Tanks:	2
Status:	Not reported
Comp Number:	17076
Number:	Not reported
Board Of Equalization:	44-021669
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-017076-000002
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Number Of Tanks: Not reported

CHMIRS:

OES Incident Number:	8-3025
OES notification:	07/02/1998
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	Creek to Penesquitos Lagoon to Pacific
Spill Site:	Not reported
Cleanup By:	None
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1998
Agency:	City of San Diego
Incident Date:	7/1/199812:00:00 AM
Admin Agency:	San Diego County Health Services Dept.
Amount:	Not reported
Contained:	Yes
Site Type:	Other
E Date:	Not reported
Substance:	Raw Sewage
Gallons:	44,700
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Contractors high line plugged by a sewer plug
OES Incident Number:	8-0814
OES notification:	02/18/1998
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	Yes
Waterway:	PACIFIC OCEAN
Spill Site:	Not reported
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1998
Agency:	CITY OF SAN DIEGO WASTEWATER COLLECTIONS
Incident Date:	2/18/199812:00:00 AM
Admin Agency:	San Diego County Health Services Dept.
Amount:	Not reported

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Contained:	No
Site Type:	Other
E Date:	Not reported
Substance:	SEWAGE
Gallons:	111,150
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	PIPE FAILURE CAUSED THE RELEASE.

EMI:

Year:	1997
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	194
Part. Matter 10 Micrometers and Smllr Tons/Yr:	86

Year:	1998
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	176
Part. Matter 10 Micrometers and Smllr Tons/Yr:	72

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Year:	1999
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	176
Part. Matter 10 Micrometers and Smllr Tons/Yr:	72

Year:	2000
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	176
Part. Matter 10 Micrometers and Smllr Tons/Yr:	72

Year:	2001
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	242
Part. Matter 10 Micrometers and Smllr Tons/Yr:	99

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	242
Part. Matter 10 Micrometers and Smllr Tons/Yr:	99

Year:	2003
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	242
Part. Matter 10 Micrometers and Smllr Tons/Yr:	99

Year:	2004
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.0975568
Reactive Organic Gases Tons/Yr:	0.0972836
Carbon Monoxide Emissions Tons/Yr:	0.0052072
NOX - Oxides of Nitrogen Tons/Yr:	0.024172
SOX - Oxides of Sulphur Tons/Yr:	0.000284
Particulate Matter Tons/Yr:	241.9824241
Part. Matter 10 Micrometers and Smllr Tons/Yr:	99.09707094

Year:	2005
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.02
Reactive Organic Gases Tons/Yr:	.02
Carbon Monoxide Emissions Tons/Yr:	.05

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

NOX - Oxides of Nitrogen Tons/Yr:	.23
SOX - Oxides of Sulphur Tons/Yr:	.0028
Particulate Matter Tons/Yr:	90.39196467270657062
Part. Matter 10 Micrometers and Smllr Tons/Yr:	36.81

Year:	2006
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.01
Reactive Organic Gases Tons/Yr:	.01
Carbon Monoxide Emissions Tons/Yr:	.02
NOX - Oxides of Nitrogen Tons/Yr:	.13
SOX - Oxides of Sulphur Tons/Yr:	.0015833
Particulate Matter Tons/Yr:	87.917090795
Part. Matter 10 Micrometers and Smllr Tons/Yr:	35.25635155

Year:	2007
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.00648
Reactive Organic Gases Tons/Yr:	.00573
Carbon Monoxide Emissions Tons/Yr:	.01
NOX - Oxides of Nitrogen Tons/Yr:	.06
SOX - Oxides of Sulphur Tons/Yr:	.000781
Particulate Matter Tons/Yr:	47.975115
Part. Matter 10 Micrometers and Smllr Tons/Yr:	19.635085

Year:	2008
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.00648
Reactive Organic Gases Tons/Yr:	.00573
Carbon Monoxide Emissions Tons/Yr:	.01
NOX - Oxides of Nitrogen Tons/Yr:	.06
SOX - Oxides of Sulphur Tons/Yr:	.000781
Particulate Matter Tons/Yr:	47.975115
Part. Matter 10 Micrometers and Smllr Tons/Yr:	19.635085

Year:	2009

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.01
Reactive Organic Gases Tons/Yr:	0.01
Carbon Monoxide Emissions Tons/Yr:	0.01
NOX - Oxides of Nitrogen Tons/Yr:	7.00000000000000007E-2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	48.130000000000003
Part. Matter 10 Micrometers and Smllr Tons/Yr:	19.780000000000001

Year:	2010
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	29.77
Part. Matter 10 Micrometers and Smllr Tons/Yr:	14.19923

Year:	2011
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	29.93
Part. Matter 10 Micrometers and Smllr Tons/Yr:	14.32

Year:	2012
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	29.93
Part. Matter 10 Micrometers and Smllr Tons/Yr:	14.32

Year:	2013
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	29.93
Part. Matter 10 Micrometers and Smllr Tons/Yr:	14.32

Year:	2014
County Code:	37
Air Basin:	SD
Facility ID:	138
Air District Name:	SD
SIC Code:	1429
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.49359
Reactive Organic Gases Tons/Yr:	0.47318
Carbon Monoxide Emissions Tons/Yr:	0.20794
NOX - Oxides of Nitrogen Tons/Yr:	1.02
SOX - Oxides of Sulphur Tons/Yr:	0.0003649
Particulate Matter Tons/Yr:	62.81752
Part. Matter 10 Micrometers and Smllr Tons/Yr:	28.42707

ENF:

Region:	9
Facility Id:	213364
Agency Name:	Not reported
Place Type:	Mining
Place Subtype:	Sand and Gravel Mining
Facility Type:	Industrial
Agency Type:	Not reported
# Of Agencies:	Not reported
Place Latitude:	32.891375
Place Longitude:	-117.167977
SIC Code 1:	1442
SIC Desc 1:	Construction Sand and Gravel

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

SIC Code 2:	3273
SIC Desc 2:	Ready-Mixed Concrete
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Enf Action
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	Not reported
Program Category1:	Not reported
Program Category2:	NPDESSW
# Of Programs:	Not reported
WDID:	Not reported
Reg Measure Id:	Not reported
Reg Measure Type:	Not reported
Region:	Not reported
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Not reported
Status Date:	Not reported
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Not reported
Individual/General:	Not reported
Fee Code:	Not reported
Direction/Voice:	Not reported
Enforcement Id(EID):	374873
Region:	9
Order / Resolution Number:	Not reported
Enforcement Action Type:	Staff Enforcement Letter
Effective Date:	07/09/2010
Adoption/Issuance Date:	07/09/2010

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

HANSON AGGREGATES - CARROLL CA (Continued) **S101301923**

Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	Requirment for Monitoring of Upgraded BMPs
Description:	Hanson Aggregates is in the process of upgrading various BMPs to reduce discharges to Carroll Canyon Creek. This order directs them to monitor discharges during significnat rain events during the 2010 to 2011 rainy season.
Program:	INDSTW
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

HIST CORTESE:

Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT2107

DOD Region SSE 1/4-1/2 2475 ft.

MIRAMAR NAVAL AIR STATION **DOD** **CUSA145318**
N/A

MIRAMAR NAVAL AIR STATION (County), CA

DOD:

Feature 1:	Navy DOD
Feature 2:	Not reported
Feature 3:	Not reported
URL:	Not reported
Name 1:	Miramar Naval Air Station
Name 2:	Not reported
Name 3:	Not reported
State:	CA
DOD Site:	Yes
Tile name:	CASAN_DIEGO

14
< 1/8
1 ft.

Relative: Higher

Actual: 330 ft.

CRESCENT HEIGHTS **ENF** **S118152127**
CAMINO SANTA FE **N/A**
SAN DIEGO, CA

ENF:

Region:	9
Facility Id:	646902
Agency Name:	Not reported
Place Type:	All Other
Place Subtype:	Dredge/Fill Site

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

CRESCENT HEIGHTS (Continued) **S118152127**

Facility Type:	Not reported
Agency Type:	Not reported
# Of Agencies:	Not reported
Place Latitude:	32.9
Place Longitude:	-117.166667
SIC Code 1:	Not reported
SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Enf Action
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	Not reported
Program Category1:	Not reported
Program Category2:	CER
# Of Programs:	Not reported
WDID:	Not reported
Reg Measure Id:	Not reported
Reg Measure Type:	Not reported
Region:	Not reported
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Not reported
Status Date:	Not reported
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Not reported
Individual/General:	Not reported
Fee Code:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

CRESCENT HEIGHTS (Continued) **S118152127**

Direction/Voice:	Not reported
Enforcement Id(EID):	401650
Region:	9
Order / Resolution Number:	0C010
Enforcement Action Type:	Staff Enforcement Letter
Effective Date:	06/23/2015
Adoption/Issuance Date:	06/23/2015
Achieve Date:	Not reported
Termination Date:	06/23/2015
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	Staff Enforcement Letter 0C010 for Pardee Homes
Description:	SEL for inadequate reporting
Program:	CERDREDGE
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

A15 **HANSON AGGREGATES PACIFIC SOUTHWEST INC** **US MINES** **1016468019**
N/A

< 1/8
1 ft.

SAN DIEGO (County), CA

Site 14 of 14 in cluster A

Relative:
Lower

Actual:
258 ft.

US MINES:

Mine ID:	0401790
SIC code(s):	144200 000000 000000 000000 000000 000000
Entity name:	CARROLL CANYON ROCK PLANT
Company:	HANSON AGGREGATES PACIFIC SOUTHWEST INC
Status:	4
Status date:	20161015
Operation Class:	non-Coal Mining
Number of shops:	0
Number of plants:	0
Latitude:	32 53 39
Longitude:	117 09 34

Violations Details:

Violation Number:	6351857
Date Issued:	12/17/2003
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	12/17/2003
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	60
Paid Penalty:	60
Assessment Status code:	Closed
Assess. Case Status code:	Proposed

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1016468019**

Assessment Amount: 60
Year: 2003

Violation Number: 8560732
Date Issued: 12/16/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/16/2010
Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 100.00
Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 100.00
Year: 2010

Violation Number: 8560729
Date Issued: 12/15/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/15/2010
Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 224.00
Paid Penalty: 224.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 224.00
Year: 2010

Violation Number: 8560731
Date Issued: 12/15/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/15/2010
Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 499.00
Paid Penalty: 499.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 499.00
Year: 2010

Violation Number: 8560730
Date Issued: 12/15/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/15/2010
Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 150.00

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1016468019**

Paid Penalty: 150.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 150.00
Year: 2010

Violation Number: 8560725
Date Issued: 12/14/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/14/2010
Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 190.00
Paid Penalty: 190.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 190.00
Year: 2010

Violation Number: 8560726
Date Issued: 12/14/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/15/2010
Citation/Order: Citation
Sig and Sub Designation: Y
Proposed Penalty: 3,143.00
Paid Penalty: 3,143.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 3,143.00
Year: 2010

Violation Number: 8560728
Date Issued: 12/14/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/15/2010
Citation/Order: Citation
Sig and Sub Designation: Y
Proposed Penalty: 3,143.00
Paid Penalty: 3,143.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 3,143.00
Year: 2010

Violation Number: 8560727
Date Issued: 12/14/2010
Mine Status: Active
Status Date: 08/31/1983
Action Type: 104(a)
Date Abated: 12/15/2010

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1016468019**

Citation/Order:	Citation
Sig and Sub Designation:	Y
Proposed Penalty:	3,143.00
Paid Penalty:	3,143.00
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	3,143.00
Year:	2010

Violation Number:	8874040
Date Issued:	12/01/2015
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	12/02/2015
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	460.00
Paid Penalty:	0.00
Assessment Status code:	Received
Assess. Case Status code:	Proposed
Assessment Amount:	460.00
Year:	2015

Violation Number:	8874039
Date Issued:	12/01/2015
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	12/01/2015
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	138.00
Paid Penalty:	0.00
Assessment Status code:	Received
Assess. Case Status code:	Proposed
Assessment Amount:	138.00
Year:	2015

Violation Number:	8607595
Date Issued:	11/30/2012
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/30/2012
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	108
Paid Penalty:	108
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	108
Year:	2012

Violation Number:	8607636
Date Issued:	11/16/2011
Mine Status:	Active

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1016468019**

Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/28/2011
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	127.00
Paid Penalty:	127.00
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	127.00
Year:	2011

Violation Number:	8689896
Date Issued:	11/13/2013
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/13/2013
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	117
Paid Penalty:	0
Assessment Status code:	Received
Assess. Case Status code:	Proposed
Assessment Amount:	117
Year:	2013

Violation Number:	6484980
Date Issued:	11/05/2009
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/17/2009
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	150.00
Paid Penalty:	150.00
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	150.00
Year:	2009

Violation Number:	6484981
Date Issued:	11/05/2009
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/17/2009
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	100.00
Paid Penalty:	100.00
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	100.00
Year:	2009

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1016468019**

Violation Number:	6484978
Date Issued:	11/05/2009
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/05/2009
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	100.00
Paid Penalty:	100.00
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	100.00
Year:	2009

Violation Number:	6484979
Date Issued:	11/05/2009
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/17/2009
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	100.00
Paid Penalty:	100.00
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	100.00
Year:	2009

Violation Number:	6484974
Date Issued:	11/04/2009
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	11/17/2009
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	100.00
Paid Penalty:	100.00
Assessment Status code:	Closed
Assess. Case Status code:	Proposed
Assessment Amount:	100.00
Year:	2009

Violation Number:	8607576
Date Issued:	10/23/2012
Mine Status:	Active
Status Date:	08/31/1983
Action Type:	104(a)
Date Abated:	10/23/2012
Citation/Order:	Citation
Sig and Sub Designation:	N
Proposed Penalty:	138
Paid Penalty:	138
Assessment Status code:	Closed
Assess. Case Status code:	Proposed

Map ID Direction Distance Elevation	Site	MAP FINDINGS Database(s)	EDR ID Number EPA ID Number
	HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued)		**1016468019**
	Assessment Amount: 138 Year: 2012		

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

HANSON AGGREGATES PACIFIC SOUTHWEST INC (Continued) **1016468019**

Click this hyperlink while viewing on your computer to access
131 additional US_MINES: record(s) in the EDR Site Report.

B16 **SUPERIOR READY MIX CONCRETE LP** **SAN DIEGO CO. SAM** **1008223792**
WSW **9245 CAMINO SANTA FE** **UST** **N/A**
< 1/8 **SAN DIEGO, CA 92121** **AST**
0.005 mi. **FINDS**
29 ft. **Site 1 of 5 in cluster B**

Relative: Lower

Actual: 225 ft.

SAN DIEGO CO. SAM:

Case Number:	H21310-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - Federal Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	3/14/2003
Date Began:	8/4/1992
Case Number:	H21310-002
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - Federal Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	2/23/2007
Date Began:	1/16/2003

UST:

Facility ID:	37-000-121310
Permitting Agency:	San Diego County Department of Environmental Health
Latitude:	32.88973
Longitude:	-117.16783
Facility ID:	H21310
Permitting Agency:	SAN DIEGO COUNTY
Latitude:	32.89145
Longitude:	-117.16794

AST:

Certified Unified Program Agencies:	Not reported
Owner:	Superior Ready Mix Concrete, L.P.
Total Gallons:	Not reported
CERSID:	10387912
Facility ID:	37-000-121310
Business Name:	SUPERIOR READY MIX
Phone:	(760) 745-0556
Fax:	(760) 746-1466
Mailing Address:	1508 W. Mission road
Mailing Address City:	Escondido
Mailing Address State:	CA
Mailing Address Zip Code:	92029
Operator Name:	Superior Ready Mix Concrete, L.P.
Operator Phone:	(858) 695-0666
Owner Phone:	(760) 745-0556
Owner Mail Address:	1508 W. Mission road
Owner State:	CA
Owner Zip Code:	92029
Owner Country:	United States

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUPERIOR READY MIX CONCRETE LP (Continued) **1008223792**

Property Owner Name:	Superior Ready Mix Concrete, L.P.
Property Owner Phone:	(760) 745-0556
Property Owner Mailing Address:	1508 W. Mission road
Property Owner City:	Escondido
Property Owner Stat :	CA
Property Owner Zip Code:	92029
Property Owner Country:	United States
EPAID:	CAL000114184

Certified Unified Program Agencies:	San Diego
Owner:	SUPERIOR READY MIX CONCRETE LP
Total Gallons:	5190
CERSID:	Not reported
Facility ID:	Not reported
Business Name:	Not reported
Phone:	Not reported
Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

FINDS:

Registry ID: 110021156951

Environmental Interest/Information System
HAZARDOUS AIR POLLUTANT MAJOR

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
B17	**SUPERIOR READY MIX - CARROLL C**	**LUST**	**1001262300**
WSW	**9245 CAMINO SANTA FE**	**EMI**	**N/A**
< 1/8	**SAN DIEGO, CA 92121**	**HIST CORTESE**	
0.005 mi.			
29 ft.	**Site 2 of 5 in cluster B**		

Relative:
Lower

Actual:
225 ft.

LUST REG 9:

Region:	9
Status:	Preliminary site assessment underway
Case Number:	9UT2339
Local Case:	H21310-001
Substance:	Diesel
Qty Leaked:	Not reported
Abate Method:	Not reported
Local Agency:	San Diego
How Found:	Other Means
How Stopped:	Repair Piping
Source:	Piping
Cause:	Unknown
Lead Agency:	Local Agency
Case Type:	Soil only
Date Found:	08/14/1992
Date Stopped:	08/14/1992
Confirm Date:	08/12/1992
Submit Workplan:	Not reported
Prelim Assess:	09/28/1992
Desc Pollution:	Not reported
Remed Plan:	/ /
Remed Action:	Not reported
Began Monitor:	Not reported
Release Date:	09/28/1992
Enforce Date:	Not reported
Closed Date:	Not reported
Enforce Type:	Not reported
Pilot Program:	LOP
Basin Number:	906.10
GW Depth:	Not reported
Beneficial Use:	Municipal groundwater use
NPDES Number:	Not reported
Priority:	2B
File Dispn:	File discarded, case closed
Interim Remedial Actions:	Yes
Cleanup and Abatement order Number:	Not reported
Waste Discharge Requirement Number:	Not reported

EMI:

Year:	2001
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0

SUPERIOR READY MIX - CARROLL C (Continued) **1001262300**

SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	7
Part. Matter 10 Micrometers and Smllr Tons/Yr:	3

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	7
Part. Matter 10 Micrometers and Smllr Tons/Yr:	3

Year:	2003
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	7
Part. Matter 10 Micrometers and Smllr Tons/Yr:	3

Year:	2004
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	6.646083344
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.936603214

Year:	2005
County Code:	37

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number EPA ID Number

SUPERIOR READY MIX - CARROLL C (Continued) **1001262300**

Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	3.093865268626798860
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.42

Year:	2006
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	5.45
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.42

Year:	2007
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	5.45
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.42

Year:	2008
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported

SUPERIOR READY MIX - CARROLL C (Continued) **1001262300**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	3.29
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.69

Year:	2009
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	3.2999999999999998
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.73

Year:	2010
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	3.29
Part. Matter 10 Micrometers and Smllr Tons/Yr:	1.6899999999999999

Year:	2011
County Code:	37
Air Basin:	SD
Facility ID:	6304
Air District Name:	SD
SIC Code:	3273
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0

SUPERIOR READY MIX - CARROLL C (Continued) **1001262300**

Particulate Matter Tons/Yr: 3.3
Part. Matter 10 Micrometers and Smllr Tons/Yr: 1.73

Year: 2012
County Code: 37
Air Basin: SD
Facility ID: 6304
Air District Name: SD
SIC Code: 3273
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0
Reactive Organic Gases Tons/Yr: 0
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 3.3
Part. Matter 10 Micrometers and Smllr Tons/Yr: 1.73

Year: 2013
County Code: 37
Air Basin: SD
Facility ID: 6304
Air District Name: SD
SIC Code: 3273
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0
Reactive Organic Gases Tons/Yr: 0
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 2.46
Part. Matter 10 Micrometers and Smllr Tons/Yr: 1.2

Year: 2014
County Code: 37
Air Basin: SD
Facility ID: 6304
Air District Name: SD
SIC Code: 3273
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0
Reactive Organic Gases Tons/Yr: 0
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 2.42
Part. Matter 10 Micrometers and Smllr Tons/Yr: 1.16

HIST CORTESE:
Region: CORTESE
Facility County Code: 37

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

SUPERIOR READY MIX - CARROLL C (Continued) **1001262300**

Reg By: LTNKA
Reg Id: 9UT2339

B18
WSW
< 1/8
0.005 mi.
29 ft.

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO, CA 92121

LUST **S108221809**
N/A

Site 3 of 5 in cluster B

Relative:
Lower

Actual:
225 ft.

LUST:

Region:	STATE
Global Id:	T0607301110
Latitude:	32.8907313
Longitude:	-117.1679267
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	03/14/2003
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT2339
LOC Case Number:	H21310-001
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607301110
Status:	Completed - Case Closed
Status Date:	03/14/2003
Global Id:	T0607301110
Status:	Open - Case Begin Date
Status Date:	08/04/1992

Regulatory Activities:

Global Id:	T0607301110
Action Type:	Other
Date:	08/04/1992
Action:	Leak Began
Global Id:	T0607301110
Action Type:	Other
Date:	08/04/1992
Action:	Leak Reported
Global Id:	T0607301110
Action Type:	ENFORCEMENT
Date:	11/02/1992
Action:	Notice of Responsibility
Global Id:	T0607301110
Action Type:	Other
Date:	08/04/1992
Action:	Leak Discovery

SUPERIOR READY MIX (Continued) **S108221809**

Global Id: T0607301110
Action Type: Other
Date: 08/04/1992
Action: Leak Stopped

Region: STATE
Global Id: T06019755506
Latitude: 32.890952
Longitude: -117.169067
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 02/23/2007
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
LOC Case Number: H21310-002
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T06019755506
Status: Completed - Case Closed
Status Date: 02/23/2007

Global Id: T06019755506
Status: Open - Case Begin Date
Status Date: 01/16/2003

Regulatory Activities:
Global Id: T06019755506
Action Type: Other
Date: 01/16/2003
Action: Leak Began

Global Id: T06019755506
Action Type: ENFORCEMENT
Date: 11/28/2005
Action: Notice of Responsibility

Global Id: T06019755506
Action Type: Other
Date: 02/06/2003
Action: Leak Reported

Global Id: T06019755506
Action Type: Other
Date: 01/16/2003
Action: Leak Stopped

Global Id: T06019755506
Action Type: Other

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
	SUPERIOR READY MIX (Continued)		**S108221809**

Date: 01/16/2003
Action: Leak Discovery

B19
WSW
< 1/8
0.005 mi.
29 ft.

SUPERIOR READY MIX
9245 CAMINO SANTA FE
SAN DIEGO, CA 92121

San Diego Co. HMMD
SWEEPS UST

1002847427
N/A

Site 4 of 5 in cluster B

Relative:
Lower

Actual:
225 ft.

HMMD SAN DIEGO:

Permit Number:	121310
Business Type:	6HK61
EPA Id Number:	CAL000114184
APN:	341-050-37-00
Last HMMD Inspection:	03/14/2012
Facility Telephone:	858-695-0666
Permit Status:	OPEN
Permit Expiration:	06/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	SUPERIOR READY MIX CONCRETE LP
Facility Address:	1508 W MISSION RD
Facility City:	ESCONDIDO
Facility State:	CA
Facility Zip:	92029
UST Owner:	SUPERIOR READY MIX CONCRETE, LP
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	ARGON 75%, CARBON DIOXIDE 25%
Other Information:	Not reported
Material Waste:	Material

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	CALCIUM CHLORIDE 35%: DELVO, POLYHEED & TETRAGUARD
Other Information:	EUCON SRA
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	10124-37-5
Name:	CALCIUM NITRATE
Other Information:	EUCON X15 AND ACCELGUARD NCA
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	141-43-5
Name:	CALCIUM NITRITE 30%: RHEOCRETE-CORROSION INHIBITOR
Other Information:	#222 AND EUCON BCN
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	DIESEL
Other Information:	UNDERGROUND TANK 121310 T001
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	1310-58-3
Name:	EUCON AIR 4O; GLYCOL ETHER AND MICRO AIR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	EUCON NW
Other Information:	POZZOLITH 322N
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Map ID Direction Distance Elevation	Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	79-14-1
Name:	HYDROXYACETIC ACID
Other Information:	SANDSTORM
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL: LUBRICATING, MOTOR OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	POZZOLITH NC534
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 132 AQUEOUS SOL'N WITH METALS
Other Information:	WASTE ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported

SUPERIOR READY MIX (Continued) **1002847427**

Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: PARTS CLEANER SOLVENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: ABSORBENT WITH OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: CRUSHED
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/13/2003
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/13/2003
Violation Code: 6HV1012
Violation: SPCC PLAN NOT PREPARED
Violation Citation: Spill Prevention Countermeasures & Control Plan not prepared as required. 25270.5 (c)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2004
Violation Code: 6HV3112
Violation: 2NDRY CONT TEST NOT DONE (6/36 MOS.)

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Violation Citation: Secondary containment testing not conducted at 6months/36 months. 25284.1; 2637(a)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2004
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2004
Violation Code: 6HV1605
Violation: NO DAILY TANK INSPECTION/LOG
Violation Citation: Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/14/2012
Violation Code: 6HV0215
Violation: OIL FILTERS IMPROPERLY MANAGED
Violation Citation: Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/14/2012
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/24/2009
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2005
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 121310

SUPERIOR READY MIX (Continued) **1002847427**

Update Date:	11/02/2012
Inspection Date:	03/23/2010
Violation Code:	6HV3255
Violation:	SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation:	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/23/2010
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/26/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/26/2007
Violation Code:	6HV0226
Violation:	HW NOT ACCUMULATED IN TANK/CONTAINER
Violation Citation:	Did not accumulate waste in container or tank. 66262.34 (d)(2)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/26/2007
Violation Code:	6HV3109
Violation:	NO SCALED PLOT PLAN AVAIL/TO HMD
Violation Citation:	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1) (C)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/26/2007
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/17/2011
Violation Code:	6HV0224

SUPERIOR READY MIX (Continued) **1002847427**

Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/28/2008
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 121310 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	121310
Tank Type:	DOUBLE WALL
Additional Id:	1
Capacity Gallons:	12000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1985-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
Permit Number:	121310
Business Type:	Not reported
EPA Id Number:	CAL000114184
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	(760) 745-0556
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	06/21/2016
Facility Owner:	Not reported
Facility Address:	1508 Mission road, Escondido, CA 92029
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	Y
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2002-HUPFP-121310

SUPERIOR READY MIX (Continued) **1002847427**

Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-121310
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4086210
Return To Compliance Date:	Not reported
Nov:	N
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-06-21T02:31:47.000
Inspection Date:	03/13/2013
Violation Code:	3030017 Failure to properly close hazardous waste containers when not in active use.; 22 CCR 12 66262.34(d)(2); 40 CFR 1 265.173.

Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-121310
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4886052
Return To Compliance Date:	03/13/2014
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	26971
Container/Tank Id:	Not reported
Last Update:	2016-06-21T02:31:47.000
Inspection Date:	03/13/2014
Violation Code:	2060015 Failure of sensor to be located in the proper position/location. 23 CCR 16 2630(d), 2641(a).

Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-121310
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4886052
Return To Compliance Date:	3/13/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	26971
Container/Tank Id:	Not reported
Last Update:	2016-06-21T02:31:47.000
Inspection Date:	03/13/2014
Violation Code:	2030008 Failure to maintain under-dispenser containment, sumps, and/or other secondary containment in good condition and/or free of debris/liquid. HSC 6.7 25290.1, 25290.2, 25291.

Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-121310
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Inspection Number:	4886052
Return To Compliance Date:	3/10/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-06-21T02:31:47.000
Inspection Date:	03/13/2014
Violation Code:	1010002 Owner/Operator failed to complete and/or submit a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet; 19 CCR 4 2729.2(a); HSC 6.95 25505(a).

Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-121310
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4886052
Return To Compliance Date:	3/13/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	26971
Container/Tank Id:	Not reported
Last Update:	2016-06-21T02:31:47.000
Inspection Date:	03/13/2014
Violation Code:	2030054 Failure to comply with one or more of the following: maintain the spill bucket in good condition, containment free of debris/liquid, and/or to remove the contents of the spill bucket when a release/leak/spill was observed. 23 CCR 16 2635(b), 2715(c)(2).

UST DTL:

Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-121310
Facility Type (Ust Facility):	Other
Tank Owner Name:	Superior Ready Mix Concrete, L.P.
Tankid:	26971
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-06-21T02:31:47.000
Tank Capacityin Gallons:	12000
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Waste:

Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0100859
Trade Secret:	N
Hazardous Material Type:	Pure

SUPERIOR READY MIX (Continued) **1002847427**

Last Updated:	2016-06-21T02:31:47.000
Chemical Name:	HYDROXYACETIC ACID
Common Name:	SANDSTORM
Case Number:	79-14-1
Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0100860
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-06-21T02:31:47.000
Chemical Name:	DIESEL
Common Name:	DIESEL FUEL FOR UST
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0100861
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-06-21T02:31:47.000
Chemical Name:	Motor Oil
Common Name:	Motor Oil
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0100862
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-06-21T02:31:47.000
Chemical Name:	Urea
Common Name:	Diesel Exhaust Fluid
Case Number:	57-13-6
Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0100863
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-06-21T02:31:47.000
Chemical Name:	Ethylene Glycol
Common Name:	Ethylene Glycol
Case Number:	107-21-1
Record ID:	DEH2002-HUPFP-121310
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0082940
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-06-21T02:31:47.000
Chemical Name:	WASTE 132 AQUEOUS SOL'N WITH METALS

SUPERIOR READY MIX (Continued) **1002847427**

Common Name: WASTE ANTIFREEZE
Case Number: Not reported

Record ID: DEH2002-HUPFP-121310
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0082941
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-06-21T02:31:47.000
Chemical Name: WASTE 221 WASTE OIL & MIXED OIL
Common Name: WASTE OIL
Case Number: Not reported

Record ID: DEH2002-HUPFP-121310
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0082942
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-06-21T02:31:47.000
Chemical Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Common Name: ABSORBENT WITH OIL
Case Number: Not reported

IAP:
Permit Number: 121310
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 121310
Update Date: 11/02/2012
Case Number: MIXTURE
Name: ARGON 75%, CARBON DIOXIDE 25%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 121310
Update Date: 11/02/2012
Case Number: MIXTURE
Name: CALCIUM CHLORIDE 35%: DELVO, POLYHEED & TETRAGUARD

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Other Information:	EUCON SRA
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	10124-37-5
Name:	CALCIUM NITRATE
Other Information:	EUCON X15 AND ACCELGUARD NCA
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	141-43-5
Name:	CALCIUM NITRITE 30%: RHEOCRETE-CORROSION INHIBITOR
Other Information:	#222 AND EUCON BCN
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	DIESEL
Other Information:	UNDERGROUND TANK 121310 T001
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	1310-58-3
Name:	EUCON AIR 4O; GLYCOL ETHER AND MICRO AIR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	EUCON NW
Other Information:	POZZOLITH 322N
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	79-14-1
Name:	HYDROXYACETIC ACID
Other Information:	SANDSTORM
Material Waste:	Material
Hazardous Categories 1:	ACUTE

SUPERIOR READY MIX (Continued) **1002847427**

Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 121310
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL: LUBRICATING, MOTOR OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: POZZOLITH NC534
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 132 AQUEOUS SOL'N WITH METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: PARTS CLEANER SOLVENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310

SUPERIOR READY MIX (Continued) **1002847427**

Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: ABSORBENT WITH OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: CRUSHED
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/13/2003
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/13/2003
Violation Code: 6HV1012
Violation: SPCC PLAN NOT PREPARED
Violation Citation: Spill Prevention Countermeasures & Control Plan not prepared as required. 25270.5 (c)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2004
Violation Code: 6HV3112
Violation: 2NDRY CONT TEST NOT DONE (6/36 MOS.)
Violation Citation: Secondary containment testing not conducted at 6months/36 months. 25284.1; 2637(a)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2004

SUPERIOR READY MIX (Continued) **1002847427**

Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2004
Violation Code: 6HV1605
Violation: NO DAILY TANK INSPECTION/LOG
Violation Citation: Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/14/2012
Violation Code: 6HV0215
Violation: OIL FILTERS IMPROPERLY MANAGED
Violation Citation: Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/14/2012
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/24/2009
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2005
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/23/2010
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

SUPERIOR READY MIX (Continued) **1002847427**

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/23/2010
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/26/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/26/2007
Violation Code: 6HV0226
Violation: HW NOT ACCUMULATED IN TANK/CONTAINER
Violation Citation: Did not accumulate waste in container or tank. 66262.34 (d)(2)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/26/2007
Violation Code: 6HV3109
Violation: NO SCALED PLOT PLAN AVAIL/TO HMD
Violation Citation: Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1) (C)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/26/2007
Violation Code: 6HV3152
Violation: ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation: All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/17/2011
Violation Code: 6HV0224
Violation: MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation: Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/28/2008

SUPERIOR READY MIX (Continued) **1002847427**

Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 121310 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 121310
Tank Type: DOUBLE WALL
Additional Id: 1
Capacity Gallons: 12000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1985-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number: 121310
Business Type: 6HK61
EPA Id Number: CAL000114184
APN: 341-050-37-00
Last HMMD Inspection: 03/14/2012
Facility Telephone: 858-695-0666
Permit Status: OPEN
Permit Expiration: 06/30/2013
Date Last Updated: 11/02/2012
Facility Owner: SUPERIOR READY MIX CONCRETE LP
Facility Address: 1508 W MISSION RD
Facility City: ESCONDIDO
Facility State: CA
Facility Zip: 92029
UST Owner: SUPERIOR READY MIX CONCRETE, LP
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 121310
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	ARGON 75%, CARBON DIOXIDE 25%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	CALCIUM CHLORIDE 35%: DELVO, POLYHEED & TETRAGUARD
Other Information:	EUCON SRA
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	10124-37-5
Name:	CALCIUM NITRATE
Other Information:	EUCON X15 AND ACCELGUARD NCA
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	141-43-5
Name:	CALCIUM NITRITE 30%: RHEOCRETE-CORROSION INHIBITOR
Other Information:	#222 AND EUCON BCN
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	DIESEL
Other Information:	UNDERGROUND TANK 121310 T001
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	121310
Update Date:	11/02/2012
Case Number:	1310-58-3

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Name:	EUCON AIR 4O; GLYCOL ETHER AND MICRO AIR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	EUCON NW
Other Information:	POZZOLITH 322N
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	79-14-1
Name:	HYDROXYACETIC ACID
Other Information:	SANDSTORM
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL: LUBRICATING, MOTOR OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	121310
Update Date:	11/02/2012
Case Number:	Not reported
Name:	POZZOLITH NC534
Other Information:	Not reported
Material Waste:	Material

SUPERIOR READY MIX (Continued) **1002847427**

Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 132 AQUEOUS SOL'N WITH METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: PARTS CLEANER SOLVENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: ABSORBENT WITH OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 121310
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: CRUSHED
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/13/2003
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

SUPERIOR READY MIX (Continued) **1002847427**

Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	05/13/2003
Violation Code:	6HV1012
Violation:	SPCC PLAN NOT PREPARED
Violation Citation:	Spill Prevention Countermeasures & Control Plan not prepared as required. 25270.5 (c)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	05/28/2004
Violation Code:	6HV3112
Violation:	2NDRY CONT TEST NOT DONE (6/36 MOS.)
Violation Citation:	Secondary containment testing not conducted at 6months/36 months. 25284.1; 2637(a)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	05/28/2004
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	05/28/2004
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/14/2012
Violation Code:	6HV0215
Violation:	OIL FILTERS IMPROPERLY MANAGED
Violation Citation:	Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/14/2012
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/24/2009
Violation Code:	6HV3114

SUPERIOR READY MIX (Continued) **1002847427**

Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 05/28/2005
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/23/2010
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/23/2010
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/26/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/26/2007
Violation Code: 6HV0226
Violation: HW NOT ACCUMULATED IN TANK/CONTAINER
Violation Citation: Did not accumulate waste in container or tank. 66262.34 (d)(2)
Activity: ACTIVE

Permit Number: 121310
Update Date: 11/02/2012
Inspection Date: 03/26/2007
Violation Code: 6HV3109
Violation: NO SCALED PLOT PLAN AVAIL/TO HMD
Violation Citation: Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1) (C)
Activity: ACTIVE

SUPERIOR READY MIX (Continued) **1002847427**

Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/26/2007
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	ACTIVE

Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/17/2011
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	ACTIVE

Permit Number:	121310
Update Date:	11/02/2012
Inspection Date:	03/28/2008
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 121310 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	121310
Tank Type:	DOUBLE WALL
Additional Id:	1
Capacity Gallons:	12000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1985-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

SWEEPS UST:

Status:	Active
Comp Number:	21310
Number:	9
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-021310-000001

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

SUPERIOR READY MIX (Continued) **1002847427**

Tank Status: A
Capacity: 12000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: OTHER
Number Of Tanks: 1

B20
WSW
< 1/8
0.006 mi.
32 ft.

CALIFORNIA COMMERCIAL ASPHALT **UST** **U003789971**
9235 CAMINO SANTA FE **AST** **N/A**
SAN DIEGO, CA 92121 **San Diego Co. HMMD**
EMI

Site 5 of 5 in cluster B

Relative:
Lower

Actual:
216 ft.

UST:
Facility ID: 37-000-136498
Permitting Agency: San Diego County Department of Environmental Health
Latitude: 32.88963
Longitude: -117.16781

Facility ID: H36498
Permitting Agency: SAN DIEGO COUNTY
Latitude: 32.89134
Longitude: -117.16796

AST:
Certified Unified Program Agencies: Not reported
Owner: CALIFORNIA COMMERCIAL ASPHALT
Total Gallons: Not reported
CERSID: 10388314
Facility ID: 37-000-136498
Business Name: CALIFORNIA COMMERCIAL ASPHALT,LLC
Phone: 858-586-0612
Fax: 858-586-9616
Mailing Address: P.O. BOX 1840
Mailing Address City: POWAY
Mailing Address State: CA
Mailing Address Zip Code: 92064
Operator Name: CALIFORNIA COMMERCIAL ASPHALT, LLC
Operator Phone: 858-586-0612
Owner Phone: 858-513-0611
Owner Mail Address: P.O. BOX 1840
Owner State: CA
Owner Zip Code: 92064
Owner Country: United States
Property Owner Name: Hanson Aggregates West Region
Property Owner Phone: 858-715-5600
Property Owner Mailing Address: PO Box 639069
Property Owner City: San Diego
Property Owner Stat : CA
Property Owner Zip Code: 92163
Property Owner Country: United States
EPAID: CAL000232320

HMMD SAN DIEGO:
Permit Number: 136498
Business Type: 6HK61

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

EPA Id Number: CAL000232320
APN: 343-062-07-00
Last HMMD Inspection: 07/12/2012
Facility Telephone: 858-586-0612
Permit Status: OPEN
Permit Expiration: 09/30/2013
Date Last Updated: 11/02/2012
Facility Owner: CALIFORNIA COMMERCIAL ASPHALT, LLC
Facility Address: P.O. BOX 1840
Facility City: POWAY
Facility State: CA
Facility Zip: 92064
UST Owner: DON DALEY
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Y
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 136498
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE C2H2,99%,COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: AD-HERE XL 9000
Other Information: ANTISTRIP OIL
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 8052-42-4
Name: ASPHALT OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 67784-80-9
Name: ASPHALT SOLVENT E-33 RELEASE OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 136498

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Update Date:	11/02/2012	
Case Number:	Not reported	
Name:	DIESEL	
Other Information:	UNDERGROUND TANK 136498 T001	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	Not reported	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	8002-05-9	
Name:	OILS, LUBRICATING	
Other Information:	Not reported	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	ACUTE	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	7782-44-7	
Name:	OXYGEN	02,99%,COMPRESSED GAS
Other Information:	Not reported	
Material Waste:	Material	
Hazardous Categories 1:	PRESSURE RELEASE	
Hazardous Categories 2:	Not reported	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	68476-85-7	
Name:	PROPANE	
Other Information:	Not reported	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	PRESSURE RELEASE	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	Not reported	
Name:	WASTE 221 WASTE OIL & MIXED OIL	
Other Information:	USED OIL	
Material Waste:	Waste	
Hazardous Categories 1:	Not reported	
Hazardous Categories 2:	Not reported	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	Not reported	
Name:	WASTE 888 USED OIL FILTERS	
Other Information:	USED OIL FILTERS	
Material Waste:	Waste	
Hazardous Categories 1:	Not reported	
Hazardous Categories 2:	Not reported	

VAP:

Permit Number:	136498
Update Date:	11/02/2012
Inspection Date:	07/23/2007

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Violation Code: 6HV3256
Violation: NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation: Fill box drain not functional and backup system is not available. 2635(b)(1)(C)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 136498 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 136498
Tank Type: DOUBLE WALL
Additional Id: 01
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1984-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: Not reported
Monitor Code: 99
UST Monitor Method: OTHER - BLIND REMARK REQUIRED

Permit Number: 136498
Business Type: 6HK61
EPA Id Number: CAL000232320
APN: 343-062-07-00
Last HMMD Inspection: 07/12/2012
Facility Telephone: 858-586-0612
Permit Status: OPEN
Permit Expiration: 09/30/2013
Date Last Updated: 11/02/2012
Facility Owner: CALIFORNIA COMMERCIAL ASPHALT, LLC
Facility Address: P.O. BOX 1840
Facility City: POWAY
Facility State: CA
Facility Zip: 92064
UST Owner: DON DALEY
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 136498
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE C2H2,99%,COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 136498

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Update Date:	11/02/2012	
Case Number:	Not reported	
Name:	AD-HERE XL 9000	
Other Information:	ANTISTRIP OIL	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	CHRONIC	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	8052-42-4	
Name:	ASPHALT OIL	
Other Information:	Not reported	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	ACUTE	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	67784-80-9	
Name:	ASPHALT SOLVENT E-33 RELEASE OIL	
Other Information:	Not reported	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	CHRONIC	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	Not reported	
Name:	DIESEL	
Other Information:	UNDERGROUND TANK 136498 T001	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	Not reported	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	8002-05-9	
Name:	OILS, LUBRICATING	
Other Information:	Not reported	
Material Waste:	Material	
Hazardous Categories 1:	FIRE	
Hazardous Categories 2:	ACUTE	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	7782-44-7	
Name:	OXYGEN	02,99%,COMPRESSED GAS
Other Information:	Not reported	
Material Waste:	Material	
Hazardous Categories 1:	PRESSURE RELEASE	
Hazardous Categories 2:	Not reported	
Permit Number:	136498	
Update Date:	11/02/2012	
Case Number:	68476-85-7	
Name:	PROPANE	

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	USED OIL FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	136498
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV3256
Violation:	NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation:	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 136498 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	136498
Tank Type:	DOUBLE WALL
Additional Id:	01
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1984-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	Not reported
Monitor Code:	99
UST Monitor Method:	OTHER - BLIND REMARK REQUIRED
Permit Number:	136498
Business Type:	6HK61
EPA Id Number:	CAL000232320
APN:	343-062-07-00
Last HMMD Inspection:	07/12/2012

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Facility Telephone:	858-586-0612
Permit Status:	OPEN
Permit Expiration:	09/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	CALIFORNIA COMMERCIAL ASPHALT, LLC
Facility Address:	P.O. BOX 1840
Facility City:	POWAY
Facility State:	CA
Facility Zip:	92064
UST Owner:	DON DALEY
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	136498
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE C2H2,99%,COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	AD-HERE XL 9000
Other Information:	ANTISTRIP OIL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	136498
Update Date:	11/02/2012
Case Number:	8052-42-4
Name:	ASPHALT OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	136498
Update Date:	11/02/2012
Case Number:	67784-80-9
Name:	ASPHALT SOLVENT E-33 RELEASE OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	DIESEL

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Other Information:	UNDERGROUND TANK 136498 T001
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN 02,99%,COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	USED OIL FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	136498
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV3256
Violation:	NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation:	Fill box drain not functional and backup system is not available.

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

2635(b)(1)(C)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 136498 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 136498
Tank Type: DOUBLE WALL
Additional Id: 01
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1984-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: Not reported
Monitor Code: 99
UST Monitor Method: OTHER - BLIND REMARK REQUIRED

Permit Number: 136498
Business Type: Not reported
EPA Id Number: CAL000232320
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 858-586-0612
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 08/20/2016
Facility Owner: Not reported
Facility Address: P.O. BOX 1840, POWAY, CA 92064
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: Y
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2002-HUPFP-136498
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-136498
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Routine
Inspection Number: 5094769
Return To Compliance Date: 08/03/2015
Nov: No
Violation Classification: Class II
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-08-20T02:31:59.000

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Inspection Date: 07/08/2015
Violation Code: 1010007 HMBP not updated to reflect substantial change to the handler-+s operations. HSC 25508.1(f)

UST DTL:
Record ID: DEH2002-HUPFP-136498
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-136498
Facility Type (Ust Facility): Other
Tank Owner Name: CALIFORNIA COMMERCIAL ASPHALT, LLC
Tankid: 1
Tank Status: Active
Date Ust Permanently Closed: Not reported
Tank Use: Other
Piping System Type: Conventional Suction
Last Updated: 2016-08-20T02:31:59.000
Tank Capacityin Gallons: 10000
Tank Contents: Diesel
Type Of Tank: Double Wall

Waste:
Record ID: DEH2002-HUPFP-136498
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108950
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-08-20T02:31:59.000
Chemical Name: Lubricating Oil
Common Name: Lubricating Oil
Case Number: Not reported

Record ID: DEH2002-HUPFP-136498
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108952
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-08-20T02:31:59.000
Chemical Name: Heat Transfer Oil
Common Name: Heat Transfer Oil
Case Number: 64742650

Record ID: DEH2002-HUPFP-136498
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108953
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-08-20T02:31:59.000
Chemical Name: Petroleum Asphalt
Common Name: Asphalt Oil
Case Number: 8052-42-4

Record ID: DEH2002-HUPFP-136498

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0108954
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-08-20T02:31:59.000
Chemical Name:	Propane
Common Name:	Liquefied Petroleum Gas (lpg)
Case Number:	74-98-6
Record ID:	DEH2002-HUPFP-136498
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0108955
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-08-20T02:31:59.000
Chemical Name:	Diesel Fuel No. 2
Common Name:	Diesel Fuel No. 2
Case Number:	68476-34-6
Record ID:	DEH2002-HUPFP-136498
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0108956
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-08-20T02:31:59.000
Chemical Name:	Acetylene
Common Name:	Acetylene
Case Number:	74-86-2
Record ID:	DEH2002-HUPFP-136498
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0108957
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-08-20T02:31:59.000
Chemical Name:	Oxygen
Common Name:	Oxygen
Case Number:	7782-44-7
Record ID:	DEH2002-HUPFP-136498
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0108958
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-08-20T02:31:59.000
Chemical Name:	Extracts (petroleum), heavy naphthenic distillate solvent
Common Name:	Extracts (petroleum), heavy naphthenic distillate solvent
Case Number:	64742-11-6
Record ID:	DEH2002-HUPFP-136498
Permit Status:	Permit Renewed
Active Permit:	Y

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Child Record Id: DEH2016-HWAST-0090246
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-08-20T02:31:59.000
Chemical Name: Waste Lubricating Oil
Common Name: Waste Lubricating Oil
Case Number: Not reported

IAP:
Permit Number: 136498
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE C2H2,99%,COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: AD-HERE XL 9000
Other Information: ANTISTRIP OIL
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 8052-42-4
Name: ASPHALT OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 67784-80-9
Name: ASPHALT SOLVENT E-33 RELEASE OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: DIESEL
Other Information: UNDERGROUND TANK 136498 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 8002-05-9

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Name: OILS, LUBRICATING
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN 02,99%,COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 136498
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV3256
Violation: NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation: Fill box drain not functional and backup system is not available. 2635(b)(1)(C)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 136498 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 136498

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Tank Type: DOUBLE WALL
Additional Id: 01
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1984-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: Not reported
Monitor Code: 99
UST Monitor Method: OTHER - BLIND REMARK REQUIRED

Permit Number: 136498
Business Type: 6HK61
EPA Id Number: CAL000232320
APN: 343-062-07-00
Last HMMD Inspection: 07/12/2012
Facility Telephone: 858-586-0612
Permit Status: OPEN
Permit Expiration: 09/30/2013
Date Last Updated: 11/02/2012
Facility Owner: CALIFORNIA COMMERCIAL ASPHALT, LLC
Facility Address: P.O. BOX 1840
Facility City: POWAY
Facility State: CA
Facility Zip: 92064
UST Owner: DON DALEY
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: N
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 136498
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE C2H2,99%,COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: AD-HERE XL 9000
Other Information: ANTISTRIP OIL
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 8052-42-4

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Name:	ASPHALT OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	67784-80-9
Name:	ASPHALT SOLVENT E-33 RELEASE OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	DIESEL
Other Information:	UNDERGROUND TANK 136498 T001
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN 02,99%,COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	136498
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 136498
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV3256
Violation: NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation: Fill box drain not functional and backup system is not available. 2635(b)(1)(C)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 136498 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 136498
Tank Type: DOUBLE WALL
Additional Id: 01
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1984-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: Not reported
Monitor Code: 99
UST Monitor Method: OTHER - BLIND REMARK REQUIRED

Permit Number: 136498
Business Type: 6HK61
EPA Id Number: CAL000232320
APN: 343-062-07-00
Last HMMD Inspection: 07/12/2012
Facility Telephone: 858-586-0612
Permit Status: OPEN
Permit Expiration: 09/30/2013
Date Last Updated: 11/02/2012
Facility Owner: CALIFORNIA COMMERCIAL ASPHALT, LLC
Facility Address: P.O. BOX 1840
Facility City: POWAY
Facility State: CA
Facility Zip: 92064
UST Owner: DON DALEY
Handle Regulated Hazmat: Y

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Own Or Operate UST: Y
Subject To APSA: Y
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 136498
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE C2H2,99%,COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: AD-HERE XL 9000
Other Information: ANTISTRIP OIL
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 8052-42-4
Name: ASPHALT OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 67784-80-9
Name: ASPHALT SOLVENT E-33 RELEASE OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: DIESEL
Other Information: UNDERGROUND TANK 136498 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OILS, LUBRICATING
Other Information: Not reported
Material Waste: Material

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN 02,99%,COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 136498
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 136498
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 136498
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV3256
Violation: NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation: Fill box drain not functional and backup system is not available. 2635(b)(1)(C)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 136498 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 136498
Tank Type: DOUBLE WALL
Additional Id: 01
Capacity Gallons: 10000

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1984-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	Not reported
Monitor Code:	99
UST Monitor Method:	OTHER - BLIND REMARK REQUIRED

EMI:

Year:	1990
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	12
Reactive Organic Gases Tons/Yr:	12
Carbon Monoxide Emissions Tons/Yr:	9
NOX - Oxides of Nitrogen Tons/Yr:	9
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	15
Part. Matter 10 Micrometers and Smllr Tons/Yr:	7

Year:	1993
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8
Reactive Organic Gases Tons/Yr:	8
Carbon Monoxide Emissions Tons/Yr:	9
NOX - Oxides of Nitrogen Tons/Yr:	7
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	18
Part. Matter 10 Micrometers and Smllr Tons/Yr:	8

Year:	1995
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8
Reactive Organic Gases Tons/Yr:	8

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Carbon Monoxide Emissions Tons/Yr:	9
NOX - Oxides of Nitrogen Tons/Yr:	7
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	18
Part. Matter 10 Micrometers and Smllr Tons/Yr:	8

Year:	1996
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8
Reactive Organic Gases Tons/Yr:	8
Carbon Monoxide Emissions Tons/Yr:	9
NOX - Oxides of Nitrogen Tons/Yr:	7
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	18
Part. Matter 10 Micrometers and Smllr Tons/Yr:	8

Year:	1997
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	20
Reactive Organic Gases Tons/Yr:	14
Carbon Monoxide Emissions Tons/Yr:	18
NOX - Oxides of Nitrogen Tons/Yr:	12
SOX - Oxides of Sulphur Tons/Yr:	1
Particulate Matter Tons/Yr:	36
Part. Matter 10 Micrometers and Smllr Tons/Yr:	19

Year:	1998
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	23
Reactive Organic Gases Tons/Yr:	16
Carbon Monoxide Emissions Tons/Yr:	17
NOX - Oxides of Nitrogen Tons/Yr:	9
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	25
Part. Matter 10 Micrometers and Smllr Tons/Yr:	13

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Year:	1999
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	23
Reactive Organic Gases Tons/Yr:	16
Carbon Monoxide Emissions Tons/Yr:	17
NOX - Oxides of Nitrogen Tons/Yr:	9
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	25
Part. Matter 10 Micrometers and Smllr Tons/Yr:	13

Year:	2000
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	18
Reactive Organic Gases Tons/Yr:	13
Carbon Monoxide Emissions Tons/Yr:	14
NOX - Oxides of Nitrogen Tons/Yr:	8
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	19
Part. Matter 10 Micrometers and Smllr Tons/Yr:	10

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	18
Reactive Organic Gases Tons/Yr:	13
Carbon Monoxide Emissions Tons/Yr:	14
NOX - Oxides of Nitrogen Tons/Yr:	8
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	19
Part. Matter 10 Micrometers and Smllr Tons/Yr:	10

Year:	2003
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	18
Reactive Organic Gases Tons/Yr:	13
Carbon Monoxide Emissions Tons/Yr:	14
NOX - Oxides of Nitrogen Tons/Yr:	8
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	19
Part. Matter 10 Micrometers and Smllr Tons/Yr:	10

Year:	2004
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	18.3853391
Reactive Organic Gases Tons/Yr:	12.844552
Carbon Monoxide Emissions Tons/Yr:	14.2282
NOX - Oxides of Nitrogen Tons/Yr:	7.62225
SOX - Oxides of Sulphur Tons/Yr:	0.030489
Particulate Matter Tons/Yr:	19.40899334
Part. Matter 10 Micrometers and Smllr Tons/Yr:	10.34780355

Year:	2005
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8.16
Reactive Organic Gases Tons/Yr:	5.93
Carbon Monoxide Emissions Tons/Yr:	25.58
NOX - Oxides of Nitrogen Tons/Yr:	4.02
SOX - Oxides of Sulphur Tons/Yr:	.02
Particulate Matter Tons/Yr:	17.14246020260492040
Part. Matter 10 Micrometers and Smllr Tons/Yr:	7.14

Year:	2006
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8.16
Reactive Organic Gases Tons/Yr:	5.93
Carbon Monoxide Emissions Tons/Yr:	25.58

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

NOX - Oxides of Nitrogen Tons/Yr:	4.02
SOX - Oxides of Sulphur Tons/Yr:	.02
Particulate Matter Tons/Yr:	11.98
Part. Matter 10 Micrometers and Smllr Tons/Yr:	7.14

Year:	2008
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.11
Reactive Organic Gases Tons/Yr:	3.71
Carbon Monoxide Emissions Tons/Yr:	16.93
NOX - Oxides of Nitrogen Tons/Yr:	2.87
SOX - Oxides of Sulphur Tons/Yr:	.01
Particulate Matter Tons/Yr:	3.21
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.14

Year:	2009
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.1200000000000001
Reactive Organic Gases Tons/Yr:	3.73
Carbon Monoxide Emissions Tons/Yr:	16.93
NOX - Oxides of Nitrogen Tons/Yr:	2.8700000000000001
SOX - Oxides of Sulphur Tons/Yr:	0.02
Particulate Matter Tons/Yr:	3.27
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.1800000000000002

Year:	2010
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.1100000000000003
Reactive Organic Gases Tons/Yr:	3.71
Carbon Monoxide Emissions Tons/Yr:	16.93
NOX - Oxides of Nitrogen Tons/Yr:	2.8700000000000001
SOX - Oxides of Sulphur Tons/Yr:	0.01
Particulate Matter Tons/Yr:	3.21
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.1400000000000001

Year:	2011

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.12
Reactive Organic Gases Tons/Yr:	3.73
Carbon Monoxide Emissions Tons/Yr:	16.93
NOX - Oxides of Nitrogen Tons/Yr:	2.87
SOX - Oxides of Sulphur Tons/Yr:	0.02
Particulate Matter Tons/Yr:	3.27
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.18

Year:	2012
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.12
Reactive Organic Gases Tons/Yr:	3.73
Carbon Monoxide Emissions Tons/Yr:	16.93
NOX - Oxides of Nitrogen Tons/Yr:	2.87
SOX - Oxides of Sulphur Tons/Yr:	0.02
Particulate Matter Tons/Yr:	3.27
Part. Matter 10 Micrometers and Smllr Tons/Yr:	2.18

Year:	2013
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4.62
Reactive Organic Gases Tons/Yr:	3.36
Carbon Monoxide Emissions Tons/Yr:	14.6
NOX - Oxides of Nitrogen Tons/Yr:	1.9
SOX - Oxides of Sulphur Tons/Yr:	0.01
Particulate Matter Tons/Yr:	6.02
Part. Matter 10 Micrometers and Smllr Tons/Yr:	4.11

Year:	2014
County Code:	37
Air Basin:	SD
Facility ID:	5957
Air District Name:	SD
SIC Code:	2951
Air District Name:	SAN DIEGO COUNTY APCD

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

CALIFORNIA COMMERCIAL ASPHALT (Continued) **U003789971**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4.61
Reactive Organic Gases Tons/Yr:	3.35
Carbon Monoxide Emissions Tons/Yr:	14.59
NOX - Oxides of Nitrogen Tons/Yr:	1.89
SOX - Oxides of Sulphur Tons/Yr:	0.01
Particulate Matter Tons/Yr:	5.99
Part. Matter 10 Micrometers and Smllr Tons/Yr:	4.07

21
NNW
< 1/8
0.015 mi.
80 ft.

DAVIS REPAIR SERVICE — **EDR Hist Auto** — **1021446552**
10042 OSGOOD WAY 8190E — **N/A**
SAN DIEGO, CA 92126

Relative: Higher

Actual: 394 ft.

EDR Hist Auto

Year:	Name:	Type:
1991	DAVIS REPAIR SERVICE	General Automotive Repair Shops
1992	DAVIS REPAIR SERVICE	General Automotive Repair Shops
1993	DAVIS REPAIR SERVICE	General Automotive Repair Shops

C22
East
< 1/8
0.023 mi.
124 ft.

COLONY CLEANERS — **EDR Hist Cleaner** — **1019960378**
7742 ARJONS DR — **N/A**
SAN DIEGO, CA 92126

Site 1 of 2 in cluster C

Relative: Higher

Actual: 416 ft.

EDR Hist Cleaner

Year:	Name:	Type:
1991	COLONY CLEANERS	Drycleaning Plants, Except Rugs
1992	COLONY CLEANERS	Drycleaning Plants, Except Rugs
1993	COLONY CLEANERS	Drycleaning Plants, Except Rugs
1994	COLONY CLEANERS	Drycleaning Plants, Except Rugs

23
NW
< 1/8
0.028 mi.
148 ft.

H G FENTON — **SAN DIEGO CO. SAM** — **S104754222**
10210 CAMINO SANTA FE — **SLIC** — **N/A**
SAN DIEGO, CA 92112 — **San Diego Co. HMMD**

Relative: Higher

Actual: 278 ft.

SAN DIEGO CO. SAM:

Case Number:	H34130-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**Non Billable**
Facility Type:	Soils Only
Facility Status:	Preliminary Assessment
Date:	7/15/1994
Date Began:	7/15/1994

SLIC:

Region:	STATE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

H G FENTON (Continued) **S104754222**

Facility Status:	**Completed - Case Closed**
Status Date:	11/15/2012
Global Id:	T0608109789
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H34130-001
Latitude:	32.900278
Longitude:	-117.170701
Case Type:	Cleanup Program Site
Case Worker:	SW
Local Agency:	SAN DIEGO COUNTY LOP
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Refer to "Site Maps/Documents" for Admin Closure Memo

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	134130
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	341-041-40-00
Last HMMD Inspection:	Not reported
Facility Telephone:	Not reported
Permit Status:	INAC
Permit Expiration:	Not reported
Date Last Updated:	11/02/2012
Facility Owner:	H G FENTON COMPANY
Facility Address:	7220 TRADE ST 300
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92112-
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

24
SW
< 1/8
0.035 mi.
185 ft.

GROOVY GRAPHICS
9180 CAMINO SANTA FE
SAN DIEGO, CA 92121

RCRA-SQG
San Diego Co. HMMD
FINDS
ECHO

1000856992
CA0000011882

Relative:
Higher

Actual:
306 ft.

RCRA-SQG:

Date form received by agency:	09/27/1993
Facility name:	GROOVY GRAPHICS
Facility address:	9180 CAMINO SANTA FE SAN DIEGO, CA 92121
EPA ID:	CA0000011882
Mailing address:	CAMINO SANTA FE SAN DIEGO, CA 92121
Contact:	RON FREIDMAN
Contact address:	9180 CAMINO SANTA FE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

GROOVY GRAPHICS (Continued) **1000856992**

SAN DIEGO, CA 92121
Contact country: US
Contact telephone: (619) 523-1060
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: RON FREIDMAN
Owner/operator address: 9180 CAMINO SANTA FE
SAN DIEGO, CA 92121
Owner/operator country: Not reported
Owner/operator telephone: (619) 523-1066
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

HMMD SAN DIEGO:
Permit Number: 126091
Business Type: 6HK55
EPA Id Number: Not reported
APN: 343-062-05-00
Last HMMD Inspection: 08/12/1997
Facility Telephone: 858-695-3573
Permit Status: INAC
Permit Expiration: 08/31/1997
Date Last Updated: 11/02/2012
Facility Owner: RON FRIEDMAN
Facility Address: 9180 CAMINO SANTA FE
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121-2254

Map ID
Direction
Distance
Elevation

Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

GROOVY GRAPHICS (Continued) **1000856992**

UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

FINDS:

Registry ID: 110002610773

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000856992
Registry ID:	110002610773
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002610773

C25
East
< 1/8
0.050 mi.
262 ft.

EIGHT EIGHT AUTOS **EDR Hist Auto** **1020850244**
7710 ARJONS DR **N/A**
SAN DIEGO, CA 92126

Site 2 of 2 in cluster C

Relative: Higher

Actual: 432 ft.

EDR Hist Auto

Year:	Name:	Type:
2014	EIGHT EIGHT AUTOS	General Automotive Repair Shops

D26
ESE
< 1/8
0.058 mi.
305 ft.

PACIFIC SOUTHWEST AIRMOTIVE **RCRA-SQG** **1000250199**
9230 TRADE PLACE SUITE A **FINDS** **CAD982011744**
SAN DIEGO, CA 92121 **ECHO**

Site 1 of 6 in cluster D

Relative: Higher

Actual: 343 ft.

RCRA-SQG:

Date form received by agency:	07/06/1987
Facility name:	PACIFIC SOUTHWEST AIRMOTIVE
Facility address:	9230 TRADE PLACE SUITE A SAN DIEGO, CA 92121
EPA ID:	CAD982011744
Mailing address:	7007 CONSOLIDATED WY SAN DIEGO, CA 92121
Contact:	ENVIRONMENTAL MANAGER

PACIFIC SOUTHWEST AIRMOTIVE (Continued) **1000250199**

Contact address: 9230 TRADE PLACE SUITE A
SAN DIEGO, CA 92121
Contact country: US
Contact telephone: (619) 586-6907
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: PACIFIC SOUTHWEST AUTOMOTIVE
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002775863

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

PACIFIC SOUTHWEST AIRMOTIVE (Continued) **1000250199**

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000250199
Registry ID:	110002775863
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002775863

D27 **SAN DIEGO SOILS ENGINEERING INC** **RCRA-SQG** **1000110774**
ESE **9240 TRADE PLACE SUITE 100** **FINDS** **CAD982471609**
< 1/8 **SAN DIEGO, CA 92126** **ECHO**
0.061 mi.
323 ft. **Site 2 of 6 in cluster D**

Relative: Higher

Actual: 334 ft.

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	SAN DIEGO SOILS ENGINEERING INC
Facility address:	9240 TRADE PLACE SUITE 100 SAN DIEGO, CA 92126
EPA ID:	CAD982471609
Mailing address:	TRADE PLACE SUITE 100 SAN DIEGO, CA 92126
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	IRVINE CONSULTING GRP
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	NOT REQUIRED

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SAN DIEGO SOILS ENGINEERING INC (Continued) **1000110774**

Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002820172

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000110774
Registry ID: 110002820172
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002820172

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
E28 SSW < 1/8 0.062 mi. 328 ft.	**JI MACHINE COMPANY 7410 TRADE STREET SAN DIEGO, CA 92121**	**San Diego Co. HMMD RCRA NonGen / NLR FINDS ECHO**	**1000294911 CAD981412463**

Site 1 of 4 in cluster E

Relative: Higher

Actual: 345 ft.

HMMD SAN DIEGO:

Permit Number:	101111
Business Type:	6HK35
EPA Id Number:	CAD981412463
APN:	343-061-38-00
Last HMMD Inspection:	10/27/1997
Facility Telephone:	695-1787
Permit Status:	INAC
Permit Expiration:	10/27/1997
Date Last Updated:	11/02/2012
Facility Owner:	JIM PIEL
Facility Address:	7410 TRADE ST
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2410
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

RCRA NonGen / NLR:

Date form received by agency:	10/02/1997
Facility name:	JI MACHINE COMPANY
Facility address:	7410 TRADE STREET SAN DIEGO, CA 92121
EPA ID:	CAD981412463
Contact:	ILA REE PIEL
Contact address:	9720 DISTRIBUTION AVE SAN DIEGO, CA 92121
Contact country:	US
Contact telephone:	(619) 695-1787
Contact email:	Not reported
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	JIM PIEL
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED

JI MACHINE COMPANY (Continued) **1000294911**

NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 05/06/1986
Site name: JI MACHINE COMPANY
Classification: Small Quantity Generator

Violation Status: No violations found

FINDS:

Registry ID: 110002697993

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000294911
Registry ID: 110002697993
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002697993

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
D29	**CATALENT PHARMA SOLUTIONS**	**RCRA-LQG**	**1000819919**
ESE	**9250 TRADE PLACE**	**FINDS**	**CAD983659343**
< 1/8	**SAN DIEGO, CA 92126**	**ECHO**	
0.065 mi.			
341 ft.	**Site 3 of 6 in cluster D**		

Relative: Higher

Actual: 327 ft.

RCRA-LQG:

Date form received by agency:	04/12/2010
Facility name:	CATALENT PHARMA SOLUTIONS
Facility address:	9250 TRADE PLACE SAN DIEGO, CA 92126
EPA ID:	CAD983659343
Mailing address:	TRADE PLACE SAN DIEGO, CA 92126
Contact:	MICHAEL HAGAN
Contact address:	TRADE PLACE SAN DIEGO, CA 92126
Contact country:	US
Contact telephone:	(858) 547-7816
Contact email:	MICHAEL.HAGAN@CATALENT.COM
EPA Region:	09
Land type:	Private
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	MAGELLAN LABORATORIES INC
Owner/operator address:	PO BOX 13341 RESEARCH TRIANGLE PARK, NC 27709
Owner/operator country:	Not reported
Owner/operator telephone:	(919) 481-4855
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	HARCH INVESTMENT PROPERTIES
Owner/operator address:	VISTA SORRENTO PKWY SAN DIEGO, CA 92121
Owner/operator country:	Not reported
Owner/operator telephone:	(858) 320-0500
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	10/01/2002
Owner/Op end date:	Not reported
Owner/operator name:	CATALENT PHARMA SOLUTION
Owner/operator address:	Not reported

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 04/10/2007
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: 123
. Waste name: 123

. Waste code: 212
. Waste name: 212

. Waste code: 311
. Waste name: 311

. Waste code: 322
. Waste name: 322

. Waste code: 551
. Waste name: 551

. Waste code: 791
. Waste name: 791

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D012
. Waste name: ENDRIN

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

(1,2,3,4,10,10-HEXACHLORO-1,7-EPOXY-1,4,4A,5,6,7,8,8A-OCTAHYDRO-1,4-EN O, ENDO-5,8-DIMETH-ANO-NAPHTHALENE)

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D024
. Waste name: M-CRESOL

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P105
. Waste name: SODIUM AZIDE

Historical Generators:
Date form received by agency: 02/26/2008
Site name: CATALENT PHARMA SOLUTIONS
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D024
. Waste name: M-CRESOL

. Waste code: D038
. Waste name: PYRIDINE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P012
. Waste name: ARSENIC OXIDE AS2O3 (OR) ARSENIC TRIOXIDE

Date form received by agency: 10/05/2007
Site name: CATALENT PHARMA SOLUTIONS
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D011
. Waste name: SILVER

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P022
. Waste name: CARBON DISULFIDE

. Waste code: P104
. Waste name: SILVER CYANIDE (OR) SILVER CYANIDE AG(CN)

. Waste code: U080
. Waste name: METHANE, DICHLORO- (OR) METHYLENE CHLORIDE

. Waste code: U117
. Waste name: ETHANE, 1,1'-OXYBIS-(I) (OR) ETHYL ETHER (I)

. Waste code: U149
. Waste name: MALONONITRILE (OR) PROPANEDINITRILE

. Waste code: U188
. Waste name: PHENOL

Date form received by agency: 02/27/2006
Site name: CARDINAL HEALTH PTS LLC SAN DIEGO
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

. Waste code: D022
. Waste name: CHLOROFORM

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P105
. Waste name: SODIUM AZIDE

. Waste code: U044
. Waste name: CHLOROFORM (OR) METHANE, TRICHLORO-

. Waste code: U188
. Waste name: PHENOL

. Waste code: U228
. Waste name: ETHENE, TRICHLORO- (OR) TRICHLOROETHYLENE

Date form received by agency: 08/19/2005
Site name: CARDINAL HEALTH PTS LLC SAN DIEGO
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P003
. Waste name: 2-PROPENAL (OR) ACROLEIN

. Waste code: P023
. Waste name: ACETALDEHYDE, CHLORO- (OR) CHLOROACETALDEHYDE

. Waste code: P105
. Waste name: SODIUM AZIDE

. Waste code: U041
. Waste name: EPICHLOROHYDRIN (OR) OXIRANE, (CHLOROMETHYL)-

. Waste code: U080
. Waste name: METHANE, DICHLORO- (OR) METHYLENE CHLORIDE

. Waste code: U188
. Waste name: PHENOL

Date form received by agency: 02/27/2004
Site name: CARDINAL HEALTH
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D011
. Waste name: SILVER

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: F003

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P022
. Waste name: CARBON DISULFIDE

. Waste code: P104
. Waste name: SILVER CYANIDE (OR) SILVER CYANIDE AG(CN)

. Waste code: U080
. Waste name: METHANE, DICHLORO- (OR) METHYLENE CHLORIDE

. Waste code: U117
. Waste name: ETHANE, 1,1'-OXYBIS-(I) (OR) ETHYL ETHER (I)

. Waste code: U149
. Waste name: MALONONITRILE (OR) PROPANEDINITRILE

. Waste code: U188
. Waste name: PHENOL

Date form received by agency: 02/28/2002
Site name: MAGELLAN LABORATORIES
Classification: Large Quantity Generator

. Waste code: 122
. Waste name: 122

. Waste code: 131
. Waste name: 131

. Waste code: 212
. Waste name: 212

. Waste code: 311
. Waste name: 311

. Waste code: 331
. Waste name: 331

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

. Waste code: 343
. Waste name: 343

. Waste code: 551
. Waste name: 551

. Waste code: 791
. Waste name: 791

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D024
. Waste name: M-CRESOL

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U151

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

. Waste name: MERCURY

Date form received by agency: 05/25/1999
Site name: CABRILLO LABORATORIES
Classification: Small Quantity Generator

. Waste code: D000
. Waste name: Not Defined

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D024
. Waste name: M-CRESOL

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/01/1996
Site name: CABRILLO LABORATORIES
Classification: Small Quantity Generator

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 10/26/2007
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

CATALENT PHARMA SOLUTIONS (Continued) **1000819919**

FINDS:

Registry ID: 110002892610

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000819919
Registry ID: 110002892610
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002892610

D30 **TESLA SERVICE-TRADE PLACE** **RCRA-SQG** **1019899716**
ESE **9250 TRADE PLACE** **ECHO** **CAR000268532**
< 1/8 **SAN DIEGO, CA 92126**
0.065 mi.
341 ft. **Site 4 of 6 in cluster D**

Relative: Higher

Actual: 327 ft.

RCRA-SQG:
Date form received by agency: 11/03/2016
Facility name: TESLA SERVICE-TRADE PLACE
Facility address: 9250 TRADE PLACE
SAN DIEGO, CA 92126
EPA ID: CAR000268532
Mailing address: TRADE PLACE
SAN DIEGO, CA 92126
Contact: SPENCER WINKLER
Contact address: TRADE PLACE
SAN DIEGO, CA 92126
Contact country: US
Contact telephone: (310) 418-4138
Contact email: SWINKLER@TESLA.COM
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: HARSCH INVESTMENT PROPERTIES LLC
Owner/operator address: VISTA SORRENTO PARKWAY
SAN DIEGO, 92121
Owner/operator country: US

TESLA SERVICE-TRADE PLACE (Continued) **1019899716**

Owner/operator telephone: (858) 320-0500
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/2014
Owner/Op end date: Not reported

Owner/operator name: TESLA SERVICE-TRADE PLACE
Owner/operator address: Not reported
Not reported
Owner/operator country: US
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/13/2014
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: 132
. Waste name: 132

. Waste code: 212
. Waste name: 212

. Waste code: 221
. Waste name: 221

. Waste code: 223
. Waste name: 223

. Waste code: 331
. Waste name: 331

. Waste code: 343
. Waste name: 343

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

TESLA SERVICE-TRADE PLACE (Continued) **1019899716**

Violation Status: No violations found

ECHO:
Envid: 1019899716
Registry ID: Not reported
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=CAR000268532

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31 East < 1/8 0.070 mi. 368 ft.

INTERSTATE BATTERIES
7745 ARJONS DR
SAN DIEGO, CA 92126

RCRA-SQG **1001122782**
San Diego Co. HMMD **CAR000016188**
FINDS
ECHO

Relative: Higher

Actual: 427 ft.

RCRA-SQG:
Date form received by agency: 11/05/1996
Facility name: INTERSTATE BATTERIES
Facility address: 7745 ARJONS DR
SAN DIEGO, CA 921266304
EPA ID: CAR000016188
Mailing address: ARJONS DR
SAN DIEGO, CA 921266304
Contact: RAY THOMSON
Contact address: 7745 ARJONS DR
SAN DIEGO, CA 921266304
Contact country: US
Contact telephone: (619) 271-5003
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: RON CUMMINGS
Owner/operator address: 7745 ARJONS DR
SAN DIEGO, CA 92126
Owner/operator country: Not reported
Owner/operator telephone: (619) 271-5003
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

INTERSTATE BATTERIES (Continued) **1001122782**

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

HMMD SAN DIEGO:
Permit Number: 119994
Business Type: Not reported
EPA Id Number: Not reported
APN: 341-380-24-00
Last HMMD Inspection: 10/01/1999
Facility Telephone: 858-271-5003
Permit Status: INAC
Permit Expiration: 10/01/1999
Date Last Updated: 11/02/2012
Facility Owner: RON CUMMINGS
Facility Address: 7745 ARJONS DR
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92126-6304
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

FINDS:

Registry ID: 110002914847

Environmental Interest/Information System
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001122782
Registry ID: 110002914847
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002914847

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
32	**UMA PROPERTIES LP**	**EDR Hist Auto**	**1020613038**
SW	**7220 TRADE ST STE 203**		**N/A**
< 1/8	**SAN DIEGO, CA 92121**		
0.070 mi.			
370 ft.			

Relative: Higher

Actual: 380 ft.

EDR Hist Auto

Year:	Name:	Type:
2010	UMA PROPERTIES LP	General Automotive Repair Shops

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
E33	**FRANK FAHEY MOTOR SPORTS**	**San Diego Co. HMMD**	**1000316603**
SSW	**7418 TRADE ST**	**SWEEPS UST**	**N/A**
< 1/8	**SAN DIEGO, CA 92121**		
0.072 mi.			
380 ft.	**Site 2 of 4 in cluster E**		

Relative: Higher

Actual: 371 ft.

HMMD SAN DIEGO:

Permit Number:	114588
Business Type:	6HK26
EPA Id Number:	CAD981991987
APN:	343-061-36-00
Last HMMD Inspection:	03/05/2012
Facility Telephone:	858-693-1871
Permit Status:	OPEN
Permit Expiration:	01/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	FRANK FAHEY MANUFACTURING
Facility Address:	7418 TRADE ST
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2410
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	114588
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL, LUBRICATING: MOTOR OIL-KENDALL 20W-50
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	114588
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 213 HYDROCARBON SOLVENTS
Other Information:	PARTS CLEANER/LOW USE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	114588

FRANK FAHEY MOTOR SPORTS (Continued) **1000316603**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL / HAULER: ALL PHASE ENV
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	114588
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	WASTE ANTIFREEZE / HAULER: ALL PHASE ENV
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	114588
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 444 USED BATTERIES
Other Information:	USED LEAD ACID BATTERIES-INTERSTATE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	114588
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	*
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	114588
Update Date:	11/02/2012
Inspection Date:	04/20/2004
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	114588
Business Type:	Not reported
EPA Id Number:	CAD981991987
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-693-1871
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	02/27/2016
Facility Owner:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

FRANK FAHEY MOTOR SPORTS (Continued) **1000316603**

Facility Address:	7418 TRADE ST, SAN DIEGO, CA 92121-2410
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2002-HUPFP-114588
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-114588
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4451865
Return To Compliance Date:	04/13/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-02-27T02:30:27.000
Inspection Date:	04/06/2015
Violation Code:	1020002 Failure to provide initial and/or annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years. HSC 6.95 25505(a)4

Waste:

Record ID:	DEH2002-HUPFP-114588
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0080644
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-02-27T02:30:27.000
Chemical Name:	OIL, LUBRICATING: MOTOR OIL-KENDALL 20W-50
Common Name:	OIL, LUBRICATING: MOTOR OIL-KENDALL 20W-50
Case Number:	8002-05-9

Record ID:	DEH2002-HUPFP-114588
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HWAST-0064069
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-02-27T02:30:27.000
Chemical Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Common Name:	WASTE ANTIFREEZE / HAULER: ALL PHASE ENV
Case Number:	Not reported

Record ID:	DEH2002-HUPFP-114588
Permit Status:	Permit Renewed

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

FRANK FAHEY MOTOR SPORTS (Continued) **1000316603**

Active Permit: Y
Child Record Id: DEH2015-HWAST-0064070
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-02-27T02:30:27.000
Chemical Name: WASTE 213 HYDROCARBON SOLVENTS
Common Name: PARTS CLEANER/LOW USE
Case Number: Not reported

Record ID: DEH2002-HUPFP-114588
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0064071
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-02-27T02:30:27.000
Chemical Name: WASTE 221 WASTE OIL & MIXED OIL
Common Name: USED OIL / HAULER: ALL PHASE ENV
Case Number: Not reported

IAP:
Permit Number: 114588
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING: MOTOR OIL-KENDALL 20W-50
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 114588
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 213 HYDROCARBON SOLVENTS
Other Information: PARTS CLEANER/LOW USE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 114588
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL / HAULER: ALL PHASE ENV
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 114588
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE / HAULER: ALL PHASE ENV
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

FRANK FAHEY MOTOR SPORTS (Continued) **1000316603**

Permit Number:	114588
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 444 USED BATTERIES
Other Information:	USED LEAD ACID BATTERIES-INTERSTATE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	114588
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	*
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	114588
Update Date:	11/02/2012
Inspection Date:	04/20/2004
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE

SWEEPS UST:

Status:	Active
Comp Number:	14588
Number:	9
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	14588
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

FRANK FAHEY MOTOR SPORTS (Continued) **1000316603**

SWRCB Tank Id:	37-000-014588-000003
Tank Status:	Not reported
Capacity:	5000
Active Date:	Not reported
Tank Use:	PETROLEUM
STG:	WASTE
Content:	Not reported
Number Of Tanks:	1

E34 **FAHEY FRANK MOTOR SPORTS** **EDR Hist Auto** **1022241212**
SSW **7418 TRADE ST** **N/A**
< 1/8 **SAN DIEGO, CA 92121**
0.072 mi.
380 ft. **Site 3 of 4 in cluster E**

Relative:
Higher

EDR Hist Auto

Actual:
371 ft.

Year:	Name:	Type:
1983	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1985	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1986	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1987	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1988	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1989	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1990	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1991	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1992	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1993	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1994	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1995	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1996	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1997	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1998	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
1999	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2000	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2001	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2002	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2003	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2004	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2005	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2006	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2007	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2008	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2009	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2010	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2011	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2012	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2013	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops
2014	FAHEY FRANK MOTOR SPORTS	General Automotive Repair Shops

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
D35 ESE < 1/8 0.073 mi. 387 ft.	**GRONDIN CONSTRUCTION INC 9235 TRADE PLACE SAN DIEGO, CA 92126 Site 5 of 6 in cluster D**	**RCRA-SQG**	**1010314251 CAR000184002**

Relative: Higher

Actual: 344 ft.

RCRA-SQG:

Date form received by agency:	05/02/2007
Facility name:	GRONDIN CONSTRUCTION INC
Facility address:	9235 TRADE PLACE SUITE G SAN DIEGO, CA 92126
EPA ID:	CAR000184002
Contact:	ANTHONY GRONDIN
Contact address:	9235 TRADE PLACE SUITE G SAN DIEGO, CA 92126
Contact country:	US
Contact telephone:	858-549-1682
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	GRONDIN CONSTRUCTION INC
Owner/operator address:	Not reported Not reported
Owner/operator country:	Not reported
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	10/09/1997
Owner/Op end date:	Not reported

Owner/operator name:	SILVERTON BUSINESS CENTER
Owner/operator address:	7940 SILVERTON AVE SAN DIEGO, CA 92126
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/1985
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number / EPA ID Number

GRONDIN CONSTRUCTION INC (Continued) **1010314251**

Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D008
. Waste name: LEAD

Violation Status: No violations found

F36 **ADVANCED MEMBRANE TECHNOLOGY** **RCRA NonGen / NLR** **1000595525**
East **7920 ARJONS DR STE E** **FINDS** **CAD983594730**
< 1/8 **SAN DIEGO, CA 92126** **ECHO**
0.074 mi.
391 ft. **Site 1 of 3 in cluster F**

Relative:
Higher

Actual:
430 ft.

RCRA NonGen / NLR:
Date form received by agency: 01/25/1993
Facility name: ADVANCED MEMBRANE TECHNOLOGY
Facility address: 7920 ARJONS DR STE E
SAN DIEGO, CA 92126
EPA ID: CAD983594730
Contact: DANIEL STRUGER
Contact address: 7920 ARJONS DR STE E
SAN DIEGO, CA 92126
Contact country: US
Contact telephone: (619) 549-0499
Contact email: Not reported
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: CHENG H LEE
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ADVANCED MEMBRANE TECHNOLOGY (Continued) **1000595525**

Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

FINDS:

Registry ID: 110002852725

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000595525
Registry ID:	110002852725
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002852725

F37 **AMERICAN ENGINEERING LABS** **RCRA-SQG** **1000360726**
East **7940 ARJONS DR SUITE A** **FINDS** **CAD981984784**
< 1/8 **SAN DIEGO, CA 92126** **ECHO**
0.074 mi. **HAZNET**
391 ft. **Site 2 of 3 in cluster F**

Relative:
Higher

Actual:
430 ft.

RCRA-SQG:

Date form received by agency:	04/01/1987
Facility name:	AMERICAN ENGINEERING LABS
Facility address:	7940 ARJONS DR SUITE A SAN DIEGO, CA 92126
EPA ID:	CAD981984784
Mailing address:	ARJONS DR SUITE A SAN DIEGO, CA 92126
Contact:	ENVIRONMENTAL MANAGER
Contact address:	7940 ARJONS DR SUITE A SAN DIEGO, CA 92126
Contact country:	US
Contact telephone:	(619) 695-3730
Contact email:	Not reported
EPA Region:	09

AMERICAN ENGINEERING LABS (Continued) **1000360726**

Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: WILLIAM L COCHRANE
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002764991

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

AMERICAN ENGINEERING LABS (Continued) **1000360726**

corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000360726
Registry ID:	110002764991
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002764991

HAZNET:

envid:	1000360726
Year:	1993
GEPAID:	CAD981984784
Contact:	PROFESSIONAL SERVICE HOLDINGS
Telephone:	7086911490
Mailing Name:	Not reported
Mailing Address:	7940 ARJONS DR SUITE A
Mailing City,St,Zip:	SAN DIEGO, CA 921260000
Gen County:	Not reported
TSD EPA ID:	CAD050806850
TSD County:	Not reported
Waste Category:	Liquids with halogenated organic compounds >= 1,000 Mg./L
Disposal Method:	Transfer Station
Tons:	0.0625
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000360726
Year:	1993
GEPAID:	CAD981984784
Contact:	PROFESSIONAL SERVICE HOLDINGS
Telephone:	7086911490
Mailing Name:	Not reported
Mailing Address:	7940 ARJONS DR SUITE A
Mailing City,St,Zip:	SAN DIEGO, CA 921260000
Gen County:	Not reported
TSD EPA ID:	CAD050806850
TSD County:	Not reported
Waste Category:	Liquids with halogenated organic compounds >= 1,000 Mg./L
Disposal Method:	Treatment, Tank
Tons:	0.1125
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
D38	**MONKOWSKI RHINE INCORP**	**RCRA-SQG**	**1000271807**
ESE	**9259 TRADE PLACE**	**FINDS**	**CAD982348807**
< 1/8	**SAN DIEGO, CA 92126**	**ECHO**	
0.080 mi.			
424 ft.	**Site 6 of 6 in cluster D**		

Relative: Higher

Actual: 328 ft.

RCRA-SQG:

Date form received by agency:	03/03/1988
Facility name:	MONKOWSKI RHINE INCORP
Facility address:	9259 TRADE PLACE SAN DIEGO, CA 92126
EPA ID:	CAD982348807
Mailing address:	TRADE PLACE SAN DIEGO, CA 92126
Contact:	ENVIRONMENTAL MANAGER
Contact address:	9259 TRADE PLACE SAN DIEGO, CA 92126
Contact country:	US
Contact telephone:	(619) 549-9900
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	MONKOWSKI WRIGHT
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No

MONKOWSKI RHINE INCORP (Continued) **1000271807**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002798651

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000271807
Registry ID: 110002798651
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002798651

G39 **MAIO PLUMBING & HEATING** **RCRA-SQG** **1000326584**
ESE **9333 TRADE PLACE** **San Diego Co. HMMD** **CAD982404014**
< 1/8 **SAN DIEGO, CA 92126** **SWEEPS UST**
0.083 mi. **FINDS**
439 ft. **Site 1 of 3 in cluster G** **ECHO**

Relative: Higher

Actual: 410 ft.

RCRA-SQG:
Date form received by agency: 02/26/1990
Facility name: MAIO PLUMBING & HEATING
Facility address: 9333 TRADE PLACE
SAN DIEGO, CA 92126
EPA ID: CAD982404014
Contact: ENVIRONMENTAL MANAGER
Contact address: 9333 TRADE PLACE
SAN DIEGO, CA 92126
Contact country: US
Contact telephone: (619) 566-7728
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

MAIO PLUMBING & HEATING (Continued) **1000326584**

Owner/Operator Summary:
- Owner/operator name: NOT REQUIRED
- Owner/operator address: NOT REQUIRED
  NOT REQUIRED, ME 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (415) 555-1212
- Legal status: Private
- Owner/Operator Type: Operator
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

- Owner/operator name: MAIO PLUMBING & HEATING
- Owner/operator address: NOT REQUIRED
  NOT REQUIRED, ME 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (415) 555-1212
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Violation Status: No violations found

HMMD SAN DIEGO:
- Permit Number: 212257
- Business Type: 6HK70
- EPA Id Number: Not reported
- APN: 341-380-23-00
- Last HMMD Inspection: 06/22/2010
- Facility Telephone: 858-536-3120
- Permit Status: INAC
- Permit Expiration: 10/31/2011
- Date Last Updated: 11/02/2012
- Facility Owner: ROSE NICKLAW
- Facility Address: 9333 TRADE PL
- Facility City: SAN DIEGO
- Facility State: CA
- Facility Zip: 92126
- UST Owner: Not reported
- Handle Regulated Hazmat: Y

MAIO PLUMBING & HEATING (Continued) **1000326584**

Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: N
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:
Permit Number: 212257
Update Date: 11/02/2012
Inspection Date: 06/22/2010
Violation Code: 6HV1002
Violation: HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation: Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity: Inactive Permit

UST:
UST Name: UNDERGROUND TANK 119378 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 212257
Tank Type: DOUBLE WALL
Additional Id: 1 DIESEL
Capacity Gallons: 12000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1999-03-02 00:00:00
Year Installed: 1985-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: SUCTION
Monitor Code: 16
UST Monitor Method: DW TANK SW SUCTION PIPE: CONTINUOUS INTERSTITIAL MONITOR, PIPE TEST TRIENNIALLY

Permit Number: 119378
Business Type: 6HK26
EPA Id Number: CAL000182303
APN: 341-380-23-00
Last HMMD Inspection: 12/25/2005
Facility Telephone: 858-695-3995
Permit Status: INAC
Permit Expiration: 05/31/2009
Date Last Updated: 11/02/2012
Facility Owner: S AND S ENTERPRISES
Facility Address: 9333 TRADE PL
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92126-6321
UST Owner: MAIO INDUSTRIES INC
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

MAIO PLUMBING & HEATING (Continued) **1000326584**

VIP:

Permit Number:	119378
Update Date:	11/02/2012
Inspection Date:	12/25/2005
Violation Code:	6HV1001
Violation:	NO UPF PERMIT FOR HAZMATS
Violation Citation:	A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity:	Inactive Permit

Permit Number:	119378
Update Date:	11/02/2012
Inspection Date:	12/25/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	Inactive Permit

UST:

UST Name:	UNDERGROUND TANK 119378 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	119378
Tank Type:	DOUBLE WALL
Additional Id:	1 DIESEL
Capacity Gallons:	12000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1999-03-02 00:00:00
Year Installed:	1985-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	16
UST Monitor Method:	DW TANK SW SUCTION PIPE: CONTINUOUS INTERSTITIAL MONITOR, PIPE TEST TRIENNIALLY

Permit Number:	212257
Business Type:	6HK70
EPA Id Number:	Not reported
APN:	341-380-23-00
Last HMMD Inspection:	06/22/2010
Facility Telephone:	858-536-3120
Permit Status:	INAC
Permit Expiration:	10/31/2011
Date Last Updated:	11/02/2012
Facility Owner:	ROSE NICKLAW
Facility Address:	9333 TRADE PL
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported

MAIO PLUMBING & HEATING (Continued) **1000326584**

Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:
Permit Number: 212257
Update Date: 11/02/2012
Inspection Date: 06/22/2010
Violation Code: 6HV1002
Violation: HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation: Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity: Inactive Permit

UST:
UST Name: UNDERGROUND TANK 119378 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 212257
Tank Type: DOUBLE WALL
Additional Id: 1 DIESEL
Capacity Gallons: 12000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1999-03-02 00:00:00
Year Installed: 1985-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: SUCTION
Monitor Code: 16
UST Monitor Method: DW TANK SW SUCTION PIPE: CONTINUOUS INTERSTITIAL MONITOR, PIPE TEST TRIENNIALLY

SWEEPS UST:
Status: Active
Comp Number: 19378
Number: 9
Board Of Equalization: 44-023020
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-019378-000001
Tank Status: A
Capacity: 12000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: REG UNLEADED
Number Of Tanks: 1

FINDS:

Registry ID: 110002805386

Environmental Interest/Information System

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

MAIO PLUMBING & HEATING (Continued) **1000326584**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000326584
Registry ID: 110002805386
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002805386

G40 **SERVICE SPECIALTIES** **EDR Hist Auto** **1020988232**
ESE **9333 TRADE PL** **N/A**
< 1/8 **SAN DIEGO, CA 92126**
0.083 mi.
439 ft. **Site 2 of 3 in cluster G**

Relative: Higher

Actual: 410 ft.

EDR Hist Auto

Year:	Name:	Type:
2000	S & S ENTERPRISES	General Automotive Repair Shops
2001	S & S ENTERPRISES	General Automotive Repair Shops
2002	S & S ENTERPRISES	General Automotive Repair Shops
2003	S & S ENTERPRISES	General Automotive Repair Shops
2004	SERVICE SPECIALTIES	General Automotive Repair Shops
2005	SERVICE SPECIALTIES	General Automotive Repair Shops
2006	SERVICE SPECIALTIES	General Automotive Repair Shops
2007	SERVICE SPECIALTIES	General Automotive Repair Shops
2008	SERVICE SPECIALTIES	General Automotive Repair Shops

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41 **ALL METALS PROCESSING OF SAN DIEGO INC** **RCRA-SQG** **1000595665**
SE **9155 TRADE PLACE** **FINDS** **CAD983596172**
< 1/8 **SAN DIEGO, CA 92126** **ECHO**
0.088 mi. **HAZNET**
464 ft.

Relative: Higher

Actual: 411 ft.

RCRA-SQG:
Date form received by agency: 09/01/1996
Facility name: ALL METALS PROCESSING OF SAN DIEGO INC
Facility address: 9155 TRADE PLACE
SAN DIEGO, CA 92126
EPA ID: CAD983596172
Contact: Not reported
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: Not reported
Contact email: Not reported
EPA Region: 09
Land type: Facility is not located on Indian land. Additional information is not known.
Classification: Small Small Quantity Generator

ALL METALS PROCESSING OF SAN DIEGO INC (Continued) **1000595665**

Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED
	NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	ALL METALS PROCESSING OF SAN DIEGO INC
Owner/operator address:	NOT REQUIRED
	NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	09/03/1991
Site name:	ALL METALS PROCESSING OF SAN DIEGO INC
Classification:	Large Quantity Generator

Facility Has Received Notices of Violations:

Regulation violated:	FR - 262.10-12.A
Area of violation:	Generators - General
Date violation determined:	05/06/1993
Date achieved compliance:	05/06/1998
Violation lead agency:	State

ALL METALS PROCESSING OF SAN DIEGO INC (Continued) **1000595665**

Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 02/03/1992
Date achieved compliance: 05/06/1993
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 06/05/1990
Date achieved compliance: 02/03/1992
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 05/06/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 05/06/1998
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 02/03/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 05/06/1993
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 06/05/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/03/1992
Evaluation lead agency: State Contractor/Grantee

FINDS:

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ALL METALS PROCESSING OF SAN DIEGO INC (Continued) **1000595665**

Registry ID: 110002853877

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000595665
Registry ID:	110002853877
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002853877

HAZNET:

envid:	1000595665
Year:	1994
GEPAID:	CAD983596172
Contact:	ALL METALS PROCESSING OF SAN D
Telephone:	4155551212
Mailing Name:	Not reported
Mailing Address:	9155 TRADE PLACE
Mailing City,St,Zip:	SAN DIEGO, CA 921260000
Gen County:	Not reported
TSD EPA ID:	CAD000088252
TSD County:	Not reported
Waste Category:	Other inorganic solid waste
Disposal Method:	Transfer Station
Tons:	2.4000
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000595665
Year:	1994
GEPAID:	CAD983596172
Contact:	ALL METALS PROCESSING OF SAN D
Telephone:	4155551212
Mailing Name:	Not reported
Mailing Address:	9155 TRADE PLACE
Mailing City,St,Zip:	SAN DIEGO, CA 921260000
Gen County:	Not reported
TSD EPA ID:	CAT080033681
TSD County:	Not reported
Waste Category:	Liquids with pH <= 2 with metals
Disposal Method:	Recycler
Tons:	12.5100
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ALL METALS PROCESSING OF SAN DIEGO INC (Continued) **1000595665**

envid: 1000595665
Year: 1994
GEPAID: CAD983596172
Contact: ALL METALS PROCESSING OF SAN D
Telephone: 4155551212
Mailing Name: Not reported
Mailing Address: 9155 TRADE PLACE
Mailing City,St,Zip: SAN DIEGO, CA 921260000
Gen County: Not reported
TSD EPA ID: OKD089761290
TSD County: Not reported
Waste Category: Other inorganic solid waste
Disposal Method: Not reported
Tons: .1000
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1000595665
Year: 1994
GEPAID: CAD983596172
Contact: ALL METALS PROCESSING OF SAN D
Telephone: 4155551212
Mailing Name: Not reported
Mailing Address: 9155 TRADE PLACE
Mailing City,St,Zip: SAN DIEGO, CA 921260000
Gen County: Not reported
TSD EPA ID: CAD097030993
TSD County: Not reported
Waste Category: Liquids with nickel >= 134 Mg./L
Disposal Method: Not reported
Tons: .6880
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1000595665
Year: 1994
GEPAID: CAD983596172
Contact: ALL METALS PROCESSING OF SAN D
Telephone: 4155551212
Mailing Name: Not reported
Mailing Address: 9155 TRADE PLACE
Mailing City,St,Zip: SAN DIEGO, CA 921260000
Gen County: Not reported
TSD EPA ID: CAD097030993
TSD County: Not reported
Waste Category: Liquids with pH <= 2 with metals
Disposal Method: Not reported
Tons: .2293
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

Click this hyperlink while viewing on your computer to access
2 additional CA_HAZNET: record(s) in the EDR Site Report.

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
42 **NE** **< 1/8** **0.100 mi.** **526 ft.**	**BRIGHT TECH AUTO SERVICE** **7827 CAFFEY LN** **SAN DIEGO, CA 92126**	**EDR Hist Auto**	**1021009944** **N/A**

Relative: Higher

Actual: 419 ft.

EDR Hist Auto

Year:	Name:	Type:
2006	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2007	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2008	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2009	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2010	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2011	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2012	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2013	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops
2014	BRIGHT TECH AUTO SERVICE	General Automotive Repair Shops

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Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
H43 **SSW** **< 1/8** **0.103 mi.** **542 ft.**	**AT&T CALIFORNIA - M2288** **7337 TRADE ST** **SAN DIEGO, CA 92121** **Site 1 of 6 in cluster H**	**AST**	**A100417266** **N/A**

Relative: Higher

Actual: 321 ft.

AST:

Certified Unified Program Agencies:	Not reported
Owner:	Pacific Bell Telephone Company dba AT&T California
Total Gallons:	Not reported
CERSID:	10388086
Facility ID:	37-000-114780
Business Name:	PACIFIC BELL TELEPHONE COMPANY dba AT&T CALIFORNIA
Phone:	619-200-6353
Fax:	925-973-0584
Mailing Address:	308 S. Akard Street, Room 1708
Mailing Address City:	Dallas
Mailing Address State:	TX
Mailing Address Zip Code:	75202
Operator Name:	AT&T California
Operator Phone:	619-607-2131
Owner Phone:	214-464-2626
Owner Mail Address:	308 S. Akard Street, Room 1708
Owner State:	TX
Owner Zip Code:	75202
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAD980882666

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

E44
SSW
< 1/8
0.106 mi.
559 ft.

CADILLAC GM SPECIALIST INC
7382 TRADE ST
SAN DIEGO, CA 92121

Site 4 of 4 in cluster E

EDR Hist Auto **1021078589**
N/A

Relative: Higher

Actual: 352 ft.

EDR Hist Auto

Year:	Name:	Type:
2009	CADILLAC GM SPECIALIST INC	General Automotive Repair Shops
2010	CADILLAC GM SPECIALIST INC	General Automotive Repair Shops
2011	CADILLAC GM SPECIALIST INC	General Automotive Repair Shops
2012	CADILLAC GM SPECIALIST INC	General Automotive Repair Shops
2013	CADILLAC GM SPECIALIST INC	General Automotive Repair Shops

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45
ESE
< 1/8
0.107 mi.
563 ft.

BLATCHFORDS ORIENT RUG CL RPR
7848 SILVERTON AVE STE G
SAN DIEGO, CA 92126

EDR Hist Cleaner **1018856242**
N/A

Relative: Higher

Actual: 410 ft.

EDR Hist Cleaner

Year:	Name:	Type:
1996	BLATCHFRDS ORNTAL RUG CLG REPR	Carpet And Upholstery Cleaning Plants
1997	BLATCHFRDS ORNTAL RUG CLG REPR	Carpet And Upholstery Cleaning Plants
1998	BLATCHFRDS ORNTAL RUG CLG REPR	Carpet And Upholstery Cleaning Plants
1999	BLATCHFRDS ORNTAL RUG CLG REPR	Carpet And Upholstery Cleaning Plants
2000	BLATCHFRDS ORNTAL RUG CLG REPR	Carpet And Upholstery Cleaning Plants
2001	BLATCHFRDS ORNTAL RUG CLG REPR	Carpet And Upholstery Cleaning Plants
2002	BLATCHFORDS ORIENTAL RUG CLNG	Carpet And Upholstery Cleaning Plants
2003	BLATCHFORDS ORIENTAL RUG CLNG	Carpet And Upholstery Cleaning Plants
2004	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2005	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2006	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2007	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2008	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2009	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2010	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2011	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2012	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2013	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants
2014	BLATCHFORDS ORIENT RUG CL RPR	Carpet And Upholstery Cleaning Plants

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46
NE
< 1/8
0.110 mi.
579 ft.

WARNER PHIL
10033 KIBLER DR
SAN DIEGO, CA 92126

EDR Hist Cleaner **1018893268**
N/A

Relative: Higher

Actual: 424 ft.

EDR Hist Cleaner

Year:	Name:	Type:
1997	WARNER PHIL	Garment Pressing And Cleaners' Agents
1998	WARNER PHIL	Garment Pressing And Cleaners' Agents
1999	WARNER PHIL	Garment Pressing And Cleaners' Agents
2000	WARNER PHIL	Garment Pressing And Cleaners' Agents
2001	WARNER PHIL	Garment Pressing And Cleaners' Agents

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

WARNER PHIL (Continued) **1018893268**

2002	WARNER PHIL	Garment Pressing And Cleaners' Agents
2003	WARNER PHIL	Garment Pressing And Cleaners' Agents
2004	WARNER PHIL	Garment Pressing And Cleaners' Agents
2005	WARNER PHIL	Garment Pressing And Cleaners' Agents
2006	WARNER PHIL	Garment Pressing And Cleaners' Agents
2007	WARNER PHIL	Garment Pressing And Cleaners' Agents
2008	WARNER PHIL	Garment Pressing And Cleaners' Agents

F47 **7 TO 7 AUTO REPAIR INC** **EDR Hist Auto** **1020451474**
East **7955 ARJONS DR** **N/A**
< 1/8 **SAN DIEGO, CA 92126**
0.111 mi.
586 ft. **Site 3 of 3 in cluster F**

Relative:
Higher

Actual:
432 ft.

EDR Hist Auto

Year:	Name:	Type:
1989	SEVEN TO SEVEN AUTO REPAI	General Automotive Repair Shops
1989	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1990	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1990	SEVEN TO SEVEN AUTO REPAIR	General Automotive Repair Shops
1991	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1991	SEVEN TO SEVEN AUTO REPAIR	General Automotive Repair Shops
1992	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1992	SEVEN TO SEVEN AUTO REPAIR	General Automotive Repair Shops
1993	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1994	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1995	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1996	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1997	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
1998	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
2012	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
2013	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops
2014	7 TO 7 AUTO REPAIR INC	General Automotive Repair Shops

H48 **HORIZONS SPORTS TECHNOLOGIES INC** **RCRA-SQG** **1000820383**
SSW **7330 TRADE ST** **FINDS** **CAD983664186**
< 1/8 **SAN DIEGO, CA 92121** **ECHO**
0.112 mi.
589 ft. **Site 2 of 6 in cluster H**

Relative:
Higher

Actual:
365 ft.

RCRA-SQG:

Date form received by agency:	10/10/1994
Facility name:	HORIZONS SPORTS TECHNOLOGIES INC
Facility address:	7330 TRADE ST SAN DIEGO, CA 92121
EPA ID:	CAD983664186
Contact:	GARY BECK
Contact address:	7330 TRADE ST SAN DIEGO, CA 92121
Contact country:	US
Contact telephone:	(619) 689-0552
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous

HORIZONS SPORTS TECHNOLOGIES INC (Continued) **1000820383**

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
- Owner/operator name: HORIZONS SPORTS TECHNOLOGIES INC
- Owner/operator address: 7330 TRADE ST
  SAN DIEGO, CA 92121
- Owner/operator country: Not reported
- Owner/operator telephone: (619) 689-0552
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002896251

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
- Envid: 1000820383
- Registry ID: 110002896251
- DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002896251

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
H49	**PEP WEST INC DBA PENTAIR ELECTRONIC PACKAGING INC**	**RCRA-SQG**	**1012176284**
SSW	**7328 TRADE ST**	**HAZNET**	**CAR000201897**
< 1/8	**SAN DIEGO, CA 92121**		
0.112 mi.			
589 ft.	**Site 3 of 6 in cluster H**		

Relative: Higher

Actual: 365 ft.

RCRA-SQG:

Date form received by agency:	07/23/2009
Facility name:	PEP WEST INC DBA PENTAIR ELECTRONIC PACKAGING INC
Facility address:	7328 TRADE ST SAN DIEGO, CA 92121
EPA ID:	CAR000201897
Contact:	RICHARD SPIKING
Contact address:	7328 TRADE ST SAN DIEGO, CA 92121
Contact country:	US
Contact telephone:	858-740-2534
Contact email:	RICHARD.SPIKING@PENTAIR.COM
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	ABBEY III SAN DIEGO LLC CO THE ABBEY CO
Owner/operator address:	310 GOLDEN SHORE NO 300 LONG BEACH, CA 90802
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	12/29/2006
Owner/Op end date:	Not reported
Owner/operator name:	PEP W INC DBA PENTAIR ELECTRONIC PACKAGI
Owner/operator address:	Not reported Not reported
Owner/operator country:	Not reported
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	05/21/2009
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No

PEP WEST INC DBA PENTAIR ELECTRONIC PACKAGING INC (Continued) **1012176284**

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D008
. Waste name: LEAD

Violation Status: No violations found

HAZNET:
envid: 1012176284
Year: 2015
GEPAID: CAC002813262
Contact: JEFF JENKINS
Telephone: 9186657693
Mailing Name: Not reported
Mailing Address: 5100 E SKELLY DR STE 450
Mailing City,St,Zip: TULSA, OK 741356547
Gen County: San Diego
TSD EPA ID: CAD008252405
TSD County: Los Angeles
Waste Category: Off-specification, aged or surplus organics
Disposal Method: Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.0225
Cat Decode: Off-specification, aged or surplus organics
Method Decode: Fuel Blending Prior To Energy Recovery At Another Site
Facility County: San Diego

envid: 1012176284
Year: 2015
GEPAID: CAR000201897
Contact: LARRY RAMIREZ
Telephone: 8587402534
Mailing Name: Not reported
Mailing Address: 7328 TRADE ST SUITE 100
Mailing City,St,Zip: SAN DIEGO, CA 921213435
Gen County: San Diego
TSD EPA ID: CAD982444481
TSD County: San Bernardino
Waste Category: Unspecified aqueous solution
Disposal Method: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 3.003
Cat Decode: Unspecified aqueous solution
Method Decode: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County: San Diego

envid: 1012176284
Year: 2015
GEPAID: CAR000201897
Contact: LARRY RAMIREZ
Telephone: 8587402534

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

PEP WEST INC DBA PENTAIR ELECTRONIC PACKAGING INC (Continued) **1012176284**

Mailing Name:	Not reported
Mailing Address:	7328 TRADE ST SUITE 100
Mailing City,St,Zip:	SAN DIEGO, CA 921213435
Gen County:	San Diego
TSD EPA ID:	CAD008364432
TSD County:	Los Angeles
Waste Category:	Liquids with pH <= 2 with metals
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.0045
Cat Decode:	Liquids with pH <= 2 with metals
Method Decode:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	San Diego
envid:	1012176284
Year:	2015
GEPAID:	CAR000201897
Contact:	LARRY RAMIREZ
Telephone:	8587402534
Mailing Name:	Not reported
Mailing Address:	7328 TRADE ST SUITE 100
Mailing City,St,Zip:	SAN DIEGO, CA 921213435
Gen County:	San Diego
TSD EPA ID:	CAD008364432
TSD County:	Los Angeles
Waste Category:	Off-specification, aged or surplus organics
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.004
Cat Decode:	Off-specification, aged or surplus organics
Method Decode:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	San Diego
envid:	1012176284
Year:	2015
GEPAID:	CAR000201897
Contact:	LARRY RAMIREZ
Telephone:	8587402534
Mailing Name:	Not reported
Mailing Address:	7328 TRADE ST SUITE 100
Mailing City,St,Zip:	SAN DIEGO, CA 921213435
Gen County:	San Diego
TSD EPA ID:	CAD008364432
TSD County:	Los Angeles
Waste Category:	Laboratory waste chemicals
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.2945
Cat Decode:	Laboratory waste chemicals
Method Decode:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	San Diego

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

PEP WEST INC DBA PENTAIR ELECTRONIC PACKAGING INC (Continued) **1012176284**

Click this hyperlink while viewing on your computer to access
62 additional CA_HAZNET: record(s) in the EDR Site Report.

I50
SSE
< 1/8
0.112 mi.
589 ft.

Relative: Higher

Actual: 427 ft.

CREST BEVERAGE COMPANY
7598 TRADE ST
SAN DIEGO, CA 92121

Site 1 of 6 in cluster I

SAN DIEGO CO. SAM **U003789490**
UST **N/A**
San Diego Co. HMMD
SWEEPS UST

SAN DIEGO CO. SAM:

Case Number:	H14610-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - State Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	12/11/1991
Date Began:	8/3/1984

Case Number:	H14610-003
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - Federal Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	10/19/2001
Date Began:	9/19/2000

Case Number:	H14610-002
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - State Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	5/22/1991
Date Began:	6/12/1986

UST:

Facility ID:	H14610
Permitting Agency:	SAN DIEGO COUNTY
Latitude:	32.891438
Longitude:	-117.156841

HMMD SAN DIEGO:

Permit Number:	114610
Business Type:	6HK24
EPA Id Number:	CAL000065379
APN:	343-360-02-00
Last HMMD Inspection:	11/03/2009
Facility Telephone:	858-566-1800
Permit Status:	INAC
Permit Expiration:	03/31/2010
Date Last Updated:	11/02/2012
Facility Owner:	CREST BEVERAGE INC/AQCS ENVIRONMENTAL
Facility Address:	P.O BOX 26640
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92196
UST Owner:	TRAMMELL CROW COMPANY
Handle Regulated Hazmat:	Y

CREST BEVERAGE COMPANY (Continued) **U003789490**

Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV0301
Violation: HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation: Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV3151
Violation: ALL RELEASES NOT REPORTED/RECORDED
Violation Citation: All releases not recorded and/or reported. 25294, 25295, 2650, 2651, 2652
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3261

CREST BEVERAGE COMPANY (Continued) **U003789490**

Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2005
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2005
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3270
Violation: STICKER/TAG NOT AFFIXED AT CERT
Violation Citation: Sticker or tag not affixed to monitoring equipment at certification. 2638(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3270
Violation: STICKER/TAG NOT AFFIXED AT CERT
Violation Citation: Sticker or tag not affixed to monitoring equipment at certification. 2638(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)

CREST BEVERAGE COMPANY (Continued) **U003789490**

Activity:	Inactive Permit
Permit Number:	114610
Update Date:	11/02/2012
Inspection Date:	06/27/2007
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	Inactive Permit
Permit Number:	114610
Update Date:	11/02/2012
Inspection Date:	06/27/2007
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	Inactive Permit
Permit Number:	114610
Update Date:	11/02/2012
Inspection Date:	06/27/2007
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	Inactive Permit

UST:

UST Name:	UNDERGROUND TANK 114610 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	2
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114610 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	3
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

CREST BEVERAGE COMPANY (Continued) **U003789490**

Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114610 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	1
Capacity Gallons:	6000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114610 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	MOTOR OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114610 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	5
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	MOTOR OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

CREST BEVERAGE COMPANY (Continued) **U003789490**

UST Name:	UNDERGROUND TANK 114610 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	6
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name:	UNDERGROUND TANK 114610 T007
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	DOUBLE WALL
Additional Id:	RT1505/AT5429
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	2009-09-24 00:00:00
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 114610 T008
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	DOUBLE WALL
Additional Id:	RT1505/AT5429
Capacity Gallons:	5000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	2009-09-24 00:00:00
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number:	114610
Business Type:	6HK24
EPA Id Number:	CAL000065379
APN:	343-360-02-00
Last HMMD Inspection:	11/03/2009

CREST BEVERAGE COMPANY (Continued) **U003789490**

Facility Telephone:	858-566-1800
Permit Status:	INAC
Permit Expiration:	03/31/2010
Date Last Updated:	11/02/2012
Facility Owner:	CREST BEVERAGE INC/AQCS ENVIRONMENTAL
Facility Address:	P.O BOX 26640
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92196
UST Owner:	TRAMMELL CROW COMPANY
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	114610
Update Date:	11/02/2012
Inspection Date:	06/19/2003
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	Inactive Permit

Permit Number:	114610
Update Date:	11/02/2012
Inspection Date:	06/19/2003
Violation Code:	6HV0301
Violation:	HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation:	Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity:	Inactive Permit

Permit Number:	114610
Update Date:	11/02/2012
Inspection Date:	06/19/2003
Violation Code:	6HV3105
Violation:	NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation:	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity:	Inactive Permit

Permit Number:	114610
Update Date:	11/02/2012
Inspection Date:	06/19/2003
Violation Code:	6HV3151
Violation:	ALL RELEASES NOT REPORTED/RECORDED
Violation Citation:	All releases not recorded and/or reported. 25294, 25295, 2650, 2651, 2652
Activity:	Inactive Permit

Permit Number:	114610
Update Date:	11/02/2012

CREST BEVERAGE COMPANY (Continued) **U003789490**

Inspection Date: 06/22/2004
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2005
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2005
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3270
Violation: STICKER/TAG NOT AFFIXED AT CERT
Violation Citation: Sticker or tag not affixed to monitoring equipment at certification. 2638(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3270

CREST BEVERAGE COMPANY (Continued) **U003789490**

Violation: STICKER/TAG NOT AFFIXED AT CERT
Violation Citation: Sticker or tag not affixed to monitoring equipment at certification. 2638(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: Inactive Permit

UST:
UST Name: UNDERGROUND TANK 114610 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 114610
Tank Type: SINGLE WALL
Additional Id: 2
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1990-01-23 00:00:00
Year Installed: 1981-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: SUCTION
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

CREST BEVERAGE COMPANY (Continued) **U003789490**

UST Name:	UNDERGROUND TANK 114610 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	3
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 114610 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	1
Capacity Gallons:	6000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 114610 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	MOTOR OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name:	UNDERGROUND TANK 114610 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	5
Capacity Gallons:	550

CREST BEVERAGE COMPANY (Continued) **U003789490**

UST Contents:	Not reported
Other Content Info:	MOTOR OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114610 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	6
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114610 T007
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	DOUBLE WALL
Additional Id:	RT1505/AT5429
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	2009-09-24 00:00:00
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 114610 T008
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	DOUBLE WALL
Additional Id:	RT1505/AT5429
Capacity Gallons:	5000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	2009-09-24 00:00:00
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL

CREST BEVERAGE COMPANY (Continued) **U003789490**

Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number: 114610
Business Type: 6HK24
EPA Id Number: CAL000065379
APN: 343-360-02-00
Last HMMD Inspection: 11/03/2009
Facility Telephone: 858-566-1800
Permit Status: INAC
Permit Expiration: 03/31/2010
Date Last Updated: 11/02/2012
Facility Owner: CREST BEVERAGE INC/AQCS ENVIRONMENTAL
Facility Address: P.O BOX 26640
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92196
UST Owner: TRAMMELL CROW COMPANY
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:
Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV0301
Violation: HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation: Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: Inactive Permit

CREST BEVERAGE COMPANY (Continued) **U003789490**

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/19/2003
Violation Code: 6HV3151
Violation: ALL RELEASES NOT REPORTED/RECORDED
Violation Citation: All releases not recorded and/or reported. 25294, 25295, 2650, 2651, 2652
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2004
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2005
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/22/2005
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012

CREST BEVERAGE COMPANY (Continued) **U003789490**

Inspection Date: 06/27/2007
Violation Code: 6HV3270
Violation: STICKER/TAG NOT AFFIXED AT CERT
Violation Citation: Sticker or tag not affixed to monitoring equipment at certification. 2638(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3270
Violation: STICKER/TAG NOT AFFIXED AT CERT
Violation Citation: Sticker or tag not affixed to monitoring equipment at certification. 2638(f)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: Inactive Permit

Permit Number: 114610
Update Date: 11/02/2012
Inspection Date: 06/27/2007
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: Inactive Permit

UST:
UST Name: UNDERGROUND TANK 114610 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 114610
Tank Type: SINGLE WALL
Additional Id: 2

CREST BEVERAGE COMPANY (Continued) **U003789490**

Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114610 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	3
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114610 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	1
Capacity Gallons:	6000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114610 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	MOTOR OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00

CREST BEVERAGE COMPANY (Continued) **U003789490**

Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114610 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	5
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	MOTOR OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114610 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	SINGLE WALL
Additional Id:	6
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1990-01-23 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114610 T007
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	DOUBLE WALL
Additional Id:	RT1505/AT5429
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	2009-09-24 00:00:00
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

CREST BEVERAGE COMPANY (Continued) **U003789490**

UST Name:	UNDERGROUND TANK 114610 T008
Last Update:	2012-11-02 14:17:38
Permit Number:	114610
Tank Type:	DOUBLE WALL
Additional Id:	RT1505/AT5429
Capacity Gallons:	5000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	2009-09-24 00:00:00
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

SWEEPS UST:

Status:	Active
Comp Number:	14610
Number:	9
Board Of Equalization:	44-022880
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000007
Tank Status:	A
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	2

Status:	Active
Comp Number:	14610
Number:	9
Board Of Equalization:	44-022880
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000008
Tank Status:	A
Capacity:	5000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	14610
Number:	Not reported
Board Of Equalization:	44-022880

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

CREST BEVERAGE COMPANY (Continued) **U003789490**

Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER
Number Of Tanks:	6

Status:	Not reported
Comp Number:	14610
Number:	Not reported
Board Of Equalization:	44-022880
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000002
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	14610
Number:	Not reported
Board Of Equalization:	44-022880
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000003
Tank Status:	Not reported
Capacity:	6000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	14610
Number:	Not reported
Board Of Equalization:	44-022880
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000004
Tank Status:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

CREST BEVERAGE COMPANY (Continued) **U003789490**

Capacity:	550
Active Date:	Not reported
Tank Use:	OIL
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	14610
Number:	Not reported
Board Of Equalization:	44-022880
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000005
Tank Status:	Not reported
Capacity:	550
Active Date:	Not reported
Tank Use:	OIL
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	14610
Number:	Not reported
Board Of Equalization:	44-022880
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014610-000006
Tank Status:	Not reported
Capacity:	550
Active Date:	Not reported
Tank Use:	PETROLEUM
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported

I51 **7 UP/RC BOTTLING COMPANY OF SAN DIEGO** **RCRA-SQG** **1000142412**
SSE **7598 TRADE ST** **LUST** **CAD088546411**
< 1/8 **SAN DIEGO, CA 92121** **San Diego Co. HMMD**
0.112 mi. **HIST UST**
589 ft. **Site 2 of 6 in cluster I** **FINDS**
ECHO
Relative: **HIST CORTESE**
Higher **NPDES**

Actual: **427 ft.**

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	MESA DISTRIBUTORS CO INC
Facility address:	7598 TRADE ST SAN DIEGO, CA 92121
EPA ID:	CAD088546411
Mailing address:	PO BOX 26540 SAN DIEGO, CA 92121

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Contact: Not reported
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: Not reported
Contact email: Not reported
EPA Region: 09
Land type: Facility is not located on Indian land. Additional information is not known.
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: LIQUID INVESTMENTS
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 01/03/1986
Site name: MESA DISTRIBUTORS CO INC

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Classification: Large Quantity Generator

Facility Has Received Notices of Violations:

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 11/10/1993
Date achieved compliance: 11/10/1998
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 09/01/1993
Date achieved compliance: 11/10/1993
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 04/15/1992
Date achieved compliance: 09/01/1993
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 01/08/1991
Date achieved compliance: 04/15/1992
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 11/10/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 11/10/1998
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 09/01/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 11/10/1993
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 04/15/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 09/01/1993
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 01/08/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 04/15/1992
Evaluation lead agency: State Contractor/Grantee

LUST:

Region: STATE
Global Id: T0608199519
Latitude: 32.890208
Longitude: -117.158192
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 10/19/2001
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: JC
Local Agency: SAN DIEGO COUNTY LOP
RB Case Number: Not reported
LOC Case Number: H14610-003
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Contact:

Global Id: T0608199519
Contact Type: Local Agency Caseworker
Contact Name: JAMES CLAY
Organization Name: SAN DIEGO COUNTY LOP
Address: P.O. Box 129261
City: San Diego
Email: james.clay@sdcounty.ca.gov
Phone Number: Not reported

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Status History:
Global Id: T0608199519
Status: Completed - Case Closed
Status Date: 10/19/2001

Global Id: T0608199519
Status: Open - Case Begin Date
Status Date: 09/19/2000

Regulatory Activities:
Global Id: T0608199519
Action Type: ENFORCEMENT
Date: 05/16/2001
Action: Notice of Responsibility

Global Id: T0608199519
Action Type: Other
Date: 09/19/2000
Action: Leak Stopped

Global Id: T0608199519
Action Type: Other
Date: 09/19/2000
Action: Leak Reported

Global Id: T0608199519
Action Type: Other
Date: 09/19/2000
Action: Leak Began

Global Id: T0608199519
Action Type: Other
Date: 09/19/2000
Action: Leak Discovery

Region: STATE
Global Id: T0607302888
Latitude: 32.890088
Longitude: -117.158191
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 05/22/1991
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: 9UT601
LOC Case Number: H14610-002
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0607302888

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Status: Completed - Case Closed
Status Date: 05/22/1991

Global Id: T0607302888
Status: Open - Case Begin Date
Status Date: 06/12/1986

Regulatory Activities:
Global Id: T0607302888
Action Type: Other
Date: 06/12/1986
Action: Leak Reported

Global Id: T0607302888
Action Type: Other
Date: 06/12/1986
Action: Leak Stopped

Global Id: T0607302888
Action Type: Other
Date: 06/12/1986
Action: Leak Began

Global Id: T0607302888
Action Type: Other
Date: 06/12/1986
Action: Leak Discovery

Region: STATE
Global Id: T10000001607
Latitude: 32.8902816583407
Longitude: -117.158578634262
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 07/09/2010
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: CH
Local Agency: SAN DIEGO COUNTY LOP
RB Case Number: Not reported
LOC Case Number: H14610-004
File Location: Local Agency
Potential Media Affect: Aquifer used for drinking water supply, Soil, Under Investigation
Potential Contaminants of Concern: Diesel, Gasoline
Site History: On 9/24/2009, two underground storage tanks, two dispensers, and associated piping were removed from the site. At that time, soil samples and a standing water grab sample in the tank excavation were taken under the direction of DEH, and the results showed TPH impacts in the gasoline and diesel ranges. The tank excavation was back-filled with the soil removed during the excavation and clean, imported fill. The standing water in the tank excavation was not removed prior to back-filling the excavation. The consultant drilled six soil borings to a depth of 20 feet below ground surface (bgs). These borings were located adjacent to, and radiating outward from the location of the USTs. TPH for gasoline and diesel were below laboratory detection limits in all soil samples. BTEX, oxygenates, and naphthalene were not detected in any soil samples. Based upon

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

these results, the consultant concluded that the unauthorized release encountered during UST removal was limited both in quantity and locality; and that the source of the release was mitigated when the USTs, piping, and dispensers were removed. The residual petroleum-impacted soil is estimated to be limited to an area of approximately 50 square feet, extending to approximately 5 feet bgs, and is conservatively estimated to be less than 10 cubic yards. The consultant attributed the water in the tank excavations to irrigation run-off from adjacent landscaped areas, as groundwater was not encountered in any of the borings (to 20 feet bgs) and historical data on site indicates groundwater is at least 45 feet bgs. The consultant recommended no further action with respect to site assessment or mitigation, as the residual petroleum-impacted soil beneath the site poses no risk of adverse impacts to public health or ground or surface water resources; and that the case be closed. DEH concurs with the consultants conclusions and recommendation to close the case.

Click here to access the California GeoTracker records for this facility:

Contact:

Global Id:	T10000001607
Contact Type:	Local Agency Caseworker
Contact Name:	COLLEEN HINES
Organization Name:	SAN DIEGO COUNTY LOP
Address:	P.O. Box 129261
City:	SAN DIEGO
Email:	colleen.hines@sdcounty.ca.gov
Phone Number:	8585056874

Status History:

Global Id:	T10000001607
Status:	Completed - Case Closed
Status Date:	07/09/2010
Global Id:	T10000001607
Status:	Open - Case Begin Date
Status Date:	10/21/2009
Global Id:	T10000001607
Status:	Open - Site Assessment
Status Date:	10/21/2009

Regulatory Activities:

Global Id:	T10000001607
Action Type:	Other
Date:	10/07/2009
Action:	Leak Discovery
Global Id:	T10000001607
Action Type:	RESPONSE
Date:	11/25/2009
Action:	Preliminary Site Assessment Workplan
Global Id:	T10000001607
Action Type:	RESPONSE
Date:	05/03/2010

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Action:	Site Assessment Report
Global Id:	T10000001607
Action Type:	ENFORCEMENT
Date:	02/01/2010
Action:	Technical Correspondence / Assistance / Other
Global Id:	T10000001607
Action Type:	ENFORCEMENT
Date:	04/30/2010
Action:	File Review - Closure
Global Id:	T10000001607
Action Type:	ENFORCEMENT
Date:	05/12/2010
Action:	Letter - Notice
Global Id:	T10000001607
Action Type:	ENFORCEMENT
Date:	10/13/2009
Action:	Notice of Responsibility
Global Id:	T10000001607
Action Type:	Other
Date:	09/24/2009
Action:	Leak Stopped
Global Id:	T10000001607
Action Type:	Other
Date:	09/24/2009
Action:	Leak Began
Global Id:	T10000001607
Action Type:	ENFORCEMENT
Date:	07/09/2010
Action:	Closure/No Further Action Letter
Global Id:	T10000001607
Action Type:	Other
Date:	10/07/2009
Action:	Leak Reported
Region:	STATE
Global Id:	T0607300868
Latitude:	32.890088
Longitude:	-117.158191
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	12/11/1991
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT2098
LOC Case Number:	H14610-001
File Location:	Local Agency
Potential Media Affect:	Soil

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Potential Contaminants of Concern: Waste Oil / Motor / Hydraulic / Lubricating
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0607300868
Status: Completed - Case Closed
Status Date: 12/11/1991

Global Id: T0607300868
Status: Open - Case Begin Date
Status Date: 08/03/1984

Regulatory Activities:
Global Id: T0607300868
Action Type: Other
Date: 08/03/1984
Action: Leak Began

Global Id: T0607300868
Action Type: Other
Date: 08/03/1984
Action: Leak Reported

Global Id: T0607300868
Action Type: Other
Date: 01/23/1990
Action: Leak Stopped

Global Id: T0607300868
Action Type: Other
Date: 08/03/1984
Action: Leak Discovery

HMMD SAN DIEGO:
Permit Number: 212572
Business Type: 6HK70
EPA Id Number: CAL000357856
APN: 343-360-02-00
Last HMMD Inspection: 10/19/2010
Facility Telephone: 858-457-3177
Permit Status: OPEN
Permit Expiration: 02/28/2013
Date Last Updated: 11/02/2012
Facility Owner: 7 UP/RD BOTTLING COMPANY OF SAN DIEGO
Facility Address: 7598 TRADE ST
Facility City: San Diego
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Generate Medical Waste: Not reported

IAP:

Permit Number: 212572
Update Date: 11/02/2012
Case Number: 93819-94-4
Name: OILS, LUBRICATING
Other Information: MOTOR OIL
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 212572

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	USED OIL & DIESEL FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	212572
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	212572
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	212572
Business Type:	Not reported
EPA Id Number:	CAL000357856
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-457-3177
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	01/09/2016
Facility Owner:	Not reported
Facility Address:	7598 TRADE ST, SAN DIEGO, CA 92121
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

Waste:

Record ID:	DEH2010-HUPFP-212572
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0082821
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-01-09T02:35:08.000
Chemical Name:	PROPANE

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Common Name: PROPANE
Case Number: 68476-85-7

Record ID: DEH2010-HUPFP-212572
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0082822
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-01-09T02:35:08.000
Chemical Name: ACETYLENE GAS
Common Name: ACETYLENE GAS
Case Number: 74-86-2

Record ID: DEH2010-HUPFP-212572
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0082823
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-01-09T02:35:08.000
Chemical Name: OXYGEN GAS
Common Name: OXYGEN GAS
Case Number: 7782-44-7

Record ID: DEH2010-HUPFP-212572
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0082824
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-01-09T02:35:08.000
Chemical Name: OILS, LUBRICATING
Common Name: MOTOR OIL
Case Number: 93819-94-4

Record ID: DEH2010-HUPFP-212572
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0066151
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-01-09T02:35:08.000
Chemical Name: WASTE 221 WASTE OIL & MIXED OIL
Common Name: WASTE 221 WASTE OIL & MIXED OIL
Case Number: Not reported

Record ID: DEH2010-HUPFP-212572
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0066152
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-01-09T02:35:08.000
Chemical Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Common Name: WASTE ANTIFREEZE
Case Number: Not reported

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Record ID: DEH2010-HUPFP-212572
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0066153
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-01-09T02:35:08.000
Chemical Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Common Name: OILY ABSORBENT
Case Number: Not reported

IAP:
Permit Number: 212572
Update Date: 11/02/2012
Case Number: 93819-94-4
Name: OILS, LUBRICATING
Other Information: MOTOR OIL
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Permit Number: 212572
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED OIL & DIESEL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 212572
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

HIST UST:
File Number: 0002F440
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002F440.pdf
Region: Not reported
Facility ID: Not reported
Facility Type: Not reported
Other Type: Not reported
Contact Name: Not reported
Telephone: Not reported
Owner Name: Not reported
Owner Address: Not reported
Owner City,St,Zip: Not reported
Total Tanks: Not reported

Tank Num: Not reported
Container Num: Not reported
Year Installed: Not reported
Tank Capacity: Not reported
Tank Used for: Not reported
Type of Fuel: Not reported

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Container Construction Thickness: Not reported
Leak Detection: Not reported

Click here for Geo Tracker PDF:

FINDS:

Registry ID: 110055860180

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000142412
Registry ID: 110055860180
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110055860180

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT2098

Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT601

NPDES:
Npdes Number: CAS000001
Facility Status: Active
Agency Id: 0
Region: 9
Regulatory Measure Id: 456817
Order No: 97-03-DWQ
Regulatory Measure Type: Enrollee
Place Id: Not reported
WDID: 9 37I026305
Program Type: Industrial
Adoption Date Of Regulatory Measure: Not reported
Effective Date Of Regulatory Measure: 11/24/2015
Expiration Date Of Regulatory Measure: Not reported
Termination Date Of Regulatory Measure: Not reported
Discharge Name: American Bottling Company

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

Discharge Address:	7598 Trade Street
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92121
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

7 UP/RC BOTTLING COMPANY OF SAN DIEGO (Continued) **1000142412**

PRIMARY SIC: Not reported
SECONDARY SIC: Not reported
TERTIARY SIC: Not reported

I52
SSE
< 1/8
0.112 mi.
589 ft.

Relative: Higher

Actual: 427 ft.

MESA DISTRIBUTING **LUST** **S105033902**
7598 TRADE ST **N/A**
SAN DIEGO, CA 92121

Site 3 of 6 in cluster I

I53
SSE
< 1/8
0.112 mi.
589 ft.

Relative: Higher

Actual: 427 ft.

MESA DISTRIBUTING CO., INC. **HIST UST** **U001573173**
7598 TRADE ST **N/A**
SAN DIEGO, CA 92121

Site 4 of 6 in cluster I

HIST UST:

File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000019681
Facility Type:	Other
Other Type:	BEVERAGE DISTRIBUTOR
Contact Name:	ERNIE FEAGIN
Telephone:	6196950200
Owner Name:	TRAMWELL CROW COMPANY
Owner Address:	600 B STREET, SUITE 1210
Owner City,St,Zip:	SAN DIEGO, CA 92101
Total Tanks:	0006
Tank Num:	001
Container Num:	F1
Year Installed:	1981
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	F2
Year Installed:	1981
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	F3
Year Installed:	1981
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

MESA DISTRIBUTING CO., INC. (Continued) **U001573173**

Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Tank Num: 004
Container Num: 01
Year Installed: 1981
Tank Capacity: 00000550
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Tank Num: 005
Container Num: 02
Year Installed: 1981
Tank Capacity: 00000550
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Tank Num: 006
Container Num: 03
Year Installed: 1981
Tank Capacity: 00000550
Tank Used for: WASTE
Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

I54 **CREST BEVERAGE COMPANY** **LUST** **S102428836**
SSE **7598 TRADE ST** **SAN DIEGO CO. SAM** **N/A**
< 1/8 **SAN DIEGO, CA 92121**
0.112 mi.
589 ft. **Site 5 of 6 in cluster I**

Relative:
Higher

Actual:
427 ft.

LUST REG 9:
Region: 9
Status: Case Closed
Case Number: 9UT2098
Local Case: H14610-001
Substance: Waste Oil
Qty Leaked: Not reported
Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site
Local Agency: San Diego
How Found: Other Means
How Stopped: Other Means
Source: Unknown
Cause: Unknown
Lead Agency: Local Agency
Case Type: Soil only
Date Found: 08/03/1984
Date Stopped: 08/03/1984
Confirm Date: 01/23/1990
Submit Workplan: 8/3/84
Prelim Assess: / /
Desc Pollution: Not reported

CREST BEVERAGE COMPANY (Continued) **S102428836**

Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 08/03/1984
Enforce Date: Not reported
Closed Date: 12/11/91
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: Not reported
GW Depth: Not reported
Beneficial Use: Not reported
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: File discarded, case closed
Interim Remedial Actions: No
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

SAN DIEGO CO. SAM:
Case Number: H14610-004
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - State Fund**
Facility Type: GW With No Beneficial Use Designation
Facility Status: Preliminary Assessment
Date: 10/8/2009
Date Began: 9/24/2009

G55 **COMPRESSOR SERVICE CO** **RCRA-SQG** **1000349620**
ESE **7840 DUNBROOK RD** **FINDS** **CAD982525354**
< 1/8 **SAN DIEGO, CA 92126** **ECHO**
0.113 mi.
598 ft. **Site 3 of 3 in cluster G**

Relative:
Higher

Actual:
402 ft.

RCRA-SQG:
Date form received by agency: 06/02/1989
Facility name: COMPRESSOR SERVICE CO
Facility address: 7840 DUNBROOK RD
SAN DIEGO, CA 92126
EPA ID: CAD982525354
Mailing address: DUNBROOK RD
SAN DIEGO, CA 92126
Contact: MARTIN SCHILTZ
Contact address: 7840 DUNBROOK RD
SAN DIEGO, CA 92126
Contact country: US
Contact telephone: (619) 549-2555
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: COMPRESSOR SERVICE CO

COMPRESSOR SERVICE CO (Continued) **1000349620**

Owner/operator address: 15629 CLANTON CIR
SANTA FE SPRINGS, CA 90670
Owner/operator country: Not reported
Owner/operator telephone: (213) 921-5055
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002842586

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000349620
Registry ID: 110002842586

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

COMPRESSOR SERVICE CO (Continued) **1000349620**

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002842586

J56 **C R MACHADO, INC** **RCRA-SQG** **1000123218**
SSE **7692 TRADE ST, STE A** **FINDS** **CAD078747060**
< 1/8 **SAN DIEGO, CA 92121** **ECHO**
0.114 mi.
600 ft. **Site 1 of 4 in cluster J**

Relative: Higher

Actual: 430 ft.

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	C R MACHADO, INC
Facility address:	7692 TRADE ST, STE A SAN DIEGO, CA 92121
EPA ID:	CAD078747060
Mailing address:	TRADE ST, STE A SAN DIEGO, CA 92121
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	CARLOS MACHADO
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

C R MACHADO, INC (Continued) **1000123218**

Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002659427

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000123218
Registry ID: 110002659427
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002659427

J57 **TREPTE INDUSTRIAL PARK** **ENVIROSTOR** **S106797706**
SSE **7692 TRADE ST. 'E'** **N/A**
< 1/8 **SAN DIEGO, CA 92121**
0.114 mi.
600 ft. **Site 2 of 4 in cluster J**

Relative: Higher

Actual: 430 ft.

ENVIROSTOR:
Facility ID: 37150003
Status: Refer: 1248 Local Agency
Status Date: 08/02/2001
Site Code: Not reported
Site Type: Evaluation
Site Type Detailed: Evaluation
Acres: 0
NPL: NO
Regulatory Agencies: SAN DIEGO COUNTY
Lead Agency: SAN DIEGO COUNTY
Program Manager: Not reported
Supervisor: Referred - Not Assigned
Division Branch: Cleanup Cypress
Assembly: 75
Senate: Not reported
Special Program: Not reported
Restricted Use: NO

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

TREPTE INDUSTRIAL PARK (Continued) **S106797706**

Site Mgmt Req: NONE SPECIFIED
Funding: Not Applicable
Latitude: 0
Longitude: 0
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: 37150003
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: SB 1248 Notification
Completed Date: 02/01/2000
Comments: DTSC is not involved with this project.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

J58 **TRUGREEN CHEMLAWN** **SAN DIEGO CO. SAM** **S106060596**
SSE **7692 TRADE ST** **SLIC** **N/A**
< 1/8 **SAN DIEGO, CA 92121** **San Diego Co. HMMD**
0.114 mi.
600 ft. **Site 3 of 4 in cluster J**

Relative: Higher

Actual: 430 ft.

SAN DIEGO CO. SAM:
Case Number: H06912-002
Agency: DEH Site Assessment & Mitigation
Funding: **Private - VAP**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 6/17/2002
Date Began: 6/26/2001

Case Number: H06912-001
Agency: DEH Site Assessment & Mitigation
Funding: **Private - VAP**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 6/6/2000
Date Began: 1/10/2000

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 06/17/2002
Global Id: T0608163956
Lead Agency: SAN DIEGO COUNTY LOP

TRUGREEN CHEMLAWN (Continued) **S106060596**

Lead Agency Case Number:	H06912-002
Latitude:	32.890505
Longitude:	-117.155758
Case Type:	Cleanup Program Site
Case Worker:	JC
Local Agency:	SAN DIEGO COUNTY LOP
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	06/06/2000
Global Id:	T0608130610
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H06912-001
Latitude:	32.8891347
Longitude:	-117.1554819
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	106912
Business Type:	6HK40
EPA Id Number:	Not reported
APN:	343-360-05-00
Last HMMD Inspection:	03/26/2001
Facility Telephone:	858-536-4600
Permit Status:	INAC
Permit Expiration:	06/11/2001
Date Last Updated:	11/02/2012
Facility Owner:	DENNIS M. ROBERTS
Facility Address:	PO BOX 26550
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92196-0550
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

K59
East
< 1/8
0.117 mi.
618 ft.

ANDREW MARTIN AUTO GROUP LLC
7968 ARJONS DR UNIT D-8
SAN DIEGO, CA 92126

EDR Hist Auto **1020216446**
N/A

Site 1 of 3 in cluster K

Relative:
Higher

Actual:
430 ft.

EDR Hist Auto

Year:	Name:	Type:
2008	EAGLE AUTO CENTER INC	General Automotive Repair Shops
2008	RIOS AUTOMOTIVE GROUP INC	General Automotive Repair Shops
2009	EAGLE AUTO CENTER INC	General Automotive Repair Shops
2009	RIOS AUTOMOTIVE GROUP INC	General Automotive Repair Shops
2010	HANCOCK AUTOMOTIVE	General Automotive Repair Shops
2010	EAGLE AUTO CENTER INC	General Automotive Repair Shops
2010	RIOS AUTOMOTIVE GROUP INC	General Automotive Repair Shops
2011	BIG BROTHERS AUTOMOTIVE INC	General Automotive Repair Shops
2011	AUTO WAY	General Automotive Repair Shops
2011	RIOS AUTOMOTIVE GROUP INC	General Automotive Repair Shops
2011	HANCOCK AUTOMOTIVE	General Automotive Repair Shops
2012	ANDREW MARTIN AUTO GROUP LLC	General Automotive Repair Shops
2012	HANCOCK AUTOMOTIVE	General Automotive Repair Shops
2012	BIG BROTHERS AUTOMOTIVE INC	General Automotive Repair Shops
2013	PACIFIC COAST PREMIER AUTO LLC	General Automotive Repair Shops
2013	ANDREW MARTIN AUTO GROUP LLC	General Automotive Repair Shops
2013	MENDOZA AUTO GROUP	General Automotive Repair Shops
2013	BIG BROTHERS AUTOMOTIVE INC	General Automotive Repair Shops
2013	HANCOCK AUTOMOTIVE	General Automotive Repair Shops
2013	P F P AUTO CENTER	General Automotive Repair Shops
2014	PACIFIC COAST PREMIER AUTO LLC	General Automotive Repair Shops
2014	EMPIRE AUTO TEAM	General Automotive Repair Shops
2014	P F P AUTO CENTER	General Automotive Repair Shops
2014	ANDREW MARTIN AUTO GROUP LLC	General Automotive Repair Shops
2014	MENDOZA AUTO GROUP	General Automotive Repair Shops
2014	BIG BROTHERS AUTOMOTIVE INC	General Automotive Repair Shops
2014	HANCOCK AUTOMOTIVE	General Automotive Repair Shops
2014	COMPLETE AUTO SLTONS GROUP INC	General Automotive Repair Shops

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K60
East
< 1/8
0.117 mi.
618 ft.

IMPORT AUTO COLLECTION INC
7964 ARJONS DR STE 210
SAN DIEGO, CA 92126

EDR Hist Auto **1020274097**
N/A

Site 2 of 3 in cluster K

Relative:
Higher

Actual:
430 ft.

EDR Hist Auto

Year:	Name:	Type:
2005	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops
2006	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops
2007	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops
2008	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops
2009	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops
2010	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops
2011	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops
2012	IMPORT AUTO COLLECTION INC	General Automotive Repair Shops

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

K61
East
< 1/8
0.117 mi.
618 ft.

ONE LESS CHORE
7966 ARJONS DR
SAN DIEGO, CA 92126

Site 3 of 3 in cluster K

EDR Hist Cleaner **1018760223**
N/A

Relative:
Higher

Actual:
430 ft.

EDR Hist Cleaner

Year:	Name:	Type:
1999	ONE LESS CHORE	Garment Pressing And Cleaners' Agents

L62
East
< 1/8
0.120 mi.
631 ft.

DCM TECH
7985 DUNBROOK RD
SAN DIEGO, CA 92126

Site 1 of 2 in cluster L

EDR Hist Auto **1020736552**
N/A

Relative:
Higher

Actual:
431 ft.

EDR Hist Auto

Year:	Name:	Type:
1991	DCM TECH	Engine Repair
1992	CAVINESS DOUGLAS	Automotive Repair Shops, NEC, NEC
1993	CAVINESS DOUGLAS	Automotive Repair Shops, NEC, NEC
1994	CAVINESS DOUGLAS	Automotive Repair Shops, NEC, NEC

H63
SSW
< 1/8
0.121 mi.
641 ft.

AT&T CALIFORNIA - M2288
7337 TRADE ST
SAN DIEGO, CA 92121

Site 4 of 6 in cluster H

RCRA-SQG **1000250048**
LUST **CAD980882666**
FINDS
ECHO
HIST CORTESE

Relative:
Higher

Actual:
323 ft.

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	PACIFIC BELL
Facility address:	7337 TRADE ST SAN DIEGO, CA 92126
EPA ID:	CAD980882666
Mailing address:	1854 N NEVILLE ORANGE, CA 92665
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Land type:	Facility is not located on Indian land. Additional information is not known.
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999

AT&T CALIFORNIA - M2288 (Continued) **1000250048**

Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 04/09/1990
Site name: PACIFIC BELL
Classification: Large Quantity Generator

Date form received by agency: 04/16/1984
Site name: PACIFIC BELL
Classification: Large Quantity Generator

Facility Has Received Notices of Violations:
Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 08/26/1993
Date achieved compliance: 08/26/1998
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported

AT&T CALIFORNIA - M2288 (Continued) **1000250048**

Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 08/26/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 08/26/1998
Evaluation lead agency: State Contractor/Grantee

LUST:
Region: STATE
Global Id: T0607302296
Latitude: 32.8886722
Longitude: -117.1633779
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 07/24/2003
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: 9UT3528
LOC Case Number: H14780-001
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0607302296
Status: Completed - Case Closed
Status Date: 07/24/2003

Global Id: T0607302296
Status: Open - Case Begin Date
Status Date: 07/28/1997

Regulatory Activities:
Global Id: T0607302296
Action Type: Other
Date: 07/29/1997
Action: Leak Reported

Global Id: T0607302296
Action Type: Other
Date: 07/28/1997
Action: Leak Discovery

Global Id: T0607302296
Action Type: Other
Date: 07/28/1997
Action: Leak Stopped

Global Id: T0607302296
Action Type: Other
Date: 07/28/1997

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

AT&T CALIFORNIA - M2288 (Continued) **1000250048**

Action: Leak Began

FINDS:

Registry ID: 110002673474

Environmental Interest/Information System
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

HAZARDOUS AIR POLLUTANT MAJOR

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000250048
Registry ID: 110002673474
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002673474

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT3528

H64 **PACIFIC BELL (SNDGCA64/M2288)** **SAN DIEGO CO. SAM** **U003789496**
SSW **7337 TRADE ST** **UST** **N/A**
< 1/8 **SAN DIEGO, CA 92121** **SWEEPS UST**
0.121 mi.
641 ft. **Site 5 of 6 in cluster H**

Relative: Higher

Actual: 323 ft.

SAN DIEGO CO. SAM:
Case Number: H14780-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 7/24/2003
Date Began: 7/28/1997

UST:
Facility ID: H14780

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number EPA ID Number

PACIFIC BELL (SNDGCA64/M2288) (Continued) **U003789496**

Permitting Agency: SAN DIEGO COUNTY
Latitude: 32.8899519
Longitude: -117.163661

Facility ID: 37-000-114780
Permitting Agency: San Diego County Department of Environmental Health
Latitude: 32.888
Longitude: -117.16451

SWEEPS UST:
Status: Active
Comp Number: 14780
Number: 9
Board Of Equalization: 44-001027
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-014780-000002
Tank Status: A
Capacity: 15000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: OTHER
Number Of Tanks: 4

Status: Active
Comp Number: 14780
Number: 9
Board Of Equalization: 44-001027
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-014780-000003
Tank Status: A
Capacity: 15000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: OTHER
Number Of Tanks: Not reported

Status: Active
Comp Number: 14780
Number: 9
Board Of Equalization: 44-001027
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-014780-000004
Tank Status: A
Capacity: 15000
Active Date: Not reported
Tank Use: M.V. FUEL

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

PACIFIC BELL (SNDGCA64/M2288) (Continued) **U003789496**

STG:	P
Content:	OTHER
Number Of Tanks:	Not reported
Status:	Active
Comp Number:	14780
Number:	9
Board Of Equalization:	44-001027
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014780-000005
Tank Status:	A
Capacity:	15000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	14780
Number:	Not reported
Board Of Equalization:	44-001027
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014780-000001
Tank Status:	Not reported
Capacity:	550
Active Date:	Not reported
Tank Use:	PETROLEUM
STG:	WASTE
Content:	Not reported
Number Of Tanks:	1

H65 **PACIFIC BELL - TRADE ST** **LUST** **S102769870**
SSW **7337 TRADE ST** **San Diego Co. HMMD** **N/A**
< 1/8 **SAN DIEGO, CA 92121** **EMI**
0.121 mi.
641 ft. **Site 6 of 6 in cluster H**

Relative:
Higher

Actual:
323 ft.

LUST REG 9:

Region:	9
Status:	Preliminary site assessment underway
Case Number:	9UT3528
Local Case:	H14780-001
Substance:	Diesel
Qty Leaked:	0
Abate Method:	Not reported
Local Agency:	San Diego
How Found:	Tank Closure
How Stopped:	Close Tank
Source:	Unknown
Cause:	Unknown
Lead Agency:	Local Agency

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Case Type: Soil only
Date Found: 07/28/1997
Date Stopped: 07/28/1997
Confirm Date: / /
Submit Workplan: Not reported
Prelim Assess: 08/27/1997
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 07/29/1997
Enforce Date: Not reported
Closed Date: Not reported
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: 906.10
GW Depth: Not reported
Beneficial Use: Municipal groundwater use
NPDES Number: Not reported
Priority: 3A
File Dispn: Administratively opened on database, however no file physically exists
Interim Remedial Actions: Not reported
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

HMMD SAN DIEGO:
Permit Number: 114780
Business Type: 6HK52
EPA Id Number: CAD980882666
APN: 343-062-09-00
Last HMMD Inspection: 08/14/2012
Facility Telephone: 619-696-0967
Permit Status: OPEN
Permit Expiration: 09/30/2013
Date Last Updated: 11/02/2012
Facility Owner: AT&T
Facility Address: P.O BOX 5095 ROOM 3E000
Facility City: SAN RAMON
Facility State: CA
Facility Zip: 94583
UST Owner: PACIFIC BELL TELEPHONE CO DBA AT&T CALIFORNIA
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Y
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T006
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T007
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T008
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T009
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL OIL NO. 4, DAY TANKS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 7550-35-8
Name: LITHIUM BROMIDE 57%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 114780
Update Date: 11/02/2012
Case Number: MIXTURE
Name: NAOH
Other Information: DEGREASER-CORRISIVE
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 7727-37-9

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Name: NITROGEN 99%, N2, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING: MOTOR, ENGINE, VACUUM PUMP
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: MIXTURE
Name: R500
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: SINTERED/ PBE BATTERY
Other Information: NI CAD BATTERIES (TOTAL WT)
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 9003-04-7
Name: SODIUM POLYACRYLATE
Other Information: CHEMSEARCH 15000MT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 8052-41-3
Name: STODDARD SOLVENT
Other Information: PARTS CLEANER
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: SULFURIC ACID, 30%; LEAD OXIDE, 65%: LEAD ACID BATTERY
Other Information: Not reported
Material Waste: Material

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Hazardous Categories 1: EXTREMELY HAZARDOUS
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: FROM COGEN & STBY GEN
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: SHOP RAGS & OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 04/15/2003
Violation Code: 6HV1003
Violation: HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation: Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity: ACTIVE

Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 04/15/2003
Violation Code: 6HV3112
Violation: 2NDRY CONT TEST NOT DONE (6/36 MOS.)
Violation Citation: Secondary containment testing not conducted at 6months/36 months. 25284.1; 2637(a)
Activity: ACTIVE

Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 09/02/2009
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/02/2009
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV1018
Violation:	INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation:	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	08/11/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

PACIFIC BELL - TRADE ST (Continued) **S102769870**

	66262.40(a)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 114780 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	W-72-550
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-11-28 00:00:00
Year Installed:	1972-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114780 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	D-82-15K
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Remove Close Date:	1997-07-28 00:00:00
Year Installed:	1982-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114780 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114780 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	SINGLE WALL
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114780 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY

PACIFIC BELL - TRADE ST (Continued) **S102769870**

MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 114780 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619, RT5061, RT5520; RT5
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

UST Name:	UNDERGROUND TANK 114780 T007
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, RT
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

UST Name:	UNDERGROUND TANK 114780 T008
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, R
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

UST Name:	UNDERGROUND TANK 114780 T009
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, RT
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

Permit Number:	114780
Business Type:	6HK52
EPA Id Number:	CAD980882666
APN:	343-062-09-00
Last HMMD Inspection:	08/14/2012
Facility Telephone:	619-696-0967
Permit Status:	OPEN
Permit Expiration:	09/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	AT&T
Facility Address:	P.O BOX 5095 ROOM 3E000
Facility City:	SAN RAMON
Facility State:	CA
Facility Zip:	94583
UST Owner:	PACIFIC BELL TELEPHONE CO DBA AT&T CALIFORNIA
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	114780
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 114780 T006
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	114780
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 114780 T007
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	114780
Update Date:	11/02/2012
Case Number:	68476-34-6

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T008
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T009
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL OIL NO. 4, DAY TANKS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 7550-35-8
Name: LITHIUM BROMIDE 57%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 114780
Update Date: 11/02/2012
Case Number: MIXTURE
Name: NAOH
Other Information: DEGREASER-CORRISIVE
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN 99%, N2, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING: MOTOR, ENGINE, VACUUM PUMP
Other Information: Not reported
Material Waste: Material

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: MIXTURE
Name: R500
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: SINTERED/ PBE BATTERY
Other Information: NI CAD BATTERIES (TOTAL WT)
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 9003-04-7
Name: SODIUM POLYACRYLATE
Other Information: CHEMSEARCH 15000MT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 8052-41-3
Name: STODDARD SOLVENT
Other Information: PARTS CLEANER
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: SULFURIC ACID, 30%; LEAD OXIDE, 65%: LEAD ACID BATTERY
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: EXTREMELY HAZARDOUS
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: FROM COGEN & STBY GEN
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: SHOP RAGS & OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 04/15/2003
Violation Code: 6HV1003
Violation: HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation: Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity: ACTIVE

Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 04/15/2003
Violation Code: 6HV3112
Violation: 2NDRY CONT TEST NOT DONE (6/36 MOS.)
Violation Citation: Secondary containment testing not conducted at 6months/36 months. 25284.1; 2637(a)
Activity: ACTIVE

Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 09/02/2009
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 09/02/2009
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

Permit Number: 114780

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV1018
Violation:	INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation:	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	08/11/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE

Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 114780 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	W-72-550
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-11-28 00:00:00
Year Installed:	1972-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name:	UNDERGROUND TANK 114780 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	D-82-15K
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	1982-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 114780 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 114780 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	SINGLE WALL
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 114780 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 114780 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619, RT5061, RT5520; RT5
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.
UST Name:	UNDERGROUND TANK 114780 T007
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, RT
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.
UST Name:	UNDERGROUND TANK 114780 T008
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, R
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.
UST Name:	UNDERGROUND TANK 114780 T009
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, RT
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Permit Number:	114780
Business Type:	Not reported
EPA Id Number:	CAD980882666
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	(800) 335-6088
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	11/18/2016
Facility Owner:	Not reported
Facility Address:	5001 Executive Pkwy, RM 4W200I, San Ramon, CA 94583
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	Y
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-114780
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4927793
Return To Compliance Date:	09/02/2014
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	23658
Container/Tank Id:	Not reported
Last Update:	2016-11-18T00:38:54.000
Inspection Date:	08/05/2014
Violation Code:	2030037 Failure to submit, maintain, or implement an owner/operator written agreement. 23 CCR 16 2620(b); HSC 6.7 25284(a)(3)

UST DTL:

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-114780
Facility Type (Ust Facility):	Other
Tank Owner Name:	AT&T California
Tankid:	23661
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Emergency Generator Fuel
Piping System Type:	Conventional Suction
Last Updated:	2016-11-18T00:38:59.000
Tank Capacityin Gallons:	20304
Tank Contents:	Diesel
Type Of Tank:	Double Wall

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-114780
Facility Type (Ust Facility):	Other
Tank Owner Name:	AT&T California
Tankid:	23660
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Emergency Generator Fuel
Piping System Type:	Conventional Suction
Last Updated:	2016-11-18T00:38:59.000
Tank Capacityin Gallons:	20304
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-114780
Facility Type (Ust Facility):	Other
Tank Owner Name:	AT&T California
Tankid:	23659
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Emergency Generator Fuel
Piping System Type:	Conventional Suction
Last Updated:	2016-11-18T00:38:59.000
Tank Capacityin Gallons:	20304
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-114780
Facility Type (Ust Facility):	Other
Tank Owner Name:	AT&T California
Tankid:	23658
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Emergency Generator Fuel
Piping System Type:	Conventional Suction
Last Updated:	2016-11-18T00:38:59.000
Tank Capacityin Gallons:	20304
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Waste:

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0113110
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-11-18T00:38:58.000
Chemical Name:	Mixture (Chemsearch 15000MT)

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Common Name: Chemsearch 15000MT
Case Number: Not reported

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0113111
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Grease / Gear Oil
Common Name: Grease / Gear Oil
Case Number: 72623-83-7

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0113112
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Diesel Fuel No. 2
Common Name: Diesel No.2 LS (Dyed)
Case Number: 68476-34-6

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0113113
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Propane
Common Name: Liquefied Petroleum Gas (lpg)
Case Number: 74-98-6

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0113114
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Not reported
Common Name: Lead Acid Batteries
Case Number: Not reported

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0113117
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Chlorodifluoromethane (HCFC 22)
Common Name: Freon R22
Case Number: 75-45-6

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0113118
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-11-18T00:38:58.000
Chemical Name:	Degreaser
Common Name:	Degreaser
Case Number:	Not reported

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0113119
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-18T00:38:58.000
Chemical Name:	Ethane, 2,2-Dichloro-1,1,1-Trifluoro-
Common Name:	R-123
Case Number:	75-45-6

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0094578
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-11-18T00:38:58.000
Chemical Name:	Not reported
Common Name:	Hazardous Wastes - Solids Lab Packs
Case Number:	Not reported

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0113108
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-11-18T00:38:58.000
Chemical Name:	Diesel Fuel No. 2
Common Name:	Diesel No.2 LS (Dyed)
Case Number:	68476-34-6

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0113109
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-11-18T00:38:58.000
Chemical Name:	Mixture (R-500)
Common Name:	R-500
Case Number:	Not reported

Record ID:	DEH2002-HUPFP-114780
Permit Status:	Permit Renewed

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Active Permit: Y
Child Record Id: DEH2016-HCHEM-0113115
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Not reported
Common Name: Lead Acid Batteries
Case Number: Not reported

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0113116
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Lithium Bromide
Common Name: Lithium Bromide
Case Number: 7550-35-8

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0094579
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Not reported
Common Name: Hazardous Wastes - Liquid Lab Packs
Case Number: Not reported

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0094580
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Mixture (Waste Lead Acid Batteries)
Common Name: Waste Batteries (Universal)
Case Number: Not reported

Record ID: DEH2002-HUPFP-114780
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0094581
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-18T00:38:58.000
Chemical Name: Waste Oil
Common Name: Waste Oil
Case Number: Not reported

IAP:
Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T006
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T007
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T008
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 114780 T009
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL OIL NO. 4, DAY TANKS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 7550-35-8
Name: LITHIUM BROMIDE 57%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 114780
Update Date: 11/02/2012
Case Number: MIXTURE
Name: NAOH
Other Information: DEGREASER-CORRISIVE
Material Waste: Material

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN 99%, N2, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING: MOTOR, ENGINE, VACUUM PUMP
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: MIXTURE
Name: R500
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: SINTERED/ PBE BATTERY
Other Information: NI CAD BATTERIES (TOTAL WT)
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 9003-04-7
Name: SODIUM POLYACRYLATE
Other Information: CHEMSEARCH 15000MT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 114780
Update Date: 11/02/2012
Case Number: 8052-41-3
Name: STODDARD SOLVENT
Other Information: PARTS CLEANER
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: SULFURIC ACID, 30%; LEAD OXIDE, 65%: LEAD ACID BATTERY
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: EXTREMELY HAZARDOUS
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: FROM COGEN & STBY GEN
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: SHOP RAGS & OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 114780
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 04/15/2003
Violation Code: 6HV1003
Violation: HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation: Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity: ACTIVE

Permit Number: 114780
Update Date: 11/02/2012
Inspection Date: 04/15/2003
Violation Code: 6HV3112
Violation: 2NDRY CONT TEST NOT DONE (6/36 MOS.)
Violation Citation: Secondary containment testing not conducted at 6months/36 months. 25284.1; 2637(a)
Activity: ACTIVE

Permit Number: 114780

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Update Date:	11/02/2012
Inspection Date:	09/02/2009
Violation Code:	6HV3255
Violation:	SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation:	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/02/2009
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV1018
Violation:	INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation:	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	09/24/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	08/11/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	114780

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	114780
Update Date:	11/02/2012
Inspection Date:	11/29/2006
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 114780 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	W-72-550
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-11-28 00:00:00
Year Installed:	1972-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 114780 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	114780

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Tank Type:	SINGLE WALL
Additional Id:	D-82-15K
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	1982-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114780 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114780 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	SINGLE WALL
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114780 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	SINGLE WALL
Additional Id:	0005
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Remove Close Date:	1997-07-28 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 114780 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619, RT5061, RT5520; RT5
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.
UST Name:	UNDERGROUND TANK 114780 T007
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, RT
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.
UST Name:	UNDERGROUND TANK 114780 T008
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, R
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL

PACIFIC BELL - TRADE ST (Continued) **S102769870**

MONITORS: INTERSTITIAL.

UST Name:	UNDERGROUND TANK 114780 T009
Last Update:	2012-11-02 14:17:38
Permit Number:	114780
Tank Type:	DOUBLE WALL
Additional Id:	NT1951/RT3109, RT4103, RT4619; RT 5520; RT5539, RT
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1997-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

EMI:

Year:	1997
County Code:	37
Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	15
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	1998
County Code:	37
Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	2
NOX - Oxides of Nitrogen Tons/Yr:	15
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	1999
County Code:	37

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2000
County Code:	37
Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	1
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2001
County Code:	37
Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

PACIFIC BELL - TRADE ST (Continued) **S102769870**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2003
County Code:	37
Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	2
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2004
County Code:	37
Air Basin:	SD
Facility ID:	5838
Air District Name:	SD
SIC Code:	4813
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.230592375
Reactive Organic Gases Tons/Yr:	0.048325108
Carbon Monoxide Emissions Tons/Yr:	0.392157107
NOX - Oxides of Nitrogen Tons/Yr:	1.70649467
SOX - Oxides of Sulphur Tons/Yr:	0.02143778
Particulate Matter Tons/Yr:	0.030046195
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.024931745

I66 **DIFTEN AUTOMOTIVE** **EDR Hist Auto** **1020247981**
South **7586 TRADE ST STE B** **N/A**
< 1/8 **SAN DIEGO, CA 92121**
0.124 mi.
653 ft. **Site 6 of 6 in cluster I**

Relative:
Higher

EDR Hist Auto

Year:	Name:	Type:
2013	DIFTEN AUTOMOTIVE	General Automotive Repair Shops

Actual:
403 ft.

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

M67 **DEPOSITION TECHNOLOGY INC** **SLIC** **S100178476**
SSE **7670 TRADE ST** **San Diego Co. HMMD** **N/A**
< 1/8 **SAN DIEGO, CA 92121** **Notify 65**
0.125 mi.
658 ft. **Site 1 of 3 in cluster M**

Relative:
Higher

Actual:
433 ft.

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	08/26/2002
Global Id:	T0608180919
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H00915-001
Latitude:	32.889629
Longitude:	-117.155744
Case Type:	Cleanup Program Site
Case Worker:	NS
Local Agency:	SAN DIEGO COUNTY LOP
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	100915
Business Type:	Not reported
EPA Id Number:	CAD087578472
APN:	343-360-07-00
Last HMMD Inspection:	04/07/1987
Facility Telephone:	Not reported
Permit Status:	INAC
Permit Expiration:	04/07/1987
Date Last Updated:	11/02/2012
Facility Owner:	Not reported
Facility Address:	Not reported
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	211254
Business Type:	6HK70
EPA Id Number:	Not reported
APN:	343-360-07-00
Last HMMD Inspection:	07/08/2011
Facility Telephone:	858-635-5594
Permit Status:	OPEN
Permit Expiration:	12/31/2012
Date Last Updated:	11/02/2012
Facility Owner:	LENNOX INDUSTRIES, INC

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DEPOSITION TECHNOLOGY INC (Continued) **S100178476**

Facility Address:	7670 TRADE ST STE A-D
Facility City:	San Diego
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	211254
Update Date:	11/02/2012
Case Number:	75-45-6
Name:	CHLORODIFLUORMETHANE
Other Information:	R22 REFRIGERANT, FREON, HCFC-22
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	211254
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	PENTAFLUOROETHANE & DIFLUOROMETHANE MIXTURE
Other Information:	R-410A REFRIGERANT, HFC-410A
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	211254
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-635-5594
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	04/08/2016
Facility Owner:	Not reported
Facility Address:	7670 Trade St., San Diego, CA 92121
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	N
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2009-HUPFP-211254
Permit Status:	Permit Renewed
Active Permit:	Y

DEPOSITION TECHNOLOGY INC (Continued) **S100178476**

Facility Id Number:	37-000-211254
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4721332
Return To Compliance Date:	04/20/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-08T01:35:25.000
Inspection Date:	02/17/2015
Violation Code:	1010003 Owner/Operator failed to complete and/or submit the Business Activities Page and/or Business Owner Operator Identification Page; 19 CCR 4 2729.2(a)(1).

Waste:

Record ID:	DEH2009-HUPFP-211254
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2009-HCHEM-530894
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-08T01:35:28.000
Chemical Name:	CHLORODIFLUORMETHANE
Common Name:	R22 REFRIGERANT, FREON, HCFC-22
Case Number:	75-45-6

Record ID:	DEH2009-HUPFP-211254
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2009-HCHEM-530895
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-04-08T01:35:28.000
Chemical Name:	PENTAFLUOROETHANE & DIFLUOROMETHANE MIXTURE
Common Name:	R-410A REFRIGERANT, HFC-410A
Case Number:	MIXTURE

IAP:

Permit Number:	211254
Update Date:	11/02/2012
Case Number:	75-45-6
Name:	CHLORODIFLUORMETHANE
Other Information:	R22 REFRIGERANT, FREON, HCFC-22
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	211254
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	PENTAFLUOROETHANE & DIFLUOROMETHANE MIXTURE
Other Information:	R-410A REFRIGERANT, HFC-410A
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

DEPOSITION TECHNOLOGY INC (Continued) **S100178476**

NOTIFY 65:
- Date Reported: Not reported
- Staff Initials: Not reported
- Board File Number: Not reported
- Facility Type: Not reported
- Discharge Date: Not reported
- Issue Date: Not reported
- Incident Description: Not reported

M68 **DEPOSITION TECHNOLOGY INCORPORATED** **RCRA NonGen / NLR** **1000342338**
SSE **7670 TRADE STREET** **FINDS** **CAD087578472**
< 1/8 **SAN DIEGO, CA 92121** **ECHO**
0.125 mi.
658 ft. **Site 2 of 3 in cluster M**

Relative: Higher

Actual: 433 ft.

RCRA NonGen / NLR:
- Date form received by agency: 04/27/1981
- Facility name: DEPOSITION TECHNOLOGY INCORPORATED
- Facility address: 7670 TRADE STREET
  SAN DIEGO, CA 92121
- EPA ID: CAD087578472
- Contact: ENVIRONMENTAL MANAGER
- Contact address: 7670 TRADE STREET
  SAN DIEGO, CA 92121
- Contact country: US
- Contact telephone: (714) 578-4711
- Contact email: Not reported
- EPA Region: 09
- Land type: Other land type
- Classification: Non-Generator
- Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
- Owner/operator name: DEPOSITION TECHNOLOGY INCORPORATED
- Owner/operator address: NOT REQUIRED
  NOT REQUIRED, ME 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (415) 555-1212
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

- Owner/operator name: NOT REQUIRED
- Owner/operator address: NOT REQUIRED
  NOT REQUIRED, ME 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (415) 555-1212
- Legal status: Private
- Owner/Operator Type: Operator
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No

DEPOSITION TECHNOLOGY INCORPORATED (Continued) **1000342338**

Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Facility Has Received Notices of Violations:

Regulation violated:	FR - 262.10-12.A
Area of violation:	Generators - General
Date violation determined:	04/16/1986
Date achieved compliance:	04/16/1991
Violation lead agency:	State
Enforcement action:	Not reported
Enforcement action date:	Not reported
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	Not reported
Proposed penalty amount:	Not reported
Final penalty amount:	Not reported
Paid penalty amount:	Not reported

Evaluation Action Summary:

Evaluation date:	06/11/1986
Evaluation:	COMPLIANCE SCHEDULE EVALUATION
Area of violation:	Not reported
Date achieved compliance:	Not reported
Evaluation lead agency:	State Contractor/Grantee

Evaluation date:	04/16/1986
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Not reported
Date achieved compliance:	Not reported
Evaluation lead agency:	State Contractor/Grantee

Evaluation date:	04/16/1986
Evaluation:	NON-FINANCIAL RECORD REVIEW
Area of violation:	Generators - General
Date achieved compliance:	04/16/1991
Evaluation lead agency:	State Contractor/Grantee

FINDS:

Registry ID: 110002662565

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

DEPOSITION TECHNOLOGY INCORPORATED (Continued) **1000342338**

program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
- Envid: 1000342338
- Registry ID: 110002662565
- DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002662565

M69 **TREPTE INDUSTRIAL PARK** **SAN DIEGO CO. SAM** **S105690487**
SSE **7670 TRADE ST** **N/A**
< 1/8 **SAN DIEGO, CA 92121**
0.125 mi.
658 ft. **Site 3 of 3 in cluster M**

Relative: Higher

Actual: 433 ft.

SAN DIEGO CO. SAM:
- Case Number: H00915-001
- Agency: DEH Site Assessment & Mitigation
- **Funding: Private - VAP**
- Facility Type: Soils Only
- Facility Status: Closed Case
- Date: 8/26/2002
- Date Began: 5/1/2002

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70 **WILDCAT DISCOVERY TECHNOLOGIES INC** **RCRA-SQG** **1016140007**
NW **6985 FLANDERS DR** **FINDS** **CAR000235887**
1/8-1/4 **SAN DIEGO, CA 92121** **ECHO**
0.126 mi.
667 ft.

Relative: Higher

Actual: 388 ft.

RCRA-SQG:
- Date form received by agency: 02/12/2013
- Facility name: WILDCAT DISCOVERY TECHNOLOGIES INC
- Facility address: 6985 FLANDERS DR
SAN DIEGO, CA 92121
- EPA ID: CAR000235887
- Contact: WHITNEY FIES
- Contact address: 6985 FLANDERS DR
SAN DIEGO, CA 92121
- Contact country: US
- Contact telephone: 858-550-1980
- Telephone ext.: 133
- Contact email: WFIES@WILDCATDISCOVERY.COM
- EPA Region: 09
- Classification: Small Small Quantity Generator
- Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

WILDCAT DISCOVERY TECHNOLOGIES INC (Continued) **1016140007**

Owner/operator name: WILDCAT DISCOVERY TECHNOLOGIES INC
Owner/operator address: 6985 FLANDERS DR
SAN DIEGO, CA 92121
Owner/operator country: US
Owner/operator telephone: 858-550-1980
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 04/01/2007
Owner/Op end date: Not reported

Owner/operator name: FRANCOIS JACOB
Owner/operator address: Not reported
Not reported
Owner/operator country: US
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 12/01/2012
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: 121
. Waste name: 121

. Waste code: 122
. Waste name: 122

. Waste code: 135
. Waste name: 135

. Waste code: 181
. Waste name: 181

. Waste code: 212
. Waste name: 212

. Waste code: 214
. Waste name: 214

. Waste code: 221
. Waste name: 221

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

WILDCAT DISCOVERY TECHNOLOGIES INC (Continued) **1016140007**

. Waste code: 223
. Waste name: 223

. Waste code: 343
. Waste name: 343

. Waste code: 352
. Waste name: 352

. Waste code: 551
. Waste name: 551

. Waste code: 751
. Waste name: 751

. Waste code: 791
. Waste name: 791

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D011
. Waste name: SILVER

. Waste code: D038
. Waste name: PYRIDINE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

WILDCAT DISCOVERY TECHNOLOGIES INC (Continued) **1016140007**

LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U088
. Waste name: 1,2-BENZENEDICARBOXYLIC ACID, DIETHYL ESTER (OR) DIETHYL PHTHALATE

. Waste code: U162
. Waste name: 2-PROPENOIC ACID, 2-METHYL-, METHYL ESTER (I,T) (OR) METHYL METHACRYLATE (I,T)

. Waste code: U213
. Waste name: FURAN, TETRAHYDRO-(I) (OR) TETRAHYDROFURAN (I)

. Waste code: U404
. Waste name: ETHANAMINE, N,N-DIETHYL- (OR) TRIETHYLAMINE

Violation Status: No violations found

FINDS:

Registry ID: 110055424125

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1016140007
Registry ID: 110055424125
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110055424125

N71 **ANOCOTE METAL FINISH** **RCRA-LQG** **1012175722**
South **7550 TRADE ST** **CAL000286410**
1/8-1/4 **SAN DIEGO, CA 92121**
0.128 mi.
675 ft. **Site 1 of 3 in cluster N**

Relative: Higher

Actual: 355 ft.

RCRA-LQG:
Date form received by agency: 04/28/2010
Facility name: ANOCOTE METAL FINISH
Facility address: 7550 TRADE ST
SAN DIEGO, CA 92121
EPA ID: CAL000286410
Mailing address: TRADE ST
SAN DIEGO, CA 92121
Contact: DEBBIE COOK
Contact address: TRADE ST
SAN DIEGO, CA 92121

ANOCOTE METAL FINISH (Continued) **1012175722**

Contact country: US
Contact telephone: (858) 566-1015
Contact email: ANOCOTEMETALFINISH@YAHOO.COM
EPA Region: 09
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: ROMY CIMRMANN
Owner/operator address: HWY 67
LAKESIDE, CA 92040
Owner/operator country: Not reported
Owner/operator telephone: (858) 382-9106
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/2000
Owner/Op end date: Not reported

Owner/operator name: DEBBIE COOK
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 12/15/2005
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Map ID Direction Distance Elevation	Site	MAP FINDINGS Database(s)	EDR ID Number EPA ID Number

ANOCOTE METAL FINISH (Continued) **1012175722**

. Waste code: 122
. Waste name: 122

. Waste code: 135
. Waste name: 135

. Waste code: 181
. Waste name: 181

. Waste code: 331
. Waste name: 331

. Waste code: 726
. Waste name: 726

. Waste code: 791
. Waste name: 791

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F006
. Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Historical Generators:
Date form received by agency: 06/17/2008
Site name: ANOCOTE METAL FINISH
Classification: Small Quantity Generator

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

Violation Status: No violations found

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
N72	**ANOCOTE METAL FINISHING, INC**	**RCRA-LQG**	**1014387254**
South	**7550 TRADE ST**		**CAR000207332**
1/8-1/4	**SAN DIEGO, CA 92121**		
0.128 mi.			
675 ft.	**Site 2 of 3 in cluster N**		

Relative: Higher

Actual: 355 ft.

RCRA-LQG:

Date form received by agency:	07/07/2016
Facility name:	ANOCOTE METAL FINISHING, INC
Facility address:	7550 TRADE ST SAN DIEGO, CA 92121
EPA ID:	CAR000207332
Mailing address:	TRADE ST SAN DIEGO, CA 92121
Contact:	DEBBIE COOK
Contact address:	TRADE ST SAN DIEGO, CA 92121
Contact country:	US
Contact telephone:	(858) 566-1015
Contact email:	ANOCOTEMETALFINISHING@YAHOO.COM
EPA Region:	09
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	ROMY CIMRMANN
Owner/operator address:	Not reported Not reported
Owner/operator country:	Not reported
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	12/15/2005
Owner/Op end date:	Not reported
Owner/operator name:	ROMY CIMRMANN
Owner/operator address:	TRADE ST SAN DIEGO, CA 92121
Owner/operator country:	US
Owner/operator telephone:	(858) 566-1015
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	02/08/2000
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No

ANOCOTE METAL FINISHING, INC (Continued) **1014387254**

Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: 135
. Waste name: 135

. Waste code: 181
. Waste name: 181

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

Historical Generators:
Date form received by agency: 03/01/2014
Site name: ANOCOTE METAL FINISHING INC
Classification: Large Quantity Generator

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

Date form received by agency: 05/09/2012
Site name: ANOCOTE METAL FINISHING, INC.
Classification: Large Quantity Generator

. Waste code: 135
. Waste name: 135

. Waste code: 181
. Waste name: 181

. Waste code: 791
. Waste name: 791

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

ANOCOTE METAL FINISHING, INC (Continued) **1014387254**

Date form received by agency: 03/30/2010
Site name: ANOCOTE METAL FINISHING INC
Classification: Large Quantity Generator

. Waste code: 122
. Waste name: 122

. Waste code: 135
. Waste name: 135

. Waste code: 181
. Waste name: 181

. Waste code: 331
. Waste name: 331

. Waste code: 726
. Waste name: 726

. Waste code: 791
. Waste name: 791

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

Biennial Reports:

Last Biennial Reporting Year: 2013

Annual Waste Handled:

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
Amount (Lbs): 4940

Waste code: D007
Waste name: CHROMIUM
Amount (Lbs): 50520

Violation Status: No violations found

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
73 ESE 1/8-1/4 0.129 mi. 679 ft.	**PYRAMID PRECISION MACHINE** **7847 DANBROOK STE F** **SAN DIEGO, CA 92126**	**RCRA NonGen / NLR** **FINDS** **ECHO**	**1001115572** **CAR000015099**

Relative: Higher

Actual: 340 ft.

RCRA NonGen / NLR:

Date form received by agency:	01/05/1998
Facility name:	PYRAMID PRECISION MACHINE
Facility address:	7847 DANBROOK STE F SAN DIEGO, CA 92126
EPA ID:	CAR000015099
Contact:	JUDY TRUMBULL
Contact address:	6721 COBRA SAN DIEGO, CA 921214110
Contact country:	US
Contact telephone:	(619) 642-0713
Contact email:	Not reported
EPA Region:	09
Classification:	Non-Generator
Description:	Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name:	BOB TAYLOR
Owner/operator address:	7847 DUNBROOK STE F SAN DIEGO, CA 92126
Owner/operator country:	Not reported
Owner/operator telephone:	(619) 271-7744
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	09/16/1996
Site name:	PYRAMID PRECISION MACHINE
Classification:	Small Quantity Generator

Violation Status: No violations found

FINDS:

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

PYRAMID PRECISION MACHINE (Continued) **1001115572**

Registry ID: 110002914035

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001115572
Registry ID: 110002914035
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002914035

74
SSW
1/8-1/4
0.139 mi.
733 ft.

Relative: Higher

Actual: 333 ft.

OMNI CAPACITORS, INC **RCRA-SQG** **1000244757**
7354 TRADE ST **FINDS** **CAD131932188**
SAN DIEGO, CA 92121 **ECHO**

RCRA-SQG:
Date form received by agency: 09/01/1996
Facility name: OMNI CAPACITORS, INC
Facility address: 7354 TRADE ST
SAN DIEGO, CA 92121
EPA ID: CAD131932188
Mailing address: TRADE ST
SAN DIEGO, CA 92121
Contact: Not reported
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: Not reported
Contact email: Not reported
EPA Region: 09
Land type: Facility is not located on Indian land. Additional information is not known.
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: AMERICAN TECHNICAL
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported

OMNI CAPACITORS, INC (Continued) **1000244757**

Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 11/14/1988
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110002668612

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000244757

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

OMNI CAPACITORS, INC (Continued) **1000244757**

Registry ID: 110002668612
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002668612

O75 **COMBICHEM INC** **RCRA NonGen / NLR** **1001481044**
SW **9050 CAMINO SANTA FE** **CAR000050963**
1/8-1/4 **SAN DIEGO, CA 92121**
0.146 mi.
773 ft. **Site 1 of 2 in cluster O**

Relative: Higher

Actual: 326 ft.

RCRA NonGen / NLR:
Date form received by agency: 10/12/2000
Facility name: COMBICHEM INC
Site name: COMBICHEM, INC.
Facility address: 9050 CAMINO SANTA FE
ATTN: ROBERT CHAVEZ
SAN DIEGO, CA 92121
EPA ID: CAR000050963
Mailing address: 4570 EXECUTIVE DRIVE
ATTN: ROBERT CHAVEZ
SAN DIEGO, CA 92121
Contact: ROBERT CHAVEZ
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: (858) 625-6407
Contact email: Not reported
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: COMBICHEM INC
Owner/operator address: 9050 CAMINO SANTA FE
SAN DIEGO, CA 92121
Owner/operator country: Not reported
Owner/operator telephone: (619) 530-0484
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

COMBICHEM INC (Continued) **1001481044**

Historical Generators:
Date form received by agency: 02/29/2000
Site name: COMBICHEM INC
Classification: Not a generator, verified

. Waste code: D000
. Waste name: Not Defined

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
O76	**ANADYS PHARMACEUTICAL INC**	**RCRA-SQG**	**1008194630**
SW	**9050 CAMINO SANTA FE**	**FINDS**	**CAL000224665**
1/8-1/4	**SAN DIEGO, CA 92121**	**ECHO**	
0.146 mi.		**HAZNET**	
773 ft.	**Site 2 of 2 in cluster O**		

Relative:
Higher

Actual:
326 ft.

RCRA-SQG:

Date form received by agency:	02/27/2004
Facility name:	ANADYS PHARMACEUTICAL INC
Facility address:	9050 CAMINO SANTA FE SAN DIEGO, CA 92121
EPA ID:	CAL000224665
Contact:	MARY GLANVILLE
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	(858) 530-3605
Contact email:	MYAROSHEVSKY@ANDYSPHARMA.COM
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	CHAMPSON CORP
Owner/operator address:	9627 GROSSMONT SUMMIT DR LA MESA, CA 91941
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/1990
Owner/Op end date:	Not reported

Owner/operator name:	ANDYS PHARMACEUTICAL INC
Owner/operator address:	Not reported Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	11/01/2000
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ANADYS PHARMACEUTICAL INC (Continued) **1008194630**

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 02/27/2004
Site name: ANADYS PHARMACEUTICAL INC
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D018
. Waste name: BENZENE

. Waste code: D019
. Waste name: CARBON TETRACHLORIDE

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

ANADYS PHARMACEUTICAL INC (Continued) **1008194630**

FINDS:

Registry ID: 110002927361

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1008194630
Registry ID:	110002927361
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002927361

HAZNET:

envid:	1008194630
Year:	2004
GEPAID:	CAL000224665
Contact:	DONNA FRICK OPERATIONS MGR
Telephone:	8585303600
Mailing Name:	Not reported
Mailing Address:	9050 CAMINO SANTA FE
Mailing City,St,Zip:	SAN DIEGO, CA 921210000
Gen County:	Not reported
TSD EPA ID:	AZD009015389
TSD County:	Not reported
Waste Category:	Unspecified solvent mixture
Disposal Method:	Recycler
Tons:	2.66
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1008194630
Year:	2004
GEPAID:	CAL000224665
Contact:	DONNA FRICK OPERATIONS MGR
Telephone:	8585303600
Mailing Name:	Not reported
Mailing Address:	9050 CAMINO SANTA FE
Mailing City,St,Zip:	SAN DIEGO, CA 921210000
Gen County:	Not reported
TSD EPA ID:	AZD009015389
TSD County:	Not reported
Waste Category:	Unspecified solvent mixture
Disposal Method:	Not reported
Tons:	0.91
Cat Decode:	Not reported
Method Decode:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ANADYS PHARMACEUTICAL INC (Continued) **1008194630**

Facility County: San Diego

envid: 1008194630
Year: 2003
GEPAID: CAL000224665
Contact: DONNA FRICK OPERATIONS MGR
Telephone: 8585303600
Mailing Name: Not reported
Mailing Address: 9050 CAMINO SANTA FE
Mailing City,St,Zip: SAN DIEGO, CA 921210000
Gen County: Not reported
TSD EPA ID: CAD008302903
TSD County: Not reported
Waste Category: Aqueous solution with total organic residues less than 10 percent
Disposal Method: Recycler
Tons: 0.22
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1008194630
Year: 2003
GEPAID: CAL000224665
Contact: DONNA FRICK OPERATIONS MGR
Telephone: 8585303600
Mailing Name: Not reported
Mailing Address: 9050 CAMINO SANTA FE
Mailing City,St,Zip: SAN DIEGO, CA 921210000
Gen County: Not reported
TSD EPA ID: CAD008302903
TSD County: Not reported
Waste Category: Aqueous solution with total organic residues less than 10 percent
Disposal Method: Transfer Station
Tons: 0.12
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1008194630
Year: 2003
GEPAID: CAL000224665
Contact: DONNA FRICK OPERATIONS MGR
Telephone: 8585303600
Mailing Name: Not reported
Mailing Address: 9050 CAMINO SANTA FE
Mailing City,St,Zip: SAN DIEGO, CA 921210000
Gen County: Not reported
TSD EPA ID: CAD028409019
TSD County: Not reported
Waste Category: Aqueous solution with total organic residues less than 10 percent
Disposal Method: Transfer Station
Tons: 0.2
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

ANADYS PHARMACEUTICAL INC (Continued) **1008194630**

Click this hyperlink while viewing on your computer to access
9 additional CA_HAZNET: record(s) in the EDR Site Report.

J77 **MIRAMAR METAL PROCESSING, INC** **RCRA-SQG** **1000332591**
SSE **9090 KENAMAR DRIVE UNIT A** **San Diego Co. HMMD** **CAD981370760**
1/8-1/4 **SAN DIEGO, CA 92121**
0.149 mi.
785 ft. **Site 4 of 4 in cluster J**

Relative: Higher

Actual: 430 ft.

RCRA-SQG:

Date form received by agency:	07/12/2016
Facility name:	MIRAMAR METAL PROCESSING, INC
Facility address:	9090 KENAMAR DRIVE UNIT A SAN DIEGO, CA 92121
EPA ID:	CAD981370760
Mailing address:	KENAMAR DRIVE UNIT A SAN DIEGO, CA 92121
Contact:	MARCOS CIELAK
Contact address:	KENAMAR DRIVE UNIT A SAN DIEGO, CA 92121
Contact country:	US
Contact telephone:	(858) 549-1700
Telephone ext.:	10
Contact email:	MARCOS@MMPUS.COM
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	SANOH MFG
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	MARCOS CIELAK
Owner/operator address:	KENAMAR DRIVE UNIT A SAN DIEGO, CA 92121
Owner/operator country:	US
Owner/operator telephone:	858549170010
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	07/01/2013
Owner/Op end date:	Not reported
Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported

MIRAMAR METAL PROCESSING, INC (Continued) **1000332591**

Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: MARCOS CIELAK
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 07/01/2013
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: Yes
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: 331
. Waste name: 331

. Waste code: 352
. Waste name: 352

. Waste code: 723
. Waste name: 723

. Waste code: 792
. Waste name: 792

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

MIRAMAR METAL PROCESSING, INC (Continued) **1000332591**

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 08/22/2013
Site name: MIRAMAR METAL PROCESSING INC
Classification: Small Quantity Generator

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F019
. Waste name: WASTEWATER TREATMENT SLUDGES FROM THE CHEMICAL CONVERSION COATING OF ALUMINUM, EXCEPT FROM ZIRCONIUM PHOSPHATING IN ALUMINUM CAN WASHING WHEN SUCH PHOSPHATING IS AN EXCLUSIVE CONVERSION COATING PROCESS.

Date form received by agency: 01/24/1986
Site name: SANOH MFG CORP
Classification: Small Quantity Generator

Violation Status: No violations found

HMMD SAN DIEGO:
Permit Number: 108692
Business Type: Not reported
EPA Id Number: Not reported
APN: 343-210-21-00
Last HMMD Inspection: Not reported
Facility Telephone: Not reported
Permit Status: INAC
Permit Expiration: Not reported
Date Last Updated: 11/02/2012
Facility Owner: Not reported

MIRAMAR METAL PROCESSING, INC (Continued) **1000332591**

Facility Address:	Not reported
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	203471
Business Type:	6HK35
EPA Id Number:	CAL000283368
APN:	343-210-21-00
Last HMMD Inspection:	09/14/2009
Facility Telephone:	858-693-6100
Permit Status:	INAC
Permit Expiration:	01/31/2012
Date Last Updated:	11/02/2012
Facility Owner:	TUNGSTEN HEAVY POWDER, INC
Facility Address:	9090 KENAMAR DR
Facility City:	San Diego
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	203471
Update Date:	11/02/2012
Inspection Date:	09/14/2009
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	Inactive Permit

Permit Number:	203471
Business Type:	6HK35
EPA Id Number:	CAL000283368
APN:	343-210-21-00
Last HMMD Inspection:	09/14/2009
Facility Telephone:	858-693-6100
Permit Status:	INAC
Permit Expiration:	01/31/2012
Date Last Updated:	11/02/2012
Facility Owner:	TUNGSTEN HEAVY POWDER, INC
Facility Address:	9090 KENAMAR DR
Facility City:	San Diego
Facility State:	CA

MIRAMAR METAL PROCESSING, INC (Continued) **1000332591**

Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:
Permit Number: 203471
Update Date: 11/02/2012
Inspection Date: 09/14/2009
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: Inactive Permit

Permit Number: 203471
Business Type: 6HK35
EPA Id Number: CAL000283368
APN: 343-210-21-00
Last HMMD Inspection: 09/14/2009
Facility Telephone: 858-693-6100
Permit Status: INAC
Permit Expiration: 01/31/2012
Date Last Updated: 11/02/2012
Facility Owner: TUNGSTEN HEAVY POWDER, INC
Facility Address: 9090 KENAMAR DR
Facility City: San Diego
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:
Permit Number: 203471
Update Date: 11/02/2012
Inspection Date: 09/14/2009
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: Inactive Permit

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
P78	**SHELVES & CABINETS**	**SAN DIEGO CO. SAM**	**S103672235**
ESE	**7880 DUNBROOK RD**	**SLIC**	**N/A**
1/8-1/4	**SAN DIEGO, CA 92126**	**San Diego Co. HMMD**	
0.149 mi.		**SWEEPS UST**	
787 ft.	**Site 1 of 2 in cluster P**		

Relative:
Higher

Actual:
387 ft.

SAN DIEGO CO. SAM:

Case Number:	H21271-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**Non Billable**
Facility Type:	Failed Integrity Test
Facility Status:	Closed Case
Date:	8/6/1991
Date Began:	4/30/1991

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	08/06/1991
Global Id:	T0608149743
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H21271-001
Latitude:	32.892968
Longitude:	-117.151941
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Under Investigation
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	121271
Business Type:	6HK28
EPA Id Number:	Not reported
APN:	341-380-39-00
Last HMMD Inspection:	07/07/1998
Facility Telephone:	858-578-4100
Permit Status:	INAC
Permit Expiration:	07/07/1998
Date Last Updated:	11/02/2012
Facility Owner:	SHELVES & CABINETS
Facility Address:	7880 DUNBROOK RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-4369
UST Owner:	SHELVES & CABINETS
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

SHELVES & CABINETS (Continued) **S103672235**

UST:
- UST Name: UNDERGROUND TANK 121271 T001
- Last Update: 2012-11-02 14:17:38
- Permit Number: 121271
- Tank Type: DOUBLE WALL
- Additional Id: 1
- Capacity Gallons: 10000
- UST Contents: DIESEL
- Other Content Info: DIESEL
- Reg Status: REMOVED
- Remove Close Date: 1997-09-24 00:00:00
- Year Installed: 1985-01-01 00:00:00
- Pipe Type: DOUBLE WALL
- Delivery System: SUCTION
- Monitor Code: 21
- UST Monitor Method: DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

SWEEPS UST:
- Status: Active
- Comp Number: 21271
- Number: 9
- Board Of Equalization: 44-023509
- Referral Date: Not reported
- Action Date: 06-26-92
- Created Date: 02-29-88
- Owner Tank Id: Not reported
- SWRCB Tank Id: 37-000-021271-000001
- Tank Status: A
- Capacity: 10000
- Active Date: Not reported
- Tank Use: M.V. FUEL
- STG: P
- Content: OTHER
- Number Of Tanks: 1

L79 **SAN DIEGO PRECISION MACHINE** **RCRA-SQG** **1000820385**
East **7935 DUNBROOK ST** **FINDS** **CAD983664202**
1/8-1/4 **SAN DIEGO, CA 92126** **ECHO**
0.169 mi.
893 ft. **Site 2 of 2 in cluster L**

Relative:
Higher

Actual:
411 ft.

RCRA-SQG:
- Date form received by agency: 04/07/1993
- Facility name: SAN DIEGO PRECISION MACHINE
- Facility address: 7935 DUNBROOK ST
  SAN DIEGO, CA 92126
- EPA ID: CAD983664202
- Contact: JASON MATTESON
- Contact address: 7935 DUNBROOK ST
  SAN DIEGO, CA 92126
- Contact country: US
- Contact telephone: (619) 549-7761
- Contact email: Not reported
- EPA Region: 09
- Classification: Small Small Quantity Generator

SAN DIEGO PRECISION MACHINE (Continued) **1000820385**

Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: SAN DIEGO PRECISION MACHINING
Owner/operator address: 7935 DUNBROOK ST
SAN DIEGO, CA 92126
Owner/operator country: Not reported
Owner/operator telephone: (619) 549-7761
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002896260

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000820385
Registry ID: 110002896260
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002896260

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
Q80 SW 1/8-1/4 0.170 mi. 895 ft.	**HORIZON SPORTS TECH 8985 CRESTMAR POINT SAN DIEGO, CA 92121**	**RCRA-SQG**	**1001111649 CAR000011866**

Site 1 of 2 in cluster Q

Relative: Higher

Actual: 398 ft.

RCRA-SQG:

Date form received by agency:	02/27/2004
Facility name:	HORIZON SPORTS TECH
Facility address:	8985 CRESTMAR POINT SAN DIEGO, CA 92121
EPA ID:	CAR000011866
Contact:	GARY D BECK
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	(858) 689-0552
Contact email:	GBECK@HST-INC.COM
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	HST INC
Owner/operator address:	Not reported Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	03/05/1995
Owner/Op end date:	Not reported

Owner/operator name:	RANCHO CRESTMAR LLP
Owner/operator address:	4895 ALBERSON CT SAN DIEGO, CA 92130
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	03/05/1995
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No

HORIZON SPORTS TECH (Continued) **1001111649**

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 02/27/2004
Site name: HORIZON SPORTS TECH
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D018
. Waste name: BENZENE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: D038
. Waste name: PYRIDINE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/01/1996
Site name: HORIZON SPORTS TECH
Classification: Small Quantity Generator

Date form received by agency: 04/26/1996
Site name: HORIZON SPORTS TECH
Classification: Large Quantity Generator

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
	HORIZON SPORTS TECH (Continued)		**1001111649**
	Violation Status: No violations found		
R81	**ALERE SAN DIEGO**	**RCRA-LQG**	**1007447345**
WNW	**9975 SUMMERS RIDGE RD**	**FINDS**	**CAR000155457**
1/8-1/4	**SAN DIEGO, CA 92121**	**ECHO**	
0.170 mi.		**NPDES**	
899 ft.	**Site 1 of 2 in cluster R**		

Relative: Higher

Actual: 306 ft.

RCRA-LQG:

Date form received by agency:	01/15/2016
Facility name:	ALERE SAN DIEGO
Facility address:	9975 SUMMERS RIDGE ROAD SAN DIEGO, CA 92121
EPA ID:	CAR000155457
Mailing address:	SUMMERS RIDGE ROAD SAN DIEGO, CA 92121
Contact:	DAVID IVESTER
Contact address:	SUMMERS RIDGE ROAD SAN DIEGO, CA 92121
Contact country:	US
Contact telephone:	(858) 805-2327
Contact email:	Not reported
EPA Region:	09
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	ALERE INC.
Owner/operator address:	SUMMERS RIDGE ROAD SAN DIEGO, CA 92121
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	06/29/2007
Owner/Op end date:	Not reported
Owner/operator name:	ALERE INC.
Owner/operator address:	Not reported Not reported
Owner/operator country:	Not reported
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	06/29/2007
Owner/Op end date:	Not reported

ALERE SAN DIEGO (Continued) **1007447345**

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Universal Waste Summary:
- Waste type: Batteries
- Accumulated waste on-site: Yes
- Generated waste on-site: No

- Waste type: Lamps
- Accumulated waste on-site: Yes
- Generated waste on-site: No

. Waste code: 122
. Waste name: 122

. Waste code: 214
. Waste name: 214

. Waste code: 343
. Waste name: 343

. Waste code: 352
. Waste name: 352

. Waste code: 551
. Waste name: 551

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

ALERE SAN DIEGO (Continued) **1007447345**

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P105
. Waste name: SODIUM AZIDE

Historical Generators:
Date form received by agency: 03/01/2014
Site name: ALERE SAN DIEGO
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P105
. Waste name: SODIUM AZIDE

Date form received by agency: 03/01/2012

ALERE SAN DIEGO (Continued) **1007447345**

Site name: BOISITE-ALERE SAN DIEGO, INC.
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 12/15/2010
Site name: ALERE SAN DIEGO INC
Classification: Large Quantity Generator

. Waste code: 122
. Waste name: 122

. Waste code: 214
. Waste name: 214

. Waste code: 322
. Waste name: 322

. Waste code: 331
. Waste name: 331

. Waste code: 343
. Waste name: 343

. Waste code: 352
. Waste name: 352

Map ID Direction Distance Elevation	Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number

ALERE SAN DIEGO (Continued) **1007447345**

. Waste code: 512
. Waste name: 512

. Waste code: 513
. Waste name: 513

. Waste code: 551
. Waste name: 551

. Waste code: 726
. Waste name: 726

. Waste code: 791
. Waste name: 791

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P105
. Waste name: SODIUM AZIDE

. Waste code: U003
. Waste name: ACETONITRILE (I,T)

ALERE SAN DIEGO (Continued) **1007447345**

. Waste code: U213
. Waste name: FURAN, TETRAHYDRO-(I) (OR) TETRAHYDROFURAN (I)

Date form received by agency: 02/24/2010
Site name: BIOSITE INC.
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D022
. Waste name: CHLOROFORM

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/13/2008
Site name: BIOSITE INC.
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D035

ALERE SAN DIEGO (Continued) **1007447345**

. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 07/21/2004
Site name: BIOSITE INC
Classification: Small Quantity Generator

Date form received by agency: 07/21/2004
Site name: BIOSITE INC
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D011
. Waste name: SILVER

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALERE SAN DIEGO (Continued) **1007447345**

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: P105
. Waste name: SODIUM AZIDE

Biennial Reports:

Last Biennial Reporting Year: 2013

Annual Waste Handled:

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
Amount (Lbs): 928

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
Amount (Lbs): 918

Waste code: D003
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.
Amount (Lbs): 928

Waste code: D009
Waste name: MERCURY
Amount (Lbs): 835

Waste code: D011
Waste name: SILVER
Amount (Lbs): 835

Waste code: D022
Waste name: CHLOROFORM
Amount (Lbs): 37

Waste code: D035

ALERE SAN DIEGO (Continued) **1007447345**

Waste name: METHYL ETHYL KETONE
Amount (Lbs): 835

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 37

Waste code: P087
Waste name: OSMIUM OXIDE OSO4, (T-4)-
Amount (Lbs): 93

Waste code: P098
Waste name: POTASSIUM CYANIDE
Amount (Lbs): 93

Waste code: P105
Waste name: SODIUM AZIDE
Amount (Lbs): 93

Waste code: P106
Waste name: SODIUM CYANIDE
Amount (Lbs): 93

Violation Status: No violations found

FINDS:

Registry ID: 110018887953

Environmental Interest/Information System

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ALERE SAN DIEGO (Continued) **1007447345**

ECHO:

Envid:	1007447345
Registry ID:	110018887953
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110018887953

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	432777
Order No:	Not reported
Regulatory Measure Type:	Construction
Place Id:	Not reported
WDID:	9 37C365457
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	7/25/2013
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	1/14/2013
PROCESSED DATE:	1/23/2013
STATUS CODE NAME:	Terminated
STATUS DATE:	7/25/2013
PLACE SIZE:	13.66
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	David Ivester
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	858-805-2327
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	david.ivester@alere.com
OPERATOR NAME:	Alere San Diego Incorporation
OPERATOR ADDRESS:	9975 Summers Ridge Road
OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92121
OPERATOR CONTACT NAME:	David Ivester
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	858-805-2327
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	david.ivester@alere.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Alere San Diego Incorporation
DEVELOPER ADDRESS:	9975 Summers Ridge Road
DEVELOPER CITY:	San Diego
DEVELOPER STATE:	California
DEVELOPER ZIP:	92121
DEVELOPER CONTACT NAME:	David Ivester
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	N
EMERGENCY PHONE NO:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ALERE SAN DIEGO (Continued) **1007447345**

EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	N
CONSTYPE BELOW GROUND IND:	N
CONSTYPE CABLE LINE IND:	N
CONSTYPE COMM LINE IND:	N
CONSTYPE COMMERTIAL IND:	Y
CONSTYPE ELECTRICAL LINE IND:	N
CONSTYPE GAS LINE IND:	N
CONSTYPE INDUSTRIAL IND:	N
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	N
CONSTYPE RECONS IND:	N
CONSTYPE RESIDENTIAL IND:	N
CONSTYPE TRANSPORT IND:	N
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	N
CONSTYPE WATER SEWER IND:	N
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	David Ivester
CERTIFIER TITLE:	EHS Manager
CERTIFICATION DATE:	14-JAN-13
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

N82 **AMERICAN TOOL & ENGINEERING CORP** **RCRA-SQG** **1000360667**
South **7485 TRADE STREET** **LUST** **CAD052840311**
1/8-1/4 **SAN DIEGO, CA 92121** **SAN DIEGO CO. SAM**
0.171 mi. **SLIC**
901 ft. **Site 3 of 3 in cluster N** **San Diego Co. HMMD**
SWEEPS UST
Relative: **EMI**
Higher **HAZNET**
HIST CORTESE

Actual:
349 ft.

RCRA-SQG:

Date form received by agency:	03/04/1999
Facility name:	AMERICAN TOOL & ENGINEERING CORP
Site name:	AMERICAN TOOL & ENGINEERING CORP.
Facility address:	7485 TRADE STREET SAN DIEGO, CA 92121
EPA ID:	CAD052840311
Contact:	GENE SARGENT
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	(619) 566-4880
Contact email:	Not reported
EPA Region:	09
Land type:	Facility is not located on Indian land. Additional information is not known.
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Owner/Operator Summary:
- Owner/operator name: NOT REQUIRED
- Owner/operator address: NOT REQUIRED
  NOT REQUIRED, ME 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (415) 555-1212
- Legal status: Private
- Owner/Operator Type: Operator
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Historical Generators:
- Date form received by agency: 09/01/1996
  Site name: AMERICAN TOOL & ENGINEERING CORP
  Classification: Large Quantity Generator

- Date form received by agency: 09/01/1996
  Site name: AMERICAN TOOL & ENGINEERING CORP
  Classification: Small Quantity Generator

- Date form received by agency: 02/26/1992
  Site name: AMERICAN TOOL & ENGINEERING CO
  Classification: Large Quantity Generator

- Date form received by agency: 03/23/1981
  Site name: AMERICAN TOOL & ENGINEERING CORP
  Classification: Large Quantity Generator

Facility Has Received Notices of Violations:
- Regulation violated: FR - 262.10-12.A
- Area of violation: Generators - General
- Date violation determined: 01/20/1993
- Date achieved compliance: 01/20/1998
- Violation lead agency: State
  - Enforcement action: Not reported
  - Enforcement action date: Not reported
  - Enf. disposition status: Not reported
  - Enf. disp. status date: Not reported

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 10/25/1991
Date achieved compliance: 01/20/1993
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 03/16/1990
Date achieved compliance: 10/25/1991
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 01/20/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 01/20/1998
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 10/25/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 01/20/1993
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 03/16/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 10/25/1991
Evaluation lead agency: State Contractor/Grantee

LUST:
Region: STATE
Global Id: T0607300788
Latitude: 32.8889339
Longitude: -117.1594563

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	01/30/1993
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT2013
LOC Case Number:	H04075-002
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607300788
Status:	Completed - Case Closed
Status Date:	01/30/1993

Global Id:	T0607300788
Status:	Open - Case Begin Date
Status Date:	06/06/1991

Regulatory Activities:

Global Id:	T0607300788
Action Type:	Other
Date:	06/06/1991
Action:	Leak Began

Global Id:	T0607300788
Action Type:	Other
Date:	06/06/1991
Action:	Leak Reported

Global Id:	T0607300788
Action Type:	ENFORCEMENT
Date:	07/08/1991
Action:	Notice of Responsibility

Global Id:	T0607300788
Action Type:	Other
Date:	06/06/1991
Action:	Leak Discovery

Global Id:	T0607300788
Action Type:	Other
Date:	06/06/1991
Action:	Leak Stopped

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT2013
Local Case:	H04075-002
Substance:	Gasoline

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Qty Leaked: Not reported
Abate Method: Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming)
Local Agency: San Diego
How Found: Other Means
How Stopped: Other Means
Source: Unknown
Cause: Unknown
Lead Agency: Local Agency
Case Type: Soil only
Date Found: 06/06/1991
Date Stopped: 06/06/1991
Confirm Date: 06/18/1991
Submit Workplan: 7/31/91
Prelim Assess: / /
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 06/06/1991
Enforce Date: Not reported
Closed Date: 12/22/92
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: 906.40
GW Depth: Not reported
Beneficial Use: Not reported
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: File discarded, case closed
Interim Remedial Actions: No
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

SAN DIEGO CO. SAM:
Case Number: H04075-001
Agency: DEH Site Assessment & Mitigation
Funding: **Non Billable**
Facility Type: Failed Integrity Test
Facility Status: Closed Case
Date: 7/13/1990
Date Began: 3/4/1990

Case Number: H04075-002
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 1/30/1993
Date Began: 6/6/1991

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 07/13/1990
Global Id: T0608120117

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H04075-001
Latitude:	32.888094
Longitude:	-117.16063
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Under Investigation
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	204872
Business Type:	6HK35
EPA Id Number:	CAL000318793
APN:	343-360-17-00
Last HMMD Inspection:	04/05/2012
Facility Telephone:	858-790-0025
Permit Status:	OPEN
Permit Expiration:	06/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	CLEAIRE ADVANCED EMISSION CTRLS LLC
Facility Address:	7485 TRADE ST #A
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARBON DIOXIDE/ ARGON/ HELIUM MIX
Other Information:	COVER SHIELD
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	ANITFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	ASH WITH METALS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	204872
Update Date:	11/02/2012
Inspection Date:	02/22/2005
Violation Code:	6HV1002
Violation:	HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation:	Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity:	ACTIVE

Permit Number:	204872
Update Date:	11/02/2012

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Inspection Date:	04/05/2012
Violation Code:	6HV0133
Violation:	MANIFEST COPY NOT SENT TO DTSC
Violation Citation:	Generator of hazardous waste has not sent the appropriate copy of the manifest to DTSC/Cal-EPA. CCR 66262.23(a)(4)
Activity:	ACTIVE
Permit Number:	204872
Update Date:	11/02/2012
Inspection Date:	08/05/2008
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	204872
Business Type:	6HK35
EPA Id Number:	CAL000318793
APN:	343-360-17-00
Last HMMD Inspection:	04/05/2012
Facility Telephone:	858-790-0025
Permit Status:	OPEN
Permit Expiration:	06/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	CLEAIRE ADVANCED EMISSION CTRLS LLC
Facility Address:	7485 TRADE ST #A
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	204872
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARBON DIOXIDE/ ARGON/ HELIUM MIX
Other Information:	COVER SHIELD
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	ANITFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	204872
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	ASH WITH METALS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	204872
Update Date:	11/02/2012
Inspection Date:	02/22/2005
Violation Code:	6HV1002
Violation:	HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation:	Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity:	ACTIVE

Permit Number:	204872
Update Date:	11/02/2012

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Inspection Date:	04/05/2012
Violation Code:	6HV0133
Violation:	MANIFEST COPY NOT SENT TO DTSC
Violation Citation:	Generator of hazardous waste has not sent the appropriate copy of the manifest to DTSC/Cal-EPA. CCR 66262.23(a)(4)
Activity:	ACTIVE
Permit Number:	204872
Update Date:	11/02/2012
Inspection Date:	08/05/2008
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	ACTIVE
Permit Number:	104075
Business Type:	6HK72
EPA Id Number:	CAD052840311
APN:	343-360-18-00
Last HMMD Inspection:	05/01/2003
Facility Telephone:	858-566-4880
Permit Status:	CHNG
Permit Expiration:	03/31/2003
Date Last Updated:	11/02/2012
Facility Owner:	MICKEY MANASTER
Facility Address:	7485 TRADE ST
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2409
UST Owner:	AMER TOOL & ENG
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 104075 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	104075
Tank Type:	SINGLE WALL
Additional Id:	1
Capacity Gallons:	500
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1991-06-06 00:00:00
Year Installed:	1976-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Permit Number:	104075
Business Type:	6HK72
EPA Id Number:	CAD052840311
APN:	343-360-18-00
Last HMMD Inspection:	05/01/2003
Facility Telephone:	858-566-4880
Permit Status:	CHNG
Permit Expiration:	03/31/2003
Date Last Updated:	11/02/2012
Facility Owner:	MICKEY MANASTER
Facility Address:	7485 TRADE ST
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2409
UST Owner:	AMER TOOL & ENG
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 104075 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	104075
Tank Type:	SINGLE WALL
Additional Id:	1
Capacity Gallons:	500
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1991-06-06 00:00:00
Year Installed:	1976-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Permit Number:	204872
Business Type:	6HK35
EPA Id Number:	CAL000318793
APN:	343-360-17-00
Last HMMD Inspection:	04/05/2012
Facility Telephone:	858-790-0025
Permit Status:	OPEN
Permit Expiration:	06/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	CLEAIRE ADVANCED EMISSION CTRLS LLC
Facility Address:	7485 TRADE ST #A
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 204872
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: 124-38-9
Name: CARBON DIOXIDE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: CARBON DIOXIDE/ ARGON/ HELIUM MIX
Other Information: COVER SHIELD
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 204872
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANITFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: ASH WITH METALS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 02/22/2005
Violation Code: 6HV1002
Violation: HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation: Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity: ACTIVE

Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 04/05/2012
Violation Code: 6HV0133
Violation: MANIFEST COPY NOT SENT TO DTSC
Violation Citation: Generator of hazardous waste has not sent the appropriate copy of the manifest to DTSC/Cal-EPA. CCR 66262.23(a)(4)
Activity: ACTIVE

Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 08/05/2008
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 204872
Business Type: 6HK35
EPA Id Number: CAL000318793
APN: 343-360-17-00
Last HMMD Inspection: 04/05/2012
Facility Telephone: 858-790-0025
Permit Status: OPEN
Permit Expiration: 06/30/2013
Date Last Updated: 11/02/2012
Facility Owner: CLEAIRE ADVANCED EMISSION CTRLS LLC
Facility Address: 7485 TRADE ST #A
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 204872
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: 124-38-9
Name: CARBON DIOXIDE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: CARBON DIOXIDE/ ARGON/ HELIUM MIX
Other Information: COVER SHIELD
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 204872
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANITFREEZE
Material Waste: Waste

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: ASH WITH METALS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 02/22/2005
Violation Code: 6HV1002
Violation: HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation: Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity: ACTIVE

Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 04/05/2012
Violation Code: 6HV0133
Violation: MANIFEST COPY NOT SENT TO DTSC
Violation Citation: Generator of hazardous waste has not sent the appropriate copy of the manifest to DTSC/Cal-EPA. CCR 66262.23(a)(4)
Activity: ACTIVE

Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 08/05/2008
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 204872
Business Type: 6HK35
EPA Id Number: CAL000318793
APN: 343-360-17-00
Last HMMD Inspection: 04/05/2012
Facility Telephone: 858-790-0025
Permit Status: OPEN
Permit Expiration: 06/30/2013
Date Last Updated: 11/02/2012
Facility Owner: CLEAIRE ADVANCED EMISSION CTRLS LLC
Facility Address: 7485 TRADE ST #A
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 204872
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: 124-38-9
Name: CARBON DIOXIDE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: CARBON DIOXIDE/ ARGON/ HELIUM MIX
Other Information: COVER SHIELD
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 204872
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANITFREEZE

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 204872
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: ASH WITH METALS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 02/22/2005
Violation Code: 6HV1002
Violation: HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation: Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity: ACTIVE

Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 04/05/2012
Violation Code: 6HV0133
Violation: MANIFEST COPY NOT SENT TO DTSC
Violation Citation: Generator of hazardous waste has not sent the appropriate copy of the manifest to DTSC/Cal-EPA. CCR 66262.23(a)(4)
Activity: ACTIVE

Permit Number: 204872
Update Date: 11/02/2012
Inspection Date: 08/05/2008
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

SWEEPS UST:
Status: Active
Comp Number: 4075
Number: 9
Board Of Equalization: 44-022001
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: Not reported
Tank Status: Not reported
Capacity: Not reported
Active Date: Not reported

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Tank Use: Not reported
STG: Not reported
Content: Not reported
Number Of Tanks: Not reported

Status: Not reported
Comp Number: 4075
Number: Not reported
Board Of Equalization: 44-022001
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-004075-000001
Tank Status: Not reported
Capacity: 500
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: REG UNLEADED
Number Of Tanks: 1

EMI:
Year: 1990
County Code: 37
Air Basin: SD
Facility ID: 2344
Air District Name: SD
SIC Code: 3444
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 22
Reactive Organic Gases Tons/Yr: 20
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Year: 1993
County Code: 37
Air Basin: SD
Facility ID: 2344
Air District Name: SD
SIC Code: 3444
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 13
Reactive Organic Gases Tons/Yr: 11
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Year:	1995
County Code:	37
Air Basin:	SD
Facility ID:	2344
Air District Name:	SD
SIC Code:	3444
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	13
Reactive Organic Gases Tons/Yr:	11
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	1996
County Code:	37
Air Basin:	SD
Facility ID:	2344
Air District Name:	SD
SIC Code:	3444
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	13
Reactive Organic Gases Tons/Yr:	11
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	1997
County Code:	37
Air Basin:	SD
Facility ID:	2344
Air District Name:	SD
SIC Code:	3444
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	3
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	1999
County Code:	37
Air Basin:	SD
Facility ID:	2344
Air District Name:	SD
SIC Code:	3444

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	3
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2000
County Code:	37
Air Basin:	SD
Facility ID:	2344
Air District Name:	SD
SIC Code:	3444
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	3
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2001
County Code:	37
Air Basin:	SD
Facility ID:	2344
Air District Name:	SD
SIC Code:	3444
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	2344
Air District Name:	SD
SIC Code:	3444
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Year: 2005
County Code: 37
Air Basin: SD
Facility ID: 2344
Air District Name: SD
SIC Code: 3444
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 4.99
Reactive Organic Gases Tons/Yr: 4.99
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: .0423548334818896361
Part. Matter 10 Micrometers and Smllr Tons/Yr: .02646

Year: 2006
County Code: 37
Air Basin: SD
Facility ID: 2344
Air District Name: SD
SIC Code: 3444
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 4.99
Reactive Organic Gases Tons/Yr: 4.99
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: .0423548334818896361
Part. Matter 10 Micrometers and Smllr Tons/Yr: .02646

HAZNET:
envid: 1000360667
Year: 2003
GEPAID: CAD052840311
Contact: KAZ FUKUKURA - GENERAL MANAGER
Telephone: 8585664880
Mailing Name: Not reported
Mailing Address: 7485 TRADE ST
Mailing City,St,Zip: SAN DIEGO, CA 921212409
Gen County: Not reported
TSD EPA ID: CAT080033681
TSD County: Not reported
Waste Category: Other organic solids
Disposal Method: Disposal, Land Fill
Tons: 1.68
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

envid: 1000360667
Year: 2003
GEPAID: CAD052840311
Contact: KAZ FUKUKURA - GENERAL MANAGER
Telephone: 8585664880
Mailing Name: Not reported
Mailing Address: 7485 TRADE ST
Mailing City,St,Zip: SAN DIEGO, CA 921212409
Gen County: Not reported
TSD EPA ID: AZD980892731
TSD County: Not reported
Waste Category: Metal sludge (Alkaline solution (pH >= 12.5) with metals)
Disposal Method: Disposal, Land Fill
Tons: 0.35
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1000360667
Year: 2003
GEPAID: CAD052840311
Contact: KAZ FUKUKURA - GENERAL MANAGER
Telephone: 8585664880
Mailing Name: Not reported
Mailing Address: 7485 TRADE ST
Mailing City,St,Zip: SAN DIEGO, CA 921212409
Gen County: Not reported
TSD EPA ID: AZD980892731
TSD County: Not reported
Waste Category: Unspecified solvent mixture
Disposal Method: Recycler
Tons: 0.68
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1000360667
Year: 2003
GEPAID: CAD052840311
Contact: KAZ FUKUKURA - GENERAL MANAGER
Telephone: 8585664880
Mailing Name: Not reported
Mailing Address: 7485 TRADE ST
Mailing City,St,Zip: SAN DIEGO, CA 921212409
Gen County: Not reported
TSD EPA ID: AZD980892731
TSD County: Not reported
Waste Category: Other organic solids
Disposal Method: Disposal, Land Fill
Tons: 0.84
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1000360667
Year: 2003
GEPAID: CAD052840311

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

AMERICAN TOOL & ENGINEERING CORP (Continued) **1000360667**

Contact: KAZ FUKUKURA - GENERAL MANAGER
Telephone: 8585664880
Mailing Name: Not reported
Mailing Address: 7485 TRADE ST
Mailing City,St,Zip: SAN DIEGO, CA 921212409
Gen County: Not reported
TSD EPA ID: CAT080013352
TSD County: Not reported
Waste Category: Unspecified solvent mixture
Disposal Method: Recycler
Tons: 1.14
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

Click this hyperlink while viewing on your computer to access
87 additional CA_HAZNET: record(s) in the EDR Site Report.

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT2013

83
East
1/8-1/4
0.174 mi.
919 ft.

Relative:
Higher

Actual:
402 ft.

LOS ANGELES CHEMICAL COMPANY
7920 STROMESA CT
SAN DIEGO, CA 92126

RCRA-SQG **1000840805**
San Diego Co. HMMD **CAD981451024**

RCRA-SQG:
Date form received by agency: 07/12/2001
Facility name: LOS ANGELES CHEMICAL COMPANY
Facility address: 7920 STROMESA CT
SAN DIEGO, CA 92126
EPA ID: CAD981451024
Contact: BOBBI MARSHALL
Contact address: 7920 STROMESA CT
SAN DIEGO, CA 92126
Contact country: US
Contact telephone: (858) 271-7911
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: DAVID MILLER
Owner/operator address: 4545 ARDINE ST
SOUTH GATE, CA 90280
Owner/operator country: Not reported
Owner/operator telephone: (323) 562-9500
Legal status: Private

LOS ANGELES CHEMICAL COMPANY (Continued) **1000840805**

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: Yes
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

Historical Generators:
Date form received by agency: 10/12/2000
Site name: GREAT WESTERN CHEMICAL COMPANY
Classification: Large Quantity Generator

Date form received by agency: 03/04/1999
Site name: GREAT WESTERN CHEMICAL COMPANY
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: LOS ANGELES CHEMICAL COMPANY
Classification: Large Quantity Generator

Date form received by agency: 03/28/1996
Site name: GREAT WESTERN CHEMICAL CO.
Classification: Large Quantity Generator

Date form received by agency: 07/14/1992
Site name: LOS ANGELES CHEMICAL COMPANY
Classification: Small Quantity Generator

Date form received by agency: 07/14/1992
Site name: LOS ANGELES CHEMICAL COMPANY
Classification: Small Quantity Generator

Violation Status: No violations found

HMMD SAN DIEGO:
Permit Number: 100025
Business Type: 6HK26

LOS ANGELES CHEMICAL COMPANY (Continued) **1000840805**

EPA Id Number:	CAD981451024
APN:	341-160-50-00
Last HMMD Inspection:	11/22/2002
Facility Telephone:	Not reported
Permit Status:	CHNG
Permit Expiration:	04/30/2003
Date Last Updated:	11/02/2012
Facility Owner:	SAN DIEGO TURF
Facility Address:	7920 STROMESA CT
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-4329
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	133078
Business Type:	6HK68
EPA Id Number:	CAD981451014
APN:	341-160-50-00
Last HMMD Inspection:	11/22/2002
Facility Telephone:	Not reported
Permit Status:	CHNG
Permit Expiration:	03/31/2002
Date Last Updated:	11/02/2012
Facility Owner:	GW INTERNATIONAL
Facility Address:	808 S 15TH AV
Facility City:	PORTLAND
Facility State:	OR
Facility Zip:	97205
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

S84 **CONSOLIDATED FREIGHTWAYS MMC** **LUST** **S103958382**
East **9450 DOWDY DR** **SAN DIEGO CO. SAM** **N/A**
1/8-1/4 **SAN DIEGO, CA 92126** **San Diego Co. HMMD**
0.180 mi. **HIST CORTESE**
948 ft. **Site 1 of 6 in cluster S**

Relative:
Higher

Actual:
431 ft.

LUST:

Region:	STATE
Global Id:	T0607302429
Latitude:	32.893532
Longitude:	-117.147577
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	03/28/2002
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	JC

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

Local Agency:	SAN DIEGO COUNTY LOP
RB Case Number:	9UT3664
LOC Case Number:	H05069-001
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Contact:

Global Id:	T0607302429
Contact Type:	Local Agency Caseworker
Contact Name:	JAMES CLAY
Organization Name:	SAN DIEGO COUNTY LOP
Address:	P.O. Box 129261
City:	San Diego
Email:	james.clay@sdcounty.ca.gov
Phone Number:	Not reported

Status History:

Global Id:	T0607302429
Status:	Completed - Case Closed
Status Date:	03/28/2002
Global Id:	T0607302429
Status:	Open - Case Begin Date
Status Date:	05/07/1998

Regulatory Activities:

Global Id:	T0607302429
Action Type:	Other
Date:	05/07/1998
Action:	Leak Reported
Global Id:	T0607302429
Action Type:	ENFORCEMENT
Date:	05/29/1998
Action:	Notice of Responsibility
Global Id:	T0607302429
Action Type:	Other
Date:	05/07/1998
Action:	Leak Discovery
Global Id:	T0607302429
Action Type:	Other
Date:	05/07/1998
Action:	Leak Stopped
Global Id:	T0607302429
Action Type:	Other
Date:	05/07/1998
Action:	Leak Began

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

SAN DIEGO CO. SAM:
- Case Number: H05069-001
- Agency: DEH Site Assessment & Mitigation
- **Funding: LOP - Federal Fund**
- Facility Type: Soils Only
- Facility Status: Closed Case
- Date: 3/28/2002
- Date Began: 5/7/1998

HMMD SAN DIEGO:
- Permit Number: 105069
- Business Type: 6HK26
- EPA Id Number: CAR000009035
- APN: 341-160-25-00
- Last HMMD Inspection: 03/06/2003
- Facility Telephone: 858-271-0014
- Permit Status: INAC
- Permit Expiration: 06/30/2002
- Date Last Updated: 11/02/2012
- Facility Owner: CONSOLIDATED FREIGHTWAYS
- Facility Address: P O BOX 872230
- Facility City: VANCOUVER
- Facility State: WA
- Facility Zip: 98687-2230
- UST Owner: CONSOLIDATED FREIGHTWAYS
- Handle Regulated Hazmat: Y
- Own Or Operate UST: Not reported
- Subject To APSA: Not reported
- Generate Haz Waste: Y
- Treat Haz Waste: Not reported
- Generate Medical Waste: Not reported

VIP:
- Permit Number: 105069
- Update Date: 11/02/2012
- Inspection Date: 03/06/2003
- Violation Code: 6HV0131
- Violation: UPF Permit NOT OBTAINED for HAZWASTE
- Violation Citation: A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
- Activity: Inactive Permit

- Permit Number: 105069
- Update Date: 11/02/2012
- Inspection Date: 03/06/2003
- Violation Code: 6HV0135
- Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
- Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
- Activity: Inactive Permit

- Permit Number: 105069
- Update Date: 11/02/2012
- Inspection Date: 03/06/2003
- Violation Code: 6HV0201
- Violation: WASTE CONTAINER NOT CLOSED

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

Violation Citation:	Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity:	Inactive Permit
Permit Number:	105069
Update Date:	11/02/2012
Inspection Date:	03/06/2003
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	Inactive Permit
Permit Number:	105069
Update Date:	11/02/2012
Inspection Date:	03/06/2003
Violation Code:	6HV0203
Violation:	DAMAGED CONTAINER NOT REPACKAGED
Violation Citation:	Hazardous materials in damaged containers have not been repackaged within 96 hours & are now declared hazardous waste. HSC 25124(E)
Activity:	Inactive Permit
Permit Number:	105069
Update Date:	11/02/2012
Inspection Date:	03/06/2003
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	Inactive Permit
Permit Number:	105069
Update Date:	11/02/2012
Inspection Date:	03/06/2003
Violation Code:	6HV0215
Violation:	OIL FILTERS IMPROPERLY MANAGED
Violation Citation:	Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity:	Inactive Permit
Permit Number:	105069
Update Date:	11/02/2012
Inspection Date:	03/06/2003
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	Inactive Permit
Permit Number:	105069
Update Date:	11/02/2012
Inspection Date:	03/06/2003
Violation Code:	6HV0401
Violation:	TRAINING RECORDS UNAVAILABLE
Violation Citation:	Personnel training records are not maintained to document compliance

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

with requirements for current and former employees. CCR 66265.16(d)&(e)

Activity: Inactive Permit

UST:

UST Name: UNDERGROUND TANK 105069 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 105069
Tank Type: SINGLE WALL
Additional Id: D-1
Capacity Gallons: 12000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1998-07-05 00:00:00
Year Installed: 1979-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: SUCTION
Monitor Code: 06
UST Monitor Method: SW TANK SW SUCTION PIPE W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK TEST ANNUAL (EXEMPT IF UST < 551 GAL), PIPE TEST TRIENNIALLY

UST Name: UNDERGROUND TANK 105069 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 105069
Tank Type: SINGLE WALL
Additional Id: D-2
Capacity Gallons: 12000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1998-07-05 00:00:00
Year Installed: 1979-01-01 00:00:00
Pipe Type: SINGLE WALL
Delivery System: SUCTION
Monitor Code: 06
UST Monitor Method: SW TANK SW SUCTION PIPE W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK TEST ANNUAL (EXEMPT IF UST < 551 GAL), PIPE TEST TRIENNIALLY

Permit Number: 208198
Business Type: Not reported
EPA Id Number: CAL000318668
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 858-530-2500
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 06/04/2016
Facility Owner: Not reported
Facility Address: 9450 DOWDY DR, SAN DIEGO, CA 92126
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

Subject To APSA: Not reported
Generate Haz Waste: N
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2007-HUPFP-208198
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-208198
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Routine
Inspection Number: 4099294
Return To Compliance Date: 11/06/2015
Nov: No
Violation Classification: Minor
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-07-28T14:04:41.000
Inspection Date: 09/24/2013
Violation Code: 1010008 Failure to submit inventory reports (Activities, Owner/Operator, Hazardous Materials Descriptions and Map pages, if required. Documentation must be resubmitted (for facilities which exceed EPCRA thresholds) or re-certified (for facilities which do not exceed EPCRA thresholds) by March 1; 19 CCR 4 2729.4(b), 2729.5.

Record ID: DEH2007-HUPFP-208198
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-208198
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Return To Compliance (RTC)
Inspection Number: 4940735
Return To Compliance Date: Not reported
Nov: No
Violation Classification: Minor
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-06-04T02:32:16.000
Inspection Date: 09/24/2013
Violation Code: 1010008 Failure to submit inventory reports (Activities, Owner/Operator, Hazardous Materials Descriptions and Map pages, if required. Documentation must be resubmitted (for facilities which exceed EPCRA thresholds) or re-certified (for facilities which do not exceed EPCRA thresholds) by March 1; 19 CCR 4 2729.4(b), 2729.5.

Waste:
Record ID: DEH2007-HUPFP-208198
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0080422
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-06-04T02:32:16.000
Chemical Name: PROPANE
Common Name: PROPANE
Case Number: 68476-85-7

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

Record ID:	DEH2007-HUPFP-208198
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0080423
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-06-04T02:32:16.000
Chemical Name:	DIESEL FUEL
Common Name:	DIESEL FUEL
Case Number:	68476-34-6

Record ID:	DEH2007-HUPFP-208198
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0080424
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-06-04T02:32:16.000
Chemical Name:	OXYGEN GAS
Common Name:	OXYGEN GAS
Case Number:	7782-44-7

Record ID:	DEH2007-HUPFP-208198
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0080425
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-06-04T02:32:16.000
Chemical Name:	ACETYLENE GAS
Common Name:	ACETYLENE GAS
Case Number:	74-86-2

IAP:

Permit Number:	208198
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	208198
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL FUEL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	208198
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	Not reported

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 208198
Business Type: 6HK70
EPA Id Number: CAL000318668
APN: 341-160-25-00
Last HMMD Inspection: 04/19/2011
Facility Telephone: 858-530-2500
Permit Status: OPEN
Permit Expiration: 06/30/2013
Date Last Updated: 11/02/2012
Facility Owner: THOMAS E MALLOY CORPORATION
Facility Address: 9450 DOWDY DR
Facility City: San Diego
Facility State: CA
Facility Zip: 92126
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 208198
Update Date: 11/02/2012
Case Number: 74-86-2

CONSOLIDATED FREIGHTWAYS MMC (Continued) **S103958382**

Name: ACETYLENE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OILS, LUBRICATING
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 208198
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT3664

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
S85	**CONSOLIDATED FRIEGHT WAY**	**HIST UST**	**S112884807**
East	**9450 DOWDY DR**	**HAZNET**	**N/A**
1/8-1/4	**SAN DIEGO, CA 92126**		
0.180 mi.			
948 ft.	**Site 2 of 6 in cluster S**		

Relative:
Higher

Actual:
431 ft.

HIST UST:

File Number:	0002AFE6
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002AFE6.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HAZNET:

envid:	S112884807
Year:	1998
GEPAID:	CAC001356280
Contact:	CONSOLIDATED FREIGHT WAY
Telephone:	6503261700
Mailing Name:	Not reported
Mailing Address:	PO BOX 3010
Mailing City,St,Zip:	MENLO PARK, CA 940260000
Gen County:	Not reported
TSD EPA ID:	CAT080013352
TSD County:	Not reported
Waste Category:	Tank bottom waste
Disposal Method:	Recycler
Tons:	1.8765
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
S86	**CONSOLIDATED FREIGHT**	**LUST**	**S105036182**
East	**9450 DOWDY DR**		**N/A**
1/8-1/4	**SAN DIEGO, CA 92126**		
0.180 mi.			
948 ft.	**Site 3 of 6 in cluster S**		
Relative: Higher			
Actual: 431 ft.			
S87	**CF MOTORFREIGHT**	**RCRA-SQG**	**1001085580**
East	**9450 DOWDY DR**	**FINDS**	**CAR000009035**
1/8-1/4	**SAN DIEGO, CA 92126**	**ECHO**	
0.180 mi.			
948 ft.	**Site 4 of 6 in cluster S**		
Relative: Higher			
Actual: 431 ft.			

RCRA-SQG:

Date form received by agency:	02/01/1996
Facility name:	CF MOTORFREIGHT
Facility address:	9450 DOWDY DR SAN DIEGO, CA 92126
EPA ID:	CAR000009035
Mailing address:	DOWDY DR SAN DIEGO, CA 92126
Contact:	BRUCE SNYDER
Contact address:	9450 DOWDY DR SAN DIEGO, CA 92126
Contact country:	US
Contact telephone:	(619) 271-0014
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	CF MOTORFREIGHT
Owner/operator address:	175 LINFIELD DR MENLO PARK, CA 94025
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 326-1700
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No

CF MOTORFREIGHT (Continued) **1001085580**

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002909960

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001085580
Registry ID: 110002909960
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002909960

S88 **CONSOLIDATED FREIGHTWAYS** **SWEEPS UST** **U001573261**
East **9450 DOWDY DR** **HIST UST** **N/A**
1/8-1/4 **SAN DIEGO, CA 92126**
0.180 mi.
948 ft. **Site 5 of 6 in cluster S**

Relative:
Higher

Actual:
431 ft.

SWEEPS UST:
Status: Active
Comp Number: 5069
Number: 9
Board Of Equalization: 44-000859
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-005069-000001
Tank Status: A
Capacity: 12000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: OTHER
Number Of Tanks: 2

Status: Active
Comp Number: 5069
Number: 9
Board Of Equalization: 44-000859
Referral Date: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

CONSOLIDATED FREIGHTWAYS (Continued) **U001573261**

Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-005069-000002
Tank Status:	A
Capacity:	12000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	Not reported

HIST UST:

File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000064167
Facility Type:	Other
Other Type:	COMMON CARRIER
Contact Name:	JAY FRAKER
Telephone:	6192710014
Owner Name:	CONSOLIDATED FREIGHTWAYS
Owner Address:	175 LINFIELD DRIVE
Owner City,St,Zip:	MENLO PARK, CA 94025
Total Tanks:	0002
Tank Num:	001
Container Num:	D-1
Year Installed:	1979
Tank Capacity:	00012000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	D-2
Year Installed:	1979
Tank Capacity:	00012000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

R89
WNW
1/8-1/4
0.180 mi.
949 ft.

Relative:
Higher

Actual:
320 ft.

ALERE SAN DIEGO, INC **AST** **A100417011**
9975 SUMMERS RIDGE RD **N/A**
SAN DIEGO, CA 92121

Site 2 of 2 in cluster R

AST:

Certified Unified Program Agencies:	Not reported
Owner:	Alere San Diego
Total Gallons:	Not reported
CERSID:	10391452
Facility ID:	37-000-202926
Business Name:	ALERE SAN DIEGO, INC

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

ALERE SAN DIEGO, INC (Continued) **A100417011**

Phone:	858 455-4808
Fax:	858 455-4815
Mailing Address:	9975 SUMMERS RIDGE RD
Mailing Address City:	SAN DIEGO
Mailing Address State:	CA
Mailing Address Zip Code:	92121
Operator Name:	ALERE SAN DIEGO, INC
Operator Phone:	858 455-4808
Owner Phone:	858 455-4808
Owner Mail Address:	9975 SUmmers Ridge Road
Owner State:	CA
Owner Zip Code:	92121
Owner Country:	United States
Property Owner Name:	Alere San Diego
Property Owner Phone:	858-455-4808
Property Owner Mailing Address:	9975 Summers Ridge Road
Property Owner City:	San Diego
Property Owner Stat :	CA
Property Owner Zip Code:	92121
Property Owner Country:	United States
EPAID:	CAR000155457

90
East
1/8-1/4
0.180 mi.
951 ft.

Relative: Higher

Actual: 442 ft.

WEST-TECH CONTRACTING **AST** **A100426160**
8025 ARJONS DR **N/A**
SAN DIEGO, CA 92126

AST:

Certified Unified Program Agencies:	Not reported
Owner:	Rick Engebretsen
Total Gallons:	Not reported
CERSID:	10652191
Facility ID:	37-000-002225
Business Name:	West-Tech Contracting
Phone:	760-519-3576
Fax:	858-530-8793
Mailing Address:	568 N Tulip St
Mailing Address City:	Escondido
Mailing Address State:	CA
Mailing Address Zip Code:	Not reported
Operator Name:	Russell Bennett
Operator Phone:	760-519-3576
Owner Phone:	760-233-2570
Owner Mail Address:	568 N Tulip St
Owner State:	CA
Owner Zip Code:	Not reported
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAL000412906

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
91 **West** **1/8-1/4** **0.186 mi.** **982 ft.**	**SCRIPPS CA PROTON TREATMENT CENTER** **9730 SUMMERS RIDGE RD** **SAN DIEGO, CA 92121**	**AST**	**A100424284** **N/A**

Relative: Higher

Actual: 402 ft.

AST:

Certified Unified Program Agencies:	Not reported
Owner:	Scripps CA Proton Treatment Center
Total Gallons:	Not reported
CERSID:	10389418
Facility ID:	37-000-213545
Business Name:	SCRIPPS HEALTH
Phone:	858-875-2260
Fax:	Not reported
Mailing Address:	9730 SUMMERS RIDGE RD
Mailing Address City:	SAN DIEGO
Mailing Address State:	CA
Mailing Address Zip Code:	92121
Operator Name:	SCRIPPS CA PROTON TREATMENT CENTER
Operator Phone:	858-875-2260
Owner Phone:	858-549-7525
Owner Mail Address:	9730 Summers Ridge Road
Owner State:	CA
Owner Zip Code:	92121
Owner Country:	United States
Property Owner Name:	Scripps Health
Property Owner Phone:	858-678-7767
Property Owner Mailing Address:	10140 Campus Point Drive
Property Owner City:	San Diego
Property Owner Stat :	CA
Property Owner Zip Code:	92121
Property Owner Country:	United States
EPAID:	CAL000377437

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
92 **ESE** **1/8-1/4** **0.187 mi.** **987 ft.**	**ALL LINES DEALER SERVICES INC** **7920 SILVERTON AVE STE L** **SAN DIEGO, CA 92126**	**RCRA-SQG** **FINDS** **ECHO**	**1000122312** **CAD982483935**

Relative: Higher

Actual: 368 ft.

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	ALL LINES DEALER SERVICES INC
Facility address:	7920 SILVERTON AVE STE L SAN DIEGO, CA 92126
EPA ID:	CAD982483935
Mailing address:	SILVERTON AVE STE L SAN DIEGO, CA 92126
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous

ALL LINES DEALER SERVICES INC (Continued) **1000122312**

waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	HILL PAUL A
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

FINDS:

Registry ID: 110002826657

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ALL LINES DEALER SERVICES INC (Continued) **1000122312**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000122312
Registry ID: 110002826657
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002826657

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93 South 1/8-1/4 0.190 mi. 1004 ft.

VAN CAN COMPANY
9045 CARROLL WY
SAN DIEGO, CA 92121

RCRA-SQG **1000106105**
San Diego Co. HMMD **CAD981384951**
FINDS
ECHO
HAZNET

Relative: Higher

Actual: 419 ft.

RCRA-SQG:
Date form received by agency: 02/12/1986
Facility name: VAN CAN CO
Facility address: 9045 CARROLL WY
SAN DIEGO, CA 92121
EPA ID: CAD981384951
Contact: ENVIRONMENTAL MANAGER
Contact address: 9045 CARROLL WY
SAN DIEGO, CA 92121
Contact country: US
Contact telephone: (619) 566-2141
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: VAN CAN CO
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number EPA ID Number

VAN CAN COMPANY (Continued) **1000106105**

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

HMMD SAN DIEGO:
Permit Number: 108334
Business Type: 6HK35
EPA Id Number: CAD981384951
APN: 343-360-09-00
Last HMMD Inspection: 03/23/2012
Facility Telephone: 858-566-2141
Permit Status: OPEN
Permit Expiration: 03/31/2013
Date Last Updated: 11/02/2012
Facility Owner: VAN CAN COMPANY
Facility Address: 9045 CARROLL WY
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121-2405
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 108334
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: 7664-41-7
Name: AMMONIA, NH3, 0.5%; DAREX WBC
Other Information: 4801 (RUBBER, RESIN, FILLER, &PIGMENT-99%)
Material Waste: Material

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

VAN CAN COMPANY (Continued) **1000106105**

Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	108334
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ARGON/CARBON DIOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	108334
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	108334
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	NAOH & NA SILICATE
Other Information:	DEGREASER
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	Not reported
Permit Number:	108334
Update Date:	11/02/2012
Case Number:	8002-05-93
Name:	OILS (LUBRICATING, MACHINE & MINERAL)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	108334
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	108334
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE, LIQUIFIED COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

VAN CAN COMPANY (Continued) **1000106105**

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information: PARTS WASHER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information: WASTE AMMONIUM THIOCYANAT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE MACHINE OILS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: WASTE RAGS W/OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 272 POLYMERIC RESIN WASTE
Other Information: AQUEOUS WASTE - DAREX
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 343 UNSPEC ORGANIC LIQUID MIXTURE
Other Information: COOLANT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported

VAN CAN COMPANY (Continued) **1000106105**

Name: WASTE 561 DETERGENT & SOAP
Other Information: SUPER JET KLEEN SOAP
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 108334
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 108334
Update Date: 11/02/2012
Inspection Date: 10/15/2004
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 108334
Update Date: 11/02/2012
Inspection Date: 10/15/2004
Violation Code: 6HV0204
Violation: WASTE CONTAINER:IMPROPER MGMT
Violation Citation: Hazardous waste storage container is not handled or stored in a manner which will prevent leaks or rupture. CCR 66265.173
Activity: ACTIVE

Permit Number: 108334
Update Date: 11/02/2012
Inspection Date: 03/23/2012
Violation Code: 6HV1014
Violation: HMBP INCOMPLETE/NOT AMENDED
Violation Citation: HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity: ACTIVE

Permit Number: 108334
Update Date: 11/02/2012
Inspection Date: 05/31/2006
Violation Code: 6HV1009
Violation: HMBP: INADEQUATE SITE MAP
Violation Citation: Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity: ACTIVE

Permit Number: 108334
Update Date: 11/02/2012
Inspection Date: 04/19/2010

VAN CAN COMPANY (Continued) **1000106105**

Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

Permit Number: 108334
Update Date: 11/02/2012
Inspection Date: 06/06/2008
Violation Code: 6HV1013
Violation: HMBP NOT AVAILABLE FOR REVIEW
Violation Citation: Copy of HMBP not onsite for inspector's review. 25505(e)
Activity: ACTIVE

Permit Number: 108334
Update Date: 11/02/2012
Inspection Date: 06/06/2008
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

FINDS:

Registry ID: 110001169119

Environmental Interest/Information System
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000106105
Registry ID: 110001169119
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110001169119

HAZNET:
envid: 1000106105
Year: 2013
GEPAID: CAD981384951
Contact: MARK STOWERS PLANT MANAGER
Telephone: 8585662141

VAN CAN COMPANY (Continued) **1000106105**

Mailing Name:	Not reported
Mailing Address:	9045 CARROLL WAY
Mailing City,St,Zip:	SAN DIEGO, CA 921212405
Gen County:	San Diego
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.042
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	Not reported

envid:	1000106105
Year:	2013
GEPAID:	CAD981384951
Contact:	MARK STOWERS PLANT MANAGER
Telephone:	8585662141
Mailing Name:	Not reported
Mailing Address:	9045 CARROLL WAY
Mailing City,St,Zip:	SAN DIEGO, CA 921212405
Gen County:	San Diego
TSD EPA ID:	CAT000613893
TSD County:	Los Angeles
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.06
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	Not reported

envid:	1000106105
Year:	2013
GEPAID:	CAD981384951
Contact:	MARK STOWERS PLANT MANAGER
Telephone:	8585662141
Mailing Name:	Not reported
Mailing Address:	9045 CARROLL WAY
Mailing City,St,Zip:	SAN DIEGO, CA 921212405
Gen County:	San Diego
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.0185
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	Not reported

envid:	1000106105
Year:	2013
GEPAID:	CAD981384951
Contact:	MARK STOWERS PLANT MANAGER
Telephone:	8585662141

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

VAN CAN COMPANY (Continued) **1000106105**

Mailing Name: Not reported
Mailing Address: 9045 CARROLL WAY
Mailing City,St,Zip: SAN DIEGO, CA 921212405
Gen County: San Diego
TSD EPA ID: ARD981057870
TSD County: 99
Waste Category: Not reported
Disposal Method: Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.55
Cat Decode: Not reported
Method Decode: Not reported
Facility County: Not reported

envid: 1000106105
Year: 2013
GEPAID: CAD981384951
Contact: MARK STOWERS PLANT MANAGER
Telephone: 8585662141
Mailing Name: Not reported
Mailing Address: 9045 CARROLL WAY
Mailing City,St,Zip: SAN DIEGO, CA 921212405
Gen County: San Diego
TSD EPA ID: CAD982444481
TSD County: San Bernardino
Waste Category: Not reported
Disposal Method: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.2
Cat Decode: Not reported
Method Decode: Not reported
Facility County: Not reported

Click this hyperlink while viewing on your computer to access
133 additional CA_HAZNET: record(s) in the EDR Site Report.

94
SSW
1/8-1/4
0.201 mi.
1062 ft.

BIOLEGEND
8959 TERMAN CT
SAN DIEGO, CA 92121

RCRA-CESQG **1018274059**
FINDS **CAR000263020**
ECHO

Relative:
Higher

Actual:
404 ft.

RCRA-CESQG:
Date form received by agency: 05/03/2016
Facility name: BIOLEGEND
Facility address: 8959 TERMAN CT
SAN DIEGO, CA 92121
EPA ID: CAR000263020
Mailing address: PACIFIC HEIGHTS BLVD
SAN DIEGO, CA 92121
Contact: DALE KUTSCH
Contact address: PACIFIC HEIGHTS BLVD
SAN DIEGO, CA 92121
Contact country: US
Contact telephone: 858-455-9588
Contact email: DKUTSCH@BIOLEGEND.COM
EPA Region: 09
Classification: Conditionally Exempt Small Quantity Generator
Description: Handler: generates 100 kg or less of hazardous waste per calendar

BIOLEGEND (Continued) **1018274059**

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name:	BIOLEGEND INC
Owner/operator address:	PACIFIC HEIGHTS BLVD
	SAN DIEGO, CA 92121
Owner/operator country:	US
Owner/operator telephone:	858-455-9588
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	11/03/2015
Owner/Op end date:	Not reported

Owner/operator name:	BIOLEGEND INC
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	11/03/2015
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

. Waste code:	343
. Waste name:	343

. Waste code:	551

BIOLEGEND (Continued) **1018274059**

. Waste name: 551

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

FINDS:

Registry ID: 110069286454

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1018274059
Registry ID: 110069286454
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110069286454

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
P95	**MB TRANS**	**RCRA-SQG**	**1000593557**
ESE	**7867 DUNBROOK RD STE A**	**FINDS**	**CAD982459885**
1/8-1/4	**SAN DIEGO, CA 92126**	**ECHO**	
0.202 mi.			
1068 ft.	**Site 2 of 2 in cluster P**		

Relative:
Higher

Actual:
364 ft.

RCRA-SQG:

Date form received by agency:	02/21/1991
Facility name:	MB TRANS
Facility address:	7867 DUNBROOK RD STE A SAN DIEGO, CA 92126
EPA ID:	CAD982459885
Mailing address:	DUNBROOK RD STE A SAN DIEGO, CA 92126
Contact:	ENVIRONMENTAL MANAGER
Contact address:	7867 DUNBROOK RD STE A SAN DIEGO, CA 92126
Contact country:	US
Contact telephone:	(619) 530-2213
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

MB TRANS (Continued) **1000593557**

Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002815393

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000593557
Registry ID: 110002815393
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002815393

Q96 / SW / 1/8-1/4 / 0.207 mi. / 1093 ft. **STONE YARD INC** **RCRA-SQG** **1001459747**
8980 CRESTMAR PT **San Diego Co. HMMD** **CAR000049262**
SAN DIEGO, CA 92121 **FINDS**
ECHO
Site 2 of 2 in cluster Q **NPDES**

Relative: Higher

Actual: 415 ft.

RCRA-SQG:
Date form received by agency: 07/10/2007
Facility name: STONE YARD INC
Facility address: 8980 CRESTMAR PT
SAN DIEGO, CA 92121
EPA ID: CAR000049262
Contact: GUILLERMO NICIFORE
Contact address: 8980 CRESTMAR PT
SAN DIEGO, CA 92121
Contact country: US
Contact telephone: 858-586-1580
Contact email: GUILLERMO@STONEYARDINC.COM
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

STONE YARD INC (Continued) **1001459747**

Owner/Operator Summary:
- Owner/operator name: STONE YARD INC
- Owner/operator address: Not reported
  Not reported
- Owner/operator country: Not reported
- Owner/operator telephone: Not reported
- Legal status: Private
- Owner/Operator Type: Operator
- Owner/Op start date: 06/22/2007
- Owner/Op end date: Not reported

- Owner/operator name: LINDEN S BLUE
- Owner/operator address: 3550 GENERAL ATOMICS CT
  SAN DIEGO, CA 92121
- Owner/operator country: US
- Owner/operator telephone: Not reported
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: 01/01/2005
- Owner/Op end date: Not reported

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

STONE YARD INC (Continued) **1001459747**

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 02/17/1999
Site name: APPLIED SUPERCONETICS
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

HMMD SAN DIEGO:
Permit Number: 208473
Business Type: Not reported
EPA Id Number: car000049262
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 760-603-0888
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 10/27/2016
Facility Owner: Not reported
Facility Address: 6056 Corte Del Cedro, Carlsbad, CA 92011

STONE YARD INC (Continued) **1001459747**

Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

Waste:

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116389
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Unsaturated Polyester Resin
Common Name: H800-ZPA-25
Case Number: Not reported

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116390
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Calcium Sulphate Hemihydrate & Portland Cement
Common Name: Hydrocal B-11 Gypsum Cement
Case Number: Mixture

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116391
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Non Flamable Gas Mixture
Common Name: Steel MIG Welding Gas Mix
Case Number: Mixture

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116392
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Mold Max Series Part A
Common Name: Silicone Elastomere
Case Number: Mixture

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

STONE YARD INC (Continued) **1001459747**

Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116394
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Portland Cement, Hydraulic Cement Types 1,1(WRA)2,3,5
Common Name: White Portland Cement
Case Number: Not reported

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116395
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Resin Solution
Common Name: Gelcoats, All
Case Number: Not reported

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116396
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Mineral Spirits 66 1% Arom 86538
Common Name: Mineral Spirits 66 1% Arom 86538
Case Number: Not reported

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116397
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Propane
Common Name: Propane
Case Number: 74-98-6

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116398
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Acetone
Common Name: Acetone
Case Number: 67-64-1

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116399

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

STONE YARD INC (Continued) **1001459747**

Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Silica
Common Name: Silica Sand
Case Number: 14808-60-7

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0116400
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Glass Fiber
Common Name: Glass Fiber
Case Number: 65997-17-3

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0097444
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Waste212Oxygenated Solvents
Common Name: Waste Paint Sludge/Acetone
Case Number: Not reported

Record ID: DEH2007-HUPFP-208473
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0097445
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-10-27T02:31:13.000
Chemical Name: Waste 352 Organic Solids (Other)
Common Name: Used Paint Booth Filters
Case Number: Not reported

IAP:
Permit Number: 208473
Update Date: 11/02/2012
Case Number: 67-64-1
Name: ACETONE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: ARGON/CARBON DIOXIDE MIX
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE

STONE YARD INC (Continued) **1001459747**

Hazardous Categories 2: Not reported

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: CALCIUM SULFATE HEMIHYDRATE & PORTLAND CEMENT
Other Information: HYDROCAL B-11 GYPSUM CEMENT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: LOW VOC GELCOAT ALL BROWNS
Other Information: TLV301-XXX
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: LOW VOC GELCOAT BEIGE
Other Information: 300-XXX
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: LOW VOC GELCOAT BLACK
Other Information: 302-001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: LOW VOC GELCOAT LUMINUX/3 WHITE
Other Information: 314-006
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 208473

STONE YARD INC (Continued) **1001459747**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	LOW VOC GELCOAT RED
Other Information:	TERRACOTTA 310-XXX
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MOLD MAX SERIES PART "B"
Other Information:	SILICONE ELASTOMER
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MOLD MAX SERIES PART A
Other Information:	SILICONE ELASTOMER
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	64742-88-7
Name:	NAPTHA SOLVENT MEDIUM ALIPHATIC
Other Information:	STODDARD SOLVENT
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NON ALKALI GLASS FIBER
Other Information:	GLASS FIBER ROVING
Material Waste:	Material
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	POLYETHER POLYOL
Other Information:	HS 1019 COMPONENT A - EXPANDING POUR FOAM SYSTEM
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	POLYETHER POLYOL

STONE YARD INC (Continued) **1001459747**

Other Information:	HS 1019 COMPONENT B - EXPANDING POUR FOAM SYSTEM
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	POLYMETHYLENE POLYPHENYLISOCYANATE
Other Information:	INSTAPAK COMPONENT A
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	POLYURETHANE FOAM RESIN
Other Information:	INSTAPAK COMPONENT B
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	Not reported
Name:	RESIN FORTON EPS VF 2774
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	14808-60-7
Name:	SILICA
Other Information:	SILICA SAND NEVADA 120
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	208473
Update Date:	11/02/2012
Case Number:	65997-17-3
Name:	SODA ZIRCONIA SILICATE GLASS FIBER
Other Information:	ALKALI RESISTANT GLASS FIBER
Material Waste:	Material
Hazardous Categories 1:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

STONE YARD INC (Continued) **1001459747**

Hazardous Categories 2: Not reported

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: UNSATURATED POLYESTER RESIN
Other Information: 742-7695
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: UNSATURATED POLYESTER RESIN
Other Information: H800-ZPA-25
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 212 OXYGENATED SOLVENTS
Other Information: WASTE PAINT SLUDGE/ACETONE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 208473
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: USED PAINT BOOTH FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 208473
Update Date: 11/02/2012
Inspection Date: 05/05/2009
Violation Code: 6HV0132
Violation: EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation: Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity: ACTIVE

FINDS:

Registry ID: 110002926594

Environmental Interest/Information System
AIR EMISSIONS CLASSIFICATION UNKNOWN

STONE YARD INC (Continued) **1001459747**

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1001459747
Registry ID:	110002926594
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002926594

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	351996
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I021816
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	9/11/2008
PROCESSED DATE:	9/18/2008
STATUS CODE NAME:	Active
STATUS DATE:	9/18/2008
PLACE SIZE:	55365
PLACE SIZE UNIT:	SqFt
FACILITY CONTACT NAME:	Mitchell Brean
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	858-586-1580
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	mitch@stoneyardinc.com
OPERATOR NAME:	Stone Yard Inc
OPERATOR ADDRESS:	8980 Crestmar Point

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

STONE YARD INC (Continued) **1001459747**

OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92121
OPERATOR CONTACT NAME:	Mitchell Brean
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	858-586-1580
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	mitch@stoneyardinc.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Carroll Canyon Creek
CERTIFIER NAME:	Mitchell Brean
CERTIFIER TITLE:	President
CERTIFICATION DATE:	15-JUN-15
PRIMARY SIC:	3272-Concrete Products, Except Block and Brick
SECONDARY SIC:	2519-Household Furniture, NEC
TERTIARY SIC:	Not reported
Npdes Number:	CAS000001
Facility Status:	Active
Agency Id:	0
Region:	9
Regulatory Measure Id:	351996
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I021816
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	09/18/2008
Expiration Date Of Regulatory Measure:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

STONE YARD INC (Continued) **1001459747**

Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Stone Yard Inc
Discharge Address:	8980 Crestmar Point
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92121
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

STONE YARD INC (Continued) **1001459747**

CERTIFIER TITLE: Not reported
CERTIFICATION DATE: Not reported
PRIMARY SIC: Not reported
SECONDARY SIC: Not reported
TERTIARY SIC: Not reported

T97 **I R T CORP** **RCRA-SQG** **1000133150**
SSE **7695 FORMULA PLACE** **FINDS** **CAD981367543**
1/8-1/4 **SAN DIEGO, CA 92121** **ECHO**
0.207 mi.
1093 ft. **Site 1 of 3 in cluster T**

Relative: Higher

Actual: 426 ft.

RCRA-SQG:
Date form received by agency: 09/01/1996
Facility name: I R T CORP
Facility address: 7695 FORMULA PLACE
SAN DIEGO, CA 92121
EPA ID: CAD981367543
Mailing address: 3030 CALLAN RD
SAN DIEGO, CA 92121
Contact: Not reported
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: Not reported
Contact email: Not reported
EPA Region: 09
Land type: Facility is not located on Indian land. Additional information is not known.
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: I R T CORP
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

I R T CORP (Continued) **1000133150**

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Historical Generators:
- Date form received by agency: 01/23/1986
- Site name: I R T CORP
- Classification: Large Quantity Generator

Facility Has Received Notices of Violations:
- Regulation violated: FR - 262.10-12.A
- Area of violation: Generators - General
- Date violation determined: 08/30/1993
- Date achieved compliance: 08/30/1998
- Violation lead agency: State
  - Enforcement action: Not reported
  - Enforcement action date: Not reported
  - Enf. disposition status: Not reported
  - Enf. disp. status date: Not reported
  - Enforcement lead agency: Not reported
  - Proposed penalty amount: Not reported
  - Final penalty amount: Not reported
  - Paid penalty amount: Not reported

- Regulation violated: FR - 262.10-12.A
- Area of violation: Generators - General
- Date violation determined: 03/13/1992
- Date achieved compliance: 08/30/1993
- Violation lead agency: State
  - Enforcement action: Not reported
  - Enforcement action date: Not reported
  - Enf. disposition status: Not reported
  - Enf. disp. status date: Not reported
  - Enforcement lead agency: Not reported
  - Proposed penalty amount: Not reported
  - Final penalty amount: Not reported
  - Paid penalty amount: Not reported

Evaluation Action Summary:
- Evaluation date: 08/30/1993
- Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
- Area of violation: Generators - General

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

I R T CORP (Continued) **1000133150**

Date achieved compliance: 08/30/1998
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 03/13/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 08/30/1993
Evaluation lead agency: State Contractor/Grantee

FINDS:

Registry ID: 110002682142

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Registry ID: 110055850887

Environmental Interest/Information System
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000133150
Registry ID: 110002682142
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002682142

T98 **FULL ON GRAPHICS** **RCRA-SQG** **1001195408**
SSE **7740 FORMULA PL** **San Diego Co. HMMD** **CAR000019836**
1/8-1/4 **SAN DIEGO, CA 92121** **FINDS**
0.207 mi. **ECHO**
1094 ft. **Site 2 of 3 in cluster T**

Relative:
Higher

Actual:
429 ft.

RCRA-SQG:
Date form received by agency: 05/20/1997
Facility name: FULL ON GRAPHICS
Facility address: 7740 FORMULA PL
SAN DIEGO, CA 92121
EPA ID: CAR000019836
Mailing address: FORMULA PL
SAN DIEGO, CA 92121
Contact: SOCORRO NELTE
Contact address: 7740 FORMULA PL
SAN DIEGO, CA 92121
Contact country: US
Contact telephone: (619) 496-9019
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous

FULL ON GRAPHICS (Continued) **1001195408**

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	ERIC NELTE
Owner/operator address:	7740 FORMULA PL SAN DIEGO, CA 92121
Owner/operator country:	Not reported
Owner/operator telephone:	(619) 566-6352
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Violation Status: No violations found

HMMD SAN DIEGO:

Permit Number:	136877
Business Type:	6HK55
EPA Id Number:	CAR000198363
APN:	343-210-29-00
Last HMMD Inspection:	06/29/1998
Facility Telephone:	858-566-6352
Permit Status:	INAC
Permit Expiration:	06/29/1998
Date Last Updated:	11/02/2012
Facility Owner:	ERIC NELTE
Facility Address:	7740 FORMULA PL
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

FULL ON GRAPHICS (Continued) **1001195408**

FINDS:

Registry ID: 110002917407

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001195408
Registry ID: 110002917407
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002917407

U99 **HYBRITECH INC** **ENVIROSTOR** **1001075506**
SSW **9850 DISTRIBUTION AVE** **San Diego Co. HMMD** **CAD981461684**
1/8-1/4 **SAN DIEGO, CA 92121** **RCRA NonGen / NLR**
0.207 mi. **FTTS**
1095 ft. **Site 1 of 2 in cluster U** **HIST FTTS**
FINDS
Relative: Higher **ECHO**

Actual: 376 ft.

ENVIROSTOR:
Facility ID: 71002869
Status: Inactive - Needs Evaluation
Status Date: Not reported
Site Code: Not reported
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Not reported
Division Branch: Cleanup Cypress
Assembly: 77
Senate: 39
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 32.88696
Longitude: -117.1642
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD981461684

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number EPA ID Number

HYBRITECH INC (Continued) **1001075506**

Alias Type: EPA Identification Number
Alias Name: 71002869
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HMMD SAN DIEGO:
Permit Number: 208357
Business Type: 6HK70
EPA Id Number: CAL000323183
APN: 343-062-19-00
Last HMMD Inspection: 01/18/2011
Facility Telephone: 858-527-1419
Permit Status: OPEN
Permit Expiration: 12/31/2012
Date Last Updated: 11/02/2012
Facility Owner: THE SAN DIEGO FOOD BANK CORPORATION
Facility Address: 9850 DISTRIBUTION AV
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 208357
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: PSQ DISINFECTANT FLOOR CLEANER

HYBRITECH INC (Continued) **1001075506**

Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 141 OFF-SPEC,AGED,SURPL INORGANICS
Other Information: BLEACH
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: SOLVENT IN AEROSOL CANS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 331 OFF-SPEC,AGED,SURPLUS ORGANICS
Other Information: SOAP/DISINFECTANT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 06/25/2009
Violation Code: 6HV0407
Violation: EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation: Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV1001
Violation: NO UPF PERMIT FOR HAZMATS
Violation Citation: A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV0131
Violation: UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation: A Unified Program Facility permit has not been obtained for the

HYBRITECH INC (Continued) **1001075506**

generation of hazardous waste. 68.905
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV0132
Violation: EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation: Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV0301
Violation: HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation: Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV0302
Violation: HAZWASTE:UNLAWFUL TRANSPORTATION
Violation Citation: Hazardous waste generator has unlawfully transported hazardous waste. HSC 25163(a)
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV0303
Violation: WASTE TRANSPORT W/O MANIFEST
Violation Citation: Hazardous waste generator has transported a hazardous waste off-site without preparing a manifest prior to transport. 66262.20(a), 25160.2(b)9
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV0228
Violation: CONTAINER NOT KEPT CLOSED
Violation Citation: Failed to keep container closed. CFR 265.173
Activity: ACTIVE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HYBRITECH INC (Continued) **1001075506**

Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV1004
Violation:	HMBP NOT SUBMITTED TO HMD
Violation Citation:	Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity:	ACTIVE

Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0232
Violation:	HW CONTAINER IN POOR CONDITION
Violation Citation:	Waste accumulated in a container in poor condition. CFR 265.171
Activity:	ACTIVE

Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE

Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	01/18/2011
Violation Code:	6HV0217
Violation:	HAZMAT CON. NOT REPACKAGED WI 96 HRS.
Violation Citation:	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
Activity:	ACTIVE

Permit Number:	206063
Business Type:	6HK52
EPA Id Number:	Not reported
APN:	343-062-19-00
Last HMMD Inspection:	06/03/2011
Facility Telephone:	858-536-2398
Permit Status:	OPEN
Permit Expiration:	06/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	T-MOBILE USA, INC
Facility Address:	12920 SE 38TH ST
Facility City:	BELLEVUE
Facility State:	WA
Facility Zip:	98006
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Y
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HYBRITECH INC (Continued) **1001075506**

IAP:

Permit Number:	206063
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL FUEL #2
Other Information:	CHEVRON HS DIESEL #2
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	206063
Update Date:	11/02/2012
Case Number:	Not reported
Name:	LEAD ACID BATTERIES-ELECTROLYTE
Other Information:	BATTERY ELECTROLYTE WITH SULFURIC ACID
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE

Permit Number:	114003
Business Type:	6HK67
EPA Id Number:	CAD981461684
APN:	343-062-19-00
Last HMMD Inspection:	01/18/2000
Facility Telephone:	455-6700
Permit Status:	INAC
Permit Expiration:	08/31/2002
Date Last Updated:	11/02/2012
Facility Owner:	BECKMAN INSTRUMENTS, SAN DIEGO
Facility Address:	P O BOX 269006
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92196-9006
UST Owner:	HYBRITECH INC
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 114003 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	114003
Tank Type:	DOUBLE WALL
Additional Id:	1
Capacity Gallons:	2000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	2000-02-18 00:00:00
Year Installed:	1985-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	Not reported
Monitor Code:	21

HYBRITECH INC (Continued) **1001075506**

UST Monitor Method: DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

Permit Number: 208357
Business Type: Not reported
EPA Id Number: CAL000323183
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 858-527-1419
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 12/05/2015
Facility Owner: Not reported
Facility Address: 9850 DISTRIBUTION AV, SAN DIEGO, CA 92121
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2007-HUPFP-208357
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-208357
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Routine
Inspection Number: 4951443
Return To Compliance Date: 10/28/2015
Nov: No
Violation Classification: CLASS II
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2015-12-15T14:40:21.000
Inspection Date: 10/28/2015
Violation Code: 1010002 HMBP not submitted to the CUPA in CERS. HSC 25508(a)(1)(A); HSC 25404(e)(4); 27 CCR 15188(a), (d)

Waste:
Record ID: DEH2007-HUPFP-208357
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0082490
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2015-12-05T02:45:59.000
Chemical Name: PROPANE
Common Name: PROPANE
Case Number: 68476-85-7

Record ID: DEH2007-HUPFP-208357

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HYBRITECH INC (Continued) **1001075506**

Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0082491
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2015-12-05T02:45:59.000
Chemical Name:	PSQ Disenfectant Cleaner
Common Name:	PSQ Disenfectant Cleaner
Case Number:	Not reported

Record ID:	DEH2007-HUPFP-208357
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0082492
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2015-12-05T02:45:59.000
Chemical Name:	Diesel Fuel
Common Name:	Diesel Fuel
Case Number:	Not reported

Record ID:	DEH2007-HUPFP-208357
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HWAST-0065778
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2015-12-05T02:45:59.000
Chemical Name:	WASTE 331 OFF-SPEC,AGED,SURPLUS ORGANICS
Common Name:	SOAP/DISINFECTANT
Case Number:	Not reported

Record ID:	DEH2007-HUPFP-208357
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HWAST-0065779
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2015-12-05T02:45:59.000
Chemical Name:	WASTE 141 OFF-SPEC,AGED,SURPL INORGANICS
Common Name:	BLEACH
Case Number:	Not reported

Record ID:	DEH2007-HUPFP-208357
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HWAST-0065780
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2015-12-05T02:45:59.000
Chemical Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Common Name:	SOLVENT IN AEROSOL CANS
Case Number:	Not reported

IAP:

Permit Number:	208357
Update Date:	11/02/2012

HYBRITECH INC (Continued) **1001075506**

Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: PSQ DISINFECTANT FLOOR CLEANER
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 141 OFF-SPEC,AGED,SURPL INORGANICS
Other Information: BLEACH
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: SOLVENT IN AEROSOL CANS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 208357
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 331 OFF-SPEC,AGED,SURPLUS ORGANICS
Other Information: SOAP/DISINFECTANT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 06/25/2009
Violation Code: 6HV0407
Violation: EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation: Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity: ACTIVE

Permit Number: 208357
Update Date: 11/02/2012
Inspection Date: 07/23/2007
Violation Code: 6HV1001

HYBRITECH INC (Continued) **1001075506**

Violation:	NO UPF PERMIT FOR HAZMATS
Violation Citation:	A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0132
Violation:	EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation:	Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0301
Violation:	HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation:	Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0302
Violation:	HAZWASTE:UNLAWFUL TRANSPORTATION
Violation Citation:	Hazardous waste generator has unlawfully transported hazardous waste. HSC 25163(a)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0303
Violation:	WASTE TRANSPORT W/O MANIFEST
Violation Citation:	Hazardous waste generator has transported a hazardous waste off-site without preparing a manifest prior to transport. 66262.20(a), 25160.2(b)9
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE

HYBRITECH INC (Continued) **1001075506**

Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV1004
Violation:	HMBP NOT SUBMITTED TO HMD
Violation Citation:	Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0232
Violation:	HW CONTAINER IN POOR CONDITION
Violation Citation:	Waste accumulated in a container in poor condition. CFR 265.171
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	01/18/2011
Violation Code:	6HV0217
Violation:	HAZMAT CON. NOT REPACKAGED WI 96 HRS.
Violation Citation:	Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	208357
Business Type:	6HK70
EPA Id Number:	CAL000323183
APN:	343-062-19-00
Last HMMD Inspection:	01/18/2011
Facility Telephone:	858-527-1419
Permit Status:	OPEN
Permit Expiration:	12/31/2012
Date Last Updated:	11/02/2012

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HYBRITECH INC (Continued) **1001075506**

Facility Owner:	THE SAN DIEGO FOOD BANK CORPORATION
Facility Address:	9850 DISTRIBUTION AV
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	208357
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	208357
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PSQ DISINFECTANT FLOOR CLEANER
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	208357
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 141 OFF-SPEC,AGED,SURPL INORGANICS
Other Information:	BLEACH
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	208357
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	SOLVENT IN AEROSOL CANS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	208357
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 331 OFF-SPEC,AGED,SURPLUS ORGANICS
Other Information:	SOAP/DISINFECTANT
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

HYBRITECH INC (Continued) **1001075506**

VAP:

Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	06/25/2009
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV1001
Violation:	NO UPF PERMIT FOR HAZMATS
Violation Citation:	A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0132
Violation:	EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation:	Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0301
Violation:	HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation:	Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0302
Violation:	HAZWASTE:UNLAWFUL TRANSPORTATION
Violation Citation:	Hazardous waste generator has unlawfully transported hazardous waste. HSC 25163(a)
Activity:	ACTIVE
Permit Number:	208357

HYBRITECH INC (Continued) **1001075506**

Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0303
Violation:	WASTE TRANSPORT W/O MANIFEST
Violation Citation:	Hazardous waste generator has transported a hazardous waste off-site without preparing a manifest prior to transport. 66262.20(a), 25160.2(b)9
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV1004
Violation:	HMBP NOT SUBMITTED TO HMD
Violation Citation:	Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0232
Violation:	HW CONTAINER IN POOR CONDITION
Violation Citation:	Waste accumulated in a container in poor condition. CFR 265.171
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	07/23/2007
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE
Permit Number:	208357
Update Date:	11/02/2012
Inspection Date:	01/18/2011
Violation Code:	6HV0217
Violation:	HAZMAT CON. NOT REPACKAGED WI 96 HRS.

HYBRITECH INC (Continued) **1001075506**

Violation Citation: Failed to repackage damaged/deteriorated hazardous material container within 96 hours. 25124(b)(3)(B) & 66262.34(f)
Activity: ACTIVE

Permit Number: 206063
Business Type: 6HK52
EPA Id Number: Not reported
APN: 343-062-19-00
Last HMMD Inspection: 06/03/2011
Facility Telephone: 858-536-2398
Permit Status: OPEN
Permit Expiration: 06/30/2013
Date Last Updated: 11/02/2012
Facility Owner: T-MOBILE USA, INC
Facility Address: 12920 SE 38TH ST
Facility City: BELLEVUE
Facility State: WA
Facility Zip: 98006
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: N
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 206063
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL #2
Other Information: CHEVRON HS DIESEL #2
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 206063
Update Date: 11/02/2012
Case Number: Not reported
Name: LEAD ACID BATTERIES-ELECTROLYTE
Other Information: BATTERY ELECTROLYTE WITH SULFURIC ACID
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

RCRA NonGen / NLR:
Date form received by agency: 10/12/2000
Facility name: HYBRITECH INC
Site name: HYBRITECH INCORPORATED
Facility address: 9850 DISTRIBUTION AVENUE
SAN DIEGO, CA 92121
EPA ID: CAD981461684
Mailing address: P.O. BOX 269006
SAN DIEGO, CA 92196
Contact: DEBORAH Y. TALBOT

HYBRITECH INC (Continued) **1001075506**

Contact address: Not reported
Not reported
Contact country: US
Contact telephone: (858) 621-4617
Contact email: Not reported
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 04/10/2000
Site name: HYBRITECH INC
Classification: Not a generator, verified

Date form received by agency: 03/04/1999
Site name: HYBRITECH INCORPORATED
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: HYBRITECH INC
Classification: Large Quantity Generator

Date form received by agency: 02/29/1996
Site name: HYBRITECH INCORPORATED
Classification: Large Quantity Generator

Date form received by agency: 01/31/1995
Site name: HYBRITECH INC
Classification: Large Quantity Generator

Violation Status: No violations found

FTTS INSP:
Inspection Number: 19900109R0901 1
Region: 09
Inspection Date: 01/09/90
Inspector: GREENWALT
Violation occurred: No
Investigation Type: EPCRA, Enforcement, SEE Conducted
Investigation Reason: Neutral Scheme, Region

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HYBRITECH INC (Continued) **1001075506**

Legislation Code: EPCRA
Facility Function: User

HIST FTTS INSP:
Inspection Number: 19900109R0901 1
Region: 09
Inspection Date: Not reported
Inspector: GREENWALT
Violation occurred: No
Investigation Type: EPCRA, Enforcement, SEE Conducted
Investigation Reason: Neutral Scheme, Region
Legislation Code: EPCRA
Facility Function: User

FINDS:

Registry ID: 110000887238

Environmental Interest/Information System
NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Registry ID: 110055851172

Environmental Interest/Information System
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1001075506
Registry ID: 110000887238
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110000887238

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
U100 SSW 1/8-1/4 0.207 mi. 1095 ft.	**HYBRITECH 9850 DISTRIBUTION AVE SAN DIEGO, CA 92121**	**SWEEPS UST**	**S103677802 N/A**

Site 2 of 2 in cluster U

Relative: Higher

Actual: 376 ft.

SWEEPS UST:

Status:	Active
Comp Number:	14003
Number:	9
Board Of Equalization:	44-022832
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-014003-000001
Tank Status:	A
Capacity:	1000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	1

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101 South 1/8-1/4 0.211 mi. 1115 ft.	**SAN DIEGO HYBRID LABS INC 9030 CARROLL WAY #9 SAN DIEGO, CA 92121**	**RCRA-SQG FINDS ECHO**	**1000110777 CAD982487506**

Relative: Higher

Actual: 365 ft.

RCRA-SQG:

Date form received by agency:	05/10/1990
Facility name:	SAN DIEGO HYBRID LABS INC
Facility address:	9030 CARROLL WAY #9 SAN DIEGO, CA 92121
EPA ID:	CAD982487506
Mailing address:	CARROLL WAY #9 SAN DIEGO, CA 92121
Contact:	ENVIRONMENTAL MANAGER
Contact address:	9030 CARROLL WAY #9 SAN DIEGO, CA 92121
Contact country:	US
Contact telephone:	(619) 566-1711
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	DIEN NHU DO
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private

SAN DIEGO HYBRID LABS INC (Continued) **1000110777**

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002828290

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000110777
Registry ID: 110002828290
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002828290

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
V102	**SOUTHWESTERN CABLE TV**	**HIST UST**	**U001573184**
SW	**8949 WARE CT**	**HAZNET**	**N/A**
1/8-1/4	**SAN DIEGO, CA 92121**		
0.211 mi.			
1116 ft.	**Site 1 of 3 in cluster V**		

Relative:
Higher

Actual:
365 ft.

HIST UST:

File Number:	0002F34B
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002F34B.pdf
Region:	STATE
Facility ID:	00000010258
Facility Type:	Other
Other Type:	CABLE T.V.
Contact Name:	HOWARD SZARFARC V.P. FINANCE
Telephone:	6196953110
Owner Name:	SOUTHWESTERN CABLE T.V.
Owner Address:	8949 WARE CT.
Owner City,St,Zip:	SAN DIEGO, CA 92121
Total Tanks:	0003
Tank Num:	001
Container Num:	1
Year Installed:	1982
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	11/4
Leak Detection:	Pressure Test
Tank Num:	002
Container Num:	002
Year Installed:	1978
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	003
Container Num:	001
Year Installed:	1978
Tank Capacity:	00000500
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor

Click here for Geo Tracker PDF:

HAZNET:

envid:	U001573184
Year:	2013
GEPAID:	CAC002724119
Contact:	ANTHONY BECKERS
Telephone:	8586358808
Mailing Name:	Not reported
Mailing Address:	2350 BALL DR
Mailing City,St,Zip:	SAINT LOUIS, MI 631468604
Gen County:	San Diego

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

SOUTHWESTERN CABLE TV (Continued) **U001573184**

TSD EPA ID: CAD981696420
TSD County: Los Angeles
Waste Category: Not reported
Disposal Method: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.126
Cat Decode: Not reported
Method Decode: Not reported
Facility County: Not reported

V103 **CA-1921_OFFICE/WAREHOUSE/HE AND CA-1920_OFFICE/HE_** **AST** **A100417993**
SW **8925 AND 8949 WARE CT** **N/A**
1/8-1/4 **SAN DIEGO, CA 92121**
0.211 mi.
1116 ft. **Site 2 of 3 in cluster V**

Relative: Higher

Actual: 365 ft.

AST:
Certified Unified Program Agencies: Not reported
Owner: TIME WARNER CABLE, INC.
Total Gallons: Not reported
CERSID: 10129639
Facility ID: 37-000-106456
Business Name: Time Warner Cable, Inc.
Phone: 858-635-8726
Fax: N/A
Mailing Address: 8925 AND 8949 WARE COURT
Mailing Address City: SAN DIEGO
Mailing Address State: CA
Mailing Address Zip Code: 92121
Operator Name: TIME WARNER CABLE, INC.
Operator Phone: 858-635-8325
Owner Phone: 203-328-0600
Owner Mail Address: 7815 Crescent Executive Drive
Owner State: NC
Owner Zip Code: 28217
Owner Country: United States
Property Owner Name: TIME WARNER CABLE, INC.
Property Owner Phone: Not reported
Property Owner Mailing Address: 7815 Crescent Executive Drive
Property Owner City: Charlotte
Property Owner Stat : NC
Property Owner Zip Code: 28217
Property Owner Country: United States
EPAID: Not reported

V104 **SOUTHWESTERN CABLE TV** **SWEEPS UST** **S104160588**
SW **8949 WARE CT** **N/A**
1/8-1/4 **SAN DIEGO, CA 92121**
0.211 mi.
1116 ft. **Site 3 of 3 in cluster V**

Relative: Higher

Actual: 365 ft.

SWEEPS UST:
Status: Active
Comp Number: 6456
Number: 9
Board Of Equalization: 44-022368

Map ID Direction Distance Elevation	Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number

SOUTHWESTERN CABLE TV (Continued) **S104160588**

Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-006456-000001
Tank Status:	A
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	1

105
SE
1/8-1/4
0.213 mi.
1125 ft.

Relative:
Higher

Actual:
392 ft.

LOUISIANA PACIFIC NATUREGUARD **RCRA-SQG** **1000985276**
7825 TRADE ST STE 100 **FINDS** **CA0001037688**
SAN DIEGO, CA 92121 **ECHO**

RCRA-SQG:

Date form received by agency:	10/16/1997
Facility name:	LOUISIANA PACIFIC NATUREGUARD
Facility address:	7825 TRADE ST STE 100 SAN DIEGO, CA 92121
EPA ID:	CA0001037688
Contact:	ROXANNA BARRY
Contact address:	P O BOX 158 SAMOA, CA 95564
Contact country:	US
Contact telephone:	(707) 468-1705
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	LOUISIANA PACIFIC CORP
Owner/operator address:	111 SW FIFTH AVE PORTLAND, OR 97204
Owner/operator country:	Not reported
Owner/operator telephone:	(800) 547-6331
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No

LOUISIANA PACIFIC NATUREGUARD (Continued) **1000985276**

On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: D002
. Waste name: CORROSIVE WASTE

Historical Generators:
Date form received by agency: 02/14/1995
Site name: LOUISIANA PACIFIC NATUREGUARD
Classification: Small Quantity Generator

Violation Status: No violations found

FINDS:

Registry ID: 110002624483

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000985276
Registry ID: 110002624483
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002624483

S106 **NATIONAL PEN INC** **RCRA-SQG** **1000985279**
East **9431 DOWDY DR** **FINDS** **CA0001037738**
1/8-1/4 **SAN DIEGO, CA 92126** **ECHO**
0.219 mi.
1158 ft. **Site 6 of 6 in cluster S**

Relative:
Higher

Actual:
423 ft.

RCRA-SQG:
Date form received by agency: 02/14/1995
Facility name: NATIONAL PEN INC
Facility address: 9431 DOWDY DR
SAN DIEGO, CA 92126
EPA ID: CA0001037738
Mailing address: DOWDY DR
SAN DIEGO, CA 92126
Contact: ROLICO GIRONELLA
Contact address: 9431 DOWDY DR

NATIONAL PEN INC (Continued) **1000985279**

SAN DIEGO, CA 92126
Contact country: US
Contact telephone: (619) 530-0849
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: NATIONAL PEN INC
Owner/operator address: 9431 DOWDY DR
SAN DIEGO, CA 92126
Owner/operator country: Not reported
Owner/operator telephone: (619) 530-0849
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002624508

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

NATIONAL PEN INC (Continued) **1000985279**

ECHO:
- Envid: 1000985279
- Registry ID: 110002624508
- DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002624508

T107 **CALIFORNIA PRECISION PRODUCTS INC** **RCRA-SQG** **1000252295**
SSE **7727 FORMULA PL** **San Diego Co. HMMD** **CAD982489593**
1/8-1/4 **SAN DIEGO, CA 92121** **FINDS**
0.222 mi. **ECHO**
1171 ft. **Site 3 of 3 in cluster T** **EMI**
HAZNET

Relative: Higher

Actual: 429 ft.

RCRA-SQG:
- Date form received by agency: 05/10/1990
- Facility name: CALIFORNIA PRECISION PRODUCTS INC
- Facility address: 7727 FORMULA PL
  SAN DIEGO, CA 92121
- EPA ID: CAD982489593
- Mailing address: 7355 CARROLL RD
  SAN DIEGO, CA 92121
- Contact: ENVIRONMENTAL MANAGER
- Contact address: 7727 FORMULA PL
  SAN DIEGO, CA 92121
- Contact country: US
- Contact telephone: (619) 549-4616
- Contact email: Not reported
- EPA Region: 09
- Classification: Small Small Quantity Generator
- Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
- Owner/operator name: DONALD & EILEEN BEAN
- Owner/operator address: NOT REQUIRED
  NOT REQUIRED, ME 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (415) 555-1212
- Legal status: Private
- Owner/Operator Type: Owner
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

- Owner/operator name: NOT REQUIRED
- Owner/operator address: NOT REQUIRED
  NOT REQUIRED, ME 99999
- Owner/operator country: Not reported
- Owner/operator telephone: (415) 555-1212
- Legal status: Private
- Owner/Operator Type: Operator
- Owner/Op start date: Not reported
- Owner/Op end date: Not reported

Handler Activities Summary:

CALIFORNIA PRECISION PRODUCTS INC (Continued) **1000252295**

U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

HMMD SAN DIEGO:
Permit Number: 129802
Business Type: 6HK35
EPA Id Number: CAD982489593
APN: 343-210-12-00
Last HMMD Inspection: 01/17/1995
Facility Telephone: Not reported
Permit Status: INAC
Permit Expiration: 01/17/1995
Date Last Updated: 11/02/2012
Facility Owner: Not reported
Facility Address: Not reported
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

FINDS:

Registry ID: 110002829253

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

CALIFORNIA PRECISION PRODUCTS INC (Continued) **1000252295**

ECHO:
Envid: 1000252295
Registry ID: 110002829253
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002829253

EMI:
Year: 1993
County Code: 37
Air Basin: SD
Facility ID: 7427
Air District Name: SD
SIC Code: 3499
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 9
Reactive Organic Gases Tons/Yr: 1
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Year: 1995
County Code: 37
Air Basin: SD
Facility ID: 7427
Air District Name: SD
SIC Code: 3499
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 9
Reactive Organic Gases Tons/Yr: 1
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Year: 1996
County Code: 37
Air Basin: SD
Facility ID: 7427
Air District Name: SD
SIC Code: 3499
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 9
Reactive Organic Gases Tons/Yr: 1
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

CALIFORNIA PRECISION PRODUCTS INC (Continued) **1000252295**

Year:	1997
County Code:	37
Air Basin:	SD
Facility ID:	7427
Air District Name:	SD
SIC Code:	3499
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	9
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

HAZNET:

envid:	1000252295
Year:	1994
GEPAID:	CAD982489593
Contact:	Not reported
Telephone:	0000000000
Mailing Name:	Not reported
Mailing Address:	7355 CARROLL RD
Mailing City,St,Zip:	SAN DIEGO, CA 921210000
Gen County:	Not reported
TSD EPA ID:	CAT000613893
TSD County:	Not reported
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Transfer Station
Tons:	.0270
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000252295
Year:	1994
GEPAID:	CAD982489593
Contact:	Not reported
Telephone:	0000000000
Mailing Name:	Not reported
Mailing Address:	7355 CARROLL RD
Mailing City,St,Zip:	SAN DIEGO, CA 921210000
Gen County:	Not reported
TSD EPA ID:	CAT000613976
TSD County:	Not reported
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Not reported
Tons:	.0090
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000252295
Year:	1994
GEPAID:	CAD982489593

CALIFORNIA PRECISION PRODUCTS INC (Continued) **1000252295**

Contact:	Not reported
Telephone:	0000000000
Mailing Name:	Not reported
Mailing Address:	7355 CARROLL RD
Mailing City,St,Zip:	SAN DIEGO, CA 921210000
Gen County:	Not reported
TSD EPA ID:	CAT000613976
TSD County:	Not reported
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Transfer Station
Tons:	.0805
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000252295
Year:	1994
GEPAID:	CAD982489593
Contact:	Not reported
Telephone:	0000000000
Mailing Name:	Not reported
Mailing Address:	7355 CARROLL RD
Mailing City,St,Zip:	SAN DIEGO, CA 921210000
Gen County:	Not reported
TSD EPA ID:	CAT080013352
TSD County:	Not reported
Waste Category:	Waste oil and mixed oil
Disposal Method:	Recycler
Tons:	2.5020
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000252295
Year:	1993
GEPAID:	CAD982489593
Contact:	Not reported
Telephone:	0000000000
Mailing Name:	Not reported
Mailing Address:	7355 CARROLL RD
Mailing City,St,Zip:	SAN DIEGO, CA 921210000
Gen County:	Not reported
TSD EPA ID:	CAT000613893
TSD County:	Not reported
Waste Category:	Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	Transfer Station
Tons:	7.90000000000
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

Click this hyperlink while viewing on your computer to access
1 additional CA_HAZNET: record(s) in the EDR Site Report.

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
108 **NNE** **1/8-1/4** **0.228 mi.** **1205 ft.**	**MASON/HAGE ELEM SCHOOL - MADDOX SITE** **PARKDALE AVENUE/FLANDERS DRIVE** **SAN DIEGO, CA 92126**	**ENVIROSTOR** **SCH**	**S118756836** **N/A**

Relative: **Higher**

Actual: **401 ft.**

ENVIROSTOR:

Facility ID:	37000002
Status:	No Action Required
Status Date:	10/29/2001
Site Code:	404285
Site Type:	School Investigation
Site Type Detailed:	School
Acres:	13.14
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Mark Malinowski
Division Branch:	Southern California Schools & Brownfields Outreach
Assembly:	77
Senate:	39
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	School District
Latitude:	32.90668
Longitude:	-117.1535
APN:	NONE SPECIFIED
Past Use:	NONE
Potential COC:	NONE SPECIFIED No Contaminants found
Confirmed COC:	NONE SPECIFIED
Potential Description:	NMA
Alias Name:	MASON/HAGE ELEM SCHOOL - MADDOX SITE
Alias Type:	Alternate Name
Alias Name:	SAN DIEGO UNIFIED SCHOOL DISTRICT
Alias Type:	Alternate Name
Alias Name:	SAN DIEGO USD-NEW MASON/HAGE ELEM MADDOX
Alias Type:	Alternate Name
Alias Name:	404285
Alias Type:	Project Code (Site Code)
Alias Name:	37000002
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	10/29/2001
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Cost Recovery Closeout Memo
Completed Date:	10/29/2001
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported

MASON/HAGE ELEM SCHOOL - MADDOX SITE (Continued) **S118756836**

Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

SCH:

Facility ID:	37000002
Site Type:	School Investigation
Site Type Detail:	School
Site Mgmt. Req.:	NONE SPECIFIED
Acres:	13.14
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Not reported
Supervisor:	Mark Malinowski
Division Branch:	Southern California Schools & Brownfields Outreach
Site Code:	404285
Assembly:	77
Senate:	39
Special Program Status:	Not reported
Status:	No Action Required
Status Date:	10/29/2001
Restricted Use:	NO
Funding:	School District
Latitude:	32.90668
Longitude:	-117.1535
APN:	NONE SPECIFIED
Past Use:	NONE
Potential COC:	NONE SPECIFIED, No Contaminants found
Confirmed COC:	NONE SPECIFIED
Potential Description:	NMA
Alias Name:	MASON/HAGE ELEM SCHOOL - MADDOX SITE
Alias Type:	Alternate Name
Alias Name:	SAN DIEGO UNIFIED SCHOOL DISTRICT
Alias Type:	Alternate Name
Alias Name:	SAN DIEGO USD-NEW MASON/HAGE ELEM MADDOX
Alias Type:	Alternate Name
Alias Name:	404285
Alias Type:	Project Code (Site Code)
Alias Name:	37000002
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	10/29/2001
Comments:	Not reported

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Cost Recovery Closeout Memo

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

MASON/HAGE ELEM SCHOOL - MADDOX SITE (Continued) **S118756836**

Completed Date: 10/29/2001
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

109
SE
1/8-1/4
0.233 mi.
1228 ft.

BINGHAM, DIV OF BFI HOSP WASTE **RCRA NonGen / NLR** **1000234726**
7737 FORMULA PLACE **FINDS** **CAD980891378**
SAN DIEGO, CA 92121 **ECHO**

Relative:
Higher

Actual:
427 ft.

RCRA NonGen / NLR:
Date form received by agency: 10/01/1985
Facility name: BINGHAM, DIV OF BFI HOSP WASTE
Facility address: 7737 FORMULA PLACE
SAN DIEGO, CA 92121
EPA ID: CAD980891378
Mailing address: FORMULA PLACE
SAN DIEGO, CA 92121
Contact: ENVIRONMENTAL MANAGER
Contact address: 7737 FORMULA PLACE
SAN DIEGO, CA 92121
Contact country: US
Contact telephone: (714) 474-0220
Contact email: Not reported
EPA Region: 09
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: BINGHAM, DIV OF BFI HOSPITAL
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

BINGHAM, DIV OF BFI HOSP WASTE (Continued) **1000234726**

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002675980

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
- Envid: 1000234726
- Registry ID: 110002675980
- DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002675980

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110 ESE 1/8-1/4 0.245 mi. 1292 ft.

Relative: Higher

Actual: 423 ft.

SEASHELL TECHNOLOGY
7919 SILVERTON STE 422
SAN DIEGO, CA 92126

RCRA-LQG 1019899431
FINDS CAL000397114
ECHO

RCRA-LQG:
- Date form received by agency: 08/26/2016
- Facility name: SEASHELL TECHNOLOGY
- Facility address: 7919 SILVERTON STE 422
  SAN DIEGO, CA 92126
- EPA ID: CAL000397114
- Mailing address: SILVERTON STE 422
  SAN DIEGO, CA 92126
- Contact: JANET DICKERSON
- Contact address: SILVERTON
  SAN DIEGO, CA 92126

SEASHELL TECHNOLOGY (Continued) **1019899431**

Contact country: US
Contact telephone: (858) 638-0315
Contact email: JANET@SEASHELLTECH.COM
EPA Region: 09
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: DAVID SCHULTZ
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1997
Owner/Op end date: Not reported

Owner/operator name: DAVID SCHULTZ
Owner/operator address: SILVERTON SUITE 422
SAN DIEGO, CA 92126
Owner/operator country: US
Owner/operator telephone: (858) 638-0315
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/1997
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): Yes
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

SEASHELL TECHNOLOGY (Continued) **1019899431**

. Waste code: 342
. Waste name: 342

. Waste code: D011
. Waste name: SILVER

Violation Status: No violations found

FINDS:

Registry ID: 110069631198

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1019899431
Registry ID: 110069631198
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110069631198

111
NE
1/8-1/4
0.246 mi.
1297 ft.

Relative: Higher

Actual: 414 ft.

7970 PORT ROYALE DRIVE
SAN DIEGO, CA 92126

Notify 65 **S100178363**
N/A

NOTIFY 65:
Date Reported: Not reported
Staff Initials: Not reported
Board File Number: Not reported
Facility Type: Not reported
Discharge Date: Not reported
Issue Date: Not reported
Incident Description: Not reported

112
SE
1/8-1/4
0.247 mi.
1303 ft.

Relative: Higher

Actual: 427 ft.

UCSD STOREHOUSE
7835 TRADE ST
SAN DIEGO, CA 92121

RCRA-SQG **1000455590**
FINDS **CAD982495970**

RCRA-SQG:
Date form received by agency: 04/16/1996
Facility name: U C S D GRAPHICS & REPRO SERVICES
Site name: UCSD GRAPHICS
Facility address: 7835 TRADE STREET
SAN DIEGO, CA 921210000

UCSD STOREHOUSE (Continued) **1000455590**

EPA ID: CAD982495970
Mailing address: 9500 GILMAN DRIVE
LA JOLLA, CA 920930958
Contact: CLARK MARTIN
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: (619) 534-9778
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: NOT REQUIRED
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: State
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: REGENTS OF UNIV OF CALIF
Owner/operator address: NOT REQUIRED
NOT REQUIRED, ME 99999
Owner/operator country: Not reported
Owner/operator telephone: (415) 555-1212
Legal status: State
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

UCSD STOREHOUSE (Continued) **1000455590**

Historical Generators:
Date form received by agency: 08/22/1990
Site name: U C S D GRAPHICS & REPRO SERVICES
Classification: Small Quantity Generator

Violation Status: No violations found

FINDS:

Registry ID: 110055657392

Environmental Interest/Information System
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

W113 **PLAVAN COMMERCIAL FUELING** **SAN DIEGO CO. SAM** **S107619883**
WSW **9174 REHCO RD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121**
0.284 mi.
1499 ft. **Site 1 of 2 in cluster W**

Relative:
Lower

Actual:
206 ft.

SAN DIEGO CO. SAM:
Case Number: -407974
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - State Fund**
Facility Type: Soils Only
Facility Status: Preliminary Assessment
Date: 2/6/2006
Date Began: 1/29/2004

W114 **DIAMOND ENVIRONMENTAL SERVICES, LLC** **LUST** **S106063080**
WSW **9174 REHCO RD** **AST** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121** **San Diego Co. HMMD**
0.284 mi.
1499 ft. **Site 2 of 2 in cluster W**

Relative:
Lower

Actual:
206 ft.

LUST:
Region: STATE
Global Id: T06019755673
Latitude: 32.89033
Longitude: -117.174144
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 04/28/2010
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: TS
Local Agency: SAN DIEGO COUNTY LOP
RB Case Number: Not reported
LOC Case Number: 129855-001
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel, Gasoline
Site History: Note: Please see "Site Documents" for additional information.

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Approximately 300 feet of unleaded gasoline and diesel fuel piping was removed from the site on January 29, 2004, during re-piping operations. Soil staining was observed in some locations, and nine subsurface soil samples were collected from beneath dispensers and piping. All nine samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), and seven of the nine samples were analyzed for TPH as diesel (TPH-d). The soil sample with the highest TPH-g concentration (310 milligrams per kilogram [mg/kg]) was also analyzed for benzene (1.72 mg/kg), toluene (25.1 mg/kg), ethylbenzene (10.7 mg/kg), and xylenes (68 mg/kg) (BTEX), as well as fuel oxygenates (none detected). Based on the elevated concentrations of petroleum hydrocarbons in the soil samples, an unauthorized release case was opened by DEH/SAM in February 2006. Twenty additional soil samples were collected from seven soil borings drilled at the site on April 16, 2009. TPH-g, BTEX, naphthalene, and fuel oxygenates were not detected in any of the soil samples. TPH-d was detected in two of the soil samples at concentrations of 22 mg/kg and 120 mg/kg. One of the seven soil borings was converted to a groundwater monitoring well (MW-1). The well was installed between the dispenser islands and a stream/riverbed located approximately 75 feet north. Beneficial uses have been designated for site groundwater and surface water in the vicinity of the site. Two groundwater monitoring and sampling events were conducted at the site, in April and October 2009. TPH-g, TPH-d, BTEX, naphthalene, and fuel oxygenates were not detected in the MW-1 groundwater samples. Surface water was flowing within the riverbed under low-flow conditions in April 2009, but the riverbed was dry in October 2009. The consultant did not identify any water production wells within \\% mile of the property. The consultant states that the results of the soil and groundwater assessment operations conducted at the site indicate that the unauthorized release was limited to a small volume of gasoline and diesel fuel in the vicinity of the central fuel dispenser island. The consultant also states that the source of the leak was apparently near surface leaks in the dispenser/piping system, and estimates that the volume of impacted soil containing over 100 mg/kg TPH is approximately 44 cubic yards. The consultant concludes the following: 1) migration of petroleum hydrocarbons appears to be negligible due to the low permeability of the clayey matrix, 2) groundwater and surface water were not impacted by the release of petroleum fuel, and 3) the petroleum-impacted soil beneath the site poses no risk of adverse impacts to public health, surface water resources, groundwater resources, or any other sensitive receptors. Based on the results of the site assessment and groundwater monitoring operations, the consultant recommends no further action at the site with respect to site assessment or mitigation. DEH/SAM concurs, and approves site closure with no further action.

Click here to access the California GeoTracker records for this facility:

Contact:

Global Id:	T06019755673
Contact Type:	Local Agency Caseworker
Contact Name:	TERESA SHERMAN
Organization Name:	SAN DIEGO COUNTY LOP
Address:	P.O. Box 129261
City:	San Diego
Email:	teresa.sherman@sdcounty.ca.gov
Phone Number:	Not reported

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Status History:

Global Id:	T06019755673
Status:	Completed - Case Closed
Status Date:	04/28/2010
Global Id:	T06019755673
Status:	Open - Case Begin Date
Status Date:	01/29/2004
Global Id:	T06019755673
Status:	Open - Site Assessment
Status Date:	02/06/2006

Regulatory Activities:

Global Id:	T06019755673
Action Type:	Other
Date:	01/29/2004
Action:	Leak Began
Global Id:	T06019755673
Action Type:	ENFORCEMENT
Date:	04/06/2009
Action:	Technical Correspondence / Assistance / Other
Global Id:	T06019755673
Action Type:	ENFORCEMENT
Date:	04/28/2010
Action:	Closure/No Further Action Letter
Global Id:	T06019755673
Action Type:	RESPONSE
Date:	03/18/2009
Action:	Soil and Water Investigation Workplan - Addendum
Global Id:	T06019755673
Action Type:	RESPONSE
Date:	05/26/2009
Action:	Site Assessment Report
Global Id:	T06019755673
Action Type:	Other
Date:	02/06/2006
Action:	Leak Reported
Global Id:	T06019755673
Action Type:	ENFORCEMENT
Date:	07/13/2009
Action:	Letter - Notice
Global Id:	T06019755673
Action Type:	ENFORCEMENT
Date:	04/15/2010
Action:	Notice of Responsibility
Global Id:	T06019755673
Action Type:	RESPONSE

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Date: 11/04/2009
Action: Monitoring Report - Semi-Annually

Global Id: T06019755673
Action Type: ENFORCEMENT
Date: 02/09/2006
Action: Notice of Responsibility

Global Id: T06019755673
Action Type: Other
Date: 01/29/2004
Action: Leak Stopped

Global Id: T06019755673
Action Type: Other
Date: 01/29/2004
Action: Leak Discovery

AST:
Certified Unified Program Agencies: Not reported
Owner: ERIC DE JONG
Total Gallons: Not reported
CERSID: 10388665
Facility ID: 37-000-206050
Business Name: DIAMOND ENVIRONMENTAL SERVICES, LLC
Phone: 760-744-7191
Fax: 760 744-7184
Mailing Address: 807 E MISSION RD
Mailing Address City: SAN MARCOS
Mailing Address State: CA
Mailing Address Zip Code: 92069
Operator Name: ERIC DE JONG
Operator Phone: 760-744-7191
Owner Phone: 760 744-7191
Owner Mail Address: 807 E MISSION RD
Owner State: CA
Owner Zip Code: 92069
Owner Country: United States
Property Owner Name: ARIE ERIC DE JONG III & SILVA FAMILY
Property Owner Phone: 760 744-7191
Property Owner Mailing Address: 807 E MISSION RD
Property Owner City: SAN MARCOS
Property Owner Stat : CA
Property Owner Zip Code: 92069
Property Owner Country: United States
EPAID: CAL000300465

HMMD SAN DIEGO:
Permit Number: 206050
Business Type: 6HK26
EPA Id Number: CAL000300464
APN: 343-030-70-00
Last HMMD Inspection: 09/22/2010
Facility Telephone: 858-625-0390
Permit Status: OPEN

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Expiration:	04/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	ERIC DE JONG
Facility Address:	807 E MISSION RD
Facility City:	SAN MARCOS
Facility State:	CA
Facility Zip:	92069
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZSE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	OXYGEN 200 CT / 50 LBS CO2 (405CT)
Material Waste:	Material
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 03/05/2009
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1004
Violation: HMBP NOT SUBMITTED TO HMD
Violation Citation: Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1014
Violation:	HMBP INCOMPLETE/NOT AMENDED
Violation Citation:	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV0229
Violation:	HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation:	Failed to conduct weekly inspections. CFR 265.174
Activity:	ACTIVE
Permit Number:	206050
Business Type:	6HK26
EPA Id Number:	CAL000300464
APN:	343-030-70-00
Last HMMD Inspection:	09/22/2010
Facility Telephone:	858-625-0390
Permit Status:	OPEN
Permit Expiration:	04/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	ERIC DE JONG
Facility Address:	807 E MISSION RD
Facility City:	SAN MARCOS
Facility State:	CA
Facility Zip:	92069
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	206050

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZSE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	OXYGEN 200 CT / 50 LBS CO2 (405CT)
Material Waste:	Material
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	WASTE ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 03/05/2009
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1004
Violation: HMBP NOT SUBMITTED TO HMD
Violation Citation: Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV0224
Violation: MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation: Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1014
Violation:	HMBP INCOMPLETE/NOT AMENDED
Violation Citation:	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/22/2010
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/22/2010
Violation Code: 6HV0229
Violation: HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation: Failed to conduct weekly inspections. CFR 265.174
Activity: ACTIVE

Permit Number: 129855
Business Type: 6HK28
EPA Id Number: CAL000300464
APN: 343-030-70-00
Last HMMD Inspection: 05/16/2012
Facility Telephone: 760-745-6922
Permit Status: OPEN
Permit Expiration: 03/31/2013
Date Last Updated: 11/02/2012
Facility Owner: PLAVAN COMMERCIAL FUELING
Facility Address: 6390 GREENWICH DR #200
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92122-5923
UST Owner: LIBERTY FMLY PRTNRSHP/DE JONG
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 129855 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 129855 T002
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number:	129855
Update Date:	11/02/2012
Case Number:	8006-61-9
Name:	REGULAR UNLEADED
Other Information:	UNDERGROUND TANK 129855 T003
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	129855
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information:	WATER & FUEL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	129855
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	FUEL FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3105
Violation:	NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation:	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity:	ACTIVE

Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3114
Violation:	2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation:	Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity:	ACTIVE

Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	ACTIVE

Permit Number:	129855
Update Date:	11/02/2012

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Inspection Date: 05/09/2007
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/03/2005
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/03/2005
Violation Code: 6HV3405
Violation: LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/03/2005
Violation Code: 6HV3405
Violation: LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2006
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2006
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/11/2011
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2009
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2009
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 129855 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 129855
Tank Type: DOUBLE WALL
Additional Id: RT1172 /RT2529, RT4813
Capacity Gallons: 20000
UST Contents: DIESEL
Other Content Info: RED DYE DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1990-01-01 00:00:00
Pipe Type: DOUBLE WALL

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 129855 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 / RT2529, RT4813
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	CLEAR DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 129855 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 / RT2529, RT4813
Capacity Gallons:	15000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
Permit Number:	129855
Business Type:	6HK28
EPA Id Number:	CAL000300464
APN:	343-030-70-00
Last HMMD Inspection:	05/16/2012
Facility Telephone:	760-745-6922
Permit Status:	OPEN
Permit Expiration:	03/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	PLAVAN COMMERCIAL FUELING
Facility Address:	6390 GREENWICH DR #200
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92122-5923
UST Owner:	LIBERTY FMLY PRTNRSHP/DE JONG
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 129855 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 129855 T002
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: REGULAR UNLEADED
Other Information: UNDERGROUND TANK 129855 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: WATER & FUEL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: FUEL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/09/2007
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation Citation:	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3114
Violation:	2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation:	Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/03/2005
Violation Code:	6HV3114
Violation:	2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation:	Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/03/2005
Violation Code:	6HV3405
Violation:	LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/03/2005
Violation Code:	6HV3405
Violation:	LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity:	ACTIVE

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2006
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2006
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/11/2011
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2009
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/08/2009
Violation Code:	6HV3411
Violation:	LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 129855 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 /RT2529, RT4813
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	RED DYE DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 129855 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 / RT2529, RT4813
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	CLEAR DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 129855 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 / RT2529, RT4813
Capacity Gallons:	15000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number:	206050
Business Type:	6HK26
EPA Id Number:	CAL000300464
APN:	343-030-70-00
Last HMMD Inspection:	09/22/2010
Facility Telephone:	858-625-0390
Permit Status:	OPEN
Permit Expiration:	04/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	ERIC DE JONG
Facility Address:	807 E MISSION RD
Facility City:	SAN MARCOS
Facility State:	CA
Facility Zip:	92069
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZSE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	OXYGEN 200 CT / 50 LBS CO2 (405CT)
Material Waste:	Material
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	206050
Update Date:	11/02/2012

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 03/05/2009
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1004
Violation: HMBP NOT SUBMITTED TO HMD
Violation Citation: Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1018

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation:	INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation:	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1014
Violation:	HMBP INCOMPLETE/NOT AMENDED
Violation Citation:	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV0229
Violation:	HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation:	Failed to conduct weekly inspections. CFR 265.174
Activity:	ACTIVE
Permit Number:	206050
Business Type:	6HK26
EPA Id Number:	CAL000300464
APN:	343-030-70-00
Last HMMD Inspection:	09/22/2010
Facility Telephone:	858-625-0390
Permit Status:	OPEN
Permit Expiration:	04/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	ERIC DE JONG

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Facility Address: 807 E MISSION RD
Facility City: SAN MARCOS
Facility State: CA
Facility Zip: 92069
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 206050
Update Date: 11/02/2012
Case Number: 124-38-9
Name: CARBON DIOXIDE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZSE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OILS, LUBRICATING
Other Information: OXYGEN 200 CT / 50 LBS CO2 (405CT)
Material Waste: Material
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 03/05/2009
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1004
Violation: HMBP NOT SUBMITTED TO HMD
Violation Citation: Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 206050

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1014

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation: HMBP INCOMPLETE/NOT AMENDED
Violation Citation: HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/22/2010
Violation Code: 6HV1017
Violation: HMBP NOT CERTIFIED ANNUALLY
Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/22/2010
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/22/2010
Violation Code: 6HV0229
Violation: HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation: Failed to conduct weekly inspections. CFR 265.174
Activity: ACTIVE

Permit Number: 206050
Business Type: Not reported
EPA Id Number: CAL000300465
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 760-744-7191
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 04/22/2016
Facility Owner: Not reported
Facility Address: 807 E MISSION RD, SAN MARCOS, CA 92069
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2005-HUPFP-206050
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-206050

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/08/2014
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	HMD1013 Copy of HMBP not onsite for inspector's review. 25505(e).

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/22/2014
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	HMD0226 Did not accumulate waste in container or tank. 66262.34(d)(2).

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/22/2014
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	3030004 Failure to properly handle, manage, label, and recycle used oil and fuel filters.; 22 CCR 16 66266.130.

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/22/2014
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	HMD0224 Empty cont not managed. Failed to mark date on empty container larger than 5 gallons &/or manage it within one year. 22CCR 66261.7(e) & (f).

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/22/2014
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	3010010 Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.; 22 CCR 12 66262.40(a).

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/22/2014
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	3030005 Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years 22 CCR 12 66262.11, 66262.40(c).

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/08/2014
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	4010008 Failure to maintain SPCC plan onsite (applies if facility is

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

manned at least four (4) hours per day). 40 CFR 1 112.3(e)(1); HSC 6.67 25270.4.5(a).

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	10/22/2014
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	3010022 Failure to post, next to the telephone, Emergency Information (SQG) containing the location of emergency equipment, contact names and numbers. 22 CFR 12 66262.34(d)(2); 40 CFR 1 262.34(d)(5)(ii)

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	11/06/2014
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	1010002 Owner/Operator failed to complete and/or submit a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet; 19 CCR 4 2729.2(a); HSC 6.95 25505(a).

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206050
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4098993
Return To Compliance Date:	11/06/2014
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-22T02:32:03.000
Inspection Date:	09/19/2014
Violation Code:	1010008 Failure to submit inventory reports (Activities, Owner/Operator, Hazardous Materials Descriptions and Map pages, if required. Documentation must be resubmitted (for facilities which

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

exceed EPCRA thresholds) or re-certified (for facilities which do not exceed EPCRA thresholds) by March 1; 19 CCR 4 2729.4(b), 2729.5.

Waste:

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088074
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	CARBON DIOXIDE GAS
Common Name:	CARBON DIOXIDE GAS
Case Number:	124-38-9

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088075
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	OXYGEN GAS
Common Name:	OXYGEN GAS
Case Number:	7782-44-7

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088076
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	ETHYLENE GLYCOL
Common Name:	ANTI FREEZE
Case Number:	107-21-1

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088077
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	Hydrochloric Acid
Common Name:	EMULSION BOWL CLEANER
Case Number:	7647-01-0

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088078
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	Distillates (petroleum), heavy thermal cracked, polymers with C8-16-cycloalkadiene conc. debenzenized
Common Name:	KENDALL SUPER-DXA 15W-40

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Case Number: 106233-13-0

Record ID: DEH2005-HUPFP-206050
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088079
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-22T02:32:03.000
Chemical Name: AUTOMATIC TRANSMISSION FLUID
Common Name: ATF AUTOMATIC TRANSMISSION FLUID
Case Number: Not reported

Record ID: DEH2005-HUPFP-206050
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088080
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-22T02:32:03.000
Chemical Name: Water
Common Name: DIESEL EXHAUST FUEL
Case Number: 7732-18-5

Record ID: DEH2005-HUPFP-206050
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088081
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-22T02:32:03.000
Chemical Name: DRIVE TRAIN FLUID
Common Name: DRIVE TRAIN FLUID
Case Number: 68649-42-3

Record ID: DEH2005-HUPFP-206050
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088082
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-22T02:32:03.000
Chemical Name: Gas Oil, Blend
Common Name: TURBINE OIL
Case Number: 64741-44-2

Record ID: DEH2005-HUPFP-206050
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088083
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-22T02:32:03.000
Chemical Name: Hexanedioic acid, 1,6-ditridecyl ester
Common Name: SYNTHETIC TRANSMISSION FLUID
Case Number: 16958-92-2

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088084
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	Distillates (petroleum), heavy thermal cracked, polymers with C8-16-cycloalkadiene conc. debenzenized
Common Name:	85W140 OIL
Case Number:	106233-13-0

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088085
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	Phenol, isobutylenated, phosphate (3:1)
Common Name:	HYDRAULIC TRACTOR FLUID
Case Number:	68937-40-6

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088086
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	OILS LUBRICATING
Common Name:	OILS LUBRICATING
Case Number:	8002-05-9

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0088087
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	Acetone
Common Name:	ALL GONE
Case Number:	67-64-1

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0070436
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	WASTE 221 WASTE OIL & MIXED OIL
Common Name:	USED OIL
Case Number:	Not reported

Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0070437
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Common Name:	WASTE ANTI FREEZE
Case Number:	Not reported
Record ID:	DEH2005-HUPFP-206050
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0070438
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-04-22T02:32:03.000
Chemical Name:	OILY ABSORBANT
Common Name:	OILY ABSORBANT
Case Number:	Not reported

IAP:

Permit Number:	206050
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZSE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	OXYGEN 200 CT / 50 LBS CO2 (405CT)
Material Waste:	Material
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	206050
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 03/05/2009
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1004
Violation: HMBP NOT SUBMITTED TO HMD
Violation Citation: Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Inspection Date:	09/19/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1014
Violation:	HMBP INCOMPLETE/NOT AMENDED
Violation Citation:	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV0229
Violation:	HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation:	Failed to conduct weekly inspections. CFR 265.174
Activity:	ACTIVE
Permit Number:	206050
Business Type:	6HK26
EPA Id Number:	CAL000300464
APN:	343-030-70-00
Last HMMD Inspection:	09/22/2010
Facility Telephone:	858-625-0390
Permit Status:	OPEN
Permit Expiration:	04/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	ERIC DE JONG
Facility Address:	807 E MISSION RD
Facility City:	SAN MARCOS
Facility State:	CA
Facility Zip:	92069
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 124-38-9
Name: CARBON DIOXIDE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZSE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OILS, LUBRICATING
Other Information: OXYGEN 200 CT / 50 LBS CO2 (405CT)
Material Waste: Material
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 03/05/2009
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1004
Violation: HMBP NOT SUBMITTED TO HMD
Violation Citation: Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/19/2007
Violation Code: 6HV0224
Violation: MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation: Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity: ACTIVE

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1014
Violation:	HMBP INCOMPLETE/NOT AMENDED
Violation Citation:	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation Code: 6HV1017
Violation: HMBP NOT CERTIFIED ANNUALLY
Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/22/2010
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 09/22/2010
Violation Code: 6HV0229
Violation: HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation: Failed to conduct weekly inspections. CFR 265.174
Activity: ACTIVE

Permit Number: 206050
Business Type: 6HK26
EPA Id Number: CAL000300464
APN: 343-030-70-00
Last HMMD Inspection: 09/22/2010
Facility Telephone: 858-625-0390
Permit Status: OPEN
Permit Expiration: 04/30/2013
Date Last Updated: 11/02/2012
Facility Owner: ERIC DE JONG
Facility Address: 807 E MISSION RD
Facility City: SAN MARCOS
Facility State: CA
Facility Zip: 92069
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 206050
Update Date: 11/02/2012
Case Number: 124-38-9
Name: CARBON DIOXIDE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZSE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OILS, LUBRICATING
Other Information: OXYGEN 200 CT / 50 LBS CO2 (405CT)
Material Waste: Material
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206050
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 206050
Update Date: 11/02/2012
Inspection Date: 03/05/2009
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1004
Violation:	HMBP NOT SUBMITTED TO HMD
Violation Citation:	Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1018
Violation:	INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation:	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	ACTIVE

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/19/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	11/09/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1014
Violation:	HMBP INCOMPLETE/NOT AMENDED
Violation Citation:	HMBP is incomplete/inadequate/not amended to reflect changes. 25504, 25505(a)(2) &/or 25509(a); 25505(b); 19 CCR 2729
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	206050
Update Date:	11/02/2012
Inspection Date:	09/22/2010

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation Code: 6HV0229
Violation: HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation: Failed to conduct weekly inspections. CFR 265.174
Activity: ACTIVE

Permit Number: 129855
Business Type: 6HK28
EPA Id Number: CAL000300464
APN: 343-030-70-00
Last HMMD Inspection: 05/16/2012
Facility Telephone: 760-745-6922
Permit Status: OPEN
Permit Expiration: 03/31/2013
Date Last Updated: 11/02/2012
Facility Owner: PLAVAN COMMERCIAL FUELING
Facility Address: 6390 GREENWICH DR #200
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92122-5923
UST Owner: LIBERTY FMLY PRTNRSHP/DE JONG
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 129855 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 129855 T002
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: REGULAR UNLEADED
Other Information: UNDERGROUND TANK 129855 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: WATER & FUEL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: FUEL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/09/2007
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/09/2007
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/09/2007
Violation Code: 6HV3192
Violation: NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation: Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/09/2007
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/03/2005
Violation Code: 6HV3114

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/03/2005
Violation Code: 6HV3405
Violation: LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/03/2005
Violation Code: 6HV3405
Violation: LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2006
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2006
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

(UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/11/2011
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2009
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2009
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 129855 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 129855
Tank Type: DOUBLE WALL
Additional Id: RT1172 /RT2529, RT4813
Capacity Gallons: 20000
UST Contents: DIESEL
Other Content Info: RED DYE DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1990-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name: UNDERGROUND TANK 129855 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 129855
Tank Type: DOUBLE WALL
Additional Id: RT1172 / RT2529, RT4813
Capacity Gallons: 20000

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

UST Contents:	DIESEL
Other Content Info:	CLEAR DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 129855 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 / RT2529, RT4813
Capacity Gallons:	15000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number:	129855
Business Type:	Not reported
EPA Id Number:	CAL000300464
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	800-499-4645
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	02/18/2016
Facility Owner:	Not reported
Facility Address:	6390 GREENWICH DR #200, SAN DIEGO, CA 92122-5923
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	Y
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2002-HUPFP-129855
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-129855
Program Element:	Underground Storage Tank
Inspection Type:	Routine

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Inspection Number:	5161131
Return To Compliance Date:	5/29/2015
Nov:	No
Violation Classification:	Class I
Underground Storage Tank Id:	28499
Container/Tank Id:	Not reported
Last Update:	2016-02-18T02:34:01.000
Inspection Date:	05/07/2015
Violation Code:	2030025 Failure of the pressurized piping to meet one or more of the following requirements: monitored at least hourly with the capability of detecting a release of 3.0 gallons per hour, and will restrict the flow of product through the piping or trigger an alarm when a release occurs. 23 CCR 16 2636(f)(2).

UST DTL:

Record ID:	DEH2002-HUPFP-129855
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-129855
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	PLAVAN COMMERCIAL FUELING
Tankid:	28498
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-02-18T02:34:01.000
Tank Capacityin Gallons:	20000
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-129855
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-129855
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	PLAVAN COMMERCIAL FUELING
Tankid:	28499
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-02-18T02:34:01.000
Tank Capacityin Gallons:	20000
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-129855
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-129855
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	PLAVAN COMMERCIAL FUELING
Tankid:	28500
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Piping System Type: Pressure
Last Updated: 2016-02-18T02:34:01.000
Tank Capacityin Gallons: 15000
Tank Contents: Regular Unleaded
Type Of Tank: Double Wall

Waste:
Record ID: DEH2002-HUPFP-129855
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0084623
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-02-18T02:34:01.000
Chemical Name: DIESEL
Common Name: UNDERGROUND TANK 129855 T002
Case Number: 68476-34-6

Record ID: DEH2002-HUPFP-129855
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0084624
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-02-18T02:34:01.000
Chemical Name: DIESEL
Common Name: UNDERGROUND TANK 129855 T001
Case Number: 68476-34-6

Record ID: DEH2002-HUPFP-129855
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HCHEM-0084625
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-02-18T02:34:01.000
Chemical Name: REGULAR UNLEADED
Common Name: UNDERGROUND TANK 129855 T003
Case Number: 8006-61-9

Record ID: DEH2002-HUPFP-129855
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0067502
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-02-18T02:34:01.000
Chemical Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Common Name: WATER & FUEL
Case Number: Not reported

IAP:
Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Other Information: UNDERGROUND TANK 129855 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 129855 T002
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: REGULAR UNLEADED
Other Information: UNDERGROUND TANK 129855 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: WATER & FUEL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 129855
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: FUEL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/09/2007
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available.
25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/09/2007
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

	to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS
Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/09/2007
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/03/2005
Violation Code:	6HV3114
Violation:	2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation:	Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/03/2005
Violation Code:	6HV3405
Violation:	LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/03/2005
Violation Code:	6HV3405
Violation:	LLD DOESN'T DETECT 3.0 GPH OR EQUIVA
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING: OPTION 3-Line leak detector does not detect 3.0 gph or equivalent? 2636(f)(2)
Activity:	ACTIVE
Permit Number:	129855
Update Date:	11/02/2012
Inspection Date:	05/08/2006
Violation Code:	6HV3105
Violation:	NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation:	Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity:	ACTIVE

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2006
Violation Code: 6HV3114
Violation: 2NDRY CONT TEST NOT DONE/SENT TO CUPA
Violation Citation: Secondary containment testing not done at 6/36 months and/or not sent to CUPA within 30 days. 25284.1; 2637(a)&(e)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/26/2010
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/11/2011
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2009
Violation Code: 6HV3105
Violation: NO CURRENT FINANCIAL RESPONSIBILITY
Violation Citation: Current evidence of financial responsibility not available. 25292.2(a), 25299.33; 2809
Activity: ACTIVE

Permit Number: 129855
Update Date: 11/02/2012
Inspection Date: 05/08/2009
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

DIAMOND ENVIRONMENTAL SERVICES, LLC (Continued) **S106063080**

UST:

UST Name:	UNDERGROUND TANK 129855 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 /RT2529, RT4813
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	RED DYE DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 129855 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 / RT2529, RT4813
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	CLEAR DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 129855 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	129855
Tank Type:	DOUBLE WALL
Additional Id:	RT1172 / RT2529, RT4813
Capacity Gallons:	15000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
X115 SSW 1/4-1/2 0.291 mi. 1534 ft.	**PHARMATEK LABORATORIES, INC 7330 CARROLL RD SAN DIEGO, CA 92121**	**SAN DIEGO CO. SAM SLIC San Diego Co. HMMD**	**S104752231 N/A**

Site 1 of 2 in cluster X

Relative: Higher

Actual: 412 ft.

SAN DIEGO CO. SAM:

Case Number:	H29697-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**Private - VAP**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	2/27/1992
Date Began:	Not reported

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	02/27/1992
Global Id:	T0608140258
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H29697-001
Latitude:	32.886171
Longitude:	-117.164475
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	207038
Business Type:	6HK67
EPA Id Number:	CAD098137988
APN:	343-062-21-00
Last HMMD Inspection:	09/30/2008
Facility Telephone:	858-368-6007
Permit Status:	INAC
Permit Expiration:	04/30/2009
Date Last Updated:	11/02/2012
Facility Owner:	BIOVERDANT, INC
Facility Address:	7330 CARROLL RD #100
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Permit Number:	129697
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	343-062-21-00
Last HMMD Inspection:	Not reported
Facility Telephone:	Not reported
Permit Status:	INAC
Permit Expiration:	Not reported
Date Last Updated:	11/02/2012
Facility Owner:	HYBRITECH INC
Facility Address:	11095 TORRYANNA RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	211649
Business Type:	6HK66P
EPA Id Number:	CAL000334933
APN:	343-062-21-00
Last HMMD Inspection:	02/12/2010
Facility Telephone:	858-259-1310
Permit Status:	OPEN
Permit Expiration:	05/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	SIRIGEN, INC
Facility Address:	7330 CARROLL RD #150
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	211649
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	211649
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	211649
Update Date:	11/02/2012
Case Number:	Not reported
Name:	HYDROGEN, NITROGEN MIX
Other Information:	MIXED GAS
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	211649
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN LIQUID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CRYOGENIC
Permit Number:	211649
Update Date:	11/02/2012
Case Number:	70-50-3
Name:	TRIMETHYLAMINE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	211649
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE MIXED AQUEOUS WASTE
Other Information:	SOLVENTS: WATER, ALCOHOLS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	211649
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	CHLOROFORM/ETHANOL/SOLIDS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	211649
Business Type:	6HK66P
EPA Id Number:	CAL000334933
APN:	343-062-21-00
Last HMMD Inspection:	02/12/2010
Facility Telephone:	858-259-1310

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Permit Status:	OPEN
Permit Expiration:	05/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	SIRIGEN, INC
Facility Address:	7330 CARROLL RD #150
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	211649
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	211649
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	211649
Update Date:	11/02/2012
Case Number:	Not reported
Name:	HYDROGEN, NITROGEN MIX
Other Information:	MIXED GAS
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	211649
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN LIQUID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CRYOGENIC

Permit Number:	211649
Update Date:	11/02/2012
Case Number:	70-50-3
Name:	TRIMETHYLAMINE
Other Information:	Not reported

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 211649
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE MIXED AQUEOUS WASTE
Other Information: SOLVENTS: WATER, ALCOHOLS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 211649
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: CHLOROFORM/ETHANOL/SOLIDS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207037
Business Type: Not reported
EPA Id Number: CAD981379886
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 858-805-6383
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 12/02/2016
Facility Owner: Not reported
Facility Address: 7330 CARROLL RD #200, SAN DIEGO, CA 92121
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-207037
Program Element: Medical Waste
Inspection Type: Routine
Inspection Number: 4090191
Return To Compliance Date: 02/23/2015
Nov: No
Violation Classification: Minor
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Last Update:	2016-04-28T02:31:45.000
Inspection Date:	02/11/2015
Violation Code:	HMD4209 Primary containers accumulating MW not labeled with generator's name, address, and phone number. 68.1205
Record ID:	DEH2006-HUPFP-207037
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-207037
Program Element:	Medical Waste
Inspection Type:	Routine
Inspection Number:	4090191
Return To Compliance Date:	02/23/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-28T02:31:45.000
Inspection Date:	02/11/2015
Violation Code:	HMD4204 MW designated accumulation area not posted with an approved, legible biohazardous waste "warning sign" in English & Spanish which can be read from 25 ft. 118310
Record ID:	DEH2006-HUPFP-207037
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-207037
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4090191
Return To Compliance Date:	02/23/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-28T02:31:45.000
Inspection Date:	02/11/2015
Violation Code:	1020001 Failure to include an adequate training program in the business plan, which is reasonable and appropriate for the size of the business and the nature of the hazardous material handled; HSC 6.95 25505(a)4
Record ID:	DEH2006-HUPFP-207037
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-207037
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4090191
Return To Compliance Date:	02/23/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-04-28T02:31:45.000
Inspection Date:	02/11/2015
Violation Code:	3030007 Failure to properly label hazardous waste accumulation

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.; 22 CCR 12 66262.34(f).

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-207037
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Routine
Inspection Number: 4090191
Return To Compliance Date: 03/09/2015
Nov: No
Violation Classification: Minor
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-04-28T02:31:45.000
Inspection Date: 02/11/2015
Violation Code: 1010006 Failure to update hazardous material inventory within 30 days when one of the following occurs: A 100 percent or more increase in the quantity of a previously disclosed material; Any handling of a previously undisclosed hazardous materials; A change of business address, business ownership, or business name; HSC 6.95 25508.1(a)/(b)/(c)/(d)/(e).

Waste:
Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0070962
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: Waste Biohazardous Sharps
Common Name: Waste Biohazardous Sharps
Case Number: Not reported

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0070963
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: Waste Biohazardous Solids
Common Name: Waste Biohazardous Solids
Case Number: Not reported

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088897
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: NITROGEN GAS

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Common Name: NITROGEN GAS
Case Number: 7727-37-9

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088898
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: DIESEL FUEL
Common Name: DIESEL FUEL
Case Number: 68476-34-6

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088899
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: Argon Gas
Common Name: Argon Gas
Case Number: 7440-37-1

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088900
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: Propylene Glycol
Common Name: Propylene Glycol
Case Number: 57-55-6

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0088901
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: Nitrogen, Liquid
Common Name: Nitrogen, Liquid
Case Number: 7727-37-9

Record ID: DEH2006-HUPFP-207037
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0070958
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-04-28T02:31:45.000
Chemical Name: Waste Flammable Liquids
Common Name: Waste Flammable Liquids
Case Number: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Record ID:	DEH2006-HUPFP-207037
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0070960
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-04-28T02:31:45.000
Chemical Name:	Waste HPLC Vials
Common Name:	Waste HPLC Vials
Case Number:	Not reported

Record ID:	DEH2006-HUPFP-207037
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0070961
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-04-28T02:31:45.000
Chemical Name:	Pharmaceutical Waste - Debris
Common Name:	Pharmaceutical Waste - Debris
Case Number:	Not reported

Record ID:	DEH2006-HUPFP-207037
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0070964
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-04-28T02:31:45.000
Chemical Name:	Waste Biohazardous Liquid
Common Name:	Waste Biohazardous Liquid
Case Number:	Not reported

Record ID:	DEH2006-HUPFP-207037
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0070965
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-04-28T02:31:45.000
Chemical Name:	Waste Lab Pack
Common Name:	Waste Lab Pack
Case Number:	Not reported

IAP:

Permit Number:	207037
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	207037
Update Date:	11/02/2012
Case Number:	Not reported

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 207037
Update Date: 11/02/2012
Case Number: 7440-59-7
Name: HELIUM GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: MIXED SOLVENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 311 PHARMACEUTICAL WASTE
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 207037
Update Date: 11/02/2012
Inspection Date: 01/03/2008
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 207037
Update Date: 11/02/2012
Inspection Date: 01/03/2008
Violation Code: 6HV0138
Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

Permit Number: 207037
Business Type: 6HK66P
EPA Id Number: CAL000315022
APN: 343-062-21-00
Last HMMD Inspection: 12/18/2009
Facility Telephone: 858-805-6383
Permit Status: OPEN
Permit Expiration: 04/30/2013
Date Last Updated: 11/02/2012
Facility Owner: JEFF BIBBS
Facility Address: 7330 CARROLL RD #200
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 207037
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Case Number: 68476-34-6
Name: DIESEL FUEL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 207037
Update Date: 11/02/2012
Case Number: 7440-59-7
Name: HELIUM GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: MIXED SOLVENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207037
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 311 PHARMACEUTICAL WASTE
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 207037
Update Date: 11/02/2012
Inspection Date: 01/03/2008
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 207037
Update Date: 11/02/2012
Inspection Date: 01/03/2008
Violation Code: 6HV0138

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

PHARMATEK LABORATORIES, INC (Continued) **S104752231**

Violation: NO TSDF SIGNED MANIFEST ONSITE
Violation Citation: Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity: ACTIVE

X116 **SLIC** **S106519084**
SSW **7330 CARROLL ROAD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121**
0.291 mi.
1534 ft. **Site 2 of 2 in cluster X**

Relative: Higher

Actual: 412 ft.

SLIC REG 9:
Region: 9
Facilty Type: Not reported
Status: Closed
Sort Code: 20-0087.05
Waste Discharger Id: Not reported
Local Case Num: Not reported
Responsible Party: HYBRITECH
Category: ENFORCEMENT
Class: SLIC
Order Number: Not reported
File Number: 1
Date Entered: 03/1987
End Date: 09/1989
Archive Box #: 0
Archive Box Storage: Not reported
Archive Box Storage Location: Not reported
Remarks: Not reported

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117 **EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER** **RCRA-LQG** **1000593446**
NW **6755 MIRA MESA BLVD** **SAN DIEGO CO. SAM** **CAD982443178**
1/4-1/2 **SAN DIEGO, CA 92121** **SLIC**
0.299 mi. **San Diego Co. HMMD**
1577 ft. **DRYCLEANERS**
EMI
HAZNET

Relative: Higher

Actual: 406 ft.

RCRA-LQG:
Date form received by agency: 05/29/2008
Facility name: EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER
Facility address: 6755 MIRA MESA BLVD
STE 134
SAN DIEGO, CA 92121
EPA ID: CAD982443178
Mailing address: 1451 RIVER PARK DR
STE 110
SACRAMENTO, CA 95815
Contact: HENRY A AVILA
Contact address: 1451 RIVER PARK DR STE 110
SACRAMENTO, CA 95815
Contact country: US
Contact telephone: 916-920-9555
Contact email: HAVILA@DSRG.COM

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

EPA Region: 09
Land type: Private
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: DONAHUE SCHRIBER REALTY GROUP LP
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 04/23/2002
Owner/Op end date: Not reported

Owner/operator name: DONAHUE SCHRIBER REALTY GROUP LP
Owner/operator address: 200 E BAKER ST STE 100
COSTA MESA, CA 92626
Owner/operator country: US
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 04/23/2002
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 04/22/1991
Site name: EXPERT CLEANERS
Classification: Small Quantity Generator

Violation Status: No violations found

Evaluation Action Summary:
Evaluation date: 06/01/2004
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State Contractor/Grantee

SAN DIEGO CO. SAM:
Case Number: H29616-001
Agency: DEH Site Assessment & Mitigation
Funding: **Private - VAP**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 2/28/2000
Date Began: 10/19/1999

Case Number: H29616-002
Agency: DEH Site Assessment & Mitigation
Funding: **Private - VAP**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 6/14/2007
Date Began: Not reported

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 06/14/2007
Global Id: T06019767361
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H29616-002
Latitude: 32.906275
Longitude: -117.172575
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Soil
Potential Contaminants of Concern: * Chlorinated Hydrocarbons

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 02/28/2000
Global Id: T0608134501
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H29616-001
Latitude: 32.906275
Longitude: -117.172575
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Soil
Potential Contaminants of Concern: * Chlorinated Hydrocarbons
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:
Permit Number: 215220
Business Type: 6HK18
EPA Id Number: CAL000367668
APN: 341-041-34-00
Last HMMD Inspection: 06/01/2012
Facility Telephone: 858-558-8607
Permit Status: OPEN
Permit Expiration: 09/30/2013
Date Last Updated: 11/02/2012
Facility Owner: FRESH & EASY NEIGHBORHEAD MARKET, INC
Facility Address: 2120 PARK PL #200
Facility City: EL SEGUNDO
Facility State: CA
Facility Zip: 90245
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 215220
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: AEROSOLS & FLAMMABLE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

Permit Number:	210699
Business Type:	6HK15
EPA Id Number:	Not reported
APN:	341-041-34-00
Last HMMD Inspection:	Not reported
Facility Telephone:	858-457-1925
Permit Status:	INAC
Permit Expiration:	04/30/2011
Date Last Updated:	11/02/2012
Facility Owner:	LINDA OLIVER, DC, LAC
Facility Address:	6755 MIRA MESA BL #140
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	206474
Business Type:	6HK15
EPA Id Number:	Not reported
APN:	341-041-34-00
Last HMMD Inspection:	02/14/2006
Facility Telephone:	858-457-1925
Permit Status:	CHNG
Permit Expiration:	05/31/2009
Date Last Updated:	11/02/2012
Facility Owner:	KEITH HOURIHAN, DC.
Facility Address:	6755 MIRA MESA BL #140
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	208461
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-457-7747
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	12/19/2015
Facility Owner:	Not reported
Facility Address:	6755 MIRA MESA BL #142, SAN DIEGO, CA 92121
Facility City:	Not reported
Facility State:	Not reported

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: N
Treat Haz Waste: N
Generate Medical Waste: Not reported

Waste:
Record ID: DEH2007-HUPFP-208461
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0061313
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-19T02:41:06.000
Chemical Name: WASTE 901 INFECTIOUS WASTE, GENERAL
Common Name: ISOLYSER
Case Number: Not reported

IAS:
Permit Number: 208461
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 901 INFECTIOUS WASTE, GENERAL
Other Information: ISOLYSER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 208461
Update Date: 11/02/2012
Inspection Date: 08/23/2007
Violation Code: 6HV4205
Violation: MED SOLID WASTE NOT SECURED TO DENY ACCE
Violation Citation: Medical Solid Waste not secured to deny access to unauthorized persons. 68.1211
Activity: ACTIVE

Permit Number: 208461
Update Date: 11/02/2012
Inspection Date: 10/14/2010
Violation Code: 6HV4205
Violation: MED SOLID WASTE NOT SECURED TO DENY ACCE
Violation Citation: Medical Solid Waste not secured to deny access to unauthorized persons. 68.1211
Activity: ACTIVE

DRYCLEANERS:
EPA Id: CAD982443178
NAICS Code: 81232
NAICS Description: Drycleaning and Laundry Services (except Coin-Operated)
SIC Code: 7211

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

SIC Description:	Power Laundries, Family and Commercial
Create Date:	04/22/1991
Facility Active:	No
Inactive Date:	06/30/2006
Facility Addr2:	Not reported
Owner Name:	HENGAMEH AYARI
Owner Address:	6755 MIRA MESA BLVD STE 134
Owner Address 2:	Not reported
Owner Telephone:	8584551962
Contact Name:	HENGAMEH AYARI
Contact Address:	6755 MIRA MESA BLVD STE 134
Contact Address 2:	Not reported
Contact Telephone:	8584551962
Mailing Name:	Not reported
Mailing Address 1:	6755 MIRA MESA BLVD STE 134
Mailing Address 2:	Not reported
Mailing City:	SAN DIEGO
Mailing State:	CA
Mailing Zip:	921214311
Owner Fax:	Not reported
Region Code:	4

EMI:

Year:	1999
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2000
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

Year:	2001
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2003
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2004
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.0972
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2005
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2006
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.2
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2007
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.2
Reactive Organic Gases Tons/Yr:	.13972
Carbon Monoxide Emissions Tons/Yr:	0

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2008
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.2
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2009
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.20000000000000001
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2010
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.20000000000000001
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2011

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.2
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2012
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.2
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2013
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.2
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2014
County Code:	37
Air Basin:	SD
Facility ID:	89063
Air District Name:	SD
SIC Code:	7216
Air District Name:	SAN DIEGO COUNTY APCD

EXPERT CLEANERS PLAZA SORRENTO SHOPPING CENTER (Continued) **1000593446**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.2
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

HAZNET:

envid:	1000593446
Year:	2015
GEPAID:	CAL000393026
Contact:	SAUL FLOREZ
Telephone:	3103411514
Mailing Name:	Not reported
Mailing Address:	20101 HAMILTON AVE STE 350
Mailing City,St,Zip:	TORRANCE, CA 90502
Gen County:	San Diego
TSD EPA ID:	CAD008364432
TSD County:	Los Angeles
Waste Category:	Off-specification, aged or surplus organics
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.0025
Cat Decode:	Off-specification, aged or surplus organics
Method Decode:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	San Diego

envid:	1000593446
Year:	2015
GEPAID:	CAL000393026
Contact:	SAUL FLOREZ
Telephone:	3103411514
Mailing Name:	Not reported
Mailing Address:	20101 HAMILTON AVE STE 350
Mailing City,St,Zip:	TORRANCE, CA 90502
Gen County:	San Diego
TSD EPA ID:	CAD008364432
TSD County:	Los Angeles
Waste Category:	Off-specification, aged or surplus inorganics
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.003
Cat Decode:	Off-specification, aged or surplus inorganics
Method Decode:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	San Diego

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
118 SSW 1/4-1/2 0.301 mi. 1591 ft.	**JOHNSON LIFT/HYSTER 7227 CARROLL RD SAN DIEGO, CA 92121**	**LUST SAN DIEGO CO. SAM AST San Diego Co. HMMD SWEEPS UST HIST CORTESE**	**S102438879 N/A**

Relative: Higher

Actual: 411 ft.

LUST:

Region:	STATE
Global Id:	T0607300195
Latitude:	32.885061
Longitude:	-117.16652
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	06/07/1990
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT1338
LOC Case Number:	H04491-001
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607300195
Status:	Completed - Case Closed
Status Date:	06/07/1990
Global Id:	T0607300195
Status:	Open - Case Begin Date
Status Date:	03/08/1989

Regulatory Activities:

Global Id:	T0607300195
Action Type:	Other
Date:	03/08/1989
Action:	Leak Discovery
Global Id:	T0607300195
Action Type:	Other
Date:	03/08/1989
Action:	Leak Began
Global Id:	T0607300195
Action Type:	Other
Date:	03/08/1989
Action:	Leak Reported
Global Id:	T0607300195
Action Type:	Other
Date:	03/08/1989
Action:	Leak Stopped

JOHNSON LIFT/HYSTER (Continued) **S102438879**

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT1338
Local Case:	H04491-001
Substance:	Waste Oil
Qty Leaked:	Not reported
Abate Method:	Not reported
Local Agency:	San Diego
How Found:	Not reported
How Stopped:	Not reported
Source:	Not reported
Cause:	Not reported
Lead Agency:	Local Agency
Case Type:	Soil only
Date Found:	03/08/1989
Date Stopped:	03/08/1989
Confirm Date:	03/08/1989
Submit Workplan:	Not reported
Prelim Assess:	05/15/1989
Desc Pollution:	Not reported
Remed Plan:	/ /
Remed Action:	Not reported
Began Monitor:	Not reported
Release Date:	05/15/1989
Enforce Date:	Not reported
Closed Date:	6/7/90
Enforce Type:	Not reported
Pilot Program:	LOP
Basin Number:	Not reported
GW Depth:	Not reported
Beneficial Use:	Not reported
NPDES Number:	Not reported
Priority:	Low priority. Priority ranking can change over time.
File Dispn:	File discarded, case closed
Interim Remedial Actions:	No
Cleanup and Abatement order Number:	Not reported
Waste Discharge Requirement Number:	Not reported

SAN DIEGO CO. SAM:

Case Number:	H04491-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - Federal Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	6/7/1990
Date Began:	3/8/1989

AST:

Certified Unified Program Agencies:	Not reported
Owner:	Pap Material Handling
Total Gallons:	Not reported
CERSID:	10388062
Facility ID:	37-000-104491
Business Name:	Pap Material Handling
Phone:	(858) 566-4181

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Fax:	Not reported
Mailing Address:	7227 Carroll Rd
Mailing Address City:	San Diego
Mailing Address State:	CA
Mailing Address Zip Code:	92121
Operator Name:	Pap Material Handling
Operator Phone:	(858) 566-4181
Owner Phone:	5413413344
Owner Mail Address:	355 Goodpasture Island Rd, Suite 300
Owner State:	OR
Owner Zip Code:	97401
Owner Country:	United States
Property Owner Name:	Riley Holdings LP
Property Owner Phone:	619-303-5040
Property Owner Mailing Address:	PO Box 1268
Property Owner City:	La Mesa
Property Owner Stat :	CA
Property Owner Zip Code:	Not reported
Property Owner Country:	United States
EPAID:	CAL000084295

Certified Unified Program Agencies:	San Diego
Owner:	JOHNSON MACHINERY CO
Total Gallons:	1625
CERSID:	Not reported
Facility ID:	Not reported
Business Name:	Not reported
Phone:	Not reported
Fax:	Not reported
Mailing Address:	Not reported
Mailing Address City:	Not reported
Mailing Address State:	Not reported
Mailing Address Zip Code:	Not reported
Operator Name:	Not reported
Operator Phone:	Not reported
Owner Phone:	Not reported
Owner Mail Address:	Not reported
Owner State:	Not reported
Owner Zip Code:	Not reported
Owner Country:	Not reported
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	Not reported

HMMD SAN DIEGO:

Permit Number:	104491
Business Type:	6HK26
EPA Id Number:	CAL000084295
APN:	343-220-15-00
Last HMMD Inspection:	07/13/2012
Facility Telephone:	858-566-4181
Permit Status:	OPEN

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Permit Expiration:	12/31/2012
Date Last Updated:	11/02/2012
Facility Owner:	JOHNSON MACHINERY CO
Facility Address:	7227 CARROLL RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2216
UST Owner:	HYSTER COMPANY
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

IAP:

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE, DISSOLVED
Other Information:	ACETYLENE
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON 75% CARBON DIOXIDE 25%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CHRONIC

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	68334-30-5
Name:	DIESEL #2 RED DYED
Other Information:	DIESEL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	OIL,MOTOR OIL;LUBRICATING:/OW-30,HYDRAULIC OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN: COMPRESSED
Other Information:	Not reported
Material Waste:	Material

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 213 HYDROCARBON SOLVENTS
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 222 OIL/WATER SEPARATION SLUDGE
Other Information: SUMP SLUDGE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: INTERSTATE HAULS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0215
Violation: OIL FILTERS IMPROPERLY MANAGED
Violation Citation: Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0402
Violation: TRAINING PROGRAM NOT ADEQUATE
Violation Citation: Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)
Activity: ACTIVE

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	11/02/2010
Violation Code:	6HV1012
Violation:	SPCC PLAN NOT PREPARED
Violation Citation:	Spill Prevention Countermeasures & Control Plan not prepared as required. 25270.5 (c)
Activity:	ACTIVE

Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	11/02/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 104491 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	104491
Tank Type:	UNKNOWN
Additional Id:	1
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-08-03 00:00:00
Year Installed:	1976-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

Permit Number:	104491
Business Type:	6HK26
EPA Id Number:	CAL000084295
APN:	343-220-15-00
Last HMMD Inspection:	07/13/2012
Facility Telephone:	858-566-4181
Permit Status:	OPEN
Permit Expiration:	12/31/2012
Date Last Updated:	11/02/2012
Facility Owner:	JOHNSON MACHINERY CO
Facility Address:	7227 CARROLL RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2216
UST Owner:	HYSTER COMPANY
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Y
Generate Medical Waste:	Not reported

JOHNSON LIFT/HYSTER (Continued) **S102438879**

IAP:

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE, DISSOLVED
Other Information:	ACETYLENE
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON 75% CARBON DIOXIDE 25%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CHRONIC

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	68334-30-5
Name:	DIESEL #2 RED DYED
Other Information:	DIESEL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	OIL,MOTOR OIL;LUBRICATING:/OW-30,HYDRAULIC OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN: COMPRESSED
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	104491
Update Date:	11/02/2012

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Case Number: Not reported
Name: WASTE 213 HYDROCARBON SOLVENTS
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 222 OIL/WATER SEPARATION SLUDGE
Other Information: SUMP SLUDGE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: INTERSTATE HAULS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0201

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Violation:	WASTE CONTAINER NOT CLOSED
Violation Citation:	Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0215
Violation:	OIL FILTERS IMPROPERLY MANAGED
Violation Citation:	Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0402
Violation:	TRAINING PROGRAM NOT ADEQUATE
Violation Citation:	Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	11/02/2010
Violation Code:	6HV1012
Violation:	SPCC PLAN NOT PREPARED
Violation Citation:	Spill Prevention Countermeasures & Control Plan not prepared as required. 25270.5 (c)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	11/02/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 104491 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 104491
Tank Type: UNKNOWN
Additional Id: 1
Capacity Gallons: 550
UST Contents: Not reported
Other Content Info: WASTE OIL
Reg Status: REMOVED
Remove Close Date: 1989-08-03 00:00:00
Year Installed: 1976-01-01 00:00:00
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 07
UST Monitor Method: SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

Permit Number: 104491
Business Type: Not reported
EPA Id Number: CAL000413115
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: (858) 566-4181
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 08/03/2016
Facility Owner: Not reported
Facility Address: 355 Goodpasture Island Rd, Eugene, OR 97401
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-104491
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Routine
Inspection Number: 4108599
Return To Compliance Date: 09/29/2015
Nov: No
Violation Classification: Minor
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Last Update:	2016-08-03T02:30:48.000
Inspection Date:	05/19/2015
Violation Code:	1010005 Failure to complete and/or submit an annotated site map if required by CUPA; HSC 6.95 25505(a)2.

Record ID:	DEH2002-HUPFP-104491
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-104491
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4108599
Return To Compliance Date:	05/19/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-08-03T02:30:48.000
Inspection Date:	05/19/2015
Violation Code:	3030005 Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years 22 CCR 12 66262.11, 66262.40(c).

Record ID:	DEH2002-HUPFP-104491
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-104491
Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Routine
Inspection Number:	5508731
Return To Compliance Date:	7/13/2016
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-08-03T02:30:48.000
Inspection Date:	06/14/2016
Violation Code:	4010009 Failed to perform a 5-year review of the SPCC Plan. (40 CFR 112.5(b).) HSC 25270.4.5(a)

Record ID:	DEH2002-HUPFP-104491
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-104491
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	5508731
Return To Compliance Date:	07/06/2016
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-08-03T02:30:48.000
Inspection Date:	06/14/2016
Violation Code:	1010004 Chemical inventory incomplete or not submitted in CERS. HSC 25505(a)(1); 25506; 25507; and 25508(a)(1)(A)

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Record ID:	DEH2002-HUPFP-104491
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-104491
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4108599
Return To Compliance Date:	11/16/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-06T11:21:55.000
Inspection Date:	05/19/2015
Violation Code:	3030010 Failure to dispose of hazardous waste within 180 days (or 270 if waste is transported over 200 miles) for the generator who generates less than 1000 kilogram per month, but more than 100 kilograms per month.; 22 CCR 12 66262.34(d).

UST DTL:

Record ID:	DEH2002-HUPFP-104491
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-104491
Facility Type (Ust Facility):	Not reported
Tank Owner Name:	Pap+a-? Material Handling
Tankid:	18213
Tank Status:	Removed
Date Ust Permanently Closed:	08/03/1989
Tank Use:	04
Piping System Type:	Not reported
Last Updated:	2016-08-03T02:30:48.000
Tank Capacityin Gallons:	550
Tank Contents:	Not reported
Type Of Tank:	95

Waste:

Record ID:	DEH2002-HUPFP-104491
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0108176
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-08-03T02:30:48.000
Chemical Name:	Motor Oil 10W30
Common Name:	Motor Oil 10W30
Case Number:	Not reported

Record ID:	DEH2002-HUPFP-104491
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0108177
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-08-03T02:30:48.000
Chemical Name:	Hydraulic Oil

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Common Name: 10W Hydraulic Fluid
Case Number: Not reported

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108178
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Motor Oil 15W40
Common Name: Motor Oil 15W40
Case Number: Not reported

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108179
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Propane
Common Name: Propane_Liquefied Petroleum Gas
Case Number: 74-98-6

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108180
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Acetylene
Common Name: Acetylene Compressed Gas
Case Number: 74-86-2

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108181
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Oxygen
Common Name: Oxygen Compressed Gas
Case Number: 7782-44-7

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108182
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Diesel Fuel No. 2
Common Name: Diesel Fuel No. 2
Case Number: 68476-34-6

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0089222
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Ethylene Glycol
Common Name: Used Antifreeze
Case Number: Not reported

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0089223
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Lubricating oils, used
Common Name: Used Oil
Case Number: Not reported

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0089224
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Oil containing waste
Common Name: Oily Solids (Wash Rack) & Waste Sorbents
Case Number: Not reported

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0089225
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Oily Liquid
Common Name: Parts Washer Solution (Aqueous)
Case Number: Not reported

Record ID: DEH2002-HUPFP-104491
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0089226
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-08-03T02:30:48.000
Chemical Name: Petroleum waste
Common Name: Oily Liquids (Wash Rack)
Case Number: Not reported

IAP:
Permit Number: 104491

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE, DISSOLVED
Other Information:	ACETYLENE
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON 75% CARBON DIOXIDE 25%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CHRONIC
Permit Number:	104491
Update Date:	11/02/2012
Case Number:	68334-30-5
Name:	DIESEL #2 RED DYED
Other Information:	DIESEL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	104491
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	OIL,MOTOR OIL;LUBRICATING:/OW-30,HYDRAULIC OIL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	104491
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN: COMPRESSED
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	104491
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 213 HYDROCARBON SOLVENTS

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 222 OIL/WATER SEPARATION SLUDGE
Other Information: SUMP SLUDGE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: 107-21-1
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: INTERSTATE HAULS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR

JOHNSON LIFT/HYSTER (Continued) **S102438879**

66265.173(a)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0215
Violation: OIL FILTERS IMPROPERLY MANAGED
Violation Citation: Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 09/23/2003
Violation Code: 6HV0402
Violation: TRAINING PROGRAM NOT ADEQUATE
Violation Citation: Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 11/02/2010
Violation Code: 6HV1012
Violation: SPCC PLAN NOT PREPARED
Violation Citation: Spill Prevention Countermeasures & Control Plan not prepared as required. 25270.5 (c)
Activity: ACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Inspection Date: 11/02/2010
Violation Code: 6HV1017
Violation: HMBP NOT CERTIFIED ANNUALLY
Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

JOHNSON LIFT/HYSTER (Continued) **S102438879**

UST:

UST Name:	UNDERGROUND TANK 104491 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	104491
Tank Type:	UNKNOWN
Additional Id:	1
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-08-03 00:00:00
Year Installed:	1976-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

Permit Number:	104491
Business Type:	6HK26
EPA Id Number:	CAL000084295
APN:	343-220-15-00
Last HMMD Inspection:	07/13/2012
Facility Telephone:	858-566-4181
Permit Status:	OPEN
Permit Expiration:	12/31/2012
Date Last Updated:	11/02/2012
Facility Owner:	JOHNSON MACHINERY CO
Facility Address:	7227 CARROLL RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2216
UST Owner:	HYSTER COMPANY
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Y
Generate Medical Waste:	Not reported

IAP:

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE, DISSOLVED
Other Information:	ACETYLENE
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON 75% CARBON DIOXIDE 25%
Other Information:	Not reported
Material Waste:	Material

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: CHRONIC

Permit Number: 104491
Update Date: 11/02/2012
Case Number: 68334-30-5
Name: DIESEL #2 RED DYED
Other Information: DIESEL
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 104491
Update Date: 11/02/2012
Case Number: MIXTURE
Name: OIL,MOTOR OIL;LUBRICATING:/OW-30,HYDRAULIC OIL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 104491
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN: COMPRESSED
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 104491
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 213 HYDROCARBON SOLVENTS
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 104491
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 222 OIL/WATER SEPARATION SLUDGE
Other Information:	SUMP SLUDGE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	WASTE ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 444 USED BATTERIES
Other Information:	INTERSTATE HAULS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	104491
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	Not reported
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0201
Violation:	WASTE CONTAINER NOT CLOSED
Violation Citation:	Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity:	ACTIVE

Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE

Permit Number:	104491

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0215
Violation:	OIL FILTERS IMPROPERLY MANAGED
Violation Citation:	Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	09/23/2003
Violation Code:	6HV0402
Violation:	TRAINING PROGRAM NOT ADEQUATE
Violation Citation:	Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	11/02/2010
Violation Code:	6HV1012
Violation:	SPCC PLAN NOT PREPARED
Violation Citation:	Spill Prevention Countermeasures & Control Plan not prepared as required. 25270.5 (c)
Activity:	ACTIVE
Permit Number:	104491
Update Date:	11/02/2012
Inspection Date:	11/02/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 104491 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	104491
Tank Type:	UNKNOWN
Additional Id:	1
Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-08-03 00:00:00
Year Installed:	1976-01-01 00:00:00
Pipe Type:	Not reported

JOHNSON LIFT/HYSTER (Continued) **S102438879**

Delivery System: Not reported
Monitor Code: 07
UST Monitor Method: SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

SWEEPS UST:
Status: Active
Comp Number: 4491
Number: 9
Board Of Equalization: 44-001265
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: Not reported
Tank Status: Not reported
Capacity: Not reported
Active Date: Not reported
Tank Use: Not reported
STG: Not reported
Content: Not reported
Number Of Tanks: Not reported

Status: Not reported
Comp Number: 4491
Number: Not reported
Board Of Equalization: 44-001265
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-004491-000001
Tank Status: Not reported
Capacity: 550
Active Date: Not reported
Tank Use: PETROLEUM
STG: WASTE
Content: Not reported
Number Of Tanks: 1

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT1338

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
Y119	**GREAT AMERICAN FIRST SAVING**	**Notify 65**	**S100233065**
SSW	**8860 PRODUCTION AVENUE**		**N/A**
1/4-1/2	**SAN DIEGO, CA 92121**		
0.318 mi.			
1680 ft.	**Site 1 of 2 in cluster Y**		

Relative:
Higher

Actual:
411 ft.

NOTIFY 65:

Date Reported:	Not reported
Staff Initials:	Not reported
Board File Number:	Not reported
Facility Type:	Not reported
Discharge Date:	Not reported
Issue Date:	Not reported
Incident Description:	Not reported

Y120	**RAPHAEL'S PARTY RENTAL**	**SAN DIEGO CO. SAM**	**S104749868**
SSW	**8860 PRODUCTION AV**	**SLIC**	**N/A**
1/4-1/2	**SAN DIEGO, CA 92121**	**San Diego Co. HMMD**	
0.318 mi.			
1680 ft.	**Site 2 of 2 in cluster Y**		

Relative:
Higher

Actual:
411 ft.

SAN DIEGO CO. SAM:

Case Number:	H21451-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**Non Billable**
Facility Type:	Failed Integrity Test
Facility Status:	Closed Case
Date:	8/29/1989
Date Began:	1/23/1989

Case Number:	H21451-002
Agency:	DEH Site Assessment & Mitigation
Funding:	**Non Billable**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	10/4/1990
Date Began:	9/19/1990

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	08/29/1989
Global Id:	T0608131344
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H21451-001
Latitude:	32.885182
Longitude:	-117.165416
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Under Investigation
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Region: STATE

RAPHAEL'S PARTY RENTAL (Continued) **S104749868**

Facility Status:	**Completed - Case Closed**
Status Date:	10/04/1990
Global Id:	T0608167264
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H21451-002
Latitude:	32.885182
Longitude:	-117.165416
Case Type:	Cleanup Program Site
Case Worker:	NS
Local Agency:	SAN DIEGO COUNTY LOP
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	121451
Business Type:	6HK70
EPA Id Number:	Not reported
APN:	343-220-17-00
Last HMMD Inspection:	07/11/2000
Facility Telephone:	858-689-7368
Permit Status:	INAC
Permit Expiration:	07/11/2000
Date Last Updated:	11/02/2012
Facility Owner:	RAPHAEL SILVERMAN
Facility Address:	8860 PRODUCTION AV
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2218
UST Owner:	GREAT AMERICAN FEDERAL
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 121451 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	121451
Tank Type:	SINGLE WALL
Additional Id:	A-1
Capacity Gallons:	5000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1990-03-05 00:00:00
Year Installed:	1979-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY

RAPHAEL'S PARTY RENTAL (Continued) **S104749868**

MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 121451 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	121451
Tank Type:	SINGLE WALL
Additional Id:	B-2
Capacity Gallons:	5000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1990-03-05 00:00:00
Year Installed:	1979-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Permit Number:	208392
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-586-7400
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	12/19/2015
Facility Owner:	Not reported
Facility Address:	8860 PRODUCTION AVE, SAN DIEGO, CA 92121
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	N
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2007-HUPFP-208392
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-208392
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4097476
Return To Compliance Date:	04/30/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-19T02:41:25.000
Inspection Date:	04/14/2015
Violation Code:	1010003 Owner/Operator failed to complete and/or submit the Business

RAPHAEL'S PARTY RENTAL (Continued) **S104749868**

Activities Page and/or Business Owner Operator Identification Page; 19 CCR 4 2729.2(a)(1).

Record ID:	DEH2007-HUPFP-208392
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-208392
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4097476
Return To Compliance Date:	05/07/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-19T02:41:25.000
Inspection Date:	04/14/2015
Violation Code:	1020001 Failure to include an adequate training program in the business plan, which is reasonable and appropriate for the size of the business and the nature of the hazardous material handled; HSC 6.95 25505(a)4

Record ID:	DEH2007-HUPFP-208392
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-208392
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4097476
Return To Compliance Date:	04/30/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-19T02:41:25.000
Inspection Date:	04/14/2015
Violation Code:	1010002 Owner/Operator failed to complete and/or submit a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet; HSC 6.95 25508(a)1A

Waste:

Record ID:	DEH2007-HUPFP-208392
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0064356
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2015-12-19T02:41:25.000
Chemical Name:	PROPANE
Common Name:	PROPANE
Case Number:	68476-85-7

IAP:

Permit Number:	208392
Update Date:	11/02/2012

RAPHAEL'S PARTY RENTAL (Continued) **S104749868**

Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

VAP:

Permit Number:	208392
Update Date:	11/02/2012
Inspection Date:	08/01/2007
Violation Code:	6HV1001
Violation:	NO UPF PERMIT FOR HAZMATS
Violation Citation:	A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity:	ACTIVE

Permit Number:	208392
Update Date:	11/02/2012
Inspection Date:	08/01/2007
Violation Code:	6HV1004
Violation:	HMBP NOT SUBMITTED TO HMD
Violation Citation:	Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity:	ACTIVE

Permit Number:	208392
Business Type:	6HK18
EPA Id Number:	Not reported
APN:	343-220-17-00
Last HMMD Inspection:	10/28/2011
Facility Telephone:	858-586-7400
Permit Status:	OPEN
Permit Expiration:	12/31/2012
Date Last Updated:	11/02/2012
Facility Owner:	RANDY CUTTING
Facility Address:	8860 PRODUCTION AVE
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	208392
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

RAPHAEL'S PARTY RENTAL (Continued) **S104749868**

Hazardous Categories 2: PRESSURE RELEASE

VAP:
Permit Number: 208392
Update Date: 11/02/2012
Inspection Date: 08/01/2007
Violation Code: 6HV1001
Violation: NO UPF PERMIT FOR HAZMATS
Violation Citation: A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity: ACTIVE

Permit Number: 208392
Update Date: 11/02/2012
Inspection Date: 08/01/2007
Violation Code: 6HV1004
Violation: HMBP NOT SUBMITTED TO HMD
Violation Citation: Hazardous Materials Handler has not submitted a completed Business Plan to the HMMD. HSC 25505(a)
Activity: ACTIVE

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121 SW 1/4-1/2 0.322 mi. 1701 ft.

Relative: Higher

Actual: 402 ft.

UPS GROUND FREIGHT
7191 CARROLL RD
SAN DIEGO, CA 92121

LUST **S102017384**
SAN DIEGO CO. SAM **N/A**
San Diego Co. HMMD
SWEEPS UST
CHMIRS
HIST CORTESE
NPDES

LUST:
Region: STATE
Global Id: T0607300803
Latitude: 32.884604
Longitude: -117.167663
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 04/08/1992
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: 9UT2027
LOC Case Number: H03954-001
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0607300803
Status: Completed - Case Closed
Status Date: 04/08/1992

Global Id: T0607300803
Status: Open - Case Begin Date
Status Date: 03/26/1991

UPS GROUND FREIGHT (Continued) **S102017384**

Regulatory Activities:

Global Id:	T0607300803
Action Type:	Other
Date:	03/26/1991
Action:	Leak Began
Global Id:	T0607300803
Action Type:	Other
Date:	03/26/1991
Action:	Leak Reported
Global Id:	T0607300803
Action Type:	ENFORCEMENT
Date:	04/10/1991
Action:	Notice of Responsibility
Global Id:	T0607300803
Action Type:	Other
Date:	03/26/1991
Action:	Leak Discovery
Global Id:	T0607300803
Action Type:	Other
Date:	03/26/1991
Action:	Leak Stopped

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT2027
Local Case:	H03954-001
Substance:	Diesel
Qty Leaked:	Not reported
Abate Method:	Excavate and Dispose - remove contaminated soil and dispose in approved site
Local Agency:	San Diego
How Found:	Other Means
How Stopped:	Other Means
Source:	Unknown
Cause:	Unknown
Lead Agency:	Local Agency
Case Type:	Aquifer affected
Date Found:	04/03/1991
Date Stopped:	04/03/1991
Confirm Date:	03/26/1991
Submit Workplan:	4/10/91
Prelim Assess:	/ /
Desc Pollution:	Not reported
Remed Plan:	/ /
Remed Action:	Not reported
Began Monitor:	Not reported
Release Date:	04/03/1991
Enforce Date:	Not reported
Closed Date:	4/8/92
Enforce Type:	Not reported

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number EPA ID Number

UPS GROUND FREIGHT (Continued) **S102017384**

Pilot Program: LOP
Basin Number: 906.10
GW Depth: Not reported
Beneficial Use: Municipal groundwater use
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: File discarded, case closed
Interim Remedial Actions: No
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

SAN DIEGO CO. SAM:
Case Number: H03954-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 4/8/1992
Date Began: 3/26/1991

HMMD SAN DIEGO:
Permit Number: 201298
Business Type: 6HK18
EPA Id Number: Not reported
APN: 343-220-13-00
Last HMMD Inspection: 01/02/2005
Facility Telephone: 858-695-9716
Permit Status: INAC
Permit Expiration: 04/30/2006
Date Last Updated: 11/02/2012
Facility Owner: OVERNITE TRANSPORTATION CO
Facility Address: 1000 SEMMES AV
Facility City: RICHMOND
Facility State: VA
Facility Zip: 23224
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

Permit Number: 201298
Business Type: 6HK18
EPA Id Number: Not reported
APN: 343-220-13-00
Last HMMD Inspection: 01/02/2005
Facility Telephone: 858-695-9716
Permit Status: INAC
Permit Expiration: 04/30/2006
Date Last Updated: 11/02/2012
Facility Owner: OVERNITE TRANSPORTATION CO
Facility Address: 1000 SEMMES AV
Facility City: RICHMOND
Facility State: VA

UPS GROUND FREIGHT (Continued) **S102017384**

Facility Zip:	23224
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	206994
Business Type:	6HK70
EPA Id Number:	CAL000308728
APN:	343-220-13-00
Last HMMD Inspection:	09/01/2010
Facility Telephone:	858-695-9716
Permit Status:	OPEN
Permit Expiration:	07/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	UPS GROUND FREIGHT, INC
Facility Address:	1201 W OLYMPIC BLV
Facility City:	LOS ANGELES
Facility State:	CA
Facility Zip:	90015
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	NEW ANTIFREEZE
Other Information:	ANTIFREEZE / COOLANT- SHELL DIESEL READY COOLANT
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	FORKLIFT SPARES
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

UPS GROUND FREIGHT (Continued) **S102017384**

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 123 UNSPECIFIED ALKALINE SOL'N
Other Information: WASTE CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information: OTHER INORGANIC SOLID WASTE WASTE OXIDIZING SOLID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: WASTE FLAMMABLE LIQUIDS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported

UPS GROUND FREIGHT (Continued) **S102017384**

Name:	WINDOW WASHER
Other Information:	MASTER CHEM 20/20 WINDSHIELD WASHER
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

VAP:

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	06/01/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	06/01/2010
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	06/01/2010
Violation Code:	6HV0229
Violation:	HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation:	Failed to conduct weekly inspections. CFR 265.174
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0207
Violation:	FIRE/EXPLOSION/RELEASE NOT MINIMIZED
Violation Citation:	Facility not maintained &/operated to minimize possibility of fire, explosion or release. CCR 66265.31
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0402
Violation:	TRAINING PROGRAM NOT ADEQUATE
Violation Citation:	Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0416
Violation:	ER CONTINGENCY PLAN NOT IMPLEMENTED
Violation Citation:	Failed to carry out contingency plan during an emergency. 66265.51(b)
Activity:	ACTIVE

UPS GROUND FREIGHT (Continued) **S102017384**

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV1010
Violation:	NO REPORT OF RELEASE/THREATENED RELEASE
Violation Citation:	Business has failed to report a release or threatened release of a hazardous material to the appropriate agencies. HSC 25507(a), CCR 2703
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0301
Violation:	HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation:	Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0234
Violation:	FACILITY NOT OPERATED TO MINIM. RELEASE
Violation Citation:	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0411
Violation:	CONTINGENCY PLAN NOT IMPLEMENTED
Violation Citation:	Small quantity generator of hazardous waste failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206994

UPS GROUND FREIGHT (Continued) **S102017384**

Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE

Permit Number:	206994
Business Type:	6HK70
EPA Id Number:	CAL000308728
APN:	343-220-13-00
Last HMMD Inspection:	09/01/2010
Facility Telephone:	858-695-9716
Permit Status:	OPEN
Permit Expiration:	07/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	UPS GROUND FREIGHT, INC
Facility Address:	1201 W OLYMPIC BLV
Facility City:	LOS ANGELES
Facility State:	CA
Facility Zip:	90015
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	NEW ANTIFREEZE
Other Information:	ANTIFREEZE / COOLANT- SHELL DIESEL READY COOLANT
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

UPS GROUND FREIGHT (Continued) **S102017384**

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	FORKLIFT SPARES
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 123 UNSPECIFIED ALKALINE SOL'N
Other Information:	WASTE CORROSIVE LIQUID
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information:	OTHER INORGANIC SOLID WASTE WASTE OXIDIZING SOLID
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	WASTE FLAMMABLE LIQUIDS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	206994
Update Date:	11/02/2012
Case Number:	Not reported

UPS GROUND FREIGHT (Continued) **S102017384**

Name:	WASTE 888 USED OIL FILTERS
Other Information:	DRAINED USED FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	206994
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WINDOW WASHER
Other Information:	MASTER CHEM 20/20 WINDSHIELD WASHER
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

VAP:

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	06/01/2010
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	06/01/2010
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	06/01/2010
Violation Code:	6HV0229
Violation:	HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation:	Failed to conduct weekly inspections. CFR 265.174
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0207
Violation:	FIRE/EXPLOSION/RELEASE NOT MINIMIZED
Violation Citation:	Facility not maintained &/operated to minimize possibility of fire, explosion or release. CCR 66265.31
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0402
Violation:	TRAINING PROGRAM NOT ADEQUATE
Violation Citation:	Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)

UPS GROUND FREIGHT (Continued) **S102017384**

Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0416
Violation:	ER CONTINGENCY PLAN NOT IMPLEMENTED
Violation Citation:	Failed to carry out contingency plan during an emergency. 66265.51(b)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV1010
Violation:	NO REPORT OF RELEASE/THREATENED RELEASE
Violation Citation:	Business has failed to report a release or threatened release of a hazardous material to the appropriate agencies. HSC 25507(a), CCR 2703
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0301
Violation:	HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation:	Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0234
Violation:	FACILITY NOT OPERATED TO MINIM. RELEASE
Violation Citation:	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0411
Violation:	CONTINGENCY PLAN NOT IMPLEMENTED
Violation Citation:	Small quantity generator of hazardous waste failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
Activity:	ACTIVE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

UPS GROUND FREIGHT (Continued) **S102017384**

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE

Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE

Permit Number:	103954
Business Type:	6HK70
EPA Id Number:	CAL002179633
APN:	343-220-13-00
Last HMMD Inspection:	01/22/2003
Facility Telephone:	858-695-9719
Permit Status:	CHNG
Permit Expiration:	04/30/2003
Date Last Updated:	11/02/2012
Facility Owner:	OVERNITE TRANSPORTATION CO
Facility Address:	1000 SEMMES AV
Facility City:	RICHMOND
Facility State:	VA
Facility Zip:	23224-2246
UST Owner:	OVERNITE TRANSPORTATION CO
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 103954 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	103954
Tank Type:	UNKNOWN
Additional Id:	1
Capacity Gallons:	10000
UST Contents:	LEADED
Other Content Info:	LEADED

UPS GROUND FREIGHT (Continued) **S102017384**

Reg Status:	REMOVED
Remove Close Date:	1991-03-26 00:00:00
Year Installed:	1974-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 103954 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	103954
Tank Type:	UNKNOWN
Additional Id:	2
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-03-26 00:00:00
Year Installed:	1974-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 103954 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	103954
Tank Type:	UNKNOWN
Additional Id:	3
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1991-03-26 00:00:00
Year Installed:	1974-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
Permit Number:	206994
Business Type:	Not reported
EPA Id Number:	CAL000308728
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-695-9716
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	07/01/2016
Facility Owner:	Not reported
Facility Address:	3140 E. JURUPA STREET, ONTARIO, CA 91761
Facility City:	Not reported
Facility State:	Not reported

UPS GROUND FREIGHT (Continued) **S102017384**

Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2006-HUPFP-206994
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206994
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4099431
Return To Compliance Date:	05/13/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-07-01T02:32:50.000
Inspection Date:	03/03/2015
Violation Code:	1010007 Failure to submit a revised business plan upon a substantial change in the handler's operations; HSC 6.95 25508.1(f)

Record ID:	DEH2006-HUPFP-206994
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-206994
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4099431
Return To Compliance Date:	04/17/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-07-01T02:32:50.000
Inspection Date:	03/03/2015
Violation Code:	HMD0224 Empty cont not managed. Failed to mark date on empty container larger than 5 gallons &/or manage it within one year. 22CCR 66261.7(e) & (f).

Waste:

Record ID:	DEH2006-HUPFP-206994
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0102014
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-01T02:32:50.000
Chemical Name:	PROPANE
Common Name:	PROPANE
Case Number:	68476-85-7

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

UPS GROUND FREIGHT (Continued) **S102017384**

Record ID: DEH2006-HUPFP-206994
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102015
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-07-01T02:32:50.000
Chemical Name: DIESEL EXHAUST FLUID
Common Name: DIESEL EXHAUST FLUID
Case Number: MULTIPLE

Record ID: DEH2006-HUPFP-206994
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083892
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-01T02:32:50.000
Chemical Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Common Name: WASTE FLAMMABLE LIQUIDS
Case Number: Not reported

Record ID: DEH2006-HUPFP-206994
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083893
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-01T02:32:50.000
Chemical Name: WASTE 181 INORGANIC SOLID WASTE (OTHER)
Common Name: OTHER INORGANIC SOLID WASTE WASTE OXIDIZING SOLID
Case Number: Not reported

Record ID: DEH2006-HUPFP-206994
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083894
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-01T02:32:50.000
Chemical Name: WASTE 123 UNSPECIFIED ALKALINE SOL'N
Common Name: WASTE CORROSIVE LIQUID
Case Number: Not reported

IAP:
Permit Number: 206994
Update Date: 11/02/2012
Case Number: 107-21-1
Name: NEW ANTIFREEZE
Other Information: ANTIFREEZE / COOLANT- SHELL DIESEL READY COOLANT
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: 8002-05-9

UPS GROUND FREIGHT (Continued) **S102017384**

Name: OILS, LUBRICATING
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 206994
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: FORKLIFT SPARES
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 123 UNSPECIFIED ALKALINE SOL'N
Other Information: WASTE CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information: OTHER INORGANIC SOLID WASTE WASTE OXIDIZING SOLID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: WASTE FLAMMABLE LIQUIDS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE
Material Waste: Waste

UPS GROUND FREIGHT (Continued) **S102017384**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206994
Update Date: 11/02/2012
Case Number: Not reported
Name: WINDOW WASHER
Other Information: MASTER CHEM 20/20 WINDSHIELD WASHER
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

VAP:
Permit Number: 206994
Update Date: 11/02/2012
Inspection Date: 06/01/2010
Violation Code: 6HV1017
Violation: HMBP NOT CERTIFIED ANNUALLY
Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

Permit Number: 206994
Update Date: 11/02/2012
Inspection Date: 06/01/2010
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

Permit Number: 206994
Update Date: 11/02/2012
Inspection Date: 06/01/2010
Violation Code: 6HV0229
Violation: HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation: Failed to conduct weekly inspections. CFR 265.174
Activity: ACTIVE

Permit Number: 206994
Update Date: 11/02/2012
Inspection Date: 09/01/2010
Violation Code: 6HV0207
Violation: FIRE/EXPLOSION/RELEASE NOT MINIMIZED
Violation Citation: Facility not maintained &/operated to minimize possibility of fire, explosion or release. CCR 66265.31
Activity: ACTIVE

Permit Number: 206994

UPS GROUND FREIGHT (Continued) **S102017384**

Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0402
Violation:	TRAINING PROGRAM NOT ADEQUATE
Violation Citation:	Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0416
Violation:	ER CONTINGENCY PLAN NOT IMPLEMENTED
Violation Citation:	Failed to carry out contingency plan during an emergency. 66265.51(b)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV1010
Violation:	NO REPORT OF RELEASE/THREATENED RELEASE
Violation Citation:	Business has failed to report a release or threatened release of a hazardous material to the appropriate agencies. HSC 25507(a), CCR 2703
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0301
Violation:	HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation:	Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0234
Violation:	FACILITY NOT OPERATED TO MINIM. RELEASE
Violation Citation:	Did not maintain &/or operate facility to prevent release or fire. CFR 265.31
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	09/01/2010

UPS GROUND FREIGHT (Continued) **S102017384**

Violation Code:	6HV0411
Violation:	CONTINGENCY PLAN NOT IMPLEMENTED
Violation Citation:	Small quantity generator of hazardous waste failed to carry out contingency plan during an emergency. CFR 262.34(d)(5)(iv)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	ACTIVE
Permit Number:	206994
Update Date:	11/02/2012
Inspection Date:	11/07/2008
Violation Code:	6HV0407
Violation:	EMPLOYEE TRAINING NOT ADEQUATE
Violation Citation:	Employee training program for small quantity generator of hazardous waste is inadequate. CFR 262.34(d)(5)(iii)
Activity:	ACTIVE

SWEEPS UST:

Status:	Active
Comp Number:	3954
Number:	9
Board Of Equalization:	44-001147
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	3954
Number:	Not reported
Board Of Equalization:	44-001147
Referral Date:	Not reported
Action Date:	Not reported

UPS GROUND FREIGHT (Continued) **S102017384**

Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003954-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	3

Status:	Not reported
Comp Number:	3954
Number:	Not reported
Board Of Equalization:	44-001147
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003954-000002
Tank Status:	Not reported
Capacity:	20000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	3954
Number:	Not reported
Board Of Equalization:	44-001147
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003954-000003
Tank Status:	Not reported
Capacity:	20000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER
Number Of Tanks:	Not reported

CHMIRS:

OES Incident Number:	10-5243
OES notification:	09/01/2010
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

UPS GROUND FREIGHT (Continued) **S102017384**

Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	454
Year:	2010
Agency:	Hazmat One
Incident Date:	9/1/2010
Admin Agency:	San Diego County Health Services Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Spectra Guard SC
Quantity Released:	250
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	A fork-lift punctured a tote and that tote was put in a dumpster. The substance leaked from the dumpster and into the parking lot.

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

UPS GROUND FREIGHT (Continued) **S102017384**

OES Incident Number:	12-4871
OES notification:	08/17/2012
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Unknown
Other:	Not reported
Date/Time:	630
Year:	2012
Agency:	UPS
Incident Date:	8/17/2012
Admin Agency:	San Diego County Health Services Department
Amount:	Not reported
Contained:	Unknown
Site Type:	Not reported
E Date:	Not reported
Substance:	Unknown
Quantity Released:	N/A
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	> 100
Number of Injuries:	3
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported

UPS GROUND FREIGHT (Continued) **S102017384**

#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Caller states: At the San Diego Freight Terminal, a trailer was placed on a door to be unloaded. When they opened the door an overwhelming odor came from the trailer. The facility attempted to contact their emergency response company. According to the report no one answered the phone. At that time 911 was called. Emergency response crews were dispatched. The fire department evacuated the facility; it is unknown how many people were evacuated, however it is believed to be less than 100. Three employees have been transported to the hospital for vomiting and dizziness. The local authorities have HAZMAT on scene. At 0832 they were gearing up to preform a level B entry into the trailer.

HIST CORTESE:

Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT2027

NPDES:

Npdes Number:	CAS000001
Facility Status:	Active
Agency Id:	0
Region:	9
Regulatory Measure Id:	218303
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I004617
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	04/08/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	United Parcel Service Freight
Discharge Address:	2650 S Willow Ave
Discharge City:	Bloomington
Discharge State:	California
Discharge Zip:	92316
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

UPS GROUND FREIGHT (Continued) **S102017384**

FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	218303
Order No:	Not reported

UPS GROUND FREIGHT (Continued) **S102017384**

Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I004617
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	5/9/2008
PROCESSED DATE:	4/8/1992
STATUS CODE NAME:	Active
STATUS DATE:	4/8/1992
PLACE SIZE:	139903
PLACE SIZE UNIT:	SqFt
FACILITY CONTACT NAME:	David Golden
FACILITY CONTACT TITLE:	Center Manager
FACILITY CONTACT PHONE:	866-510-7297
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	jhbailey@ups.com
OPERATOR NAME:	United Parcel Service Freight
OPERATOR ADDRESS:	2650 S Willow Ave
OPERATOR CITY:	Bloomington
OPERATOR STATE:	California
OPERATOR ZIP:	92316
OPERATOR CONTACT NAME:	Keith Hall
OPERATOR CONTACT TITLE:	LRP of the Organization
OPERATOR CONTACT PHONE:	909-974-7909
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	keithhall@ups.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	858-967-0950
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

UPS GROUND FREIGHT (Continued) **S102017384**

CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Carroll Canyon
CERTIFIER NAME:	Keith Hall
CERTIFIER TITLE:	Regional Vice President
CERTIFICATION DATE:	30-JUN-15
PRIMARY SIC:	4212-Local Trucking Without Storage
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

122
East
1/4-1/2
0.329 mi.
1737 ft.

Relative:
Higher

Actual:
448 ft.

ECO AIR PRODUCTS **SAN DIEGO CO. SAM** **S105692835**
9455 CABOT DR **SLIC** **N/A**
SAN DIEGO, CA 92126

SAN DIEGO CO. SAM:

Case Number:	H15125-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**Private - VAP**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	9/20/1997
Date Began:	Not reported

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	09/20/1997
Global Id:	T0608127822
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H15125-001
Latitude:	32.893626
Longitude:	-117.143279
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	* Chlorinated Hydrocarbons
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
Z123	**DON FREEMAN ENTERPRISE**	**LUST**	**S103669906**
SW	**7075 CARROLL RD**	**SAN DIEGO CO. SAM**	**N/A**
1/4-1/2	**SAN DIEGO, CA 92121**	**SLIC**	
0.338 mi.		**San Diego Co. HMMD**	
1782 ft.	**Site 1 of 3 in cluster Z**	**SWEEPS UST**	
		HIST CORTESE	

Relative:
Higher

Actual:
409 ft.

LUST:

Region:	STATE
Global Id:	T0607300615
Latitude:	32.884581
Longitude:	-117.168587
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	04/24/1991
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT1831
LOC Case Number:	H03754-002
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607300615
Status:	Completed - Case Closed
Status Date:	04/24/1991
Global Id:	T0607300615
Status:	Open - Case Begin Date
Status Date:	09/20/1990

Regulatory Activities:

Global Id:	T0607300615
Action Type:	Other
Date:	09/20/1990
Action:	Leak Began
Global Id:	T0607300615
Action Type:	Other
Date:	11/09/1990
Action:	Leak Reported
Global Id:	T0607300615
Action Type:	Other
Date:	09/20/1990
Action:	Leak Discovery
Global Id:	T0607300615
Action Type:	ENFORCEMENT
Date:	04/24/1991
Action:	Closure/No Further Action Letter
Global Id:	T0607300615
Action Type:	Other

DON FREEMAN ENTERPRISE (Continued) **S103669906**

Date: 09/20/1990
Action: Leak Stopped

SAN DIEGO CO. SAM:
Case Number: H03754-001
Agency: DEH Site Assessment & Mitigation
Funding: **Non Billable**
Facility Type: Failed Integrity Test
Facility Status: Closed Case
Date: 7/5/1989
Date Began: 1/3/1989

Case Number: H03754-002
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 4/24/1991
Date Began: 9/20/1990

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 07/05/1989
Global Id: T0608131979
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H03754-001
Latitude: 32.884674
Longitude: -117.168595
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Under Investigation
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:
Permit Number: 103754
Business Type: 6HK18
EPA Id Number: Not reported
APN: 343-220-12-00
Last HMMD Inspection: 04/28/1992
Facility Telephone: 619-267-4940
Permit Status: INAC
Permit Expiration: 04/28/1992
Date Last Updated: 11/02/2012
Facility Owner: TNT BESTWAY
Facility Address: 2731 E 14TH ST
Facility City: NATIONAL CITY
Facility State: CA
Facility Zip: 92050-

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DON FREEMAN ENTERPRISE (Continued) **S103669906**

UST Owner:	PIE NATIONWIDE INC
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 103754 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	103754
Tank Type:	UNKNOWN
Additional Id:	1-663
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-09-20 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

SWEEPS UST:

Status:	Active
Comp Number:	3754
Number:	9
Board Of Equalization:	44-021948
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	3754
Number:	Not reported
Board Of Equalization:	44-021948
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003754-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

DON FREEMAN ENTERPRISE (Continued) **S103669906**

Tank Use: M.V. FUEL
STG: PRODUCT
Content: OTHER
Number Of Tanks: 1

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT1831

Z124 **ABF FREIGHT SYSTEM INC** **CHMIRS** **S100179567**
SW **7075 CARROL ROAD** **NPDES** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121** **Notify 65**
0.338 mi.
1782 ft. **Site 2 of 3 in cluster Z**

Relative: Higher

Actual: 409 ft.

CHMIRS:

OES Incident Number:	13-1669
OES notification:	03/19/2013
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Merchant/Business
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	844

ABF FREIGHT SYSTEM INC (Continued) **S100179567**

Year:	2013
Agency:	HazMat One
Incident Date:	3/19/2013
Admin Agency:	San Diego County Health Services Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Non Hazardous Adhesive
Quantity Released:	55
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	A trailer arrived at the terminal leaking the material due to unknown causes. Most of the release occurred in the trailer, but caller estimates a couple of gallons have spilled to the concrete. Caller states no impact to public waterways (no storm drains).

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	446585
Order No:	Not reported
Regulatory Measure Type:	No Exposure Certification
Place Id:	Not reported
WDID:	9 37NEC000464
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	8/25/2015
PROCESSED DATE:	5/22/2014
STATUS CODE NAME:	Active
STATUS DATE:	8/25/2015

Map ID
Direction
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ABF FREIGHT SYSTEM INC (Continued) **S100179567**

PLACE SIZE:	3.15
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Jeffrey McNabb
FACILITY CONTACT TITLE:	Contact
FACILITY CONTACT PHONE:	858-689-9854
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	jmcnabb@freight.abf.com
OPERATOR NAME:	ABF Freight System Inc
OPERATOR ADDRESS:	PO Box 10048
OPERATOR CITY:	Fort Smith
OPERATOR STATE:	Arkansas
OPERATOR ZIP:	72917
OPERATOR CONTACT NAME:	Shaun McCaffrey
OPERATOR CONTACT TITLE:	Director Real Estate Contract Administration
OPERATOR CONTACT PHONE:	479-785-6142
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	s.mccaffrey@arkbest.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Arkansas
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Pacific Ocean
CERTIFIER NAME:	Shaun McCaffrey
CERTIFIER TITLE:	Director, Real Estate Contract Administration
CERTIFICATION DATE:	12-AUG-16
PRIMARY SIC:	4213-Trucking, Except Local
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Active
Agency Id:	0
Region:	9

Map ID
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ABF FREIGHT SYSTEM INC (Continued) **S100179567**

Regulatory Measure Id:	446585
Order No:	Not reported
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37NEC000464
Program Type:	No Exposure Certification
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	05/22/2014
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	ABF Freight System Inc
Discharge Address:	PO Box 10048
Discharge City:	Fort Smith
Discharge State:	Arkansas
Discharge Zip:	72917
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported

Map ID
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ABF FREIGHT SYSTEM INC (Continued) **S100179567**

CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

NOTIFY 65:

Date Reported:	Not reported
Staff Initials:	Not reported
Board File Number:	Not reported
Facility Type:	Not reported
Discharge Date:	Not reported
Issue Date:	Not reported
Incident Description:	Not reported

Z125 **P.I.E.** **LUST** **S102434828**
SW **7075 CARROLL RD** **San Diego Co. HMMD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121**
0.338 mi.
1782 ft. **Site 3 of 3 in cluster Z**

Relative:
Higher

Actual:
409 ft.

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT1831
Local Case:	H03754-002
Substance:	Gasoline
Qty Leaked:	0
Abate Method:	Not reported
Local Agency:	San Diego
How Found:	Other Means
How Stopped:	Other Means
Source:	Unknown
Cause:	Unknown
Lead Agency:	Local Agency
Case Type:	Aquifer affected
Date Found:	09/20/1990
Date Stopped:	09/20/1990
Confirm Date:	11/09/1990
Submit Workplan:	10/31/90
Prelim Assess:	/ /
Desc Pollution:	Not reported
Remed Plan:	/ /
Remed Action:	Not reported
Began Monitor:	Not reported
Release Date:	09/20/1990
Enforce Date:	Not reported
Closed Date:	4/24/91

P.I.E. (Continued) **S102434828**

Enforce Type: Not reported
Pilot Program: LOP
Basin Number: 906.10
GW Depth: >10
Beneficial Use: Municipal groundwater use
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: File discarded, case closed
Interim Remedial Actions: No
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

HMMD SAN DIEGO:
Permit Number: 208945
Business Type: 6HK17
EPA Id Number: CAL000316221
APN: 343-220-12-00
Last HMMD Inspection: 12/09/2009
Facility Telephone: 858-530-1611
Permit Status: OPEN
Permit Expiration: 05/31/2013
Date Last Updated: 11/02/2012
Facility Owner: REDDAWAY INC (SAN/520)
Facility Address: 10990 ROE AV, MAIL STOP A-605
Facility City: OVERLAND PARK
Facility State: KS
Facility Zip: 66211-1213
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 208945
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 208945
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: LIQUIFIED PETROLEUM GAS
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 208945
Update Date: 11/02/2012
Case Number: 64742-54-7

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

P.I.E. (Continued) **S102434828**

Name:	SOLVENT REFINED PARAFFINIC PETROLEUM OIL
Other Information:	MOTOR OIL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	208945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	2 HAULERS CLEAN HARBORS & RHO-CHEM
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

AA126 **EXPO BUILDERS SUPPLY** **SAN DIEGO CO. SAM** **U001573165**
South **7465 CARROLL RD** **San Diego Co. HMMD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121** **SWEEPS UST**
0.359 mi. **HIST UST**
1893 ft. **Site 1 of 3 in cluster AA**

Relative:
Higher

Actual:
422 ft.

SAN DIEGO CO. SAM:

Case Number:	H00182-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - Federal Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	1/26/1993
Date Began:	2/17/1987
Case Number:	H00182-002
Agency:	DEH Site Assessment & Mitigation
Funding:	**Non Billable**
Facility Type:	Failed Integrity Test
Facility Status:	Closed Case
Date:	11/8/1990
Date Began:	2/24/1990

HMMD SAN DIEGO:

Permit Number:	100182
Business Type:	6HK70
EPA Id Number:	CAD982001802
APN:	343-100-36-00
Last HMMD Inspection:	10/01/2007
Facility Telephone:	858-566-4343
Permit Status:	INAC
Permit Expiration:	09/30/2008
Date Last Updated:	11/02/2012
Facility Owner:	R P PAPERA OR DONNA CROWDER
Facility Address:	7465 CARROLL RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	ONTARIO ASSOCIATES
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported

EXPO BUILDERS SUPPLY (Continued) **U001573165**

Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 01/14/2004
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV1013
Violation: HMBP NOT AVAILABLE FOR REVIEW
Violation Citation: Copy of HMBP not onsite for inspector's review. 25505(e)
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV0131
Violation: UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation: A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV0224
Violation: MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation: Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR

EXPO BUILDERS SUPPLY (Continued) **U001573165**

262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV0229
Violation: HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation: Failed to conduct weekly inspections. CFR 265.174
Activity: Inactive Permit

UST:
UST Name: UNDERGROUND TANK 100182 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 100182
Tank Type: UNKNOWN
Additional Id: 1
Capacity Gallons: 8000
UST Contents: LEADED
Other Content Info: LEADED
Reg Status: REMOVED
Remove Close Date: 1991-12-11 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name: UNDERGROUND TANK 100182 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 100182
Tank Type: SINGLE WALL
Additional Id: 2
Capacity Gallons: 12000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1991-12-11 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: PRESSURE
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name: UNDERGROUND TANK 100182 T003
Last Update: 2012-11-02 14:17:38

EXPO BUILDERS SUPPLY (Continued) **U001573165**

Permit Number:	100182
Tank Type:	SINGLE WALL
Additional Id:	3
Capacity Gallons:	550
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1991-12-11 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	PRESSURE
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 100182 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	100182
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	550
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1991-12-11 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	PRESSURE
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Permit Number:	100182
Business Type:	6HK70
EPA Id Number:	CAD982001802
APN:	343-100-36-00
Last HMMD Inspection:	10/01/2007
Facility Telephone:	858-566-4343
Permit Status:	INAC
Permit Expiration:	09/30/2008
Date Last Updated:	11/02/2012
Facility Owner:	R P PAPERA OR DONNA CROWDER
Facility Address:	7465 CARROLL RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	ONTARIO ASSOCIATES
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	100182
Update Date:	11/02/2012

EXPO BUILDERS SUPPLY (Continued) **U001573165**

Inspection Date:	01/14/2004
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	Inactive Permit
Permit Number:	100182
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV1013
Violation:	HMBP NOT AVAILABLE FOR REVIEW
Violation Citation:	Copy of HMBP not onsite for inspector's review. 25505(e)
Activity:	Inactive Permit
Permit Number:	100182
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	Inactive Permit
Permit Number:	100182
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	Inactive Permit
Permit Number:	100182
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	Inactive Permit
Permit Number:	100182
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	Inactive Permit
Permit Number:	100182
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0227

EXPO BUILDERS SUPPLY (Continued) **U001573165**

Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: Inactive Permit

Permit Number: 100182
Update Date: 11/02/2012
Inspection Date: 10/01/2007
Violation Code: 6HV0229
Violation: HW CONTAINERS NOT INSPECTED WEEKLY
Violation Citation: Failed to conduct weekly inspections. CFR 265.174
Activity: Inactive Permit

UST:
UST Name: UNDERGROUND TANK 100182 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 100182
Tank Type: UNKNOWN
Additional Id: 1
Capacity Gallons: 8000
UST Contents: LEADED
Other Content Info: LEADED
Reg Status: REMOVED
Remove Close Date: 1991-12-11 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name: UNDERGROUND TANK 100182 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 100182
Tank Type: SINGLE WALL
Additional Id: 2
Capacity Gallons: 12000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1991-12-11 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: PRESSURE
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name: UNDERGROUND TANK 100182 T003
Last Update: 2012-11-02 14:17:38
Permit Number: 100182
Tank Type: SINGLE WALL
Additional Id: 3
Capacity Gallons: 550
UST Contents: REGULAR UNLEADED
Other Content Info: REGULAR UNLEADED
Reg Status: REMOVED

EXPO BUILDERS SUPPLY (Continued) **U001573165**

Remove Close Date:	1991-12-11 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	PRESSURE
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR
UST Name:	UNDERGROUND TANK 100182 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	100182
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	550
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1991-12-11 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	PRESSURE
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

SWEEPS UST:

Status:	Active
Comp Number:	182
Number:	9
Board Of Equalization:	44-021542
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	182
Number:	Not reported
Board Of Equalization:	44-021542
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-000182-000001
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	M.V. FUEL

EXPO BUILDERS SUPPLY (Continued) **U001573165**

STG: PRODUCT
Content: LEADED
Number Of Tanks: 4

Status: Not reported
Comp Number: 182
Number: Not reported
Board Of Equalization: 44-021542
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-000182-000002
Tank Status: Not reported
Capacity: 12000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: OTHER
Number Of Tanks: Not reported

Status: Not reported
Comp Number: 182
Number: Not reported
Board Of Equalization: 44-021542
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-000182-000003
Tank Status: Not reported
Capacity: 550
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: REG UNLEADED
Number Of Tanks: Not reported

Status: Not reported
Comp Number: 182
Number: Not reported
Board Of Equalization: 44-021542
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-000182-000004
Tank Status: Not reported
Capacity: 550
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: REG UNLEADED
Number Of Tanks: Not reported

HIST UST:
File Number: 0002B229

EXPO BUILDERS SUPPLY (Continued) **U001573165**

URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002B229.pdf
Region:	STATE
Facility ID:	00000068908
Facility Type:	Other
Other Type:	BLDG. MATL. DEALER
Contact Name:	JIM KARASEK
Telephone:	6195664343
Owner Name:	EXPO BUILDERS SUPPLY
Owner Address:	7465 CARROLL ROAD
Owner City,St,Zip:	SAN DIEGO, CA 92121
Total Tanks:	0003
Tank Num:	001
Container Num:	001
Year Installed:	Not reported
Tank Capacity:	00008000
Tank Used for:	WASTE
Type of Fuel:	2
Container Construction Thickness:	X
Leak Detection:	Visual
Tank Num:	002
Container Num:	002
Year Installed:	Not reported
Tank Capacity:	00000550
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual
Tank Num:	003
Container Num:	003
Year Installed:	Not reported
Tank Capacity:	00000550
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual

Click here for Geo Tracker PDF:

AA127 **EXPO BUILDERS SUPPLY** **LUST** **1000325586**
South **7465 CARROLL RD** **SLIC** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121** **HIST CORTESE**
0.359 mi. **NPDES**
1893 ft. **Site 2 of 3 in cluster AA**

Relative:
Higher

Actual:
422 ft.

LUST:

Region:	STATE
Global Id:	T0607302964
Latitude:	32.8858023
Longitude:	-117.1611729
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	01/26/1993
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported

EXPO BUILDERS SUPPLY (Continued) **1000325586**

RB Case Number: 9UT695
LOC Case Number: H00182-001
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0607302964
Status: Completed - Case Closed
Status Date: 01/26/1993

Global Id: T0607302964
Status: Open - Case Begin Date
Status Date: 02/17/1987

Regulatory Activities:
Global Id: T0607302964
Action Type: Other
Date: 02/17/1987
Action: Leak Reported

Global Id: T0607302964
Action Type: ENFORCEMENT
Date: 02/17/1987
Action: Notice of Responsibility

Global Id: T0607302964
Action Type: Other
Date: 02/17/1987
Action: Leak Stopped

Global Id: T0607302964
Action Type: Other
Date: 02/17/1987
Action: Leak Began

Global Id: T0607302964
Action Type: Other
Date: 02/17/1987
Action: Leak Discovery

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 11/08/1990
Global Id: T0608118594
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H00182-002
Latitude: 32.884947
Longitude: -117.161156
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported

EXPO BUILDERS SUPPLY (Continued) **1000325586**

RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Under Investigation
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HIST CORTESE:

Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT695

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	368425
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I022212
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	7/9/2009
PROCESSED DATE:	7/13/2009
STATUS CODE NAME:	Active
STATUS DATE:	7/13/2009
PLACE SIZE:	109208
PLACE SIZE UNIT:	SqFt
FACILITY CONTACT NAME:	David Crabtree
FACILITY CONTACT TITLE:	Branch Manager
FACILITY CONTACT PHONE:	858-566-4343
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	dcrabtree@westsidebmc.com
OPERATOR NAME:	Westside Building San Diego LLC
OPERATOR ADDRESS:	7465 Carroll Rd
OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92121
OPERATOR CONTACT NAME:	David Crabtree
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	858-566-4343
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	dcrabtree@westsidebmc.com
OPERATOR TYPE:	Private Business

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

EXPO BUILDERS SUPPLY (Continued) **1000325586**

DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	999-999-9999
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Carroll Canyon
CERTIFIER NAME:	David Crabtree
CERTIFIER TITLE:	Branch Manager
CERTIFICATION DATE:	08-JUN-15
PRIMARY SIC:	4212-Local Trucking Without Storage
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	CAS000001
Facility Status:	Active
Agency Id:	0
Region:	9
Regulatory Measure Id:	368425
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I022212
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	07/13/2009
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Westside Building San Diego LLC
Discharge Address:	7465 Carroll Rd
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92121
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

EXPO BUILDERS SUPPLY (Continued) **1000325586**

STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
AA128	**WESTSIDE BUILDING MATERIALS**	**LUST**	**S102429318**
South	**7465 CARROLL RD**	**San Diego Co. HMMD**	**N/A**
1/4-1/2	**SAN DIEGO, CA 92121**		
0.359 mi.			
1893 ft.	**Site 3 of 3 in cluster AA**		

Relative:
Higher

Actual:
422 ft.

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT695
Local Case:	H00182-001
Substance:	Gasoline
Qty Leaked:	0
Abate Method:	Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming)
Local Agency:	San Diego
How Found:	Other Means
How Stopped:	Repair Piping
Source:	Piping
Cause:	Corrosion
Lead Agency:	Local Agency
Case Type:	Soil only
Date Found:	02/08/1987
Date Stopped:	02/17/1987
Confirm Date:	02/17/1987
Submit Workplan:	Not reported
Prelim Assess:	/ /
Desc Pollution:	Not reported
Remed Plan:	08/21/1987
Remed Action:	Not reported
Began Monitor:	Not reported
Release Date:	02/20/1987
Enforce Date:	2/17/87
Closed Date:	1/21/93
Enforce Type:	SEL
Pilot Program:	LOP
Basin Number:	906.40
GW Depth:	Not reported
Beneficial Use:	Not reported
NPDES Number:	Not reported
Priority:	Low priority. Priority ranking can change over time.
File Dispn:	File discarded, case closed
Interim Remedial Actions:	Yes
Cleanup and Abatement order Number:	Not reported
Waste Discharge Requirement Number:	Not reported

HMMD SAN DIEGO:

Permit Number:	211008
Business Type:	6HK70
EPA Id Number:	CAL000329588
APN:	343-100-36-00
Last HMMD Inspection:	01/25/2011
Facility Telephone:	858-566-4343
Permit Status:	OPEN
Permit Expiration:	11/30/2012
Date Last Updated:	11/02/2012
Facility Owner:	WESTSIDE BUILDING MATERIALS
Facility Address:	7465 CARROLL RD
Facility City:	SAN DIEGO

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ALPHA DRY GENIE COAT
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CALCIUM CARBONATE - IRON OXIDE YELLOW & RED
Other Information:	EXPO BOX COLOR FILLER COLOR
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	211008
Update Date:	11/02/2012
Case Number:	65997-16-2
Name:	CEMENT, ALUMINA, CHEMICALS
Other Information:	LUMINITE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ETHYLENE GLYCOL BUTYL ETHER
Other Information:	DRAW TITE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	GYPSUM BOARD
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	211008
Update Date:	11/02/2012

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Case Number:	Not reported
Name:	LIGHTWEIGHT GYPSUM AGGREGATE PLASTER
Other Information:	MK6 YIELD
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	211008
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SENERSHIELD
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	211008
Update Date:	11/02/2012
Case Number:	14808-60-7
Name:	SILICA, CRYSTALLINE QUARTZ
Other Information:	SENERFLEX FINISHES
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	THOROCOAT 200
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	THOROLASTIC
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	TYPE S DOLOMITIC HYDRATED LIME
Other Information:	Not reported

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: VERMICULITE
Other Information: STABILIZED CONCRETE AGGREGATE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: WASTE OIL RAGS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 211008
Update Date: 11/02/2012
Inspection Date: 07/13/2009
Violation Code: 6HV1001
Violation: NO UPF PERMIT FOR HAZMATS
Violation Citation: A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity: ACTIVE

Permit Number: 211008
Update Date: 11/02/2012
Inspection Date: 07/13/2009
Violation Code: 6HV1002
Violation: HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation: Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity: ACTIVE

Permit Number: 211008
Business Type: Not reported
EPA Id Number: CAL000329588
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 858-566-4343

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	12/01/2016
Facility Owner:	Not reported
Facility Address:	7465 CARROLL RD, SAN DIEGO, CA 92121
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2009-HUPFP-211008
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-211008
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4098630
Return To Compliance Date:	02/19/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-22T14:54:38.000
Inspection Date:	01/16/2015
Violation Code:	1010007 Failure to submit a revised business plan upon a substantial change in the handler's operations; HSC 6.95 25508.1(f)

Record ID:	DEH2009-HUPFP-211008
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-211008
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4098630
Return To Compliance Date:	02/19/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-22T14:54:38.000
Inspection Date:	01/16/2015
Violation Code:	1010002 Owner/Operator failed to complete and/or submit a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet; HSC 6.95 25508(a)1A

Record ID:	DEH2009-HUPFP-211008
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-211008
Program Element:	Hazardous Materials Release Response Plans

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Inspection Type:	Routine
Inspection Number:	4098630
Return To Compliance Date:	02/19/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-22T14:54:38.000
Inspection Date:	01/16/2015
Violation Code:	1010008 Failure to annually review and electronically certify that the business plan is complete, accurate, and up-to-date. For facilities with invenntory that exceed EPCRA thresholds; failure to submit inventory reports (Activities, Owner/Operator, Hazardous Materials Descriptions and Map pages HSC 6.95 25508.2 / 19 CCR 4 2729.5(c)

Waste:

Record ID:	DEH2009-HUPFP-211008
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0114075
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-22T14:54:43.000
Chemical Name:	GYPSUM BOARD
Common Name:	GYPSUM BOARD
Case Number:	Not reported

Record ID:	DEH2009-HUPFP-211008
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0114076
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-22T14:54:43.000
Chemical Name:	CALCIUM CARBONATE - IRON OXIDE YELLOW & RED
Common Name:	EXPO BOX COLOR FILLER COLOR
Case Number:	Not reported

Record ID:	DEH2009-HUPFP-211008
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0114077
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-22T14:54:43.000
Chemical Name:	SENERSHIELD
Common Name:	SENERSHIELD
Case Number:	Not reported

Record ID:	DEH2009-HUPFP-211008
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0114078
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-22T14:54:43.000
Chemical Name:	THOROLASTIC

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Common Name: THOROLASTIC, MASTER PROTECT EL750
Case Number: Not reported

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0114079
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: SILICA, CRYSTALLINE QUARTZ
Common Name: SENERFLEX FINISHES
Case Number: 14808-60-7

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0114080
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: THOROCOAT 200
Common Name: THOROCOAT 200, HB 200 MasterProtect
Case Number: Not reported

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0114081
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: PROPANE
Common Name: PROPANE
Case Number: 74-98-6

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0114082
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: TYPE S DOLOMITIC HYDRATED LIME
Common Name: TYPE S DOLOMITIC HYDRATED LIME
Case Number: Not reported

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0114083
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: LIGHTWEIGHT GYPSUM AGGREGATE PLASTER
Common Name: MK6 YIELD
Case Number: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0114084
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: VERMICULITE
Common Name: STABILIZED CONCRETE AGGREGATE
Case Number: Not reported

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0114085
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: CEMENT, ALUMINA, CHEMICALS
Common Name: LUMINITE
Case Number: 65997-16-2

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0095282
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: WASTE 221 WASTE OIL & MIXED OIL
Common Name: WASTE 221 WASTE OIL & MIXED OIL
Case Number: Not reported

Record ID: DEH2009-HUPFP-211008
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0095283
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-22T14:54:43.000
Chemical Name: ANTI FREEZE WASTE
Common Name: ANTI FREEZE WASTE
Case Number: Not reported

IAP:
Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: ALPHA DRY GENIE COAT
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Name: CALCIUM CARBONATE - IRON OXIDE YELLOW & RED
Other Information: EXPO BOX COLOR FILLER COLOR
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: 65997-16-2
Name: CEMENT, ALUMINA, CHEMICALS
Other Information: LUMINITE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: ETHYLENE GLYCOL BUTYL ETHER
Other Information: DRAW TITE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: GYPSUM BOARD
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: LIGHTWEIGHT GYPSUM AGGREGATE PLASTER
Other Information: MK6 YIELD
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 211008
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: SENERSHIELD
Other Information: Not reported
Material Waste: Material

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 211008
Update Date: 11/02/2012
Case Number: 14808-60-7
Name: SILICA, CRYSTALLINE QUARTZ
Other Information: SENERFLEX FINISHES
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: THOROCOAT 200
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: THOROLASTIC
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: TYPE S DOLOMITIC HYDRATED LIME
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: VERMICULITE
Other Information: STABILIZED CONCRETE AGGREGATE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211008
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

WESTSIDE BUILDING MATERIALS (Continued) **S102429318**

Permit Number:	211008
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information:	WASTE OIL RAGS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	211008
Update Date:	11/02/2012
Inspection Date:	07/13/2009
Violation Code:	6HV1001
Violation:	NO UPF PERMIT FOR HAZMATS
Violation Citation:	A Unified Program Facility permit has not been obtained for hazardous materials. 68.905
Activity:	ACTIVE

Permit Number:	211008
Update Date:	11/02/2012
Inspection Date:	07/13/2009
Violation Code:	6HV1002
Violation:	HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation:	Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity:	ACTIVE

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129 NW 1/4-1/2 0.367 mi. 1938 ft.

FLANDERS COURT
10240 FLANDERS COURT
SAN DIEGO, CA 92121

SLIC **S113034770**
HAZNET **N/A**

Relative: Higher

Actual: 414 ft.

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	09/24/2013
Global Id:	T10000004666
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	DEH2013-LSAM-000164
Latitude:	32.9051364717489
Longitude:	-117.175240516663
Case Type:	Cleanup Program Site
Case Worker:	JS
Local Agency:	SAN DIEGO COUNTY LOP
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	The December 2012 Phase I Environmental Site Assessment (ESA) report indicated that the Site consists of two connected buildings, parking lots, and landscaped areas that encompass an approximately 4.1-acre area. The two, single-story buildings cover approximately 63,000 square feet. The buildings are currently unoccupied and were most recently used as office and laboratory space for laser technology

FLANDERS COURT (Continued) **S113034770**

research and development. The ESA concluded that based on the reported use of halogenated volatile organic compounds (HVOCs) such as tetrachloroethylene (PCE) at the Site, the reported length of time that HVOCs have been used at the Site (since the early 1990s), and the reported quantities of halogenated solvent waste generated at the Site, there was a moderate likelihood that the long term use of HVOCs at the Site has resulted in recognized environmental condition (REC). Based on the REC and a future property transfer, the property owner submitted a Voluntary Assistance Program (VAP) application and a VAP case was opened on March 29, 2013. On December 11, 2012, SCS Engineers (SCS) conducted a soil vapor survey. Eleven soil vapor probes were sampled within and immediately adjacent to the buildings. SCS reported soil vapor concentrations of vinyl chloride above the risk-based screening level (RBSL) at all sample locations. In addition, one or more of the following compounds were detected in four samples at concentrations above their respective RBSLs: chloroform, carbon tetrachloride, and PCE. SCS conducted a limited human health risk assessment (HHRA) using the soil vapor data and the San Diego County Department of Department of Environmental Health (DEH), Site Assessment & Mitigation Vapor Risk Assessment Model. The limited HHRA reported a potential vapor intrusion risk of 5 x 10-6 and a hazard index of 1.40 x 10-1. In February 2013, Geosyntec conducted a soil vapor survey to confirm the results of the December 2012 investigation. The February 2013 vapor intrusion assessment partially confirmed the results of the December 2012 soil vapor investigation. PCE, carbon tetrachloride and chloroform were measured at concentrations similar to those measured during the December 2012 event. PCE, carbon tetrachloride and chloroform were detected in sub-slab soil vapor above their respective RBSLs in three general areas: 1) Former Hellads Lab and the adjoining Mechanical Room at 10247 Flanders Court; 2) Former Storage Room, located approximately 50 feet southwest of the former Hellads Lab, at 10247 Flanders Court; 3) Shipping/Receiving and the adjoining former Hazardous Waste Storage Area at 10240 Flanders Court. Indoor air samples were also collected in February 2013, to directly assess potential vapor intrusion. Indoor air measurements indicated that chemical concentrations were consistent with outdoor air levels (which indicate background sources for VOCs detected in indoor air) or indoor air concentrations were below RBSLs. Based on the results of the February 2013 investigation, additional characterization was recommended to assess the vertical and lateral extent of VOCs in soil and soil vapor beneath the Site, and re-sampling of indoor air was recommended to confirm previous indoor air measurements. Between April and June 2013, Geosyntec conducted a follow-up vapor intrusion assessment to further evaluate soil vapor concentrations measured in December 2012 and February 2013. Vinyl chloride (which was found during the 2012 SCS investigation) was not detected in any sub-slab soil vapor samples during any 2013 sampling events. Based on their findings, Geosyntec concluded that VOCs detected in the soil vapor samples do not pose an unacceptable risk; however, soil impacts were not defined to non-detect levels vertically or laterally in the vicinity of the former Hellads Lab and adjoining Mechanical Room. Between July and August 2013, Geosyntec oversaw the advancement of five soil borings. A total of 21 soil samples were collected and analyzed. Based on their findings, Geosyntec concluded that soil contamination has been defined vertically and laterally at the Site. Geosyntec recommended that DEH grant a No Further Action. Based on

FLANDERS COURT (Continued) **S113034770**

the information provided, DEH concurs with Geosyntecs conclusions and recommendation.

Click here to access the California GeoTracker records for this facility:

HAZNET:

envid:	S113034770
Year:	2012
GEPAID:	CAL000033912
Contact:	KEITH ASMUSSEN DIRECTOR LSNC
Telephone:	8584552823
Mailing Name:	Not reported
Mailing Address:	PO BOX 85608
Mailing City,St,Zip:	SAN DIEGO, CA 921865608
Gen County:	San Diego
TSD EPA ID:	CAD044429835
TSD County:	Los Angeles
Waste Category:	Not reported
Disposal Method:	Not reported
Tons:	0.0345
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	S113034770
Year:	2012
GEPAID:	CAL000033912
Contact:	KEITH ASMUSSEN DIRECTOR LSNC
Telephone:	8584552823
Mailing Name:	Not reported
Mailing Address:	PO BOX 85608
Mailing City,St,Zip:	SAN DIEGO, CA 921865608
Gen County:	San Diego
TSD EPA ID:	CAD044429835
TSD County:	Los Angeles
Waste Category:	Not reported
Disposal Method:	Not reported
Tons:	0.0345
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	S113034770
Year:	2012
GEPAID:	CAL000033912
Contact:	KEITH ASMUSSEN DIRECTOR LSNC
Telephone:	8584552823
Mailing Name:	Not reported
Mailing Address:	PO BOX 85608
Mailing City,St,Zip:	SAN DIEGO, CA 921865608
Gen County:	San Diego
TSD EPA ID:	ARD981057870
TSD County:	99
Waste Category:	Not reported
Disposal Method:	Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.0625
Cat Decode:	Not reported

FLANDERS COURT (Continued) **S113034770**

Method Decode: Not reported
Facility County: San Diego

envid: S113034770
Year: 2012
GEPAID: CAL000033912
Contact: KEITH ASMUSSEN DIRECTOR LSNC
Telephone: 8584552823
Mailing Name: Not reported
Mailing Address: PO BOX 85608
Mailing City,St,Zip: SAN DIEGO, CA 921865608
Gen County: San Diego
TSD EPA ID: ARD981057870
TSD County: 99
Waste Category: Not reported
Disposal Method: Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.1575
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: S113034770
Year: 2012
GEPAID: CAL000033912
Contact: KEITH ASMUSSEN DIRECTOR LSNC
Telephone: 8584552823
Mailing Name: Not reported
Mailing Address: PO BOX 85608
Mailing City,St,Zip: SAN DIEGO, CA 921865608
Gen County: San Diego
TSD EPA ID: ARD981057870
TSD County: 99
Waste Category: Not reported
Disposal Method: Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.1575
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

Click this hyperlink while viewing on your computer to access
249 additional CA_HAZNET: record(s) in the EDR Site Report.

130
East
1/4-1/2
0.371 mi.
1960 ft.

Relative:
Higher

Actual:
442 ft.

POLYPEPTIDE LABORATORIES SAN DIEGO
9395 CABOT DR
SAN DIEGO, CA 92126

SAN DIEGO CO. SAM **S104744916**
SLIC **N/A**
San Diego Co. HMMD
SWEEPS UST
HIST UST
HIST CORTESE

SAN DIEGO CO. SAM:
Case Number: H00170-001
Agency: DEH Site Assessment & Mitigation
Funding: **Non Billable**
Facility Type: Failed Integrity Test
Facility Status: Closed Case
Date: 1/28/1993
Date Began: 11/17/1988

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Case Number:	H00170-002
Agency:	DEH Site Assessment & Mitigation
Funding:	**Private - VAP**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	5/14/1993
Date Began:	6/25/1991

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	01/28/1993
Global Id:	T0608198667
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H00170-001
Latitude:	32.892325
Longitude:	-117.14335
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	05/14/1993
Global Id:	T0608107808
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H00170-002
Latitude:	32.892325
Longitude:	-117.14335
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Acetone
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	100170
Business Type:	Not reported
EPA Id Number:	CAL000027512
APN:	341-160-71-00
Last HMMD Inspection:	04/06/1994
Facility Telephone:	858-675-3000
Permit Status:	INAC
Permit Expiration:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Date Last Updated:	11/02/2012
Facility Owner:	NATIONAL PEN CORP.
Facility Address:	9395 CABOT DR
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-4310
UST Owner:	NATIONAL DIRECT ADVERTISING
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 100170 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	100170
Tank Type:	SINGLE WALL
Additional Id:	001 ISOPROPYL ALCOHOL
Capacity Gallons:	1000
UST Contents:	Not reported
Other Content Info:	ISOPROPYL ALCOHOL
Reg Status:	REMOVED
Remove Close Date:	1992-06-04 00:00:00
Year Installed:	1982-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name:	UNDERGROUND TANK 100170 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	100170
Tank Type:	SINGLE WALL
Additional Id:	002 BLANK WASH
Capacity Gallons:	1000
UST Contents:	Not reported
Other Content Info:	BLANK WASH
Reg Status:	REMOVED
Remove Close Date:	1992-06-04 00:00:00
Year Installed:	1982-01-01 00:00:00
Pipe Type:	SINGLE WALL
Delivery System:	SUCTION
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

Permit Number:	200625
Business Type:	6HK67P
EPA Id Number:	CAR000119040
APN:	341-160-71-00
Last HMMD Inspection:	05/04/2011
Facility Telephone:	858-408-0794
Permit Status:	OPEN
Permit Expiration:	07/31/2013

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Date Last Updated: 11/02/2012
Facility Owner: NEOMPS INC
Facility Address: 9395 CABOT DR
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92126
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 200625
Update Date: 11/02/2012
Case Number: 64-19-7
Name: ACETIC ACID
Other Information: HOAC
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 75-05-8
Name: ACETONITRILE
Other Information: ACN
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON
Other Information: AR
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 75-09-2
Name: DICHLOROMETHANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 68-12-2
Name: DIMETHYLFORMAMIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 60-29-7
Name: ETHYL ETHER
Other Information: ETHER
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 7440-59-7
Name: HELIUM
Other Information: HE
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 110-54-3
Name: HEXANES
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 7664-39-3
Name: HYDROGEN FLUORIDE
Other Information: HF
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: EXTREMELY HAZARDOUS

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 67-63-0
Name: ISOPROPANOL
Other Information: IPA
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 200625

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	LIQUID NITROGEN
Other Information:	LID. N2
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CRYOGENIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	67-56-1
Name:	METHANOL
Other Information:	MEOH
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	1634-04-4
Name:	METHYL-TERT BUTYL ETHER
Other Information:	MTBE
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN
Other Information:	N2 GAS
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	64742-65-0
Name:	OIL
Other Information:	VACUUM PUMP OIL
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	101316-46-5
Name:	PETROEUM ETHER
Other Information:	PET ETHER
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	110-89-4
Name:	PIPERIDINE

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Other Information:	PIP
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	86-05-01
Name:	TRIFLUOROACETIC ACID
Other Information:	TFA
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 122 ALKALINE SOL'N W/OUT METALS
Other Information:	WASTE BASE BATH FLAMMABLE, CORROSIVE LIQUID
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 212 OXYGENATED SOLVENTS
Other Information:	WASTE HPLC METHYL CYANIDE & METHANOL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 343 UNSPEC ORGANIC LIQUID MIXTURE
Other Information:	WASTE RADIOACTIVE HPLC FLAMMABLE LIQUID
Material Waste:	Waste
Hazardous Categories 1:	Not reported

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L
Other Information: WASTE HF FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L
Other Information: WASTE TFA FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L (OTHER) WASTE
Other Information: WASTE LYOPHO. MELT FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L*
Other Information: WASTE DCM/DMF TOXIC LIQUIDS N.O.S.
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information: WASTE ETHER FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 200625
Update Date: 11/02/2012
Inspection Date: 01/08/2003
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0208
Violation:	STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation:	Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity:	ACTIVE

Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0401
Violation:	TRAINING RECORDS UNAVAILABLE
Violation Citation:	Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity:	ACTIVE

Permit Number:	200625
Business Type:	6HK67P
EPA Id Number:	CAR000119040
APN:	341-160-71-00
Last HMMD Inspection:	05/04/2011
Facility Telephone:	858-408-0794
Permit Status:	OPEN
Permit Expiration:	07/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	NEOMPS INC
Facility Address:	9395 CABOT DR
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	64-19-7
Name:	ACETIC ACID
Other Information:	HOAC
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	75-05-8
Name:	ACETONITRILE
Other Information:	ACN
Material Waste:	Material

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON
Other Information:	AR
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	75-09-2
Name:	DICHLOROMETHANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	68-12-2
Name:	DIMETHYLFORMAMIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	60-29-7
Name:	ETHYL ETHER
Other Information:	ETHER
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7440-59-7
Name:	HELIUM
Other Information:	HE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	110-54-3
Name:	HEXANES
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7664-39-3
Name:	HYDROGEN FLUORIDE
Other Information:	HF
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	EXTREMELY HAZARDOUS

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	67-63-0
Name:	ISOPROPANOL
Other Information:	IPA
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	LIQUID NITROGEN
Other Information:	LID. N2
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CRYOGENIC

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	67-56-1
Name:	METHANOL
Other Information:	MEOH
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	1634-04-4
Name:	METHYL-TERT BUTYL ETHER
Other Information:	MTBE
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7727-37-9

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Name: NITROGEN
Other Information: N2 GAS
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 64742-65-0
Name: OIL
Other Information: VACUUM PUMP OIL
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 101316-46-5
Name: PETROEUM ETHER
Other Information: PET ETHER
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 110-89-4
Name: PIPERIDINE
Other Information: PIP
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 86-05-01
Name: TRIFLUOROACETIC ACID
Other Information: TFA
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 122 ALKALINE SOL'N W/OUT METALS
Other Information: WASTE BASE BATH FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 212 OXYGENATED SOLVENTS
Other Information: WASTE HPLC METHYL CYANIDE & METHANOL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 343 UNSPEC ORGANIC LIQUID MIXTURE
Other Information: WASTE RADIOACTIVE HPLC FLAMMABLE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L
Other Information: WASTE HF FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L
Other Information: WASTE TFA FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L (OTHER) WASTE
Other Information: WASTE LYOPHO. MELT FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L*
Other Information:	WASTE DCM/DMF TOXIC LIQUIDS N.O.S.
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information:	WASTE ETHER FLAMMABLE, CORROSIVE LIQUID
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE

Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0208
Violation:	STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation:	Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity:	ACTIVE

Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0401
Violation:	TRAINING RECORDS UNAVAILABLE
Violation Citation:	Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity:	ACTIVE

Permit Number:	200625
Business Type:	Not reported
EPA Id Number:	CAR000119040
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-408-0808
Permit Status:	Permit Renewed
Permit Expiration:	Not reported

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Date Last Updated: 07/12/2016
Facility Owner: Not reported
Facility Address: 9395 CABOT DRIVE, SAN DIEGO, CA 92126
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

Waste:

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101139
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: OIL
Common Name: VACUUM PUMP OIL
Case Number: 64742-65-0

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101140
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: HYDROGEN FLUORIDE
Common Name: HF
Case Number: 7664-39-3

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101141
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: ISOPROPANOL
Common Name: IPA
Case Number: 67-63-0

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101142
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: DICHLOROMETHANE
Common Name: DCM
Case Number: 75-09-2

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101143
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	NITROGEN
Common Name:	N2 GAS
Case Number:	7727-37-9

Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101144
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	ARGON
Common Name:	AR
Case Number:	7440-37-1

Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101145
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	ACETIC ACID
Common Name:	HOAc
Case Number:	64-19-7

Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101146
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	PROPANE
Common Name:	PROPANE
Case Number:	68476-85-7

Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101147
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	HELIUM
Common Name:	HE
Case Number:	7440-59-7

Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101148
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	METHANOL
Common Name:	MeOH
Case Number:	67-56-1
Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101149
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	HEXANES
Common Name:	HEXANES
Case Number:	110-54-3
Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101150
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	TRIFLUOROACETIC ACID
Common Name:	TFA
Case Number:	86-05-01
Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101151
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	METHYL-TERT BUTYL ETHER
Common Name:	MTBE
Case Number:	1634-04-4
Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101152
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-07-12T02:31:35.000
Chemical Name:	LIQUID NITROGEN
Common Name:	LID. N2
Case Number:	7727-37-9
Record ID:	DEH2002-HUPFP-200625
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101153

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: PIPERIDINE
Common Name: PIP
Case Number: 110-89-4

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101154
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: DIMETHYLFORMAMIDE
Common Name: DMF
Case Number: 68-12-2

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101155
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: ACETONITRILE
Common Name: Acn
Case Number: 75-05-8

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101156
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: Hydrogen
Common Name: H2
Case Number: 1333-74-0

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083124
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: Non-RCRA Hazardous Waste
Common Name: USED OIL
Case Number: Not reported

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083125
Trade Secret: N
Hazardous Material Type: Not reported

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Last Updated: 2016-07-12T02:31:35.000
Chemical Name: Waste flammable liquids, toxic, corrosive, n.o.s.
Common Name: WASTE LYOPHO. MELT
Case Number: Not reported

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083126
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: Waste flammable liquids, toxic, corrosive, n.o.s.
Common Name: Waste TD/QC
Case Number: Not reported

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083127
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: Waste N,N-dimethylformamide
Common Name: Synthesis Waste
Case Number: Not reported

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083128
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: Waste flammable liquids, toxic, corrosive, n.o.s.
Common Name: WASTE Intermediate
Case Number: Not reported

Record ID: DEH2002-HUPFP-200625
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083129
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-12T02:31:35.000
Chemical Name: Waste HPLC - Flammable liquids, n.o.s.
Common Name: Purification Waste
Case Number: Not reported

IAP:
Permit Number: 200625
Update Date: 11/02/2012
Case Number: 64-19-7
Name: ACETIC ACID
Other Information: HOAC
Material Waste: Material
Hazardous Categories 1: ACUTE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 75-05-8
Name: ACETONITRILE
Other Information: ACN
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON
Other Information: AR
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 75-09-2
Name: DICHLOROMETHANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 68-12-2
Name: DIMETHYLFORMAMIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 200625
Update Date: 11/02/2012
Case Number: 60-29-7
Name: ETHYL ETHER
Other Information: ETHER
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 200625

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Update Date:	11/02/2012
Case Number:	7440-59-7
Name:	HELIUM
Other Information:	HE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	110-54-3
Name:	HEXANES
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7664-39-3
Name:	HYDROGEN FLUORIDE
Other Information:	HF
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	EXTREMELY HAZARDOUS
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	67-63-0
Name:	ISOPROPANOL
Other Information:	IPA
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	LIQUID NITROGEN
Other Information:	LID. N2
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	CRYOGENIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	67-56-1
Name:	METHANOL
Other Information:	MEOH
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	1634-04-4
Name:	METHYL-TERT BUTYL ETHER

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Other Information:	MTBE
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN
Other Information:	N2 GAS
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	64742-65-0
Name:	OIL
Other Information:	VACUUM PUMP OIL
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	101316-46-5
Name:	PETROEUM ETHER
Other Information:	PET ETHER
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	110-89-4
Name:	PIPERIDINE
Other Information:	PIP
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	86-05-01
Name:	TRIFLUOROACETIC ACID
Other Information:	TFA
Material Waste:	Material
Hazardous Categories 1:	ACUTE

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 122 ALKALINE SOL'N W/OUT METALS
Other Information: WASTE BASE BATH FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 212 OXYGENATED SOLVENTS
Other Information: WASTE HPLC METHYL CYANIDE & METHANOL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 343 UNSPEC ORGANIC LIQUID MIXTURE
Other Information: WASTE RADIOACTIVE HPLC FLAMMABLE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L
Other Information: WASTE HF FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L
Other Information: WASTE TFA FLAMMABLE, CORROSIVE LIQUID
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 200625

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L (OTHER) WASTE
Other Information:	WASTE LYOPHO. MELT FLAMMABLE, CORROSIVE LIQUID
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 741 LIQ W HALOG ORG >OR= 1000MG/L*
Other Information:	WASTE DCM/DMF TOXIC LIQUIDS N.O.S.
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	200625
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information:	WASTE ETHER FLAMMABLE, CORROSIVE LIQUID
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0208
Violation:	STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation:	Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity:	ACTIVE
Permit Number:	200625
Update Date:	11/02/2012
Inspection Date:	01/08/2003
Violation Code:	6HV0401
Violation:	TRAINING RECORDS UNAVAILABLE
Violation Citation:	Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity:	ACTIVE

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

SWEEPS UST:

Status:	Active
Comp Number:	170
Number:	9
Board Of Equalization:	44-021539
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	170
Number:	Not reported
Board Of Equalization:	44-021539
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-000170-000001
Tank Status:	Not reported
Capacity:	1000
Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	2

Status:	Not reported
Comp Number:	170
Number:	Not reported
Board Of Equalization:	44-021539
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-000170-000002
Tank Status:	Not reported
Capacity:	1000
Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	PRODUCT
Content:	Not reported
Number Of Tanks:	Not reported

HIST UST:

File Number:	0002F08F
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002F08F.pdf
Region:	Not reported

POLYPEPTIDE LABORATORIES SAN DIEGO (Continued) **S104744916**

Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HIST CORTESE:

Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	2498

AB131
SSW
1/4-1/2
0.375 mi.
1982 ft.

DANIELS TIRE SERVICE **LUST** **S105096323**
8750 PRODUCTION AVE **N/A**
SAN DIEGO, CA 92121

Site 1 of 5 in cluster AB

Relative:
Higher

Actual:
395 ft.

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT1615
Local Case:	H16610-001
Substance:	Waste Oil
Qty Leaked:	Not reported
Abate Method:	ETCD
Local Agency:	San Diego
How Found:	Tank Closure
How Stopped:	Close Tank
Source:	Tank
Cause:	Corrosion
Lead Agency:	Local Agency
Case Type:	Soil only
Date Found:	12/22/1989
Date Stopped:	12/22/1989
Confirm Date:	01/10/1990
Submit Workplan:	Not reported
Prelim Assess:	03/09/1990
Desc Pollution:	Not reported
Remed Plan:	/ /
Remed Action:	Not reported
Began Monitor:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

DANIELS TIRE SERVICE (Continued) **S105096323**

Release Date: 01/10/1990
Enforce Date: Not reported
Closed Date: 2/7/91
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: Not reported
GW Depth: Not reported
Beneficial Use: Not reported
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: File discarded, case closed
Interim Remedial Actions: Yes
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

AB132 **ROLLINS LEASING CORPORATION** **SAN DIEGO CO. SAM** **S105694709**
SSW **8750 PRODUCTION AV** **San Diego Co. HMMD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121**
0.375 mi.
1982 ft. **Site 2 of 5 in cluster AB**

Relative:
Higher

Actual:
395 ft.

SAN DIEGO CO. SAM:
Case Number: H16610-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - State Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 2/21/1991
Date Began: 12/22/1989

HMMD SAN DIEGO:
Permit Number: 116610
Business Type: Not reported
EPA Id Number: CAL000219324
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 858-549-0576
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 12/03/2016
Facility Owner: Not reported
Facility Address: RT 10 GREEN HILLS, PO BOX 7635, READING, PA 19603-7635
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: Y
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-116610

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4791863
Return To Compliance Date:	11/25/2013
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	24095
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	11/25/2013
Violation Code:	HMD3270 Sticker/tag not affixed to monitoring equipment at certification. 2638(f).

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4087132
Return To Compliance Date:	Not reported
Nov:	Not reported
Violation Classification:	Not reported
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	01/25/2013
Violation Code:	2030036 Failure of the overfill prevention system to meet one of the following requirements: 1. Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or 2. Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; or 3. Provide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or 4. Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling. 23 CCR 16 2635(b)(2), 2665

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4791863
Return To Compliance Date:	12/06/2013
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	24095
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	11/25/2013
Violation Code:	2030008 Failure to maintain under-dispenser containment, sumps, and/or other secondary containment in good condition and/or free of debris/liquid. HSC 6.7 25290.1, 25290.2, 25291.

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	4791863
Return To Compliance Date:	11/25/2013
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	24095
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	11/25/2013
Violation Code:	2030016 Failure to continuously monitor the interstitial space of the tank, piping and/or sumps sump such that the leak detection activates an audible/visual alarm when a leak is detected. 23 CCR 16 2631(g), 2632(c)(2)(A)&(B), 2633(c), 2636(f).

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Program Element:	Underground Storage Tank
Inspection Type:	Return To Compliance (RTC)
Inspection Number:	4969465
Return To Compliance Date:	11/25/2013
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	24095
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	11/25/2013
Violation Code:	HMD3270 Sticker/tag not affixed to monitoring equipment at certification. 2638(f).

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Program Element:	Underground Storage Tank
Inspection Type:	Return To Compliance (RTC)
Inspection Number:	4969465
Return To Compliance Date:	12/06/2013
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	24095
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	11/25/2013
Violation Code:	2030008 Failure to maintain under-dispenser containment, sumps, and/or other secondary containment in good condition and/or free of debris/liquid. HSC 6.7 25290.1, 25290.2, 25291.

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Facility Id Number:	37-000-116610
Program Element:	Underground Storage Tank
Inspection Type:	Return To Compliance (RTC)
Inspection Number:	4969465
Return To Compliance Date:	11/25/2013
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	24095
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	11/25/2013
Violation Code:	2030016 Failure to continuously monitor the interstitial space of the tank, piping and/or sumps sump such that the leak detection activates an audible/visual alarm when a leak is detected. 23 CCR 16 2631(g), 2632(c)(2)(A)&(B), 2633(c), 2636(f).

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	5183810
Return To Compliance Date:	10/27/2015
Nov:	No
Violation Classification:	CLASS II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	10/27/2015
Violation Code:	3130012 Failed to conduct daily inspections and/or maintain the inspection records for hazardous waste tank system. 22 CCR 66265.195(a)(c)

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Routine
Inspection Number:	5183810
Return To Compliance Date:	10/27/2015
Nov:	No
Violation Classification:	CLASS II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-11-24T00:53:00.000
Inspection Date:	10/27/2015
Violation Code:	4010021 Failed to address in SPCC plan/maintain complete records of: inspections, tests/procedures for 3 years. (40 CFR 112.7(e), 112.8(c)(6).) HSC 25270.4.5(a)

UST DTL:

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	PENSKE TRUCK LEASING CO, L.P.
Tankid:	4
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-12-03T00:48:18.000
Tank Capacityin Gallons:	10000
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-116610
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	PENSKE TRUCK LEASING CO, L.P.
Tankid:	3
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-12-03T00:48:18.000
Tank Capacityin Gallons:	10000
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Waste:

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0091607
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-11-24T00:53:03.000
Chemical Name:	OILS, LUBRICATING
Common Name:	Gear Lube
Case Number:	NA

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0091608
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-11-24T00:53:03.000
Chemical Name:	REFRIGERANT
Common Name:	Refrigerant
Case Number:	811-97-2

Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0091609
Trade Secret:	N
Hazardous Material Type:	Mixture

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Last Updated: 2016-11-24T00:53:03.000
Chemical Name: TRUCK WASH SOAP
Common Name: Truck Wash Soap
Case Number: NA

Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0091610
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-11-24T00:53:03.000
Chemical Name: Ethylene Glycol
Common Name: Antifreeze
Case Number: 107-21-1

Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0091611
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-11-24T00:53:03.000
Chemical Name: Diesel Exhaust Fluid (DEF)
Common Name: Diesel Exhaust Fluid (DEF)
Case Number: NA

Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0091612
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-11-24T00:53:03.000
Chemical Name: Diesel Fuel
Common Name: Diesel
Case Number: 68334-30-5

Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0091613
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-11-24T00:53:03.000
Chemical Name: Grease
Common Name: Grease
Case Number: NA

Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0091614
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-11-24T00:53:03.000
Chemical Name: Motor Oil

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Common Name:	Motor Oil
Case Number:	NA
Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0091615
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-11-24T00:53:03.000
Chemical Name:	Transmission Fluid
Common Name:	Transmission Fluid
Case Number:	NA
Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0091616
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-24T00:53:03.000
Chemical Name:	Oxygen
Common Name:	Oxygen
Case Number:	7782-44-7
Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0091617
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-24T00:53:03.000
Chemical Name:	Argon Compressed
Common Name:	Argon Compressed
Case Number:	7440-37-1
Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0074125
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-11-24T00:53:04.000
Chemical Name:	WASTE 221 WASTE OIL & MIXED OIL
Common Name:	Used Oil
Case Number:	Not reported
Record ID:	DEH2002-HUPFP-116610
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0074126
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-11-24T00:53:04.000
Chemical Name:	WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Common Name:	Parts Washer Solvent
Case Number:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0074127
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-24T00:53:04.000
Chemical Name: Ethylene Glycol
Common Name: Used Antifreeze
Case Number: Not reported

Record ID: DEH2002-HUPFP-116610
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0074128
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-24T00:53:04.000
Chemical Name: Used Oil Filters
Common Name: Used Oil Filters
Case Number: Not reported

IAP:
Permit Number: 116610
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: 107211
Name: ANTIFREEZE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: 7440-31-1
Name: ARGON GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 116610
Update Date: 11/02/2012
Case Number: MIXTURE
Name: DIESEL
Other Information: UNDERGROUND TANK 116610 T003
Material Waste: Material
Hazardous Categories 1: ACUTE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: MIXTURE
Name: DIESEL
Other Information: UNDERGROUND TANK 116610 T004
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OILS, LUBRICATING
Other Information: GEAR OIL, GREASE, ATF, MOTOR OIL
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 116610
Update Date: 11/02/2012
Case Number: 811-97-2
Name: REFRIGERANT
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: TRUCK WASH SOAP
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: PARTS WASHER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: WASTE OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE - AUTOMATIC ENV SERVICES RECYCLES ON-SITE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: INTERSTATE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: CRUSHED
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 07/10/2003
Violation Code: 6HV0215
Violation: OIL FILTERS IMPROPERLY MANAGED
Violation Citation: Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 07/10/2003

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Violation Code:	6HV0401
Violation:	TRAINING RECORDS UNAVAILABLE
Violation Citation:	Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/30/2003
Violation Code:	6HV3107
Violation:	MONITORING PROCEDURES NOT AVAIL/TO HMD
Violation Citation:	Monitoring procedures not available/complete/submitted to HMD 2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/30/2003
Violation Code:	6HV3108
Violation:	UST ER RESPONSE PLAN NOT COMPLETE/AVAIL
Violation Citation:	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/30/2003
Violation Code:	6HV3109
Violation:	NO SCALED PLOT PLAN AVAIL/TO HMD
Violation Citation:	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1) (C)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV1002
Violation:	HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation:	Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV3157
Violation:	EQUIP. TAMPERING/RECORD FALSIFICATION

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Violation Citation:	Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV3158
Violation:	ALL OPERATING CONDITIONS NOT MET
Violation Citation:	All permit operating conditions not met. 25284; 2712
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV3258
Violation:	SENSORS NOT AT LOW POINT OR ADEQUATELY
Violation Citation:	Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/30/2009
Violation Code:	6HV3255
Violation:	SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation:	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/30/2009
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/07/2007
Violation Code:	6HV3157
Violation:	EQUIP. TAMPERING/RECORD FALSIFICATION
Violation Citation:	Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/07/2007
Violation Code:	6HV3164
Violation:	MONITOR EQUIP NOT PER MANUF. SPECS
Violation Citation:	All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer instructions. 2638(a), 2641(j)
Activity:	ACTIVE
Permit Number:	116610

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Update Date:	11/02/2012
Inspection Date:	11/07/2007
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/07/2007
Violation Code:	6HV3256
Violation:	NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation:	Fill box drain not functional and backup system is not available. 2635(b)(1)(C)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/07/2007
Violation Code:	6HV3410
Violation:	ALARM NOT FUNCTIONAL/NO DISP FLOW STOP
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Continuous audible and visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/18/2005
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/18/2005
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/12/2006
Violation Code:	6HV3411
Violation:	LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity:	ACTIVE
Permit Number:	116610

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Update Date:	11/02/2012
Inspection Date:	11/30/2010
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/30/2010
Violation Code:	6HV3263
Violation:	MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation:	Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/05/2008
Violation Code:	6HV3115
Violation:	NO 2NDARY CONTAINMT. TEST/REPAIRS
Violation Citation:	Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/05/2008
Violation Code:	6HV3193
Violation:	NO TRAINING/RECORD INCOMPLETE-NOT ONSITE
Violation Citation:	Facility employee(s) are not trained, training records are incomplete, and/or not onsite. 2715(f)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/05/2008
Violation Code:	6HV3255
Violation:	SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation:	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/05/2008
Violation Code:	6HV3255
Violation:	SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation:	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	11/05/2008
Violation Code:	6HV3411

ROLLINS LEASING CORPORATION (Continued) **S105694709**

Violation:	LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 116610 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	116610
Tank Type:	UNKNOWN
Additional Id:	00001
Capacity Gallons:	280
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-12-22 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	GRAVITY
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 116610 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	116610
Tank Type:	UNKNOWN
Additional Id:	00002
Capacity Gallons:	3000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1989-12-22 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 116610 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	116610
Tank Type:	DOUBLE WALL
Additional Id:	12 /RT2401/RT3523, RT4594
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ROLLINS LEASING CORPORATION (Continued) **S105694709**

UST Name:	UNDERGROUND TANK 116610 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	116610
Tank Type:	DOUBLE WALL
Additional Id:	NT1685 / RT2401/RT3523, RT4594
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1993-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	SUCTION
Monitor Code:	21
UST Monitor Method:	DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

AB133 **PENSKE TRUCK LEASING CO, L.P.** **LUST** **S104748629**
SSW **8750 PRODUCTION AV** **AST** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121** **San Diego Co. HMMD**
0.375 mi. **HIST CORTESE**
1982 ft. **Site 3 of 5 in cluster AB**

Relative:
Higher

Actual:
395 ft.

LUST:

Region:	STATE
Global Id:	T0607300436
Latitude:	32.884318
Longitude:	-117.166069
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	02/21/1991
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT1615
LOC Case Number:	H16610-001
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607300436
Status:	Completed - Case Closed
Status Date:	02/21/1991
Global Id:	T0607300436
Status:	Open - Case Begin Date
Status Date:	12/22/1989

Regulatory Activities:

Global Id:	T0607300436
Action Type:	Other
Date:	12/22/1989
Action:	Leak Began

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Global Id: T0607300436
Action Type: Other
Date: 12/22/1989
Action: Leak Reported

Global Id: T0607300436
Action Type: Other
Date: 12/22/1989
Action: Leak Discovery

Global Id: T0607300436
Action Type: Other
Date: 12/22/1989
Action: Leak Stopped

AST:
Certified Unified Program Agencies: San Diego
Owner: PENSKE TRUCK LEASING CO, L.P.
Total Gallons: 1730
CERSID: Not reported
Facility ID: Not reported
Business Name: Not reported
Phone: Not reported
Fax: Not reported
Mailing Address: Not reported
Mailing Address City: Not reported
Mailing Address State: Not reported
Mailing Address Zip Code: Not reported
Operator Name: Not reported
Operator Phone: Not reported
Owner Phone: Not reported
Owner Mail Address: Not reported
Owner State: Not reported
Owner Zip Code: Not reported
Owner Country: Not reported
Property Owner Name: Not reported
Property Owner Phone: Not reported
Property Owner Mailing Address: Not reported
Property Owner City: Not reported
Property Owner Stat : Not reported
Property Owner Zip Code: Not reported
Property Owner Country: Not reported
EPAID: Not reported

HMMD SAN DIEGO:
Permit Number: 116610
Business Type: 6HK24
EPA Id Number: CAL000219324
APN: 343-220-14-00
Last HMMD Inspection: 11/22/2011
Facility Telephone: 858-549-0576
Permit Status: OPEN
Permit Expiration: 05/31/2013
Date Last Updated: 11/02/2012
Facility Owner: PENSKE TRUCK LEASING CO, L.P.

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Facility Address:	RT 10 GREEN HILLS, PO BOX 7635
Facility City:	READING
Facility State:	PA
Facility Zip:	19603-7635
UST Owner:	PENSKE TRUCK LEASING CO, L.P.
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	107211
Name:	ANTIFREEZE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	7440-31-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	DIESEL
Other Information:	UNDERGROUND TANK 116610 T003
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	DIESEL
Other Information:	UNDERGROUND TANK 116610 T004
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	GEAR OIL, GREASE, ATF, MOTOR OIL
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	811-97-2
Name:	REFRIGERANT
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	Not reported
Name:	TRUCK WASH SOAP
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information:	PARTS WASHER
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	WASTE OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	116610
Update Date:	11/02/2012
Case Number:	Not reported

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: WASTE OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE - AUTOMATIC ENV SERVICES RECYCLES ON-SITE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: INTERSTATE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 116610
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: CRUSHED
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 07/10/2003
Violation Code: 6HV0215
Violation: OIL FILTERS IMPROPERLY MANAGED
Violation Citation: Used oil filters not properly drained, stored, or labeled prior to transport for the purpose of metal reclamation. CCR 66266.130
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 07/10/2003
Violation Code: 6HV0401
Violation: TRAINING RECORDS UNAVAILABLE
Violation Citation: Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 10/30/2003
Violation Code: 6HV3107

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Violation:	MONITORING PROCEDURES NOT AVAIL/TO HMD
Violation Citation:	Monitoring procedures not available/complete/submitted to HMD 2632(b)& (d), 2634(d), 2641(h), 2711(a)(9)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/30/2003
Violation Code:	6HV3108
Violation:	UST ER RESPONSE PLAN NOT COMPLETE/AVAIL
Violation Citation:	Emergency Response Plan is not available/complete. 25289(b); 2632(b), 2634(e), 2641(h)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/30/2003
Violation Code:	6HV3109
Violation:	NO SCALED PLOT PLAN AVAIL/TO HMD
Violation Citation:	Scaled Plot plan showing tank, piping & equipment location not available/complete/submitted to HMD. 2711(a)(8), 2632(d)(1) (C)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV1002
Violation:	HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation:	Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV3157
Violation:	EQUIP. TAMPERING/RECORD FALSIFICATION
Violation Citation:	Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)
Activity:	ACTIVE
Permit Number:	116610
Update Date:	11/02/2012
Inspection Date:	10/20/2004
Violation Code:	6HV3158
Violation:	ALL OPERATING CONDITIONS NOT MET
Violation Citation:	All permit operating conditions not met. 25284; 2712
Activity:	ACTIVE

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 10/20/2004
Violation Code: 6HV3258
Violation: SENSORS NOT AT LOW POINT OR ADEQUATELY
Violation Citation: Sensors not placed adequately and/or at low point in sumps. 2641(a), 25291(a)(7)(C)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/30/2009
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/30/2009
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/07/2007
Violation Code: 6HV3157
Violation: EQUIP. TAMPERING/RECORD FALSIFICATION
Violation Citation: Monitoring system disabled or tampered with and/or monitoring records falsified. 25299(f)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/07/2007
Violation Code: 6HV3164
Violation: MONITOR EQUIP NOT PER MANUF. SPECS
Violation Citation: All monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer instructions. 2638(a), 2641(j)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/07/2007
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/07/2007
Violation Code: 6HV3256

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Violation: NO FUNCTIONAL DRAIN BOX/BACKUP
Violation Citation: Fill box drain not functional and backup system is not available. 2635(b)(1)(C)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/07/2007
Violation Code: 6HV3410
Violation: ALARM NOT FUNCTIONAL/NO DISP FLOW STOP
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Continuous audible and visual alarm not functioning or does not stop flow at dispenser. 2636(f)(1)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 10/18/2005
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL
Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 10/18/2005
Violation Code: 6HV1009
Violation: HMBP: INADEQUATE SITE MAP
Violation Citation: Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 10/12/2006
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/30/2010
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/30/2010
Violation Code: 6HV3263
Violation: MONITOR SYSTEM NOT ALL FUNCTIONAL

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Violation Citation: Monitoring system components &/or devices are not all functional. 2630, 2641(j), 2632
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/05/2008
Violation Code: 6HV3115
Violation: NO 2NDARY CONTAINMT. TEST/REPAIRS
Violation Citation: Secondary containment testing not completed (passed) for all components &/or repairs to secondary containment components not completed. 25284.1, 25291(a)(2); 2637
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/05/2008
Violation Code: 6HV3193
Violation: NO TRAINING/RECORD INCOMPLETE-NOT ONSITE
Violation Citation: Facility employee(s) are not trained, training records are incomplete, and/or not onsite. 2715(f)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/05/2008
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/05/2008
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 116610
Update Date: 11/02/2012
Inspection Date: 11/05/2008
Violation Code: 6HV3411
Violation: LLD NOT INSTALLED/NOT FUNCTIONAL
Violation Citation: DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):Line leak detector is not installed, not functional, or not tested. 2636(f)(2), 25284.1(a)(4)(C), 2641(j)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 116610 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 116610
Tank Type: UNKNOWN
Additional Id: 00001

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Capacity Gallons:	280
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1989-12-22 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	GRAVITY
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 116610 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	116610
Tank Type:	UNKNOWN
Additional Id:	00002
Capacity Gallons:	3000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1989-12-22 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 116610 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	116610
Tank Type:	DOUBLE WALL
Additional Id:	12 /RT2401/RT3523, RT4594
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1990-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0 LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 116610 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	116610
Tank Type:	DOUBLE WALL
Additional Id:	NT1685 / RT2401/RT3523, RT4594
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1993-01-01 00:00:00

PENSKE TRUCK LEASING CO, L.P. (Continued) **S104748629**

Pipe Type: DOUBLE WALL
Delivery System: SUCTION
Monitor Code: 21
UST Monitor Method: DW TANK DW SUCTION AND/ OR GRAVITY PIPING WITH INTERSTITIAL MONITORS: INTERSTITIAL.

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT1615

AC134 **WESTERN INSULATION** **LUST** **S100878116**
East **8305 MIRALANI DR** **HIST CORTESE** **N/A**
1/4-1/2 **SAN DIEGO, CA 92126**
0.381 mi.
2012 ft. **Site 1 of 2 in cluster AC**

Relative:
Higher

Actual:
430 ft.

LUST:
Region: STATE
Global Id: T0607302010
Latitude: 32.895412
Longitude: -117.142243
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 07/31/2000
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: NS
Local Agency: SAN DIEGO COUNTY LOP
RB Case Number: 9UT3257
LOC Case Number: H23114-001
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Contact:
Global Id: T0607302010
Contact Type: Local Agency Caseworker
Contact Name: NASSER SIONIT
Organization Name: SAN DIEGO COUNTY LOP
Address: P.O. Box 129261
City: San Diego
Email: nasser.sionit@sdcounty.ca.gov
Phone Number: Not reported

Status History:
Global Id: T0607302010
Status: Completed - Case Closed
Status Date: 07/31/2000

Global Id: T0607302010
Status: Open - Case Begin Date
Status Date: 10/25/1996

WESTERN INSULATION (Continued) **S100878116**

Regulatory Activities:

Global Id:	T0607302010
Action Type:	Other
Date:	10/25/1996
Action:	Leak Began
Global Id:	T0607302010
Action Type:	Other
Date:	10/25/1996
Action:	Leak Reported
Global Id:	T0607302010
Action Type:	Other
Date:	10/25/1996
Action:	Leak Discovery
Global Id:	T0607302010
Action Type:	ENFORCEMENT
Date:	11/22/1996
Action:	Notice of Responsibility
Global Id:	T0607302010
Action Type:	Other
Date:	10/25/1996
Action:	Leak Stopped
Global Id:	T0607302010
Action Type:	ENFORCEMENT
Date:	07/26/2000
Action:	Closure/No Further Action Letter - #H23114-001

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT3257
Local Case:	H23114-001
Substance:	Unleaded Gasoline
Qty Leaked:	0
Abate Method:	Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming)
Local Agency:	San Diego
How Found:	Not reported
How Stopped:	Not reported
Source:	Not reported
Cause:	Not reported
Lead Agency:	Local Agency
Case Type:	Soil only
Date Found:	10/25/1996
Date Stopped:	10/25/1996
Confirm Date:	/ /
Submit Workplan:	Not reported
Prelim Assess:	11/12/1996
Desc Pollution:	Not reported
Remed Plan:	/ /
Remed Action:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

WESTERN INSULATION (Continued) **S100878116**

Began Monitor: Not reported
Release Date: 10/25/1996
Enforce Date: 11/22/96
Closed Date: 7/31/00
Enforce Type: SEL
Pilot Program: LOP
Basin Number: 906.10
GW Depth: 150
Beneficial Use: MUNBU
NPDES Number: Not reported
Priority: 3B
File Dispn: Administratively opened on database, however no file physically exists
Interim Remedial Actions: Not reported
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT3257

AC135 **WESTERN INSULATION** **SAN DIEGO CO. SAM** **U003789782**
East **8305 MIRALANI DR** **UST** **N/A**
1/4-1/2 **SAN DIEGO, CA 92126** **SWEEPS UST**
0.381 mi.
2012 ft. **Site 2 of 2 in cluster AC**

Relative: Higher

Actual: 430 ft.

SAN DIEGO CO. SAM:
Case Number: H23114-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 7/31/2000
Date Began: 10/25/1996

UST:
Facility ID: H23114
Permitting Agency: SAN DIEGO COUNTY
Latitude: 32.896758
Longitude: -117.140889

SWEEPS UST:
Status: Active
Comp Number: 23114
Number: 9
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-023114-000001
Tank Status: A
Capacity: 6000
Active Date: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

WESTERN INSULATION (Continued) **U003789782**

Tank Use: M.V. FUEL
STG: P
Content: REG UNLEADED
Number Of Tanks: 1

136
ESE
1/4-1/2
0.383 mi.
2021 ft.

Relative:
Higher

Actual:
417 ft.

SD PETROLEUM
9270 DOWDY DR
SAN DIEGO, CA 92126

LUST **U003789553**
SAN DIEGO CO. SAM **N/A**
San Diego Co. HMMD
SWEEPS UST
EMI
NPDES

LUST:
Region: STATE
Global Id: T0608196725
Latitude: 32.890269
Longitude: -117.147284
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 01/24/2003
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
LOC Case Number: H19809-001
File Location: Local Agency
Potential Media Affect: Aquifer used for drinking water supply
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0608196725
Status: Completed - Case Closed
Status Date: 01/24/2003

Global Id: T0608196725
Status: Open - Case Begin Date
Status Date: 08/01/2001

Regulatory Activities:
Global Id: T0608196725
Action Type: Other
Date: 08/01/2001
Action: Leak Stopped

Global Id: T0608196725
Action Type: Other
Date: 12/11/2001
Action: Leak Reported

Global Id: T0608196725
Action Type: Other
Date: 08/01/2001
Action: Leak Began

Global Id: T0608196725

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SD PETROLEUM (Continued) **U003789553**

Action Type: Other
Date: 08/01/2001
Action: Leak Discovery

SAN DIEGO CO. SAM:
Case Number: H19809-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Drinking Water Aquifer Impacted
Facility Status: Closed Case
Date: 1/24/2003
Date Began: 8/1/2001

HMMD SAN DIEGO:
Permit Number: 119809
Business Type: 6HK78
EPA Id Number: CAL000249885
APN: 343-082-39-00
Last HMMD Inspection: 03/13/2012
Facility Telephone: 800-760-4757
Permit Status: OPEN
Permit Expiration: 07/31/2013
Date Last Updated: 11/02/2012
Facility Owner: SKS INC
Facility Address: PO BOX 469110
Facility City: ESCONDIDO
Facility State: CA
Facility Zip: 92046-9110
UST Owner: SKS INC
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 119809
Update Date: 11/02/2012
Case Number: 67-64-1
Name: ACETONE
Other Information: (NON-CHLORINATED BRAKE CLEANER)
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 119809 T005 DIESEL (RED DYE)
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809

SD PETROLEUM (Continued) **U003789553**

Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 119809 T006
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	EHTYLENE GLYCOL HOCH2CH2OH,95%ENGINE COOLANT ANTIFREEZE
Other Information:	ANTIFREEZE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	MIDGRADE UNLEADED
Other Information:	UNDERGROUND TANK 119809 T001
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	143-22-6
Name:	PETROLEUM DISTILLATE
Other Information:	BRAKE FLUID + POWER STEERING FLUID
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	PETROLEUM DISTILLATE
Other Information:	OIL, LUBRICATING (MOTOROIL, GEAROIL, TRANSMISSION FLUID)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	8006-61-9
Name:	PREMIUM UNLEADED
Other Information:	UNDERGROUND TANK 119809 T002
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SD PETROLEUM (Continued) **U003789553**

Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: REGULAR UNLEADED
Other Information: UNDERGROUND TANK 119809 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 57-13-6
Name: UREA
Other Information: BLUE DEF
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: OIL-WATER CLARIFIER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported

SD PETROLEUM (Continued) **U003789553**

Hazardous Categories 2: Not reported

VAP:

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/13/2012
Violation Code: 6HV0401
Violation: TRAINING RECORDS UNAVAILABLE
Violation Citation: Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity: ACTIVE

SD PETROLEUM (Continued) **U003789553**

Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/09/2009
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/09/2009
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012

SD PETROLEUM (Continued) **U003789553**

Inspection Date:	03/18/2005
Violation Code:	6HV3255
Violation:	SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation:	Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3159
Violation:	MONITOR EQUIP NOT USED PER MANUFACTURER
Violation Citation:	Monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2637(b), 2641(j).
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/06/2006
Violation Code:	6HV3262
Violation:	SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation:	Secondary containment piping obstructed preventing drainage to sump. 2632
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/12/2010
Violation Code:	6HV1018
Violation:	INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation:	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	05/20/2005
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)

SD PETROLEUM (Continued) **U003789553**

Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV3265
Violation: SYS NOT RUN TO PREVENT SPILL/OVERFILL
Violation Citation: UST system not operated to prevent spills and/or overfills. 25292.1(a)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV1017
Violation: HMBP NOT CERTIFIED ANNUALLY
Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT

SD PETROLEUM (Continued) **U003789553**

Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV0235
Violation: WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation: Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV1605
Violation: NO DAILY TANK INSPECTION/LOG
Violation Citation: Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV0149
Violation: NO RECEIPTS (3 YRS) FOR OIL/FUEL FILTERS
Violation Citation: Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/26/2003
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 119809 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 119809
Tank Type: DOUBLE WALL
Additional Id: RT1198 NT2320, RT2988
Capacity Gallons: 10000
UST Contents: MIDGRADE UNLEADED
Other Content Info: MIDGRADE UNLEADED
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1988-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

SD PETROLEUM (Continued) **U003789553**

UST Name:	UNDERGROUND TANK 119809 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	12000
UST Contents:	PREMIUM UNLEADED
Other Content Info:	PREMIUM UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 119809 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	15000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 119809 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	280
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1996-01-19 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name:	UNDERGROUND TANK 119809 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	NT2216 NT2320, RT2988
Capacity Gallons:	15000

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SD PETROLEUM (Continued) **U003789553**

UST Contents:	DIESEL
Other Content Info:	RED DYE DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1999-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 119809 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	NT2320, RT2988
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL-CLEAR
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	2002-09-10 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

Permit Number:	119809
Business Type:	6HK78
EPA Id Number:	CAL000249885
APN:	343-082-39-00
Last HMMD Inspection:	03/13/2012
Facility Telephone:	800-760-4757
Permit Status:	OPEN
Permit Expiration:	07/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	SKS INC
Facility Address:	PO BOX 469110
Facility City:	ESCONDIDO
Facility State:	CA
Facility Zip:	92046-9110
UST Owner:	SKS INC
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	67-64-1
Name:	ACETONE
Other Information:	(NON-CHLORINATED BRAKE CLEANER)
Material Waste:	Material

SD PETROLEUM (Continued) **U003789553**

Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 119809 T005 DIESEL (RED DYE)
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	UNDERGROUND TANK 119809 T006
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	EHTYLENE GLYCOL HOCH2CH2OH,95%ENGINE COOLANT ANTIFREEZE
Other Information:	ANTIFREEZE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	MIDGRADE UNLEADED
Other Information:	UNDERGROUND TANK 119809 T001
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	143-22-6
Name:	PETROLEUM DISTILLATE
Other Information:	BRAKE FLUID + POWER STEERING FLUID
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119809
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	PETROLEUM DISTILLATE
Other Information:	OIL, LUBRICATING (MOTOROIL, GEAROIL, TRANSMISSION FLUID)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

SD PETROLEUM (Continued) **U003789553**

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: PREMIUM UNLEADED
Other Information: UNDERGROUND TANK 119809 T002
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: REGULAR UNLEADED
Other Information: UNDERGROUND TANK 119809 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 57-13-6
Name: UREA
Other Information: BLUE DEF
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: OIL-WATER CLARIFIER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported

SD PETROLEUM (Continued) **U003789553**

Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT

SD PETROLEUM (Continued) **U003789553**

Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/13/2012
Violation Code: 6HV0401
Violation: TRAINING RECORDS UNAVAILABLE
Violation Citation: Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/09/2009
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/09/2009
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly.

SD PETROLEUM (Continued) **U003789553**

2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3159
Violation: MONITOR EQUIP NOT USED PER MANUFACTURER
Violation Citation: Monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2637(b), 2641(j).
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/06/2006
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809

SD PETROLEUM (Continued) **U003789553**

Update Date:	11/02/2012
Inspection Date:	03/12/2010
Violation Code:	6HV1018
Violation:	INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation:	Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	05/20/2005
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	05/20/2005
Violation Code:	6HV3261
Violation:	DISPENSER CONTAINMENT NOT DRY
Violation Citation:	Dispenser containment not free of liquid. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	05/20/2005
Violation Code:	6HV3262
Violation:	SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation:	Secondary containment piping obstructed preventing drainage to sump. 2632
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV3265
Violation:	SYS NOT RUN TO PREVENT SPILL/OVERFILL
Violation Citation:	UST system not operated to prevent spills and/or overfills. 25292.1(a)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV3262
Violation:	SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation:	Secondary containment piping obstructed preventing drainage to sump. 2632
Activity:	ACTIVE

SD PETROLEUM (Continued) **U003789553**

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV1017
Violation: HMBP NOT CERTIFIED ANNUALLY
Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV0235
Violation: WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation: Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV1605
Violation: NO DAILY TANK INSPECTION/LOG
Violation Citation: Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV0149
Violation: NO RECEIPTS (3 YRS) FOR OIL/FUEL FILTERS
Violation Citation: Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/26/2003
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 119809 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 119809

SD PETROLEUM (Continued) **U003789553**

Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	10000
UST Contents:	MIDGRADE UNLEADED
Other Content Info:	MIDGRADE UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 119809 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	12000
UST Contents:	PREMIUM UNLEADED
Other Content Info:	PREMIUM UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 119809 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	15000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name:	UNDERGROUND TANK 119809 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	280
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED

SD PETROLEUM (Continued) **U003789553**

Remove Close Date:	1996-01-19 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 119809 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	NT2216 NT2320, RT2988
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	RED DYE DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1999-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 119809 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	NT2320, RT2988
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL-CLEAR
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	2002-09-10 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
Permit Number:	119809
Business Type:	6HK78
EPA Id Number:	CAL000249885
APN:	343-082-39-00
Last HMMD Inspection:	03/13/2012
Facility Telephone:	800-760-4757
Permit Status:	OPEN
Permit Expiration:	07/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	SKS INC
Facility Address:	PO BOX 469110
Facility City:	ESCONDIDO
Facility State:	CA
Facility Zip:	92046-9110

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SD PETROLEUM (Continued) **U003789553**

UST Owner: SKS INC
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 119809
Update Date: 11/02/2012
Case Number: 67-64-1
Name: ACETONE
Other Information: (NON-CHLORINATED BRAKE CLEANER)
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 119809 T005 DIESEL (RED DYE)
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 119809 T006
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 107-21-1
Name: EHTYLENE GLYCOL HOCH2CH2OH,95%ENGINE COOLANT ANTIFREEZE
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: MIDGRADE UNLEADED
Other Information: UNDERGROUND TANK 119809 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 143-22-6
Name: PETROLEUM DISTILLATE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SD PETROLEUM (Continued) **U003789553**

Other Information: BRAKE FLUID + POWER STEERING FLUID
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: PETROLEUM DISTILLATE
Other Information: OIL, LUBRICATING (MOTOROIL, GEAROIL, TRANSMISSION FLUID)
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: PREMIUM UNLEADED
Other Information: UNDERGROUND TANK 119809 T002
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: REGULAR UNLEADED
Other Information: UNDERGROUND TANK 119809 T003
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 57-13-6
Name: UREA
Other Information: BLUE DEF
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: OIL-WATER CLARIFIER
Material Waste: Waste
Hazardous Categories 1: Not reported

SD PETROLEUM (Continued) **U003789553**

Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

SD PETROLEUM (Continued) **U003789553**

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/13/2012
Violation Code: 6HV0401
Violation: TRAINING RECORDS UNAVAILABLE
Violation Citation: Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/09/2009
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/09/2009
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809

SD PETROLEUM (Continued) **U003789553**

Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3159
Violation: MONITOR EQUIP NOT USED PER MANUFACTURER
Violation Citation: Monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2637(b), 2641(j).
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3257

SD PETROLEUM (Continued) **U003789553**

Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/06/2006
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/12/2010
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV3265
Violation: SYS NOT RUN TO PREVENT SPILL/OVERFILL
Violation Citation: UST system not operated to prevent spills and/or overfills. 25292.1(a)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012

SD PETROLEUM (Continued) **U003789553**

Inspection Date:	03/16/2007
Violation Code:	6HV3257
Violation:	2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation:	Secondary containment system components not liquid free. 2631(d)(4)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV3262
Violation:	SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation:	Secondary containment piping obstructed preventing drainage to sump. 2632
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV1017
Violation:	HMBP NOT CERTIFIED ANNUALLY
Violation Citation:	Business Plan not certified annually. 25505(d) & (e)(2)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV0149
Violation:	NO RECEIPTS (3 YRS) FOR OIL/FUEL FILTERS
Violation Citation:	Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)

SD PETROLEUM (Continued) **U003789553**

Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/26/2003
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 119809 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 119809
Tank Type: DOUBLE WALL
Additional Id: RT1198 NT2320, RT2988
Capacity Gallons: 10000
UST Contents: MIDGRADE UNLEADED
Other Content Info: MIDGRADE UNLEADED
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1988-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name: UNDERGROUND TANK 119809 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 119809
Tank Type: DOUBLE WALL
Additional Id: RT1198 NT2320, RT2988
Capacity Gallons: 12000
UST Contents: PREMIUM UNLEADED
Other Content Info: PREMIUM UNLEADED
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1988-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name: UNDERGROUND TANK 119809 T003
Last Update: 2012-11-02 14:17:38
Permit Number: 119809
Tank Type: DOUBLE WALL
Additional Id: RT1198 NT2320, RT2988
Capacity Gallons: 15000
UST Contents: REGULAR UNLEADED
Other Content Info: REGULAR UNLEADED
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1988-01-01 00:00:00

SD PETROLEUM (Continued) **U003789553**

Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 119809 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	280
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1996-01-19 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY
UST Name:	UNDERGROUND TANK 119809 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	NT2216 NT2320, RT2988
Capacity Gallons:	15000
UST Contents:	DIESEL
Other Content Info:	RED DYE DIESEL
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1999-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 119809 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	NT2320, RT2988
Capacity Gallons:	20000
UST Contents:	DIESEL
Other Content Info:	DIESEL-CLEAR
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	2002-09-10 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

SD PETROLEUM (Continued) **U003789553**

Permit Number:	119809
Business Type:	Not reported
EPA Id Number:	CAL000412277
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	530-885-0401
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	11/02/2016
Facility Owner:	Not reported
Facility Address:	2360 Lindbergh Street, Auburn, CA 95602
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	Y
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Routine
Inspection Number:	4086586
Return To Compliance Date:	03/20/2013
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-11-02T02:31:18.000
Inspection Date:	03/19/2013
Violation Code:	4010008 Failure to perform a five-year review of the SPCC plan; 40 CFR 1 112.3(e)(1); HSC 6.67 25270.4.5(a).

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4086586
Return To Compliance Date:	03/20/2013
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-11-02T02:31:18.000
Inspection Date:	03/19/2013
Violation Code:	3030010 Failure to dispose of hazardous waste within 180 days (or 270 if waste is transported over 200 miles) for the generator who generates less than 1000 kilogram per month, but more than 100 kilograms per month.; 22 CCR 12 66262.34(d).

SD PETROLEUM (Continued) **U003789553**

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Program Element:	Underground Storage Tank
Inspection Type:	Routine
Inspection Number:	5228468
Return To Compliance Date:	03/03/2016
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	32795
Container/Tank Id:	Not reported
Last Update:	2016-11-02T02:31:18.000
Inspection Date:	03/03/2016
Violation Code:	2030026 Failure of line leak detector to detect a leak and/or failure of audible and visual alarm. 23 CCR 2636(f)(2)

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Routine
Inspection Number:	5228468
Return To Compliance Date:	03/10/2016
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-11-02T02:31:18.000
Inspection Date:	03/03/2016
Violation Code:	4010023 Failed to conduct annual discharge prevention briefings to ensure understanding of SPCC plan. (40 CFR 112.7(f)(3).) HSC 25270.4.5(a)

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Routine
Inspection Number:	5228468
Return To Compliance Date:	03/11/2016
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-11-02T02:31:18.000
Inspection Date:	03/03/2016
Violation Code:	4010021 Failed to address in SPCC plan/maintain complete records of: inspections, tests/procedures for 3 years. (40 CFR 112.7(e), 112.8(c)(6).) HSC 25270.4.5(a)

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809

SD PETROLEUM (Continued) **U003789553**

Program Element:	Aboveground Petroleum Storage Act
Inspection Type:	Return To Compliance (RTC)
Inspection Number:	4817784
Return To Compliance Date:	03/20/2013
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-06-10T10:28:41.000
Inspection Date:	03/19/2013
Violation Code:	4010008 Failure to perform a five-year review of the SPCC plan; 40 CFR 1 112.3(e)(1); HSC 6.67 25270.4.5(a).

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Program Element:	Hazardous Waste Generator
Inspection Type:	Return To Compliance (RTC)
Inspection Number:	4817784
Return To Compliance Date:	03/20/2013
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-06-10T10:28:41.000
Inspection Date:	03/19/2013
Violation Code:	3030010 Failure to dispose of hazardous waste within 180 days (or 270 if waste is transported over 200 miles) for the generator who generates less than 1000 kilogram per month, but more than 100 kilograms per month.; 22 CCR 12 66262.34(d).

UST DTL:

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	Flyers Energy LLC
Tankid:	24589
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-11-02T02:31:18.000
Tank Capacityin Gallons:	10000
Tank Contents:	Midgrade Unleaded
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	Flyers Energy LLC
Tankid:	24590
Tank Status:	Active

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SD PETROLEUM (Continued) **U003789553**

Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-11-02T02:31:18.000
Tank Capacityin Gallons:	12000
Tank Contents:	Premium Unleaded
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	Flyers Energy LLC
Tankid:	24591
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-11-02T02:31:18.000
Tank Capacityin Gallons:	15000
Tank Contents:	Regular Unleaded
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	Flyers Energy LLC
Tankid:	24593
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-11-02T02:31:18.000
Tank Capacityin Gallons:	12000
Tank Contents:	Diesel
Type Of Tank:	Double Wall

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119809
Facility Type (Ust Facility):	Motor Vehicle Fueling
Tank Owner Name:	Flyers Energy LLC
Tankid:	32795
Tank Status:	Active
Date Ust Permanently Closed:	Not reported
Tank Use:	Motor Vehicle Fueling
Piping System Type:	Pressure
Last Updated:	2016-11-02T02:31:18.000
Tank Capacityin Gallons:	20000
Tank Contents:	Diesel
Type Of Tank:	Double Wall

SD PETROLEUM (Continued) **U003789553**

Waste:

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095008
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	PREMIUM UNLEADED
Common Name:	UNDERGROUND TANK 119809 T002
Case Number:	8006-61-9

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095009
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	EHTYLENE GLYCOL HOCH2CH2OH,95%ENGINE COOLANT ANTIFREEZE
Common Name:	ANTIFREEZE
Case Number:	107-21-1

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095010
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	PETROLEUM DISTILLATE
Common Name:	OIL, LUBRICATING (MOTOROIL, GEAROIL, TRANSMISSION FLUID)
Case Number:	8002-05-9

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095011
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	UREA
Common Name:	BLUE DEF
Case Number:	57-13-6

Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095012
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	ACETONE
Common Name:	(NON-CHLORINATED BRAKE CLEANER)
Case Number:	67-64-1

Record ID:	DEH2002-HUPFP-119809

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SD PETROLEUM (Continued) **U003789553**

Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095013
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	REGULAR UNLEADED
Common Name:	UNDERGROUND TANK 119809 T003
Case Number:	8006-61-9
Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095014
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	PROPANE
Common Name:	PROPANE
Case Number:	74-98-6
Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095015
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	MIDGRADE UNLEADED
Common Name:	UNDERGROUND TANK 119809 T001
Case Number:	68476-34-6
Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095016
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	PETROLEUM DISTILLATE
Common Name:	BRAKE FLUID + POWER STEERING FLUID
Case Number:	143-22-6
Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0095017
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-11-02T02:31:18.000
Chemical Name:	DIESEL
Common Name:	UNDERGROUND TANK 119809 T006
Case Number:	68476-34-6
Record ID:	DEH2002-HUPFP-119809
Permit Status:	Permit Renewed
Active Permit:	Y

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SD PETROLEUM (Continued) **U003789553**

Child Record Id: DEH2016-HCHEM-0095018
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-11-02T02:31:18.000
Chemical Name: DIESEL
Common Name: UNDERGROUND TANK 119809 T005 DIESEL (RED DYE)
Case Number: 68476-34-6

Record ID: DEH2002-HUPFP-119809
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0077334
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-02T02:31:18.000
Chemical Name: WASTE 221 WASTE OIL & MIXED OIL
Common Name: WASTE 221 WASTE OIL & MIXED OIL
Case Number: Not reported

Record ID: DEH2002-HUPFP-119809
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0077335
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-02T02:31:18.000
Chemical Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Common Name: OIL-WATER CLARIFIER
Case Number: Not reported

Record ID: DEH2002-HUPFP-119809
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0077336
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-11-02T02:31:18.000
Chemical Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Common Name: OILY ABSORBENT
Case Number: Not reported

IAP:
Permit Number: 119809
Update Date: 11/02/2012
Case Number: 67-64-1
Name: ACETONE
Other Information: (NON-CHLORINATED BRAKE CLEANER)
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 119809 T005 DIESEL (RED DYE)
Material Waste: Material

SD PETROLEUM (Continued) **U003789553**

Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: UNDERGROUND TANK 119809 T006
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 107-21-1
Name: EHTYLENE GLYCOL HOCH2CH2OH,95%ENGINE COOLANT ANTIFREEZE
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: MIDGRADE UNLEADED
Other Information: UNDERGROUND TANK 119809 T001
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 143-22-6
Name: PETROLEUM DISTILLATE
Other Information: BRAKE FLUID + POWER STEERING FLUID
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: PETROLEUM DISTILLATE
Other Information: OIL, LUBRICATING (MOTOROIL, GEAROIL, TRANSMISSION FLUID)
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 119809
Update Date: 11/02/2012
Case Number: 8006-61-9
Name: PREMIUM UNLEADED
Other Information: UNDERGROUND TANK 119809 T002
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Map ID Direction Distance Elevation	Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number

SD PETROLEUM (Continued) **U003789553**

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	8006-61-9
Name:	REGULAR UNLEADED
Other Information:	UNDERGROUND TANK 119809 T003
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	57-13-6
Name:	UREA
Other Information:	BLUE DEF
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information:	OIL-WATER CLARIFIER
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	Not reported
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	OILY ABSORBENT
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	119809
Update Date:	11/02/2012
Case Number:	Not reported

SD PETROLEUM (Continued) **U003789553**

Name: WASTE 888 USED OIL FILTERS
Other Information: DRAINED USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/03/2004
Violation Code: 6HV3254
Violation: UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation: UST system does not have an approved overfill protection system. 2635(b)(2)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/13/2012
Violation Code: 6HV0401
Violation: TRAINING RECORDS UNAVAILABLE

SD PETROLEUM (Continued) **U003789553**

Violation Citation:	Personnel training records are not maintained to document compliance with requirements for current and former employees. CCR 66265.16(d)&(e)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/09/2009
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/09/2009
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	ACTIVE
Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/18/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly.

SD PETROLEUM (Continued) **U003789553**

2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3255
Violation: SPILL CONTAIN. NOT DRY/IN GOOD CONDITION
Violation Citation: Spill container is not in good condition and/or liquid free. 2635(b)(1), 2636(a)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3159
Violation: MONITOR EQUIP NOT USED PER MANUFACTURER
Violation Citation: Monitoring equipment not installed, calibrated, operated, and/or maintained per manufacturer's instructions. 2637(b), 2641(j).
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3252
Violation: AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation: All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/18/2005
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/06/2006
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/12/2010
Violation Code: 6HV1018
Violation: INVENTORY INCOMPLETE/NOT AMENDED
Violation Citation: Inventory not amended for 100% increase of hazardous material onsite or inventory is incomplete. 25509, 25510
Activity: ACTIVE

Permit Number: 119809

SD PETROLEUM (Continued) **U003789553**

Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3261
Violation: DISPENSER CONTAINMENT NOT DRY
Violation Citation: Dispenser containment not free of liquid. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 05/20/2005
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV3265
Violation: SYS NOT RUN TO PREVENT SPILL/OVERFILL
Violation Citation: UST system not operated to prevent spills and/or overfills. 25292.1(a)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV3257
Violation: 2NDRY CONTAINMENT NOT LIQUID FREE
Violation Citation: Secondary containment system components not liquid free. 2631(d)(4)
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV3262
Violation: SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation: Secondary containment piping obstructed preventing drainage to sump. 2632
Activity: ACTIVE

Permit Number: 119809
Update Date: 11/02/2012
Inspection Date: 03/16/2007
Violation Code: 6HV1017
Violation: HMBP NOT CERTIFIED ANNUALLY
Violation Citation: Business Plan not certified annually. 25505(d) & (e)(2)
Activity: ACTIVE

SD PETROLEUM (Continued) **U003789553**

Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE

Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE

Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE

Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/16/2007
Violation Code:	6HV0149
Violation:	NO RECEIPTS (3 YRS) FOR OIL/FUEL FILTERS
Violation Citation:	Failed to keep disposal receipts (3 years) for drained used oil filters and/or drained fuel filters. 25250.22 and 66266.130(c)(5)
Activity:	ACTIVE

Permit Number:	119809
Update Date:	11/02/2012
Inspection Date:	03/26/2003
Violation Code:	6HV3254
Violation:	UST SYSTEM W/O APPROVED OVERFILL PROTECT
Violation Citation:	UST system does not have an approved overfill protection system. 2635(b)(2)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 119809 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	10000
UST Contents:	MIDGRADE UNLEADED
Other Content Info:	MIDGRADE UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00

SD PETROLEUM (Continued) **U003789553**

Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 119809 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	12000
UST Contents:	PREMIUM UNLEADED
Other Content Info:	PREMIUM UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 119809 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	DOUBLE WALL
Additional Id:	RT1198 NT2320, RT2988
Capacity Gallons:	15000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	ACTIVE
Remove Close Date:	Not reported
Year Installed:	1988-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	31A
UST Monitor Method:	DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF
UST Name:	UNDERGROUND TANK 119809 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	119809
Tank Type:	SINGLE WALL
Additional Id:	4
Capacity Gallons:	280
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1996-01-19 00:00:00
Year Installed:	1981-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SD PETROLEUM (Continued) **U003789553**

UST Name: UNDERGROUND TANK 119809 T005
Last Update: 2012-11-02 14:17:38
Permit Number: 119809
Tank Type: DOUBLE WALL
Additional Id: NT2216 NT2320, RT2988
Capacity Gallons: 15000
UST Contents: DIESEL
Other Content Info: RED DYE DIESEL
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 1999-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

UST Name: UNDERGROUND TANK 119809 T006
Last Update: 2012-11-02 14:17:38
Permit Number: 119809
Tank Type: DOUBLE WALL
Additional Id: NT2320, RT2988
Capacity Gallons: 20000
UST Contents: DIESEL
Other Content Info: DIESEL-CLEAR
Reg Status: ACTIVE
Remove Close Date: Not reported
Year Installed: 2002-09-10 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 31A
UST Monitor Method: DW TANK, DW PRESSURIZED PIPE W/ DRY TANK ANNULAR; POSITIVE SHUT-OFF & FAILSAFE, 3.0LLD; UDC W/ POSITIVE SHUT-OFF

SWEEPS UST:
Status: Active
Comp Number: 19809
Number: 9
Board Of Equalization: 44-023050
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-019809-000001
Tank Status: A
Capacity: 9728
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: LEADED
Number Of Tanks: 4

Status: Active
Comp Number: 19809
Number: 9
Board Of Equalization: 44-023050

SD PETROLEUM (Continued) **U003789553**

Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-019809-000002
Tank Status: A
Capacity: 11627
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: REG UNLEADED
Number Of Tanks: Not reported

Status: Active
Comp Number: 19809
Number: 9
Board Of Equalization: 44-023050
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-019809-000003
Tank Status: A
Capacity: 14783
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: OTHER
Number Of Tanks: Not reported

Status: Active
Comp Number: 19809
Number: 9
Board Of Equalization: 44-023050
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-019809-000004
Tank Status: A
Capacity: 450
Active Date: Not reported
Tank Use: PETROLEUM
STG: W
Content: Not reported
Number Of Tanks: Not reported

EMI:
Year: 2000
County Code: 37
Air Basin: SD
Facility ID: 86166
Air District Name: SD
SIC Code: 5541
Air District Name: SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported

SD PETROLEUM (Continued) **U003789553**

Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2001
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2003
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0

SD PETROLEUM (Continued) **U003789553**

Part. Matter 10 Micrometers and Smllr Tons/Yr:0

Year:	2004
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.7378406
Reactive Organic Gases Tons/Yr:	0.7378406
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2005
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.7378406
Reactive Organic Gases Tons/Yr:	.7378406
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2006
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.41
Reactive Organic Gases Tons/Yr:	.41
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2007
County Code:	37
Air Basin:	SD
Facility ID:	86166

SD PETROLEUM (Continued) **U003789553**

Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.41
Reactive Organic Gases Tons/Yr:	.41
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2008
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.41
Reactive Organic Gases Tons/Yr:	.41
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2009
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.40999999999999998
Reactive Organic Gases Tons/Yr:	0.40999999999999998
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2010
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.40999999999999998

SD PETROLEUM (Continued) **U003789553**

Reactive Organic Gases Tons/Yr:	0.40999999999999998
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2011
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.41
Reactive Organic Gases Tons/Yr:	0.41
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2012
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.41
Reactive Organic Gases Tons/Yr:	0.41
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2013
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.41
Reactive Organic Gases Tons/Yr:	0.41
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

SD PETROLEUM (Continued) **U003789553**

Year:	2014
County Code:	37
Air Basin:	SD
Facility ID:	86166
Air District Name:	SD
SIC Code:	5541
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.41
Reactive Organic Gases Tons/Yr:	0.41
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	290923
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I001832
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	5/9/2008
PROCESSED DATE:	3/30/1992
STATUS CODE NAME:	Terminated
STATUS DATE:	3/30/1992
PLACE SIZE:	2
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Tim De Wan
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	619-566-0830
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	San Diego Petroleum Corp
OPERATOR ADDRESS:	PO Box 261283
OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92196
OPERATOR CONTACT NAME:	Tim De Wan
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	619-566-0830
OPERATOR CONTACT PHONE EXT:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

SD PETROLEUM (Continued) **U003789553**

OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	619-566-0830
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	5171-Petroleum Bulk Stations and Terminals
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

AD137 **SUNFLOWER PROPERTY** **SLIC** **S107592152**
SSW **9755 DISTRIBUTION AVENUE** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121**
0.404 mi.
2131 ft. **Site 1 of 3 in cluster AD**

Relative:
Higher

Actual:
402 ft.

SLIC REG 9:

Region:	9
Facilty Type:	Not reported
Status:	Open
Sort Code:	20-0034.01
Waste Discharger Id:	Not reported
Local Case Num:	2090018
Responsible Party:	SUNFLOWER PROPERTY
Category:	TECHNICAL
Class:	SLIC
Order Number:	Not reported
File Number:	1
Date Entered:	12/2004
End Date:	Not reported
Archive Box #:	0

SUNFLOWER PROPERTY (Continued) **S107592152**

Archive Box Storage:	Not reported
Archive Box Storage Location:	GANNETT FLEMING PROJECT DEVELOPMENT CORP.
Remarks:	Not reported
Region:	9
Facilty Type:	Not reported
Status:	Closed
Sort Code:	20-0034.03
Waste Discharger Id:	Not reported
Local Case Num:	2090018
Responsible Party:	SUNFLOWER PROPERTY
Category:	REPORT
Class:	SLIC
Order Number:	Not reported
File Number:	1
Date Entered:	12/2004
End Date:	08/2005
Archive Box #:	0
Archive Box Storage:	Not reported
Archive Box Storage Location:	GANNETT FLEMING PROJECT DEVELOPMENT CORP.
Remarks:	Not reported
Region:	9
Facilty Type:	Not reported
Status:	Closed
Sort Code:	20-0034.03
Waste Discharger Id:	Not reported
Local Case Num:	2090018
Responsible Party:	SUNFLOWER PROPERTY
Category:	REPORT
Class:	SLIC
Order Number:	Not reported
File Number:	2
Date Entered:	09/2005
End Date:	11/2005
Archive Box #:	0
Archive Box Storage:	Not reported
Archive Box Storage Location:	GANNETT FLEMING PROJECT DEVELOPMENT CORP.
Remarks:	Not reported
Region:	9
Facilty Type:	Not reported
Status:	Open
Sort Code:	20-0034.03
Waste Discharger Id:	Not reported
Local Case Num:	2090018
Responsible Party:	SUNFLOWER PROPERTY
Category:	REPORT
Class:	SLIC
Order Number:	Not reported
File Number:	3
Date Entered:	12/2005
End Date:	Not reported
Archive Box #:	0
Archive Box Storage:	Not reported
Archive Box Storage Location:	GANNETT FLEMING PROJECT DEVELOPMENT CORP.
Remarks:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
AD138	**SUNFLOWER PROPERTIES INC.**	**RESPONSE**	**S104747014**
SSW	**9755 DISTRIBUTION AVENUE**	**ENVIROSTOR**	**N/A**
1/4-1/2	**SAN DIEGO, CA 92121**	**SLIC**	
0.404 mi.		**San Diego Co. HMMD**	
2131 ft.	**Site 2 of 3 in cluster AD**	**Cortese**	

Relative:
Higher

Actual:
402 ft.

RESPONSE:

Facility ID:	37590003
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	2.12
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP, RWQCB 9 - San Diego
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Mustapha Guerbaz
Supervisor:	Douglas Bautista
Division Branch:	Cleanup Cypress
Site Code:	400700
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	77
Senate:	39
Special Program Status:	Not reported
Status:	Active
Status Date:	07/24/1998
Restricted Use:	NO
Funding:	Responsible Party
Latitude:	32.88449
Longitude:	-117.1622
APN:	NONE SPECIFIED
Past Use:	DISTRIBUTOR - CHEMICAL
Potential COC :	* HALOGENATED ORGANIC COMPOUNDS Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE * HALOGENATED ORGANIC COMPOUNDS
Potential Description:	OTH, SOIL, SV
Alias Name:	GOSS-JEWETT COMPANY
Alias Type:	Alternate Name
Alias Name:	JPM, INC.
Alias Type:	Alternate Name
Alias Name:	SUNFLOWER
Alias Type:	Alternate Name
Alias Name:	TRUCENA AMERICAN PROPERTIES N.V.
Alias Type:	Alternate Name
Alias Name:	110012213283
Alias Type:	EPA (FRS #)
Alias Name:	SL0607363006
Alias Type:	GeoTracker Global ID
Alias Name:	400700
Alias Type:	Project Code (Site Code)
Alias Name:	37590003
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Letter - Demand
Completed Date:	03/28/2011
Comments:	Reminder sent regarding unpaid past due invoice.
Completed Area Name:	Groundwater

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Completed Sub Area Name: Not reported
Completed Document Type: InterAgency Agreement
Completed Date: 05/25/2011
Comments: Completed

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/07/2011
Comments: Sent letter to the RP

Completed Area Name: Groundwater
Completed Sub Area Name: Not reported
Completed Document Type: InterAgency Agreement
Completed Date: 01/03/2012
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 06/24/2003
Comments: DTSC approved the final RAP for the soil OU. The RAP calls for treating the contaminated soil by vapor extraction and activated carbon treatment. DTSC also approved the Negative Declaration for the approved remedial alternative.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 07/24/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 09/17/2012
Comments: letter sent to RP

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/19/2013
Comments: Completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/20/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/19/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Workplan
Completed Date: 07/09/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 12/13/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 08/07/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 08/04/2013
Comments: Completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 03/28/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 02/05/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Long Term Monitoring Report
Completed Date: 04/21/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 08/26/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Long Term Monitoring Report
Completed Date: 08/26/2015
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 12/15/2016

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 12/15/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/23/2010
Comments: Completed.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 06/24/2003
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 06/30/2003
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 04/19/2004
Comments: RMDL - SOIL: The Soil Vapor Extraction system (SVE) is operated to remediate vadose zone soil impacted with volatile organic compounds (VOCs), primarily perchloroethlene (PCE), and uses Granular Activate Carbon (GAC) adsorption for treatment of extracted vapor. The average quarterly mass removal for the system was 116 pounds.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 10/30/2002
Comments: The subject property is 2.12 acres on Distribution Avenue, San Diego, California. Owned by Devon properties. The site is divided into two operable units (OU), the soil OU and the groundwater OU. DTSC has completed reviewing the RIFS reports for the soil OU and has approved it.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 04/09/2007
Comments: DTSC sent a conditional approval letter of the first quarter 2007 soil vapor survay workplan on 4/9/07.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 03/25/2010

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Workplan
Completed Date: 05/05/2008
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/18/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 06/25/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 05/22/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 11/14/2012
Comments: DTSC comments sent.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/09/2012
Comments: Completed

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/03/2016
Comments: Not reported

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Certification
Future Due Date: 2019
Future Area Name: Soil and Soil gas
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2018
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2021
Schedule Area Name: Not reported

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Facility ID: 37590003
Status: Active
Status Date: 07/24/1998
Site Code: 400700
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 2.12
NPL: NO
Regulatory Agencies: SMBRP, RWQCB 9 - San Diego
Lead Agency: SMBRP
Program Manager: Mustapha Guerbaz
Supervisor: Douglas Bautista
Division Branch: Cleanup Cypress
Assembly: 77
Senate: 39
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 32.88449
Longitude: -117.1622
APN: NONE SPECIFIED
Past Use: DISTRIBUTOR - CHEMICAL
Potential COC: * HALOGENATED ORGANIC COMPOUNDS Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC: Tetrachloroethylene (PCE Trichloroethylene (TCE * HALOGENATED ORGANIC COMPOUNDS
Potential Description: OTH, SOIL, SV
Alias Name: GOSS-JEWETT COMPANY
Alias Type: Alternate Name
Alias Name: JPM, INC.
Alias Type: Alternate Name
Alias Name: SUNFLOWER
Alias Type: Alternate Name
Alias Name: TRUCENA AMERICAN PROPERTIES N.V.
Alias Type: Alternate Name
Alias Name: 110012213283
Alias Type: EPA (FRS #)
Alias Name: SL0607363006
Alias Type: GeoTracker Global ID
Alias Name: 400700
Alias Type: Project Code (Site Code)
Alias Name: 37590003
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Letter - Demand
Completed Date: 03/28/2011
Comments: Reminder sent regarding unpaid past due invoice.

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Completed Area Name: Groundwater
Completed Sub Area Name: Not reported
Completed Document Type: InterAgency Agreement
Completed Date: 05/25/2011
Comments: Completed

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/07/2011
Comments: Sent letter to the RP

Completed Area Name: Groundwater
Completed Sub Area Name: Not reported
Completed Document Type: InterAgency Agreement
Completed Date: 01/03/2012
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 06/24/2003
Comments: DTSC approved the final RAP for the soil OU. The RAP calls for treating the contaminated soil by vapor extraction and activated carbon treatment. DTSC also approved the Negative Declaration for the approved remedial alternative.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 07/24/1998
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 09/17/2012
Comments: letter sent to RP

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/19/2013
Comments: Completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/20/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/19/2015
Comments: Not reported

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Workplan
Completed Date: 07/09/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 12/13/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 08/07/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 08/04/2013
Comments: Completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 03/28/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 02/05/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Long Term Monitoring Report
Completed Date: 04/21/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 08/26/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Long Term Monitoring Report
Completed Date: 08/26/2015
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Other Report

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Completed Date: 12/15/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 12/15/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/23/2010
Comments: Completed.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 06/24/2003
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 06/30/2003
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 04/19/2004
Comments: RMDL - SOIL: The Soil Vapor Extraction system (SVE) is operated to remediate vadose zone soil impacted with volatile organic compounds (VOCs), primarily perchloroethlene (PCE), and uses Granular Activate Carbon (GAC) adsorption for treatment of extracted vapor. The average quarterly mass removal for the system was 116 pounds.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 10/30/2002
Comments: The subject property is 2.12 acres on Distribution Avenue, San Diego, California. Owned by Devon properties. The site is divided into two operable units (OU), the soil OU and the groundwater OU. DTSC has completed reviewing the RIFS reports for the soil OU and has approved it.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 04/09/2007
Comments: DTSC sent a conditional approval letter of the first quarter 2007 soil vapor survay workplan on 4/9/07.

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Completed Date: 03/25/2010
Comments: Not reported

Completed Area Name: Soil and Soil gas
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Workplan
Completed Date: 05/05/2008
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/18/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 06/25/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 05/22/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 11/14/2012
Comments: DTSC comments sent.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/09/2012
Comments: Completed

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/03/2016
Comments: Not reported

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Certification
Future Due Date: 2019
Future Area Name: Soil and Soil gas
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2018
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2021

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SLIC:
Region: STATE
Facility Status: **Open - Remediation**
Status Date: 08/01/2008
Global Id: SL0607363006
Lead Agency: SAN DIEGO RWQCB (REGION 9)
Lead Agency Case Number: 37590003
Latitude: 32.884767181
Longitude: -117.162585
Case Type: Cleanup Program Site
Case Worker: BKM
Local Agency: DEPARTMENT OF TOXIC SUBSTANCES CONTROL
RB Case Number: 2090018
File Location: Regional Board
Potential Media Affected: Aquifer used for drinking water supply
Potential Contaminants of Concern: Tetrachloroethylene (PCE)
Site History: The Sunflower Properties Inc. Site is located at 9755 Distribution Avenue, San Diego, California, the property is 2.12 acres parcel of land (APN 343-100-26). On or about June 15, 1975, the original owners of the site, Nicholas and Hronopoulos, entered into a 10 year lease agreement with Goss-Jewett Company for the Sunflower site. Goss-Jewett was in the business of receiving, selling and distributing perchloroethylene (PCE), a solvent typically used in dry cleaning operations. The PCE contamination at the site resulted from Goss-Jewett's operations between June 1975 and December 1990. Detectable concentrations of PCE in soil vapors ranged from 1.9 to 8444 mg/l. The highest concentrations of PCE in soil vapor were detected at sample points SV-11 (8444 mg/l), and SV-12 (7579 mg/l), located adjacent to the train loading dock on the south side of the site structure. Soil sampling consisted of installing two soil borings in the area where the greatest concentrations of PCE in soil vapors were detected north of the site structure, near the truck loading dock (at sample point SV-2, PCE was detected at 6431 mg/l). PCE concentrations in the soil from the borings were as high as 10,059,000 mg/kg at B-2, (at 2 feet) and 248,863 mg/kg at B-1 (at 2 feet). On June 19, 1997, a technical report was prepared by Dames & Moore and submitted to DTSC. Consequently, on July 24, 1998, DTSC issued an Imminent and Substantial Endangerment (I&SE) order to the Responsible Parties (RPs) to clean up the site. On June 24, 2003, DTSC approved the final Remedial Action Plan (RAP) for the soils operable unit (OU1) and asked the RPs to start investigation on the groundwater & VOCs operable unit (OU2). On June 10, 2005, the RPs submitted the well installation report. On August 4, 2005, the RPs submitted the updated Groundwater Monitoring report. The San Diego Regional Water Quality Control Board was the Lead Agency for the groundwater issue for investigation and remediation and they transfered it back to DTSC on Jan. 2011. DTSC is following up with the RPs and cosultant to complete vadose zone characterization for VOCs, to stop the downward migration of VOCs and to remediate the entire vadose zone. The new owner of the property now is: Westcore Properties Inc.

SUNFLOWER PROPERTIES INC. (Continued) **S104747014**

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	110826
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	343-100-26-00
Last HMMD Inspection:	02/02/1990
Facility Telephone:	858-566-9333
Permit Status:	INAC
Permit Expiration:	02/02/1990
Date Last Updated:	11/02/2012
Facility Owner:	CORPORATION
Facility Address:	P O BOX 37945
Facility City:	LA MIRADA
Facility State:	CA
Facility Zip:	90637-3045
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

CORTESE:

Region:	CORTESE
Envirostor Id:	37590003
Site/Facility Type:	STATE RESPONSE
Cleanup Status:	ACTIVE
Status Date:	07/24/1998
Site Code:	400700
Latitude:	32.884491
Longitude:	-117.16221
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	envirostor
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
AD139	**SUNFLOWER PROPERTIES INC.**	**HIST Cal-Sites**	**S103393805**
SSW	**9755 DISTRIBUTION AVENUE**		**N/A**
1/4-1/2	**SAN DIEGO, CA 92121**		
0.404 mi.			
2131 ft.	**Site 3 of 3 in cluster AD**		

Relative:
Higher

Actual:
402 ft.

Calsite:

Region:	CYPRESS
Facility ID:	37590003
Facility Type:	RP
Type:	RESPONSIBLE PARTY
Branch:	SB
Branch Name:	SO CAL - CYPRESS
File Name:	SUNFLOWER
State Senate District:	07241998
Status:	ANNUAL WORKPLAN (AWP) - ACTIVE SITE
Status Name:	ANNUAL WORKPLAN - ACTIVE SITE
Lead Agency:	DEPT OF TOXIC SUBSTANCES CONTROL
NPL:	Not Listed
SIC Code:	59
SIC Name:	MISCELLANEOUS RETAIL
Access:	Not reported
Cortese:	Not reported
Hazardous Ranking Score:	Not reported
Date Site Hazard Ranked:	Not reported
Groundwater Contamination:	Not reported
Staff Member Responsible for Site:	ASHAMI
Supervisor Responsible for Site:	Not reported
Region Water Control Board:	Not reported
Region Water Control Board Name:	Not reported
Lat/Long Direction:	Not reported
Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Lat/Long Description:	Not reported
State Assembly District Code:	75
State Senate District Code:	39
Facility ID:	37590003
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	IS&E
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	07241998
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUNFLOWER PROPERTIES INC. (Continued) **S103393805**

Unknown Type:	0
Facility ID:	37590003
Activity:	RIFS
Activity Name:	REMEDIAL INVESTIGATION / FEASIBILITY STUDY
AWP Code:	SOIL
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10302002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	RMDL
Activity Name:	REMEDIAL ACTION (RAP REQUIRED)
AWP Code:	SOIL
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	04192004
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	DES
Activity Name:	DESIGN
AWP Code:	SOIL
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06302003

SUNFLOWER PROPERTIES INC. (Continued) **S103393805**

Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	CERT
Activity Name:	CERTIFICATION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	06302008
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	OM
Activity Name:	OPERATION & MAINTENANCE
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	06302037
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported

SUNFLOWER PROPERTIES INC. (Continued) **S103393805**

Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	RAP
Activity Name:	REMEDIAL ACTION PLAN / RECORD OF DECISION
AWP Code:	SOIL
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06242003
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	CEQA
Activity Name:	CEQA INCLUDING NEGATIVE DECS
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06242003
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	RIFS

SUNFLOWER PROPERTIES INC. (Continued) **S103393805**

Activity Name:	REMEDIAL INVESTIGATION / FEASIBILITY STUDY
AWP Code:	GW
Proposed Budget:	0
AWP Completion Date:	12302005
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	RAP
Activity Name:	REMEDIAL ACTION PLAN / RECORD OF DECISION
AWP Code:	GW
Proposed Budget:	0
AWP Completion Date:	06302006
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	DES
Activity Name:	DESIGN
AWP Code:	GW
Proposed Budget:	0
AWP Completion Date:	12302006
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported

SUNFLOWER PROPERTIES INC. (Continued) **S103393805**

Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	37590003
Activity:	RMDL
Activity Name:	REMEDIAL ACTION (RAP REQUIRED)
AWP Code:	GW
Proposed Budget:	0
AWP Completion Date:	12302007
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Alternate Address:	9755 DISTRIBUTION AVENUE
Alternate City,St,Zip:	SAN DIEGO, CA 92121
Alternate Address:	920 S. ANDREASEN DRIVE, STE. 106
Alternate City,St,Zip:	ESCONDIDO, CA 92029
Alternate Address:	ONE PENN PLAZA, 40TH FLOOR
Alternate City,St,Zip:	NEW YORK, NY 10119
Background Info:	On or about June 15, 1975, the original owners of the site, Nicholas and Hronopoulos, entered into a 10 year lease agreement with Goss-Jewett Company for the Sunflower site. Goss-Jewett was in the business of receiving, selling and distributing perchloro-ethylene (PCE), a solvent typically used in dry cleaning operations. The PCE contamination at the site resulted from Goss-Jewett's operations between June 1975 and December 1990. Not reported Detectable concentrations of PCE in soil vapors ranged from 1.9 to 8444 mg/l. The highest concentrations of PCE in soil vapor were detected at sample points SV-11 (8444 mg/l), and SV-12 (7579 mg/l), located adjacent to the train loading dock on the south side of the site structure. Not reported

SUNFLOWER PROPERTIES INC. (Continued) **S103393805**

Soil sampling consisted of installing two soil borings in the area where the greatest concentrations of PCE in soil vapors were detected north of the site structure, near the truck loading dock (at sample point SV-2, PCE was detected at 6431 mg/l). PCE concentrations in the soil from the borings were as high as 10,059,000 mg/kg at B-2, (at 2 feet) and 248,863 mg/kg at B-1 (at 2 feet). On June 19, 1997, a technical report was prepared by Dames & Moore and submitted to DTSC. On July 24, 1998, consequently, DTSC issued an I&SE order to the RPs to clean up the site. On June 24, 2003 DTSC approved the final RAP for the soil OU1 and asked the RPs to start investigation on the groundwater OU2.

Comments Date: 01302003
Comments: Reviewing RAP. DTSC is preparing an Initial Study (CEQA
Comments Date: 01302003
Comments: Package) & Fact Sheet (P.P. Documents).
Comments Date: 03012001
Comments: DTSC has approved the RI and requested an assessment of health
Comments Date: 03012001
Comments: risks based on currently existing data and also requested
Comments Date: 03012001
Comments: preparation of a feasibility study report (FS).
Comments Date: 04192004
Comments: RMDL - SOIL: The Soil Vapor Extraction system (SVE) is operated
Comments Date: 04192004
Comments: to remediate vadose zone soil impacted with volatile organic
Comments Date: 04192004
Comments: compounds (VOCs), primarily perchloroethlene (PCE), and uses
Comments Date: 04192004
Comments: Granular Activate Carbon (GAC) adsorption for treatment of
Comments Date: 04192004
Comments: extracted vapor. The average quarterly mass removal for the
Comments Date: 04192004
Comments: system was 116 pounds.
Comments Date: 06242003
Comments: DTSC approved the final RAP for the soil OU. The RAP calls for
Comments Date: 06242003
Comments: treating the contaminated soil by vapor extraction and
Comments Date: 06242003
Comments: activated carbon treatment. DTSC also approved the Negative
Comments Date: 06242003
Comments: Declaration for the approved remedial alternative.
Comments Date: 07271998
Comments: On June 19, 1997, Dames & Moore, a contractor to Sunflower's
Comments Date: 07271998
Comments: property manager, JPM, Inc., compiled a report summarizing the
Comments Date: 07271998
Comments: subsurface investigations conducted at the site and submitted
Comments Date: 07271998
Comments: it to DTSC. The report title is "Summary Report Subsurface
Comments Date: 07271998
Comments: Investigation", and was received by DTSC on June 4, 1998.
Comments Date: 10302002
Comments: The subject property is 2.12 acres on Distribution Avenue,
Comments Date: 10302002
Comments: San Diego, California. Owned by Devon properties. The site
Comments Date: 10302002

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SUNFLOWER PROPERTIES INC. (Continued) **S103393805**

Comments:	is divided into two operable units (OU), the soil OU and the
Comments Date:	10302002
Comments:	groundwater OU. DTSC has completed reviewing the RIFS
Comments Date:	10302002
Comments:	reports for the soil OU and has approved it.
Comments Date:	11012000
Comments:	DTSC has reviewed the RI report submitted by Dams & Moore and
Comments Date:	11012000
Comments:	requested additional soil borings in other locations.
Comments Date:	12012003
Comments:	DTSC open the Groundwater OU2 subject and asked the RPs for
Comments Date:	12012003
Comments:	additional wells sampling.
ID Name:	CALSTARS CODE
ID Value:	400700
Alternate Name:	SUNFLOWER PROPERTIES INC.
Alternate Name:	SUNFLOWER
Alternate Name:	GOSS-JEWETT COMPANY
Alternate Name:	JPM, INC.
Alternate Name:	TRUCENA AMERICAN PROPERTIES N.V.
Alternate Name:	Not reported
Special Programs Code:	Not reported
Special Programs Name:	Not reported

AE140 **TECHNEGLAS INC** **SLIC** **S100279182**
ESE **9340 CABOT DR** **CHMIRS** **N/A**
1/4-1/2 **SAN DIEGO, CA 92126**
0.408 mi.
2153 ft. **Site 1 of 2 in cluster AE**

Relative:
Higher

Actual:
435 ft.

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	11/18/1991
Global Id:	T0608132996
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H21305-001
Latitude:	32.891078
Longitude:	-117.145411
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CHMIRS:

OES Incident Number:	904371
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**10-JAN-89**
Property Use:	500

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

TECHNEGLAS INC (Continued) **S100279182**

Agency Id Number:	37140
Agency Incident Number:	37534
Time Notified:	1130
Time Completed:	1407
Surrounding Area:	500
Estimated Temperature:	65
Property Management:	P
More Than Two Substances Involved?:	N
Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	2
Others Number Of Injuries:	2
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	STEVEN W. BIXLER
Report Date:	11-JAN-89
Facility Telephone:	619 236-7773
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	10-JAN-89
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	01-MAY-90
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

TECHNEGLAS INC (Continued) **S100279182**

Comments: Not reported
Description: Not reported

AE141 **TECHNEGLAS INC** **SAN DIEGO CO. SAM** **S106061846**
ESE **9340 CABOT DR** **San Diego Co. HMMD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92126** **HIST UST**
0.408 mi.
2153 ft. **Site 2 of 2 in cluster AE**

Relative:
Higher

Actual:
435 ft.

SAN DIEGO CO. SAM:
Case Number: H21305-001
Agency: DEH Site Assessment & Mitigation
Funding: **Private - VAP**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 11/18/1991
Date Began: 3/23/1990

HMMD SAN DIEGO:
Permit Number: 121305
Business Type: Not reported
EPA Id Number: CAL000040640
APN: 341-160-30-00
Last HMMD Inspection: 10/14/1994
Facility Telephone: 858-271-9533
Permit Status: INAC
Permit Expiration: Not reported
Date Last Updated: 11/02/2012
Facility Owner: TECHNEGLAS INC
Facility Address: 9340 CABOT DR
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92126-4311
UST Owner: JOHN BURNHAM
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

UST:
UST Name: UNDERGROUND TANK 121305 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 121305
Tank Type: SINGLE WALL
Additional Id: 001
Capacity Gallons: 2000
UST Contents: LEADED
Other Content Info: LEADED
Reg Status: REMOVED
Remove Close Date: 1987-01-12 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

TECHNEGLAS INC (Continued) **S106061846**

HIST UST:

File Number:	0002F3B4
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002F3B4.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

AB142 **UOP INC FLUID SYSTEMS DIV** **HWP** **S109467285**
SSW **8745 PRODUCTION AVENUEB** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121**
0.411 mi.
2171 ft. **Site 4 of 5 in cluster AB**

Relative: Higher

Actual: 397 ft.

HWP:

EPA Id:	CAT000625319
Cleanup Status:	PROTECTIVE FILER
Latitude:	32.88337
Longitude:	-117.1664
Facility Type:	Historical - Non-Operating
Facility Size:	Not reported
Team:	Not reported
Supervisor:	Not reported
Site Code:	Not reported
Assembly District:	77
Senate District:	39
Public Information Officer:	Not reported
Public Information Officer:	Not reported

Activities:

EPA Id:	CAT000625319
Facility Type:	Historical - Non-Operating
Unit Names:	CONTAIN1
Event Description:	Protective Filer Status - PROTECTIVE FILER (RECEIVED)
Actual Date:	07/23/1981
EPA Id:	CAT000625319
Facility Type:	Historical - Non-Operating
Unit Names:	CONTAIN1
Event Description:	Protective Filer Status - PROTECTIVE FILER (APPROVED)
Actual Date:	07/23/1981

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
143 South 1/4-1/2 0.419 mi. 2214 ft. **Relative: Higher** **Actual: 432 ft.**	**CULLIGAN 7575 CARROLL RD SAN DIEGO, CA 92121**	**LUST SAN DIEGO CO. SAM San Diego Co. HMMD SWEEPS UST HIST UST HIST CORTESE**	**S100728054 N/A**

LUST:

Region:	STATE
Global Id:	T0607301962
Latitude:	32.8839515
Longitude:	-117.1574765
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	08/12/1998
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	LA
Local Agency:	SAN DIEGO COUNTY LOP
RB Case Number:	9UT3206
LOC Case Number:	H10445-001
File Location:	Local Agency
Potential Media Affect:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Contact:

Global Id:	T0607301962
Contact Type:	Local Agency Caseworker
Contact Name:	LAURIE APECECHEA
Organization Name:	SAN DIEGO COUNTY LOP
Address:	P.O. Box 129261
City:	San Diego
Email:	laurie.apecechea@sdcounty.ca.gov
Phone Number:	Not reported

Status History:

Global Id:	T0607301962
Status:	Completed - Case Closed
Status Date:	08/12/1998
Global Id:	T0607301962
Status:	Open - Case Begin Date
Status Date:	11/22/1995

Regulatory Activities:

Global Id:	T0607301962
Action Type:	ENFORCEMENT
Date:	07/29/1998
Action:	Clean Up Fund - Case Closure Review Summary Report (RSR) - #H10445-001

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT3206
Local Case:	H10445-001

CULLIGAN (Continued) **S100728054**

Substance: Gasoline
Qty Leaked: 0
Abate Method: No Action Taken - no action has as yet been taken at the site
Local Agency: San Diego
How Found: Not reported
How Stopped: Not reported
Source: Tank
Cause: Corrosion
Lead Agency: Local Agency
Case Type: Soil only
Date Found: 11/03/1995
Date Stopped: 11/03/1995
Confirm Date: / /
Submit Workplan: 11/22/95
Prelim Assess: 12/13/1995
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 11/03/1995
Enforce Date: Not reported
Closed Date: 8/12/98
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: 906.40
GW Depth: Not reported
Beneficial Use: NBNBU
NPDES Number: Not reported
Priority: 2A
File Dispn: Administratively opened on database, however no file physically exists
Interim Remedial Actions: Not reported
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

SAN DIEGO CO. SAM:
Case Number: H10445-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 8/12/1998
Date Began: 11/3/1995

HMMD SAN DIEGO:
Permit Number: 110445
Business Type: 6HK52
EPA Id Number: CAL000145986
APN: 343-100-34-00
Last HMMD Inspection: 01/24/2012
Facility Telephone: 858-530-0206
Permit Status: OPEN
Permit Expiration: 03/31/2013
Date Last Updated: 11/02/2012
Facility Owner: CULLIGAN WATER OF SAN DIEGO
Facility Address: 7575 CARROLL RD
Facility City: SAN DIEGO

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

CULLIGAN (Continued) **S100728054**

Facility State:	CA
Facility Zip:	92121-2401
UST Owner:	LEASE ALL-SAN DIEGO
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	110445
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	LUJOB M LUBRICANT
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

Permit Number:	110445
Update Date:	11/02/2012
Case Number:	1310-58-3
Name:	POTASSIUM HYDROXIDE: PLASTIGLEAM
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	110445
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

SWEEPS UST:

Status:	Active
Comp Number:	10445
Number:	9
Board Of Equalization:	44-022457
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-010445-000001
Tank Status:	A
Capacity:	3000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	1

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

CULLIGAN (Continued) **S100728054**

HIST UST:

File Number:	0002B654
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002B654.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HIST CORTESE:

Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT3206

AB144 **UOP INC FLUID SYSTEMS DIV** **RCRA-TSDF** **1000119311**
SSW **8745 B PRODUCTION AVE** **RCRA-SQG** **CAT000625319**
1/4-1/2 **SAN DIEGO, CA 92121**
0.420 mi.
2218 ft. **Site 5 of 5 in cluster AB**

Relative:
Higher

Actual:
377 ft.

RCRA-TSDF:

Date form received by agency:	09/01/1996
Facility name:	UOP INC FLUID SYSTEMS DIV
Facility address:	8745 B PRODUCTION AVE SAN DIEGO, CA 92121
EPA ID:	CAT000625319
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Land type:	Private
Classification:	TSDF
Description:	Handler is engaged in the treatment, storage or disposal of hazardous waste

Owner/Operator Summary:

UOP INC FLUID SYSTEMS DIV (Continued) **1000119311**

Owner/operator name: U O P INC
Owner/operator address: 10 U O P PLAZA
DES PLAINES, IL 60016
Owner/operator country: Not reported
Owner/operator telephone: (312) 391-2000
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: U O P INC
Owner/operator address: 10 U O P PLAZA
DES PLAINES, IL 60016
Owner/operator country: Not reported
Owner/operator telephone: (312) 391-2000
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: U O P INC
Owner/operator address: U O P PLAZA
DES PLAINES, IL 60016
Owner/operator country: Not reported
Owner/operator telephone: (312) 391-2000
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 08/18/1980
Site name: UOP INC FLUID SYSTEMS DIV
Classification: Large Quantity Generator

Facility Has Received Notices of Violations:
Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 05/29/1986

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

UOP INC FLUID SYSTEMS DIV (Continued) **1000119311**

Date achieved compliance: 06/13/1986
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 05/29/1986
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 05/29/1986
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 06/13/1986
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 08/26/1985
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 05/08/1984
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

AF145 **TOPPAN ELECTRONICS INC.** **SAN DIEGO CO. SAM** **S106059780**
SE **7770 MIRAMAR RD** **San Diego Co. HMMD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92126**
0.429 mi.
2264 ft. **Site 1 of 2 in cluster AF**

Relative:
Higher

Actual:
442 ft.

SAN DIEGO CO. SAM:
Case Number: H01514-001
Agency: DEH Site Assessment & Mitigation
Funding: **Private - VAP**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 7/14/1992
Date Began: 1/15/1991

HMMD SAN DIEGO:
Permit Number: 101514
Business Type: 6HK36
EPA Id Number: CAD982412165
APN: 343-081-05-00
Last HMMD Inspection: 11/13/2001
Facility Telephone: 858-391-3720

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Permit Status:	INAC
Permit Expiration:	02/28/2005
Date Last Updated:	11/02/2012
Facility Owner:	TOPPAN ELECTRONICS INC.
Facility Address:	14107 STOWE DR
Facility City:	POWAY
Facility State:	CA
Facility Zip:	92064-7145
UST Owner:	HERCO TECHNOLOGY INC
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 101514 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#1
Capacity Gallons:	450
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1986-11-08 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 101514 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#2
Capacity Gallons:	650
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 101514 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#3
Capacity Gallons:	450
UST Contents:	Not reported

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.
UST Name:	UNDERGROUND TANK 101514 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#4
Capacity Gallons:	650
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.
UST Name:	UNDERGROUND TANK 101514 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#5
Capacity Gallons:	450
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.
UST Name:	UNDERGROUND TANK 101514 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#6
Capacity Gallons:	1100
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

Permit Number: 101514
Business Type: 6HK36
EPA Id Number: CAD982412165
APN: 343-081-05-00
Last HMMD Inspection: 11/13/2001
Facility Telephone: 858-391-3720
Permit Status: INAC
Permit Expiration: 02/28/2005
Date Last Updated: 11/02/2012
Facility Owner: TOPPAN ELECTRONICS INC.
Facility Address: 14107 STOWE DR
Facility City: POWAY
Facility State: CA
Facility Zip: 92064-7145
UST Owner: HERCO TECHNOLOGY INC
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Y
Generate Medical Waste: Not reported

UST:
UST Name: UNDERGROUND TANK 101514 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #1
Capacity Gallons: 450
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1986-11-08 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #2
Capacity Gallons: 650
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T003
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #3
Capacity Gallons: 450
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T004
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #4
Capacity Gallons: 650
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T005
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #5
Capacity Gallons: 450
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T006
Last Update: 2012-11-02 14:17:38

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#6
Capacity Gallons:	1100
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

Permit Number:	101514
Business Type:	6HK36
EPA Id Number:	CAD982412165
APN:	343-081-05-00
Last HMMD Inspection:	11/13/2001
Facility Telephone:	858-391-3720
Permit Status:	INAC
Permit Expiration:	02/28/2005
Date Last Updated:	11/02/2012
Facility Owner:	TOPPAN ELECTRONICS INC.
Facility Address:	14107 STOWE DR
Facility City:	POWAY
Facility State:	CA
Facility Zip:	92064-7145
UST Owner:	HERCO TECHNOLOGY INC
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Y
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 101514 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#1
Capacity Gallons:	450
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1986-11-08 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 101514 T002
Last Update:	2012-11-02 14:17:38

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#2
Capacity Gallons:	650
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 101514 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#3
Capacity Gallons:	450
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 101514 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#4
Capacity Gallons:	650
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name:	UNDERGROUND TANK 101514 T005
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#5
Capacity Gallons:	450
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.
UST Name:	UNDERGROUND TANK 101514 T006
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#6
Capacity Gallons:	1100
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS
Reg Status:	REMOVED
Remove Close Date:	1989-01-25 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.
Permit Number:	101514
Business Type:	6HK36
EPA Id Number:	CAD982412165
APN:	343-081-05-00
Last HMMD Inspection:	11/13/2001
Facility Telephone:	858-391-3720
Permit Status:	INAC
Permit Expiration:	02/28/2005
Date Last Updated:	11/02/2012
Facility Owner:	TOPPAN ELECTRONICS INC.
Facility Address:	14107 STOWE DR
Facility City:	POWAY
Facility State:	CA
Facility Zip:	92064-7145
UST Owner:	HERCO TECHNOLOGY INC
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 101514 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	101514
Tank Type:	UNKNOWN
Additional Id:	#1
Capacity Gallons:	450
UST Contents:	Not reported
Other Content Info:	SEE FILE FOR CONTENTS

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

Reg Status: REMOVED
Remove Close Date: 1986-11-08 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #2
Capacity Gallons: 650
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T003
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #3
Capacity Gallons: 450
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T004
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #4
Capacity Gallons: 650
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

TOPPAN ELECTRONICS INC. (Continued) **S106059780**

UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T005
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #5
Capacity Gallons: 450
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

UST Name: UNDERGROUND TANK 101514 T006
Last Update: 2012-11-02 14:17:38
Permit Number: 101514
Tank Type: UNKNOWN
Additional Id: #6
Capacity Gallons: 1100
UST Contents: Not reported
Other Content Info: SEE FILE FOR CONTENTS
Reg Status: REMOVED
Remove Close Date: 1989-01-25 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 90
UST Monitor Method: NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING ALTERNATIVE DURING INSPECTION.

AF146
SE
1/4-1/2
0.429 mi.
2264 ft.

Relative:
Higher

Actual:
442 ft.

INDUSTRIAL CIRCUITS
7770 MIRAMAR ROAD
SAN DIEGO, CA 92126

Site 2 of 2 in cluster AF

RCRA-SQG **1000428461**
ENVIROSTOR **CAD982412165**
SLIC
SWEEPS UST
HIST UST
DEED
ICIS
FINDS
ECHO
HAZNET

RCRA-SQG:
Date form received by agency: 03/23/2004
Facility name: TOPPAN ELECTRONICS, INC.
Facility address: 7770 MIRAMAR ROAD
SAN DIEGO, CA 92123
EPA ID: CAD982412165
Mailing address: 14107 STOWE DRIVE
POWAY, CA 920647145
Contact: JOHN D FAULKNER

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Contact address:	Not reported
	Not reported
Contact country:	US
Contact telephone:	(858) 391-9720
Telephone ext.:	503
Contact email:	JOHN.FAULKNER@TOPPAN-OPTICAL.COM
EPA Region:	09
Land type:	Private
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	SAME
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	11/01/1988
Owner/Op end date:	Not reported

Owner/operator name:	TOPPAN ELECTRONICS, INC.
Owner/operator address:	14107 STOWE DR.
	POWAY, CA 92064
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	10/01/1988
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency:	03/23/2004
Site name:	TOPPAN ELECTRONICS, INC.

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

Date form received by agency: 02/27/2002
Site name: TOPPAN ELECTRONICS, INC.
Classification: Large Quantity Generator

. Waste code: 131
. Waste name: 131

. Waste code: 132
. Waste name: 132

. Waste code: 161
. Waste name: 161

. Waste code: 171
. Waste name: 171

. Waste code: 181
. Waste name: 181

. Waste code: 331
. Waste name: 331

. Waste code: 342
. Waste name: 342

. Waste code: 343
. Waste name: 343

. Waste code: 724
. Waste name: 724

. Waste code: 725
. Waste name: 725

. Waste code: 726
. Waste name: 726

. Waste code: 792
. Waste name: 792

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D006
. Waste name: CADMIUM

INDUSTRIAL CIRCUITS (Continued) **1000428461**

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

. Waste code: F006
. Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

. Waste code: F007
. Waste name: SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS.

. Waste code: F008
. Waste name: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM ELECTROPLATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Date form received by agency: 10/12/2000
Site name: TOPPAN ELECTRONICS, INC.
Classification: Large Quantity Generator

Date form received by agency: 03/04/1999
Site name: TOPPAN WEST, INC.
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: INDUSTRIAL CIRCUITS
Classification: Large Quantity Generator

Date form received by agency: 06/14/1996
Site name: TOPPAN WEST, INC.
Classification: Large Quantity Generator

Date form received by agency: 04/07/1994
Site name: TOPPAN WEST, INC
Classification: Large Quantity Generator

Date form received by agency: 03/25/1992
Site name: TOPPAN WEST INC.
Classification: Large Quantity Generator

Date form received by agency: 12/28/1988
Site name: INDUSTRIAL CIRCUITS
Classification: Large Quantity Generator

Facility Has Received Notices of Violations:
Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 01/26/1994

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Date achieved compliance: 01/26/1994
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 11/24/1992
Date achieved compliance: 01/26/1994
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 11/14/2003
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 01/26/1994
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 11/24/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 01/26/1994
Evaluation lead agency: State Contractor/Grantee

ENVIROSTOR:
Facility ID: 71003030
Status: Certified O&M - Land Use Restrictions Only
Status Date: 08/23/2011
Site Code: 401088
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: 5.5
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Hamid Hashemian
Supervisor: Emad Yemut

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Division Branch: Southern California Schools & Brownfields Outreach
Assembly: 77
Senate: 39
Special Program: Not reported
Restricted Use: YES
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 32.88613
Longitude: -117.1507
APN: NONE SPECIFIED
Past Use: MANUFACTURING - ELECTRONIC
Potential COC: Arsenic Total Chromium (1:6 ratio Cr VI:Cr III Tetrachloroethylene (PCE 1,1,1-Trichloroethane (TCA Trichloroethylene (TCE Acetone Copper and compounds 1,1-Dichloroethane 1,1-Dichloroethylene Formaldehyde Methylene chloride Nickel Toluene
Confirmed COC: Arsenic Total Chromium (1:6 ratio Cr VI:Cr III Tetrachloroethylene (PCE 1,1,1-Trichloroethane (TCA Acetone Formaldehyde Copper and compounds 1,1-Dichloroethane Methylene chloride Nickel Toluene Trichloroethylene (TCE 1,1-Dichloroethylene
Potential Description: SOIL, SV
Alias Name: CAD982412165
Alias Type: EPA Identification Number
Alias Name: 110000478983
Alias Type: EPA (FRS #)
Alias Name: 401088
Alias Type: Project Code (Site Code)
Alias Name: 71003030
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Report
Completed Date: 01/18/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Workplan
Completed Date: 12/09/2004
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Workplan
Completed Date: 10/21/2003
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 08/16/2002
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Corrective Measures Study Report
Completed Date: 12/15/2006

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other
Completed Date: 02/08/2016
Comments: Annual Inspection Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase I Verification
Completed Date: 08/16/2002
Comments: Inspection report sent on 8/16/2002

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 01/12/2005
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 02/09/2005
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other
Completed Date: 01/23/2013
Comments: Annual Inspection Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/27/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other
Completed Date: 03/13/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Agreement
Completed Date: 06/24/2003
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/09/2016
Comments: FY1617 Annual Oversight Cost Estimate completed and mailed.

Completed Area Name: PROJECT WIDE

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/12/2015
Comments: FY 1516 Annual Cost Estimate Completed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Workplan
Completed Date: 08/30/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Corrective Measure Implementation Workplan
Completed Date: 12/15/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 11/12/2010
Comments: Project Manager: Nora

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 02/02/2005
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 12/12/2003
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedy Selection and Statement of Basis
Completed Date: 12/15/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Acknowledgement of Satisfaction
Completed Date: 08/22/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Corrective Action Completion Determination
Completed Date: 08/22/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: No Further Action Letter
Completed Date: 08/22/2011

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 05/11/2005
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 06/09/2005
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 05/06/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/03/2014
Comments: Change in property ownership; resent Annual Cost Estimate to new RP.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 07/08/2014
Comments: FY 1415 Annual Cost Estimate Letter sent.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Cost Recovery Closeout Memo
Completed Date: 08/23/2011
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 07/14/1992
Global Id: T0608129671
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H01514-001
Latitude: 32.886271
Longitude: -117.150778

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

SWEEPS UST:

Status:	Active
Comp Number:	1514
Number:	9
Board Of Equalization:	44-021615
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	1514
Number:	Not reported
Board Of Equalization:	44-021615
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-001514-000001
Tank Status:	Not reported
Capacity:	450
Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	WASTE
Content:	Not reported
Number Of Tanks:	6

Status:	Not reported
Comp Number:	1514
Number:	Not reported
Board Of Equalization:	44-021615
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-001514-000002
Tank Status:	Not reported
Capacity:	650

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	1514
Number:	Not reported
Board Of Equalization:	44-021615
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-001514-000003
Tank Status:	Not reported
Capacity:	450
Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	1514
Number:	Not reported
Board Of Equalization:	44-021615
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-001514-000004
Tank Status:	Not reported
Capacity:	650
Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported
Status:	Not reported
Comp Number:	1514
Number:	Not reported
Board Of Equalization:	44-021615
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-001514-000005
Tank Status:	Not reported
Capacity:	450
Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Status:	Not reported
Comp Number:	1514
Number:	Not reported
Board Of Equalization:	44-021615
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-001514-000006
Tank Status:	Not reported
Capacity:	1100
Active Date:	Not reported
Tank Use:	CHEMICAL
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported

HIST UST:

File Number:	0002B466
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002B466.pdf
Region:	STATE
Facility ID:	00000055116
Facility Type:	Other
Other Type:	PRINTED CIRCUIT BD.
Contact Name:	ROBERT HERRING JR. PLANT MANAG
Telephone:	6196952222
Owner Name:	HERCO TECHNOLOGY INC.
Owner Address:	7770 MIRAMAR RD.
Owner City,St,Zip:	SAN DIEGO, CA 92126
Total Tanks:	0006
Tank Num:	001
Container Num:	#1
Year Installed:	Not reported
Tank Capacity:	00000450
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	6
Leak Detection:	None
Tank Num:	002
Container Num:	#2
Year Installed:	Not reported
Tank Capacity:	00000650
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	6
Leak Detection:	None
Tank Num:	003
Container Num:	#3
Year Installed:	Not reported
Tank Capacity:	00000450
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	6
Leak Detection:	None

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Tank Num: 004
Container Num: #4
Year Installed: Not reported
Tank Capacity: 00000650
Tank Used for: WASTE
Type of Fuel: Not reported
Container Construction Thickness: 6
Leak Detection: None

Tank Num: 005
Container Num: #5
Year Installed: Not reported
Tank Capacity: 00000450
Tank Used for: WASTE
Type of Fuel: Not reported
Container Construction Thickness: 6
Leak Detection: None

Tank Num: 006
Container Num: #6
Year Installed: Not reported
Tank Capacity: 00001100
Tank Used for: WASTE
Type of Fuel: Not reported
Container Construction Thickness: 6
Leak Detection: None

Click here for Geo Tracker PDF:

DEED:
Envirostor ID: 71003030
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: TIERED PERMIT
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 05/06/2011

ICIS:
Enforcement Action ID: 09-1993-0050
FRS ID: 110000478983
Action Name: TOPPAN WEST
Facility Name: INDUSTRIAL CIRCUITS
Facility Address: 7770 MIRAMAR ROAD
SAN DIEGO, CA 92126
Enforcement Action Type: CWA 309 AO For Compliance (Old)
Facility County: SAN DIEGO
Program System Acronym: ICIS
Enforcement Action Forum Desc: Administrative - Formal
EA Type Code: 309
Facility SIC Code: Not reported
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 32.885125
Longitude in Decimal Degrees: -117.150816
Permit Type Desc: Not reported

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Program System Acronym: 27921
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

Facility Name: TOPPAN ELECTRONICS INC.
Address: 7770 MIRAMAR ROAD
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: Not reported

FINDS:

Registry ID: 110000478983

Environmental Interest/Information System

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

AIR EMISSIONS CLASSIFICATION UNKNOWN

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

STATE MASTER

HAZARDOUS WASTE BIENNIAL REPORTER

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance

INDUSTRIAL CIRCUITS (Continued) **1000428461**

information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000428461
Registry ID:	110000478983
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110000478983

HAZNET:

envid:	1000428461
Year:	2013
GEPAID:	CAC002719319
Contact:	MICHELLE RENAUD
Telephone:	8586464745
Mailing Name:	Not reported
Mailing Address:	4365 EXECUTIVE DR STE 1600
Mailing City,St,Zip:	SAN DIEGO, CA 921212101
Gen County:	San Diego
TSD EPA ID:	CAD028409019
TSD County:	Los Angeles
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.175
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	Not reported

envid:	1000428461
Year:	2013
GEPAID:	CAC002719319
Contact:	MICHELLE RENAUD
Telephone:	8586464745
Mailing Name:	Not reported
Mailing Address:	4365 EXECUTIVE DR STE 1600
Mailing City,St,Zip:	SAN DIEGO, CA 921212101
Gen County:	San Diego
TSD EPA ID:	CAD028409019
TSD County:	Los Angeles
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1251

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

INDUSTRIAL CIRCUITS (Continued) **1000428461**

Cat Decode: Not reported
Method Decode: Not reported
Facility County: Not reported

AG147 **JOHN DEERE WATER** **LUST** **1000387050**
South **7545 CARROLL RD** **San Diego Co. HMMD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92121** **SWEEPS UST**
0.432 mi. **HIST UST**
2283 ft. **Site 1 of 2 in cluster AG** **WDS**

Relative:
Higher

Actual:
422 ft.

LUST REG 9:
Region: 9
Status: Case Closed
Case Number: 9UT1060
Local Case: H03674-002
Substance: Waste Oil
Qty Leaked: Not reported
Abate Method: Not reported
Local Agency: San Diego
How Found: Tank Closure
How Stopped: Close Tank
Source: Tank
Cause: Corrosion
Lead Agency: Local Agency
Case Type: Soil only
Date Found: 10/17/1988
Date Stopped: 10/17/1988
Confirm Date: 10/17/1988
Submit Workplan: Not reported
Prelim Assess: 10/21/1988
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: 7/6/89
Began Monitor: Not reported
Release Date: 10/21/1988
Enforce Date: Not reported
Closed Date: 3/30/90
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: Not reported
GW Depth: Not reported
Beneficial Use: Not reported
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: File discarded, case closed
Interim Remedial Actions: Yes
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

Region: 9
Status: Case Closed
Case Number: 9UT1782
Local Case: H03674-003
Substance: Unleaded Gasoline
Qty Leaked: 0
Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site
Local Agency: San Diego

JOHN DEERE WATER (Continued) **1000387050**

How Found: Other Means
How Stopped: Other Means
Source: Unknown
Cause: Unknown
Lead Agency: Local Agency
Case Type: Aquifer affected
Date Found: 08/13/1990
Date Stopped: 08/13/1990
Confirm Date: 08/13/1990
Submit Workplan: 9/7/90
Prelim Assess: / /
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 08/13/1990
Enforce Date: Not reported
Closed Date: 4/2/91
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: 906.10
GW Depth: UNK
Beneficial Use: Municipal groundwater use
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: File discarded, case closed
Interim Remedial Actions: No
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

HMMD SAN DIEGO:
Permit Number: 209574
Business Type: 6HK77
EPA Id Number: CAL000335278
APN: 343-100-33-00
Last HMMD Inspection: 04/25/2012
Facility Telephone: 858-578-1860
Permit Status: OPEN
Permit Expiration: 12/31/2012
Date Last Updated: 11/02/2012
Facility Owner: DEERE & CO
Facility Address: 7545 CARROLL RD
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 209574
Update Date: 11/02/2012
Case Number: 74-86-2

JOHN DEERE WATER (Continued) **1000387050**

Name:	ACETYLENE, COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	ARGON/CARBON DIOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL, LUBRICATING
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN: COMPRESSED
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 213 HYDROCARBON SOLVENTS
Other Information:	PARTS WASHER
Material Waste:	Waste

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

JOHN DEERE WATER (Continued) **1000387050**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Business Type: 6HK77
EPA Id Number: CAL000335278
APN: 343-100-33-00
Last HMMD Inspection: 04/25/2012
Facility Telephone: 858-578-1860
Permit Status: OPEN
Permit Expiration: 12/31/2012
Date Last Updated: 11/02/2012
Facility Owner: DEERE & CO
Facility Address: 7545 CARROLL RD
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 209574
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: MIXTURE
Name: ARGON/CARBON DIOXIDE

JOHN DEERE WATER (Continued) **1000387050**

Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 209574
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN: COMPRESSED
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 213 HYDROCARBON SOLVENTS
Other Information: PARTS WASHER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

JOHN DEERE WATER (Continued) **1000387050**

Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Business Type: 6HK77
EPA Id Number: CAL000335278
APN: 343-100-33-00
Last HMMD Inspection: 04/25/2012
Facility Telephone: 858-578-1860
Permit Status: OPEN
Permit Expiration: 12/31/2012
Date Last Updated: 11/02/2012
Facility Owner: DEERE & CO
Facility Address: 7545 CARROLL RD
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 209574
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: MIXTURE
Name: ARGON/CARBON DIOXIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE

JOHN DEERE WATER (Continued) **1000387050**

Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 209574
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN: COMPRESSED
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 213 HYDROCARBON SOLVENTS
Other Information: PARTS WASHER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WASTE OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY ABSORBENT
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Map ID
Direction
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

JOHN DEERE WATER (Continued) **1000387050**

SWEEPS UST:

Status:	Active
Comp Number:	3674
Number:	9
Board Of Equalization:	44-021927
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	Not reported
Tank Status:	Not reported
Capacity:	Not reported
Active Date:	Not reported
Tank Use:	Not reported
STG:	Not reported
Content:	Not reported
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	3674
Number:	Not reported
Board Of Equalization:	44-021927
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003674-000001
Tank Status:	Not reported
Capacity:	3000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER
Number Of Tanks:	4

Status:	Not reported
Comp Number:	3674
Number:	Not reported
Board Of Equalization:	44-021927
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003674-000002
Tank Status:	Not reported
Capacity:	3000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	OTHER
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	3674
Number:	Not reported
Board Of Equalization:	44-021927
Referral Date:	Not reported

Map ID
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Elevation Site

MAP FINDINGS

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JOHN DEERE WATER (Continued) **1000387050**

Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003674-000003
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

Status:	Not reported
Comp Number:	3674
Number:	Not reported
Board Of Equalization:	44-021927
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-003674-000004
Tank Status:	Not reported
Capacity:	550
Active Date:	Not reported
Tank Use:	PETROLEUM
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported

HIST UST:

File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000050293
Facility Type:	Other
Other Type:	DISTRIBUTOR
Contact Name:	STEVEN S. SOURAPAS
Telephone:	6195661800
Owner Name:	CREST BEVERAGE COMPANY
Owner Address:	7545 CARROLL ROAD
Owner City,St,Zip:	SAN DIEGO, CA 92121
Total Tanks:	0004

Tank Num:	001
Container Num:	1
Year Installed:	1979
Tank Capacity:	00003000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

Tank Num:	002
Container Num:	2
Year Installed:	1979
Tank Capacity:	00003000
Tank Used for:	PRODUCT

JOHN DEERE WATER (Continued) **1000387050**

Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	3
Year Installed:	1979
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	004
Container Num:	4
Year Installed:	1974
Tank Capacity:	00000550
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

WDS:

Facility ID:	San Diego 37I018785
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	9
Facility Telephone:	8585781860
Facility Contact:	Bill Seckman
Agency Name:	T SYSTEMS INTL INC
Agency Address:	7545 Carroll Rd
Agency City,St,Zip:	San Diego 92121
Agency Contact:	Bill Seckman
Agency Telephone:	8585781860
Agency Type:	Private
SIC Code:	3084
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order

Map ID
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JOHN DEERE WATER (Continued) **1000387050**

should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.

Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

AG148
South
1/4-1/2
0.432 mi.
2283 ft.

Relative:
Higher

Actual:
422 ft.

T SYSTEMS INTERNATIONAL
7545 CARROLL RD
SAN DIEGO, CA 92121

Site 2 of 2 in cluster AG

LUST **S100726360**
SAN DIEGO CO. SAM **N/A**
SLIC
San Diego Co. HMMD
HIST UST
HIST CORTESE
NPDES

LUST:

Region:	STATE
Global Id:	T0607300573
Latitude:	32.885053
Longitude:	-117.1592303
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	03/18/1991
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT1782
LOC Case Number:	H03674-003
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607300573
Status:	Completed - Case Closed
Status Date:	03/18/1991
Global Id:	T0607300573
Status:	Open - Case Begin Date
Status Date:	08/13/1990

Regulatory Activities:

Global Id:	T0607300573
Action Type:	Other
Date:	08/13/1990
Action:	Leak Began
Global Id:	T0607300573
Action Type:	Other
Date:	08/13/1990

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Action: Leak Reported

Global Id: T0607300573
Action Type: Other
Date: 08/13/1990
Action: Leak Discovery

Global Id: T0607300573
Action Type: Other
Date: 08/13/1990
Action: Leak Stopped

Region: STATE
Global Id: T0607300072
Latitude: 32.884685
Longitude: -117.160067
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 03/30/1990
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: 9UT1060
LOC Case Number: H03674-002
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Waste Oil / Motor / Hydraulic / Lubricating
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Status History:
Global Id: T0607300072
Status: Completed - Case Closed
Status Date: 03/30/1990

Global Id: T0607300072
Status: Open - Case Begin Date
Status Date: 10/17/1988

Regulatory Activities:
Global Id: T0607300072
Action Type: Other
Date: 10/17/1988
Action: Leak Discovery

Global Id: T0607300072
Action Type: Other
Date: 10/17/1988
Action: Leak Began

Global Id: T0607300072
Action Type: Other
Date: 10/17/1988
Action: Leak Reported

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Global Id: T0607300072
Action Type: Other
Date: 10/17/1988
Action: Leak Stopped

SAN DIEGO CO. SAM:
Case Number: H03674-001
Agency: DEH Site Assessment & Mitigation
Funding: **Non Billable**
Facility Type: Failed Integrity Test
Facility Status: Closed Case
Date: 12/9/1987
Date Began: 9/29/1987

Case Number: H03674-002
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - State Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 3/30/1990
Date Began: 10/17/1988

Case Number: H03674-003
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only
Facility Status: Closed Case
Date: 3/18/1991
Date Began: 8/13/1990

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 12/09/1987
Global Id: T0608170055
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H03674-001
Latitude: 32.88487
Longitude: -117.160067
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Not reported
Potential Contaminants of Concern: Not reported
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:
Permit Number: 209574
Business Type: Not reported
EPA Id Number: CAL000335278
APN: Not reported

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Last HMMD Inspection:	Not reported
Facility Telephone:	858-578-1860
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	12/29/2015
Facility Owner:	Not reported
Facility Address:	7545 CARROLL RD, SAN DIEGO, CA 92121
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-209574
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4086107
Return To Compliance Date:	08/05/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-29T02:35:19.000
Inspection Date:	05/01/2015
Violation Code:	1010007 Failure to submit a revised business plan upon a substantial change in the handler's operations; HSC 6.95 25508.1(f)

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-209574
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4086107
Return To Compliance Date:	05/12/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-29T02:35:19.000
Inspection Date:	05/01/2015
Violation Code:	HMD0224 Empty cont not managed. Failed to mark date on empty container larger than 5 gallons &/or manage it within one year. 22CCR 66261.7(e) & (f).

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-209574

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4086107
Return To Compliance Date:	05/21/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-29T02:35:19.000
Inspection Date:	05/01/2015
Violation Code:	3030005 Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years 22 CCR 12 66262.11, 66262.40(c).

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-209574
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4086107
Return To Compliance Date:	08/07/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-29T02:35:19.000
Inspection Date:	05/01/2015
Violation Code:	3030010 Failure to dispose of hazardous waste within 180 days (or 270 if waste is transported over 200 miles) for the generator who generates less than 1000 kilogram per month, but more than 100 kilograms per month.; 22 CCR 12 66262.34(d).

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-209574
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4086107
Return To Compliance Date:	05/21/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-29T02:35:19.000
Inspection Date:	05/01/2015
Violation Code:	1010008 Failure to annually review and electronically certify that the business plan is complete, accurate, and up-to-date. For facilities with invenntory that exceed EPCRA thresholds; failure to submit inventory reports (Activities, Owner/Operator, Hazardous Materials Descriptions and Map pages HSC 6.95 25508.2 / 19 CCR 4 2729.5(c)

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-209574

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4086107
Return To Compliance Date:	05/18/2015
Nov:	No
Violation Classification:	Minor
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2015-12-29T02:35:19.000
Inspection Date:	05/01/2015
Violation Code:	3030008 Failure to properly label the following categories of universal waste as: 1) Each batteries or the container in which the batteries are contained as "Universal Waste-Battery(ies)". 2) Each mercury-containing equipment or the container in which the mercury-containing equipment is contained as "Universal Waste -Mercury-Containing Equipment". 3) Each Florescent lamp or the container or package in which the lamps are contained as "Universal Waste-Lamp(s)". 4) Each electronic devices or the container or pallet in or on which the electronic devices are contained as "Universal Waste-Electronic Device(s)". 5) Each CRTs or the container or pallet in or on which the CRTs are contained as "Universal Waste-CRT(s)". 6) A container of CRT glass shall be labeled or marked clearly with the following phrase: "Universal Waste-CRT glass". 7) In lieu of labeling individual electronic devices, CRTs, and/or containers of CRT glass pursuant to subsections d) through f) of this section, a universal waste handler may combine, package, and accumulate those universal wastes in appropriate containers or within a designated area demarcated by boundaries that are clearly labeled with the applicable portion(s) of the following phrase: "Universal Waste-Electronic Device(s)/Universal Waste - CRT(s)/Universal Waste-CRT Glass". 22 CCR 23 66273.34.

Waste:

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0073554
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2015-12-29T02:35:19.000
Chemical Name:	OIL, LUBRICATING
Common Name:	OIL, LUBRICATING
Case Number:	8002-05-9

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0073555
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2015-12-29T02:35:19.000
Chemical Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Common Name:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Case Number:	Not reported

Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed

Map ID Direction Distance Elevation	Site	MAP FINDINGS Database(s)	EDR ID Number EPA ID Number

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0073556
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2015-12-29T02:35:19.000
Chemical Name:	OXYGEN: COMPRESSED
Common Name:	OXYGEN: COMPRESSED
Case Number:	7782-44-7
Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0073557
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2015-12-29T02:35:19.000
Chemical Name:	PROPANE
Common Name:	PROPANE
Case Number:	74-98-6
Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0073558
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2015-12-29T02:35:19.000
Chemical Name:	ACETYLENE, COMPRESSED GAS
Common Name:	ACETYLENE, COMPRESSED GAS
Case Number:	74-86-2
Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0073559
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2015-12-29T02:35:19.000
Chemical Name:	POLYETHYENE
Common Name:	POLYETHYENE
Case Number:	9002-88-4
Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HCHEM-0073560
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2015-12-29T02:35:19.000
Chemical Name:	BLACK PE MB
Common Name:	BLACK PE MB COLORANT PIGMENT
Case Number:	Not reported
Record ID:	DEH2008-HUPFP-209574
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2015-HWAST-0057312

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-29T02:35:19.000
Chemical Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Common Name: OILY ABSORBENT
Case Number: Not reported

Record ID: DEH2008-HUPFP-209574
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0057313
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-29T02:35:19.000
Chemical Name: WASTE 213 HYDROCARBON SOLVENTS
Common Name: PARTS WASHER
Case Number: Not reported

Record ID: DEH2008-HUPFP-209574
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0057314
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-29T02:35:19.000
Chemical Name: WASTE 221 WASTE OIL & MIXED OIL
Common Name: WASTE OIL
Case Number: Not reported

Record ID: DEH2008-HUPFP-209574
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0057315
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-29T02:35:19.000
Chemical Name: HYDROTREATED NAPTHENIC OIL
Common Name: WASTE MACHINE COOLANT
Case Number: Not reported

Record ID: DEH2008-HUPFP-209574
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0057316
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-29T02:35:19.000
Chemical Name: ABSORBANTS, RAGS FILTER AND DEBRIS
Common Name: ABSORBANTS, RAGS FILTER AND DEBRIS
Case Number: Not reported

Record ID: DEH2008-HUPFP-209574
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0057317
Trade Secret: N
Hazardous Material Type: Not reported

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Last Updated: 2015-12-29T02:35:19.000
Chemical Name: NATURAL BLUE CLEANER
Common Name: NATURAL BLUE CLEANER
Case Number: Not reported

Record ID: DEH2008-HUPFP-209574
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0057318
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-29T02:35:19.000
Chemical Name: OILY WATER
Common Name: OILY WATER
Case Number: Not reported

Record ID: DEH2008-HUPFP-209574
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2015-HWAST-0057319
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2015-12-29T02:35:19.000
Chemical Name: EDM FILTERS
Common Name: EDM FILTERS
Case Number: Not reported

IAP:
Permit Number: 209574
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: MIXTURE
Name: ARGON/CARBON DIOXIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 209574
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 209574
Update Date: 11/02/2012

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Case Number:	8002-05-9
Name:	OIL, LUBRICATING
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN: COMPRESSED
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 213 HYDROCARBON SOLVENTS
Other Information:	PARTS WASHER
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	WASTE OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	209574
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	OILY ABSORBENT
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	103674
Business Type:	6HK77
EPA Id Number:	CAL000126793
APN:	343-100-33-00

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Last HMMD Inspection:	09/17/2007
Facility Telephone:	858-578-1860
Permit Status:	INAC
Permit Expiration:	03/31/2009
Date Last Updated:	11/02/2012
Facility Owner:	ALLPORT, INC.
Facility Address:	7545 CARROLL RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2401
UST Owner:	ALLPORT TRUST
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	103674
Update Date:	11/02/2012
Inspection Date:	09/07/2005
Violation Code:	6HV0133
Violation:	MANIFEST COPY NOT SENT TO DTSC
Violation Citation:	Generator of hazardous waste has not sent the appropriate copy of the manifest to DTSC/Cal-EPA. CCR 66262.23(a)(4)
Activity:	Inactive Permit

Permit Number:	103674
Update Date:	11/02/2012
Inspection Date:	09/07/2005
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	Inactive Permit

Permit Number:	103674
Update Date:	11/02/2012
Inspection Date:	09/17/2007
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	Inactive Permit

Permit Number:	103674
Update Date:	11/02/2012
Inspection Date:	09/17/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	Inactive Permit

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

UST:

UST Name:	UNDERGROUND TANK 103674 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	103674
Tank Type:	SINGLE WALL
Additional Id:	1
Capacity Gallons:	3000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-08-13 00:00:00
Year Installed:	1979-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	PRESSURE
Monitor Code:	10
UST Monitor Method:	SW TANK DW PRESSURE PIPE W/POS SHUTOFF LLD W/DAILY RECONCILE OR WEEKLY GAUGE: TNK TEST ANN, PIPE TEST ANN 0.1 GAL/HR OR MO 0.2 GAL/HR

UST Name:	UNDERGROUND TANK 103674 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	103674
Tank Type:	SINGLE WALL
Additional Id:	2
Capacity Gallons:	3000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1990-08-13 00:00:00
Year Installed:	1979-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	10
UST Monitor Method:	SW TANK DW PRESSURE PIPE W/POS SHUTOFF LLD W/DAILY RECONCILE OR WEEKLY GAUGE: TNK TEST ANN, PIPE TEST ANN 0.1 GAL/HR OR MO 0.2 GAL/HR

UST Name:	UNDERGROUND TANK 103674 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	103674
Tank Type:	SINGLE WALL
Additional Id:	3
Capacity Gallons:	10000
UST Contents:	PREMIUM UNLEADED
Other Content Info:	PREMIUM UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1990-08-13 00:00:00
Year Installed:	1979-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	10
UST Monitor Method:	SW TANK DW PRESSURE PIPE W/POS SHUTOFF LLD W/DAILY RECONCILE OR WEEKLY GAUGE: TNK TEST ANN, PIPE TEST ANN 0.1 GAL/HR OR MO 0.2 GAL/HR

UST Name:	UNDERGROUND TANK 103674 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	103674
Tank Type:	SINGLE WALL
Additional Id:	4

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Capacity Gallons:	550
UST Contents:	Not reported
Other Content Info:	WASTE OIL
Reg Status:	REMOVED
Remove Close Date:	1988-10-17 00:00:00
Year Installed:	1974-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	10
UST Monitor Method:	SW TANK DW PRESSURE PIPE W/POS SHUTOFF LLD W/DAILY RECONCILE OR WEEKLY GAUGE: TNK TEST ANN, PIPE TEST ANN 0.1 GAL/HR OR MO 0.2 GAL/HR

HIST UST:

File Number:	0002B06B
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002B06B.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HIST CORTESE:

Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT1060
Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT1782

NPDES:

Npdes Number:	CAS000001
Facility Status:	Terminated
Agency Id:	0
Region:	9
Regulatory Measure Id:	346406
Order No:	97-03-DWQ

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I021607
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	06/10/2008
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	06/01/2014
Discharge Name:	Deere & Company
Discharge Address:	1 John Deere Pl
Discharge City:	Moline
Discharge State:	Illinois
Discharge Zip:	61265
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	346406
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I021607
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	6/1/2014
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	6/5/2008
PROCESSED DATE:	6/10/2008
STATUS CODE NAME:	Terminated
STATUS DATE:	4/1/2015
PLACE SIZE:	4
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Bob Perry
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	858-578-1860
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Deere & Company
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Private Individual
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	999-999-9999
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Mission Bay
CERTIFIER NAME:	Bob Perry
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	28-JUN-11
PRIMARY SIC:	3084-Plastics Pipe
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	450932
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I025138
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	11/10/2014
PROCESSED DATE:	11/10/2014
STATUS CODE NAME:	Active
STATUS DATE:	11/10/2014
PLACE SIZE:	125000
PLACE SIZE UNIT:	SqFt

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

FACILITY CONTACT NAME:	Bob Perry
FACILITY CONTACT TITLE:	Purchasing Manager
FACILITY CONTACT PHONE:	858-621-6456
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	robert.perry@rivulis.com
OPERATOR NAME:	Rivulis Irrigation Inc
OPERATOR ADDRESS:	7545 Carroll Road
OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92121
OPERATOR CONTACT NAME:	Bob Perry
OPERATOR CONTACT TITLE:	Purchasing Manager
OPERATOR CONTACT PHONE:	858-621-6456
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	robert.perry@rivulis.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Carroll Creek
CERTIFIER NAME:	Lawrence Favero
CERTIFIER TITLE:	Purchasing Manager
CERTIFICATION DATE:	03-AUG-16
PRIMARY SIC:	3084-Plastics Pipe
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	CAS000001
Facility Status:	Active
Agency Id:	0
Region:	9
Regulatory Measure Id:	450932
Order No:	97-03-DWQ

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I025138
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	11/10/2014
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Rivulis Irrigation Inc
Discharge Address:	7545 Carroll Road
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92121
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

T SYSTEMS INTERNATIONAL (Continued) **S100726360**

CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

---

149 SSW 1/4-1/2 0.437 mi. 2307 ft. **OB/OD RANGE** **UXO** **1018150474 N/A**

SAN DIEGO, CA

Relative: Higher

Actual: 397 ft.

UXO:

DoD Component:	FUDS
Sort Order:	5
Installation Name:	CARROLL CANYON DEMOLITION AREA
Facility Address 2:	Not reported
Site ID:	01OEW
Site Type:	Open Detonation
Latitude:	32.883499
Longitude:	-117.165001

---

150 South 1/4-1/2 0.459 mi. 2422 ft. **HAWTHORNE RENT IT SERVICE** **SAN DIEGO CO. SAM** **U003789503**
7625 CARROLL RD **SLIC** **N/A**
SAN DIEGO, CA 92121 **UST**
San Diego Co. HMMD
SWEEPS UST

Relative: Higher

Actual: 430 ft.

SAN DIEGO CO. SAM:

Case Number:	H15142-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**Non Billable**
Facility Type:	Failed Integrity Test
Facility Status:	Closed Case
Date:	12/29/1989
Date Began:	11/21/1989

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	12/29/1989
Global Id:	T0608105614
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H15142-001
Latitude:	32.884243
Longitude:	-117.15826
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported

HAWTHORNE RENT IT SERVICE (Continued) **U003789503**

RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Under Investigation
Potential Contaminants of Concern: Gasoline
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

UST:
Facility ID: H15142
Permitting Agency: SAN DIEGO COUNTY
Latitude: 32.885514
Longitude: -117.156871

HMMD SAN DIEGO:
Permit Number: 209087
Business Type: 6HK26
EPA Id Number: CAD981438179
APN: 343-100-35-00
Last HMMD Inspection: 05/22/2008
Facility Telephone: 858-566-9966
Permit Status: INAC
Permit Expiration: 03/31/2009
Date Last Updated: 11/02/2012
Facility Owner: HAWTHORNE MACHINERY CO
Facility Address: P O BOX 120708
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92112
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Y
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

UST:
UST Name: UNDERGROUND TANK 115142 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 209087
Tank Type: UNKNOWN
Additional Id: 36
Capacity Gallons: 6000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1996-06-19 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 07
UST Monitor Method: SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name: UNDERGROUND TANK 115142 T002
Last Update: 2012-11-02 14:17:38

HAWTHORNE RENT IT SERVICE (Continued) **U003789503**

Permit Number:	209087
Tank Type:	UNKNOWN
Additional Id:	37
Capacity Gallons:	2000
UST Contents:	REGULAR UNLEADED
Other Content Info:	REGULAR UNLEADED
Reg Status:	REMOVED
Remove Close Date:	1996-06-19 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	07
UST Monitor Method:	SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name:	UNDERGROUND TANK 115142 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	209087
Tank Type:	DOUBLE WALL
Additional Id:	NT1904 DIESEL/AT5286
Capacity Gallons:	2000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	2007-01-24 00:00:00
Year Installed:	1996-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	20
UST Monitor Method:	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL.

UST Name:	UNDERGROUND TANK 115142 T004
Last Update:	2012-11-02 14:17:38
Permit Number:	209087
Tank Type:	DOUBLE WALL
Additional Id:	0004 DIESEL, RT2633/AT5286
Capacity Gallons:	6000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	2007-01-24 00:00:00
Year Installed:	1996-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	20
UST Monitor Method:	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL.

Permit Number:	115142
Business Type:	6HK26
EPA Id Number:	CAD981438179
APN:	343-100-35-00
Last HMMD Inspection:	10/01/2007
Facility Telephone:	858-566-9966
Permit Status:	INAC

HAWTHORNE RENT IT SERVICE (Continued) **U003789503**

Permit Expiration:	02/29/2008
Date Last Updated:	11/02/2012
Facility Owner:	J T HAWTHORNE
Facility Address:	16945 CAMINO SAN BERNARDO
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92127-
UST Owner:	HAWTHORNE RENT IT SERVICE
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Y
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	06/08/2005
Violation Code:	6HV3152
Violation:	ALL MAINT/MONITOR RECORDS NOT AVAILABLE
Violation Citation:	All maintenance/monitoring/calibration/ repair records not available. 25293; 2712 (b)
Activity:	Inactive Permit

Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	06/08/2005
Violation Code:	6HV3252
Violation:	AUDIO&VISUAL ALARMS NOT WORKING OK
Violation Citation:	All audible and/or visual alarms not functioning properly. 2632(c)(2)(B), 2636(f)(1)
Activity:	Inactive Permit

Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	06/08/2005
Violation Code:	6HV3262
Violation:	SEC CONT PIPING DRAINAGE OBSTRUCTED
Violation Citation:	Secondary containment piping obstructed preventing drainage to sump. 2632
Activity:	Inactive Permit

Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	06/08/2005
Violation Code:	6HV3413
Violation:	NO PUMP SHUT-DOWN/STOP FLOW FOR UDC LEAK
Violation Citation:	DOUBLE WALLED PRESSURIZED PIPING-Including Under Dispenser Containment (UDC):OPTION 2: No pump shut-down or stop of flow at dispenser for UDC leak. 2636(f)(5)
Activity:	Inactive Permit

Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	06/08/2006
Violation Code:	6HV3192
Violation:	NO D.O INSPECTION/INCOMPL;NO REPORTS

HAWTHORNE RENT IT SERVICE (Continued) **U003789503**

Violation Citation:	Designated Operator monthly inspection not conducted or incomplete; or DO inspection reports not onsite 2715 (c)(d)(e)
Activity:	Inactive Permit
Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	Inactive Permit
Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0138
Violation:	NO TSDF SIGNED MANIFEST ONSITE
Violation Citation:	Generator has not maintained the required signed copy of the hazardous waste manifest from the TSD facility on site for review. CCR 66262.40(a)
Activity:	Inactive Permit
Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0301
Violation:	HAZWASTE:UNAUTHORIZED DISPOSAL
Violation Citation:	Disposal or causing the disposal of hazardous waste to an unauthorized point (ground, storm drain, sewer system, trash, or air). HSC 25189.5(a) or 25189(d)
Activity:	Inactive Permit
Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0224
Violation:	MISMANAGED EMPTY CONTAINERS >5GALS.
Violation Citation:	Failed to mark date on empty container larger than 5 gallons and/or manage it within one year. 66261.7(e) & (f).
Activity:	Inactive Permit
Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	Inactive Permit
Permit Number:	115142
Update Date:	11/02/2012
Inspection Date:	10/01/2007
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HAWTHORNE RENT IT SERVICE (Continued) **U003789503**

Violation Citation: Failed to keep container closed. CFR 265.173
Activity: Inactive Permit

UST:

UST Name: UNDERGROUND TANK 115142 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 115142
Tank Type: UNKNOWN
Additional Id: 36
Capacity Gallons: 6000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1996-06-19 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 07
UST Monitor Method: SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name: UNDERGROUND TANK 115142 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 115142
Tank Type: UNKNOWN
Additional Id: 37
Capacity Gallons: 2000
UST Contents: REGULAR UNLEADED
Other Content Info: REGULAR UNLEADED
Reg Status: REMOVED
Remove Close Date: 1996-06-19 00:00:00
Year Installed: Not reported
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 07
UST Monitor Method: SW TANK SW PRESSURE PIPE W/RESTRICTIVE LLD W/DAILY RECONCILIATION OR WEEKLY GAUGING: TANK AND PIPE TEST ANNUALLY

UST Name: UNDERGROUND TANK 115142 T003
Last Update: 2012-11-02 14:17:38
Permit Number: 115142
Tank Type: DOUBLE WALL
Additional Id: NT1904 DIESEL/AT5286
Capacity Gallons: 2000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 2007-01-24 00:00:00
Year Installed: 1996-01-01 00:00:00
Pipe Type: DOUBLE WALL
Delivery System: PRESSURE
Monitor Code: 20
UST Monitor Method: DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL.

UST Name: UNDERGROUND TANK 115142 T004
Last Update: 2012-11-02 14:17:38

HAWTHORNE RENT IT SERVICE (Continued) **U003789503**

Permit Number:	115142
Tank Type:	DOUBLE WALL
Additional Id:	0004 DIESEL, RT2633/AT5286
Capacity Gallons:	6000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	2007-01-24 00:00:00
Year Installed:	1996-01-01 00:00:00
Pipe Type:	DOUBLE WALL
Delivery System:	PRESSURE
Monitor Code:	20
UST Monitor Method:	DW TANK DW PRESSURE PIPE W/ SHUT OFF AND ALARM ON LINE LEAK DETECTOR: INTERSTITIAL.

SWEEPS UST:

Status:	Active
Comp Number:	15142
Number:	9
Board Of Equalization:	44-022909
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-015142-000001
Tank Status:	A
Capacity:	6000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	2

Status:	Active
Comp Number:	15142
Number:	9
Board Of Equalization:	44-022909
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-015142-000002
Tank Status:	A
Capacity:	2000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
151 ESE 1/4-1/2 0.472 mi. 2490 ft.	**BEST DELIVERY SERVICE 9125 DOWDY DR SAN DIEGO, CA 92126**	**LUST SAN DIEGO CO. SAM SLIC San Diego Co. HMMD SWEEPS UST HIST CORTESE**	**S100727008 N/A**

Relative: Higher

Actual: 428 ft.

LUST:

Region:	STATE
Global Id:	T0607301972
Latitude:	32.889341
Longitude:	-117.145734
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	11/20/1998
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT3215
LOC Case Number:	H05393-002
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607301972
Status:	Completed - Case Closed
Status Date:	11/20/1998
Global Id:	T0607301972
Status:	Open - Case Begin Date
Status Date:	12/18/1995

Regulatory Activities:

Global Id:	T0607301972
Action Type:	ENFORCEMENT
Date:	11/18/1998
Action:	Clean Up Fund - Case Closure Review Summary Report (RSR)
Global Id:	T0607301972
Action Type:	Other
Date:	12/18/1995
Action:	Leak Began
Global Id:	T0607301972
Action Type:	Other
Date:	12/18/1995
Action:	Leak Reported
Global Id:	T0607301972
Action Type:	Other
Date:	12/18/1995
Action:	Leak Discovery
Global Id:	T0607301972
Action Type:	Other

BEST DELIVERY SERVICE (Continued) **S100727008**

Date: 12/18/1995
Action: Leak Stopped

LUST REG 9:
Region: 9
Status: Case Closed
Case Number: 9UT3215
Local Case: H05393-002
Substance: Unleaded Gasoline
Qty Leaked: 0
Abate Method: No Action Required - incident is minor, requiring no remedial action
Local Agency: San Diego
How Found: Tank Closure
How Stopped: Close Tank
Source: Tank
Cause: Corrosion
Lead Agency: Local Agency
Case Type: Soil only
Date Found: 12/18/1995
Date Stopped: 12/18/1995
Confirm Date: 12/18/1995
Submit Workplan: 12/19/95
Prelim Assess: / /
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 12/18/1995
Enforce Date: Not reported
Closed Date: 11/20/98
Enforce Type: Not reported
Pilot Program: LOP
Basin Number: 906.10
GW Depth: 8'+
Beneficial Use: MUNBU
NPDES Number: Not reported
Priority: Low priority. Priority ranking can change over time.
File Dispn: Administratively opened on database, however no file physically exists
Interim Remedial Actions: Not reported
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

SAN DIEGO CO. SAM:
Case Number: H05393-001
Agency: DEH Site Assessment & Mitigation
Funding: **Non Billable**
Facility Type: Failed Integrity Test
Facility Status: Closed Case
Date: 4/3/1989
Date Began: 10/22/1986

Case Number: H05393-002
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: Soils Only

BEST DELIVERY SERVICE (Continued) **S100727008**

Facility Status: Closed Case
Date: 11/20/1998
Date Began: 12/18/1995

SLIC:
Region: STATE
Facility Status: Completed - Case Closed
Status Date: 04/03/1989
Global Id: T0608108731
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H05393-001
Latitude: 32.889515
Longitude: -117.145855
Case Type: Cleanup Program Site
Case Worker: Not reported
Local Agency: Not reported
RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Under Investigation
Potential Contaminants of Concern: Gasoline
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:
Permit Number: 211841
Business Type: 6HK70
EPA Id Number: Not reported
APN: 343-082-55-00
Last HMMD Inspection: 11/17/2011
Facility Telephone: 858-695-8013
Permit Status: OPEN
Permit Expiration: 06/30/2013
Date Last Updated: 11/02/2012
Facility Owner: SHAWN DUKE
Facility Address: 13225 MARQUARDT AVE
Facility City: SANTA FE SPRINGS
Facility State: CA
Facility Zip: 90670
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 211841
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

BEST DELIVERY SERVICE (Continued) **S100727008**

Permit Number:	211841
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	COMERCIAL ODORIZED PROPANE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	211841
Update Date:	11/02/2012
Case Number:	57-13-6
Name:	UREA
Other Information:	DIESEL EXHAUST FLUID (DEF)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	211841
Update Date:	11/02/2012
Inspection Date:	03/02/2010
Violation Code:	6HV1013
Violation:	HMBP NOT AVAILABLE FOR REVIEW
Violation Citation:	Copy of HMBP not onsite for inspector's review. 25505(e)
Activity:	ACTIVE

Permit Number:	211841
Business Type:	6HK70
EPA Id Number:	Not reported
APN:	343-082-55-00
Last HMMD Inspection:	11/17/2011
Facility Telephone:	858-695-8013
Permit Status:	OPEN
Permit Expiration:	06/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	SHAWN DUKE
Facility Address:	13225 MARQUARDT AVE
Facility City:	SANTA FE SPRINGS
Facility State:	CA
Facility Zip:	90670
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	211841
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZE
Material Waste:	Material

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

BEST DELIVERY SERVICE (Continued) **S100727008**

Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211841
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: COMERCIAL ODORIZED PROPANE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211841
Update Date: 11/02/2012
Case Number: 57-13-6
Name: UREA
Other Information: DIESEL EXHAUST FLUID (DEF)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

VAP:
Permit Number: 211841
Update Date: 11/02/2012
Inspection Date: 03/02/2010
Violation Code: 6HV1013
Violation: HMBP NOT AVAILABLE FOR REVIEW
Violation Citation: Copy of HMBP not onsite for inspector’s review. 25505(e)
Activity: ACTIVE

Permit Number: 204025
Business Type: 6HK70
EPA Id Number: Not reported
APN: 343-082-55-00
Last HMMD Inspection: 08/24/2006
Facility Telephone: 800-395-1016
Permit Status: INAC
Permit Expiration: 12/31/2009
Date Last Updated: 11/02/2012
Facility Owner: USF CORPORATION
Facility Address: 8550 W BRYN MAWR AVE, STE 700
Facility City: CHICAGO
Facility State: IL
Facility Zip: 60631
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Not reported
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:
Permit Number: 204025
Update Date: 11/02/2012
Inspection Date: 08/24/2006

BEST DELIVERY SERVICE (Continued) **S100727008**

Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	Inactive Permit
Permit Number:	204025
Update Date:	11/02/2012
Inspection Date:	08/24/2006
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	Inactive Permit
Permit Number:	204025
Update Date:	11/02/2012
Inspection Date:	08/24/2006
Violation Code:	6HV0228
Violation:	CONTAINER NOT KEPT CLOSED
Violation Citation:	Failed to keep container closed. CFR 265.173
Activity:	Inactive Permit
Permit Number:	211841
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-695-8013
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	05/25/2016
Facility Owner:	Not reported
Facility Address:	1901 Raymer Avenue, Fullerton, CA 92833
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	N
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

INSP:

Record ID:	DEH2010-HUPFP-211841
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-211841
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4687633
Return To Compliance Date:	04/13/2015
Nov:	No
Violation Classification:	Minor

BEST DELIVERY SERVICE (Continued) **S100727008**

Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-05-25T02:32:14.000
Inspection Date: 03/30/2015
Violation Code: 1010003 Owner/Operator failed to complete and/or submit the Business Activities Page and/or Business Owner Operator Identification Page; 19 CCR 4 2729.2(a)(1).

Record ID: DEH2010-HUPFP-211841
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-211841
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Routine
Inspection Number: 4687633
Return To Compliance Date: 04/13/2015
Nov: No
Violation Classification: Minor
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-05-25T02:32:14.000
Inspection Date: 03/30/2015
Violation Code: 1010001 Owner/Operator failed to establish and implement a Hazardous Materials Business Plan when storing hazardous materials at or above the thresholds quantities of 55 gallons/500 lbs/200 cubic feet; HSC 6.95 25507(a).

Waste:
Record ID: DEH2010-HUPFP-211841
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2010-HCHEM-640074
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-05-25T02:32:14.000
Chemical Name: PROPANE
Common Name: COMERCIAL ODORIZED PROPANE
Case Number: 74-98-6

Record ID: DEH2010-HUPFP-211841
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2010-HCHEM-640075
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-05-25T02:32:14.000
Chemical Name: ETHYLENE GLYCOL
Common Name: ANTIFREEZE
Case Number: 107-21-1

Record ID: DEH2010-HUPFP-211841
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2010-HCHEM-640076
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-05-25T02:32:14.000

Map ID
Direction
Distance
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number EPA ID Number

BEST DELIVERY SERVICE (Continued) **S100727008**

Chemical Name: UREA
Common Name: DIESEL EXHAUST FLUID (DEF)
Case Number: 57-13-6

IAP:
Permit Number: 211841
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211841
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: COMERCIAL ODORIZED PROPANE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 211841
Update Date: 11/02/2012
Case Number: 57-13-6
Name: UREA
Other Information: DIESEL EXHAUST FLUID (DEF)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

VAP:
Permit Number: 211841
Update Date: 11/02/2012
Inspection Date: 03/02/2010
Violation Code: 6HV1013
Violation: HMBP NOT AVAILABLE FOR REVIEW
Violation Citation: Copy of HMBP not onsite for inspector's review. 25505(e)
Activity: ACTIVE

Permit Number: 105393
Business Type: 6HK28
EPA Id Number: CAL000066015
APN: 343-082-12-00
Last HMMD Inspection: 02/10/2000
Facility Telephone: 858-653-4780
Permit Status: INAC
Permit Expiration: 02/10/2000
Date Last Updated: 11/02/2012
Facility Owner: JOHN TRANIA
Facility Address: PO BOX 946
Facility City: MONTEBELLO
Facility State: CA
Facility Zip: 90640-

BEST DELIVERY SERVICE (Continued) **S100727008**

UST Owner:	G T ENTERPRISES
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

UST:

UST Name:	UNDERGROUND TANK 105393 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	105393
Tank Type:	SINGLE WALL
Additional Id:	(1)
Capacity Gallons:	550
UST Contents:	LEADED
Other Content Info:	LEADED
Reg Status:	REMOVED
Remove Close Date:	1995-12-18 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 105393 T002
Last Update:	2012-11-02 14:17:38
Permit Number:	105393
Tank Type:	SINGLE WALL
Additional Id:	(2)
Capacity Gallons:	550
UST Contents:	LEADED
Other Content Info:	LEADED
Reg Status:	REMOVED
Remove Close Date:	1995-12-18 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

UST Name:	UNDERGROUND TANK 105393 T003
Last Update:	2012-11-02 14:17:38
Permit Number:	105393
Tank Type:	UNKNOWN
Additional Id:	(3)
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1986-11-08 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	90
UST Monitor Method:	NO MONITORING ALTERNATIVE SELECTED. VERIFY AND ENTER MONITORING

BEST DELIVERY SERVICE (Continued) **S100727008**

ALTERNATIVE DURING INSPECTION.

SWEEPS UST:

Status:	Active
Comp Number:	5393
Number:	9
Board Of Equalization:	44-022217
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-005393-000001
Tank Status:	A
Capacity:	550
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	LEADED
Number Of Tanks:	3

Status:	Active
Comp Number:	5393
Number:	9
Board Of Equalization:	44-022217
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-005393-000002
Tank Status:	A
Capacity:	550
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	LEADED
Number Of Tanks:	Not reported

Status:	Active
Comp Number:	5393
Number:	9
Board Of Equalization:	44-022217
Referral Date:	Not reported
Action Date:	06-26-92
Created Date:	02-29-88
Owner Tank Id:	Not reported
SWRCB Tank Id:	37-000-005393-000004
Tank Status:	A
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	P
Content:	OTHER
Number Of Tanks:	Not reported

HIST CORTESE:

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

BEST DELIVERY SERVICE (Continued) **S100727008**

Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT3215

AH152 **HERTZ EQUIPMENT RENTAL** **LUST** **S100727248**
ESE **8014 MIRAMAR RD** **N/A**
1/4-1/2 **SAN DIEGO, CA 92126**
0.472 mi.
2491 ft. **Site 1 of 3 in cluster AH**

Relative:
Higher

Actual:
424 ft.

LUST REG 9:
Region: 9
Status: Case Closed
Case Number: 9UT3491
Local Case: H06102-001
Substance: Diesel
Qty Leaked: 0
Abate Method: EDET
Local Agency: San Diego
How Found: Not reported
How Stopped: Not reported
Source: Not reported
Cause: Not reported
Lead Agency: Local Agency
Case Type: Other ground water affected
Date Found: 11/16/1993
Date Stopped: 11/16/1993
Confirm Date: / /
Submit Workplan: Not reported
Prelim Assess: / /
Desc Pollution: Not reported
Remed Plan: / /
Remed Action: Not reported
Began Monitor: Not reported
Release Date: 11/16/1993
Enforce Date: 12/20/93
Closed Date: 12/12/94
Enforce Type: SEL
Pilot Program: LOP
Basin Number: 906.10
GW Depth: Not reported
Beneficial Use: Municipal groundwater use
NPDES Number: Not reported
Priority: 1C
File Dispn: Administratively opened on database, however no file physically exists
Interim Remedial Actions: Not reported
Cleanup and Abatement order Number: Not reported
Waste Discharge Requirement Number: Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

AH153
ESE
1/4-1/2
0.472 mi.
2491 ft.

HERTZ CORP
8014 MIRAMAR RD
SAN DIEGO, CA 92126

Site 2 of 3 in cluster AH

LUST **S101302088**
San Diego Co. HMMD **N/A**

Relative:
Higher

Actual:
424 ft.

LUST REG 9:

Region:	9
Status:	Case Closed
Case Number:	9UT2617
Local Case:	H02106-001
Substance:	Diesel
Qty Leaked:	Not reported
Abate Method:	EDET
Local Agency:	San Diego
How Found:	Tank Test
How Stopped:	Other Means
Source:	Unknown
Cause:	Unknown
Lead Agency:	Local Agency
Case Type:	Aquifer affected
Date Found:	11/16/1993
Date Stopped:	11/16/1993
Confirm Date:	11/16/1993
Submit Workplan:	Not reported
Prelim Assess:	11/16/1993
Desc Pollution:	Not reported
Remed Plan:	/ /
Remed Action:	Not reported
Began Monitor:	Not reported
Release Date:	11/16/1993
Enforce Date:	Not reported
Closed Date:	12/12/94
Enforce Type:	Not reported
Pilot Program:	LOP
Basin Number:	906.40
GW Depth:	Not reported
Beneficial Use:	Municipal groundwater use
NPDES Number:	Not reported
Priority:	1C
File Dispn:	File discarded, case closed
Interim Remedial Actions:	Yes
Cleanup and Abatement order Number:	Not reported
Waste Discharge Requirement Number:	Not reported

HMMD SAN DIEGO:

Permit Number:	106102
Business Type:	Not reported
EPA Id Number:	CAL000035790
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-566-5500
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	07/28/2016
Facility Owner:	Not reported
Facility Address:	27500 Riverview Center Blvd., Bonita Springs, FL 34134
Facility City:	Not reported
Facility State:	Not reported

HERTZ CORP (Continued) **S101302088**

Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

UST DTL:
Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-106102
Facility Type (Ust Facility): Not reported
Tank Owner Name: Richard Shaw
Tankid: 20276
Tank Status: Removed
Date Ust Permanently Closed: 11/16/1993
Tank Use: 01
Piping System Type: 02
Last Updated: 2016-07-28T01:45:21.000
Tank Capacityin Gallons: 10000
Tank Contents: 02
Type Of Tank: 01

Waste:
Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108806
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Distillates (petroleum), hydrotreated heavy paraffinic
Common Name: Hydraulic Oil and Grease
Case Number: 64742-54-7

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108807
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Distillates (petroleum), hydrotreated light paraffinic
Common Name: Automatic Transmission Fluid
Case Number: 64742-55-8

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108808
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Ethylene Glycol

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HERTZ CORP (Continued) **S101302088**

Common Name: Ethylene Glycol
Case Number: 107-21-1

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108809
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Propane
Common Name: Liquefied Petroleum Gas (lpg)
Case Number: 74-98-6

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108810
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Diesel Fuel No. 2
Common Name: Diesel Fuel No. 2
Case Number: 68476-34-6

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108811
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Acetylene
Common Name: Acetylene
Case Number: 74-86-2

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108812
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Oxygen
Common Name: Oxygen
Case Number: 7782-44-7

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108813
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Motor Oil
Common Name: Motor Oil
Case Number: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HERTZ CORP (Continued) **S101302088**

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0108814
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Motor Oil
Common Name: Motor Oil
Case Number: Not reported

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0090133
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Motor Oil
Common Name: Waste Oils
Case Number: Not reported

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0090134
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Oil-Water Separation Sludge
Common Name: Oil-Water Separation Sludge
Case Number: Not reported

Record ID: DEH2002-HUPFP-106102
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0090135
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-07-28T01:45:21.000
Chemical Name: Motor Oil
Common Name: Waste Oil / Absorbents
Case Number: Not reported

IAP:
Permit Number: 106102
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 68476-34-6

HERTZ CORP (Continued) **S101302088**

Name: DIESEL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL, HOCH2 CH2OH 95%:
Other Information: ENGINE COOLANT ANTFREEZE SOLUTION
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING AND HYDRAULIC:
Other Information: MOTOR OIL, TRANSMISSION FLUID, GREASE GEAR
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 222 OIL/WATER SEPARATION SLUDGE
Other Information: Not reported
Material Waste: Waste

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HERTZ CORP (Continued) **S101302088**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: OILY DEBRIS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: USED BATTERIES-INTERSTATE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 106102
Update Date: 11/02/2012
Inspection Date: 12/10/2009
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 106102 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 106102
Tank Type: SINGLE WALL
Additional Id: 00002
Capacity Gallons: 10000

HERTZ CORP (Continued) **S101302088**

UST Contents:	LEADED
Other Content Info:	LEADED
Reg Status:	REMOVED
Remove Close Date:	1993-11-16 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

AH154 **HERTZ EQUIPMENT RENTAL CORP** **LUST** **S100936849**
ESE **8014 MIRAMAR RD** **SAN DIEGO CO. SAM** **N/A**
1/4-1/2 **SAN DIEGO, CA 92126** **AST**
0.472 mi. **San Diego Co. HMMD**
2491 ft. **Site 3 of 3 in cluster AH** **SWEEPS UST**
HIST CORTESE

Relative:
Higher

Actual:
424 ft.

LUST:

Region:	STATE
Global Id:	T0607302257
Latitude:	32.888455
Longitude:	-117.14691
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	12/12/1994
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT3491
LOC Case Number:	H06102-001
File Location:	Local Agency
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607302257
Status:	Completed - Case Closed
Status Date:	12/12/1994

Global Id:	T0607302257
Status:	Open - Case Begin Date
Status Date:	11/16/1993

Regulatory Activities:

Global Id:	T0607302257
Action Type:	ENFORCEMENT
Date:	12/20/1993
Action:	Notice of Responsibility

Global Id:	T0607302257
Action Type:	Other
Date:	11/16/1993
Action:	Leak Discovery

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Global Id: T0607302257
Action Type: Other
Date: 11/16/1993
Action: Leak Reported

Global Id: T0607302257
Action Type: Other
Date: 11/16/1993
Action: Leak Stopped

Global Id: T0607302257
Action Type: Other
Date: 11/16/1993
Action: Leak Began

SAN DIEGO CO. SAM:
Case Number: H06102-001
Agency: DEH Site Assessment & Mitigation
Funding: **LOP - Federal Fund**
Facility Type: GW With No Beneficial Use Designation
Facility Status: Closed Case
Date: 12/12/1994
Date Began: 11/16/1993

AST:
Certified Unified Program Agencies: San Diego
Owner: HERTZ EQUIP. RENTAL CORP
Total Gallons: 4125
CERSID: Not reported
Facility ID: Not reported
Business Name: Not reported
Phone: Not reported
Fax: Not reported
Mailing Address: Not reported
Mailing Address City: Not reported
Mailing Address State: Not reported
Mailing Address Zip Code: Not reported
Operator Name: Not reported
Operator Phone: Not reported
Owner Phone: Not reported
Owner Mail Address: Not reported
Owner State: Not reported
Owner Zip Code: Not reported
Owner Country: Not reported
Property Owner Name: Not reported
Property Owner Phone: Not reported
Property Owner Mailing Address: Not reported
Property Owner City: Not reported
Property Owner Stat : Not reported
Property Owner Zip Code: Not reported
Property Owner Country: Not reported
EPAID: Not reported

Certified Unified Program Agencies: Not reported
Owner: The Hertz Corporation

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Total Gallons:	Not reported
CERSID:	10180217
Facility ID:	37-000-106102
Business Name:	Hertz Equipment Rental Corporation
Phone:	858-566-5500
Fax:	858-578-5467
Mailing Address:	27500 Riverview Center Blvd.
Mailing Address City:	Bonita Springs
Mailing Address State:	FL
Mailing Address Zip Code:	34134
Operator Name:	Richard Shaw
Operator Phone:	858-566-5500
Owner Phone:	(239) 301-1161
Owner Mail Address:	27500 Riverview Center Blvd.
Owner State:	FL
Owner Zip Code:	34134
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAL000035790

HMMD SAN DIEGO:

Permit Number:	106102
Business Type:	6HK70
EPA Id Number:	CAL000035790
APN:	343-082-06-00
Last HMMD Inspection:	07/25/2011
Facility Telephone:	858-566-5500
Permit Status:	OPEN
Permit Expiration:	08/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	HERTZ EQUIP. RENTAL CORP
Facility Address:	8014 MIRAMAR RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-4320
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE, COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL, HOCH2 CH2OH 95%:
Other Information: ENGINE COOLANT ANTFREEZE SOLUTION
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING AND HYDRAULIC:
Other Information: MOTOR OIL, TRANSMISSION FLUID, GREASE GEAR
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: Not reported
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 222 OIL/WATER SEPARATION SLUDGE
Other Information:	Not reported
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	106102
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information:	OILY DEBRIS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	106102
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	WASTE ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	106102
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 444 USED BATTERIES
Other Information:	USED BATTERIES-INTERSTATE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	106102
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	USED OIL FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	106102
Update Date:	11/02/2012
Inspection Date:	12/10/2009
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 106102 T002

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Last Update:	2012-11-02 14:17:38
Permit Number:	106102
Tank Type:	SINGLE WALL
Additional Id:	00002
Capacity Gallons:	10000
UST Contents:	LEADED
Other Content Info:	LEADED
Reg Status:	REMOVED
Remove Close Date:	1993-11-16 00:00:00
Year Installed:	Not reported
Pipe Type:	Not reported
Delivery System:	SUCTION
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Permit Number:	106102
Business Type:	6HK70
EPA Id Number:	CAL000035790
APN:	343-082-06-00
Last HMMD Inspection:	07/25/2011
Facility Telephone:	858-566-5500
Permit Status:	OPEN
Permit Expiration:	08/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	HERTZ EQUIP. RENTAL CORP
Facility Address:	8014 MIRAMAR RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-4320
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	N
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE, COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	68476-34-6
Name:	DIESEL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL, HOCH2 CH2OH 95%:
Other Information:	ENGINE COOLANT ANTFREEZE SOLUTION
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL, LUBRICATING AND HYDRAULIC:
Other Information:	MOTOR OIL, TRANSMISSION FLUID, GREASE GEAR
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN, COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	Not reported
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 222 OIL/WATER SEPARATION SLUDGE
Other Information:	Not reported
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	106102
Update Date:	11/02/2012
Case Number:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Name: WASTE 223 UNSPEC OIL CONTAINING WASTE
Other Information: OILY DEBRIS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: WASTE ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: USED BATTERIES-INTERSTATE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 106102
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: USED OIL FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 106102
Update Date: 11/02/2012
Inspection Date: 12/10/2009
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 106102 T002
Last Update: 2012-11-02 14:17:38
Permit Number: 106102
Tank Type: SINGLE WALL
Additional Id: 00002
Capacity Gallons: 10000
UST Contents: LEADED
Other Content Info: LEADED
Reg Status: REMOVED
Remove Close Date: 1993-11-16 00:00:00
Year Installed: Not reported
Pipe Type: Not reported

HERTZ EQUIPMENT RENTAL CORP (Continued) **S100936849**

Delivery System: SUCTION
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

SWEEPS UST:
Status: Active
Comp Number: 6102
Number: 9
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-006102-000001
Tank Status: A
Capacity: 8000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: OTHER
Number Of Tanks: 2

Status: Active
Comp Number: 6102
Number: 9
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: 06-26-92
Created Date: 02-29-88
Owner Tank Id: Not reported
SWRCB Tank Id: 37-000-006102-000002
Tank Status: A
Capacity: 10000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: P
Content: LEADED
Number Of Tanks: Not reported

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT2617

Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT3491

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
155 SSW 1/2-1 0.523 mi. 2764 ft.	**ATK SPACE SYSTEMS 9617 DISTRIBUTION AVE SAN DIEGO, CA 92121**	**ENVIROSTOR San Diego Co. HMMD EMI NPDES**	**S104744945 N/A**

Relative: Higher

Actual: 410 ft.

ENVIROSTOR:

Facility ID:	71002898
Status:	No Further Action
Status Date:	12/22/2010
Site Code:	401096
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	10
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Manny Alonzo
Division Branch:	Cleanup Cypress
Assembly:	77
Senate:	39
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	32.88216
Longitude:	-117.1623
APN:	NONE SPECIFIED
Past Use:	AEROSPACE MANUFACTURING/MAINTENANCE
Potential COC:	Arsenic
Confirmed COC:	30001-NO
Potential Description:	SOIL
Alias Name:	CAD981651516
Alias Type:	EPA Identification Number
Alias Name:	110000887292
Alias Type:	EPA (FRS #)
Alias Name:	401096
Alias Type:	Project Code (Site Code)
Alias Name:	71002898
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Inspections/Visit (Non LUR)
Completed Date:	09/23/2005
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Consent Agreement
Completed Date:	02/24/2003
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	12/06/2001
Comments:	Not reported

ATK SPACE SYSTEMS (Continued) **S104744945**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 06/30/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 06/27/2005
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Workplan
Completed Date: 11/17/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase I Verification
Completed Date: 12/06/2001
Comments: Inspection report sent on 12/6/2001

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HMMD SAN DIEGO:
Permit Number: 201723
Business Type: Not reported
EPA Id Number: CAD981651516
APN: Not reported
Last HMMD Inspection: Not reported
Facility Telephone: 858-621-5700
Permit Status: Permit Renewed
Permit Expiration: Not reported
Date Last Updated: 09/07/2016
Facility Owner: Not reported
Facility Address: 7130 Miramar Rd. Suite 100B, SAN DIEGO, CA 92121
Facility City: Not reported
Facility State: Not reported
Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Y
Generate Medical Waste: Not reported

ATK SPACE SYSTEMS (Continued) **S104744945**

INSP:

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-201723
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4089304
Return To Compliance Date:	02/11/2015
Nov:	No
Violation Classification:	Class II
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-07T02:30:42.000
Inspection Date:	02/05/2015
Violation Code:	HMD0209 Accumulated hazardous waste more than 90 days. 25201(a) and 66262.34(a)&(c).

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-201723
Program Element:	Hazardous Waste Generator
Inspection Type:	Routine
Inspection Number:	4089304
Return To Compliance Date:	02/06/2015
Nov:	Yes
Violation Classification:	Class I
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-07T02:30:42.000
Inspection Date:	02/05/2015
Violation Code:	HMD0131 No Unified Program Facility (UPF) permit not obtained for the generation of hazardous waste. SDCC 68.905.

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-201723
Program Element:	Hazardous Materials Release Response Plans
Inspection Type:	Routine
Inspection Number:	4089304
Return To Compliance Date:	02/06/2015
Nov:	Yes
Violation Classification:	Class I
Underground Storage Tank Id:	Not reported
Container/Tank Id:	Not reported
Last Update:	2016-09-07T02:30:42.000
Inspection Date:	02/05/2015
Violation Code:	HMD1001 Unified Program Facility (UPF) permit was not obtained for the handling of hazardous materials; SDCC 68.905.

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-201723
Program Element:	Hazardous Materials Release Response Plans

ATK SPACE SYSTEMS (Continued) **S104744945**

Inspection Type: Routine
Inspection Number: 4089304
Return To Compliance Date: 02/16/2015
Nov: No
Violation Classification: Class II
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-09-07T02:30:42.000
Inspection Date: 02/05/2015
Violation Code: 1010003 Owner/Operator failed to complete and/or submit the Business Activities Page and/or Business Owner Operator Identification Page; 19 CCR 4 2729.2(a)(1).

Waste:

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101202
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: HELIUM
Common Name: HELIUM
Case Number: 7440-59-7

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101190
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: OXYGEN
Common Name: OXYGEN
Case Number: 7782-44-7

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101191
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: OAKITE 164 SOLUTION
Common Name: OAKITE 164 SOLUTION (TANK # 01 & 31)
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101192
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: 75% ARGON/25% CARBON DIOXIDE
Common Name: 75% ARGON/25% CARBON DIOXIDE
Case Number: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101193
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	MICROETCH SOLUTION (TANK #27)
Common Name:	MICROETCH SOLUTION (TANK #27)
Case Number:	Not reported

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101194
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	PRE DIP
Common Name:	ACID SOLUTION (TANK # 11)
Case Number:	Not reported

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101195
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	NITRIC ACID 70%
Common Name:	NITRIC ACID 70%
Case Number:	7697-37-2

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101196
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	SULFURIC ACID SOLUTION
Common Name:	SULFURIC ACID SOLUTION (TANK # 03)
Case Number:	Not reported

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101197
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	ACETONE
Common Name:	ACETONE
Case Number:	67-64-1

Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed

ATK SPACE SYSTEMS (Continued) **S104744945**

Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101198
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Common Name:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101199
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	COPPER SULFATE (36 02/GAL), ELECTROLYTIC COPPER
Common Name:	COPPER SULFATE (36 02/GAL), ELECTROLYTIC COPPER (Tank #23)
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101200
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	ISOPROPLYL ALCOHOL
Common Name:	ISOPROPLYL ALCOHOL
Case Number:	67-63-0
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101201
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	PR 2114
Common Name:	PR 2114 (TOOLING RESIN)
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101203
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	CATALYST SOLUTION
Common Name:	CATALYST SOLUTION (TANK #12)
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0101204

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: ARGON
Common Name: ARGON
Case Number: 7440-37-1

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101205
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: ACETYLENE GAS
Common Name: ACETYLENE GAS
Case Number: 74-86-2

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101206
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: NITROGEN, CRYOGENIC LIQUID
Common Name: NITROGEN, CRYOGENIC LIQUID
Case Number: 7727-37-9

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101207
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: COPPER (ELECTROLESS) 0.3%, SODIUM
Common Name: COPPER (ELECTROLESS) 0.3%, SODIUM (TANK 16, 20, 21)
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101208
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: PR 2848
Common Name: PR 2848 (TOOLING RESIN)
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0101209
Trade Secret: N
Hazardous Material Type: Mixture

ATK SPACE SYSTEMS (Continued) **S104744945**

Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	ACCELERATOR
Common Name:	ACCELERATOR SOLUTION (TANK #14)
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0083163
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Common Name:	CHROMIC ACID/WATER
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0083164
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Common Name:	ION EXCHANGE RESIN
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0083165
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	WASTE 791 LIQUIDS WITH PH <OR= 2
Common Name:	NITRIC ACID 70%
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0083166
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Common Name:	RAGS/WIPES
Case Number:	Not reported
Record ID:	DEH2003-HUPFP-201723
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HWAST-0083167
Trade Secret:	N
Hazardous Material Type:	Not reported
Last Updated:	2016-09-07T02:30:42.000
Chemical Name:	WASTE 122 ALKALINE SOL'N WITH METALS

Map ID
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Common Name: WASTE TITANIUM ETCH
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083168
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Common Name: WASTE SOLVENT/PAINT
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083169
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE 221 WASTE OIL & MIXED OIL
Common Name: USED OIL
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083170
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: PRE IMPREGNATED FABRICS W/CYANATE ESTER RESINS
Common Name: VARIOUS TRADE NAMES
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083171
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Common Name: WASTE PLATING SOLUTION-ACIDIC
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083172
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE 181 PLATING FILTERS
Common Name: PLATING FILTERS
Case Number: Not reported

ATK SPACE SYSTEMS (Continued) **S104744945**

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083173
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE 331 FLAMMABLE UNUSED LOOSEPACK
Common Name: FLAMMABLE LOOSEPACK (Waste)
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083174
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE SHARPS
Common Name: WASTE SHARPS
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083175
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE 132 COPPER (ELECTROLESS) 0.3%, SODIUM
Common Name: COPPER (ELECTROLESS) 0.3%, SODIUM (TANK 16, 20, 21)
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083176
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: Waste 211 Methylene Chloride
Common Name: METHYLENE CHLORIDE
Case Number: Not reported

Record ID: DEH2003-HUPFP-201723
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0083177
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-07T02:30:42.000
Chemical Name: WASTE 214 ISOPROPLYL ALCOHOL ACETONE
Common Name: SOLVENT WASTE
Case Number: Not reported

IAP:
Permit Number: 201723

ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	1 METHYL/,2-PRYRROLIDINONE (TANK #4)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	50% ARGON/50% HELIUM
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	75% ARGON/25% CARBON DIOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ACCELERATOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	67-64-1
Name:	ACETONE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ALKALINE ETCH SOLUTION (TANK #06)

Map ID
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: CATALYST
Other Information: (TANK #13)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: MIXTURE
Name: COPPER (ELECTROLESS) 0.3%, SODIUM
Other Information: (TANK 20,21,37)
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7758-98-7
Name: COPPER SULFATE (36 02/GAL), ELECTROLYTIC COPPER
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: ELECTROLESS NICKEL (NIKLAD 100 A,B H
Other Information: (TANK # 17)
Material Waste: Material
Hazardous Categories 1: ACUTE

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Direction
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ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: HELIUM
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 67-63-0
Name: ISOPROPLYL ALCOHOL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: MICROETCH SOLUTION (TANK #10)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: M-NEUTRALIZER SOLUTION (TANK #08)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: NEUTALIZED ACID
Other Information: (TANK # 03)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: NIKLAD 1000 ELECTROLESS NICHEL SOLUTION (TANKS #23&40)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723

ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN, CRYOGENIC LIQUID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	OAKITE 164 SOLUTION
Other Information:	(TANK # 01 & 31)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	OXYGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	P2 ETCH SOLUTION (TANK # 34)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7722-64-7
Name:	POTASSIUM PERMANGANATE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2114
Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2848

ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE DIP
Other Information:	ACID SOLUTION (TANK # 12)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE IMPREGNATED FABRICS W/CYANATE ESTER RESINS
Other Information:	VARIOUS TRADE NAMES
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	RAYITE 200
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SILVER PLATE
Other Information:	(TANK #44)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SILVER STRIKE
Other Information:	(TANK # 43)
Material Waste:	Material
Hazardous Categories 1:	ACUTE

ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7664-93-9
Name:	SULFURIC ACID CONCENTRATED, H2S04, 17%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	EXTREMELY HAZARDOUS
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 121 ALKALINE SOL'N WITH METALS
Other Information:	WASTE CAUSTIC ETCH
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information:	ION EXCHANGE RESIN
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	PAINT WASTE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 272 POLYMERIC RESIN WASTE
Other Information:	LAB PACK
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723

ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: PRE-IMPREGNATES FABRICS W/ESTER EPOXY RESINS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: RAGS/WIPES
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)-SPRAY BOOTH FILTERS
Other Information: SPRAY BOOTH FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information: NITRIC ACID 70%
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE ACCELERATOR
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE CATALYST WITH HCL 311031-21
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS

ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information: WASTE PLATING SOLUTION-ACIDIC
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0208
Violation: STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation: Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0304
Violation: WASTE DETERMINATION NOT MADE
Violation Citation: Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV1006

ATK SPACE SYSTEMS (Continued) **S104744945**

Violation:	HMBP: INVENTORY INADEQUATE
Violation Citation:	Business Plan inventory does not list all hazardous materials on site in disclosable quantities. HSC 25504(a),25503.5
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV1005
Violation:	HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation:	Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0144
Violation:	SB14 COMPLIANCE DOCS UNAVAILABLE
Violation Citation:	TIERED PERMITTING: SB14 Compliance documentation not available for review. 25244.21, 25244.19, & 67100.3(a), 67100.2(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2);

ATK SPACE SYSTEMS (Continued) **S104744945**

66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 02/21/2006
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 02/21/2006
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 02/21/2006
Violation Code: 6HV1605
Violation: NO DAILY TANK INSPECTION/LOG
Violation Citation: Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 02/21/2006
Violation Code: 6HV1003
Violation: HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation: Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 02/21/2006
Violation Code: 6HV1005
Violation: HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation: Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 10/10/2006
Violation Code: 6HV1716
Violation: INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation: Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform

ATK SPACE SYSTEMS (Continued) **S104744945**

waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}

Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0212
Violation: INCOMPATIBLE WASTE NOT SEPARATED
Violation Citation: Hazardous waste storage container is not adequately separated from nearby incompatible wastes or materials. CCR 66265.177
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0235
Violation: WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation: Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV1603

ATK SPACE SYSTEMS (Continued) **S104744945**

Violation:	NO 2ND CONTAINMENT FOR HW TANK
Violation Citation:	Failed to provide proper secondary containment and/or leak detection for Hazardous waste tank system. 66265.193(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1008
Violation:	NO ANNUAL CARC/REPRO TOXIN LIST TO HMD
Violation Citation:	Annual carcinogen and reproductive toxin list not submitted to HMD. 68.1113(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}
Activity:	ACTIVE

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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	100242
Business Type:	6HK34
EPA Id Number:	CAD981651516
APN:	343-100-29-00
Last HMMD Inspection:	02/19/2003
Facility Telephone:	858-621-5387
Permit Status:	CHNG
Permit Expiration:	03/31/2003
Date Last Updated:	11/02/2012
Facility Owner:	COMPOSITE OPTICS INC
Facility Address:	9617 DISTRIBUTION AV
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121-2307
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	201723
Business Type:	6HK50
EPA Id Number:	CAD981651516
APN:	343-100-29-00
Last HMMD Inspection:	06/04/2012
Facility Telephone:	858-621-5700
Permit Status:	OPEN
Permit Expiration:	08/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	ATK SPACE SYSTEMS
Facility Address:	9617 DISTRIBUTION AV
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	1 METHYL/,2-PRYRROLIDINONE (TANK #4)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	50% ARGON/50% HELIUM

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ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: 75% ARGON/25% CARBON DIOXIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: ACCELERATOR
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 67-64-1
Name: ACETONE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: ALKALINE ETCH SOLUTION (TANK #06)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE

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ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: CATALYST
Other Information: (TANK #13)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: MIXTURE
Name: COPPER (ELECTROLESS) 0.3%, SODIUM
Other Information: (TANK 20,21,37)
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7758-98-7
Name: COPPER SULFATE (36 02/GAL), ELECTROLYTIC COPPER
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: ELECTROLESS NICKEL (NIKLAD 100 A,B H
Other Information: (TANK # 17)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: HELIUM
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 201723

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ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date:	11/02/2012
Case Number:	67-63-0
Name:	ISOPROPLYL ALCOHOL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MICROETCH SOLUTION (TANK #10)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	M-NEUTRALIZER SOLUTION (TANK #08)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NEUTALIZED ACID
Other Information:	(TANK # 03)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NIKLAD 1000 ELECTROLESS NICHEL SOLUTION (TANKS #23&40)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN, CRYOGENIC LIQUID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	OAKITE 164 SOLUTION

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ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information:	(TANK # 01 & 31)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	OXYGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	P2 ETCH SOLUTION (TANK # 34)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7722-64-7
Name:	POTASSIUM PERMANGANATE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2114
Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2848
Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE DIP
Other Information:	ACID SOLUTION (TANK # 12)
Material Waste:	Material
Hazardous Categories 1:	ACUTE

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ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: PRE IMPREGNATED FABRICS W/CYANATE ESTER RESINS
Other Information: VARIOUS TRADE NAMES
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 74-98-6
Name: PROPANE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: RAYITE 200
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: SILVER PLATE
Other Information: (TANK #44)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: SILVER STRIKE
Other Information: (TANK # 43)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7664-93-9
Name: SULFURIC ACID CONCENTRATED, H2S04, 17%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: EXTREMELY HAZARDOUS

Permit Number: 201723

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ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 121 ALKALINE SOL'N WITH METALS
Other Information:	WASTE CAUSTIC ETCH
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information:	ION EXCHANGE RESIN
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	PAINT WASTE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 272 POLYMERIC RESIN WASTE
Other Information:	LAB PACK
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	PRE-IMPREGNATES FABRICS W/ESTER EPOXY RESINS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)

ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information: RAGS/WIPES
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)-SPRAY BOOTH FILTERS
Other Information: SPRAY BOOTH FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information: NITRIC ACID 70%
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE ACCELERATOR
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE CATALYST WITH HCL 311031-21
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE PLATING SOLUTION-ACIDIC
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation

ATK SPACE SYSTEMS (Continued) **S104744945**

date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0208
Violation: STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation: Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0304
Violation: WASTE DETERMINATION NOT MADE
Violation Citation: Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV1006
Violation: HMBP: INVENTORY INADEQUATE
Violation Citation: Business Plan inventory does not list all hazardous materials on site in disclosable quantities. HSC 25504(a),25503.5
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV1005
Violation: HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation: Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)

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Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0144
Violation:	SB14 COMPLIANCE DOCS UNAVAILABLE
Violation Citation:	TIERED PERMITTING: SB14 Compliance documentation not available for review. 25244.21, 25244.19, & 67100.3(a), 67100.2(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1003
Violation:	HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation:	Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1005
Violation:	HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation:	Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	10/10/2006
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation

ATK SPACE SYSTEMS (Continued) **S104744945**

date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0212
Violation: INCOMPATIBLE WASTE NOT SEPARATED
Violation Citation: Hazardous waste storage container is not adequately separated from nearby incompatible wastes or materials. CCR 66265.177
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0235
Violation: WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation: Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV1603
Violation: NO 2ND CONTAINMENT FOR HW TANK
Violation Citation: Failed to provide proper secondary containment and/or leak detection for Hazardous waste tank system. 66265.193(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV1605
Violation: NO DAILY TANK INSPECTION/LOG
Violation Citation: Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity: ACTIVE

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1008
Violation:	NO ANNUAL CARC/REPRO TOXIN LIST TO HMD
Violation Citation:	Annual carcinogen and reproductive toxin list not submitted to HMD. 68.1113(c)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}
Activity:	ACTIVE

Permit Number:	201723
Business Type:	6HK50
EPA Id Number:	CAD981651516
APN:	343-100-29-00
Last HMMD Inspection:	06/04/2012
Facility Telephone:	858-621-5700
Permit Status:	OPEN
Permit Expiration:	08/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	ATK SPACE SYSTEMS
Facility Address:	9617 DISTRIBUTION AV
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92121

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

UST Owner:	Not reported
Handle Regulated Hazmat:	N
Own Or Operate UST:	Not reported
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	1 METHYL/,2-PRYRROLIDINONE (TANK #4)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	50% ARGON/50% HELIUM
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	75% ARGON/25% CARBON DIOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ACCELERATOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	67-64-1
Name:	ACETONE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS

ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ALKALINE ETCH SOLUTION (TANK #06)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CATALYST
Other Information:	(TANK #13)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	COPPER (ELECTROLESS) 0.3%, SODIUM
Other Information:	(TANK 20,21,37)
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7758-98-7
Name:	COPPER SULFATE (36 02/GAL), ELECTROLYTIC COPPER
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE

Map ID
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ELECTROLESS NICKEL (NIKLAD 100 A,B H
Other Information:	(TANK # 17)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	HELIUM
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	67-63-0
Name:	ISOPROPLYL ALCOHOL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MICROETCH SOLUTION (TANK #10)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	M-NEUTRALIZER SOLUTION (TANK #08)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NEUTALIZED ACID
Other Information:	(TANK # 03)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	NIKLAD 1000 ELECTROLESS NICHEL SOLUTION (TANKS #23&40)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN, CRYOGENIC LIQUID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	OAKITE 164 SOLUTION
Other Information:	(TANK # 01 & 31)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	OXYGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	P2 ETCH SOLUTION (TANK # 34)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7722-64-7
Name:	POTASSIUM PERMANGANATE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2114

ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2848
Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE DIP
Other Information:	ACID SOLUTION (TANK # 12)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE IMPREGNATED FABRICS W/CYANATE ESTER RESINS
Other Information:	VARIOUS TRADE NAMES
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	RAYITE 200
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SILVER PLATE
Other Information:	(TANK #44)
Material Waste:	Material
Hazardous Categories 1:	ACUTE

ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: SILVER STRIKE
Other Information: (TANK # 43)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7664-93-9
Name: SULFURIC ACID CONCENTRATED, H2S04, 17%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: EXTREMELY HAZARDOUS

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 121 ALKALINE SOL'N WITH METALS
Other Information: WASTE CAUSTIC ETCH
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information: ION EXCHANGE RESIN
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: PAINT WASTE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723

Map ID
Direction
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 272 POLYMERIC RESIN WASTE
Other Information:	LAB PACK
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	PRE-IMPREGNATES FABRICS W/ESTER EPOXY RESINS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	RAGS/WIPES
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)-SPRAY BOOTH FILTERS
Other Information:	SPRAY BOOTH FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information:	NITRIC ACID 70%
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information:	WASTE ACCELERATOR
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS

ATK SPACE SYSTEMS (Continued) **S104744945**

Other Information: WASTE CATALYST WITH HCL 311031-21
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE PLATING SOLUTION-ACIDIC
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0208
Violation: STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation: Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0304

ATK SPACE SYSTEMS (Continued) **S104744945**

Violation: WASTE DETERMINATION NOT MADE
Violation Citation: Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV1006
Violation: HMBP: INVENTORY INADEQUATE
Violation Citation: Business Plan inventory does not list all hazardous materials on site in disclosable quantities. HSC 25504(a),25503.5
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV1005
Violation: HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation: Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 03/23/2004
Violation Code: 6HV0144
Violation: SB14 COMPLIANCE DOCS UNAVAILABLE
Violation Citation: TIERED PERMITTING: SB14 Compliance documentation not available for review. 25244.21, 25244.19, & 67100.3(a), 67100.2(a)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/04/2012
Violation Code: 6HV0209
Violation: WASTE ONSITE >90/180/270 DAYS
Violation Citation: Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/04/2012
Violation Code: 6HV0235
Violation: WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation: Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/04/2012
Violation Code: 6HV1601
Violation: HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation: Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)

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Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1003
Violation:	HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation:	Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1005
Violation:	HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation:	Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)

ATK SPACE SYSTEMS (Continued) **S104744945**

Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	10/10/2006
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0212
Violation:	INCOMPATIBLE WASTE NOT SEPARATED
Violation Citation:	Hazardous waste storage container is not adequately separated from nearby incompatible wastes or materials. CCR 66265.177
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1601

ATK SPACE SYSTEMS (Continued) **S104744945**

Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1603
Violation:	NO 2ND CONTAINMENT FOR HW TANK
Violation Citation:	Failed to provide proper secondary containment and/or leak detection for Hazardous waste tank system. 66265.193(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1008
Violation:	NO ANNUAL CARC/REPRO TOXIN LIST TO HMD
Violation Citation:	Annual carcinogen and reproductive toxin list not submitted to HMD. 68.1113(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit

ATK SPACE SYSTEMS (Continued) **S104744945**

(must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}

Activity: ACTIVE

Permit Number: 201723
Business Type: 6HK50
EPA Id Number: CAD981651516
APN: 343-100-29-00
Last HMMD Inspection: 06/04/2012
Facility Telephone: 858-621-5700
Permit Status: OPEN
Permit Expiration: 08/31/2013
Date Last Updated: 11/02/2012
Facility Owner: ATK SPACE SYSTEMS
Facility Address: 9617 DISTRIBUTION AV
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Y
Generate Haz Waste: Y
Treat Haz Waste: Y
Generate Medical Waste: Not reported

IAP:
Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: 1 METHYL/,2-PRYRROLIDINONE (TANK #4)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: 50% ARGON/50% HELIUM
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: 75% ARGON/25% CARBON DIOXIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Map ID Direction Distance Elevation	Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ACCELERATOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	67-64-1
Name:	ACETONE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ALKALINE ETCH SOLUTION (TANK #06)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Name:	CATALYST
Other Information:	(TANK #13)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	COPPER (ELECTROLESS) 0.3%, SODIUM
Other Information:	(TANK 20,21,37)
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7758-98-7
Name:	COPPER SULFATE (36 02/GAL), ELECTROLYTIC COPPER
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ELECTROLESS NICKEL (NIKLAD 100 A,B H
Other Information:	(TANK # 17)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	HELIUM
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	67-63-0
Name:	ISOPROPLYL ALCOHOL
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MICROETCH SOLUTION (TANK #10)
Other Information:	Not reported
Material Waste:	Material

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: M-NEUTRALIZER SOLUTION (TANK #08)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: NEUTALIZED ACID
Other Information: (TANK # 03)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: NIKLAD 1000 ELECTROLESS NICHEL SOLUTION (TANKS #23&40)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN, CRYOGENIC LIQUID
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: OAKITE 164 SOLUTION
Other Information: (TANK # 01 & 31)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 74-86-2
Name: OXYGEN
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	P2 ETCH SOLUTION (TANK # 34)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7722-64-7
Name:	POTASSIUM PERMANGANATE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2114
Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PR 2848
Other Information:	(TOOLING RESIN)
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE DIP
Other Information:	ACID SOLUTION (TANK # 12)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE IMPREGNATED FABRICS W/CYANATE ESTER RESINS
Other Information:	VARIOUS TRADE NAMES
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-98-6

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	RAYITE 200
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SILVER PLATE
Other Information:	(TANK #44)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SILVER STRIKE
Other Information:	(TANK # 43)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7664-93-9
Name:	SULFURIC ACID CONCENTRATED, H2S04, 17%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	EXTREMELY HAZARDOUS
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 121 ALKALINE SOL'N WITH METALS
Other Information:	WASTE CAUSTIC ETCH
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information:	ION EXCHANGE RESIN
Material Waste:	Waste

Map ID
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Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information: PAINT WASTE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 272 POLYMERIC RESIN WASTE
Other Information: LAB PACK
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: PRE-IMPREGNATES FABRICS W/ESTER EPOXY RESINS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: RAGS/WIPES
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)-SPRAY BOOTH FILTERS
Other Information: SPRAY BOOTH FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information:	NITRIC ACID 70%
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information:	WASTE ACCELERATOR
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information:	WASTE CATALYST WITH HCL 311031-21
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information:	WASTE PLATING SOLUTION-ACIDIC
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0201
Violation:	WASTE CONTAINER NOT CLOSED
Violation Citation:	Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity:	ACTIVE

Permit Number:	201723

ATK SPACE SYSTEMS (Continued) **S104744945**

Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0208
Violation:	STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation:	Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV1006
Violation:	HMBP: INVENTORY INADEQUATE
Violation Citation:	Business Plan inventory does not list all hazardous materials on site in disclosable quantities. HSC 25504(a),25503.5
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV1005
Violation:	HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation:	Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0144
Violation:	SB14 COMPLIANCE DOCS UNAVAILABLE
Violation Citation:	TIERED PERMITTING: SB14 Compliance documentation not available for review. 25244.21, 25244.19, & 67100.3(a), 67100.2(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012

ATK SPACE SYSTEMS (Continued) **S104744945**

Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1605

ATK SPACE SYSTEMS (Continued) **S104744945**

Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1003
Violation:	HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation:	Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1005
Violation:	HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation:	Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	10/10/2006
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0212
Violation:	INCOMPATIBLE WASTE NOT SEPARATED
Violation Citation:	Hazardous waste storage container is not adequately separated from nearby incompatible wastes or materials. CCR 66265.177
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1603
Violation:	NO 2ND CONTAINMENT FOR HW TANK
Violation Citation:	Failed to provide proper secondary containment and/or leak detection for Hazardous waste tank system. 66265.193(a)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1008
Violation:	NO ANNUAL CARC/REPRO TOXIN LIST TO HMD
Violation Citation:	Annual carcinogen and reproductive toxin list not submitted to HMD. 68.1113(c)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1009

ATK SPACE SYSTEMS (Continued) **S104744945**

Violation: HMBP: INADEQUATE SITE MAP
Violation Citation: Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV0304
Violation: WASTE DETERMINATION NOT MADE
Violation Citation: Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity: ACTIVE

Permit Number: 201723
Update Date: 11/02/2012
Inspection Date: 06/15/2010
Violation Code: 6HV1716
Violation: INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation: Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}
Activity: ACTIVE

Permit Number: 201723
Business Type: 6HK50
EPA Id Number: CAD981651516
APN: 343-100-29-00
Last HMMD Inspection: 06/04/2012
Facility Telephone: 858-621-5700
Permit Status: OPEN
Permit Expiration: 08/31/2013
Date Last Updated: 11/02/2012
Facility Owner: ATK SPACE SYSTEMS
Facility Address: 9617 DISTRIBUTION AV
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92121
UST Owner: Not reported
Handle Regulated Hazmat: N
Own Or Operate UST: Not reported
Subject To APSA: Y
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: 1 METHYL/,2-PRYRROLIDINONE (TANK #4)
Other Information: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	50% ARGON/50% HELIUM
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	75% ARGON/25% CARBON DIOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ACCELERATOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	67-64-1
Name:	ACETONE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-86-2
Name:	ACETYLENE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ALKALINE ETCH SOLUTION (TANK #06)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CATALYST
Other Information:	(TANK #13)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	COPPER (ELECTROLESS) 0.3%, SODIUM
Other Information:	(TANK 20,21,37)
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7758-98-7
Name:	COPPER SULFATE (36 02/GAL), ELECTROLYTIC COPPER
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ELECTROLESS NICKEL (NIKLAD 100 A,B H
Other Information:	(TANK # 17)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported

ATK SPACE SYSTEMS (Continued) **S104744945**

Name: HELIUM
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 67-63-0
Name: ISOPROPLYL ALCOHOL
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: MICROETCH SOLUTION (TANK #10)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: M-NEUTRALIZER SOLUTION (TANK #08)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: NEUTALIZED ACID
Other Information: (TANK # 03)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: NIKLAD 1000 ELECTROLESS NICHEL SOLUTION (TANKS #23&40)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7727-37-9
Name: NITROGEN, CRYOGENIC LIQUID
Other Information: Not reported
Material Waste: Material

Map ID
Direction
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: OAKITE 164 SOLUTION
Other Information: (TANK # 01 & 31)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 74-86-2
Name: OXYGEN
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: P2 ETCH SOLUTION (TANK # 34)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: 7722-64-7
Name: POTASSIUM PERMANGANATE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: PR 2114
Other Information: (TOOLING RESIN)
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: PR 2848
Other Information: (TOOLING RESIN)
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Map ID Direction Distance Elevation	Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE DIP
Other Information:	ACID SOLUTION (TANK # 12)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	PRE IMPREGNATED FABRICS W/CYANATE ESTER RESINS
Other Information:	VARIOUS TRADE NAMES
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	74-98-6
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	PRESSURE RELEASE

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	RAYITE 200
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SILVER PLATE
Other Information:	(TANK #44)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	SILVER STRIKE
Other Information:	(TANK # 43)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	201723
Update Date:	11/02/2012
Case Number:	7664-93-9

Map ID
Direction
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Name:	SULFURIC ACID CONCENTRATED, H2S04, 17%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	EXTREMELY HAZARDOUS
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 121 ALKALINE SOL'N WITH METALS
Other Information:	WASTE CAUSTIC ETCH
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information:	ION EXCHANGE RESIN
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	PAINT WASTE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 272 POLYMERIC RESIN WASTE
Other Information:	LAB PACK
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	201723
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	PRE-IMPREGNATES FABRICS W/ESTER EPOXY RESINS
Material Waste:	Waste

Map ID
Direction
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Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: RAGS/WIPES
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)-SPRAY BOOTH FILTERS
Other Information: SPRAY BOOTH FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 791 LIQUIDS WITH PH <OR= 2
Other Information: NITRIC ACID 70%
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE ACCELERATOR
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE CATALYST WITH HCL 311031-21
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 201723
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 792 LIQUIDS W/PH <OR= 2 W/METALS
Other Information: WASTE PLATING SOLUTION-ACIDIC
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

ATK SPACE SYSTEMS (Continued) **S104744945**

VAP:

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0201
Violation:	WASTE CONTAINER NOT CLOSED
Violation Citation:	Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0208
Violation:	STORAGE AREA: NO WEEKLY INSPECTION
Violation Citation:	Hazardous waste storage area is not being inspected weekly for deteriorated or leaking containers CCR 66265.174
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV1006
Violation:	HMBP: INVENTORY INADEQUATE
Violation Citation:	Business Plan inventory does not list all hazardous materials on site in disclosable quantities. HSC 25504(a),25503.5
Activity:	ACTIVE

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV1005
Violation:	HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation:	Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	03/23/2004
Violation Code:	6HV0144
Violation:	SB14 COMPLIANCE DOCS UNAVAILABLE
Violation Citation:	TIERED PERMITTING: SB14 Compliance documentation not available for review. 25244.21, 25244.19, & 67100.3(a), 67100.2(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/04/2012
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012

ATK SPACE SYSTEMS (Continued) **S104744945**

Inspection Date:	02/21/2006
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1003
Violation:	HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation:	Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	02/21/2006
Violation Code:	6HV1005
Violation:	HMBP: NO ER CONTACTS LISTED OR CURRENT
Violation Citation:	Business Plan does not list the name and 24 hour phone numbers of Emergency Contact persons or contact is not current. HSC 25509(a)(7)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	10/10/2006
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}

ATK SPACE SYSTEMS (Continued) **S104744945**

Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0202
Violation:	WASTE CONTAINER W/O LABELS
Violation Citation:	Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0209
Violation:	WASTE ONSITE >90/180/270 DAYS
Violation Citation:	Hazardous waste is stored in excess of allowable time period (90 days) without a State permit or written variance. CCR 25201(a) & 66262.34(a)&(c)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0212
Violation:	INCOMPATIBLE WASTE NOT SEPARATED
Violation Citation:	Hazardous waste storage container is not adequately separated from nearby incompatible wastes or materials. CCR 66265.177
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0235
Violation:	WASTE NOT ACCUMULATED IN CONTAINER/TANK
Violation Citation:	Did not accumulate waste in container or tank. 66262.34(a)(1)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1601
Violation:	HAZWASTE TANKS W/O P.E. ASSESSMENT
Violation Citation:	Failed to obtain a P.E. assessment for hazardous waste tank system. 66265.191(a) or 66265.192(a)
Activity:	ACTIVE
Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1603
Violation:	NO 2ND CONTAINMENT FOR HW TANK
Violation Citation:	Failed to provide proper secondary containment and/or leak detection for Hazardous waste tank system. 66265.193(a)
Activity:	ACTIVE

ATK SPACE SYSTEMS (Continued) **S104744945**

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1605
Violation:	NO DAILY TANK INSPECTION/LOG
Violation Citation:	Failed to inspect and/or document daily HW tank system inspections. 66265.195 (c)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1008
Violation:	NO ANNUAL CARC/REPRO TOXIN LIST TO HMD
Violation Citation:	Annual carcinogen and reproductive toxin list not submitted to HMD. 68.1113(c)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1009
Violation:	HMBP: INADEQUATE SITE MAP
Violation Citation:	Business Plan does not have a site map which provides sufficient or complete information for emergency response agencies. HSC 25509(a)(5) & 25505(a)(2)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	ACTIVE

Permit Number:	201723
Update Date:	11/02/2012
Inspection Date:	06/15/2010
Violation Code:	6HV1716
Violation:	INADEQ/NO WRITTEN UNIT OPERATING INSTR.
Violation Citation:	Inadequate or no written operating instructions for treatment unit (must include for every unit: how to operate unit, how to perform waste treatment, and how to manage residuals AND records of the dates, volumes, and types of wastes treated). Records must be kept 3 years for CE; 5 years for CA; or until closure for PBR unit. {CE: 25201.5(d)(3)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(6) & (7); PBR: 67450.3(c)(9)(D) and 66265.73(a) & (b)(1)}
Activity:	ACTIVE

EMI:

Year:	1999
County Code:	37
Air Basin:	SD
Facility ID:	90316

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Air District Name:	SD
SIC Code:	3728
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2000
County Code:	37
Air Basin:	SD
Facility ID:	90316
Air District Name:	SD
SIC Code:	3471
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2001
County Code:	37
Air Basin:	SD
Facility ID:	90316
Air District Name:	SD
SIC Code:	3471
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2002
County Code:	37
Air Basin:	SD
Facility ID:	90316
Air District Name:	SD
SIC Code:	3471
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4

ATK SPACE SYSTEMS (Continued) **S104744945**

Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2003
County Code:	37
Air Basin:	SD
Facility ID:	90316
Air District Name:	SD
SIC Code:	3471
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Year:	2004
County Code:	37
Air Basin:	SD
Facility ID:	90316
Air District Name:	SD
SIC Code:	3471
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3.601957195
Reactive Organic Gases Tons/Yr:	1.256146195
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0.000211
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.000211

Year:	2005
County Code:	37
Air Basin:	SD
Facility ID:	90316
Air District Name:	SD
SIC Code:	3471
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3.601957195
Reactive Organic Gases Tons/Yr:	1.256146195
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	.0002453488372093023
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.000211

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

Year:	2006
County Code:	37
Air Basin:	SD
Facility ID:	90316
Air District Name:	SD
SIC Code:	3471
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3.601957195
Reactive Organic Gases Tons/Yr:	1.256146195
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	.0002453488372093023
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.000211

NPDES:

Npdes Number:	CAS000001
Facility Status:	Terminated
Agency Id:	0
Region:	9
Regulatory Measure Id:	291315
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I019301
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	01/26/2005
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	08/13/2015
Discharge Name:	ATK Space Systems
Discharge Address:	9617 Distribution Ave
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92121
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ATK SPACE SYSTEMS (Continued) **S104744945**

OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	291315
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I019301
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	8/13/2015
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	5/9/2008

ATK SPACE SYSTEMS (Continued) **S104744945**

PROCESSED DATE:	1/26/2005
STATUS CODE NAME:	Terminated
STATUS DATE:	12/22/2015
PLACE SIZE:	12
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Greg Bell
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	858-621-6960
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	GregW.Bell@atk.com
OPERATOR NAME:	ATK Space Systems
OPERATOR ADDRESS:	9617 Distribution Ave
OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92121
OPERATOR CONTACT NAME:	Greg Bell
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	8586216960
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	GregW.Bell@atk.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	858-621-6960
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Los Penasquitos Lagoon
CERTIFIER NAME:	Peter Chadwick
CERTIFIER TITLE:	Site Operations Manager
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	3769-Guided Missile Space Vehicle Parts and Auxiliary Equipment, NEC
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
156 ESE 1/2-1 0.535 mi. 2826 ft.	**DARLING INTERNATIONAL INC. 8096 MIRAMAR RD SAN DIEGO, CA 92126**	**ENVIROSTOR LUST SAN DIEGO CO. SAM San Diego Co. HMMD HIST CORTESE NPDES**	**1000351693 N/A**

Relative: Higher

Actual: 431 ft.

ENVIROSTOR:

Facility ID:	37390021
Status:	Refer: Other Agency
Status Date:	08/21/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	* Mmonroy
Division Branch:	Cleanup Cypress
Assembly:	77
Senate:	39
Special Program:	* RCRA 3012 - Past Haz Waste Disp Inven Site
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	32.89
Longitude:	-117.1433
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* DETERGENT & SOAP * UNSPECIFIED ALKALINE SOLUTIONS * OTHER INORGANIC SOLID WASTE Cyanide (free
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	AMERICAN PROCESSING COMPANY
Alias Type:	Alternate Name
Alias Name:	TOBIASSON, ROBERT E (1950 PHONE BOOK)
Alias Type:	Alternate Name
Alias Name:	CAD008271751
Alias Type:	EPA Identification Number
Alias Name:	37390021
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	10/19/1982
Comments:	FACILITY IDENTIFIED ID 50 PHONE BOOK
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	10/25/1994
Comments:	CALSITES VALIDATION PROGRAM CONFIRMS NFA FOR DTSC.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Assessment Report

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Completed Date: 03/02/1984
Comments: CITY DISH APPLI 8/9/83 - 1) SOURCE ACT: TRANSFER STATION FOR INEDIBLE FOOD & GREASE FROM SUPERMARKETS & RESTAURANTS 2)FAC TYPE: 700 GAL GREASE HOLDING PIT NO TOXIC DISP.3)YR OF OPER: 1966-PRESENT WASTE TYPE: TRISODIUM PHOSPHATE 1500LB/Y WASHWATER IS HAULED BY AMERICAN PROCESSG DISCONTINUED TOXIC DISP ACTIVITY. SUBMIT TO EPA PRELIM ASSESS DONE RCRA 3012

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Region: STATE
Global Id: T0607302363
Latitude: 32.8889335
Longitude: -117.1444378
Case Type: LUST Cleanup Site
Status: Completed - Case Closed
Status Date: 09/05/2003
Lead Agency: SAN DIEGO COUNTY LOP
Case Worker: LA
Local Agency: SAN DIEGO COUNTY LOP
RB Case Number: 9UT3595
LOC Case Number: H19385-001
File Location: Local Agency
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

Contact:
Global Id: T0607302363
Contact Type: Local Agency Caseworker
Contact Name: LAURIE APECECHEA
Organization Name: SAN DIEGO COUNTY LOP
Address: P.O. Box 129261
City: San Diego
Email: laurie.apecechea@sdcounty.ca.gov
Phone Number: Not reported

Status History:
Global Id: T0607302363
Status: Completed - Case Closed
Status Date: 09/05/2003

Global Id: T0607302363
Status: Open - Case Begin Date
Status Date: 10/30/1997

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Regulatory Activities:

Global Id:	T0607302363
Action Type:	Other
Date:	11/25/1997
Action:	Leak Reported
Global Id:	T0607302363
Action Type:	Other
Date:	10/30/1997
Action:	Leak Discovery
Global Id:	T0607302363
Action Type:	Other
Date:	10/30/1997
Action:	Leak Stopped
Global Id:	T0607302363
Action Type:	Other
Date:	10/30/1997
Action:	Leak Began

SAN DIEGO CO. SAM:

Case Number:	H19385-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**LOP - Federal Fund**
Facility Type:	Soils Only
Facility Status:	Closed Case
Date:	9/5/2003
Date Began:	10/30/1997

HMMD SAN DIEGO:

Permit Number:	119385
Business Type:	6HK70
EPA Id Number:	Not reported
APN:	343-082-29-00
Last HMMD Inspection:	02/02/2012
Facility Telephone:	858-566-8600
Permit Status:	OPEN
Permit Expiration:	02/28/2013
Date Last Updated:	11/02/2012
Facility Owner:	DARLING INTERNATIONAL, INC.
Facility Address:	8096 MIRAMAR RD
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-4338
UST Owner:	DARLING INTERNATIONAL INC
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	119385

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Update Date:	11/02/2012
Case Number:	1305-62-0
Name:	CALCIUM HYDROXIDE
Other Information:	HYDRATED LIME
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL 99%
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	FIBER CLOC
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL, LUBRICATING: MOTOR OIL (SAE 40)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	497-19-8
Name:	SODA ASH, SODIUM CARBONATE 99%, NA2CO3

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	1310-73-2
Name:	SODIUM HYDROXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	7681-52+9
Name:	SODIUM HYPOCHLORITE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	WST OIL FRM DRIPS/ACCDNTS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	ANTIFREEZE/TRINITY
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	119385
Update Date:	11/02/2012
Case Number:	1310-73-2
Name:	ZEP MORALDO SUPER CLEANER
Other Information:	DEGREASER
Material Waste:	Material
Hazardous Categories 1:	ACUTE

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Hazardous Categories 2: Not reported

VAP:
Permit Number: 119385
Update Date: 11/02/2012
Inspection Date: 02/02/2012
Violation Code: 6HV0132
Violation: EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation: Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity: ACTIVE

Permit Number: 119385
Update Date: 11/02/2012
Inspection Date: 02/02/2012
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 119385 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 119385
Tank Type: SINGLE WALL
Additional Id: 10
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1997-10-30 00:00:00
Year Installed: 1979-01-01 00:00:00
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Permit Number: 119385
Business Type: 6HK70
EPA Id Number: Not reported
APN: 343-082-29-00
Last HMMD Inspection: 02/02/2012
Facility Telephone: 858-566-8600
Permit Status: OPEN
Permit Expiration: 02/28/2013
Date Last Updated: 11/02/2012
Facility Owner: DARLING INTERNATIONAL, INC.
Facility Address: 8096 MIRAMAR RD
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92126-4338
UST Owner: DARLING INTERNATIONAL INC
Handle Regulated Hazmat: Y

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 119385
Update Date: 11/02/2012
Case Number: 1305-62-0
Name: CALCIUM HYDROXIDE
Other Information: HYDRATED LIME
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL 99%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 119385
Update Date: 11/02/2012
Case Number: MIXTURE
Name: FIBER CLOC
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OIL, LUBRICATING: MOTOR OIL (SAE 40)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 68476-85-7
Name: PROPANE
Other Information: Not reported
Material Waste: Material

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 497-19-8
Name: SODA ASH, SODIUM CARBONATE 99%, NA2CO3
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 1310-73-2
Name: SODIUM HYDROXIDE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 7681-52+9
Name: SODIUM HYPOCHLORITE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WST OIL FRM DRIPS/ACCDNTS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE/TRINITY
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	1310-73-2
Name:	ZEP MORALDO SUPER CLEANER
Other Information:	DEGREASER
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	119385
Update Date:	11/02/2012
Inspection Date:	02/02/2012
Violation Code:	6HV0132
Violation:	EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation:	Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity:	ACTIVE

Permit Number:	119385
Update Date:	11/02/2012
Inspection Date:	02/02/2012
Violation Code:	6HV0227
Violation:	HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation:	Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity:	ACTIVE

UST:

UST Name:	UNDERGROUND TANK 119385 T001
Last Update:	2012-11-02 14:17:38
Permit Number:	119385
Tank Type:	SINGLE WALL
Additional Id:	10
Capacity Gallons:	10000
UST Contents:	DIESEL
Other Content Info:	DIESEL
Reg Status:	REMOVED
Remove Close Date:	1997-10-30 00:00:00
Year Installed:	1979-01-01 00:00:00
Pipe Type:	Not reported
Delivery System:	Not reported
Monitor Code:	05
UST Monitor Method:	SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

Permit Number:	119385
Business Type:	Not reported
EPA Id Number:	CAL000372132
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	858-566-8600
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	05/25/2016

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Facility Owner:	Not reported
Facility Address:	8096 MIRAMAR RD, SAN DIEGO, CA 92126-4338
Facility City:	Not reported
Facility State:	Not reported
Facility Zip:	Not reported
UST Owner:	N
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	N
Treat Haz Waste:	N
Generate Medical Waste:	Not reported

UST DTL:

Record ID:	DEH2002-HUPFP-119385
Permit Status:	Permit Renewed
Active Permit:	Y
Facility Id Number:	37-000-119385
Facility Type (Ust Facility):	Not reported
Tank Owner Name:	DARLING INGREDIENTS, INC.
Tankid:	24458
Tank Status:	Removed
Date Ust Permanently Closed:	10/30/1997
Tank Use:	01
Piping System Type:	Not reported
Last Updated:	2016-05-25T01:34:18.000
Tank Capacityin Gallons:	10000
Tank Contents:	Diesel
Type Of Tank:	01

Waste:

Record ID:	DEH2002-HUPFP-119385
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0102790
Trade Secret:	N
Hazardous Material Type:	Mixture
Last Updated:	2016-05-25T01:34:16.000
Chemical Name:	Sodium Hypochlorite
Common Name:	LA CHEMCHLOR
Case Number:	7861-52-1

Record ID:	DEH2002-HUPFP-119385
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0102791
Trade Secret:	N
Hazardous Material Type:	Pure
Last Updated:	2016-05-25T01:34:16.000
Chemical Name:	Ethylene Glycol
Common Name:	ANTIFREEZE
Case Number:	107-21-1

Record ID:	DEH2002-HUPFP-119385
Permit Status:	Permit Renewed
Active Permit:	Y
Child Record Id:	DEH2016-HCHEM-0102792

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-05-25T01:34:16.000
Chemical Name: 2-butoxy Ethanol
Common Name: MORADO SUPER CLEAN
Case Number: 111-76-2

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102793
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-05-25T01:34:16.000
Chemical Name: Phosphoric acid esters, amine salt
Common Name: Gear Oil
Case Number: 91745-46-9

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102794
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-05-25T01:34:16.000
Chemical Name: Highly refined mineral oil
Common Name: Automatic Transmission Fluid
Case Number: Mix

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102795
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-05-25T01:34:16.000
Chemical Name: Distillates (petroleum), hydrotreated light
Common Name: Hydrofloc 748E
Case Number: 64742-47-8

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102796
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-05-25T01:34:16.000
Chemical Name: Propane
Common Name: Liquefied Petroleum Gas (lpg)
Case Number: 74-98-6

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102797
Trade Secret: N
Hazardous Material Type: Pure

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Last Updated: 2016-05-25T01:34:16.000
Chemical Name: Acetylene
Common Name: Acetylene
Case Number: 74-86-2

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102798
Trade Secret: N
Hazardous Material Type: Pure
Last Updated: 2016-05-25T01:34:16.000
Chemical Name: Oxygen
Common Name: Oxygen
Case Number: 7782-44-7

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0102799
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-05-25T01:34:16.000
Chemical Name: Distillates (petroleum), hydrotreated heavy paraffinic
Common Name: Hydrotreated heavy paraffinic petroleum distillates
Case Number: 64742-54-7

Record ID: DEH2002-HUPFP-119385
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0084839
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-05-25T01:34:18.000
Chemical Name: Base Oil
Common Name: Hydraulic Oil
Case Number: Not reported

IAP:
Permit Number: 119385
Update Date: 11/02/2012
Case Number: 1305-62-0
Name: CALCIUM HYDROXIDE
Other Information: HYDRATED LIME
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL 99%
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Map ID Direction Distance Elevation	Site	MAP FINDINGS	Database(s)	EDR ID Number EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	FIBER CLOC
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OIL, LUBRICATING: MOTOR OIL (SAE 40)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	68476-85-7
Name:	PROPANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	497-19-8
Name:	SODA ASH, SODIUM CARBONATE 99%, NA2CO3
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	1310-73-2
Name:	SODIUM HYDROXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

Permit Number:	119385
Update Date:	11/02/2012
Case Number:	7681-52+9

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Name: SODIUM HYPOCHLORITE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: WST OIL FRM DRIPS/ACCDNTS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: ANTIFREEZE/TRINITY
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 119385
Update Date: 11/02/2012
Case Number: 1310-73-2
Name: ZEP MORALDO SUPER CLEANER
Other Information: DEGREASER
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

VAP:
Permit Number: 119385
Update Date: 11/02/2012
Inspection Date: 02/02/2012
Violation Code: 6HV0132
Violation: EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation: Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity: ACTIVE

Permit Number: 119385
Update Date: 11/02/2012
Inspection Date: 02/02/2012
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

UST:
UST Name: UNDERGROUND TANK 119385 T001
Last Update: 2012-11-02 14:17:38
Permit Number: 119385
Tank Type: SINGLE WALL
Additional Id: 10
Capacity Gallons: 10000
UST Contents: DIESEL
Other Content Info: DIESEL
Reg Status: REMOVED
Remove Close Date: 1997-10-30 00:00:00
Year Installed: 1979-01-01 00:00:00
Pipe Type: Not reported
Delivery System: Not reported
Monitor Code: 05
UST Monitor Method: SW TANK DW PIPE W/ POS SHUTOFF-ALARM ON LLD W/ SIRS:SIR ANALY MONTHLY, TANK TEST BIENNIALLY, PIPE TEST ANN 0.1 G/HR OR MO 0.2 G/HR

HIST CORTESE:
Region: CORTESE
Facility County Code: 37
Reg By: LTNKA
Reg Id: 9UT3595

NPDES:
Npdes Number: Not reported
Facility Status: Not reported
Agency Id: Not reported
Region: 9
Regulatory Measure Id: 457246
Order No: Not reported
Regulatory Measure Type: No Exposure Certification
Place Id: Not reported
WDID: 9 37NEC000078
Program Type: Not reported
Adoption Date Of Regulatory Measure: Not reported
Effective Date Of Regulatory Measure: Not reported
Expiration Date Of Regulatory Measure: Not reported
Termination Date Of Regulatory Measure: Not reported
Discharge Name: Not reported
Discharge Address: Not reported
Discharge City: Not reported
Discharge State: Not reported
Discharge Zip: Not reported
RECEIVED DATE: 7/1/2015
PROCESSED DATE: 7/15/2015
STATUS CODE NAME: Terminated
STATUS DATE: 10/4/2016
PLACE SIZE: 1.5
PLACE SIZE UNIT: Acres
FACILITY CONTACT NAME: Tom Nunley

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

FACILITY CONTACT TITLE:	General Manager
FACILITY CONTACT PHONE:	323-583-6315
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	tnunley@darlingii.com
OPERATOR NAME:	Darling Ingredients Inc
OPERATOR ADDRESS:	8096 Miramar Road
OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92126
OPERATOR CONTACT NAME:	Tom Nunley
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	323-583-6315
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	tnunley@darlingii.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Tom Nunley
CERTIFIER TITLE:	General Manager
CERTIFICATION DATE:	01-JUL-15
PRIMARY SIC:	4953-Refuse Systems
SECONDARY SIC:	4212-Local Trucking Without Storage
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Terminated
Agency Id:	0
Region:	9
Regulatory Measure Id:	457246
Order No:	Not reported
Regulatory Measure Type:	Enrollee

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

DARLING INTERNATIONAL INC. (Continued) **1000351693**

Place Id:	Not reported
WDID:	9 37NEC000078
Program Type:	No Exposure Certification
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	07/15/2015
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Darling Ingredients Inc
Discharge Address:	8096 Miramar Road
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92126
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported

DARLING INTERNATIONAL INC. (Continued) **1000351693**

CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

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157 SSW 1/2-1 0.623 mi. 3292 ft. **ADVANCED REMEDIATION TECH INC** **RCRA-SQG** **1000594382**
8485 PRODUCTION AVE **FINDS** **CAD983582107**
SAN DIEGO, CA 92121 **ECHO**
HAZNET
HWP

Relative: Higher

Actual: 362 ft.

RCRA-SQG:

Date form received by agency:	09/01/1996
Facility name:	ADVANCED REMEDIATION TECH INC
Facility address:	8485 PRODUCTION AVE SAN DIEGO, CA 92121
EPA ID:	CAD983582107
Mailing address:	PRODUCTION AVE SAN DIEGO, CA 92121
Contact:	Not reported
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported
EPA Region:	09
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name:	NORMAN & DOREEN KINGSTON
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	NOT REQUIRED
Owner/operator address:	NOT REQUIRED NOT REQUIRED, ME 99999
Owner/operator country:	Not reported
Owner/operator telephone:	(415) 555-1212
Legal status:	Private

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

ADVANCED REMEDIATION TECH INC (Continued) **1000594382**

Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110002844129

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000594382
Registry ID: 110002844129
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002844129

HAZNET:
envid: 1000594382
Year: 1997
GEPAID: CAD983582107
Contact: NORMAN & DOREEN KINGSTON
Telephone: 6196899004
Mailing Name: Not reported
Mailing Address: 8485 PRODUCTION AVE
Mailing City,St,Zip: SAN DIEGO, CA 921212202
Gen County: Not reported
TSD EPA ID: CAD000088252
TSD County: Not reported

ADVANCED REMEDIATION TECH INC (Continued) **1000594382**

Waste Category:	Other inorganic solid waste
Disposal Method:	Transfer Station
Tons:	2.2306
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000594382
Year:	1997
GEPAID:	CAD983582107
Contact:	NORMAN & DOREEN KINGSTON
Telephone:	6196899004
Mailing Name:	Not reported
Mailing Address:	8485 PRODUCTION AVE
Mailing City,St,Zip:	SAN DIEGO, CA 921212202
Gen County:	Not reported
TSD EPA ID:	CAD050806850
TSD County:	Not reported
Waste Category:	Laboratory waste chemicals
Disposal Method:	Transfer Station
Tons:	.0075
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000594382
Year:	1997
GEPAID:	CAD983582107
Contact:	NORMAN & DOREEN KINGSTON
Telephone:	6196899004
Mailing Name:	Not reported
Mailing Address:	8485 PRODUCTION AVE
Mailing City,St,Zip:	SAN DIEGO, CA 921212202
Gen County:	Not reported
TSD EPA ID:	CAD097030993
TSD County:	Not reported
Waste Category:	Alkaline solution (pH >= 12.5) with metals
Disposal Method:	Recycler
Tons:	.2293
Cat Decode:	Not reported
Method Decode:	Not reported
Facility County:	San Diego

envid:	1000594382
Year:	1997
GEPAID:	CAD983582107
Contact:	NORMAN & DOREEN KINGSTON
Telephone:	6196899004
Mailing Name:	Not reported
Mailing Address:	8485 PRODUCTION AVE
Mailing City,St,Zip:	SAN DIEGO, CA 921212202
Gen County:	Not reported
TSD EPA ID:	NVT330010000
TSD County:	Not reported
Waste Category:	Other inorganic solid waste
Disposal Method:	Not reported
Tons:	57.3104

ADVANCED REMEDIATION TECH INC (Continued) **1000594382**

Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

envid: 1000594382
Year: 1997
GEPAID: CAD983582107
Contact: NORMAN & DOREEN KINGSTON
Telephone: 6196899004
Mailing Name: Not reported
Mailing Address: 8485 PRODUCTION AVE
Mailing City,St,Zip: SAN DIEGO, CA 921212202
Gen County: Not reported
TSD EPA ID: CAD000088252
TSD County: Not reported
Waste Category: Unspecified aqueous solution
Disposal Method: Transfer Station
Tons: .0834
Cat Decode: Not reported
Method Decode: Not reported
Facility County: San Diego

Click this hyperlink while viewing on your computer to access
36 additional CA_HAZNET: record(s) in the EDR Site Report.

HWP:
EPA Id: CAD983582107
Cleanup Status: KNOWN GENERATORS
Latitude: 32.87912
Longitude: -117.1655
Facility Type: Historical - Non-Operating
Facility Size: Not reported
Team: Not reported
Supervisor: Not reported
Site Code: N/A
Assembly District: 77
Senate District: 39
Public Information Officer: Not reported
Public Information Officer: Not reported

Alias:
EPA Id: CAD983582107
Facility Type: Historical - Non-Operating
Alias Type: FRS
Alias: 110002844129

EPA Id: CAD983582107
Facility Type: Historical - Non-Operating
Alias Type: Project Code (Site Code)
Alias: N/A

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
158 WSW 1/2-1 0.645 mi. 3407 ft.	**MOORE PRINTED CIRCUITS, INC. - RIDGE DR** **6740 NANCY RIDGE DRIVE #C** **SAN DIEGO, CA 92121**	**ENVIROSTOR**	**S110494082** **N/A**

Relative: Higher

Actual: 388 ft.

ENVIROSTOR:

Facility ID:	71003014
Status:	Inactive - Needs Evaluation
Status Date:	Not reported
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Not reported
Division Branch:	Cleanup Cypress
Assembly:	Not reported
Senate:	Not reported
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	0
Longitude:	0
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	CAD982356222
Alias Type:	EPA Identification Number
Alias Name:	SLT19715245
Alias Type:	GeoTracker Global ID
Alias Name:	71003014
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1 Non-Submittal
Completed Date:	01/19/2001
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
159 East 1/2-1 0.671 mi. 3541 ft.	**NORTHGATE CLEANERS 8660 MIRAMAR RD SAN DIEGO, CA 92126**	**ENVIROSTOR SAN DIEGO CO. SAM SLIC San Diego Co. HMMD**	**S106059733 N/A**

Relative: Higher

Actual: 448 ft.

ENVIROSTOR:

Facility ID:	37720029
Status:	Refer: 1248 Local Agency
Status Date:	05/03/2001
Site Code:	Not reported
Site Type:	Evaluation
Site Type Detailed:	Evaluation
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Cypress
Assembly:	77
Senate:	39
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not Applicable
Latitude:	32.89395
Longitude:	-117.1373
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	37720029
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	SB 1248 Notification
Completed Date:	05/03/2001
Comments:	SB 1248 San Diego County
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

SAN DIEGO CO. SAM:

Case Number:	H01154-001
Agency:	DEH Site Assessment & Mitigation
Funding:	**Private - VAP**
Facility Type:	Soils Only
Facility Status:	Closed Case

NORTHGATE CLEANERS (Continued) **S106059733**

Date: 6/12/2002
Date Began: 4/24/2001

SLIC:
Region: STATE
Facility Status: **Completed - Case Closed**
Status Date: 06/12/2002
Global Id: T0608177624
Lead Agency: SAN DIEGO COUNTY LOP
Lead Agency Case Number: H01154-001
Latitude: 32.894309
Longitude: -117.137187
Case Type: Cleanup Program Site
Case Worker: EM
Local Agency: SAN DIEGO COUNTY LOP
RB Case Number: Not reported
File Location: Local Agency
Potential Media Affected: Soil
Potential Contaminants of Concern: * Chlorinated Hydrocarbons
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:
Permit Number: 101154
Business Type: 6HK53
EPA Id Number: CAD981620115
APN: DEH-101154
Last HMMD Inspection: 10/30/1998
Facility Telephone: 858-549-3112
Permit Status: INAC
Permit Expiration: 10/30/1998
Date Last Updated: 11/02/2012
Facility Owner: PIO AND MARIA LOPEZ
Facility Address: 8660 MIRAMAR RD #C
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92126-4362
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

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160 East 1/2-1 0.686 mi. 3622 ft.

OLD WORLD APPLIQUE INC
8680 MIRALANI DR
SAN DIEGO, CA 92126

ENVIROSTOR **S104753265**
San Diego Co. HMMD **N/A**

Relative: Higher

Actual: 439 ft.

ENVIROSTOR:
Facility ID: 71003319
Status: Inactive - Needs Evaluation
Status Date: Not reported
Site Code: Not reported

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Not reported
Division Branch: Cleanup Cypress
Assembly: 77
Senate: 39
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 32.89654
Longitude: -117.1374
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAL000114908
Alias Type: EPA Identification Number
Alias Name: 71003319
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Inspections/Visit (Non LUR)
Completed Date: 09/11/2000
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HMMD SAN DIEGO:
Permit Number: 209060
Business Type: 6HK26
EPA Id Number: CAR000189100
APN: 341-060-64-00
Last HMMD Inspection: 02/21/2008
Facility Telephone: 858-578-8600
Permit Status: INAC
Permit Expiration: 06/30/2011
Date Last Updated: 11/02/2012
Facility Owner: PIONEER CENTRES HOLDING COMPANY
Facility Address: 9010 MIRAMAR RD
Facility City: San Diego

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Facility State: CA
Facility Zip: 92126
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

VIP:
Permit Number: 209060
Update Date: 11/02/2012
Inspection Date: 02/21/2008
Violation Code: 6HV1002
Violation: HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation: Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity: Inactive Permit

Permit Number: 209060
Update Date: 11/02/2012
Inspection Date: 02/21/2008
Violation Code: 6HV0132
Violation: EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation: Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity: Inactive Permit

Permit Number: 207383
Business Type: 6HK72
EPA Id Number: CAL000334715
APN: 341-060-64-00
Last HMMD Inspection: 09/15/2011
Facility Telephone: 858-578-1590
Permit Status: OPEN
Permit Expiration: 03/31/2013
Date Last Updated: 11/02/2012
Facility Owner: FAREDH "FRANK" GARRIDO
Facility Address: 8680 MIRALANI #113
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92126
UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information: PAINT BOOTH FILTERS

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: RAGS WITH LAQUER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 461 PAINT SLUDGE
Other Information: WASTE PAINT AND RELATED MATERIALS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 09/15/2011
Violation Code: 6HV0131
Violation: UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation: A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 09/15/2011
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 06/26/2008
Violation Code: 6HV0131
Violation: UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation: A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 06/26/2008
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation: Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a)

OLD WORLD APPLIQUE INC (Continued) **S104753265**

& 25160.2(b)(3)
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 06/26/2008
Violation Code: 6HV0225
Violation: ACCUMULATED HW>180 OR >270 DAYS
Violation Citation: Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity: ACTIVE

Permit Number: 135330
Business Type: 6HK49
EPA Id Number: CAR000055038
APN: 341-060-64-00
Last HMMD Inspection: 03/03/2005
Facility Telephone: 858-271-1993
Permit Status: INAC
Permit Expiration: 05/31/2006
Date Last Updated: 11/02/2012
Facility Owner: POLESE COMPANY INC
Facility Address: 10121 CARROLL CANYON RD
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92131
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Y
Generate Medical Waste: Not reported

VIP:
Permit Number: 135330
Update Date: 11/02/2012
Inspection Date: 03/03/2005
Violation Code: 6HV0201
Violation: WASTE CONTAINER NOT CLOSED
Violation Citation: Hazardous waste containers are not kept closed while in storage. CCR 66265.173(a)
Activity: Inactive Permit

Permit Number: 135330
Update Date: 11/02/2012
Inspection Date: 03/03/2005
Violation Code: 6HV0202
Violation: WASTE CONTAINER W/O LABELS
Violation Citation: Hazardous waste containers &/or tanks are missing labels, accumulation date and/or are improperly labeled. CCR 66262.34(a)(2); 66262.34(a)(3) & 66262.34(f)
Activity: Inactive Permit

Permit Number: 135330
Update Date: 11/02/2012
Inspection Date: 03/03/2005

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Violation Code:	6HV0402
Violation:	TRAINING PROGRAM NOT ADEQUATE
Violation Citation:	Personnel training is not adequate to ensure compliance with hazardous waste regulations. CCR 66265.16(a)&(b)
Activity:	Inactive Permit
Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV1604
Violation:	2ND. CONTAINMENT NOT KEPT EMPTY
Violation Citation:	Secondary containment not kept empty. 66265.196(b)(c), 66265.194(c)
Activity:	Inactive Permit
Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV1003
Violation:	HMBP NOT AMENDED W/IN 30 DAYS
Violation Citation:	Business plan was not amended within 30 days for a 100% quantity increase, new disclosable materials or a change in business info. HSC 25505
Activity:	Inactive Permit
Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV1751
Violation:	PBR NOTIFICATION NOT FILED/RENEWED
Violation Citation:	PBR notification not renewed/filed annually (due by January 1) or sooner {if significant change(s) occurred}. {67450.3(c)(1) & (c)(2)}
Activity:	Inactive Permit
Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV1756
Violation:	WRITTEN ANALYSIS PLAN INADEQUATE/ABSENT
Violation Citation:	Written waste analysis plan does not exist or is inadequate in specifying parameters of analysis, testing methods, frequency of analysis and sampling methods used to obtain representative samples. {66265.13(b) & 67450.3(c)(9)(A)}
Activity:	Inactive Permit
Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV1711
Violation:	INADEQ./NO ONSITE UNIT INSPECTION SCHED.
Violation Citation:	Inadequate or no onsite written inspection schedule for containers, tanks, & equipment (must include inspections for safety equipment, emergency & security devices, specify problems checked for, and frequency of inspections). {For containers-CE: 25201.5(d)(4)&(5); CEL: 25201.14(c)(1); CA: 25200.3(c)(5); PBR: 67450.3(c)(8)(B) & 67450.3(c)(9)(A) & (D); 66265.15} (For tanks, also 66265.195)
Activity:	Inactive Permit

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV1712
Violation:	INADEQ./NO RECORDS OF UNIT INSPECTIONS
Violation Citation:	Inadequate or no onsite records/logs of inspections conducted (must include dates, times, name of inspector, observations, and specifics of any needed repairs or corrective actions). (3 years for CE and PBR units, 5 years for CA). {CE: 25201.5(d)(4)&(5), 25201.14(c)(1); CA: 25200.3(c)(5)&(7); PBR: 67450.3(c)(8) & (9)(A) & (D), 66265.73(a)&(b)(1); 66265.15(b) & (d)}
Activity:	Inactive Permit

Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV1713
Violation:	POTW DISCHARGE REQS. NOT MET/NO RECORDS
Violation Citation:	Facility does not meet all POTW industrial waste discharge requirements, as applicable, or is missing records of such (keep 5 years for CA tier). {CE: 25201.5(d)(6); CEL: 25201.14(c)(1); CA: 25200.3(c)(7); PBR: 67450.3(c)(5)(A)}
Activity:	Inactive Permit

Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV2659
Violation:	TRAINING PROGRAM REQUIREMENTS NOT MET
Violation Citation:	Owner/operator of a stationary source failed to meet the training program requirements. 2755.4
Activity:	Inactive Permit

Permit Number:	135330
Update Date:	11/02/2012
Inspection Date:	03/03/2005
Violation Code:	6HV2663
Violation:	MAINTENANCE PROGRAM REQS NOT MET
Violation Citation:	Owner/operator of a stationary source failed to meet the process equipment maintenance program. 2755.5
Activity:	Inactive Permit

Permit Number:	207383
Business Type:	6HK72
EPA Id Number:	CAL000334715
APN:	341-060-64-00
Last HMMD Inspection:	09/15/2011
Facility Telephone:	858-578-1590
Permit Status:	OPEN
Permit Expiration:	03/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	FAREDH "FRANK" GARRIDO
Facility Address:	8680 MIRALANI #113
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126

OLD WORLD APPLIQUE INC (Continued) **S104753265**

UST Owner: Not reported
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information: PAINT BOOTH FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: RAGS WITH LAQUER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 461 PAINT SLUDGE
Other Information: WASTE PAINT AND RELATED MATERIALS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 09/15/2011
Violation Code: 6HV0131
Violation: UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation: A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 09/15/2011
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Inspection Date:	06/26/2008
Violation Code:	6HV0131
Violation:	UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation:	A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity:	ACTIVE
Permit Number:	207383
Update Date:	11/02/2012
Inspection Date:	06/26/2008
Violation Code:	6HV0135
Violation:	MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT
Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	207383
Update Date:	11/02/2012
Inspection Date:	06/26/2008
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	209060
Business Type:	6HK26
EPA Id Number:	CAR000189100
APN:	341-060-64-00
Last HMMD Inspection:	02/21/2008
Facility Telephone:	858-578-8600
Permit Status:	INAC
Permit Expiration:	06/30/2011
Date Last Updated:	11/02/2012
Facility Owner:	PIONEER CENTRES HOLDING COMPANY
Facility Address:	9010 MIRAMAR RD
Facility City:	San Diego
Facility State:	CA
Facility Zip:	92126
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

VIP:

Permit Number:	209060
Update Date:	11/02/2012
Inspection Date:	02/21/2008
Violation Code:	6HV1002
Violation:	HMBP NOT ESTABISHED/IMPLEMENTED.
Violation Citation:	Hazardous materials handler has not established/implemented a business plan. HSC 25503.5(a)
Activity:	Inactive Permit

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Permit Number:	209060
Update Date:	11/02/2012
Inspection Date:	02/21/2008
Violation Code:	6HV0132
Violation:	EPA ID NUMBER NOT OBTAINED/MAINTAINED
Violation Citation:	Generator of hazardous waste has not obtained/maintained an EPA identification number. CCR 66262.12(a)
Activity:	Inactive Permit

Permit Number:	206889
Business Type:	6HK18
EPA Id Number:	Not reported
APN:	341-060-64-00
Last HMMD Inspection:	06/12/2009
Facility Telephone:	425-580-4902
Permit Status:	INAC
Permit Expiration:	01/31/2010
Date Last Updated:	11/02/2012
Facility Owner:	NEW CINGULAR WIRELESS PCS, LLC
Facility Address:	PO BOX 97061
Facility City:	REDMOND
Facility State:	WA
Facility Zip:	98073-9761
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Not reported
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

Permit Number:	207383
Business Type:	6HK72
EPA Id Number:	CAL000334715
APN:	341-060-64-00
Last HMMD Inspection:	09/15/2011
Facility Telephone:	858-578-1590
Permit Status:	OPEN
Permit Expiration:	03/31/2013
Date Last Updated:	11/02/2012
Facility Owner:	FAREDH "FRANK" GARRIDO
Facility Address:	8680 MIRALANI #113
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	207383
Update Date:	11/02/2012
Case Number:	Not reported

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Name: WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information: PAINT BOOTH FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: RAGS WITH LAQUER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 207383
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 461 PAINT SLUDGE
Other Information: WASTE PAINT AND RELATED MATERIALS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:
Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 09/15/2011
Violation Code: 6HV0131
Violation: UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation: A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 09/15/2011
Violation Code: 6HV0227
Violation: HAZWASTE TANK/CONTAINER W/O LABEL/DATE
Violation Citation: Failed to properly label/date hazardous waste container &/or tank. 66262.34(f)
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 06/26/2008
Violation Code: 6HV0131
Violation: UPF Permit NOT OBTAINED for HAZWASTE
Violation Citation: A Unified Program Facility permit has not been obtained for the generation of hazardous waste. 68.905
Activity: ACTIVE

Permit Number: 207383
Update Date: 11/02/2012
Inspection Date: 06/26/2008
Violation Code: 6HV0135
Violation: MANIFESTS/RECEIPTS FOR 3 YEARS NOT ONSIT

OLD WORLD APPLIQUE INC (Continued) **S104753265**

Violation Citation:	Hazardous waste manifests/receipts for 3 years are not maintained onsite to document proper disposal of hazardous waste. CCR 66262.40(a) & 25160.2(b)(3)
Activity:	ACTIVE
Permit Number:	207383
Update Date:	11/02/2012
Inspection Date:	06/26/2008
Violation Code:	6HV0225
Violation:	ACCUMULATED HW>180 OR >270 DAYS
Violation Citation:	Accumulated waste too long (>180 or 270 days). 66262.34(d), CFR 262.34(e)&(f), &/or 25201(a) [>90 days for AHW waste]
Activity:	ACTIVE
Permit Number:	132524
Business Type:	Not reported
EPA Id Number:	Not reported
APN:	341-060-64-00
Last HMMD Inspection:	10/22/1991
Facility Telephone:	858-549-9002
Permit Status:	INAC
Permit Expiration:	10/22/1991
Date Last Updated:	11/02/2012
Facility Owner:	HUMBERTO SCAMPORLINO
Facility Address:	8680 MIRALANI DR
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported
Permit Number:	132525
Business Type:	6HK26
EPA Id Number:	Not reported
APN:	341-060-64-00
Last HMMD Inspection:	05/10/1995
Facility Telephone:	858-578-1692
Permit Status:	INAC
Permit Expiration:	05/10/1995
Date Last Updated:	11/02/2012
Facility Owner:	ALI MOTTAGHI
Facility Address:	8680 MIRALANI DR #130
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92126-
UST Owner:	Not reported
Handle Regulated Hazmat:	Not reported
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number
	OLD WORLD APPLIQUE INC (Continued)		**S104753265**
	Generate Medical Waste: Not reported		
161 **South** **1/2-1** **0.748 mi.** **3950 ft.** **Relative: Higher** **Actual: 421 ft.**	**VONS DISTRIBUTION CENTER** **7130 MIRAMAR ROAD** **SAN DIEGO, CA 92121**	**Notify 65**	**S100179126** **N/A**
	NOTIFY 65: Date Reported: Not reported Staff Initials: Not reported Board File Number: Not reported Facility Type: Not reported Discharge Date: Not reported Issue Date: Not reported Incident Description: Not reported		
162 **SSW** **1/2-1** **0.838 mi.** **4426 ft.** **Relative: Higher** **Actual: 420 ft.**	**SAN DIEGO GAS AND ELECTRIC** **6875 CONSOLIDATED WAY** **SAN DIEGO, CA 92121**	**CORRACTS** **RCRA-TSDF** **RCRA-LQG** **ENVIROSTOR** **San Diego Co. HMMD** **CHMIRS** **US FIN ASSUR** **2020 COR ACTION** **US AIRS** **FINDS** **ECHO** **EMI** **HWP**	**1000110656** **CAD981168107**

CORRACTS:

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20100907
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20100907
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20100907
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20100907
Schedule end date: Not reported

EPA ID: CAD981168107

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20100812
Action: CA550RC
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20100911
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20070315
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20070315
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20070315
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human Exposures Under Control has been verified
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20070414
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20110120
Action: CA550RC
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20110120
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20110120
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20110120
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20110120
Action: CA550RC

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number / EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20110120
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 20110120
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 20110120
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 19940823
Action: CA075LO - CA Prioritization, Facility or area was assigned a low corrective action priority
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 19940823
Action: CA225NR - Stabilization Measures Evaluation, This facility is, not amenable to stabilization activity at the, present time for reasons other than (1) it appears to be technically, infeasible or inappropriate (NF) or (2) there is a lack of technical, information (IN). Reasons for this conclusion may be the status of, closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other, administrative considerations
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: Not reported
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 19940823
Action: CA225NR - Stabilization Measures Evaluation, This facility is, not amenable to stabilization activity at the, present time for reasons other than (1) it appears to be technically, infeasible or inappropriate (NF) or (2) there is a lack of technical, information (IN). Reasons for this conclusion may be the status of, closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other, administrative considerations
NAICS Code(s): 221121

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Electric Bulk Power Transmission and Control
Original schedule date: 19940823
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 19921230
Action: CA070YE - RFA Determination Of Need For An RFI, RFI is Necessary
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 19921230
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 19921230
Action: CA050 - RFA Completed
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: 19921230
Schedule end date: Not reported

EPA ID: CAD981168107
EPA Region: 9
Area Name: ENTIRE FACILITY
Actual Date: 19921230
Action: CA050RF - RFA Completed, Assessment was an RFA
NAICS Code(s): 221121
Electric Bulk Power Transmission and Control
Original schedule date: Not reported
Schedule end date: Not reported

RCRA-TSDF:
Date form received by agency: 01/12/2016
Facility name: SAN DIEGO GAS AND ELECTRIC
Facility address: 6875 CONSOLIDATED WAY
SAN DIEGO, CA 92121
EPA ID: CAD981168107
Mailing address: CONSOLIDATED WAY
SAN DIEGO, CA 92121
Contact: JAMES T SCRUGGS
Contact address: CONSOLIDATED WAY
SAN DIEGO, CA 92121
Contact country: US
Contact telephone: (858) 653-3104
Contact email: JSCRUGGS@SEMPRAUTILITIES.COM
EPA Region: 09
Land type: Private
Classification: TSDF
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	SAN DIEGO GAS AND ELECTRIC
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	Not reported
Owner/operator telephone:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	04/10/1987
Owner/Op end date:	Not reported

Owner/operator name:	SAN DIEGO GAS AND ELECTRIC
Owner/operator address:	CONSOLIDATED WAY
	SAN DIEGO, CA 92121
Owner/operator country:	US
Owner/operator telephone:	(858) 653-3104
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	01/01/1987
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	Yes
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

. Waste code:	132
. Waste name:	132

. Waste code:	133
. Waste name:	133

. Waste code:	134
. Waste name:	134

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste code: 141
. Waste name: 141

. Waste code: 151
. Waste name: 151

. Waste code: 181
. Waste name: 181

. Waste code: 211
. Waste name: 211

. Waste code: 212
. Waste name: 212

. Waste code: 213
. Waste name: 213

. Waste code: 214
. Waste name: 214

. Waste code: 221
. Waste name: 221

. Waste code: 223
. Waste name: 223

. Waste code: 252
. Waste name: 252

. Waste code: 261
. Waste name: 261

. Waste code: 331
. Waste name: 331

. Waste code: 351
. Waste name: 351

. Waste code: 352
. Waste name: 352

. Waste code: 491
. Waste name: 491

. Waste code: 513
. Waste name: 513

. Waste code: 581
. Waste name: 581

. Waste code: 611
. Waste name: 611

. Waste code: D001
. Waste name: IGNITABLE WASTE

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D010
. Waste name: SELENIUM

. Waste code: D011
. Waste name: SILVER

. Waste code: D018
. Waste name: BENZENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 03/02/2015
Site name: SAN DIEGO GAS AND ELECTRIC MIRAMAR
Classification: Large Quantity Generator

. Waste code: 132
. Waste name: 132

. Waste code: 133
. Waste name: 133

. Waste code: 134
. Waste name: 134

. Waste code: 141
. Waste name: 141

. Waste code: 151
. Waste name: 151

. Waste code: 181
. Waste name: 181

. Waste code: 211
. Waste name: 211

. Waste code: 212
. Waste name: 212

. Waste code: 213
. Waste name: 213

. Waste code: 214
. Waste name: 214

. Waste code: 221
. Waste name: 221

. Waste code: 223
. Waste name: 223

. Waste code: 261

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste name: 261

. Waste code: 331
. Waste name: 331

. Waste code: 343
. Waste name: 343

. Waste code: 351
. Waste name: 351

. Waste code: 352
. Waste name: 352

. Waste code: 491
. Waste name: 491

. Waste code: 513
. Waste name: 513

. Waste code: 581
. Waste name: 581

. Waste code: 611
. Waste name: 611

. Waste code: 731
. Waste name: 731

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D009
. Waste name: MERCURY

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/01/2014
Site name: SAN DIEGO GAS AND ELECTRIC-MIRAMAR
Classification: Large Quantity Generator

. Waste code: 132
. Waste name: 132

. Waste code: 133
. Waste name: 133

. Waste code: 134
. Waste name: 134

. Waste code: 141
. Waste name: 141

. Waste code: 151
. Waste name: 151

. Waste code: 181
. Waste name: 181

. Waste code: 211
. Waste name: 211

. Waste code: 212
. Waste name: 212

. Waste code: 213
. Waste name: 213

. Waste code: 214
. Waste name: 214

. Waste code: 221
. Waste name: 221

. Waste code: 223
. Waste name: 223

. Waste code: 261
. Waste name: 261

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste code: 331
. Waste name: 331

. Waste code: 343
. Waste name: 343

. Waste code: 351
. Waste name: 351

. Waste code: 352
. Waste name: 352

. Waste code: 491
. Waste name: 491

. Waste code: 513
. Waste name: 513

. Waste code: 581
. Waste name: 581

. Waste code: 611
. Waste name: 611

. Waste code: 731
. Waste name: 731

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/27/2012
Site name: SAN DIEGO GAS AND ELECTRIC-MIRAMAR
Classification: Large Quantity Generator

. Waste code: 132
. Waste name: 132

. Waste code: 133
. Waste name: 133

. Waste code: 134
. Waste name: 134

. Waste code: 141
. Waste name: 141

. Waste code: 151
. Waste name: 151

. Waste code: 181
. Waste name: 181

. Waste code: 211
. Waste name: 211

. Waste code: 212
. Waste name: 212

. Waste code: 213
. Waste name: 213

. Waste code: 214
. Waste name: 214

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste code: 221
. Waste name: 221

. Waste code: 223
. Waste name: 223

. Waste code: 261
. Waste name: 261

. Waste code: 331
. Waste name: 331

. Waste code: 343
. Waste name: 343

. Waste code: 351
. Waste name: 351

. Waste code: 352
. Waste name: 352

. Waste code: 491
. Waste name: 491

. Waste code: 513
. Waste name: 513

. Waste code: 581
. Waste name: 581

. Waste code: 611
. Waste name: 611

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 06/21/2010
Site name: SAN DIEGO GAS AND ELECTRIC-MIRAMAR TSDF
Classification: Large Quantity Generator

. Waste code: 151
. Waste name: 151

. Waste code: 181
. Waste name: 181

. Waste code: 214
. Waste name: 214

. Waste code: 221
. Waste name: 221

. Waste code: 223
. Waste name: 223

. Waste code: 291
. Waste name: 291

. Waste code: 331
. Waste name: 331

. Waste code: 581
. Waste name: 581

. Waste code: 611
. Waste name: 611

. Waste code: 725
. Waste name: 725

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste code: 791
. Waste name: 791

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D018
. Waste name: BENZENE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/21/2008

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Site name: SAN DIEGO GAS & ELECTRIC- MIRAMAR
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: D020
. Waste name: CHLORDANE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/24/2006
Site name: SAN DIEGO GAS & ELECTRIC-MIRAMAR
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D018
. Waste name: BENZENE

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/31/2004

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Site name: SDG&E MIRAMAR
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U154
. Waste name: METHANOL (I) (OR) METHYL ALCOHOL (I)

Date form received by agency: 02/15/2002
Site name: SAN DIEGO GAS & ELECTRIC - MIRAMAR
Classification: Large Quantity Generator

Date form received by agency: 10/12/2000
Site name: MIRAMAR
Classification: Large Quantity Generator

Date form received by agency: 05/24/1999
Site name: S D G AND E MIRAMAR
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D009
. Waste name: MERCURY

. Waste code: D018
. Waste name: BENZENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F008
. Waste name: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM ELECTROPLATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Date form received by agency: 03/04/1999
Site name: SDG&E - MIRAMAR
Classification: Large Quantity Generator

Date form received by agency: 02/26/1996
Site name: SAN DIEGO GAS & ELECTRIC
Classification: Large Quantity Generator

Date form received by agency: 10/02/1992
Site name: S D G AND E MIRAMAR
Classification: Not a generator, verified

Biennial Reports:

Last Biennial Reporting Year: 2013

Annual Waste Handled:
Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
Amount (Lbs): 44809

Waste code: D006
Waste name: CADMIUM
Amount (Lbs): 917

Waste code: D007
Waste name: CHROMIUM

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Amount (Lbs): 917

Waste code: D008
Waste name: LEAD
Amount (Lbs): 6968

Waste code: D018
Waste name: BENZENE
Amount (Lbs): 46584

Waste code: F002
Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 1400

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 1400

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 1400

Corrective Action Summary:
Event date: 12/30/1992
Event: RFA Completed, Assessment was an RFA.

Event date: 12/30/1992
Event: RFA Determination Of Need For An RFI, RFI is Necessary;

Event date: 12/30/1992
Event: RFA Completed

Event date: 08/23/1994

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Event: Stabilization Measures Evaluation,This facility is not amenable to stabilization activity at the present time for reasons other than 1- it appears to be technically infeasible or inappropriate (NF) or 2- there is a lack of technical information (IN). Reasons for this conclusion may be the status of closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other administrative considerations.

Event date: 08/23/1994
Event: CA Prioritization, Facility or area was assigned a low corrective action priority.

Event date: 08/23/1994
Event: Stabilization Measures Evaluation,This facility is not amenable to stabilization activity at the present time for reasons other than 1- it appears to be technically infeasible or inappropriate (NF) or 2- there is a lack of technical information (IN). Reasons for this conclusion may be the status of closure at the facility, the degree of risk, timing considerations, the status of corrective action work at the facility, or other administrative considerations.

Event date: 03/15/2007
Event: Igration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified. Based on a review of information contained in the EI determination, it has been determined that migration of contaminated groundwater is under control at the facility. Specifically, this determination indicates that the migration of contaminated groundwater is under control, and that monitoring will be conducted to confirm that contaminated groundwater remains within the existing area of contaminated groundwater. This determination will be re-evaluated when the Agency becomes aware of significant changes at the facility.

Event date: 03/15/2007
Event: Current Human Exposures under Control, Yes, Current Human Exposures Under Control has been verified. Based on a review of information contained in the EI determination, current human exposures are expected to be under control at the facility under current and reasonably expected conditions. This determination will be re-evaluated when the Agency/State becomes aware of significant changes at the facility.

Event date: 08/12/2010
Event: CA550RC

Event date: 09/07/2010
Event: Current Human Exposures under Control, Yes, Current Human Exposures Under Control has been verified. Based on a review of information contained in the EI determination, current human exposures are expected to be under control at the facility under current and reasonably expected conditions. This determination will be re-evaluated when the Agency/State becomes aware of significant changes at the facility.

Event date: 09/07/2010
Event: Current Human Exposures under Control, Yes, Current Human Exposures Under Control has been verified. Based on a review of information

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

contained in the EI determination, current human exposures are expected to be under control at the facility under current and reasonably expected conditions. This determination will be re-evaluated when the Agency/State becomes aware of significant changes at the facility.

Event date: 01/20/2011
Event: Igration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified. Based on a review of information contained in the EI determination, it has been determined that migration of contaminated groundwater is under control at the facility. Specifically, this determination indicates that the migration of contaminated groundwater is under control, and that monitoring will be conducted to confirm that contaminated groundwater remains within the existing area of contaminated groundwater. This determination will be re-evaluated when the Agency becomes aware of significant changes at the facility.

Event date: 01/20/2011
Event: CA550RC

Event date: 01/20/2011
Event: Igration of Contaminated Groundwater under Control, Yes, Migration of Contaminated Groundwater Under Control has been verified. Based on a review of information contained in the EI determination, it has been determined that migration of contaminated groundwater is under control at the facility. Specifically, this determination indicates that the migration of contaminated groundwater is under control, and that monitoring will be conducted to confirm that contaminated groundwater remains within the existing area of contaminated groundwater. This determination will be re-evaluated when the Agency becomes aware of significant changes at the facility.

Event date: 01/20/2011
Event: CA550RC

Facility Has Received Notices of Violations:
Regulation violated: Not reported
Area of violation: State Statute or Regulation
Date violation determined: 09/25/2014
Date achieved compliance: 10/06/2014
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/25/2014
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: State Statute or Regulation
Date violation determined: 09/22/2010
Date achieved compliance: 12/22/2010
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Enforcement action date: 12/02/2010
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General Facility Standards
Date violation determined: 09/22/2010
Date achieved compliance: 12/22/2010
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/02/2010
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Financial Requirements
Date violation determined: 06/18/2009
Date achieved compliance: 04/13/2010
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 06/25/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Financial Requirements
Date violation determined: 06/24/2008
Date achieved compliance: 04/13/2010
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/03/2008
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Financial Requirements
Date violation determined: 11/02/2006
Date achieved compliance: 04/13/2010
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/02/2006

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Financial Requirements
Date violation determined: 02/09/2006
Date achieved compliance: 04/13/2010
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 02/15/2006
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Manifest/Records/Reporting
Date violation determined: 06/15/2004
Date achieved compliance: 06/28/2004
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 06/15/2004
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - Manifest
Date violation determined: 11/29/2000
Date achieved compliance: 12/12/2000
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/29/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - Pre-transport
Date violation determined: 11/29/2000
Date achieved compliance: 12/12/2000
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 11/29/2000
Enf. disposition status: Not reported

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 04/24/1997
Date achieved compliance: 05/22/1997
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/24/1997
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 270
Area of violation: TSD - General
Date violation determined: 04/24/1997
Date achieved compliance: 05/22/1997
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/24/1997
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.50-60
Area of violation: Generators - General
Date violation determined: 04/24/1997
Date achieved compliance: 05/22/1997
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/24/1997
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 06/09/2016
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 10/13/2014
Evaluation: FINANCIAL RECORD REVIEW

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/25/2014
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: State Statute or Regulation
Date achieved compliance: 10/06/2014
Evaluation lead agency: State

Evaluation date: 06/10/2014
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 11/27/2012
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/26/2012
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/13/2011
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: EPA

Evaluation date: 10/01/2010
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/22/2010
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General Facility Standards
Date achieved compliance: 12/22/2010
Evaluation lead agency: State

Evaluation date: 09/22/2010
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: State Statute or Regulation
Date achieved compliance: 12/22/2010
Evaluation lead agency: State

Evaluation date: 10/26/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Evaluation date: 07/28/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/26/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/18/2009
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 04/13/2010
Evaluation lead agency: State

Evaluation date: 01/27/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/24/2008
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 04/13/2010
Evaluation lead agency: State

Evaluation date: 06/18/2008
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 11/02/2006
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 04/13/2010
Evaluation lead agency: State

Evaluation date: 10/31/2006
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 02/09/2006
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: TSD - Financial Requirements
Date achieved compliance: 04/13/2010
Evaluation lead agency: State

Evaluation date: 10/31/2005
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/30/2005
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/22/2005
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/30/2004
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/15/2004
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Manifest/Records/Reporting
Date achieved compliance: 06/28/2004
Evaluation lead agency: State

Evaluation date: 12/27/2000
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 11/29/2000
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - Manifest
Date achieved compliance: 12/12/2000
Evaluation lead agency: State

Evaluation date: 11/29/2000
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - Pre-transport
Date achieved compliance: 12/12/2000
Evaluation lead agency: State

Evaluation date: 03/17/1999
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 04/24/1997
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 05/22/1997
Evaluation lead agency: State

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Evaluation date: 04/24/1997
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 05/22/1997
Evaluation lead agency: State

ENVIROSTOR:
Facility ID: 80001765
Status: Active
Status Date: 01/01/2008
Site Code: 400262
Site Type: Corrective Action
Site Type Detailed: Corrective Action
Acres: 2.8
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: WM
Program Manager: Christine Brown
Supervisor: Ju-Tseng Liu
Division Branch: Engineering & Special Projects
Assembly: 77
Senate: 39
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 32.87751
Longitude: -117.1674
APN: NONE SPECIFIED
Past Use: NONE
Potential COC: NONE SPECIFIED No Contaminants found
Confirmed COC: 31000-NO
Potential Description: NMA
Alias Name: CAD981168107
Alias Type: EPA Identification Number
Alias Name: 400262
Alias Type: Project Code (Site Code)
Alias Name: 37490005
Alias Type: Envirostor ID Number
Alias Name: 80001765
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Groundwater Migration Controlled
Completed Date: 03/15/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Historical Operating Permit Authority
Completed Date: 07/11/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Human Exposure Controlled

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Completed Date: 09/07/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 02/04/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedy Constructed
Completed Date: 01/20/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: RCRA Facility Assessment Report
Completed Date: 12/30/1992
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Interim Measures Questionnaire
Completed Date: 08/23/1994
Comments: Date not verified. Could not find document.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Human Exposure Controlled
Completed Date: 03/15/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedy Constructed
Completed Date: 08/12/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Groundwater Migration Controlled
Completed Date: 01/20/2011
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Facility ID: 37490005
Status: Refer: RCRA

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Status Date: 05/01/1995
Site Code: 400262
Site Type: Historical
Site Type Detailed: * Historical
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Referred - Not Assigned
Division Branch: Cleanup Cypress
Assembly: 77
Senate: 39
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 32.87777
Longitude: -117.1655
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: SDG&E MIRAMAR STORAGE
Alias Type: Alternate Name
Alias Name: CAD981168107
Alias Type: EPA Identification Number
Alias Name: 110000609994
Alias Type: EPA (FRS #)
Alias Name: 400262
Alias Type: Project Code (Site Code)
Alias Name: 37490005
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 02/15/1983
Comments: FACILITY IDENTIFIED VIA DOHS RECORDS SEARCH

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 02/09/1995
Comments: NFA FOR SITE MITIGATION OPERATIONS, THIS IS A RCRA FACILITY.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

HMMD SAN DIEGO:

Permit Number:	206131
Business Type:	6HK52
EPA Id Number:	CAD981168107
APN:	343-050-63-00
Last HMMD Inspection:	01/27/2009
Facility Telephone:	858-452-5963
Permit Status:	OPEN
Permit Expiration:	04/30/2013
Date Last Updated:	11/02/2012
Facility Owner:	SAN DIEGO GAS & ELECTRIC
Facility Address:	8315 CENTURY PARK CT, CP21L
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92123
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Y
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	AIR, COMPRESSED
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	1336-21-6
Name:	AMMONIUM HYDROXIDE
Other Information:	14-30% AQUA AMMONIA
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARBON MONOXIDE & NITRIC OXIDE IN NITROGEN
Other Information:	Not reported
Material Waste:	Material

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: ELECTRIAL STORAGE BATTERY (POTASSIUM HYDROXIDE)
Other Information: "SAFT" INDUSTRIAL NICKEL CADMIUM STROAGE BATTERY (SBM)
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: ELECTRIAL STORAGE BATTERY (SULFURIC ACID)
Other Information: "MARATHON" VALVE REGULATED LEAD ACID BATTERY (M6V190)
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: LEAD ACID BATTERY (SULFURIC ACID)
Other Information: "POWER" LEAD ACID BATTERY (PRC-1290)
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: ACUTE

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: LULUBE 425 (SEMI-SYNTHETIC HYDROCARBON)
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: Not reported

Permit Number: 206131
Update Date: 11/02/2012
Case Number: 68782-97-8
Name: MOBIL DTE 25
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

Permit Number: 206131
Update Date: 11/02/2012
Case Number: 68782-97-8
Name: MOBIL DTE OIL LIGHT
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: CHRONIC

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MOBIL JET OIL II
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MOBIL PEGASUS 805
Other Information:	GAS ENGINE OIL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NITRIC OXIDE IN NITROGEN
Other Information:	NON FLAMMABLE GAS MIXTURE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NITRIC OXIDE IN NITROGEN (OXYGEN FREE)
Other Information:	NON-FLAMMABLE GAS MIXTURE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	OXYGEN & CARBON MONOXIDE IN NITROGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	1310-73-2
Name:	SODIUM HYDROXIDE SOLUTION
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Name: VITEC 3000
Other Information: WATER TREATMENT ANTISCALANT / DISPERSANT
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: ZOK 27
Other Information: TURBINE COMPRESSOR CLEANING FLUID
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 206131
Business Type: 6HK52
EPA Id Number: CAD981168107
APN: 343-050-63-00
Last HMMD Inspection: 01/27/2009
Facility Telephone: 858-452-5963
Permit Status: OPEN
Permit Expiration: 04/30/2013
Date Last Updated: 11/02/2012
Facility Owner: SAN DIEGO GAS & ELECTRIC
Facility Address: 8315 CENTURY PARK CT, CP21L
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92123
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: AIR, COMPRESSED
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 206131

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Update Date:	11/02/2012
Case Number:	1336-21-6
Name:	AMMONIUM HYDROXIDE
Other Information:	14-30% AQUA AMMONIA
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARBON MONOXIDE & NITRIC OXIDE IN NITROGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ELECTRIAL STORAGE BATTERY (POTASSIUM HYDROXIDE)
Other Information:	"SAFT" INDUSTRIAL NICKEL CADMIUM STROAGE BATTERY (SBM)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ELECTRIAL STORAGE BATTERY (SULFURIC ACID)
Other Information:	"MARATHON" VALVE REGULATED LEAD ACID BATTERY (M6V190)
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	LEAD ACID BATTERY (SULFURIC ACID)
Other Information:	"POWER" LEAD ACID BATTERY (PRC-1290)
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	LULUBE 425 (SEMI-SYNTHETIC HYDROCARBON)

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	68782-97-8
Name:	MOBIL DTE 25
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	68782-97-8
Name:	MOBIL DTE OIL LIGHT
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MOBIL JET OIL II
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MOBIL PEGASUS 805
Other Information:	GAS ENGINE OIL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NITRIC OXIDE IN NITROGEN
Other Information:	NON FLAMMABLE GAS MIXTURE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NITRIC OXIDE IN NITROGEN (OXYGEN FREE)
Other Information:	NON-FLAMMABLE GAS MIXTURE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE

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SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 2: ACUTE

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: OXYGEN & CARBON MONOXIDE IN NITROGEN
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 206131
Update Date: 11/02/2012
Case Number: 1310-73-2
Name: SODIUM HYDROXIDE SOLUTION
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: FIRE
Hazardous Categories 2: REACTIVE

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: VITEC 3000
Other Information: WATER TREATMENT ANTISCALANT / DISPERSANT
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 221 WASTE OIL & MIXED OIL
Other Information: USED OIL
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: ZOK 27
Other Information: TURBINE COMPRESSOR CLEANING FLUID
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 206131
Business Type: 6HK52
EPA Id Number: CAD981168107
APN: 343-050-63-00
Last HMMD Inspection: 01/27/2009
Facility Telephone: 858-452-5963
Permit Status: OPEN
Permit Expiration: 04/30/2013
Date Last Updated: 11/02/2012

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Facility Owner:	SAN DIEGO GAS & ELECTRIC
Facility Address:	8315 CENTURY PARK CT, CP21L
Facility City:	SAN DIEGO
Facility State:	CA
Facility Zip:	92123
UST Owner:	Not reported
Handle Regulated Hazmat:	Y
Own Or Operate UST:	Not reported
Subject To APSA:	Not reported
Generate Haz Waste:	Y
Treat Haz Waste:	Not reported
Generate Medical Waste:	Not reported

IAP:

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	AIR, COMPRESSED
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	1336-21-6
Name:	AMMONIUM HYDROXIDE
Other Information:	14-30% AQUA AMMONIA
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	124-38-9
Name:	CARBON DIOXIDE GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARBON MONOXIDE & NITRIC OXIDE IN NITROGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ELECTRIAL STORAGE BATTERY (POTASSIUM HYDROXIDE)
Other Information:	"SAFT" INDUSTRIAL NICKEL CADMIUM STROAGE BATTERY (SBM)
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ELECTRIAL STORAGE BATTERY (SULFURIC ACID)
Other Information:	"MARATHON" VALVE REGULATED LEAD ACID BATTERY (M6V190)
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	LEAD ACID BATTERY (SULFURIC ACID)
Other Information:	"POWER" LEAD ACID BATTERY (PRC-1290)
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	LULUBE 425 (SEMI-SYNTHETIC HYDROCARBON)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	68782-97-8
Name:	MOBIL DTE 25
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	68782-97-8
Name:	MOBIL DTE OIL LIGHT
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	CHRONIC

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MOBIL JET OIL II
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	ACUTE

Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Name:	MOBIL PEGASUS 805
Other Information:	GAS ENGINE OIL
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	Not reported
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NITRIC OXIDE IN NITROGEN
Other Information:	NON FLAMMABLE GAS MIXTURE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	NITRIC OXIDE IN NITROGEN (OXYGEN FREE)
Other Information:	NON-FLAMMABLE GAS MIXTURE
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	OXYGEN & CARBON MONOXIDE IN NITROGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	1310-73-2
Name:	SODIUM HYDROXIDE SOLUTION
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	FIRE
Hazardous Categories 2:	REACTIVE
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	VITEC 3000
Other Information:	WATER TREATMENT ANTISCALANT / DISPERSANT
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	206131
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	USED OIL
Material Waste:	Waste

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SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 206131
Update Date: 11/02/2012
Case Number: Not reported
Name: ZOK 27
Other Information: TURBINE COMPRESSOR CLEANING FLUID
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Business Type: 6HK52
EPA Id Number: CAD981168107
APN: 343-050-63-00
Last HMMD Inspection: 12/29/2011
Facility Telephone: 858-549-6519
Permit Status: OPEN
Permit Expiration: 06/30/2013
Date Last Updated: 11/02/2012
Facility Owner: SAN DIEGO GAS & ELECTRIC
Facility Address: 8315 CENTURY PARK CT, CP21L
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92123-1550
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: 2-BUTOXY ETHANOL/NATURAL CITRUS OIL DISTILLATE
Other Information: WONDER HEAVY DUTY CITRUS CLEANER
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 8052-41-3
Name: 66 PAINT THINNER
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE, DISSOLVED

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Other Information:	ACETYLENE
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	PRESSURE RELEASE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	132259-10-0
Name:	AIR, MIXTURE OF NITROGEN & OXYGEN
Other Information:	AIR, COMPRESSED
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ARGON / CARBON DIOXIDE, COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	7440-37-1
Name:	ARGON GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	64742-54-7
Name:	AUTOMATIC TRANSMISSION FLUID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARBON MONOXIDE & AIR COMPRESSED GAS MIXTURE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information:	BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste:	Not reported
Hazardous Categories 1:	Not reported

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SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 8042-47-5
Name: DIALA OIL AX
Other Information: DIELECTRIC OIL, MINERAL OIL
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL
Other Information: 2 GENERATORS
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 107-21-1
Name: ETHYLENE GLYCOL
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: ETRYLENE GLYCOL
Other Information: ANTIFREEZE
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 7440-59-7
Name: HELIUM
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 1333-74-0
Name: HYDROGEN
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 113945

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	HYDROGEN / NITROGEN (40/60 MIXTURE)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	64742-54-7
Name:	HYDRUALIC OIL, ISO 32, TRACTOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	LEAD-SULFURIC ACID BATTERY (AUTOMOTIVE)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	74-82-8
Name:	METHANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	METHANE/HYDROGEN SULFIDE/CARBON MONOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MIXTURE OF METHANE & AIR, COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MIXTURE OF METHANE, ETHANE, PROPANE & BUTANE

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SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Other Information:	NATURAL GAS, COMPRESSED
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	64742-54-7
Name:	MOTOR OIL 15W-40
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN
Other Information:	NITROGEN COMPRESSED
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	8002-05-9
Name:	OILS, LUBRICATING
Other Information:	DTE EXTRA HEAVY OIL, ISO VG 150
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	7782-44-7
Name:	OXYGEN
Other Information:	OXYGEN COMPRESSED
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	MIXTURE
Name:	PROPANE
Other Information:	LIQUIFIED PETROLEUM GAS, COMPRESSED
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ROYCO 886 COMPRESSOR FLUID
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE

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SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: STARPLEX GREASE NGLI GRADE 2
Other Information: LITHIUM AUTOMOTIVE WHEEL BEARING & CHASSIS LUBRICANT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: SYNTHETIC TRANSMISSION FLUID SAE 50
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 75-63-8
Name: TRIFLUOROBROMOMETHANE
Other Information: HALON
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 64742-65-0
Name: UNIVERSAL GEAR LUBRICANT 80/90W
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information: OILY WATER
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information: PARTS WASHER, OZZY MATS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 151 ASBESTOS CONTAINING WASTE
Other Information:	WASTE FRIABLE ASBESTOS CONSTRUCTION DEBRIS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information:	SAND BLAST MEDIA
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information:	SOIL CONTAMINATED W/LEAD, LEAD PAINT DEBRIS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 213 HYDROCARBON SOLVENTS
Other Information:	CONTAMINATED DIESEL / MIXED WITH GASOLINE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	GAS & WATER
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	TRANSFORMER/LUB. OILS/SCRUBBER OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL*

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SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Other Information:	PIPELINE/METER OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 261 POLYCHLORINATED BIPHENYLS
Other Information:	OILY DEBRIS(ABSORBENTS,RAGS,SOIL)(CPONTAINING PCB)
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 331 OFF-SPEC,AGED,SURPLUS ORGANICS
Other Information:	WASTE PAINT & THINNER
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information:	USED ANTIFREEZE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	OILY DEBRIS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information:	OILY SOLIDS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 352 ORGANIC SOLIDS (OTHER) *
Other Information:	WASTE GAS PIPELINESCRUBBER FILTERS
Material Waste:	Waste
Hazardous Categories 1:	Not reported

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)*
Other Information: WASTE GASOLINE CONTAMINATED DEBRIS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: USED LEAD ACID BATTERIES
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 731 LIQUIDS W PCB - R
Other Information: OIL CONTAMINATED SOIL & DEBRIS (CONTAINING PCB)
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 888 USED OIL FILTERS
Other Information: UNCRUSHED
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

VAP:

Permit Number: 113945
Update Date: 11/02/2012
Inspection Date: 09/01/2004
Violation Code: 6HV0304
Violation: WASTE DETERMINATION NOT MADE
Violation Citation: Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity: ACTIVE

Permit Number: 113945
Business Type: 6HK52
EPA Id Number: CAD981168107
APN: 343-050-63-00
Last HMMD Inspection: 12/29/2011
Facility Telephone: 858-549-6519
Permit Status: OPEN
Permit Expiration: 06/30/2013

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Date Last Updated: 11/02/2012
Facility Owner: SAN DIEGO GAS & ELECTRIC
Facility Address: 8315 CENTURY PARK CT, CP21L
Facility City: SAN DIEGO
Facility State: CA
Facility Zip: 92123-1550
UST Owner: Not reported
Handle Regulated Hazmat: Y
Own Or Operate UST: Not reported
Subject To APSA: Y
Generate Haz Waste: Y
Treat Haz Waste: Not reported
Generate Medical Waste: Not reported

IAP:
Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: 2-BUTOXY ETHANOL/NATURAL CITRUS OIL DISTILLATE
Other Information: WONDER HEAVY DUTY CITRUS CLEANER
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 8052-41-3
Name: 66 PAINT THINNER
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: CHRONIC

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 74-86-2
Name: ACETYLENE, DISSOLVED
Other Information: ACETYLENE
Material Waste: Material
Hazardous Categories 1: REACTIVE
Hazardous Categories 2: PRESSURE RELEASE

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 132259-10-0
Name: AIR, MIXTURE OF NITROGEN & OXYGEN
Other Information: AIR, COMPRESSED
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: ARGON / CARBON DIOXIDE, COMPRESSED GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 2: ACUTE

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 7440-37-1
Name: ARGON GAS
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 64742-54-7
Name: AUTOMATIC TRANSMISSION FLUID
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: CARBON MONOXIDE & AIR COMPRESSED GAS MIXTURE
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: CARCINOGENS &/OR REPRODUCTIVE TOXINS
Other Information: BELOW STATE DISCLOSURE AMTS ARE/MAY BE ON SITE
Material Waste: Not reported
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 8042-47-5
Name: DIALA OIL AX
Other Information: DIELECTRIC OIL, MINERAL OIL
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 68476-34-6
Name: DIESEL FUEL
Other Information: 2 GENERATORS
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Update Date:	11/02/2012
Case Number:	107-21-1
Name:	ETHYLENE GLYCOL
Other Information:	ANTIFREEZE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	CHRONIC
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	ETRYLENE GLYCOL
Other Information:	ANTIFREEZE
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	7440-59-7
Name:	HELIUM
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	1333-74-0
Name:	HYDROGEN
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	HYDROGEN / NITROGEN (40/60 MIXTURE)
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	64742-54-7
Name:	HYDRUALIC OIL, ISO 32, TRACTOR
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	ACUTE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	LEAD-SULFURIC ACID BATTERY (AUTOMOTIVE)

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	REACTIVE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	74-82-8
Name:	METHANE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	METHANE/HYDROGEN SULFIDE/CARBON MONOXIDE
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MIXTURE OF METHANE & AIR, COMPRESSED GAS
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	MIXTURE OF METHANE, ETHANE, PROPANE & BUTANE
Other Information:	NATURAL GAS, COMPRESSED
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	64742-54-7
Name:	MOTOR OIL 15W-40
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	7727-37-9
Name:	NITROGEN
Other Information:	NITROGEN COMPRESSED
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 2: ACUTE

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 8002-05-9
Name: OILS, LUBRICATING
Other Information: DTE EXTRA HEAVY OIL, ISO VG 150
Material Waste: Material
Hazardous Categories 1: CHRONIC
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: 7782-44-7
Name: OXYGEN
Other Information: OXYGEN COMPRESSED
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: MIXTURE
Name: PROPANE
Other Information: LIQUIFIED PETROLEUM GAS, COMPRESSED
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: ROYCO 886 COMPRESSOR FLUID
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: STARPLEX GREASE NGLI GRADE 2
Other Information: LITHIUM AUTOMOTIVE WHEEL BEARING & CHASSIS LUBRICANT
Material Waste: Material
Hazardous Categories 1: ACUTE
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: SYNTHETIC TRANSMISSION FLUID SAE 50
Other Information: Not reported
Material Waste: Material
Hazardous Categories 1: PRESSURE RELEASE
Hazardous Categories 2: ACUTE

Permit Number: 113945

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Update Date:	11/02/2012
Case Number:	75-63-8
Name:	TRIFLUOROBROMOMETHANE
Other Information:	HALON
Material Waste:	Material
Hazardous Categories 1:	PRESSURE RELEASE
Hazardous Categories 2:	ACUTE
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	64742-65-0
Name:	UNIVERSAL GEAR LUBRICANT 80/90W
Other Information:	Not reported
Material Waste:	Material
Hazardous Categories 1:	CHRONIC
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 134 AQUEOUS SOL'N W/LESS 10% ORG
Other Information:	OILY WATER
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 135 UNSPECIFIED AQUEOUS SOL'N
Other Information:	PARTS WASHER, OZZY MATS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 151 ASBESTOS CONTAINING WASTE
Other Information:	WASTE FRIABLE ASBESTOS CONSTRUCTION DEBRIS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 181 INORGANIC SOLID WASTE (OTHER)
Other Information:	SAND BLAST MEDIA
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 181 INORGANIC SOLID WASTE (OTHER)

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Other Information:	SOIL CONTAMINATED W/LEAD, LEAD PAINT DEBRIS
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 213 HYDROCARBON SOLVENTS
Other Information:	CONTAMINATED DIESEL / MIXED WITH GASOLINE
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 214 UNSPEC SOLVENT MIXTURE
Other Information:	GAS & WATER
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL
Other Information:	TRANSFORMER/LUB. OILS/SCRUBBER OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 221 WASTE OIL & MIXED OIL*
Other Information:	PIPELINE/METER OIL
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 261 POLYCHLORINATED BIPHENYLS
Other Information:	OILY DEBRIS(ABSORBENTS,RAGS,SOIL)(CPONTAINING PCB)
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported
Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 331 OFF-SPEC,AGED,SURPLUS ORGANICS
Other Information:	WASTE PAINT & THINNER
Material Waste:	Waste
Hazardous Categories 1:	Not reported

Map ID Direction Distance Elevation	Site	MAP FINDINGS Database(s)	EDR ID Number EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 342 ORGANIC LIQUIDS W/METALS
Other Information: USED ANTIFREEZE
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY DEBRIS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)
Other Information: OILY SOLIDS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER) *
Other Information: WASTE GAS PIPELINESCRUBBER FILTERS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 352 ORGANIC SOLIDS (OTHER)*
Other Information: WASTE GASOLINE CONTAMINATED DEBRIS
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945
Update Date: 11/02/2012
Case Number: Not reported
Name: WASTE 444 USED BATTERIES
Other Information: USED LEAD ACID BATTERIES
Material Waste: Waste
Hazardous Categories 1: Not reported
Hazardous Categories 2: Not reported

Permit Number: 113945

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 731 LIQUIDS W PCB - R
Other Information:	OIL CONTAMINATED SOIL & DEBRIS (CONTAINING PCB)
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

Permit Number:	113945
Update Date:	11/02/2012
Case Number:	Not reported
Name:	WASTE 888 USED OIL FILTERS
Other Information:	UNCRUSHED
Material Waste:	Waste
Hazardous Categories 1:	Not reported
Hazardous Categories 2:	Not reported

VAP:

Permit Number:	113945
Update Date:	11/02/2012
Inspection Date:	09/01/2004
Violation Code:	6HV0304
Violation:	WASTE DETERMINATION NOT MADE
Violation Citation:	Generator of a waste has not determined if that waste is a hazardous waste as defined by law. CCR 66262.11 & 66260.200(c)
Activity:	ACTIVE

CHMIRS:

OES Incident Number:	12-5417
OES notification:	09/08/2012
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Utilities/Substation
Cleanup By:	Unrecoverable
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Lbs.
Other:	Not reported
Date/Time:	2000
Year:	2012
Agency:	San Diego Gas & Electric
Incident Date:	9/8/2012
Admin Agency:	San Diego County Health Services Department
Amount:	Not reported
Contained:	No
Site Type:	Not reported
E Date:	Not reported
Substance:	Smoke from turbine oil
Quantity Released:	unknown
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Per the caller there is a fire in turbine oil tank which feeds a peaker electric power plant. At this time there is no release of product other than the smoke. This is the NRG power generation plant.
OES Incident Number:	1-4197
OES notification:	07/21/2001
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2001
Agency:	San Diego Gas & Electric
Incident Date:	7/21/200112:00:00 AM
Admin Agency:	San Diego County Health Services Dept.
Amount:	Not reported
Contained:	Yes
Site Type:	Utilities/Substation
E Date:	Not reported
Substance:	Non-PCB Mineral Oil
Gallons:	1
Unknown:	0.000000
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	A forklift snapped a 2 gate valve off a transformer. It flowed into the dry storm drain and was cleaned up prior to having any contact with a waterway.

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

US FIN ASSUR:
EPA ID: CAD981168107
Provider: SAN DIEGO GAS & ELECTRIC CO.
EPA region: 9
County: Not reported
Mechanism type: FINANCIAL TEST
Mechanism ID: FT004
Cost estimate: $2,000,000.00
Face value: $2,000,000.00
Effective date: 3/25/2011

EPA ID: CAD981168107
Provider: SAN DIEGO GAS & ELECTRIC CO.
EPA region: 9
County: Not reported
Mechanism type: FINANCIAL TEST
Mechanism ID: FT003
Cost estimate: $322,806.00
Face value: $338,131.00
Effective date: 3/25/2011

EPA ID: CAD981168107
Provider: SAN DIEGO GAS & ELECTRIC MIRAMAR
EPA region: 9
County: Not reported
Mechanism type: FINANCIAL TEST
Mechanism ID: 2016 CORPORATE GUARANTEE
Cost estimate: $2,000,000.00
Face value: $2,000,000.00
Effective date: 3/27/2015

EPA ID: CAD981168107
Provider: SAN DIEGO GAS & ELECTRIC MIRAMAR
EPA region: 9
County: Not reported
Mechanism type: FINANCIAL TEST
Mechanism ID: 2016 CORPORATE GUARANTEE
Cost estimate: $359,160.00
Face value: $362,392.00
Effective date: 3/27/2015

2020 COR ACTION:
EPA ID: CAD981168107
Region: 9
Action: Not reported

US AIRS (AFS):
Envid: 1000110656
Region Code: 09
County Code: CA073
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
D and B Number: Not reported
Facility Site Name: SAN DIEGO GAS & ELECTRIC-MIRAMAR ENERGY
Primary SIC Code: 4911
NAICS Code: 221121

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Default Air Classification Code: MAJ
Facility Type of Ownership Code: POF
Air CMS Category Code: TVM
HPV Status: Not reported

US AIRS (AFS):
Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: New Source Performance Standards
Activity Date: 2011-09-28 00:00:00
Activity Status Date: 2011-10-13 17:57:21
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: New Source Performance Standards
Activity Date: 2011-09-28 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Operating Permits
Activity Date: 2011-09-28 00:00:00
Activity Status Date: 2011-10-13 17:57:21
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2006-08-08 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2006-12-05 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2009-03-01 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2010-03-01 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2011-03-01 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 09
Programmatic ID: AIR CASDS0000607309864
Facility Registry ID: 110000609994
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2011-09-28 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Envid: 1000110656
Region Code: 09
County Code: CA073
Programmatic ID: AIR CASDS0607309138
Facility Registry ID: 110055673944
D and B Number: Not reported
Facility Site Name: SDG&E MIRAMAR
Primary SIC Code: 4911
NAICS Code: 221121
Default Air Classification Code: MAJ
Facility Type of Ownership Code: Not reported
Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS (AFS):
Region Code: 09
Programmatic ID: AIR CASDS0607309138
Facility Registry ID: 110055673944
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2015-07-21 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

Region Code: 09
Programmatic ID: AIR CASDS0607309138
Facility Registry ID: 110055673944
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2015-04-16 00:00:00
Activity Status Date: 2015-11-19 13:21:49
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 09
Programmatic ID: AIR CASDS0607309138
Facility Registry ID: 110055673944
Air Operating Status Code: OPR
Default Air Classification Code: MAJ
Air Program: Title V Permits
Activity Date: 2015-07-21 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

FINDS:

Registry ID: 110000609994

Environmental Interest/Information System

Map ID Direction Distance Elevation	Site	MAP FINDINGS Database(s)	EDR ID Number EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

CAMDBS (Clean Air Markets Division Business System) is a national information system that supports the implementation of market-based air pollution control programs administered by the Clean Air Markets Division, within the Office of Air and Radiation. These programs include the Acid Rain Program, established by Title IV of the Clean Air Act Amendments of 1990, and regional programs designed reduce the transport of ozone. These emissions trading programs allows regulated facilities (primarily electric utilities) to adopt the most cost-effective strategies to reduce emissions at their units. Units that reduce their emissions below the number of allowances they hold -- each allowance is equivalent to one ton of sulfur dioxide or nitrogen oxides -- may trade allowances with other units in their system, sell them to other utilities on the open market or through EPA auctions, or bank them to cover emissions in future years. CAMDBS functions include registering responsible officials, establishing allowance accounts, reporting hourly emissions data, and transferring allowances between accounts.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

AIR EMISSIONS CLASSIFICATION UNKNOWN

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US Emissions & Generation Resource Database (EGRID) contains data on emissions and resource mix for virtually every power plant and company that generates electricity in the United States.

AIR MAJOR

ELECTRIC GENERATOR

HAZARDOUS WASTE BIENNIAL REPORTER

GREENHOUSE GAS REPORTER

Registry ID: 110055673944

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Environmental Interest/Information System
AIR MAJOR

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000110656
Registry ID:	110000609994
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110000609994
Envid:	1000110656
Registry ID:	110055673944
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110055673944

EMI:

Year:	2006
County Code:	37
Air Basin:	SD
Facility ID:	94325
Air District Name:	SD
SIC Code:	4931
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.720714878
Reactive Organic Gases Tons/Yr:	.29063199
Carbon Monoxide Emissions Tons/Yr:	.072392778
NOX - Oxides of Nitrogen Tons/Yr:	.511479626
SOX - Oxides of Sulphur Tons/Yr:	.020284
Particulate Matter Tons/Yr:	.921942404
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.921942404
Year:	2007
County Code:	37
Air Basin:	SD
Facility ID:	94325
Air District Name:	SD
SIC Code:	4931
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.720714
Reactive Organic Gases Tons/Yr:	.290632
Carbon Monoxide Emissions Tons/Yr:	.072394
NOX - Oxides of Nitrogen Tons/Yr:	.51148
SOX - Oxides of Sulphur Tons/Yr:	.020284
Particulate Matter Tons/Yr:	.921942
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.921942
Year:	2008
County Code:	37
Air Basin:	SD

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Facility ID:	94325
Air District Name:	SD
SIC Code:	4931
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.720714
Reactive Organic Gases Tons/Yr:	.290632
Carbon Monoxide Emissions Tons/Yr:	.072394
NOX - Oxides of Nitrogen Tons/Yr:	.51148
SOX - Oxides of Sulphur Tons/Yr:	.020284
Particulate Matter Tons/Yr:	.921942
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.921942

Year:	2009
County Code:	37
Air Basin:	SD
Facility ID:	94325
Air District Name:	SD
SIC Code:	4931
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.78000000000000003
Reactive Organic Gases Tons/Yr:	0.35999999999999999
Carbon Monoxide Emissions Tons/Yr:	8.0000000000000002E-2
NOX - Oxides of Nitrogen Tons/Yr:	0.52000000000000002
SOX - Oxides of Sulphur Tons/Yr:	0.02
Particulate Matter Tons/Yr:	0.92000000000000004
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0.92000000000000004

Year:	2012
County Code:	37
Air Basin:	SD
Facility ID:	94325
Air District Name:	SD
SIC Code:	4931
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.01
Reactive Organic Gases Tons/Yr:	0.95
Carbon Monoxide Emissions Tons/Yr:	4.08
NOX - Oxides of Nitrogen Tons/Yr:	7.02
SOX - Oxides of Sulphur Tons/Yr:	0.27
Particulate Matter Tons/Yr:	8.75
Part. Matter 10 Micrometers and Smllr Tons/Yr:	8.75

Year:	2013
County Code:	37
Air Basin:	SD
Facility ID:	94325
Air District Name:	SD
SIC Code:	4931
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Total Organic Hydrocarbon Gases Tons/Yr:	5.01
Reactive Organic Gases Tons/Yr:	0.95
Carbon Monoxide Emissions Tons/Yr:	4.08
NOX - Oxides of Nitrogen Tons/Yr:	7.02
SOX - Oxides of Sulphur Tons/Yr:	0.27
Particulate Matter Tons/Yr:	8.75
Part. Matter 10 Micrometers and Smllr Tons/Yr:	8.75

Year:	2014
County Code:	37
Air Basin:	SD
Facility ID:	94325
Air District Name:	SD
SIC Code:	4931
Air District Name:	SAN DIEGO COUNTY APCD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5.771503
Reactive Organic Gases Tons/Yr:	0.9803318
Carbon Monoxide Emissions Tons/Yr:	2.580743
NOX - Oxides of Nitrogen Tons/Yr:	5.354324
SOX - Oxides of Sulphur Tons/Yr:	0.2503174
Particulate Matter Tons/Yr:	13.911378
Part. Matter 10 Micrometers and Smllr Tons/Yr:	13.911378

HWP:

EPA Id:	CAD981168107
Cleanup Status:	OPERATING PERMIT
Latitude:	32.87751
Longitude:	-117.1674
Facility Type:	Permitted - Operating
Facility Size:	Small Storage
Team:	PHILLIP BLUM
Supervisor:	RAMESHWOR KAPHLE
Site Code:	400262
Assembly District:	77
Senate District:	39
Public Information Officer:	Not reported
Public Information Officer:	Not reported

Activities:

EPA Id:	CAD981168107
Facility Type:	Permitted - Operating
Unit Names:	Not reported
Event Description:	Mod Class 1* - Prior Approval Required - FINAL PERMIT MODIFICATION
Actual Date:	06/20/1994

EPA Id:	CAD981168107
Facility Type:	Permitted - Operating
Unit Names:	CONTAIN1 (GPRA Unit)
Event Description:	New Operating Permit - APPLICATION PART A RECEIVED
Actual Date:	07/26/1989

EPA Id:	CAD981168107
Facility Type:	Permitted - Operating
Unit Names:	CONTAIN1 (GPRA Unit)
Event Description:	New Operating Permit - FINAL PART A & PART B RECEIVED

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Actual Date: 04/23/1991

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - 1ST NOTICE OF DEFICIENCY ISSUED
Actual Date: 09/30/2005

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: Not reported
Event Description: Mod Class 1 - No Prior Approval Required - FINAL PERMIT MODIFICATION
Actual Date: 11/18/2010

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: Not reported
Event Description: Mod Class 1 - No Prior Approval Required - FINAL PERMIT MODIFICATION
Actual Date: 07/22/2014

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: Not reported
Event Description: Mod Class 1 - No Prior Approval Required - FINAL PERMIT MODIFICATION (EFFECTIVE)
Actual Date: 07/22/2014

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - DTSC MEETING WITH APPLICANT
Actual Date: 02/10/2016

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - FINAL PERMIT RENEWAL (EXPIRES)
Actual Date: 08/05/2017

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: Not reported
Event Description: Mod Class Determination - Agency Initiated - FINAL PERMIT MODIFICATION
Actual Date: 06/30/1993

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - FINAL PERMIT
Actual Date: 07/11/1991

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - PUBLIC COMMENT (END)
Actual Date: 07/16/2007

EPA Id: CAD981168107

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - PUBLIC COMMENT (BEGIN)
Actual Date: 06/01/2007

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - PUBLIC COMMENT (PUBLIC HEARING)
Actual Date: 05/28/1991

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - APPLICATION PART A RECEIVED
Actual Date: 04/11/2016

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - RESPONSE TO 1ST NOD RECEIVED
Actual Date: 04/20/1990

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - FINAL PERMIT (EFFECTIVE)
Actual Date: 08/11/1991

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - FINAL PERMIT RENEWAL
Actual Date: 07/25/2007

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: Not reported
Event Description: Mod Class 1* - Prior Approval Required - FINAL PERMIT MODIFICATION (EFFECTIVE)
Actual Date: 06/20/1994

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - APPLICATION PART B RECEIVED
Actual Date: 05/22/1989

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - DISCLOSURE (RECEIVED)
Actual Date: 03/23/2016

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: Not reported
Event Description: Mod Class 1 - No Prior Approval Required - FINAL PERMIT MODIFICATION

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Actual Date: 10/04/2010

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - FINAL PART A & PART B RECEIVED
Actual Date: 10/25/2006

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - DRAFT PERMIT RENEWAL
Actual Date: 06/01/2007

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: Not reported
Event Description: Mod Class Determination - Agency Initiated - FINAL PERMIT MODIFICATION (EFFECTIVE)
Actual Date: 06/30/1993

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - DRAFT PERMIT
Actual Date: 04/29/1991

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - 2ND NOTICE OF DEFICIENCY ISSUED
Actual Date: 07/03/2006

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - INITIAL ADMINISTRATIVE REVIEW COMPLETED
Actual Date: 05/04/2016

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - APPLICATION PART B RECEIVED
Actual Date: 07/02/2001

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - FINAL PERMIT RENEWAL (EFFECTIVE)
Actual Date: 08/06/2007

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - CALL-IN LETTER ISSUED
Actual Date: 08/05/2015

EPA Id: CAD981168107

MAP FINDINGS

Map ID / Direction / Distance / Elevation | Site | Database(s) | EDR ID Number / EPA ID Number

SAN DIEGO GAS AND ELECTRIC (Continued) **1000110656**

Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - FINAL PERMIT (EXPIRES)
Actual Date: 08/11/2001

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - DISCLOSURE (CLEARED)
Actual Date: 09/27/2016

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: Renewal - With Changes - APPLICATION PART B RECEIVED
Actual Date: 04/11/2016

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - 1ST NOTICE OF DEFICIENCY ISSUED
Actual Date: 03/22/1990

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Unit Names: CONTAIN1 (GPRA Unit)
Event Description: New Operating Permit - PUBLIC COMMENT (BEGIN)
Actual Date: 04/29/1991

Alias:
EPA Id: CAD981168107
Facility Type: Permitted - Operating
Alias Type: Envirostor ID Number
Alias: 37490005

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Alias Type: Project Code (Site Code)
Alias: 400262

EPA Id: CAD981168107
Facility Type: Permitted - Operating
Alias Type: EPA Identification Number
Alias: CAD981168107

163
SSW
1/2-1
0.888 mi.
4688 ft.

Relative:
Higher

Actual:
385 ft.

SHERWIN-WILLIAMS #1513
6625 MIRAMAR RD A
SAN DIEGO, CA 92121

ENVIROSTOR **S101481960**
LUST **N/A**
SLIC
San Diego Co. HMMD
CHMIRS
HIST CORTESE
NPDES

ENVIROSTOR:
Facility ID: 37280031
Status: Refer: Other Agency

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

Status Date: 05/08/1995
Site Code: Not reported
Site Type: Historical
Site Type Detailed: * Historical
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: * Mmonroy
Division Branch: Cleanup Cypress
Assembly: 77
Senate: 39
Special Program: * RCRA 3012 - Past Haz Waste Disp Inven Site
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 32.87688
Longitude: -117.1715
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: * Sludge - Paint * UNSPECIFIED AQUEOUS SOLUTION * UNSPECIFIED SOLVENT MIXTURES
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: FRAZEE INDUSTRIES, INC
Alias Type: Alternate Name
Alias Name: CAD044331155
Alias Type: EPA Identification Number
Alias Name: 110000478885
Alias Type: EPA (FRS #)
Alias Name: 37280031
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 02/15/1983
Comments: FACILITY IDENTIFIED ID VIA DOHS RECORDS SEARCH

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 05/08/1995
Comments: SD County Environmental Assessment listing indicates that the County HMMD is the lead agency. Current status is Preliminary Assessment. Facility is an active generator. Therefore, NFA for DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 03/19/1984
Comments: A HISTORY OF POOR WASTE DISCH & ODOR PRACTICES. USES A VARIETY/QUANT OF INDIS CHEMS. USED WASTE DRUM HAULER-EL CAPITAN LISTED IN SUPERFUND FOR ILLEGAL DISP OF 100S OF HAZ WASTE CONTAINERS. CITY SEWER DISCH APPL,10/23/80 - 1)SOURC ACT: PAINT & COATING MFG,RESEARCH ACT TO MULATION & RETAIL SALES. 2)YR OF OPER: 1972 TO PRESENT. 3)FAC TYPE:

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

MIXING,BLEN ING & FORMULATION OF COLORED COATINGS. LAB RESEARCH. PAINTING,FINISHING,PHOTO- PRINTING & WAREHOUSING. FINAL STRATEGY RECOM - REFERRED TO DHS-TSCD FOR INSP SUBMIT TO EPA PRELIM ASSESS DONE RCRA 3012

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

LUST:

Region:	STATE
Global Id:	T0607300952
Latitude:	32.876799
Longitude:	-117.171302
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	07/30/1993
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT2182
LOC Case Number:	H00582-004
File Location:	Local Agency
Potential Media Affect:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607300952
Status:	Completed - Case Closed
Status Date:	07/30/1993

Global Id:	T0607300952
Status:	Open - Case Begin Date
Status Date:	01/24/1992

Regulatory Activities:

Global Id:	T0607300952
Action Type:	ENFORCEMENT
Date:	02/28/1992
Action:	Notice of Responsibility

Region:	STATE
Global Id:	T0607301036
Latitude:	32.8775702
Longitude:	-117.1723006
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

Status Date:	08/24/1992
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT2270
LOC Case Number:	H00582-003
File Location:	Local Agency
Potential Media Affect:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607301036
Status:	Completed - Case Closed
Status Date:	08/24/1992

Global Id:	T0607301036
Status:	Open - Case Begin Date
Status Date:	05/22/1990

Regulatory Activities:

Global Id:	T0607301036
Action Type:	ENFORCEMENT
Date:	05/23/1990
Action:	Notice of Responsibility

Region:	STATE
Global Id:	T0607300238
Latitude:	32.876799
Longitude:	-117.171302
Case Type:	LUST Cleanup Site
Status:	Completed - Case Closed
Status Date:	08/07/1989
Lead Agency:	SAN DIEGO COUNTY LOP
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	9UT1398
LOC Case Number:	H00582-001
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Stoddard solvent / Mineral Spriits / Distillates
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Status History:

Global Id:	T0607300238
Status:	Completed - Case Closed
Status Date:	08/07/1989

Global Id:	T0607300238
Status:	Open - Case Begin Date
Status Date:	02/22/1989

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

Regulatory Activities:

Global Id:	T0607300238
Action Type:	Other
Date:	02/22/1989
Action:	Leak Discovery
Global Id:	T0607300238
Action Type:	Other
Date:	02/22/1989
Action:	Leak Began
Global Id:	T0607300238
Action Type:	Other
Date:	02/23/1989
Action:	Leak Reported
Global Id:	T0607300238
Action Type:	Other
Date:	02/23/1989
Action:	Leak Stopped

SLIC:

Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	05/17/1991
Global Id:	T0608139904
Lead Agency:	SAN DIEGO COUNTY LOP
Lead Agency Case Number:	H00582-002
Latitude:	32.876794
Longitude:	-117.17139
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	Local Agency
Potential Media Affected:	Under Investigation
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

HMMD SAN DIEGO:

Permit Number:	001257
Business Type:	Not reported
EPA Id Number:	CAR000248245
APN:	Not reported
Last HMMD Inspection:	Not reported
Facility Telephone:	(858) 453-6260
Permit Status:	Permit Renewed
Permit Expiration:	Not reported
Date Last Updated:	09/20/2016
Facility Owner:	Not reported
Facility Address:	6625 Miramar Rd Ste A, San Diego, CA 92121
Facility City:	Not reported
Facility State:	Not reported

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

Facility Zip: Not reported
UST Owner: N
Handle Regulated Hazmat: Not reported
Own Or Operate UST: Not reported
Subject To APSA: Not reported
Generate Haz Waste: Y
Treat Haz Waste: N
Generate Medical Waste: Not reported

INSP:
Record ID: DEH2014-HUPFP-001257
Permit Status: Permit Renewed
Active Permit: Y
Facility Id Number: 37-000-001257
Program Element: Hazardous Materials Release Response Plans
Inspection Type: Routine
Inspection Number: 5303340
Return To Compliance Date: 07/28/2015
Nov: No
Violation Classification: Minor
Underground Storage Tank Id: Not reported
Container/Tank Id: Not reported
Last Update: 2016-09-20T01:55:01.000
Inspection Date: 07/10/2015
Violation Code: 1010005 Site map not submitted in CERS or not sufficient. HSC 25505(a)(2) and 25508(a)(1)(A)

Waste:
Record ID: DEH2014-HUPFP-001257
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0092850
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-20T01:55:04.000
Chemical Name: Solvent-based coatings and other solvents
Common Name: Solvent-based coatings and other solvents (consumer commodity excluded)
Case Number: Not reported

Record ID: DEH2014-HUPFP-001257
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HCHEM-0092851
Trade Secret: N
Hazardous Material Type: Mixture
Last Updated: 2016-09-20T01:55:04.000
Chemical Name: WATER BASED COATINGS
Common Name: Water-Based Coating (consumer commodities excluded)
Case Number: Not reported

Record ID: DEH2014-HUPFP-001257
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0075102
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-20T01:55:04.000

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

Chemical Name: NonRCRA Waste Debris contaminated with water-based coatings/Latex Paint
Common Name: NonRCRA Waste Debris contaminated with water-based coatings
Case Number: Not reported

Record ID: DEH2014-HUPFP-001257
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0075103
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-20T01:55:04.000
Chemical Name: RCRA Waste Debris contaminated with solvent-based coatings (SW1513)
Common Name: RCRA Waste Debris contaminated with solvent-based coatings
Case Number: Not reported

Record ID: DEH2014-HUPFP-001257
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0075104
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-20T01:55:04.000
Chemical Name: NonRCRA Waste Empty Toner Bottles
Common Name: NonRCRA Waste Empty Toner Bottles
Case Number: Not reported

Record ID: DEH2014-HUPFP-001257
Permit Status: Permit Renewed
Active Permit: Y
Child Record Id: DEH2016-HWAST-0075105
Trade Secret: N
Hazardous Material Type: Not reported
Last Updated: 2016-09-20T01:55:04.000
Chemical Name: Waste waterborne coatings, non-RCRA
Common Name: Waste Latex Paints (Loosepacked), non-RCRA
Case Number: Not reported

CHMIRS:
OES Incident Number: 4-6184
OES notification: 10/30/2014
OES Date: Not reported
OES Time: Not reported
Date Completed: **Not reported**
Property Use: Not reported
Agency Id Number: Not reported
Agency Incident Number: Not reported
Time Notified: Not reported
Time Completed: Not reported
Surrounding Area: Not reported
Estimated Temperature: Not reported
Property Management: Not reported
More Than Two Substances Involved?: Not reported
Resp Agncy Personel # Of Decontaminated: Not reported
Responding Agency Personel # Of Injuries: Not reported
Responding Agency Personel # Of Fatalities: Not reported
Others Number Of Decontaminated: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number
EPA ID Number

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	None
Spill Site:	Merchant/Business
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	CHEMICAL
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1200
Year:	2014
Agency:	Sherwin Williams
Incident Date:	10/30/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	None
E Date:	Not reported
Substance:	Paint, Oil Based
Quantity Released:	2-Jan
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Corrosion
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Other
Fatals:	No
Comments:	Not reported
Description:	Caller states a 55-gallon drum, located within their spill containment area, developed a small pinhole leak in the bottom of the container. This caused the release of approximately 1-2 gallons of oil based paint onto the concrete. A clean-up has been conducted and no waterways were impacted.
	Not reported

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

HIST CORTESE:

Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT1398
Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT2182
Region:	CORTESE
Facility County Code:	37
Reg By:	LTNKA
Reg Id:	9UT2270
Region:	CORTESE
Facility County Code:	37
Reg By:	CALSI
Reg Id:	37280031

NPDES:

Npdes Number:	CAS000001
Facility Status:	Active
Agency Id:	0
Region:	9
Regulatory Measure Id:	218196
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	9 37I001841
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	03/30/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Frazee Paint
Discharge Address:	6625 Miramar Rd
Discharge City:	San Diego
Discharge State:	California
Discharge Zip:	92121
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	9
Regulatory Measure Id:	218196
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	9 37I001841
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	5/9/2008
PROCESSED DATE:	3/30/1992
STATUS CODE NAME:	Active
STATUS DATE:	3/30/1992
PLACE SIZE:	278348
PLACE SIZE UNIT:	SqFt
FACILITY CONTACT NAME:	Steve Eaton
FACILITY CONTACT TITLE:	EHS Manager
FACILITY CONTACT PHONE:	858-626-3383
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	steven.r.eaton@sherwin.com
OPERATOR NAME:	Frazee Paint
OPERATOR ADDRESS:	6625 Miramar Rd
OPERATOR CITY:	San Diego
OPERATOR STATE:	California
OPERATOR ZIP:	92121
OPERATOR CONTACT NAME:	Steve Eaton
OPERATOR CONTACT TITLE:	EHS Manager
OPERATOR CONTACT PHONE:	858-626-3383
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	steven.r.eaton@sherwin.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	619-980-0282
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Mission Bay
CERTIFIER NAME:	Steven Eaton
CERTIFIER TITLE:	EHS Manager
CERTIFICATION DATE:	09-JUN-15

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

SHERWIN-WILLIAMS #1513 (Continued) **S101481960**

PRIMARY SIC: 2851-Paints, Varnishes, Lacquers, Enamels, and Allied Products
SECONDARY SIC: Not reported
TERTIARY SIC: Not reported

164
East
1/2-1
0.926 mi.
4887 ft.

8920 MIRAMAR ROAD
SAN DIEGO, CA 92126

Notify 65 **S100178095**
N/A

Relative:
Higher

Actual:
464 ft.

NOTIFY 65:
Date Reported: Not reported
Staff Initials: Not reported
Board File Number: Not reported
Facility Type: Not reported
Discharge Date: Not reported
Issue Date: Not reported
Incident Description: Not reported

165
SW
1/2-1
0.948 mi.
5008 ft.

BKK CORP SAN DIEGO TRANSFER STA
6414 MIRAMAR RD
SAN DIEGO, CA 92121

SEMS-ARCHIVE **1000109289**
RCRA-SQG **CAT000610824**
ENVIROSTOR
FINDS
ECHO

Relative:
Higher

Actual:
408 ft.

SEMS-ARCHIVE:
Site ID: 902625
EPA ID: CAT000610824
Federal Facility: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

Following information was gathered from the prior CERCLIS update completed in 10/2013:
Site ID: 0902625
Federal Facility: Not a Federal Facility
NPL Status: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Site Contact Details:
Contact Sequence ID: 13290403.00000
Person ID: 13003854.00000

Contact Sequence ID: 13295998.00000
Person ID: 13003858.00000

Contact Sequence ID: 13301856.00000
Person ID: 13004003.00000

CERCLIS-NFRAP Site Alias Name(s):
Alias Name: CHANCELLOR & OGDEN TRANSFER STA
Alias Address: Not reported
CA

CERCLIS-NFRAP Assessment History:
Action: DISCOVERY

BKK CORP SAN DIEGO TRANSFER STA (Continued) **1000109289**

Date Started: / /
Date Completed: 08/01/80
Priority Level: Not reported

Action: ARCHIVE SITE
Date Started: / /
Date Completed: 10/01/85
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT
Date Started: 01/01/84
Date Completed: 10/01/85
Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

RCRA-SQG:
Date form received by agency: 09/01/1996
Facility name: BKK CORP SAN DIEGO TRANSFER STA
Facility address: 6414 MIRAMAR RD
SAN DIEGO, CA 92121
EPA ID: CAT000610824
Mailing address: 2550 SECOND HUNDRED THIRTY SEV
TORRANCE, CA 90505
Contact: Not reported
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: Not reported
Contact email: Not reported
EPA Region: 09
Classification: Small Small Quantity Generator
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:
Owner/operator name: BKK CORPORATION
Owner/operator address: 2550 237TH STREET
TORRANCE, CA 90505
Owner/operator country: Not reported
Owner/operator telephone: (213) 539-7150
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: CHANCELLOR & OGDEN OF SAN DIEGO
Owner/operator address: 6414 MIRAMAR ROAD
CITY NOT REPORTED, CA 99999
Owner/operator country: Not reported
Owner/operator telephone: (714) 278-3600
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

BKK CORP SAN DIEGO TRANSFER STA (Continued) **1000109289**

Handler Activities Summary:
- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

Historical Generators:
- Date form received by agency: 08/04/1980
- Site name: BKK CORP SAN DIEGO TRANSFER STA
- Classification: Large Quantity Generator

- Violation Status: No violations found

ENVIROSTOR:
- Facility ID: 37730289
- Status: Refer: Other Agency
- Status Date: 02/08/1995
- Site Code: Not reported
- Site Type: Historical
- Site Type Detailed: * Historical
- Acres: Not reported
- NPL: NO
- Regulatory Agencies: NONE SPECIFIED
- Lead Agency: NONE SPECIFIED
- Program Manager: Not reported
- Supervisor: * Mmonroy
- Division Branch: Cleanup Cypress
- Assembly: 77
- Senate: 39
- Special Program: * RCRA 3012 - Past Haz Waste Disp Inven Site
- Restricted Use: NO
- Site Mgmt Req: NONE SPECIFIED
- Funding: Not reported
- Latitude: 32.87777
- Longitude: -117.1758
- APN: NONE SPECIFIED
- Past Use: NONE SPECIFIED
- Potential COC: * HALOGENATED SOLVENTS * CONTAMINATED SOIL * ALKALINE SOLUTION WITHOUT METALS * Sludge - Paint * UNSPECIFIED ACID SOLUTION * UNSPECIFIED ALKALINE SOLUTIONS * FLY ASH, BOTTOM ASH & RETORT ASH * PAPER SLUDGE/PULP Polychlorinated biphenyls (PCBs Cyanide (free
- Confirmed COC: NONE SPECIFIED
- Potential Description: NONE SPECIFIED
- Alias Name: CHANCELLOR & OGDEN (BKK) INDUSTRIAL
- Alias Type: Alternate Name
- Alias Name: CAT000610824

BKK CORP SAN DIEGO TRANSFER STA (Continued) **1000109289**

Alias Type: EPA Identification Number
Alias Name: 37730289
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 10/12/1983
Comments: FACILITY IDENTIFIED ID FROM ERRIS

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 03/22/1983
Comments: FACILITY IDENTIFIED VIA EPA PRINTOUT

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 02/08/1995
Comments: DATABASE VALIDATION PROGRAM CONFIRMS NFA FOR DTSC.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 12/21/1983
Comments: SOURCE ACT: HAZ WASTE TRANSFER STATION. WASTE COLLECTION TRANSPORTING NEUTRALIZ. STORAGE ON CONCRETE PADS.(TEMP STORAGE). WASTE: 150-250K.GAL/M OF NON-SEWERABLE INDUST LIQ WASTES-CORROSIVE BASE SOLTION SUBMIT TO EPA PRELIM ASSESS DONE RCRA 3012

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

FINDS:

Registry ID: 110002942629

Environmental Interest/Information System
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

MAP FINDINGS

Map ID / Direction / Distance / Elevation	Site	Database(s)	EDR ID Number / EPA ID Number

BKK CORP SAN DIEGO TRANSFER STA (Continued) **1000109289**

ECHO:
- Envid: 1000109289
- Registry ID: 110002942629
- DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002942629

166
NE
1/2-1
0.962 mi.
5077 ft.

MIRA MESA HIGH SCHOOL **ENVIROSTOR** **S118756868**
10510 REAGAN ROAD **SCH** **N/A**
SAN DIEGO, CA 92126

Relative:
Higher

Actual:
442 ft.

ENVIROSTOR:
- Facility ID: 37820004
- Status: No Action Required
- Status Date: 07/03/2001
- Site Code: 404240
- Site Type: School Investigation
- Site Type Detailed: School
- Acres: 2
- NPL: NO
- Regulatory Agencies: SMBRP
- Lead Agency: SMBRP
- Program Manager: Not reported
- Supervisor: Shahir Haddad
- Division Branch: Southern California Schools & Brownfields Outreach
- Assembly: 77
- Senate: 39
- Special Program: Not reported
- Restricted Use: NO
- Site Mgmt Req: NONE SPECIFIED
- Funding: School District
- Latitude: 32.90969
- Longitude: -117.1396
- APN: NONE SPECIFIED
- Past Use: SCHOOL - HIGH SCHOOL
- Potential COC: NONE SPECIFIED No Contaminants found
- Confirmed COC: NONE SPECIFIED
- Potential Description: NMA
- Alias Name: MIRA MESA HIGH SCHOOL
- Alias Type: Alternate Name
- Alias Name: SAN DIEGO CITY SCHOOLS-MIRA MESA HI EXPN
- Alias Type: Alternate Name
- Alias Name: 110021987545
- Alias Type: EPA (FRS #)
- Alias Name: 404240
- Alias Type: Project Code (Site Code)
- Alias Name: 37820004
- Alias Type: Envirostor ID Number

Completed Info:
- Completed Area Name: PROJECT WIDE
- Completed Sub Area Name: Not reported
- Completed Document Type: Cost Recovery Closeout Memo
- Completed Date: 07/05/2001
- Comments: Not reported

- Completed Area Name: PROJECT WIDE
- Completed Sub Area Name: Not reported

MIRA MESA HIGH SCHOOL (Continued) **S118756868**

Completed Document Type: Phase 1
Completed Date: 07/03/2001
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SCH:

Facility ID: 37820004
Site Type: School Investigation
Site Type Detail: School
Site Mgmt. Req.: NONE SPECIFIED
Acres: 2
National Priorities List: NO
Cleanup Oversight Agencies: SMBRP
Lead Agency: SMBRP
Lead Agency Description: DTSC - Site Cleanup Program
Project Manager: Not reported
Supervisor: Shahir Haddad
Division Branch: Southern California Schools & Brownfields Outreach
Site Code: 404240
Assembly: 77
Senate: 39
Special Program Status: Not reported
Status: No Action Required
Status Date: 07/03/2001
Restricted Use: NO
Funding: School District
Latitude: 32.90969
Longitude: -117.1396
APN: NONE SPECIFIED
Past Use: SCHOOL - HIGH SCHOOL
Potential COC: NONE SPECIFIED, No Contaminants found
Confirmed COC: NONE SPECIFIED
Potential Description: NMA
Alias Name: MIRA MESA HIGH SCHOOL
Alias Type: Alternate Name
Alias Name: SAN DIEGO CITY SCHOOLS-MIRA MESA HI EXPN
Alias Type: Alternate Name
Alias Name: 110021987545
Alias Type: EPA (FRS #)
Alias Name: 404240
Alias Type: Project Code (Site Code)
Alias Name: 37820004
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

Map ID
Direction
Distance
Elevation | Site | MAP FINDINGS | Database(s) | EDR ID Number EPA ID Number

MIRA MESA HIGH SCHOOL (Continued) **S118756868**

Completed Document Type:	Cost Recovery Closeout Memo
Completed Date:	07/05/2001
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase 1
Completed Date:	07/03/2001
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

Count: 4 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SAN DIEGO	S119096281	HUAN-TONY NGO, DDS, INC.	10717 CAMINO RUIZ 152&155	92126	San Diego Co. HMMD
SAN DIEGO	S119097398	SDG&E - FENTON SUBSTATION	ON DIRT RD PAST END OF CAMINO	92121	San Diego Co. HMMD
SAN DIEGO	S108407114	MCAS MIRAMAR UST BASE PERMIT	0 MCAS MIRAMAR	92145	SAN DIEGO CO. SAM, San Diego Co. HMMD
SAN DIEGO	S108407020	DASON MIRAMAR AUTO PARK	MIRAMAR RD	92126	SAN DIEGO CO. SAM

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/05/2017
Date Data Arrived at EDR: 04/21/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 21

Source: EPA
Telephone: N/A
Last EDR Contact: 06/08/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/05/2017
Date Data Arrived at EDR: 04/21/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 21

Source: EPA
Telephone: N/A
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/05/2017
Date Data Arrived at EDR: 04/21/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 21

Source: EPA
Telephone: N/A
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 11/07/2016
Date Data Arrived at EDR: 01/05/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 92

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 04/07/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 02/07/2017
Date Data Arrived at EDR: 04/19/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 16

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/08/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 02/07/2017
Date Data Arrived at EDR: 04/19/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 16

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/08/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 12/12/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 44

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 04/10/2017
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 12/12/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 44

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 04/10/2017
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/12/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 44

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 04/10/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 12/12/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 44

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 04/10/2017
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/12/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 44

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 04/10/2017
Data Release Frequency: Varies

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/28/2016
Date Data Arrived at EDR: 01/04/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 93

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 05/15/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2017
Date Data Arrived at EDR: 02/28/2017
Date Made Active in Reports: 06/09/2017
Number of Days to Update: 101

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/31/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2017
Date Data Arrived at EDR: 02/28/2017
Date Made Active in Reports: 06/09/2017
Number of Days to Update: 101

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/31/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 09/26/2016
Date Data Arrived at EDR: 09/29/2016
Date Made Active in Reports: 11/11/2016
Number of Days to Update: 43

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 03/29/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Annually

State- and tribal - equivalent NPL

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 01/30/2017
Date Data Arrived at EDR: 01/31/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 112

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 01/30/2017
Date Data Arrived at EDR: 01/31/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 112

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inve ntory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/13/2017
Date Data Arrived at EDR: 02/15/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 76

Source: Department of Resources Recycling and Recovery
Telephone: 916-341-6320
Last EDR Contact: 05/17/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Quarterly

State and tribal leaking storage tank lists

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

LUST: Leaking Underground Fuel Tank Report (GEOTRACKER)
Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/13/2017
Date Data Arrived at EDR: 03/14/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 49

Source: State Water Resources Control Board
Telephone: see region list
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

LUST REG 6V: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005
Date Data Arrived at EDR: 06/07/2005
Date Made Active in Reports: 06/29/2005
Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)
Telephone: 760-241-7365
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 4: Underground Storage Tank Leak List
Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6710
Last EDR Contact: 09/06/2011
Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

LUST REG 3: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003
Date Data Arrived at EDR: 05/19/2003
Date Made Active in Reports: 06/02/2003
Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-542-4786
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

LUST REG 2: Fuel Leak List
Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-622-2433
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: Quarterly

LUST REG 1: Active Toxic Site Investigation
Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001
Date Data Arrived at EDR: 02/28/2001
Date Made Active in Reports: 03/29/2001
Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)
Telephone: 707-570-3769
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 6L: Leaking Underground Storage Tank Case Listing
For more current information, please refer to the State Water Resources Control Board's LUST database.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/09/2003
Date Data Arrived at EDR: 09/10/2003
Date Made Active in Reports: 10/07/2003
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)
Telephone: 530-542-5572
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 5: Leaking Underground Storage Tank Database

Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008
Date Data Arrived at EDR: 07/22/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-4834
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

LUST REG 7: Leaking Underground Storage Tank Case Listing

Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004
Date Data Arrived at EDR: 02/26/2004
Date Made Active in Reports: 03/24/2004
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)
Telephone: 760-776-8943
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks

California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005
Date Data Arrived at EDR: 02/15/2005
Date Made Active in Reports: 03/28/2005
Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)
Telephone: 909-782-4496
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: Varies

LUST REG 9: Leaking Underground Storage Tank Report

Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001
Date Data Arrived at EDR: 04/23/2001
Date Made Active in Reports: 05/21/2001
Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-637-5595
Last EDR Contact: 09/26/2011
Next Scheduled EDR Contact: 01/09/2012
Data Release Frequency: No Update Planned

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 11/14/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2016
Date Data Arrived at EDR: 01/27/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 98

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/07/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/06/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/01/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 11/14/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/17/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 09/01/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

SLIC: Statewide SLIC Cases (GEOTRACKER)
Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/13/2017
Date Data Arrived at EDR: 03/14/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 49

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SLIC REG 1: Active Toxic Site Investigations
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003
Date Data Arrived at EDR: 04/07/2003
Date Made Active in Reports: 04/25/2003
Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)
Telephone: 707-576-2220
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-286-0457
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: Quarterly

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006
Date Data Arrived at EDR: 05/18/2006
Date Made Active in Reports: 06/15/2006
Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-549-3147
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: Semi-Annually

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004
Date Data Arrived at EDR: 11/18/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6600
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: Varies

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005
Date Data Arrived at EDR: 04/05/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-3291
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: Semi-Annually

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005
Date Data Arrived at EDR: 05/25/2005
Date Made Active in Reports: 06/16/2005
Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch
Telephone: 619-241-6583
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SLIC REG 6L: SLIC Sites
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region
Telephone: 530-542-5574
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004
Date Data Arrived at EDR: 11/29/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region
Telephone: 760-346-7491
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008
Date Data Arrived at EDR: 04/03/2008
Date Made Active in Reports: 04/14/2008
Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)
Telephone: 951-782-3298
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: Semi-Annually

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007
Date Data Arrived at EDR: 09/11/2007
Date Made Active in Reports: 09/28/2007
Number of Days to Update: 17

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-467-2980
Last EDR Contact: 08/08/2011
Next Scheduled EDR Contact: 11/21/2011
Data Release Frequency: Annually

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010
Date Data Arrived at EDR: 02/16/2010
Date Made Active in Reports: 04/12/2010
Number of Days to Update: 55

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 04/11/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Varies

UST: Active UST Facilities
Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 03/12/2017
Date Data Arrived at EDR: 03/16/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 57

Source: SWRCB
Telephone: 916-341-5851
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

AST: Aboveground Petroleum Storage Tank Facilities
A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 07/06/2016
Date Data Arrived at EDR: 07/12/2016
Date Made Active in Reports: 09/19/2016
Number of Days to Update: 69

Source: California Environmental Protection Agency
Telephone: 916-327-5092
Last EDR Contact: 03/24/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Quarterly

INDIAN UST R5: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 01/14/2017
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/01/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Semi-Annually

INDIAN UST R7: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 09/01/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/17/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/06/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 11/14/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/14/2016
Date Data Arrived at EDR: 01/27/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 98

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Semi-Annually

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/07/2016
Date Data Arrived at EDR: 01/26/2017
Date Made Active in Reports: 05/05/2017
Number of Days to Update: 99

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 03/27/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Properties

Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 01/30/2017
Date Data Arrived at EDR: 01/31/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 112

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

State and tribal Brownfields sites

BROWNFIELDS: Considered Brownfieds Sites Listing
A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA Process.

Date of Government Version: 01/03/2017
Date Data Arrived at EDR: 01/04/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 57

Source: State Water Resources Control Board
Telephone: 916-323-7905
Last EDR Contact: 03/29/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 03/02/2017
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 03/02/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database
Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000
Date Data Arrived at EDR: 04/10/2000
Date Made Active in Reports: 05/10/2000
Number of Days to Update: 30

Source: State Water Resources Control Board
Telephone: 916-227-4448
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: No Update Planned

SWRCY: Recycler Database
A listing of recycling facilities in California.

Date of Government Version: 03/13/2017
Date Data Arrived at EDR: 03/14/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 50

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing
A listing of registered waste tire haulers.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/13/2017
Date Data Arrived at EDR: 01/17/2017
Date Made Active in Reports: 05/31/2017
Number of Days to Update: 134

Source: Integrated Waste Management Board
Telephone: 916-341-6422
Last EDR Contact: 05/15/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 05/01/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 02/09/2017
Date Data Arrived at EDR: 03/08/2017
Date Made Active in Reports: 06/09/2017
Number of Days to Update: 93

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 02/28/2017
Next Scheduled EDR Contact: 06/12/2017
Data Release Frequency: No Update Planned

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 08/08/2005
Date Data Arrived at EDR: 08/03/2006
Date Made Active in Reports: 08/24/2006
Number of Days to Update: 21

Source: Department of Toxic Substance Control
Telephone: 916-323-3400
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 01/30/2017
Date Data Arrived at EDR: 01/31/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 112

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 03/17/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 54

Source: Department of Toxic Substances Control
Telephone: 916-255-6504
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Varies

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995
Date Data Arrived at EDR: 08/30/1995
Date Made Active in Reports: 09/26/1995
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 916-227-4364
Last EDR Contact: 01/26/2009
Next Scheduled EDR Contact: 04/27/2009
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/09/2017
Date Data Arrived at EDR: 03/08/2017
Date Made Active in Reports: 06/09/2017
Number of Days to Update: 93

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/31/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Quarterly

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/01/1994
Date Data Arrived at EDR: 07/07/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/03/2005
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

UST MENDOCINO: Mendocino County UST Database
A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 03/09/2017
Date Data Arrived at EDR: 03/17/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 67

Source: Department of Public Health
Telephone: 707-463-4466
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Annually

HIST UST: Hazardous Substance Storage Container Database
The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990
Date Data Arrived at EDR: 01/25/1991
Date Made Active in Reports: 02/12/1991
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-341-5851
Last EDR Contact: 07/26/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CA FID UST: Facility Inventory Database
The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994
Date Data Arrived at EDR: 09/05/1995
Date Made Active in Reports: 09/29/1995
Number of Days to Update: 24

Source: California Environmental Protection Agency
Telephone: 916-341-5851
Last EDR Contact: 12/28/1998
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Local Land Records

LIENS: Environmental Liens Listing
A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 03/06/2017
Date Data Arrived at EDR: 03/07/2017
Date Made Active in Reports: 04/21/2017
Number of Days to Update: 45

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information
A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/18/2014
Date Data Arrived at EDR: 03/18/2014
Date Made Active in Reports: 04/24/2014
Number of Days to Update: 37

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

DEED: Deed Restriction Listing

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 03/06/2017
Date Data Arrived at EDR: 03/07/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 77

Source: DTSC and SWRCB
Telephone: 916-323-3400
Last EDR Contact: 06/06/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/28/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 37

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 03/29/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Annually

CHMIRS: California Hazardous Material Incident Report System

California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 12/06/2016
Date Data Arrived at EDR: 01/25/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 105

Source: Office of Emergency Services
Telephone: 916-845-8400
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

LDS: Land Disposal Sites Listing (GEOTRACKER)

Land Disposal sites (Landfills) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/13/2017
Date Data Arrived at EDR: 03/14/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 49

Source: State Water Qualilty Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing (GEOTRACKER)

Military sites (consisting of: Military UST sites; Military Privatized sites; and Military Cleanup sites [formerly known as DoD non UST]) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/13/2017
Date Data Arrived at EDR: 03/14/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 49

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/22/2013
Number of Days to Update: 50

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 12/12/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 44

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 04/10/2017
Data Release Frequency: Varies

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/31/2015
Date Data Arrived at EDR: 07/08/2015
Date Made Active in Reports: 10/13/2015
Number of Days to Update: 97

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 02/24/2017
Next Scheduled EDR Contact: 06/05/2017
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 04/14/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 04/14/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/19/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 02/13/2017
Date Data Arrived at EDR: 02/15/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 86

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 05/17/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 05/08/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 04/22/2013
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 01/15/2015
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 14

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 03/24/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 11/24/2015
Date Made Active in Reports: 04/05/2016
Number of Days to Update: 133

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/26/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/26/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 11/25/2013
Date Data Arrived at EDR: 12/12/2013
Date Made Active in Reports: 02/24/2014
Number of Days to Update: 74

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2017
Date Data Arrived at EDR: 02/09/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 57

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 04/21/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 10/17/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 3

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 06/06/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

PADS: PCB Activity Database System
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 01/20/2016
Date Data Arrived at EDR: 04/28/2016
Date Made Active in Reports: 09/02/2016
Number of Days to Update: 127

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System
The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 05/19/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 05/19/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Quarterly

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 08/30/2016
Date Data Arrived at EDR: 09/08/2016
Date Made Active in Reports: 10/21/2016
Number of Days to Update: 43

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 05/08/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 06/05/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 06/05/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011
Date Data Arrived at EDR: 10/19/2011
Date Made Active in Reports: 01/10/2012
Number of Days to Update: 83

Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 04/28/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/04/2017
Date Data Arrived at EDR: 01/06/2017
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 35

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 04/06/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012
Date Data Arrived at EDR: 08/07/2012
Date Made Active in Reports: 09/18/2012
Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 05/02/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 09/30/2016
Date Data Arrived at EDR: 11/18/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 77

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 03/27/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 02/24/2015
Date Made Active in Reports: 09/30/2015
Number of Days to Update: 218

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 05/26/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 04/14/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 12/23/2016
Date Data Arrived at EDR: 12/27/2016
Date Made Active in Reports: 02/17/2017
Number of Days to Update: 52

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/14/2010
Date Data Arrived at EDR: 10/07/2011
Date Made Active in Reports: 03/01/2012
Number of Days to Update: 146

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 12/05/2016
Date Data Arrived at EDR: 01/05/2017
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 36

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 03/07/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 03/07/2017
Next Scheduled EDR Contact: 04/10/2017
Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/08/2017
Date Data Arrived at EDR: 02/28/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 38

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 05/31/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/05/2005
Date Data Arrived at EDR: 02/29/2008
Date Made Active in Reports: 04/18/2008
Number of Days to Update: 49

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/31/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/14/2017
Date Data Arrived at EDR: 03/17/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 21

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/04/2017
Date Data Arrived at EDR: 04/07/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 35

Source: EPA
Telephone: (415) 947-8000
Last EDR Contact: 06/07/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Quarterly

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 03/19/2017
Date Data Arrived at EDR: 03/21/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 06/07/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 10/25/2015
Date Data Arrived at EDR: 01/29/2016
Date Made Active in Reports: 04/05/2016
Number of Days to Update: 67

Source: Department of Defense
Telephone: 571-373-0407
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DOCKET HWC: Hazardous Waste Compliance Docket Listing
A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 06/02/2016
Date Data Arrived at EDR: 06/03/2016
Date Made Active in Reports: 09/02/2016
Number of Days to Update: 91

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/22/2017
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 79

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Quarterly

CA BOND EXP. PLAN: Bond Expenditure Plan
Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989
Date Data Arrived at EDR: 07/27/1994
Date Made Active in Reports: 08/02/1994
Number of Days to Update: 6

Source: Department of Health Services
Telephone: 916-255-2118
Last EDR Contact: 05/31/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CORTESE: "Cortese" Hazardous Waste & Substances Sites List
The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 12/28/2016
Date Data Arrived at EDR: 12/28/2016
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 64

Source: CAL EPA/Office of Emergency Information
Telephone: 916-323-3400
Last EDR Contact: 03/29/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Quarterly

DRYCLEANERS: Cleaner Facilities
A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 03/09/2017
Date Data Arrived at EDR: 04/11/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 42

Source: Department of Toxic Substance Control
Telephone: 916-327-4498
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Annually

EMI: Emissions Inventory Data
Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 09/23/2016
Date Made Active in Reports: 10/24/2016
Number of Days to Update: 31

Source: California Air Resources Board
Telephone: 916-322-2990
Last EDR Contact: 03/21/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ENF: Enforcement Action Listing

A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 01/23/2017
Date Data Arrived at EDR: 01/27/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 118

Source: State Water Resoruces Control Board
Telephone: 916-445-9379
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing

Financial Assurance information

Date of Government Version: 04/25/2016
Date Data Arrived at EDR: 04/29/2016
Date Made Active in Reports: 06/21/2016
Number of Days to Update: 53

Source: Department of Toxic Substances Control
Telephone: 916-255-3628
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 02/14/2017
Date Data Arrived at EDR: 02/17/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 97

Source: California Integrated Waste Management Board
Telephone: 916-341-6066
Last EDR Contact: 05/15/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 10/12/2016
Date Made Active in Reports: 12/15/2016
Number of Days to Update: 64

Source: California Environmental Protection Agency
Telephone: 916-255-1136
Last EDR Contact: 04/14/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Annually

ICE: ICE

Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 11/21/2016
Date Data Arrived at EDR: 11/22/2016
Date Made Active in Reports: 01/23/2017
Number of Days to Update: 62

Source: Department of Toxic Subsances Control
Telephone: 877-786-9427
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Quarterly

HIST CORTESE: Hazardous Waste & Substance Site List

The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001
Date Data Arrived at EDR: 01/22/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/22/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HWP: EnviroStor Permitted Facilities Listing
Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 11/21/2016
Date Data Arrived at EDR: 11/22/2016
Date Made Active in Reports: 01/23/2017
Number of Days to Update: 62
Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Quarterly

HWT: Registered Hazardous Waste Transporter Database
A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 04/11/2017
Date Data Arrived at EDR: 04/13/2017
Date Made Active in Reports: 04/26/2017
Number of Days to Update: 13
Source: Department of Toxic Substances Control
Telephone: 916-440-7145
Last EDR Contact: 04/13/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Quarterly

MINES: Mines Site Location Listing
A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 09/12/2016
Date Data Arrived at EDR: 09/14/2016
Date Made Active in Reports: 10/14/2016
Number of Days to Update: 30
Source: Department of Conservation
Telephone: 916-322-1080
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Varies

MWMP: Medical Waste Management Program Listing
The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 12/02/2016
Date Data Arrived at EDR: 12/06/2016
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 86
Source: Department of Public Health
Telephone: 916-558-1784
Last EDR Contact: 06/06/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Varies

NPDES: NPDES Permits Listing
A listing of NPDES permits, including stormwater.

Date of Government Version: 11/14/2016
Date Data Arrived at EDR: 11/15/2016
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 107
Source: State Water Resources Control Board
Telephone: 916-445-9379
Last EDR Contact: 05/17/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Quarterly

PEST LIC: Pesticide Regulation Licenses Listing
A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 12/06/2016
Date Data Arrived at EDR: 12/06/2016
Date Made Active in Reports: 03/03/2017
Number of Days to Update: 87
Source: Department of Pesticide Regulation
Telephone: 916-445-4038
Last EDR Contact: 06/07/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

PROC: Certified Processors Database
A listing of certified processors.

Date of Government Version: 03/13/2017
Date Data Arrived at EDR: 03/14/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 50

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

NOTIFY 65: Proposition 65 Records
Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 12/16/2016
Date Data Arrived at EDR: 12/22/2016
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 70

Source: State Water Resources Control Board
Telephone: 916-445-3846
Last EDR Contact: 04/03/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: No Update Planned

UIC: UIC Listing
A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 01/20/2017
Date Data Arrived at EDR: 03/14/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 50

Source: Deaprtment of Conservation
Telephone: 916-445-2408
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Varies

WASTEWATER PITS: Oil Wastewater Pits Listing
Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water board?s review found that more than one-third of the region?s active disposal pits are operating without permission.

Date of Government Version: 04/15/2015
Date Data Arrived at EDR: 04/17/2015
Date Made Active in Reports: 06/23/2015
Number of Days to Update: 67

Source: RWQCB, Central Valley Region
Telephone: 559-445-5577
Last EDR Contact: 04/14/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Varies

WDS: Waste Discharge System
Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007
Date Data Arrived at EDR: 06/20/2007
Date Made Active in Reports: 06/29/2007
Number of Days to Update: 9

Source: State Water Resources Control Board
Telephone: 916-341-5227
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Quarterly

WIP: Well Investigation Program Case List
Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009
Date Data Arrived at EDR: 07/21/2009
Date Made Active in Reports: 08/03/2009
Number of Days to Update: 13

Source: Los Angeles Water Quality Control Board
Telephone: 213-576-6726
Last EDR Contact: 03/24/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

ALAMEDA COUNTY:

Contaminated Sites

A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 04/10/2017
Date Data Arrived at EDR: 04/11/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 31

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Semi-Annually

Underground Tanks

Underground storage tank sites located in Alameda county.

Date of Government Version: 04/10/2017
Date Data Arrived at EDR: 04/11/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 21

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 04/24/2047
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA Facility List

Cupa Facility List

Date of Government Version: 03/06/2017
Date Data Arrived at EDR: 03/08/2017
Date Made Active in Reports: 04/14/2017
Number of Days to Update: 37

Source: Amador County Environmental Health
Telephone: 209-223-6439
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Varies

BUTTE COUNTY:

CUPA Facility Listing

Cupa facility list.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/31/2017
Date Data Arrived at EDR: 02/07/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 94

Source: Public Health Department
Telephone: 530-538-7149
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA Facility Listing
Cupa Facility Listing

Date of Government Version: 01/09/2017
Date Data Arrived at EDR: 01/11/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 50

Source: Calveras County Environmental Health
Telephone: 209-754-6399
Last EDR Contact: 03/27/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA Facility List
Cupa facility list.

Date of Government Version: 02/23/2017
Date Data Arrived at EDR: 02/24/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 77

Source: Health & Human Services
Telephone: 530-458-0396
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Varies

CONTRA COSTA COUNTY:

Site List
List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 11/17/2016
Date Data Arrived at EDR: 11/22/2016
Date Made Active in Reports: 01/26/2017
Number of Days to Update: 65

Source: Contra Costa Health Services Department
Telephone: 925-646-2286
Last EDR Contact: 05/01/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA Facility List
Cupa Facility list

Date of Government Version: 01/31/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/14/2017
Number of Days to Update: 70

Source: Del Norte County Environmental Health Division
Telephone: 707-465-0426
Last EDR Contact: 05/01/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA Facility List
CUPA facility list.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/24/2017
Date Data Arrived at EDR: 02/28/2017
Date Made Active in Reports: 05/12/2017
Number of Days to Update: 73

Source: El Dorado County Environmental Management Department
Telephone: 530-621-6623
Last EDR Contact: 05/01/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Varies

FRESNO COUNTY:

CUPA Resources List

Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 04/06/2017
Date Data Arrived at EDR: 04/07/2017
Date Made Active in Reports: 05/17/2017
Number of Days to Update: 40

Source: Dept. of Community Health
Telephone: 559-445-3271
Last EDR Contact: 03/31/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Semi-Annually

GLENN COUNTY:

CUPA Facility List

Cupa facility list

Date of Government Version: 12/02/2016
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 111

Source: Glenn County Air Pollution Control District
Telephone: 830-934-6500
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

HUMBOLDT COUNTY:

CUPA Facility List

CUPA facility list.

Date of Government Version: 03/20/2017
Date Data Arrived at EDR: 03/21/2017
Date Made Active in Reports: 05/17/2017
Number of Days to Update: 57

Source: Humboldt County Environmental Health
Telephone: N/A
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

IMPERIAL COUNTY:

CUPA Facility List

Cupa facility list.

Date of Government Version: 01/23/2017
Date Data Arrived at EDR: 01/25/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 36

Source: San Diego Border Field Office
Telephone: 760-339-2777
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

INYO COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

CUPA Facility List
Cupa facility list.

Date of Government Version: 03/09/2017
Date Data Arrived at EDR: 03/09/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 77

Source: Inyo County Environmental Health Services
Telephone: 760-878-0238
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

KERN COUNTY:

Underground Storage Tank Sites & Tank Listing
Kern County Sites and Tanks Listing.

Date of Government Version: 02/07/2017
Date Data Arrived at EDR: 02/10/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 81

Source: Kern County Environment Health Services Department
Telephone: 661-862-8700
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 03/06/2017
Date Data Arrived at EDR: 03/07/2017
Date Made Active in Reports: 05/17/2017
Number of Days to Update: 71

Source: Kings County Department of Public Health
Telephone: 559-584-1411
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

LAKE COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 01/18/2017
Date Data Arrived at EDR: 01/20/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 41

Source: Lake County Environmental Health
Telephone: 707-263-1164
Last EDR Contact: 04/17/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Varies

LASSEN COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 11/30/2016
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 111

Source: Lassen County Environmental Health
Telephone: 530-251-8528
Last EDR Contact: 11/30/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

LOS ANGELES COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

San Gabriel Valley Areas of Concern

San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office.

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 206

Source: EPA Region 9
Telephone: 415-972-3178
Last EDR Contact: 03/20/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: No Update Planned

HMS: Street Number List

Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 11/14/2016
Date Data Arrived at EDR: 11/18/2016
Date Made Active in Reports: 01/23/2017
Number of Days to Update: 66

Source: Department of Public Works
Telephone: 626-458-3517
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Semi-Annually

List of Solid Waste Facilities

Solid Waste Facilities in Los Angeles County.

Date of Government Version: 04/17/2017
Date Data Arrived at EDR: 04/18/2017
Date Made Active in Reports: 05/02/2017
Number of Days to Update: 14

Source: La County Department of Public Works
Telephone: 818-458-5185
Last EDR Contact: 04/18/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Varies

City of Los Angeles Landfills

Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 01/01/2016
Date Data Arrived at EDR: 01/26/2016
Date Made Active in Reports: 03/22/2016
Number of Days to Update: 56

Source: Engineering & Construction Division
Telephone: 213-473-7869
Last EDR Contact: 04/17/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Varies

Site Mitigation List

Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 03/29/2016
Date Data Arrived at EDR: 04/06/2016
Date Made Active in Reports: 06/13/2016
Number of Days to Update: 68

Source: Community Health Services
Telephone: 323-890-7806
Last EDR Contact: 04/17/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Annually

City of El Segundo Underground Storage Tank

Underground storage tank sites located in El Segundo city.

Date of Government Version: 01/17/2017
Date Data Arrived at EDR: 01/18/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 112

Source: City of El Segundo Fire Department
Telephone: 310-524-2236
Last EDR Contact: 04/17/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Semi-Annually

City of Long Beach Underground Storage Tank

Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 03/09/2017
Date Data Arrived at EDR: 03/10/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 54

Source: City of Long Beach Fire Department
Telephone: 562-570-2563
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

City of Torrance Underground Storage Tank
Underground storage tank sites located in the city of Torrance.

Date of Government Version: 01/10/2017
Date Data Arrived at EDR: 01/13/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 110

Source: City of Torrance Fire Department
Telephone: 310-618-2973
Last EDR Contact: 04/10/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 03/03/2017
Date Data Arrived at EDR: 03/07/2017
Date Made Active in Reports: 05/17/2017
Number of Days to Update: 71

Source: Madera County Environmental Health
Telephone: 559-675-7823
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

MARIN COUNTY:

Underground Storage Tank Sites
Currently permitted USTs in Marin County.

Date of Government Version: 03/31/2017
Date Data Arrived at EDR: 04/06/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 27

Source: Public Works Department Waste Management
Telephone: 415-473-6647
Last EDR Contact: 03/31/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Semi-Annually

MERCED COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 02/22/2017
Date Data Arrived at EDR: 02/23/2017
Date Made Active in Reports: 05/17/2017
Number of Days to Update: 83

Source: Merced County Environmental Health
Telephone: 209-381-1094
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

MONO COUNTY:

CUPA Facility List
CUPA Facility List

Date of Government Version: 02/21/2017
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 05/17/2017
Number of Days to Update: 76

Source: Mono County Health Department
Telephone: 760-932-5580
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Varies

MONTEREY COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

CUPA Facility Listing
CUPA Program listing from the Environmental Health Division.

Date of Government Version: 06/24/2016
Date Data Arrived at EDR: 06/27/2016
Date Made Active in Reports: 08/09/2016
Number of Days to Update: 43

Source: Monterey County Health Department
Telephone: 831-796-1297
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

NAPA COUNTY:

Sites With Reported Contamination
A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 01/09/2017
Date Data Arrived at EDR: 01/11/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 50

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: No Update Planned

Closed and Operating Underground Storage Tank Sites
Underground storage tank sites located in Napa county.

Date of Government Version: 03/15/2017
Date Data Arrived at EDR: 03/16/2017
Date Made Active in Reports: 05/09/2017
Number of Days to Update: 54

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 02/09/2017
Date Data Arrived at EDR: 02/10/2017
Date Made Active in Reports: 05/17/2017
Number of Days to Update: 96

Source: Community Development Agency
Telephone: 530-265-1467
Last EDR Contact: 05/01/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Varies

ORANGE COUNTY:

List of Industrial Site Cleanups
Petroleum and non-petroleum spills.

Date of Government Version: 02/06/2017
Date Data Arrived at EDR: 02/10/2017
Date Made Active in Reports: 04/21/2017
Number of Days to Update: 70

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/08/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Annually

List of Underground Storage Tank Cleanups
Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 11/04/2016
Date Data Arrived at EDR: 11/11/2016
Date Made Active in Reports: 01/23/2017
Number of Days to Update: 73

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/08/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

List of Underground Storage Tank Facilities
Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 02/06/2017
Date Data Arrived at EDR: 02/07/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 85

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/09/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

PLACER COUNTY:

Master List of Facilities
List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 09/02/2016
Date Data Arrived at EDR: 09/06/2016
Date Made Active in Reports: 10/14/2016
Number of Days to Update: 38

Source: Placer County Health and Human Services
Telephone: 530-745-2363
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Semi-Annually

PLUMAS COUNTY:

CUPA Facility List
Plumas County CUPA Program facilities.

Date of Government Version: 01/31/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 111

Source: Plumas County Environmental Health
Telephone: 530-283-6355
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

RIVERSIDE COUNTY:

Listing of Underground Tank Cleanup Sites
Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 04/18/2017
Date Data Arrived at EDR: 04/20/2017
Date Made Active in Reports: 04/21/2017
Number of Days to Update: 1

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 03/20/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: Quarterly

Underground Storage Tank Tank List
Underground storage tank sites located in Riverside county.

Date of Government Version: 01/19/2017
Date Data Arrived at EDR: 01/25/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 98

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 03/20/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

Toxic Site Clean-Up List
List of sites where unauthorized releases of potentially hazardous materials have occurred.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 11/07/2016
Date Data Arrived at EDR: 01/05/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 56

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 04/04/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Quarterly

Master Hazardous Materials Facility List

Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 11/08/2016
Date Data Arrived at EDR: 01/05/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 56

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 04/04/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Quarterly

SAN BENITO COUNTY:

CUPA Facility List

Cupa facility list

Date of Government Version: 11/30/2016
Date Data Arrived at EDR: 02/09/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 105

Source: San Benito County Environmental Health
Telephone: N/A
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Varies

SAN BERNARDINO COUNTY:

Hazardous Material Permits

This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 12/09/2016
Date Data Arrived at EDR: 12/13/2016
Date Made Active in Reports: 03/03/2017
Number of Days to Update: 80

Source: San Bernardino County Fire Department Hazardous Materials Division
Telephone: 909-387-3041
Last EDR Contact: 05/08/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

Hazardous Materials Management Division Database

The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 10/05/2016
Date Data Arrived at EDR: 12/06/2016
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 86

Source: Hazardous Materials Management Division
Telephone: 619-338-2268
Last EDR Contact: 06/07/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Solid Waste Facilities
San Diego County Solid Waste Facilities.

Date of Government Version: 10/31/2015
Date Data Arrived at EDR: 11/07/2015
Date Made Active in Reports: 01/04/2016
Number of Days to Update: 58

Source: Department of Health Services
Telephone: 619-338-2209
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

Environmental Case Listing
The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010
Date Data Arrived at EDR: 06/15/2010
Date Made Active in Reports: 07/09/2010
Number of Days to Update: 24

Source: San Diego County Department of Environmental Health
Telephone: 619-338-2371
Last EDR Contact: 06/05/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

Local Oversite Facilities
A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008
Date Data Arrived at EDR: 09/19/2008
Date Made Active in Reports: 09/29/2008
Number of Days to Update: 10

Source: Department Of Public Health San Francisco County
Telephone: 415-252-3920
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

Underground Storage Tank Information
Underground storage tank sites located in San Francisco county.

Date of Government Version: 02/28/2017
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 62

Source: Department of Public Health
Telephone: 415-252-3920
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

San Joaquin Co. UST
A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 03/21/2017
Date Data Arrived at EDR: 03/23/2017
Date Made Active in Reports: 05/09/2017
Number of Days to Update: 47

Source: Environmental Health Department
Telephone: N/A
Last EDR Contact: 03/20/2017
Next Scheduled EDR Contact: 07/03/2017
Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA Facility List
Cupa Facility List.

Date of Government Version: 02/21/2017
Date Data Arrived at EDR: 02/21/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 91

Source: San Luis Obispo County Public Health Department
Telephone: 805-781-5596
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

SAN MATEO COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Business Inventory

List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 03/15/2017
Date Data Arrived at EDR: 04/07/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 33

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Annually

Fuel Leak List

A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 03/15/2017
Date Data Arrived at EDR: 04/07/2017
Date Made Active in Reports: 04/21/2017
Number of Days to Update: 14

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA Facility Listing

CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011
Date Data Arrived at EDR: 09/09/2011
Date Made Active in Reports: 10/07/2011
Number of Days to Update: 28

Source: Santa Barbara County Public Health Department
Telephone: 805-686-8167
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

SANTA CLARA COUNTY:

Cupa Facility List

Cupa facility list

Date of Government Version: 02/22/2017
Date Data Arrived at EDR: 02/23/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 89

Source: Department of Environmental Health
Telephone: 408-918-1973
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

HIST LUST - Fuel Leak Site Activity Report

A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005
Date Data Arrived at EDR: 03/30/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 22

Source: Santa Clara Valley Water District
Telephone: 408-265-2600
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

LOP Listing

A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014
Date Data Arrived at EDR: 03/05/2014
Date Made Active in Reports: 03/18/2014
Number of Days to Update: 13

Source: Department of Environmental Health
Telephone: 408-918-3417
Last EDR Contact: 05/24/2017
Next Scheduled EDR Contact: 09/11/2017
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Hazardous Material Facilities
Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 11/07/2016
Date Data Arrived at EDR: 11/10/2016
Date Made Active in Reports: 01/24/2017
Number of Days to Update: 75

Source: City of San Jose Fire Department
Telephone: 408-535-7694
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Annually

SANTA CRUZ COUNTY:

CUPA Facility List
CUPA facility listing.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 90

Source: Santa Cruz County Environmental Health
Telephone: 831-464-2761
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

SHASTA COUNTY:

CUPA Facility List
Cupa Facility List.

Date of Government Version: 03/14/2017
Date Data Arrived at EDR: 03/17/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 67

Source: Shasta County Department of Resource Management
Telephone: 530-225-5789
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Varies

SOLANO COUNTY:

Leaking Underground Storage Tanks
A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 11/29/2016
Date Data Arrived at EDR: 12/21/2016
Date Made Active in Reports: 12/22/2016
Number of Days to Update: 1

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

Underground Storage Tanks
Underground storage tank sites located in Solano county.

Date of Government Version: 03/15/2017
Date Data Arrived at EDR: 03/17/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 47

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 06/09/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

SONOMA COUNTY:

Cupa Facility List
Cupa Facility list

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/01/2017
Date Data Arrived at EDR: 03/30/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 54

Source: County of Sonoma Fire & Emergency Services Department
Telephone: 707-565-1174
Last EDR Contact: 03/27/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Varies

Leaking Underground Storage Tank Sites

A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 01/04/2017
Date Data Arrived at EDR: 01/06/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 55

Source: Department of Health Services
Telephone: 707-565-6565
Last EDR Contact: 03/27/2017
Next Scheduled EDR Contact: 07/10/2017
Data Release Frequency: Quarterly

STANISLAUS COUNTY:

CUPA Facility List

Cupa facility list

Date of Government Version: 01/20/2017
Date Data Arrived at EDR: 01/24/2017
Date Made Active in Reports: 05/18/2017
Number of Days to Update: 114

Source: Stanislaus County Department of Ennvironmental Protection
Telephone: 209-525-6751
Last EDR Contact: 11/30/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Varies

SUTTER COUNTY:

Underground Storage Tanks

Underground storage tank sites located in Sutter county.

Date of Government Version: 12/02/2016
Date Data Arrived at EDR: 12/06/2016
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 35

Source: Sutter County Department of Agriculture
Telephone: 530-822-7500
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 09/18/2017
Data Release Frequency: Semi-Annually

TEHAMA COUNTY:

CUPA Facility List

Cupa facilities

Date of Government Version: 01/05/2017
Date Data Arrived at EDR: 02/10/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 104

Source: Tehama County Department of Environmental Health
Telephone: 530-527-8020
Last EDR Contact: 05/05/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Varies

TRINITY COUNTY:

CUPA Facility List

Cupa facility list

Date of Government Version: 01/23/2017
Date Data Arrived at EDR: 01/25/2017
Date Made Active in Reports: 05/18/2017
Number of Days to Update: 113

Source: Department of Toxic Substances Control
Telephone: 760-352-0381
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

TULARE COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

CUPA Facility List
Cupa program facilities

Date of Government Version: 01/05/2017
Date Data Arrived at EDR: 02/10/2017
Date Made Active in Reports: 05/25/2017
Number of Days to Update: 104

Source: Tulare County Environmental Health Services Division
Telephone: 559-624-7400
Last EDR Contact: 06/02/2017
Next Scheduled EDR Contact: 08/21/2017
Data Release Frequency: Varies

TUOLUMNE COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 01/25/2017
Date Data Arrived at EDR: 01/27/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 34

Source: Divison of Environmental Health
Telephone: 209-533-5633
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Varies

VENTURA COUNTY:

Business Plan, Hazardous Waste Producers, and Operating Underground Tanks
The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 12/27/2016
Date Data Arrived at EDR: 01/27/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 103

Source: Ventura County Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

Inventory of Illegal Abandoned and Inactive Sites
Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011
Date Data Arrived at EDR: 12/01/2011
Date Made Active in Reports: 01/19/2012
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 03/31/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Annually

Listing of Underground Tank Cleanup Sites
Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 37

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 05/15/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: Quarterly

Medical Waste Program List
To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 09/26/2016
Date Data Arrived at EDR: 10/27/2016
Date Made Active in Reports: 01/24/2017
Number of Days to Update: 89

Source: Ventura County Resource Management Agency
Telephone: 805-654-2813
Last EDR Contact: 04/24/2017
Next Scheduled EDR Contact: 08/07/2017
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Underground Tank Closed Sites List
Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 02/27/2017
Date Data Arrived at EDR: 03/15/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 06/14/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Quarterly

YOLO COUNTY:

Underground Storage Tank Comprehensive Facility Report
Underground storage tank sites located in Yolo county.

Date of Government Version: 03/31/2017
Date Data Arrived at EDR: 04/06/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 27

Source: Yolo County Department of Health
Telephone: 530-666-8646
Last EDR Contact: 03/31/2017
Next Scheduled EDR Contact: 07/17/2017
Data Release Frequency: Annually

YUBA COUNTY:

CUPA Facility List
CUPA facility listing for Yuba County.

Date of Government Version: 01/30/2017
Date Data Arrived at EDR: 01/31/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 112

Source: Yuba County Environmental Health Department
Telephone: 530-749-7523
Last EDR Contact: 05/01/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data
Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/30/2013
Date Data Arrived at EDR: 08/19/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 45

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 05/15/2017
Next Scheduled EDR Contact: 08/28/2017
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 09/29/2016
Date Made Active in Reports: 01/03/2017
Number of Days to Update: 96

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 04/11/2017
Next Scheduled EDR Contact: 07/24/2017
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/30/2017
Date Data Arrived at EDR: 02/01/2017
Date Made Active in Reports: 02/13/2017
Number of Days to Update: 12

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 05/03/2017
Next Scheduled EDR Contact: 08/14/2017
Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 07/22/2016
Date Made Active in Reports: 11/22/2016
Number of Days to Update: 123

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 04/18/2017
Next Scheduled EDR Contact: 07/31/2017
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 06/19/2015
Date Made Active in Reports: 07/15/2015
Number of Days to Update: 26

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 05/22/2017
Next Scheduled EDR Contact: 09/04/2017
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 04/14/2016
Date Made Active in Reports: 06/03/2016
Number of Days to Update: 50

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 06/12/2017
Next Scheduled EDR Contact: 09/25/2017
Data Release Frequency: Annually

Oil/Gas Pipelines

Source: PennWell Corporation

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data

Source: PennWell Corporation

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities
Source: Department of Social Services
Telephone: 916-657-4041

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish & Game
Telephone: 916-445-0411

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

HANSON CARROLL CANYON
9255 CAMINO SANTA FE
SAN DIEGO, CA 92126

TARGET PROPERTY COORDINATES

Latitude (North):	32.894724 - 32° 53' 41.01''
Longitude (West):	117.160025 - 117° 9' 36.09''
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	485033.1
UTM Y (Meters):	3639436.8
Elevation:	278 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	5622814 DEL MAR, CA
Version Date:	2012
South Map:	5622824 LA JOLLA, CA
Version Date:	2012

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

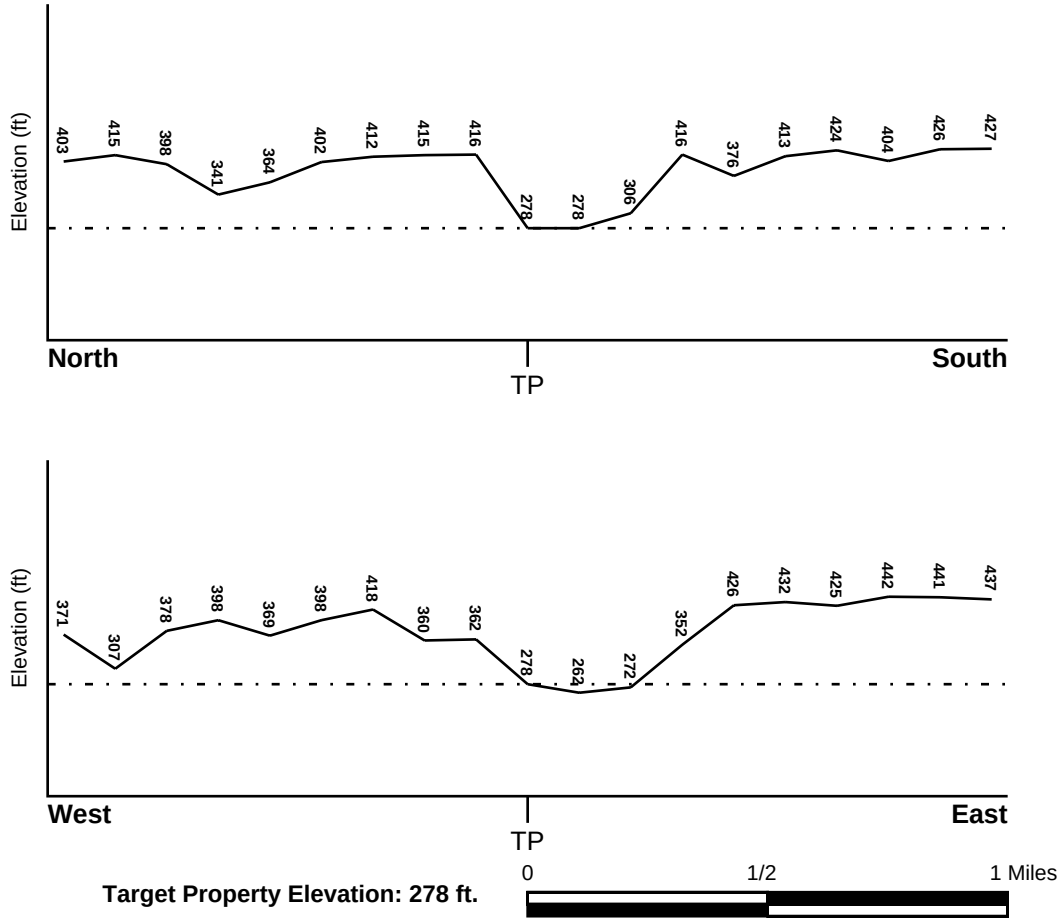
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
06073C1343G	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
06073C1341G	FEMA FIRM Flood data
06073C1342G	FEMA FIRM Flood data
06073C1344G	FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
DEL MAR	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:	1.25 miles
Status:	Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
A1	1/4 - 1/2 Mile SSW	Not Reported
A2	1/4 - 1/2 Mile SSW	W
3	1/2 - 1 Mile SSW	NW
4	1/2 - 1 Mile SW	NE
5	1/2 - 1 Mile East	N

For additional site information, refer to Physical Setting Source Map Findings.

* ©1996 Site–specific hydrogeological data gathered by CERCLIS Alerts, Inc., Bainbridge Island, WA. All rights reserved. All of the information and opinions presented are those of the cited EPA report(s), which were completed under a Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) investigation.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

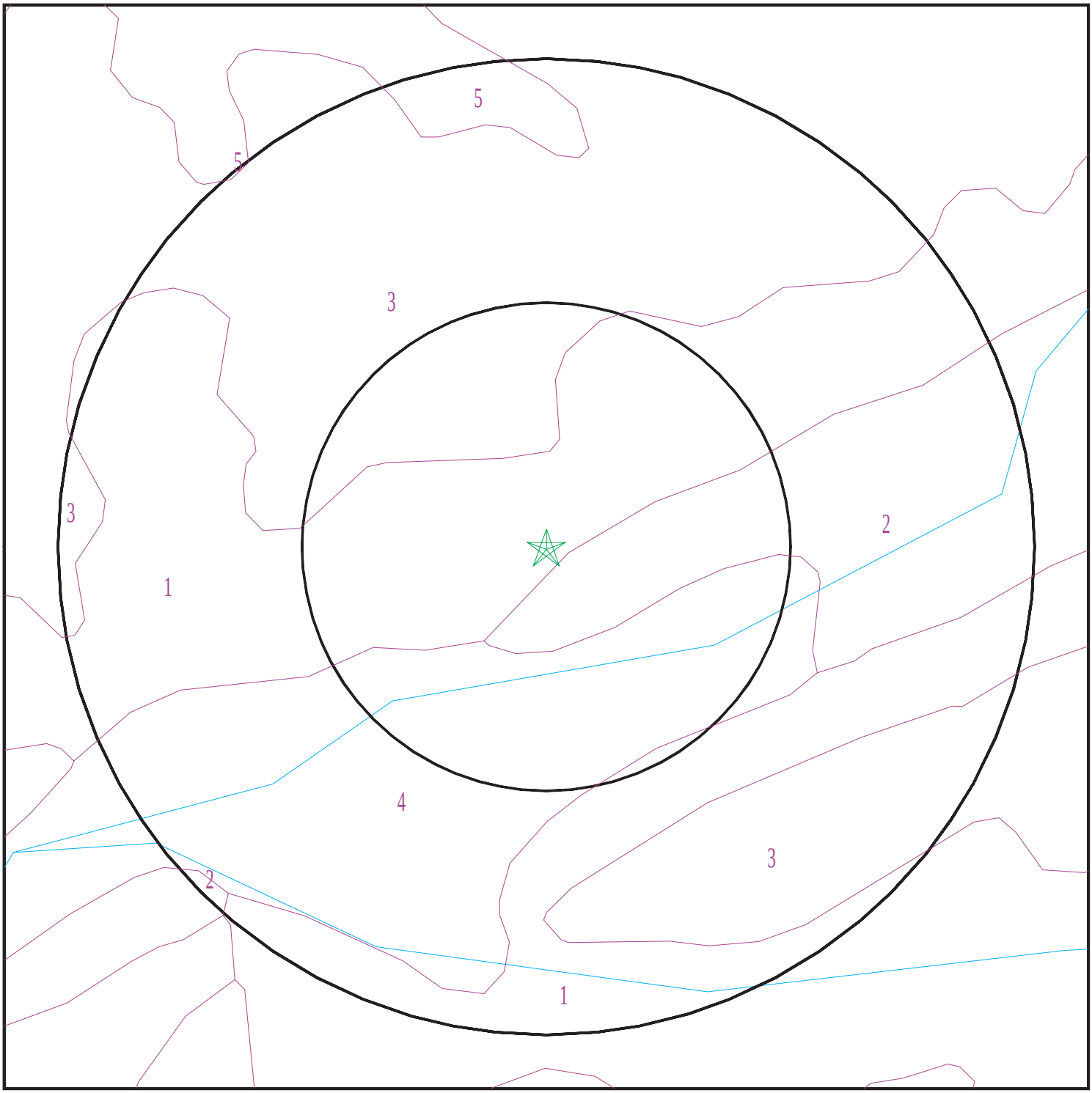
Era:	Cenozoic
System:	Tertiary
Series:	Eocene
Code:	Tec *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Continental Deposits

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 4974839.2s



Target Property
SSURGO Soil
Water

SITE NAME:	Hanson Carroll Canyon	CLIENT:	GeoSyntec Consultants
ADDRESS:	9255 Camino Santa Fe San Diego CA 92126	CONTACT:	Anayeli Picasso
		INQUIRY #:	4974839.2s
LAT/LONG:	32.894724 / 117.160025	DATE:	June 23, 2017 8:43 am

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GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: TERRACE ESCARPMENTS

Soil Surface Texture: variable

Hydrologic Group: Not reported

Soil Drainage Class:
Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	59 inches	variable	Not reported	Not reported	Max: Min:	Max: Min:

Soil Map ID: 2

Soil Component Name: RIVERWASH

Soil Surface Texture: gravelly coarse sand

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Excessively drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 168 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	5 inches	gravelly coarse sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 141 Min: 42	Max: Min:
2	5 inches	59 inches	stratified extremely gravelly coarse sand to gravelly sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILIS, Gravels, Clean Gravels, Well-graded gravel.	Max: 141 Min: 42	Max: Min:

Soil Map ID: 3

Soil Component Name: REDDING

Soil Surface Texture: gravelly loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	14 inches	gravelly loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 14 Min: 4	Max: 6 Min: 5.1

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
2	14 inches	29 inches	gravelly clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 0.42 Min: 0.01	Max: 5 Min: 4.5
3	29 inches	44 inches	indurated	Not reported	Not reported	Max: Min:	Max: Min:

Soil Map ID: 4

Soil Component Name: Gravel pits

Soil Surface Texture: very gravelly sand

Hydrologic Group: Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels.

Soil Drainage Class: Excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	5 inches	very gravelly sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILIS, Gravels, Clean Gravels, Well-graded gravel.	Max: 141 Min: 42	Max: Min:

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
2	5 inches	59 inches	very gravelly sand	Granular materials (35 pct. or less passing No. 200), Stone Fragments, Gravel and Sand.	COARSE-GRAINED SOILS, Gravels, Clean gravels, Poorly Graded Gravel.	Max: 141 Min: 42	Max: Min:

Soil Map ID: 5

Soil Component Name: REDDING

Soil Surface Texture: cobbly loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	9 inches	cobbly loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14 Min: 4	Max: 6 Min: 5.1

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
2	9 inches	20 inches	cobbly clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 0.42 Min: 0.01	Max: 5 Min: 4.5
3	20 inches	29 inches	indurated	Not reported	Not reported	Max: Min:	Max: Min:

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 0.001 miles
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

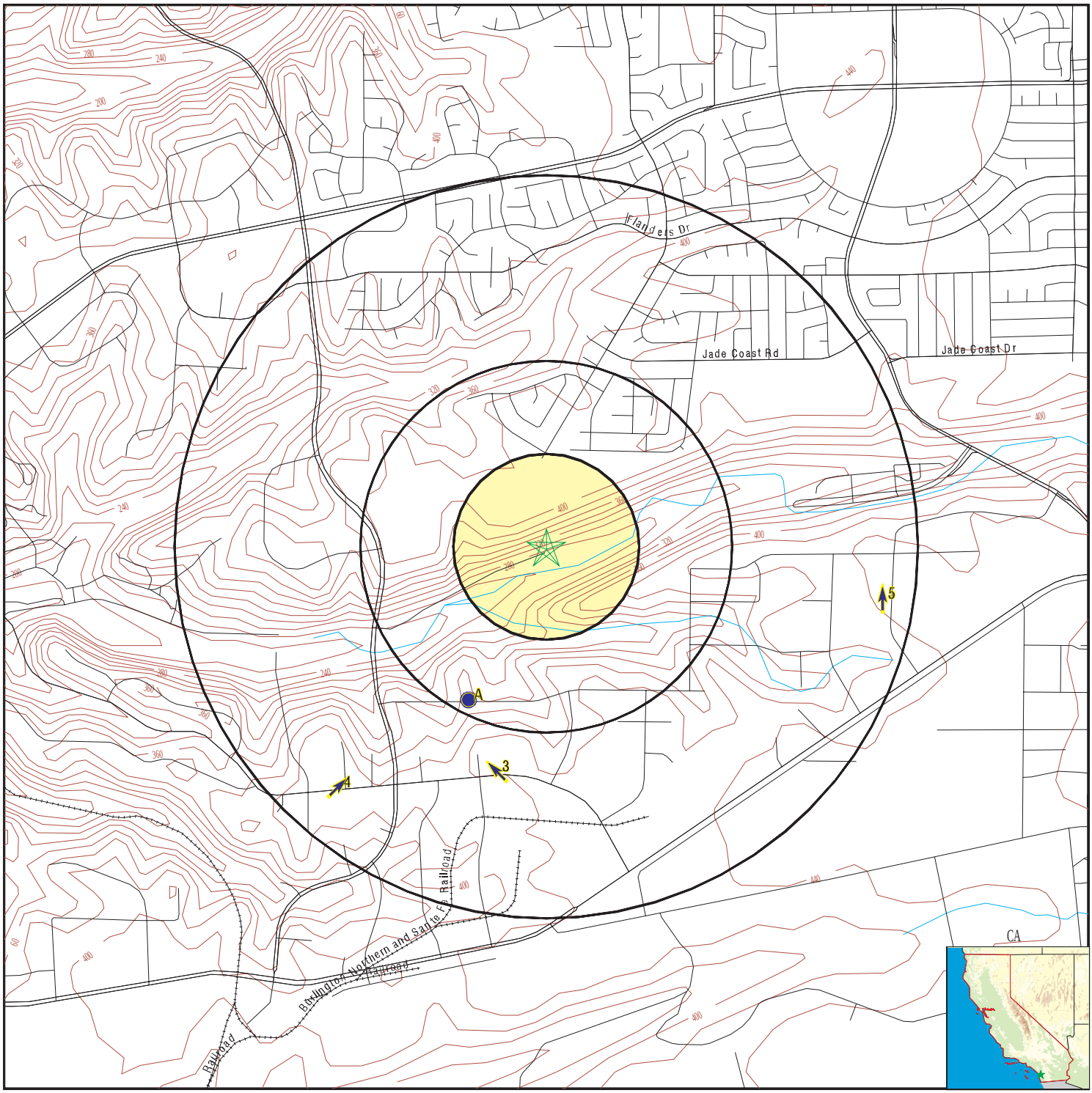
MAP ID	WELL ID	LOCATION FROM TP

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No Wells Found		

PHYSICAL SETTING SOURCE MAP - 4974839.2s



County Boundary
Major Roads
Contour Lines
Earthquake Fault Lines
Earthquake epicenter, Richter 5 or greater
Water Wells
Public Water Supply Wells
Cluster of Multiple Icons

0 1/4 1/2 1 Miles

Groundwater Flow Direction
GI Indeterminate Groundwater Flow at Location
GV Groundwater Flow Varies at Location
HD Closest Hydrogeological Data
Oil, gas or related wells

N

SITE NAME:	Hanson Carroll Canyon	CLIENT:	GeoSyntec Consultants
ADDRESS:	9255 Camino Santa Fe San Diego CA 92126	CONTACT:	Anayeli Picasso
		INQUIRY #:	4974839.2s
LAT/LONG:	32.894724 / 117.160025	DATE:	June 23, 2017 8:43 am

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GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID Direction Distance Elevation			Database	EDR ID Number
A1 **SSW** **1/4 - 1/2 Mile** **Higher**	Site ID: Groundwater Flow: Shallow Water Depth: Deep Water Depth: Average Water Depth: Date:	Not Reported Not Reported Not Reported Not Reported 100 02/1992	**AQUIFLOW**	**38307**
A2 **SSW** **1/4 - 1/2 Mile** **Higher**	Site ID: Groundwater Flow: Shallow Water Depth: Deep Water Depth: Average Water Depth: Date:	Not Reported W Not Reported Not Reported 16 02/1998	**AQUIFLOW**	**55064**
3 **SSW** **1/2 - 1 Mile** **Higher**	Site ID: Groundwater Flow: Shallow Water Depth: Deep Water Depth: Average Water Depth: Date:	9UT0558 NW 13 20 Not Reported 03/19/1992	**AQUIFLOW**	**33902**
4 **SW** **1/2 - 1 Mile** **Higher**	Site ID: Groundwater Flow: Shallow Water Depth: Deep Water Depth: Average Water Depth: Date:	9UT1873 NE 60 100 Not Reported 02/1991	**AQUIFLOW**	**37974**
5 **East** **1/2 - 1 Mile** **Higher**	Site ID: Groundwater Flow: Shallow Water Depth: Deep Water Depth: Average Water Depth: Date:	Not Reported N Not Reported Not Reported Not Reported 09/20/1991	**AQUIFLOW**	**33908**

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: CA Radon

Radon Test Results

Zipcode	Num Tests	> 4 pCi/L
92126	461	7

Federal EPA Radon Zone for SAN DIEGO County: 3

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for SAN DIEGO COUNTY, CA

Number of sites tested: 30

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.677 pCi/L	100%	0%	0%
Living Area - 2nd Floor	0.400 pCi/L	100%	0%	0%
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish & Game
Telephone: 916-445-0411

HYDROGEOLOGIC INFORMATION

AQUIFLOW^{R} Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Water Well Database
Source: Department of Water Resources
Telephone: 916-651-9648

California Drinking Water Quality Database
Source: Department of Public Health
Telephone: 916-324-2319
The database includes all drinking water compliance and special studies monitoring for the state of California since 1984. It consists of over 3,200,000 individual analyses along with well and water system information.

OTHER STATE DATABASE INFORMATION

California Oil and Gas Well Locations
Source: Department of Conservation
Telephone: 916-323-1779
Oil and Gas well locations in the state.

RADON

State Database: CA Radon
Source: Department of Health Services
Telephone: 916-324-2208
Radon Database for California

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

STREET AND ADDRESS INFORMATION

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APPENDIX D
EDR Aerial Photo Decade Package

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126

Inquiry Number: 4974839.9
June 28, 2017

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

06/28/17

Site Name:

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126
EDR Inquiry # 4974839.9

Client Name:

GeoSyntec Consultants
10875 Rancho Bernardo Road
San Diego, CA 92127
Contact: Anayeli Picasso

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

Year	Scale	Details	Source
2012	1"=500'	Flight Year: 2012	USDA/NAIP
2010	1"=500'	Flight Year: 2010	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2005	1"=500'	Flight Year: 2005	USDA/NAIP
1994	1"=500'	Acquisition Date: June 01, 1994	USGS/DOQQ
1989	1"=1000'	Flight Date: January 01, 1989	USDA
1985	1"=1000'	Flight Date: January 01, 1985	USDA
1979	1"=1000'	Flight Date: January 01, 1979	Landiscor
1970	1"=1000'	Flight Date: January 01, 1970	Landiscor
1966	1"=1000'	Flight Date: January 01, 1966	USGS
1964	1"=1000'	Flight Date: January 01, 1964	USDA
1953	1"=1000'	Flight Date: January 01, 1953	USDA
1949	1"=1000'	Flight Date: January 01, 1949	USDA

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INQUIRY #: 4974839.9

YEAR: 2012

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2012

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2012

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2012

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2012

= 500'

N

EDR


INQUIRY #: 4974839.9
YEAR: 2010
= 500'
N
EDR



INQUIRY #: 4974839.9

YEAR: 2010

= 500'

N

EDR


INQUIRY #: 4974839.9
YEAR: 2010
= 500'
N
EDR



INQUIRY #: 4974839.9

YEAR: 2010

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2010

= 500'

N

EDR



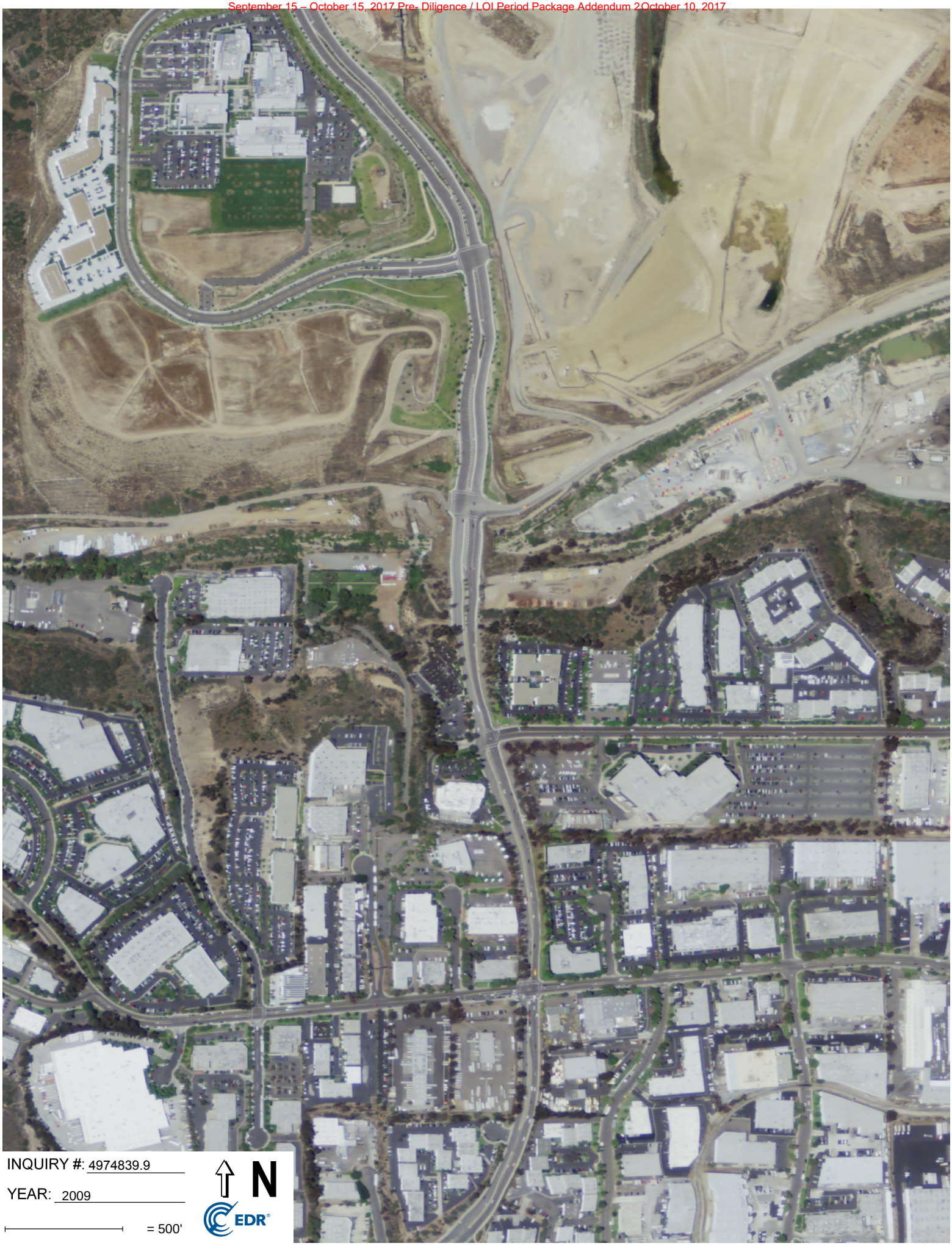
INQUIRY #: 4974839.9

YEAR: 2010

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2009

= 500'

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EDR


INQUIRY #: 4974839.9
YEAR: 2009
= 500'
N
EDR



INQUIRY #: 4974839.9

YEAR: 2009

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2009

= 500'

N

EDR


INQUIRY #: 4974839.9
YEAR: 2009
= 500'
N
EDR



INQUIRY #: 4974839.9

YEAR: 2009

= 500'

N

EDR


INQUIRY #: 4974839.9
YEAR: 2005
= 500'
N
EDR


INQUIRY #: 4974839.9
YEAR: 2005
= 500'
N
EDR



INQUIRY #: 4974839.9

YEAR: 2005

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2005

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2005

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 2005

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 1994

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 1994

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 1994

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 1994

= 500'

N

EDR


INQUIRY #: 4974839.9
YEAR: 1994
= 500'
N
EDR



INQUIRY #: 4974839.9

YEAR: 1994

= 500'

N

EDR



INQUIRY #: 4974839.9

YEAR: 1989

= 1000'

N

EDR



INQUIRY #: 4974839.9

YEAR: 1985

= 1000'

N

EDR



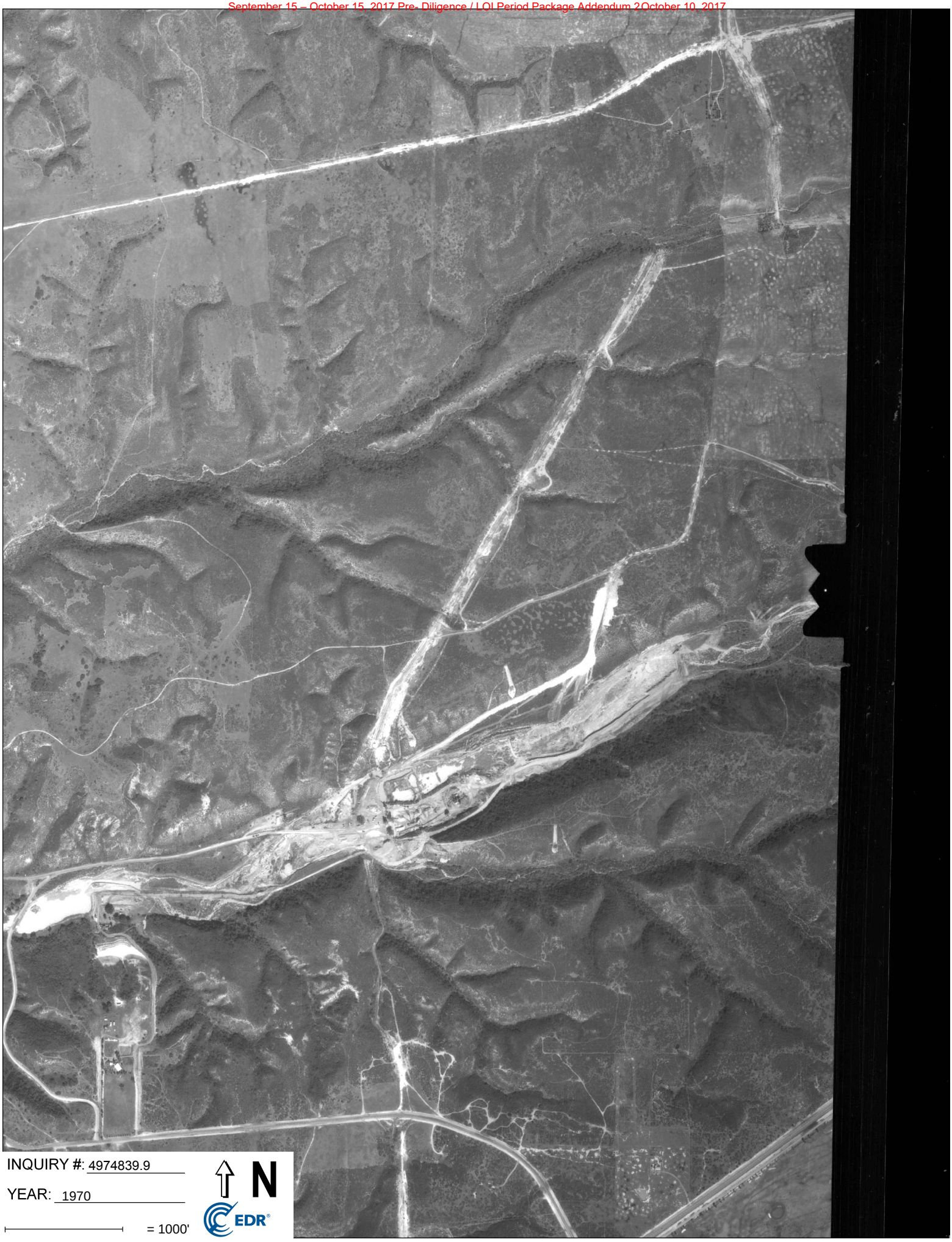
INQUIRY #: 4974839.9

YEAR: 1979

= 1000'

N

EDR



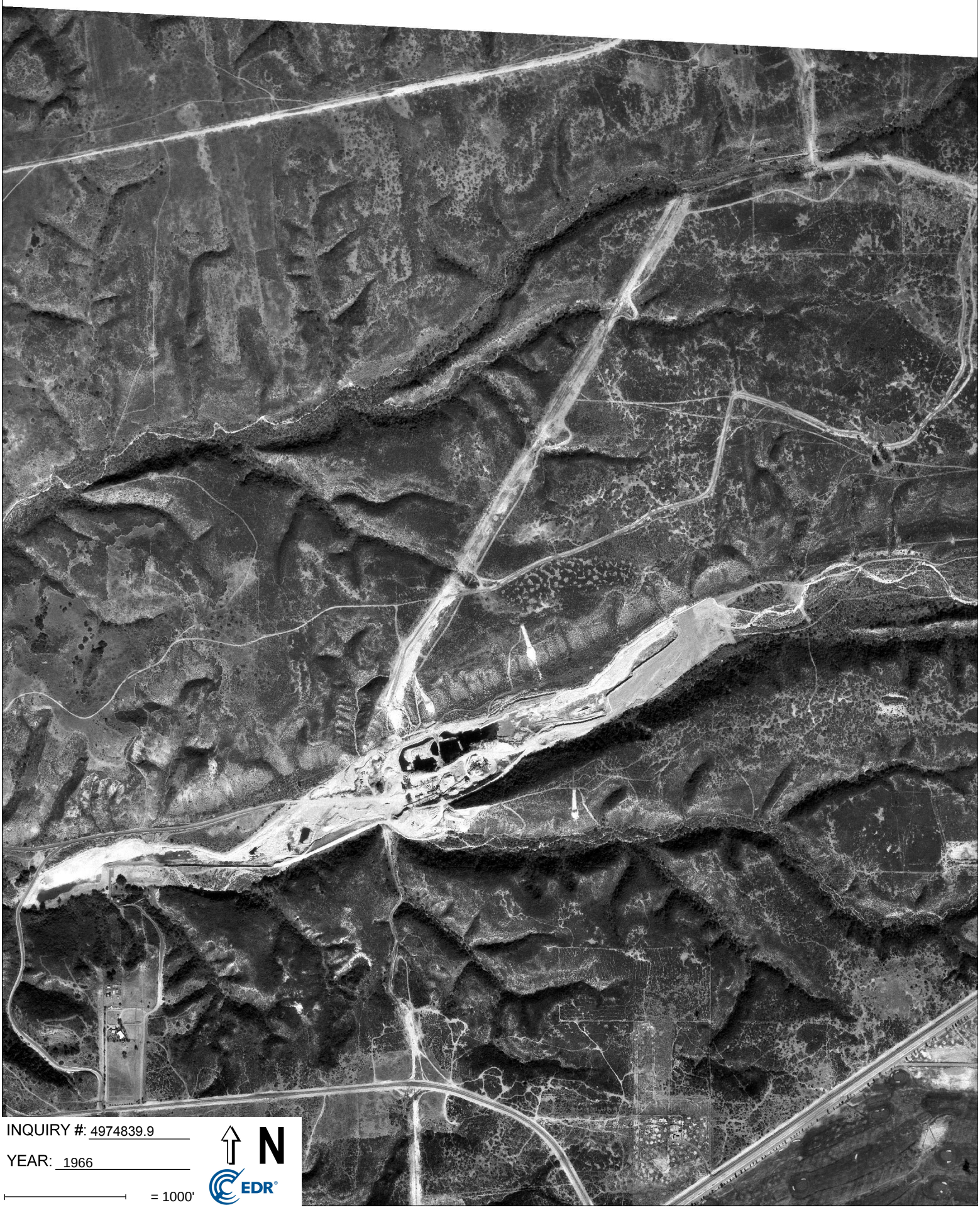
INQUIRY #: 4974839.9

YEAR: 1970

= 1000'

N

EDR



INQUIRY #: 4974839.9

YEAR: 1966

= 1000'

N

EDR



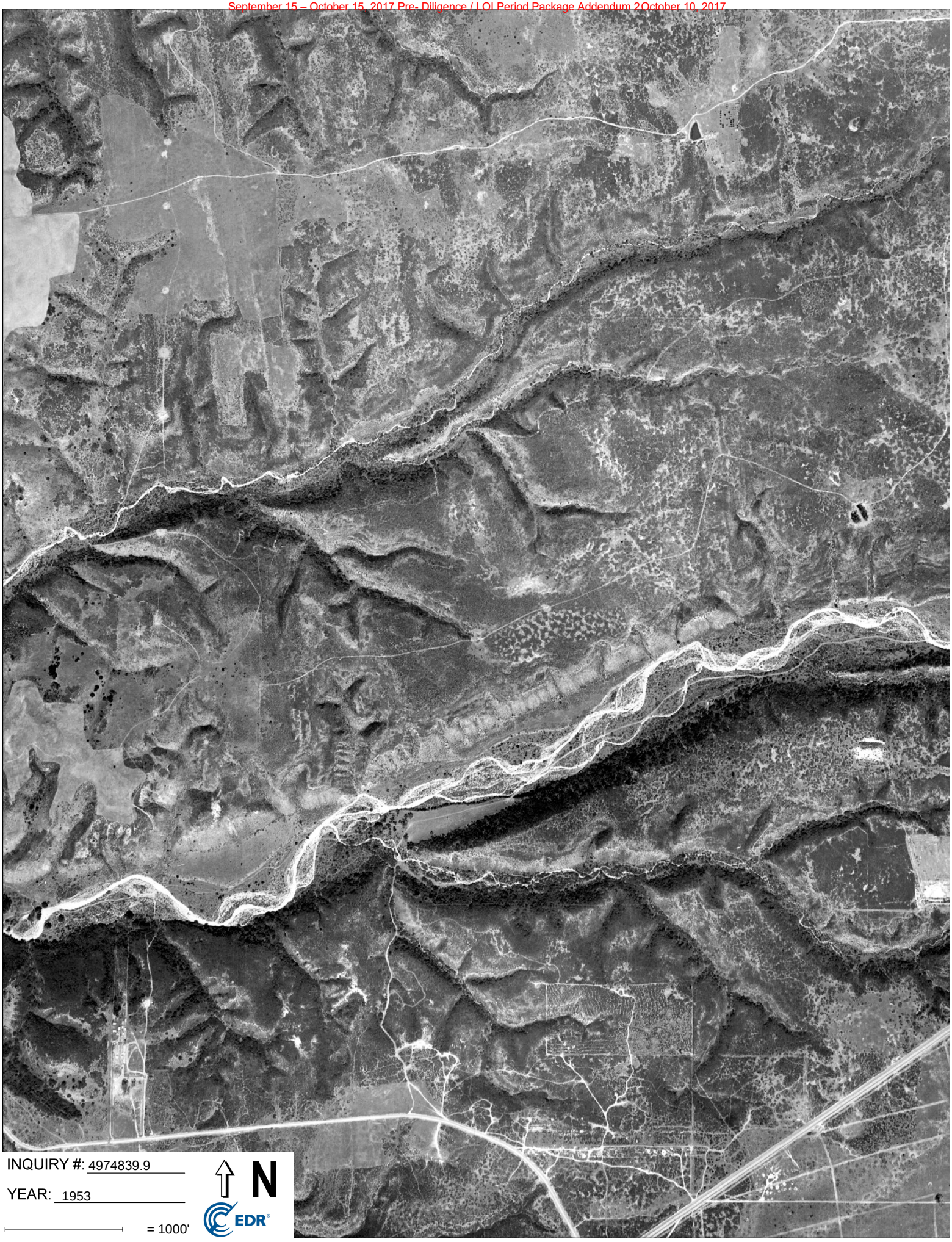
INQUIRY #: 4974839.9

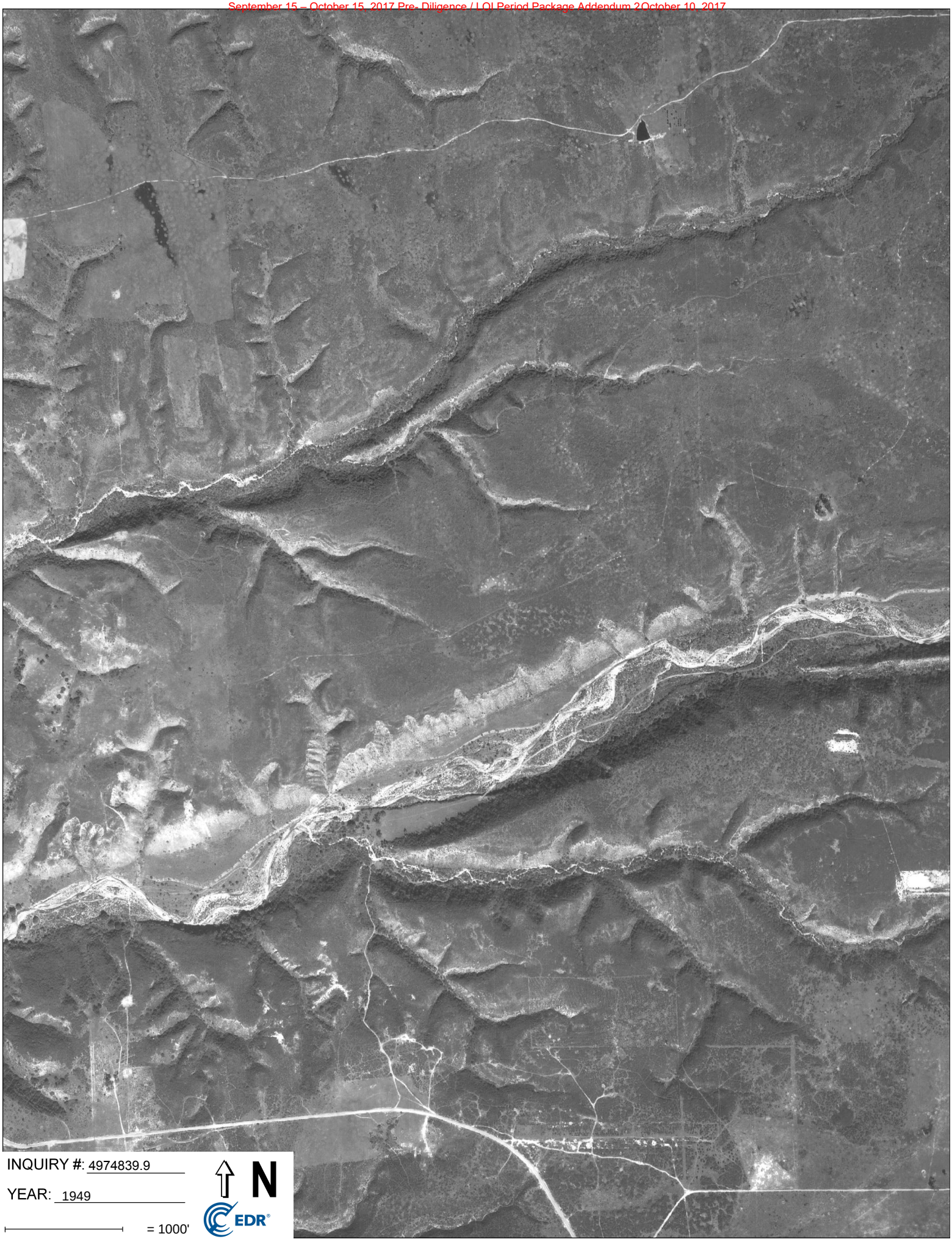
YEAR: 1964

= 1000'

N

EDR


INQUIRY #: 4974839.9
YEAR: 1953
= 1000'
N
EDR



INQUIRY #: 4974839.9

YEAR: 1949

= 1000'

N

EDR

APPENDIX E
EDR Historical Topographic Map Report

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126

Inquiry Number: 4974839.4
June 22, 2017

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

06/22/17

Site Name:

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126
EDR Inquiry # 4974839.4

Client Name:

GeoSyntec Consultants
10875 Rancho Bernardo Road
San Diego, CA 92127
Contact: Anayeli Picasso

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by GeoSyntec Consultants were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:

P.O.# NA
Project: SC0897

Coordinates:

Latitude:	32.894724 32° 53' 41" North
Longitude:	-117.160025 -117° 9' 36" West
UTM Zone:	Zone 11 North
UTM X Meters:	485033.40
UTM Y Meters:	3639627.49
Elevation:	279.45' above sea level

Maps Provided:

2012
1994, 1996
1975
1967
1953
1943
1930
1903

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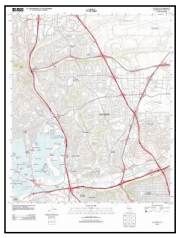
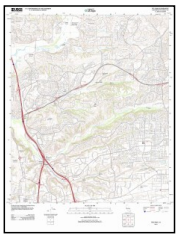
Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2012 Source Sheets



La Jolla
2012
7.5-minute, 24000



Del Mar
2012
7.5-minute, 24000

1994, 1996 Source Sheets



Del Mar
1994
7.5-minute, 24000
Aerial Photo Revised 1994



La Jolla
1996
7.5-minute, 24000
Aerial Photo Revised 1996

1975 Source Sheets



Del Mar
1975
7.5-minute, 24000
Aerial Photo Revised 1966



La Jolla
1975
7.5-minute, 24000
Aerial Photo Revised 1975

1967 Source Sheets



La Jolla
1967
7.5-minute, 24000
Aerial Photo Revised 1966



Del Mar
1967
7.5-minute, 24000
Aerial Photo Revised 1966

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1953 Source Sheets



La Jolla
1953
7.5-minute, 24000
Aerial Photo Revised 1950



Del Mar
1953
7.5-minute, 24000
Aerial Photo Revised 1950

1943 Source Sheets



Del Mar
1943
7.5-minute, 31680



La Jolla
1943
7.5-minute, 31680

1930 Source Sheets



La Jolla
1930
15-minute, 62500

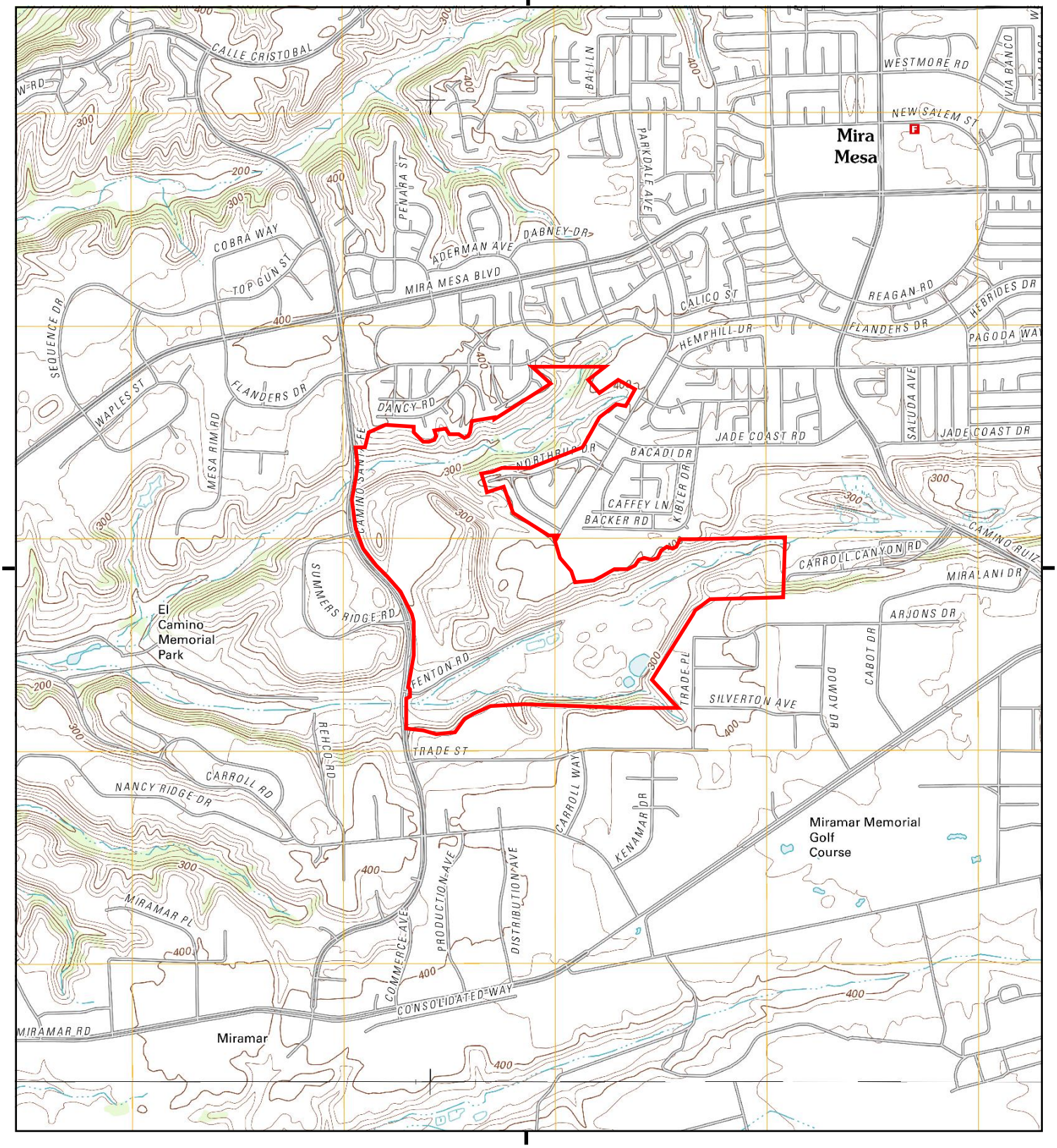
1903 Source Sheets



La Jolla
1903
15-minute, 62500

Historical Topo Map

2012



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

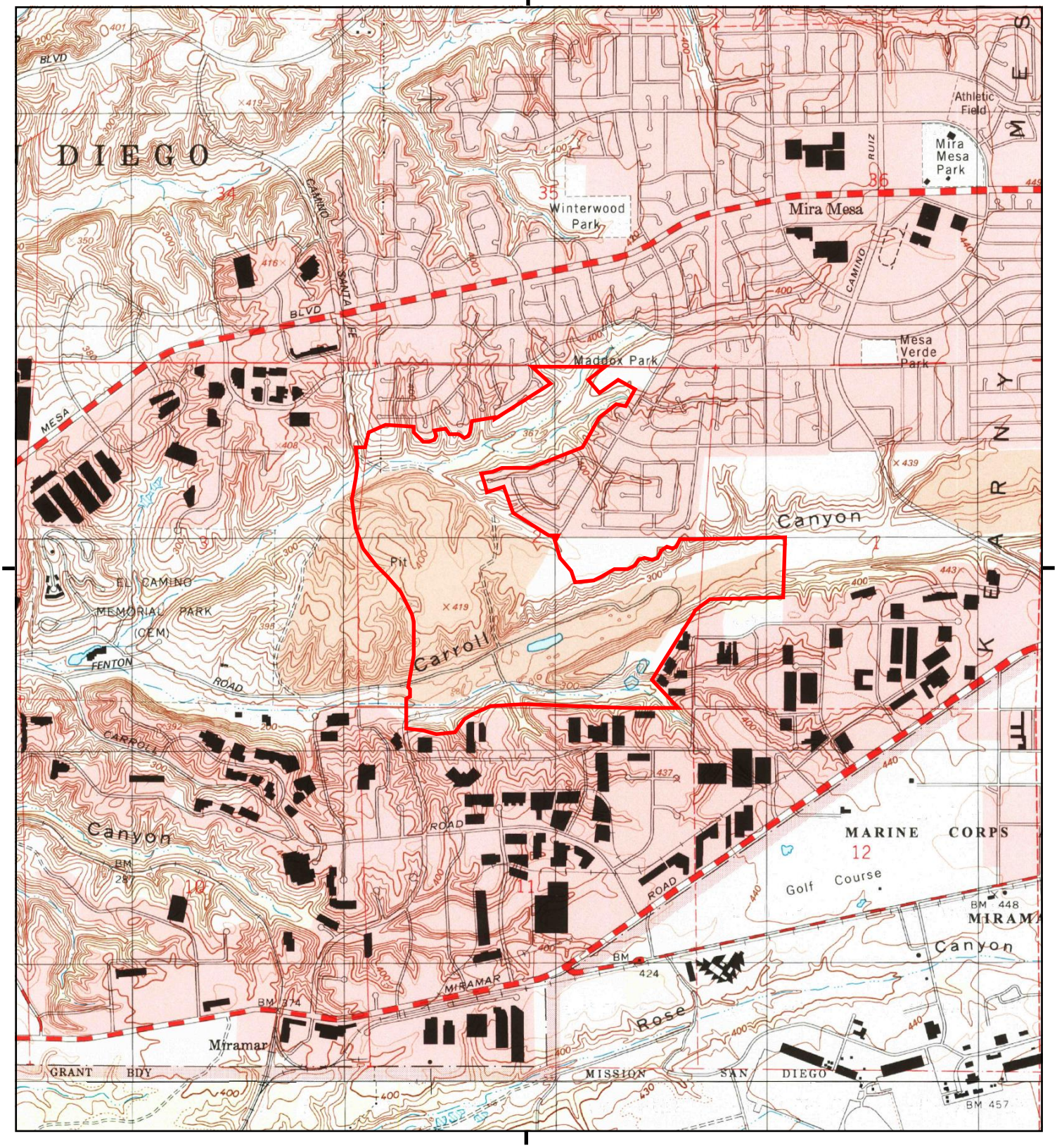
TP, Del Mar, 2012, 7.5-minute
S, La Jolla, 2012, 7.5-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

Historical Topo Map

1994, 1996



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

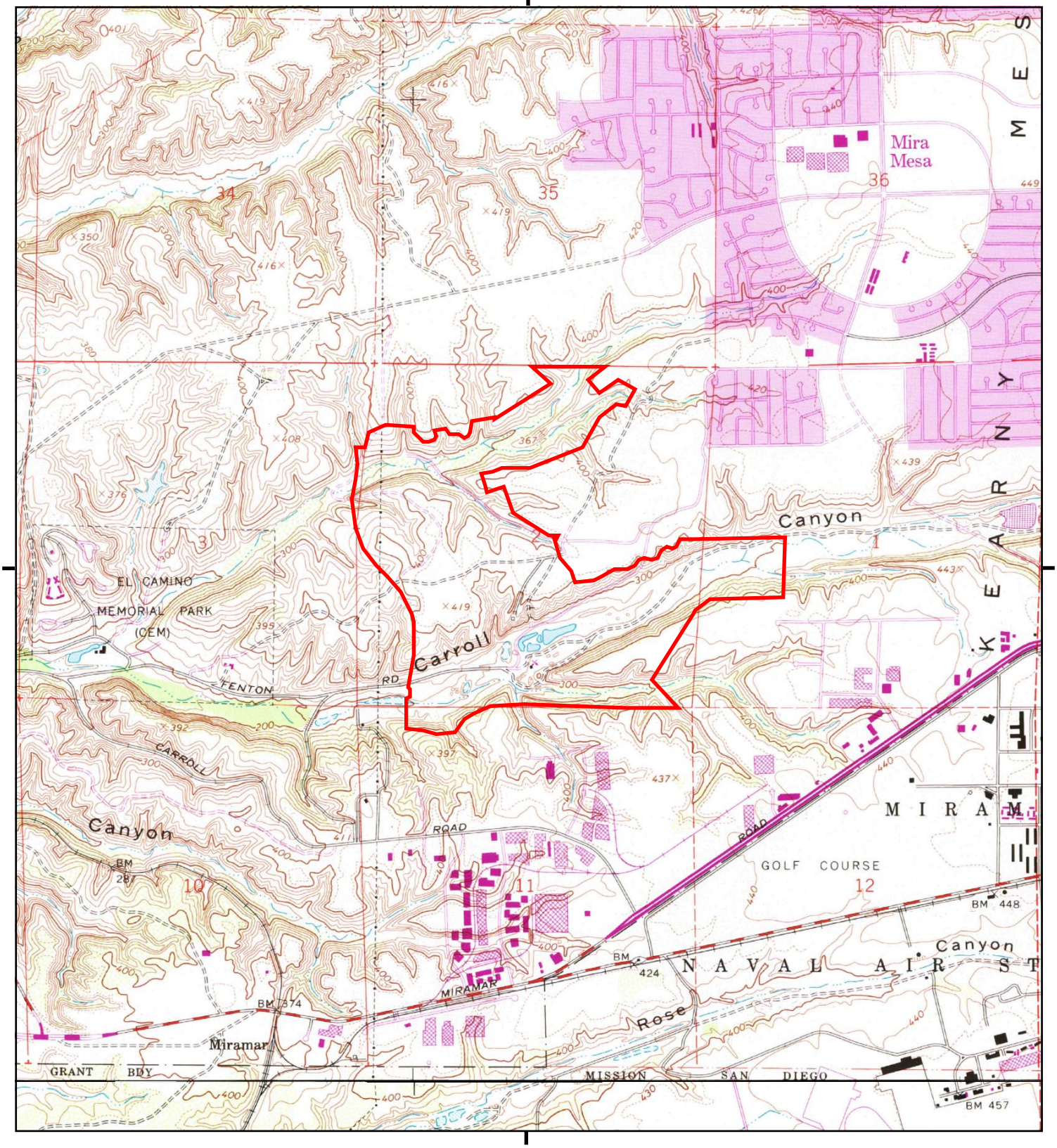
TP, Del Mar, 1994, 7.5-minute
SW, La Jolla, 1996, 7.5-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

Historical Topo Map

1975



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

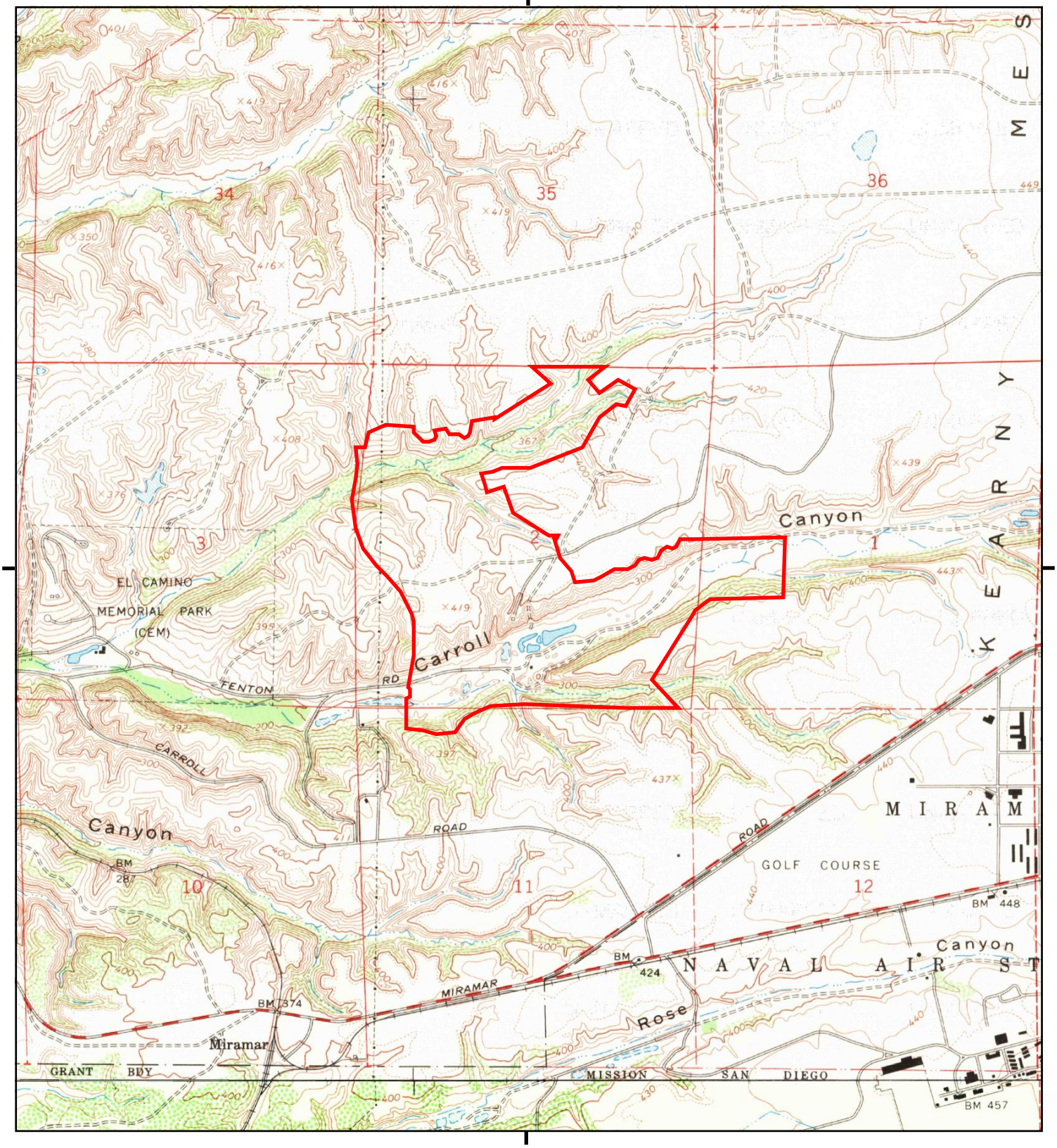
TP, Del Mar, 1975, 7.5-minute
SW, La Jolla, 1975, 7.5-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

Historical Topo Map

1967



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

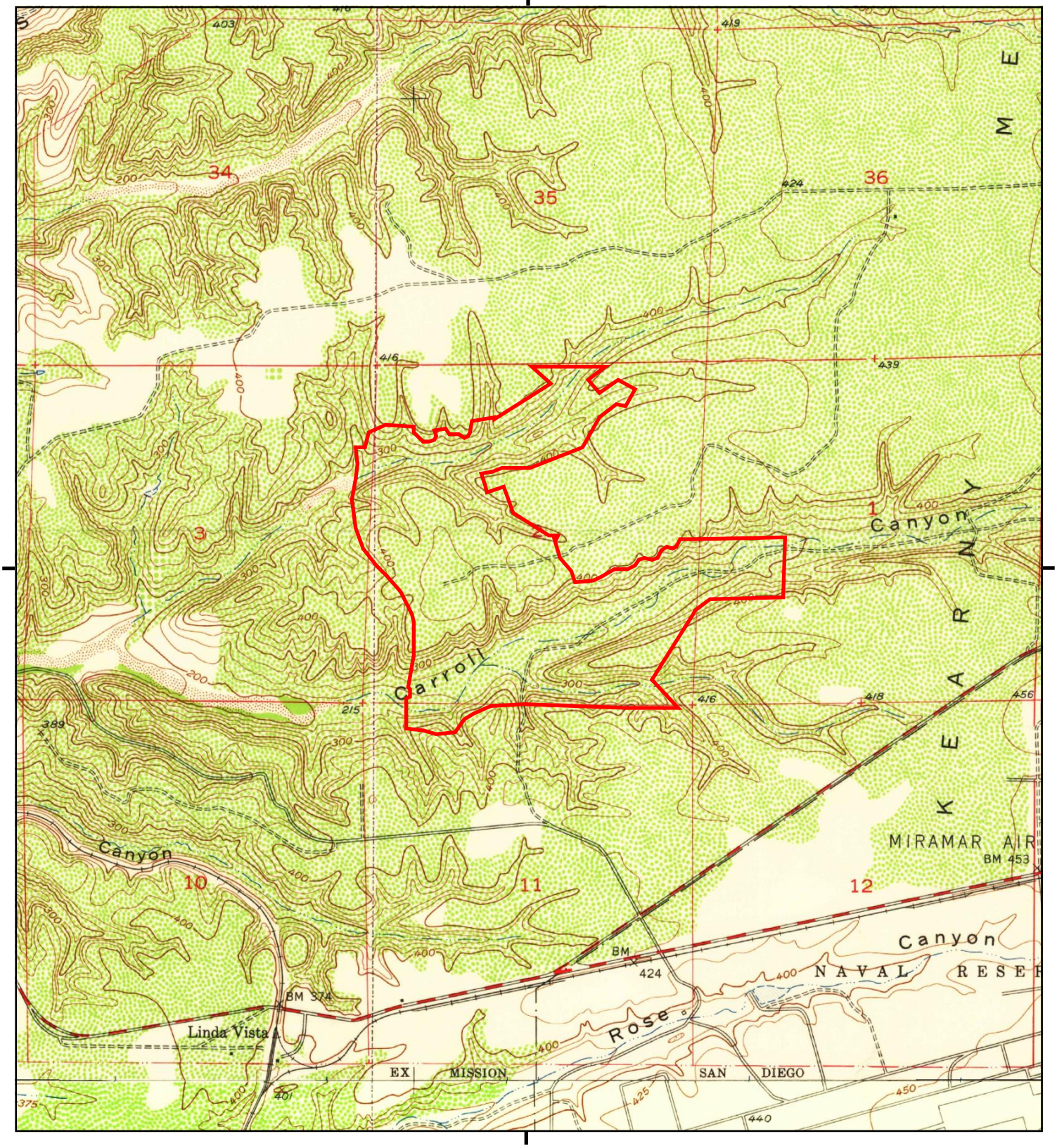
TP, Del Mar, 1967, 7.5-minute
SW, La Jolla, 1967, 7.5-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

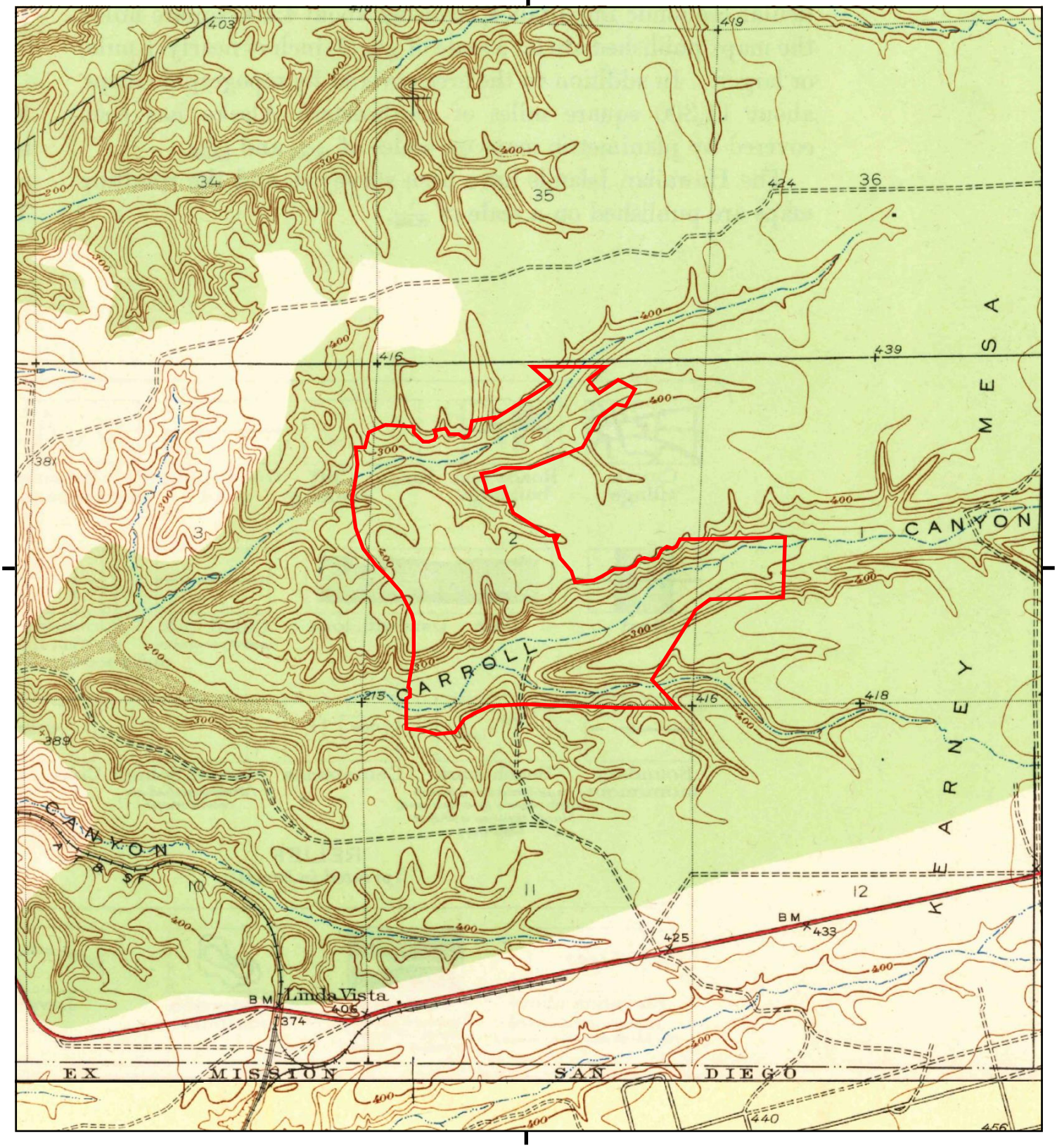
TP, Del Mar, 1953, 7.5-minute
SW, La Jolla, 1953, 7.5-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

Historical Topo Map

1943



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

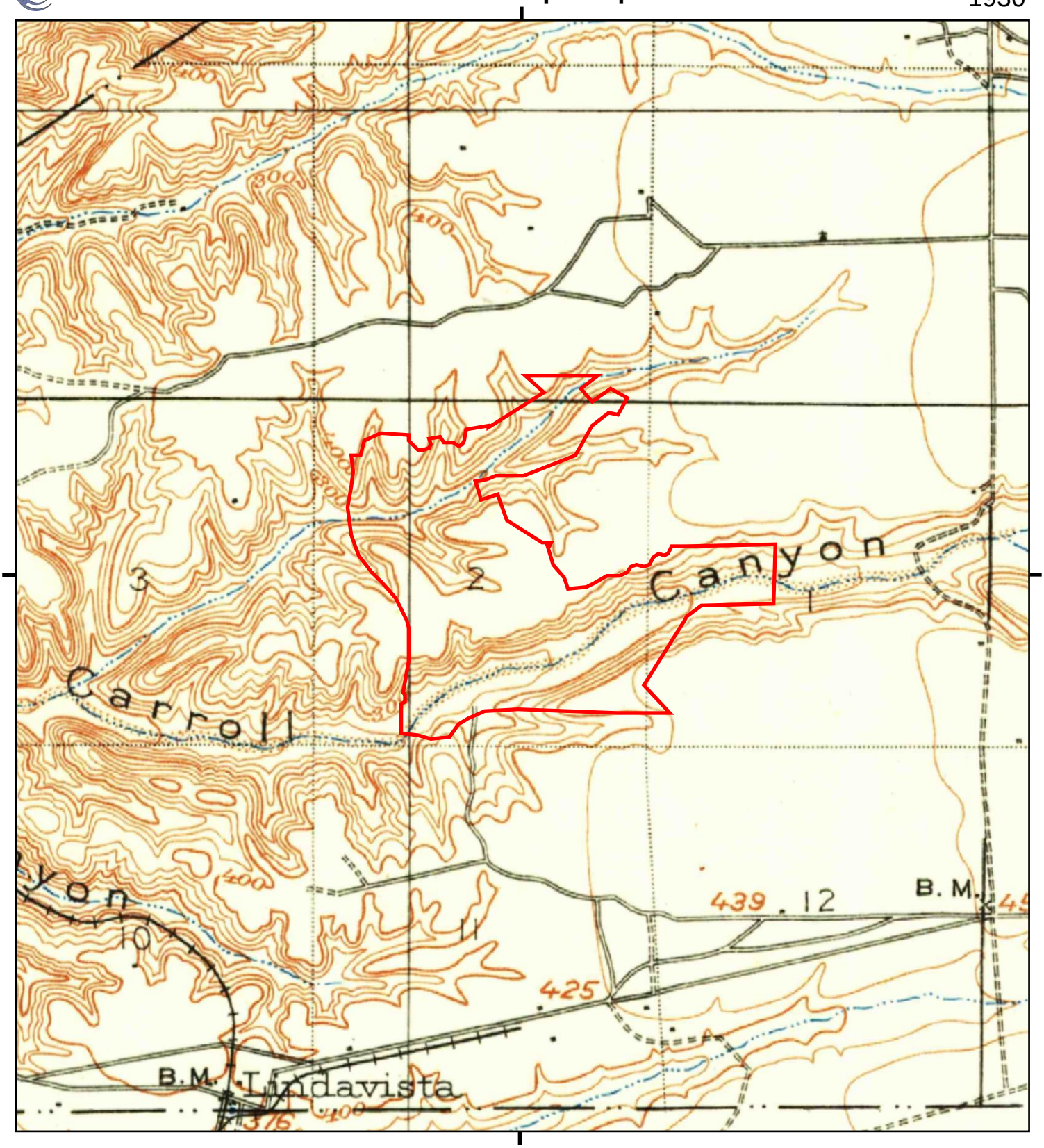
TP, Del Mar, 1943, 7.5-minute
SW, La Jolla, 1943, 7.5-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

Historical Topo Map

1930



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

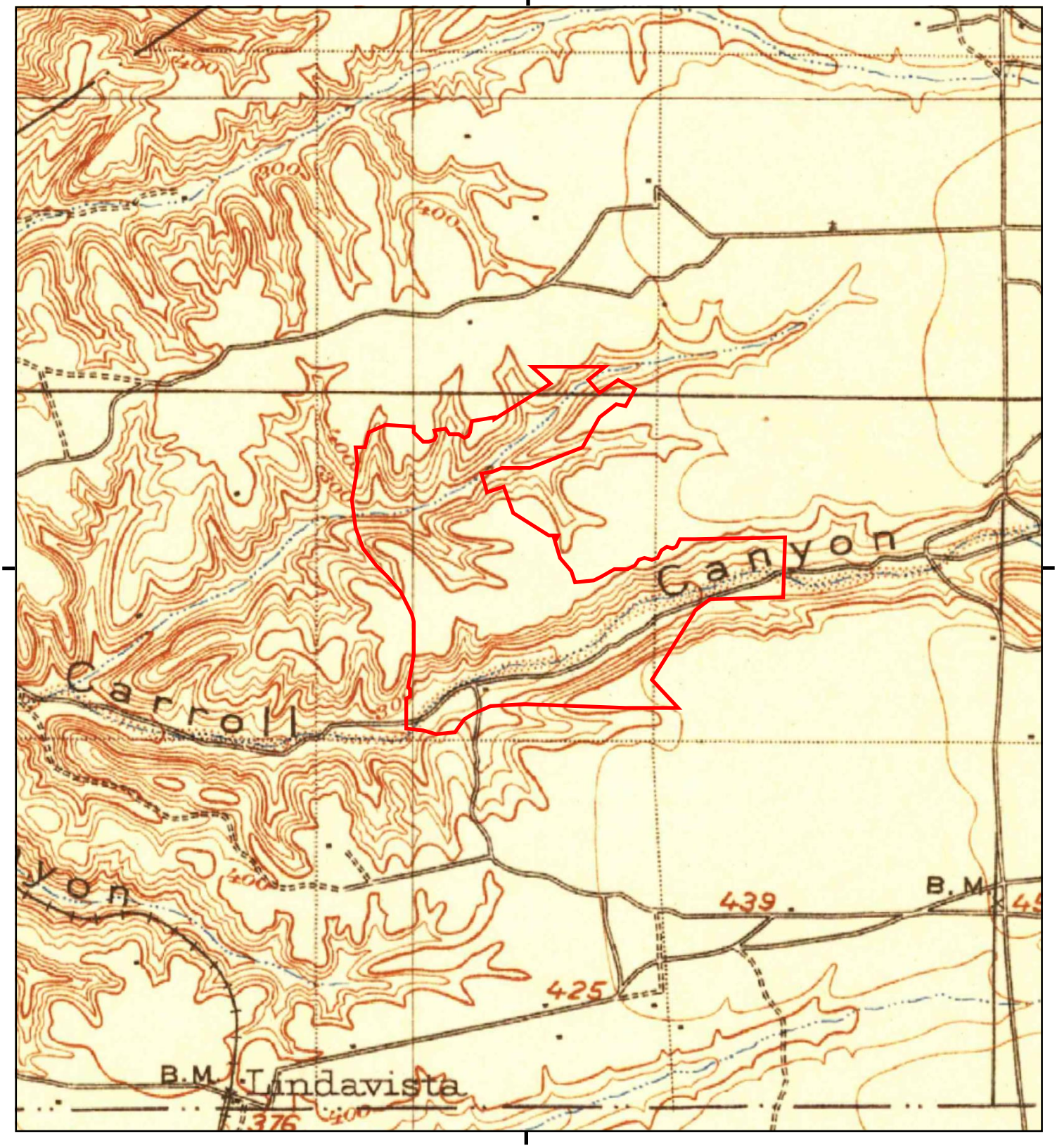
TP, La Jolla, 1930, 15-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

Historical Topo Map

1903



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, La Jolla, 1903, 15-minute

SITE NAME: Hanson Carroll Canyon
ADDRESS: 9255 Camino Santa Fe
San Diego, CA 92126
CLIENT: GeoSyntec Consultants

N

APPENDIX F
EDR Sanborn Map Report

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126

Inquiry Number: 4974839.3
June 22, 2017

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

06/22/17

Site Name:

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126
EDR Inquiry # 4974839.3

Client Name:

GeoSyntec Consultants
10875 Rancho Bernardo Road
San Diego, CA 92127
Contact: Anayeli Picasso

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The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 2C4F-4365-9A5E

PO # NA

Project SC0897

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

Sanborn® Library search results

Certification #: 2C4F-4365-9A5E

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ☑ Library of Congress
- ☑ University Publications of America
- ☑ EDR Private Collection

The Sanborn Library LLC Since 1866™

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APPENDIX G
EDR City Directory Abstract Report

Hanson Carroll Canyon
9255 Camino Santa Fe
San Diego, CA 92126

Inquiry Number: 4974839.5
June 23, 2017

The EDR-City Directory Abstract

EDR® Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION

Executive Summary

Findings

City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1903 through 2014. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

Year	Source	TP	Adjoining	Text Abstract	Source Image
2014	EDR Digital Archive	-	X	X	-
	EDR Digital Archive	X	X	X	-
2010	EDR Digital Archive	-	X	X	-
	EDR Digital Archive	X	X	X	-
2006	Haines Company, Inc.	X	X	X	X
2000	Haines Company, Inc.	X	X	X	-
1995	PACIFIC BELL WHITE PAGES	-	X	X	-
1992	PACIFIC BELL WHITE PAGES	X	X	X	-
1991	PACIFIC BELL WHITE PAGES	-	X	X	-
1989	Pacific Bell	X	X	X	-
1985	PACIFIC BELL WHITE PAGES	-	X	X	-
1984	R. L. Polk & Co.	-	-	-	-

EXECUTIVE SUMMARY

Year	Source	TP	Adjoining	Text Abstract	Source Image
1980	Pacific Telephone	-	X	X	-
1976	Luskey Blue Book	-	X	X	-
1975	R. L. Polk Co.	-	-	-	-
1971	Community Directory Co.	-	-	-	-
1970	John M. Ducy	-	-	-	-
1966	R. L. Polk Co.	-	-	-	-
1965	Luskey Brothers Co., Inc.	-	-	-	-
1962	Community Directory Co.	-	-	-	-
1961	R. L. Polk & Co.	-	-	-	-
1960	The Pacific Telephone Telegraph Co.	-	-	-	-
1956	R. L. Polk & Co.	-	-	-	-
1955	The Pacific Telephone & Telegraph Co.	-	-	-	-
1952	R. L. Polk Co. of California	-	-	-	-
1950	The Pacific Telephone Telegraph Co.	-	-	-	-
1948	San Diego Directory Co.	-	-	-	-
1945	San Diego Directory Co.	-	-	-	-
1943	San Diego Directory Co.	-	-	-	-
1940	San Diego Directory Co.	-	-	-	-
1938	San Diego Directory Co.	-	-	-	-
1933	San Diego Directory Co.	-	-	-	-
1927	San Diego Directory Co.	-	-	-	-
1921	San Diego Directory Co. Inc.	-	-	-	-
1907	San Diego Directory Co.	-	-	-	-
1903	San Diego Directory Co.	-	-	-	-

EXECUTIVE SUMMARY

SELECTED ADDRESSES

The following addresses were selected by the client, for EDR to research. An "X" indicates where information was identified.

Address	Type	Findings
10154 Camino Ruiz	Client Entered	

FINDINGS

TARGET PROPERTY INFORMATION

ADDRESS

9255 Camino Santa Fe
San Diego, CA 92126

FINDINGS DETAIL

Target Property research detail.

Camino Santa Fe

9255 Camino Santa Fe

Year	Uses	Source
2014	HANSON AGGREGATES LLC	EDR Digital Archive
	HANSON AGGRGTS PCFC STHWST	EDR Digital Archive
	PETROCHEM MARKETING INC	EDR Digital Archive
2010	HANSON AGGREGATES WEST INC	EDR Digital Archive
	HANSON AGGRGTS PCFC STHWST	EDR Digital Archive
	INTERNATIONAL METALS EKCO LTD	EDR Digital Archive
	PETROCHEM MARKETING INC	EDR Digital Archive
	PRE MIXED CONCRETE CO	EDR Digital Archive

CAMINO SANTA FE

9255 CAMINO SANTA FE

Year	Uses	Source
1992	Across Town Movers	PACIFIC BELL WHITE PAGES
	Birman Wm & Patricia	PACIFIC BELL WHITE PAGES
	Birman Wm Company	PACIFIC BELL WHITE PAGES
	Birmans Pallet Co Inc	PACIFIC BELL WHITE PAGES
	Custom Crete Inc	PACIFIC BELL WHITE PAGES
	Davis Taylor Jett Co	PACIFIC BELL WHITE PAGES
	Davis Teresa	PACIFIC BELL WHITE PAGES
	National Van Lines	PACIFIC BELL WHITE PAGES
1989	Pipeline Materials Inc	Pacific Bell

FINDINGS

CAMINO SANTA FE ST

9255 CAMINO SANTA FE ST

Year	Uses	Source	
2006	A1 SOILS HANSON AGGREGATES	Haines Company, Inc.	Image pg. A1
	HANSON A1 SOILS	Haines Company, Inc.	Image pg. A1
	PETROCHEM MARKETING INC	Haines Company, Inc.	Image pg. A1
	PRE MIXED CONCRETE CO	Haines Company, Inc.	Image pg. A1
2000	NORTH CO MATERIALS INC	Haines Company, Inc.	
	PRE NIXED CONCRETE CO	Haines Company, Inc.	
	STRATEGIC MATERIALS INC	Haines Company, Inc.	

FINDINGS

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

CAMINITO BOLSA

9152 CAMINITO BOLSA

Year	Uses	Source
1976	Mier Ldward	Luskey Blue Book

9194 CAMINITO BOLSA

Year	Uses	Source
1976	Fisher tdith IM	Luskey Blue Book

CAMINITO ESTRADA

9158 CAMINITO ESTRADA

Year	Uses	Source
1985	SCHWAB JOS F	PACIFIC BELL WHITE PAGES

9178 CAMINITO ESTRADA

Year	Uses	Source
1985	GRISPINO JOS A	PACIFIC BELL WHITE PAGES

9180 CAMINITO ESTRADA

Year	Uses	Source
1980	Ramos Eleanor J	Pacific Telephone

Camino Santa Fe

9170 Camino Santa Fe

Year	Uses	Source
2014	SAN DIEGO VALVE FITTING CO INC	EDR Digital Archive
	ORANGE FLUID SYSTEM TECH	EDR Digital Archive
	ORANGE FLUID SYSTEM TECH	EDR Digital Archive
	SAN DIEGO VALVE FITTING CO INC	EDR Digital Archive

FINDINGS

CAMINO SANTA FE

9170 CAMINO SANTA FE

Year	Uses	Source
1992	Chewys Rugulach	PACIFIC BELL WHITE PAGES

Camino Santa Fe

9180 Camino Santa Fe

Year	Uses	Source
2014	NO FRIENDS PRODUCTIONS	EDR Digital Archive
	NO FRIENDS PRODUCTIONS	EDR Digital Archive
2010	DJ PREMIUM INC	EDR Digital Archive
	DRJAYSCOM INC	EDR Digital Archive
	NO FRIENDS PRODUCTIONS	EDR Digital Archive
	DJ PREMIUM INC	EDR Digital Archive
	DRJAYSCOM INC	EDR Digital Archive
	NO FRIENDS PRODUCTIONS	EDR Digital Archive

CAMINO SANTA FE

9180 CAMINO SANTA FE

Year	Uses	Source
1991	From Escondido Telephones Call	PACIFIC BELL WHITE PAGES
	From Del Mar Telephones Call	PACIFIC BELL WHITE PAGES
1989	PRIMEDICA HOME HEALTH CENTER	Pacific Bell

Camino Santa Fe

9190 Camino Santa Fe

Year	Uses	Source
2014	THREE MAN CORPORATION	EDR Digital Archive
	THREE MAN CORPORATION	EDR Digital Archive
2010	THREE MAN CORPORATION	EDR Digital Archive
	DWMI	EDR Digital Archive
	THREE MAN CORPORATION	EDR Digital Archive
	DWMI	EDR Digital Archive

FINDINGS

CAMINO SANTA FE

9190 CAMINO SANTA FE

Year	Uses	Source
1989	Advanced Concepts Technology Inc Advanced Concepts Inc	Pacific Bell
	Advanced Concepts Inc	Pacific Bell
	Teal Electronics	Pacific Bell

Camino Santa Fe

9235 Camino Santa Fe

Year	Uses	Source
2014	DIII TRANSPORT CORPORATION	EDR Digital Archive
	DIII TRANSPORT CORPORATION	EDR Digital Archive
2010	DIII TRANSPORT CORPORATION	EDR Digital Archive
	DIII TRANSPORT CORPORATION	EDR Digital Archive

CAMINO SANTA FE

9235 CAMINO SANTA FE

Year	Uses	Source
1992	California Commercial Asphalt Corp	PACIFIC BELL WHITE PAGES
1989	California Commercial Asphalt Corp	Pacific Bell

Camino Santa Fe

9245 Camino Santa Fe

Year	Uses	Source
2014	SUPERIOR READY MIX CONCRETE LP	EDR Digital Archive
	SUPERIOR READY MIX CONCRETE LP	EDR Digital Archive
2010	SUPERIOR READY MIX CONCRETE LP	EDR Digital Archive
	SUPERIOR READY MIX CONCRETE LP	EDR Digital Archive

CAMINO SANTA FE

9245 CAMINO SANTA FE

Year	Uses	Source
1995	Superior Rock Inc	PACIFIC BELL WHITE PAGES
1992	San Diego Ready Mix Concrete	PACIFIC BELL WHITE PAGES
1989	San Diego Ready Mix Concrete	Pacific Bell

FINDINGS

9262 CAMINO SANTA FE

Year	Uses	Source
1992	Herzog	PACIFIC BELL WHITE PAGES
	HE RZOG CON TRACTIN G CORP	PACIFIC BELL WHITE PAGES
	Herzog D	PACIFIC BELL WHITE PAGES

Camino Santa Fe

9265 Camino Santa Fe

Year	Uses	Source
2014	QUIKRETE COMPANIES INC	EDR Digital Archive
	QUIKRETE COMPANIES INC	EDR Digital Archive
2010	QUIKRETE COMPANIES INC	EDR Digital Archive
	QUIKRETE COMPANIES INC	EDR Digital Archive

CAMINO SANTA FE ST

9170 CAMINO SANTA FE ST

Year	Uses	Source
2000	HAPPY BAKERZ	Haines Company, Inc.
	CHEWYS RUGULACH	Haines Company, Inc.

9180 CAMINO SANTA FE ST

Year	Uses	Source
2000	XXXX	Haines Company, Inc.

9190 CAMINO SANTA FE ST

Year	Uses	Source	
2006	SD PRINTERS	Haines Company, Inc.	Image pg. A1
	SD PRINTERS	Haines Company, Inc.	Image pg. A1
2000	SD PRINTERS	Haines Company, Inc.	
	DIGITAL WEST MEDIA	Haines Company, Inc.	

9235 CAMINO SANTA FE ST

Year	Uses	Source	
2006	CA COMMERCIAL ASPHALT CORP	Haines Company, Inc.	Image pg. A1
2000	CA COMMERCIAL ASPHALT CORP	Haines Company, Inc.	

9245 CAMINO SANTA FE ST

Year	Uses	Source	
2006	SD READY MIX CONCRETE	Haines Company, Inc.	Image pg. A1

FINDINGS

Year	Uses	Source	
2006	SUPERIOR ROCK INC	Haines Company, Inc.	Image pg. A1
2000	SD READY MIX	Haines Company, Inc.	

9262 CAMINO SANTA FE ST

Year	Uses	Source
2000	XXXX	Haines Company, Inc.

9293 CAMINO SANTA FE ST

Year	Uses	Source
2000	XXXX	Haines Company, Inc.

FINDINGS

TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

Address Researched	Address Not Identified in Research Source
9255 Camino Santa Fe	1995, 1991, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903

ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched	Address Not Identified in Research Source
10154 Camino Ruiz	2014, 2010, 2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9152 CAMINITO BOLSA	2014, 2010, 2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9158 CAMINITO ESTRADA	2014, 2010, 2006, 2000, 1995, 1992, 1991, 1989, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9170 CAMINO SANTA FE	2014, 2010, 2006, 2000, 1995, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9170 Camino Santa Fe	2010, 2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9170 Camino Santa Fe	2010, 2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9170 CAMINO SANTA FE ST	2014, 2010, 2006, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9178 CAMINITO ESTRADA	2014, 2010, 2006, 2000, 1995, 1992, 1991, 1989, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9180 CAMINITO ESTRADA	2014, 2010, 2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9180 CAMINO SANTA FE	2014, 2010, 2006, 2000, 1995, 1992, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9180 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903

FINDINGS

Address Researched	Address Not Identified in Research Source
9180 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9180 CAMINO SANTA FE ST	2014, 2010, 2006, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9190 CAMINO SANTA FE	2014, 2010, 2006, 2000, 1995, 1992, 1991, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9190 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9190 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9190 CAMINO SANTA FE ST	2014, 2010, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9194 CAMINITO BOLSA	2014, 2010, 2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9235 CAMINO SANTA FE	2014, 2010, 2006, 2000, 1995, 1991, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9235 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9235 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9235 CAMINO SANTA FE ST	2014, 2010, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9245 CAMINO SANTA FE	2014, 2010, 2006, 2000, 1991, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9245 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9245 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9245 CAMINO SANTA FE ST	2014, 2010, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9262 CAMINO SANTA FE	2014, 2010, 2006, 2000, 1995, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9262 CAMINO SANTA FE ST	2014, 2010, 2006, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903

FINDINGS

Address Researched	Address Not Identified in Research Source
9265 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9265 Camino Santa Fe	2006, 2000, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903
9293 CAMINO SANTA FE ST	2014, 2010, 2006, 1995, 1992, 1991, 1989, 1985, 1984, 1980, 1976, 1975, 1971, 1970, 1966, 1965, 1962, 1961, 1960, 1956, 1955, 1952, 1950, 1948, 1945, 1943, 1940, 1938, 1933, 1927, 1921, 1907, 1903

Source Page Images Appendix

CAMINO SANTA FE ST 2006

626 XXXX OO
X SUN VALLEY RD
706 ● GRUSHKIN Joel OO 4
709 ● GILLIAM Joyce 858-755- 3977e
710 ● BOLTON Wm D 858-481- 1921 3
713 ● WALKER William OO 4
714 ● LEVATTER Jeffrey OO 8
717 ● GREGORY Keith 858-720- 9875 2
718 ● CULVER Sharon OO +6
723 ● CHESSICK Corrine OO 2
724 ● KINGSTON Roger OO 4
727 ● PASQUINELLI Sallie OO 0
728 ● BUSCH Paul F 858-720- 0820 1
731 ● MADSEN Ronald A 858-481- 4309 2
732 DUQUE David M 858-481- 5202
735 XXXX OO
736 SEARLES Hiram E 858-350- 9693 0
★ 0 BUS 24 RES 1 NEW

CAMINO SANTA FE
92121 SAN DIEGO
WEALTH CODE 2.1
X FROST-MAR PL
8185 ★ARENSON OFFICE FURNITURE 858-453- 2411
8210 ★CHEVRON STATIONS 858-558- 3469
8250 ★CMS DUPLICATION 858-554- 9646 4
★HARRIS INTERNATIONAL 858-550- 2021 2
★LENSKAS AERIAL IMAGES 858-453- 1585 2
★MEGATRONIX SYSTEMS INTERNATL 858-558- 9100 1
★ODM TECHNOLOGY INC 858-452- 2111 4
★SD MOBILE DETAIL 858-546- 1583 2
8255 ★OFFICE DEPOT 858-558- 2222 7
8260 ★ATLAS MECHANICAL 858-554- 0700
★ATLAS MECHANICAL INC 858-554- 0771
★HELIX ELECTRIC INC 858-535- 0505
8320 ★LESCO SERVICE CENTER 858-677- 9002 4
★SPECTRA 858-842- 7429 9
8340 ★IMAGE ARTS ETC CORPORATE 858-453- 4200 2
★JETER SYSTEMS OF CA 858-450- 6506
★PIXARTS CORPORATE 858-453- 4200 3
★QUALITY PAINTING & WLLCVRNGS 858-678- 8939 +6
★SOURCE REFRIG & HVAC 858-842- 0737 4
★SOURCE REFRIG & HVAC 858-842- 0753 4
★WARP NINE ENGINEERING 858-866- 9437 3
8360 ★HORIZON FOODS OF SD 858-550- 9480 +6
★IMAGING PLUS 858-546- 4156 +6
8375 ★RKV GROUP INC 858-452- 8880 3
★COMMERCL BATH REFINISHING 858-554- 0505 4
★TRENCO PRODUCTS INC 858-587- 9681
★TRENCO SPORTS INC 858-587- 9737
8380 ★HUGHES SUPPLY 858-535- 0596
8395 ★BIO LEGEND INC 858-455- 9588 4
★ECT ENVIRONMENTAL INC 858-558- 7465 +6
★FEAST ON THIS INC 858-597- 0740 2
★MAGNUM THERAPEUTICS 858-638- 1436 4
X RASHA ST
8445 ★INTER SUN TOURS INC 858-202- 0200 3
★TABOR COMMUNICATIONS 858-625- 0070 7
★THE NOBLEMEN GROUP INC 858-554- 0036 2
★THERMOVIEW INDUSTRIES 858-625- 0700 2
★257 INC 858-623- 5577 3
8525 ★ACCP-KREISS COLLECTION 858-453- 1138 4
★FURNITURE FINISHING 858-453- 8618 4
★KREISS COLLECTION 858-453- 6245
★MAGTESYAN TAKUI 858-550- 0911 9
★UPHOLSTERY INTL DESIGNS INC 858-455- 9242 4
X SPECTRUM LN
X COMMERCE AVE
X CONSTRUCTION CT
X CARROLL RD
9050 ★ANADYS PHARMACEUTICALS 858-530- 3600 3
X TRADE ST
9190 ★SD PRINTERS 858-684- 5200 7
★SD PRINTERS 858-547- 9118 7
9235 ★CA COMMERCIAL ASPHALT CORP 858-586- 0612 4
9245 ★SD READY MIX CONCRETE 858-695- 0666
★SUPERIOR ROCK INC 858-695- 0666 4
9255 ★A1 SOILS-HANSON AGGREGATES 858-577- 2727 3
★HANSON A1 SOILS 858-577- 2727 3
★PETROCHEM MARKETING INC 858-536- 3172 2
★PRE-MIXED CONCRETE CO 858-536- 7470 9
10220 ★MYGRANT GLASS 858-455- 8022
10250 ★JON-KO BUSINESS FORMS 858-550- 0798
★JONKO PRODUCTS INC 858-550- 0798
★JONKO PRODUCTS INC 858-550- 0898
★SD BAG & SUPPLY CO 858-550- 0271
10280 ★NITCHES INC 858-625- 2833 7
10320 ★PARTITIONS & ACCESORIES CO 858-597- 9551
★PARTITIONS & ACCESORIES CO 858-597- 9554
10340 ★AMEDITECH 858-535- 1968 2
★CALVARY CHAPEL MIRA MESA 858-457- 4855 2
★HITEM 858-651- 0906 3
★HITEM 858-373- 0002 3
★HITEM 858-373- 0409 3
★SOLO SPORTS 858-546- 1230
★SOLO SPORTS 858-546- 1261
X FLANDERS DR
★ 67 BUS 0 RES 4 NEW

CAMINO SANTA FE
92127 SAN DIEGO
WEALTH CODE 9
9425 ● KENT Barbara 858-756- 0311 2
9584 ● BOND Ben 858-756- 9507 1
9586 ● DETHLEFSEN Rolf 858-759- 7456 1
9588 XXXX OO
X FOUR GEE RD
★ 0 BUS 4 RES 0 NEW

CAMINO SAUCITO
92067
RANCHO SANTA FE
WEALTH CODE 9
P O BOXES ONLY
NO DELIVERY BY ADDRESS
6821 ● ROBERT Michel 858-759- 5662 3
ROBERT Michel 858-759- 0163 3
6648 ● STRIPE Timothy OO 4
6672 ● GANTOS Douglas 858-756- 8478 4
● GANTOS Douglas 858-756- 8458 4
6686 ● KNIGHT Arthur OO 0
6694 ● MOORE Richard 858-759- 9994 4
● MOORE Richard 858-759- 8860 4
★ 0 BUS 8 RES 0 NEW

CAMINO SELVA 92067
RANCHO SANTA FE
WEALTH CODE 9
P O BOXES ONLY
NO DELIVERY BY ADDRESS
6101 RULE William 858-755- 4805 8
RULE William S 858-756- 4662 8
★RULE WM S 858-756- 4662 4
6104 ★DINI FILMS INTL 858-756- 1373 4
6108 ● KELLEHER Annamae C 858-759- 1363 4
6115 ● WILSON Marilyn 858-756- 2974 0
6128 ● WALSH Tim 858-759- 7665 4
6131 ● MILLER David 858-756- 3352
6147 GAVITO Juan 858-756- 4975
★ 2 BUS 7 RES 0 NEW

CAMINO SERBAL (02)
92009 CARLSBAD
WEALTH CODE 7.1
2839 SEDLOCK Stephen 760-635- 3306 4
2843 ● COLTON Jeff 760-942- 6789 4
2844 ● KORN Christy 760-633- 1215e 4
2847 ● OGRADY Christine OO 3
2848 ● MURRAY Robert OO 4
2851 ● SHAFER Curtis OO 3
2852 ● SHAFER Steven OO 4
2855 ● OHARA John OO 4
2856 XXXX OO
2859 ● STAHL Michael 760-479- 1422 3
2860 ● RUDMAN Joseph OO 4
2863 ● SONKEN Terry 760-753- 9382 4
2864 ● SUTTON Tim 760-634- 8474 4
2867 ● SUMMERS Robert OO 4
2868 ● FELDMAN Albert 760-635- 7758 3
2871 ● MANES Robert S 760-753- 0993 3
2872 ● DIRXES Stephen OO 4
2875 XXXX OO
2876 ● SMITH David OO 4
YOUNGER Renee S 760-634- 2523 3
2879 ● IANNICELLO Kristin 760-633- 1841 4
2880 CHONG Maribeth OO 4
● OCONNOR Stephen OO 4
2883 ● COCHRAN Eric OO 4
2884 ● CODIGA Richard M 760-634- 6958e 2
2887 ● PRYOR Jill OO 3
2888 ● FISHER David 760-943- 1479 4
2891 ● SPADA Alfred 760-753- 7615 2
2892 ● KAY John F 760-436- 3828 4
2895 ● MOSELLE William OO 3
2896 ● CONANT Reid OO ⊕ 4
2899 ● MOCK John L 760-944- 9460 2
2900 ● HALE Daniel OO 3
2903 ● RAHANIAN Omid 760-942- 5514 2
2904 AUMULLER Sara 760-479- 2359 4
● PARACHINI Donald OO 2
2907 ● BISHOP Bruce OO 3
2908 ● HADUCK J 760-632- 9994 3
● HAIDUCK K 760-632- 9994 3
2912 ● ROMAINE David A 760-943- 7637 4
SMILEY Henry P 760-753- 1849 4
2915 ● PHAN Ha O 760-634- 1528 2
2916 XXXX OO
2919 ● ZOLDAN Jake OO 4
2920 CARR Sharon 760-944- 8907 2
● LOCKE Renie OO 1
2923 ● NERO C 760-632- 2830 2
● NERO L 760-632- 2830 2
2927 ● COURTNEY Keith 760-632- 6313 4
2928 XXXX OO
2931 ● OMALLEY Daniel OO 4
2932 ● SOTO David OO 3
2935 ● TRUELOCK Mitchell OO 4
2936 ● BARBANO Joseph BORBANO Joseph OO ⊕ 4 760-635- 9167 4
2940 ● MITCHELL Brent OO 4
2944 ● ORNER Julie 760-753- 6506 +6
2948 ● HARRIS Linda OO 4
SHADDLE Mrs 760-632- 8613 3
2952 ● WINSHIP Robert OO 3
2956 ● GEIER David OO 3
2964 ● LUGO Mark 760-942- 8805 3
2967 ● NARITELLI Larry OO 3
2968 ● VANWINKLE Jon OO 4
2971 ● CLUXTON James OO 4
2972 ● MCCLOSKEY Kristin 760-632- 0545 3
● MCCLOSKEY Kristin 760-632- 0551 3
2975 XXXX OO
2976 ● DUNN K 760-634- 2898 4
● DUNN L J 760-634- 2898 4
2979 ● BARR Lori OO 3
2982 ● LAUTH James 760-436- 1709 4
2983 ● CHENG David OO 3
2984 ● NUER Mike 760-633- 1504 +6
2987 ● FESSINGER Robert OO 4
2996 ● MILLER Nell OO 4
3000 ● CALKINS Thomas OO 4
3004 ● CACERES Laverne OO 3
3012 ● JONES Mark OO 3
3016 ● VIANA Antonio OO 3
3017 ● FRITTS Christy 760-634- 2944 4
3020 ● HARTSOCK William 760-633- 3389 3
3021 ● VERHEEM Johann OO 4
3024 ● MASHNI Michel 760-632- 4921 4
3025 ● HADLEY Sandra OO 3
3028 ● HENDERSON Lorene OO 4
3029 ● FONTAINE Ronald OO 4
3032 ● LEIGH Craig 760-436- 1219 +6
3033 ● PANETTI Anthony OO 4
3036 ● DEHAAN Cara 760-943- 8406 2

3040 XXXX OO
3044 ● MILES Jeffery OO 4
3047 ● COHEN Ella 760-635- 3853 4
3048 ● HOFER N 760-436- 4407 3
3062 ● STRAWN Matthew OO 4
3055 ● DOWE Elizabeth 858-755- 5788 3
3056 ● DUNN Stephen OO 4
★ 0 BUS 97 RES 3 NEW

CAMINO SERENO
92029 ESCONDIDO
WEALTH CODE 8
X QUESTHAVEN RD
7706 ● MCGURK Robert OO 0
7711 FREISTAT Lisa 760-471- 0929 4
● LUND Maurice OO 0
7714 MCDONALD Greg 760-744- 9934 +6
7730 ● WOODSON Scott E 760-471- 1364
7739 ○ NOBLE E 760-591- 0378 3
○ NOBLE N 760-591- 0378 3
7751 ● JOHNSON Scott OO 0
7753 XXXX OO
★ 0 BUS 9 RES 1 NEW

CAMINO SIERRA DEL SUR 92067
RANCHO SANTA FE
P O BOXES ONLY
NO DELIVERY BY ADDRESS
16701 ● ANASAZI Retreat OO 9
16714 ROBBINS P 858-756- 1244 4
16715 . . . . . APARTMENTS
SANTORO Carmelo 858-759- 1971 2
SANTORO Carmelo 858-759- 1972 2
SANTORO Carmelo 858-759- 1973 2
SANTORO Carmelo 858-759- 8330 2
SANTORO Carmelo 858-759- 8440 2
16715 . . . . . .
16753 ● YOO Wonhee OO 1
16772 ○ SIMKIN Jack OO 3
★ 0 BUS 9 RES 0 NEW

CAMINO TABLERO (00)
92029 ESCONDIDO
WEALTH CODE 6
236 CATO Thomas 760-741- 1898 +6
251 ● DOLLED Arnold 760-294- 5315 4
254 ● MELLERT Donald OO 1
259 ● RAFIZADEH Hamid OO 1
262 ● NEWMAN Jerome OO 4
267 ● CANO Domingo 760-233- 1347 0
275 ● SABO Rita 760-839- 3203 1
288 ● COLE Richard OO 4
293 ● HIRAOKA Vidal OO +6
296 ○ ZINK George 760-839- 1256 4
318 ● GOODWIN Edward 760-233- 1211 0
324 ● LAO Lawrence OO 0
★ 0 BUS 12 RES 2 NEW

CAMINO TERESA 92075
SOLANA BEACH
WEALTH CODE 9
1304 ● FERRIS Thomas 858-793- 6907 3
1308 ● KISSOCK Brian 858-509- 0461 4
● KISSOCK Pamela 858-259- 2290 4
1312 ● ANDERSON Carl OO 1
1316 XXXX OO
1321 MURPHY B C 858-481- 4214
MURPHY J T 858-481- 4214
1322 ● WELCH Patrick OO 3
1326 SANDISON Robert W 858-793- 7292
● SANDISON Robert W 858-793- 3491
1329 ● ROBERTS William OO 4
1330 ● FORSYTH Thomas OO ⊕ 2
1333 KANY J A 858-481- 8231
1334 STAHL Robt M 858-755- 3400
1339 XXXX OO
1343 ● ROBERTS William 858-792- 1713 3
1344 ○ JANE Barry 858-259- 4872 3
1347 ● MEIGS Robert OO 0
STENEHJEM Alison 858-792- 8753 4
1348 ● GERSHMAN Ivy 858-755- 3877 4
1351 ● NASSIROGHLI Elia OO 0
1352 ● MORA Eugene OO 4
1355 ● SHILUTO Robert OO 4
1356 ● MAHAR Dani Jr 858-481- 8033
1359 ● KNAUSS E B Joe 858-481- 5417
1360 ● MERCER Marion 858-794- 2678
1363 ● ANDERSON Carl OO 0
1364 ● HENDERSON Toni B 858-793- 1271 8
1367 ● DEROSE Toshiko OO 8
1373 ● ALLINGTON Walter 858-792- 5022
1377 ATCHISON Richard C 858-755- 3156
1381 ● BRUNZ David 858-792- 0300 2
1385 KEY John W 858-755- 4200
★ 0 BUS 33 RES 0 NEW

CAMINO TICINO 92122
SAN DIEGO
WEALTH CODE 4.8
4120 ● RONAGHY Farah OO 0
4122 ● VIPATAPALIN-ME OO 0
4124 ● MILLER Jami OO 0
4126 ● PARKS Paul OO 4
4129 ● NEWTON Karin OO 2
4132 ● MUNEVAR Eduardo OO 0
4134 ○ JOHNSON James OO 0
4136 XXXX OO
4139 ● NICOLAYEFF Vladimir SIM Jedieh J OO 858-622- 9606 0 4
4140 XXXX OO
4141 ● KLINE Deirdre WANG C OO 858-455- 9738 +6 +6
4142 ● EGILMEZ Emin OO +6
4144 XXXX OO
4146 ● MOORE F Richard 858-642- 7413 9
4147 ● MINOO Koohyar OO 3
4148 XXXX OO
4149 ● CALKIN Lois OO 2
4150 ● LARSON Richard OO 0
4154 XXXX OO
4156 ● FOLTYN Jacque ROTEM Ephraim OO 858-457- 8171 1 +6
4158 ● BENNETT Samuel OO 0
4160 ● BORGHEI Hooman OO 4
4162 ○ TARAZI Wahib OO 1
4163 ● SIMAY Douglas OO 8
4164 ● DIXON Adriana OO 858-450- 0680
4166 XXXX OO
4170 XXXX OO
4171 ● BAILEY Pamela OO 8
4172 XXXX OO
4173 XXXX OO
4174 ● VERBINSKI Victor OO 0
4176 ● RAOUFPUR Kurosh OO 0

4178 MCQUINN Howard M 858-453- 9648
4180 XXXX OO
4182 ● KOTHARI Rajnikant OO 0
4184 ● HOLZ Elsa OO 0
4186 ● STOCKWELL David OO 0
4210 ALVAREZAVILA Eleodoro OO 858-490- 3261 +6
● RESENDIZ Jose OO 0
4212 CELL Mary C 858-455- 1464
CELL Mary C 858-638- 9681
STANLEY Jas D 858-638- 9681 1
4213 ● MARSHALL Ian OO 2
4214 ● JOHNSTON Carol OO 0
4215 XXXX OO
4216 XXXX OO
4218 ● COURTURE Eugene OO 4
4220 CHIA-Chi Chen 858-452- 7055 +6
● HSU Shu OO 0
WU Thomas 858-546- 1367 3
4224 XXXX OO
4226 XXXX OO
4230 PARISH Kim 858-909- 0583 3
● WYCKOFF Katherine 4
4232 BORODINSKY Laura 858-622- 1232 3
● NER Susan OO 1
4234 PARNELL M 858-552- 0819 4
★ 0 BUS 60 RES 7 NEW

CAMINO TRANQUILO
92122 SAN DIEGO
WEALTH CODE 4.3
7804 XXXX OO
7806 XXXX OO
7811 XXXX OO
7813 ● DOBRE Anton 858-457- 2543
7815 ● SIEGEL Monique 858-452- 9418
7817 ● KELLEY Nora OO 0
7821 XXXX OO
7823 RON Shlomo 858-597- 1097 4
7824 XXXX OO
7826 ● YASSA Nadine OO 4
7827 ● EBLEN Thomas OO 4
7831 ● SHAPIRO Barbara OO 0
7833 ○ TARNG Ming OO 3
7834 NEMER Jason 858-638- 7215 2
● SHOW Christina OO 0
7835 ○ BEKERIS Raymond R 858-453- 0111 9
7836 ● ARTHUR Lisa OO 2
7841 XXXX OO
7843 ● WEBER Charles OO 4
7844 ● AHLGREN Donna OO 8
7845 XXXX OO
7847 ● SHEPHARD Kevin OO 4
7851 ○ SELF Susan OO 0
7853 ● LUBACH Robert OO 0
7854 ● MCCULLAGH Roger OO 4
7855 ● MCDERMOTT Dan 858-731- 3007 +6
7856 ● LIU Raymond OO 0
7857 XXXX OO
7861 ● STAUSTIN Robert OO 0
7863 XXXX OO
7865 ● FELDMAN Robert OO 3
7866 BAK Stephen J 858-546- 0858 4
7867 ● FRONEK Jan OO 4
7871 ● MOY Jason OO 4
7872 ● DIPLOCK David OO 8
7873 ● DEGEN Aaron OO 4
7874 ● CHUANG Alexander OO 0
7875 XXXX OO
7876 XXXX OO
7877 ● SANBORN Brad OO 8
7878 XXXX OO
7882 ● LIN Ju OO 2
7883 JORGENSEN Josh 858-488- 0869 2
JORGENSEN Josh 858-488- 8677 9
● SHIER W OO 9
7884 ○ CONNOLE Cheryl OO 0
7885 XXXX OO
7886 ○ NGUYEN Thuy OO 4
7887 ● MORA Hugo OO +6
7888 XXXX OO
X ARRIBA ST
7902 GE Min 858-452- 8766 4
● LAM Yue Thing 858-597- 9211 2
7904 ● KHAJENOORI Paul URZAI Javier OO 858-676- 0623 0 +6
7906 ● LAMP Michael OO +6
7908 ○ OSHITA Steven OO 3
LONG Joshua 858-688- 8837 +6
7922 KOVAL Dan 858-623- 9233 4
7924 ● LERMAN Bruce OO 4
7926 ● ZALMAN Leora OO 0
7928 ● PINKERTON James OO +6
7932 ● FELDMAN Leonid OO 4
7934 ● LI Jia OO 4
7936 ● BAGRODIA Shubha OO 0
7938 ● WEENING Joseph 858-453- 0413
7941 ○ LI Caroline OO 0
7942 KIM Jong Shin 858-458- 2826 1
7943 ● HAUGEN Douglas OO 0
7944 ● HUBER Richard OO 4
7945 ABELON A Dean 858-552- 2595 2
ABELON A Dean 858-558- 3123 2
7946 XXXX OO
7947 ● MOSHTAGHI Kim OO 4
7948 ● HARRIS Lawrence OO 0
7951 ● RIMINI Roberto 858-450- 6577 3
7952 ● ASHRAF Reza 858-458- 8768 +6
7954 ○ INGRAHAM Colette OO 0
7955 ● KONOP Jane 858-535- 0340 0
7956 ● MAKANI Sherali OO 3
X PLAYMOR TER
7958 ● PHELPS Jared OO 4
7962 ● SOWD Todd OO +6
7964 ○ IZADI Gita MANDYAM Vasudev OO 858-552- 1139 1 4
7966 ● LEE Lin OO 0
7968 ● BARKELEW Anita OO 0
7972 AZIZE Bishara 858-550- 0441 +6
● BREWER Jeremy OO +6
7974 ● DONNER Craig OO 4
7976 ● AILES James OO 4
7978 ● BURKE John J SD 858-453- 5063
8002 XXXX OO
8004 ● RAMSEY Ronald SCHAIN David OO 858-546- 0066 3 +6
8006 ● BROCK Pat 858-457- 4283 9
8008 ● DONOFRIO Anthony OO 1
8012 ● WIEAND Theresa OO 1
8014 ● SLAWECKI Craig OO 4
8016 ○ ROBBINS Mary OO 0
8018 ○ MOSHTAGHI Abbas NGO Pha OO 858-587- 7014 1 +6
8022 XXXX OO
8024 XXXX OO
8026 ● HAYES John OO 0
8028 ● OVERLY Marta OO +6
8032 ● AGNEW J OO 4
8034 ● BANK Gilbert OO 1
8036 XXXX OO
8038 ● BLACKWELL David REIERSON-BLACK G 858-558- 0150 9
8042 ● FLEMING Rosemary OO 2
8044 XXXX OO
8046 ● GOODMAN Michael OO 0
8052 ● NELSON Ann OO 0
8054 ● NIZHNIKOV Igor OO +6
8056 ● STRUHAR Susan OO 3
8058 ● HA Victor OO +6
8062 ● SANDLING Craig OO 0
8064 SATTERFIELD Ron 858-587- 2184 4

8066 ● ROMANO Moises OO 0
8068 ● SUN Diana OO 2
8072 GOLDBERG Robert 858-453- 8205 2
8074 ● WRIGHT Stephanie OO 4
8076 ERLER E M 858-452- 9797
8078 ● PASSER Julius OO 0
8082 ● SNYDER Derek OO 4
8086 XXXX OO
8088 XXXX OO
8092 DUPREE M C 858-457- 4866 4
8094 ● GODINEZ Ralph OO 4
8098 ● HAVER Russell 858-458- 1744 +6
8102 ● NORDEN Nina OO 0
8104 ○ ORLIC Vladimir 858-824- 9422 3
8106 ○ CHOU Chun OO 3
8108 ● RISTIC D 858-452- 8276 3
8112 ● TUZZIO Dennis OO 4
8114 ○ CU Inteo OO 8
8118 XXXX OO
8122 MULONAS Nicholas D 858-453- 3831e +6
● SCHULMAN Robert OO 0
8124 ● TRACY Karen OO 0
8126 XXXX OO 4
8128 ● BEATTIE Beverly OO 1
8142 ● RAMIREZ Angelica OO 4
8144 XXXX OO
8146 ● HOFFERT Danette OO 0
8148 ○ CUTCHIN Steve OO 4
RAMACHANDRAN Shalini 858-638- 9337 4
★ 0 BUS 147 RES 17 NEW

CAMINO VALENCIA
92009 CARLSBAD
WEALTH CODE 9
3452 ● NAVARRO Claudia 760-736- 4929 +6
3453 ● STOERER David OO 4
3456 ● MARQUIS Jack OO 0
3457 ● DICARLO Alonzo OO 4
3460 XXXX OO
3461 ● SCOTT Warren OO 4
3464 ZIMMER Jim 760-744- 6302
3465 ● WIDDISON Malcolm OO 0
3468 ● WOODS Shane OO 0
3469 ● CORONELLA Juna 760-744- 9583 4
3472 ● POP Maximilian OO 3
3473 BERUNSKY Lydia 760-752- 9722 2
BERUNSKY R 760-752- 9822 2
SCHUMACHER Lydia OO 4
3476 ● HACKETT Joan OO 9
3477 ● MYATT Faith 760-471- 2904 7
● MYATT Richard 760-591- 4722 7
3481 ● CHEN Chung C 760-591- 0810 1
3485 ● WINTERS Cindy 760-471- 2452 3
3489 ● PATACA Antonio OO 8
3493 XXXX OO
3497 XXXX OO
3499 ● NAVARRO Catalina 760-591- 7819 3
★ 0 BUS 23 RES 1 NEW

CAMINO VALLAREAL
(02) 92029 ESCONDIDO
WEALTH CODE 6
3206 XXXX OO
3222 ● VALDEZ Fortunato OO +6
3238 ○ LO Karl OO 3
3254 ● ABED Sam OO 3
3262 XXXX OO
3270 LEVY Walter 760-294- 1412 +6
3275 XXXX OO
3292 ● CONNER Dan 760-480- 1776 2
3295 ● RUDLOFF Dennis OO 3
3302 ● SWIATKOWSKI Richard 760-747- 7918 2
3305 ● KLUG Mark 760-233- 5802 2
3312 ● TIMBERLAKE Kenneth 760-745- 1852 0
3315 ● JORDAN Charles OO 9
3322 ★ADVENTURE INSURANCE SERVICES 760-738- 6477 2
● TAZBAZ Fred OO 3
3325 ● WINN David OO 4
3332 ● GHOUGASSIAN Raymond 760-480- 6953 3
● GHOUGASSIAN Raymond 760-480- 7842 3
3335 ● LANSPERY Paul 760-747- 8517 2
3342 ★ MARTY George OO ⊕ 4
3345 ● CARPENTER Rick 760-747- 8762 0
3352 ● NOON Raymond 760-233- 1108 +6
★ 1 BUS 21 RES 3 NEW

CAMINO VERDE 92028
FALLBROOK
WEALTH CODE 6
X GREEN BRIAR CIR
2304 HULSEY Joe 760-451- 8907 2
2310 ● NEJELY Karl OO 0
2316 ● NEJELY Karl R 760-728- 8766
★ 0 BUS 3 RES 0 NEW

CAMINO VERDE (04)
92078 SAN MARCOS
458 ● SULLIVAN Nancy OO 3
460 ● ADAMS Mary Beth 760-752- 7808 3
462 ● LAZARO Gene 760-744- 6786 4
464 ● CARDELLA James OO 4
468 ● ELLIOTT Judy OO 4
470 ● EGGERT Michael OO 2
471 ● ESQUIBEL Michael OO 3
473 ● BRADSHAW Ted 760-510- 6744 4
474 MALDONADO Jesse 760-591- 0237 +6
● ZEMAR Wais OO 2
475 ● REBELLOTTE-SIN Yvette SINCLAIR Armando 760-752- 8628 4
477 ● MARTINEZ Enrique OO 3
479 ● KOUI Daniel OO 4
480 ● FAN Sunny 760-744- 6809 2
481 ● CALLAHAN Sean OO 3
482 ● MORGAN Dana OO 3
483 ● HUYNH Tri OO 2
485 ● CARDOSO Armando OO 2
486 ● DATILES Jovito OO 2
488 ● MESSIER Larry 760-510- 1588 +6
489 ● JOHNSON Joe OO 4
490 ● DACUMOS A David Jr 760-736- 4778
491 ● GUBA Hidelisa OO 4
493 ● WYATT Milton OO 2
496 ● ESPINOZA Lucia OO +6
526 ● UYEDA Matthew OO 4
527 ● EGULOS Henry OO 4
530 ● VILLANUEVA Patricia OO 0
531 ● HEARNER Sylvia OO
538 ● LOZA Pablo OO 8
539 ● ALDRETE Lynette OO 4
543 ● HOLLAND Russell OO 8
★ 0 BUS 33 RES 3 NEW

CAMINO VIDA ROBLE
92008 CARLSBAD
WEALTH CODE 4
X PALOMAR OAKS WAY
1901 . . . . . BUILDING
★123 MORTGAGE 760-607- 0166 4
★123 MORTGAGE CORP 760-602- 4820 4
★ALIGNENT SOFTWARE INC 760-438- 9100 +6
★BAYUS DEBORAH LAW OFFICES OF 760-918- 9207 4
★BROWNELL & DUFFEY CPA 760-929- 2227 4
★CENTRIC FINANCIAL GROUP 760-918- 2418 4
★CLASSIC FORWARDING 760-931- 1447
★CRYSTAL FORWARDING INC 760-431- 0266 9
★CRYSTAL FORWARDING INC 760-431- 0568 9
★CULVER CAREERS CARLSBD 760-431- 0394 8
★CULVER PERSONNEL SERVICES 760-431- 0394 8
★DEMONTE KATHRYN L RENOLLD AGNT 760-438- 3870 4
★HAMNER & ASSOCIATES CPA'S 760-602- 0952 4
★HARRIS ANN C ATTY 760-431- 9900 2
★HIGHFIELD ALEXX 760-438- 3870 4
★KATHRYN L DEMONTE ENROLLD AGNT 760-438- 3870 4
★MERRILL LYNCH CARLSBD OFFICE 760-930- 3100
★PERDUE MICHAEL G ATTY 760-930- 9668 4
★ROSTRATTER MARK 760-438- 2137 4
★SANDERS JANE ENROLLED AGENT 760-438- 2148 4
★SECURITIES AMERICAN INC 760-438- 9995 +6
★WESTPOINTE MORTGAGE SERVICES 760-602- 3200 0
★WESTWOOD COLLEGE 760-804- 1373 0
1901 . . . . . .
X KELLOGG AVE
1935 . . . . . BUILDING
★BREHM COMPANIES 760-448- 2420 4
★DEXCOM 858-812- 9691 4
★LUXOR TECHNOLOGIES 760-431- 4300 +6
★QUINCE ASSOCIATES 760-603- 8380 4
★S O M C GROUP INC 760-827- 7300 1
★SMART E-STORE 760-827- 7345 1
★SOFTWARE OF THE MONTH 760-930- 7300 0
★SOFTWARE OF THE MONTH CLUB 760-827- 7300 0
★SPHERION 760-602- 4926 +6
★SPHERION 858-693- 4111 +6
★SPHERION 858-693- 5611 +6
★SPHERION 858-693- 7661 +6
1935 . . . . . .
1940 ★MV TECHNICAL SALES INC 760-929- 2929 4
X EDISON PL
1945 ★ALTERNTV ENERGY SYSTEMS INC 760-931- 2641 9
★AMKOR PACIFIC 760-930- 0305 4
★GLEN JONES PRDCTN 760-431- 8955
★JONES GLEN PRDCTNS 760-431- 8955
★PROTECH IMAGING INC 760-928- 1176 +6
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APPENDIX H
Site Photographs

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APPENDIX H – SITE PHOTOGRAPHS

SITE RECONNAISSANCE: Lehigh Hanson, Carroll Canyon, San Diego, California	**DATE:** 27 June 2017

PHOTOGRAPH 1:

View: Looking north from the southeastern portion of the Site.

Photo shows the Scale House.



PHOTOGRAPH 2:

View: Looking west from the southwestern portion of the Site.

Photo shows where the facility where the Site QC's their products and store DRUMs.



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PHOTOGRAPH 3:

View: Looking west from the southwestern portion of the Site.

Photo shows the onsite Fuel Truck.



PHOTOGRAPH 4:

View: Looking south from the southwestern portion of the Site.

Photo shows the facility where concrete car washes are conducted at the Site.



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PHOTOGRAPH 5:

View: Looking northwest from the southern portion of the Site.

Photo shows the Quikrete facility.



PHOTOGRAPH 6:

View: Looking east from the southern portion of the Site.

Photo shows several ASTs containing asphalt oil within the CCAC asphalt plant.



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PHOTOGRAPH 7:	
View: Looking north from the southern portion of the Site. Photo shows ASTs containing oil for trucks at the Site.	

PHOTOGRAPH 8:	
View: Looking north from the southwestern portion of the Site. Photo shows the Superior Batch Plant with their fuel station at the center of the facility.	

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PHOTOGRAPH 9:

View: Looking northeast from the southern portion of the Site.

Photo shows a close up of the Superior Batch Plant.



PHOTOGRAPH 10:

View: Looking east from the southern portion of the Site.

Photo shows *de minimis ground* staining at the Superior Facility.



PHOTOGRAPH 11:

View: Looking north from the southwestern portion of the Site.

Photo shows a bone yard within the Superior facility.



PHOTOGRAPH 12:

View: Looking south from the southwestern portion of the Site.

Photo shows an organic rich stockpile at the A-1 soil stockpiling facility.



PHOTOGRAPH 13:

View: Looking west from the southeastern corner of the Site.

Photo shows a dry stormwater pond.



PHOTOGRAPH 14:

View: Looking northeast from the northwestern portion of the Site.

Photo shows the asphalt grindings stockpile.



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PHOTOGRAPH 15:

View: Looking east from the entrance into the Site.

Photo shows a directory of the facilities within the Site.



PHOTOGRAPH 16:

View: Looking east from the south central portion of the Site.

Photo shows the Hanson Batch Plant.



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PHOTOGRAPH 17:

View: Looking northeast from the south central portion of the Site.



Photo shows the AdMix tanks at the Lehigh Hanson batch plant.

PHOTOGRAPH 18:

View: Looking northeast from the south central portion of the Site.



Photo shows an Adlar Paste stockpile.

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PHOTOGRAPH 19:

View: Looking southeast from the south central portion of the Site.

Photo shows three excavated USTs from the Lehigh Hanson fuel island station.



PHOTOGRAPH 20:

View: Looking northwest from the southeastern portion of the Site.

Photo shows used oil drums on secondary containers from within the Lehigh Hanson batch plant.



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PHOTOGRAPH 21:

View: Looking south from the southeastern portion of the Site.

Photo shows DRUMs containing used aerosol cans within the Lehigh Hanson batch plant.



PHOTOGRAPH 22:

View: Looking west from the southeastern portion of the Site.

Photo shows the old storage equipment facility within the Lehigh Hanson batch plant. .



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PHOTOGRAPH 23:

View: Looking east from within the southeastern portion of the Site.

Photo shows the SDG&E substation within the Lehigh Hanson batch plant.



PHOTOGRAPH 24:

View: Looking north from within the central portion of the Site .

Photo shows the active mining occurring at the Site.



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PHOTOGRAPH 25:

View: Looking north from the southeastern corner of the intersection of Fenton Road and Camino Santa Fe.

Photo shows the road adjoining the western entrance to the Site.



PHOTOGRAPH 26:

View: Looking southeast at the Site from the intersection of Flanders Drive and Darden Road.

Photo shows the undeveloped, heavily vegetated northern portion of the Site.



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PHOTOGRAPH 27:

View: Looking southeast from within a parking lot.

Photo shows the adjoining commercial properties south of the Site.



PHOTOGRAPH 28:

View: Looking northeast from a parking lot along Trade Place.

Photo shows the eastern portion of the Site with Vulcan Materials Company further northeast.

