Appendix E

PHASE I ENVIRONMENTAL SITE ASSESSMENT

SILICON VALLEY ENVIRONMENTAL

Phase I Environmental Site Assessment



May 16, 2025
1152 Tully Road, San Jose, CA 95112
Project #: P1-04-16-25
Prepared For:
Charles & Hamy Nguyen - Tully 76 Station #5893

SVEG/Phase-1 ES Ref. No.: P1-04-16-25
Date: May 16, 2025

Charles & Hamy Nguyen - Tully 76 Station #5893
Attn: Hamy Nguyen
1152 Tully Road
San Jose, CA 95112

Re: Phase I Environmental Site Assessment
Tully 76 Service #5893
1152 Tully Road
San Jose, CA 95112

Silicon Valley Environmental/Phase-1 Environmental Services is pleased to submit our report describing the findings of the Phase I Environmental Site Assessment (ESA) at the above reference Property. This assessment was prepared in general accordance with the American Society of Testing and Materials (ASTM) Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process – ASTM Designation: E 1527-21.

Reliance

This report may be distributed and relied upon by Charles & Hamy Nguyen - Tully 76 Station #5893; their successors, and assigns - with the reality that the entire report must be read, including Section 9.4 (Significant Assumptions), Section 9.5 (Limitations and Exceptions) and 9.6 (Limitations of Liability). Reliance on the information and conclusions in this report by any other person or entity is not authorized without the express written consent from Silicon Valley Environmental/Phase-1 Environmental Services. I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in §312.10 of this part [40 CFR Part 312]. I have specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property. I have developed and performed the "all appropriate inquiries" in conformance with the standards and practices set forth in 40 CFR Part 312.

Respectfully,

Silicon Valley Environmental/Phase-1 Environmental Services

Chris Solomon
ASTM-Qualified Phase I, II & III
Environmental Professional
Senior Assessor

Project Summary Table

Tully 76 Service #5893
1152 Tully Road
San Jose, CA, 95112
Assessor's Parcel Number(s): 499-19-035

Site Size: 0.7 acres
Property Type: Comm/Ind - Gas Station w/ Retail
Building Size: 1,232

Report Section		REC	CREC	HREC	OEC	Recommended Action
5.2	Past Uses of Subject Property					None
5.3	Past Uses of Adjoining Properties & Surrounding Area					None
6.1	Subject Property Database Records		✔		✔	See Sections 1.1.2 & 1.1.4
6.2	Adjacent/Nearby Property Database Records of Concern					None
6.3	Additional Environmental Records Sources		✔		✔	See Sections 1.1.2 & 1.1.4
7.1.1	Hazardous Substances and Petroleum Products (Identified Uses)					None
7.1.2	Underground Storage Tanks (USTs)				✔	See Section 1.1.4
7.1.3	Aboveground Storage Tanks (ASTs)					None
7.1.4	Wells					None
8.1	Mold					None
8.2	Radon					None
8.3	Lead-Based Paint					Pre-1978 Construction - LBP may be present
8.4	Asbestos-Containing Material					Pre-1981 Construction - ACMs may be present

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1) Introduction

Charles & Hamy Nguyen - Tully 76 Station #5893 (the Client) engaged Silicon Valley Environmental/ Phase-1 Environmental Services (SVEG/Phase-1 ES) to conduct a Phase I Environmental Site Assessment (ESA) of the property consisting of One Parcel located at 1152 Tully Road, San Jose, Santa Clara County CA; subsequently referred to in this report as the "Subject Property". This assessment was prepared in general accordance with the American Society of Testing and Materials (ASTM) Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM Designation: E 1527-21).

1.1) Findings and Opinions

In accordance with ASTM E 1527-21, the purpose of this assessment was to identify if there are recognized environmental conditions (RECs), controlled recognized environmental conditions (CRECs), historical recognized environmental conditions (HRECs), de minimis conditions, or significant data gaps (each of which are defined in Section 9.2) in connection with the subject property. Based upon the site reconnaissance, and a review of historical records and regulatory environmental databases (state and federal), SVEG/Phase-1 ES offers the following findings and opinions:

1.1.1 Recognized Environmental Conditions (REC)

SVEG/Phase-1 ES **did not** identify any Recognized Environmental Conditions during this assessment.

1.1.2 Controlled Recognized Environmental Conditions (CREC)

SVEG/Phase-1 ES **did** identify the following Controlled Recognized Environmental Conditions during this assessment:

- The Subject Property, formerly identified as Unocal #5893 and located at 1152 Tully Road in San Jose, California, historically operated as a fuel service station with multiple underground storage tanks (USTs) for gasoline and waste oil. Notably, a leaking 280-gallon waste oil UST was removed in 1990, with petroleum hydrocarbon impacts confirmed in underlying soils. Additional remediation occurred in 1998 during the removal of product dispensers. Subsequent site investigations identified petroleum hydrocarbons (including BTEX compounds), MTBE, and chlorinated VOCs such as PCE and TCE in both soil and groundwater. A release of approximately 13 gallons of gasoline also occurred in 1995 due to damaged product piping during soil vapor extraction system installation. These cumulative impacts were addressed through active remediation and ultimately led to regulatory closure under the State Water Resources Control Board's Low-Threat UST Case Closure Policy (Resolution 2012-0016).

While regulatory closure confirms that remaining contamination poses no significant threat under current land use, residual petroleum and chlorinated compounds persist in subsurface soil, groundwater, and potentially in soil vapor. As such, the site is designated a Controlled Recognized Environmental Condition (CREC). Future intrusive activities—including excavation, development, or installation of water wells—require prior notification to the Santa Clara County Department of Environmental Health and appropriate planning authorities. Any such activities must account for potential exposure risks, especially vapor intrusion, and may necessitate further evaluation or mitigation depending on the scope of disturbance or changes in land use. Although groundwater monitoring is no longer required, any future redevelopment involving sensitive receptors may trigger reassessment under the terms of the closure documentation.

1.1.3 Historical Recognized Environmental Conditions (HREC)

SVEG/Phase-1 ES **did not** identify any Historic Recognized Environmental Conditions during this assessment.

1.1.4 Other Environmental Considerations (OEC)

Findings that warrant discussion, but do not qualify as RECs, include; de minimis conditions and/or environmental considerations such as; the presence of Asbestos Containing Materials (ACMs), Lead Based Paint (LBP), Radon gas, and Mold, which can affect the liabilities and financial obligations of the Client, the health and safety of site occupants, and the value and marketability of the Property.

SVEG/Phase-1 ES **did** identify the following Other Environmental Conditions (OECs) during this assessment:

- The Subject Property at 1152 Tully Road, San Jose—operating as Tully 76 Service—has historically used single-walled underground storage tanks (USTs) for gasoline dispensing and automotive services. Regulatory records from 2019 confirmed the presence of two to three single-walled USTs and noted multiple unresolved compliance violations requiring corrective action before RUST (Replacing, Removing, or Upgrading Underground Storage Tanks) grant eligibility could be confirmed. The facility has since initiated the RUST application process and is actively coordinating with regulatory contacts and contractors to secure funding for UST removal and replacement. Despite this progress, the site has a history of recurring UST system deficiencies, including repeated failures of spill containment systems, leak detection components, and hazardous waste management practices.

  While the site's historical non-compliance and persistent UST system failures would typically be considered evidence of a Recognized Environmental Condition (REC), in this case, it is reasonable to exercise professional judgment and withhold the REC designation. The property

owner is actively working with the State Water Board to replace the aging UST infrastructure through the RUST program—a positive and proactive measure to mitigate environmental risks. Regulatory agencies are engaged in ongoing support, and the owner's pursuit of corrective action demonstrates a good-faith effort to address potential liabilities. Given that no open release case exists and corrective measures are being pursued, the documented issues are more appropriately categorized as an Other Environmental Condition (OEC) rather than an REC. Continued monitoring and follow-up are warranted, but the current trajectory of UST replacement planning supports a more conservative risk designation.

As of the latest correspondence, Tully 76 Service is actively pursuing RUST funding for the removal and replacement of its single-walled USTs. The Water Board has maintained open communication to assist with documentation and compliance, while Tully 76 Service solicits additional contractor bids to meet program requirements. Further coordination is expected between Tully 76 Service, Johnny Wales, and Grant Kuroko to finalize application components and secure grant and loan funding for the project.

1.1.5 Significant Data Gaps

ASTM Standard E 1527-21 requires the ESA report to note any data failure from historical research sources, and if any; to give reasons why such sources were excluded; and discuss if data failure significantly affects the ability of the Environmental Professional to identify RECs for this ESA.

No significant data gaps have been identified during the course of this assessment.

1.2) Conclusions

SVEG/Phase-1 ES has performed a Phase I Environmental Site Assessment in conformance with the scope and limitation of ASTM Practice E 1527-21 of 1152 Tully Road, San Jose, CA, the subject property. Any exceptions to, or deletions from, this practice are described in Section 9.5 of this report.

This assessment has revealed no Recognized Environmental Conditions, Historical Recognized Environmental Conditions, or Significant Data Gaps in connection with the Subject Property.

One Controlled Recognized Environmental Condition (CREC) was discovered and summarized in Section 1.1.2 above and Section 6.3 of this report. ***No further action is recommended regarding the CREC at this time.***

One Other Environmental Condition (OEC) was discovered:

By December 31, 2025, all single-walled underground storage tanks (USTs) and non-exempt

single-walled piping must be permanently decommissioned and removed, in accordance with regulatory requirements.

The current property owner is actively coordinating the removal of two existing 10,000-gallon single-walled USTs, one single-walled waste oil tank, and all associated underground piping. The plan is to replace these with two new Xerxes double-walled 20,000-gallon USTs, four new double-walled Under-Dispenser Containment (UDC) units, all necessary double-walled piping, and a modern Veeder-Root TLS-450 station monitoring system to ensure compliance and enhanced environmental safety.

As of the latest correspondence, Tully 76 Service is actively pursuing RUST funding for the removal and replacement of its single-walled USTs. The Water Board has maintained open communication to assist with documentation and compliance, while Tully 76 Service solicits additional contractor bids to meet program requirements. Further coordination is expected between Tully 76 Service, Johnny Wales, and Grant Kuroko to finalize application components and secure grant and loan funding for the project.

Based on the findings of the Phase I Environmental Site Assessment (ESA), no additional studies are recommended for the Subject Property at this time. The Phase-1 ES advises that the property owner continue to prioritize and finalize the replacement of the single-walled USTs and associated infrastructure to meet the December 31, 2025, regulatory deadline, thereby mitigating potential environmental risks and ensuring adherence to all applicable standards.

1.3) Report Viability

In accordance with ASTM E 1527-21, the following components of this assessment must be conducted or updated within 180 days prior to the date of acquisition of the subject property or prior to the date of the transaction:

Component	Date
Date of Environmental Database	May 01, 2025
Visual inspection of Subject Property and Adjoining Properties	May 15, 2025
Interviews with owners, operators, and occupants	Appendix: Owner Provided Docs
Search for environmental liens	N/A
Declaration by the Environmental Professional	May 16, 2025
Report Viability Date	(6-months Per ASTM)

2) Summary of Property Description & Building Information

A description of the key characteristics of the Subject Property is provided below. This description is derived from information provided by the User and information gathered during the site reconnaissance unless otherwise noted.

2.1) Subject Property

A Subject Property Vicinity Map and Property Site Plan are attached to this report as Figures 1 and 2 - respectively. The table below discusses Property characteristics from observations during the Site Visit, and other sources.

Property Information	
Item	**Subject Property Description**
Street Address	1152 Tully Road
City, County, State, Zip	San Jose, Santa Clara County, CA 95112
Number of Parcels	One Parcel
Tax ID / Parcel #(s)	499-19-035
Subject Property Acreage	0.7
Current Owner	Charles Nguyen
Current Occupant(s) / Site Use	Comm/Ind - Gas Station w/ Retail
Current Zoning/ Primary Land Use	Commercial Pedestrian (CP)
Number of Buildings	1
Roads and Railways	No roads or railroad tracks on the Subject Property.

2.2) Building Information

The table below discusses Property improvements from observations during the Site Visit, and other sources. The following building(s) were present on the subject property.

Building Information	
Building Identifier	Office/Retail and Garage
Total Square Footage of Building(s)	1,232
Year(s) Constructed	1966
Number of Floors	One

Building Information	
Current Use of Building	Mixed use, small office/retail space with attached repair/storage garage
Tenants	76 Gas Station, Danlee Smog Auto Care
Foundation	concrete block
Building Materials	wood frame
Roof Materials	asphalt shingle
Mechanical Systems	Mechanical systems that use hazardous materials observed include fuel storage and dispensing systems, underground hydraulic lifts, waste oil/fluid collection systems and air compressors.
Heating Source	N/A
Cooling Source	Through-wall AC

Utilities	
Electrical	Electricity is provided by PG&E.
Natural Gas	Natural gas is provided by PG&E.
Potable Water	Potable water is provided by SJ Municipal Supply.
Wastewater/Sewer	Sewage service is provided by SJ Municipal Supply.
Solid Waste	Trash & recycling was stored within a locking enclosure in the southeastern portion of the Property. No hazardous materials were observed in or around any trash containers.
Other Utility Information	A retai sales propane storage tank is located in the southeastern portion of the property near the solid waste storage.

2.3) Current Uses of Adjoining Properties

The adjacent properties were occupied by the following:

Direction From Subject Property	Current Use
Northeast	Tiem Ga Vit/Wing Lee Grocery Markets (1166 Tully Rd.)
Southeast	Duc Vien Buddhist Temple (2420 McLaughlin Ave.)
Southwest	Arco Gas Station (1100 Tully Rd.)
Northwest	Gulf Gas Station (1155 Tully Rd.)

Direction From Subject Property	Current Use
Summary	The adjoining properties are each in commercial/industrial use, including two gasoline service stations. Examples of commercial use include warehouse storage, retail sales, office space, restaurants, and professional services. Examples of industrial uses include machining or engineering shops, maufacturing facilities, automotive repair, dry cleaners, construction/ lumber facilities, waste management, and commercial printing operations. Commercial/industrial uses are generally considered to be of moderate environmental risk, except for gas stations which do pose a significantly higher environmental risk to surrounding properties. None of the adjoining properties appear to pose a recognized environmental condition or liability to the Subject Property based solely on their respective land uses.

3) Site and Vicinity Physical Setting Description

General Site Setting	
Setting	**Description**
Regional Location	Eastern portion of San Jose, Santa Clara County, California
Relative Location	Located on the south side of Tully Road between Kenoga Drive and Galahad Avenue, approximately 0.4 miles west of Highway 101 and 1.5 miles southeast of downtown San Jose.
General Regional Use	Mixed-use urban corridor including commercial, light industrial, public institutional (schools, religious, etc.), and nearby residential neighborhoods.

Topography	
Setting	**Description**
Elevation	~95-feet above mean sea level
Immediate Vicinity Slope	Generally flat across the Subject Property and adjacent parcels.
General Topographic Slope	Regional gradient slopes gently northwest and/or toward Coyote Creek
Nearest Body of Water	Coyote Creek, approximately 0.45 miles southwest of the Subject Property
Topographic Map Source	San Jose East (USGS Topographic Maps Attachment)

Geology & Soils	
Setting	**Description**
Geomorphic Province	The Coast Ranges are mountain ranges (2,000–6,000 feet elevation) and valleys running northwest, parallel to the San Andreas Fault. They stretch from the Pacific Ocean, where mountains rise sharply from the coast, to the Great Valley, and from South Fork Mountain in the north to the Transverse Ranges in the south. Composed of thick Mesozoic and Cenozoic sedimentary strata, the ranges are split by a depression holding San Francisco Bay. The Northern Coast Ranges feature rugged, landslide-prone Franciscan formation topography, while the eastern edge has strike-ridges and valleys. Volcanic cones and flows from the Quien Sabe, Sonoma, and Clear Lake fields cap some areas. The San Andreas Fault, over 600 miles long, runs parallel, with the granitic Salinian block lying west of it, extending from the southern Coast Ranges to north of the Farallon Islands.
Formation	The site is underlain by Holocene-aged alluvial fan deposits derived from the Diablo Range. These sediments typically consist of interbedded silts, clays, sands, and gravels, representing fluvial and floodplain depositional environments.
Estimated Depth to Bedrock	Greater than 75 feet below ground surface (bgs), based on regional geologic mapping and subsurface boring data from similar sites in the Santa Clara Valley basin.
Soil Classification/ Type	Soils in the vicinity are classified as Urban land-Campbell complex, 0 to 2 percent slopes (per USDA NRCS Web Soil Survey). These soils are well-drained, fine-loamy in texture, and commonly disturbed due to urban development and fill placement

Hydrogeology	
Setting	**Description**
Groundwater Basin	Santa Clara Valley (2-009)
Subbasin	Santa Clara Subbasin (2-009.02)
Estimated Depth to Groundwater	~15 to 20-ft bgs (Based upon 2018 site-specific groundwater monitoring data)
Estimated Groundwater Flow Direction	West-northwest at ~0.004 ft/ft (Based upon 2018 site-specific groundwater monitoring data)

4) User Provided Info., Questionnaires, and Interviews

Phase I ESA's often refer to "User" or "Users". The technical meaning of a "User" when it applies to a Phase I ESA is quoted directly from the ASTM E 1527-21 Standard as: "A user may include, without limitation, a potential purchaser of property, a potential tenant of property, an owner of property, a lender, or a property manager."…who is Using the Phase I ESA for one reason - or another.

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001, the User must conduct the inquiries required by 40 CFR 312.25, 312.28, 312.29, 312.31 and 312.31 which is covered in the User Questionnaire below. Failure to provide the information in the questionnaire could result in a determination that All Appropriate Inquiries is not complete. This does not mean that all Users must fill out this Questionnaire, but those who do not fill it out, may not qualify for LLP (liability) protections.

5) Historical Records Review

Standards developed by ASTM E 1527-21 require that the history of a site be established from the present back to the time the Subject Property was first used for residential, agricultural, commercial, industrial, or governmental purposes, or back to 1940, whichever is earlier. Sources of such information arc typically: interviews, aerial photographs, Fire Insurance Maps, historic city directories, topographical maps, and local fire, building and health department file reviews and records. Other historical sources include internet sites, community organizations, local libraries and historical societies, and current owner/ occupants of neighboring property. SVEG/Phase-1 ES purchased and evaluated available Topographical and Fire Insurance Maps, City Directories, and Historical Aerial Photographs from MapHazardPro (MHP). The following information is a compilation of these reviews.

5.1) Historical Records Sources & Availability

The table below summarizes the historical resources that were available for review. The Historic Fire Insurance Maps, Aerial Photograph collection, and topographical map presentations are contained in the Aerial Photographs and USGS Topographical Maps Attachment. The historical city directory listings are contained in the HIG Historic City Directories Attachment.

Year	Aerial Photographs	Historical Topographic Maps	Fire Insurance Maps	City Directories	Other
Not Available			✔		
Pre-1940's	1939	1889 1897 1899			
1940's	1948				

Year	Aerial Photographs	Historical Topographic Maps	Fire Insurance Maps	City Directories	Other
1950's	1953	1953			
1960's	1960 1968	1961 1968			
1970's	1970 1974	1973		1970 1975	
1980's	1981	1980		1980 1985	
1990's	1998			1990 1995	
2000's	2005 2009	2009		2000 2006	
2010's	2014 2018	2012 2015 2018		2011 2018	
2020's	2022				

5.2) Past Uses of Subject Property

Based on User provided information and a review of available records including aerial photographs, topographic maps, city directories, and fire insurance maps, the previous uses of the Subject Property are described in the table below in intervals where meaningful property changes were noted.

Past Uses of Subject Property		
Date	**Description**	**Historical Source**
1889-1961	From 1889-1899, topographic maps depict the Subject Property (SP) as most likely vacant and undeveloped, although precursor roads to Tully Rd. and McLaughlin Ave. are already depicted. By 1939, the SP appears developed with multiple structures, most of which are relatively small and are likely either barns/storage outbuildings and potentially a small residence. The SP remained generally unchanged through at least 1961.	Aerial Photograph Topographic Map City Directory

Past Uses of Subject Property		
Date	**Description**	**Historical Source**
1968-Present	By 1968, the existing gasoline service station structures are visible. City directory listings confirm that the site was occupied by “IVAN’S UNION SERVICE” in 1970, and “ORIEL’S UNION 76 SERVICE” in 1975 and 1980, indicating established use as a motor fuel service station during this period. Additional city directory records continue to document gas station-related activity, listing “MARCUM’S UNOCAL SERVICE” at the subject address in both 1985 and 1990–91, and “TULLY 76 SERVICE” by 1995–96. The 2000–01 directories show TULLY 76 SERVICE still in operation at 1152 Tully Road. This usage appears consistent through the present.	Aerial Photograph Topographic Map City Directory

5.3) Past Uses of Adjoining Properties & Surrounding Area

Based on a review of available records including aerial photographs, topographic maps, city directories, and fire insurance maps, the historic uses of the adjoining properties are described in the table below.

Past Uses of Adjacent Properties		
Date	**Description**	**Historical Source**
1889-1970	As early as 1889-1899, the adjoining properties were most likely undeveloped or in agricultural use as farmland. Major thoroughfares such as Tully Rd. and McLaughlin Ave. (or their precursor roadways) had been built at this time. Between 1939 and 1968, the immediately adjacent properties began the transition from rural/agricultural land into a developing commercial corridor. During this period, all four adjoining parcels appeared largelymixed-use, with orchards present on each in addition to smaller, likely residential, structures. Aerial photographs from 1960 and 1968 show the first commercial/industrial development at some adjoining sites, particularly at 1100 and 1155 Tully Road. City directory listings confirm that by 1970, 1100 Tully Road was operating as Gene & Gary's Richfield, marking the establishment of a fuel service station at that corner. Similarly, 1155 Tully Road began operating as R&R Shell Service by 1970. In contrast, 1166 Tully Road and 2420 McLaughlin Avenue were either undeveloped or residential, with 2420 McLaughlin listed as the residence of H.W. Riley beginning in 1970. No commercial use was documented at these two parcels during this early urbanization phase.	Aerial Photograph Topographic Map City Directory

Past Uses of Adjacent Properties		
Date	**Description**	**Historical Source**
1970-2000	From the 1970s through the mid-1980s, the adjoining properties to the northwest and southwest (1100 and 1155 Tully Road) were firmly established as automotive fueling stations. 1100 Tully transitioned from Sanford's ARCO to the branding "Tully McLaughlin," while 1155 Tully became Lieu's Shell Service, reflecting continuity of petroleum-related use. Aerial imagery from this period shows canopy structures and building footprints typical of service stations, with vehicular access from both Tully Road and McLaughlin Avenue. 2420 McLaughlin remained a single-family residential property under the occupancy of Luu Dam through the early 1990s. No listings were found for 1166 Tully during this time, suggesting it remained undeveloped or insignificant in terms of commercial presence. Between 1986 and 2000, 1100 and 1155 Tully Road maintained their long-standing fueling operations, listed respectively as Tully McLaughlin ARCO AM PM and Tully Shell Auto Care. These sites consistently appeared in aerial imagery with unchanged configurations—fuel canopies, pump islands, and office structures—confirming continuous use. In 1990 and 1995, 1166 Tully Road was first identified as JB Liquors & Deli 2, indicating conversion to small-scale commercial use. This marks the beginning of more varied commercial tenancy at the site. Meanwhile, 2420 McLaughlin continued to be listed under the same residential occupant, suggesting a stable, non-commercial land use until it first appeared to have been redeveloped circa 1998. As of 1998, the southeastern adjacent property generally aligned with its existing layout, currently a religious temple complex.	Aerial Photograph Topographic Map City Directory

Past Uses of Adjacent Properties		
Date	**Description**	**Historical Source**
2001-Present	From 2001 through 2022, the three commercial adjoining parcels continued their established uses with some branding changes and minor modifications. 1100 Tully remained an ARCO station under the AMPM franchise, and in 2018 was also listed under Borello John et al, possibly reflecting new ownership. 1155 Tully evolved into a more diverse automotive property, listed in 2018 as Tully's Shell, Tully Exxon, and ACT Automotive Corp, suggesting mixed-use for fuel and repair services. 1166 Tully saw multiple tenants over this period, including Bulldog Lifestyles and Perkin Duck, indicating an ongoing pattern of retail or food-related occupancy. Aerial imagery consistently showed a small structure with adjacent surface parking. 2420 McLaughlin remained generally unchanged through these years, with its physical configuration in aerial imagery remaining consistentand without without evidence of redevelopment or commercial adaptation.	Aerial Photograph Topographic Map City Directory

Summary: Overall, the development of adjoining properties surrounding 1152 Tully Road reflects a pattern of intense commercial use to the northwest and southwest, most notably automotive fuel and repair services, and lower-intensity mixed or residential uses to the northeast and southeast. These patterns are stable and well-documented in both visual and directory records from the 1930s through the present. The clustering of fueling operations at 1100 and 1155 Tully Road presents a notable context for evaluating offsite impacts in Phase I ESA assessments.

6) Regulatory Agency Records

In accordance with ASTM Practice E 1527-21, SVEG/Phase-1 ES reviewed applicable and reasonably accessible federal, state, and local records as part of this Phase I ESA. The environmental records review was performed in the form of an environmental database search conducted by MapHazardPro (MHP), in an attempt to ascertain whether the Subject Property or neighboring properties were suspected of having environmental conditions with the potential to impact (or that have impacted) the soil, groundwater, and/or soil gas at the Subject Property. The database search included regulatory agency lists of known or potential hazardous waste facilities, landfills, hazardous waste generators, and disposal facilities in addition to properties under investigation under investigation due to identified or potential contamination. The information provided in this section was obtained from publicly available sources. The locations of the properties listed in this report are plotted with a geographic information system (GIS) utilizing geocoding of property addresses. Specific records and search distances for these environmental databases

were reported by MHP to be consistent with ASTM Practice E 1527-21 and are discussed in the MHP report (dated May 01, 2025). The MHP report is contained in the Database Report Appendix of this Phase I ESA report.

6.1) Subject Property Database Records

According to the MapHazardPro Environmental Report, the Subject Property is listed in the following databases:

LUST (Leaking Underground Storage Tank)

UNOCAL #5893/Completed - ***Case Closed***

The Subject Property, formerly identified as Unocal #5893 and located at 1152 Tully Road in San Jose, California, historically operated as a fuel service station with multiple underground storage tanks (USTs) for gasoline and waste oil. Notably, a leaking 280-gallon waste oil UST was removed in 1990, with petroleum hydrocarbon impacts confirmed in underlying soils. Additional remediation occurred in 1998 during the removal of product dispensers. Subsequent site investigations identified petroleum hydrocarbons (including BTEX compounds), MTBE, and chlorinated VOCs such as PCE and TCE in both soil and groundwater. A release of approximately 13 gallons of gasoline also occurred in 1995 due to damaged product piping during soil vapor extraction system installation. These cumulative impacts were addressed through active remediation and ultimately led to regulatory closure under the State Water Resources Control Board's Low-Threat UST Case Closure Policy (Resolution 2012-0016). See **Section 6.3.1** for further details related to this case.

GENERATOR (Generates Hazmat)
GENERATOR TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency
GENERATOR TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency
GENERATOR TULLY 76 SERVICE CORP./Status Not Applicable or Not Provided By Agency
GENERATOR DANLEE SMOG AUTO CARE/Status Not Applicable or Not Provided By Agency

The Subject Property is listed and registered Generator Database under the above 4 listings. Tully 76 Service has 67 violations documented by Santa Clara County Environmental Health. Details related to these violations are summarized in **Section 6.3.3** of this report.

HAZMAT (Hazmat Storage, Usage, Disposal Sites)
TULLY 76 SERVICE
DANLEE SMOG AUTO CARE
TULLY 76 SERVICE

The Subject Property is listed and registered Hazmat Database under the above 3 listings. Tully 76 Service has multipul violations documented by Santa Clara County Environmental Health. Details related to these violations are summarized in **Section 6.3.3** of this report.

HAZNET (DTSC Hazmat Disposal Database)
FORMER UNOCAL 351573
UNOCAL SERVICE STATION 5893
TULLY 76 SERVICE
TOSCO CORPORATION STATION #31012
CONOCO PHILLIPS #255893

The disposal records related to these facility listings are discussed in **Section 6.3.4** of this report.

UST (Registered USTs/Info)

TULLY 76 SERVICE

As of the latest correspondence, Tully 76 Service is actively pursuing RUST funding for the removal and replacement of its single-walled USTs. The Water Board has maintained open communication to assist with documentation and compliance, while Tully 76 Service solicits additional contractor bids to meet program requirements. Further coordination is expected between Tully 76 Service, Johnny Wales, and Grant Kuroko to finalize application components and secure grant and loan funding for the project.

6.2) Adjacent/Nearby Property Database Records of Concern

Adjacent properties listed in the regulatory database are described and discussed below.

The Area of Concern (AOC) extends one-third of a mile (1,760 feet) around the Target Property (TP), unless a shorter distance, such as 528 feet for petroleum hydrocarbon constituents of concern (COCs), is deemed appropriate. The AOC is measured from the TP to any contaminated property with known or suspected COC contamination in soil, groundwater, or both. If properties within the AOC are known or suspected sources of contamination, a Phase-1 Environmental Site Assessment (ESA) will evaluate whether COCs may be present at the TP. Properties beyond the AOC with known contamination are also considered, but they are only discussed if the cases remain open and contamination is determined to have migrated toward the Subject Property.

ESTIMATED SHALLOW GROUNDWATER DRIECTION – Northeast; Based on nearby case reviews and area topographical slope.

CSL Sites – Searched to a 1-Mile Radius

There are 7 listings within a mile of the Property that are on the CSL (Potential Chemical Contaminant Clean-up Sites) list.

All but one of the sites are closed with no further actions required. The sole remaining "Open" site, located 3,657 feet west of the Subject Property, is listed under Cortec Precision Warehouse. This case involves shallow soil contamination due to historical pesticide use. Based on available information, this case does not present an environmental concern or liability to the Subject Property, as the contamination is isolated and does not impact the Subject Property's environmental status.

LUST Cases – Searched to ½ -Mile Radius

There are 5 LUST (Leaking Underground Storage Tank) listing within ½ mile of the Property. These are sites where old fuel and fuel oil tanks leaked, causing soil and subsurface water contamination. In general, more than 95% of these sites in California are now Closed, No Further Action (NFA).

All of these sites are closed with no further actions required. None of these cases poses a significant environmental concern or liability to the Subject Property.

TSD Sites – Searched to 1 -Mile Radius – Searched to ½-Mile

There are 11 TSD (Treatment, Storage and Disposal) site listings within 1-mile of the Property.

TSD Sites of Potential Concern:

None. We found no violations for either of these facilities. These sites pose no significant risk or liability to the Property.

HAZMAT, HAZNET & GENERATOR Sites – Searched to Various Radius'

There are; 21 HAZMAT (Hazardous Materials Storage and Incident Records) listings within ¼ mile, 26 HAZNET listings within ⅛ mile, and 21 GENERATOR listings within ⅛ mile of the Property that have either; disposed of hazardous wastes or materials in the past, continue to do so today - or currently generate hazardous wastes in their operations. Many of these are in an "Inactive" status.

HAZMAT, HAZNET & GENERATOR Sites of Potential Concern:

None. We found no significant violations for any of these that were not corrected, and the facilities remained in regulatory compliance.

UST Sites – Searched to 1/8-Mile Radius

There are 11 UST (Underground Storage Tank) listings at one facility within 1/8-mile of the Property.

UST Sites of Potential Concern:

None. The USTs sites did have some minor violations, but none that were significant enough to warrant a concern for the Subject Property.

ERNS Incidents – Searched to a 1/8-Mile Radius

There are 3 ERNS (Emergency Response Notification System) incidents that occurred in close proximity to the Subject Property. None of these incidents poses a significant environmental concern or liability to the Subject Property.

PFAS Sites – Searched to a 1/4-Mile Radius

There are 3 PFAS (Per and Polyfluoroalkyl) listing within ¼ mile of the Subject Property. Per- and polyfluoroalkyl substances (PFAS) are long-lasting chemicals used in various consumer, commercial, and industrial products, according to the U.S. Environmental Protection Agency. These persistent chemicals are found in water, air, fish, soil, human and animal blood, and some food products nationwide. Studies suggest that exposure to certain PFAS may be linked to adverse health effects in humans and animals.

PFAS Sites of Potential Concern:

None. Most of these sites are related to municipalities testing the local groundwater wells.

MHP Report Unlocatable Sites

Address	Site Name	Site Type	Site ID
REMILLARD COURT, SAN JOSE, CA	SAN JOSE CITY STORY RD LANDFIL	HAZMAT	CASWIMCA-2 43I006929
TUERS ROAD, SAN JOSE, CA	COYOTE CREEK GOLF COURSE	DEED	CACADEED-43010025
West of Monterey Road, North of Stone Avenue on G.E. Property, SAN JOSE, CA	PG&E: Stone Substation	HAZMAT	CACUPAHM-10148351
ROBERTS AVENUE, SAN JOSE, CA	SAN JOSE CITY ROBERTS AVENUE L	HAZMAT	CASWIMCA-2 43I006931

Based on the results of the environmental database review, it is our professional opinion that there are no sites in the surrounding areas of the Property that pose significant environmental liability or risk to the Property - under its current zoning and land use.

The complete MapHazardsPro database report is contained in the Appendix **Environmental Database Report**.

6.3) Additional Environmental Records Sources

Local and state agencies were contacted to review available current or previous documentation of hazardous materials use, storage, and/or unauthorized releases that may have impacted the Subject Property. The agencies contacted are listed in the table below.

Source	Date Contacted	Information Received	Comments
Santa Clara County Department of Environmental health	05/12/25	✔	California established hazardous material oversight programs for facilities/businesses in California in 1993 called Certified Unified Program Agencies, or CUPAs. The first CUPA agencies in California were certified in 1996, which started the process of regulating hazardous material response plans, accidental release prevention, underground storage tanks, aboveground petroleum storage, hazardous waste generation/treatment, and hazmat inventory. Approximately 130-pages of current/historical documentation was provided to SVEG for review. The documents generally correlate to the years 2015 - 2024 and mostly consist of inspection reports and notices of violations. Documents which were considered non-duplicative and environmentally relevant are described in Section 6.3.3.

Source	Date Contacted	Information Received	Comments
Regional Water Quality Control Board	05/12/25	✔	The GeoTracker Database is a comprehensive data management system managed by the California State Water Resources Control Board. It primarily focuses on tracking sites that impact or have the potential to impact water quality, especially groundwater, in California. Here are some key aspects of the GeoTracker Database: **Purpose:** GeoTracker is designed to manage data related to environmental cleanup and regulatory compliance for various types of sites, including: o Leaking Underground Storage Tank (LUST) Sites o Department of Defense Sites o Cleanup Program Sites o Military sites, both cleanup and privatized o Land Disposal Sites (like landfills) o Permitted facilities such as operating Underground Storage Tanks (USTs), and Irrigated Lands. The Subject Property address was identified/ associated with two GeoTracker Case/Site Programs profiles. Links to each profile's webpage are provided below. Summaries of all relevant, non-duplicative information obtained from each respective GeoTracker Profile are provided in Section 6.3.1and Section 6.3.2. **GeoTracker LUST Case Profile:** https://geotracker.waterboards.ca.gov/profile_report?global_id=T0608501493 **GeoTracker Single-Walled UST Site Profile:** https://geotracker.waterboards.ca.gov/profile_report?global_id=UST100019417

Source	Date Contacted	Information Received	Comments
Department of Toxic Substances Control (DTSC) Manifest Records	05/13/25	✔	The DTSC Hazardous Waste Tracking System (HWTS) is the California Department of Toxic Substances Control's (DTSC) data repository for tracking hazardous waste. It manages information related to hazardous waste manifests and ID numbers. This system helps in monitoring the generation, transportation, and disposal of hazardous waste within the state, ensuring compliance with environmental regulations. Six current/historical facilities associated with the Subject property were identified in the DTSC Waste Manifest database. Additional details are provided below in Section 6.3.4.

6.3.1 Unocal #5893 LUST Case - 1152 Tully Road, San Jose, California Case No. 21-035 / GeoTracker ID No.: T0608501493

The subject property, identified as Unocal #5893, is located at 1152 Tully Road, San Jose, California. Historical records indicate the site operated as a fuel service station for several decades, during which underground storage tanks (USTs) were utilized for gasoline and waste oil storage. A 280-gallon waste oil UST was removed in January 1990, revealing a 1-inch diameter hole and three pinholes on its exterior. Soil sampling from the tank excavation detected Total Petroleum Hydrocarbons as Gasoline Range Organics (TPH-GRO) at 1.8 ppm at 9.5 feet bgs and 330 ppm at 18.5 feet bgs. Additionally, two product dispenser islands were removed in 1998, with associated contaminated soils excavated and disposed of according to regulatory standards.

Source(s) of Contamination

The primary source of contamination was attributed to historical leakage from USTs and associated product piping. In 1995, during the installation of soil vapor extraction (SVE) equipment, underground piping was damaged, resulting in a gasoline release estimated at 13 gallons. Site investigations further identified petroleum hydrocarbons (e.g., benzene, toluene, ethylbenzene, xylenes), MTBE, and VOCs such as PCE and TCE in both soil and groundwater.

Chronological History of Sampling and Remediation Efforts

- 1990: Waste oil UST removed; initial soil sampling showed TPH-GRO contamination.
- 1990-1998: Multiple excavation events removed contaminated soils—45 cubic yards in 1990, 13 cubic yards in 1995, and 90 cubic yards in 1998.

- 1990-1992: 48.31 gallons of free product removed from the subsurface.
- 1995-1996: Soil Vapor Extraction (SVE) implemented to address residual hydrocarbons.
- 2000: Air sparging coupled with SVE operations; soil gas and groundwater monitoring continued.
- 2003-2005: Additional SVE and groundwater extraction; soil vapor analysis identified decreasing hydrocarbon levels.
- 2008-2011: Dual-phase extraction and oxygen injection conducted, removing significant mass of TPH and VOCs.
- 2019: Soil Vapor Assessment Report (GHD, 2019) concluded that soil gas is not a concern based on VOC analysis.

Removal/Remediation Efforts Summary

Material	Amount (Include Units)	Action (Treatment or Disposal Method)	Date
Tanks	1 UST	Disposed	January 1990
Product Dispenser Islands	2 Dispenser Islands	Disposed	September and October 1998
Free Product	48.31 gallons	Disposed	November 1990 to September 1992
Soil	45 cubic yards	Disposed	January 1990
Soil	13 cubic yards	Disposed	October 1995
Soil	90 cubic yards	Disposed	October 1998
Soil Gas	Unknown	Soil Vapor Extraction	December 1995 to November1996
Soil Gas	13.71 pounds TPH-GRO 2.46 pounds MTBE	Air Sparge/Soil Vapor Extraction	March 2000
Soil Gas	525 pounds TPH-GRO 110 pounds Benzene 45 pounds MTBE	Soil Vapor Extraction	February 2003 to January 2005
Soil Gas and Groundwater	Soil Gas 10 pounds TPH-GRO 0.55 pounds Benzene 0.86 pounds MTBE 17,784 gallons of groundwater extracted. 0.63 pounds TPH-GRO 0.031 pounds Benzene 0.037 pounds MTBE	Dual Phase Extraction	May 2008
Groundwater	430.2 pounds TPH	Batch Extraction	March 2009 to April 2011
Groundwater	Not Calculated	Oxygen Injection	August 2009 to June 2011

Closure Summary and Remaining Conditions

The site received regulatory closure under the State Water Resources Control Board's Low-Threat Underground Storage Tank (UST) Case Closure Policy (Resolution 2012-0016), which establishes criteria for evaluating whether sites with residual contamination pose a low threat to human health and the environment. Achieving closure under this policy indicates that remediation activities successfully reduced contamination to levels that are not anticipated to present significant health risks under the current land use conditions. However, this closure does not imply that the site is entirely free of contaminants. Residual contamination remains present in the subsurface soil, groundwater, and potentially within soil vapor. The primary contaminants of concern include petroleum hydrocarbons such as benzene, toluene, ethylbenzene, and xylenes (BTEX), along with methyl tert-butyl ether (MTBE) and volatile organic compounds (VOCs) like PCE and TCE.

Regulatory Requirements and Site Management Conditions

According to the regulatory closure documentation, any future site development activities, such as grading, trenching, excavation, or installation of water wells, require notification to the Santa Clara County Department of Environmental Health (DEH) and the appropriate planning and building departments. This notification must explicitly state the presence of residual contamination and outline any necessary mitigation measures to prevent exposure. Furthermore, any construction that may disturb the subsurface must be evaluated for vapor intrusion risks, as residual VOCs in soil vapor may pose a risk to indoor air quality if appropriate engineering controls are not implemented.

The case closure summary also stipulates that residual contamination, while stable, may require assessment if site conditions change or if redevelopment is pursued. For example, conversion to more sensitive land uses (e.g., residential, schools, or daycare facilities) would likely necessitate additional risk assessment and possibly further remedial action. Monitoring of groundwater is no longer required following the site's closure; however, historical data indicate that low levels of petroleum hydrocarbons and VOCs persist in localized areas. These concentrations are expected to naturally attenuate over time, but site-specific conditions should be reassessed if subsurface disturbances are planned.

Ongoing Monitoring and Land Use Considerations

Although groundwater monitoring wells were decommissioned as part of the regulatory closure, property owners are encouraged to consider voluntary monitoring if site redevelopment is planned. This proactive approach could aid in identifying any mobilization of residual contamination that may occur during grading or excavation. For any future site development, vapor barriers and sub-slab depressurization systems may be recommended to prevent vapor intrusion into occupied spaces. Additionally, any soil excavation activities should be carefully managed with appropriate dust suppression and soil handling procedures to prevent off-site migration of contaminants.

In summary, while the site is considered compliant under the Low-Threat UST Case Closure Policy, it remains subject to certain regulatory obligations should land use changes or construction activities be considered. Adhering to these site management requirements ensures continued protection of human health and the environment, aligning with both state and local environmental health regulations.

The site received regulatory closure under the State Water Resources Control Board's Low-Threat Underground Storage Tank (UST) Case Closure Policy (Resolution 2012-0016). Despite the case closure, residual contamination remains in soil, groundwater, and soil vapor. The closure letter specifies that any future site development activities, including grading, excavation, or water well installation, require notification to local oversight agencies due to residual contamination risks.

Conclusion

The historical contamination, extensive remediation efforts, and regulatory closure under the Low-Threat Closure Policy designate this site as a **Controlled Recognized Environmental Condition (CREC).** While the site is currently considered stable and suitable for its existing use, any subsurface work or changes in land use should be approached with caution, acknowledging the presence of residual contamination left in place as part of the approved closure process.

6.3.2 Single-Walled UST Site - Profile/Correspondence

The RUST (Replacing, Removing, or Upgrading Underground Storage Tanks) Grant Program is a financial assistance initiative managed by the California State Water Resources Control Board. It is designed to support small business owners with the cost of removing, replacing, or upgrading single-walled underground storage tanks (USTs) to meet current environmental protection standards. Per California Health and Safety Code Section 25292.05, all single-walled USTs are required to be permanently closed by December 31, 2025. Failure to comply may result in regulatory action and potential environmental liabilities.

The Subject Property, Tully 76 Service, located at 1152 Tully Road, San Jose, California, is eligible for the RUST program due to its use of single-walled USTs for fuel storage. Historical operations at the site have included gasoline dispensing and automotive service, which necessitated the installation of multiple USTs. As of 2019, regulatory correspondence indicated the presence of two to three single-walled USTs at the site, along with several outstanding regulatory violations that required corrective action before RUST grant eligibility could be confirmed.

Chronological Summary of Correspondence

- June 12, 2019: The State Water Resources Control Board issued a notice to Charles Nguyen, the owner of Tully 76 Service, regarding the mandatory closure of single-walled USTs by December 31, 2025. This letter also provided information about the RUST grant and loan programs as potential funding sources for the required tank removal and replacement.

- February 17, 2023: Email correspondence from Johnny Wales, an Environmental Specialist with the State Water Board, included application instructions for both RUST grants (up to $70,000) and low-interest loans (up to $750,000). Wales detailed the necessary documentation, which included evidence of resolving outstanding violations, property deeds, employee tax forms, and a bid from a licensed contractor for UST removal.
- February 28, 2023: Hamy Nguyen reached out to Johnny Wales requesting clarity on application procedures and eligibility for RUST funding, mentioning ongoing efforts to secure building permits for the proposed UST replacement project.
- April 4, 2023: Tully 76 Service provided the Notice of Intent (NOI) and a contractor proposal to rectify existing violations, seeking confirmation of RUST grant eligibility from Johnny Wales.
- August 10, 2023: Johnny Wales provided a detailed breakdown of remaining documentation and compliance steps required for the grant application. He emphasized the need for itemized contractor bids and clarified loan application procedures, including credit reports and environmental audits.
- September 21, 2023: Johnny Wales communicated with Grant Kuroko from the Water Board, requesting a hold on proposal review while the site solicits additional contractor bids to avoid unnecessary costs associated with itemization.

Application Requirements and Compliance Issues

The RUST grant application for Tully 76 Service required several key documents, including:

- A completed project bid from a licensed UST contractor
- Property Grant Deed and legal description
- Current Environmental Audit
- 941 Employee Tax Form
- Officer List and Articles of Incorporation
- Itemized costs for labor and equipment
- Schedule of debts for both the corporation and individual stakeholders
- Proof of resolution for any UST-related violations

Delays in itemizing contractor bids, correcting outstanding violations, and submitting financial statements contributed to extended correspondence with the Water Board. Johnny Wales continued to provide guidance on application improvements, encouraging timely submissions to meet the RUST program deadlines.

Conclusions and Current Status

As of the latest correspondence, Tully 76 Service is actively pursuing RUST funding for the removal and replacement of its single-walled USTs. The Water Board has maintained open communication to assist with documentation and compliance, while Tully 76 Service solicits additional contractor bids to meet program requirements. Further coordination is expected between Tully 76 Service, Johnny Wales, and Grant Kuroko to finalize application components and secure grant and loan funding for the project.

6.3.3 Summary of CUPA/Regulatory Inspections and Notices of Violation – Tully 76 Service

A review of inspection records issued by the Santa Clara County Department of Environmental Health, Hazardous Materials Compliance Division (HMCD), reveals a recurring pattern of regulatory non-compliance at the subject property. Between 2015 and 2024, HMCD conducted multiple routine inspections of the underground storage tank (UST) system, hazardous waste management practices, and associated containment infrastructure. Key findings from each inspection are summarized below:

February 24, 2015
HMCD documented failures of the under-dispenser containment (UDC) pans at dispensers 9/10 and 11/12. These components failed hydrostatic testing, indicating that they were not liquid-tight. Although the components passed upon re-testing in July 2015, this incident marked the onset of what would become a recurring issue with UDC float and chain assemblies and overall secondary containment performance.

February 23, 2018
Repeat violations were issued for non-functional interstitial monitoring of the UST piping system. Float and chain assemblies within UDCs 5/6, 7/8, and 9/10 (87-grade product line) failed to actuate shear valves during testing. Debris was cited as the cause in some cases. Inspectors recommended retrofitting the UDCs with alternative monitoring technology, such as electronic sensors, to ensure continuous detection of potential product releases. Additionally, the facility failed to maintain maintenance records for an alarm event reported on 04/20/2017, representing a lapse in required documentation of release response activities.

February 28, 2019
Multiple significant violations were noted during this inspection, including:

- The spill containment bucket for the used oil tank failed hydrostatic testing, with leakage observed at the rubber rim.
- Outdated and incomplete DUSTO forms in CERS.
- SB989 overfill prevention test records were either missing or misdated.
- Ongoing failure to maintain UST monitoring and financial responsibility documentation.

These findings reflect a continued lack of effective oversight and recordkeeping related to spill prevention and UST operation.

February 26, 2020
Recurring equipment failures were again cited, with multiple UDC float and chain assemblies failing to trip shear valves, particularly at dispensers 1/2, 3/4, 5/6, 7/8, 9/10, and 11/12. A simulation of a 3 gph leak confirmed that the electronic line leak detector (ELLD) for the 87-grade line failed to shut off product flow. This was deemed a significant operational deficiency. The facility also failed to respond to the 2019 Notice of Violation within the required timeframe. Furthermore, multiple discrepancies in monthly DUSTO inspections and reporting were documented, including missed inspections and incorrect test dates.

February 26, 2021
Equipment deficiencies continued, with several float and chain assemblies observed to be out of position or tripped and not reset. At UDC 9/10, damage from a vehicle strike had triggered the shear valve approximately seven months prior, yet repairs had not been made at the time of inspection. The 87-grade spill containment bucket again failed capacity testing, holding only 430 mL less than the 5-gallon requirement. Outdated financial responsibility documentation was also cited. This inspection underscores the facility's chronic failure to maintain critical containment and leak detection infrastructure.

September 16, 2021
A comprehensive Hazardous Materials Business Plan (HMBP) and Hazardous Waste Generator inspection revealed multiple violations:

- Oil-saturated absorbents were observed improperly disposed of in the facility's solid waste dumpster, constituting illegal hazardous waste disposal.
- Documentation for hazardous waste determination (e.g., metal dust from brake work) was missing.
- Several hazardous waste containers were not properly labeled or dated, and used oil tanks and filter containers lacked required markings.

Emergency response training was out of date or undocumented.
These findings demonstrate a systemic failure in hazardous waste handling, labeling, and personnel training protocols.

March 29, 2022
Violations cited during this inspection included:

- The UST permit to operate was not available onsite.
- Spill bucket for the 87-grade line again failed to retain the required 5 gallons.
- Float and chain assemblies remained unreliable, continuing the multi-year pattern of non-compliance.
- Required SB989 secondary containment testing was overdue by approximately 11 months.

HMCD escalated several violations due to the chronic nature of the deficiencies and failure to adequately respond to previous NOIs.

March 8, 2023
The facility continued to exhibit unresolved equipment problems. The 87-grade spill containment bucket remained approximately 330 mL short of 5-gallon capacity, and multiple UDC float and chain assemblies failed functional testing. The HMCD cited a persistent inability to maintain continuous monitoring capacity and reiterated the need for system upgrades to electronic sensor-based monitoring. The inspection also noted that the facility had applied for a RUST grant to remove its two single-walled USTs in advance of the December 31, 2025 regulatory deadline.

February 24, 2023
A follow-up inspection indicated that some administrative deficiencies had been corrected, including updated DUSTO documentation and financial responsibility certifications. No additional hardware violations were documented during this visit.

September 12, 2024
An HMBP-focused inspection found the facility's documentation to be current and posted. No violations were observed, and a walk-through confirmed that chemical inventory remained within permitted thresholds. An automotive repair bay was subleased to Danlee Smog, and the change was appropriately documented in CERS.

February 28, 2024
Despite regulatory efforts, float and chain assemblies at four dispenser locations again failed to trip shear valves during leak simulation testing. Citing a violation history dating back to at least 2016, HMCD formally required installation of an alternate continuous monitoring method, such as Veeder-Root 208 electronic sensors, for UDC leak detection. This inspection emphasized the long-standing unresolved deficiencies in critical safety systems.

Conclusion
The facility has a well-documented history of recurring UST system failures, spill containment deficiencies, incomplete or outdated compliance documentation, and improper hazardous waste handling. The chronic failure of float and chain assemblies across UDCs, repeated spill bucket failures, and observed improper disposal of used oil-contaminated absorbents strongly indicate historical releases or potential for release. Although no active regulatory case is open, the cumulative record of violations constitutes an Other Environmental Consideration (OEC) within the context of the now-closed LUST case associated with the Subject Property (see Section 6.3.1). The site's long-term pattern of non-compliance, especially with respect to leak detection and containment system integrity, presents a credible basis for continued due diligence during redevelopment or transfer. The long-term failure to correct known system deficiencies increases the likelihood of past or ongoing subsurface impacts at the Property.

6.3.4 DTSC Facility Profiles Summary

EPA ID	Facility Name	Active	Issued Date	Inactivation Date	Manifest Data Available?	Waste Streams/ Notes
CAL000471053	DANLEE SMOG AUTO CARE	Active	6/1/2022		No	
CAC002728880	FORMER UNOCAL 351573	Inactive	5/6/2013	8/5/2013	Yes (2013)	Alkaline Solution pH>=12.5 without metals (2013)
CAD982057374	UNOCAL SERVICE STATION 5893	Inactive	2/10/1995	6/30/1997	Yes (1993)	Gas scrubber waste (1993)
CAL000046220	TULLY 76 SERVICE CORP.	Inactive	2/15/1991	6/30/2023	Yes (1993-2006)	Aqueous solution (2<pH<12.5) with organic residues ('93, '95-'97, '99, '00, '03, '04), waste oil and mixed oil ('02), oil/water separation sludge ('96), other organic solids ('06)
CAL000179252	TOSCO CORPORATION STATION #31012	Inactive	4/24/1997	6/30/2002	Yes (1998-2003)	Aqueous solution (2<pH<12.5) with organic residues >= 10% ('99), Aqueous solution (2<pH<12.5) with organic residues < 10% ('01-'03), unspecified organic liquids mixture ('01-'02), Other empty containers >= 30 gallons ('98)

EPA ID	Facility Name	Active	Issued Date	Inactivation Date	Manifest Data Available?	Waste Streams/ Notes
CAL000281040	CONOCO PHILLIPS #255893	Inactive	4/13/2004	4/28/2010	Yes (2004-2005, 2008)	Aqueous solution (2<pH<12.5) with organic residues< 10% ('04, '05, '08), waste oil and mixed oil ('04)

7) Site Reconnaissance

On May 15, 2025, a SVEG/Phase-1 ES inspector conducted a visual reconnaissance of the Subject Property. Photographs collected of notable Subject Property features observed during the site reconnaissance are provided in the Photographs Attachment of this report.

7.1) Site Reconnaissance Findings

The SVEG/Phase-1 ES Professional inspected most accessible areas of the Subject Property.

Feature or Condition	Observed on Subject Property	Observed on Adjacent Property
Hazardous Substances and Petroleum Products in Connection with Identified Uses	✔	
Underground Storage Tanks (UST)	✔	
Aboveground Storage Tanks (AST)	✔	
Odors		
Standing Surface Water and Pools or Sumps Containing Liquids Likely to be Hazardous Substances or Petroleum Products		
Drums, Totes, and Intermediate Bulk Containers		
Hazardous Substance and Petroleum Product Containers Not in Connection with Identified Uses		
Unidentified Substance Containers		
Transformers or PCB-Containing Equipment/Items		
Stains or Corrosion on Floors, Walls, or Ceilings		
Drains and Sumps		
Pits, Ponds, or Lagoons		
Stained Soil or Pavement		
Stressed Vegetation		

Feature or Condition	Observed on Subject Property	Observed on Adjacent Property
Solid Waste		
Water/Wastewater Discharge		
Wells		
Septic Systems or Cesspools		

7.1.1 Hazardous Substances and Petroleum Products (Identified Uses)

Small quantities of used oil, cleaning agents, and solvents were observed in the automotive repair shop, stored in designated containers. There was no evidence of improper use, handling, or disposal of these materials, and no leaks, spills, or contamination were detected during the inspection.

7.1.2 Underground Storage Tanks (USTs)

Tank Type	Tank Size (Gallons)	Contents	Location	Leak Detection	Comments
Single-wall steel tank	10,000	Unleaded Gasoline	Southeast	Veeder Root	No visual issues
Single-wall steel tank	10,000	Unleaded Gasoline	Southeast	Veeder Root	No visual issues
Single-wall polyethylene tank	520	Waste Oil	Southeast	Veeder Root	No visual issues

Two single-wall underground gasoline storage tanks and one underground waste oil tank were identified along the southeastern exterior of the Subject Property building. Based exclusively on visual inspections, no apparent issues or concerns were noted with these underground storage tanks (USTs).

Photographs



View of tank pad fill buckets



Waste oil tank

7.1.3 Aboveground Storage Tanks (ASTs)

Tank Type	Tank Size (Gallons)	Contents	Location	Secondary Containment	Comments
Single-wall steel tank	250-500	Liquid Propane	Eastern property border	No	Good condition

One aboveground propane tank was observed along the eastern property boundary. The tank appeared to be in good condition, with no visible signs of damage, leaks, or other issues identified during the inspection.

Photographs



Aboveground propane tank

7.1.4 Wells

Multiple closed groundwater and vapor monitoring wells were observed throughout the Subject Property. See section 6.3 for more details regarding the previous LUST case associated with these wells.

Photographs



One of several observed closed monitoring wells

8) Other Environmental Considerations (Non-ASTM Scope)

In accordance with Silicon Valley Environmental/Phase-1 Environmental Services's scope of work for this project, "non-scope considerations," as defined in ASTM E 1527-21 were not evaluated. These are environmental issues including asbestos-containing building materials, biological agents, cultural and historic resources, ecological resources, endangered species, health and safety, industrial hygiene, lead-based paint, lead in drinking water, mold, radon, regulatory compliance, and wetlands that are beyond the scope of a traditional Phase I ESA. ***Basic observations related to mold, radon, lead, and asbestos are discussed below.***

8.1) Mold

Molds are microscopic organisms found virtually everywhere, indoors, and outdoors. Mold will grow and multiply under the right conditions, needing only sufficient moisture (e.g. in the form of very high humidity, condensation, water from a leaking pipe, etc.) and organic material (e.g., ceiling tile, drywall, paper, or natural fiber/ carpet padding).

SVEG/Phase-1 ES observed accessible, interior areas for the Subject Property building for significant evidence of mold growth. Note - this ESA should not be used as an official mold survey or inspection. Additionally, this limited assessment was not designed to assess all areas of potential mold growth that may be affected by mold growth on the Subject Property. Rather, it is intended to give the client an indication as to whether or not conspicuous (based on observed areas) mold growth is present at the Subject Property. This evaluation did not include a review of pipe chases, mechanical systems, or areas behind enclosed walls and ceilings.

No obvious indications of water damage or mold growth were observed during the Subject Property visual inspection.

8.2) Radon

Radon is a colorless, odorless, naturally occurring, radioactive, inert, gaseous element formed by radioactive decay of radium (Ra) atoms. The US EPA has prepared a map to assist National, State, and local organizations to target their resources and to implement radon-resistant building codes. The map divides the country into three Radon Zones, according to the table below:

Zone	Concentration	Radon Risk
Zone 1	Exceeds 4.0 pCi/L	Highest
Zone 2	Between 2.0 and 4.0 pCi/L	Moderate
Zone 3	Less than 2.0 pCi/L	Low

It is important to note that the EPA has found homes with elevated levels of radon in all three zones, and the US EPA recommends site-specific testing in order to determine radon levels at a specific location. However, the map does give a valuable indication of the propensity of radon gas accumulation in structures.

Radon sampling was not conducted as part of this assessment. Review of the US EPA Map of Radon Zones places the subject property in Zone 2. Based upon this radon zone classification, radon is not considered to be a significant environmental concern that needs action taken.

8.3) Lead-Based Paint

Lead is a highly toxic metal that affects virtually every system of the body. LBP is defined as any paint, varnish, stain, or other applied coating that has 1 mg/cm2 (or 5,000 ug/g or 0.5% by weight) or more of lead. Congress passed the Residential Lead-Based Paint Hazard Reduction Act of 1992, also known as "Title X", to protect families from exposure to lead from paint, dust, and soil. Under Section 1017 of Title X, intact LBP on most walls and ceilings is not considered a "hazard," although the condition of the paint should be monitored and maintained to ensure that it does not become deteriorated. Further, Section 1018 of this law directed the Housing and Urban Development (HUD) and the US EPA to require the disclosure of known information on LBP and LBP hazards before the sale or lease of most buildings constructed before 1978. If a property is planned to be remodeled or demolished, professional testing for LBP is required before disposal of materials can take place.

It is likely that LBP is present in buildings constructed before 1978. Due to the age of the Subject Property building, LBP may be present.

8.4) Asbestos-Containing Material

Asbestos building materials were used in thermal insulation and other building products because of its high insulative properties and innate thermal stability. It was banned in California beginning in the 1970s for Popcorn Ceiling spraying, banned by 1977 for most other building applications, and by 1981 for all remaining. In its friable (airborne) state, asbestos can and does cause lung cancer if breathed. If a property is planned to be remodeled or demolished, professional testing for ACMs is required before disposal of materials can take place if it was constructed prior to 1981.

It is possible that ACMs are present in buildings constructed before 1981. Therefore, due to the age of the Subject Property building, it is possible that ACMs are present.

9) Report Information

This report documents the methods and findings of the Phase I ESA performed in general conformance with *42 U.S.C. §9601(35)(B) – Standards and Practices for All Appropriate Inquiries (AAI)*, and ASTM International – *Standard Practice for Environmental Site Assessments: Phase I Environmental*

Site Assessment Process E 1527-21, the specific scope of work provided, and generally accepted industry standards. The purpose of the Phase I ESA is to identify "Recognized Environmental Conditions" (RECs), historical recognized environmental conditions ("HRECs"), and/or controlled recognized environmental conditions ("CRECs") at the Subject Property and potential impacts from nearby facilities.

9.1) Purpose

The purpose of the Phase I ESA was to identify, to the extent feasible, Recognized Environmental Conditions (REC's) relating to the property. This assessment included a site reconnaissance as well as research of past studies performed on the Property, interviews with representatives of the occupants and property management, and research of various available environmental databases and agencies.

9.2) Scope of Services

The Scope of Services for the performance of this Phase I ESA included the following tasks:

- On-site visual reconnaissance of the Subject Property to evaluate on-site activities in respect to hazardous materials use, storage, and disposal activities.
- On-site visual survey of the current uses of the immediately adjacent sites, and surrounding area.
- Review of selected historic documentation for the Subject Property to determine what activities have occurred at the subject site since the Subject Property's first developed use.
- Review of reasonably ascertainable regulatory agency files concerning hazardous material use, storage, and disposal at the Subject Property and at adjacent and surrounding sites.
- Acquisition and detailed professional review of a current environmental site radius report.
- Preparation of this report in general accordance with the document entitled Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (The American Society for Testing and Materials [ASTM], Designation E 1527-21).
- Interviews with available Subject Property contacts, regulatory officials and personnel associated with the subject and adjoining properties.

9.3) Deviations

No deviations from the recommended scope of ASTM Standard E 1527-21 were required as part of this Phase I Environmental Assessment.

9.4) Significant Assumptions

While this report provides an overview of potential environmental concerns, both past and present, the environmental assessment is limited by the availability of information at the time of the assessment. It is possible that unreported disposal of waste or illegal activities impairing the environmental status of the Subject Property may have occurred which could not be identified. The conclusions and

recommendations regarding environmental conditions that are presented in this report are based on a scope of work authorized by the Client. Note, however, that virtually no scope of work, no matter how exhaustive, can identify all contaminants or all conditions above and below ground.

9.5) Limitations and Exceptions

This Phase I Environmental Site Assessment does not guarantee the condition of the Subject Property. Silicon Valley Environmental/Phase-1 Environmental Services (SVEG/Phase-1 ES) is not responsible for conditions or consequences arising from facts and information that is withheld or concealed, or not fully disclosed at the time this evaluation is performed. Conclusions and recommendations made in the report for the Property aerial imagery in nature and are based wholly upon the data obtained and available information reviewed during the assessment. SVEG/Phase-1 ES is not responsible for errors or omissions in agency or provided files or databases or non-disclosure by Property owners or representatives. To achieve the study objectives for this project we are required to base SVEG/Phase-1 ES conclusions and recommendations on the best information available during the period the investigation was conducted. SVEG/Phase-1 ES professional services are performed using the degree or care and skill ordinarily exercised by environmental consultants practicing in this or similar fields. The findings are mainly based upon examination or historic records and reports, maps, aerial photographs, and governmental agencies lists. It should be noted that governmental agencies often do not list all sites with environmental contamination; the lists and data used could be inaccurate and/or incomplete. Recommendations are based on the historic land use of the Subject Property, as well as features noted during the site inspection.

The absence or potential gross contamination sources, historic or present, does not necessarily imply that the subject property is free of any contamination. This Phase I Site Assessment did not include the recovery, sampling, or reporting of the nature or extent of Asbestos Containing Materials, the presence of Lead-based Paint or any Mold Issues.

SVEG/Phase-1 ES does not warrant or guarantee that no significant events, releases, or conditions could have arisen during the periods or situations with data gaps (if they exist). The Phase I Site Assessment does not include information or advice relating to any environmental issues, laws or environmentally related business decisions that have not been stated in the above outline. No warranties, therefore, are expressed or implied. SVEG/Phase-1 ES has no liability towards consequential damages. In some cases, an environmental compliance audit may be necessary for a property. The information and opinions rendered in the report will be exclusively for use by the Client. SVEG/Phase-1 ES will not distribute or publish the report without the Client's consent except as required by law or court order. SVEG/Phase-1 ES has no responsibility or liability whatsoever to persons or entities other than the Client if they so choose to use this report.

9.6) Limitations of Liability

SVEG/Phase-1 ES' total liability to the client for any-and-all injuries, claims, losses, expenses or damages whatsoever directly or indirectly arising out of or in any way related to this report from any cause or causes, including but not limited to SVEG/Phase-1 ES' negligence, errors, omissions, strict liability, or breach of contract shall not exceed the total amount of the contract for this project. SVEG/ Phase-1 ES shall not be liable for latent or hidden conditions, conditions not actually observed by SVEG/Phase-1 ES, the potential consequences of observable conditions, conditions of which client had knowledge of at the time of the services, or any unauthorized assignment or reuse of the report. Notwithstanding the prior sentence, in no event shall SVEG/Phase-1 ES be liable to client for any exemplary, punitive, direct, or indirect, incidental special or consequential (including lost profits) damages arising from or in any way connected with its performance or failure to perform under the agreement, even if the affected party has knowledge of the possibility of such damages.

9.7) Special Terms & Conditions

The Client for this project requested no special terms, conditions, or extraneous services. Therefore, SVEG/Phase-1 ES implemented no special terms, conditions, or extraneous services for this project. Business Environmental Risk concerns have not been addressed for this project. Controlled substances information has not been included, as it is outside the scope of E 1527-21 unless specifically requested by the Client.

9.8) Definitions

For the purpose of this report, and as defined by ASTM Standard E 1527-21, a REC is, *"(1) the presence of hazardous substances or petroleum products in, on, or at the subject property due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or (3) the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment."*

A CREC is a "*recognized environmental condition affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, activity and use limitations, or other property use limitations)."*

A HREC is *"a previous release of hazardous substances or petroleum products affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities and meeting unrestricted use criteria established by the applicable regulatory authority or authorities without subjecting the property to any controls (for example activity and use limitations or other property use limitations)."*

De minimis conditions are *"a condition related to a release that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of the appropriate governmental agencies."*

Significant data gap is "*a data gap that affects the ability of the environmental professional to identify a recognized environmental condition."*

Data gap is "*a lack of or inability to obtain information required by this practice despite good faith efforts by the environmental professional to gather such information. Data gaps may result from incompleteness in any of the activities required by this practice, including, but not limited to, site reconnaissance and interviews.*"

10) References

40 Code of Federal Regulations (CFR) Part 312 – Standards and Practices for All Appropriate Inquiries (AAI)

ASTM E 1527-21, "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment"

Environmental Database Report(s)

MapHazardPro, May 01, 2025, MapHazardPro Database Report – Tully 76 Service #5893″

Historical Resources

HIG, 05 May 2025, *"Historical Aerial Report,"* Tully 76 Service #5893″

HIG, 05 May 2025, *"City Directory Report,"* Tully 76 Service #5893

HIG, 05 May 2025, *"Historical Topographic Map Report,"* Tully 76 Service #5893″

Physical Setting Information Sources

United States Geological Survey (USGS), San Jose East.

United States Department of Agriculture, "*Soil Survey of* Santa Clara," http://websoilsurvey.nrcs.usda.gov

The State Waterboards Bulletin 118 - Section 3.3) Hydrogeologic Review

Regulatory Records

RWQCB GeoTracker Case Files

DTSC EnviroStor Case Files

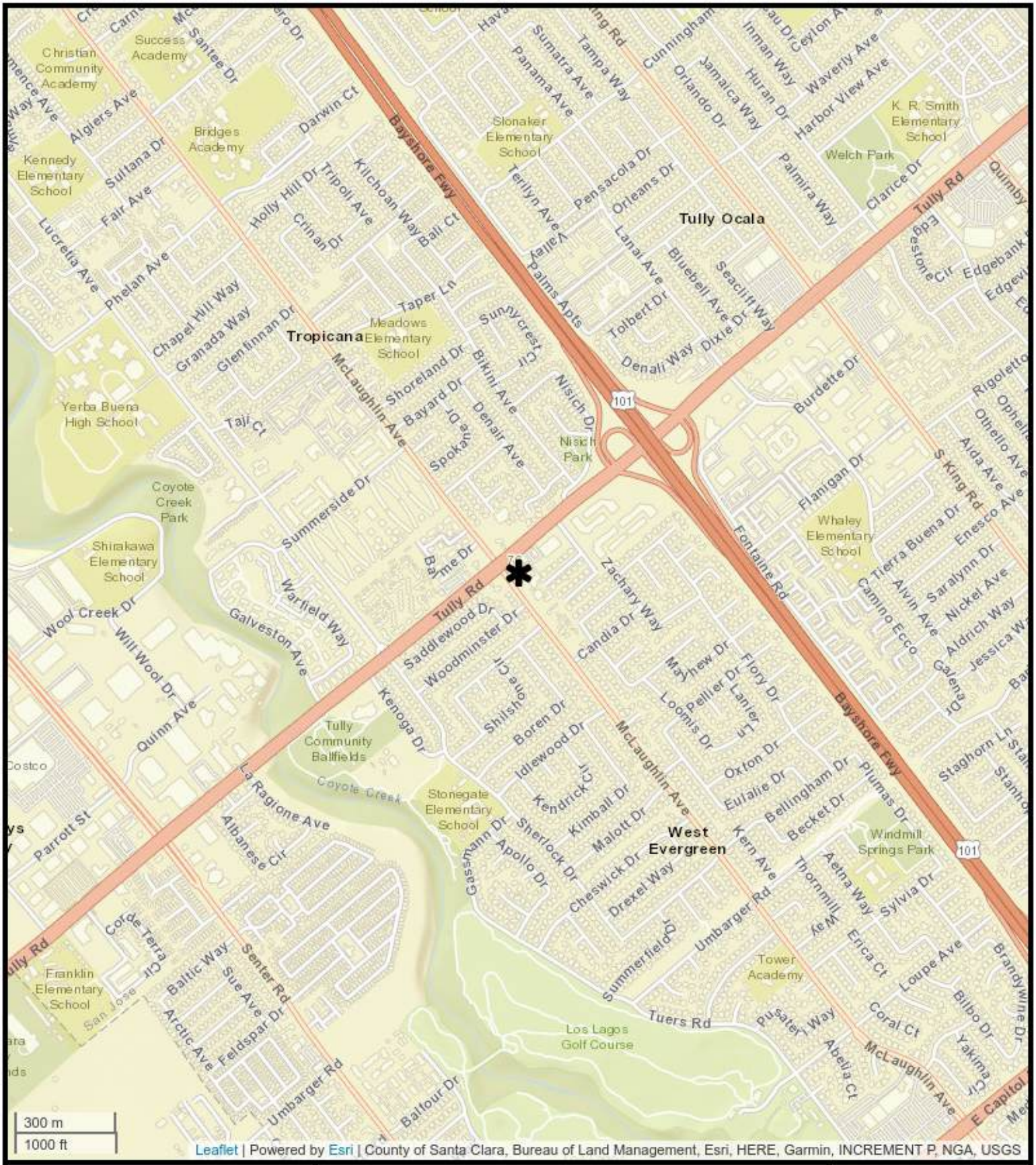
Department of Toxic Substances Control manifest records

Environmental Acronyms

Acronym	Definition
AAI	EPA All Appropriate Inquiries Rule
ACM	Asbestos-Containing Materials
AOC	Area of Concern
AST	Above-Ground Storage Tank
BTEX	Benzene, Toluene, Ethylbenzene, and Total Xylenes (Gasoline Components)
CA	Corrective Action
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
COC	Chemical of Concern
DNAPL	Dense Non-Aqueous Phase Liquid
EPA	Environmental Protection Agency
ESA	Environmental Site Assessment, Usually a Phase I
HIG	Historic Information Gatherers
IHW	State Listed Industrial & Hazardous Waste Sites
LBP	Lead-Based Paint
LLPs	Landowner Liability Protections
LNAPL	Light Non-Aqueous Phase Liquid
LPST	Leaking Petroleum Storage Tank
MSD	Municipal Setting Designations
MTBE	Methyl Tert-Butyl Ether (Gasoline Additive)
NPL	National Priorities List
PAH	Polycyclic Aromatic Hydrocarbons
PCBs	Polychlorinated Biphenyls
PCL	Protective Concentration Level
Perc	Perchloroethylene (Dry Cleaning Solvent)
PSH	Phase-Separated Hydrocarbons/Floating Product
PST	Petroleum Storage Tank
RAP	Response Action Plan
RBCA	Risk-Based Corrective Action
RCRA	Resource Conservation and Recovery Act

Acronym	Definition
REC	Recognized Environmental Condition
SPCC	Spill Prevention Control and Countermeasure Plan
SPLP	Synthetic Precipitation Leaching Procedure
SQG/LQG	Small Quantity Generator/Large Quantity Generator of Hazardous Waste
SWLF	Solid Waste Landfill
SWPPP	Storm Water Pollution Prevention Plans
TCLP	Toxicity Characteristic Leaching Procedure
TPH	Total Petroleum Hydrocarbons
TSDF	Treatment Storage Disposal Facilities
UST	Underground Storage Tank
VEC	Vapor Encroachment Condition
VI	Vapor Intrusion
VOC	Volatile Organic Compound

FIGURES



SILICON VALLEY ENVIRONMENTAL

Figure 1

SITE VICINITY MAP

1152 Tully Road, San Jose, CA 95112

APN# 499-19-035

Project: P1-04-16-25

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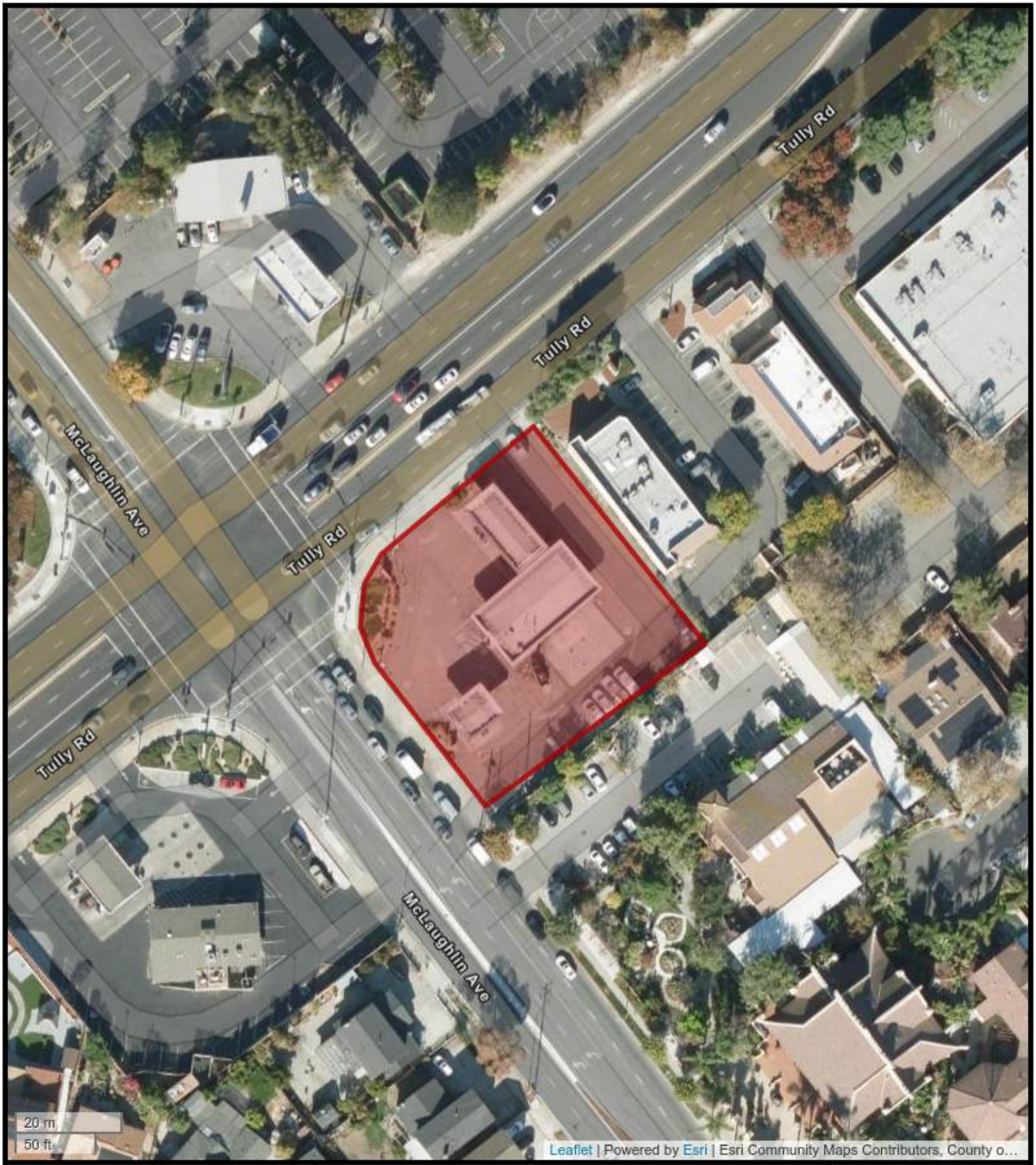

SILICON VALLEY ENVIRONMENTAL

Figure 2

SITE PLAN

1152 Tully Road, San Jose, CA 95112
APN # 499-19-035
Project: P1-04-16-25

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ATTACHMENT A

Photographs

Property Photographs May 15, 2025
1152 Tully Road, San Jose, CA



Subject Property - 1152 Tully Rd - Tully 76 Service Station



Southern west fuel island



Northeast fuel island

Property Photographs May 15, 2025
1152 Tully Road, San Jose, CA



One of sever concrete features associated with the previous LUST cleanup



One of sever concrete features associated with the previous LUST cleanup



One of several observed closed monitoring wells

Property Photographs May 15, 2025
1152 Tully Road, San Jose, CA



View of tank pad and location on the southeast portion of the Subject Property



Service bay entrance



View of tank pad fill buckets

Property Photographs May 15, 2025
1152 Tully Road, San Jose, CA



Waste oil tank

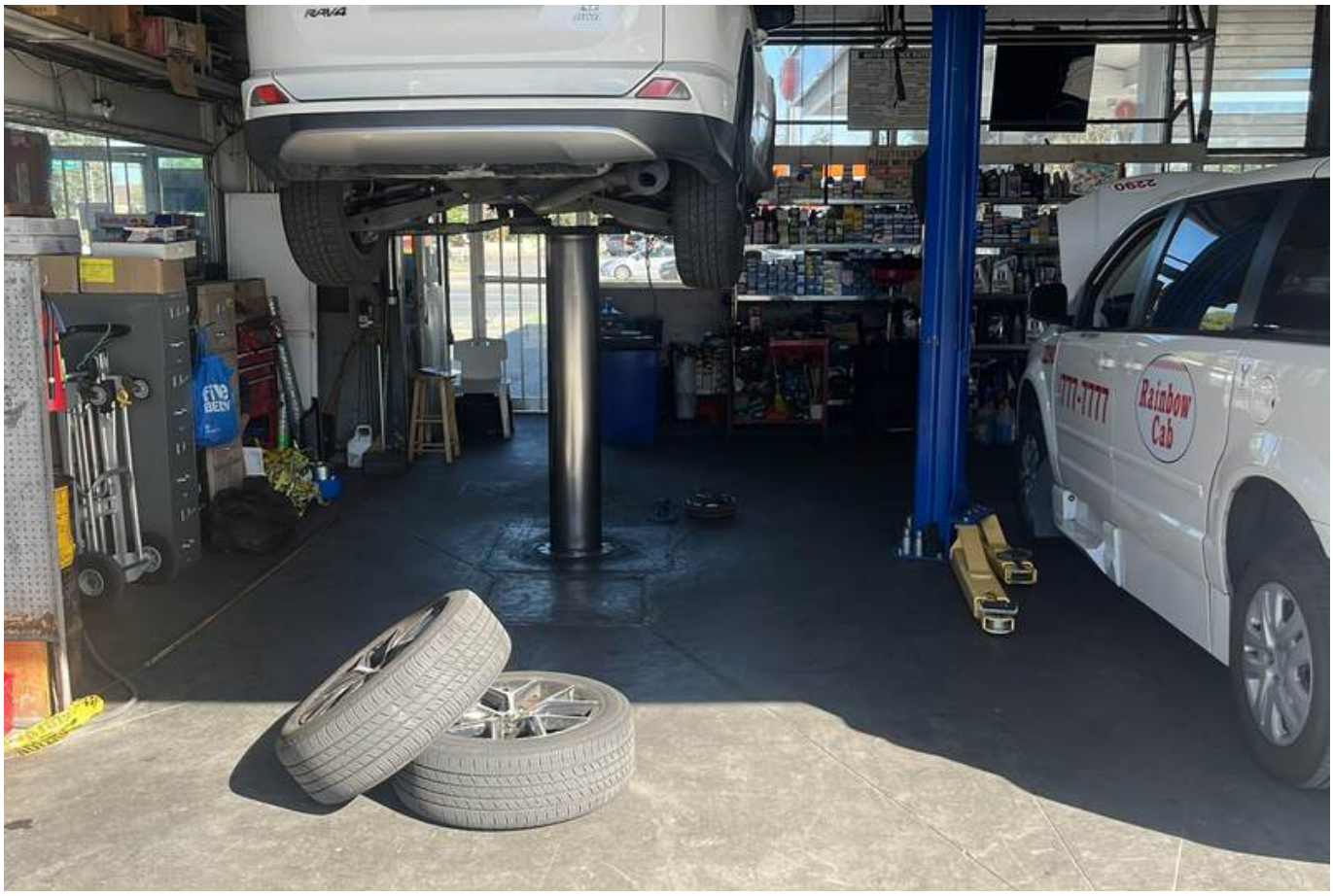


Observed storm drain

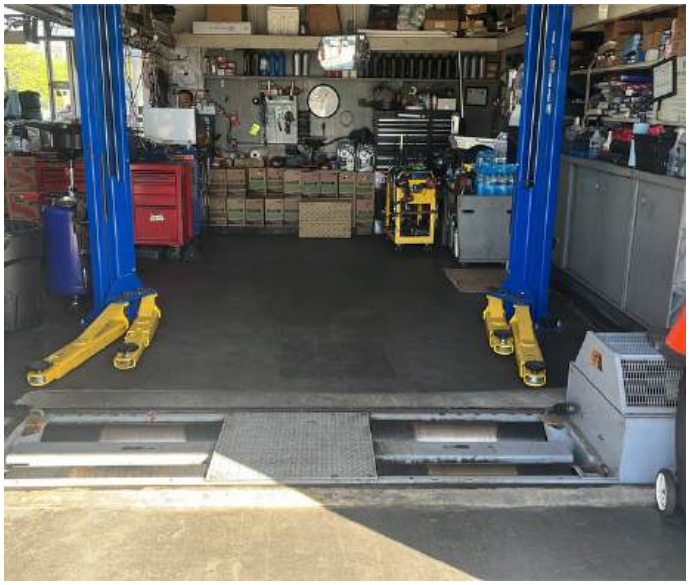


Aboveground propane tank

Property Photographs May 15, 2025
1152 Tully Road, San Jose, CA



Service bay with belowground lift



Service bay with aboveground lift and below ground smog machine



Possible location of removed underground hoist

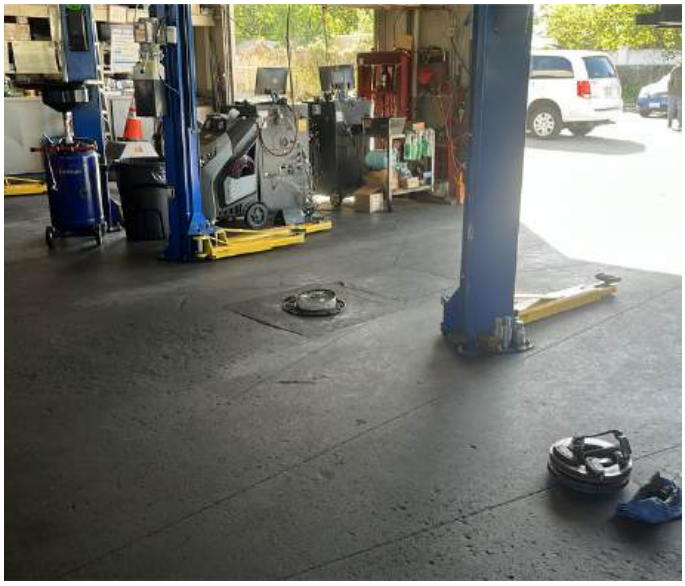
Property Photographs May 15, 2025
1152 Tully Road, San Jose, CA



Waste oil barrel

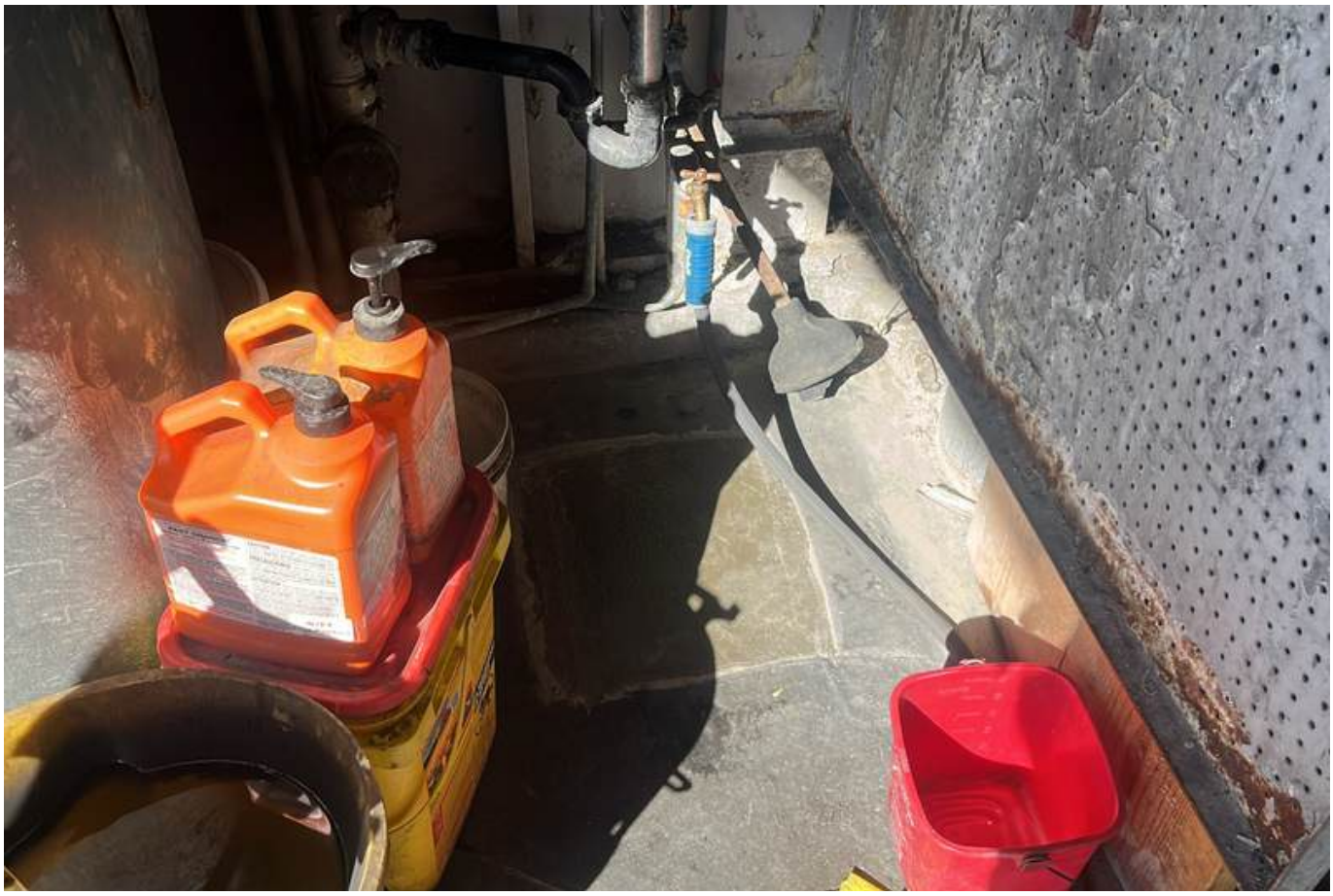


View of Veeder-Root Tank monitoring system - All Systems Functioning



Another belowground lift

Property Photographs May 15, 2025
1152 Tully Road, San Jose, CA



Concrete anomaly next to sink drain

ATTACHMENT B

Owner Provided Docs

Armer/Norman & Associates
General & Engineering Contractors
License No. 256896
2600 Williams Street, San Leandro, CA 94577
Tel: (925) 671-9200 Fax: (925) 671-9732

June 13, 2024

Ms. Hamy Nguyen
Tully Road 76 Station
1152 Tully Road
San Jose, CA

Re: Tank Replacement Project

Subject: Labor and equipment for tank removal and new tank system installment: the removal of two (2) 10,000 gallon existing single wall FRP UST Tanks and one (1) existing single waste oil tank and all the existing underground pipe runs.

Proposal to provide labor and rental equipment to install (2) Xerxes double-wall 20k tanks both will be split one tank is split 87 and 91 gasoline 12K/8K and the other split for E-85 and Bio-Diesel 10K/10k.
Four (4) new fuel dispensers will be installed with new double wall UDC's and piping. Two (2) dispensers will be for Gas and E-85 and two (2) dispensers will be for Gas and Bio-Diesel.
We will also install one (1) double wall vent box with rack.
A new Veeder-Root TLS-450 monitor system will replace the existing TLS-350 system for Continuous VPH Monitoring.
We include labor to assist third-party to perform equipment start-up and equipment testing.

Scope of Work - Removal

1. Provide assistance to obtain permits from county environmental department (CUPA) and AQMD department for project.
2. Secure site prior to the start of the project around the work area to control traffic flow and safety.
3. Furnish labor and equipment rental to perform this project.
4. Provide labor to saw-cut and break concrete
5. Remove existing concrete to expose existing UST pipe, pipelines, and electrical.
6. Remove and haul away existing concrete debris to expose tanks and piping as needed for the new work.
7. Stockpile excavated soils on site, hold for determination if can be re-used or must be exported for disposal.
8. Assisting third-party to perform soil sample with inspector present
9. Backfill the open excavation with soil from the new tank hole area.

Scope of Work – Installation

10. Install sheet pile shoring and excavate for the installation of two (2) new UST's.
11. Provide labor to install (4) Phase I fill sumps and (4) turbine sumps and manhole lids
12. Provide labor to install (1) vent box system with integral pipe support rack.
13. Provide labor to install (4) new dispensers on the new double wall UDC's.
14. Provide labor to upgrade the existing Veeder-Root monitoring system for the current VPH monitoring requirements.
15. Provide labor to install double wall AO Smith Fiberglass Piping 3" over 2" for Product and Vent lines and 4" over 3" for Vapor Recovery lines
16. Provide labor to assist third party to perform ELD test
17. Provide labor to install hydro sensors and smart sensors for (8) tank sumps and (4) UDC's and (1) vent sump
18. Provide labor to install vacuum sensors for the (4) product lines, (1) Vapor line and (4) vent lines.
19. Provide labor to install low voltage wire, sensors, probes for (4) tank systems and (4) UDC's
20. Provide labor to install high voltage electrical wire and systems for (8) tank sumps and (4) UDC's and (1) vent box. (Reuse existing electrical wiring from tank system to the existing electrical box in the building)
21. Provide labor to perform primary and secondary inspection with county environmental department. (CUPA)
22. Provide and install concrete to cover all trenches, tanks, and UDC areas.
23. Provide labor to assist third party with Dispenser start up, POS and Calibration
24. Provide labor to assist third party to perform Veeder Root mapping, programming, monitoring certification to complete final inspection with county environmental department. (CUPA)
25. Provide labor to assist third party to assist with all start up testing w/ Air Quality District
26. Completion, cleanup project site

Cost Breakdown for Labor Only:

1. Labor for removal of (3) existing tank systems: $ 98,500.
    a. Third party triple rinse estimate
    b. Transport and certificate of destruction

2. Labor for the installment of (4) tank systems: $ 360,000.
    a. Excavation/Shoring of tank holes for (2) 20k split tanks
    b. Installment of (4) dispensers
    c. Installment of electrical wires and conduit
    d. Installment of piping runs
    e. Installment of (4) UDC's
    f. Installment of (1) vent box
    g. Installment of Veeder root monitoring sensor system

3. Third Party ELD tracer test estimate $ 13,800.

4.	Third party soil sample test	$ 12,640.
5.	Equipment rental	$ 48,800.
6.	Labor to obtain permit for AQMD and county environmental (CUPA)	$ 2,500.
7.	Architect Design fee for AQMD and county environmental	$ n/a
8.	Electrical material: high and low voltage wires, explosion proof	$ 36,500.
9.	Steel metal material estimate	$ 5,000.
10.	Pea Gravel material import estimate	$ 45,000.
11.	Concrete material and labor estimate	$ 62,000.

Total **$ 684,740.00**

Northwest Pump Tanks and Equipment **Add:** **unknown**

Exclusions:

1. Permit fees, bonds and deposits with the city, county, or other governing agency – paid or reimbursed by owner (I presume MI Architects will procure)
2. Dewatering, water intrusion, water pumping, water storage, due to unknown soil conditions & water table
3. Owner is to supply all Fuel materials (except Smith FRP pipe and fittings) from Northwest Pump
4. Special Inspections, investigations, geotechnical analysis, and recommendations
5. We estimate approx. 1,000 tons of soil will be generated and stockpiled on site from tank and pipe trenching. We have only included stockpile labor and equipment. Once samples are received, we can provide additional cost for landfill acceptance, loading, transportation and pay disposal fees.
6. Signage / Decals
7. Any other work not specifically mentioned in bid scope is owner's responsibility
8. Main electrical upgrade/electrical material for both low and high voltage for UST
9. Any equipment and material on jobsite missing or damaged after working hours is owner's responsibility
10. Any additional soil sampling

Grand Total: Without Equipment from Northwest Pump **$ 684,740.00**

Acceptance: You are hereby authorized to furnish all materials and Labor required to complete the work mentioned in said proposal and according to the terms thereof.

Owner Signature _____

Printed Name _____

Date _____

Armer/ Norman & Associates, Inc. is looking forward to working with you on this project. Please feel free to contact us should you have any questions, comments, or concerns.

Sincerely,

Robert S. Corsun

State Water Resources Control Board

January 29, 2025

Tully 76 Service Corp.
4573 Middle Park Drive
San Jose, CA 95135

Dear Nguyen's,

REPLACING, REMOVING, OR UPGRADING UNDERGROUND STORAGE TANKS (RUST) PROGRAM GRANT/LOAN AGREEMENT FOR Tully 76 Service Corp. (GRANTEE); AGREEMENT NUMBER D2407097.

I am pleased to acknowledge execution of the RUST Grant/Loan Agreement for the above project. It was executed on 10/25/2024. You may now begin work on your project as outlined in the enclosed agreement. A Reimbursement Form (SWRCB 140) is attached for your use. Please verify the mailing address is correct on the form before completing your first reimbursement request.

Separate RUST GRANT/LOAN REQUEST FOR REIMBURSEMENT INSTRUCTIONS are attached. Further information on completing the Request for Reimbursement Form is included in the Grant/Loan Agreement, Exhibit B – Invoicing, Reimbursment Request, and Budget Detail. Please read and follow these instructions when submitting a Request for Reimbursement. Non-compliance with the instructions can delay your disbursement. Requests which are not submitted in accordance with these instructions may require further submittals.

Please be advised that invoices indicating "Advance Payments" or "Deposits" for equipment and/or labor will not be accepted. Invoices must be for work that has been fully preformed and that did not begin until after the date that your Grant/Loan agreement is executed. Any invoice that does not comply may be denied. ***"Initial Payments" or "Down Payments" on materials that have been ordered and invoiced are acceptable to submit for reimbursement.***

Your Work End Date is 10/31/2026
Final Invoice Date is 11/30/2026

If you require an Agreement Amendment for more work, please know project work cannot begin before the amendment is executed!

When contacting us, please include the name of your grant/loan agreement and your 8 digit agreement number; **Tully 76 Service Corp. , Grant/Loan #D2407097**. It will help us assist you more efficiently with your RUST grant/loan agreement.

If you have any reimbursement request questions, please email us at RUST@waterboards.ca.gov.

Sincerely,

Grant Kuroko
Program Analyst

Enclosures

STATE WATER RESOURCES CONTROL BOARD
CLEANUP FUND GRANT/LOAN PROGRAM - REIMBURSEMENT REQUEST

Program: SCAP ☐ RUST ☑ OSCF ☐ LOP ☐

Grantee Name	Tully 76 Service Corp.	**Program Contact Name**	Grant Kuroko
Mailing Address	4573 Middle Park Drrive	**SWRCB - Division of Financial Assistance:**	RUST
City, State, Zipcode	San Jose, CA 95135-1535	**P.O. Box 944212, Sacramento, CA 94244-2120**	

GRANT / LOAN DETAIL

Project No.:	R00385
Agreement No.:	D2407097

THIS SECTION TO BE COMPLETED BY THE GRANTEE/BORROWER

Invoice Date	Vendor Reference No(s)	SWRCB Invoice No:	Amount Requested	Final Invoice
				☐

Select Reimbursement Option:

☐ **1. CHECKS MADE PAYABLE TO : GRANTEE/BORROWER AND CONTRACTOR BELOW:**

_____
Contractor Name

☐ **2. CHECKS MADE PAYABLE TO: GRANTEE/BORROWER (ONLY)**

I have enclosed a copy of my canceled check, both front and back, as a support document for each invoice paid to the contractor by me. When you are ready to disburse, please forward the total funds allowed for the enclosed invoices as permitted by Exhibit "A" & "B" of my Grant and/or Loan Agreement.

I certify that the costs claimed in this Grant Invoice have been incurred and have been paid or will be paid within thirty (30) days of receipt of the funds requested hereby. Pursuant to Exhibit B of the Agreement, if such costs have not been paid within thirty (30) days, funds received under this request will be returned to the State Water Board.

I certify that all amounts on this invoice are for costs incurred for the Project and represent only costs directly related to the Agreement and within the approved scope of work. These records can be requested at any time for auditing purposes to ensure costs are justified and directly related to the Project.

Grantee/Borrower (Print Name)	Signature	Date
Charles T. Nguyen / President		

THIS SECTION FOR STATE WATER BOARD USE ONLY

Requested Reimbursement Amount:		**Reason(s) for Adjustment:** ☐ **ATP** ☐ **Ineligible Cost(s)** ☐ **Other (note below)**	
Adjusted Amount:			
Approved Reimbursement Amount:			

ACCOUNTING DETAIL

FI$CAL SUPPLIER ID NO. / ADDRESS ID:

PURCHASE ORDER	PROGRAM NO	BY	FUNDING DESCRIPTION	RECEIPT NUMBER	AMOUNT
D240709700	3560000C48	24/25			
D240709700	3560000C47	24/25			

TOTAL REIMBURSEMENT APPROVED FOR THIS REQUEST

Reviewed By:

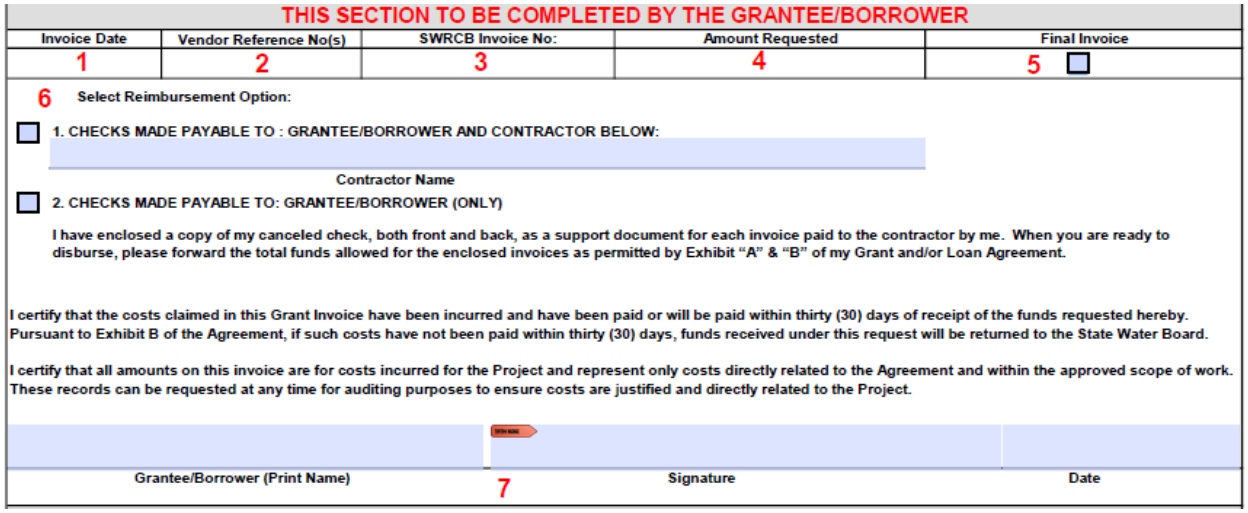
N/A ☑

Technical Reviewer	Signature	Title	Date
Grant Kuroko		AGPA	
Program Analyst	**Signature**	**Title**	**Date**
Authorized Manager	**Signature**	**Title**	**Date**

TRANSACTION NUMBER:

CLEANUP FUND GRANT/LOAN PROGRAM – REIMBURSEMENT REQUEST SUBMITTAL INSTRUCTIONS for SWRCB 140

Grantee/Borrower to Complete This Section Only



THIS SECTION TO BE COMPLETED BY THE GRANTEE/BORROWER

Invoice Date	Vendor Reference No(s)	SWRCB Invoice No:	Amount Requested	Final Invoice
1	2	3	4	5 ☐

6 Select Reimbursement Option:

☐ 1. CHECKS MADE PAYABLE TO : GRANTEE/BORROWER AND CONTRACTOR BELOW:

Contractor Name

☐ 2. CHECKS MADE PAYABLE TO: GRANTEE/BORROWER (ONLY)

I have enclosed a copy of my canceled check, both front and back, as a support document for each invoice paid to the contractor by me. When you are ready to disburse, please forward the total funds allowed for the enclosed invoices as permitted by Exhibit "A" & "B" of my Grant and/or Loan Agreement.

I certify that the costs claimed in this Grant Invoice have been incurred and have been paid or will be paid within thirty (30) days of receipt of the funds requested hereby. Pursuant to Exhibit B of the Agreement, if such costs have not been paid within thirty (30) days, funds received under this request will be returned to the State Water Board.

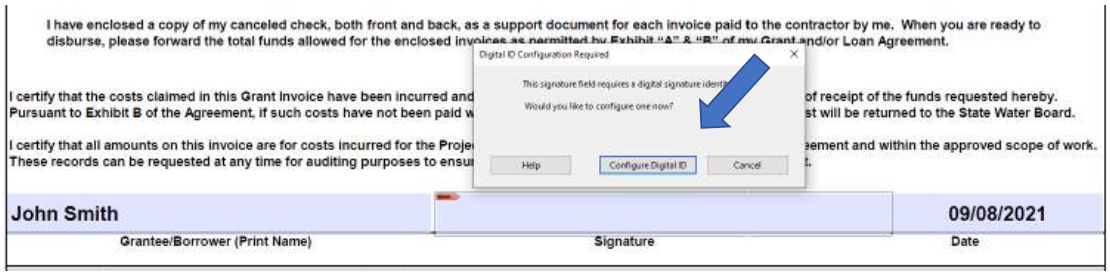
I certify that all amounts on this invoice are for costs incurred for the Project and represent only costs directly related to the Agreement and within the approved scope of work. These records can be requested at any time for auditing purposes to ensure costs are justified and directly related to the Project.

Grantee/Borrower (Print Name) | 7 | Signature | Date

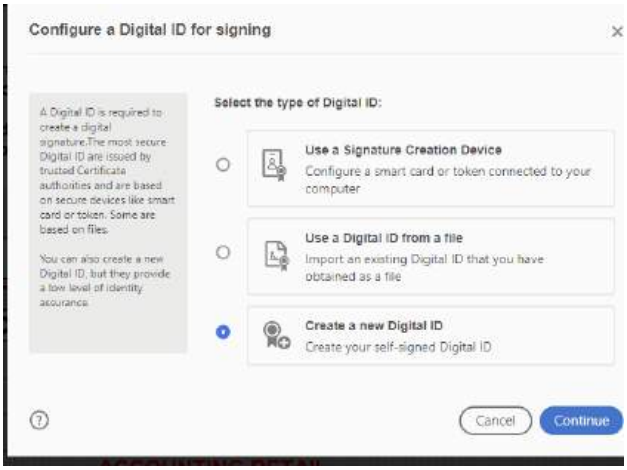
1) Invoice Date
    a. Invoice date should be the date the recipient is submitting the Form 140, not the contractors invoice date.
    b. Invoice Date cannot be after the Final Reimbursement Date.
2) Vendor Reference No(s)
    a. This is the contractors invoice number
3) SWRCB Invoice No
    a. This is the Water Boards invoice number and should be submitted in order.
    b. Format: (Reimbursement Request # - Agreement Number) Note: Your agreement number can be found on the first page of your Grant/Loan Agreement
    c. Example
        i. First submission: 01-D123456789
        ii. Second submission: 02-D123456789
4) Amount Requested
    a. Amount of reimbursement request.
5) Final Invoice
    a. Check the box if the request is the final invoice.
6) Reimbursement Option
    a. Select option 1 and enter the name of the contractor if the recipient would like a two-party check issued.
        i. Recipient must include a STD 204 completed by their contractor with the SWRCB 140 submission for Fund staff to keep on file if this option is selected..

b. Select option 2 if the recipient would like check issued only to the recipient.

7) Complete Grantee/Borrower name and date. Click on the signature field to be prompted to electronically sign.



a. Create a new Digital ID and follow the prompts.



Submittal Options

1) Recipient mails in SWRCB 140 with original wet signature and all backup documentation
2) Recipient emails SWRCB 140 with digital signature with all backup documentation (preferred)
    a. Recipient does not need to mail any documents to the SWRCB if this option is selected.

ATTACHMENT C

Local Agency Documents (CUPA/CERS)

Subject Property CUPA/Hazmat Documents

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2021

HW Generator Type:
Consent to Inspect Granted By: CHARLES NGUYEN, PRESIDENT

☐ **RCRA LQG**
☑ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T000	II	**UST PERMIT TO OPERATE [2030021]** Underground storage tank (UST) owner/operator failed to obtain or failed to maintain a UST Permit to Operate. ***Facility is currently operating without a UST permit from this department. Permit issuance is currently being withheld due to inconsistent owner information between our records and most recent submission to CERS.*** Within 30 days, submit UST information via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Pay all permit fees and State surcharges. [HSC 25284(a)(1), 25284(c); 23 CCR 2711(d)]	
T020	II	**UST FINANCIAL RESPONSIBILITY [2010007]** Petroleum underground storage tank (UST) owner/operator failed to submit or keep current accurate and complete evidence of UST financial responsibility. ***Chief Financial Officer letter has not been updated within the last 12 months. Last CFO letter submission via the California Environmental Reporting System (CERS) was performed on 04/19/2019.*** Financial responsibility must be demonstrated by the UST owner or UST operator. Within 30 days, upload and electronically submit a UST Certification of Financial Responsibility (CFR) via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Keep a copy of the CFR and all required supporting documentation onsite. If the State UST Cleanup Fund is used as a mechanism, update your chief financial officer (CFO) letter every 12 months, within 150 days after the close of each fiscal year. If a financial test of self-insurance, guarantee, or local government financial test is used, update the CFO letter every 12 months, within 120 days after the close of each fiscal year. If insurance is used, the policy or endorsement must be worded exactly as specified in 40 CFR 280.97. The "Certification of Financial Responsibility for Underground Storage Tanks Containing Petroleum" form (UN-049) and Petroleum UST Financial Responsibility Guide are available at www.EHinfo.org/hazmat. [HSC 25292.2(a), 25292.2, 25299.30-25299.34; 23 CCR 2711(a)(11), 2808.1, 2809-2809.2]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/26/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T032	M	**DUSTO IDENTIFICATION [2010003]** Underground storage tank (UST) owner/operator failed to electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" within 30 days of commencing the storage of hazardous material in a newly installed UST; or within 30 days of a change in the facility's DUSTO. ***Current Designated UST Operator (Form) Identification form submitted via the California Environmental Reporting System (CERS) is not inclusive of all of the DUSTOs that are responsible for conducting the visual inspections at this site. Inspections over the last 12 months have been performed by Erik Rogers and Harold Largo Jr. The form found on CERS lists only Richard Reed, who has not performed a DUSTO inspection for this site within the last 12 months.*** Within 30 days, complete and upload and electronically submit a PDF copy of the form via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. The form (UN-062) is available at www.EHinfo.org/hazmat. [23 CCR 2715(a)(1)(B), 2715(a)(3)]	
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float & chain assemblies failed to trip the shear valve upon testing:*** ***Dispenser UDC 1/2: 87 and 91 product lines*** ***Dispenser UDC 5/6: 87 and 91 product lines*** ***Dispenser UDC 7/8: 87 and 91 product lines*** ***Dispenser UDC 9/10: 87 and 91 product lines*** ***Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest.*** ***Float and Chain assemblies monitoring UDC 9/10 were observed to be tripped at the time of inspection. Upon further inspection, the 87 product piping shear valve was observed to be tripped and disconnected to aboveground dispenser piping. Owner indicated that the dispenser was struck by a vehicle approximately 7 months ago which activated the shear valve. Repairs have not been made to dispenser or UDC leak detection.*** ***Float and Chain assemblies monitoring UDC 11/12 were observed to be significantly raised above float cup reservoir and stuck. Raised floats are unable to trip the shear valves and restrict product flow to dispensers.*** ***Failure of float and chain assemblies at this facility is chronic and has been cited during 2020, 2019, 2018, 2017, and 2016 inspections. Float & chain mechanisms are unable to continuously monitor releases that may occur inside Under Dispenser Containment (UDC). Facility will need install an alternate means of continuous monitoring (e.g. stand-alone sensors).***	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/26/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
		Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	
T560	**II**	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 430ml short of 5 gallons.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	

Comments: On site to witness monitoring certification for performed by Jeff Conger of Pinnacle Fuel Compliance. Mr. Conger has current UST ICC Service Technician, Veeder-Root TLS 3XX, and VMI LDT-890 Tester certifications.

Testing of the following components was witnessed and passed except as noted above:

- STP sump 208 sensors activated an audible/visual alarm to Veeder-Root console and provided positive shutdown.
- Waste oil annular space 420 sensor activated an audible/visual alarm to the Veeder-Root console.
- Vapor pot sump 208 and internal 420 sensors activated an audible/visual alarm to the Veeder-Root console.
- UDC Float and Chain assemblies were tested with water to verify shutoff of product to the dispenser.
- Spill buckets were tested in accordance PEI/RP 1200 industry standards for 60 minutes. Spill buckets were tested to confirm 5 gallon capacity.
- ATG probes were removed and inspected by technician, high water, high product and overfill provided an audible/visual alarm at the panel.
- ELLDs were tested using VMI LDT-890AF equipment (calibrated 07/15/19) to confirm flow restriction upon detection of simulated 3pgh leak at 3psi. Veeder-Root console is setup to perform monthly 0.2gph leak test.
- Positive shutdown was confirmed for 87 and 91 USTs during fail-safe and sensor out conditions.
- Presence of mechanical overfill valves was confirmed.
- Single walled tanks are monitored using CSLD.

The following documents were reviewed during this inspection:

- Alarm history and system setup.
- DO monthly records for the past 12 months.
- 12 months of CSLD test printouts showing passing results for the single-walled tanks.
- 12 months of test printouts showing passing results for the single-walled fuel lines.

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2021

Summary of Violations & Notice to Comply

- DUSTO Training Certificate

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 03/28/2021, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

Received By: Charles Nguyen
President

Inspected By: EE0010515 - ALLEN HUERTA
CA UST Inspector #8297710, Exp. 11/18/2022

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator **Date**

Printed Name of Owner/Operator **Title**

OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

This Official Notice of Inspection (NOI) documents the results of an inspection by HMCD, including a list of alleged violations, evidence in support of the alleged violations, corrective actions that must be taken by the facility, and general observations.

What am I supposed to do upon receiving a NOI?

- Correct the violations within 30 days of the inspection date, unless otherwise noted.
- In the "Corrective Actions Taken" column, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed.
- Certify that the facility has returned to compliance by signing and dating the certification statement at the end of the report.
- Make a photocopy of the NOI and any attachments for your records.
- Within 5 days of achieving compliance or 35 days of the inspection date, whichever comes first, return the original copy of the report and any attachments to HMCD at 1555 Berger Drive, Suite 300, San Jose, CA 95112-2716 or via e-mail to the inspector noted on the "Inspected By" line of the report.

What if there are violations that cannot be corrected within 30 days?

For each violation that cannot be corrected within 30 days, submit a written Compliance Plan describing the corrective actions you propose to take and the date by which the actions will be completed. State law grants up to 30 days to correct minor violations without penalty. Minor violations that are uncorrected after 30 days, and class I and II violations may be subject to enforcement action. To lessen the possibility of enforcement action, correct all violations as soon as possible.

What if I disagree with a violation on the NOI?

If you disagree with any violation listed in this NOI, you must submit a written Notice of Disagreement to HMCD within 30 days of the inspection date. Address such notices to the attention of the inspector who cited the violation. In your Notice of Disagreement, explain in detail why you believe the alleged violation was incorrectly cited.

What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

Key to Acronyms and Regulatory Terms

XX CCR	California Code of Regulations, Title XX
XX CFR	Code of Federal Regulations, Title XX
Class	Violation classification: I = Class I violation, II = Class II violation, M = Minor violation, C = Corrected minor violation [HSC §25110.8.5, HSC §25117.6, CCR §66260.10]
CERS	California Environmental Reporting System (cers.calepa.ca.gov)
DTSC	California Department of Toxic Substances Control
EPA	U.S. Environmental Protection Agency
HMCD	County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division
HSC	California Health and Safety Code
RCRA	Resource Conservation and Recovery Act
SCCO	Santa Clara County Ordinance Code
TSDF	Hazardous waste treatment, storage or disposal facility
UST	Underground storage tank
VC	HMCD violation code

Warning:

- It is a violation of State law to make a false statement that a facility has returned to compliance [HSC §25404.1.2(c)(2)].
- Making a false statement regarding a hazardous waste violation is punishable by a fine of not less than $2,000 or more than $50,000 and/or imprisonment in the county jail for up to one year [HSC §25191(b)].
- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02/26/2020

HW Generator Type:
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T000	**II**	**UST PERMIT TO OPERATE [2030021]** Underground storage tank (UST) owner/operator failed to obtain or failed to maintain a UST Permit to Operate. ***Facility is currently operating without a UST permit from this department. Permit issuance is currently being withheld due to inconsistent owner information between our records and most recent submission to CERS.*** Within 30 days, submit UST information via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Pay all permit fees and State surcharges. [HSC 25284(a)(1), 25284(c); 23 CCR 2711(d)]	
T032	**M**	**DUSTO IDENTIFICATION [2010003]** Underground storage tank (UST) owner/operator failed to electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" within 30 days of commencing the storage of hazardous material in a newly installed UST; or within 30 days of a change in the facility's DUSTO. ***The current copy of the DUSTO notification currently found on CERS is not inclusive of all of the designated operators (DO's) that are responsible for conducting the monthly inspections at this site. The form found on CERS lists only; Richard Reed, who has not performed a DUSTO inspection for this site within the last 12 months. Provide an updated copy of this form via CERS which includes all Designated Operators for this facility.*** Within 30 days, complete and upload and electronically submit a PDF copy of the form via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. The form (UN-062) is available at www.EHinfo.org/hazmat. [23 CCR 2715(a)(1)(B), 2715(a)(3)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2020

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T034	**M**	**DUSTO FACILITY INSPECTIONS [2030013]** Underground storage tank (UST) owner/operator failed to ensure that a qualified Designated UST Operator (DUSTO) has been performing inspections of the UST system(s) as required. ***The following incomplete/incorrect info was observed during review of DUSTO inspections:*** ***1) Facility failed to have a DUSTO Inspection performed for the month of September in 2019.*** ***2) 11/12/19 DUSTO inspection states that overfill prevention inspection had not been performed, but records show testing was completed 08/15/19.*** ***3) Secondary Containment testing date on all DUSTO inspections is incorrectly listed as 02/22/18. Secondary containment testing was completed on 03/21/18*** ***2) Owner/operator failed to provide a response in Section V "OWNER/OPERATOR DESCRIPTION AND FOLLOW-UP ACTIONS" to Compliance Issues such as past due overfill prevention inspections and liquid in spill buckets (02/03/20)*** Ensure that a qualified DUSTO has performed an inspection of the UST system(s) at least once every 30 days. Each inspection must address all required items and be documented on a properly completed "Designated Underground Storage Tank Operator Visual Inspection Report" form with an attached copy of an alarm history report or log documenting leak detection alarms since the previous inspection and copies of documentation demonstrating action taken in response to each alarm since the previous visual inspection. [23 CCR 2716(a) through (d)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/26/2020
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

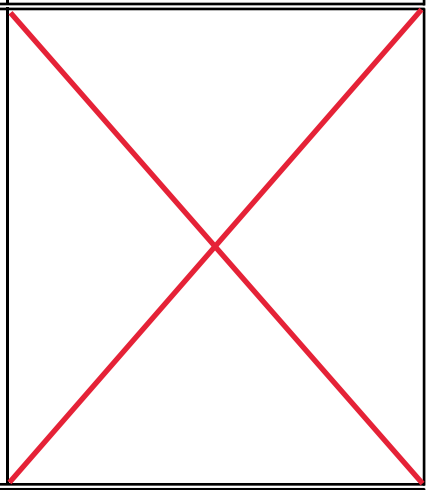
VC	Class	Violation	Corrective Actions Taken
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float & chain assemblies failed to trip the shear valve upon testing:*** ***Dispenser UDC 1/2: 87 and 91 product lines*** ***Dispenser UDC 3/4: 91 product line*** ***Dispenser UDC 5/6: 87 and 91 product lines*** ***Dispenser UDC 7/8: 87 and 91 product lines*** ***Dispenser UDC 9/10: 87 and 91 product lines*** ***Dispenser UDC 11/12: 87 and 91 product lines*** ***Floats and chains were readjusted by service technician. All float and chain assemblies, with the exception of UDC 11/12 87 product, passed upon retest.*** ***Failure of float and chain assemblies at this facility is chronic and has been cited during 2019, 2018, 2017, and 2016 inspections. Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of Under Dispenser Containment (UDC). Facility must either perform upkeep/testing on a regular schedule (monthly) of float and chain assemblies or install an alternate means of continuous monitoring (i.e. stand-alone sensors, Veeder-Root 208 sensors).*** ***Upon next failure of float and chain assemblies, facility will be required to install electronic monitoring to UDCs.*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2020

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T384	M	**PIPE MONITORING: PRESSURIZED SW PIPE ELLD NON-FUNCTIONAL FOR 3 G.P.H. TEST OR NOT FAIL-SAFE [2030027** Electronic line leak detector (ELLD) monitoring single-wall underground pressurized motor vehicle fuel piping failed to perform a 3 gallon-per-hour (g.p.h.) leak test on the line at least hourly, or failed to detect a simulated 3 g.p.h. leak rate, or failed to shut down the pump when a leak was detected or when the ELLD failed or was disconnected. ***ELLD monitoring 87 grade piping failed to shut off flow upon simulation of 3gph leak.*** Have a qualified UST Service Technician repair or replace any non-functional ELLDs and electrical output relays and correct any system setup programming deficiencies as soon as possible. Submit documentation of the repair and testing results with your written response to this Notice to Comply. The ELLD must perform a 3 g.p.h. test at least hourly. If the use of piping is intermittent, testing is required only at the beginning or end of the period during which the piping is under pressure. The turbine must shut down when the ELLD detects a leak, is disconnected, or fails. No permit is required for like-for-like ELLD replacement or replacement of relays. If ELLD replacement will not be like-for-like, obtain a UST retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the ELLD installed per the approved plans as soon as possible and schedule an inspection for HMCD to witness testing. [23 CCR 2666(c)]	
T417	M	**SUBMITTAL OF OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM [2010018]** Underground storage tank (UST) owner/operator failed to submit one or more Overfill Prevention Equipment Inspection Report Forms and attachments as required. ***Inspection of mechanical overfill prevention valves was performed on 08/15/19, but results were not submitted to this department within 30 days as required. A copy of the test results was obtained at the time of inspection. NO FURTHER ACTION REQUIRED.*** A Overfill Prevention Equipment Inspection Report Form and required attachments must be submitted to HMCD within 30 days of installation, repair, and every-36-month testing of UST overfill prevention equipment. Submit the missing form(s) and attachments within 30 days and ensure that future inspection documentation is submitted as required. [23 CCR 2637.2(d), 2637.2(e), 2665(a), 2665(b)]	
T424	M	**SUBMITTAL OF SECONDARY CONTAINMENT TESTING REPORT [2010009]** Underground storage tank (UST) owner/operator failed to submit one or more reports documenting testing of UST secondary containment as required. ***Facility failed to submit results, within 30 days, for secondary containment testing performed 03/21/2018.*** A Secondary Containment Testing Report Form and attachments must be submitted to HMCD within 30 days of testing. Submit the missing form(s) and attachments within 30 days and ensure that future testing documentation is submitted as required. [23 CCR 2637(e), 2637(f)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/26/2020
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T530	II	**SECONDARY CONTAINMENT [2030047]** Underground storage tank (UST) and/or regulated piping is not equipped with secondary containment, or secondary containment is not product-tight (e.g., as evidenced by failure of secondary containment testing). ***Facility has not performed repairs to failed components (UDC 5/6 and 7/8) during 03/23/2018 secondary containment testing. This violation has been cited previously in Notices of Inspection issued on 03/23/18 and 02/26/2019.*** ***Please note, repairs to sump walls and penetration will require a UST Construction Permit with this department.*** Have a qualified contractor determine how badly the UST system is damaged and if it can be repaired. Keep HMCD advised of any determinations made. You must obtain a UST repair/retrofit permit from HMCD before beginning repairs. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to confirm proper repair. [HSC 25290.1(c)(2), 25290.2(c)(2), 25291(a)(2), 25292(e); 23 CCR 2662]	
T560	II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 330ml short of 5 gallons.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	
T901	II	**RESPONSE TO UST NOTICE OF VIOLATION [2030073]** Underground storage tank (UST) permit holder failed to implement corrective actions within 30 days of receiving an Official Notice of Inspection (Notice to Comply) from HMCD citing violations of UST law or regulations. ***Facility has failed to provide a response, within 30 days, to the Notice of Inspection issued 02/26/19 certifying that violations had been corrected or addressed.*** Correct all outstanding violations. Submit to HMCD the previous Official Notice(s) of Inspection with the "Corrective Actions Taken" column and "Certification of Compliance" signature section completed. If any violation has not yet been corrected, describe the corrective actions that will be taken and provide a specific date by which those actions will be completed. [23 CCR 2712(f)]	

Comments: On site to witness monitoring certification for performed by Jeff Conger of Pinnacle Fuel Compliance. Mr. Conger

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02/26/2020

Summary of Violations & Notice to Comply

has current UST ICC Service Technician (exp 01/24/21). Veeder-Root TLS 3XX (exp 01/22/21), and VMI LDT-890 Tester (exp 09/27/20) certifications.

Testing of the following components was witnessed and passed except as noted above:

- STP sump 208 sensors activated an audible/visual alarm to Veeder Root console and provided positive shutdown.
- Waste oil annular space 420 sensor activated an audible/visual alarm to the Veeder Root console.
- Vapor pot sump 208 and internal 420 sensors activated an audible/visual alarm to the Veeder Root console.
- UDC Float and Chain assemblies were tested with water to verify shutoff of product to the dispenser.
- Spill buckets were tested in accordance PEI/RP 1200 industry standards for 60 minutes. Spill buckets were tested to confirm 5 gallon capacity.
- ATG probes were removed and inspected by technician, high water, high product and overfill provided an audible/visual alarm at the panel.
- ELLDs were tested using VMI LDT-890AF equipment (calibrated 07/15/19) to confirm flow restriction upon detection of simulated 3pgh leak at 3psi. Veeder Root console is setup to perform monthly 0.2gph leak test.
- Positive shutdown was confirmed for 87 and 91 USTs during fail-safe and sensor out conditions.
- Presence of mechanical overfill valves was confirmed.
- Single walled tanks are monitored using CSLD.

The following documents were reviewed during this inspection:

- Alarm history and system setup.
- DO monthly records for the past 12 months.
- 12 months of CSLD test printouts showing passing results for the single-walled tanks.
- 12 months of test printouts showing passing results for the single-walled fuel lines.
- Employee training is current for all employees as of 02/03/2020.

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 03/27/2020, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]





Received By: Charles Nguyen
Owner

Inspected By: EE0010515 - ALLEN HUERTA
CA UST Inspector #8297710, Exp. 11/18/2020

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator **Date**

Printed Name of Owner/Operator **Title**

OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

This Official Notice of Inspection (NOI) documents the results of an inspection by HMCD, including a list of alleged violations, evidence in support of the alleged violations, corrective actions that must be taken by the facility, and general observations.

What am I supposed to do upon receiving a NOI?

- Correct the violations within 30 days of the inspection date, unless otherwise noted.
- In the "Corrective Actions Taken" column, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed.
- Certify that the facility has returned to compliance by signing and dating the certification statement at the end of the report.
- Make a photocopy of the NOI and any attachments for your records.
- Within 5 days of achieving compliance or 35 days of the inspection date, whichever comes first, return the original copy of the report and any attachments to HMCD at 1555 Berger Drive, Suite 300, San Jose, CA 95112-2716 or via e-mail to the inspector noted on the "Inspected By" line of the report.

What if there are violations that cannot be corrected within 30 days?

For each violation that cannot be corrected within 30 days, submit a written Compliance Plan describing the corrective actions you propose to take and the date by which the actions will be completed. State law grants up to 30 days to correct minor violations without penalty. Minor violations that are uncorrected after 30 days, and class I and II violations may be subject to enforcement action. To lessen the possibility of enforcement action, correct all violations as soon as possible.

What if I disagree with a violation on the NOI?

If you disagree with any violation listed in this NOI, you must submit a written Notice of Disagreement to HMCD within 30 days of the inspection date. Address such notices to the attention of the inspector who cited the violation. In your Notice of Disagreement, explain in detail why you believe the alleged violation was incorrectly cited.

What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

Key to Acronyms and Regulatory Terms

XX CCR	California Code of Regulations, Title XX
XX CFR	Code of Federal Regulations, Title XX
Class	Violation classification: I = Class I violation, II = Class II violation, M = Minor violation, C = Corrected minor violation [HSC §25110.8.5, HSC §25117.6, CCR §66260.10]
CERS	California Environmental Reporting System (cers.calepa.ca.gov)
DTSC	California Department of Toxic Substances Control
EPA	U.S. Environmental Protection Agency
HMCD	County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division
HSC	California Health and Safety Code
RCRA	Resource Conservation and Recovery Act
SCCO	Santa Clara County Ordinance Code
TSDF	Hazardous waste treatment, storage or disposal facility
UST	Underground storage tank
VC	HMCD violation code

Warning:

- It is a violation of State law to make a false statement that a facility has returned to compliance [HSC §25404.1.2(c)(2)].
- Making a false statement regarding a hazardous waste violation is punishable by a fine of not less than $2,000 or more than $50,000 and/or imprisonment in the county jail for up to one year [HSC §25191(b)].
- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/23/2018
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

HW Generator Type:
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T056	M	**RECORD KEEPING: MAINTENANCE RECORDS [2010008 RD]** Underground storage tank (UST) owner/operator failed to maintain records of UST system repairs or upgrades as required. ***A work order for 04/20/2017 was not available for review at the time of inspection. According to the DO record there were several liquid alarms that came on on 4/20/17 but there were no records available to show how they were addressed. Provide a copy of the work order to our office and keep maintenance records on-site for review during an inspection.*** Obtain copies of any missing records. Keep records of repairs and upgrades onsite and available for the life of the UST system. [23 CCR 2712(b)(6)]	
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84-6/30/04) [2030018 RD]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following UDC's failed when the float and chain mechanism was tested with water; UDC 5/6, 7/8 and 87 fuel for UDC 9/10. Technician removed debris that were stuck on the float and retested UDC's and passed. This is a repeat violation from 2/28/2013, 2/19/2015 and 2/16/2016. It is recommended at this time that all UDC's are monitored by other means of monitoring equipment (i.e., Stand-alone sensor, VR208, etc.) Notify our office in writing as to how this issue will be resolved.*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	

Comments: Functionality testing took place on 2/22/18 and inspection report was issued today via e-mail. Testing was conducted by; Aneil Chand with Pinnacle Fuels. Mr. Chand has the following certifications; ICC#5119959 EXP., 6/4/2018; VR#A21873 EXP., 3/2/2018.

Prior to and after completion of testing, there were no active alarms at the veeder root panel.

The following components were tested and passed during today's inspection:
For the 87 and 91 UST's
- 2 STP sump sensors provided a positive shut-down condition at the turbine.
- 2 Spill buckets were hydrostatically tested fo 60 minutes and passed.

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/23/2018
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

- 2 PLLD'S were tested and able to restrict the flow when a leak was detected at 3.0 GPH at 10 psi.
- 2 Vapor pot sump sensors were tested and provided and audible/visual alarm at the panel.
- Fail safe and sensor out were verified during this inspection.
- Flapper valves are installed in all three tanks as means of overfill prevention.
- ATG probes were removed and inspected by technician, high water, high product and overfill provided an audible/visual alarm at the panel.

For the Used Oil tank
- 1 Annular sump sensor was tested and provided an audible/visual alarm at the panel.
- 1 Spill bucket was hydrostatically tested for an hour and passed.

The following documents were reviewed during this inspection:
- DO monthly records for the past 12 months.
- 12 months of CITLD test printouts showing passing results for the single-walled tanks. Tank system set-up veeder root panel is programmed for overfill at 95%.
- 12 months of CITLD test printouts showing passing results for the single-walled fuel lines.
- Employee training is current for all employees as of 5/31/17.

Notes:
1) Your SB989 test is due by 2/24/2018.
2) The CFO letter currently available on CERS expired on 02/17/2018. Provide a current copy of the CFO letter via CERS immediately.
2) Within 30 days provide copies of today's testing report to our office.

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 03/25/2018, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

Received By: Charles Nguyen
Owner

Inspected By: EE0010071 - ANA BUI
CA UST Inspector #8034347, Exp. 10/01/2020

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator **Date**

Printed Name of Owner/Operator **Title**

OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

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What if there are violations that cannot be corrected within 30 days?

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What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

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HMCD	County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division
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SCCO	Santa Clara County Ordinance Code
TSDF	Hazardous waste treatment, storage or disposal facility
UST	Underground storage tank
VC	HMCD violation code

Warning:

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- Making a false statement regarding a hazardous waste violation is punishable by a fine of not less than $2,000 or more than $50,000 and/or imprisonment in the county jail for up to one year [HSC §25191(b)].
- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

HW Generator Type: <1000 KG/MO.
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396103 - HAZARDOUS MATERIALS BUSINESS PLAN - BP02
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
B105	**M**	**HMBP FACILITY INFORMATION MISSING / INCOMPLETE [1010003]** Facility operator failed to electronically submit and/or maintain accurate and complete Facility Information (i.e., Business Activities and Business Owner/Operator Identification pages) as part of the facility's Hazardous Materials Business Plan (HMBP). ***Business owner and property owner listed in CERS (Charles Nguyen) is not in accordance with the registered corporation name listed for this property (Tully 76 Service Corp). Revise facility information in CERS to reflect the correct registered owner of the business and property.*** Within 30 days, amend and electronically submit an HMBP, including accurate Facility Information, through the California Environmental Reporting System (https://cers.calepa.ca.gov). Be sure to submit all of the elements that comprise a complete HMBP (i.e., Facility Information, Hazardous Materials Inventory, and Emergency Response and Training Plans). See www.sccgov.org/sites/hazmat/programs/Pages/ereporting.aspx for more details on electronic reporting. [HSC 25508(a)(1), HSC 25508(a)(3), 19 CCR 2652(a)(1)]	
B115	**M**	**HMBP CERTIFICATION [1010008]** Facility operator failed to electronically certify that the facility's Hazardous Materials Business Plan (HMBP) is complete and accurate on or before the required due date. ***Last complete HMBP submittal was on 2/17/2017.*** ****REPEAT VIOLATION**** Within 30 days, review and electronically resubmit a complete HMBP through the California Environmental Reporting System (https://cers.calepa.ca.gov). Be sure to submit all of the elements that comprise a complete HMBP (i.e., Facility Information, Hazardous Materials Inventory, and Emergency Response and Training Plans). See www.sccgov.org/sites/hazmat/programs/Pages/ereporting.aspx for more details on electronic reporting. Ensure that future certifications are submitted no more than 12 months from your last complete HMBP submittal date. [HSC 25508(a)(1), 25508.2]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
B130	II	**HMBP EMERGENCY RESPONSE TRAINING DOCUMENTATION [1020002]** Facility operator failed to provide initial and annual training to all employees in emergency response and safety procedures or failed to document and maintain training records for a minimum of three years. ***Mr. Nguyen stated that it has been more than one year since he provided or documented annual training for employees on emergency response and safety procedures. Within 30 days, provide training as described in the facility's Emergency Response Training Program and maintain documentation for at least three years.*** Provide initial training for new employees and annual refresher training for all employees. The training shall cover emergency and safety procedures in the event of a release or threatened release of a hazardous material, as described in the facility's Hazardous Materials Business Plan. Training must be documented electronically or by hard copy. Make a minimum of three years of training records available for inspection by HMCD. [HSC 25505(a)(4), 19 CCR 19 CCR 2659]	

Comments: Inspection commenced on 9/14/2021 and concluded with issuance of the NOI today.

Site visit with Socorro Guzman (Hazardous Materials Specialist) to conduct Hazardous Materials Business Plan (HMBP) inspection. Completed walkthrough with the owner, Charles Nguyen. Business operation consists of gas station and automobile maintenance and repair. Last submittal was 2/17/2017 (CERS ID 10344670). Confirmed that the property owner and business owner are the same entity. Based on observed chemical inventory, the facility is appropriately permitted.

The following reportable chemicals were observed:
1) 550 gallons of used oil
2) 18800 gallons of gasoline
3) 500 gallons (17000 cubic feet) of propane
4) 63 gallons of 5w-20 motor oil

The following chemicals were observed below reporting thresholds: Used antifreeze, used oil filters, used lead-acid batteries, 10w-40 motor oil, and ATF

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

Program: PR0315109 - HAZARDOUS WASTE GENERATOR - 2205
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
G010	II	**HAZARDOUS WASTE DETERMINATION [3030005]** Facility failed to determine whether a waste is a hazardous waste. ***Facility generates metal dust from rotor resurfacing and owner stated that he believes it is recycled but could not provide documentation.*** Determine whether the waste is hazardous using generator knowledge, or by having the waste analyzed by a state-certified environmental laboratory. Submit the results of your determination, including any laboratory reports, to HMCD. A list of state-certified laboratories is available at www.waterboards.ca.gov/drinking_water/certlic/labs/documents/elap_certified_hazardous_waste_labs.pdf . Cease any disposal of the waste as non-hazardous waste until the determination is complete. Keep all hazardous waste determination documents for at least 3 years from the date the waste was last shipped. [CCR 66262.11, 66262.40]	
G015	II	**ILLEGAL DISPOSAL OF HAZARDOUS WASTE [3050002]** Facility disposed of hazardous waste at an unpermitted facility or at an unauthorized location, such as the sewer, storm drain, trash can, trash dumpster, or ground. ***Observed oil-saturated absorbent granules on and down the side of facility's dumpster. The same oil-saturated absorbent was observed under a vehicle inside the shop. Oil-saturated absorbents must be managed as hazardous waste, cease all disposal of this hazardous waste into the dumpster.*** Immediately cease illegal disposal activities. Make arrangements for the proper disposal of all hazardous waste. [HSC 25189.5(a)]	
G020	M	**MARKING OF HAZARDOUS WASTE [3030007]** Facility failed to properly mark a hazardous waste tank and/or container. ***The following wastes were observed to have incomplete container markings:*** ***-55-gallon drum of paper-based oil filters (stored outside) is missing accumulation start date*** ***-30-gallon drum of used antifreeze (inside shop) is missing accumulation start date and generator info (business name and address)*** ***-30-gallon used oil dolly and 5-gallon bucket of used oil filters (inside shop and intended to be emptied daily) do not have any markings*** ***-550-gallon used oil tank does not have any marking/labeling.*** ***Mark containers with the required information listed below. For the oil dolly and 5 gallon bucket, facility must write "EMPTY DAILY" or write an accumulation start date. Hazardous waste label was provided for the used antifreeze.*** ****REPEAT VIOLATION**** Mark all hazardous waste tanks with the words "HAZARDOUS WASTE" and the accumulation start date. Mark all hazardous waste containers and portable tanks with the words "HAZARDOUS WASTE;" the accumulation start date; the name and address of the generator; and the composition, physical state, and hazardous properties of the waste. If they contain used oil, mark used oil containers, aboveground tanks, and fill pipes for underground tanks with the words "USED OIL." [CCR 66262.16(b)(6), 66262.17(a)(5), 66279.21(b)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
G211	M	**EMERGENCY INFORMATION POSTED: SQG [3010022]** Facility failed to post emergency response information next to the telephone, as required. ***Emergency posting was not observed. Handout was given to owner with the required information for a complete emergency posting.*** Post the following information: 1) the name and phone number of all emergency coordinators; 2) the location of fire extinguishers, spill control materials, and any fire alarms; and 3) the phone number for the fire department. A sample poster (UN-051) is available at www.unidocs.org. [CFR 262.16(b)(9)(ii)]	
G220	M	**TRAINING: SQG [3020001]** Personnel are not adequately trained on managing hazardous waste. ***Based on the violations observed and general lack of knowledge regarding management of hazardous wastes and potential hazardous wastes, it is evident that the employees/operators lack sufficient training.*** Provide training to ensure that all personnel are thoroughly familiar with proper waste handling and emergency response procedures relevant to their responsibilities during normal facility operations and emergencies. [CFR 262.16(b)(9)(iii)]	
G412	M	**CONTAINER MARKING: USED OIL/FUEL FILTERS [3030004]** Facility failed to properly mark a container of drained used oil/fuel filters. ***55 gallon drum of metal-cased filters (stored outside) is missing the accumulation start date.*** Mark the initial date of accumulation on the container. If the container holds any gasoline filters, mark it with the words "DRAINED USED OIL AND GASOLINE FILTERS". Otherwise mark the container with the words "DRAINED USED OIL FILTERS". [CCR 66266.130(c)(3), HSC 25250.22]	
G431	M	**MANAGEMENT OF CONTAMINATED RAGS [3030054]** Facility managed hazardous waste as exempt "reusable soiled textile materials" (i.e., contaminated rags), but did not meet requirements for exemption. ***Rags that are intended for commercial laundering were observed to be saturated with oil including one rag that was observed under vehicle to soak up used oil.*** Begin managing the waste as hazardous waste, or meet all of the following: 1) the rags must be sent to an authorized commercial laundry facility, and 2) the rags must not: a) be regulated under RCRA; b) be used to clean up or control a reportable spill or release; c) be contaminated with any hazardous waste added after the original use of the rags; and d) release any free liquids. [HSC 25144.6]	

Comments: On site with Socorro Guzman (Hazardous Materials Specialist) to perform a routine Hazardous Waste Generator inspection. Met with the Owner, Charles Nguyen to complete walkthrough and paperwork review. Facility operates as a gas station with automobile maintenance and repair. Observed the following hazardous waste streams:

1 x 30-gallon drum of used antifreeze
1 x 5-gallon bucket of used oil filters
1 x 30-gallon plastic bin of used oil that is intended to be emptied daily into the tank
1 x 500-gallon tank of used oil
1 x 55 gallon drum of metal-cased used oil filters
1 x 55-gallon drum of paper-based used oil filters

-Rags and uniforms are commercially laundered by Cintas
-Used batteries are picked up by Winchester Auto for core recycling
-Spill kit with absorbent material was observed

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

-Fire extinguishers were observed to be serviced on schedule
-Hazardous waste area is inspected at least every two days

Notes:
Waste ID CAL000046220 is currently ACTIVE

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 10/16/2021, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

Received By: Charles Nguyen
Owner

Inspected By: EE0010505 - DONALD COPELAND

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator **Date**

Printed Name of Owner/Operator **Title**

OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

This Official Notice of Inspection (NOI) documents the results of an inspection by HMCD, including a list of alleged violations, evidence in support of the alleged violations, corrective actions that must be taken by the facility, and general observations.

What am I supposed to do upon receiving a NOI?

- Correct the violations within 30 days of the inspection date, unless otherwise noted.
- In the "Corrective Actions Taken" column, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed.
- Certify that the facility has returned to compliance by signing and dating the certification statement at the end of the report.
- Make a photocopy of the NOI and any attachments for your records.
- Within 5 days of achieving compliance or 35 days of the inspection date, whichever comes first, return the original copy of the report and any attachments to HMCD at 1555 Berger Drive, Suite 300, San Jose, CA 95112-2716 or via e-mail to the inspector noted on the "Inspected By" line of the report.

What if there are violations that cannot be corrected within 30 days?

For each violation that cannot be corrected within 30 days, submit a written Compliance Plan describing the corrective actions you propose to take and the date by which the actions will be completed. State law grants up to 30 days to correct minor violations without penalty. Minor violations that are uncorrected after 30 days, and class I and II violations may be subject to enforcement action. To lessen the possibility of enforcement action, correct all violations as soon as possible.

What if I disagree with a violation on the NOI?

If you disagree with any violation listed in this NOI, you must submit a written Notice of Disagreement to HMCD within 30 days of the inspection date. Address such notices to the attention of the inspector who cited the violation. In your Notice of Disagreement, explain in detail why you believe the alleged violation was incorrectly cited.

What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

Key to Acronyms and Regulatory Terms

XX CCR	California Code of Regulations, Title XX
XX CFR	Code of Federal Regulations, Title XX
Class	Violation classification: I = Class I violation, II = Class II violation, M = Minor violation, C = Corrected minor violation [HSC §25110.8.5, HSC §25117.6, CCR §66260.10]
CERS	California Environmental Reporting System (cers.calepa.ca.gov)
DTSC	California Department of Toxic Substances Control
EPA	U.S. Environmental Protection Agency
HMCD	County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division
HSC	California Health and Safety Code
RCRA	Resource Conservation and Recovery Act
SCCO	Santa Clara County Ordinance Code
TSDF	Hazardous waste treatment, storage or disposal facility
UST	Underground storage tank
VC	HMCD violation code

Warning:

- It is a violation of State law to make a false statement that a facility has returned to compliance [HSC §25404.1.2(c)(2)].
- Making a false statement regarding a hazardous waste violation is punishable by a fine of not less than $2,000 or more than $50,000 and/or imprisonment in the county jail for up to one year [HSC §25191(b)].
- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 03/29/2022

HW Generator Type: NA
Consent to Inspect Granted By: CHARLES NGUYEN, ONWER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T001	M	**UST PERMIT TO OPERATE NOT AVAILABLE ONSITE [2030078]** Underground Storage Tank (UST) Permit to Operate issued by HMCD is not available onsite. ***Facility was not able to provide a copy of their UST Permit during the inspection. The UST Permit expires on 3/31/2022.*** Within 30 days, make the current permit readily accessible at the UST facility as a hard copy or electronic record. [23 CCR 2712(i)]	
T002	II	**COMPLIANCE WITH UST PERMIT TO OPERATE [2030039]** Underground storage tank (UST) owner/operator failed to comply with one or more conditions of the UST Permit to Operate issued by HMCD. ***Based on my observations and the number and types of violations the UST owner/operator has failed to comply with one or more conditions listed on the UST Permit to Operate with our Department. Failure to respond to this report and the ones from previous years will result in not renewing the UST Permit to Operate and additional enforcement action will be taken by our Department*** ***THIS VIOLATION HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.*** Comply with all operating permit conditions. [HSC 25299(a)(2), 25299(b)(4); 23 CCR 2712]	
T017	M	**UST MONITORING PLAN NOT AVAILABLE ONSITE [2030033]** Underground Storage Tank (UST) Monitoring Plan is not available onsite. ***A copy of the UST Monitoring Plan was not available on-site for review during the inspection.*** Within 30 days, make the current UST Monitoring Plan(s) readily accessible to facility employees as hard copy or electronic records. [23 CCR 2712(i)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 03/29/2022
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T020	I	**UST FINANCIAL RESPONSIBILITY [2010007]** Petroleum underground storage tank (UST) owner/operator failed to submit or keep current accurate and complete evidence of UST financial responsibility. ***1.) Facility failed to update their Chief Financial Officer (CFO) letter every 12 months or within 150 days after the close of each fiscal year. The most recent CFO Letter submittal on CERS was on 4/19/2019.*** ****NOTE: THIS IS A REPEAT VIOLATION CITED 2/26/2021. IMMEDIATELY UPDATE AND RESUBMIT THE CFO LETTER INTO CERS FOR THE MOST RECENT FISCAL YEAR.*** ***2.) Based on the CERS submittal dated 2/27/2022, the UST Letter from Chief Financial Officer was noted as being "Stored at Facility", but the facility failed to provide during the inspection. Obtain a copy of the CFO letter and provide to the Inspector.*** ***THIS VIOLATION HAS BEEN ESCALATED FROM A CLASS II VIOLATION TO A CLASS I.*** Financial responsibility must be demonstrated by the UST owner or UST operator. Within 30 days, upload and electronically submit a UST Certification of Financial Responsibility (CFR) via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Keep a copy of the CFR and all required supporting documentation onsite. If the State UST Cleanup Fund is used as a mechanism, update your chief financial officer (CFO) letter every 12 months, within 150 days after the close of each fiscal year. If a financial test of self-insurance, guarantee, or local government financial test is used, update the CFO letter every 12 months, within 120 days after the close of each fiscal year. If insurance is used, the policy or endorsement must be worded exactly as specified in 40 CFR 280.97. The "Certification of Financial Responsibility for Underground Storage Tanks Containing Petroleum" form (UN-049) and Petroleum UST Financial Responsibility Guide are available at www.EHinfo.org/hazmat. [HSC 25292.2(a), 25292.2, 25299.30-25299.34; 23 CCR 2711(a)(11), 2808.1, 2809-2809.2]	
T032	II	**DUSTO IDENTIFICATION [2010003]** Underground storage tank (UST) owner/operator failed to electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" within 30 days of commencing the storage of hazardous material in a newly installed UST; or within 30 days of a change in the facility's DUSTO. ***The current copy of the DUSTO notification, dated 2/17/2017, found on CERS as of the date of this report is not inclusive of all of the designated operators (DO's) that are responsible for conducting the monthly inspections at this site. The form found on CERS lists only Richard Reed, who has not performed a DUSTO inspection for this site within the last 12 months. Provide an updated copy of this form via CERS which includes all Designated Operators for this facility.*** ***THIS IS A REPEAT VIOLATION FROM INSPECTIONS DATED 2/26/2021, 2/26/2020 & 2/27/2019 AND HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.*** Within 30 days, complete and upload and electronically submit a PDF copy of the form via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. The form (UN-062) is available at www.EHinfo.org/hazmat. [23 CCR 2715(a)(1)(B), 2715(a)(3)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 03/29/2022
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T050	M	**RECORD KEEPING: DUSTO INSPECTION REPORTS [2010004]** Underground storage tank (UST) owner/operator failed to keep Designated UST Operator (DUSTO) inspection records as required. ***Facility failed to provide or conduct a monthly DUSTO inspection for the month of November 2021.*** Each "Designated UST Operator Visual Inspection Report" form and its attachments must be kept onsite and available for at least 36 months. [23 CCR 2716(f)]	
T061	M	**RECORD KEEPING: GENERAL [2010012]** Underground storage tank (UST) records are not maintained in sufficient detail to enable HMCD to determine whether UST systems are in compliance. ***Facility failed to properly complete the monthly DUSTO Inspection Form as follows:*** ***1.) For 2/16/2022-4/13/2021, the SB989 inspection date is reported to be "2/28/2019", however there is no record of this inspection occurring. The only recorded SB989 inspection was conducted on 3/23/2018. Update all records or provide new SB989 inspection form to this office*** ***2.) Inspection form dated 10/26/2021 reported the Overfill Prevention test date as 8/15/2019. Update this record with the correct date of 9/27/2021.*** ***3.) Inspection form dated 4/13/2021 had no owner signature or name. Update this record with the correct information.*** Keep records in sufficient detail to enable HMCD to determine whether UST systems are in compliance with California UST law and regulations and the conditions of the UST Permit to Operate. [HSC 25293]	
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float & chain assemblies failed to trip the shear valve upon testing:*** ***Dispenser UDC 1/2: 87 and 91 product lines*** ***Dispenser UDC 5/6: 91 product lines*** ***Dispenser UDC 7/8: 87 and 91 product lines*** ***Dispenser UDC 9/10: 87 and 91 product lines*** ***Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest.*** ***Float and Chain assemblies monitoring UDC 9/10 were observed to be tripped at the time of inspection and no power was going to this UDC. The 87 product piping shear valve has been disconnected to aboveground dispenser piping since 2020, as per previous inspection reports. Repairs have not been made to dispenser or UDC leak detection.*** ***Float and Chain assemblies monitoring UDC 11/12 was also observed to***	

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
		be disconnected from power and the float cup was stuck in the reservoir. The 87 product line passed, but the 91 line failed to trip the shear valves and restrict product flow to dispensers. ****NOTE: THE FAILURE OF THESE UDC MONITORING DEVICES IS A CHRONIC PROBLEM AND HAS BEEN CITED EVERY YEAR SINCE 2016. DUE TO THE CHRONIC PROBLEM OF HAVING THESE UDC'S FAILING, AT THIS TIME, IT IS REQUIRED THAT THE OTHER MEANS OF MONITORING IS PROVIDED FOR ALL UDC'S AT THIS SITE. A PERMIT FROM OUR DEPARTMENT WILL BE REQUIRED. WITHIN 30 DAYS, PROVIDE A WRITTEN RESPONSE ON HOW ALL OF THE VIOLATIONS WERE CORRECTED.*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	
T420	**II**	**TESTING OF SECONDARY CONTAINMENT: PERIODIC [2030048]** Underground storage tank (UST) owner/operator failed to have UST secondary containment systems tested; or failed to maintain records of secondary containment testing as required. ***1.) Facility was not able to provide any copies of previous secondary containment tests. Obtain a copy of the last SB989 inspection report and retain for your records.*** ***2.) The most recent secondary containment test was conducted on 3/23/2018, 11 months overdue. Immediately schedule an SB989 test to be completed and ensure that the Department is notified at least 48 hours prior to the test date.*** Have testing done by a qualified UST Service Technician within 30 days. Notify HMCD at least 2 working days prior to testing. Testing must be done per the manufacturer's guidelines or standards or, if there are no manufacturer's guidelines or standards, per an applicable industry code or engineering standard. Testing must be done using a procedure that demonstrates the system works as well as at it did upon installation. Submit a copy of the Secondary Containment Testing Report Form and required attachments within 30 days of testing. Schedule the next testing to occur 36 months from when the missed testing was originally required to occur. Ensure that testing is done upon installation, again within 6 months of installation and every 36 months thereafter; and within 30 days of a repair or discontinuing vacuum, pressure, or hydrostatic interstitial monitoring. Keep testing records onsite for at least 36 months. [23 CCR 2637, 2712(b)(1)(F)]	

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 03/29/2022
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T560	II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***Tank 1 (87) spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 80ml short of 5 gallons.*** ****NOTE: THIS IS A REPEAT VIOLATION FROM INSPECTIONS DATED 2/26/2021 & 2/26/2020.*** ***WITHIN 30 DAYS, PROVIDE TO OUR OFFICE IN WRITING HOW THIS ISSUED WAS RESOLVED. A PERMIT MAY BE REQUIRED FROM HMCD.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	
T901	II	**RESPONSE TO UST NOTICE OF VIOLATION [2030073]** Underground storage tank (UST) permit holder failed to implement corrective actions within 30 days of receiving an Official Notice of Inspection (Notice to Comply) from HMCD citing violations of UST law or regulations. ***Facility failed to complete and return the Notice of Inspection for the last routine inspections dated 2/26/2021, 2/26/2020, 2/28/2019.*** ***Ensure that all issued Official Notices of Inspection are completed by the owner/operator, signed in the Certification of Compliance box and returned to this office for review within the 30 day time requirement.*** ***COMPLETE AND RETURN THE NOTICE OF INSPECTION TO THIS OFFICE FOR INSPECTIONS DATED 2/26/2021, 2/26/2020, 2/28/2019.*** Correct all outstanding violations. Submit to HMCD the previous Official Notice(s) of Inspection with the "Corrective Actions Taken" column and "Certification of Compliance" signature section completed. If any violation has not yet been corrected, describe the corrective actions that will be taken and provide a specific date by which those actions will be completed. [23 CCR 2712(f)]	

Comments: On site to witness an Annual Monitoring Certification (AMC) and Spill Bucket Test conducted on 2/24/2022 and completed the inspection on the date of this report. Testing was performed by Aneil Chand of Pinnacle Fuel and is current on the following certifications required for today's testing:
ICC UST (Exp. 5/27/2022)
Veeder Root (Exp.3/12/2022)
VMI Vaporless LLD Testing and Install (Exp. 3/11/2022)
BRAVO: (Exp. 10/12/2022)

For all 3 Tanks, the following components were tested and passed [except as noted above*]:

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 03/29/2022
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

-Veeder Root TLS-350 Monitoring Panel has an operational audible and visual alarm when tested.
-Spill buckets were tested in accordance with PEI/RP 1200 industry standards for 60 minutes with no loss observed

For SINGLE WALLED Tank 1 (87) and Tank 2 (91):
-Single walled tanks are monitored using CSLD
-Veeder Root (794380-208) STP Sump sensors were tested by submerging in water and obtaining an audible and visual alarm on the monitoring panel. Positive shutoff was confirmed
-UDC Bravo [Float and Chain assemblies] were tested with water to verify shutoff of product to dispenser
-Electronic Line Leak Detectors were tested using VMI LDT-890 test system to confirm flow restriction upon detection of a 3gph leak at 10 psi. VMI test box calibration was current
-Positive shutoff was confirmed during fail-safe power outage and sensor out conditions

****Note: The vapor pot was not tested during this inspection***

For Tank 3 (waste oil):
-Veeder Root (794380-420) Annular sensor was tested by submerging in water and obtaining an audible and visual alarm on the monitoring panel.

The following documents were reviewed on site:
-Maintenance and monitoring records
-Alarm history and system set up
-DUSTO inspections for last 12 months
-DUSTO training certification
-12 months of CSLD test printouts showing passing results for the single-walled tanks.
-12 months of test printouts showing passing results for the single-walled fuel lines.

The following documents were reviewed on CERS:
-UST tank information and monitoring plan
-Financial Responsibility
-Chief Financial Officer Letter
-Facility Response Plan
-DUSTO identification form

Last AMC: 2/26/2021
Last Overfill Prevention Test: 9/27/2021
Last Secondary Containment Test: 3/23/2018 (*OVERDUE)
5-Year Permit Status: Valid through 3/31/2022 (*EXPIRING SOON)

*****WITHIN 30 DAYS, SUBMIT A COPY OF THE MONITORING SYSTEM CERTIFICATION AND SPILL CONTAINER TESTING REPORT FORM TO USTINSPECTOR@DEH.SCCGOV.ORG*****

Report was emailed to Hamy Nguyen at tully76service@gmail.com

County of Santa Clara's Department of Environmental Health
Ashley Ryder | Hazardous Materials Specialist
Hazardous Material Compliance Division
Office 408-918-1977 | ashley.ryder@cep.sccgov.org

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 04/28/2022, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/29/2022

Summary of Violations & Notice to Comply



Received By: Charles Nguyen
Owner



Inspected By: EE0010514 - ASHLEY RYDER

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator | **Date**

Printed Name of Owner/Operator | **Title**

OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

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What am I supposed to do upon receiving a NOI?

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- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

2020

REVIEWED
By Karly Becker at 10:16 am, Mar 02, 2023

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2020

HW Generator Type:
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ RCRA LQG
☐ Pictures Taken
☐ Samples Taken

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T000	II	**UST PERMIT TO OPERATE [2030021]** Underground storage tank (UST) owner/operator failed to obtain or failed to maintain a UST Permit to Operate. ***Facility is currently operating without a UST permit from this department. Permit issuance is currently being withheld due to inconsistent owner information between our records and most recent submission to CERS.*** Within 30 days, submit UST information via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Pay all permit fees and State surcharges. [HSC 25284(a)(1), 25284(c); 23 CCR 2711(d)]	UST Permit is available onsite ✓
T032	M	**DUSTO IDENTIFICATION [2010003]** Underground storage tank (UST) owner/operator failed to electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" within 30 days of commencing the storage of hazardous material in a newly installed UST; or within 30 days of a change in the facility's DUSTO. ***The current copy of the DUSTO notification currently found on CERS is not inclusive of all of the designated operators (DO's) that are responsible for conducting the monthly inspections at this site. The form found on CERS lists only; Richard Reed, who has not performed a DUSTO inspection for this site within the last 12 months. Provide an updated copy of this form via CERS which includes all Designated Operators for this facility.*** Within 30 days, complete and upload and electronically submit a PDF copy of the form via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. The form (UN-062) is available at www.EHinfo.org/hazmat. [23 CCR 2715(a)(1)(B), 2715(a)(3)]	DUSTO list updated and available onsite ✓

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02/26/2

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T034	M	**DUSTO FACILITY INSPECTIONS [2030013]** Underground storage tank (UST) owner/operator failed to ensure that a qualified Designated UST Operator (DUSTO) has been performing inspections of the UST system(s) as required. ***The following incomplete/incorrect info was observed during review of DUSTO inspections:*** ***1) Facility failed to have a DUSTO Inspection performed for the month of September in 2019.*** ***2) 11/12/19 DUSTO inspection states that overfill prevention inspection had not been performed, but records show testing was completed 08/15/19.*** ***3) Secondary Containment testing date on all DUSTO inspections is incorrectly listed as 02/22/18. Secondary containment testing was completed on 03/21/18*** ***2) Owner/operator failed to provide a response in Section V "OWNER/OPERATOR DESCRIPTION AND FOLLOW-UP ACTIONS" to Compliance Issues such as past due overfill prevention inspections and liquid in spill buckets (02/03/20)*** Ensure that a qualified DUSTO has performed an inspection of the UST system(s) at least once every 30 days. Each inspection must address all required items and be documented on a properly completed "Designated Underground Storage Tank Operator Visual Inspection Report" form with an attached copy of an alarm history report or log documenting leak detection alarms since the previous inspection and copies of documentation demonstrating action taken in response to each alarm since the previous visual inspection. [23 CCR 2716(a) through (d)]	1) D.O. Inspection for septembe - 20 available onsite 2) overfill Report available onsite 3) date corrected IN 2022 4) overfill test performed on 8-15-2019 overfill report is onsite ✓

OFFICIAL NOTICE OF INSPECTION 2020

lity ID: FA0205663
lity Name: TULLY 76 SERVICE
Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2020

mmary of Violations & Notice to Comply

C	Class	Violation	Corrective Actions Taken
20	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float & chain assemblies failed to trip the shear valve upon testing:*** ***Dispenser UDC 1/2: 87 and 91 product lines*** ***Dispenser UDC 3/4: 91 product line*** ***Dispenser UDC 5/6: 87 and 91 product lines*** ***Dispenser UDC 7/8: 87 and 91 product lines*** ***Dispenser UDC 9/10: 87 and 91 product lines*** ***Dispenser UDC 11/12: 87 and 91 product lines*** ***Floats and chains were readjusted by service technician. All float and chain assemblies, with the exception of UDC 11/12 87 product, passed upon retest.*** ***Failure of float and chain assemblies at this facility is chronic and has been cited during 2019, 2018, 2017, and 2016 inspections. Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of Under Dispenser Containment (UDC). Facility must either perform upkeep/testing on a regular schedule (monthly) of float and chain assemblies or install an alternate means of continuous monitoring (i.e. stand-alone sensors, Veeder-Root 208 sensors).*** ***Upon next failure of float and chain assemblies, facility will be required to install electronic monitoring to UDCs.*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	Floats and chains will be cleaned monthly.

Facility ID: FA0205663
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Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T384	M	**PIPE MONITORING: PRESSURIZED SW PIPE ELLD NON-FUNCTIONAL FOR 3 G.P.H. TEST OR NOT FAIL-SAFE [2030027** Electronic line leak detector (ELLD) monitoring single-wall underground pressurized motor vehicle fuel piping failed to perform a 3 gallon-per-hour (g.p.h.) leak test on the line at least hourly, or failed to detect a simulated 3 g.p.h. leak rate, or failed to shut down the pump when a leak was detected or when the ELLD failed or was disconnected. ***ELLD monitoring 87 grade piping failed to shut off flow upon simulation of 3gph leak.*** Have a qualified UST Service Technician repair or replace any non-functional ELLDs and electrical output relays and correct any system setup programming deficiencies as soon as possible. Submit documentation of the repair and testing results with your written response to this Notice to Comply. The ELLD must perform a 3 g.p.h. test at least hourly. If the use of piping is intermittent, testing is required only at the beginning or end of the period during which the piping is under pressure. The turbine must shut down when the ELLD detects a leak, is disconnected, or fails. No permit is required for like-for-like ELLD replacement or replacement of relays. If ELLD replacement will not be like-for-like, obtain a UST retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the ELLD installed per the approved plans as soon as possible and schedule an inspection for HMCD to witness testing. [23 CCR 2666(c)]	Jeff conger from Pinacle company already installed new switch. ✓
T417	M	**SUBMITTAL OF OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM [2010018]** Underground storage tank (UST) owner/operator failed to submit one or more Overfill Prevention Equipment Inspection Report Forms and attachments as required. ***Inspection of mechanical overfill prevention valves was performed on 08/15/19, but results were not submitted to this department within 30 days as required. A copy of the test results was obtained at the time of inspection. NO FURTHER ACTION REQUIRED.*** A Overfill Prevention Equipment Inspection Report Form and required attachments must be submitted to HMCD within 30 days of installation, repair, and every-36-month testing of UST overfill prevention equipment. Submit the missing form(s) and attachments within 30 days and ensure that future inspection documentation is submitted as required. [23 CCR 2637.2(d), 2637.2(e), 2665(a), 2665(b)]	X
T424	M	**SUBMITTAL OF SECONDARY CONTAINMENT TESTING REPORT [2010009]** Underground storage tank (UST) owner/operator failed to submit one or more reports documenting testing of UST secondary containment as required. ***Facility failed to submit results, within 30 days, for secondary containment testing performed 03/21/2018.*** A Secondary Containment Testing Report Form and attachments must be submitted to HMCD within 30 days of testing. Submit the missing form(s) and attachments within 30 days and ensure that future testing documentation is submitted as required. [23 CCR 2637(e), 2637(f)]	SB989 for 2018 available onsite ✓

OFFICIAL NOTICE OF INSPECTION

2020

ty ID: FA0205663
ty Name: TULLY 76 SERVICE
Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2020

mary of Violations & Notice to Comply

	Class	Violation	Corrective Actions Taken
30	II	**SECONDARY CONTAINMENT [2030047]** Underground storage tank (UST) and/or regulated piping is not equipped with secondary containment, or secondary containment is not product-tight (e.g., as evidenced by failure of secondary containment testing). ***Facility has not performed repairs to failed components (UDC 5/6 and 7/8) during 03/23/2018 secondary containment testing. This violation has been cited previously in Notices of Inspection issued on 03/23/18 and 02/26/2019.*** ***Please note, repairs to sump walls and penetration will require a UST Construction Permit with this department.*** Have a qualified contractor determine how badly the UST system is damaged and if it can be repaired. Keep HMCD advised of any determinations made. You must obtain a UST repair/retrofit permit from HMCD before beginning repairs. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to confirm proper repair. [HSC 25290.1(c)(2), 25290.2(c)(2), 25291(a)(2), 25292(e); 23 CCR 2662]	Problem disappeared and tested passed 2021 ✓
T560	II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 330ml short of 5 gallons.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	Remodel will replace and revise size of container ✗
T901	II	**RESPONSE TO UST NOTICE OF VIOLATION [2030073]** Underground storage tank (UST) permit holder failed to implement corrective actions within 30 days of receiving an Official Notice of Inspection (Notice to Comply) from HMCD citing violations of UST law or regulations. ***Facility has failed to provide a response, within 30 days, to the Notice of Inspection issued 02/26/19 certifying that violations had been corrected or addressed.*** Correct all outstanding violations. Submit to HMCD the previous Official Notice(s) of Inspection with the "Corrective Actions Taken" column and "Certification of Compliance" signature section completed. If any violation has not yet been corrected, describe the corrective actions that will be taken and provide a specific date by which those actions will be completed. [23 CCR 2712(f)]	Emailed NOI Today ✗

Comments: On site to witness monitoring certification for performed by Jeff Conger of Pinnacle Fuel Compliance. Mr. Conger

OFFICIAL NOTICE OF INSPECTION

Inspection Date: 02/26/20

Facility ID: FA0205663
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Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

has current UST ICC Service Technician (exp 01/24/21). Veeder-Root TLS 3XX (exp 01/22/21), and VMI LDT-890 Tester (exp 09/27/20) certifications.

Testing of the following components was witnessed and passed except as noted above.

- STP sump 208 sensors activated an audible/visual alarm to Veeder Root console and provided positive shutdown.
- Waste oil annular space 420 sensor activated an audible/visual alarm to the Veeder Root console.
- Vapor pot sump 208 and internal 420 sensors activated an audible/visual alarm to the Veeder Root console.
- UDC Float and Chain assemblies were tested with water to verify shutoff of product to the dispenser.
- Spill buckets were tested in accordance PEI/RP 1200 industry standards for 60 minutes. Spill buckets were tested to confirm 5 gallon capacity.
- ATG probes were removed and inspected by technician, high water, high product and overfill probes provided audible/visual alarm at the panel.
- ELLDs were tested using VMI LDT-890AF equipment (calibrated 07/15/19) to confirm flow restriction upon detection of simulated 3pgh leak at 3psi. Veeder Root console is setup to perform monthly 0.2gph leak test.
- Positive shutdown was confirmed for 87 and 91 USTs during fail-safe and sensor out conditions.
- Presence of mechanical overfill valves was confirmed.
- Single walled tanks are monitored using CSLD.

The following documents were reviewed during this inspection:

- Alarm history and system setup.
- DO monthly records for the past 12 months.
- 12 months of CSLD test printouts showing passing results for the single-walled tanks.
- 12 months of test printouts showing passing results for the single-walled fuel lines.
- Employee training is current for all employees as of 02/03/2020.

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than Q3/27/2Q2Q, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8.25404.1.2(c)]

Mik

Received By: Charles Nguyen
Owner

Inspected By: EE0010515 - ALLEN HUERTA
CA UST Inspector #8297710, Exp. 11/18/2020

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply

BM)

Signature of Owner/Operator — Date: 2-15-23

Printed Name of Owner/Operator — Title: Manager

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

RECEIVED BY:
SANTA CLARA COUNTY
DEPT. OF ENV. HEALTH
2019

2023 MAR -3 AM 10:21

REVIEWED
By Karly Becker at 7:45 am, Mar 08, 2023

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/28/2019

HW Generator Type:
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ RCRA LQG
☐ Pictures Taken
☐ Samples Taken

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T004	M	**UST PERMIT APPLICATION INFORMATION NOT SUBMITTED / APPROVED [2010010]** Underground storage tank (UST) owner/operator failed to submit and/or maintain accurate and complete UST Operating Permit Application Information (i.e., UST - Facility Information and UST - Tank Information). ***The UST tank information page for the Tank ID:Waste Oil needs to be updated under the Tank Construction for primary/secondary containment to steel tank as the sensor used to monitor the annual space is; VR#794390-420 sensor used for steel tanks. Update this information on CERS.*** Within 30 days, electronically submit accurate and complete UST Facility Operating Permit Application data and UST Tank information data via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. Ensure that future electronic submittals are made within 30 days of any significant change in information. [HSC 25284(a)(3)(C), 25286(a), 25286(d); 23 CCR 2711]	UST Permit available onsite ✓
T020	II	**UST FINANCIAL RESPONSIBILITY [2010007]** Petroleum underground storage tank (UST) owner/operator failed to submit or keep current evidence of UST financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by a release. ***The CFO letter currently found on CERS expired on 2/17/2018. Provide a current copy of the CFO letter via CERS.*** Financial responsibility must be demonstrated by the UST owner or UST operator. Within 30 days, upload and electronically submit a UST Certification of Financial Responsibility (CFR) via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. Keep a copy of the CFR and all required supporting documentation at this facility or at your place of business. If the State UST Cleanup Fund is used as a financial responsibility mechanism, update the chief financial officer (CFO) letter every 12 months, within 150 days after the close of each fiscal year. If a financial test of self-insurance, guarantee, or local government financial test is used, update the CFO letter every 12 months, within 120 days after the close of each fiscal year. If insurance is used, ensure that the policy or endorsement contains language meeting the requirements of 40 CFR 280.97. The "Certification of Financial Responsibility for Underground Storage Tanks Containing Petroleum" form (UN-049) and Petroleum UST Financial Responsibility Guide are available at www.EHinfo.org/hazmat. [HSC 25292.2(a), 25292.2, 25299.30-25299.34; 23 CCR 2711(a)(11), 2808.1, 2809-2809.2]	CFO for 2022 available onsite ✓

OFFICIAL NOTICE OF INSPECTION

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Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T032	M	**SUBMITTAL OF DUSTO IDENTIFICATION NOTIFICATION [2010003]** Underground storage tank (UST) owner/operator failed to electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" within 30 days of installing a UST or within 30 days of a change in the facility's DUSTO. ***The current copy of the DUSTO notification currently found on CERS is not inclusive of all of the designated operators (DO's) that are responsible for conducting the monthly inspections at this site. The form found on CERS lists only; Richard Reed. Provide an updated copy of this form via CERS which includes all DO's.*** Within 30 days, electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. The form (UN-062) is available at www.EHinfo.org/hazmat. Each DUSTO must be certified by the International Code Council (ICC) as a California UST System Operator and renew their certification every 24 months. To confirm ICC certification information, go to https://www.iccsafe.org/search-for-certified-professionals. [23 CCR 2715(a)(1)(B), 2715(a)(3)]	DUSTO list 2019 available onsite ✓
T061	M	**RECORD KEEPING: GENERAL [2010012]** Underground storage tank (UST) records are not maintained in sufficient detail to enable HMCD to determine whether the UST systems are in compliance. ***According to the DO records and a copy of the veeder root alarm tape, there were liquid alarms that occurred on both 03/30/18 and 05/26/18 but there were no records available to show how they were addressed. The DO also noted it on the monthly record. Provide a copy of the work order to our office and keep maintenance records on-site for review during an inspection. This is a repeat violation from 02/23/18. Lastly the DO monthly records are showing an incorrect date for the SB989 testing, the correct testing date should be; 03/21/18. Ensure that all DO monthly records are correctly filled out.*** Keep records in sufficient detail to enable HMCD to determine whether the UST systems are in compliance with applicable provisions of California UST law/regulations and your UST Permit to Operate. [HSC 25293]	THESE ALARMS ARE GONE BY THEMSELF THE NEXT DAY SB989 date corrected in 2022 ✓
T100	M	**INSTALLATION, CALIBRATION, OPERATION AND MAINTENANCE OF UST MONITORING EQUIPMENT [2030043]** Underground storage tank (UST) owner/operator failed to ensure that UST system leak detection equipment is installed, calibrated, operated and maintained in accordance with manufacturer's instructions. ***Within 30 days provide responses to the two issues below and how these issues were resolved;*** ***1) During this inspection the technician disconnected the sensor bank from the Veeder Root panel. After a 3.0 minute delay the turbine shut-down and there was an audible/visual alarm at the veeder root panel. According to Veeder Root's "Line Leak Detection Systems, UST Leak Detection Equipment, Mag Sump Sensor, and Other Sensors Operability Testing Guide" Manual No: 577013-814 ? Revision: L, page 10 it says to; "Wait for up 2 minutes for a 'Probe Out' or 'Sensor Out' alarm. At the time of this inspection it was clear that the 'Sensor Out' condition wasn't demonstrated to function as required by the manufacturer.*** ***2) Additionally, the VR 208 sensor at the 87 STP sump when it was first tested it wouldn't shut-down the turbine, according to technician it had to do with the relays being stuck. The technician cleaned the relays and retested the sensor and passed. However, the relays will need to be replaced so that this issue does not occur again during normal operating***	The product no longer exit ✓

Facility ID: FA0205663 Inspection Date: 02/28/20
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Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
		conditions. ***Any changes to the software that may cause the system to go into a cold-start will require a permit from our Department.*** Ensure that UST system leak detection equipment is installed, calibrated, operated and maintained in accordance with manufacturer's instructions. [23 CCR 2638(a), 2641(j)]	
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment [e.g., secondary piping, submersible turbine pump (STP) sumps, piping transition sumps, vapor pots) failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The VR 208 STP sump sensor for the 91 tank failed when it was hydrostatically tested with water by the technician. The sensor was replaced with a like-for-like sensor, it was retested and passed. No further action is required at this time.*** ***Additionally, 4 (dispensers 1/2, 5/6, 7/8, and 11/12) out of the 6 UDC's failed when the float and chain mechanism was tested with water. Technician removed debris that were stuck on the float/or adjusted the chain and retested UDC's and passed. This is a repeat violation from 2/28/2013, 2/19/2015, 2/16/2016 and 2/23/2018. It is recommended at this time that all UDC's are monitored by other means of monitoring equipment (i.e., Stand-alone sensor, VR208, etc.) Notify our office in writing as to how this issue will be resolved.*** All secondary piping and sumps that provide secondary containment for regulated piping systems must be continuously monitored by a method that either activates audible and visual alarms or shuts down the flow of product at the dispenser when a leak is detected. Have a qualified UST Service Technician replace the non-functional leak detection equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required from HMCD for like-for-like replacement (same manufacturer and model number) of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, obtain a UST retrofit/repair permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done per the approved plans as soon as possible and schedule an inspection so HMCD can witness functional testing of the monitoring equipment. [23 CCR 2636(f)(1), 2666(b)(2)]	Remodel, replac New tank and new dispenses. Will correct This problem

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/28/2019
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Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T415	II	**INSPECTION OF OVERFILL PREVENTION EQUIPMENT [2030036]** Underground storage tank (UST) owner/operator failed to have UST overfill prevention equipment inspected; or failed to maintain copies of overfill prevention equipment inspection records as required. ***The overfill prevention equipment has not been inspected as required by 10/13/2018 and every 36 months thereafter. Within 30 days conduct the required test and provide to our office a copy of the testing report.*** For USTs installed on or before 9/30/2018, overfill prevention equipment must be inspected by 10/13/2018 and every 36 months thereafter. For USTs installed on and after 10/1/2018, overfill prevention equipment must be inspected upon installation and every 36 months thereafter. Overfill prevention equipment must be inspected within 30 days after being repaired. These inspections must be done by an International Code Council certified UST Service Technician with current training as required by 23 CCR 2715(f) using an inspection procedure that demonstrates that the overfill prevention equipment is set to activate at the correct level specified in 23 CCR 2635(c)(1) and will activate when regulated stored substance reaches that level. Inspections must be performed in accordance with the overfill prevention equipment manufacturer's guidelines or standards. If there are no manufacturer's guidelines or standards, the inspector must use an applicable method specified in an industry code or engineering standard [e.g., Petroleum Equipment Institute (PEI) "Recommended Practices for the Testing and Verification of Spill, Overfill, Leak Detection and Secondary Containment Equipment at UST Facilities" (PEI/RP1200-17)]. Have an inspection performed within 30 days. All overfill prevention equipment identified on your UST - Tank Information page(s) in the California Environmental Reporting System (CERS) must be inspected. Notify HMCD at least 2 working days prior to the inspection. Results of inspections performed on or after 10/1/2018 must be recorded on the State-required "Overfill Prevention Equipment Inspection Report Form." Submit a copy of the inspection report form within 30 days of the inspection. To reestablish the required test frequency, schedule the next inspection to occur 36 months from when the missed inspection was originally required to occur. Records of overfill prevention equipment inspections must be kept onsite at the UST facility for 36 months. [23 CCR 2637.2, 2712(b)(1)(G)]	Inspection of overfill performed 11-2019 and Repairs by Pinacle, Receipt available onsite

OFFICIAL NOTICE OF INSPECTION

2014

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Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T560	II	**SPILL CONTAINMENT NOT INSTALLED / LIQUID-TIGHT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with an approved spill container or one or more spill containers is not liquid-tight. ***The 5-gallon spill bucket for the used oil tank, failed when it was hydrostatically tested. This spill bucket does not hold 5 gallons of liquid. According to the technician the spill bucket is a CNI bucket and it appears to be leaking at the rubber rim connecting the top of the bucket with the fill sump lid. Within 30 days make the necessary repairs/replace spill bucket. A permit will be required from our office for this repair.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into the backfill or soil surrounding the fill point. Have a qualified UST Service Technician repair or replace the non-compliant spill containment. No permit is required to repair or replace drain valves or other internal components. If the bucket must be replaced, you must obtain a UST retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness installation/repair testing of the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. Each spill container must be compatible with the stored hazardous substance, protected from corrosion, have a minimum 5 gallon capacity, and be equipped with a drain valve to permit spilled hazardous material to be drained into the tank primary containment. Installation of a direct-buried spill bucket must be done by a qualified contractor with current ICC Installation/Retrofitting certification and equipment manufacturer training certifications in accordance with 23 CCR 2715(d) and (e). [23 CCR 2635(b), 2665(a), 2665(b)]	Remodel IN near future will revise the contain Pinacle Fixed the Rubber, tested passed the receipt on site ✓

Comments: On-site to oversee the annual monitoring system certification testing. Functional testing of the equipment took place on 02/26/19 and inspection report was issued on this date to the owner. Testing was conducted by; Austin Sterling with Confidence UST Services. Mr. Sterling has the following certifications; ICC#8339953 exp., 3/27/19; VR#B45438 exp.,5/15/19; VMI#3732 exp.,10/04/19; OPW#104049 exp., 8/19/20.

Prior to and after completion there were no active alarms at the Veeder Root Panel.

The following components were tested and passed during this inspection;
For the 87 and 91 UST's (SW tanks and piping)
-1 STP sump sensors provided a positive shut-down condition at the turbine.
-2 Spill buckets were hydrostatically tested fo 60 minutes and passed.
-2 PLLD'S were tested and able to restrict the flow when a leak was detected at 3.0 GPH at 10 psi.
-2 Vapor pot sump sensors were tested and provided and audible/visual alarm at the panel.
-Fail safe was verified during this inspection.
-Flapper valves are installed in all three tanks as means of overfill prevention.
-ATG probes were removed and inspected by technician, high water, high product and overfill provided an audible/visual alarm at the panel.
For the Used Oil Tank
-1 Annular sump sensor was tested and provided an audible/visual alarm at the panel.

The following documents were reviewed during this inspection:
-DO monthly records for the past 12 months.
-12 months of CITLD test printouts showing passing results for the single-walled tanks. Tank system set-up veeder root panel is programmed for overfill at 95%.
-12 months of CITLD test printouts showing passing results for the single-walled fuel lines.
-Employee training is current for all employees as of 06/2018.

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02/28/2019

Summary of Violations & Notice to Comply

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 03/30/2019, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

Received By: Charles Nguyen
UST Owner

Inspected By: EE0010071 - ANA BUI
CA UST Inspector #8034347, Exp. 10/01/2020

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator

Date: 3-2-2023

Printed Name of Owner/Operator: CHARLES NGUYEN

Title: Officer

OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION 2019

This Official Notice of Inspection (NOI) documents the results of an inspection by HMCD, including a list of alleged violations, evidence in support of the alleged violations, c actions that must be taken by the facility, and general observations.

What am I supposed to do upon receiving a NOI?

- Correct the violations within 30 days of the inspection date, unless otherwise noted.
- In the "Corrective Actions Taken" column, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space i
- Certify that the facility has returned to compliance by signing and dating the certification statement at the end of the report.
- Make a photocopy of the NOI and any attachments for your records.
- Within 5 days of achieving compliance or 35 days of the inspection date, whichever comes first, return the original copy of the report and any attachments to HMCD at Berger Drive, Suite 300, San Jose, CA 95112-2716 or via e-mail to the inspector noted on the "Inspected By" line of the report.

What if there are violations that cannot be corrected within 30 days?

For each violation that cannot be corrected within 30 days, submit a written Compliance Plan describing the corrective actions you propose to take and the date by which the actions will be completed. State law grants up to 30 days to correct minor violations without penalty. Minor violations that are uncorrected after 30 days, and class I and II violations may be subject to enforcement action. To lessen the possibility of enforcement action, correct all violations as soon as possible.

What if I disagree with a violation on the NOI?

If you disagree with any violation listed in this NOI, you must submit a written Notice of Disagreement to HMCD within 30 days of the inspection date. Address such notices to the attention of the inspector who cited the violation. In your Notice of Disagreement, explain in detail why you believe the alleged violation was incorrectly cited.

What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

Key to Acronyms and Regulatory Terms

XX CCR	California Code of Regulations, Title XX
XX CFR	Code of Federal Regulations, Title XX
Class	Violation classification: I = Class I violation, II = Class II violation, M = Minor violation, C = Corrected minor violation [HSC §25110.8.5, HSC §25117.6, CCR §66260.10]
CERS	California Environmental Reporting System (cers.calepa.ca.gov)
DTSC	California Department of Toxic Substances Control
EPA	U.S. Environmental Protection Agency
HMCD	County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division
HSC	California Health and Safety Code
RCRA	Resource Conservation and Recovery Act
SCCO	Santa Clara County Ordinance Code
TSDF	Hazardous waste treatment, storage or disposal facility
UST	Underground storage tank
VC	HMCD violation code

Warning:

- It is a violation of State law to make a false statement that a facility has returned to compliance [HSC §25404.1.2(c)(2)].
- Making a false statement regarding a hazardous waste violation is punishable by a fine of not less than $2,000 or more than $50,000 and/or imprisonment in the county jail for up to one year [HSC §25191(b)].
- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

2021

REVIEWED
By Karly Becker at 11:02 am, Mar 02, 2023

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02/26/2021

HW Generator Type:
Consent to Inspect Granted By: CHARLES NGUYEN, PRESIDENT

☐ RCRA LQG
☐ Pictures Taken
☐ Samples Taken

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T000	II	**UST PERMIT TO OPERATE [2030021]** Underground storage tank (UST) owner/operator failed to obtain or failed to maintain a UST Permit to Operate. ***Facility is currently operating without a UST permit from this department. Permit issuance is currently being withheld due to inconsistent owner information between our records and most recent submission to CERS.*** ***This violation was issued on 02/26/20 and remains uncorrected.*** Within 30 days, submit UST information via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Pay all permit fees and State surcharges. [HSC 25284(a)(1), 25284(c); 23 CCR 2711(d)]	Now Available onsite ✓
T020	II	**UST FINANCIAL RESPONSIBILITY [2010007]** Petroleum underground storage tank (UST) owner/operator failed to submit or keep current accurate and complete evidence of UST financial responsibility. ***Chief Financial Officer letter has not been updated within the last 12 months. Last CFO letter submission via the California Environmental Reporting System (CERS) was performed on 04/19/2019.*** Financial responsibility must be demonstrated by the UST owner or UST operator. Within 30 days, upload and electronically submit a UST Certification of Financial Responsibility (CFR) via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Keep a copy of the CFR and all required supporting documentation onsite. If the State UST Cleanup Fund is used as a mechanism, update your chief financial officer (CFO) letter every 12 months, within 150 days after the close of each fiscal year. If a financial test of self-insurance, guarantee, or local government financial test is used, update the CFO letter every 12 months, within 120 days after the close of each fiscal year. If insurance is used, the policy or endorsement must be worded exactly as specified in 40 CFR 280.97. The "Certification of Financial Responsibility for Underground Storage Tanks Containing Petroleum" form (UN-049) and Petroleum UST Financial Responsibility Guide are available at www.EHinfo.org/hazmat. [HSC 25292.2(a), 25292.2, 25299.30-25299.34; 23 CCR 2711(a)(11), 2808.1, 2809-2809.2]	CFO 2022 is available onsite and ON CERS ✓

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T032	M	**DUSTO IDENTIFICATION [2010003]** Underground storage tank (UST) owner/operator failed to electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" within 30 days of commencing the storage of hazardous material in a newly installed UST; or within 30 days of a change in the facility's DUSTO. ***DUSTO Idenfication form submitted via the California Environmental Reporting System (CERS) is not inclusive of all of the designated UST operators (DUSTOs) that are responsible for conducting inspections at this facility. Inspections over the last 12 months have been performed by Erik Rogers and Harold Largo Jr. Current identification form in CERS lists only Richard Reed as a facility DUSTO, who has not performed an inspection at this facility within the last 12 months. Provide an updated copy of this form via CERS which includes all Designated UST Operators for this facility.*** ***This violation remains uncorrected and was cited during 02/26/20 and 02/28/19 inspections.*** Within 30 days, complete and upload and electronically submit a PDF copy of the form via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. The form (UN-062) is available at www.EHinfo.org/hazmat. [23 CCR 2715(a)(1)(B), 2715(a)(3)]	2022 available onsite and on CERS ✓
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following under dispenser containment (UDC) float & chain assemblies failed to trip the shear valve upon testing:*** ***Dispenser UDC 1/2: 87 and 91 product lines*** ***Dispenser UDC 5/6: 87 and 91 product lines*** ***Dispenser UDC 7/8: 87 and 91 product lines*** ***Dispenser UDC 9/10: 87 and 91 product lines*** ***Floats and chains were adjusted by service technician and passed upon retest.*** ***Float and Chain assemblies monitoring UDC 9/10 were observed to be tripped at the time of inspection. Upon further inspection, the 87 product piping shear valve was observed to be tripped and disconnected from aboveground dispenser piping. Owner indicated that the dispenser was struck by a vehicle approximately 7 months ago which actuated the shear valve. Repairs have not been made to dispenser or UDC leak detection.*** ***Float and Chain assemblies monitoring UDC 11/12 were observed to be significantly raised above float cup reservoir and stuck. Raised floats are unable to actuate the shear valve and still allows fuel to be dispensed.*** ***Failure of float and chain assemblies at this facility is chronic and has been cited during 2020, 2019, 2018, 2017, and 2016 inspections.***	Replace new tanks and new dispensers will fix this problem The floats and chains will be cleaned monthly ✗

OFFICIAL NOTICE OF INSPECTION

2021

lity ID: FA0205663
ility Name: TULLY 76 SERVICE
Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2021

mmary of Violations & Notice to Comply

C	Class	Violation	Corrective Actions Taken
		Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of UDCs. Facility will need install an alternate means of continuous monitoring (e.g. stand-alone sensors) Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	
T530	II	**SECONDARY CONTAINMENT [2030047]** Underground storage tank (UST) and/or regulated piping is not equipped with secondary containment, or secondary containment is not product-tight (e.g., as evidenced by failure of secondary containment testing). ***Facility has not performed repairs to failed components (UDC 5/6 and 7/8) during 03/23/2018 secondary containment testing. This violation has been cited previously in Notices of Inspection issued on 03/23/18 and 02/26/2019.*** ***Please note, repairs to sump walls and penetration will require a UST repair/retrofit permit with this department.*** ***This violation remains uncorrected and was cited during 02/26/20 and 03/23/18 Notices of Inspection.*** Have a qualified contractor determine how badly the UST system is damaged and if it can be repaired. Keep HMCD advised of any determinations made. You must obtain a UST repair/retrofit permit from HMCD before beginning repairs. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to confirm proper repair. [HSC 25290.1(c)(2), 25290.2(c)(2), 25291(a)(2), 25292(e); 23 CCR 2662]	Repost SB989 for 2018 is available onsite

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T560	II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 430ml short of 5 gallons.*** ***In addition, waste oil spill bucket failed to hold steady after 60-minute hydrostatic testing.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	Remodel a relocated T tank in nea future work revise the container ✖

Comments: On site to witness monitoring certification for performed by Jeff Conger of Pinnacle Fuel Compliance. Mr. Conger has current UST ICC Service Technician, Veeder-Root TLS 3XX, and VMI LDT-890 Tester certifications.

Testing of the following components was witnessed and passed except as noted above:

- ***STP sump 208 sensors activated an audible/visual alarm to Veeder-Root console and provided positive shutdown.***
- ***Waste oil annular space 420 sensor activated an audible/visual alarm to the Veeder-Root console.***
- ***Vapor pot sump 208 and internal 420 sensors activated an audible/visual alarm to the Veeder-Root console.***
- ***UDC Float and Chain assemblies were tested with water to verify shutoff of product to the dispenser.***
- ***Spill buckets were tested in accordance PEI/RP 1200 industry standards for 60 minutes. Spill buckets were tested to confirm 5 gallon capacity.***
- ***ATG probes were removed and inspected by technician, high water, high product and overfill provided an audible/visual alarm at the panel.***
- ***ELLDs were tested using VMI LDT-890AF equipment (calibrated 07/15/19) to confirm flow restriction upon detection of simulated 3pgh leak at 3psi. Veeder-Root console is setup to perform monthly 0.2gph leak test.***
- ***Positive shutdown was confirmed for 87 and 91 USTs during fail-safe and sensor out conditions.***
- ***Presence of mechanical overfill valves was confirmed.***
- ***Single walled tanks are monitored using CSLD.***

The following documents were reviewed during this inspection:

- ***Alarm history and system setup.***
- ***DO monthly records for the past 12 months.***
- ***12 months of CSLD test printouts showing passing results for the single-walled tanks.***
- ***12 months of test printouts showing passing results for the single-walled fuel lines.***
- ***Employee training***

OFFICIAL NOTICE OF INSPECTION

2021

D: FA0205663
Name: TULLY 76 SERVICE
dress: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 02/26/2021

ıary of Violations & Notice to Comply

ıately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 03/28/2021, otherwise noted by the inspector.

the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the cation statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any cement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 7.8, 25404.1.2(c)]

Received By:

Inspected By: EE0010515 - ALLEN HUERTA
CA UST Inspector #8297710, Exp. 11/18/2022

ertification of Compliance

certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

HAMY
Signature of Owner/Operator

2-15-23
Date

Hamy
Printed Name of Owner/Operator

manager
Title

DocuSign Envelope ID: 7F6CB519-6CE9-4FD6-A70B-3B2115181824

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/08/2023

HW Generator Type:
Consent to Inspect Granted By: HAMY NGUYEN, OWNER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T004	**M**	**UST PERMIT APPLICATION [2010010]** Underground storage tank (UST) owner/operator failed to submit or failed to maintain accurate and complete UST Operating Permit Application Information. ***The most recent CERS submittal lists Overfill Protection as EXEMPT for the waste oil tank. This is incorrect as overfill prevention is required for this type of system.*** Within 30 days, electronically submit accurate and complete UST Facility Operating Permit Application data and UST Tank information data via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. Ensure that future electronic submittals are made within 30 days of any significant change in information. [HSC 25284(a)(3)(C), 25286(a), 25286(d); 23 CCR 2711]	
T034	**M**	**DUSTO FACILITY INSPECTIONS [2030013]** Underground storage tank (UST) owner/operator failed to ensure that a qualified Designated UST Operator (DUSTO) has been performing inspections of the UST system(s) as required. ***Facility failed to have a DUSTO monthly inspection completed in July 2022; the previous inspection was dated 06/29/2022 and the next documented inspection was dated 08/01/2022.*** Ensure that a qualified DUSTO has performed an inspection of each UST system at least once every 30 days. Inspections must address all required items and be documented on a properly completed "Designated UST Operator Visual Inspection Report" form with an attached copy of an alarm history report or log documenting leak detection alarms since the previous inspection and copies of documentation demonstrating action taken in response to each alarm since the previous visual inspection. [23 CCR 2716(a) through (d)]	

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T035	M	**UST OWNER/OPERATOR ACKNOWLEDGEMENT OF INSPECTION RESULTS OR DESCRIPT OF FOLLOW-UP ACTIONS [2030013]** Underground storage tank (UST) owner/operator failed to, within 72 hours of receiving a "Designated UST Operator Visual Inspection Report" signed by the DUSTO, sign Section 6 of the report to acknowledge the inspection results and/or describe in Section 5 of the report follow-up actions taken in response to any compliance issue identified by the DUSTO in Section 3 of the report. ***Facility failed to complete Section 5 of the following DUSTO reports with noted compliance issues:*** ***- 08/01/2022, where the DUSTO noted an L5 - Fuel Alarm and that the DUSTO could not access the sensor because of a seized sump lid*** ***- 02/13/2023, where the DUSTO noted the presence of water in the 91 and waste oil spill buckets.*** Within 72 hours of receiving from the DUSTO a signed inspection report, the owner/operator must note in Section 5 of the report corrective actions taken or to be taken in response to each compliance issue identified in Section 3 of the report, and must complete Section 6 of the report by printing their name and adding their signature and the date signed. [23 CCR 2716(e)]	

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional.[Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float and chain mechanisms failed to trip the shear valve in the under dispenser containment (UDC) upon initial testing:*** ***UDC 1/2 - 87 product line*** ***UDC 5/6 - 87 product line*** ***Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest.*** ***Failure of float and chain mechanisms at this facility is chronic and has been cited during 2022, 2021, 2020, 2019, 2018, 2017, and 2016 inspections. Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of the UDC's. Facility must either replace all float and chain mechanisms or install an alternate means of continuous monitoring (i.e. stand-alone sensors, Veeder-Root 208 sensors).*** ***Dispensers 9/10 and 11/12 had no power and thus no capability of pumping fuel, therefore the float and chain mechanisms were not tested. The 91 shear valve in UDC 9/10 was not tripped upon initial inspection. The service technician tripped the shear valve and spoke with the Owners to ensure it remains tripped. The 87 shear valve in UDC 9/10 and the 87 and 91 shear valves in UDC 11/12 were tripped in the tagged out dispensers.*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 03/08/2023
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T560	II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***The 87 grade fill spill containment failed to meet the minimum capacity of 5 gallons and was visually observed to be losing water when tested hydrostatically. Additionally, the waste oil spill containment did not pass the one hour hydrostatic test.*** ***The 87 grade fill spill containment failing to meet the 5 gallon capacity was previously cited on 02/26/2020, 02/26/2021 and 03/29/2022.*** ***A permit with our Department may be required to repair the 87 grade and waste oil spill buckets.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	
T570	II	**OVERFILL PREVENTION [2030036]** One or more underground storage tank (UST) fill openings is not equipped with overfill prevention equipment, or the equipment is non-functional or does not activate at the required level. ***The waste oil tank at this site is equipped with a mechanical overfill valve that can not operate as designed because of how the waste oil tank is filled. Additionally, this waste oil tank is not exempted from having overfill prevention device as the tank has a single-wall vent line and riser. A device must be installed that provides positive shutoff of flow to the tank when the tank is filled to no more than 95% of capacity in accordance with Title 23 California Code of Regulations (23 CCR) section 2635(c)(1)(C).*** Obtain a UST minor repair/retrofit permit from HMCD to install approved overfill prevention equipment as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation inspection per 23 CCR 2637.2. [23 CCR 2635(c)(1), 2635(d), 2665]	

Comments: On-site on 02/24/2023 to complete a routine inspection and witness the annual monitoring certification (AMC) and spill bucket testing of underground storage tank (UST) system. The inspection concluded today with the issuance of this report.

The testing was conducted by Aneil Chand. Mr. Chand has the following certiifications:
Licensed UST Tank Tester (Expiration 03/31/2023)
ICC Service Technician (Expiration - 05/21/2024)
Veeder-Root ATG (Expiration – 03/12/2024)
VMI LDT-890 (Expiration – 03/24/2024)

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 03/08/2023
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

>VMI box (Calibrated on 08/05/2021).

This site has three USTs; two single-walled fiberglass gasoline tanks (Tank 1 and Tank 2) and one, double walled, 520-gallon waste oil tank (Tank 3). Tank 1 holds 10,000 gallons of 87 grade gasoline and Tank 2 holds 10,000 gallons of 91 grade Gasoline. The facility has four dispensers with UDCs in operation and two dispensers with UDCs that are not connected to power or able to be used. The presence of overfill flapper valves was observed in the fill ports of all three tanks.

The monitoring panel read "All Functions Normal" before testing commenced.

Testing of the following components was observed:
- Three, direct bury spill buckets were hydrostatically tested using PEI 1200-19 testing procedures. The 87 and waste oil spill containments failed, while the 91 spill containment passed. Refer to violation T560 cited in this report for more information.
- One annular space liquid sensor was tested in water and initiated an audible and visual alarm on the monitoring panel
- Two liquid sensors in the Submersible Turbine Pump (STP) sumps were tested in water and each caused the turbines to shut down in the respective tank and initiated an audible and visual alarm on the monitoring panel
- One liquid sensor in the vapor pot piping sump was was tested in water and initiated an audible and visual alarm on the monitoring panel
- One liquid sensor inside the vapor pot was was tested in water and initiated an audible and visual alarm on the monitoring panel
- "Sensor Out" and "Fail Safe" conditions initiated positive shutdown of the turbine pumps in both gasoline tanks
- A simulated leak of 3.0 gph was created to test the electronic line leak detectors (ELLD's) for the two product lines. The ELLD's passed, triggering an audible alarm and a visual "PLLD Shutdown" and "Gross Line Fail" alarm on the monitoring panel.
- The float and chain mechanisms in each UDC were tested by adding water to the cup of each float. Both the 87 and the 91 float and chains mechanisms tripped the shear valve in UDCs 3/4 and 7/8. In UDC 1/2, the 87 float and chain failed to trip the shear valve while the 91 float and chain functioned as required. In UDC 5/6, the 87 float and chain failed to trip the shear valve while the 91 float and chain functioned as required. Refer to violation T320 cited in this report for more information.

The monitoring panel read "All Functions Normal" when testing was complete.

The following records were reviewed as a part of today's inspection:
1.) Monthly completion of continuous in-tank leak detection (CITLD) 0.20 gal/hour test

2.) 12 months of DUSTO Monthly Reports

3.) DUSTO Training Record

4.) UST permit will expire on 12/31/2025.

5.) UST Testing and Maintenance Reports
a. Annual Monitoring Certifications and Spill Bucket Test Reports for the last three years
b. Overfill Prevention Equipment Testing Reports
c. Secondary Containment Testing Reports.

6.) CERS Submittal
a. The UST Section of CERS was submitted on 02/21/2023. The CERS submittal has been rejected as a result of violation T004 cited in this report.

7.) The following violations, cited on a previous NOI, will be closed based on today's inspection:
a. T430 - Secondary Containment Testing Performance Standards - Cited on 02/24/2015 because "the under dispenser containment (UDC) pans for dispensers 9/10 and 11/12 failed the hydrostatic test". The UDC's were hydrostatically re-tested on 07/08/2015 and passed.
b. T100 - Installation, Calibration, Operation and Maintenance - Cited on 02/28/2019 because "1) During this inspection the technician disconnected the sensor bank from the Veeder Root panel. After a 3.0 minute delay the turbine shut-down and there was an audible/visual alarm at the veeder root panel. According to Veeder Root's "Line Leak Detection Systems, UST Leak Detection Equipment, Mag Sump Sensor, and Other Sensors Operability Testing Guide" Manual No: 577013-814 ? Revision: L, page 10 it says to; "Wait for up 2 minutes for a 'Probe Out' or 'Sensor Out' alarm. At the time of this inspection it was clear that the 'Sensor Out' condition wasn't demonstrated to function as required by the manufacturer. 2) Additionally,

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 03/08/2023
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

the VR 208 sensor at the 87 STP sump when it was first tested it wouldn't shut-down the turbine, according to technician it had to do with the relays being stuck. The technician cleaned the relays and retested the sensor and passed. However, the relays will need to be replaced so that this issue does not occur again during normal operating conditions". A response to this citation was received by HMCD on 03/02/2023.

c. T061 - Record Keeping: General - Cited on 02/28/2019 because "according to the DO records and a copy of the veeder root alarm tape, there were liquid alarms that occurred on both 03/30/18 and 05/26/18 but there were no records available to show how they were addressed. The DO also noted it on the monthly record. Provide a copy of the work order to our office and keep maintenance records on-site for review during an inspection. This is a repeat violation from 02/23/18. Lastly the DO monthly records are showing an incorrect date for the SB989 testing, the correct testing date should be; 03/21/18". A response to this citation was received by HMCD on 03/02/2023.

d. T032 - Submittal of DUSTO Indentification Notification - Cited on 02/28/2019, 02/26/2020, 02/26/2021 and 03/29/2022 because the "current Designated UST Operator (Form) Identification form submitted via the California Environmental Reporting System (CERS) is not inclusive of all of the DUSTOs that are responsible for conducting the visual inspections at this site". The current DUSTO form found on-site and in CERS was up-to-date and reflective of the DUSTOs currently completing the inspections at the facility.

e. T560 - Spill Containment Ont Installed/Liquid Tight - Cited on 02/28/2019 because "the 5-gallon spill bucket for the used oil tank, failed when it was hydrostatically tested. This spill bucket does not hold 5 gallons of liquid. According to the technician the spill bucket is a CNI bucket and it appears to be leaking at the rubber rim connecting the top of the bucket with the fill sump lid". The spill bucket was hydrostatically re-tested on 02/26/2021 and passed.

f. T091 - Response to UST Notices of Violation - Cited on 02/26/2020, 02/26/2021, 03/29/2022 and in this inspection report because the facility has failed to respond to the Notice of Inspection (NOI) dated 02/28/2019. A response to this NOI has still not been received by HMCD.

g. T000 - UST Permit to Operate - Cited on 02/26/2020 and 02/26/2021. This violation has been closed by HMCD.

h. T020 - UST Financial Responsibility - Cited on 02/26/2021 and 03/29/2022 because the "Chief Financial Officer letter has not been updated within the last 12 months. Last CFO letter submission via the California Environmental Reporting System (CERS) was performed on 04/19/2019" An up-to-date CFO Letter was present on-site and reviewed during the routine inspection conducted on 02/24/2023.

i. T001 - UST Permit to Operate Not Available Onsite - Cited on 03/29/2022 because the "facility was not able to provide a copy of their UST Permit during the inspection. The UST Permit expires on 3/31/2022". Signed NOI returned to HMCD states that a copy of the permit is available on-site.

j. T017 - UST Monitoring Plan Not Available Onsite - Cited on 03/29/2022 because "a copy of the UST Monitoring Plan was not available on-site for review during the inspection". A copy of the monitoring plan was present on-site and reviewed during the routine inspection conducted on 02/24/2023.

k. T050 - Record Keeping: DUSTO Inspection Reports - Cited on 03/29/2022 because the "facility failed to provide or conduct a monthly DUSTO inspection for the month of November 2021". Signed NOI returned to HMCD states that the facility will work with the DUSTO to address missing report.

l. T061 - Record Keeping: General - Cited on 03/29/2022 because the "facility failed to properly complete the monthly DUSTO Inspection Form as follows: 1.) For 2/16/2022-4/13/2021, the SB989 inspection date is reported to be "2/28/2019", however there is no record of this inspection occurring. The only recorded SB989 inspection was conducted on 3/23/2018. Update all records or provide new SB989 inspection form to this office 2.) Inspection form dated 10/26/2021 reported the Overfill Prevention test date as 8/15/2019. Update this record with the correct date of 9/27/2021. 3.) Inspection form dated 4/13/2021 had no owner signature or name. Update this record with the correct information". Signed NOI returned to HMCD indicates how each of the recordkeeping concerns were addressed.

m. T420 - Testing of Secondary Containment: Periodic - Cited on 03/29/2022 because "1.) Facility was not able to provide any copies of previous secondary containment tests. Obtain a copy of the last SB989 inspection report and retain for your records. 2.) The most recent secondary containment test was conducted on 3/23/2018, 11 months overdue. Immediately schedule an SB989 test to be completed and ensure that the Department is notified at least 48 hours prior to the test date". Copies of the SB989 reports conducted on 03/23/2018 and 04/28/2021 were present on-site and reviewed during the routine inspection conducted on 02/24/2023.

n. T002 - Compliance with UST Permit to Operate- Cited on 03/29/2022 because "based on my observations and the number and types of violations the UST owner/operator has failed to comply with one or more conditions listed on the UST Permit to Operate with our Department. Failure to respond to this report and the ones from previous years will result in not renewing the UST Permit to Operate and additional enforcement action will be taken by our Department THIS VIOLATION HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II". This violation has been closed by HMCD.

8.) The following violations remain open at this time:

a. T560 - Spill Containment - Cited on 02/26/2020, 02/26/2021, 03/29/2022 and in this inspection report because the "87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

bucket is approximately 330ml short of 5 gallons". While several responses to this violation have been sent to HMCD, the spill bucket has not been repaired.
b. T320 - Pipe Monitoring: Interstitial Monitoring Non-Functional - Cited on 02/26/2020, 02/26/2021, 03/29/2022 and in this inspection report because of continued issues with the float and chain mechanisms in all the UDCs at this faciltiy. While several responses to this violation have been sent to HMCD, the float and chain mechanisms continue to fail when tested.

DS HN

Facility owners are actively seeking funding from the CA state RUST fund to assist with the removal of the two single walled gasoline tanks and are aware that all single walled tanks must be removed by 12/31/2025.

Upcoming Testing/Inspection Dates:
a. The next Annual Monitoring Certification and Spill Bucket Testing is due by February 29, 2024
b. The next every 36 Month Secondary Containment Testing is due by February 29, 2024
c. The next every 36 Month Overfill Prevention Equipment Inspection is due by September 30, 2024.

Action Items Due Within 30 Days:
a. Provide our agency with a copy of today's Monitoring System Certification Form as well as the Spill Container Testing Report Form by sending to ustinspector@deh.sccgov.org. Ensure a copies of these test reports are maintained on-site
b. Correct and respond to all open violations.

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 04/07/2023, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

DocuSigned by:
Hamy Nguyen
85557CD06D144E4...
3/13/2023

Received By: Hamy Nguyen Manager

Karly Becker

Inspected By: EE0010572 - KARLY BECKER
CA UST Inspector #10227273, Exp. 07/20/2024

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator **Date**

Printed Name of Owner/Operator **Title**

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OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

This Official Notice of Inspection (NOI) documents the results of an inspection by HMCD, including a list of alleged violations, evidence in support of the alleged violations, corrective actions that must be taken by the facility, and general observations.

What am I supposed to do upon receiving a NOI?

- Correct the violations within 30 days of the inspection date, unless otherwise noted.
- In the "Corrective Actions Taken" column, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed.
- Certify that the facility has returned to compliance by signing and dating the certification statement at the end of the report.
- Make a photocopy of the NOI and any attachments for your records.
- Within 5 days of achieving compliance or 35 days of the inspection date, whichever comes first, return the original copy of the report and any attachments to HMCD at 1555 Berger Drive, Suite 300, San Jose, CA 95112-2716 or via e-mail to the inspector noted on the "Inspected By" line of the report.

What if there are violations that cannot be corrected within 30 days?

For each violation that cannot be corrected within 30 days, submit a written Compliance Plan describing the corrective actions you propose to take and the date by which the actions will be completed. State law grants up to 30 days to correct minor violations without penalty. Minor violations that are uncorrected after 30 days, and class I and II violations may be subject to enforcement action. To lessen the possibility of enforcement action, correct all violations as soon as possible.

What if I disagree with a violation on the NOI?

If you disagree with any violation listed in this NOI, you must submit a written Notice of Disagreement to HMCD within 30 days of the inspection date. Address such notices to the attention of the inspector who cited the violation. In your Notice of Disagreement, explain in detail why you believe the alleged violation was incorrectly cited.

What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

Key to Acronyms and Regulatory Terms

XX CCR	California Code of Regulations, Title XX
XX CFR	Code of Federal Regulations, Title XX
Class	Violation classification: I = Class I violation, II = Class II violation, M = Minor violation, C = Corrected minor violation [HSC §25110.8.5, HSC §25117.6, CCR §66260.10]
CERS	California Environmental Reporting System (cers.calepa.ca.gov)
DTSC	California Department of Toxic Substances Control
EPA	U.S. Environmental Protection Agency
HMCD	County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division
HSC	California Health and Safety Code
RCRA	Resource Conservation and Recovery Act
SCCO	Santa Clara County Ordinance Code
TSDF	Hazardous waste treatment, storage or disposal facility
UST	Underground storage tank
VC	HMCD violation code

Warning:

- It is a violation of State law to make a false statement that a facility has returned to compliance [HSC §25404.1.2(c)(2)].
- Making a false statement regarding a hazardous waste violation is punishable by a fine of not less than $2,000 or more than $50,000 and/or imprisonment in the county jail for up to one year [HSC §25191(b)].
- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

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County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 12/14/2023

HW Generator Type:
Consent to Inspect Granted By: HAMY NGUYEN, ENVIRONMENTAL CONTACT

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: LIMITED INSPECTION

Comments: Site has a single walled UST system and is pursuant to Health and Safety Code, Chapter 6.7 (H&SC), section 25292.05. HAMY NGUYEN was contacted regarding the plan the facility has in place to comply with permanent closure before the December 31, 2025 deadline, it was discussed that a State Grant and RUST loan were applied for. Ms. Nguyen is just waiting to hear back from the state on the status and whether approved or not.

The following was communicated to HAMY NGUYEN:
- This facility may be subject to more frequent inspections throughout the year to ensure that the owner/ operator is in compliance with the permanent closure requirement before the December 31, 2025 deadline.
- Failure to properly close the tank/s at this site by the December 31, 2025 deadline will result in the UST system being out of compliance, and cannot be operated.
- Additionally, HMCD or the SWRCB may red tag the tank/s, preventing fuel deliveries and dispensing, and penalties for systems out of compliance are $500 to $5,000 per day per underground storage tank.
- There is potential funding available for the closure of single-walled UST systems through the Replacing, Removing, or Upgrading Underground Storage Tanks (RUST) Program. Information can be found here: https:// www.waterboards.ca.gov/water_issues/programs/ustcf /rust.html

Areas surrounding dispensers were free of any staining or evidence of a spill.

Veeder Root monitoring panel was in "All Functions Normal" state.

Facility's last CERS submittal was 4/4/2023

Please contact inspector Loren Lim at loren.lim@deh.sccgov.org if you have any questions.

DocuSigned by:
Hamy Nguyen
D8BA0445DF21431...
12/25/2023

Received By: Hamy Nguyen

Inspected By: EE0010435 - LOREN LIM
CA UST Inspector #8803287, Exp. 08/03/2025

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County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/28/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

HW Generator Type:
Consent to Inspect Granted By: HAMY NGUYEN, OWNER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T002	**M**	**COMPLIANCE WITH UST PERMIT TO OPERATE [2030039]** Underground storage tank (UST) owner/operator failed to comply with one or more conditions of the UST Permit to Operate issued by HMCD. ***The facility failed to apply for a permit for a cold start that occurred in October 2023.*** ***Apply for a retroactive permit with our Department for a monitoring system cold start.*** Comply with all operating permit conditions. [HSC 25299(a)(2), 25299(b)(4); 23 CCR 2712]	
T035	**M**	**UST O/O ACKNOWLEDGEMENT OF INSPECTION RESULTS OR DESCRIPTION OF FOLLOW-UP ACTIONS [2030013]** Underground storage tank (UST) owner/operator failed to, within 72 hours of receiving a "Designated UST Operator Visual Inspection Report" signed by the DUSTO, sign Section 6 of the report to acknowledge the inspection results and/or describe in Section 5 of the report follow-up actions taken in response to any compliance issue identified by the DUSTO in Section 3 of the report. ***Facility failed to complete Section 5 of the following DUSTO report with noted compliance issues:*** ***- 07/03/2023, where the DUSTO noted an L5 - Fuel Alarm and that the DUSTO could not access because the DUSTO did not have the tool to open the sump lid.*** ***Hamy Nguyen completed section 5 of this DUSTO report at the time of the inspection.*** ***No further action is required.*** Within 72 hours of receiving from the DUSTO a signed inspection report, the owner/operator must note in Section 5 of the report corrective actions taken or to be taken in response to each compliance issue identified in Section 3 of the report, and must complete Section 6 of the report by printing their name and adding their signature and the date signed. [23 CCR 2716(e)]	

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/28/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional.[Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float and chain mechanisms failed to trip the shear valve in the under dispenser containments (UDCs) upon testing:*** ***UDC 1/2 - 87 and 91 product lines;*** ***UDC 3/4 - 87 product line;*** ***UDC 5/6 - 87 and 91 product lines;*** ***UDC 7/8 - 87 product line;*** ***Failure of float and chain mechanisms at this facility is chronic and has been cited during 2023, 2022, 2021, 2020, 2019, 2018, 2017, and 2016 inspections. Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of the UDC's. Facility must either replace all float and chain mechanisms or install an alternate means of continuous monitoring (i.e. stand-alone sensors, Veeder-Root 208 sensors).*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/28/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T560	II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***The 87 grade fill spill containment failed to meet the minimum capacity of 5 gallons and was visually observed to be losing water when tested hydrostatically. Additionally, the 91 spill containment did not pass the one hour hydrostatic test.*** ***The 87 grade fill spill containment failing to meet the 5 gallon capacity was previously cited on 02/26/2020, 02/26/2021, 03/29/2022 and 03/08/2023.*** ***A permit with our Department will be required to replace the 87 and 91 grade spill containments.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	
T570	II	**OVERFILL PREVENTION [2030036]** One or more underground storage tank (UST) fill openings is not equipped with overfill prevention equipment, or the equipment is non-functional or does not activate at the required level. ***The waste oil tank at this site is equipped with a mechanical overfill valve that can not operate as designed because of how the waste oil tank is filled. Additionally, this waste oil tank is not exempted from having overfill prevention device as the tank has a single-wall vent line and riser. A device must be installed that provides positive shutoff of flow to the tank when the tank is filled to no more than 95% of capacity in accordance with Title 23 California Code of Regulations (23 CCR) section 2635(c)(1)(C).*** ***This was previously cited on 03/08/2023.*** Obtain a UST minor repair/retrofit permit from HMCD to install approved overfill prevention equipment as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation inspection per 23 CCR 2637.2. [23 CCR 2635(c)(1), 2635(d), 2665]	

Comments: On site to complete a routine inspection and witness the annual monitoring certification (AMC) and spill bucket testing of underground storage tank (UST) system.

The testing was conducted by Aneil Chand with Pinnacle Fuel Compliance Services, Inc. Mr. Chand has the following certifications:
- ICC Service Technician (Expiration - 05/21/2024);
- Veeder-Root ATG (Expiration – 03/12/2024);
- VMI LDT-890 (Expiration – 03/24/2024);
>VMI Box (Calibrated on 11/30/2023).

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/28/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

This site has three USTs; two single-walled fiberglass gasoline tanks (Tank 1 and Tank 2) and one, double walled, 520-gallon waste oil tank (Tank 3). Tank 1 holds 10,000 gallons of 87 grade gasoline and Tank 2 holds 10,000 gallons of 91 grade Gasoline. The facility has four dispensers with UDCs in operation and two dispensers with UDCs that are not connected to power or able to be used.

The monitoring panel read "All Functions Normal" before testing commenced.

Testing of the following components was observed:
- Three, direct bury spill buckets were hydrostatically tested using PEI 1200-19 testing procedures. The 87 and the 91 spill containments failed, while the waste oil spill containment passed. Refer to violation T560 cited in this report for more information;
- One annular space liquid sensor was tested in water and initiated an audible and visual alarm on the monitoring panel;
- Two liquid sensors in the Submersible Turbine Pump (STP) sumps were tested in water and each caused the turbines to shut down in the respective tank and initiated an audible and visual alarm on the monitoring panel;
- One liquid sensor in the vapor pot piping sump was was tested in water and initiated an audible and visual alarm on the monitoring panel;
- One liquid sensor inside the vapor pot was was tested in water and initiated an audible and visual alarm on the monitoring panel;
- "Sensor Out" and "Fail Safe" conditions initiated positive shutdown of the turbine pumps in both gasoline tanks;
- A simulated leak of 3.0 gph was created to test the electronic line leak detectors (ELLD's) for the two product lines. The ELLD's passed, triggering an audible alarm and a visual "PLLD Shutdown" and "Gross Line Fail" alarm on the monitoring panel;
- The float and chain mechanisms in each UDC were tested by adding water to the cup of each float. Both the 87 and the 91 float and chains mechanisms failed to trip the shear valve in UDCs 1/2, and 5/6. In UDC 3/4, the 87 float and chain failed to trip the shear valve while the 91 float and chain functioned as required. In UDC 7/8, the 87 float and chain failed to trip the shear valve while the 91 float and chain functioned as required. The nozzle test was performed at dispensers 3/4 and 7/8 for the 91 product and the shear valve activation functioned as required, shutting off product at the dispenser. Dispensers 9/10 and 11/12 had no power and thus no capability of pumping fuel, therefore the float and chain mechanisms were not tested but both the 87 and the 91 shear valves were tripped in both dispensers.

The monitoring panel read "All Functions Normal" when testing was complete.

The following records were reviewed as a part of today's inspection:
1.) Monthly completion of continuous in-tank leak detection (CITLD) 0.20 gal/hour test

2.) 12 months of DUSTO Monthly Reports

3.) DUSTO Training Record

4.) UST permit will expire on 12/31/2025.

5.) UST Testing and Maintenance Reports
a. Annual Monitoring Certifications and Spill Bucket Test Reports for the last three years
b. Overfill Prevention Equipment Testing Reports
c. Secondary Containment Testing Reports.

6.) CERS Submittal
a. The UST Section of CERS was submitted on 04/04/2023 and was accepted the same day. The most up-to-date CFO letter was available for review at the facility during the inspection.

7.) The following violations remain open at this time:
a. T560 - Spill Containment - Cited on 02/26/2020, 02/26/2021, 03/29/2022, 03/08/2023 and in this inspection report because the "87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 330ml short of 5 gallons". While several responses to this violation have been sent to HMCD, the spill bucket has not been repaired.
b. T320 - Pipe Monitoring: Interstitial Monitoring Non-Functional - Cited on 02/26/2020, 02/26/2021, 03/29/2022, 03/08/2023 and in this inspection report because of continued issues with the float and chain mechanisms in all the UDCs at this faciltiy. While several responses to this violation have been sent to HMCD, the float and chain mechanisms continue to fail when tested.

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 02/28/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

c. T570 - Overfill Prevention - Cited on 03/08/2023 because "The waste oil tank at this site is equipped with a mechanical overfill valve that can not operate as designed because of how the waste oil tank is filled. Additionally, this waste oil tank is not exempted from having overfill prevention device as the tank has a single-wall vent line and riser. A device must be installed that provides positive shutoff of flow to the tank when the tank is filled to no more than 95% of capacity in accordance with Title 23 California Code of Regulations (23 CCR) section 2635(c)(1)(C)". As the facility has not installed an appropriate overfill valve on the waste oil tank, this violation remains open.

Site has two single wall tanks and is pursuant to Health and Safety Code, Chapter 6.7 (H&SC), section 25292.05, currently has the following plan in place, for the permanent closure of their UST prior to the December 31, 2025 deadline: Per Hamy Nguyen, facility is obtaining quotes to repair failed UST system components. Once the repairs are made, the owner will re-apply for the RUST fund to remove their single-walled USTs.

The following was communicated to (owner):

- This facility may be subject to more frequent inspections throughout the year to ensure that the owner/ operator is in compliance with the permanent closure requirement before the December 31, 2025 deadline.

- Failure to properly close the tank/s at this site by the December 31, 2025 deadline will result in the UST system being out of compliance, and cannot be operated;

- Additionally, HMCD or the SWRCB may red tag the tank/s, preventing fuel deliveries and dispensing, and penalties for systems out of compliance are $500 to $5,000 per day per underground storage tank.

- There is potential funding available for the closure of single-walled UST systems through the Replacing, Removing, or Upgrading Underground Storage Tanks (RUST) Program. Information can be found here: https:// www.waterboards.ca.gov/water_issues/programs/ustcf /rust.html.

Action Items Due Within 30 Days:
a. Schedule Secondary Containment testing as the anniversary month is February 2024.
b. Provide our agency with a copy of today's Monitoring System Certification Form as well as the Spill Container Testing Report Form by sending to ustinspector@deh.sccgov.org. Ensure a copies of these test reports are maintained on-site;
c. Correct and respond to all open violations.

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 03/29/2024, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

DocuSigned by:
Hamy Nguyen 3/4/2024
85557CB08B144E4...
Received By: Hamy Nguyen

Karly Becker
Inspected By: EE0010572 - KARLY BECKER
CA UST Inspector #10227273, Exp. 07/20/2024

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator **Date**

Printed Name of Owner/Operator **Title**

DocuSign Envelope ID: 853EC0D0-E954-476D-BC57-7A08865AC719

OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

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What am I supposed to do upon receiving a NOI?

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- Certify that the facility has returned to compliance by signing and dating the certification statement at the end of the report.
- Make a photocopy of the NOI and any attachments for your records.
- Within 5 days of achieving compliance or 35 days of the inspection date, whichever comes first, return the original copy of the report and any attachments to HMCD at Berger Drive, Suite 300, San Jose, CA 95112-2716 or via e-mail to the inspector noted on the "Inspected By" line of the report.

What if there are violations that cannot be corrected within 30 days?

For each violation that cannot be corrected within 30 days, submit a written Compliance Plan describing the corrective actions you propose to take and the date by which the actions will be completed. State law grants up to 30 days to correct minor violations without penalty. Minor violations that are uncorrected after 30 days, and class I and II violations may be subject to enforcement action. To lessen the possibility of enforcement action, correct all violations as soon as possible.

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What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

Key to Acronyms and Regulatory Terms

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VC	HMCD violation code

Warning:

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Docusign Envelope ID: C1013BF5-6275-4817-A17F-5C0310F2CEB5

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/12/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

HW Generator Type: <1000 KG/MO.
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: OTHER PERIODIC UST EQUIPMENT TESTING

VC	Class	Violation	Corrective Actions Taken
T024	M	**AGREEMENT BETWEEN UST PERMIT HOLDER AND UST OPERATOR [2030037]** Underground storage tank (UST) permit holder failed to enter into a written agreement with the UST operator requiring the operator to comply with applicable provisions of the UST Permit to Operate or failed to provide the operator with a copy or summary of California Health and Safety Code (HSC) section 25299. ***The facility has been renting out the auto repair bay and the waste oil tank to Danlee Smog (FA0303338) since 2022 and no "Owner/Operator Agreement" has been uploaded on CERS. Update the "UST Owner/Operator: Written Agreement" section to reflect that Danlee Smog is an operator of the waste oil tank.*** Within 30 days, provide the UST operator with a copy or summary of HSC 25299. Enter into a written agreement with the operator requiring the operator to monitor the UST system(s), maintain appropriate records, implement reporting procedures, and otherwise operate as required by the UST Permit to Operate. You may use the "Written Agreement Between Underground Storage Tank Permit Holder and Underground Storage Tank Operator" form (UN-106) available at www.EHinfo.org/hazmat or another format, as long as it contains equivalent content. Upload and electronically submit a PDF copy of this agreement with your UST information in the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. [HSC 25284(a)(3)(A) & (B); 23 CCR 2620(b)]	

Comments: On site to witness a Triennial Secondary Containment test. Testing was performed by Aneil Chand of Pinnacle and is current on the certifications required for today's testing.

Veeder-Root panel had no active alarms prior to and after inspection.

NOTE: The fuel tanks are single-walled UST's with single-walled piping and exempt from secondary testing.

The following components of the secondary containment system were tested and passed:
- 87 and 91 tank STP sumps were hydrostatically tested for 30 minutes using accelerated Caldwell method
- Used oil tank annular space was tested at 7"Hg for 60 minutes
- 6 UDC sumps were hydrostatically tested for 15 minutes using accelerated Caldwell method

Docusign Envelope ID: C1013BF5-6275-4817-A17F-5C0310F2CEB5

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/12/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

Program: PR0315109 - HAZARDOUS WASTE GENERATOR - 2205
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
G002	M	**SUSPENDED ID NUMBER [3010002]** Facility generates hazardous waste, but failed to provide information required by DTSC to verify the accuracy of hazardous waste activity (via electronic verification questionnaire), resulting in the suspension of the ID number. ***Hazardous Waste ID # CAL000046220 was verified to be inactive since 6/30/2023 through Department of Toxic Substance Control (DTSC). Instructions on how to reactivate this number can be found on this website: https:// dtsc.ca.gov/reactivate-epa-id-number/*** Reactivate your ID number by logging into the electronic Verification Questionnaire website and submitting the required information (https://dtsc.ca.gov/update-epa-id-number/) or submit DTSC Form 1358 to DTSC. [HSC 25205.16(b)]	

Comments: Conducted a Hazardous Waste Generator Routine Inspection.

This facility is a gas station and auto repair service bay and was observed generating or has the potential to generate the following hazardous waste streams:
- Oily solids/absorbent
- Dispenser hoses (taken by third party when maintained)

Inspected interior and exterior of facility, trash cans and dumpsters. Inspection included review of all available hazardous waste disposal receipts from last 3 years.

The facility owner indicated that employees receive training and they demonstrated that they are thoroughly familiar with proper hazardous waste management, which includes weekly inspections of the hazardous waste tank/container storage areas. Emergency information was posted, emergency spill equipment was available for use and fire extinguishers are annually serviced.

Docusign Envelope ID: C1013BF5-6275-4817-A17F-5C0310F2CEB5

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/12/2024
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

Program: PR0396103 - HAZARDOUS MATERIALS BUSINESS PLAN - BP02
Inspection Type: ROUTINE INSPECTION

Comments: Conducted a Hazardous Materials Business Plan (HMBP) Routine Inspection.

No HMBP violations were observed.

The HMBP was readily available to relevant employees via hard copy. The last complete HMBP was submitted on 5/13/2024 via CERS. CERS ID 10344670.

The following reportable hazardous materials were observed during the inspection:
1.) Gasoline at 18,800 gallons
2.) Propane at 500 gallons

NOTE TO FACILITY: Based on the recent changes in operations, the auto repair bay is no longer being used by this facility and has since been rented to "Danlee Smog (FA0303338)" in 2022. The following corrections to CERS should be made to properly reflect the decrease in reportable hazardous materials under your control:
- Remove the following: 1.) "Motor Oil" at 55 gallons and 150 gallons; 2.) "Used Oil Filters (Drained)" at 200 pounds; 3.) "Ethylene Glycol (Used Antifreeze)" at 35 gallons
****Once these items are taken off of CERS, the current permit of 4-6 Chemicals can be reduced to 1-3 Chemicals.***

Annual Emergency Response Training was performed, and documentation is kept for 3 years. The business owner is the property owner.

County of Santa Clara's Department of Environmental Health
Ashley Ryder | Hazardous Materials Specialist
Hazardous Material Compliance Division
Office 408-918-1977 | ashley.ryder@deh.sccgov.org

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Signed by: Hamy Nguyen 85557CB06B144E4... 9/16/2024

Received By: Hamy Nguyen

Inspected By: EE0010514 - ASHLEY RYDER
CA UST Inspector #9721466, Exp. 02/12/2025

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator **Date**

Printed Name of Owner/Operator **Title**

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UST	Underground storage tank
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- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

Docusign Envelope ID: 01A17283-EF6C-47EC-A995-3B50F8E514E2

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Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02/24/2025

HW Generator Type: NA
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T415	II	**INSPECTION OF OVERFILL PREVENTION EQUIPMENT OR RECORDKEEPING OF INSPECTION [2030036]** Underground storage tank (UST) owner/operator failed to have overfill prevention equipment inspected by 10/13/2018 and every 36 months thereafter, upon installation, or within 30 days after a repair; or failed to maintain copies of overfill prevention equipment inspection records as required. ***No overfill prevention inspection records were available for review during the inspection.*** Have an inspection performed by a qualified UST Service Technician within 30 days. Notify HMCD at least 2 working days prior to the inspection. The inspection must be done per the manufacturer's guidelines or standards or, if there are no manufacturer's guidelines or standards, per an applicable industry code or engineering standard. Submit a copy of the Overfill Prevention Equipment Inspection Report Form and required attachments within 30 days of inspection. Schedule the next inspection to occur 36 months from when the missed inspection was originally required to occur. Ensure that inspections are done every 36 months and within 30 days of installation or repair. Keep inspection records onsite for at least 36 months. [23 CCR 2637.2, 2712(b)(1)(G)]	

Comments: On-site to witness annual monitoring certification and spill containment testing of the underground storage tank (UST) system at this site. The UST service technician who conducted testing was Aneil Chand of Pinnacle Fuel Compliance Services, Inc.
Mr. Chand had the following required certifications:
- ICC Service Technician #8455316 (exp. 05/17/2026)
- Veeder-Root ATG (exp. 03/16/2026)
- VMI LDT-890 (exp. 03/26/26)

Veeder-Root monitoring panel displayed "All Functions Normal" with green light on, and sensor alarm history tape reviewed. Next VMI box calibration due before 11/30/2025.
The facility has four dispensers with UDCs in operation and two dispensers with UDCs that are not connected to power or able to be used. Site has 3 underground storage tanks:
- 1 x 10,000 gallon tank holding 87 unleaded fuel
- 1 x 10,000 gallon 91 premium unleaded gasoline tank
- 1 x 520 gallon waste oil tank

The following components were tested today and passed:
- (3) spill buckets were hydrostatically tested per RP1200-24 standards. No drop in liquid was observed.
- (1) annular space liquid sensors triggered an audible and visual alarm at the monitoring panel when tested in water.
- (2) submersible turbine pump (STP) sump 794380-208 sensors triggered audible and visual alarms at the monitoring panel and caused positive shutdown of turbines when tested in water.
- (6) under dispenser stand-alone liquid sensors triggered audible and visual alarms at the panel and shut off dispenser when tested in water.

Docusign Envelope ID: 01A17283-EF6C-47EC-A995-3B50F8E514E2

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 02/24/2025

Summary of Violations & Notice to Comply

- (1) liquid sensor in the vapor pot piping sump triggered an audible and visual alarm at the panel when tested in water.
- (1) liquid sensor inside the vapor pot was tested in water and triggered an audible and visual alarm at the panel.
- (2) electronic line leak detectors (ELLD's) were tested by simulating a 3 gallon per hour leak at 10 psi confirming Gross Line Fail and PLLD Shutdown alarms at the panel.
- Positive shutdown of STPs observed during sensor out and fail-safe conditions.

The following records were reviewed as part of today's inspection:
- 12 months of DUSTO monthly reports
- UST Testing and Maintenance reports (Annual Monitoring Certifications, Spill Bucket, Overfill Prevention Equipment, SB989)
- UST response plan
- CFO letter
- DUSTO identification form
- Current UST permit (exp. 12/31/2025)
- Last CERS submittal : 02/21/2025 - ACCEPTED
- DUSTO Training

CERS ID: 10344670

Site has two single wall tanks and is pursuant to Health and Safety Code, Chapter 6.7 (H&SC), section 25292.05
- This facility may be subject to more frequent inspections throughout the year to ensure that the owner/ operator is in compliance with the permanent closure requirement before the December 31, 2025 deadline.
- Failure to properly close the tank/s at this site by the December 31, 2025 deadline will result in the UST system being out of compliance, and cannot be operated;
- Additionally, HMCD or the SWRCB may red tag the tank/s, preventing fuel deliveries and dispensing, and penalties for systems out of compliance are $500 to $5,000 per day per underground storage tank.
- There is potential funding available for the closure of single-walled UST systems through the Replacing, Removing, or Upgrading Underground Storage Tanks (RUST) Program. Information can be found here: https://www.waterboards.ca.gov/water_issues/programs/ustcf /rust.html.

NOTE: Within 30 days, provide a copy of today's Monitoring System Certification and Spill Containment Tests to the Department of Environmental Health. Ensure copies of these reports are maintained on-site. Report will be emailed to facility at tully76service@gmail.com

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 03/26/2025, unless otherwise noted by the inspector.

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Signed by:
CHARLES NGUYEN
85557CB06B744E4...
Received By: CHARLES NGUYEN
Manager

Inspected By: EE0010570 - JOSE LOPEZ
CA UST Inspector #10380914, Exp. 06/04/2026

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator | **Date**

Printed Name of Owner/Operator | **Title**

Docusign Envelope ID: 01A17283-EF6C-47EC-A995-3B50F8E514E2

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Appendix IX
Underground Storage Tank
Overfill Prevention Equipment Inspection Report Form

REVIEWED
By Mickey.Pierce at 7:07 am, Nov 16, 2021

TYPE OF ACTION ☐ Installation ☐ Repair ☒ 36 Month

1. FACILITY INFORMATION

CERS ID	Inspection Date
	9/27/2021

Facility Name
76

Facility Address	City	ZIP Code
1152 Tully Rd.	**San Jose**	**95112**

2. SERVICE TECHNICIAN INFORMATION

Company Performing the Inspection	Phone
Pinnacle Fuel Compliance	**408-206-9840**

Mailing Address
P.O. Box 32849
Service Technician Performing Inspection
Jeff Conger
Contractor/Tank Tester License Number
90-1116

ICC Number	Expiration Date
1081782	**12/4/2022**

3. TRAINING AND CERTIFICATIONS

Manufacturer and Test Equipment Training Certifications	*Expiration Date*
FFS EVR Phase I #1020003708	**3/9/2023**
OPW #104789	**3/9/2023**

4. INSPECTION PROCEDURES INFORMATION

Inspection Procedures Used	*Components Inspected*
Mfg Installation	**Overfill Droptube**

5. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING INSPECTION

I hereby certify that the OPE was inspected in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637.2; that required supporting documentation is attached; and all information contained herein is accurate. I understand that test procedures shall be made available upon request by the governing authority.

Service Technician Signature	Date	Total # of Pages
	**9/27/2021**	**8**

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council, OPE = Overfill Prevention Equipment

Underground Storage Tank
Overfill Prevention Equipment Inspection Report

6. OVERFILL PREVENTION EQUIPMENT DETAILS

Tank ID *(one OPE per column)*	**#1-Reg**	**#2-Prem**		
Are both vent and tank riser piping secondarily contained?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No
OPE Model	**OPW61SO**	**OPW61SO**		
What is the OPE response when activated? *(Check all that apply.)*	☒ Shut off Flow ☐Restricts Flow ☐ Audible Alarm ☐ Visual Alarm	☒ Shut off Flow ☐Restricts Flow ☐ Audible Alarm ☐ Visual Alarm	☐ Shut off Flow ☐Restricts Flow ☐ Audible Alarm ☐ Visual Alarm	☐ Shut off Flow ☐Restricts Flow ☐ Audible Alarm ☐ Visual Alarm
Are flow restrictors installed on vent piping that may interfere with the OPE operation?	☐ Yes* ☒ No	☐ Yes* ☒ No	☐ Yes* ☐ No	☐ Yes* ☐ No
At what level in the tank is the OPE set to activate? *(Inches from bottom of tank)*	**82.25"**	**81.0"**		
What is the percent capacity of the tank at which the OPE activates?	**94.77%**	**93.71%**		
Is the OPE in proper operating condition to respond when the stored substance reaches the designated regulatory level?	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

7. SUMMARY OF TESTING RESULTS

OPE Inspection Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

8. COMMENTS

Describe all results marked "Fail" and each proposed remedy.

* Mark here if:
☐ Flow restrictors interfere with overfill prevention and equipment repairs required.

Additional copies of this page may be attached.

Attach tank chart(s), measurements, calculations, and In-Tank Setup report(s)

Appendix A

1152 Tully Rd.
San Jose, Ca.

#1-Regular-10K

OPW Overfill Valve Upper Tube Calculation Worksheet

Important: This is meant to be supplemental worksheet and not a substitute to following the Installation manual instructions. All length measurements are in inches. Please contact the Authority Having Jurisdiction (AHJ) and review local, state and national codes to determine the regulatory requirements governing shut-off capacity in your region, as well as take into account other considerations such as extreme tank tilt.

Desired tank capacity for shut-off:		**SO%=**	95%
Dipstick Number on Tank Chart that corresponds to 100% volume (Y) =			92.000 (Y)
Dipstick Number on Tank Chart that corresponds to SO% (X) =	--		82.500 (X)
Upper Tube Reference Number Z=Y-X			9.500 (Z)
	--		**2**
Upper Tube Depth Inside Tank C = Z-2"			7.500 (C)
Distance from top sealing surface for SO Lip(1) to inside the top of Storage Tank(2)		**A=**	**31.250 "**

For Non-Testable SO models only

In all cases for non-testable SO models, the top of the valve body must protrude at least 6 1/2" into the tank to provide a minimal clearance for proper operation.(3) Additionally the total Upper Tube Length must be at least 16" of length to include the protective bend in the tube.

Is C less than 6 1/2" **NO**

If NO, Upper Tube Length (D)= C + A

If YES, Upper Tube Length (D)= 6 1/2" + A

Calculated Upper Tube Length = 38.750 " **Actual = 39.000**

		Calculated	***Actual***
Tank bottom to top sealing surface for SO lip (ie, FSA) =		123.250	123.250
Measurement from top sealing surface for SO lip to Upper tube valve body "seam"(3) =	--	38.750	39.000
Difference between the *Tank bottom to the Upper Tube top valve seam* =		84.500	84.250
Difference between the top valve seam AND **"actual shutoff"** position =	--	**2**	**2**
Installed shutoff valve position from tank bottom =		82.500	82.250

Actual installed "shutoff position" from tank bottom = 82.250

Actual UST Tank percentage @ point of shutoff = 94.77%

(1) Sealing surace may be the top of the Face Seal Adaptor (FSA), the built in sealing ledge inside some spill containers, or on non-vapor tight applications the top of the pipe nipple

(2) Some Underground Storage tanks utilize a manway system at the top. Make sure to use the top of the storage tank for measurement and not to top of the manway. Consult your underground tank manufacturer for height of the manway

(3) This measurement is taken from the seam where the upper tube is attached to the valve body to the inside of the tank top

Model C-5, 10,000 Gallon Tanks (Actual Capacity 9,564 gal)

Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons
1/8"	2	8 1/8"	380	16 1/8"	1067	24 1/8"	1938	32 1/8"	2827
1/4"	3	8 1/4"	389	16 1/4"	1080	24 1/4"	1952	32 1/4"	2943
3/8"	5	8 3/8"	398	16 3/8"	1092	24 3/8"	1967	32 3/8"	2959
1/2"	7	8 1/2"	407	16 1/2"	1105	24 1/2"	1982	32 1/2"	2975
5/8"	9	8 5/8"	416	16 5/8"	1117	24 5/8"	1997	32 5/8"	2992
3/4"	11	8 3/4"	425	16 3/4"	1130	24 3/4"	2011	32 3/4"	3008
7/8"	13	8 7/8"	435	16 7/8"	1142	24 7/8"	2026	32 7/8"	3024
1"	16	9"	444	17"	1155	25"	2041	33"	3040
1 1/8"	19	9 1/8"	453	17 1/8"	1168	25 1/8"	2056	33 1/8"	3056
1 1/4"	22	9 1/4"	463	17 1/4"	1181	25 1/4"	2071	33 1/4"	3072
1 3/8"	26	9 3/8"	472	17 3/8"	1193	25 3/8"	2086	33 3/8"	3089
1 1/2"	29	9 1/2"	481	17 1/2"	1206	25 1/2"	2101	33 1/2"	3105
1 5/8"	33	9 5/8"	491	17 5/8"	1219	25 5/8"	2116	33 5/8"	3121
1 3/4"	37	9 3/4"	501	17 3/4"	1232	25 3/4"	2131	33 3/4"	3137
1 7/8"	42	9 7/8"	510	17 7/8"	1245	25 7/8"	2146	33 7/8"	3154
2"	46	10"	520	18"	1258	26"	2161	34"	3170
2 1/8"	50	10 1/8"	530	18 1/8"	1271	26 1/8"	2176	34 1/8"	3186
2 1/4"	55	10 1/4"	540	18 1/4"	1284	26 1/4"	2191	34 1/4"	3203
2 3/8"	59	10 3/8"	550	18 3/8"	1297	26 3/8"	2206	34 3/8"	3219
2 1/2"	64	10 1/2"	560	18 1/2"	1310	26 1/2"	2221	34 1/2"	3236
2 5/8"	69	10 5/8"	570	18 5/8"	1323	26 5/8"	2236	34 5/8"	3252
2 3/4"	74	10 3/4"	580	18 3/4"	1336	26 3/4"	2252	34 3/4"	3269
2 7/8"	79	10 7/8"	591	18 7/8"	1350	26 7/8"	2267	34 7/8"	3285
3"	84	11"	601	19"	1363	27"	2282	35"	3302
3 1/8"	89	11 1/8"	611	19 1/8"	1376	27 1/8"	2297	35 1/8"	3319
3 1/4"	95	11 1/4"	622	19 1/4"	1390	27 1/4"	2313	35 1/4"	3335
3 3/8"	100	11 3/8"	632	19 3/8"	1403	27 3/8"	2328	35 3/8"	3351
3 1/2"	106	11 1/2"	643	19 1/2"	1417	27 1/2"	2343	35 1/2"	3368
3 5/8"	112	11 5/8"	653	19 5/8"	1430	27 5/8"	2359	35 5/8"	3384
3 3/4"	118	11 3/4"	664	19 3/4"	1444	27 3/4"	2374	35 3/4"	3401
3 7/8"	124	11 7/8"	674	19 7/8"	1457	27 7/8"	2389	35 7/8"	3417
4"	130	12"	685	20"	1471	28"	2405	36"	3434
4 1/8"	136	12 1/4"	696	20 1/4"	1485	28 1/4"	2421	36 1/4"	3451
4 1/4"	142	12 1/4"	707	20 1/4"	1498	28 1/4"	2436	36 1/4"	3467
4 3/8"	149	12 3/8"	718	20 3/8"	1512	28 3/8"	2452	36 3/8"	3484
4 1/2"	155	12 1/2"	729	20 1/2"	1525	28 1/2"	2467	36 1/2"	3500
4 5/8"	162	12 5/8"	740	20 5/8"	1539	28 5/8"	2483	36 5/8"	3517
4 3/4"	168	12 3/4"	751	20 3/4"	1552	28 3/4"	2499	36 3/4"	3534
4 7/8"	175	12 7/8"	762	20 7/8"	1566	28 7/8"	2514	36 7/8"	3550
5"	182	13"	773	21"	1580	29"	2530	37"	3567
5 1/8"	189	13 1/8"	784	21 1/8"	1594	29 1/8"	2546	37 1/8"	3584
5 1/4"	196	13 1/4"	795	21 1/4"	1608	29 1/4"	2561	37 1/4"	3600
5 3/8"	203	13 3/8"	807	21 3/8"	1622	29 3/8"	2577	37 3/8"	3617
5 1/2"	210	13 1/2"	818	21 1/2"	1636	29 1/2"	2592	37 1/2"	3633
5 5/8"	218	13 5/8"	830	21 5/8"	1650	29 5/8"	2608	37 5/8"	3650
5 3/4"	225	13 3/4"	841	21 3/4"	1665	29 3/4"	2624	37 3/4"	3667
5 7/8"	232	13 7/8"	852	21 7/8"	1679	29 7/8"	2639	37 7/8"	3683
6"	240	14"	864	22"	1693	30"	2655	38"	3700
6 1/8"	248	14 1/8"	876	22 1/8"	1707	30 1/8"	2671	38 1/8"	3717
6 1/4"	255	14 1/4"	887	22 1/4"	1721	30 1/4"	2687	38 1/4"	3733
6 3/8"	263	14 3/8"	899	22 3/8"	1736	30 3/8"	2702	38 3/8"	3750
6 1/2"	271	14 1/2"	911	22 1/2"	1750	30 1/2"	2718	38 1/2"	3767
6 5/8"	279	14 5/8"	922	22 5/8"	1764	30 5/8"	2734	38 5/8"	3784
6 3/4"	287	14 3/4"	934	22 3/4"	1778	30 3/4"	2750	38 3/4"	3800
6 7/8"	295	14 7/8"	946	22 7/8"	1793	30 7/8"	2766	38 7/8"	3817
7"	303	15"	958	23"	1807	31"	2782	39"	3834
7 1/8"	311	15 1/8"	970	23 1/8"	1821	31 1/8"	2798	39 1/8"	3851
7 1/4"	320	15 1/4"	982	23 1/4"	1836	31 1/4"	2814	39 1/4"	3868
7 3/8"	328	15 3/8"	994	23 3/8"	1850	31 3/8"	2830	39 3/8"	3885
7 1/2"	336	15 1/2"	1006	23 1/2"	1865	31 1/2"	2846	39 1/2"	3901
7 5/8"	345	15 5/8"	1018	23 5/8"	1879	31 5/8"	2863	39 5/8"	3918
7 3/4"	353	15 3/4"	1030	23 3/4"	1894	31 3/4"	2879	39 3/4"	3935
7 7/8"	362	15 7/8"	1043	23 7/8"	1908	31 7/8"	2895	39 7/8"	3952
8"	371	16"	1055	24"	1923	32"	2911	40"	3969

Fiberglas® Tanks for Fuel Storage

Calibration Chart

How to properly gauge your tank:...

Underground storage tanks require periodic measurement to determine current inventory level. Using the proper methods when gauging your tank's contents will insure the most accurate reading and insure that you do not damage your tank. The following procedure should be followed whenever you use a gauge stick to determine the amount of product that is in your tank:

1. Use a wood dipstick with a rubber or nylon tip. Metallic dipsticks are not recommended. This will insure that frequent tank gaugings or an accidental dropping of the gauge stick into the tank will not damage the tank bottom.
2. Always gauge your tank at the fill port. A tank bottom protector plate has been installed under this port to help protect the tank.
3. *Slowly lower your gauge stick into the fill port until it touches the tank bottom. Never free drop the gauge stick. This can result in inaccurate measurements due to product splashing. Free dropping can also result in gauge stick damage and tank damage.*
4. Remove your dipstick slowly and read the product level directly from the gauge stick.

OWENS/CORNING FIBERGLAS TRADEMARK

Model C-5 10,000 Gallon Tanks

(Actual Capacity 9,564 gal)

Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons
40⅛"	3986	48⅛"	5072	56⅛"	6148	64⅛"	7174	71⅛"	7998	78⅛"	8713	85⅛"	9269
40¼"	4003	48¼"	5089	56¼"	6164	64¼"	7190	71¼"	8012	78¼"	8724	85¼"	9277
40⅜"	4020	48⅜"	5106	56⅜"	6181	64⅜"	7205	71⅜"	8025	78⅜"	8736	85⅜"	9285
40½"	4037	48½"	5122	56½"	6197	64½"	7221	71½"	8039	78½"	8747	85½"	9293
40⅝"	4053	48⅝"	5139	56⅝"	6214	64⅝"	7236	71⅝"	8053	78⅝"	8758	85⅝"	9301
40¾"	4070	48¾"	5156	56¾"	6230	64¾"	7251	71¾"	8067	78¾"	8770	85¾"	9309
40⅞"	4087	48⅞"	5173	56⅞"	6247	64⅞"	7267	71⅞"	8080	78⅞"	8781	85⅞"	9316
41"	4104	49"	5190	57"	6263	65"	7282	72"	8094	79"	8792	86"	9324
41⅛"	4121	49⅛"	5207	57⅛"	6279	65⅛"	7297	72⅛"	8108	79⅛"	8803	86⅛"	9332
41¼"	4138	49¼"	5224	57¼"	6296	65¼"	7313	72¼"	8121	79¼"	8814	86¼"	9339
41⅜"	4155	49⅜"	5241	57⅜"	6312	65⅜"	7328	72⅜"	8135	79⅜"	8825	86⅜"	9346
41½"	4172	49½"	5258	57½"	6329	65½"	7343	72½"	8148	79½"	8836	86½"	9354
41⅝"	4188	49⅝"	5275	57⅝"	6345	65⅝"	7358	72⅝"	8162	79⅝"	8847	86⅝"	9361
41¾"	4205	49¾"	5292	57¾"	6361	65¾"	7374	72¾"	8175	79¾"	8858	86¾"	9368
41⅞"	4222	49⅞"	5309	57⅞"	6378	65⅞"	7389	72⅞"	8189	79⅞"	8868	86⅞"	9375
42"	4239	50"	5326	58"	6394	66"	7404	73"	8202	80"	8879	87"	9382
42⅛"	4256	50⅛"	5343	58⅛"	6410	66⅛"	7419	73⅛"	8216	80⅛"	8890	87⅛"	9389
42¼"	4273	50¼"	5360	58¼"	6427	66¼"	7434	73¼"	8229	80¼"	8900	87¼"	9396
42⅜"	4290	50⅜"	5377	58⅜"	6443	66⅜"	7449	73⅜"	8242	80⅜"	8911	87⅜"	9402
42½"	4306	50½"	5394	58½"	6459	66½"	7464	73½"	8255	80½"	8921	87½"	9409
42⅝"	4323	50⅝"	5410	58⅝"	6475	66⅝"	7479	73⅝"	8268	80⅝"	8932	87⅝"	9415
42¾"	4340	50¾"	5427	58¾"	6491	66¾"	7494	73¾"	8281	80¾"	8942	87¾"	9422
42⅞"	4357	50⅞"	5444	58⅞"	6508	66⅞"	7509	73⅞"	8294	80⅞"	8953	87⅞"	9428
43"	4374	51"	5461	59"	6524	67"	7524	74"	8307	81"	8963	88"	9434
43⅛"	4391	51⅛"	5478	59⅛"	6540	67⅛"	7539	74⅛"	8320	81⅛"	8973	88⅛"	9440
43¼"	4408	51¼"	5495	59¼"	6557	67¼"	7554	74¼"	8333	81¼"	8984	88¼"	9446
43⅜"	4425	51⅜"	5512	59⅜"	6573	67⅜"	7568	74⅜"	8346	81⅜"	8994	88⅜"	9452
43½"	4442	51½"	5529	59½"	6589	67½"	7583	74½"	8358	81½"	9004	88½"	9458
43⅝"	4459	51⅝"	5545	59⅝"	6605	67⅝"	7598	74⅝"	8371	81⅝"	9014	88⅝"	9463
43¾"	4476	51¾"	5562	59¾"	6622	67¾"	7613	74¾"	8384	81¾"	9024	88¾"	9469
43⅞"	4493	51⅞"	5579	59⅞"	6638	67⅞"	7627	74⅞"	8396	81⅞"	9034	88⅞"	9475
44"	4510	52"	5596	60"	6654	68"	7642	75"	8409	82"	9044	89"	9480
44⅛"	4527	52⅛"	5613	60⅛"	6670	68⅛"	7657	75⅛"	8422	82⅛"	9054	89⅛"	9485
44¼"	4544	52¼"	5630	60¼"	6686	68¼"	7672	75¼"	8434	82¼"	9064	89¼"	9490
44⅜"	4561	52⅜"	5646	60⅜"	6702	68⅜"	7686	75⅜"	8447	82⅜"	9073	89⅜"	9496
44½"	4577	52½"	5663	60½"	6718	68½"	7700	75½"	8459	82½"	9083	89½"	9500
44⅝"	4594	52⅝"	5680	60⅝"	6734	68⅝"	7715	75⅝"	8472	82⅝"	9093	89⅝"	9505
44¾"	4611	52¾"	5697	60¾"	6750	68¾"	7729	75¾"	8484	82¾"	9102	89¾"	9510
44⅞"	4628	52⅞"	5713	60⅞"	6766	68⅞"	7744	75⅞"	8497	82⅞"	9112	89⅞"	9515
45"	4645	53"	5730	61"	6782	69"	7758	76"	8509	83"	9121	90"	9519
45⅛"	4662	53⅛"	5747	61⅛"	6798	69⅛"	7772	76⅛"	8521	83⅛"	9130	90⅛"	9523
45¼"	4679	53¼"	5763	61¼"	6814	69¼"	7787	76¼"	8534	83¼"	9139	90¼"	9527
45⅜"	4696	53⅜"	5780	61⅜"	6830	69⅜"	7801	76⅜"	8546	83⅜"	9149	90⅜"	9531
45½"	4713	53½"	5797	61½"	6846	69½"	7815	76½"	8558	83½"	9158	90½"	9535
45⅝"	4730	53⅝"	5814	61⅝"	6861	69⅝"	7829	76⅝"	8570	83⅝"	9167	90⅝"	9539
45¾"	4748	53¾"	5830	61¾"	6877	69¾"	7844	76¾"	8582	83¾"	9175	90¾"	9542
45⅞"	4765	53⅞"	5847	61⅞"	6893	69⅞"	7858	76⅞"	8594	83⅞"	9184	90⅞"	9545
46"	4782	54"	5864	62"	6909	70"	7872	77"	8606	84"	9193	91"	9548
46⅛"	4799	54⅛"	5881	62⅛"	6925	70⅛"	7886	77⅛"	8618	84⅛"	9202	91⅛"	9551
46¼"	4816	54¼"	5898	62¼"	6941	70¼"	7900	77¼"	8630	84¼"	9210	91¼"	9553
46⅜"	4833	54⅜"	5914	62⅜"	6956	70⅜"	7914	77⅜"	8642	84⅜"	9219	91⅜"	9555
46½"	4851	54½"	5931	62½"	6972	70½"	7928	77½"	8654	84½"	9228	91½"	9557
46⅝"	4868	54⅝"	5948	62⅝"	6988	70⅝"	7942	77⅝"	8666	84⅝"	9236	91⅝"	9559
46¾"	4885	54¾"	5965	62¾"	7004	70¾"	7956	77¾"	8678	84¾"	9244	91¾"	9561
46⅞"	4902	54⅞"	5981	62⅞"	7019	70⅞"	7970	77⅞"	8689	84⅞"	9253	91⅞"	9562
47"	4919	55"	5998	63"	7035	71"	7984	78"	8701	85"	9261	92"	9564
47⅛"	4936	55⅛"	6015	63⅛"	7051								
47¼"	4953	55¼"	6031	63¼"	7066								
47⅜"	4970	55⅜"	6048	63⅜"	7082								
47½"	4987	55½"	6065	63½"	7097								
47⅝"	5004	55⅝"	6081	63⅝"	7113								
47¾"	5021	55¾"	6098	63¾"	7128								
47⅞"	5038	55⅞"	6114	63⅞"	7144								
48"	5055	56"	6131	64"	7159								

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OWENS-CORNING FIBERGLAS CORP.
Non-Corrosive Products Division
Fiberglas Tower, Toledo, OH 43659

9/27/2021 Should be Tank #2-Premium

#1-Regular-10K

Appendix A

76
1152 Tully Rd.
San Jose, Ca.

OPW Overfill Valve Upper Tube Calculation Worksheet

Important: This is meant to be supplemental worksheet and not a substitute to following the Installation manual instructions. All length measurements are in inches. Please contact the Authority Having Jurisdiction (AHJ) and review local, state and national codes to determine the regulatory requirements governing shut-off capacity in your region, as well as take into account other considerations such as extreme tank tilt.

Desired tank capacity for shut-off:		**SO%=**	95%
Dipstick Number on Tank Chart that corresponds to 100% volume (Y) =			92.000 (Y)
Dipstick Number on Tank Chart that corresponds to SO% (X) =	--		82.500 (X)
Upper Tube Reference Number Z=Y-X			9.500 (Z)
	--		**2**
Upper Tube Depth Inside Tank C = Z-2"			7.500 (C)
Distance from top sealing surface for SO Lip(1) to inside the top of Storage Tank(2)		**A=**	**32.000 "**

For Non-Testable SO models only

In all cases for non-testable SO models, the top of the valve body must protrude at least 6 1/2" into the tank to provide a minimal clearance for proper operation.(3) Additionally the total Upper Tube Length must be at least 16" of length to include the protective bend in the tube.

Is C less than 6 1/2" **NO**

If NO, Upper Tube Length (D)= C + A

If YES, Upper Tube Length (D)= 6 1/2" + A

Calculated Upper Tube Length = **39.500 "** **Actual =** **41.000**

		Calculated	***Actual***
Tank bottom to top sealing surface for SO lip (ie, FSA) =		124.000	124.000
Measurement from top sealing surface for SO lip to Upper tube valve body "seam"(3) =	--	39.500	41.000
Difference between the *Tank bottom to the Upper Tube top valve seam* =		84.500	83.000
Difference between the top valve seam AND **"actual shutoff"** position =	--	**2**	**2**
Installed shutoff valve position from tank bottom =		82.500	81.000

Actual installed "shutoff position" from tank bottom = **81.000**

Actual UST Tank percentage @ point of shutoff = **93.71%**

(1) Sealing surace may be the top of the Face Seal Adaptor (FSA), the built in sealing ledge inside some spill containers, or on non-vapor tight applications the top of the pipe nipple

(2) Some Underground Storage tanks utilize a manway system at the top. Make sure to use the top of the storage tank for measurement and not to top of the manway. Consult your underground tank manufacturer for height of the manway

(3) This measurement is taken from the seam where the upper tube is attached to the valve body to the inside of the tank top

Model C-5, 10,000 Gallon Tanks (Actual Capacity 9,564 gal)

Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons
1/8"	2	8 1/8"	380	16 1/8"	1067	24 1/8"	1938	32 1/8"	2827
1/4"	3	8 1/4"	389	16 1/4"	1080	24 1/4"	1952	32 1/4"	2943
3/8"	5	8 3/8"	398	16 3/8"	1092	24 3/8"	1967	32 3/8"	2959
1/2"	7	8 1/2"	407	16 1/2"	1105	24 1/2"	1982	32 1/2"	2975
5/8"	9	8 5/8"	416	16 5/8"	1117	24 5/8"	1997	32 5/8"	2992
3/4"	11	8 3/4"	425	16 3/4"	1130	24 3/4"	2011	32 3/4"	3008
7/8"	13	8 7/8"	435	16 7/8"	1142	24 7/8"	2026	32 7/8"	3024
1"	16	9"	444	17"	1155	25"	2041	33"	3040
1 1/8"	19	9 1/8"	453	17 1/8"	1168	25 1/8"	2056	33 1/8"	3056
1 1/4"	22	9 1/4"	463	17 1/4"	1181	25 1/4"	2071	33 1/4"	3072
1 3/8"	26	9 3/8"	472	17 3/8"	1193	25 3/8"	2086	33 3/8"	3089
1 1/2"	29	9 1/2"	481	17 1/2"	1206	25 1/2"	2101	33 1/2"	3105
1 5/8"	33	9 5/8"	491	17 5/8"	1219	25 5/8"	2116	33 5/8"	3121
1 3/4"	37	9 3/4"	501	17 3/4"	1232	25 3/4"	2131	33 3/4"	3137
1 7/8"	42	9 7/8"	510	17 7/8"	1245	25 7/8"	2146	33 7/8"	3154
2"	46	10"	520	18"	1258	26"	2161	34"	3170
2 1/8"	50	10 1/8"	530	18 1/8"	1271	26 1/8"	2176	34 1/8"	3186
2 1/4"	55	10 1/4"	540	18 1/4"	1284	26 1/4"	2191	34 1/4"	3203
2 3/8"	59	10 3/8"	550	18 3/8"	1297	26 3/8"	2206	34 3/8"	3219
2 1/2"	64	10 1/2"	560	18 1/2"	1310	26 1/2"	2221	34 1/2"	3236
2 5/8"	69	10 5/8"	570	18 5/8"	1323	26 5/8"	2236	34 5/8"	3252
2 3/4"	74	10 3/4"	580	18 3/4"	1336	26 3/4"	2252	34 3/4"	3269
2 7/8"	79	10 7/8"	591	18 7/8"	1350	26 7/8"	2267	34 7/8"	3285
3"	84	11"	601	19"	1363	27"	2282	35"	3302
3 1/8"	89	11 1/8"	611	19 1/8"	1376	27 1/8"	2297	35 1/8"	3319
3 1/4"	95	11 1/4"	622	19 1/4"	1390	27 1/4"	2313	35 1/4"	3335
3 3/8"	100	11 3/8"	632	19 3/8"	1403	27 3/8"	2328	35 3/8"	3351
3 1/2"	106	11 1/2"	643	19 1/2"	1417	27 1/2"	2343	35 1/2"	3368
3 5/8"	112	11 5/8"	653	19 5/8"	1430	27 5/8"	2359	35 5/8"	3384
3 3/4"	118	11 3/4"	664	19 3/4"	1444	27 3/4"	2374	35 3/4"	3401
3 7/8"	124	11 7/8"	674	19 7/8"	1457	27 7/8"	2389	35 7/8"	3417
4"	130	12"	685	20"	1471	28"	2405	36"	3434
4 1/8"	136	12 1/4"	696	20 1/4"	1485	28 1/4"	2421	36 1/4"	3451
4 1/4"	142	12 1/4"	707	20 1/4"	1498	28 1/4"	2436	36 1/4"	3467
4 3/8"	149	12 3/8"	718	20 3/8"	1512	28 3/8"	2452	36 3/8"	3484
4 1/2"	155	12 1/2"	729	20 1/2"	1525	28 1/2"	2467	36 1/2"	3500
4 5/8"	162	12 5/8"	740	20 5/8"	1539	28 5/8"	2483	36 5/8"	3517
4 3/4"	168	12 3/4"	751	20 3/4"	1552	28 3/4"	2499	36 3/4"	3534
4 7/8"	175	12 7/8"	762	20 7/8"	1566	28 7/8"	2514	36 7/8"	3550
5"	182	13"	773	21"	1580	29"	2530	37"	3567
5 1/8"	189	13 1/8"	784	21 1/8"	1594	29 1/8"	2546	37 1/8"	3584
5 1/4"	196	13 1/4"	795	21 1/4"	1608	29 1/4"	2561	37 1/4"	3600
5 3/8"	203	13 3/8"	807	21 3/8"	1622	29 3/8"	2577	37 3/8"	3617
5 1/2"	210	13 1/2"	818	21 1/2"	1636	29 1/2"	2592	37 1/2"	3633
5 5/8"	218	13 5/8"	830	21 5/8"	1650	29 5/8"	2608	37 5/8"	3650
5 3/4"	225	13 3/4"	841	21 3/4"	1665	29 3/4"	2624	37 3/4"	3667
5 7/8"	232	13 7/8"	852	21 7/8"	1679	29 7/8"	2639	37 7/8"	3683
6"	240	14"	864	22"	1693	30"	2655	38"	3700
6 1/8"	248	14 1/8"	876	22 1/8"	1707	30 1/8"	2671	38 1/8"	3717
6 1/4"	255	14 1/4"	887	22 1/4"	1721	30 1/4"	2687	38 1/4"	3733
6 3/8"	263	14 3/8"	899	22 3/8"	1736	30 3/8"	2702	38 3/8"	3750
6 1/2"	271	14 1/2"	911	22 1/2"	1750	30 1/2"	2718	38 1/2"	3767
6 5/8"	279	14 5/8"	922	22 5/8"	1764	30 5/8"	2734	38 5/8"	3784
6 3/4"	287	14 3/4"	934	22 3/4"	1778	30 3/4"	2750	38 3/4"	3800
6 7/8"	295	14 7/8"	946	22 7/8"	1793	30 7/8"	2766	38 7/8"	3817
7"	303	15"	958	23"	1807	31"	2782	39"	3834
7 1/8"	311	15 1/8"	970	23 1/8"	1821	31 1/8"	2798	39 1/8"	3851
7 1/4"	320	15 1/4"	982	23 1/4"	1836	31 1/4"	2814	39 1/4"	3868
7 3/8"	328	15 3/8"	994	23 3/8"	1850	31 3/8"	2830	39 3/8"	3885
7 1/2"	336	15 1/2"	1006	23 1/2"	1865	31 1/2"	2846	39 1/2"	3901
7 5/8"	345	15 5/8"	1018	23 5/8"	1879	31 5/8"	2863	39 5/8"	3918
7 3/4"	353	15 3/4"	1030	23 3/4"	1894	31 3/4"	2879	39 3/4"	3935
7 7/8"	362	15 7/8"	1043	23 7/8"	1908	31 7/8"	2895	39 7/8"	3952
8"	371	16"	1055	24"	1923	32"	2911	40"	3969

Fiberglas® Tanks for Fuel Storage

Calibration Chart

How to properly gauge your tank:...

Underground storage tanks require periodic measurement to determine current inventory level. Using the proper methods when gauging your tank's contents will insure the most accurate reading and insure that you do not damage your tank. The following procedure should be followed whenever you use a gauge stick to determine the amount of product that is in your tank:

1. Use a wood dipstick with a rubber or nylon tip. Metallic dipsticks are not recommended. This will insure that frequent tank gaugings or an accidental dropping of the gauge stick into the tank will not damage the tank bottom.
2. Always gauge your tank at the fill port. A tank bottom protector plate has been installed under this port to help protect the tank.
3. *Slowly lower your gauge stick into the fill port until it touches the tank bottom. Never free drop the gauge stick. This can result in inaccurate measurements due to product splashing. Free dropping can also result in gauge stick damage and tank damage.*
4. Remove your dipstick slowly and read the product level directly from the gauge stick.

OWENS/CORNING FIBERGLAS TRADEMARK

Model C-5 10,000 Gallon Tanks

(Actual Capacity 9,564 gal)

Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons
40⅛"	3986	48⅛"	5072	56⅛"	6148	64⅛"	7174	71⅛"	7998	78⅛"	8713	85⅛"	9269
40¼"	4003	48¼"	5089	56¼"	6164	64¼"	7190	71¼"	8012	78¼"	8724	85¼"	9277
40⅜"	4020	48⅜"	5106	56⅜"	6181	64⅜"	7205	71⅜"	8025	78⅜"	8736	85⅜"	9285
40½"	4037	48½"	5122	56½"	6197	64½"	7221	71½"	8039	78½"	8747	85½"	9293
40⅝"	4053	48⅝"	5139	56⅝"	6214	64⅝"	7236	71⅝"	8053	78⅝"	8758	85⅝"	9301
40¾"	4070	48¾"	5156	56¾"	6230	64¾"	7251	71¾"	8067	78¾"	8770	85¾"	9309
40⅞"	4087	48⅞"	5173	56⅞"	6247	64⅞"	7267	71⅞"	8080	78⅞"	8781	85⅞"	9316
41"	4104	49"	5190	57"	6263	65"	7282	72"	8094	79"	8792	86"	9324
41⅛"	4121	49⅛"	5207	57⅛"	6279	65⅛"	7297	72⅛"	8108	79⅛"	8803	86⅛"	9332
41¼"	4138	49¼"	5224	57¼"	6296	65¼"	7313	72¼"	8121	79¼"	8814	86¼"	9339
41⅜"	4155	49⅜"	5241	57⅜"	6312	65⅜"	7328	72⅜"	8135	79⅜"	8825	86⅜"	9346
41½"	4172	49½"	5258	57½"	6329	65½"	7343	72½"	8148	79½"	8836	86½"	9354
41⅝"	4188	49⅝"	5275	57⅝"	6345	65⅝"	7358	72⅝"	8162	79⅝"	8847	86⅝"	9361
41¾"	4205	49¾"	5292	57¾"	6361	65¾"	7374	72¾"	8175	79¾"	8858	86¾"	9368
41⅞"	4222	49⅞"	5309	57⅞"	6378	65⅞"	7389	72⅞"	8189	79⅞"	8868	86⅞"	9375
42"	4239	50"	5326	58"	6394	66"	7404	73"	8202	80"	8879	87"	9382
42⅛"	4256	50⅛"	5343	58⅛"	6410	66⅛"	7419	73⅛"	8216	80⅛"	8890	87⅛"	9389
42¼"	4273	50¼"	5360	58¼"	6427	66¼"	7434	73¼"	8229	80¼"	8900	87¼"	9396
42⅜"	4290	50⅜"	5377	58⅜"	6443	66⅜"	7449	73⅜"	8242	80⅜"	8911	87⅜"	9402
42½"	4306	50½"	5394	58½"	6459	66½"	7464	73½"	8255	80½"	8921	87½"	9409
42⅝"	4323	50⅝"	5410	58⅝"	6475	66⅝"	7479	73⅝"	8268	80⅝"	8932	87⅝"	9415
42¾"	4340	50¾"	5427	58¾"	6491	66¾"	7494	73¾"	8281	80¾"	8942	87¾"	9422
42⅞"	4357	50⅞"	5444	58⅞"	6508	66⅞"	7509	73⅞"	8294	80⅞"	8953	87⅞"	9428
43"	4374	51"	5461	59"	6524	67"	7524	74"	8307	81"	8963	88"	9434
43⅛"	4391	51⅛"	5478	59⅛"	6540	67⅛"	7539	74⅛"	8320	81⅛"	8973	88⅛"	9440
43¼"	4408	51¼"	5495	59¼"	6557	67¼"	7554	74¼"	8333	81¼"	8984	88¼"	9446
43⅜"	4425	51⅜"	5512	59⅜"	6573	67⅜"	7568	74⅜"	8346	81⅜"	8994	88⅜"	9452
43½"	4442	51½"	5529	59½"	6589	67½"	7583	74½"	8358	81½"	9004	88½"	9458
43⅝"	4459	51⅝"	5545	59⅝"	6605	67⅝"	7598	74⅝"	8371	81⅝"	9014	88⅝"	9463
43¾"	4476	51¾"	5562	59¾"	6622	67¾"	7613	74¾"	8384	81¾"	9024	88¾"	9469
43⅞"	4493	51⅞"	5579	59⅞"	6638	67⅞"	7627	74⅞"	8396	81⅞"	9034	88⅞"	9475
44"	4510	52"	5596	60"	6654	68"	7642	75"	8409	82"	9044	89"	9480
44⅛"	4527	52⅛"	5613	60⅛"	6670	68⅛"	7657	75⅛"	8422	82⅛"	9054	89⅛"	9485
44¼"	4544	52¼"	5630	60¼"	6686	68¼"	7672	75¼"	8434	82¼"	9064	89¼"	9490
44⅜"	4561	52⅜"	5646	60⅜"	6702	68⅜"	7686	75⅜"	8447	82⅜"	9073	89⅜"	9496
44½"	4577	52½"	5663	60½"	6718	68½"	7700	75½"	8459	82½"	9083	89½"	9500
44⅝"	4594	52⅝"	5680	60⅝"	6734	68⅝"	7715	75⅝"	8472	82⅝"	9093	89⅝"	9505
44¾"	4611	52¾"	5697	60¾"	6750	68¾"	7729	75¾"	8484	82¾"	9102	89¾"	9510
44⅞"	4628	52⅞"	5713	60⅞"	6766	68⅞"	7744	75⅞"	8497	82⅞"	9112	89⅞"	9515
45"	4645	53"	5730	61"	6782	69"	7758	76"	8509	83"	9121	90"	9519
45⅛"	4662	53⅛"	5747	61⅛"	6798	69⅛"	7772	76⅛"	8521	83⅛"	9130	90⅛"	9523
45¼"	4679	53¼"	5763	61¼"	6814	69¼"	7787	76¼"	8534	83¼"	9139	90¼"	9527
45⅜"	4696	53⅜"	5780	61⅜"	6830	69⅜"	7801	76⅜"	8546	83⅜"	9149	90⅜"	9531
45½"	4713	53½"	5797	61½"	6846	69½"	7815	76½"	8558	83½"	9158	90½"	9535
45⅝"	4730	53⅝"	5814	61⅝"	6861	69⅝"	7829	76⅝"	8570	83⅝"	9167	90⅝"	9539
45¾"	4748	53¾"	5830	61¾"	6877	69¾"	7844	76¾"	8582	83¾"	9175	90¾"	9542
45⅞"	4765	53⅞"	5847	61⅞"	6893	69⅞"	7858	76⅞"	8594	83⅞"	9184	90⅞"	9545
46"	4782	54"	5864	62"	6909	70"	7872	77"	8606	84"	9193	91"	9548
46⅛"	4799	54⅛"	5881	62⅛"	6925	70⅛"	7886	77⅛"	8618	84⅛"	9202	91⅛"	9551
46¼"	4816	54¼"	5898	62¼"	6941	70¼"	7900	77¼"	8630	84¼"	9210	91¼"	9553
46⅜"	4833	54⅜"	5914	62⅜"	6956	70⅜"	7914	77⅜"	8642	84⅜"	9219	91⅜"	9555
46½"	4851	54½"	5931	62½"	6972	70½"	7928	77½"	8654	84½"	9228	91½"	9557
46⅝"	4868	54⅝"	5948	62⅝"	6988	70⅝"	7942	77⅝"	8666	84⅝"	9236	91⅝"	9559
46¾"	4885	54¾"	5965	62¾"	7004	70¾"	7956	77¾"	8678	84¾"	9244	91¾"	9561
46⅞"	4902	54⅞"	5981	62⅞"	7019	70⅞"	7970	77⅞"	8689	84⅞"	9253	91⅞"	9562
47"	4919	55"	5998	63"	7035	71"	7984	78"	8701	85"	9261	92"	9564
47⅛"	4936	55⅛"	6015	63⅛"	7051								
47¼"	4953	55¼"	6031	63¼"	7066								
47⅜"	4970	55⅜"	6048	63⅜"	7082								
47½"	4987	55½"	6065	63½"	7097								
47⅝"	5004	55⅝"	6081	63⅝"	7113								
47¾"	5021	55¾"	6098	63¾"	7128								
47⅞"	5038	55⅞"	6114	63⅞"	7144								
48"	5055	56"	6131	64"	7159								

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OWENS-CORNING FIBERGLAS CORP.
Non-Corrosive Products Division
Fiberglas Tower, Toledo, OH 43659

County of Santa Clara

Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
Hazardous Materials Program
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716
(408) 918-3400 www.EHinfo.org/hazmat

Underground Storage Tank Permit to Operate

(Addendum to Unified Program Permit)

Effective Date:	4/1/2022
Expiration Date:	12/31/2025
Facility ID:	FA0205663
CERS ID:	10344670

Facility Name:	TULLY 76 SERVICE
Site Address:	1152 TULLY RD., SAN JOSE, CA 95122
Tank Owner:	CHARLES THANH NGUYEN
Tank Operator:	TULLY 76 SERVICE CORP.
Permit Holder:	TANK OWNER

The following underground storage tanks are covered by this permit:

CUPA Tank ID	State (CERS) UST ID	Capacity (Gallons)	Tank Contents
TA0368254	10344670-001	10,000	REGULAR UNLEADED
TA0368255	10344670-002	10,000	PREMIUM UNLEADED

Permit Conditions

1. In order to maintain this UST permit to operate, the permit holder shall comply with Health and Safety Code, Division 20, Chapters 6.7, Sections 25280-25296 and 25298-25299.6 and California Code of Regulations (CCR), Title 23, Division 3, Chapter 16, Sections 2610-2717.7.
2. In the event of a spill, leak, or other unauthorized release, the permittee shall comply with the requirements of 23 CCR, Chapter 16, Article 5. Additionally, the permittee shall operate according to a UST Response Plan approved by the County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division (HMCD).
3. The permittee shall comply with the monitoring procedures described in the UST Monitoring Plan(s) and UST Monitoring Site Plan approved by HMCD.
4. The permittee shall obtain approval from HMCD and Fire and Building authorities prior to modifying any UST system. The permittee shall notify, and receive approval from, HMCD before changing monitoring procedures or equipment. At least 30 days before changing the substance stored in a UST, the permittee shall notify HMCD in writing and submit compatibility documentation as required by 23 CCR §2711(c). The permittee shall notify HMCD within 30 days of a change of UST owner or operator.
5. The permittee shall have a qualified UST Service Technician test and certify leak detection monitoring equipment and tank fill spill containers every 12 months. The permittee shall ensure that monitoring system certification testing is scheduled to occur during HMCD's annual UST compliance inspection.
6. UST monitoring records (i.e., alarm logs, documentation of visual inspections), maintenance records, and repair and upgrade records shall be maintained on-site by the operator as required by 23 CCR §2712.
7. The permittee shall submit annual permit fees and State UST surcharges. Penalties for late payment will be assessed at 25%.
8. Copies of this permit and the approved UST Monitoring Plan(s), Site Plan, and Response Plan shall be readily accessible at the tank site along with petroleum UST financial responsibility documentation, if applicable.
9. Violation of any of the above conditions may be cause for revocation of this UST permit to operate.

County of Santa Clara

Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
Hazardous Materials Program
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716
(408) 918-3400 www.EHinfo.org/hazmat

Underground Storage Tank Permit to Operate

(Addendum to Unified Program Permit)

Effective Date:	4/1/2022
Expiration Date:	09/30/2026
Facility ID:	FA0205663
CERS ID:	10344670

Facility Name:	TULLY 76 SERVICE
Site Address:	1152 TULLY RD., SAN JOSE, CA 95122
Tank Owner:	CHARLES THANH NGUYEN
Tank Operator:	TULLY 76 SERVICE CORP.
Permit Holder:	TANK OWNER

The following underground storage tanks are covered by this permit:

CUPA Tank ID	State (CERS) UST ID	Capacity (Gallons)	Tank Contents
TA0368256	10344670-003	520	USED OIL

Permit Conditions

1. In order to maintain this UST permit to operate, the permit holder shall comply with Health and Safety Code, Division 20, Chapters 6.7, Sections 25280-25296 and 25298-25299.6 and California Code of Regulations (CCR), Title 23, Division 3, Chapter 16, Sections 2610-2717.7.
2. In the event of a spill, leak, or other unauthorized release, the permittee shall comply with the requirements of 23 CCR, Chapter 16, Article 5. Additionally, the permittee shall operate according to a UST Response Plan approved by the County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division (HMCD).
3. The permittee shall comply with the monitoring procedures described in the UST Monitoring Plan(s) and UST Monitoring Site Plan approved by HMCD.
4. The permittee shall obtain approval from HMCD and Fire and Building authorities prior to modifying any UST system. The permittee shall notify, and receive approval from, HMCD before changing monitoring procedures or equipment. At least 30 days before changing the substance stored in a UST, the permittee shall notify HMCD in writing and submit compatibility documentation as required by 23 CCR §2711(c). The permittee shall notify HMCD within 30 days of a change of UST owner or operator.
5. The permittee shall have a qualified UST Service Technician test and certify leak detection monitoring equipment and tank fill spill containers every 12 months. The permittee shall ensure that monitoring system certification testing is scheduled to occur during HMCD's annual UST compliance inspection.
6. UST monitoring records (i.e., alarm logs, documentation of visual inspections), maintenance records, and repair and upgrade records shall be maintained on-site by the operator as required by 23 CCR §2712.
7. The permittee shall submit annual permit fees and State UST surcharges. Penalties for late payment will be assessed at 25%.
8. Copies of this permit and the approved UST Monitoring Plan(s), Site Plan, and Response Plan shall be readily accessible at the tank site along with petroleum UST financial responsibility documentation, if applicable.
9. Violation of any of the above conditions may be cause for revocation of this UST permit to operate.

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County of Santa Clara

Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
Hazardous Materials Program
1555 Berger Drive, Suite 300
San Jose, California 95112-2716
(408) 918-3400 **www.EHinfo.org/hazmat**

August 23, 2024

Charles Nguyen
Tully 76 Service Corp
1152 Tully Rd.
San Jose, CA 95122

Re: Permit No. 396102, Underground Storage Tank Permit to Operate.

Dear Charles Nguyen,

Santa Clara County Department of Environmental Health's Hazardous Materials Compliance Division (HMCD) is the local agency which regulates underground storage tanks (UST) at your facility, **Tully 76 Service**, located at **1152 Tully Rd., San Jose, CA**. The UST operating permit for that facility is enclosed. This permit must be posted at the tank site.

Please carefully review the permit information and Permit Conditions. Although the permit term is five years, fees will be assessed annually. Should you have any questions, please do not hesitate to contact the undersigned at (408) 918-1952.

Sincerely,

DocuSigned by:
AA61F46339D746A...

Ana Bui
Supervising Hazardous Materials Specialist
Hazardous Materials Compliance Division

Form Letter 24C – 12/17/19

Board of Supervisors: Sylvia Arenas, Cindy Chavez, Otto Lee, Susan Ellenberg, Joe Simitian
County Executive: James R. Williams

Docusign Envelope ID: 09F3BCD9-C442-4984-92CE-5EF54466526D

County of Santa Clara

Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
Hazardous Materials Program
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716
(408) 918-3400 www.EHinfo.org/hazmat

Underground Storage Tank Permit to Operate

(Addendum to Unified Program Permit)

Permit Number: **396102**
Effective Date: **4/1/2022**
Expiration Date: **12/31/2025**
Facility ID: **FA0205663**
CERS ID: **10344670**

Facility Name: **Tully 76 Service**
Site Address: **1152 Tully Rd., San Jose, CA 95122**
Tank Owner: **Charles Thanh Nguyen**
Tank Operator: **Tully 76 Service Corp.**

Permit Holder: **Charles Thanh Nguyen (Tank Owner)**
1152 Tully Rd.
San Jose, CA 95122

The following underground storage tanks are covered by this permit:

CUPA Tank ID	State (CERS) UST ID	Capacity (gallons)	Tank Contents	Permittee's Tank ID
TA0368254	**10344670-001**	**10,000**	**Regular Unleaded Gasoline**	**Unleaded 87**
TA0368255	**10344670-002**	**10,000**	**Premium Unleaded Gasoline**	**Premium 91**
TA0368256	**10344670-003**	**520**	**Used Oil**	**Waste Oil**

Permit Conditions

1. In order to maintain this UST permit to operate, the permit holder shall comply with Health and Safety Code, Division 20, Chapters 6.7, Sections 25280-25296 and 25298-25299.6 and California Code of Regulations (CCR), Title 23, Division 3, Chapter 16, Sections 2610-2717.7.
2. In the event of a spill, leak, or other unauthorized release, the permittee shall comply with the requirements of 23 CCR, Chapter 16, Article 5. Additionally, the permittee shall operate according to a UST Response Plan approved by the County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division (HMCD).
3. The permittee shall comply with the monitoring procedures described in the UST Monitoring Plan(s) and UST Monitoring Site Plan approved by HMCD.
4. The permittee shall obtain approval from HMCD and Fire and Building authorities prior to modifying any UST system. The permittee shall notify, and receive approval from, HMCD before changing monitoring procedures or equipment. At least 30 days before changing the substance stored in a UST, the permittee shall notify HMCD in writing and submit compatibility documentation as required by 23 CCR §2711(c). The permittee shall notify HMCD within 30 days of a change of UST owner or operator.
5. The permittee shall have a qualified UST Service Technician test and certify leak detection monitoring equipment and tank fill spill containers every 12 months. The permittee shall ensure that monitoring system certification testing is scheduled to occur during HMCD's annual UST compliance inspection.
6. UST monitoring records (i.e., alarm logs, documentation of visual inspections), maintenance records, and repair and upgrade records shall be maintained on-site by the operator as required by 23 CCR §2712.
7. The permittee shall submit annual permit fees and State UST surcharges. Penalties for late payment will be assessed at 25%.
8. Copies of this permit and the approved UST Monitoring Plan(s), Site Plan, and Response Plan shall be readily accessible at the tank site along with petroleum UST financial responsibility documentation, if applicable.
9. Violation of any of the above conditions may be cause for revocation of this UST permit to operate.

County of Santa Clara

Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
Hazardous Materials Program
1555 Berger Drive, Suite 300
San Jose, California 95112-2716
(408) 918-3400 **www.EHinfo.org/hazmat**

August 26, 2022

Charles Nguyen
Tully 76 Service Corp
1152 Tully Rd.
San Jose, CA 95122

Re: Permit No. 396102, Underground Storage Tank Permit to Operate.

Dear Charles Nguyen:

Santa Clara County Department of Environmental Health's Hazardous Materials Compliance Division (HMCD) is the local agency which regulates underground storage tanks (UST) at your facility, **Tully 76 Service**, located at **1152 Tully Rd., San Jose, CA**. The UST operating permit for that facility is enclosed. This permit must be posted at the tank site.

An updated copy of this permit is being sent to you and is valid through December 31st, 2025. Per H&SC, section 25292.05 the owner or operator of a UST system with single wall components must permanently close the UST system on or before December 31st, 2025. After this date, this permit is no longer valid.

Please carefully review the permit information and Permit Conditions. Although the permit term is five years, fees will be assessed annually. Should you have any questions, please do not hesitate to contact the undersigned at (408) 918-1952.

Sincerely,

Ana Bui
Senior Hazardous Materials Specialist
Hazardous Materials Compliance Division

Form Letter 24C – 12/17/19

Board of Supervisors: Mike Wasserman, Cindy Chavez, Dave Cortese, Susan Ellenberg, Joe Simitian
County Executive: Jeffrey V. Smith

County of Santa Clara

Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
Hazardous Materials Program
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716
(408) 918-3400 www.EHinfo.org/hazmat

Underground Storage Tank Permit to Operate

(Addendum to Unified Program Permit)

Permit Number: **396102**
Effective Date: **4/1/2022**
Expiration Date: **12/31/2025**
Facility ID: **FA0205663**
CERS ID: **10344670**

Facility Name: **Tully 76 Service**
Site Address: **1152 Tully Rd., San Jose, CA 95122**
Tank Owner: **Tully 76 Service Corp.**
Tank Operator: **Tully 76 Service Corp.**

Permit Holder: **Tully 76 Service Corp (Tank Owner)**
1152 Tully Rd.
San Jose, CA 95122

The following underground storage tanks are covered by this permit:

CUPA Tank ID	State (CERS) UST ID	Capacity (gallons)	Tank Contents	Permittee's Tank ID
TA0368254	**10344670-001**	**10,000**	**Regular Unleaded Gasoline**	**Unleaded 87**
TA0368255	**10344670-002**	**10,000**	**Premium Unleaded Gasoline**	**Premium 91**
TA0368256	**10344670-003**	**520**	**Used Oil**	**Waste Oil**

Permit Conditions

1. In order to maintain this UST permit to operate, the permit holder shall comply with Health and Safety Code, Division 20, Chapters 6.7, Sections 25280-25296 and 25298-25299.6 and California Code of Regulations (CCR), Title 23, Division 3, Chapter 16, Sections 2610-2717.7.
2. In the event of a spill, leak, or other unauthorized release, the permittee shall comply with the requirements of 23 CCR, Chapter 16, Article 5. Additionally, the permittee shall operate according to a UST Response Plan approved by the County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division (HMCD).
3. The permittee shall comply with the monitoring procedures described in the UST Monitoring Plan(s) and UST Monitoring Site Plan approved by HMCD.
4. The permittee shall obtain approval from HMCD and Fire and Building authorities prior to modifying any UST system. The permittee shall notify, and receive approval from, HMCD before changing monitoring procedures or equipment. At least 30 days before changing the substance stored in a UST, the permittee shall notify HMCD in writing and submit compatibility documentation as required by 23 CCR §2711(c). The permittee shall notify HMCD within 30 days of a change of UST owner or operator.
5. The permittee shall have a qualified UST Service Technician test and certify leak detection monitoring equipment and tank fill spill containers every 12 months. The permittee shall ensure that monitoring system certification testing is scheduled to occur during HMCD's annual UST compliance inspection.
6. UST monitoring records (i.e., alarm logs, documentation of visual inspections), maintenance records, and repair and upgrade records shall be maintained on-site by the operator as required by 23 CCR §2712.
7. The permittee shall submit annual permit fees and State UST surcharges. Penalties for late payment will be assessed at 25%.
8. Copies of this permit and the approved UST Monitoring Plan(s), Site Plan, and Response Plan shall be readily accessible at the tank site along with petroleum UST financial responsibility documentation, if applicable.
9. Violation of any of the above conditions may be cause for revocation of this UST permit to operate.

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
Hazardous Materials Program
1555 Berger Drive, Suite 300
San Jose, California 95112-2716
(408) 918-3400 **www.EHinfo.org/hazmat**

April 14, 2022

Charles Nguyen
Tully 76 Service Corp
1152 Tully Rd.
San Jose, CA 95122

Re: Permit No. 396102, Underground Storage Tank Permit to Operate.

Dear Charles Nguyen:

Santa Clara County Department of Environmental Health's Hazardous Materials Compliance Division (HMCD) is the local agency which regulates underground storage tanks (UST) at your facility, **Tully 76 Service**, located at **1152 Tully Rd., San Jose, CA**. The UST operating permit for that facility is enclosed. This permit must be posted at the tank site.

Please carefully review the permit information and Permit Conditions. Although the permit term is five years, fees will be assessed annually. Should you have any questions, please do not hesitate to contact the undersigned at (408) 918-1952.

Sincerely,

Ana Bui
Senior Hazardous Materials Specialist
Hazardous Materials Compliance Division

Form Letter 24C – 12/17/19

Board of Supervisors: Mike Wasserman, Cindy Chavez, Dave Cortese, Susan Ellenberg, Joe Simitian
County Executive: Jeffrey V. Smith

County of Santa Clara

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Hazardous Materials Compliance Division (HMCD)
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Underground Storage Tank Permit to Operate

(Addendum to Unified Program Permit)

Permit Number: **396102**
Effective Date: **4/1/2022**
Expiration Date: **3/31/2027**
Facility ID: **FA0205663**
CERS ID: **10344670**

Facility Name: **Tully 76 Service**
Site Address: **1152 Tully Rd., San Jose, CA 95122**
Tank Owner: **Tully 76 Service Corp.**
Tank Operator: **Tully 76 Service Corp.**

Permit Holder: **Tully 76 Service Corp (Tank Owner)**
1152 Tully Rd.
San Jose, CA 95122

The following underground storage tanks are covered by this permit:

CUPA Tank ID	State (CERS) UST ID	Capacity (gallons)	Tank Contents	Permittee's Tank ID
TA0368254	**10344670-001**	**10,000**	**Regular Unleaded Gasoline**	**Unleaded 87**
TA0368255	**10344670-002**	**10,000**	**Premium Unleaded Gasoline**	**Premium 91**
TA0368256	**10344670-003**	**520**	**Used Oil**	**Waste Oil**

Permit Conditions

1. In order to maintain this UST permit to operate, the permit holder shall comply with Health and Safety Code, Division 20, Chapters 6.7 and 6.75; and California Code of Regulations (CCR), Title 23, Division 3, Chapters 16 and 18.
2. In the event of a spill, leak, or other unauthorized release, the permittee shall comply with the requirements of 23 CCR, Chapter 16, Article 5. Additionally, the permittee shall operate according to a UST Response Plan approved by the County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division (HMCD).
3. The permittee shall comply with the monitoring procedures described in the UST Monitoring Plan(s) and UST Monitoring Site Plan approved by HMCD.
4. The permittee shall obtain approval from HMCD and Fire and Building authorities prior to modifying any UST system. The permittee shall notify, and receive approval from, HMCD before changing monitoring procedures or equipment. At least 30 days before changing the substance stored in a UST, the permittee shall notify HMCD in writing and submit compatibility documentation as required by 23 CCR §2711(c). The permittee shall notify HMCD within 30 days of a change of UST owner or operator.
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8. Copies of this permit and the approved UST Monitoring Plan(s), Site Plan, and Response Plan shall be readily accessible at the tank site along with petroleum UST financial responsibility documentation, if applicable.
9. Violation of any of the above conditions may be cause for revocation of this UST permit to operate.

PINNACLE

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Tully 76 Service Center		
Facility Address:	1152 Tully Road San Jose	Date of Testing:	3/21/2018
Facility Contact:	Site Manager	Phone:	
Date Local Agency Was Notified of Testing :		3/19/2018	
Name of Local Agency Inspector *(if present during testing)*:		Inspector Ana Bui	

2. TESTING CONTRACTOR INFORMATION

Company Name:	Pinnacle Fuel Compliance Services, Inc.		
Technician Conducting Test:	Aneil Chand	ICC # 5119959 UT	
Credentials:	× Licensed Contractor	×Licensed Tank Tester	
License Type:	CSLB 894932	License Number: SWRB 90-1262	

Manufacturer	Manufacturer Training Component(s)	Date Training Expires
Caldwell	Sump Level Indicator	Feb-2020
ICC	California UST Service Technician	06-4-2018

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
87 single wall tank	☐	☐	☐	☐		☐	☐	☐	☐
91 single wall tank	☐	☐	☐	☐		☐	☐	☐	☐
87 stp sump	☒	☐	☐	☐		☐	☐	☐	☐
91 stp sump	☒	☐	☐	☐		☐	☐	☐	☐
dispenser#1-2 UDC	☒	☐	☐	☐		☐	☐	☐	☐
dispenser#3-4 UDC	☒	☐	☐	☐		☐	☐	☐	☐
dispenser#5-6 UDC	☒	☐	☐	☐		☐	☐	☐	☐
dispenser#7-8 UDC	☒	☐	☐	☒		☐	☐	☐	☐
dispenser#9-10 UDC	☒	☐	☐	☒		☐	☐	☐	☐
dispenser#11-12 UDC	☒	☐	☐	☐		☐	☐	☐	☐
Waste Oil Annular	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 3/21/2018

4. TANK ANNULAR TESTING

Test Method Developed By:	☐ Tank Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☒ Vacuum	☐ Hydrostatic
Test Equipment Used: **vac gauge,stop watch**			Equipment Resolution: **-1.0**

	Tank #1 87	Tank #2 91	Tank #Waste Oil	Tank #
Is Tank Exempt From Testing?[1]	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☒ No	☐ Yes ☐ No
Tank Capacity:			1000	
Tank Material:			Steel	
Tank Manufacturer:			Modern weld	
Product Stored:			used oil	
Wait time between applying pressure/vacuum/water and starting test:			5mins	
Test Start Time:			60 minutes	
Initial Reading (R_I):			-6 hg	
Test End Time:			0 minute	
Final Reading (R_F):			-6 hg	
Test Duration:			60 minutes	
Change in Reading (R_F-R_I):			0	
Pass/Fail Threshold or Criteria:			0/60 minuites	
Test Result:	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**
Was sensor removed for testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☒ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

ALL GASOLINE UST ARE SINGLE WALL.

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing.

5. SECONDARY PIPE TESTING

Test Method Developed By: ☐ Piping Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*

Test Method Used: ☒ Pressure ☐ Vacuum ☐ Hydrostatic ☐ Other *(Specify)*

Test Equipment Used: **Pressure gauge, stop watch** Equipment Resolution: **1.0**

	Piping Run #	Piping Run #	Piping Run #	Piping Run #
Piping Material:				
Piping Manufacturer:				
Piping Diameter:				
Length of Piping Run:				
Product Stored:				
Method and location of piping-run isolation:				
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

SINGLE FIBERGLASS LINE

6. PIPING SUMP TESTING

Test Method Developed By:	☐ Sump Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: **Caldwell Sump Level Indicator, stop watch/clock**			Equipment Resolution: .001	

	Sump #tk#1 87	Sump #tk#2 91	Sump #	Sump #
Sump Diameter:	48	48		
Sump Depth:	52	52		
Sump Material:	fiberglass	fiberglass		
Height from Tank Top to Top of Highest Piping Penetration:	22	15		
Height from Tank Top to Lowest Electrical Penetration:	32	19		
Condition of sump prior to testing:	clean	clean		
Portion of Sump Tested[1]	2"above product line	2"above product line		
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Turbine shutdown response time	n/a	n/a		
Is system programmed for fail-safe shutdown?*	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☒ No ☐ NA	☐ Yes ☒ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test:	10mins	10mins		
Test Start Time:	30 minutes	30 minutes		
Initial Reading (R_I):	first circle	first circle		
Test End Time:	0 minutes	0 minutes		
Final Reading (R_F):	no change	no change		
Test Duration:	30 minutes	30 minutes		
Change in Reading (R_F-R_I):	0	0		
Pass/Fail Threshold or Criteria:	1/4"-24hrs	1/4"-24hrs		
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☒ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

SENSOR WAS PLACED BACK INTO THE LOWEST PART OF THE SECONDARY CONTAINMENT.
SENSOR ARE TESTED WITH ANNUAL MONITOR CERTIFICATION.

[1] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested.

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☐ UDC Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic
Test Equipment Used: **Caldwell Sump Level Indicator, stop watch/clock**		Equipment Resolution: **.001**	

	UDC #1-2	UDC #3-4	UDC #5-6	UDC #7-8
UDC Manufacturer:	Bravo	Bravo	Bravo	Bravo
UDC Material:	Steel	Steel	Steel	Steel
UDC Depth:	10	10	10	10
Height from UDC Bottom to Top of Highest Piping Penetration:	0	0	0	0
Height from UDC Bottom to Lowest Electrical Penetration:	0	0	0	0
Condition of UDC prior to testing:	clean	clean	clean	clean
Portion of UDC Tested[1]:	2"above product line	2"above product line	2above product line	2"above product line
Does turbine shut down when UDC sensor detects liquid (both product and water)?[1]	☐Yes☒ No ☐ NA	☐Yes☒ No ☐ NA	☐Yes☒ No ☐ NA	☐Yes☒ No ☐ NA
Turbine shutdown response time	☐Yes☐ No ☒ NA	☐Yes☐ No ☒NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA
Is system programmed for fail-safe shutdown?[1]	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA
Was fail-safe verified to be operational?[1]	n/a	n/a	n/a	n/a
Wait time between applying pressure/vacuum/water and starting test	10mins	10mins	10mins	10mins
Test Start Time:	30 minutes	30 minutes	30 minutes	30 minutes
Initial Reading (R_I):	first circle	first circle	first circle	first circle
Test End Time:	0 minutes	0 minutes	0 minutes	0 minutes
Final Reading (R_F):	no change	no change	4th circle	3rd circle
Test Duration:	30 minutes	30 minutes	30 minutes	30 minutes
Change in Reading (R_F-R_I):	0	0	006	004
Pass/Fail Threshold or Criteria:	1/4"-24hrs	1/4"-24hrs	1/4"-24hrs	1/4"-24hrs
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☒ Fail	☐ Pass ☒ Fail
Was sensor removed for testing?	☒Yes☐ No ☐ NA	☒Yes☐ No ☐ NA	☒Yes☐ No ☐ NA	☒Yes☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Repaired bulk head fitting applied approverd silkaflexat 5-6 & 7-8 re-test passed

[1] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested.

8. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☐ UDC Manufacturer ☐ Other (*Specify*)	☒ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other (*Specify*)	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: **Caldwell Sump Level Indicator, stop watch/clock**			Equipment Resolution: .001	

	UDC #9-10	UDC #11-12	UDC #5-6	UDC #7-8
UDC Manufacturer:	Bravo	Bravo	Bravo	Bravo
UDC Material:	Steel	Steel	Steel	Steel
UDC Depth:	10	10	10	10
Height from UDC Bottom to Top of Highest Piping Penetration:	0	0	0	0
Height from UDC Bottom to Lowest Electrical Penetration:	0	0	0	0
Condition of UDC prior to testing:	clean	clean	clean	clean
Portion of UDC Tested[1]	2"above product line	2"above product line	2above product line	2"above product line
Does turbine shut down when UDC sensor detects liquid (both product and water)?*	☐Yes☒ No ☐ NA	☐Yes☒ No ☐ NA	☐Yes☒ No ☐ NA	☐Yes☒ No ☐ NA
Turbine shutdown response time	☐Yes☐ No ☒ NA	☐Yes☐ No ☒NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA
Is system programmed for fail-safe shutdown?*	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA
Was fail-safe verified to be operational?*	n/a	n/a	n/a	n/a
Wait time between applying pressure/vacuum/water and starting test	10mins	10mins	10mins	10mins
Test Start Time:	30 minutes	30 minutes	30 minutes	30 minutes
Initial Reading (R_I):	first circle	first circle	first circle	first circle
Test End Time:	0 minutes	0 minutes	0 minutes	0 minutes
Final Reading (R_F):	no change	no change	no change	no change
Test Duration:	30 minutes	30 minutes	30 minutes	30 minutes
Change in Reading (R_F-R_I):	0	0	0	0
Pass/Fail Threshold or Criteria:	1/4"-24hrs	1/4"-24hrs	1/4"-24hrs	1/4"-24hrs
Test Result:	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**	☒ **Pass** ☐ **Fail**
Was sensor removed for testing?	☒Yes☐ No ☐ NA	☒Yes☐ No ☐ NA	☒Yes☐ No ☐ NA	☒Yes☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA	☐Yes☐ No ☒ NA

[1] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested.

8. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐

Spill/Overfill Containment Boxes are Present, but were Not Tested ☐

Test Method Developed By: ☒ Spill Bucket Manufacturer ☐ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*

Test Equipment Used: **Stop watch, tape measure** Equipment Resolution: **1/16"**

	Spill Box #91 Fill	Spill Box # 91 Vapor	Spill Box # 87 Fill	Spill Box #87 Vapor
Bucket Diameter:	12	12	12	12
Bucket Depth:	14	14	14	14
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Note
FILL SPILL BUCKETS ARE TESTED WITH
ANNUAL MONITORING CERTIFICATION

REVIEWED
By yoni.fajardo at 5:13 pm, Apr 28, 2022

USTinspector

From: ANEIL CHAND <aneilchand@sbcglobal.net>
Sent: Thursday, April 14, 2022 11:32 AM
To: USTinspector; Tully76 Service
Subject: [EXTERNAL] 1152 Tully Rd San Jose sb989 result_ report
Attachments: 1152 Tully Rd San Jose Secondary Containment form 4-28-21.pdf

Categories: Test Reports to be Filed

Appendix VII
Underground Storage Tank
Secondary Containment Testing Report Form

TYPE OF ACTION ☐Installation ☐Repair ☐6 Month X 36 Month

1. FACILITY INFORMATION

CERS ID	Test Date
10344670	**4/28/2021**

Facility Name
Tully 76 Service Center

Facility Address	City	ZIP Code
1152 Tully Road	**San Jose**	**95122**

2. SERVICE TECHNICIAN INFORMATION

Company Performing the Test	Phone
Pinnacle Fuel Compliance	**408-206-9840**

Mailing Address
P.O. Box 32849
Service Technician Performing Test
Aneil Chand
Contractor/Tank Tester License Number
SWRCB 90-1262

ICC Number	ICC Expiration Date
8455316	**5/27/2022**

3. TRAINING AND CERTIFICATIONS

Manufacturer and Test Equipment Training Certifications	*Expiration Date*
ICC Technician, Installer, Operator Cert# 8455316	**5/27/2022**
Caldwell Level Change indicator	**2/28/2024**
SWRCB Tank Testing License #90-1262	**3/31/2023**
NOV	**2/16/2025**

4. TEST PROCEDURE INFORMATION

Test Procedures Used	*Components Tested*
Hydrostatic / time	**Piping sumps, under dispenser sumps**
Vacuum / time	**Tank dry annulars / secondary containment**
Pressure / time	**product, vapor, vent secondary piping**

5. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING TEST

I hereby certify that the secondary containment was tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637; that required supporting documentation is attached; and all information contained herein is accurate. I understand that test procedures shall be made available upon request by the governing authority.

Service Technician Signature	Date	Total # of Pages
	**4/28/2021**	**6**

6. TANK SECONDARY CONTAINMENT TEST

CERS = California Environmental Reporting System, ICC = International Code Council,
ID = Identification, NA = Not Applicable, UDC = Under-Dispenser Containment,

Underground Storage Tank
Secondary Containment Testing Report Form

Test Method Developed by ☐ Manufacturer ☒ Industry Standard ☐ Professional Engineer				
Test Type ☐ Pressure ☒ Vacuum ☐ Hydrostatic				
Test Equipment Used:**vacuum motor, gauges in -Hg, stop watch / timer**				
Tank ID	**Super**	**Regular**	**Used Oil**	
Tank Manufacturer	**O/C**	**O/C**	**modern**	
Tank Capacity			**500**	
Test Start Time			**60 minutes**	
Initial Reading			**-7hg**	
Test End Time			**0 minute**	
Final Reading			**-7hg**	
Change in Reading			**0**	
Pass/Fail Criteria			**-2/60minutes**	
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

7. PIPE SECONDARY CONTAINMENT TEST

Test Method Developed by ☐ Manufacturer ☒ Industry Standard ☐ Professional Engineer				
Test Type ☒ Pressure ☐ Vacuum ☐ Hydrostatic				
Test Equipment Used: **PSI pressure gauges, air, stop watch / timer**				
Pipe Run ID				
Pipe Manufacturer				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Pipe Run ID				
Pipe Manufacturer				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Additional copies of this page may be attached.

8. SUMP/UDC TEST

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

Underground Storage Tank
Secondary Containment Testing Report Form

Test Method Developed by	☐ Manufacturer ☐ Industry Standard X Professional Engineer
Test Type	☐ Pressure ☐ Vacuum X Hydrostatic
Test Equipment Used:	**Cadwell Level Indicator, test fluid (H20)**

Sump/UDC ID	**Regular**	**Super**	**UDC 1-2**	**UDC 3-4**
Sump Manufacturer	**unknown**	**unknown**	**unknown**	**Bravo**
Sump Depth (inches)	**56**	**55**	**55**	**20**
Sump Bottom to Top of Highest Pipe Penetration (inches)	**24**	**24**	**24**	**12**
Test Start Time	**30 minutes**	**30 minutes**	**30 minutes**	**30 minutes**
Initial Reading	**first circle**	**first circle**	**first circle**	**first circle**
Test End Time	**0 minutes**	**0 minutes**	**0 minutes**	**0 minutes**
Final Reading	**no change**	**no change**	**no change**	**no change**
Change in Reading	**0**	**0**	**0**	**0**
Pass/Fail Criteria	**0.002/30min**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail

Sump/UDC ID	**UDC 5-6**	**UDC 7-8**	**UDC 9-10**	**UDC 11-12**
Sump Manufacturer	**Bravo**	**Bravo**	**Bravo**	**Bravo**
Sump Depth (inches)	**20**	**20**	**20**	**20**
Sump Bottom to Top of Highest Pipe Penetration (inches)	**12**	**12**	**12**	**12**
Test Start Time	**30 minutes**	**30 minutes**	**30 minutes**	**30 minutes**
Initial Reading	**first circle**	**first circle**	**first circle**	**first circle**
Test End Time	**0 minutes**	**0 minutes**	**0 minutes**	**0 minutes**
Final Reading	**no change**	**no change**	**no change**	**no change**
Change in Reading	**0**	**0**	**0**	**0**
Pass/Fail Criteria	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail

Additional copies of this page may be attached.

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

Underground Storage Tank
Secondary Containment Testing Report Form

8. SUMP/UDC TEST (continued)				
Test Method Developed by ☐ Manufacturer ☐ Industry Standard X Professional Engineer				
Test Type ☐ Pressure ☐ Vacuum X Hydrostatic				
Test Equipment Used: **Cadwell Level Indicator, test fluid (H20)**				

Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of Highest Pipe Penetration (inches)				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of Highest Pipe Penetration (inches)				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Additional copies of this page may be attached.

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

Underground Storage Tank
Secondary Containment Testing Report Form

9. COMMENTS

UST fuel tanks are single wall fiberglass.
Product lines are single wall fiberglass.

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

Appendix VII
Underground Storage Tank
Secondary Containment Testing Report Form

TYPE OF ACTION ☐Installation ☐Repair ☐6 Month X 36 Month

1. FACILITY INFORMATION

CERS ID	Test Date
10344670	**9/12/2024**

Facility Name
Tully 76 Service Center

Facility Address	City	ZIP Code
1152 Tully Road	**San Jose**	**95122**

2. SERVICE TECHNICIAN INFORMATION

Company Performing the Test	Phone
Pinnacle Fuel Compliance	**408-206-9840**

Mailing Address
P.O. Box 32849
Service Technician Performing Test
Aneil Chand
Contractor/Tank Tester License Number
CSLB 894932

ICC Number	ICC Expiration Date
8455316	**5/17/2026**

3. TRAINING AND CERTIFICATIONS

Manufacturer and Test Equipment Training Certifications	*Expiration Date*
ICC Technician, Installer, Operator Cert# 8455316	**5/17/2026**
Caldwell Level Change indicator	**3/28/2027**
NOV	**2/16/2025**

4. TEST PROCEDURE INFORMATION

Test Procedures Used	*Components Tested*
Hydrostatic / time	**Piping sumps, under dispenser sumps**
Vacuum / time	**Tank dry annulars / secondary containment**
Pressure / time	**product, vapor, vent secondary piping**

5. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING TEST

I hereby certify that the secondary containment was tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637; that required supporting documentation is attached; and all information contained herein is accurate. I understand that test procedures shall be made available upon request by the governing authority.

Service Technician Signature	Date	Total # of Pages
	**9/12/2024**	**6**

6. TANK SECONDARY CONTAINMENT TEST

CERS = California Environmental Reporting System, ICC = International Code Council, ID = Identification, NA = Not Applicable, UDC = Under-Dispenser Containment,

Underground Storage Tank
Secondary Containment Testing Report Form

Test Method Developed by ☐ Manufacturer ☒ Industry Standard ☐ Professional Engineer				
Test Type ☐ Pressure ☒ Vacuum ☐ Hydrostatic				
Test Equipment Used:**vacuum motor, gauges in -Hg, stop watch / timer**				
Tank ID	**Super**	**Regular**	**Used Oil**	
Tank Manufacturer	**O/C**	**O/C**	**modern**	
Tank Capacity			**500**	
Test Start Time			**60 minutes**	
Initial Reading			**-7hg**	
Test End Time			**0 minute**	
Final Reading			**-7hg**	
Change in Reading			**0**	
Pass/Fail Criteria			**-2/60minutes**	
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

7. PIPE SECONDARY CONTAINMENT TEST

Test Method Developed by ☐ Manufacturer ☒ Industry Standard ☐ Professional Engineer				
Test Type ☒ Pressure ☐ Vacuum ☐ Hydrostatic				
Test Equipment Used: **PSI pressure gauges, air, stop watch / timer**				
Pipe Run ID				
Pipe Manufacturer				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Pipe Run ID				
Pipe Manufacturer				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**	**0/60 minutes**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Additional copies of this page may be attached.

8. SUMP/UDC TEST

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

Underground Storage Tank
Secondary Containment Testing Report Form

Test Method Developed by	☐ Manufacturer ☐ Industry Standard X Professional Engineer
Test Type	☐ Pressure ☐ Vacuum X Hydrostatic
Test Equipment Used:	**Cadwell Level Indicator, test fluid (H20)**

Sump/UDC ID	**Regular**	**Super**	**UDC 1-2**	**UDC 3-4**
Sump Manufacturer	**unknown**	**unknown**	**unknown**	**Bravo**
Sump Depth (inches)	**56**	**55**	**55**	**20**
Sump Bottom to Top of Highest Pipe Penetration (inches)	**24**	**24**	**24**	**12**
Test Start Time	**30 minutes**	**30 minutes**	**30 minutes**	**30 minutes**
Initial Reading	**first circle**	**first circle**	**first circle**	**first circle**
Test End Time	**0 minutes**	**0 minutes**	**0 minutes**	**0 minutes**
Final Reading	**no change**	**no change**	**no change**	**no change**
Change in Reading	**0**	**0**	**0**	**0**
Pass/Fail Criteria	**0.002/30min**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail

Sump/UDC ID	**UDC 5-6**	**UDC 7-8**	**UDC 9-10**	**UDC 11-12**
Sump Manufacturer	**Bravo**	**Bravo**	**Bravo**	**Bravo**
Sump Depth (inches)	**20**	**20**	**20**	**20**
Sump Bottom to Top of Highest Pipe Penetration (inches)	**12**	**12**	**12**	**12**
Test Start Time	**30 minutes**	**30 minutes**	**30 minutes**	**30 minutes**
Initial Reading	**first circle**	**first circle**	**first circle**	**first circle**
Test End Time	**0 minutes**	**0 minutes**	**0 minutes**	**0 minutes**
Final Reading	**no change**	**no change**	**no change**	**no change**
Change in Reading	**0**	**0**	**0**	**0**
Pass/Fail Criteria	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail	X Pass ☐ Fail

Additional copies of this page may be attached.

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

Underground Storage Tank
Secondary Containment Testing Report Form

8. SUMP/UDC TEST (continued)				
Test Method Developed by ☐ Manufacturer ☐ Industry Standard X Professional Engineer				
Test Type ☐ Pressure ☐ Vacuum X Hydrostatic				
Test Equipment Used: **Cadwell Level Indicator, test fluid (H20)**				

Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of Highest Pipe Penetration (inches)				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Sump/UDC ID				
Sump Manufacturer				
Sump Depth (inches)				
Sump Bottom to Top of Highest Pipe Penetration (inches)				
Test Start Time				
Initial Reading				
Test End Time				
Final Reading				
Change in Reading				
Pass/Fail Criteria	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**	**0.002/30mins**
Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Additional copies of this page may be attached.

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

Underground Storage Tank
Secondary Containment Testing Report Form

9. COMMENTS

UST fuel tanks are single wall fiberglass.
Product lines are single wall fiberglass.
HMCD on site.

All tests marked "Fail" and any repairs made before or during the tightness test must be described in the COMMENTS section.

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

HW Generator Type: <1000 KG/MO.
Consent to Inspect Granted By: CHARLES NGUYEN, OWNER

☐ RCRA LQG
☐ Pictures Taken
☐ Samples Taken

Summary of Violations & Notice to Comply

Program: PR0396103 - HAZARDOUS MATERIALS BUSINESS PLAN - BP02
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
B105	M	**HMBP FACILITY INFORMATION MISSING / INCOMPLETE [1010003]** Facility operator failed to electronically submit and/or maintain accurate and complete Facility Information (i.e., Business Activities and Business Owner/Operator Identification pages) as part of the facility's Hazardous Materials Business Plan (HMBP). ***Business owner and property owner listed in CERS (Charles Nguyen) is not in accordance with the registered corporation name listed for this property (Tully 76 Service Corp). Revise facility information in CERS to reflect the correct registered owner of the business and property.*** Within 30 days, amend and electronically submit an HMBP, including accurate Facility Information, through the California Environmental Reporting System (https://cers.calepa.ca.gov). Be sure to submit all of the elements that comprise a complete HMBP (i.e., Facility Information, Hazardous Materials Inventory, and Emergency Response and Training Plans). See www.sccgov.org/sites/hazmat/programs/Pages/ereporting.aspx for more details on electronic reporting. [HSC 25508(a)(1), HSC 25508(a)(3), 19 CCR 2652(a)(1)]	New owner as of July/2022
B115	M	**HMBP CERTIFICATION [1010008]** Facility operator failed to electronically certify that the facility's Hazardous Materials Business Plan (HMBP) is complete and accurate on or before the required due date. ***Last complete HMBP submittal was on 2/17/2017.*** ****REPEAT VIOLATION**** Within 30 days, review and electronically resubmit a complete HMBP through the California Environmental Reporting System (https://cers.calepa.ca.gov). Be sure to submit all of the elements that comprise a complete HMBP (i.e., Facility Information, Hazardous Materials Inventory, and Emergency Response and Training Plans). See www.sccgov.org/sites/hazmat/programs/Pages/ereporting.aspx for more details on electronic reporting. Ensure that future certifications are submitted no more than 12 months from your last complete HMBP submittal date. [HSC 25508(a)(1), 25508.2]	New owner as of July/2022

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
B130	II	**HMBP EMERGENCY RESPONSE TRAINING DOCUMENTATION [1020002]** Facility operator failed to provide initial and annual training to all employees in emergency response and safety procedures or failed to document and maintain training records for a minimum of three years. ***Mr. Nguyen stated that it has been more than one year since he provided or documented annual training for employees on emergency response and safety procedures. Within 30 days, provide training as described in the facility's Emergency Response Training Program and maintain documentation for at least three years.*** Provide initial training for new employees and annual refresher training for all employees. The training shall cover emergency and safety procedures in the event of a release or threatened release of a hazardous material, as described in the facility's Hazardous Materials Business Plan. Training must be documented electronically or by hard copy. Make a minimum of three years of training records available for inspection by HMCD. [HSC 25505(a)(4), 19 CCR 19 CCR 2659]	New owner as of July/2022

Comments: Inspection commenced on 9/14/2021 and concluded with issuance of the NOI today.

Site visit with Socorro Guzman (Hazardous Materials Specialist) to conduct Hazardous Materials Business Plan (HMBP) inspection. Completed walkthrough with the owner, Charles Nguyen. Business operation consists of gas station and automobile maintenance and repair. Last submittal was 2/17/2017 (CERS ID 10344670). Confirmed that the property owner and business owner are the same entity. Based on observed chemical inventory, the facility is appropriately permitted.

The following reportable chemicals were observed:
1) 550 gallons of used oil
2) 18800 gallons of gasoline
3) 500 gallons (17000 cubic feet) of propane
4) 63 gallons of 5w-20 motor oil

The following chemicals were observed below reporting thresholds: Used antifreeze, used oil filters, used lead-acid batteries, 10w-40 motor oil, and ATF

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

Program: PR0315109 - HAZARDOUS WASTE GENERATOR - 2205
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
G010	II	**HAZARDOUS WASTE DETERMINATION [3030005]** Facility failed to determine whether a waste is a hazardous waste. ***Facility generates metal dust from rotor resurfacing and owner stated that he believes it is recycled but could not provide documentation.*** Determine whether the waste is hazardous using generator knowledge, or by having the waste analyzed by a state-certified environmental laboratory. Submit the results of your determination, including any laboratory reports, to HMCD. A list of state-certified laboratories is available at www.waterboards.ca.gov/drinking_water/certlic/labs/documents/elap_certified_hazardous_waste_labs.pdf . Cease any disposal of the waste as non-hazardous waste until the determination is complete. Keep all hazardous waste determination documents for at least 3 years from the date the waste was last shipped. [CCR 66262.11, 66262.40]	New owner: Rotor resurfacing is no longer done here
G015	II	**ILLEGAL DISPOSAL OF HAZARDOUS WASTE [3050002]** Facility disposed of hazardous waste at an unpermitted facility or at an unauthorized location, such as the sewer, storm drain, trash can, trash dumpster, or ground. ***Observed oil-saturated absorbent granules on and down the side of facility's dumpster. The same oil-saturated absorbent was observed under a vehicle inside the shop. Oil-saturated absorbents must be managed as hazardous waste, cease all disposal of this hazardous waste into the dumpster.*** Immediately cease illegal disposal activities. Make arrangements for the proper disposal of all hazardous waste. [HSC 25189.5(a)]	New owner: Now managed as hazardous waste
G020	M	**MARKING OF HAZARDOUS WASTE [3030007]** Facility failed to properly mark a hazardous waste tank and/or container. ***The following wastes were observed to have incomplete container markings:*** ***-55-gallon drum of paper-based oil filters (stored outside) is missing accumulation start date*** ***-30-gallon drum of used antifreeze (inside shop) is missing accumulation start date and generator info (business name and address)*** ***-30-gallon used oil dolly and 5-gallon bucket of used oil filters (inside shop and intended to be emptied daily) do not have any markings*** ***-550-gallon used oil tank does not have any marking/labeling.*** ***Mark containers with the required information listed below. For the oil dolly and 5 gallon bucket, facility must write "EMPTY DAILY" or write an accumulation start date. Hazardous waste label was provided for the used antifreeze.*** ****REPEAT VIOLATION**** Mark all hazardous waste tanks with the words "HAZARDOUS WASTE" and the accumulation start date. Mark all hazardous waste containers and portable tanks with the words "HAZARDOUS WASTE;" the accumulation start date; the name and address of the generator; and the composition, physical state, and hazardous properties of the waste. If they contain used oil, mark used oil containers, aboveground tanks, and fill pipes for underground tanks with the words "USED OIL." [CCR 66262.16(b)(6), 66262.17(a)(5), 66279.21(b)]	New owner: Inspector observed that containers are properly marked

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663 **Inspection Date:** 09/16/2021
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
G211	M	**EMERGENCY INFORMATION POSTED: SQG [3010022]** Facility failed to post emergency response information next to the telephone, as required. ***Emergency posting was not observed. Handout was given to owner with the required information for a complete emergency posting.*** Post the following information: 1) the name and phone number of all emergency coordinators; 2) the location of fire extinguishers, spill control materials, and any fire alarms; and 3) the phone number for the fire department. A sample poster (UN-051) is available at www.unidocs.org. [CFR 262.16(b)(9)(ii)]	New Owner
G220	M	**TRAINING: SQG [3020001]** Personnel are not adequately trained on managing hazardous waste. ***Based on the violations observed and general lack of knowledge regarding management of hazardous wastes and potential hazardous wastes, it is evident that the employees/operators lack sufficient training.*** Provide training to ensure that all personnel are thoroughly familiar with proper waste handling and emergency response procedures relevant to their responsibilities during normal facility operations and emergencies. [CFR 262.16(b)(9)(iii)]	New Owner
G412	M	**CONTAINER MARKING: USED OIL/FUEL FILTERS [3030004]** Facility failed to properly mark a container of drained used oil/fuel filters. ***55 gallon drum of metal-cased filters (stored outside) is missing the accumulation start date.*** Mark the initial date of accumulation on the container. If the container holds any gasoline filters, mark it with the words "DRAINED USED OIL AND GASOLINE FILTERS". Otherwise mark the container with the words "DRAINED USED OIL FILTERS". [CCR 66266.130(c)(3), HSC 25250.22]	New Owner
G431	M	**MANAGEMENT OF CONTAMINATED RAGS [3030054]** Facility managed hazardous waste as exempt "reusable soiled textile materials" (i.e., contaminated rags), but did not meet requirements for exemption. ***Rags that are intended for commercial laundering were observed to be saturated with oil including one rag that was observed under vehicle to soak up used oil.*** Begin managing the waste as hazardous waste, or meet all of the following: 1) the rags must be sent to an authorized commercial laundry facility, and 2) the rags must not: a) be regulated under RCRA; b) be used to clean up or control a reportable spill or release; c) be contaminated with any hazardous waste added after the original use of the rags; and d) release any free liquids. [HSC 25144.6]	New Owner

Comments: On site with Socorro Guzman (Hazardous Materials Specialist) to perform a routine Hazardous Waste Generator inspection. Met with the Owner, Charles Nguyen to complete walkthrough and paperwork review. Facility operates as a gas station with automobile maintenance and repair. Observed the following hazardous waste streams:

1 x 30-gallon drum of used antifreeze
1 x 5-gallon bucket of used oil filters
1 x 30-gallon plastic bin of used oil that is intended to be emptied daily into the tank
1 x 500-gallon tank of used oil
1 x 55 gallon drum of metal-cased used oil filters
1 x 55-gallon drum of paper-based used oil filters

-Rags and uniforms are commercially laundered by Cintas
-Used batteries are picked up by Winchester Auto for core recycling
-Spill kit with absorbent material was observed

OFFICIAL NOTICE OF INSPECTION

Facility ID:	FA0205663	**Inspection Date:** 09/16/2021
Facility Name:	TULLY 76 SERVICE	
Site Address:	1152 TULLY RD, SAN JOSE, CA 95122	

Summary of Violations & Notice to Comply

-Fire extinguishers were observed to be serviced on schedule
-Hazardous waste area is inspected at least every two days

Notes:
Waste ID CAL000046220 is currently ACTIVE

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 10/16/2021, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

Received By: Charles Nguyen
Owner

Inspected By: EE0010505 - DONALD COPELAND

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Manager	10-25-2022
Signature of Owner/Operator	**Date**
HAMY	10-25-2022
Printed Name of Owner/Operator	**Title**

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

2022

REVIEWED
By Karly Becker at 11:12 am, Mar 02, 2023

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/29/2022

HW Generator Type: NA
Consent to Inspect Granted By: CHARLES NGUYEN, ONWER

☐ RCRA LQG
☐ Pictures Taken
☐ Samples Taken

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T001	M	**UST PERMIT TO OPERATE NOT AVAILABLE ONSITE [2030078]** Underground Storage Tank (UST) Permit to Operate issued by HMCD is not available onsite. ***Facility was not able to provide a copy of their UST Permit during the inspection. The UST Permit expires on 3/31/2022.*** Within 30 days, make the current permit readily accessible at the UST facility as a hard copy or electronic record. [23 CCR 2712(i)]	UST Permit avaiable onsite ✓
T002	II	**COMPLIANCE WITH UST PERMIT TO OPERATE [2030039]** Underground storage tank (UST) owner/operator failed to comply with one or more conditions of the UST Permit to Operate issued by HMCD. ***Based on my observations and the number and types of violations the UST owner/operator has failed to comply with one or more conditions listed on the UST Permit to Operate with our Department. Failure to respond to this report and the ones from previous years will result in not renewing the UST Permit to Operate and additional enforcement action will be taken by our Department*** ***THIS VIOLATION HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.*** Comply with all operating permit conditions. [HSC 25299(a)(2), 25299(b)(4); 23 CCR 2712]	See comment for Respond ✓
T017	M	**UST MONITORING PLAN NOT AVAILABLE ONSITE [2030033]** Underground Storage Tank (UST) Monitoring Plan is not available onsite. ***A copy of the UST Monitoring Plan was not available on-site for review during the inspection.*** Within 30 days, make the current UST Monitoring Plan(s) readily accessible to facility employees as hard copy or electronic records. [23 CCR 2712(i)]	UST monitoring plan avaiable onsite ✓

OFFICIAL

Inspection

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions T
T020	I	**UST FINANCIAL RESPONSIBILITY [2010007]** Petroleum underground storage tank (UST) owner/operator failed to submit or keep current accurate and complete evidence of UST financial responsibility. ***1.) Facility failed to update their Chief Financial Officer (CFO) letter every 12 months or within 150 days after the close of each fiscal year. The most recent CFO Letter submittal on CERS was on 4/19/2019.*** ****NOTE: THIS IS A REPEAT VIOLATION CITED 2/26/2021. IMMEDIATELY UPDATE AND RESUBMIT THE CFO LETTER INTO CERS FOR THE MOST RECENT FISCAL YEAR.*** ***2.) Based on the CERS submittal dated 2/27/2022, the UST Letter from Chief Financial Officer was noted as being "Stored at Facility", but the facility failed to provide during the inspection. Obtain a copy of the CFO letter and provide to the inspector.*** ***THIS VIOLATION HAS BEEN ESCALATED FROM A CLASS II VIOLATION TO A CLASS I.*** Financial responsibility must be demonstrated by the UST owner or UST operator. Within 30 days, upload and electronically submit a UST Certification of Financial Responsibility (CFR) via the California Environmental Reporting System (CERS) at http://cers.calepa.ca.gov. Keep a copy of the CFR and all required supporting documentation onsite. If the State UST Cleanup Fund is used as a mechanism, update your chief financial officer (CFO) letter every 12 months, within 150 days after the close of each fiscal year. If a financial test of self-insurance, guarantee, or local government financial test is used, update the CFO letter every 12 months, within 120 days after the close of each fiscal year. If insurance is used, the policy or endorsement must be worded exactly as specified in 40 CFR 280.97. The "Certification of Financial Responsibility for Underground Storage Tanks Containing Petroleum" form (UN-049) and Petroleum UST Financial Responsibility Guide are available at www.EHinfo.org/hazmat. [HSC 25292.2(a), 25292.2., 25299.30-25299.34; 23 CCR 2711(a)(11), 2808.1, 2809-2809.2]	CFO le uploade CE a hard c of CFO available onsite
T032	II	**DUSTO IDENTIFICATION [2010003]** Underground storage tank (UST) owner/operator failed to electronically submit a completed "Designated Underground Storage Tank Operator Identification Form" within 30 days of commencing the storage of hazardous material in a newly installed UST, or within 30 days of a change in the facility's DUSTO. ***The current copy of the DUSTO notification, dated 2/17/2017, found on CERS as of the date of this report is not inclusive of all of the designated operators (DOs) that are responsible for conducting the monthly inspections at this site. The form found on CERS lists only Richard Reed, who has not performed a DUSTO inspection for this site within the last 12 months. Provide an updated copy of this form via CERS which includes all Designated Operators for this facility.*** ***THIS IS A REPEAT VIOLATION FROM INSPECTIONS DATED 2/26/2021, 2/26/2020 & 2/27/2019, AND HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.*** Within 30 days, complete and upload and electronically submit a PDF copy of the form via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. The form (UN-062) is available at www.EHinfo.org/hazmat. [23 CCR 2715(e)(1)(B), 2715(e)(3)]	DUST list available onsite and ~~on cers and upload to CERS~~

OFFICIAL NOTICE OF INSPECTION

Inspection Date:

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T050	M	**RECORD KEEPING: DUSTO INSPECTION REPORTS [2010004]** Underground storage tank (UST) owner/operator failed to keep Designated UST Operator (DUSTO) inspection records as required. ***Facility failed to provide or conduct a monthly DUSTO inspection for the month of November 2021.*** Each "Designated UST Operator Visual Inspection Report" form and its attachments must be kept onsite and available for at least 36 months. [23 CCR 2716(f)]	D.O. Erik will addre This missin D.O. Novemb ✓
T061	M	**RECORD KEEPING: GENERAL [2010012]** Underground storage tank (UST) records are not maintained in sufficient detail to enable HMCD to determine whether UST systems are in compliance. ***Facility failed to properly complete the monthly DUSTO Inspection Form as follows:*** ***1.) For 2/16/2022-4/13/2021, the SB989 inspection date is reported to be "2/28/2019", however there is no record of this inspection occurring. The only recorded SB989 inspection was conducted on 3/23/2018. Update all records or provide new SB989 inspection form to this office*** ***2.) Inspection form dated 10/26/2021 reported the Overfill Prevention test date as 8/15/2019. Update this record with the correct date of 9/27/2021.*** ***3.) Inspection form dated 4/13/2021 had no owner signature or name. Update this record with the correct information.*** Keep records in sufficient detail to enable HMCD to determine whether UST systems are in compliance with California UST law and regulations and the conditions of the UST Permit to Operate. [HSC 25293]	1) D.O. corrected The date to 3-23- 2) D.O. corrected The date to 9-27-2021 3) owner signed and date ✓
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float & chain assemblies failed to trip the shear valve upon testing:*** ***Dispenser UDC 1/2: 87 and 91 product lines*** ***Dispenser UDC 5/6: 91 product lines*** ***Dispenser UDC 7/8: 87 and 91 product lines*** ***Dispenser UDC 9/10: 87 and 91 product lines*** ***Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest.*** ***Float and Chain assemblies monitoring UDC 9/10 were observed to be tripped at the time of inspection and no power was going to this UDC. The 87 product piping shear valve has been disconnected to aboveground dispenser piping since 2020, as per previous inspection reports. Repairs have not been made to dispenser or UDC leak detection.*** ***Float and Chain assemblies monitoring UDC 11/12 was also observed to***	Remodel in the near future will correct This problem ✗

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 2/16/2022

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T050	M	**RECORD KEEPING: DUSTO INSPECTION REPORTS [2010004]** Underground storage tank (UST) owner/operator failed to keep Designated UST Operator (DUSTO) inspection records as required. ***Facility failed to provide or conduct a monthly DUSTO inspection for the month of November 2021.*** Each "Designated UST Operator Visual Inspection Report" form and its attachments must be kept onsite and available for at least 36 months. [23 CCR 2716(f)]	D.O. Erik Rogers will address this missing D.O. November 2021
T061	M	**RECORD KEEPING: GENERAL [2010012]** Underground storage tank (UST) records are not maintained in sufficient detail to enable HMCD to determine whether UST systems are in compliance. ***Facility failed to properly complete the monthly DUSTO Inspection Form as follows:*** ***1.) For 2/16/2022-4/13/2021, the SB989 inspection date is reported to be "2/28/2019", however there is no record of this inspection occurring. The only recorded SB989 inspection was conducted on 3/23/2018. Update all records or provide new SB989 inspection form to this office*** ***2.) Inspection form dated 10/26/2021 reported the Overfill Prevention test date as 8/15/2019. Update this record with the correct date of 9/27/2021.*** ***3.) Inspection form dated 4/13/2021 had no owner signature or name. Update this record with the correct information.*** Keep records in sufficient detail to enable HMCD to determine whether UST systems are in compliance with California UST law and regulations and the conditions of the UST Permit to Operate. [HSC 25293]	1) D.O. corrected The date to 3-23-2018 2) D.O. corrected The date to 9-27-2020 3) owner signed and date
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional. [Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float & chain assemblies failed to trip the shear valve upon testing:*** ***Dispenser UDC 1/2: 87 and 91 product lines*** ***Dispenser UDC 5/6: 91 product lines*** ***Dispenser UDC 7/8: 87 and 91 product lines*** ***Dispenser UDC 9/10: 87 and 91 product lines*** ***Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest.*** ***Float and Chain assemblies monitoring UDC 9/10 were observed to be tripped at the time of inspection and no power was going to this UDC. The 87 product piping shear valve has been disconnected to aboveground dispenser piping since 2020, as per previous inspection reports. Repairs have not been made to dispenser or UDC leak detection.*** ***Float and Chain assemblies monitoring UDC 11/12 was also observed to***	Remodel in the near future will correct this problem

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OFFICIAL NOTICE OF INSPECTION

2022

cility ID: FA0205663
cility Name: TULLY 76 SERVICE
e Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/29/2022

ummary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
		be disconnected from power and the float cup was stuck in the reservoir. The 87 product line passed, but the 91 line failed to trip the shear valves and restrict product flow to dispensers. ****NOTE: THE FAILURE OF THESE UDC MONITORING DEVICES IS A CHRONIC PROBLEM AND HAS BEEN CITED EVERY YEAR SINCE 2016. DUE TO THE CHRONIC PROBLEM OF HAVING THESE UDC'S FAILING, AT THIS TIME, IT IS REQUIRED THAT THE OTHER MEANS OF MONITORING IS PROVIDED FOR ALL UDC'S AT THIS SITE. A PERMIT FROM OUR DEPARTMENT WILL BE REQUIRED. WITHIN 30 DAYS, PROVIDE A WRITTEN RESPONSE ON HOW ALL OF THE VIOLATIONS WERE CORRECTED.*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	
T420	II	**TESTING OF SECONDARY CONTAINMENT: PERIODIC [2030048]** Underground storage tank (UST) owner/operator failed to have UST secondary containment systems tested; or failed to maintain records of secondary containment testing as required. ***1.) Facility was not able to provide any copies of previous secondary containment tests. Obtain a copy of the last SB989 inspection report and retain for your records.*** ***2.) The most recent secondary containment test was conducted on 3/23/2018, 11 months overdue. Immediately schedule an SB989 test to be completed and ensure that the Department is notified at least 48 hours prior to the test date.*** Have testing done by a qualified UST Service Technician within 30 days. Notify HMCD at least 2 working days prior to testing. Testing must be done per the manufacturer's guidelines or standards or, if there are no manufacturer's guidelines or standards, per an applicable industry code or engineering standard. Testing must be done using a procedure that demonstrates the system works as well as at it did upon installation. Submit a copy of the Secondary Containment Testing Report Form and required attachments within 30 days of testing. Schedule the next testing to occur 36 months from when the missed testing was originally required to occur. Ensure that testing is done upon installation, again within 6 months of installation and every 36 months thereafter; and within 30 days of a repair or discontinuing vacuum, pressure, or hydrostatic interstitial monitoring. Keep testing records onsite for at least 36 months. [23 CCR 2637, 2712(b)(1)(F)]	a copy of SB989 for 2021 is available on site

OFFICIAL NOTICE OF INSPECTION

2022

ID: FA0205663
Name: TULLY 76 SERVICE
ddress: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/29/2022

nary of Violations & Notice to Comply

Class	Violation	Corrective Actions Taken
II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***Tank 1 (87) spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 80ml short of 5 gallons.*** ****NOTE: THIS IS A REPEAT VIOLATION FROM INSPECTIONS DATED 2/26/2021 & 2/26/2020.*** ***WITHIN 30 DAYS, PROVIDE TO OUR OFFICE IN WRITING HOW THIS ISSUED WAS RESOLVED. A PERMIT MAY BE REQUIRED FROM HMCD.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	Remodel in The near future will revise the size of the container
T901 II	**RESPONSE TO UST NOTICE OF VIOLATION [2030073]** Underground storage tank (UST) permit holder failed to implement corrective actions within 30 days of receiving an Official Notice of Inspection (Notice to Comply) from HMCD citing violations of UST law or regulations. ***Facility failed to complete and return the Notice of Inspection for the last routine inspections dated 2/26/2021, 2/26/2020, 2/28/2019.*** ***Ensure that all issued Official Notices of Inspection are completed by the owner/operator, signed in the Certification of Compliance box and returned to this office for review within the 30 day time requirement.*** ***COMPLETE AND RETURN THE NOTICE OF INSPECTION TO THIS OFFICE FOR INSPECTIONS DATED 2/26/2021, 2/26/2020, 2/28/2019.*** Correct all outstanding violations. Submit to HMCD the previous Official Notice(s) of Inspection with the "Corrective Actions Taken" column and "Certification of Compliance" signature section completed. If any violation has not yet been corrected, describe the corrective actions that will be taken and provide a specific date by which those actions will be completed. [23 CCR 2712(f)]	NOI completed and emailed to inspector on

Comments: On site to witness an Annual Monitoring Certification (AMC) and Spill Bucket Test conducted on 2/24/2022 and completed the inspection on the date of this report. Testing was performed by Aneil Chand of Pinnacle Fuel and is current on the following certifications required for today's testing:
ICC UST (Exp. 5/27/2022)
Veeder Root (Exp.3/12/2022)
VMI Vaporless LLD Testing and Install (Exp. 3/11/2022)
BRAVO: (Exp. 10/12/2022)

For all 3 Tanks, the following components were tested and passed [except as noted above*]:

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
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Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 03

Summary of Violations & Notice to Comply

-Veeder Root TLS-350 Monitoring Panel has an operational audible and visual alarm when tested.
-Spill buckets were tested in accordance with PEI/RP 1200 industry standards for 60 minutes with no loss observed

For SINGLE WALLED Tank 1 (87) and Tank 2 (91):
-Single walled tanks are monitored using CSLD
-Veeder Root (794380-208) STP Sump sensors were tested by submerging in water and obtaining an audible and visual alarm on the monitoring panel. Positive shutoff was confirmed
-UDC Bravo [Float and Chain assemblies] were tested with water to verify shutoff of product to dispenser
-Electronic Line Leak Detectors were tested using VMI LDT-890 test system to confirm flow restriction upon detection of a 3gph leak at 10 psi. VMI test box calibration was current
-Positive shutoff was confirmed during fail-safe power outage and sensor out conditions

**Note: The vapor pot was not tested during this inspection*

For Tank 3 (waste oil):
-Veeder Root (794380-420) Annular sensor was tested by submerging in water and obtaining an audible and visual alarm on the monitoring panel.

The following documents were reviewed on site:
-Maintenance and monitoring records
-Alarm history and system set up
-DUSTO inspections for last 12 months
-DUSTO training certification
-12 months of CSLD test printouts showing passing results for the single-walled tanks.
-12 months of test printouts showing passing results for the single-walled fuel lines.

The following documents were reviewed on CERS:
-UST tank information and monitoring plan
-Financial Responsibility
-Chief Financial Officer Letter
-Facility Response Plan
-DUSTO identification form

Last AMC: 2/26/2021
Last Overfill Prevention Test: 9/27/2021
*Last Secondary Containment Test: 3/23/2018 (*OVERDUE)*
*5-Year Permit Status: Valid through 3/31/2022 (*EXPIRING SOON)*

WITHIN 30 DAYS, SUBMIT A COPY OF THE MONITORING SYSTEM CERTIFICATION AND SPILL CONTAINER TESTING REPORT FORM TO USTINSPECTOR@DEH.SCCGOV.ORG

Report was emailed to Hamy Nguyen at tully76service@gmail.com

County of Santa Clara's Department of Environmental Health
Ashley Ryder | Hazardous Materials Specialist
Hazardous Material Compliance Division
Office 408-918-1977 | ashley.ryder@cep.sccgov.org

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 04/28/2022, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

OFFICIAL NOTICE OF INSPECTION

FA0205663
ame: TULLY 76 SERVICE
ess: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/29/2022

ry of Violations & Notice to Comply

ved By: Charles Nguyen
Owner

Inspected By: EE0010514 - ASHLEY RYDER

cation of Compliance

y under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

ture of Owner/Operator — Date: 2-15-23

ed Name of Owner/Operator — Title: Manger

R109DA0L0KMSR Ver. 2.36

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County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

REVIEWED
By Karly Becker at 1:41 pm, Apr 06, 2023

OFFICIAL NOTICE OF INSPECTION

Inspection Date: 03/08/2023

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

☐ RCRA LQG
☐ Pictures Taken
☐ Samples Taken

HW Generator Type:
Consent to Inspect Granted By: HAMY NGUYEN, OWNER

Summary of Violations & Notice to Comply

Program: PR0396102 - UNDERGROUND STORAGE TANK - 2399
Inspection Type: ROUTINE INSPECTION

VC	Class	Violation	Corrective Actions Taken
T004	M	**UST PERMIT APPLICATION [2010010]** Underground storage tank (UST) owner/operator failed to submit or failed to maintain accurate and complete UST Operating Permit Application Information. ***The most recent CERS submittal lists Overfill Protection as EXEMPT for the waste oil tank. This is incorrect as overfill prevention is required for this type of system.*** Within 30 days, electronically submit accurate and complete UST Facility Operating Permit Application data and UST Tank information data via the California Environmental Reporting System (CERS) website at http://cers.calepa.ca.gov. Ensure that future electronic submittals are made within 30 days of any significant change in information. [HSC 25284(a)(3)(C), 25286(a), 25286(d); 23 CCR 2711]	The violence was fixed IN CERS ✓
T034	M	**DUSTO FACILITY INSPECTIONS [2030013]** Underground storage tank (UST) owner/operator failed to ensure that a qualified Designated UST Operator (DUSTO) has been performing inspections of the UST system(s) as required. ***Facility failed to have a DUSTO monthly inspection completed in July 2022; the previous inspection was dated 06/29/2022 and the next documented inspection was dated 08/01/2022.*** Ensure that a qualified DUSTO has performed an inspection of each UST system at least once every 30 days. Inspections must address all required items and be documented on a properly completed "Designated UST Operator Visual Inspection Report" form with an attached copy of an alarm history report or log documenting leak detection alarms since the previous inspection and copies of documentation demonstrating action taken in response to each alarm since the previous visual inspection. [23 CCR 2716(a) through (d)]	Per ERIC ROGER THE D.O. INSpector IN July 2022 D.O. Not have an INSpection Due to scheduling error by scheduling dept. we Then scheduled additional visit IN August to make up for That" ✓

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T035	M	**UST OWNER/OPERATOR ACKNOWLEDGEMENT OF INSPECTION RESULTS OR DESCRIPT OF FOLLOW-UP ACTIONS [2030013]** Underground storage tank (UST) owner/operator failed to, within 72 hours of receiving a "Designated UST Operator Visual Inspection Report" signed by the DUSTO, sign Section 6 of the report to acknowledge the inspection results and/or describe in Section 5 of the report follow-up actions taken in response to any compliance issue identified by the DUSTO in Section 3 of the report. ***Facility failed to complete Section 5 of the following DUSTO reports with noted compliance issues:*** ***- 08/01/2022, where the DUSTO noted an L5 - Fuel Alarm and that the DUSTO could not access the sensor because of a seized sump lid*** ***- 02/13/2023, where the DUSTO noted the presence of water in the 91 and waste oil spill buckets.*** Within 72 hours of receiving from the DUSTO a signed inspection report, the owner/operator must note in Section 5 of the report corrective actions taken or to be taken in response to each compliance issue identified in Section 3 of the report, and must complete Section 6 of the report by printing their name and adding their signature and the date signed. [23 CCR 2716(e)]	On That They Eric Roger, the D.O. Inspector did not have proper tool to open The vapor pot lid. ✓

Exhibit Copy

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T320	II	**PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL (TANK INSTALLED 1/2/84 - 6/30/04) [2030018]** Leak detection equipment monitoring underground storage tank (UST) regulated piping secondary containment failed to function properly when tested or is otherwise non-functional.[Note: This requirement applies to all regulated piping connected to any UST system installed between 1/2/1984 and 6/30/2004; and buried piping in a UST system installed on or before 1/1/1984 if that piping is repaired or replaced on or after 10/1/2018 and is not verified "safe suction" piping as described in 23 CCR 2636(a)(3).] ***The following float and chain mechanisms failed to trip the shear valve in the under dispenser containment (UDC) upon initial testing:*** ***UDC 1/2 - 87 product line*** ***UDC 5/6 - 87 product line*** ***Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest.*** ***Failure of float and chain mechanisms at this facility is chronic and has been cited during 2022, 2021, 2020, 2019, 2018, 2017, and 2016 inspections. Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of the UDC's. Facility must either replace all float and chain mechanisms or install an alternate means of continuous monitoring (i.e. stand-alone sensors, Veeder-Root 208 sensors).*** ***Dispensers 9/10 and 11/12 had no power and thus no capability of pumping fuel, therefore the float and chain mechanisms were not tested. The 91 shear valve in UDC 9/10 was not tripped upon initial inspection. The service technician tripped the shear valve and spoke with the Owners to ensure it remains tripped. The 87 shear valve in UDC 9/10 and the 87 and 91 shear valves in UDC 11/12 were tripped in the tagged out dispensers.*** Have a qualified UST Service Technician repair or replace the non-functional equipment as soon as possible and submit documentation of the repair and startup testing results with your written response to this Notice to Comply. No permit is required for like-for-like replacement of sensors. If sensor replacement will not be like-for-like, or if the monitoring system console must be replaced, you must obtain a UST repair/retrofit permit from HMCD before beginning work. Plans must be submitted in accordance with HMCD's "Plan Submittal Requirements for Hazardous Materials Systems" (HMCD-004) available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection so HMCD can witness testing. [23 CCR 2636(f)(1), 2666(b)(2)]	Already contacted The technician Agreil Chand. currently we' are waiting for his proposal

In Process

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

VC	Class	Violation	Corrective Actions Taken
T560	II	**SPILL CONTAINMENT [2060020]** One or more underground storage tank (UST) fill openings is not equipped with a spill container, or spill containment is not liquid-tight, or spill containment does not have the required minimum 5 gallon liquid capacity. ***The 87 grade fill spill containment failed to meet the minimum capacity of 5 gallons and was visually observed to be losing water when tested hydrostatically. Additionally, the waste oil spill containment did not pass the one hour hydrostatic test.*** ***The 87 grade fill spill containment failing to meet the 5 gallon capacity was previously cited on 02/26/2020, 02/26/2021 and 03/29/2022.*** ***A permit with our Department may be required to repair the 87 grade and waste oil spill buckets.*** Immediately cease filling the tank(s) at any fill location that cannot prevent the escape of hazardous substances into backfill. Have a qualified UST Service Technician repair and retest the spill containment. Submit a copy of the "Underground Storage Tank Spill Container Testing Report Form" within 30 days of testing. No permit is required to repair or replace drain valves or other internal components. If repair is not possible and replacement is necessary, obtain a UST minor repair/retrofit permit from HMCD as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation testing per 23 CCR 2637.1. [23 CCR 2635(b), 2665(a), 2665(b)]	contacted Technician Aneil chand, currently waiting for his proposal To Fix ✗
T570	II	**OVERFILL PREVENTION [2030036]** One or more underground storage tank (UST) fill openings is not equipped with overfill prevention equipment, or the equipment is non-functional or does not activate at the required level. ***The waste oil tank at this site is equipped with a mechanical overfill valve that can not operate as designed because of how the waste oil tank is filled. Additionally, this waste oil tank is not exempted from having overfill prevention device as the tank has a single-wall vent line and riser. A device must be installed that provides positive shutoff of flow to the tank when the tank is filled to no more than 95% of capacity in accordance with Title 23 California Code of Regulations (23 CCR) section 2635(c)(1)(C).*** Obtain a UST minor repair/retrofit permit from HMCD to install approved overfill prevention equipment as soon as possible. Permit application forms, guidance documents and the fee schedule are available at www.EHinfo.org/hazmat. Upon plan check approval, have the work done as soon as possible and schedule an inspection for HMCD to witness the installation inspection per 23 CCR 2637.2. [23 CCR 2635(c)(1), 2635(d), 2665]	contacted Technician, Aneil chand. To Fix ✗

Comments: On-site on 02/24/2023 to complete a routine inspection and witness the annual monitoring certification (AMC) and spill bucket testing of underground storage tank (UST) system. The inspection concluded today with the issuance of this report.

The testing was conducted by Aneil Chand. Mr. Chand has the following certiifications:
Licensed UST Tank Tester (Expiration 03/31/2023)
ICC Service Technician (Expiration - 05/21/2024)
Veeder-Root ATG (Expiration – 03/12/2024)
VMI LDT-890 (Expiration – 03/24/2024)

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
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Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

>VMI box (Calibrated on 08/05/2021).

This site has three USTs; two single-walled fiberglass gasoline tanks (Tank 1 and Tank 2) and one, double walled, 520-gallon waste oil tank (Tank 3). Tank 1 holds 10,000 gallons of 87 grade gasoline and Tank 2 holds 10,000 gallons of 91 grade Gasoline. The facility has four dispensers with UDCs in operation and two dispensers with UDCs that are not connected to power or able to be used. The presence of overfill flapper valves was observed in the fill ports of all three tanks.

The monitoring panel read "All Functions Normal" before testing commenced.

Testing of the following components was observed:
- Three, direct bury spill buckets were hydrostatically tested using PEI 1200-19 testing procedures. The 87 and waste oil spill containments failed, while the 91 spill containment passed. Refer to violation T560 cited in this report for more information.
- One annular space liquid sensor was tested in water and initiated an audible and visual alarm on the monitoring panel
- Two liquid sensors in the Submersible Turbine Pump (STP) sumps were tested in water and each caused the turbines to shut down in the respective tank and initiated an audible and visual alarm on the monitoring panel
- One liquid sensor in the vapor pot piping sump was was tested in water and initiated an audible and visual alarm on the monitoring panel
- One liquid sensor inside the vapor pot was was tested in water and initiated an audible and visual alarm on the monitoring panel
- "Sensor Out" and "Fail Safe" conditions initiated positive shutdown of the turbine pumps in both gasoline tanks
- A simulated leak of 3.0 gph was created to test the electronic line leak detectors (ELLD's) for the two product lines. The ELLD's passed, triggering an audible alarm and a visual "PLLD Shutdown" and "Gross Line Fail" alarm on the monitoring panel.
- The float and chain mechanisms in each UDC were tested by adding water to the cup of each float. Both the 87 and the 91 float and chains mechanisms tripped the shear valve in UDCs 3/4 and 7/8. In UDC 1/2, the 87 float and chain failed to trip the shear valve while the 91 float and chain functioned as required. In UDC 5/6, the 87 float and chain failed to trip the shear valve while the 91 float and chain functioned as required. Refer to violation T320 cited in this report for more information.

The monitoring panel read "All Functions Normal" when testing was complete.

The following records were reviewed as a part of today's inspection:
1.) Monthly completion of continuous in-tank leak detection (CITLD) 0.20 gal/hour test

2.) 12 months of DUSTO Monthly Reports

3.) DUSTO Training Record

4.) UST permit will expire on 12/31/2025.

5.) UST Testing and Maintenance Reports
a. Annual Monitoring Certifications and Spill Bucket Test Reports for the last three years
b. Overfill Prevention Equipment Testing Reports
c. Secondary Containment Testing Reports.

6.) CERS Submittal
a. The UST Section of CERS was submitted on 02/21/2023. The CERS submittal has been rejected as a result of violation T004 cited in this report.

7.) The following violations, cited on a previous NOI, will be closed based on today's inspection:
a. T430 - Secondary Containment Testing Performance Standards - Cited on 02/24/2015 because "the under dispenser containment (UDC) pans for dispensers 9/10 and 11/12 failed the hydrostatic test". The UDC's were hydrostatically re-tested on 07/08/2015 and passed.
b. T100 - Installation, Calibration, Operation and Maintenance - Cited on 02/28/2019 because "1) During this inspection the technician disconnected the sensor bank from the Veeder Root panel. After a 3.0 minute delay the turbine shut-down and there was an audible/visual alarm at the veeder root panel. According to Veeder Root's "Line Leak Detection Systems, UST Leak Detection Equipment, Mag Sump Sensor, and Other Sensors Operability Testing Guide" Manual No: 577013-814 ? Revision: L, page 10 it says to; "Wait for up 2 minutes for a 'Probe Out' or 'Sensor Out' alarm. At the time of this inspection it was clear that the 'Sensor Out' condition wasn't demonstrated to function as required by the manufacturer. 2) Additionally,

OFFICIAL NOTICE OF INSPECTION

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Summary of Violations & Notice to Comply

the VR 208 sensor at the 87 STP sump when it was first tested it wouldn't shut-down the turbine, according to technician it had to do with the relays being stuck. The technician cleaned the relays and retested the sensor and passed. However, the relays will need to be replaced so that this issue does not occur again during normal operating conditions". A response to this citation was received by HMCD on 03/02/2023.

c. T061 - Record Keeping: General - Cited on 02/28/2019 because "according to the DO records and a copy of the veeder root alarm tape, there were liquid alarms that occurred on both 03/30/18 and 05/26/18 but there were no records available to show how they were addressed. The DO also noted it on the monthly record. Provide a copy of the work order to our office and keep maintenance records on-site for review during an inspection. This is a repeat violation from 02/23/18. Lastly the DO monthly records are showing an incorrect date for the SB989 testing, the correct testing date should be; 03/21/18". A response to this citation was received by HMCD on 03/02/2023.

d. T032 - Submittal of DUSTO Indentification Notification - Cited on 02/28/2019, 02/26/2020, 02/26/2021 and 03/29/2022 because the "current Designated UST Operator (Form) Identification form submitted via the California Environmental Reporting System (CERS) is not inclusive of all of the DUSTOs that are responsible for conducting the visual inspections at this site". The current DUSTO form found on-site and in CERS was up-to-date and reflective of the DUSTOs currently completing the inspections at the facility.

e. T560 - Spill Containment Ont Installed/Liquid Tight - Cited on 02/28/2019 because "the 5-gallon spill bucket for the used oil tank, failed when it was hydrostatically tested. This spill bucket does not hold 5 gallons of liquid. According to the technician the spill bucket is a CNI bucket and it appears to be leaking at the rubber rim connecting the top of the bucket with the fill sump lid". The spill bucket was hydrostatically re-tested on 02/26/2021 and passed.

f. T091 - Response to UST Notices of Violation - Cited on 02/26/2020, 02/26/2021, 03/29/2022 and in this inspection report because the facility has failed to respond to the Notice of Inspection (NOI) dated 02/28/2019. A response to this NOI has still not been received by HMCD.

g. T000 - UST Permit to Operate - Cited on 02/26/2020 and 02/26/2021. This violation has been closed by HMCD.

h. T020 - UST Financial Responsibility - Cited on 02/26/2021 and 03/29/2022 because the "Chief Financial Officer letter has not been updated within the last 12 months. Last CFO letter submission via the California Environmental Reporting System (CERS) was performed on 04/19/2019" An up-to-date CFO Letter was present on-site and reviewed during the routine inspection conducted on 02/24/2023.

i. T001 - UST Permit to Operate Not Available Onsite - Cited on 03/29/2022 because the "facility was not able to provide a copy of their UST Permit during the inspection. The UST Permit expires on 3/31/2022". Signed NOI returned to HMCD states that a copy of the permit is available on-site.

j. T017 - UST Monitoring Plan Not Available Onsite - Cited on 03/29/2022 because "a copy of the UST Monitoring Plan was not available on-site for review during the inspection". A copy of the monitoring plan was present on-site and reviewed during the routine inspection conducted on 02/24/2023.

k. T050 - Record Keeping: DUSTO Inspection Reports - Cited on 03/29/2022 because the "facility failed to provide or conduct a monthly DUSTO inspection for the month of November 2021". Signed NOI returned to HMCD states that the facility will work with the DUSTO to address missing report.

l. T061 - Record Keeping: General - Cited on 03/29/2022 because the "facility failed to properly complete the monthly DUSTO Inspection Form as follows: 1.) For 2/16/2022-4/13/2021, the SB989 inspection date is reported to be "2/28/2019", however there is no record of this inspection occurring. The only recorded SB989 inspection was conducted on 3/23/2018. Update all records or provide new SB989 inspection form to this office 2.) Inspection form dated 10/26/2021 reported the Overfill Prevention test date as 8/15/2019. Update this record with the correct date of 9/27/2021. 3.) Inspection form dated 4/13/2021 had no owner signature or name. Update this record with the correct information". Signed NOI returned to HMCD indicates how each of the recordkeeping concerns were addressed.

m. T420 - Testing of Secondary Containment: Periodic - Cited on 03/29/2022 because "1.) Facility was not able to provide any copies of previous secondary containment tests. Obtain a copy of the last SB989 inspection report and retain for your records. 2.) The most recent secondary containment test was conducted on 3/23/2018, 11 months overdue. Immediately schedule an SB989 test to be completed and ensure that the Department is notified at least 48 hours prior to the test date". Copies of the SB989 reports conducted on 03/23/2018 and 04/28/2021 were present on-site and reviewed during the routine inspection conducted on 02/24/2023.

n. T002 - Compliance with UST Permit to Operate- Cited on 03/29/2022 because "based on my observations and the number and types of violations the UST owner/operator has failed to comply with one or more conditions listed on the UST Permit to Operate with our Department. Failure to respond to this report and the ones from previous years will result in not renewing the UST Permit to Operate and additional enforcement action will be taken by our Department THIS VIOLATION HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II". This violation has been closed by HMCD.

8.) The following violations remain open at this time:

a. T560 - Spill Containment - Cited on 02/26/2020, 02/26/2021, 03/29/2022 and in this inspection report because the "87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill

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OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
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Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 03/08/2023

Summary of Violations & Notice to Comply

bucket is approximately 330ml short of 5 gallons". While several responses to this violation have been sent to HMCD, the spill bucket has not been repaired.
b. T320 - Pipe Monitoring: Interstitial Monitoring Non-Functional - Cited on 02/26/2020, 02/26/2021, 03/29/2022 and in this inspection report because of continued issues with the float and chain mechanisms in all the UDCs at this facilty. While several responses to this violation have been sent to HMCD, the float and chain mechanisms continue to fail when tested.

Facility owners are actively seeking funding from the CA state RUST fund to assist with the removal of the two single walled gasoline tanks and are aware that all single walled tanks must be removed by 12/31/2025.

Upcoming Testing/Inspection Dates:
a. The next Annual Monitoring Certification and Spill Bucket Testing is due by February 29, 2024
b. The next every 36 Month Secondary Containment Testing is due by February 29, 2024
c. The next every 36 Month Overfill Prevention Equipment Inspection is due by September 30, 2024.

Action Items Due Within 30 Days:
a. Provide our agency with a copy of today's Monitoring System Certification Form as well as the Spill Container Testing Report Form by sending to ustinspector@deh.sccgov.org. Ensure a copies of these test reports are maintained on-site
b. Correct and respond to all open violations.

Immediately correct any violation designated as a Class I or Class II violation. Correct all other violations no later than 04/07/2023, unless otherwise noted by the inspector.

Using the space provided, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed. Within 5 days of achieving compliance or within 35 days of the inspection date, whichever comes first, sign the certification statement below and return a copy of this report to HMCD. Time granted for correction of violations does not preclude any enforcement action by HMCD or other agencies. This facility may be subject to reinspection at any time. [Authority: HSC 25185(c), 25187.8, 25404.1.2(c)]

Hamy 3-13-23
Received By: Hamy Nguyen Manager

Karly Becker
Inspected By: EE0010572 - KARLY BECKER
CA UST Inspector #10227273, Exp. 07/20/2024

Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Hamy — 4-5-2023
Signature of Owner/Operator — **Date**

HAMY NGUYEN — Manager
Printed Name of Owner/Operator — **Title**

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OFFICIAL NOTICE OF INSPECTION - SUPPLEMENTAL INFORMATION

This Official Notice of Inspection (NOI) documents the results of an inspection by HMCD, including a list of alleged violations, evidence in support of the alleged violations, corrective actions that must be taken by the facility, and general observations.

What am I supposed to do upon receiving a NOI?

- Correct the violations within 30 days of the inspection date, unless otherwise noted.
- In the "Corrective Actions Taken" column, write a brief description of the actions taken by the facility to correct each violation. Attach additional pages if more space is needed.
- Certify that the facility has returned to compliance by signing and dating the certification statement at the end of the report.
- Make a photocopy of the NOI and any attachments for your records.
- Within 5 days of achieving compliance or 35 days of the inspection date, whichever comes first, return the original copy of the report and any attachments to HMCD at 1555 Berger Drive, Suite 300, San Jose, CA 95112-2716 or via e-mail to the inspector noted on the "Inspected By" line of the report.

What if there are violations that cannot be corrected within 30 days?

For each violation that cannot be corrected within 30 days, submit a written Compliance Plan describing the corrective actions you propose to take and the date by which the actions will be completed. State law grants up to 30 days to correct minor violations without penalty. Minor violations that are uncorrected after 30 days, and class I and II violations may be subject to enforcement action. To lessen the possibility of enforcement action, correct all violations as soon as possible.

What if I disagree with a violation on the NOI?

If you disagree with any violation listed in this NOI, you must submit a written Notice of Disagreement to HMCD within 30 days of the inspection date. Address such notices to the attention of the inspector who cited the violation. In your Notice of Disagreement, explain in detail why you believe the alleged violation was incorrectly cited.

What about photographs or samples taken during the inspection?

A co-located sample will be given to you upon request if adequate sample volume is available. Photographs and sample analytical results will not generally be available until after the inspection has been concluded. A copy of photographs and/or analytical results will be provided to you upon written request. Photographs and sample analytical results may be withheld in the event of a criminal investigation or other ongoing investigation.

Key to Acronyms and Regulatory Terms

XX CCR	California Code of Regulations, Title XX
XX CFR	Code of Federal Regulations, Title XX
Class	Violation classification: I = Class I violation, II = Class II violation, M = Minor violation, C = Corrected minor violation [HSC §25110.8.5, HSC §25117.6, CCR §66260.10]
CERS	California Environmental Reporting System (cers.calepa.ca.gov)
DTSC	California Department of Toxic Substances Control
EPA	U.S. Environmental Protection Agency
HMCD	County of Santa Clara, Department of Environmental Health, Hazardous Materials Compliance Division
HSC	California Health and Safety Code
RCRA	Resource Conservation and Recovery Act
SCCO	Santa Clara County Ordinance Code
TSDF	Hazardous waste treatment, storage or disposal facility
UST	Underground storage tank
VC	HMCD violation code

Warning:

- It is a violation of State law to make a false statement that a facility has returned to compliance [HSC §25404.1.2(c)(2)].
- Making a false statement regarding a hazardous waste violation is punishable by a fine of not less than $2,000 or more than $50,000 and/or imprisonment in the county jail for up to one year [HSC §25191(b)].
- Making a false statement regarding an underground storage tank violation is punishable by a fine of not less than $500 or more than $5,000 [HSC §§25299(a)(8), 25299(b)(7)].
- HMCD has the right to require the submittal of reasonable and necessary documentation in support of any claim of compliance made by your facility [HSC §25187.8(i), 25289(b)].

From: tully76 service
To: Becker, Karly
Subject: Re: [EXTERNAL] 2023 NOI
Date: Monday, April 17, 2023 9:29:10 PM
Attachments: image002.png

HI Karly.
Yes, I aware and understand that whenever there is an "issue" shown on DO report. I need to read and figure out what need to be done to correct the problem
and write down how I corrected it in Section 5, put name and sign in section 6. I will make sure of this at this time and in the future.

Thank you very much

Hamy

On Thu, Apr 6, 2023 at 2:03 PM Becker, Karly <karly.becker@deh.sccgov.org> wrote:

> Hamy,
>
> Thank you for sending this.
>
> I have closed out violations T004 and T034 effective 4/5/2023.
>
> For violation T035, the tank owner must follow-up with any compliance issues listed on the DO monthly report and document how those compliance issue were addressed in Section 5 of the monthly report. Please confirm that this will be done in the future to close out this violation.
>
> Violations T320, T560 and T570 associated with the failed 87 and waste oil spill buckets and float and chain mechanisms, as well as the overfill prevention valve on the waste oil tank will remain open until corrected.
>
> Please contact me if you have any questions,
>
> Karly Becker
>
> Hazardous Materials Specialist I

Hazardous Materials Compliance Division

1555 Berger Drive, Suite 300 San Jose, CA 95112

Direct: (408) 918-3408 | Main Office: (408) 918-3400

Email: karly.becker@deh.sccgov.org | Website: www.ehinfo.org/hazmat

Work Schedule: Monday – Thursday

From: tully76 service <tully76service@gmail.com>
Sent: Thursday, April 6, 2023 10:44 AM
To: Becker, Karly <karly.becker@deh.sccgov.org>
Subject: Re: [EXTERNAL] 2023 NOI

Hi Karly,

Attached is the signed copy of page 7

Sorry for the delay, I had trouble scanning it.

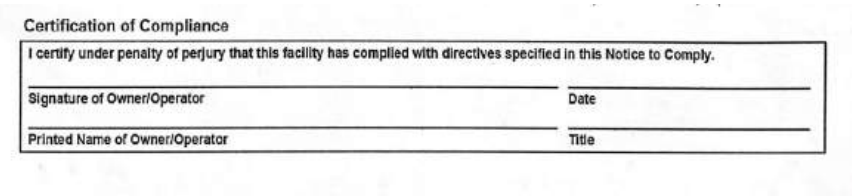
Thank you very much.

Hamy.

On Wed, Apr 5, 2023 at 3:43 PM tully76 service <tully76service@gmail.com> wrote:

> Hi Karly.
>
> I'm trying to send you the signed copy.
>
> Thank you.
>
> Hamy
>
> On Wed, Apr 5, 2023 at 8:42 AM Becker, Karly <karly.becker@deh.sccgov.org> wrote:
>
> > Good morning Hamy,

Can you please sign the "Certification of Compliance" section on page 7 of 8? This is needed in order to close out applicable violations. I have included a screen shot below so that you know what needs to be signed.



Certification of Compliance

I certify under penalty of perjury that this facility has complied with directives specified in this Notice to Comply.

Signature of Owner/Operator | Date

Printed Name of Owner/Operator | Title

Once signed, please send me a copy of page 7.

Thank you,

Karly Becker

Hazardous Materials Specialist I

Hazardous Materials Compliance Division

1555 Berger Drive, Suite 300 San Jose, CA 95112

Direct: (408) 918-3408 | Main Office: (408) 918-3400

Email: karly.becker@deh.sccgov.org | Website: www.ehinfo.org/hazmat

Work Schedule: Monday – Thursday

-----Original Message-----
From: tully76 service <tully76service@gmail.com>
Sent: Tuesday, April 4, 2023 3:23 PM
To: Becker, Karly <karly.becker@deh.sccgov.org>
Subject: [EXTERNAL] 2023 NOI

Hi Karly.

I'm very grateful for your help this morning.

I would like to send you the 2023 NOI with all the answers.

Thank you

Hamy

Tully 76 Service

1152 Tully Road

San Jose ca.95122

DocuSign Envelope ID: 471256CD-2DF0-46AE-AFC9-8950C4F2B1A1

County of Santa Clara
Department of Environmental Health
Hazardous Materials Compliance Division (HMCD)
1555 Berger Drive, Suite 300, San Jose, CA 95112-2716
Phone (408) 918-3400 Fax (408) 280-6479 www.EHinfo.org/hazmat

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122

Inspection Date: 05/01/2024

HW Generator Type:
Consent to Inspect Granted By: ANEIL CHAND, CONTRACTOR

☐ **RCRA LQG**
☐ **Pictures Taken**
☐ **Samples Taken**

Summary of Violations & Notice to Comply

Program: SR0876752 - UNDERGROUND STORAGE TANK - 2314
Inspection Type: FINAL PERMIT ACTIVITY

Comments: On-site to perform the final inspection for permit #SR0876752 with Mr. Aneil Chand of Pinnacle Fuel Compliance Services, Inc. Verified Mr. Chand's required certifications as current.

This permit was for the installation of a new direct-bury spill bucket for the 87 UST, a new mechanical overfill prevention device for the waste oil UST, and new standalone sensors for all 6 dispensers.
It also served as a retroactive permit for a cold start conducted in October 2023.

Observed the following:

1) OVERFILL
- Functionality of the Universal Valve model 47-20 overfill prevention valve was verified by having Mr. Chand demonstrate that the float arm could freely swing in both forward and backward direction.
- Owens-Corning Tank Chart for a Model D-5 (548 gallon) Tank was used.
- The valve was verified to be set to shut off flow to the tank at approximately 90% of tank capacity in accordance with 23 CCR 2635 (c)(1)(C). Measurements are as follows:

Distance from riser to tank bottom ("H" value): 48"
Distance from tank bottom to calculated 90% tank capacity (490 gallons), ("C" value): 39.5"
Difference, -4.5"= 4" ("Y" value)
"Y" value/ 0.866= 4.62" ("X" value)
Calculated length of rod to be cut to= square root of (X^2 + Y^2)= 6.11"

2) SPILL BUCKET
- The direct-bury OPW 2100 series spill bucket was verified to hold at least 5 gallons was hydrostatically tested using the Caldwell accelerated test method. No drop in liquid was observed.

3) STANDALONE SENSORS
- Dispensers 1/2, 3/4, 5/6, 7/8. 9/10, and 11/12 are now equipped with Veeder-Root 847970-001 standalone sensors for continuous monitoring of the UDCs.
- All 6 sensors were tested in water and verified to shut off power to each dispenser.
- Verified sensor cups were plugged and sealed, except those in which the sensor is placed in.

Based on these observations, permit #SR0876752 with our office will now be closed. Within 30 days, provide our office with a copy of today's test reports. Ensure copies are also maintained on-site for at least 3 years.

Notes:
- Though not part of this permit, the 91 spill bucket was also retested today and passed after replacement of its drain valve.
- The following associated violations will remain OPEN until today's test reports have been received:
> T002 COMPLIANCE WITH UST PERMIT TO OPERATE- cited on 2/28/2024
> T320 PIPE MONITORING: INTERSTITIAL MONITORING NON-FUNCTIONAL- cited on 2/26/2020, 3/3/2022, 3/2/2023, and 2/28/2024
> T560 SPILL CONTAINMENT- cited on 2/26/2020, 2/26/2021, 3/3/2022, 3/2/2023, and 2/28/2024
> T570 OVERFILL PREVENTION- cited on 3/2/2023 and 2/28/2024

OFFICIAL NOTICE OF INSPECTION

Facility ID: FA0205663
Facility Name: TULLY 76 SERVICE
Site Address: 1152 TULLY RD, SAN JOSE, CA 95122
Inspection Date: 05/01/2024

Summary of Violations & Notice to Comply

DocuSigned by:
Aneil Chand
6F9EEEE4CC6F499...

5/2/2024

Received By: Aneil Chand

Michelle Santos

Inspected By: EE0010375 - MICHELLE SANTOS
CA UST Inspector #9590738, Exp. 06/06/2024

Based on appendix B form, shutoff level is at 83" (95.3%) and not 81". Tanks were installed in 1980 and are allowed to use option D (shut off >95)

REVIEWED
By Allen Huerta at 12:16 pm, Mar 11, 2020

UNDERGROUND STORAGE TANK
OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM (Page 1 of 1)

Type of Action: ☐ Installation Inspection ☐ Repair Inspection ☒ 36 Month Inspection

I. FACILITY INFORMATION

CERS ID	Date of Overfill Prevention Equipment Inspection
10344670	8/15/2019

Business Name *(Same as Facility Name or DBA-Doing Business As.)*: *TULLY Rd 76 Service Center*

Business Site Address	City	ZIP Code
1152 Tully Road	San Jose	95122

II. UNDERGROUND STORAGE TANK SERVICE TECHNICIAN INFORMATION

Name of UST Service Technician Performing the Inspection *(Print as shown on the ICC Certification.)*	Phone #
Aneil Chand	(408) 206 - 9840 Ext.

Contractor/Tank Tester License #	ICC Certification #	ICC Certification Expiration Date
90-1262	5119959	6/2/2020

Overfill Prevention Equipment Inspection Training and Certifications *(List applicable certifications.)*: OPW

III. OVERFILL PREVENTION EQUIPMENT INSPECTION INFORMATION

Inspection Method Used:
- ☐ Manufacturer Guidelines *(Specify)* _____
- ☒ Industry Code or Engineering Standard *(Specify)* PEI 1200
- ☐ Engineered Method *(Specify)* _____

Attach the inspection procedures and all documentation required to determine the results. # of Attached Pages:

Tank ID: *(By tank number, stored product, etc.)*	**Regular**	**Super**		
What is the tank inside diameter? *(Inches)*	92	92		
Is the fill piping secondarily contained?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the vent piping secondarily contained?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill Prevention Equipment Manufacturer(s)	OPW 61SO	OPW 61SO		
What is the overfill prevention equipment response when activated? *(Check all that apply.)*	☒ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☒ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm
Are flow restrictors installed on vent piping?	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☐ No	☐ Yes ☐ No
At what level in the tank is the overfill prevention set to activate? *(Inches from bottom of tank.)*	**81"**	**81"**		
What is the percent capacity of the tank at which the overfill prevention equipment activates?	**94%**	**94%**		
Is the overfill prevention in proper operating condition to respond when the substance reaches the appropriate level?	☒ Yes ☐ No (Specify in section V.)	☒ Yes ☐ No (Specify in section V.)	☐ Yes ☐ No (Specify in section V.)	☐ Yes ☐ No (Specify in section V.)

IV. SUMMARY OF INSPECTION RESULTS

Overfill Prevention Inspection Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

V. COMMENTS

All items marked "Fail" must be explained in this section. Any additional comments may also be provided here.

VI. CERTIFICATION BY UST SERVICE TECHNICIAN CONDUCTING THIS INSPECTION

I hereby certify that the overfill prevention equipment was inspected in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637.2 and all the information contained herein is accurate.

UST Service Technician Signature

If the facility has more components than this form accommodates, additional copies of this page may be attached.

CERS = California Environmental Reporting System, ID = Identification, UST = Underground storage tank, ICC = International Code Council, A/V = Audible and visual

Appendix B

Note: OPW 61SO

71SO Overfill Valve in Tank Shut off Level Worksheet

Important: This is meant to be supplemental worksheet and not a substitute to following the installation manual instructions. All length measurements are in inches. Please contact the Authority Having Jurisdiction (AHJ) and review local, state, and national codes to determine the regulatory requirements governing shut-off capacity in your region, as well as take into account other considerations such as extreme tank tilt.

Take the following measurements with the valve installed in the tank:

Distance from the 71SO inlet tube flange to the cast lug in the 71SO body (see figures), upper tube length. **Note:** the Upper Tube Length must be at least 16" to include the protective bend in the tube.

91 Super Regular 87

(D) = 71

(D) = 41

Distance from the 71SO inlet tube flange to the top and bottom of lower tube, valve length.

91 **(W) =** 122

(U) = 124

87 (W) = 123

(U) = 121

Distance from the 71SO inlet tube flange to the bottom of the tank. Note: If a tank bottom protector is present it may be necessary to add this thickness to dimension (OPW 6111 & 61TP models add 0.6")

91 87 **(B) =** 126

(B) = 126"

From the tank calibration chart provided by tank manufacturer find the dipstick number (Y) which corresponds to the 100% volume.

(Y) = 9728

(Y) = 9728

1. To determine shut-off percentage:

Subtract upper tube length (D) from distance to tank bottom (B)

91 87 **(X) = (B) – (D) - 2" =** 83"

(X) = (B) - (D) - 2 = 83"

Using the tank calibration chart provided by the tank manufacturer determine the tank capacity at the calculated (X) dimension and the 100% volume (Y) tank capacity.

91 **(X) tank capacity in gallons =** 9274

87 (X) " " " " = 9274

91 **(Y) tank capacity in gallons =** 9728

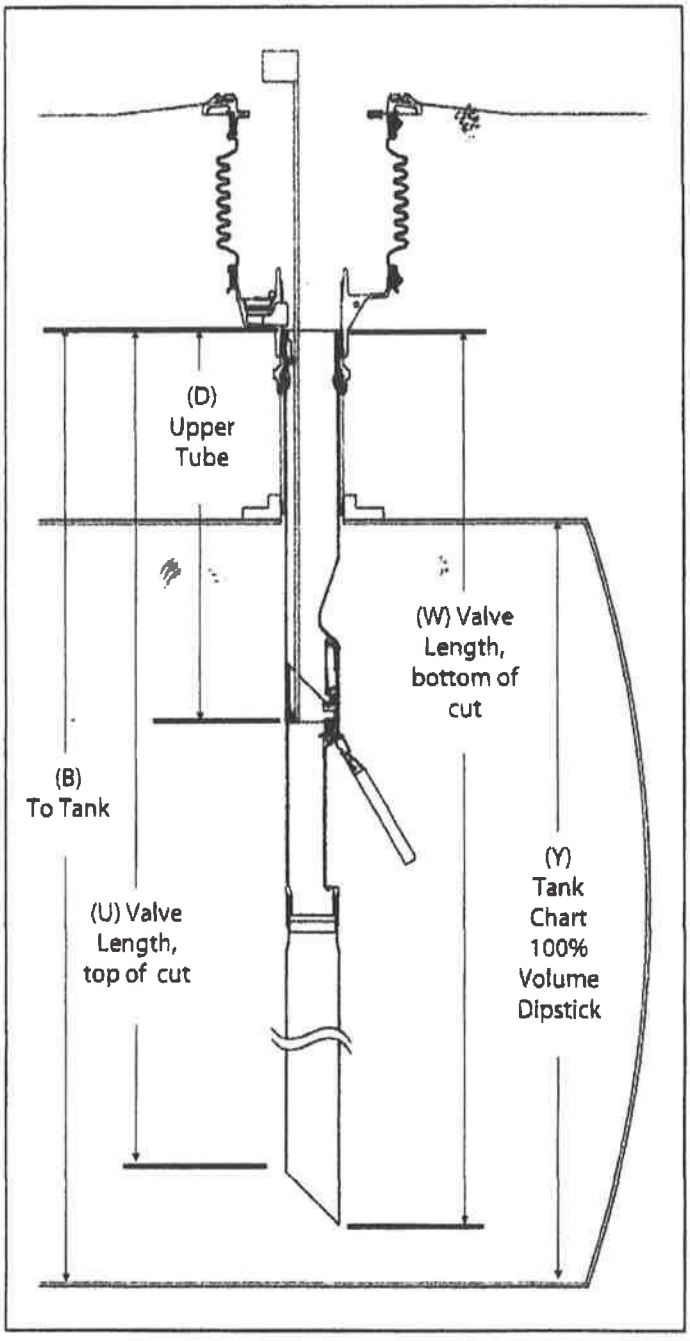
87 (Y) " " " " = 9728

91 87 **SO% = (X) capacity / (Y) capacity x100 =** _____

" = " / " " x100 = _____

Super = 91

Regular = 87



Note: The overfill valve must be installed per AHJ requirements and all applicable local, state, and national codes. If the overfill valve is set above the allowable shut-off percentage the overfill valve must be removed and replaced. For reference 40 CFR part 280 Subpart B Section 280.20 overfill valves should be set to a maximum of 95%.

Model G-6 10,000 Gallon Tanks/Tank Size and Capacity in Gallons

Calibrations for Level Tanks — Actual Capacity 9728 Gallons

Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons
44¾"	4685	51⅝"	5660	58½"	6599	65⅝"	7478	72¼"	8273	79⅛"	8957	86"	9479
44⅞"	4703	51¾"	5677	58⅝"	6615	65½"	7494	72⅜"	8287	79¼"	8968	86⅛"	9487
45"	4721	51⅞"	5695	58¾"	6632	65⅝"	7509	72½"	8300	79⅜"	8979	86¼"	9494
45⅛"	4739	52"	5712	58⅞"	6648	65¾"	7524	72⅝"	8314	79½"	8990	86⅜"	9502
45¼"	4752	52⅛"	5730	59"	6665	65⅞"	7539	72¾"	8327	79⅝"	9001	86½"	9509
45⅜"	4775	52¼"	5747	59⅛"	6681	66"	7554	72⅞"	8341	79¾"	9011	86⅝"	9518
45½"	4792	52⅜"	5764	59¼"	6698	66⅛"	7570	73"	8354	79⅞"	9022	86¾"	9524
45⅝"	4810	52½"	5782	59⅜"	6714	66¼"	7585	73⅛"	8367	80"	9033	86⅞"	9531
45¾"	4828	52⅝"	5799	59½"	6731	66⅜"	7600	73¼"	8381	80⅛"	9044	87"	9538
45⅞"	4846	52¾"	5817	59⅝"	6747	66½"	7615	73⅜"	8394	80¼"	9054	87⅛"	9545
46"	4864	52⅞"	5834	59¾"	6764	66⅝"	7630	73½"	8407	80⅜"	9065	87¼"	9552
46⅛"	4882	53"	5851	59⅞"	6780	66¾"	7645	73⅝"	8420	80½"	9075	87⅜"	9559
46¼"	4900	53⅛"	5869	60"	6797	66⅞"	7660	73¾"	8433	80⅝"	9086	87½"	9566
46⅜"	4918	53¼"	5886	60⅛"	6813	67"	7675	73⅞"	8446	80¾"	9096	87⅝"	9572
46½"	4936	53⅜"	5903	60¼"	6829	67⅛"	7690	74"	8459	80⅞"	9106	87¾"	9579
46⅝"	4953	53½"	5920	60⅜"	6846	67¼"	7705	74⅛"	8472	81"	9117	87⅞"	9585
46¾"	4971	53⅝"	5938	60½"	6862	67⅜"	7719	74¼"	8485	81⅛"	9127	88"	9592
46⅞"	4989	53¾"	5955	60⅝"	6878	67½"	7734	74⅜"	8498	81¼"	9137	88⅛"	9598
47"	5007	53⅞"	5972	60¾"	6894	67⅝"	7749	74½"	8511	81⅜"	9147	88¼"	9604
47⅛"	5025	54"	5989	60⅞"	6911	67¾"	7764	74⅝"	8524	81½"	9157	88⅜"	9610
47¼"	5043	54⅛"	6007	61"	6927	67⅞"	7779	74¾"	8537	81⅝"	9167	88½"	9616
47⅜"	5060	54¼"	6024	61⅛"	6943	68"	7793	74⅞"	8549	81¾"	9177	88⅝"	9622
47½"	5078	54⅜"	6041	61¼"	6959	68⅛"	7808	75"	8562	81⅞"	9187	88¾"	9628
47⅝"	5096	54½"	6058	61⅜"	6975	68¼"	7823	75⅛"	8575	82"	9197	88⅞"	9634
47¾"	5114	54⅝"	6075	61½"	6991	68⅜"	7837	75¼"	8587	82⅛"	9207	89"	9639
47⅞"	5131	54¾"	6092	61⅝"	7007	68½"	7852	75⅜"	8600	82¼"	9216	89⅛"	9645
48"	5149	54⅞"	6110	61¾"	7023	68⅝"	7866	75½"	8612	82⅜"	9226	89¼"	9650
48⅛"	5167	55"	6127	61⅞"	7039	68¾"	7881	75⅝"	8625	82½"	9236	89⅜"	9655
48¼"	5185	55⅛"	6144	62"	7055	68⅞"	7895	75¾"	8637	82⅝"	9245	89½"	9660
48⅜"	5202	55¼"	6161	62⅛"	7071	69"	7910	75⅞"	8650	82¾"	9255	89⅝"	9665
48½"	5220	55⅜"	6178	62¼"	7087	69⅛"	7924	76"	8662	82⅞"	9264	89¾"	9670
48⅝"	5238	55½"	6195	62⅜"	7103	69¼"	7939	76⅛"	8675	83"	9274	89⅞"	9675
48¾"	5255	55⅝"	6212	62½"	7119	69⅜"	7953	76¼"	8687	83⅛"	9283	90"	9680
48⅞"	5273	55¾"	6229	62⅝"	7135	69½"	7967	76⅜"	8699	83¼"	9292	90⅛"	9684
49"	5291	55⅞"	6246	62¾"	7151	69⅝"	7981	76½"	8711	83⅜"	9301	90¼"	9688
49⅛"	5309	56"	6263	62⅞"	7167	69¾"	7996	76⅝"	8723	83½"	9310	90⅜"	9693
49¼"	5326	56⅛"	6280	63"	7183	69⅞"	8010	76¾"	8736	83⅝"	9319	90½"	9697
49⅜"	5344	56¼"	6297	63⅛"	7198	70"	8024	76⅞"	8748	83¾"	9328	90⅝"	9700
49½"	5361	56⅜"	6314	63¼"	7214	70⅛"	8038	77"	8760	83⅞"	9337	90¾"	9704
49⅝"	5379	56½"	6331	63⅜"	7230	70¼"	8052	77⅛"	8772	84"	9346	90⅞"	9708
49¾"	5397	56⅝"	6348	63½"	7246	70⅜"	8066	77¼"	8784	84⅛"	9355	91"	9711
49⅞"	5414	56¾"	6364	63⅝"	7261	70½"	8081	77⅜"	8796	84¼"	9364	91⅛"	9714
50"	5432	56⅞"	6381	63¾"	7277	70⅝"	8095	77½"	8808	84⅜"	9373	91¼"	9717
50⅛"	5450	57"	6398	63⅞"	7293	70¾"	8109	77⅝"	8819	84½"	9381	91⅜"	9720
50¼"	5467	57⅛"	6415	64"	7308	70⅞"	8122	77¾"	8831	84⅝"	9390	91½"	9722
50⅜"	5485	57¼"	6432	64⅛"	7324	71"	8136	77⅞"	8843	84¾"	9398	91⅝"	9724
50½"	5502	57⅜"	6448	64¼"	7339	71⅛"	8150	78"	8855	84⅞"	9407	91¾"	9726
50⅝"	5520	57½"	6465	64⅜"	7355	71¼"	8164	78⅛"	8866	85"	9415	91⅞"	9727
50¾"	5537	57⅝"	6482	64½"	7370	71⅜"	8178	78¼"	8878	85⅛"	9423	92"	9728
50⅞"	5555	57¾"	6499	64⅝"	7386	71½"	8192	78⅜"	8890	85¼"	9431		
51"	5572	57⅞"	6515	64¾"	7401	71⅝"	8205	78½"	8901	85⅜"	9439		
51⅛"	5590	58"	6532	64⅞"	7417	71¾"	8219	78⅝"	8912	85½"	9447		
51¼"	5607	58⅛"	6549	65"	7432	71⅞"	8233	78¾"	8924	85⅝"	9455		
51⅜"	5625	58¼"	6565	65⅛"	7448	72"	8246	78⅞"	8935	85¾"	9463		
51½"	5642	58⅜"	6582	65¼"	7463	72⅛"	8260	79"	8946	85⅞"	9471		

FIBERGLAS

This chart can be used to gauge model G-6 tanks.

Fiberglas* Tanks for Fuel Storage

Calibration Chart

Model G-6 10,000 Gallon Tanks

Model G-6 10,000 Gallon Tanks/Tank Size and Capacity in Gallons

Calibrations for Level Tanks — Actual Capacity 9728 Gallons

Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons	Dipstick	Gallons
⅛"	1	6½"	281	12⅞"	771	19¼"	1401	25⅝"	2128	32"	2931	38⅜"	3790
¼"	2	6⅝"	289	13"	782	19⅜"	1414	25¾"	2143	32⅛"	2948	38½"	3808
⅜"	4	6¾"	297	13⅛"	793	19½"	1428	25⅞"	2158	32¼"	2964	38⅝"	3825
½"	6	6⅞"	305	13¼"	804	19⅝"	1441	26"	2174	32⅜"	2981	38¾"	3842
⅝"	8	7"	313	13⅜"	816	19¾"	1455	26⅛"	2189	32½"	2997	38⅞"	3859
¾"	11	7⅛"	321	13½"	827	19⅞"	1468	26¼"	2204	32⅝"	3014	39"	3877
⅞"	14	7¼"	330	13⅝"	838	20"	1482	26⅜"	2219	32¾"	3030	39⅛"	3894
1"	17	7⅜"	338	13¾"	850	20⅛"	1495	26½"	2234	32⅞"	3047	39¼"	3911
1⅛"	20	7½"	347	13⅞"	862	20¼"	1509	26⅝"	2250	33"	3063	39⅜"	3929
1¼"	24	7⅝"	355	14"	873	20⅜"	1523	26¾"	2265	33⅛"	3080	39½"	3946
1⅜"	28	7¾"	364	14⅛"	885	20½"	1536	26⅞"	2280	33¼"	3096	39⅝"	3964
1½"	32	7⅞"	373	14¼"	897	20⅝"	1550	27"	2296	33⅜"	3113	39¾"	3981
1⅝"	36	8"	382	14⅜"	909	20¾"	1564	27⅛"	2311	33½"	3129	39⅞"	3998
1¾"	40	8⅛"	391	14½"	920	20⅞"	1578	27¼"	2327	33⅝"	3146	40"	4016
1⅞"	44	8¼"	400	14⅝"	932	21"	1592	27⅜"	2342	33¾"	3163	40⅛"	4033
2"	48	8⅜"	409	14¾"	944	21⅛"	1606	27½"	2358	33⅞"	3179	40¼"	4051
2⅛"	53	8½"	418	14⅞"	956	21¼"	1620	27⅝"	2373	34"	3196	40⅜"	4068
2¼"	58	8⅝"	427	15"	968	21⅜"	1633	27¾"	2389	34⅛"	3213	40½"	4086
2⅜"	63	8¾"	436	15⅛"	980	21½"	1647	27⅞"	2404	34¼"	3229	40⅝"	4103
2½"	68	8⅞"	445	15¼"	992	21⅝"	1662	28"	2420	34⅜"	3246	40¾"	4121
2⅝"	73	9"	454	15⅜"	1005	21¾"	1678	28⅛"	2435	34½"	3263	40⅞"	4138
2¾"	78	9⅛"	464	15½"	1017	21⅞"	1690	28¼"	2451	34⅝"	3280	41"	4156
2⅞"	83	9¼"	473	15⅝"	1029	22"	1704	28⅜"	2467	34¾"	3296	41⅛"	4173
3"	89	9⅜"	483	15¾"	1041	22⅛"	1718	28½"	2482	34⅞"	3313	41¼"	4191
3⅛"	94	9½"	492	15⅞"	1053	22¼"	1732	28⅝"	2498	35"	3330	41⅜"	4208
3¼"	100	9⅝"	502	16"	1065	22⅜"	1747	28¾"	2514	35⅛"	3347	41½"	4226
3⅜"	105	9¾"	512	16⅛"	1078	22½"	1761	28⅞"	2530	35¼"	3364	41⅝"	4243
3½"	112	9⅞"	521	16¼"	1091	22⅝"	1775	29"	2545	35⅜"	3381	41¾"	4261
3⅝"	118	10"	531	16⅜"	1103	22¾"	1789	29⅛"	2561	35½"	3397	41⅞"	4278
3¾"	124	10⅛"	541	16½"	1116	22⅞"	1804	29¼"	2577	35⅝"	3414	42"	4296
3⅞"	130	10¼"	551	16⅝"	1128	23"	1818	29⅜"	2593	35¾"	3431	42⅛"	4314
4"	135	10⅜"	561	16¾"	1141	23⅛"	1833	29½"	2609	35⅞"	3448	42¼"	4331
4⅛"	143	10½"	571	16⅞"	1153	23¼"	1847	29⅝"	2625	36"	3465	42⅜"	4349
4¼"	149	10⅝"	581	17"	1166	23⅜"	1862	29¾"	2641	36⅛"	3482	42½"	4367
4⅜"	156	10¾"	591	17⅛"	1179	23½"	1876	29⅞"	2657	36¼"	3499	42⅝"	4384
4½"	162	10⅞"	601	17¼"	1191	23⅝"	1891	30"	2673	36⅜"	3516	42¾"	4402
4⅝"	169	11"	611	17⅜"	1204	23¾"	1905	30⅛"	2689	36½"	3533	42⅞"	4420
4¾"	176	11⅛"	622	17½"	1217	23⅞"	1920	30¼"	2705	36⅝"	3550	43"	4437
4⅞"	183	11¼"	632	17⅝"	1230	24"	1935	30⅜"	2721	36¾"	3567	43⅛"	4455
5"	190	11⅜"	642	17¾"	1243	24⅛"	1949	30½"	2737	36⅞"	3584	43¼"	4473
5⅛"	197	11½"	653	17⅞"	1256	24¼"	1964	30⅝"	2753	37"	3601	43⅜"	4490
5¼"	204	11⅝"	663	18"	1269	24⅜"	1979	30¾"	2769	37⅛"	3618	43½"	4508
5⅜"	212	11¾"	674	18⅛"	1282	24½"	1994	30⅞"	2785	37¼"	3636	43⅝"	4526
5½"	219	11⅞"	684	18¼"	1295	24⅝"	2009	31"	2801	37⅜"	3653	43¾"	4543
5⅝"	226	12"	695	18⅜"	1309	24¾"	2023	31⅛"	2818	37½"	3670	43⅞"	4561
5¾"	234	12⅛"	706	18½"	1321	24⅞"	2038	31¼"	2834	37⅝"	3687	44"	4579
5⅞"	241	12¼"	717	18⅝"	1334	25"	2053	31⅜"	2850	37¾"	3704	44⅛"	4597
6"	249	12⅜"	727	18¾"	1347	25⅛"	2068	31½"	2866	37⅞"	3721	44¼"	4614
6⅛"	257	12½"	738	18⅞"	1361	25¼"	2083	31⅝"	2883	38"	3739	44⅜"	4632
6¼"	265	12⅝"	749	19"	1374	25⅜"	2098	31¾"	2899	38⅛"	3756	44½"	4650
6⅜"	273	12¾"	760	19⅛"	1387	25½"	2113	31⅞"	2915	38¼"	3773	44⅝"	4668

June 12, 2019

TULLY 76 SERVICE
Attention: Charles Nguyen - Owner
1152 Tully Road
San Jose, CA 95122

NOTICE ON THE PERMANENT CLOSURE OF SINGLE-WALLED UNDERGROUND STORAGE TANK SYSTEMS AND STATE WATER RESOURCES CONTROL BOARD FUNDING OPPORTUNITIES

Dear Charles Nguyen:

This letter serves as notice that the underground storage tank (UST) system located at the facility identified above, for which you have been identified as the owner/operator, is constructed with single-walled components. UST systems with single-walled tanks and/or single-walled piping, are required to be permanently closed in accordance with Health and Safety Code, chapter 6.7, section 25292.05 by December 31, 2025. Please refer to the enclosed *Single-Walled UST Closure Deadline Fact Sheet* for additional information.

The California Environmental Reporting System (CERS), a reporting tool used by UST owners/operators and Unified Program Agencies (UPAs) identifies the following:

Facility name: TULLY 76 SERVICE – CERS ID# 10344670
Facility address: 1152 Tully Road San Jose, CA 95122
Single-walled component information: Facility contains two single wall tanks (maybe three).
UST Violation information: Facility has three outstanding violations (determined on February 14, 2019).

CERS ID	Facility Name	Violation Type	Violation Class	Violation Date	Violation Name
10344670	TULLY 76 SERVICE	2030048	Minor	02/24/2015	Secondary Containment Testing
10344670	TULLY 76 SERVICE	2030018	Class 2	02/08/2017	Double-Walled Pressurized Pipe -Interstitial Monitoring (RD)
10344670	TULLY 76 SERVICE	2030047	Class 2	03/23/2018	Secondary Containment

This letter also serves to share information that the State Water Resource Control Board (State Water Board) has funding though the Replacing, Removing, or Upgrading UST (RUST) Program in the form of loans and grants to assist eligible small businesses with the cost of removing and replacing single-walled components. Please note that before any work may begin, the State Water Board must execute a RUST grant and/or loan. The RUST Program is scheduled to end on January 1, 2022.

RUST grants are available for between $3,000 and $70,000 to eligible UST owners/operators. RUST loans are available for between $10,000 and $750,000, for a term of 10 or 20 years. An additional $140,000 in RUST grant may be available for remote public fueling stations (remote

public fueling facilities are public fueling stations with no other fueling stations within a 15-mile radius). Both the RUST loan and grant applications can be found using links below:

RUST loans
- https://www.waterboards.ca.gov/water_issues/programs/ustcf/docs/rust/loan_app.pdf
RUST grants
- https://www.waterboards.ca.gov/water_issues/programs/ustcf/docs/rust/grant_app.pdf

If a release is discovered upon tank or piping closure, the owner/operator will need to undertake corrective actions (i.e., investigate and clean up the release). The State Water Board's UST Cleanup Fund, separate from the RUST Program, is available to assist with providing reimbursement for expenses associated with the cleanup of leaking USTs. Filing a claim application with the UST Cleanup Fund, completing corrective action, and receiving reimbursement for eligible corrective action costs may be a lengthy process, so start as soon as possible to increase your chances of utilizing these funds.

Redhorse Corporation is a contractor working on behalf of the State Water Board and the United States Environmental Protection Agency to assist owners/operators comply with the December 31, 2025 single-walled closure deadline. Redhorse can aid owners/operators in identifying financial resources available and completing RUST grant and loan applications.

To better assist the RUST program in expanding grant and loan opportunities, Redhorse has included a survey. Please respond, regardless of current perceived RUST eligibility status, and return responses to Redhorse in the enclosed, self-addressed, prepaid envelope.

Please direct questions regarding this correspondence to the following Redhorse staff:
Brittany Baugher at brittany.baugher@redhorsecorp.com or (619) 241-4609 Ext 857 or
Grasiela Gama at grasiela.gama@redhorsecorp.com or (619) 241-4609 Ext 859.

Sincerely,



Laura S. Fisher, Chief
UST Leak Prevention Unit &
Office of Tank Tester Licensing

Enclosures: Fact Sheet Single-Walled UST Closure Deadline, Survey

cc: [Via email only]

Kenneth Dixon, California Project Officer
Underground Storage Tank Program
United States Environmental Protection Agency, Region 9
Dixon.Kenneth@epa.gov

Janice Clemons, Manager
RUST Program
State Water Resources Control Board
Janice.Clemons@waterboards.ca.gov

Re: Rust Loan

Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>

Fri 2/17/2023 4:20 PM

To: tully76service@gmail.com <tully76service@gmail.com>

Cc: Bui, Ana <Ana.Bui@cep.sccgov.org>;WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>

9 attachments (20 MB)

Outstanding Violations Tully 76 Service.xlsx; RUST Loan Fact Sheet.pdf; RUST Grant Fact Sheet.pdf; PEI Contractors-installers noted.pdf; HSR Contractors San Jose.xlsx; Grant_application.pdf; Loan_application.pdf; Grant application attachments.zip; Loan attachments.zip;

Hello, Mr. and Ms. Nguyen,

Thanks for reaching out, and apologies for the slow reply. Per our conversation, please find below and attached information about the California State Water Resources Control Board's RUST program, which may be able to assist you with paying for removal and replacement of your single-walled USTs. I invite you or whoever's helping you to call or write me any time with questions or if you need help.

RUST offers grants of up to $70,000 to assist with UST projects, but RUST grants are not available to facilities with outstanding UST violations in the CA Environmental Reporting System (CERS) that are more than 180 days old. I've attached a spreadsheet that shows your facility's outstanding violations. If you are able to correct these violations, then your facility should be eligible for a grant.

RUST offers low-interest loans of up to $750,000 to pay for UST removal and replacement. Loans have ten or twenty year terms (depending on collateral), and a 2% loan fee, due at loan closing. I've attached Fact Sheets describing both the grant and loan programs.

To assist you with finding a contractor, I've attached a list of reputable contractors from the Petroleum Equipment Institute. Some of these companies may not work in your area, but many have satellite offices and/or will travel. I've also attached a list of contractors with the "HAZ - Hazardous Substance Removal Certification" with main offices located in your site's area; some of these companies won't do what you need, but some of them might. You will need to call around. If you would like to search for more contractors, you can do so at https://www.cslb.ca.gov/findmylicensedcontractor.

You can apply for both RUST grants and loans by creating an account (in the name of the owner of the USTs, which I believe is an S-Corporation) at https://faast.waterboards.ca.gov/, answering the application questionnaire, and uploading the required documents. Alternatively, you could complete the attached PDF grant/loan applications and mail the wet-signed originals, along with the required documents, to:

State Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2120

The required attachments you will need to provide for your **grant** application are:

- A project bid from a licensed UST contractor, with detailed itemization of parts, labor, equipment, and permitting costs.
    - RUST requires detailed itemization of costs, because not all costs are eligible for use of State funds. RUST can only pay for the costs of UST compliance. You mentioned that you are remodeling your station; RUST will not allow use of State funds to be used for things like canopies, interior remodeling, or bollards, but RUST will pay for new tanks, piping, etc.
    - You should let the contractor know that you will be working with a State funding program to help them provide a proper bid.
- Your most recent Employee Tax Form (IRS Form 941 or California EDD Form DE 6)
- A copy of the Property Grant Deed for the UST site
- A list of all USTs owned or operated in California, including addresses. RUST needs to verify that any other UST sites you own or operate do not have unresolved UST violations. If you don't have other sites, just provide a statement that says this is your only site, and sign it.
- A Map of the Station Location (I've attached one for you)
- Officer List: a list of names, resident addresses (all must be in California), titles, and percentages of ownership of all owners/partners of the business
- A copy of the S-corporation's Articles of Incorporation
- "Permit to Operate:" a copy of the current Air permit from the local AQMD or APCD
- a copy of the UST permit for each UST from Santa Clara County Environmental Health
- Photos of the subject property (I've attached some for you)
- The previous two years of federal tax returns for the S-Corporation and for all stakeholders owning at least 20% of the company
- Copies of Sales and Use Tax Return Forms, CDTFA-401-GS including Schedule G, Fuel Seller's Supplement submitted to the Department of Tax and Fee Administration for the last 8 quarters. This is how RUST confirms that you didn't sell more than 1.5 million gallons of gasoline within one year.

The documents you will need to provide with your **loan** application are:

- Current Schedule of Debt: I've attached the form. Document "all debt obligations, including loans, lines of credit, and revolving charge accounts."
- Current Employee Tax Form (same as above)
- Environmental Audit: I've attached the form. You can answer "I don't know" to any item you are unable to answer.

- Certification of Financial Responsibility: I've attached a copy of the one in CERS
- "Financial Statements of the Applicants:" this could be a Profit/Loss statement from an accountant, if you have one. If not, I've attached a spreadsheet template called "Personal Financial Statement" you can use to show "inflows" and "outflows."
- Financial Statement Certification: I've attached the form. This is just where you certify that the financial information you provide is complete and accurate.
- Credit Reports
- Property Grant Deed: same as above
- Itemized contractor bid: same as above
- List of owned/operated USTs: same as above
- Officer List: same as above
- Articles of Incorporation: same as above
- Air permit: same as above
- UST permit: same as above
- Photos of the property: same as above
- The previous two years of federal tax returns, same as above

Have a great weekend,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Wednesday, February 15, 2023 7:45 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Rust Loan

EXTERNAL:

Hi Johnny,

My name is Hamy Nguyen and Charles Nguyen from Tully 76 Service. I was referred to you through Ana Bui at the Santa Clara County Environmental Health Dept.

We own a gas station which has to replace the single wall tanks to double wall tanks. We would like to apply for a Rust loan and a grant

to get the funds to purchase tanks and install them, but we don't know what we need to do to start the process. Do you know who I can contact to start this process?
I also would like to let you know that because we have to put new tanks by the way we want to remodel our station too.We are currently working with our architect to get remodel permit from the city of San Jose.

Best Regards,

Hamy Nguyen
1152 Tully rd
San Jose, Ca. 95122
Phone: 408-293-6106
Cell: 408-569-2043

Re: Rust Loan

Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Tue 2/28/2023 3:42 PM

To: tully76 service <tully76service@gmail.com>

Hello, Mr. and Ms. Nguyen,

You are very welcome, and thanks for reaching out. See answers below.

a) how long does it take for the applications to get approved?

- This all depends on two things:
    - **1.)** RUST has to review applications in the order in which they are received. If there is a long queue in front of you, you will have to wait your turn. It is also possible that RUST could run out of money, so it always better to apply as soon as possible, to get in line. It will take at least a few months for your application to be reviewed and approved. Once approved, RUST will need to write up an Agreement, which they will mail to you for your signature. Once RUST receives the signed form you will be able to start requesting payment.
    - **2.)** RUST may reach out to you with questions, or they might ask you to correct a small mistake on your application. If you do not respond to them and give them what they need, they will not be able to move forward with your application, which can cause delays. If they don't hear from you for 30 days, they will have to put your application back at the end of the line.

b) If it gets approved, how long can I hold on to it?

- You have 25 months from the Agreement Start Date to request funds, but if there is a delay you could request a time extension.

c) When would it be a good time for me to turn in my applications? We are still waiting to get the building permit.

- RUST should be able to begin reviewing your application without the building permit. For permits, they are mostly interested in the current UST and Air permits for the tanks and the tank closure permit. For any permit you don't have yet, they will accept a receipt for permit fees, until you get the actual permit.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Tuesday, February 28, 2023 2:41 PM

To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Re: Rust Loan

EXTERNAL:

Hi Johnny,
Thank you very much for the information. Your instructions are easy to follow.
I'm reading your documents, getting to understand.

we're currently working on clearing the violations. I called CERS in
Santa Clara seeking help from them.
By the way we would have a question for you:

a) how long does it take for the applications to get approved?
b) If it gets approved, how long can I hold on to it?
c) When would it be a good time for me to turn in my applications? We
are still waiting to get the building permit.

Thank you and we appreciate for your help.

Hamy & Charles

On Fri, Feb 17, 2023 at 4:20 PM Wales, Johnny@Waterboards
<Johnny.Wales@waterboards.ca.gov> wrote:
>
> Hello, Mr. and Ms. Nguyen,
>
> Thanks for reaching out, and apologies for the slow reply. Per our conversation, please find below and attached information about the California State Water Resources Control Board's RUST program, which may be able to assist you with paying for removal and replacement of your single-walled USTs. I invite you or whoever's helping you to call or write me any time with questions or if you need help.
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> RUST offers grants of up to $70,000 to assist with UST projects, but RUST grants are not available to facilities with outstanding UST violations in the CA Environmental Reporting System (CERS) that are more than 180 days old. I've attached a spreadsheet that shows your facility's outstanding violations. If you are able to correct these violations, then your facility should be eligible for a grant.
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> RUST offers low-interest loans of up to $750,000 to pay for UST removal and replacement. Loans have ten or twenty year terms (depending on collateral), and a 2% loan fee, due at loan closing. I've attached Fact Sheets describing both the grant and loan programs.
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> To assist you with finding a contractor, I've attached a list of reputable contractors from the Petroleum Equipment Institute. Some of these companies may not work in your area, but many have satellite offices and/or will travel. I've also attached a list of contractors with the "HAZ - Hazardous Substance Removal Certification" with main offices located in your site's area; some of these companies won't do what you need, but some of them might. You will need to call around. If you would like to search for more contractors, you can do so at https://gcc02.safelinks.protection.outlook.com/?url=https%3A%2F%2Fwww.cslb.ca.gov%2Ffindmylicensedcontractor&data=05%7C01%7CJohnny.Wales

%40waterboards.ca.gov%7Cc8c7f8d60ac44c71ab7008db19dcf51c%7Cfe186a257d4941e6994105d2281d36c1%7C0%7C0%7C638132209028776888%7CUnknown%7CTWFpbGZsb3d8eyJWIjoiMC4wLjAwMDAiLCJQIjoiV2luMzIiLCJBTiI6Ik1haWwiLCJXVCI6Mn0%3D%7C3000%7C%7C%7C&sdata=NyEPS5VAHc%2Fmzoqjbp6BVQrSzBp84A%2Fq0gK%2FvhntzPM%3D&reserved=0.

> You can apply for both RUST grants and loans by creating an account (in the name of the owner of the USTs, which I believe is an S-Corporation) at https://gcc02.safelinks.protection.outlook.com/?url=https%3A%2F%2Ffaast.waterboards.ca.gov%2F&data=05%7C01%7CJohnny.Wales%40waterboards.ca.gov%7Cc8c7f8d60ac44c71ab7008db19dcf51c%7Cfe186a257d4941e6994105d2281d36c1%7C0%7C0%7C638132209028776888%7CUnknown%7CTWFpbGZsb3d8eyJWIjoiMC4wLjAwMDAiLCJQIjoiV2luMzIiLCJBTiI6Ik1haWwiLCJXVCI6Mn0%3D%7C3000%7C%7C%7C&sdata=gKipzM32%2Fuu9no9YvP8ON81eUmj%2BAvqBUjej3IX%2Fr5c%3D&reserved=0, answering the application questionnaire, and uploading the required documents. Alternatively, you could complete the attached PDF grant/loan applications and mail the wet-signed originals, along with the required documents, to:

> State Water Resources Control Board

> Division of Financial Assistance

> P.O. Box 944212

> Sacramento, CA 94244-2120

>

> The required attachments you will need to provide for your grant application are:

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> RUST requires detailed itemization of costs, because not all costs are eligible for use of State funds. RUST can only pay for the costs of UST compliance. You mentioned that you are remodeling your station; RUST will not allow use of State funds to be used for things like canopies, interior remodeling, or bollards, but RUST will pay for new tanks, piping, etc.

> You should let the contractor know that you will be working with a State funding program to help them provide a proper bid.

>

> Your most recent Employee Tax Form (IRS Form 941 or California EDD Form DE 6)

> A copy of the Property Grant Deed for the UST site

> A list of all USTs owned or operated in California, including addresses. RUST needs to verify that any other UST sites you own or operate do not have unresolved UST violations. If you don't have other sites, just provide a statement that says this is your only site, and sign it.

> A Map of the Station Location (I've attached one for you)

> Officer List: a list of names, resident addresses (all must be in California), titles, and percentages of

ownership of all owners/partners of the business
>
> A copy of the S-corporation's Articles of Incorporation
>
> "Permit to Operate:" a copy of the current Air permit from the local AQMD or APCD
>
> a copy of the UST permit for each UST from Santa Clara County Environmental Health
>
> Photos of the subject property (I've attached some for you)
>
> The previous two years of federal tax returns for the S-Corporation and for all stakeholders owning at least 20% of the company
>
> Copies of Sales and Use Tax Return Forms, CDTFA-401-GS including Schedule G, Fuel Seller's Supplement submitted to the Department of Tax and Fee Administration for the last 8 quarters. This is how RUST confirms that you didn't sell more than 1.5 million gallons of gasoline within one year.
>
>
> The documents you will need to provide with your loan application are:
>
> Current Schedule of Debt: I've attached the form. Document "all debt obligations, including loans, lines of credit, and revolving charge accounts."
>
> Current Employee Tax Form (same as above)
>
> Environmental Audit: I've attached the form. You can answer "I don't know" to any item you are unable to answer.
>
> Certification of Financial Responsibility: I've attached a copy of the one in CERS
>
> "Financial Statements of the Applicants:" this could be a Profit/Loss statement from an accountant, if you have one. If not, I've attached a spreadsheet template called "Personal Financial Statement" you can use to show "inflows" and "outflows."
>
> Financial Statement Certification: I've attached the form. This is just where you certify that the financial information you provide is complete and accurate.
>
> Credit Reports
>
> Property Grant Deed: same as above
>
> Itemized contractor bid: same as above
>
> List of owned/operated USTs: same as above
>
> Officer List: same as above
>
> Articles of Incorporation: same as above
>

> Air permit: same as above
>
> UST permit: same as above
>
> Photos of the property: same as above
>
> The previous two years of federal tax returns, same as above
>
>
> Have a great weekend,
>
> Johnny Wales
> Environmental Specialist
> C: (804) 852-7274
> Johnny.Wales@Waterboards.ca.gov
> _____
> From: tully76 service <tully76service@gmail.com>
> Sent: Wednesday, February 15, 2023 7:45 PM
> To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
> Subject: Rust Loan
>
> EXTERNAL:
>
>
> Hi Johnny,
>
> My name is Hamy Nguyen and Charles Nguyen from Tully 76 Service. I was
> referred to you through Ana Bui at the Santa Clara County
> Environmental Health Dept.
>
> We own a gas station which has to replace the single wall tanks to
> double wall tanks. We would like to apply for a Rust loan and a grant
> to get the funds to purchase tanks and install them, but we don't know
> what we need to do to start the process. Do you know who I can contact
> to start this process?
> I also would like to let you know that because we have to put new
> tanks by the way we want to remodel our station too.We are currently
> working with our architect to get remodel permit from the city of San
> Jose.
>
> Best Regards,
>
> Hamy Nguyen
> 1152 Tully rd
> San Jose, Ca. 95122
> Phone: 408-293-6106
> Cell: 408-569-2043

Re: Qualification for Grant

tully76 service <tully76service@gmail.com>

Wed 4/19/2023 7:07 PM

To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>

EXTERNAL:

Thanks alot for helping me so much! I hope we will be able to upload
all paperworks that is required to water board successfully.

Regard
Hamy

On Thu, Apr 13, 2023 at 4:31 PM Wales, Johnny@Waterboards
<Johnny.Wales@waterboards.ca.gov> wrote:
>
> Hi Hamy,
>
> I just had a meeting with the State Water Board to talk about this. I will call you tomorrow with an update. Sorry for the delay. We may have found a way to be more helpful, but I need to talk to some more people first. Thanks for your patience.
>
> Best,
>
> Johnny Wales
> Environmental Specialist
> C: (804) 852-7274
> Johnny.Wales@Waterboards.ca.gov
> _____
> From: tully76 service <tully76service@gmail.com>
> Sent: Thursday, April 13, 2023 1:06 PM
> To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
> Subject: Re: Qualification for Grant
>
> EXTERNAL:
>
>
> Hi Johnny.
> I would like to follow up with the NOI, Have you had time to check on it yet?
> We very much appreciate for your help.
>
> Thank you
>
> Hamy
>
>

> On Tue, Apr 4, 2023 at 3:15 PM tully76 service <tully76service@gmail.com> wrote:
> >
> > Hi Johnny,
> > Thank you for talking with me this morning.
> >
> > I've attached the NOI from my inspector and the proposal from the
> > contractor to fix the existing violations in order for me to qualify
> > for the RUST grant.
> > Could you review them and let me know if I can qualify for the grant?
> >
> > We very much appreciate for your help.
> >
> > Hamy Nguyen
> > Tully 76 Service
> > 1152 Tully Rd
> > San Jose Ca. 95122
> > 408-569-2043

Re: Credit Reports

tully76 service <tully76service@gmail.com>

Tue 4/25/2023 1:54 PM

To: WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>

Cc: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>

EXTERNAL:

Hi.
Thank you very much, I will try to gather necessary documents fast, I Will let you know when documents are ready.

Best Regard

Hamy

On Fri, Apr 21, 2023 at 4:19 PM WB-DFA-RUST <DFA-RUST@waterboards.ca.gov> wrote:

> Hi Johnny,
>
> Credit report are typically good for 6 months so I would recommend waiting until the application is complete before getting a credit report. When she is ready, we can send her a request through Experian to get her report.
>
> **McLean Reich**
>
> RUST, EAR, & Reporting Section Manager
>
> UST Cleanup Fund
>
> State Water Resources Control Board
>
> ---
>
> **From:** Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
> **Sent:** Friday, April 21, 2023 3:41 PM
> **To:** WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>
> **Cc:** tully76 service <tully76service@gmail.com>
> **Subject:** Re: Credit Reports

Hello,

Ms. Nguyen requests assistance with obtaining the needed Credit Reports, but we also have a question: if Ms. Nguyen pulls Credit Reports now, for how long would they be valid? She doesn't have all the paperwork for her grant and loan applications yet, so she's wondering if she might have to pull credit again later if it takes a while to assemble everything else.

Best,

Johnny Wales

Environmental Specialist

C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

From: Wales, Johnny@Waterboards
Sent: Wednesday, April 19, 2023 10:08 AM
To: tully76 service <tully76service@gmail.com>
Cc: Bui, Ana <Ana.Bui@deh.sccgov.org>; WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>
Subject: Credit Reports

Hello, Ms. Nguyen,

Following our conversation on Friday, I confirmed with RUST staff (CC'd here) that the RUST loan application requires 3-bureau credit reports that include FICO credit scores for the applicant (Tully 76 Service Corp) and guarantor (Charles Nguyen). RUST staff confirmed that they can send you a request from their Experian account to assist you with getting the needed Credit Reports, but like most loan applications, there will be a credit checking fee. When I last looked, each credit report cost about $40, but I can't say for sure.

Please let me know if you need anything else.

Best,

Johnny Wales

Environmental Specialist

C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

Re: The Proposal

Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Tue 6/6/2023 10:05 AM
To:tully76 service <tully76service@gmail.com>
Cc:WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>

Hello, Ms. Nguyen,

I looked at your proposal, and I think the below revisions will help prevent problems with your RUST grant and loan applications. Please let me know if you have any questions.

1. There is no itemization of labor costs vs. equipment costs. Please ask the contractor to provide as much detail as possible about how much of the $1,292,950 will go to labor, and how much will be used for equipment and supplies.

2. Permit fees are explicitly not included. Please ask the contractor to estimate the costs of the needed permits and include these costs on the proposal.

3. Included in the proposal are several costs which RUST would not be allowed to pay for: installing bollards, canopy drain lines, and demolishing the building. It's okay to include these costs in the proposal, but you may want to ask the contractor to estimate the costs of these specific items so that everyone understands exactly which costs will not be reimbursable with RUST funds.

4. You should ask the contractor to specify if the new tanks will be standalone USTs or compartmented USTs. Each compartment in a UST has its own permits. RUST is not allowed to pay for the cost of installing additional USTs, so if the two new USTs each have two or more compartments, then your site would be going from three permitted USTs to four or more permitted USTs, and it would be good to make it clear exactly how many permitted USTs there will be after the project to prevent any misunderstanding.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Monday, June 5, 2023 3:11 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: The Proposal

EXTERNAL:

Hi Johnny this is the proposal I received from Getller Ryan.

Thank you very much.

Hamy

Re: The Proposal

Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Thu 6/8/2023 12:39 PM
To:tully76 service <tully76service@gmail.com>

Sounds good, Ms. Nguyen. Please let me know if you need anything else. Thank you for your patience and persistence. If the contractors have questions, you can have them call me.

Have a great day,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Thursday, June 8, 2023 12:05 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Re: The Proposal

EXTERNAL:

Good morning Johnny.
Thank you for the information. I will work with the contractor to clarify this,
I'm going to get a quote for tanks and equipment separately from the distributor.

Best Regard

Hamy

On Tue, Jun 6, 2023 at 10:05 AM Wales, Johnny@Waterboards <Johnny.Wales@waterboards.ca.gov> wrote:

> Hello, Ms. Nguyen,
>
> I looked at your proposal, and I think the below revisions will help prevent problems with your RUST grant and loan applications. Please let me know if you have any questions.
>
> 1. There is no itemization of labor costs vs. equipment costs. Please ask the contractor to provide as much detail as possible about how much of the $1,292,950 will go to labor, and how much will be used for equipment and supplies.
>
> 2. Permit fees are explicitly not included. Please ask the contractor to estimate the costs of the needed permits and include these costs on the proposal.
>
> 3. Included in the proposal are several costs which RUST would not be allowed to pay for: installing bollards, canopy drain lines, and demolishing the building. It's okay to include these costs in the proposal, but you may want to ask the contractor to estimate the

costs of these specific items so that everyone understands exactly which costs will not be reimbursable with RUST funds.

4. You should ask the contractor to specify if the new tanks will be standalone USTs or compartmented USTs. Each compartment in a UST has its own permits. RUST is not allowed to pay for the cost of installing additional USTs, so if the two new USTs each have two or more compartments, then your site would be going from three permitted USTs to four or more permitted USTs, and it would be good to make it clear exactly how many permitted USTs there will be after the project to prevent any misunderstanding.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Monday, June 5, 2023 3:11 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: The Proposal

EXTERNAL:

Hi Johnny this is the proposal I received from Getller Ryan.

Thank you very much.

Hamy

Re: The Proposal

Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Fri 6/23/2023 1:27 PM

To:tully76 service <tully76service@gmail.com>

No worries, Ms. Nguyen. I confirmed with my colleagues at the State Water Board that both proposals look good. Thanks for checking with us.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Thursday, June 22, 2023 1:44 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Re: The Proposal

EXTERNAL:

Hello Johnny.
I'm so sorry for sending you the wrong file, I had it labeled with the wrong name.
Here this is the right file.
I truly appreciate spending time on my application.

Hamy

On Tue, Jun 20, 2023 at 5:39 PM Wales, Johnny@Waterboards <Johnny.Wales@waterboards.ca.gov> wrote:

> Hello, Ms. Nguyen,
>
> Are you sure you attached the correct file for the equipment? The "Dispensers Tanks Estimate North West" file appears to really be a form for renewing your Worker's Compensation insurance. Perhaps you were looking for a document from Northwest Pump?
>
> Johnny Wales
> Environmental Specialist
> C: (804) 852-7274
> Johnny.Wales@Waterboards.ca.gov
>
> ---
>
> **From:** tully76 service <tully76service@gmail.com>
> **Sent:** Tuesday, June 20, 2023 3:44 PM
> **To:** Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
> **Subject:** Re: The Proposal
>
> EXTERNAL:

Hi Johnny.
These are the proposals for equipment and labor to install the tank.

Thank you very much for your help.

Hamy

On Mon, Jun 12, 2023 at 2:17 PM Wales, Johnny@Waterboards <Johnny.Wales@waterboards.ca.gov> wrote:

> I'm happy to look at it for you. Maybe it will answer the questions that I had before.
>
> Thank you,
>
> Johnny Wales
> Environmental Specialist
> C: (804) 852-7274
> Johnny.Wales@Waterboards.ca.gov
>
> ---
>
> **From:** tully76 service <tully76service@gmail.com>
> **Sent:** Monday, June 12, 2023 2:03 PM
> **To:** Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
> **Subject:** Re: The Proposal
>
> EXTERNAL:
>
> Hi Johnny,
> I would like to send you the itemized estimate for tanks and equipment from North West Pump
> Do you think it is ok for me to submit it?
> We are very grateful for your help.
>
> Hamy & Charles
>
> On Thu, Jun 8, 2023 at 12:45 PM tully76 service <tully76service@gmail.com> wrote:
>
> > Thank you, I will let you know.
> >
> > Hamy
> >
> > On Thu, Jun 8, 2023 at 12:39 PM Wales, Johnny@Waterboards <Johnny.Wales@waterboards.ca.gov> wrote:
> >
> > > Sounds good, Ms. Nguyen. Please let me know if you need anything else. Thank you for your patience and persistence. If the contractors have questions, you can have them call me.
> > >
> > > Have a great day,
> > >
> > > Johnny Wales
> > > Environmental Specialist
> > > C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Thursday, June 8, 2023 12:05 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Re: The Proposal

EXTERNAL:

Good morning Johnny.
Thank you for the information. I will work with the contractor to clarify this,
I'm going to get a quote for tanks and equipment separately from the distributor.

Best Regard

Hamy

On Tue, Jun 6, 2023 at 10:05 AM Wales, Johnny@Waterboards <Johnny.Wales@waterboards.ca.gov> wrote:

> Hello, Ms. Nguyen,
>
> I looked at your proposal, and I think the below revisions will help prevent problems with your RUST grant and loan applications. Please let me know if you have any questions.
>
> 1. There is no itemization of labor costs vs. equipment costs. Please ask the contractor to provide as much detail as possible about how much of the $1,292,950 will go to labor, and how much will be used for equipment and supplies.
>
> 2. Permit fees are explicitly not included. Please ask the contractor to estimate the costs of the needed permits and include these costs on the proposal.
>
> 3. Included in the proposal are several costs which RUST would not be allowed to pay for: installing bollards, canopy drain lines, and demolishing the building. It's okay to include these costs in the proposal, but you may want to ask the contractor to estimate the costs of these specific items so that everyone understands exactly which costs will not be reimbursable with RUST funds.
>
> 4. You should ask the contractor to specify if the new tanks will be standalone USTs or compartmented USTs. Each compartment in a UST has its own permits. RUST is not allowed to pay for the cost of installing additional USTs, so if the two new USTs each have two or more compartments, then your site would be going from three permitted USTs to four or more permitted USTs, and it would be good to make it clear exactly how many permitted USTs there will be after the project to prevent any misunderstanding.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Monday, June 5, 2023 3:11 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: The Proposal

EXTERNAL:

Hi Johnny this is the proposal I received from Getller Ryan.

Thank you very much.

Hamy

New Audit Form - Tully 76 Service

Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>

Mon 7/17/2023 2:10 PM

To:tully76 service <tully76service@gmail.com>

Cc:WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>

1 attachments (229 KB)

Enviro Form New 2023.pdf;

Hello, Ms. Nguyen,

Here is the new Environmental Audit form for your RUST loan application. It is much shorter than the old one. Please let me know if you have any questions about it.

You can email Mr. Nguyen's tax returns, and any other documents you were unable to attach to your grant application to the email address CC'd above: RUST@waterboards.ca.gov. Make sure to give the PINs associated with your grant and loan applications in the subject line, this should be a 5-digit number like: "PIN 51044."

If the FAAST website is preventing you from submitting your loan application after you press the button for "Application Completion Check," it should list the incomplete or missing items in red, which should help you to go back and correct whatever needs correcting.

Other things we discussed today:

- Instead of going to Staples to scan documents, you can use a free smartphone app to scan to PDF. I use **Dropbox.** But if you're having trouble, you can take pictures with your phone and send them to me, and I can convert them to PDFs. If you send your labor and equipment contract proposals to me, I can help you to combine them into one file if needed.
- You can use a P & L / Profit and Loss statement for the business as the **Personal Financial Statement**
- RUST will require the previous two years of federal tax returns for both Charles Nguyen and Tully 76 Service Corp.

Thanks for calling. Please let me know if you need anything else.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

Wales, Johnny@Waterboards

From:	Wales, Johnny@Waterboards
Sent:	Thursday, August 10, 2023 4:57 PM
To:	tully76 service; Kuroko, Grant@Waterboards
Cc:	WB-DFA-RUST
Subject:	RUST applications for Tully 76 Service Corp.
Attachments:	Tully 76 Service ParcelQuest report.pdf; Loan_application.pdf

Hi Grant and Hamy,

I'm hoping I can help sort some things out with Mr. And Mrs. Nguyen's RUST grant and loan applications for Tully 76 Service Corp., per Grant's Intake Letter.

Hamy says she already provided many of the documents requested in the intake letter, such as the 941 Employee Tax form, labor proposal, and Debt Schedule (she says they have no debt). Is it possible that she attached these documents to her FAAST grant application? If not, she should be able to quickly send you fresh copies—**Mrs. Nguyen, you may just need to email Grant the same documents you tried to submit before. It's that simple!**

1. 941 tax document—possibly already submitted. Hamy may just need to email a copy directly to Grant.
2. Exhibit A (property description): Grant, does the attached ParcelQuest report satisfy this requirement? "**Legal Description: LOT 1 BOOK 449 PAGE 50**?" Did Hamy supply the Property Grant Deed?
3. Lease from Charles Nguyen (owner) to Tully 76 (operator) a. What term are you looking for with the loan 10 or 20 years?
    b. The lease will need to be for the life of the loan—see other email chain.
4. Itemized labor proposal—possibly already submitted. Grant, are you saying you didn't get a proposal, or that it wasn't properly itemized?
5. Itemized materials list for project—see above.
6. Your title (ex. President, CEO, etc)?—Did Hamy provide the Articles of Incorporation? CERS says Charles is "President/Officer," so perhaps he is both President and CEO?
7. Environmental Audit—possibly already submitted. Hamy may just need to email a copy directly to Grant.
8. STD 204 (attached) a. Please fill out form for Tully 76 Service Corp—Hamy, RUST just needs you to fill this out so they can issue payments. This is a form they ask for AFTER an application is submitted.
9. Debt schedules a. for Tully 76 Service Corp
    b. Charles Nguyen and Hamy Nguyen—possibly already submitted. Hamy may just need to email another copy directly to Grant. Grant may be requesting that Mr. Nguyen sign two of these, one for the Nguyens, and a separate one for Tully 76 Service Corp, instead of reporting everything on one form, even if both forms are reporting zero debt.

10. Credit reports a. Please send an email for Hamy Nguyen. We will email you a credit report request from Experian.—Hamy uses Tully76service@gmail.com. Her phone number is (408) 569-2043.
11. 2022 federal personal taxes if available—Hamy says 2022 personal taxes are not available. Santa Clara is a disaster affected county.
12. Please fill out, sign and date the attached loan application—Apologies, Hamy, I didn't think we would have to submit this if we used the online application. Please let me know of any questions you have while filling it out, but the form only asks for information you already have, so it should be easy.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

Wales, Johnny@Waterboards

From: Wales, Johnny@Waterboards
Sent: Thursday, August 10, 2023 4:35 PM
To: tully76 service
Cc: WB-DFA-RUST; Kuroko, Grant@Waterboards
Subject: Lease Agreement for RUST applications-Tully 76 Service
Attachments: Tully 76 Service Lease Agreement 8-10-23.doc

Hi Hamy,

Please find attached a Lease Agreement that you can use for your RUST applications. RUST just needs to have something on file that says Tully 76 Service Corp. intends to remain at the property for the life of the RUST loan. Please have Charles sign the lease as both the landlord and tenant on page 21 and initial as both landlord and tenant on page 22, and submit the signed document to Grant Kuroko, CC'd above.

You'll need to let Grant know whether you would prefer the shorter 10-year loan term, or the longer 20-year loan term.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

Wales, Johnny@Waterboards

From: tully76 service <tully76service@gmail.com>
Sent: Friday, August 18, 2023 10:34 AM
To: Kuroko, Grant@Waterboards
Cc: Wales, Johnny@Waterboards; Smith, Robert@Waterboards
Subject: Re: RUST applications for Tully 76 Service Corp.
Attachments: tully76941q223.pdf; EXHIBIT A.pdf; UST upgrade- Able Maint-Estim..pdf; Equipments Estimate-Northwest.pdf; OFFICER LIST.pdf; APPENDIX I Environmental Audit.pdf; ST204.pdf; Current Schedule of Debts-Tully76.pdf; Current Debt- Charles-Hamy.pdf; Loan Application.pdf

EXTERNAL:

Hi Grant.
These attachments are the documents that you requested. For 941 I send to you the latest payroll quarter of 2023.
For the lease Johnny will send it to you.

Thank you very much for your help.

Hamy.

On Tue, Aug 15, 2023 at 1:12 PM tully76 service <tully76service@gmail.com> wrote:

> I will get this to you ASAP.
>
> On Tue, Aug 15, 2023 at 9:17 AM Kuroko, Grant@Waterboards <Grant.Kuroko@waterboards.ca.gov> wrote:
>
> > Hello Johnny and Hamy,
> >
> > Please see the comments below and attachments.
> >
> > **Grant Kuroko**
> >
> > **Associate Governmental Program Analyst**
> >
> > **RUST Clean-up Fund**
> >
> > State Water Resources Control Board
> >
> > 1001 I Street
> >
> > Sacramento, CA 95814
> >
> > 916-322-6598
> >
> > Grant.Kuroko@Waterboards.ca.gov

From: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Sent: Thursday, August 10, 2023 4:57 PM
To: tully76 service <tully76service@gmail.com>; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>
Subject: RUST applications for Tully 76 Service Corp.

Hi Grant and Hamy,

I'm hoping I can help sort some things out with Mr. And Mrs. Nguyen's RUST grant and loan applications for Tully 76 Service Corp., per Grant's Intake Letter.

Hamy says she already provided many of the documents requested in the intake letter, such as the 941 Employee Tax form, labor proposal, and Debt Schedule (she says they have no debt). Is it possible that she attached these documents to her FAAST grant application? If not, she should be able to quickly send you fresh copies—**Mrs. Nguyen, you may just need to email Grant the same documents you tried to submit before. It's that simple!**

1. 941 tax document—possibly already submitted. Hamy may just need to email a copy directly to Grant. We need a copy of the 941

2. Exhibit A (property description): Grant, does the attached ParcelQuest report satisfy this requirement? "**Legal Description: LOT 1 BOOK 449 PAGE 50**?" Did Hamy supply the Property Grant Deed?

We received the deed but the attached exhibit A was not attached. The attachment does not work we need a property description. It is usually attached tothe deed

3. Lease from Charles Nguyen (owner) to Tully 76 (operator) a. What term are you looking for with the loan 10 or 20 years?

b. The lease will need to be for the life of the loan—see other email chain.

4. Itemized labor proposal—possibly already submitted. Grant, are you saying you didn't get a proposal, or that it wasn't properly itemized? We did not receive a proposal or an equipment list

5. Itemized materials list for project—see above.

6. Your title (ex. President, CEO, etc)?—Did Hamy provide the Articles of Incorporation? CERS says Charles is "President/Officer," so perhaps he is both President and CEO? Articles of Inc was sent in but we need his title please fill out the attached officer list

7. Environmental Audit—possibly already submitted. Hamy may just need to email a copy directly to Grant. Not received

8. STD 204 (attached) a. Please fill out form for Tully 76 Service Corp—Hamy, RUST just needs you to fill this out so they can issue payments. This is a form they ask for AFTER an application is submitted. STD 204 not received

9. Debt schedules a. for Tully 76 Service Corp

b. Charles Nguyen and Hamy Nguyen—possibly already submitted. Hamy may just need to email another copy directly to Grant. Grant may be requesting that Mr. Nguyen sign two of these, one for the Nguyens, and a separate one for Tully 76 Service Corp, instead of reporting everything on one form, even if both forms are reporting zero debt. Please fill out attached STD 204

10. Credit reports a. Please send an email for Hamy Nguyen. We will email you a credit report request from Experian.—Hamy uses Tully76service@gmail.com. Her phone number is (408) 569-2043. We will need a separate email for each guarantor

11. 2022 federal personal taxes if available—Hamy says 2022 personal taxes are not available. Santa Clara is a disaster affected county. Thank you

12. Please fill out, sign and date the attached loan application—Apologies, Hamy, I didn't think we would have to submit this if we used the online application. Please let me know of any questions you have while filling it out, but the form only asks for information you already have, so it should be easy.

Best,

Johnny Wales

Environmental Specialist

C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

Wales, Johnny@Waterboards

From: Wales, Johnny@Waterboards
Sent: Friday, August 18, 2023 10:58 AM
To: Kuroko, Grant@Waterboards
Cc: WB-DFA-RUST; 'tully76 service'
Subject: RE: Lease Agreement for RUST applications-Tully 76 Service
Attachments: Tully 76 Service Lease Agreement 8-18-23.pdf

Hello,

Here is the signed commercial lease agreement for Tully 76 Service/Charles Nguyen. Please let me know if it is insufficient.

I reminded Mrs. Nguyen to specify a preference of 10- or 20-year loan term.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: Wales, Johnny@Waterboards
Sent: Thursday, August 10, 2023 4:35 PM
To: tully76 service <tully76service@gmail.com>
Cc: WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Subject: Lease Agreement for RUST applications-Tully 76 Service

Hi Hamy,

Please find attached a Lease Agreement that you can use for your RUST applications. RUST just needs to have something on file that says Tully 76 Service Corp. intends to remain at the property for the life of the RUST loan. Please have Charles sign the lease as both the landlord and tenant on page 21 and initial as both landlord and tenant on page 22, and submit the signed document to Grant Kuroko, CC'd above.

You'll need to let Grant know whether you would prefer the shorter 10-year loan term, or the longer 20-year loan term.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

Wales, Johnny@Waterboards

From: Wales, Johnny@Waterboards
Sent: Thursday, September 21, 2023 11:48 AM
To: Kuroko, Grant@Waterboards
Cc: tully76 service; WB-DFA-RUST
Subject: RE: RUST applications for Tully 76 Service Corp.

Hi Grant,

Ms. Nguyen says that the contractor is going to charge her a significant amount of money to add detailed itemization to the project bid. She is now soliciting additional bids, and is worried about paying for itemization from this contractor, when there is the possibility that she may receive a better bid and decide to switch contractors. Would it be possible to hold the proposal review until all other review/eligibility/financial factors have been decided? Or is the only way to move forward in the short-term to provide the detailed itemized bid?

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Thursday, September 7, 2023 2:53 PM
To: Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Re: RUST applications for Tully 76 Service Corp.

EXTERNAL:

Hi Grant.
Attached is the signed STD 204, I will talk with the contractor to get the itemized estimate and will send it to you as soon as I receive it.
Thank you.

Hamy

On Mon, Aug 21, 2023 at 1:34 PM Kuroko, Grant@Waterboards <Grant.Kuroko@waterboards.ca.gov> wrote:

> Hello Hamy,
>
> Please sign and date the attached STD 204 form and see letter attached for instructions on other documents.

Thank you,

Grant Kuroko

Associate Governmental Program Analyst

RUST Clean-up Fund

State Water Resources Control Board

1001 I Street

Sacramento, CA 95814

916-322-6598

Grant.Kuroko@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Friday, August 18, 2023 10:34 AM
To: Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>; Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>
Subject: Re: RUST applications for Tully 76 Service Corp.

EXTERNAL:

Hi Grant.

These attachments are the documents that you requested. For 941 I send to you the latest payroll quarter of 2023.

For the lease Johnny will send it to you.

Thank you very much for your help.

Hamy.

On Tue, Aug 15, 2023 at 1:12 PM tully76 service <tully76service@gmail.com> wrote:

> I will get this to you ASAP.
>
> On Tue, Aug 15, 2023 at 9:17 AM Kuroko, Grant@Waterboards <Grant.Kuroko@waterboards.ca.gov> wrote:
>
> > Hello Johnny and Hamy,
> >
> > Please see the comments below and attachments.
> >
> > **Grant Kuroko**
> >
> > **Associate Governmental Program Analyst**
> >
> > **RUST Clean-up Fund**
> >
> > State Water Resources Control Board
> >
> > 1001 I Street
> >
> > Sacramento, CA 95814
> >
> > 916-322-6598
> >
> > Grant.Kuroko@Waterboards.ca.gov
> >
> > ---
> >
> > **From:** Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
> > **Sent:** Thursday, August 10, 2023 4:57 PM
> > **To:** tully76 service <tully76service@gmail.com>; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
> > **Cc:** WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>
> > **Subject:** RUST applications for Tully 76 Service Corp.
> >
> > Hi Grant and Hamy,
> >
> > I'm hoping I can help sort some things out with Mr. And Mrs. Nguyen's RUST grant and loan applications for Tully 76 Service Corp., per Grant's Intake Letter.

Hamy says she already provided many of the documents requested in the intake letter, such as the 941 Employee Tax form, labor proposal, and Debt Schedule (she says they have no debt). Is it possible that she attached these documents to her FAAST grant application? If not, she should be able to quickly send you fresh copies—**Mrs. Nguyen, you may just need to email Grant the same documents you tried to submit before. It's that simple!**

1. 941 tax document—possibly already submitted. Hamy may just need to email a copy directly to Grant. We need a copy of the 941

2. Exhibit A (property description): Grant, does the attached ParcelQuest report satisfy this requirement? "**Legal Description: LOT 1 BOOK 449 PAGE 50**?" Did Hamy supply the Property Grant Deed?

We received the deed but the attached exhibit A was not attached. The attachment does not work we need a property description. It is usually attached tothe deed

3. Lease from Charles Nguyen (owner) to Tully 76 (operator) a. What term are you looking for with the loan 10 or 20 years?

b. The lease will need to be for the life of the loan—see other email chain.

4. Itemized labor proposal—possibly already submitted. Grant, are you saying you didn't get a proposal, or that it wasn't properly itemized? We did not receive a proposal or an equipment list

5. Itemized materials list for project—see above.

6. Your title (ex. President, CEO, etc)?—Did Hamy provide the Articles of Incorporation? CERS says Charles is "President/Officer," so perhaps he is both President and CEO? Articles of Inc was sent in but we need his title please fill out the attached officer list

7. Environmental Audit—possibly already submitted. Hamy may just need to email a copy directly to Grant. Not received

8. STD 204 (attached) a. Please fill out form for Tully 76 Service Corp—Hamy, RUST just needs you to fill this out so they can issue payments. This is a form they ask for AFTER an application is submitted. STD 204 not received

9. Debt schedules a. for Tully 76 Service Corp

b. Charles Nguyen and Hamy Nguyen—possibly already submitted. Hamy may just need to email another copy directly to Grant. Grant may be requesting that Mr. Nguyen sign two of these, one for the Nguyens, and a separate one for Tully 76 Service Corp, instead of

reporting everything on one form, even if both forms are reporting zero debt. Please fill out attached STD 204

10. Credit reports a. Please send an email for Hamy Nguyen. We will email you a credit report request from Experian.—Hamy uses Tully76service@gmail.com. Her phone number is (408) 569-2043. We will need a separate email for each guarantor

11. 2022 federal personal taxes if available—Hamy says 2022 personal taxes are not available. Santa Clara is a disaster affected county. Thank you

12. Please fill out, sign and date the attached loan application—Apologies, Hamy, I didn't think we would have to submit this if we used the online application. Please let me know of any questions you have while filling it out, but the form only asks for information you already have, so it should be easy.

Best,

Johnny Wales

Environmental Specialist

C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

Wales, Johnny@Waterboards

From: Kuroko, Grant@Waterboards
Sent: Wednesday, October 11, 2023 7:26 AM
To: tully76 service; Wales, Johnny@Waterboards
Cc: Smith, Robert@Waterboards
Subject: RE: RUST applications for Tully 76 Service Corp.
Attachments: D2307039_RUST Application Intake letter 10.11.23.pdf

Hello,

Thank you for the proposal.
2 items remaining

1. Separate email addresses for credit report requests or provide current credit reports.
2. 2022 personal federal taxes

Thank you,

Grant Kuroko
Associate Governmental Program Analyst
RUST Clean-up Fund
State Water Resources Control Board
1001 I Street
Sacramento, CA 95814
916-322-6598
Grant.Kuroko@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Monday, October 9, 2023 10:20 AM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Cc: Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>; Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>
Subject: Re: RUST applications for Tully 76 Service Corp.

EXTERNAL:

HI Grant and Johnny.
We would like to submit the new estimate for the tank installment, hope it will work out.

Thank you very much

Hamy

On Thu, Sep 28, 2023 at 10:10 AM Wales, Johnny@Waterboards <Johnny.Wales@waterboards.ca.gov> wrote:

> Thanks, Grant.

I was just wondering if maybe the financial review, or the review of all her other documents, could be done while she figures out the contract. Now I know that is not the case.

Best,

Johnny Wales

Environmental Specialist

C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

From: Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Sent: Thursday, September 28, 2023 10:06 AM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Cc: tully76 service <tully76service@gmail.com>; Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>
Subject: RE: RUST applications for Tully 76 Service Corp.

Hello Johnny,

The applicant can choose any contract they like. The reason we require an itemized invoice is for transparency of costs, this protects the contractor, applicant and RUST if there is any discrepancy of services. We cannot complete an eligibility review without an itemized proposal.

Thank you,

Grant Kuroko

Associate Governmental Program Analyst

RUST Clean-up Fund

State Water Resources Control Board

1001 I Street

Sacramento, CA 95814

916-322-6598

Grant.Kuroko@Waterboards.ca.gov

From: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Sent: Thursday, September 21, 2023 11:48 AM
To: Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: tully76 service <tully76service@gmail.com>; WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>
Subject: RE: RUST applications for Tully 76 Service Corp.

Hi Grant,

Ms. Nguyen says that the contractor is going to charge her a significant amount of money to add detailed itemization to the project bid. She is now soliciting additional bids, and is worried about paying for itemization from this contractor, when there is the possibility that she may receive a better bid and decide to switch contractors. Would it be possible to hold the proposal review until all other review/eligibility/financial factors have been decided? Or is the only way to move forward in the short-term to provide the detailed itemized bid?

Best,

Johnny Wales

Environmental Specialist

C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Thursday, September 7, 2023 2:53 PM
To: Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Re: RUST applications for Tully 76 Service Corp.

EXTERNAL:

Hi Grant.

Attached is the signed STD 204, I will talk with the contractor to get the itemized estimate and will send it to you as soon as I receive it.

Thank you.

Hamy

On Mon, Aug 21, 2023 at 1:34 PM Kuroko, Grant@Waterboards <Grant.Kuroko@waterboards.ca.gov> wrote:

> Hello Hamy,
>
> Please sign and date the attached STD 204 form and see letter attached for instructions on other documents.
>
> Thank you,
>
> **Grant Kuroko**
>
> **Associate Governmental Program Analyst**
>
> **RUST Clean-up Fund**
>
> State Water Resources Control Board
>
> 1001 I Street
>
> Sacramento, CA 95814
>
> 916-322-6598
>
> Grant.Kuroko@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Friday, August 18, 2023 10:34 AM

To: Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>; Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>
Subject: Re: RUST applications for Tully 76 Service Corp.

EXTERNAL:

Hi Grant.

These attachments are the documents that you requested. For 941 I send to you the latest payroll quarter of 2023.

For the lease Johnny will send it to you.

Thank you very much for your help.

Hamy.

On Tue, Aug 15, 2023 at 1:12 PM tully76 service <tully76service@gmail.com> wrote:

> I will get this to you ASAP.
>
> On Tue, Aug 15, 2023 at 9:17 AM Kuroko, Grant@Waterboards <Grant.Kuroko@waterboards.ca.gov> wrote:
>
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> >
> > Please see the comments below and attachments.
> >
> > **Grant Kuroko**
> >
> > **Associate Governmental Program Analyst**
> >
> > **RUST Clean-up Fund**
> >
> > State Water Resources Control Board

1001 I Street

Sacramento, CA 95814

916-322-6598

Grant.Kuroko@Waterboards.ca.gov

From: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Sent: Thursday, August 10, 2023 4:57 PM
To: tully76 service <tully76service@gmail.com>; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: WB-DFA-RUST <DFA-RUST@Waterboards.ca.gov>
Subject: RUST applications for Tully 76 Service Corp.

Hi Grant and Hamy,

I'm hoping I can help sort some things out with Mr. And Mrs. Nguyen's RUST grant and loan applications for Tully 76 Service Corp., per Grant's Intake Letter.

Hamy says she already provided many of the documents requested in the intake letter, such as the 941 Employee Tax form, labor proposal, and Debt Schedule (she says they have no debt). Is it possible that she attached these documents to her FAAST grant application? If not, she should be able to quickly send you fresh copies—**Mrs. Nguyen, you may just need to email Grant the same documents you tried to submit before. It's that simple!**

1. 941 tax document—possibly already submitted. Hamy may just need to email a copy directly to Grant. We need a copy of the 941

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b. The lease will need to be for the life of the loan—see other email chain.

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10. Credit reports a. Please send an email for Hamy Nguyen. We will email you a credit report request from Experian.—Hamy uses Tully76service@gmail.com. Her phone number is (408) 569-2043. We will need a separate email for each guarantor

11. 2022 federal personal taxes if available—Hamy says 2022 personal taxes are not available. Santa Clara is a disaster affected county. Thank you

12. Please fill out, sign and date the attached loan application—Apologies, Hamy, I didn't think we would have to submit this if we used the online application. Please let me know of any questions you have while filling it out, but the form only asks for information you already have, so it should be easy.

Best,

Johnny Wales

Environmental Specialist

C: (804) 852-7274

Johnny.Wales@Waterboards.ca.gov

Wales, Johnny@Waterboards

From: Smith, Robert@Waterboards
Sent: Monday, October 30, 2023 3:45 PM
To: Wales, Johnny@Waterboards; tully76service@gmail.com
Cc: Hamy7693@gmail.com; Kuroko, Grant@Waterboards
Subject: RE: RUST Grant Application - Tully 76 Service Corp

Hi Johnny,

That is correct, the ones listed in denial letter.

Thanks,

Robert Smith
Program Manager - EAR, LOP and RUST
UST Cleanup Fund
Division of Financial Assistance
State Water Resources Control Board
Email: Robert.Smith@waterboards.ca.gov
☎ 916-323-2095

"You don't have to see the whole staircase, just take the first step." - Martin Luther King, Jr.

From: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Sent: Monday, October 30, 2023 3:23 PM
To: Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>; tully76service@gmail.com
Cc: Hamy7693@gmail.com; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Subject: RE: RUST Grant Application - Tully 76 Service Corp

Thanks, Robert,

Hamy says she would like to resolve the violations and re-apply for the grant. To confirm, the only violations affecting grant eligibility are the ones listed in the Denial Letter, correct? She would like to be able to use the letter to help the technician understand exactly what work is needed.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>
Sent: Monday, October 30, 2023 2:32 PM

To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: Hamy7693@gmail.com; tully76service@gmail.com
Subject: RE: RUST Grant Application - Tully 76 Service Corp

Hi Johnny,

Per the attached letter, if Hamy wants to resolve the violations that are over 180 days old that is fine; and she can reapply for the Grant Application Also, keep in mind, if she does this, we would place the loan application on hold until the violations have been corrected.

Thank you,

Robert Smith
Program Manager - EAR, LOP and RUST
UST Cleanup Fund
Division of Financial Assistance
State Water Resources Control Board
Email: Robert.Smith@waterboards.ca.gov
☎ 916-323-2095

"You don't have to see the whole staircase, just take the first step." - Martin Luther King, Jr.

From: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Sent: Monday, October 30, 2023 2:16 PM
To: Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Cc: Hamy7693@gmail.com; tully76service@gmail.com
Subject: RE: RUST Grant Application - Tully 76 Service Corp

Hello everyone,

Hamy says that she filed her RUST grant application before the UST violations cited in March 2023 had reached 180 days old.

She already has a contractor on standby, ready to resolve the violations that were more than 180 days old at the time she filed her RUST grant application. If she proceeds with this work, could the facility still be eligible for the RUST grant? She says she was waiting to hear exactly which violations she would need to correct to be eligible before proceeding with the work, as it will cost something like $35,000.

Thanks for your time!

Best,

Johnny Wales
Environmental Specialist

C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: Smith, Robert@Waterboards <Robert.Smith@Waterboards.ca.gov>
Sent: Thursday, October 26, 2023 2:40 PM
To: tully76service@gmail.com
Cc: Hamy7693@gmail.com; Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>; Kuroko, Grant@Waterboards <Grant.Kuroko@Waterboards.ca.gov>
Subject: RUST Grant Application - Tully 76 Service Corp

Good Afternoon,

Please see the attached letter regarding your **RUST Grant Application Only**. A copy of this letter will be mailed to you as well.

Note: Your RUST Loan Application is still active.

Thank you,

Robert Smith
Program Manager - EAR, LOP and RUST
UST Cleanup Fund
Division of Financial Assistance
State Water Resources Control Board
Email: Robert.Smith@waterboards.ca.gov
☎ 916-323-2095

"You don't have to see the whole staircase, just take the first step." - Martin Luther King, Jr.

From: Wales, Johnny@Waterboards
To: tully76 service
Subject: RE: New Violation
Date: Monday, March 4, 2024 1:51:00 PM

Hi Hamy,

Sorry for the delay. Busy busy.

No, you wouldn't have to fix that one to be eligible for the grant if you apply for the grant within 180 days of receiving it. Any equipment violations older than 180 days at the time RUST receives your application do have to be resolved, though. So if this new violation is a repeat of an older violation, it WOULD need to be fixed before you could receive the grant.

Feel free to call with any questions.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Wednesday, February 28, 2024 1:55 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: New Violation

EXTERNAL:

Hi Johnny,
I hope you're doing well.
I had a monitoring test today, they found one new problem related to the spill bucket.
I wonder if I have to fix it in order to qualify for RUST if I re-submit my application before 180 days count from today?
For the old violations the tech will fix them this weekend, and by the way he wants to fix the new problem too if I have to fix it.
Can you please let me know.

Thank You

Hamy

Tully 76 Service
1152 Tully Rd
San Jose, Ca.95122
408-569-2043

From: Wales, Johnny@Waterboards
To: "tully76 service"
Cc: Kuroko, Grant@Waterboards
Subject: RE: TULLY 76 SERVICE CORP RUST APPLICATION 05/08/2024
Date: Wednesday, May 15, 2024 11:14:00 AM

Hi Hamy,

You can email the updated Schedules of Debt directly to grant.kuroko@waterboards.ca.gov.

Mr. Kuroko confirmed that RUST needs one Credit Report for Charles, and the other Credit Report they need is for yourself. When married couples file taxes jointly, RUST needs a separate Credit Report for each person.

I did confirm in CERS that all UST violations have been resolved. Great news!

Let me know if you need anything else.

Best,

Johnny Wales
Environmental Specialist
C: (804) 852-7274
Johnny.Wales@Waterboards.ca.gov

From: tully76 service <tully76service@gmail.com>
Sent: Tuesday, May 14, 2024 7:52 PM
To: Wales, Johnny@Waterboards <Johnny.Wales@Waterboards.ca.gov>
Subject: Fwd: TULLY 76 SERVICE CORP RUST APPLICATION 05/08/2024

EXTERNAL:

Hello Johnny,
I forward you Grant's email with a list of what he needs, and here is what I completed:
1) Cers is all cleared.
2) Uploaded the material's estimated date April-2024, I am still asking the contractor for an updated labor cost.
3) Uploaded AQMD.
4) Sent to RUST Income tax of Charles and Tully 76 Service corp. year 2022 and 2023.
I still need to do:
a) Deb schedule. I can't find a category on Faast to upload, so who should I email to?
b) Credit report.

Thank you.

Hamy.

---------- Forwarded message ---------
From: **Kuroko, Grant@Waterboards** <Grant.Kuroko@waterboards.ca.gov>
Date: Wed, May 8, 2024 at 2:42 PM
Subject: TULLY 76 SERVICE CORP RUST APPLICATION 05/08/2024
To: tully76 service <tully76service@gmail.com>, Hamy7693@gmail.com <Hamy7693@gmail.com>
Cc: rcisneros@boyett.net <rcisneros@boyett.net>, Smith, Robert@Waterboards <Robert.Smith@waterboards.ca.gov>

Hello Hamy,

Thank you for speaking with me earlier today. We did discuss the tank replacement ratio currently the project sits at 3:4 with tank removal and replacement. Since a split-compartment tank counts as 2 tanks.

1. CERS update violations (last update 09/19/2023)
    a. Please reach out to your inspector to update CERS online
        i. NOV's still showing 02/26/2020, 20/26/2021, 03/03/2022 and 03/03/2023
2. Updated proposal and Materials list (within 6 months)
3. Updated Financials
    a. 2023 Federal Taxes
        i. Tully 76 Service Corp
        ii. Personal
    b. 2022 Federal taxes
        i. Personal
    c. Debt schedules (old and template attached)

d. Credit Reports

i. I have sent a credit report request from ExperianConnectDoNotReply@experian.com

1. To tully76 service tully76service@gmail.com and Hamy7693@gmail.com1. Please accept and share your reports so I can get the application to our underwriting team

4. E85 information

a. Attached is the link for the E85 Federal program
b. https://www.rd.usda.gov/programs-services/energy-programs/higher-blends-infrastructure-incentive-program

Thank you,

Grant Kuroko
Associate Governmental Program Analyst
RUST Clean-up Fund
State Water Resources Control Board
1001 I Street
Sacramento, CA 95814
916-322-6598
Grant.Kuroko@Waterboards.ca.gov

DocuSign Envelope ID: 9ECD0267-5075-4E99-8A85-CE1372163FB6

County of Santa Clara

Department of Environmental Health

Hazardous Materials Compliance Division
Site Mitigation Program
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716
(408) 918-3400 FAX (408) 280-6479

7/19/2022

SENT VIA ELECTRONIC MAIL ONLY

Mr. James Kiernan (jkiernan@chevron.com)
Chevron Environmental Management Company
6101 Bollinger Canyon Road, C2102
San Ramon, California 94583

Mr. Charles Nguyen (tully76service@gmail.com)
1152 Tully Road
San Jose, California 95122-3050

Mr. Richard Solomon, PE (rich.solomon@p66.com)
Phillips 66
3900 Kilroy Airport Way, Suite 210
Long Beach, CA 90806

Subject: Fuel Leak Investigation Case Name: Unocal #5893
1152 Tully Road, San Jose, California
Case No. 21-035, SCVWDID No. 07S1E23D03f
GeoTracker ID No.: T0608501493

Dear Responsible Parties:

This letter transmits the enclosed underground storage tank (UST) case closure letter for the subject case in accordance with Chapter 6.75 (Section 25296.10 [g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, all Local Oversight Programs (LOP) in the State are required to use this case closure letter for UST leak sites. The County of Santa Clara Department of Environmental Health (DEH) is responsible for the issuance of the attached closure letter. The case closure summary is also enclosed.

On May 1, 2012, the State Water Resources Control Board adopted Resolution #2012-0016 which established the Low-Threat Underground Storage Tank (UST) Case Closure Policy (LTCP). The policy became effective on August 17, 2012. The policy was created to establish statewide guidelines for closure of UST release sites that pose a low threat. The policy requires oversight agencies to review all cases for potential case closure under this new policy and close all cases that are determined to be eligible. As required by the Resolution, the DEH determined that this case met the LTCP. The attached closure letter and case closure summary confirm the completion of the investigation and cleanup of the reported release at the subject site in accordance with the requirements of the LTCP. The subject fuel leak case is closed.

As detailed in the case closure summary, residual contamination in soil, groundwater, and soil vapor remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure

DocuSign Envelope ID: 9ECD0267-5075-4E99-8A85-CE1372163FB6

compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.

If you have any questions regarding the enclosed case closure letter or case closure summary, please call Gerald O'Regan of the Local Oversight Program at (408) 918-1974. Thank you.

Sincerely,

DocuSigned by:
Jennifer Kaahaaina
83E231BB21334C9...

Jennifer Kaahaaina
Hazardous Materials Program Manager
Site Mitigation Program

Attachments: 1. Case Closure Letter
2. Case Closure Summary

cc: John Wolfenden, RWQCB (john.wolfenden@waterboards.ca.gov)
George Cook, Valley Water (GCook@valleywater.org)
Kirk Larson, SWRCB (Kirk.Larson@waterboards.ca.gov)
Karen Gale, GHD (Karen.Gale@ghd.com)
File – GeoTracker

DocuSign Envelope ID: 9ECD0267-5075-4E99-8A85-CE1372163FB6

County of Santa Clara

Department of Environmental Health

Hazardous Materials Compliance Division
Site Mitigation Program
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716
(408) 918-3400 FAX (408) 280-6479

7/20/2022

Mr. James Kiernan (jkiernan@chevron.com)
Chevron Environmental Management Company
6101 Bollinger Canyon Road, C2102
San Ramon, California 94583

Mr. Charles Nguyen (tully76service@gmail.com)
1152 Tully Road
San Jose, California 95122-3050

Mr. Richard Solomon, PE (rich.solomon@p66.com)
Phillips 66
3900 Kilroy Airport Way, Suite 210
Long Beach, CA 90806

Subject: Fuel Leak Investigation Case Name: Unocal #5893
1152 Tully Road, San Jose, California
Case No. 21-035, SCVWDID No. 07S1E23D03f
GeoTracker ID No.: T0608501493

Dear Responsible Parties:

This letter confirms the completion of a site investigation and corrective action for the underground storage tank(s) formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code.

Please note that Assembly Bill 358 was adopted on October 1, 2011, and sets a reimbursement deadline. All claims for reimbursement of corrective action costs must be received by the State Cleanup Fund within 365 days of the date of this letter as specified in paragraph (1) of subdivision (l) of Section 25299.57 of the Health and Safety Code. Claims received after this date will not be reimbursed.

Board of Supervisors: Cindy Chavez, Mike Wasserman, Otto Lee, Susan Ellenberg, S. Joseph Simitian
County Executive: Jeffrey V. Smith

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Please contact our office if you have any questions regarding this matter.

Sincerely,

DocuSigned by:
Rochelle Gaddi
1CF9B43A82AF46C...

Rochelle Gaddi
Interim Director
Department of Environmental Health

DocuSign Envelope ID: 9ECD0267-5075-4E99-8A85-CE1372163FB6

CASE CLOSURE SUMMARY REPORT[1]
Leaking Underground Fuel Storage Tank (LUFT) Program
In accordance with State Water Resources Control Board
Low-Threat UST Case Closure Policy (Resolution 2012-0016)[2]

I. Agency Information

Agency Name: Santa Clara County Department of Environmental Health Local Oversight Program (LOP)	**Address:** 1555 Berger Drive, #300
City/State/Zip: San Jose, CA 95112	**Phone:** (408) 918-3400
Responsible Staff person: Gerald O'Regan	**Title:** Environmental Health Geologist

II. Case Information

Site Facility Name: Unocal #5893	**GeoTracker Global ID:** T0608501493	**LOP Case Number:** 07S1E23D03f
Site Facility Address: 1152 Tully Road, San Jose, CA 95122		**Assessor Parcel No:** 499-19-035
Responsible Parties	**Address**	**Phone Number**
1. Philips 66 Company, Attn.: Rich Solomon	3900 Kilroy Airport Way, Suite 210, Long Beach, CA 90806	
2. Chevron Environmental Management Company, Attn.: James Kiernan	6001 Bollinger Canyon Road, C2102, San Ramon, CA 94583	(925) 842-3220
Property Owner		
Charles and Hamy Nguyen	1152 Tully Road, San Jose, CA 95122-3050	

III. Tank Information

Tank #	Size in Gallons	Contents	Closed in Place/Removed	Date
1	280	Waste Oil	Removed	January 1990

IV. Release and Site Characterization Information

Cause and type of release: Leaking UST	**Was source removed to extent practical:** Yes	
Site characterization complete? Yes	**Regional Watershed Name:** Coyote Creek	
Monitoring Wells installed? Yes	**Number:** 13	**Proper screen interval?** Yes
Highest GW depth below ground surface: 10.58 feet	**Lowest:** 25.84 feet	**Flow Direction:** West to West/Northwest
Most Sensitive Current GW use: Potential Drinking Water		
Are Water Wells affected? No	**Hydrologic Unit:** Santa Clara Valley	
Is the Site on Municipal Water? Yes (San Jose Water Company)		
Distance to nearest Water Well(s): 2,400 feet to the southwest	**Well Type/Status:** Groundwater Production Well/Active	
Distance to nearest Surface Water(s): Coyote Creek is 2,300 feet to the southwest.	**Has Surface Water(s) been affected?** No	

[1] This case closure summary report is a summary of site conditions based on data collected at the site and included in the case file. It should be used in conjunction with the complete case file which can be reviewed online as follows: All documents can be found at http://geotracker.waterboards.ca.gov/
[2] This UST case is being closed as required by the State Water Resources Control Board's Low-Threat Underground Storage Tank Case Closure Policy (LTCP) (Resolution 2012-0016). The LTCP contains general and media-specific criteria for evaluating a case for closure. Case closure is required for cases that satisfy the criteria of the LTCP.

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CASE CLOSURE SUMMARY REPORT

Off-site Beneficial use impacts (addresses/locations): None	
Is site an active fueling facility: Yes	
Conceptual Site Model complete? Yes	**Date of CSM:** See various documents in GeoTracker file.

V. Treatment/Disposal Methods

Material	Amount (Include Units)	Action (Treatment or Disposal Method)	Date
Tanks	1 UST	Disposed	January 1990
Product Dispenser Islands	2 Dispenser Islands	Disposed	September and October 1998
Free Product	48.31 gallons	Disposed	November 1990 to September 1992
Soil	45 cubic yards	Disposed	January 1990
Soil	13 cubic yards	Disposed	October 1995
Soil	90 cubic yards	Disposed	October 1998
Soil Gas	Unknown	Soil Vapor Extraction	December 1995 to November1996
Soil Gas	13.71 pounds TPH-GRO 2.46 pounds MTBE	Air Sparge/Soil Vapor Extraction	March 2000
Soil Gas	525 pounds TPH-GRO 110 pounds Benzene 45 pounds MTBE	Soil Vapor Extraction	February 2003 to January 2005
Soil Gas and Groundwater	Soil Gas 10 pounds TPH-GRO 0.55 pounds Benzene 0.86 pounds MTBE 17,784 gallons of groundwater extracted. 0.63 pounds TPH-GRO 0.031 pounds Benzene 0.037 pounds MTBE	Dual Phase Extraction	May 2008
Groundwater	430.2 pounds TPH	Batch Extraction	March 2009 to April 2011
Groundwater	Not Calculated	Oxygen Injection	August 2009 to June 2011

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CASE CLOSURE SUMMARY REPORT

VI. Site Data

CONTAMINANT CONCENTRATIONS IN SOIL[1] Please see Attachment 3 for additional information on contaminant locations and concentrations					
	Soil (ppm)			Soil (ppm)	
Contaminant	Max[2]	After[3]	Contaminant	Max[2]	After[3]
TPH-GRO	2,700[4]	--	Total Oil and Grease (TOG)	670[7]	--
TPH-DRO	66[5]	--	Tetrachloroethene (PCE)	0.013[8]	--
Benzene	35[4]	--	Trichloroethene (TCE)	0.074[5]	--
Toluene	120[4]	--	Other VOCs[10]	See Attachment 3	
Ethylbenzene	43[4]	--			
Total Xylenes	280[4]	--			
MTBE	110[6]	--			
TBA	8[9]	--			

Notes:
NA = Not Analyzed

1. This table presents maximum historical contaminant concentrations in soil and documented contaminant concentrations if confirmation sampling was conducted.
2. The maximum concentration listed is the highest concentration reported for a specific constituent in soil samples collected at the site.
3. "—" indicates that confirmation soil sampling was not conducted. Maximum concentrations listed are for soil samples collected between 1990 and 2009 and it is likely that concentrations remaining have decreased by natural processes and remediation.
4. Soil sample collected from MW-3 at a depth of 24.5 feet below ground surface (bgs) on June 8, 1990.
5. Soil sample collected from MW-2 at a depth of 25 feet bgs on June 7, 1990.
6. Soil sample collected from AS-2 at a depth of 9 feet bgs on January 31, 2000.
7. Soil sample collected from MW-13 at a depth of 10 feet bgs on December 8, 1991.
8. Soil sample collected from AMW-11 at a depth of 15 feet bgs on December 6, 1991.
9. Soil sample collected from OS-6 at a depth of 24 feet bgs on July 23, 2009.
10. Volatile Organic Compounds

CONTAMINANT CONCENTRATIONS IN GROUNDWATER[1] Please see Attachment 4 for additional information on contaminant locations and concentrations					
	Water (ppb)			Water (ppb)	
Contaminant	Max[2]	Most Recent[3]	Contaminant	Max[2]	Most Recent[3]
TPH-g (Gas)	1,400,000[4]	3,600	Naphthalene	230[8]	70
Benzene	35,000[5]	1,900	PCE	12[9]	12[9]
Toluene	50,000[5]	14	TCE	41[10]	41[10]
Ethylbenzene	6,400[5]	36	Other VOCs	See Attachment 4	
Total Xylenes	34,000[5]	18			
MTBE	31,000[6]	3.1			
TBA	4,100[7]	ND (<50)			

Notes:
NA = Not Analyzed
ND = Not detected above laboratory detection limits

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CASE CLOSURE SUMMARY REPORT

SPH = Separate Phase Hydrocarbon

1. This table presents maximum historical contaminant concentrations and most recent contaminant concentrations in groundwater.
2. The maximum concentration listed is the highest concentration reported for a specific constituent in groundwater samples collected at the site.
3. The most recent groundwater samples were collected on November 18, 2017 unless otherwise noted.
4. Groundwater sample collected from MW-6 on December 16, 2003.
5. Grab groundwater sample collected from B-13 on April 21, 1999.
6. Grab groundwater sample collected from B-8 on April 19, 1999.
7. Groundwater sample collected from MW-7 on November 15, 2012.
8. Groundwater sample collected from MW-3 on November 7, 2016.
9. Groundwater samples collected from MW-1 and MW-3 on May 5, 2008.
10. Groundwater sample collected from MW-6 on May 5, 2008.

VII. Closure

Amount of contaminant mass removed: Unknown		
Contaminant and media type: Petroleum hydrocarbons (benzene, MTBE, TPH) and other VOCs (e.g., PCE and TCE) in soil and groundwater.		
Location/depth of residual contaminant mass left-in-place: See figures in Attachment 2.		
Is the plume stable and/or shrinking? Yes	**Does remaining plume extend off-site?** Yes	
Approximate length of longest hydrocarbon plume (ft.) above Water Quality Objectives: <100 feet		
Does completed corrective action satisfy the criteria of the Low-Threat Closure Policy? Yes		
Does corrective action protect public health for current land use? Yes		
Should corrective action be reviewed if land uses change? Yes – See site management requirements below.		
Monitoring Wells destroyed? Yes	**Number destroyed:** 42	**Number retained:** 0

VIII. Additional Comments

Site Management Requirements: Site is currently an active retail service station. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

Site History: A 280-gallon waste oil tank was removed from the site in January 1990. A 1-inch diameter hole and three pinholes were noted on the tank's exterior. A soil sample collected from the tank excavation at a depth of 9.5 feet below ground surface (bgs) contained 1.8 parts per million (ppm) total petroleum hydrocarbons as gasoline range organics (TPH-GRO). Additional soil was excavated beneath the former tank to a depth of 18.5 feet where a second soil sample was collected. This sample contained 330 ppm TPH-GRO.

During installation of soil vapor extraction (SVE) equipment in 1995, underground piping was damaged which resulted in a gasoline release estimated at 13 gallons. Remaining product was suctioned from the damaged piping and approximately 13 cubic yards of contaminated soil was removed.

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CASE CLOSURE SUMMARY REPORT

Since 1990 several assessment investigations have taken place and several remediation technologies have been employed to reduce contamination mass. Remedial technologies employed at the site include remedial excavations, free product bailing, batch extraction, air sparge with soil vapor extraction (AS/SVE), SVE, dual phase extraction, and oxygen injection.

Non-petroleum VOCs, including PCE and TCE, were detected in soil beneath the site in 1990, and in groundwater in 2008. As a result, a soil gas investigation was performed. As part of the investigation, VOCs in soil gas were collected from multiple depths between 5.5 and 15.5 feet below ground surface. None of the samples contained VOCs above the detection limit or the screening criteria. The Soil Vapor Assessment Report (GHD, December 23, 2019) concluded that soil gas is not a concern.

IX. Public Participation

In accordance with the DEH's Public Participation Plan and the State Water Resources Control Board's Low-Threat Underground Storage Tank Case Closure Policy, public notification was made to all identified interested parties. Please see Attachment 6 for information on the public participation notification and response.

X. Local Agency Representative Data

Prepared by: Gerald O'Regan	Title: Environmental Health Geologist
Signature: DocuSigned by: Gerald O'Regan 2DBFD044B34142A...	Date: 7/19/2022
Reviewed by: Travis Flora	Title: Senior Hazardous Materials Specialist
Signature: DocuSigned by: BBAF1E514124...	Date: 7/19/2022
Approved by*: Jennifer Kaahaaina	Title: Hazardous Materials Program Manager
Signature: DocuSigned by: Jennifer Kaahaaina 83E231BB21334C9...	Date: 7/19/2022

*This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The attached checklist for the Low-Threat Underground Storage Tank Case Closure Policy was created based upon the general and media specific criteria of the policy. The DEH believes this site meets the criteria established in the policy and in consultation with the responsible party have recommended this case be closed as required by the policy. The file for this case can be reviewed online at http://geotracker.waterboards.ca.gov/

Attachments:
1. Site Vicinity Map
2. Site Plan
3. Soil Analytical Data
4. Groundwater Analytical Data
5. Soil Gas Analytical Data
6. Public Participation

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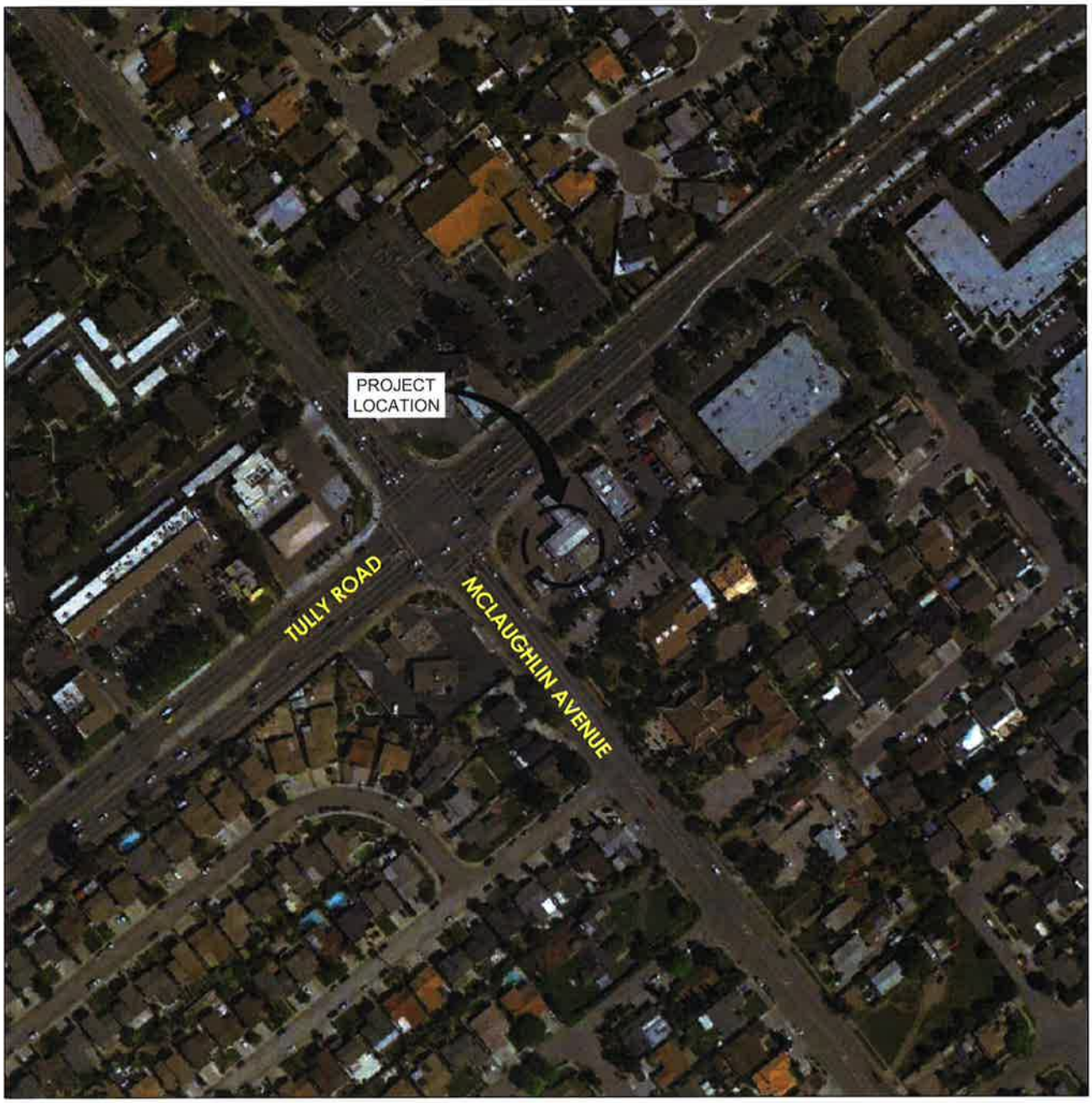
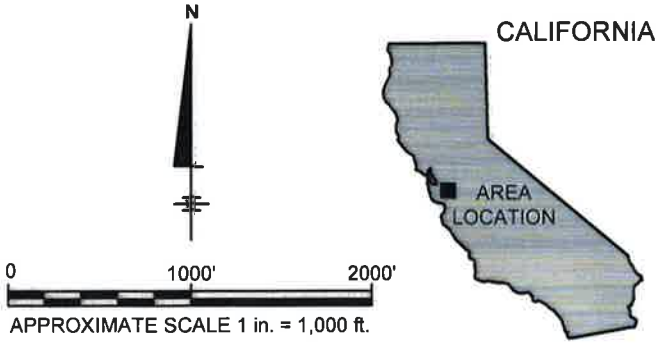
Attachment 1



MAP SOURCE: Google Earth Pro™ 2010, 37°18'54.53"N, 121°50'9.05"W



UNION OIL COMPANY OF CALIFORNIA
76 STATION 5893
1152 TULLY ROAD, SAN JOSE, CALIFORNIA

SITE LOCATION MAP

ARCADIS Design & Consultancy for natural and built assets

FIGURE 1

CITY: BANGALORE, INDIA DIVGROUP: ENVCAD DB: Y. NIMBARGIKAR PIC: M. FLEISCHNER PM: G. FIOL TM: Z. MASON EE: G. RAYMOND LYR:(Opt)ON=*;OFF=*REF*
D:\PROJECTS\00 CHEVRON SITES\54 351573\E-Drawings\FIG 1.dwg LAYOUT: 1 SAVED: 12/6/2017 5:09 PM ACADVER: 20.0S (LMS TECH) PAGESETUP: --- PLOTSTYLETABLE: ARCADIS.CTB PLOTTED: 1/9/2018 4:51 PM BY: PAVAN KUMAR ANJANEYAKUMAR

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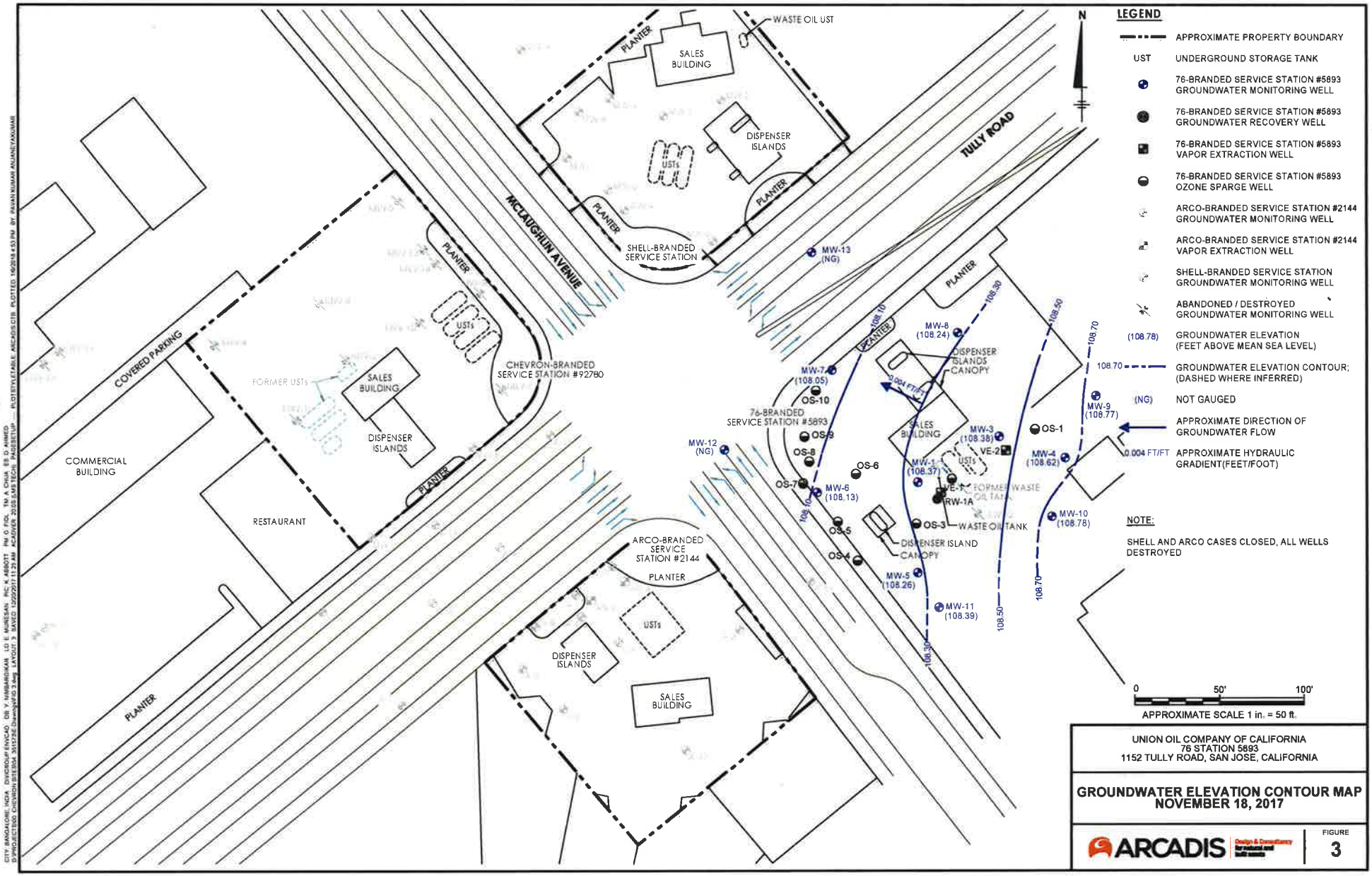

LEGEND

- APPROXIMATE PROPERTY BOUNDARY
- UST — UNDERGROUND STORAGE TANK
- 76-BRANDED SERVICE STATION #5893 GROUNDWATER MONITORING WELL
- 76-BRANDED SERVICE STATION #5893 GROUNDWATER RECOVERY WELL
- 76-BRANDED SERVICE STATION #5893 VAPOR EXTRACTION WELL
- 76-BRANDED SERVICE STATION #5893 OZONE SPARGE WELL
- ARCO-BRANDED SERVICE STATION #2144 GROUNDWATER MONITORING WELL
- ARCO-BRANDED SERVICE STATION #2144 VAPOR EXTRACTION WELL
- SHELL-BRANDED SERVICE STATION GROUNDWATER MONITORING WELL
- ABANDONED / DESTROYED GROUNDWATER MONITORING WELL
- (108.78) — GROUNDWATER ELEVATION (FEET ABOVE MEAN SEA LEVEL)
- 108.70 — GROUNDWATER ELEVATION CONTOUR; (DASHED WHERE INFERRED)
- (NG) — NOT GAUGED
- APPROXIMATE DIRECTION OF GROUNDWATER FLOW
- 0.004 FT/FT — APPROXIMATE HYDRAULIC GRADIENT(FEET/FOOT)

NOTE:

SHELL AND ARCO CASES CLOSED, ALL WELLS DESTROYED

UNION OIL COMPANY OF CALIFORNIA
76 STATION 5893
1152 TULLY ROAD, SAN JOSE, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP NOVEMBER 18, 2017

ARCADIS

FIGURE 3

Attachment 2

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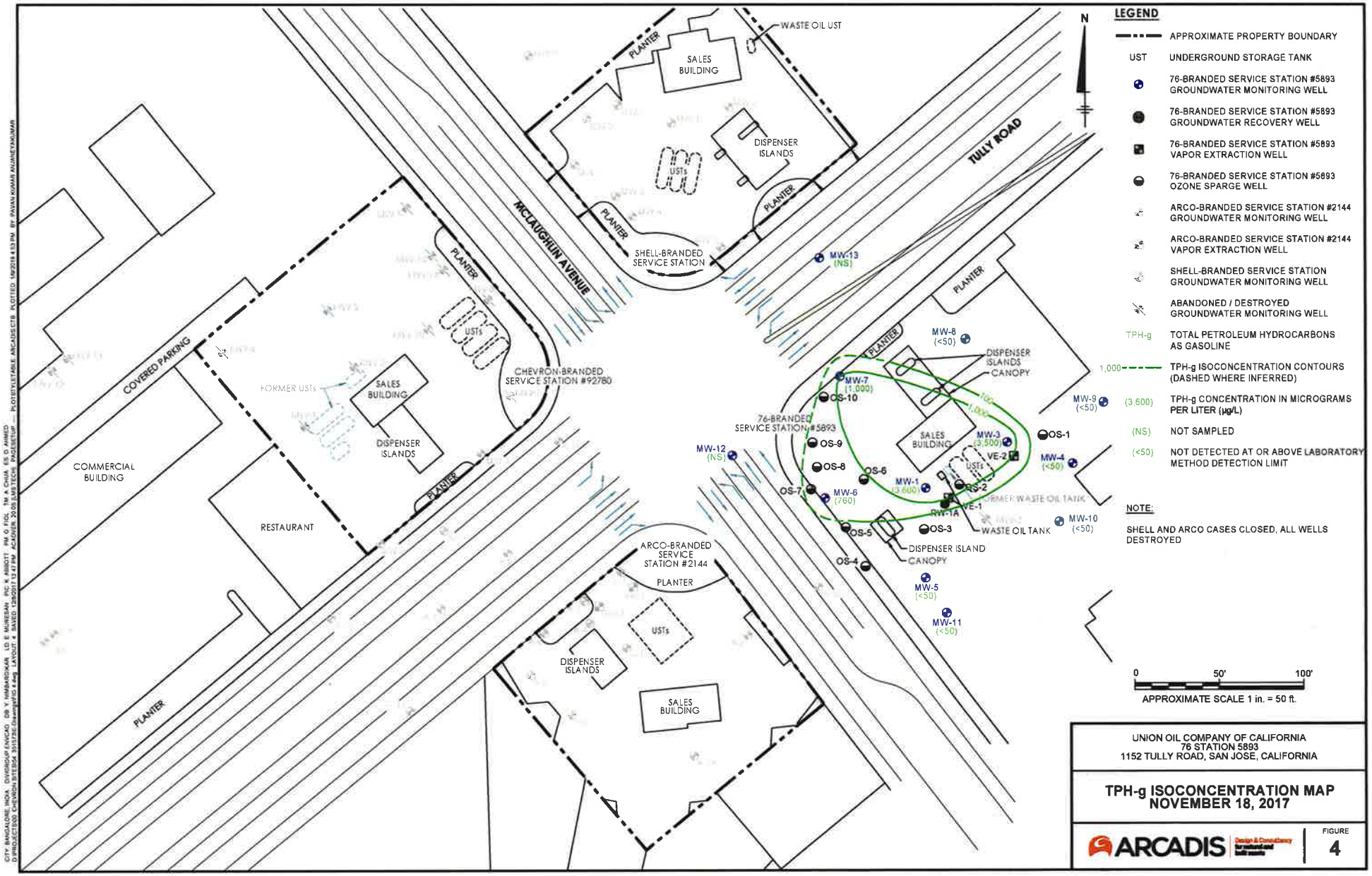

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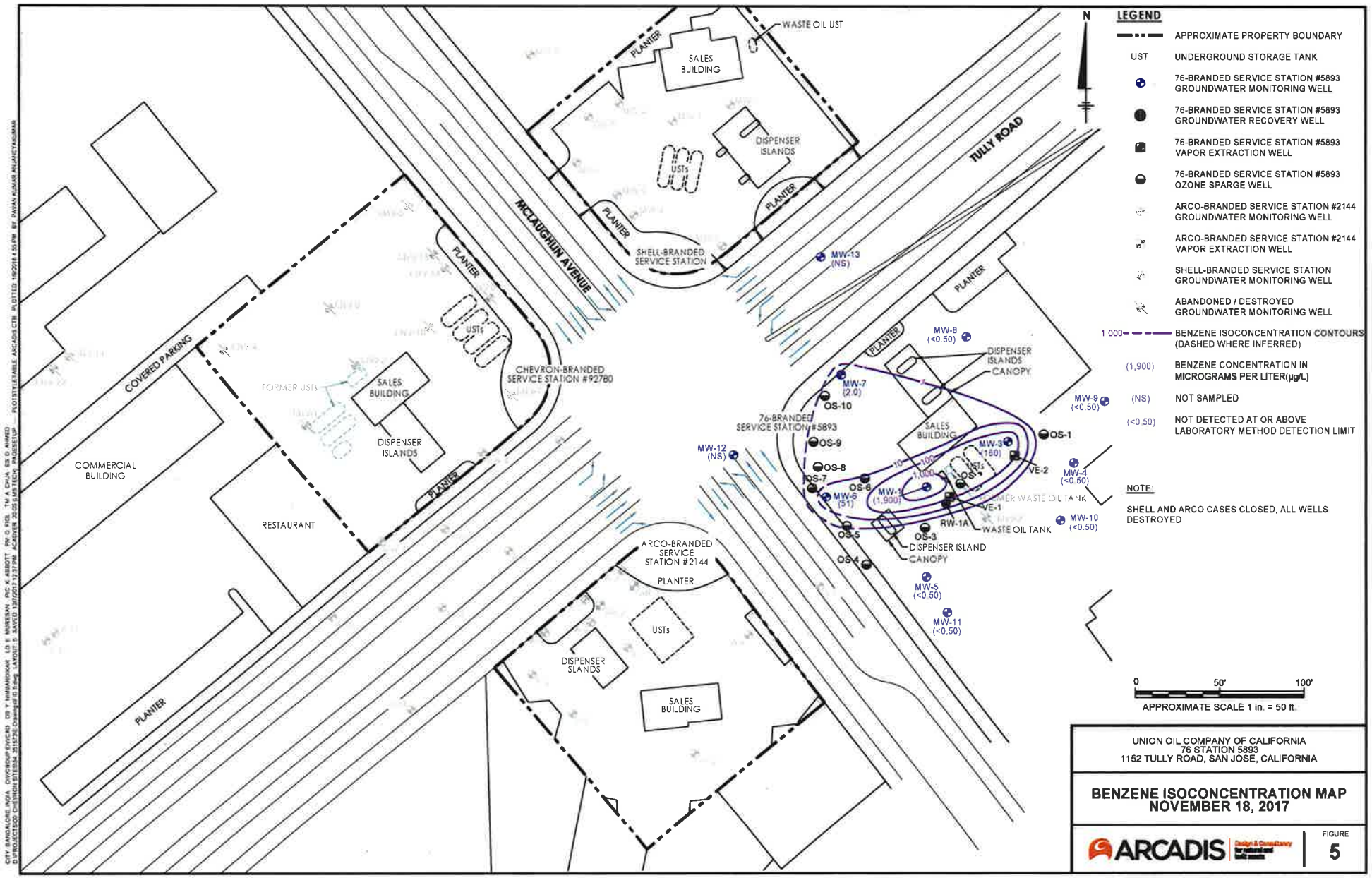

UNION OIL COMPANY OF CALIFORNIA
76 STATION 5893
1152 TULLY ROAD, SAN JOSE, CALIFORNIA

BENZENE ISOCONCENTRATION MAP
NOVEMBER 18, 2017

ARCADIS Design & Consultancy for natural and built assets

FIGURE 5

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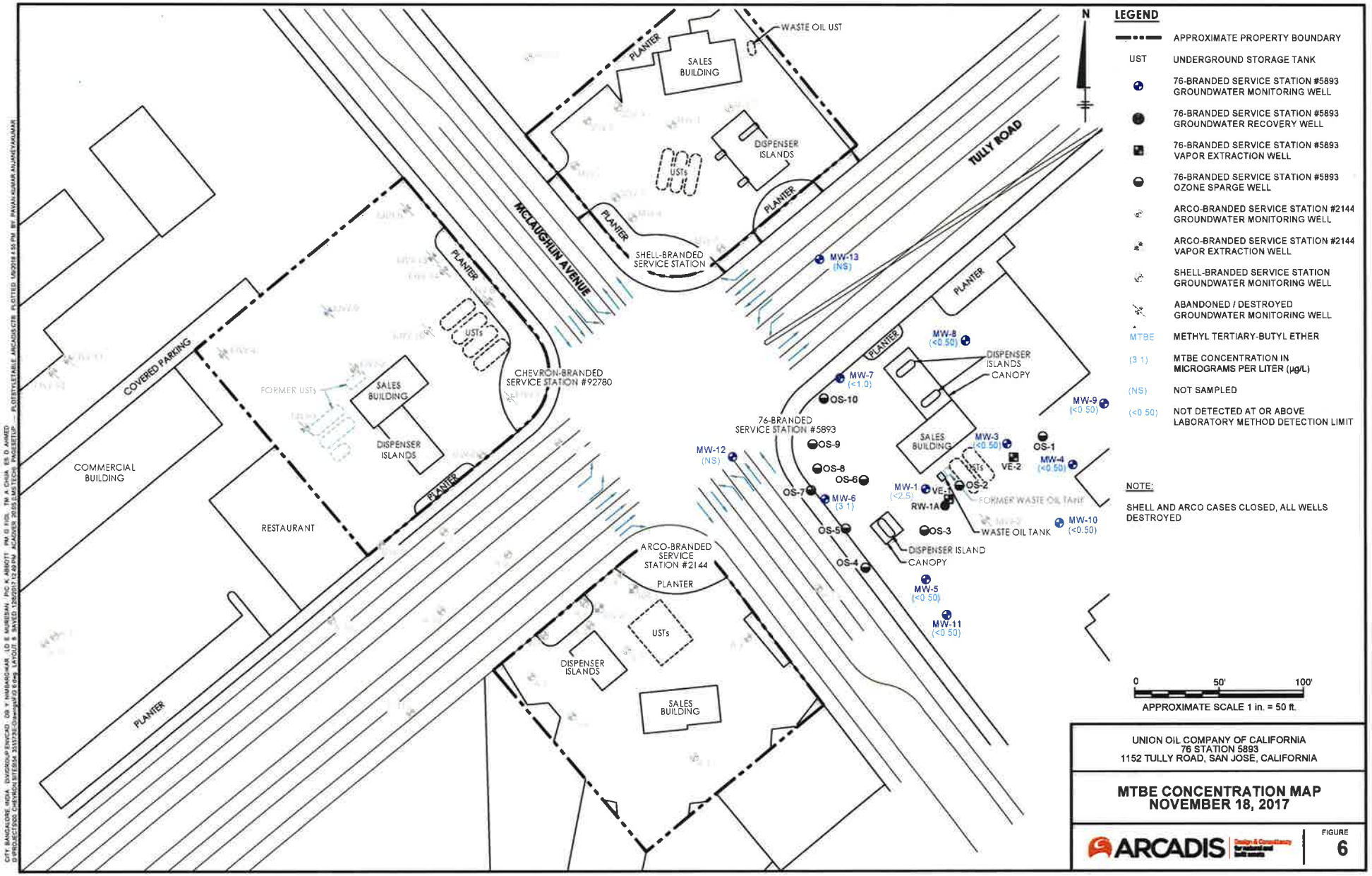

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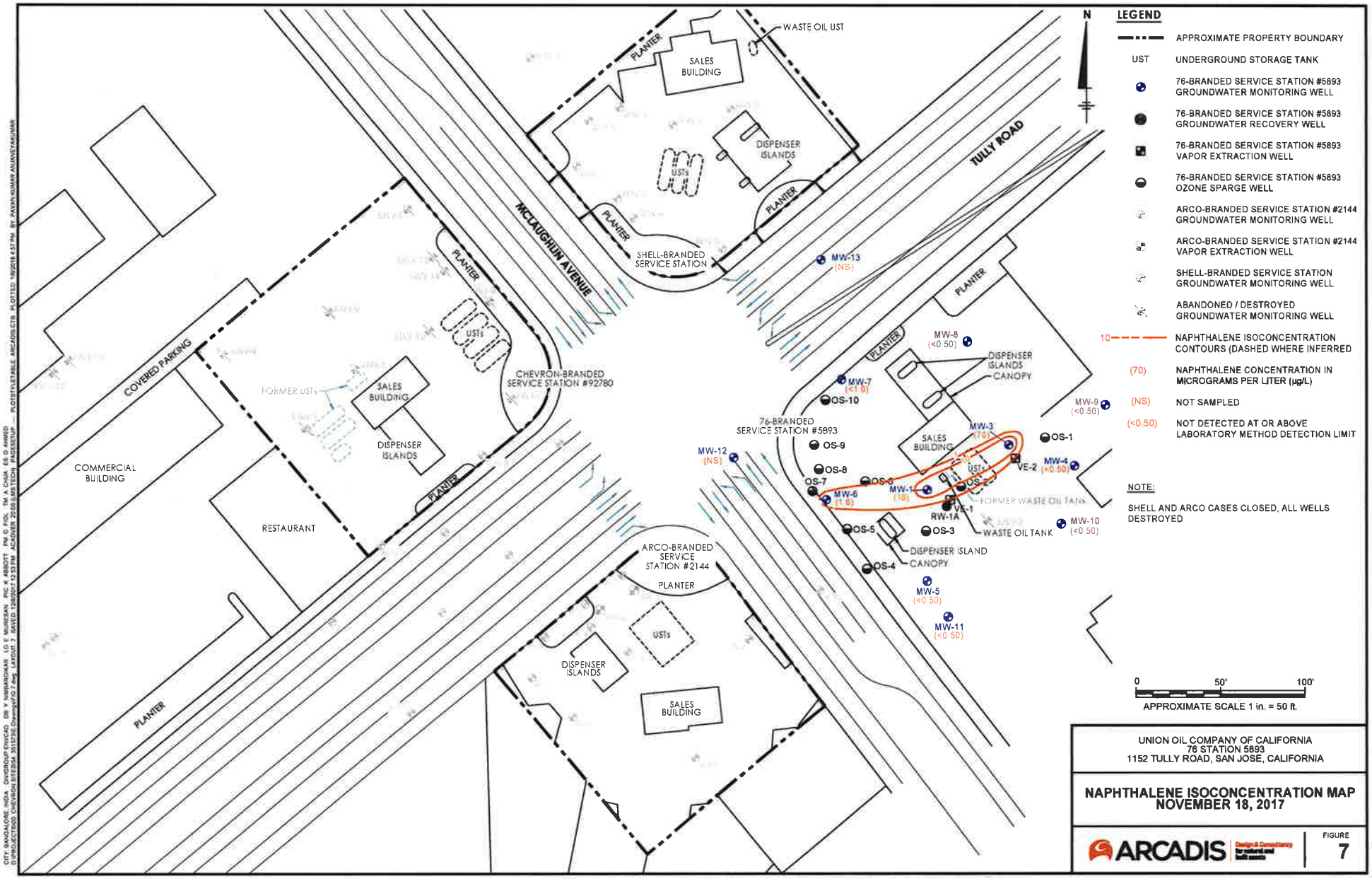

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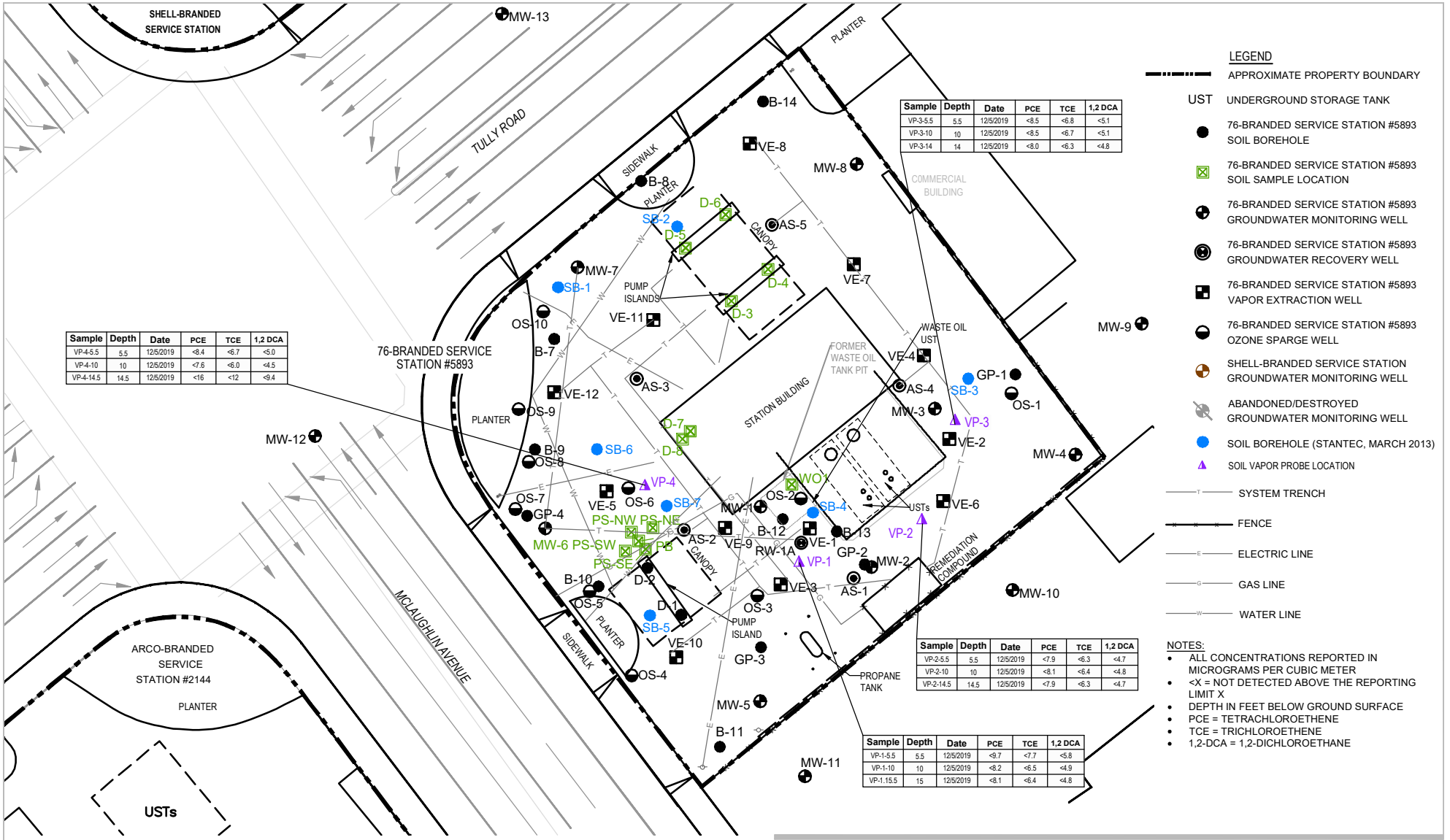

Sample	Depth	Date	PCE	TCE	1,2 DCA
VP-4-5.5	5.5	12/5/2019	<8.4	<6.7	<5.0
VP-4-10	10	12/5/2019	<7.6	<6.0	<4.5
VP-4-14.5	14.5	12/5/2019	<16	<12	<9.4

Sample	Depth	Date	PCE	TCE	1,2 DCA
VP-3-5.5	5.5	12/5/2019	<8.5	<6.8	<5.1
VP-3-10	10	12/5/2019	<8.5	<6.7	<5.1
VP-3-14	14	12/5/2019	<8.0	<6.3	<4.8

Sample	Depth	Date	PCE	TCE	1,2 DCA
VP-2-5.5	5.5	12/5/2019	<7.9	<6.3	<4.7
VP-2-10	10	12/5/2019	<8.1	<6.4	<4.8
VP-2-14.5	14.5	12/5/2019	<7.9	<6.3	<4.7

Sample	Depth	Date	PCE	TCE	1,2 DCA
VP-1-5.5	5.5	12/5/2019	<9.7	<7.7	<5.8
VP-1-10	10	12/5/2019	<8.2	<6.5	<4.9
VP-1.15.5	15	12/5/2019	<8.1	<6.4	<4.8

LEGEND

- APPROXIMATE PROPERTY BOUNDARY
- UST UNDERGROUND STORAGE TANK
- 76-BRANDED SERVICE STATION #5893 SOIL BOREHOLE
- 76-BRANDED SERVICE STATION #5893 SOIL SAMPLE LOCATION
- 76-BRANDED SERVICE STATION #5893 GROUNDWATER MONITORING WELL
- 76-BRANDED SERVICE STATION #5893 GROUNDWATER RECOVERY WELL
- 76-BRANDED SERVICE STATION #5893 VAPOR EXTRACTION WELL
- 76-BRANDED SERVICE STATION #5893 OZONE SPARGE WELL
- SHELL-BRANDED SERVICE STATION GROUNDWATER MONITORING WELL
- ABANDONED/DESTROYED GROUNDWATER MONITORING WELL
- SOIL BOREHOLE (STANTEC, MARCH 2013)
- SOIL VAPOR PROBE LOCATION
- SYSTEM TRENCH
- FENCE
- ELECTRIC LINE
- GAS LINE
- WATER LINE

NOTES:

- ALL CONCENTRATIONS REPORTED IN MICROGRAMS PER CUBIC METER
- <X = NOT DETECTED ABOVE THE REPORTING LIMIT X
- DEPTH IN FEET BELOW GROUND SURFACE
- PCE = TETRACHLOROETHENE
- TCE = TRICHLOROETHENE
- 1,2-DCA = 1,2-DICHLOROETHANE

0 15 30 ft

Coordinate System: California State Plane Zone 3 CA83-IIIF

N

GHD

PHILLIPS P66
76 STATION NO. 5893
1152 TULLY ROAD,
SAN JOSE, CALIFORNIA

SOIL VAPOR CHEMICAL CONCENTRATION MAP

Project No. 11193190
Date December 2019

FIGURE 4

Filename: \\ghdnet\ghd\US\Santa Rosa\Projects\561\11193190\Digital_Design\ACAD 2018\FIGURES\11193190-REPORTS\11193190-02(002)GN\11193190(11193190-02(002)GN)GN-SO004.DWG
Plot Date: 20 December 2019 7:44 AM

Data Source: Stantec Site Plan Showing Boring Locatioins dated 5/1/13.

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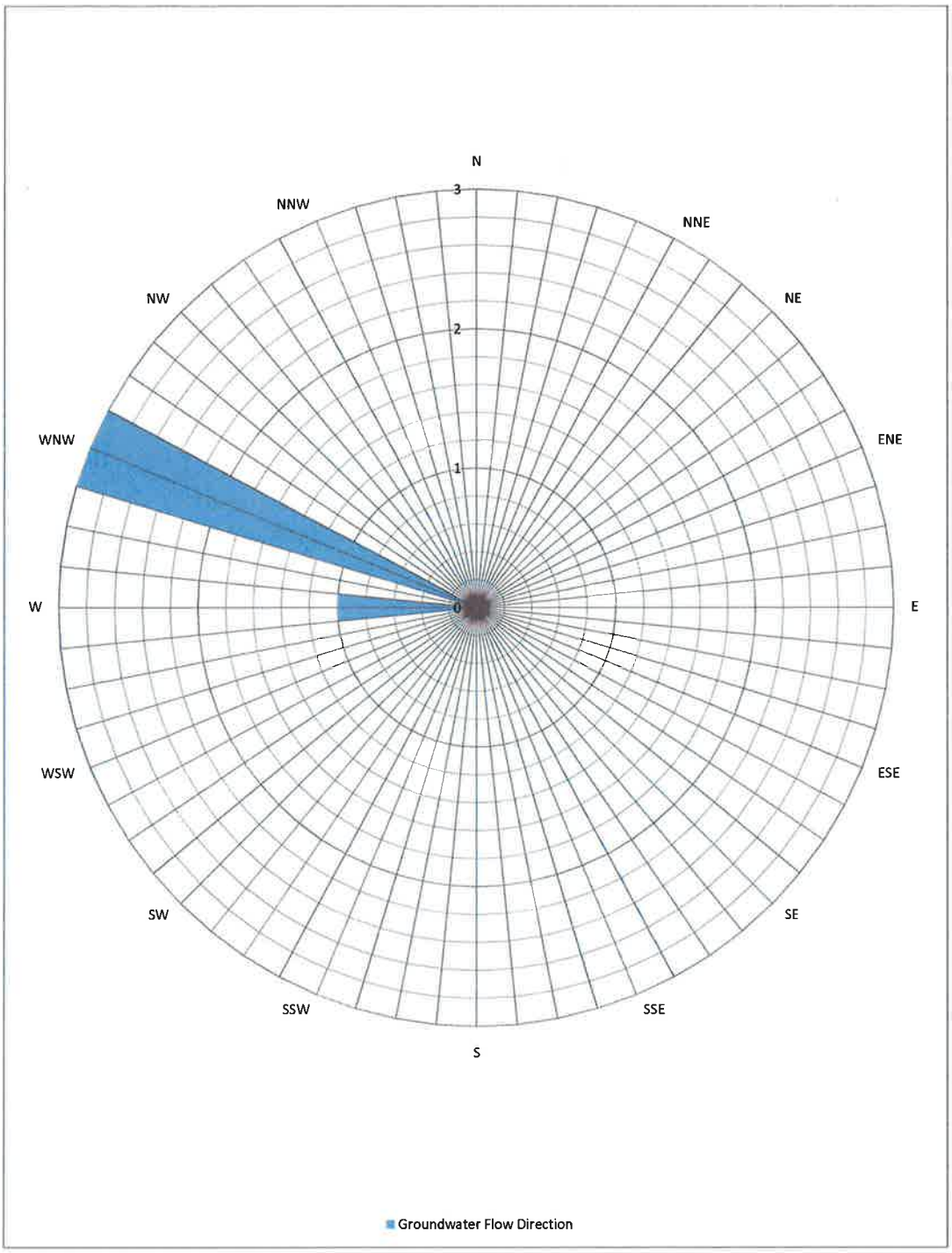

Legend

N=North
NNE= North Northeast
NE= Northeast
ENE= East Northeast
E= East
ESE= East Southeast
SE=Southeast
SSE= South Southeast
S= South
SW= Southwest
SSW= South Southwest
WSW= West South West
W= West
WNW= West Northwest
NW=Northwest
NNW= North Northwest

Note

Rose diagram based on gradient direction calculations from groundwater monitoring events conducted by Arcadis.

Number of Events Observed 4
=

UNION OIL COMPANY OF CALIFORNIA
76 STATION NO. 5893 (351573)
1152 TULLY ROAD, SAN JOSE, CALIFORNIA
SEMI-ANNUAL STATUS REPORT SECOND HALF 2017

GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

ARCADIS Design & Consultancy for natural and built assets

FIGURE 8

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Table 3
Soil Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
WO1 (soil removed)	9.5	1/30/1990	<10	1.8	<0.05	<0.1	<0.1	<0.1	--	--	ND	ND	ND	--	<2.0
WO1(18.5)	18.5	1/30/1990	54	330	5.4	20	6.9	34	--	--	--	--	--	--	460
MW-1	5	6/7/1990	<1.0	<1.0	<0.0050	<0.050	<0.0050	<0.50	--	--	ND	ND	ND	--	<50
MW-1	10	6/7/1990	2.3	<1.0	<0.0050	0.069	<0.0050	<0.50	--	--	ND	ND	ND	--	<50
MW-1	15	6/7/1990	5.5	3.0	0.33	0.015	0.13	0.083	--	--	0.049	ND	ND	--	<50
MW-1	20	6/7/1990	8.9	42	2.9	3.9	0.99	4.8	--	--	0.320	ND	ND	--	<50
MW-1	24.5	6/7/1990	17	330	9.5	21	8.6	55	--	--	0.660	ND	ND	--	6.9
MW-2	5	6/7/1990	2.6	<1.0	<0.0050	0.043	<0.0050	0.0077	--	--	ND	ND	ND	--	<50
MW-2	10	6/7/1990	2.0	<1.0	<0.0050	0.054	<0.0050	0.0077	--	--	ND	ND	ND	--	11
MW-2	15	6/7/1990	3.6	100	0.039	0.063	0.021	0.11	--	--	0.033	ND	ND	--	<50
MW-2	20	6/7/1990	8.1	57	2.8	0.065	1.7	9.0	--	--	0.280	ND	ND	--	<50
MW-2	25	6/7/1990	66	2,000	0.33	1.6	0.74	3.8	--	--	1.200	0.074	ND	--	25
MW-2	27	6/7/1990	<1.0	<1.0	0.018	0.010	<0.0050	0.022	--	--	0.0051	ND	ND	--	<50
MW-3	5	6/8/1990	2.2	<1.0	<0.0050	<0.050	0.012	0.042	--	--	0.0064	ND	ND	--	<50
MW-3	10	6/8/1990	3.1	<1.0	<0.0050	0.006	<0.0050	0.010	--	--	ND	ND	ND	--	20
MW-3	15	6/8/1990	23	790	2.1	7.4	16	91	--	--	0.110	ND	ND	--	6.7
MW-3	20	6/8/1990	4.8	18	0.53	0.35	0.32	0.60	--	--	0.046	ND	ND	--	<50
MW-3	24.5	6/8/1990	32	2,700	35	120	43	280	--	--	0.550	ND	ND	--	16
MW-3	26	6/8/1990	6.8	21	2.0	0.39	0.70	1.5	--	--	0.170	ND	ND	--	<50
MW-4	10	10/31/1990	<1.0	<1.0	0.0064	0.014	<0.0050	<0.0050	--	--	ND	ND	ND	--	--
MW-4	15	10/31/1990	<1.0	<1.0	<0.0050	0.026	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-4	20	10/31/1990	<1.0	1.1	<0.0050	0.038	<0.0050	0.0074	--	--	ND	ND	ND	--	<30
MW-4	25	10/31/1990	9.1	140	0.68	1.3	1.3	10	--	--	ND	ND	ND	--	<30
MW-5	10	10/31/1990	<1.0	<1.0	<0.0050	0.040	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-5	15	10/31/1990	<1.0	<1.0	<0.0050	0.019	<0.0050	<0.0050	--	--	ND	ND	ND	--	70
MW-5	22	10/31/1990	8.1	150	0.89	4.4	2.2	12	--	--	ND	ND	ND	--	<30
MW-5	26	10/31/1990	<1.0	<1.0	0.035	0.078	0.026	0.11	--	--	ND	ND	ND	--	<30
MW-6	10	10/31/1990	<1.0	<1.0	<0.0050	0.051	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-6	15	10/31/1990	<1.0	<1.0	<0.0050	0.096	<0.0050	<0.0050	--	--	ND	ND	ND	--	44
MW-6	20	10/31/1990	<1.0	1.1	0.078	0.014	0.028	0.0050	--	--	ND	ND	ND	--	<30
MW-6	25	10/31/1990	1.0	5.9	0.10	0.42	0.11	0.56	--	--	ND	ND	ND	--	51
MW-7	5	11/1/1990	--	<1.0	<0.0050	0.0090	<0.0050	<0.0050	--	--	--	--	--	--	--
MW-7	10	11/1/1990	<1.0	<1.0	<0.0050	0.030	<0.0050	<0.0050	--	--	ND	ND	ND	--	43
MW-7	15	11/1/1990	<1.0	<1.0	<0.0050	0.021	<0.0050	<0.0050	--	--	ND	ND	ND	--	38
MW-7	20	11/1/1990	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	76
MW-7	24.5	11/1/1990	1.2	1.9	0.017	0.058	0.030	0.0065	--	--	ND	ND	ND	--	51
MW-8	5	11/1/1990	--	<1.0	<0.0050	0.052	<0.0050	<0.0050	--	--	--	--	--	--	<30
MW-8	10	11/1/1990	<1.0	<1.0	<0.0050	0.029	<0.0050	<0.0050	--	--	ND	ND	ND	--	36
MW-8	15	11/1/1990	<1.0	<1.0	<0.0050	0.030	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-8	22	11/1/1990	1.8	49	0.17	0.25	0.33	0.42	--	--	ND	ND	ND	--	120
MW-8	25	11/1/1990	1.5	<1.0	0.0060	0.044	0.0076	0.029	--	--	ND	ND	ND	--	<30
MW-10	5	12/5/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-10	10	12/5/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-10	15	12/5/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-10	20	12/5/1991	1.1	10	0.14	0.27	0.087	0.78	--	--	ND	ND	ND	--	<30
MW-10	25	12/5/1991	2.8	180	0.45	3.4	14	2.7	--	--	ND	ND	ND	--	<30

Attachment 3

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Table 3
Soil Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
MW-11	5	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-11	9	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-11	12	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-11	15	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	0.013	--	<30
MW-11	20	12/6/1991	<1.0	<1.0	0.012	0.0060	<0.0050	0.028	--	--	ND	ND	ND	--	<30
MW-11	22.5	12/6/1991	<1.0	1.4	0.0076	0.011	0.0056	0.017	--	--	ND	ND	ND	--	<30
MW-11	25	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	5	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	10	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	13	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	14.5	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	19.5	12/7/1991	<1.0	1.9	0.0084	0.014	0.010	0.040	--	--	ND	ND	ND	--	<30
MW-12	23	12/7/1991	<1.0	1.9	0.0067	0.0082	<0.0050	0.010	--	--	ND	ND	ND	--	<30
MW-12	25.5	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-13	5	12/8/1991	2.4	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	630
MW-13	10	12/8/1991	13	1.3	<0.0050	0.012	0.026	<0.0050	--	--	ND	ND	ND	--	570
MW-13	13	12/8/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-13	15.5	12/8/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-13	18	12/8/1991	<1.0	1.4	<0.0050	<0.0050	<0.0050	0.0088	--	--	ND	ND	ND	--	<30
MW-13	23.5	12/8/1991	<1.0	2.6	<0.0050	0.10	0.0074	0.0054	--	--	ND	ND	ND	--	<30
MW-13	26	12/8/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	5	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	10	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	15	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	20	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	25.5	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
VE-1	10	10/21/1992	1.3	3.4	0.0072	<0.0050	0.022	0.13	--	--	0.0075	ND	ND	--	<30
VE-1	14.5	10/21/1992	1.4	9.8	0.18	0.45	0.21	1.2	--	--	0.051	ND	ND	--	<30
VE-1	20	10/21/1992	9.8	580	8.8	26	49	8.9	--	--	0.410	ND	ND	--	60
VE-1	24.5	10/21/1992	16	1,200	24	62	110	21	--	--	0.980	ND	ND	--	31
VE-2	10	10/21/1992	<1.0	<1.0	<0.0050	<0.0050	0.0059	0.021	--	--	ND	ND	ND	--	<30
VE-2	13.5	10/21/1992	<1.0	4.2	0.11	0.0086	0.054	0.12	--	--	0.015	ND	ND	--	<30
VE-2	17	10/21/1992	<1.0	16	0.62	0.56	0.22	1.2	--	--	0.025	ND	ND	--	80
VE-2	20	10/21/1992	6.6	230	2.0	4.6	16	2.2	--	--	0.044	ND	ND	--	<30
VE-2	24.5	10/21/1992	22	720	7.6	26	10	60	--	--	0.093	ND	ND	--	150
PB	11.5	10/26/1995	--	13	ND	0.054	0.15	1.0	--	--	--	--	--	--	--
PS-NE	8	10/26/1995	--	5.6	0.044	0.12	0.073	0.39	--	--	--	--	--	--	--
PS-NW	8	10/26/1995	--	4.8	0.031	0.13	0.068	0.42	--	--	--	--	--	--	--
PS-SE	8	10/26/1995	--	4.6	0.037	0.12	0.085	0.46	--	--	--	--	--	--	--
PS-SW	8	10/26/1995	--	5.7	ND	0.020	0.076	0.47	--	--	--	--	--	--	--
D1	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	0.013	0.11	--	--	--	--	5.8	--
D2	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.26	--	--	--	--	5.4	--
D3	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	0.025	<0.050	--	--	--	--	7.6	--
D4	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	ND	--
D5	2.5	9/15/1998	--	65	0.051	0.073	0.84	2.8	2.0	--	--	--	--	8.9	--
D6	2.5	9/15/1998	--	<1.0	0.017	0.011	<0.0050	0.024	<0.050	--	--	--	--	1.4	--
D7	7.5	10/1/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	7.5	--
D8	7.5	10/1/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	7.1	--

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Table 3
Soil Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
B-7	13.5	4/19/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
B-7	26	4/19/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	--	--	--	--	--
B-8	11	4/19/1999	--	<1.0	<0.0050	2.6	0.0063	0.023	0.17	--	--	--	--	--	--
B-8	24	4/19/1999	--	80	2.0	0.32	1.7	3.5	<0.050	--	--	--	--	--	--
B-9	11.5	4/20/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
B-9	24	4/20/1999	--	160	2.1	0.41	5.0	9.7	<0.050	--	--	--	--	--	--
B-10	11.5	4/20/1999	--	<1.0	0.015	0.0058	<0.0050	0.016	<0.050	--	--	--	--	--	--
B-10	24	4/20/1999	--	110	2.3	2.8	2.4	11	2.6	--	--	--	--	--	--
B-11	12	4/20/1999	--	<1.0	0.0059	<0.0050	<0.0050	0.010	<0.050	--	--	--	--	--	--
B-11	24	4/20/1999	--	70	0.73	0.16	2.3	7.0	<0.050	--	--	--	--	--	--
B-12	8	4/20/1999	--	<1.0	0.0061	<0.0050	<0.0050	0.036	<0.050	--	--	--	--	--	--
B-12	10	4/20/1999	--	1.9	0.0061	0.0083	0.036	0.32	<0.050	--	--	--	--	--	--
B-12	24	4/20/1999	--	270	6.8	7.9	9.1	22	5.1	--	--	--	--	--	--
B-13	18	4/20/1999	--	410	3.8	15	8.3	44	<0.050	--	--	--	--	--	--
B-13	24	4/20/1999	--	330	9.5	23	6.9	34	5.5	--	--	--	--	--	--
B-14	8	4/22/1999	--	<1.0	<0.0050	<0.0050	<0.0050	0.0074	<0.050	--	--	--	--	--	--
B-14	10	4/22/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
B-14	24	4/22/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
VE-3	3	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
VE-3	9	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	ND	--	--	--	--	--
VE-4	3	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
VE-4	9	2/1/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	ND	--	--	--	--	--
VE-5	3	2/1/2000	--	<1.0	0.0175	0.0054	<0.0050	0.0217	6.71	--	--	--	--	--	--
VE-5	9	2/1/2000	--	<1.0	0.0069	<0.0050	<0.0050	0.0100	1.14	ND	--	--	--	--	--
AS-1	3	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
AS-1	9	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	ND	--	--	--	--	--
AS-2	3	1/31/2000	--	<1.0	0.0337	0.0530	<0.0050	0.290	32.6	--	--	--	--	--	--
AS-2	9	1/31/2000	--	<1.0	0.159	<0.0050	<0.0050	<0.0050	110	ND	--	--	--	--	--
GP-1	12	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-1	24	11/24/2008	--	1.5	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-1	35	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-2	12	11/25/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-2	24	11/25/2008	--	220	2.6	<1.2	6.8	<2.5	<1.2	<12	<250	--	--	--	--
GP-2	35	11/25/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-3	12	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-3	24	11/24/2008	--	0.33	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	0.023	--	--	--	--
GP-3	35	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-4	12	11/25/2008	--	<0.20	<0.005	<0.005	<0.005	<0.0010	<0.005	<0.050	<0.005	--	--	--	--
GP-4	24	11/25/2008	--	<2.0	<0.05	<0.05	<0.05	<0.10	<0.05	0.66	<0.05	--	--	--	--
GP-4	35	11/25/2008	--	<0.20	<0.050	<0.050	<0.050	<0.0010	<0.005	<0.050	<0.005	--	--	--	--
OS-2	16	7/22/2009	--	<0.20	0.0083	<0.0050	0.0067	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-2	26	7/22/2009	--	48	3.3	<0.50	7.0	8.8	<0.50	<5.0	<0.50	--	--	--	--
OS-2	30	7/22/2009	--	66	<0.50	<0.50	0.92	3.4	<0.50	<5.0	<0.50	--	--	--	--
OS-3	18	7/22/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-4	16	7/22/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-4	30	7/22/2009	--	1.8	<0.0050	<0.0050	0.036	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-5	18	7/23/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-5	27	7/23/2009	--	2.7	0.19	0.021	0.23	0.81	0.0088	<0.050	<0.0050	--	--	--	--

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Soil Sample Analytical Results
1152 Tully Road
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Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
OS-6	17	7/23/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	**0.0090**	**2.3**	<0.0050	--	--	--	--
OS-6	24	7/23/2009	--	**1.7**	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	**8.0**	<0.0050	--	--	--	--
OS-6	26	7/23/2009	--	**160**	**0.13**	**0.14**	**1.7**	**7.5**	**0.46**	**2.5**	<0.050	--	--	--	--
OS-7	19	7/24/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	**0.0052**	**0.14**	<0.0050	--	--	--	--
OS-7	30	7/24/2009	--	**2.4**	**0.019**	<0.0050	<0.050	**0.055**	**0.017**	**0.053**	<0.0050	--	--	--	--
OS-8	16	7/24/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-9	18	7/27/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-9	27	7/27/2009	--	**100**	**0.0072**	<0.0050	**0.36**	**0.026**	**0.049**	**3.7**	<0.0050	--	--	--	--
OS-10	18	7/27/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-10	28	7/27/2009	--	**39**	<0.050	<0.050	**0.067**	<0.010	<0.050	<0.050	<0.050	--	--	--	--
Environmental Screening Levels (1)			83	83	**0.044**	2.9	3.3	**2.3**	0.023	**0.075**	**0.0045**	**0.46**	**0.70**	**750**	**NS**

Notes:
(1) California Regional Water Quality Control Board, San Francisco Bay Region, *Screening For Environmental Concerns at Sites with Contaminated Soil and Groundwater*, Interim Final - May 2008.
Bold text denotes detected concentrations. **Bold/blue** text denotes detected concentrations above Environmental Screening Levels for Commercial Land Use.
Only compounds that were detected in one or more historical soil samples are included in this table.

Abbreviations:
feet bgs = feet below ground surface
mg/kg = milligrams per kilogram
TPH-GRO = total petroleum hydrocarbons as gasoline range organics
TPH-DRO = total petroleum hydrocarbons as diesel range organics
MtBE = methyl *tertiary*-butyl ether
TBA = *tertiary*-butyl alcohol
1,2-DCA = 1,2-dichloroethane
TCE = trichloroethene
PCE = tetrachloroethene
TOG = total oil and grease
-- = not analyzed
NS = no standard
ND = not detected

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Table 1

Soil Analytical Data
PCE, TCE, and 1,2 DCA
Union Oil 5893 / Phillips 66 Site 1489
1152 Tully Road
San Jose, California

Sample ID	Depth feet	Date Sampled	PCE mg/kg	TCE mg/kg	1,2 DCA mg/kg
VP-1	5.5	11/8/2019	<0.0050	<0.0050	<0.0050
VP-1	10.0	11/8/2019	<0.0050	<0.0050	<0.0050
VP-1	15.0	11/8/2019	<0.025	<0.025	<0.025
VP-1	16.0	11/8/2019	<0.12	<0.12	<0.12
VP-2	5.5	11/7/2019	<0.0050	<0.0050	<0.0050
VP-2	10.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-2	15.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-3	5.5	11/7/2019	<0.0050	<0.0050	<0.0050
VP-3	10.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-3	14.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-4	5.5	11/7/2019	<0.0050	<0.0050	<0.0050
VP-4	10.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-4	15.5	11/7/2019	<0.0050	<0.0050	<0.0050

Notes and Abbreviations:
1,2-DCA = 1,2-Dichloroethane
PCE = Tetrachloroethene
TCE = Trichloroethene
mg/kg = Milligrams per kilogram
<x = Not detected at reporting limit x

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Table 1. Well Details / Screen Interval Assessment
Second Half 2017
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID[1]	Date Installed	Well Type	Casing Diameter (inches)	Top of Casing (feet above msl)	Construction Well Depth (feet bgs)	Current Well Depth[2] (feet below TOC)	Current Depth to Groundwater[2] (feet below TOC)	Screen Interval (feet bgs)	Screen Interval Assessment
MW-1	06/90	Monitoring	2	126.19	37.00	**34.75**	**17.82**	19-37	Depth-to-groundwater above screen interval.
MW-3	06/90	Monitoring	2	127.18	37.00	**33.01**	18.80	19-37	Depth-to-groundwater above screen interval.
MW-4	10/90	Monitoring	2	127.85	34.00	**33.45**	**19.23**	18-34	Depth-to-groundwater within screen interval.
MW-5	10/90	Monitoring	2	125.82	34.00	**33.10**	**17.56**	18-34	Depth-to-groundwater above screen interval.
MW-6	11/90	Monitoring	2	124.67	34.00	**27.19**	**16.54**	18-34	Depth-to-groundwater above screen interval.
MW-7	11/90	Monitoring	2	124.72	32.50	**31.61**	16.67	18-32.5	Depth-to-groundwater above screen interval.
MW-8	10/90	Monitoring	2	126.25	33.00	**31.91**	**18.01**	18-33	Depth-to-groundwater within screen interval.
MW-9	03/92	Monitoring	2	127.09	35.00	**34.69**	**18.32**	20-35	Depth-to-groundwater above screen interval.
MW-10	12/91	Monitoring	2	127.20	34.00	**33.82**	**18.42**	19-34	Depth-to-groundwater above screen interval.
MW-11	12/91	Monitoring	2	126.00	34.00	**32.20**	**17.61**	19-34	Depth-to-groundwater above screen interval.

Notes:

bgs = below ground surface
msl = mean sea level
TOC = top of casing
[1] = Only active wells are shown. Wells MW-12 and MW-13 are no longer part of the groundwater monitoring and sampling program and well MW-2 has been re-classified as abandoned.
[2] = As measured prior to groundwater sampling on November 18, 2017.

Attachment 4

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Table 2. Current Groundwater Gauging and Analytical Results
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	Screen Interval (ft bTOC)	TOC (ft amsl)	DTW bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-1	11/18/2017	19-37	126.19	17.82	0.00	108.37	**3,600**	**1,900**	**11**	**13**	**16**	<2.5	<50	--	<2.5	--	--	--	<1,200	**18**	A01
MW-3	11/18/2017	19-37	127.18	18.80	0.00	108.38	**3,500**	**160**	**14**	**36**	**18**	<0.50	<10	--	**1.5**	--	--	--	<250	**70**	A01
MW-4	11/18/2017	18-34	127.85	19.23	0.00	108.62	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/18/2017	18-34	125.82	17.56	0.00	108.26	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	**0.88**	--	--	--	<250	<0.50	
MW-6	11/18/2017	18-34	124.67	16.54	0.00	108.13	**760**	**51**	**2.5**	**2.5**	**1.9**	**3.1**	<10	--	<0.50	--	--	--	<250	**1.6**	
MW-7	11/18/2017	18-32.5	124.72	16.67	0.00	108.05	**1,000**	**2.0**	**1.1**	<1.0	<2.0	<1.0	<20	--	<1.0	--	--	--	<500	<1.0	A01
MW-8	11/18/2017	18-33	126.25	18.01	0.00	108.24	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-9	11/18/2017	20-35	127.09	18.32	0.00	108.77	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	11/18/2017	19-34	127.20	18.42	0.00	108.78	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-11	11/18/2017	19-34	126.00	17.61	0.00	108.39	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	

Notes:

MW = Groundwater monitoring well
TOC = Top of casing
ft amsl = Feet above mean sea level
DTW = Depth to groundwater
ft bTOC = Feet below top of casing
PSH = Phase separate hydrocarbons
ft = Feet
GW Elev = Groundwater elevation
µg/L = Micrograms per liter
Bold = Value exceeds laboratory reporting limits
<0.50 = Not detected at or above the stated limit
-- = Not sampled/not measured
A01 = Detection and quantitation limits are raised due to sample dilution

TPH-g = Total petroleum hydrocarbons, gasoline range by LUFT GC/MS according to Environmental Protection Agency (EPA) Method 8260B
Samples analyzed by EPA Method 8260B:
Benzene, toluene, ethylbenzene and total xylenes (collectively BTEX)
MTBE = Methyl tert-butyl ether
TBA = Tert-butanol or tertiary butyl alcohol
EDB = 1,2-Dibromoethane
EDC = 1,2-Dichloroethane
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
If PSH is present, GW Elevation is corrected according to the following formula (TOC elevation - DTGW) + (0.8 x PSH thickness)
Data QA/QC by: AK 12/04/2017

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-1	06/27/90	–	–	–	–	210,000	12,000	19,000	3,200	18,000	–	–	–	200	–	–	–	–	–	
MW-1	11/09/90	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	03/01/91	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	05/29/91	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	08/29/91	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	12/16/91	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	03/26/92	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	06/24/92	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	09/03/92	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	12/22/92	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	01/14/93	124.58	25.30	0.00	99.28	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	01/29/93	124.58	24.79	0.00	99.79	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	02/10/93	124.58	24.76	0.00	99.82	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	02/24/93	124.58	24.21	0.00	100.37	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	03/09/93	124.58	23.70	0.01	100.89	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	03/22/93	124.58	23.24	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	04/13/93	124.58	22.79	0.02	101.81	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	04/29/93	124.58	22.51	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	05/10/93	124.58	22.24	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	05/25/93	124.58	22.13	0.00	102.45	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	06/08/93	124.58	22.10	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	06/29/93	124.58	21.90	–	–	25,000	1,800	2,300	630	2,900	–	–	–	240	–	–	–	–	–	Sheen
MW-1	07/14/93	124.58	21.88	0.00	102.70	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	07/26/93	124.58	21.86	0.00	102.72	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	08/11/93	124.58	21.89	0.00	102.69	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/23/93	124.58	22.02	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	10/07/93	123.92	21.38	0.00	102.54	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	11/04/93	123.92	21.45	0.00	102.47	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	12/07/93	123.92	21.59	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-1	01/04/94	123.92	21.74	0.00	102.18	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	01/29/94	123.92	21.73	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	02/25/94	123.92	21.46	0.00	102.46	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	03/23/94	123.92	21.40	–	–	28,000	4,000	3,800	640	3,400	–	–	–	620	–	–	–	–	–	Sheen
MW-1	04/25/94	123.92	21.19	0.00	102.73	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	05/17/94	123.92	21.17	0.00	102.75	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	06/24/94	123.92	21.20	0.00	102.72	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/06/94	123.92	21.29	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	12/16/94	123.92	22.17	0.00	101.75	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	03/13/95	123.92	20.58	–	–	120,000	2,200	1,500	1,900	5,000	–	–	–	430	–	–	–	–	–	Sheen
MW-1	06/14/95	123.92	18.53	0.00	105.39	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/14/95	123.92	18.36	0.00	105.56	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	12/08/95	123.90	18.36	–	–	52,000	7,300	3,300	1,500	4,600	–	–	–	840	–	–	–	–	–	Sheen
MW-1	03/12/96	123.90	17.02	0.00	106.88	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/11/96	123.90	16.22	–	–	67,000	3,700	220	1,800	2,700	380	–	–	98	–	–	–	–	–	Sheen
MW-1	03/12/97	123.90	14.35	0.00	109.55	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/10/97	123.90	15.05	0.00	108.85	5,100	1,200	71	110	ND	690	–	–	–	–	–	–	–	–	
MW-1	03/16/98	123.90	12.61	0.00	111.29	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	06/02/98	123.90	11.81	0.00	112.09	–	–	–	–	–	–	ND	–	–	ND	ND	ND	ND	–	
MW-1	09/21/98	123.90	12.44	0.00	111.46	35,000	13,000	830	1,800	2,500	960	–	–	1,700	–	–	–	–	–	
MW-1	03/30/99	123.90	12.86	0.00	111.04	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/22/99	123.90	13.63	–	–	12,000	2,000	76	440	410	140	–	–	470	–	–	–	–	–	Sheen
MW-1	03/23/00	123.90	13.17	0.00	110.73	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/26/00	123.90	14.14	0.00	109.76	29,900	6,530	ND	1,340	2,300	ND	–	–	670	–	–	–	–	–	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-1	03/12/01	123.90	14.21	0.00	109.69	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-1	09/18/01	123.90	14.64	0.00	109.26	600	48	<5.0	12	9.3	1,200	–	–	98	–	–	–	–	–	
MW-1	03/19/02	123.90	15.28	0.00	108.62	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-1	09/19/02	123.90	15.56	0.00	108.34	7,100	710	6.2	320	240	150	<250	<25	110	<25	<25	<25	<2,500	–	
MW-1	03/19/03	123.90	15.45	0.00	108.45	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-1	06/18/03	123.90	14.94	0.00	108.96	4,400	300	<5.0	260	110	35	<50	<5.0	35	<5.0	<5.0	<5.0	<500	–	
MW-1	09/17/03	123.90	15.56	0.00	108.34	200	0.92	6.3	1.7	11	18	6.9	<0.50	18	<1.0	<0.50	<0.50	100	–	
MW-1	12/16/03	123.90	16.11	0.00	107.79	240	<0.50	<0.50	1.2	1.9	5.6	<100	<2.0	10	<2.0	<2.0	<2.0	<500	–	
MW-1	03/15/04	123.90	14.10	0.00	109.80	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-1	06/07/04	123.90	15.63	0.00	108.27	170	<0.50	<0.50	<0.50	<1.0	6.1	<5.0	<0.50	8.4	<1.0	<0.50	<0.50	<50	–	
MW-1	08/10/04	123.90	16.13	0.00	107.77	4,000	920	<10	170	110	48	<100	<10	17	<20	<10	<10	<1,000	–	
MW-1	11/09/04	123.90	16.61	0.00	107.29	–	–	–	–	–	–	–	–	13	–	–	–	–	–	
MW-1	11/09/04	123.90	16.61	0.00	107.29	6,700	540	<10	260	190	24	<100	<10	18	<20	<10	<10	<1,000	–	
MW-1	02/08/05	123.90	15.93	0.00	107.97	–	–	–	–	–	–	–	–	11	–	–	–	–	–	
MW-1	02/08/05	123.90	15.93	0.00	107.97	11,000	650	<10	320	130	27	<100	<10	8.0	<10	<10	<10	<1,000	–	
MW-1	05/10/05	123.90	14.29	0.00	109.61	–	–	–	–	–	–	<50	<5.0	13	<5.0	<5.0	<5.0	<500	–	
MW-1	05/10/05	123.90	14.29	0.00	109.61	5,100	600	6.6	300	150	11	–	–	12	–	–	–	–	–	
MW-1	08/08/05	123.90	14.37	0.00	109.53	4,800	360	3.4	120	65	16	13	<0.50	4.6	<0.50	<0.50	<0.50	<1,000	–	
MW-1	11/07/05	123.90	14.82	0.00	109.08	3,800	410	2.5	150	83	11	<10	<0.50	210	<0.50	<0.50	<0.50	<1,000	–	
MW-1	02/06/06	123.90	14.44	0.00	109.46	16,000	2,000	2.4	650	82	11	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-1	05/08/06	123.90	13.15	0.00	110.75	8,800	1,100	5.0	170	67	22	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-1	08/07/06	123.90	13.31	0.00	110.59	3,400	630	6.1	90	41	23	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-1	11/06/06	123.90	13.93	0.00	109.97	1,800	150	2.2	96	50	6.9	<10	<0.50	38	<0.50	<0.50	<0.50	<250	–	
MW-1	02/05/07	123.90	14.18	0.00	109.72	2,300	550	2.5	150	49	16	<10	<0.50	34	<0.50	<0.50	<0.50	<250	–	
MW-1	05/07/07	123.90	13.94	0.00	109.96	2,800	190	<5.0	95	35	<5.0	<100	<5.0	50	<5.0	<5.0	<5.0	<2,500	–	
MW-1	08/06/07	123.90	14.68	0.00	109.22	15,000	2,900	8.5	220	59	100	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	11/05/07	123.90	15.26	0.00	108.64	10,000	290	<6.2	210	150	22	<120	<6.2	30	<6.2	<6.2	<6.2	<3,100	–	
MW-1	02/04/08	123.90	15.10	0.00	108.80	3,200	150	4.5	89	53	31	<10	<0.50	14	<0.50	<0.50	<0.50	<250	–	
MW-1	05/05/08	123.90	14.67	0.00	109.23	5,700	260	<10	69	31	27	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-1	08/07/08	123.90	15.52	0.00	108.38	6,800	1,500	8.8	190	87	59	<50	<2.5	16	<2.5	<2.5	<2.5	<1,200	–	
MW-1	11/05/08	123.90	16.58	0.00	107.32	13,000	2,300	19	290	140	100	<100	<5.0	7.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	02/04/09	123.90	16.85	0.00	107.05	15,000	550	<5.0	220	100	47	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	05/06/09	123.90	15.50	0.00	108.30	15,000	770	<5.0	300	190	41	<100	<5.0	61	<5.0	<5.0	<5.0	<2,500	–	
MW-1	11/04/09	123.90	16.65	0.00	107.25	12,000	230	<5.0	250	190	7.7	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	03/02/10	123.90	16.62	0.00	107.28	7,200	630	<5.0	110	54	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	05/10/10	123.90	15.13	0.00	108.77	17,000	1,200	<5.0	530	390	<5.0	<100	<5.0	5.1	<5.0	<5.0	<5.0	<2,500	–	
MW-1	07/15/10	123.90	15.23	0.00	108.67	48,000	1,800	<10	560	440	<10	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-1	11/11/10	123.90	15.98	0.00	107.92	55,000	1,700	<12	650	510	<12	<250	<12	17	<12	<12	<12	<6,200	–	
MW-1	01/13/11	123.90	15.59	0.00	108.31	54,000	980	<25	2,100	1,900	<25	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-1	05/12/11	123.90	14.33	0.00	109.57	15,000	850	8.6	230	120	18	<100	<5.0	14	<5.0	<5.0	<5.0	<2,500	–	
MW-1	08/31/11	123.90	14.30	0.00	109.60	6,000	740	<5.0	120	34	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	11/14/11	123.90	14.48	0.00	109.42	6,200	880	<5.0	110	24	9.6	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	02/09/12	123.90	14.68	0.00	109.22	5,600	920	6.5	94	23	15	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	05/21/12	123.90	14.10	0.00	109.80	2,800	1,500	11	43	30	15	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-1	11/15/12	123.90	15.02	0.00	108.88	7,900	2,200	24	41	37	29	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-1	05/13/13	126.19	14.52	0.00	111.67	1,600	480	4.8	14	5.2	7.0	<50	<2.5	36	<2.5	<2.5	<2.5	<1,200	–	
MW-1	11/11/13	126.19	16.53	0.00	109.56	23,000	12,000	76	290	100	89	<50	<2.5	8.0	<2.5	<2.5	<2.5	<1,200	36	
MW-1	05/19/14	126.19	17.65	0.00	108.54	3,700	6,400	25	110	73	37	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	40	
MW-1	11/04/14	126.19	19.28	0.00	106.91	4,400	7,400	40	150	56	36	<500	<25	<25	<25	<25	<25	<12,000	<25	
MW-1	05/26/15	126.19	19.32	0.00	106.87	2,700	6,900	30	98	42	17	<250	–	<12	–	–	–	<6,200	76	
MW-1	11/04/15	126.19	21.28	0.00	104.91	5,800	13,000	51	190	80	30	<250	<12	<12	<12	<12	<12	<6,200	96	
MW-1	05/17/16	126.19	19.96	0.00	106.23	3,300	5,300	26	97	50	21	<250	–	<12	–	–	–	<6,200	130	
MW-1	11/07/16	126.19	20.98	0.00	105.21	4,200	5,800	20	28	20	39	<100	–	<2,500	–	–	–	<5.0	70	
MW-1	5/3/2017	126.19	17.44	0.00	108.75	8,100	2,400	15	65	28	15	<200	–	<10	–	–	–	<5,000	29	A01

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-1	11/18/2017	126.19	17.82	0.00	108.37	3,600	1,900	11	13	16	<2.5	<50	-	<2.5	-	-	-	<1,200	18	A01
MW-3	06/27/90	-	-	-	-	150,000	10,000	17,000	2,500	14,000	-	-	-	7,300	-	-	-	-	-	
MW-3	11/09/90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	03/01/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	05/29/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	08/29/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	12/16/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	03/26/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	06/24/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	09/03/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	12/22/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	01/14/93	125.28	25.75	0.01	99.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	01/29/93	125.28	25.23	0.01	100.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	02/10/93	125.28	25.22	0.04	100.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	02/24/93	125.28	24.70	0.04	100.61	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	03/09/93	125.28	24.18	0.06	101.15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	03/22/93	125.28	23.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	04/13/93	125.28	23.38	0.04	101.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	04/29/93	125.28	23.07	0.02	102.23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	05/10/93	125.28	22.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	05/25/93	125.28	22.69	0.00	102.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	06/08/93	125.28	22.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	06/29/93	125.28	22.43	-	-	16,000	1,400	1,500	450	1,500	-	-	-	31	-	-	-	-	-	Sheen
MW-3	07/14/93	125.28	22.38	0.00	102.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	07/26/93	125.28	22.34	0.00	102.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	08/11/93	125.28	22.36	0.00	102.92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	09/23/93	125.28	22.43	-	-	16,000	1,200	1,300	530	1,600	-	-	-	22	-	-	-	-	-	Sheen
MW-3	10/07/93	124.93	22.08	0.00	102.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	11/04/93	124.93	22.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	12/07/93	124.93	22.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	01/04/94	124.93	22.32	0.00	102.61	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	01/29/94	124.93	22.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	02/25/94	124.93	22.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	03/23/94	124.93	22.03	0.00	102.90	28,000	3,100	2,400	800	3,400	-	-	-	58	-	-	-	-	-	
MW-3	04/25/94	124.93	21.93	0.00	103.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	05/17/94	124.93	21.91	0.00	103.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	06/24/94	124.93	21.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	09/06/94	124.93	22.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	12/16/94	124.93	22.99	0.00	101.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	03/13/95	124.93	21.31	-	-	55,000	1,600	1,700	1,400	5,300	-	-	-	36	-	-	-	-	-	Sheen
MW-3	06/14/95	124.93	19.31	0.01	105.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	09/14/95	124.93	19.11	0.00	105.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	12/07/95	124.89	19.13	0.02	105.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-3	03/12/96	124.89	17.90	0.02	107.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	09/11/96	124.89	16.76	0.01	108.14	55,000	5,100	1,400	1,900	4,800	ND	-	-	95	-	-	-	-	-	
MW-3	03/12/97	124.89	15.39	0.00	109.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	09/10/97	124.89	15.56	-	-	30,000	3,600	810	1,300	2,800	ND	-	-	-	-	-	-	-	-	Sheen
MW-3	03/16/98	124.89	13.27	0.00	111.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	06/02/98	124.89	12.46	0.00	112.43	-	-	-	-	-	-	ND	-	-	ND	ND	ND	ND	-	
MW-3	09/21/98	124.89	12.92	0.00	111.97	36,000	4,200	730	2,100	5,100	830	-	-	ND	-	-	-	-	-	
MW-3	03/30/99	124.89	13.32	0.00	111.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-3	09/22/99	124.89	14.06	-	-	6,500	390	59	270	440	ND	-	-	9.7	-	-	-	-	-	Sheen
MW-3	03/23/00	124.89	13.81	0.00	111.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-3	09/26/00	124.89	14.66	0.00	110.23	8,900	490	52	349	500	ND	–	–	ND	–	–	–	–	–	
MW-3	03/12/01	124.89	14.84	0.00	110.05	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-3	09/18/01	124.89	15.14	0.00	109.75	550	16	1.4	1.4	2.3	<5.0	–	–	5.8	–	–	–	–	–	
MW-3	03/19/02	124.89	15.85	0.00	109.04	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-3	09/19/02	124.89	16.12	0.00	108.77	1,700	380	43	61	29	<25	<250	<25	<25	<25	<25	<25	<2,500	–	
MW-3	03/19/03	124.89	16.10	0.00	108.79	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-3	06/18/03	124.89	15.60	0.00	109.29	7,100	730	79	650	250	<2.5	<25	<2.5	6.5	<2.5	<2.5	<2.5	<250	–	
MW-3	09/17/03	124.89	16.11	0.00	108.78	5,000	690	42	410	84	<10	<100	<10	<10	<20	<10	<10	<500	–	
MW-3	12/16/03	124.89	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Dry well
MW-3	03/15/04	124.89	16.68	0.00	108.21	7,700	1,500	62	930	810	<20	<1,000	<20	<20	<20	<20	<20	<5,000	–	
MW-3	06/07/04	124.89	16.33	0.00	108.56	10,000	2,000	57	1,100	550	<5.0	<50	<5.0	11	<10	<5.0	<5.0	<500	–	
MW-3	08/10/04	124.89	16.72	0.00	108.17	3,400	360	7.3	180	140	<2.5	<25	<2.5	3.7	<5.0	<2.5	<2.5	<250	–	
MW-3	11/09/04	124.89	17.27	0.00	107.62	–	–	–	–	–	–	<25	<2.5	<5.0	<5.0	<2.5	<2.5	<250	–	
MW-3	11/09/04	124.89	17.27	0.00	107.62	3,700	290	13	220	210	<2.5	–	–	<5.0	–	–	–	–	–	
MW-3	02/08/05	124.89	16.89	0.00	108.00	–	–	–	–	–	–	<25	<2.5	<10	<2.5	<2.5	<2.5	<250	–	
MW-3	02/08/05	124.89	16.89	0.00	108.00	7,600	620	24	430	580	<2.5	–	–	6.1	–	–	–	–	–	
MW-3	05/10/05	124.89	15.86	0.00	109.03	–	–	–	–	–	–	<25	<2.5	<2.5	<2.5	<2.5	<2.5	<250	–	
MW-3	05/10/05	124.89	15.86	0.00	109.03	2,800	180	6.8	170	210	<2.5	–	–	<2.5	–	–	–	–	–	
MW-3	08/08/05	124.89	15.08	0.00	109.81	1,900	130	2.6	77	98	1.0	<10	<0.50	1.0	<0.50	<0.50	<0.50	<1,000	–	
MW-3	11/07/05	124.89	15.42	0.00	109.47	3,000	290	6.5	58	14	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	–	
MW-3	02/06/06	124.89	15.37	0.00	109.52	4,300	410	7.3	240	240	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	–	
MW-3	05/08/06	124.89	14.01	0.00	110.88	7,600	270	5.4	230	190	1.8	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-3	08/07/06	124.89	13.92	0.00	110.97	4,000	320	8.1	210	150	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-3	11/06/06	124.89	14.48	0.00	110.41	4,400	450	11	270	190	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-3	02/05/07	124.89	14.77	0.00	110.12	6,500	380	12	390	270	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	05/07/07	124.89	14.77	0.00	110.12	6,100	480	<5.0	320	260	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	08/06/07	124.89	15.30	0.00	109.59	5,400	140	7.0	190	64	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-3	11/05/07	124.89	15.68	0.00	109.01	11,000	240	17	380	330	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-3	02/04/08	124.89	15.78	0.00	109.11	4,400	350	17	310	190	<0.50	<10	<0.50	3.2	<0.50	<0.50	<0.50	<250	–	
MW-3	05/05/08	124.89	15.42	0.00	109.47	14,000	310	22	560	540	<10	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-3	08/07/08	124.89	16.16	0.00	108.73	2,800	58	5.1	120	97	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	–	
MW-3	11/05/08	124.89	16.80	0.00	108.09	2,600	34	3.3	77	70	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	–	
MW-3	02/04/09	124.89	17.57	0.00	107.32	5,900	44	5.1	150	140	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	–	
MW-3	05/06/09	124.89	16.57	0.00	108.32	8,700	120	13	390	400	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	–	
MW-3	11/04/09	124.89	17.43	0.00	107.46	2,200	100	8.5	86	80	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	–	
MW-3	03/02/10	124.89	16.50	0.00	108.39	16,000	330	36	800	870	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	–	
MW-3	05/10/10	124.89	15.92	0.00	108.97	6,200	27	2.7	180	160	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	–	
MW-3	07/15/10	124.89	15.84	0.00	109.05	34,000	<10	<10	560	450	<10	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-3	11/11/10	124.89	16.67	0.00	108.22	34,000	1,500	220	1,600	2,000	<10	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-3	01/13/11	124.89	16.44	0.00	108.45	29,000	650	81	1,100	1,500	<10	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-3	05/12/11	124.89	15.07	0.00	109.82	24,000	930	130	1,000	960	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	08/31/11	124.89	15.07	0.00	109.82	13,000	410	54	760	470	<6.2	<120	<6.2	<6.2	<6.2	<6.2	<6.2	<3,100	–	
MW-3	11/14/11	124.89	15.20	0.00	109.69	16,000	390	60	710	510	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	02/09/12	124.89	15.53	0.00	109.36	16,000	360	62	770	590	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	05/21/12	124.89	14.90	0.00	109.99	13,000	180	34	670	430	12	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	11/15/12	124.89	15.43	0.00	109.46	16,000	270	68	880	630	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	05/13/13	127.18	14.83	0.00	112.35	6,900	300	59	490	280	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-3	11/11/13	127.18	17.25	0.00	109.93	7,300	18	6.3	150	98	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	25	
MW-3	05/19/14	127.18	18.49	0.00	108.69	3,000	180	17	60	24	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	21	
MW-3	11/04/14	127.18	20.05	0.00	107.13	4,300	61	7.6	63	39	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	40	
MW-3	05/26/15	127.18	21.04	0.00	106.14	800	86	5.3	11	<5.0	<2.5	<50	–	<2.5	–	–	–	<1,200	12	
MW-3	11/04/15	127.18	21.34	0.00	105.84	1,700	210	19	65	38	<6.2	<120	<6.2	<6.2	<6.2	<6.2	<6.2	<3,100	56	
MW-3	05/17/16	127.18	20.80	0.00	106.38	3,900	190	29	41	65	<1.0	<20	–	<1.0	–	–	–	<500	150	
MW-3	11/07/16	127.18	21.79	0.00	105.39	6,600	340	42	270	100	<12	<250	–	<12	–	–	–	<6,200	230	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-3	5/3/2017	127.18	18.34	0.00	108.84	4,400	170	15	19	18	<1.0	<20	--	<1.0	--	--	--	<500	23	A01
MW-3	11/18/2017	127.18	18.80	0.00	108.38	3,500	160	14	36	18	<0.50	<10	--	1.5	--	--	--	<250	70	A01
MW-4	11/09/90	--	--	--	--	ND	ND	0.38	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-4	03/01/91	--	--	--	--	120	3.2	0.30	ND	5.8	--	--	--	ND	--	--	--	--	--	
MW-4	05/29/91	--	--	--	--	630	6.2	0.36	ND	11	--	--	--	--	--	--	--	--	--	
MW-4	08/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	12/16/91	--	--	--	--	290	4.0	2.8	ND	21	--	--	--	ND	--	--	--	--	--	
MW-4	03/26/92	--	--	--	--	520	14	4.0	0.4	61	--	--	--	ND	--	--	--	--	--	
MW-4	06/24/92	--	--	--	--	270	13	2.7	0.75	29	--	--	--	ND	--	--	--	--	--	
MW-4	09/03/92	--	--	--	--	430	14	3.6	0.76	25	--	--	--	ND	--	--	--	--	--	
MW-4	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	01/29/93	126.04	25.84	0.00	100.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	02/24/93	126.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	03/22/93	126.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	04/29/93	126.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	05/25/93	126.04	23.40	0.00	102.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	06/29/93	126.04	23.12	0.00	102.92	130	6.8	ND	1.7	1.5	--	--	--	ND	--	--	--	--	--	
MW-4	07/26/93	126.04	23.03	0.00	103.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	08/11/93	126.04	23.03	0.00	103.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/23/93	126.04	23.03	0.00	103.01	ND	1.5	ND	1.1	0.77	--	--	--	ND	--	--	--	--	--	
MW-4	10/07/93	125.55	22.49	0.00	103.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	11/07/93	125.55	22.55	0.00	103.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/07/93	125.55	22.62	0.00	102.93	190	3.6	2.1	6.3	31	--	--	--	ND	--	--	--	--	--	
MW-4	01/04/94	125.55	22.73	0.00	102.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	01/29/94	125.55	22.77	0.00	102.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	02/25/94	125.55	22.63	0.00	102.92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/23/94	125.55	22.48	0.00	103.07	130	3.1	0.82	1.9	1.2	--	--	--	ND	--	--	--	--	--	
MW-4	04/25/94	125.55	22.37	0.00	103.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	05/17/94	125.55	22.35	0.00	103.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	06/24/94	125.55	22.38	0.00	103.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/06/94	125.55	22.46	0.00	103.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/16/94	125.55	23.16	0.00	102.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/13/95	125.55	21.67	0.00	103.88	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-4	06/14/95	125.55	19.76	0.00	105.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/14/95	125.55	19.57	0.00	105.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/07/95	125.56	19.60	0.00	105.96	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-4	03/12/96	125.56	18.31	0.00	107.25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/11/96	125.56	17.03	0.00	108.53	59	0.67	1.4	ND	1.3	ND	--	--	ND	--	--	--	--	--	
MW-4	03/12/97	125.56	15.68	0.00	109.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/10/97	125.56	15.74	0.00	109.82	ND	ND	ND	ND	ND	ND	--	--	ND	--	--	--	--	--	
MW-4	03/16/98	125.56	13.57	0.00	111.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/21/98	125.56	13.05	0.00	112.51	ND	ND	ND	ND	ND	ND	--	--	ND	--	--	--	--	--	
MW-4	03/30/99	125.56	13.48	0.00	112.08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/22/99	125.56	14.24	0.00	111.32	ND	ND	1.5	ND	1.4	ND	--	--	ND	--	--	--	--	--	
MW-4	03/23/00	125.56	14.06	0.00	111.50	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/26/00	125.56	14.83	0.00	110.73	ND	ND	0.515	0.643	ND	ND	--	--	ND	--	--	--	--	--	
MW-4	03/12/01	125.56	15.03	0.00	110.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/18/01	125.56	15.29	0.00	110.27	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	<0.50	--	--	--	--	--	
MW-4	03/19/02	125.56	16.04	0.00	109.52	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-4	09/19/02	125.56	16.33	0.00	109.23	<50	<0.50	<0.50	<0.50	<0.50	14	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-4	03/19/03	125.56	16.36	0.00	109.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-4	06/18/03	125.56	15.88	0.00	109.68	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-4	09/17/03	125.56	16.32	0.00	109.24	<50	<0.50	0.53	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	--	
MW-4	12/16/03	125.56	16.60	0.00	108.96	1,400	290	10	120	20	<4.0	<200	<4.0	6.5	<4.0	<4.0	<4.0	<1,000	--	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-4	03/15/04	125.56	16.58	0.00	108.98	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-4	06/07/04	125.56	16.54	0.00	109.02	<50	<0.50	<0.50	<0.50	<1.0	0.90	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-4	08/10/04	125.56	17.03	0.00	108.53	<50	0.69	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-4	11/09/04	125.56	17.51	0.00	108.05	52	<0.50	<0.50	<0.50	<1.0	0.92	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-4	02/08/05	125.56	17.10	0.00	108.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-4	05/10/05	125.56	15.39	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<10	--	
MW-4	08/08/05	125.56	15.32	0.00	110.24	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-4	11/07/05	125.56	15.65	0.00	109.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-4	02/06/06	125.56	15.40	0.00	110.16	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/08/06	125.56	14.18	0.00	111.38	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/07/06	125.56	14.15	0.00	111.41	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/06/06	125.56	14.69	0.00	110.87	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/05/07	125.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<250	--	Inaccessible-truck over well
MW-4	05/07/07	125.56	14.71	0.00	110.85	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/06/07	125.56	15.48	0.00	110.08	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/05/07	125.56	16.05	0.00	109.51	<50	<0.50	<0.50	<0.50	0.72	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/04/08	125.56	16.08	0.00	109.48	<50	<0.50	1.0	<0.50	1.4	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/05/08	125.56	15.71	0.00	109.85	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/07/08	125.56	16.38	0.00	109.18	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/05/08	125.56	17.11	0.00	108.45	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/04/09	125.56	17.48	0.00	108.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/06/09	125.56	16.56	0.00	109.00	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/04/09	125.56	17.85	0.00	107.71	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	03/02/10	125.56	16.80	0.00	108.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	05/10/10	125.56	16.13	0.00	109.43	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	07/15/10	125.56	16.10	0.00	109.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	11/11/10	125.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Car parked over well
MW-4	01/13/11	125.56	16.75	0.00	108.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	05/12/11	125.56	15.36	0.00	110.20	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/31/11	125.56	15.41	0.00	110.15	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/14/11	125.56	15.60	0.00	109.96	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/09/12	125.56	15.65	0.00	109.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/21/12	125.56	15.12	0.00	110.44	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/15/12	125.56	15.73	0.00	109.83	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/13/13	127.85	15.07	0.00	112.78	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/11/13	127.85	17.68	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-4	05/19/14	127.85	18.82	0.00	109.03	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-4	11/04/14	127.85	20.38	0.00	107.47	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-4	05/26/15	127.85	20.45	0.00	107.40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	11/04/15	127.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Wrecked car parked over well
MW-4	05/17/16	127.85	21.30	0.00	106.55	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	11/07/16	127.85	22.33	0.00	105.52	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	5/3/2017	127.85	18.93	0.00	108.92	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	11/18/2017	127.85	19.23	0.00	108.62	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/09/90	--	--	--	--	1,300	30	ND	ND	150	--	--	--	2.7	--	--	--	--	--	
MW-5	03/01/91	--	--	--	--	2,500	400	74	3.5	160	--	--	--	6.9	--	--	--	--	--	
MW-5	05/29/91	--	--	--	--	5,900	560	210	16	1,100	--	--	--	15	--	--	--	--	--	
MW-5	08/29/91	--	--	--	--	5,900	800	75	11	460	--	--	--	ND	--	--	--	--	--	
MW-5	12/16/91	--	--	--	--	3,600	480	140	19	240	--	--	--	5.2	--	--	--	--	--	
MW-5	03/26/92	--	--	--	--	7,200	810	140	ND	250	--	--	--	13	--	--	--	--	--	
MW-5	06/24/92	--	--	--	--	5,600	810	310	66	450	--	--	--	12	--	--	--	--	--	
MW-5	09/03/92	--	--	--	--	5,600	610	160	30	230	--	--	--	12	--	--	--	--	--	
MW-5	12/22/92	--	--	--	--	900	210	100	27	93	--	--	--	14	--	--	--	--	--	
MW-5	01/29/93	124.18	24.38	0.00	99.80	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	02/24/93	124.18	23.78	0.00	100.40	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	03/22/93	124.18	22.86	--	101.32	7,300	820	320	140	710	--	--	--	15	--	--	--	--	--	Sheen

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-5	04/29/93	124.18	22.12	0.00	102.06	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	05/25/93	124.18	21.70	0.00	102.48	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	06/29/93	124.18	21.48	--	102.70	8,300	1,100	120	230	360	--	--	--	19	--	--	--	--	--	Sheen
MW-5	07/26/93	124.18	21.41	0.00	102.77	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	08/11/93	124.18	21.51	0.00	102.67	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/23/93	124.18	21.65	--	102.53	6,000	770	60	150	320	--	--	--	14	--	--	--	--	--	Sheen
MW-5	10/07/93	123.84	21.30	0.00	102.54	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	11/04/93	123.84	21.43	0.00	102.41	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	12/07/93	123.84	21.54	--	102.30	23,000	720	130	370	1300	--	--	--	17	--	--	--	--	--	Sheen
MW-5	01/04/94	123.84	21.57	0.00	102.27	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	01/29/94	123.84	21.74	0.00	102.10	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	02/25/94	123.84	21.39	0.00	102.45	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	03/23/94	123.84	21.25	0.00	102.59	2,100	170	3.3	11	18	--	--	--	13	--	--	--	--	--	
MW-5	04/25/94	123.84	21.11	0.00	102.73	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	05/17/94	123.84	21.10	0.00	102.74	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	06/24/94	123.84	21.13	0.00	102.71	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/06/94	123.84	21.43	0.00	102.41	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	12/16/94	123.84	22.18	0.00	101.66	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	03/13/95	123.84	20.53	--	103.31	1,900	130	2.9	49	28	--	--	--	7.8	--	--	--	--	--	Sheen
MW-5	06/14/95	123.84	18.50	0.00	105.34	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/14/95	123.84	18.33	0.00	105.51	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	12/08/95	123.84	17.36	0.00	106.48	180	11	ND	2.4	3.5	--	--	--	7.6	--	--	--	--	--	
MW-5	03/12/96	123.47	16.11	0.00	107.36	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/11/96	123.47	15.86	0.00	107.61	110	2.7	10	ND	1.2	ND	--	--	2.8	--	--	--	--	--	
MW-5	09/10/97	123.47	14.73	0.00	108.74	390	130	1.3	21	5.4	ND	--	--		--	--	--	--	--	
MW-5	03/16/98	123.47	12.04	0.00	111.43	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/21/98	123.47	12.08	0.00	111.39	500	100	2.4	42	53	13	--	--	5	--	--	--	--	--	
MW-5	03/30/99	123.47	12.39	0.00	111.08	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/22/99	123.47	13.35	0.00	110.12	3,600	680	7.3	170	47	4.0	--	--	28	--	--	--	--	--	
MW-5	03/23/00	123.47	12.87	0.00	110.60	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/26/00	123.47	13.84	0.00	109.63	1,220	208	ND	91.4	54.9	ND	--	--	8.1	--	--	--	--	--	
MW-5	03/12/01	123.47	13.86	0.00	109.61	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/18/01	123.47	14.36	0.00	109.11	200	25	<0.50	2.2	2.1	<5.0	--	--	12	--	--	--	--	--	
MW-5	03/19/02	123.47	14.99	0.00	108.48	--	--	--	--	--	--	--	--		--	--	--	--	--	Sampled Annually
MW-5	09/19/02	123.47	15.17	0.00	108.30	73	5.3	<0.50	1.2	<0.50	<0.50	7.9	<0.50	12	<0.50	<0.50	<0.50	<50	--	
MW-5	03/19/03	123.47	15.09	0.00	108.38	--	--	--	--	--	--	--	--		--	--	--	--	--	Sampled Annually
MW-5	06/18/03	123.47	14.58	0.00	108.89	<50	1.1	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	5.2	<0.50	<0.50	<0.50	<50	--	
MW-5	09/17/03	123.47	15.16	0.00	108.31	<50	<0.50	1.0	<0.50	<1.0	<0.50	5.1	<0.50	5.3	<1.0	<0.50	<0.50	<25	--	
MW-5	12/16/03	123.47	15.79	0.00	107.68	78	<0.50	<0.50	<0.50	1.3	<2.0	<100	<2.0	2.4	<2.0	<2.0	<2.0	<500	--	
MW-5	03/15/04	123.47	15.27	0.00	108.20	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	4.5	<2.0	<2.0	<2.0	<500	--	
MW-5	06/07/04	123.47	15.28	0.00	108.19	79	1.6	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	5.2	<1.0	<0.50	<0.50	<50	--	
MW-5	08/10/04	123.47	15.76	0.00	107.71	160	15	<0.50	10	7.4	<0.50	<5.0	<0.50	0.9	<1.0	<0.50	<0.50	<50	--	
MW-5	11/09/04	123.47	16.28	0.00	107.19	--	--	--	--	--	--	--	--	0.97	--	--	--	--	--	
MW-5	11/09/04	123.47	16.28	0.00	107.19	300	30	<0.50	21	13	<0.50	<5.0	<0.50	1.2	<1.0	<0.50	<0.50	<50	--	
MW-5	02/08/05	123.47	15.61	0.00	107.86	--	--	--	--	--	--	--	--	0.85	--	--	--	--	--	
MW-5	02/08/05	123.47	15.61	0.00	107.86	210	16	<0.50	12	8.4	<0.50	<5.0	<0.50	0.73	<0.50	<0.50	<0.50	<50	--	
MW-5	05/10/05	123.47	13.90	0.00	109.57	190	17	<0.50	16	8.8	<0.50	<5.0	<0.50	0.54	<0.50	<0.50	<0.50	<50	--	
MW-5	08/08/05	123.47	13.96	0.00	109.51	200	20	<0.50	16	10	<0.50	<10	<0.50	0.52	<0.50	<0.50	<0.50	<1,000	--	
MW-5	11/07/05	123.47	15.23	0.00	108.24	150	15	<0.50	11	7.4	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-5	02/06/06	123.47	14.07	0.00	109.40	180	17	<0.50	13	9.4	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/08/06	123.47	12.68	0.00	110.79	130	9.4	<0.50	9.1	5.4	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	08/07/06	123.47	12.90	0.00	110.57	320	13	<0.50	15	9.8	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/06/06	123.47	13.54	0.00	109.93	120	13	<0.50	9.6	6.9	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/05/07	123.47	13.81	0.00	109.66	160	11	<0.50	8.1	5.4	<0.50	<10	<0.50	0.79	<0.50	<0.50	<0.50	<250	--	
MW-5	08/06/07	123.47	14.29	0.00	109.18	190	11	<0.50	8.8	6.2	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/05/07	123.47	14.88	0.00	108.59	110	9.3	<0.50	10	6.6	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/04/08	123.47	14.75	0.00	108.72	84	7.6	0.58	7.9	6.3	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-5	05/05/08	123.47	14.31	0.00	109.16	100	6.7	<0.50	6.6	4.4	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	08/07/08	123.47	15.11	0.00	108.36	69	5.6	<0.50	4.8	3.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/05/08	123.47	15.28	0.00	108.19	70	4.4	<0.50	3.7	2.4	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/04/09	123.47	15.10	0.00	107.37	50	4.2	<0.50	2.6	1.7	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/06/09	123.47	15.20	0.00	108.27	<50	5.3	<0.50	5.0	2.8	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/04/09	123.47	16.48	0.00	106.99	110	6.2	<0.50	5.4	2.6	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	03/02/10	123.47	15.30	0.00	108.17	170	3.8	<0.50	3.0	1.6	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/10/10	123.47	14.64	0.00	108.83	83	3.9	<0.50	3.9	2.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	07/15/10	123.47	14.76	0.00	108.71	87	4.6	<0.50	3.9	2.2	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/11/10	123.47	15.61	0.00	107.86	120	4.0	<0.50	6.1	2.8	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	01/13/11	123.47	15.35	0.00	108.12	74	4.2	<0.50	4.2	1.5	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/12/11	123.47	13.95	0.00	109.52	72	4.7	<0.50	5.6	2.7	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	08/31/11	123.47	13.90	0.00	109.57	170	4.4	<0.50	7.4	3.3	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/14/11	123.47	14.24	0.00	109.23	240	6.9	<0.50	11	5.3	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/09/12	123.47	14.43	0.00	109.04	130	4.8	<0.50	5.8	2.7	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/21/12	123.47	13.80	0.00	109.67	140	4.2	<0.50	3.8	1.7	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/15/12	123.47	14.63	0.00	108.84	170	4.2	<0.50	5.6	2.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/13/13	125.82	14.34	0.00	111.48	<50	2.8	<0.50	0.58	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/11/13	125.82	16.28	0.00	109.54	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-5	05/19/14	125.82	17.32	0.00	108.50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-5	11/04/14	125.82	16.93	0.00	108.89	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-5	05/26/15	125.82	18.89	0.00	106.93	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/04/15	125.82	20.22	0.00	105.60	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-5	05/17/16	125.82	19.68	0.00	106.14	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/07/16	125.82	20.65	0.00	105.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	0.52	--	--	--	<250	<0.50	
MW-5	5/3/2017	125.82	17.15	0.00	108.67	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/18/2017	125.82	17.56	0.00	108.26	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	0.88	--	--	--	<250	<0.50	
MW-6	11/09/90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	03/01/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	05/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	08/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	12/16/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	03/26/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	06/24/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	09/03/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	01/14/93	123.39	24.14	0.01	99.26	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	01/29/93	123.39	23.63	0.00	99.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	02/10/93	123.39	23.66	0.02	99.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	02/24/93	123.39	23.02	0.02	100.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/09/93	123.39	22.46	0.04	100.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/22/93	123.39	22.02	--	101.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	04/13/93	123.39	21.64	--	101.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	04/29/93	123.39	21.27	--	102.12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	05/10/93	123.39	21.02	--	102.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	05/25/93	123.39	20.94	0.01	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	06/08/93	123.39	20.88	--	102.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	06/29/93	123.39	20.68	--	102.71	80,000	5,500	14,000	2,300	14,000	--	--	--	35	--	--	--	--	--	Sheen
MW-6	07/14/93	123.39	20.64	--	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	07/26/93	123.39	20.63	0.00	102.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	08/11/93	123.39	20.75	0.00	102.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/23/93	123.39	20.93	--	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	10/07/93	122.86	21.43	0.00	101.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	11/04/93	122.86	20.54	0.00	102.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	12/07/93	122.86	20.69	--	102.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	01/04/94	122.86	20.86	0.00	102.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-6	01/29/94	122.86	20.80	–	102.06	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	02/25/94	122.86	20.52	0.00	102.34	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	03/23/94	122.86	20.39	–	102.47	89,000	5,600	15,000	2,700	14,000	–	–	–	37	–	–	–	–	–	Sheen
MW-6	04/25/94	122.86	20.23	0.00	102.63	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	05/17/94	122.86	20.12	0.00	102.74	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	06/24/94	122.86	20.26	0.01	102.61	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	09/06/94	122.86	20.45	0.00	102.41	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	12/16/94	122.86	21.38	0.00	101.48	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	03/13/95	122.86	19.62	–	103.24	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-6	06/14/95	122.86	17.54	0.00	105.32	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	09/14/95	122.86	17.37	0.00	105.49	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	12/08/95	122.35	16.57	0.02	105.80	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-6	03/12/96	122.35	15.68	0.00	106.67	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	09/11/96	122.35	14.97	–	107.38	26,000	1,900	740	640	2,200	ND	–	–	ND	–	–	–	–	–	Sheen
MW-6	03/12/97	122.35	13.68	0.00	108.67	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	09/10/97	122.35	13.91	–	108.44	80,000	2,400	530	1,200	5,200	ND	–	–	–	–	–	–	–	–	Sheen
MW-6	03/16/98	122.35	11.22	0.00	111.13	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	06/02/98	122.35	10.58	0.00	111.77	–	–	–	–	–	ND	ND	–	–	ND	ND	ND	ND	–	
MW-6	09/21/98	122.35	11.35	0.00	111.00	89,000	3,400	2,100	3,100	13,000	1,100	–	–	ND	–	–	–	–	–	
MW-6	03/30/99	122.35	11.66	0.00	110.69	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	09/22/99	122.35	12.57	0.04	109.81	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-6	03/23/00	122.35	11.98	0.02	110.39	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	09/26/00	122.35	13.02	0.03	109.35	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled due to presence of product
MW-6	03/12/01	122.35	12.97	0.02	109.40	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-6	09/18/01	122.35	13.51	0.00	108.84	41,000	4,500	350	1,600	4,700	<1,000	–	–	<170	–	–	–	–	–	
MW-6	03/19/02	122.35	14.01	–	108.34	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-6	09/19/02	122.35	14.53	–	107.82	29,000	4,600	270	920	2,900	1,900	<500	<50	<50	<50	<50	<50	<50	<5,000	–
MW-6	03/19/03	122.35	14.23	–	108.12	–	–	–	–	–	–	–		–	–	–	–	–	–	Sampled Annually
MW-6	06/18/03	122.35	13.69	–	108.66	24,000	1,800	110	780	2,300	980	<250	<25	<25	<25	<25	<25	<25	<2,500	–
MW-6	09/17/03	122.35	14.37	0.00	107.98	45,000	2,300	160	1,100	3,500	1,900	<250	<25	<25	<50	<25	<25	<1,300	–	
MW-6	12/16/03	122.35	14.60	0.00	107.75	1,400,000	<500	<500	1,300	6,200	2,900	<100,000	<2,000	<2,000	<2,000	<2,000	<2,000	<500,000	–	
MW-6	03/15/04	122.35	14.03	0.00	108.32	38,000	3,800	190	1,000	5,600	990	<5,000	<100	<100	<100	<100	<100	<25,000	–	
MW-6	06/07/04	122.35	14.08	0.00	108.27	100,000	3,400	210	1,100	9,100	820	<1,000	<100	<100	<200	<100	<100	<10,000	–	
MW-6	08/10/04	122.35	14.49	0.00	107.86	35,000	4,400	220	1,400	4,000	800	<250	<25	<25	<50	<25	<25	<2,500	–	
MW-6	11/09/04	122.35	15.60	0.00	106.75	–	–	–	–	–	–	–	–	<50	–	–	–	–	–	
MW-6	11/09/04	122.35	15.60	0.00	106.75	42,000	3,400	260	2,100	4,600	2,500	<250	<25	<25	<50	<25	<25	<2,500	–	
MW-6	02/08/05	122.35	14.35	0.00	108.00	–	–	–	–	–	–	–	–	<25	–	–	–	–	–	
MW-6	02/08/05	122.35	14.35	0.00	108.00	58,000	3,500	180	1,500	4,100	2,800	280	<25	<50	<25	<25	<25	<2,500	–	
MW-6	05/10/05	122.35	12.68	0.00	109.67	–	–	–	–	–	–	–	–	<25	–	–	–	–	–	
MW-6	05/10/05	122.35	12.68	0.00	109.67	36,000	3,100	330	2,100	5,000	640	<250	<25	<25	<25	<25	<25	<2,500	–	
MW-6	08/08/05	122.35	12.76	0.00	109.59	31,000	3,200	120	1,300	1,800	1,300	140	<5.0	<5.0	<5.0	<5.0	<5.0	<10,000	–	
MW-6	11/07/05	122.35	13.26	0.00	109.09	8,600	960	36	440	700	140	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<10,000	–	
MW-6	02/06/06	122.35	12.89	0.00	109.46	19,000	1,900	120	1,300	2,700	360	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-6	05/08/06	122.35	11.48	0.00	110.87	35,000	2,300	760	1,900	2,100	1,000	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-6	08/07/06	122.35	11.77	0.00	110.58	19,000	2,100	120	1,300	1,600	300	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-6	11/06/06	122.35	12.43	0.00	109.92	18,000	2,600	130	1,600	2,000	420	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-6	02/05/07	122.35	12.78	0.00	109.57	64,000	2,300	140	2,400	4,100	240	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-6	05/07/07	122.35	12.43	0.00	109.92	24,000	1,700	<25	1,400	1,600	150	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-6	08/06/07	122.35	13.15	0.00	109.20	62,000	2,200	150	2,300	3,300	270	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-6	11/05/07	122.35	13.69	0.00	108.66	3,400	2,100	76	1,800	3,900	260	1,200	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-6	02/04/08	122.35	13.55	0.00	108.80	51,000	2,000	110	2,300	5,300	220	1,600	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-6	05/05/08	122.35	13.08	0.00	109.27	43,000	1,600	93	1,600	2,900	190	<200	<10	<10	<10	<10	<10	<5,000	–	
MW-6	08/07/08	122.35	13.95	0.00	108.40	14,000	1,100	42	890	1,100	200	4,000	<12	<12	<12	<12	<12	<6,200	–	
MW-6	11/05/08	122.35	14.65	0.00	107.70	190,000	800	<50	2,900	4,400	<50	<1,000	<50	<50	<50	<50	<50	<25,000	–	
MW-6	02/04/09	122.35	14.91	0.00	107.44	180,000	1,000	<50	3,500	5,400	<50	<1,000	<50	<50	<50	<50	<50	<25,000	–	
MW-6	05/06/09	122.35	14.00	0.00	108.35	25,000	420	<25	880	1,200	130	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-6	11/04/09	122.35	15.27	0.00	107.08	15,000	240	<10	380	190	73	620	<10	<10	<10	<10	<10	<5,000	–	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-6	03/02/10	122.35	14.50	0.00	107.85	4,400	96	5.2	170	140	35	<20	<1.0	4.5	<1.0	<1.0	<1.0	<500	--	
MW-6	05/10/10	122.35	13.76	0.00	108.59	9,600	170	6.2	340	250	42	<50	<2.5	3.6	<2.5	<2.5	<2.5	<1,200	--	
MW-6	07/15/10	122.35	13.85	0.00	108.50	3,800	160	5.2	190	93	43	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-6	11/11/10	122.35	14.91	0.00	107.44	9,100	92	4.0	170	110	<1.0	<20	<1.0	1.9	<1.0	<1.0	<1.0	<500	--	
MW-6	01/13/11	122.35	14.50	0.00	107.85	8,900	160	<2.5	420	470	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-6	05/12/11	122.35	13.17	0.00	109.18	5,900	120	5.3	130	220	26	190	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-6	08/31/11	122.35	12.93	0.00	109.42	3,600	150	<5.0	98	140	22	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-6	11/14/11	122.35	13.34	0.00	109.01	3,700	98	2.5	70	48	12	290	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	02/09/12	122.35	13.44	0.00	108.91	2,900	100	2.5	55	36	11	280	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	05/21/12	122.35	12.67	0.00	109.68	2,900	63	1.3	25	10	8.8	220	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	11/15/12	122.35	13.88	0.00	108.47	610	6.0	<1.0	10	<2.0	1.1	390	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	05/13/13	124.67	13.60	0.00	111.07	2,600	89	3.2	110	27	33	520	<0.50	4.2	<0.50	<0.50	<0.50	<250	--	
MW-6	11/11/13	124.67	15.42	0.00	109.25	3,400	200	4.6	54	39	39	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	44	
MW-6	05/19/14	124.67	16.32	0.00	108.35	2,500	270	10	<2.5	10	<2.5	600	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	14	
MW-6	11/04/14	124.67	18.02	0.00	106.65	4,100	340	12	43	9.9	31	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	100	
MW-6	05/26/15	124.67	17.89	0.00	106.78	2,100	220	9.4	3.1	9.5	16	510	--	<2.5	--	--	--	<1,200	27	
MW-6	11/04/15	124.67	19.19	0.00	105.48	2,900	370	13	9.1	16	18	650	<6.2	<6.2	<6.2	<6.2	<6.2	<3,100	60	
MW-6	05/17/16	124.67	18.90	0.00	105.77	3,300	180	9.7	7.0	12	13	<100	--	<5.0	--	--	--	<2,500	54	
MW-6	11/07/16	124.67	19.62	0.00	105.05	5,700	220	14	26	15	21	<20	--	<1.0	--	--	--	<500	140	
MW-6	5/3/2017	124.67	16.02	0.00	108.65	2,500	89	5.3	4.3	5.7	6.5	200	--	<1.0	--	--	--	<500	22	A01
MW-6	11/18/2017	124.67	16.54	0.00	108.13	760	51	2.5	2.5	1.9	3.1	<10	--	<0.50	--	--	--	<250	1.6	
MW-7	11/09/90	--	--	--	--	16,000	480	1,200	530	1,700	--	--	--	45	--	--	--	--	--	
MW-7	03/01/91	--	--	--	--	14,000	650	310	530	1,200	--	--	--	ND	--	--	--	--	--	
MW-7	05/29/91	--	--	--	--	6,700	210	250	380	930	--	--	--	35	--	--	--	--	--	
MW-7	08/29/91	--	--	--	--	10,000	230	290	510	1,300	--	--	--	ND	--	--	--	--	--	
MW-7	12/16/91	--	--	--	--	18,000	480	500	730	1,900	--	--	--	ND	--	--	--	--	--	
MW-7	03/26/92	--	--	--	--	9,500	210	120	300	570	--	--	--	9.6	--	--	--	--	--	
MW-7	06/24/92	--	--	--	--	10,000	340	160	560	910	--	--	--	7.2	--	--	--	--	--	
MW-7	09/03/92	--	--	--	--	12,000	330	120	460	780	--	--	--	ND	--	--	--	--	--	
MW-7	12/22/92	--	--	--	--	1,700	67	32	130	150	--	--	--	ND	--	--	--	--	--	
MW-7	01/29/93	123.21	23.39	0.00	99.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	02/24/93	123.21	22.76	0.00	100.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	03/22/93	123.21	21.83	--	101.38	12,000	330	87	430	580	--	--	--	5.3	--	--	--	--	--	Sheen
MW-7	04/29/93	123.21	21.02	0.00	102.19	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	05/25/93	123.21	20.66	0.00	102.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	06/29/93	123.21	20.42	--	102.79	12,000	440	83	560	720	--	--	--	4.3	--	--	--	--	--	Sheen
MW-7	07/26/93	123.21	20.33	0.00	102.88	13,000	450	97	560	670	--	--	--	ND	--	--	--	--	--	
MW-7	08/11/93	123.21	20.46	0.00	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/23/93	123.21	20.63	--	102.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sheen
MW-7	10/07/93	122.91	20.36	0.00	102.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	11/04/93	122.91	20.48	0.00	102.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	12/07/93	122.91	20.62	--	102.29	11,000	340	ND	520	630	--	--	--	ND	--	--	--	--	--	Sheen
MW-7	01/04/94	122.91	20.67	0.00	102.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	01/29/94	122.91	20.81	0.00	102.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	02/25/94	122.91	20.50	0.00	102.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	03/23/94	122.91	20.36	0.00	102.55	9,200	290	41	440	440	--	--	--	5.6	--	--	--	--	--	
MW-7	04/25/94	122.91	20.21	0.00	102.70	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	05/17/94	122.91	20.19	0.00	102.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	06/24/94	122.91	20.24	0.00	102.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/06/94	122.91	20.35	--	102.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	12/16/94	122.91	21.36	0.00	101.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	03/13/95	122.91	19.54	--	103.37	7,800	250	52	420	440	--	--	--	9.5	--	--	--	--	--	Sheen
MW-7	06/14/95	122.91	17.49	0.00	105.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/14/95	122.91	17.30	0.00	105.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	12/08/95	122.42	16.59	0.00	105.83	6,200	300	ND	490	280	--	--	--	1.0	--	--	--	--	--	
MW-7	03/12/96	122.42	15.29	0.00	107.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-7	09/11/96	122.42	15.09	0.00	107.33	5,000	270	10	270	130	ND	–	–	3.5	–	–	–	–	–	
MW-7	03/12/97	122.42	13.75	0.00	108.67	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-7	09/10/97	122.42	14.07	0.00	108.35	ND	ND	ND	ND	ND	30	–	–	–	–	–	–	–	–	
MW-7	03/16/98	122.42	11.52	0.00	110.90	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-7	06/02/98	122.42	10.89	0.00	111.53	–	–	–	–	–	–	ND	–	–	ND	ND	ND	ND	–	
MW-7	09/21/98	122.42	11.64	0.00	110.78	150	1.4	0.75	1.5	1.9	76	–	–	8.6	–	–	–	–	–	
MW-7	03/30/99	122.42	11.95	0.00	110.47	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-7	09/22/99	122.42	12.76	0.00	109.66	6,900	260	40	380	140	3,600	–	–	1.4	–	–	–	–	–	
MW-7	03/23/00	122.42	12.13	0.00	110.29	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-7	09/26/00	122.42	13.19	0.00	109.23	9,270	190	31.4	983	280	3,760	–	–	4.3	–	–	–	–	–	
MW-7	03/12/01	122.42	13.19	0.00	109.23	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-7	09/18/01	122.42	13.71	0.00	108.71	4,900	110	11	210	22	1,600	–	–	<25	–	–	–	–	–	
MW-7	03/19/02	122.42	14.31	0.00	108.11	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-7	09/19/02	122.42	14.68	0.00	107.74	1,400	<5.0	<5.0	<5.0	<5.0	1,100	140	<0.50	6.3	<0.50	<0.50	<0.50	<50	–	
MW-7	03/19/03	122.42	14.43	0.00	107.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-7	06/18/03	122.42	13.94	0.00	108.48	1,800	<10	<10	<10	<10	810	<100	<10	<10	<10	<10	<10	<1,000	–	
MW-7	09/17/03	122.42	14.57	0.00	107.85	1,500	<10	<10	<10	<20	1,500	110	<10	17	<20	<10	<10	<500	–	
MW-7	12/16/03	122.42	15.15	0.00	107.27	940	<5.0	<5.0	<5.0	<10	700	<1,000	<20	<20	<20	<20	<20	<5,000	–	
MW-7	03/15/04	122.42	14.22	0.00	108.20	550	<2.5	<2.5	<2.5	<5.0	490	<500	<10	18	<10	<10	<10	<2,500	–	
MW-7	06/07/04	122.42	14.28	0.00	108.14	<250	<2.5	<2.5	<2.5	<5.0	260	<25	<2.5	15	<5.0	<2.5	<2.5	<250	–	
MW-7	08/10/04	122.42	14.65	0.00	107.77	4,700	38	4.5	230	17	620	<25	<2.5	13	<5.0	<2.5	<2.5	<250	–	
MW-7	11/09/04	122.42	15.23	0.00	107.19	–	–	–	–	–	–	–	–	<10	–	–	–	–	–	
MW-7	11/09/04	122.42	15.23	0.00	107.19	5,100	63	6.6	270	8.9	710	74	<2.5	3.7	<5.0	<2.5	4.6	<250	–	
MW-7	02/08/05	122.42	14.52	0.00	107.90	–	–	–	–	–	–	–	–	8.1	–	–	–	–	–	
MW-7	02/08/05	122.42	14.52	0.00	107.90	5,600	44	5.2	260	8.8	860	78	<2.5	<10	<2.5	<2.5	<2.5	<250	–	
MW-7	05/10/05	122.42	12.92	0.00	109.50	–	–	–	–	–	–	–	–	18	–	–	–	–	–	
MW-7	05/10/05	122.42	12.92	0.00	109.50	3,700	31	<5.0	210	<10	340	52	<5.0	20	<5.0	<5.0	<5.0	<500	–	
MW-7	08/08/05	122.42	13.06	0.00	109.36	4,400	74	5.4	260	8.5	390	46	<0.50	8.1	<0.50	<0.50	2.6	<1,000	–	
MW-7	11/07/05	122.42	13.52	0.00	108.90	4,400	38	3.4	150	<1.0	260	53	<0.50	9.0	<0.50	<0.50	<0.50	<1,000	–	
MW-7	02/06/06	122.42	13.14	0.00	109.28	2,500	21	2.0	120	4.2	190	<10	<0.50	19	<0.50	<0.50	<0.50	<250	–	
MW-7	05/08/06	122.42	11.82	0.00	110.60	2,700	16	1.7	92	2.9	120	54	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-7	08/07/06	122.42	12.02	0.00	110.40	3,000	50	5.6	150	<5.0	120	<100	<5.0	6.0	<5.0	<5.0	<5.0	<2,500	–	
MW-7	11/06/06	122.42	12.67	0.00	109.75	2,500	31	3.7	130	4.8	86	78	<0.50	7.9	<0.50	<0.50	<0.50	<250	–	
MW-7	02/05/07	122.42	12.93	0.00	109.49	1,900	16	1.9	75	1.9	66	<10	<0.50	6.2	<0.50	<0.50	<0.50	<250	–	
MW-7	05/07/07	122.42	12.65	0.00	109.77	5,000	38	<5.0	150	<5.0	120	210	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-7	08/06/07	122.42	13.35	0.00	109.07	3,400	46	<5.0	130	<5.0	72	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	–	
MW-7	11/05/07	122.42	15.93	0.00	106.49	400	2.3	0.56	3.2	0.9	23	120	<0.50	2.8	<0.50	<0.50	<0.50	<250	–	
MW-7	02/04/08	122.42	13.70	0.00	108.72	3,200	37	5.2	96	3.8	66	<10	<0.50	1.2	<0.50	<0.50	<0.50	<250	–	
MW-7	05/05/08	122.42	13.31	0.00	109.11	130	0.54	<0.50	<0.50	<1.0	27	<10	<0.50	13	<0.50	<0.50	<0.50	<250	–	
MW-7	08/07/08	122.42	14.14	0.00	108.28	2,000	41	3.6	87	<1.0	42	200	<0.50	2.3	<0.50	<0.50	<0.50	<250	–	
MW-7	11/05/08	122.42	14.85	0.00	107.57	2,100	33	3.1	68	2.2	32	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	–	
MW-7	02/04/09	122.42	15.12	0.00	107.30	2,200	32	2.9	63	<2.0	30	220	<1.0	<1.0	<1.0	<1.0	<1.0	<500	–	
MW-7	05/06/09	122.42	14.20	0.00	108.22	1,300	20	2.1	43	<1.0	20	80	<0.50	3.6	<0.50	<0.50	<0.50	<250	–	
MW-7	11/04/09	122.42	15.48	0.00	106.94	2,500	41	4.4	69	2.6	24	61	<0.50	2.5	<0.50	<0.50	<0.50	<250	–	
MW-7	03/02/10	122.42	14.70	0.00	107.72	710	4.3	0.57	16	<1.0	8.6	<10	<0.50	9.3	<0.50	<0.50	<0.50	<250	–	
MW-7	05/10/10	122.42	13.90	0.00	108.52	1,200	10	1.2	36	<1.0	12	<10	<0.50	10	<0.50	<0.50	<0.50	<250	–	
MW-7	07/15/10	122.42	14.01	0.00	108.41	760	6.2	0.98	26	<1.0	13	<10	<0.50	15	<0.50	<0.50	<0.50	<250	–	
MW-7	11/11/10	122.42	14.67	0.00	107.75	960	7.6	1.7	27	11	6.6	<10	<0.50	9.8	<0.50	<0.50	<0.50	<250	–	
MW-7	01/13/11	122.42	14.65	0.00	107.77	880	3.1	0.63	16	<1.0	7.2	<10	<0.50	9.3	<0.50	<0.50	<0.50	<250	–	
MW-7	05/12/11	122.42	13.36	0.00	109.06	1,100	8.1	1.4	39	1.0	11	<10	<0.50	10	<0.50	<0.50	<0.50	<250	–	
MW-7	08/31/11	122.42	13.08	0.00	109.34	1,600	12	2.1	59	1.2	6.7	<10	<0.50	2.5	<0.50	<0.50	<0.50	<250	–	
MW-7	11/14/11	122.42	13.44	0.00	108.98	2,400	14	2.8	57	1.8	8.8	550	<0.50	1.4	<0.50	<0.50	<0.50	<250	–	
MW-7	02/09/12	122.42	13.65	0.00	108.77	2,500	22	4.3	60	3.9	14	910	<0.50	1.2	<0.50	<0.50	<0.50	<250	–	
MW-7	05/21/12	122.42	12.75	0.00	109.67	1,400	4.5	0.77	5.6	<1.0	9.7	1,300	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-7	11/15/12	122.42	13.92	0.00	108.50	2,400	6.9	1.9	18	1.2	13	4,100	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-7	05/13/13	124.72	13.52	0.00	111.20	200	0.58	<0.50	1.9	<1.0	11	210	<0.50	12	<0.50	<0.50	<0.50	<250	–	
MW-7	11/11/13	124.72	15.53	0.00	109.19	120	0.84	<0.50	0.69	<1.0	2.8	<10	<0.50	3.9	<0.50	<0.50	<0.50	<250	0.50	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-7	05/19/14	124.72	16.49	0.00	108.23	2,600	25	5.5	11	3.6	<0.50	130	<0.50	<0.50	<0.50	<0.50	<0.50	<250	59	
MW-7	11/04/14	124.72	18.11	0.00	106.61	2,300	9.5	3.0	3.3	<5.0	6.6	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	35	
MW-7	05/26/15	124.72	17.87	0.00	106.85	2,100	18	4.2	7.4	4.7	6.3	<10	--	<0.50	--	--	--	<250	39	
MW-7	11/04/15	124.72	19.24	0.00	105.48	2,200	14	3.1	5.4	4.3	5.2	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	49	
MW-7	05/17/16	124.72	18.81	0.00	105.91	2,000	5.8	1.8	4.0	2.9	<0.50	<10	--	<0.50	--	--	--	<250	9.0	
MW-7	11/07/16	124.72	19.68	0.00	105.04	1,600	2.5	1.5	2.6	2.7	2.6	<10	--	<0.50	--	--	--	<250	16	
MW-7	5/3/2017	124.72	16.11	0.00	108.61	2,100	7.5	2.1	6.9	2.8	<0.50	38	--	<0.50	--	--	--	<250	1.7	
MW-7	11/18/2017	124.72	16.67	0.00	108.05	1,000	2.0	1.1	<1.0	<2.0	<1.0	<20	--	<1.0	--	--	--	<500	<1.0	A01
MW-8	11/09/90	--	--	--	--	480	4.6	ND	ND	17	--	--	--	7.2	--	--	--	--	--	
MW-8	03/01/91	--	--	--	--	1,300	47	1.4	15	20	--	--	--	8.6	--	--	--	--	--	
MW-8	05/29/91	--	--	--	--	1,400	40	0.68	37	55	--	--	--	12	--	--	--	--	--	
MW-8	08/29/91	--	--	--	--	1,200	34	2.1	22	23	--	--	--	8.0	--	--	--	--	--	
MW-8	12/16/91	--	--	--	--	920	20	0.64	15	10	--	--	--	5.4	--	--	--	--	--	
MW-8	03/26/92	--	--	--	--	1,800	39	1.4	14	14	--	--	--	5.4	--	--	--	--	--	
MW-8	06/24/92	--	--	--	--	1,500	48	0.63	65	27	--	--	--	4.3	--	--	--	--	--	
MW-8	09/03/92	--	--	--	--	890	17	ND	1.9	12	--	--	--	6.6	--	--	--	--	--	
MW-8	12/22/92	--	--	--	--	240	15	11	19	5.7	--	--	--	6.1	--	--	--	--	--	
MW-8	01/29/93	124.39	24.41	0.00	99.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	02/24/93	124.39	23.83	0.00	100.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	03/22/93	124.39	22.95	0.00	101.44	2,600	44	ND	82	64	--	--	--	5.2	--	--	--	--	--	
MW-8	04/29/93	124.39	22.14	0.00	102.25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	05/25/93	124.39	21.77	0.00	102.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	06/29/93	124.39	21.50	0.00	102.89	1,900	42	ND	60	21	--	--	--	4.5	--	--	--	--	--	
MW-8	07/26/93	124.39	21.45	0.00	102.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	08/11/93	124.39	21.46	0.00	102.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/23/93	124.39	21.56	0.00	102.83	2,300	58	ND	24	31	--	--	--	5.1	--	--	--	--	--	
MW-8	10/07/93	124.15	21.36	0.00	102.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	11/04/93	124.15	21.41	0.00	102.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	12/07/93	124.15	21.53	0.00	102.62	5,000	94	ND	150	93	--	--	--	4.4	--	--	--	--	--	
MW-8	01/04/94	124.15	21.65	0.00	102.50	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	01/29/94	124.15	21.69	0.00	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	02/25/94	124.15	21.50	0.00	102.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	03/23/94	124.15	21.39	0.00	102.76	310	6.5	0.85	3.7	2.1	--	--	--	4.4	--	--	--	--	--	
MW-8	04/25/94	124.15	21.25	0.00	102.90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	05/17/94	124.15	21.23	0.00	102.92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	06/24/94	124.15	21.29	0.00	102.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/06/94	124.15	21.50	0.00	102.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	12/16/94	124.15	22.61	0.00	101.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	03/13/95	124.15	20.65	--	103.50	2,700	49	2.4	78	20	--	--	--	4.3	--	--	--	--	--	Sheen
MW-8	06/14/95	124.15	18.61	0.00	105.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/14/95	124.15	18.39	0.00	105.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	12/08/95	124.16	18.50	0.00	105.66	1,500	71	ND	ND	ND	--	--	--	2.0	--	--	--	--	--	
MW-8	03/12/96	124.16	17.19	0.00	106.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/11/96	124.16	16.43	0.00	107.73	300	6.9	1.0	5.2	5.5	ND	--	--	ND	--	--	--	--	--	
MW-8	03/12/97	124.16	15.09	0.00	109.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/10/97	124.16	15.27	0.00	108.89	ND	0.53	ND	ND	ND	34	--	--	--	--	--	--	--	--	
MW-8	03/16/98	124.16	13.15	0.00	111.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/21/98	124.16	12.73	0.00	111.43	ND	ND	ND	ND	1.1	ND	--	--	ND	--	--	--	--	--	
MW-8	03/30/99	124.16	13.07	0.00	111.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/22/99	124.16	13.72	0.00	110.44	220	1.1	5.6	2.3	5.3	6.0	--	--	ND	--	--	--	--	--	
MW-8	03/23/00	124.16	13.43	0.00	110.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/26/00	124.16	14.27	0.00	109.89	2,410	33	6.3	111	ND	82.5	--	--	ND	--	--	--	--	--	
MW-8	03/12/01	124.16	14.72	0.00	109.44	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/18/01	124.16	14.99	0.00	109.17	330	4.6	0.76	1.3	<0.50	23	--	--	0.83	--	--	--	--	--	
MW-8	03/19/02	124.16	15.49	0.00	108.67	--	--	--	--	--		--	--	--	--	--	--	--	--	Sampled Annually
MW-8	09/19/02	124.16	16.14	0.00	108.02	59	<0.50	<0.50	<0.50	<0.50	21	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-8	03/19/03	124.16	15.75	0.00	108.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-8	06/18/03	124.16	15.24	0.00	108.92	170	<0.50	<0.50	<0.50	<0.50	2.9	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-8	09/17/03	124.16	15.79	0.00	108.37	55	<0.50	0.62	<0.50	<1.0	5.9	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	--	
MW-8	12/16/03	124.16	16.40	0.00	107.76	<50	<0.50	<0.50	<0.50	<1.0	3.9	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-8	03/15/04	124.16	15.95	0.00	108.21	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-8	06/07/04	124.16	15.98	0.00	108.18	<50	<0.50	<0.50	<0.50	<1.0	0.78	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-8	08/10/04	124.16	16.40	0.00	107.76	850	1.3	<0.50	17	<1.0	<0.50	<5.0	<0.50	0.64	<1.0	<0.50	<0.50	<50	--	
MW-8	11/09/04	124.16	16.54	0.00	107.62	1,700	2.0	0.76	29	1.0	<0.50	<5.0	<0.50	0.68	<1.0	<0.50	<0.50	<50	--	
MW-8	11/09/04	124.16	16.54	0.00	107.62	--	--	--	--	--	--	--	--	0.57	--	--	--	--	--	
MW-8	02/08/05	124.16	16.28	0.00	107.88	--	--	--	--	--	--	5.4	<0.50	0.69	<0.50	<0.50	<0.50	<50	--	
MW-8	02/08/05	124.16	16.28	0.00	107.88	1,300	1.9	0.62	18	<1.0	<0.50	--	--	0.72	--	--	--	--	--	
MW-8	05/10/05	124.16	14.71	0.00	109.45	--	--	--	--	--	--	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-8	05/10/05	124.16	14.71	0.00	109.45	1,000	1.8	0.69	18	<1.0	<0.50	--	--	0.62	--	--	--	--	--	
MW-8	08/08/05	124.16	14.75	0.00	109.41	1,100	1.7	<0.50	15	<1.0	<0.50	<10	<0.50	0.68	<0.50	<0.50	<0.50	<1,000	--	
MW-8	11/07/05	124.16	15.13	0.00	109.03	1,000	1.6	<0.50	15	<1.0	<0.50	<10	<0.50	0.54	<0.50	<0.50	<0.50	<1,000	--	
MW-8	02/06/06	124.16	14.91	0.00	109.25	870	1.4	<0.50	9.3	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/08/06	124.16	13.62	0.00	110.54	840	1.2	<0.50	7.7	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/07/06	124.16	13.62	0.00	110.54	690	0.84	<0.50	4.8	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/06/06	124.16	14.23	0.00	109.93	520	0.78	<0.50	4.3	0.54	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/05/07	124.16	14.47	0.00	109.69	330	<0.50	<0.50	0.89	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/07/07	124.16	14.26	0.00	109.90	650	0.93	<0.50	5.7	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/06/07	124.16	15.01	0.00	109.15	990	1.1	<0.50	5.6	1.2	<0.50	<10	<0.50	0.53	<0.50	<0.50	<0.50	<250	--	
MW-8	11/05/07	124.16	15.54	0.00	108.62	490	0.58	<0.50	2.7	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/04/08	124.16	15.37	0.00	108.79	300	<0.50	<0.50	1.1	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	370	--	
MW-8	05/05/08	124.16	15.03	0.00	109.13	530	0.54	<0.50	2.3	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/07/08	124.16	15.63	0.00	108.53	620	<0.50	<0.50	2.5	<1.0	0.82	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/05/08	124.16	16.82	0.00	107.34	650	<0.50	<0.50	1.9	<1.0	1.4	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/04/09	124.16	17.23	0.00	106.93	660	<0.50	<0.50	1.5	<1.0	1.9	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/06/09	124.16	16.90	0.00	107.26	360	<0.50	<0.50	0.91	<1.0	2.2	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/04/09	124.16	17.80	0.00	106.36	510	<0.50	<0.50	0.74	<1.0	3.1	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	03/02/10	124.16	16.54	0.00	107.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-8	05/10/10	124.16	16.10	0.00	108.06	800	0.62	<0.50	<0.50	<1.0	2.0	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	07/15/10	124.16	16.20	0.00	107.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-8	11/11/10	124.16	16.38	0.00	107.78	480	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	01/13/11	124.16	16.68	0.00	107.48	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-8	05/12/11	124.16	14.97	0.00	109.19	390	<0.50	<0.50	<0.50	<1.0	2.1	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/31/11	124.16	14.83	0.00	109.33	570	<0.50	<0.50	0.58	<1.0	1.2	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/14/11	124.16	15.58	0.00	108.58	480	<0.50	<0.50	<0.50	<1.0	1.4	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/09/12	124.16	15.76	0.00	108.40	330	<0.50	<0.50	<0.50	<1.0	1.6	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/21/12	124.16	15.40	0.00	108.76	420	<0.50	<0.50	<0.50	<1.0	1.4	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/15/12	124.16	14.95	0.00	109.21	370	<0.50	<0.50	<0.50	<1.0	0.99	27	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/13/13	126.25	13.70	0.00	112.55	420	<0.50	<0.50	<0.50	<1.0	0.91	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/11/13	126.25	16.55	0.00	109.70	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-8	05/19/14	126.25	17.80	0.00	108.45	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-8	11/04/14	126.25	19.30	0.00	106.95	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-8	05/26/15	126.25	19.26	0.00	106.99	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	11/04/15	126.25	20.58	0.00	105.67	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-8	05/17/16	126.25	20.02	0.00	106.23	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	11/07/16	126.25	21.03	0.00	105.22	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	5/3/2017	126.25	17.64	0.00	108.61	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	11/18/2017	126.25	18.01	0.00	108.24	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-9	12/16/91	--	--	--	--	--	--	--	--	--	--	--	--	--				--	--	Well not installed
MW-9	03/26/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	06/24/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	09/03/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	12/22/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-9	01/29/93	125.13	24.85	0.00	100.28	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	02/24/93	125.13	24.30	0.00	100.83	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	03/22/93	125.13	23.52	0.00	101.61	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-9	04/29/93	125.13	22.87	0.00	102.26	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	05/25/93	125.13	22.42	0.00	102.71	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	06/29/93	125.13	22.15	0.00	102.98	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	07/26/93	125.13	22.06	0.00	103.07	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	08/11/93	125.13	21.99	0.00	103.14	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	09/23/93	124.90	21.93	0.00	102.97	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	10/07/93	124.90	21.70	0.00	103.20	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	11/04/93	124.90	21.73	0.00	103.17	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	12/07/93	124.90	21.77	0.00	103.13	ND	ND	ND	ND	1.3	–	–	–	–	–	–	–	–	–	
MW-9	01/04/94	124.90	21.88	0.00	103.02	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	01/29/94	124.90	21.92	0.00	102.98	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	02/25/94	124.90	21.73	0.00	103.17	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	03/13/94	124.90	20.88	0.00	104.02	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	03/23/94	124.90	21.68	0.00	103.22	ND	ND	0.78	ND	1.1	–	–	–	–	–	–	–	–	–	
MW-9	04/25/94	124.90	21.59	0.00	103.31	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	05/17/94	124.90	21.58	0.00	103.32	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-9	05/24/94	124.90	21.63	0.00	103.27	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	09/06/94	124.90	21.79	0.00	103.11	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	12/16/94	124.90	22.93	0.00	101.97	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	06/14/95	124.90	19.01	0.00	105.89	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-9	09/14/95	124.90	18.82	0.00	106.08	ND	ND	0.64	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	12/08/95	124.91	18.92	0.00	105.99	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-9	03/12/96	124.91	17.63	0.00	107.28	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	09/11/96	124.91	16.21	0.00	108.70	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	03/12/97	124.91	14.94	0.00	109.97	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	09/10/97	124.91	14.96	0.00	109.95	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	03/16/98	124.91	12.90	0.00	112.01	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	09/21/98	124.91	12.31	0.00	112.60	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	03/30/99	124.91	12.80	0.00	112.11	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	09/22/99	124.91	13.47	0.00	111.44	ND	0.50	2.4	0.80	2.2	4.0	–	–	–	–	–	–	–	–	
MW-9	03/23/00	124.91	13.39	0.00	111.52	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	09/26/00	124.91	14.07	0.00	110.84	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	03/12/01	124.91	14.31	0.00	110.60	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-9	09/18/01	124.91	14.51	0.00	110.40	<50	<0.50	<0.50	<0.50	<0.50	<5.0	–	–	–	–	–	–	–	–	
MW-9	03/19/02	124.91	15.32	0.00	109.59	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<20	<1.0	–	<1.0	<1.0	<1.0	<500	–	
MW-9	09/19/02	124.91	15.60	0.00	109.31	<50	<0.50	<0.50	<0.50	<0.50	<2.5	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-9	03/19/03	124.91	15.65	0.00	109.26	<50	<0.50	<0.50	<0.50	<0.50	<2.0	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-9	06/18/03	124.91	15.15	0.00	109.76	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-9	09/17/03	124.91	15.59	0.00	109.32	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	–	
MW-9	12/16/03	124.91	16.22	0.00	108.69	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-9	03/15/04	124.91	15.85	0.00	109.06	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-9	06/07/04	124.91	15.84	0.00	109.07	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-9	08/10/04	124.91	16.30	0.00	108.61	<50	<0.50	<0.50	<0.50	<1.0	1.4	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-9	11/09/04	124.91	16.75	0.00	108.16	<50	<0.50	<0.50	<0.50	1.3	5.7	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-9	02/08/05	124.91	16.33	0.00	108.58	<50	<0.50	<0.50	<0.50	<1.0	14	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-9	05/10/05	124.91	14.74	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	9.0	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-9	08/08/05	124.91	14.62	0.00	110.29	<50	<0.50	<0.50	<0.50	<1.0	16	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	–	
MW-9	11/07/05	124.91	14.90	0.00	110.01	<50	<0.50	<0.50	<0.50	<1.0	1.9	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	02/06/06	124.91	14.69	0.00	110.22	<50	<0.50	<0.50	<0.50	<1.0	15	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	05/08/06	124.91	13.39	0.00	111.52	<50	<0.50	<0.50	<0.50	<1.0	7.0	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	08/07/06	124.91	13.40	0.00	111.51	<50	<0.50	<0.50	<0.50	<0.50	6.1	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	11/06/06	124.91	13.93	0.00	110.98	<50	<0.50	<0.50	<0.50	<0.50	3.6	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	02/05/07	124.91	14.23	0.00	110.68	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	05/07/07	124.91	13.97	0.00	110.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-9	08/06/07	124.91	14.74	0.00	110.17	<50	0.70	<0.50	0.71	0.82	0.88	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	11/05/07	124.91	15.41	0.00	109.50	<50	<0.50	<0.50	<0.50	<0.50	0.63	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	02/04/08	124.91	15.37	0.00	109.54	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	440	–	
MW-9	05/05/08	124.91	14.95	0.00	109.96	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	08/07/08	124.91	15.51	0.00	109.40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	11/05/08	124.91	16.25	0.00	108.66	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	02/04/09	124.91	16.63	0.00	108.28	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	05/06/09	124.91	15.68	0.00	109.23	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	11/04/09	124.91	17.03	0.00	107.88	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-9	03/02/10	124.91	16.05	0.00	108.86	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-9	05/10/10	124.91	15.35	0.00	109.56	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	07/15/10	124.91	15.34	0.00	109.57	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-9	11/11/10	124.91	16.07	0.00	108.84	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-9	01/13/11	124.91	15.88	0.00	109.03	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-9	05/12/11	124.91	14.82	0.00	110.09	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	08/31/11	124.91	14.77	0.00	110.14	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	11/14/11	124.91	14.62	0.00	110.29	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	02/09/12	124.91	14.80	0.00	110.11	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	05/21/12	124.91	15.14	0.00	109.77	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	11/15/12	124.91	14.66	0.00	110.25	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	05/13/13	127.09	13.88	0.00	113.21	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-9	11/11/13	127.09	16.83	0.00	110.26	130	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-9	05/19/14	127.09	18.01	0.00	109.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-9	11/04/14	127.09	19.53	0.00	107.56	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-9	05/26/15	127.09	19.71	0.00	107.38	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	–	<0.50	–	–	–	<250	<0.50	
MW-9	11/04/15	127.09	21.04	0.00	106.05	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-9	05/17/16	127.09	20.51	0.00	106.58	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	–	<0.50	–	–	–	<250	<0.50	
MW-9	11/07/16	127.09	21.52	0.00	105.57	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	–	<0.50	–	–	–	<250	<0.50	
MW-9	5/3/2017	127.09	18.11	0.00	108.98	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	–	<0.50	–	–	–	<250	<0.50	
MW-9	11/18/2017	127.09	18.32	0.00	108.77	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	–	<0.50	–	–	–	<250	<0.50	
MW-10	12/16/91	–	–	–	–	100	0.71	1.2	ND	13	–	–	–	ND	–	–	–	–	–	
MW-10	03/26/92	–	–	–	–	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-10	06/24/92	–	–	–	–	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-10	09/03/92	–	–	–	–	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-10	12/22/92	–	–	–	–	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-10	01/29/93	124.09	25.14	0.00	98.95	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	02/24/93	124.09	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	03/22/93	124.09	23.72	0.00	100.37	ND	3.0	ND	ND	2.0	–	–	–	ND	–	–	–	–	–	Inaccessible
MW-10	04/29/93	124.09	23.11	0.00	100.98	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	05/25/93	124.09	22.73	0.00	101.36	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	06/29/93	124.09	22.45	0.00	101.64	ND	1.9	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	07/26/93	124.09	22.39	0.00	101.70	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	08/11/93	124.09	22.39	0.00	101.70	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	09/23/93	124.09	22.43	0.00	101.66	ND	1.1	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	10/07/93	123.69	22.01	0.00	101.68	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	11/04/93	123.69	22.05	0.00	101.64	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	12/07/93	123.69	22.11	0.00	101.58	490	7.2	3.4	7.5	31	–	–	–	–	–	–	–	–	–	
MW-10	01/04/94	123.69	22.18	0.00	101.51	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	01/29/94	123.69	22.31	0.00	101.38	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	02/25/94	123.69	22.04	0.00	101.65	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	03/23/94	123.69	21.94	0.00	101.75	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	04/25/94	123.69	21.82	0.00	101.87	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	05/17/94	123.69	21.81	0.00	101.88	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-10	06/24/94	123.69	21.84	0.00	101.85	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	09/06/94	123.69	21.05	0.00	102.64	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	12/16/94	123.69	22.67	0.00	101.02	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-10	03/13/95	123.69	21.15	0.00	102.54	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-10	06/14/95	123.69	19.22	0.00	104.47	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	09/14/95	123.69	19.01	0.00	104.68	ND	ND	**0.66**	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	12/08/95	124.92	19.06	0.00	105.86	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-10	03/12/96	124.92	17.78	0.00	107.14	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	09/11/96	124.92	16.56	0.00	108.36	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	03/12/97	124.92	15.13	0.00	109.79	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	09/10/97	124.92	15.28	0.00	109.64	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	03/16/98	124.92	12.95	0.00	111.97	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	09/21/98	124.92	12.58	0.00	112.34	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	03/30/99	124.92	13.01	0.00	111.91	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	09/22/99	124.92	13.80	0.00	111.12	ND	ND	**1.6**	**0.5**	**1.7**	**4**	–	–	–	–	–	–	–	–	
MW-10	03/23/00	124.92	13.52	0.00	111.40	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	09/26/00	124.92	14.34	0.00	110.58	ND	ND	**0.571**	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	03/12/01	124.92	14.53	0.00	110.39	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-10	09/18/01	124.92	14.84	0.00	110.08	<50	<0.50	<0.50	<0.50	<0.50	<5.0	–	–	–	–	–	–	–	–	
MW-10	03/19/02	124.92	15.56	0.00	109.36	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	–	
MW-10	09/19/02	124.92	15.72	0.00	109.20	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-10	03/19/03	124.92	15.82	0.00	109.10	<50	<0.50	<0.50	<0.50	<0.50	<2.0	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-10	06/18/03	124.92	15.35	0.00	109.57	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-10	09/17/03	124.92	15.81	0.00	109.11	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	–	
MW-10	12/16/03	124.92	16.95	0.00	107.97	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-10	03/15/04	124.92	16.01	0.00	108.91	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-10	06/07/04	124.92	16.00	0.00	108.92	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-10	08/10/04	124.92	16.45	0.00	108.47	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-10	11/09/04	124.92	16.37	0.00	108.55	**85**	<0.50	<0.50	<0.50	**1.2**	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-10	02/08/05	124.92	16.46	0.00	108.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-10	05/10/05	124.92	14.83	0.00	110.09	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-10	08/08/05	124.92	14.75	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	–	
MW-10	11/07/05	124.92	15.11	0.00	109.81	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	02/06/06	124.92	14.82	0.00	110.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	05/08/06	124.92	13.46	0.00	111.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	08/07/06	124.92	13.60	0.00	111.32	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	11/06/06	124.92	14.16	0.00	110.76	<50	**1.2**	<0.50	**0.79**	**0.57**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	02/05/07	124.92	14.44	0.00	110.48	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	05/07/07	124.92	13.51	0.00	111.41	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	08/06/07	124.92	14.95	0.00	109.97	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	11/05/07	124.92	15.68	0.00	109.24	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	02/04/08	124.92	15.57	0.00	109.35	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	05/05/08	124.92	15.10	0.00	109.82	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	08/07/08	124.92	15.85	0.00	109.07	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	11/05/08	124.92	16.60	0.00	108.32	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	02/04/09	124.92	16.90	0.00	108.02	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	05/06/09	124.92	16.00	0.00	108.92	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	11/04/09	124.92	17.27	0.00	107.65	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-10	03/02/10	124.92	16.15	0.00	108.77	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-10	05/10/10	124.92	15.55	0.00	109.37	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	07/15/10	124.92	15.67	0.00	109.25	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-10	11/11/10	124.92	16.31	0.00	108.61	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-10	01/13/11	124.92	16.20	0.00	108.72	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Q2 only
MW-10	05/12/11	124.92	14.80	0.00	110.12	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	08/31/11	124.92	14.82	0.00	110.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	11/14/11	124.92	15.13	0.00	109.79	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	02/09/12	124.92	15.24	0.00	109.68	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	05/21/12	124.92	14.62	0.00	110.30	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	11/15/12	124.92	15.23	0.00	109.69	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-10	05/13/13	127.20	14.16	0.00	113.04	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-10	11/11/13	127.20	17.14	0.00	110.06	79	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-10	05/19/14	127.20	18.34	0.00	108.86	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-10	11/04/14	127.20	18.98	0.00	108.22	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-10	05/26/15	127.20	19.86	0.00	107.34	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	11/04/15	127.20	21.25	0.00	105.95	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-10	05/17/16	127.20	20.80	0.00	106.40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	11/07/16	127.20	21.70	0.00	105.50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	5/3/2017	127.20	18.33	0.00	108.87	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	11/18/2017	127.20	18.42	0.00	108.78	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-11	12/16/91	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	03/26/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	06/24/92	--	--	--	--	ND	0.86	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	09/03/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	12/22/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	01/29/93	125.29	24.22	0.00	101.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	02/24/93	125.29	23.70	0.00	101.59	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	03/22/93	125.29	22.74	0.00	102.55	ND	0.96	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	04/29/93	125.29	22.09	0.00	103.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	05/25/93	125.29	21.72	0.00	103.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	06/29/93	125.29	21.47	0.00	103.82	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	07/26/93	125.29	21.43	0.00	103.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	08/11/93	125.29	21.43	0.00	103.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	09/23/93	125.29	21.54	0.00	103.75	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	10/07/93	124.89	21.15	0.00	103.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	11/04/93	124.89	21.23	0.00	103.66	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	12/07/93	124.89	21.30	0.00	103.59	110	1.8	2.0	4.9	24	--	--	--	--	--	--	--	--	--	
MW-11	01/04/94	124.89	21.31	0.00	103.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	01/29/94	124.89	21.49	0.00	103.40	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	02/25/94	124.89	21.20	0.00	103.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	03/23/94	124.89	21.07	0.00	103.82	ND	ND	0.62	ND	1.1	--	--	--	--	--	--	--	--	--	
MW-11	04/25/94	124.89	20.94	0.00	103.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	05/17/94	124.89	20.92	0.00	103.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	06/24/94	124.89	20.95	0.00	103.94	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	09/06/94	124.89	21.06	0.00	103.83	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	12/16/94	124.89	21.85	0.00	103.04	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	03/13/95	124.89	20.40	0.00	104.49	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	06/14/95	124.89	18.32	0.00	106.57	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	09/14/95	124.89	18.09	0.00	106.80	ND	ND	0.95	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	12/08/95	123.71	18.13	0.00	105.58	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	03/12/96	123.71	16.89	0.00	106.82	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/11/96	123.71	15.95	0.00	107.76	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/12/97	123.71	14.34	0.00	109.37	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/10/97	123.71	14.64	0.00	109.07	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/16/98	123.71	12.05	0.00	111.66	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/21/98	123.71	11.92	0.00	111.79	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/30/99	123.71	12.29	0.00	111.42	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/22/99	123.71	13.20	0.00	110.51	ND	ND	1.4	ND	1.4	5	--	--	--	--	--	--	--	--	
MW-11	03/23/00	123.71	12.81	0.00	110.90	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/26/00	123.71	13.73	0.00	109.98	ND	ND	0.811	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/12/01	123.71	13.83	0.00	109.88	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/18/01	123.71	14.29	0.00	109.42	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--	--	--	
MW-11	03/19/02	123.71	14.90	0.00	108.81	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-11	09/19/02	123.71	14.79	0.00	108.92	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	03/19/03	123.71	15.03	0.00	108.68	<50	<0.50	<0.50	<0.50	<0.50	<2.0	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	06/18/03	123.71	14.58	0.00	109.13	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	09/17/03	123.71	15.02	0.00	108.69	100	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	160	--	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-11	12/16/03	123.71	15.70	0.00	108.01	52	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	-	
MW-11	03/15/04	123.71	15.24	0.00	108.47	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	-	
MW-11	06/07/04	123.71	15.25	0.00	108.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.30	<0.50	<1.0	<0.50	<0.50	<50	-	
MW-11	08/10/04	123.71	15.70	0.00	108.01	<50	<0.50	1.2	<0.50	1.6	<0.50	<5.0	<0.31	<0.50	<1.0	<0.50	<0.50	<50	-	
MW-11	11/09/04	123.71	16.21	0.00	107.50	95	0.93	<0.50	1.9	5.5	<0.50	<5.0	<0.32	<0.50	<1.0	<0.50	<0.50	<50	-	
MW-11	02/08/05	123.71	15.63	0.00	108.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.33	<0.50	<0.50	<0.50	<0.50	<50	-	
MW-11	05/10/05	123.71	13.96	0.00	109.75	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.34	<0.50	<0.50	<0.50	<0.50	<50	-	
MW-11	08/08/05	123.71	13.91	0.00	109.80	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.35	<0.50	<0.50	<0.50	<0.50	<1,000	-	
MW-11	11/07/05	123.71	14.41	0.00	109.30	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.36	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	02/06/06	123.71	14.06	0.00	109.65	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.37	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	05/08/06	123.71	12.59	0.00	111.12	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.38	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	08/07/06	123.71	12.88	0.00	110.83	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.39	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	11/06/06	123.71	13.47	0.00	110.24	<50	0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.40	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	02/05/07	123.71	13.73	0.00	109.98	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.41	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	05/07/07	123.71	14.20	0.00	109.51	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.42	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	08/06/07	123.71	14.26	0.00	109.45	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.43	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	11/05/07	123.71	14.87	0.00	108.84	<50	<0.50	<0.50	<0.50	0.87	<0.50	<10	<0.44	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	02/04/08	123.71	14.80	0.00	108.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.45	<0.50	<0.50	<0.50	<0.50	400	-	
MW-11	05/05/08	123.71	14.29	0.00	109.42	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.46	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	08/07/08	123.71	15.10	0.00	108.61	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.47	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	11/05/08	123.71	15.80	0.00	107.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.48	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	02/04/09	123.71	16.10	0.00	107.61	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.49	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	05/06/09	123.71	15.16	0.00	108.55	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	11/04/09	123.71	16.42	0.00	107.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 only
MW-11	03/02/10	123.71	15.33	0.00	108.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 only
MW-11	05/10/10	123.71	14.67	0.00	109.04	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	07/15/10	123.71	14.70	0.00	109.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 only
MW-11	11/11/10	123.71	15.59	0.00	108.12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 only
MW-11	01/13/11	123.71	15.34	0.00	108.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 only
MW-11	05/12/11	123.71	13.95	0.00	109.76	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	08/31/11	123.71	13.90	0.00	109.81	<50	0.87	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	11/14/11	123.71	14.22	0.00	109.49	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	02/09/12	123.71	14.34	0.00	109.37	<50	<0.50	<0.50	<0.50	2.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	05/21/12	123.71	13.80	0.00	109.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	11/15/12	123.71	14.56	0.00	109.15	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	05/13/13	126.00	14.21	0.00	111.79	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-11	11/11/13	126.00	16.31	0.00	109.69	85	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-11	05/19/14	126.00	17.38	0.00	108.62	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-11	11/04/14	126.00	19.88	0.00	106.12	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-11	05/26/15	126.00	18.90	0.00	107.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	-	<0.50	-	-	-	<250	<0.50	
MW-11	11/04/15	126.00	20.29	0.00	105.71	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-11	05/17/16	126.00	19.78	0.00	106.22	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	-	<0.51	-	-	-	<250	<0.50	
MW-11	11/07/16	126.00	20.68	0.00	105.32	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	-	<0.50	-	-	-	<250	<0.50	
MW-11	5/3/2017	126.00	17.29	0.00	108.71	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	-	<0.50	-	-	-	<250	<0.50	
MW-11	11/18/2017	126.00	17.61	0.00	108.39	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	-	<0.50	-	-	-	<250	<0.50	
MW-12	12/16/91	-	-	-	-	ND	ND	ND	ND	ND	-	-	-	ND	-	-	-	-	-	
MW-12	03/26/92	-	-	-	-	ND	ND	ND	ND	ND	-	-	-	ND	-	-	-	-	-	
MW-12	06/24/92	-	-	-	-	ND	ND	ND	ND	ND	-	-	-	ND	-	-	-	-	-	
MW-12	09/03/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Inaccessible
MW-12	12/22/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Inaccessible
MW-12	01/29/93	123.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Inaccessible
MW-12	02/24/93	123.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Inaccessible
MW-12	03/22/93	123.25	21.97	0.00	101.28	95	0.95	ND	ND	ND	-		-	ND	-	-	-		-	
MW-12	04/29/93	123.25	21.22	0.00	102.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-12	05/25/93	123.25	20.82	0.00	102.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-12	06/29/93	123.25	20.57	0.00	102.68	ND	ND	ND	ND	ND	-	-	-	-	-	-	-	-	-	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-12	07/26/93	123.25	20.53	0.00	102.72	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	08/11/93	123.25	20.65	0.00	102.60	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	09/23/93	123.25	20.81	0.00	102.44	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	10/07/93	122.68	20.31	0.00	102.37	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	11/04/93	122.68	20.48	0.00	102.20	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	12/07/93	122.68	20.56	0.00	102.12	**140**	**1.6**	**2.0**	**6.2**	**27**	–	–	–	–	–	–	–	–	–	
MW-12	01/04/94	122.68	20.63	0.00	102.05	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	01/29/94	122.68	20.78	0.00	101.90	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	02/25/94	122.68	20.50	0.00	102.18	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	03/23/94	122.68	20.20	0.00	102.48	ND	ND	**0.78**	ND	**1.5**	–	–	–	–	–	–	–	–	–	
MW-12	04/25/94	122.68	20.14	0.00	102.54	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	05/17/94	122.68	20.15	0.00	102.53	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-12	06/24/94	122.68	20.14	0.00	102.54	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	09/06/94	122.68	20.34	0.00	102.34	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	12/16/94	122.68	21.18	0.00	101.50	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	03/13/95	122.68	19.49	0.00	103.19	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-12	06/14/95	122.68	17.44	0.00	105.24	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	09/14/95	122.68	17.32	0.00	105.36	ND	ND	**1.1**	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	12/08/95	122.68	17.37	0.00	105.31	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-12	03/12/96	122.68	16.06	0.00	106.62	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	09/11/96	122.68	15.55	0.00	107.13	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	03/12/97	122.68	13.98	0.00	108.70	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	09/10/97	122.68	14.52	0.00	108.16	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	03/16/98	122.68	11.96	0.00	110.72	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	06/02/98	122.68	11.35	0.00	111.33	–	–	–	–	–	–	ND	–	–	ND	ND	ND	ND	–	
MW-12	09/21/98	122.68	12.14	0.00	110.54	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	03/30/99	122.68	12.43	0.00	110.25	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	09/22/99	122.68	13.31	0.00	109.37	ND	ND	**1.1**	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	03/23/00	122.68	–	0.00	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-12	09/26/00	122.68	13.76	0.00	108.92	ND	ND	**0.644**	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	03/12/01	122.68	13.70	0.00	108.98	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-12	09/18/01	122.68	14.20	0.00	108.48	<50	<0.50	<0.50	<0.50	<0.50	<5.0	–	–	–	–	–	–	–	–	
MW-12	03/19/02	122.68	14.78	0.00	107.90	<50	<0.50	<0.50	<0.50	<0.50	**23**	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	–	
MW-12	09/19/02	122.68	15.27	0.00	107.41	<50	<0.50	<0.50	<0.50	<0.50	**5.0**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-12	03/19/03	122.68	15.04	0.00	107.64	<50	<0.50	**1.1**	<0.50	**0.83**	**8.3**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-12	06/18/03	122.68	14.43	0.00	108.25	**55**	<0.50	<0.50	<0.50	<0.50	**82**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	–	
MW-12	09/17/03	122.68	15.03	0.00	107.65	<250	<2.5	<2.5	<2.5	<5.0	**200**	<25	<2.5	<2.5	<5.0	<2.5	<2.5	<130	–	
MW-12	12/16/03	122.68	15.60	0.00	107.08	<50	<0.50	<0.50	<0.50	<1.0	**18**	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-12	03/15/04	122.68	15.19	0.00	107.49	<50	<0.50	<0.50	<0.50	<1.0	**27**	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-12	06/07/04	122.68	15.17	0.00	107.51	**62**	<0.50	<0.50	<0.50	<1.0	**33**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-12	08/10/04	122.68	15.45	0.00	107.23	<500	<5.0	<5.0	<5.0	<10	**600**	<50	<5.0	<5.0	<10	<5.0	<5.0	<500	–	
MW-12	11/09/04	122.68	16.16	0.00	106.52	**810**	<5.0	<5.0	<5.0	<10	**1,200**	<50	<5.0	<5.0	<10	<5.0	<5.0	<500	–	
MW-12	02/08/05	122.68	15.40	0.00	107.28	<500	<0.50	<0.50	<0.50	<1.0	**1,500**	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<500	–	
MW-12	05/10/05	122.68	13.85	0.00	108.83	<500	<0.50	<0.50	<0.50	<1.0	**1,500**	**97**	<5.0	<5.0	<5.0	<5.0	<5.0	<500	–	
MW-12	08/08/05	122.68	13.18	0.00	109.50	**390**	<0.50	<0.50	<0.50	<1.0	**920**	<10	<0.50	<0.50	<0.50	<0.50	**2.7**	<1,000	–	
MW-12	11/07/05	122.68	14.31	0.00	108.37	**270**	<0.50	<0.50	<0.50	<1.0	**490**	**31**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	02/06/06	122.68	14.43	0.00	108.25	**53**	**0.57**	<0.50	<0.50	**1.1**	**53**	**120**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	05/08/06	122.68	12.52	0.00	110.16	<50	<0.50	<0.50	<0.50	<1.0	**4.2**	**19**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	08/07/06	122.68	12.84	0.00	109.84	<50	<0.50	<0.50	<0.50	<0.50	**1.4**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	11/06/06	122.68	13.51	0.00	109.17	<50	<0.50	<0.50	<0.50	<0.50	**1.9**	**16**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	02/05/07	122.68	14.52	0.00	108.16	<50	<0.50	<0.50	<0.50	<0.50	**1.0**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	05/07/07	122.68	13.57	0.00	109.11	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	08/06/07	122.68	14.21	0.00	108.47	<50	**0.75**	<0.50	**0.71**	<0.50	**2.5**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	11/05/07	122.68	14.77	0.00	107.91	<50	<0.50	<0.50	<0.50	<0.50	**1.4**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	02/04/08	122.68	14.70	0.00	107.98	<50	<0.50	<0.50	<0.50	<1.0	<0.50	**17**	<0.50	<0.50	<0.50	<0.50	<0.50	**280**	–	
MW-12	05/05/08	122.68	14.40	0.00	108.28	<50	<0.50	<0.50	<0.50	<1.0	**1.1**	**58**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-12	08/07/08	122.68	14.92	0.00	107.76	<50	<0.50	<0.50	<0.50	<1.0	**1.0**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-12	11/05/08	122.68	15.15	0.00	107.53	<50	<0.50	<0.50	<0.50	<1.0	0.76	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	02/04/09	122.68	16.00	0.00	106.68	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	05/06/09	122.68	14.95	0.00	107.73	<50	<0.50	<0.50	<0.50	<1.0	0.68	29	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	11/04/09	122.68	16.22	0.00	106.46	<50	<0.50	<0.50	<0.50	<1.0	0.66	33	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	03/02/10	122.68	15.17	0.00	107.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 a Q4 only
MW-12	05/10/10	122.68	14.40	0.00	108.28	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	07/15/10	122.68	14.51	0.00	108.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 a Q4 only
MW-12	11/11/10	122.68	15.30	0.00	107.38	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	01/13/11	122.68	15.05	0.00	107.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Sampled Q2 a Q4 only
MW-12	05/12/11	122.68	13.73	0.00	108.95	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	08/31/11	122.68	13.10	0.00	109.58	<50	<0.50	<0.50	<0.50	<1.0	0.87	190	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	11/14/11	122.68	13.58	0.00	109.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	02/09/12	122.68	13.72	0.00	108.96	<50	<0.50	<0.50	<0.50	1.6	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	05/21/12	122.68	12.58	0.00	110.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	
MW-12	11/15/12	122.68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Removed from monitoring program
MW-12	11/04/15	122.68	20.24	0.00	102.44	<50	<0.50	<0.50	<0.50	<1.0	0.65	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-2	06/27/90	-	-	-	-	160,000	9,800	19,000	2,800	17,000	-	-	-	150	-	-	-	-	-	
MW-2	11/09/90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	03/01/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	05/29/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	08/29/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	12/16/91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	03/26/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	06/24/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	09/03/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	12/22/92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	01/14/93	124.92	25.55	0.01	99.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	01/29/93	124.92	25.03	-	99.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	02/10/93	124.92	25.00	0.00	99.92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	02/24/93	124.92	24.48	0.00	100.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	03/09/93	124.92	23.94	0.00	100.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	03/22/93	124.92	23.55	-	101.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	04/13/93	124.92	23.13	0.00	101.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	04/29/93	124.92	22.86	-	102.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	05/10/93	124.92	22.61	-	102.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	05/25/93	124.92	22.49	0.00	102.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	06/08/93	124.92	22.43	0.00	102.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	06/29/93	124.92	22.22	-	102.70	78,000	6,300	9,700	2,000	12,000	-	-	-	310	-	-	-	-	-	Sheen
MW-2	07/14/93	124.92	22.19	0.00	102.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	07/26/93	124.92	22.17	0.00	102.75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	08/11/93	124.92	22.18	0.00	102.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	09/23/93	124.92	22.28	-	102.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	10/07/93	124.68	22.04	0.00	102.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	11/04/93	124.68	22.11	0.00	102.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	12/07/93	124.68	22.22	-	102.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Not sampled due to presence of product
MW-2	01/04/94	124.68	22.26	-	102.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	01/29/94	124.68	22.34	-	102.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	02/25/94	124.68	22.09	0.00	102.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	03/23/94	124.68	22.00	0.00	102.68	62,000	4,100	8,400	1,800	10,000	-	-	-	230	-	-	-	-	-	
MW-2	04/25/94	124.68	21.86	0.00	102.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	05/17/94	124.68	21.85	0.00	102.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	06/24/94	124.68	21.88	-	102.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	09/06/94	124.68	21.97	-	102.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	12/16/94	124.68	22.88	0.00	101.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-2	03/13/95	124.68	21.27	-	103.41	130,000	4,800	5,700	2,800	17,000	-	-	-	270	-	-	-	-	-	Sheen
MW-2	06/14/95	124.68	19.23	0.01	105.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-2	09/14/95	124.68	19.04	0.00	105.64	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-2	12/08/95	123.99	17.76	–	106.23	69,000	4,200	5,200	1,600	10,000	–	–	–	330	–	–	–	–	–	Sheen
MW-2	03/12/96	123.99	17.04	0.00	106.95	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-2	09/11/96	123.99	15.98	–	108.01	74,000	3,600	2,000	1,700	13,000	ND	–	–	210	–	–	–	–	–	Sheen
MW-2	03/12/97	123.99	14.38	0.00	109.61	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-2	09/10/97	123.99	14.79	–	104.20	39,000	2,800	650	680	5,300	ND	–	–	–	–	–	–	–	–	Sheen
MW-2	03/16/98	123.99	12.35	0.00	111.64	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-2	09/21/98	123.99	12.16	0.00	111.83	21,000	1,400	820	760	3,800	800	–	–	110	–	–	–	–	–	
MW-2	03/30/99	123.99	12.54	0.00	111.45	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-2	09/22/99	123.99	13.34	–	110.65	19,000	2,200	370	630	1,700	87	–	–	230	–	–	–	–	–	Sheen
MW-2	03/23/00	123.99	12.47	0.00	111.52	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-2	09/26/00	123.99	13.89	0.00	110.10	55,200	1,140	ND	946	1,460	ND	–	–	384	–	–	–	–	–	
MW-2	03/12/01	123.99	14.01	0.00	109.98	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-2	09/18/01	123.99	14.35	0.00	109.64	11,000	1,400	<100	490	480	<1,000	–	–	330	–	–	–	–	–	
MW-2	03/19/02	123.99	15.06	0.00	108.93	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Sampled Annually
MW-2	09/19/02	123.99	15.22	0.00	108.77	4,700	350	<10	140	170	100	<750	<75	880	<75	<75	<75	<7,500	–	
MW-2	03/19/03	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-2	06/18/03	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-2	09/17/03	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-2	12/16/03	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-2	03/15/04	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-2	06/07/04	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-2	08/10/04	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Connected to system
MW-2	11/09/04	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Connected to system
MW-2	02/08/05	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Connected to system
MW-2	05/10/05	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Connected to system
MW-2	08/08/05	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Connected to system-pump in well
MW-2	11/07/05	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Pump in well
MW-2	02/06/06	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	No sample port on system
MW-2	05/08/06	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	inaccessible-pump in well
MW-2	08/07/06	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Pump in well
MW-2	11/06/06	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to sample-connected to system
MW-2	02/05/07	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to sample well cap stuck
MW-2	05/07/07	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-2	08/06/07	123.99	–	0.00	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Well sealed
MW-2	11/05/07	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Connected to system
MW-2	02/04/08	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Cap stuck
MW-2	05/05/08	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible-sealed cap
MW-2	08/07/08	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	11/05/08	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	02/04/09	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	05/06/09	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	11/04/09	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	03/02/10	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to access
MW-2	05/10/10	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to access
MW-2	07/15/10	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to access
MW-2	11/11/10	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	01/13/11	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	05/12/11	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	08/31/11	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	11/14/11	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	02/09/12	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	05/21/12	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	11/15/12	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	05/13/13	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-2	11/11/13	123.99	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Re-classified as abaoned

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Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-13	12/16/81	–	–	–	–	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-13	03/26/82	–	–	–	–	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-13	06/24/82	–	–	–	–	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-13	09/03/82	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-13	12/22/82	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-13	01/29/83	124.30	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-13	02/24/83	124.30	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Inaccessible
MW-13	03/22/93	124.30	22.95	0.00	101.35	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-13	04/29/93	124.30	22.21	0.00	102.09	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	05/25/93	124.30	21.75	0.00	102.55	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	06/29/93	124.30	21.61	0.00	102.69	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	07/26/93	124.30	21.56	0.00	102.74	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	08/11/93	124.30	21.57	0.00	102.73	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	09/23/93	124.30	21.69	0.00	102.61	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	10/07/93	123.57	21.04	0.00	102.53	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	11/04/93	123.57	21.15	0.00	102.42	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	12/07/93	123.57	21.27	0.00	102.30	**220**	**2.4**	**3.0**	**12**	**49**	–	–	–	–	–	–	–	–	–	
MW-13	01/04/94	123.57	21.34	0.00	102.23	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	01/29/94	123.57	21.47	0.00	102.10	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	02/25/94	123.57	21.23	0.00	102.34	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	03/23/94	123.57	21.02	0.00	102.55	ND	ND	**0.51**	ND	**1.2**	–	–	–	–	–	–	–	–	–	
MW-13	04/25/94	123.57	20.92	0.00	102.65	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	05/17/94	123.57	20.90	0.00	102.67	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
MW-13	06/24/94	123.57	20.94	0.00	102.63	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	09/06/94	123.57	21.08	0.00	102.49	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	12/16/94	123.57	21.78	0.00	101.79	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	03/13/95	123.57	20.26	0.00	103.31	ND	ND	ND	ND	ND	–	–	–	ND	–	–	–	–	–	
MW-13	06/14/95	123.57	18.23	0.00	105.34	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	09/14/95	123.57	18.05	0.00	105.52	ND	ND	**1.2**	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	12/08/95	123.58	18.21	0.00	105.37	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	–	
MW-13	03/12/96	123.58	16.90	0.00	106.68	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-13	09/11/96	123.58	16.41	0.00	107.17	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-13	03/12/97	123.58	15.03	0.00	108.55	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-13	09/10/97	123.58	15.44	0.00	108.14	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-13	03/16/98	123.58	13.04	0.00	110.54	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-13	09/21/98	123.58	13.09	0.00	110.49	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-13	03/30/99	123.58	13.36	0.00	110.22	ND	ND	ND	ND	ND	ND	–	–	–	–	–	–	–	–	
MW-13	09/22/99	123.58	14.18	0.00	109.40	ND	ND	**1.2**	ND	ND	**18**	–	–	–	–	–	–	–	–	
MW-13	03/23/00	123.58	14.09	0.00	109.49	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Not sampled
MW-13	09/26/00	123.58	14.59	0.00	108.99	ND	ND	ND	ND	ND	**252**	–	–	–	–	–	–	–	–	
MW-13	03/12/01	123.58	14.76	0.00	108.82	ND	ND	ND	ND	ND	**2,400**	–	–	–	–	–	–	–	–	
MW-13	09/18/01	123.58	15.20	0.00	108.38	<50	<0.50	<0.50	<0.50	<0.50	**2,300**	–	–	–	–	–	–	–	–	
MW-13	03/19/02	123.58	15.74	0.00	107.84	<200	<2.0	<2.0	<2.0	<2.0	**2,500**	<500	<25	<25	<25	<25	<25	<12,000	–	
MW-13	09/19/02	123.58	16.48	0.00	107.10	**1,600**	<5.0	<5.0	<5.0	<5.0	**1,900**	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<500	–	
MW-13	03/19/03	123.58	16.20	0.00	107.38	**1,200**	<10	<10	<10	<10	–	<100	<10	<10	<10	<10	<10	<1,000	–	
MW-13	06/18/03	123.58	15.63	0.00	107.95	**770**	<5.0	<5.0	<5.0	<5.0	**1,100**	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<500	–	
MW-13	09/17/03	123.58	16.19	0.00	107.39	**660**	<5.0	<5.0	<5.0	<10	**1,100**	<50	<5.0	<5.0	<10	<5.0	<5.0	<250	–	
MW-13	12/16/03	123.58	16.42	0.00	107.16	**670**	<5.0	<5.0	<5.0	<10	**950**	<1,000	<20	<20	<20	<20	<20	<5,000	–	
MW-13	03/15/04	123.58	15.96	0.00	107.62	<50	<0.50	<0.50	<0.50	<1.0	**11**	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	–	
MW-13	06/07/04	123.58	16.12	0.00	107.46	<50	<0.50	<0.50	<0.50	<1.0	**4.0**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-13	08/10/04	123.58	16.55	0.00	107.03	<500	<5.0	<5.0	<5.0	<10	**660**	<50	<5.0	<5.0	<10	<5.0	<5.0	<500	–	
MW-13	11/09/04	123.58	16.95	0.00	106.63	<50	<0.50	<0.50	<0.50	<1.0	**31**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	–	
MW-13	02/08/05	123.58	16.27	0.00	107.31	<100	<0.50	<0.50	<0.50	<1.0	**240**	<10	<1.0	<1.0	<1.0	<1.0	**2.6**	<100	–	
MW-13	05/10/05	123.58	14.71	0.00	108.87	<50	<0.50	<0.50	**0.53**	<1.0	**110**	**13**	<0.50	<0.50	<0.50	<0.50	**1.1**	<50	–	
MW-13	08/08/05	123.58	14.92	0.00	108.66	**81**	<0.50	<0.50	<0.50	<1.0	**150**	<10	<0.50	<0.50	<0.50	<0.50	**1.5**	<1,000	–	
MW-13	11/07/05	123.58	15.34	0.00	108.24	**140**	**1.7**	<0.50	**1.2**	**1.0**	**190**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-13	02/07/06	123.58	14.97	0.00	108.61	**56**	<0.50	<0.50	<0.50	<1.0	**74**	<10	<0.50	<0.50	<0.50	<0.50	**1.0**	<250	–	Sampled on 02-07-06

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Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-13	02/07/06	123.58	14.97	0.00	108.61	65	<0.50	<0.50	<0.50	<1.0	93	13	<0.50	<0.50	<0.50	<0.50	0.83	<250	–	Sampled on 02-07-06
MW-13	05/08/06	123.58	13.77	0.00	109.81	66	<0.50	<0.50	<0.50	<1.0	61	14	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-13	08/07/06	123.58	13.89	0.00	109.69	<50	<0.50	<0.50	<0.50	<0.50	38	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-13	11/06/06	123.58	14.53	0.00	109.05	<50	<0.50	<0.50	<0.50	<0.50	29	17	<0.50	<0.50	<0.50	<0.50	0.50	<250	–	
MW-13	02/05/07	123.58	14.79	0.00	108.79	<50	<0.50	<0.50	<0.50	<0.50	26	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-13	05/07/07	123.58	14.54	0.00	109.04	<50	<0.50	<0.50	<0.50	<0.50	2.6	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-13	08/06/07	123.58	15.22	0.00	108.36	56	<0.50	<0.50	<0.50	<0.50	19	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
MW-13	11/05/07	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	02/04/08	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	05/05/08	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	08/07/08	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	11/05/08	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Unable to locate
MW-13	02/04/09	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	05/06/09	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	11/04/09	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	03/02/10	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	05/10/10	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	07/15/10	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	11/11/10	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	01/13/11	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	05/12/11	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	08/31/11	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	11/14/11	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	02/09/12	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	05/21/12	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	11/15/12	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	05/13/13	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Paved over
MW-13	11/11/13	123.58	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	Removed from monitoring program
VE-1	04/29/93	124.73	22.62	0.00	102.11	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	05/10/93	124.73	22.35	0.00	102.38	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	05/25/93	124.73	22.19	0.00	102.54	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	06/08/93	124.73	22.20	0.00	102.53	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	06/29/93	124.73	22.01	0.00	102.72	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	07/14/93	124.73	21.95	0.00	102.78	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	08/11/93	124.73	21.98	0.00	102.75	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	10/07/93	124.37	21.74	0.00	102.63	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	11/04/93	124.37	21.82	0.00	102.55	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	12/07/93	124.37	21.95	0.00	102.42	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	01/04/94	124.37	21.98	0.00	102.39	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	02/25/94	124.37	21.81	0.00	102.56	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	04/25/94	124.37	21.55	0.00	102.82	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	05/17/94	124.37	21.53	0.00	102.84	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	06/24/94	124.37	21.58	0.00	102.79	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	09/06/94	124.37	21.69	0.00	102.68	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-1	12/16/94	124.37	22.55	0.00	101.82	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	04/29/93	125.37	23.20	0.00	102.17	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	05/10/93	125.37	22.95	0.00	102.42	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	05/25/93	125.37	22.77	0.00	102.60	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	06/08/93	125.37	22.78	0.00	102.59	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	06/29/93	125.37	22.56	0.00	102.81	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	07/14/93	125.37	22.49	0.00	102.88	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	08/11/93	125.37	22.50	0.00	102.87	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	10/07/93	125.09	22.28	0.00	102.81	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	11/04/93	125.09	22.33	0.00	102.76	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	12/07/93	125.09	22.44	0.00	102.65	–	–	–	–	–	–	–	–	–	–	–	–	–	–	

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76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
VE-2	01/04/94	125.09	22.52	0.00	102.57	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	02/25/94	125.09	22.34	0.00	102.75	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	04/25/94	125.09	22.14	0.00	102.95	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	05/17/94	125.09	22.13	0.00	102.96	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	06/24/94	125.09	22.16	0.00	102.93	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	09/06/94	125.09	22.27	0.00	102.82	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
VE-2	12/16/94	125.09	22.97	0.00	102.12	–	–	–	–	–	–	–	–	–	–	–	–	–	–	
OS-1	07/27/09	–	–	–	–	1,500	11	0.66	80	5.3	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
OS-2	07/27/09	–	–	–	–	7,600	4,000	14	230	220	110	<200	<10	460	<10	<10	<10	<5,000	–	
OS-3	07/27/09	–	–	–	–	2,900	300	2.3	190	150	<0.50	<10	<0.50	60	<0.50	<0.50	<0.50	<250	–	
OS-4	07/30/09	–	–	–	–	4,900	280	17	110	660	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
OS-5	07/30/09	–	–	–	–	12,000	680	53	510	1,700	<5.0	<100	<5.0	44	<5.0	<5.0	<5.0	<2,500	–	
OS-6	07/30/09	–	–	–	–	51,000	2,400	860	2,100	9,900	13,000	26,000	<2.5	21	<2.5	<2.5	71	<1,200	–	
OS-7	07/30/09	–	–	–	–	4,300	360	6.4	450	120	250	1,100	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	–	
OS-8	07/30/09	–	–	–	–	20,000	1,100	16	1,700	610	4,600	27,000	<12	<12	<12	<12	18	<6,200	–	
OS-9	07/30/09	–	–	–	–	340	2.2	<0.50	6.0	<1.0	7.3	690	<0.50	<0.50	<0.50	<0.50	<0.50	<250	–	
OS-10	07/30/09	–	–	–	–	220	<0.50	<0.50	0.54	<1.0	15	32	<0.50	1.6	<0.50	<0.50	<0.50	<250	–	

Notes:

MW = Grouwater monitoring well
TOC = Top of casing
ft amsl = Feet above mean sea level
DTW = Depth to grouwater
ft bTOC = Feet below top of casing
PSH = Phase separate hydrocarbons
ft = Feet
GW Elev = Grouwater elevation
µg/L = Micrograms per liter
Bold = Value exceeds laboratory reporting limits; PSH thickness is greater than 0.00 ft
<0.50 = ND at or above the stated limit
– = Not sampled/not measured
A01 = Detection and quantitation limits are raised due to sample dilution

TPH-g = Total petroleum hydrocarbons, gasoline range by LUFT GC/MS according to Environmental Protection Agency (EPA)
Samples analyzed by method 8260B :
Benzene, toluene, ethylbenzene, a total xylenes (collectively BTEX)
MTBE = Methyl tert-butyl ether
TBA = Tert-butanol or tertiary butyl alcohol
EDB = 1,2-Dibromoethane
EDC = 1,2-Dichloroethane
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
Data QA/QC by: AK 12/04/2017

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-1									
6/27/1990	66000	--	--	--	200	--	--	--	ND
6/29/1993	9800	--	--	--	240	--	--	--	--
3/23/1994	7400	--	--	--	520	--	--	--	--
3/13/1995	7100	--	--	--	430	--	--	--	--
12/8/1995	25000	--	--	--	840	--	--	--	--
9/11/1996	--	--	--	--	98	--	--	--	--
6/2/1998	--	ND	ND	--	--	ND	ND	ND	--
9/21/1998	--	--	--	--	1700	--	--	--	--
9/22/1999	--	--	--	--	470	--	--	--	--
9/26/2000	--	--	--	--	670	--	--	--	--
9/18/2001	--	--	--	--	98	--	--	--	--
9/19/2002	--	ND<250	ND<2500	ND<25	110	ND<25	ND<25	ND<25	--
6/18/2003	--	ND<50	ND<500	ND<5.0	35	ND<5.0	ND<5.0	ND<5.0	--
9/17/2003	--	6.9	100	ND<0.50	18	ND<1.0	ND<0.50	ND<0.50	--
12/16/2003	--	ND<100	ND<500	ND<2.0	10	ND<2.0	ND<2.0	ND<2.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	8.4	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<100	ND<1000	ND<10	17	ND<20	ND<10	ND<10	--
11/9/2004	--	--	--	--	13	--	--	--	--
11/9/2004	--	ND<100	ND<1000	ND<10	18	ND<20	ND<10	ND<10	--
2/8/2005	--	--	--	--	11	--	--	--	--
2/8/2005	--	ND<100	ND<1000	ND<10	8.0	ND<10	ND<10	ND<10	--
5/10/2005	--	ND<50	ND<500	ND<5.0	13	ND<5.0	ND<5.0	ND<5.0	--
5/10/2005	--	--	--	--	12	--	--	--	--
8/8/2005	--	13	ND<1000	ND<0.50	4.6	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<1000	ND<0.50	210	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	38	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	34	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<100	ND<2500	ND<5.0	50	ND<5.0	ND<5.0	ND<5.0	--
8/6/2007	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
11/5/2007	--	ND<120	ND<3100	ND<6.2	30	ND<6.2	ND<6.2	ND<6.2	--
2/4/2008	--	ND<10	ND<250	ND<0.50	14	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
8/7/2008	--	ND<50	ND<1200	ND<2.5	16	ND<2.5	ND<2.5	ND<2.5	--
11/5/2008	--	ND<100	ND<2500	ND<5.0	7.0	ND<5.0	ND<5.0	ND<5.0	--
2/4/2009	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/6/2009	--	ND<100	ND<2500	ND<5.0	61	ND<5.0	ND<5.0	ND<5.0	--
11/4/2009	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
3/2/2010	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/10/2010	--	ND<100	ND<2500	ND<5.0	5.1	ND<5.0	ND<5.0	ND<5.0	--
7/15/2010	--	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
11/11/2010	--	ND<250	ND<6200	ND<12	17	ND<12	ND<12	ND<12	--
1/13/2011	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
5/12/2011[1]	--	ND<100	ND<2500	ND<5.0	14	ND<5.0	ND<5.0	ND<5.0	--
8/31/2011[1]	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
11/14/2011[1]	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
2/9/2012[1]	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/21/2012[1]	**--**	**ND<100**	**ND<2500**	**ND<5.0**	**ND<5.0**	**ND<5.0**	**ND<5.0**	**ND<5.0**	**--**
MW-2									
6/27/1990	31000	--	--	--	150	--	--	--	ND
6/29/1993	13000	--	--	--	310	--	--	--	--
3/23/1994	3500	--	--	--	230	--	--	--	ND
3/13/1995	11000	--	--	--	270	--	--	--	--
12/8/1995	50000	--	--	--	330	--	--	--	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-2 continued									
9/11/1996	--	--	--	--	210	--	--	--	--
9/21/1998	--	--	--	--	110	--	--	--	--
9/22/1999	--	--	--	--	230	--	--	--	--
9/26/2000	--	--	--	--	384	--	--	--	--
9/18/2001	--	--	--	--	330	--	--	--	--
9/19/2002	--	ND<750	ND<7500	ND<75	880	ND<75	ND<75	ND<75	--
MW-3									
6/27/1990	58000	--	--	--	7300	--	--	--	ND
6/29/1993	5000	--	--	--	31	--	--	--	--
9/23/1993	8400	--	--	--	22	--	--	--	ND
3/23/1994	2400	--	--	--	58	--	--	--	ND
3/13/1995	2900	--	--	--	36	--	--	--	--
9/11/1996	--	--	--	--	95	--	--	--	--
6/2/1998	--	ND	ND	--	--	ND	ND	ND	--
9/21/1998	--	--	--	--	ND	--	--	--	--
9/22/1999	--	--	--	--	9.7	--	--	--	--
9/26/2000	--	--	--	--	ND	--	--	--	--
9/18/2001	--	--	--	--	5.8	--	--	--	--
9/19/2002	--	ND<250	ND<2500	ND<25	ND<25	ND<25	ND<25	ND<25	--
6/18/2003	--	ND<25	ND<250	ND<2.5	6.5	ND<2.5	ND<2.5	ND<2.5	--
9/17/2003	--	ND<100	ND<500	ND<10	ND<10	ND<20	ND<10	ND<10	--
3/15/2004	--	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20	--
6/7/2004	--	ND<50	ND<500	ND<5.0	11	ND<10	ND<5.0	ND<5.0	--
8/10/2004	--	ND<25	ND<250	ND<2.5	3.7	ND<5.0	ND<2.5	ND<2.5	--
11/9/2004	--	ND<25	ND<250	ND<2.5	ND<5.0	ND<5.0	ND<2.5	ND<2.5	--
11/9/2004	--	--	--	--	ND<5.0	--	--	--	--
2/8/2005	--	ND<25	ND<250	ND<2.5	ND<10	ND<2.5	ND<2.5	ND<2.5	--
2/8/2005	--	--	--	--	6.1	--	--	--	--
5/10/2005	--	ND<25	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
5/10/2005	--	--	--	--	ND<2.5	--	--	--	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	1.0	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/7/2007	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	ND<250	ND<0.50	3.2	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
8/7/2008	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
11/5/2008	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
2/4/2009	--	ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
5/6/2009	--	ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
11/4/2009	--	ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
3/2/2010	--	ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
5/10/2010	--	ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
7/15/2010	--	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
11/11/2010	--	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
1/13/2011	--	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
5/12/2011[1]	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
8/31/2011[1]	--	ND<120	ND<3100	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	--
11/14/2011[1]	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
2/9/2012[1]	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/21/2012[1]	**--**	**ND<100**	**ND<2500**	**ND<5.0**	**ND<5.0**	**ND<5.0**	**ND<5.0**	**ND<5.0**	**--**

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-4									
11/9/1990	71	--	--	--	ND	--	--	--	ND
3/1/1991	ND	--	--	--	ND	--	--	--	ND
12/16/1991	ND	--	--	--	ND	--	--	--	--
3/26/1992	51	--	--	--	ND	--	--	--	--
6/24/1992	77	--	--	--	ND	--	--	--	--
9/3/1992	ND	--	--	--	ND	--	--	--	--
6/29/1993	58	--	--	--	ND	--	--	--	--
9/23/1993	55	--	--	--	ND	--	--	--	ND
12/7/1993	110	--	--	--	ND	--	--	--	ND
3/23/1994	55	--	--	--	ND	--	--	--	ND
3/13/1995	ND	--	--	--	ND	--	--	--	ND
12/7/1995	160	--	--	--	ND	--	--	--	ND
9/11/1996	--	--	--	--	ND	--	--	--	ND
9/21/1998	--	--	--	--	ND	--	--	--	--
9/22/1999	--	--	--	--	ND	--	--	--	--
9/26/2000	--	--	--	--	ND	--	--	--	--
9/18/2001	--	--	--	--	ND<0.50	--	--	--	--
9/19/2002	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
9/17/2003	--	ND<5.0	ND<25	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/16/2003	--	ND<200	ND<1000	ND<4.0	6.5	ND<4.0	ND<4.0	ND<4.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/9/2004	--	--	--	--	ND<0.50	--	--	--	--
11/9/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
2/8/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/8/2005	--	--	--	--	ND<0.50	--	--	--	--
5/10/2005	--	--	--	--	ND<0.50	--	--	--	--
5/10/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/6/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/9/2012	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/21/2012	**--**	**ND<10**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**
MW-5									
11/9/1990	420	--	--	--	2.7	--	--	--	ND
3/1/1991	510	--	--	--	6.9	--	--	--	ND
5/29/1991	--	--	--	--	15	--	--	--	--
8/29/1991	840	--	--	--	ND	--	--	--	--
12/16/1991	690	--	--	--	5.2	--	--	--	--
3/26/1992	1100	--	--	--	13	--	--	--	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-5 continued									
6/24/1992	2300	--	--	--	12	--	--	--	--
9/3/1992	1000	--	--	--	12	--	--	--	--
12/22/1992	1600	--	--	--	14	--	--	--	--
3/22/1993	2700	--	--	--	15	--	--	--	--
6/29/1993	2800	--	--	--	19	--	--	--	--
9/23/1993	1200	--	--	--	14	--	--	--	ND
12/7/1993	2500	--	--	--	17	--	--	--	ND
3/23/1994	860	--	--	--	13	--	--	--	ND
3/13/1995	250	--	--	--	7.8	--	--	--	--
12/8/1995	320	--	--	--	7.6	--	--	--	--
9/11/1996	--	--	--	--	2.8	--	--	--	--
9/21/1998	--	--	--	--	5	--	--	--	--
9/22/1999	--	--	--	--	28	--	--	--	--
9/26/2000	--	--	--	--	8.11	--	--	--	--
9/18/2001	--	--	--	--	12	--	--	--	--
9/19/2002	--	7.9	ND<50	ND<0.50	12	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<5.0	ND<50	ND<0.50	5.2	ND<0.50	ND<0.50	ND<0.50	--
9/17/2003	--	5.1	ND<25	ND<0.50	5.3	ND<1.0	ND<0.50	ND<0.50	--
12/16/2003	--	ND<100	ND<500	ND<2.0	2.4	ND<2.0	ND<2.0	ND<2.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	4.5	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	5.2	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<5.0	ND<50	ND<0.50	0.90	ND<1.0	ND<0.50	ND<0.50	--
11/9/2004	--	--	--	--	0.97	--	--	--	--
11/9/2004	--	ND<5.0	ND<50	ND<0.50	1.2	ND<1.0	ND<0.50	ND<0.50	--
2/8/2005	--	--	--	--	0.85	--	--	--	--
2/8/2005	--	ND<5.0	ND<50	ND<0.50	0.73	ND<0.50	ND<0.50	ND<0.50	--
5/10/2005	--	ND<5.0	ND<50	ND<0.50	0.54	ND<0.50	ND<0.50	ND<0.50	--
5/10/2005	--	--	--	--	0.54	--	--	--	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	0.52	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	0.79	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/6/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
3/2/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
7/15/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/11/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
1/13/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	
2/9/2012	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	
5/21/2012	**--**	**ND<10**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	
MW-6									
6/29/1993	19000	--	--	--	35	--	--	--	--
3/23/1994	12000	--	--	--	37	--	--	--	ND
9/11/1996	--	--	--	--	ND	--	--	--	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-6 continued									
6/2/1998	--	ND	ND	--	--	ND	ND	ND	--
9/21/1998	--	--	--	--	ND	--	--	--	--
9/18/2001	--	--	--	--	ND<170	--	--	--	--
9/19/2002	--	ND<500	ND<5000	ND<50	ND<50	ND<50	ND<50	ND<50	--
6/18/2003	--	ND<250	ND<2500	ND<25	ND<25	ND<25	ND<25	ND<25	--
9/17/2003	--	ND<250	ND<1300	ND<25	ND<25	ND<50	ND<25	ND<25	--
12/16/2003	--	ND<100000	ND<500000	ND<2000	ND<2000	ND<2000	ND<2000	ND<2000	--
3/15/2004	--	ND<5000	ND<25000	ND<100	ND<100	ND<100	ND<100	ND<100	--
6/7/2004	--	ND<1000	ND<10000	ND<100	ND<100	ND<200	ND<100	ND<100	--
8/10/2004	--	ND<250	ND<2500	ND<25	ND<25	ND<50	ND<25	ND<25	--
11/9/2004	--	--	--	--	ND<50	--	--	--	--
11/9/2004	--	ND<250	ND<2500	ND<25	ND<25	ND<50	ND<25	ND<25	--
2/8/2005	--	--	--	--	ND<25	--	--	--	--
2/8/2005	--	280	ND<2500	ND<25	ND<50	ND<25	ND<25	ND<25	--
5/10/2005	--	--	--	--	ND<25	--	--	--	--
5/10/2005	--	ND<250	ND<2500	ND<25	ND<25	ND<25	ND<25	ND<25	--
8/8/2005	--	140	ND<10000	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
11/7/2005	--	ND<100	ND<10000	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
2/6/2006	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
5/8/2006	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
8/7/2006	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
11/6/2006	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
2/5/2007	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/7/2007	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
8/6/2007	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
11/5/2007	--	1200	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	1600	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/5/2008	--	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
8/7/2008	--	4000	ND<6200	ND<12	ND<12	ND<12	ND<12	ND<12	--
11/5/2008	--	ND<1000	ND<25000	ND<50	ND<50	ND<50	ND<50	ND<50	--
2/4/2009	--	ND<1000	ND<25000	ND<50	ND<50	ND<50	ND<50	ND<50	--
5/6/2009	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
11/4/2009	--	620	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
3/2/2010	--	ND<20	ND<500	ND<1.0	4.5	ND<1.0	ND<1.0	ND<1.0	--
5/10/2010	--	ND<50	ND<1200	ND<2.5	3.6	ND<2.5	ND<2.5	ND<2.5	--
7/15/2010	--	ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
11/11/2010	--	ND<20	ND<500	ND<1.0	1.9	ND<1.0	ND<1.0	ND<1.0	--
1/13/2011	--	ND<50	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
5/12/2011[1]	--	190	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
8/31/2011[1]	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
11/14/2011[1]	--	290	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
2/9/2012[1]	--	280	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
5/21/2012[1]	**--**	**220**	**ND<500**	**ND<1.0**	**ND<1.0**	**ND<1.0**	**ND<1.0**	**ND<1.0**	**--**
MW-7									
11/9/1990	1800	--	--	--	45	--	--	--	ND
3/1/1991	3900	--	--	--	ND	--	--	--	ND
5/29/1991	--	--	--	--	35	--	--	--	--
8/29/1991	1900	--	--	--	ND	--	--	--	--
12/16/1991	2100	--	--	--	ND	--	--	--	--
3/26/1992	2700	--	--	--	9.6	--	--	--	--
6/24/1992	3300	--	--	--	7.2	--	--	--	--
9/3/1992	3000	--	--	--	ND	--	--	--	--
12/22/1992	5100	--	--	--	ND	--	--	--	--
3/22/1993	44005	--	--	--	5.3	--	--	--	--
6/29/1993	3100	--	--	--	4.3	--	--	--	--
7/26/1993	1900	--	--	--	ND	--	--	--	ND
12/7/1993	2000	--	--	--	ND	--	--	--	ND
3/23/1994	1400	--	--	--	5.6	--	--	--	ND

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-7 continued									
3/13/1995	760	--	--	--	9.5	--	--	--	--
12/8/1995	2000	--	--	--	1	--	--	--	--
9/11/1996	--	--	--	--	3.5	--	--	--	--
6/2/1998	--	ND	ND	--	--	ND	ND	ND	--
9/21/1998	--	--	--	--	8.6	--	--	--	--
9/22/1999	--	--	--	--	1.4	--	--	--	--
9/26/2000	--	--	--	--	4.31	--	--	--	--
9/18/2001	--	--	--	--	ND<25	--	--	--	--
9/19/2002	--	140	ND<50	ND<0.50	6.3	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<100	ND<1000	ND<10	ND<10	ND<10	ND<10	ND<10	--
9/17/2003	--	110	ND<500	ND<10	17	ND<20	ND<10	ND<10	--
12/16/2003	--	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20	--
3/15/2004	--	ND<500	ND<2500	ND<10	18	ND<10	ND<10	ND<10	--
6/7/2004	--	ND<25	ND<250	ND<2.5	15	ND<5.0	ND<2.5	ND<2.5	--
8/10/2004	--	ND<25	ND<250	ND<2.5	13	ND<5.0	ND<2.5	ND<2.5	--
11/9/2004	--	--	--	--	ND<10	--	--	--	--
11/9/2004	--	74	ND<250	ND<2.5	3.7	ND<5.0	ND<2.5	4.6	--
2/8/2005	--	--	--	--	8.1	--	--	--	--
2/8/2005	--	78	ND<250	ND<2.5	ND<10	ND<2.5	ND<2.5	ND<2.5	--
5/10/2005	--	--	--	--	18	--	--	--	--
5/10/2005	--	52	ND<500	ND<5.0	20	ND<5.0	ND<5.0	ND<5.0	--
8/8/2005	--	46	ND<1000	ND<0.50	8.1	ND<0.50	ND<0.50	2.5	--
11/7/2005	--	53	ND<1000	ND<0.50	9.0	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	19	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	54	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<100	ND<2500	ND<5.0	6.0	ND<5.0	ND<5.0	ND<5.0	--
11/6/2006	--	78	ND<250	ND<0.50	7.9	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	6.2	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	210	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
8/6/2007	--	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
11/5/2007	--	120	ND<250	ND<0.50	2.8	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	ND<250	ND<0.50	1.2	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<10	ND<250	ND<0.50	13	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	200	ND<250	ND<0.50	2.3	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
2/4/2009	--	220	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
5/6/2009	--	80	ND<250	ND<0.50	3.6	ND<0.50	ND<0.50	ND<0.50	--
11/4/2009	--	61	ND<250	ND<0.50	2.5	ND<0.50	ND<0.50	ND<0.50	--
3/2/2010	--	ND<10	ND<250	ND<0.50	9.3	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	10	ND<0.50	ND<0.50	ND<0.50	--
7/15/2010	--	ND<10	ND<250	ND<0.50	15	ND<0.50	ND<0.50	ND<0.50	--
11/11/2010	--	ND<10	ND<250	ND<0.50	9.8	ND<0.50	ND<0.50	ND<0.50	--
1/13/2011	--	ND<10	ND<250	ND<0.50	9.3	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	10	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	ND<10	ND<250	ND<0.50	2.5	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	550	ND<250	ND<0.50	1.4	ND<0.50	ND<0.50	ND<0.50	--
2/9/2012	--	910	ND<250	ND<0.50	1.2	ND<0.50	ND<0.50	ND<0.50	--
5/21/2012	**--**	**1300**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**
MW-8									
11/9/1990	200	--	--	--	7.2	--	--	--	ND
3/1/1991	220	--	--	--	8.6	--	--	--	ND
5/29/1991	--	--	--	--	12	--	--	--	--
8/29/1991	400	--	--	--	8	--	--	--	--
12/16/1991	140	--	--	--	5.4	--	--	--	--
3/26/1992	250	--	--	--	5.4	--	--	--	--
6/24/1992	690	--	--	--	4.3	--	--	--	--
9/3/1992	450	--	--	--	6.6	--	--	--	--
12/22/1992	440	--	--	--	6.1	--	--	--	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-8 continued									
3/22/1993	1100	--	--	--	5.2	--	--	--	--
6/29/1993	690	--	--	--	4.5	--	--	--	--
9/23/1993	1300	--	--	--	5.1	--	--	--	ND
12/7/1993	1700	--	--	--	4.4	--	--	--	ND
3/23/1994	380	--	--	--	4.4	--	--	--	ND
3/13/1995	470	--	--	--	4.3	--	--	--	--
12/8/1995	880	--	--	--	2	--	--	--	--
9/11/1996	--	--	--	--	ND	--	--	--	--
9/21/1998	--	--	--	--	ND	--	--	--	--
9/22/1999	--	--	--	--	ND	--	--	--	--
9/26/2000	--	--	--	--	ND	--	--	--	--
9/18/2001	--	--	--	--	0.83	--	--	--	--
9/19/2002	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
9/17/2003	--	ND<5.0	ND<25	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/16/2003	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<5.0	ND<50	ND<0.50	0.54	ND<1.0	ND<0.50	ND<0.50	--
11/9/2004	--	ND<5.0	ND<50	ND<0.50	0.68	ND<1.0	ND<0.50	ND<0.50	--
11/9/2004	--	--	--	--	0.57	--	--	--	--
2/8/2005	--	5.4	ND<50	ND<0.50	0.59	ND<0.50	ND<0.50	ND<0.50	--
2/8/2005	--	--	--	--	0.72	--	--	--	--
5/10/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2005	--	--	--	--	0.62	--	--	--	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	0.68	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<1000	ND<0.50	0.54	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	0.53	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	370	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/6/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/11/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/9/2012	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/21/2012	**--**	**ND<10**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**
MW-9									
3/26/1992	ND	--	--	--	ND	--	--	--	ND
6/24/1992	ND	--	--	--	ND	--	--	--	ND
9/3/1992	ND	--	--	--	ND	--	--	--	ND
12/22/1992	ND	--	--	--	ND	--	--	--	ND
3/22/1993	ND	--	--	--	ND	--	--	--	ND
6/29/1993	ND	--	--	--	--	--	--	--	--
9/23/1993	ND	--	--	--	--	--	--	--	--
12/7/1993	ND	--	--	--	--	--	--	--	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-9 continued									
3/13/1994	ND	--	--	--	--	--	--	--	--
3/23/1994	ND	--	--	--	--	--	--	--	--
6/24/1994	ND	--	--	--	--	--	--	--	--
9/6/1994	ND	--	--	--	--	--	--	--	--
12/16/1994	ND	--	--	--	--	--	--	--	--
6/14/1995	ND	--	--	--	ND	--	--	--	--
9/14/1995	ND	--	--	--	--	--	--	--	--
12/8/1995	ND	--	--	--	--	--	--	--	--
3/12/1996	ND	--	--	--	--	--	--	--	--
3/12/1997	ND	--	--	--	--	--	--	--	--
3/19/2002	--	ND<20	ND<500	ND<1.0	--	ND<1.0	ND<1.0	ND<1.0	--
9/19/2002	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
3/19/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
9/17/2003	--	ND<5.0	ND<25	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/16/2003	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/9/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
2/8/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	440	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/6/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/9/2012	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/21/2012	**--**	**ND<10**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**
MW-10									
12/16/1991	ND	--	--	--	ND	--	--	--	ND
3/26/1992	ND	--	--	--	ND	--	--	--	ND
6/24/1992	ND	--	--	--	ND	--	--	--	ND
9/3/1992	ND	--	--	--	ND	--	--	--	ND
12/22/1992	ND	--	--	--	ND	--	--	--	ND
3/22/1993	ND	--	--	--	ND	--	--	--	ND
6/29/1993	ND	--	--	--	--	--	--	--	--
9/23/1993	ND	--	--	--	--	--	--	--	--
12/7/1993	ND	--	--	--	--	--	--	--	--
1/29/1994	ND	--	--	--	--	--	--	--	--
3/23/1994	ND	--	--	--	--	--	--	--	--
6/24/1994	ND	--	--	--	--	--	--	--	--
9/6/1994	ND	--	--	--	--	--	--	--	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-10 continued									
12/16/1994	ND	--	--	--	--	--	--	--	--
3/13/1995	ND	--	--	--	ND	--	--	--	--
6/14/1995	ND	--	--	--	--	--	--	--	--
9/14/1995	ND	--	--	--	--	--	--	--	--
12/8/1995	ND	--	--	--	--	--	--	--	--
3/12/1996	ND	--	--	--	--	--	--	--	--
3/12/1997	ND	--	--	--	--	--	--	--	--
3/19/2002	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
9/19/2002	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
3/19/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
9/17/2003	--	ND<5.0	ND<25	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/16/2003	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/9/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
2/8/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/6/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/9/2012	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/21/2012	**--**	**ND<10**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**
MW-11									
12/16/1991	ND	--	--	--	ND	--	--	--	ND
3/26/1992	ND	--	--	--	ND	--	--	--	ND
6/24/1992	ND	--	--	--	ND	--	--	--	ND
9/3/1992	ND	--	--	--	ND	--	--	--	ND
12/22/1992	ND	--	--	--	ND	--	--	--	ND
3/22/1993	ND	--	--	--	ND	--	--	--	ND
6/29/1993	ND	--	--	--	--	--	--	--	--
9/23/1993	ND	--	--	--	--	--	--	--	--
12/7/1993	54	--	--	--	--	--	--	--	--
1/29/1994	ND	--	--	--	--	--	--	--	--
3/23/1994	ND	--	--	--	--	--	--	--	--
6/24/1994	140	--	--	--	--	--	--	--	--
9/6/1994	ND	--	--	--	--	--	--	--	--
12/16/1994	ND	--	--	--	--	--	--	--	--
3/13/1995	ND	--	--	--	ND	--	--	--	--
6/14/1995	ND	--	--	--	--	--	--	--	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-11 continued									
9/14/1995	ND	--	--	--	--	--	--	--	--
12/8/1995	ND	--	--	--	--	--	--	--	--
3/12/1996	ND	--	--	--	--	--	--	--	--
3/12/1997	ND	--	--	--	--	--	--	--	--
3/19/2002	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
9/19/2002	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
3/19/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
9/17/2003	--	ND<5.0	160	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/16/2003	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/9/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
2/8/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2005	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/7/2005	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	ND<10	400	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/6/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/9/2012	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/21/2012	**--**	**ND<10**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**
MW-12									
12/16/1991	ND	--	--	--	ND	--	--	--	ND
3/26/1992	ND	--	--	--	ND	--	--	--	ND
6/24/1992	ND	--	--	--	ND	--	--	--	ND
3/22/1993	62	--	--	--	ND	--	--	--	ND
6/29/1993	ND	--	--	--	--	--	--	--	--
9/23/1993	ND	--	--	--	--	--	--	--	--
12/7/1993	78	--	--	--	--	--	--	--	--
1/29/1994	ND	--	--	--	--	--	--	--	--
3/23/1994	ND	--	--	--	--	--	--	--	--
6/24/1994	ND	--	--	--	--	--	--	--	--
9/6/1994	ND	--	--	--	--	--	--	--	--
12/16/1994	ND	--	--	--	--	--	--	--	--
3/13/1995	ND	--	--	--	ND	--	--	--	--
6/14/1995	ND	--	--	--	--	--	--	--	--
9/14/1995	ND	--	--	--	--	--	--	--	--
12/8/1995	ND	--	--	--	--	--	--	--	--
3/12/1996	ND	--	--	--	--	--	--	--	--
3/12/1997	ND	--	--	--	--	--	--	--	--
6/2/1998	--	ND	ND	--	--	ND	ND	ND	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-12 continued									
3/19/2002	--	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
9/19/2002	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
3/19/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
6/18/2003	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
9/17/2003	--	ND<25	ND<130	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	--
12/16/2003	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<50	ND<500	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	--
11/9/2004	--	ND<50	ND<500	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	--
2/8/2005	--	ND<50	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
5/10/2005	--	97	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2.7	--
11/7/2005	--	31	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/6/2006	--	120	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/8/2006	--	19	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	16	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2008	--	17	280	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/5/2008	--	58	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/5/2008	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/4/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/6/2009	--	29	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/4/2009	--	33	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/10/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/11/2010	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/12/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/31/2011	--	190	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/14/2011	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/9/2012	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/21/2012	**--**	**ND<10**	**ND<250**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**--**
MW-13									
12/16/1991	ND	--	--	--	ND	--	--	--	ND
3/26/1992	ND	--	--	--	ND	--	--	--	ND
6/24/1992	ND	--	--	--	ND	--	--	--	ND
3/22/1993	ND	--	--	--	ND	--	--	--	ND
6/29/1993	ND	--	--	--	--	--	--	--	--
9/23/1993	ND	--	--	--	--	--	--	--	--
12/7/1993	50	--	--	--	--	--	--	--	--
1/29/1994	ND	--	--	--	--	--	--	--	--
3/23/1994	ND	--	--	--	--	--	--	--	--
6/24/1994	ND	--	--	--	--	--	--	--	--
9/6/1994	ND	--	--	--	--	--	--	--	--
12/16/1994	ND	--	--	--	--	--	--	--	--
3/13/1995	ND	--	--	--	ND	--	--	--	--
6/14/1995	ND	--	--	--	--	--	--	--	--
9/14/1995	ND	--	--	--	--	--	--	--	--
12/8/1995	ND	--	--	--	--	--	--	--	--
3/12/1996	ND	--	--	--	--	--	--	--	--
3/12/1997	ND	--	--	--	--	--	--	--	--
3/19/2002	--	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
9/19/2002	--	ND<50	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
3/19/2003	--	ND<100	ND<1000	ND<10	ND<10	ND<10	ND<10	ND<10	--

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Table 5
Additional Groundwater Analytical Results
1152 Tully Road, San Jose, CA

Date Sampled	TPH-DRO (µg/L)	TBA (8260B) (µg/L)	Ethanol (8260B) (µg/L)	1,2-DBA (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	DIPE (8260B) (µg/L)	EtBE (8260B) (µg/L)	TAME (8260B) (µg/L)	Total Oil and (mg/L)
MW-13 continued									
6/18/2003	--	ND<50	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
9/17/2003	--	ND<50	ND<250	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	--
12/16/2003	--	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20	--
3/15/2004	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
6/7/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
8/10/2004	--	ND<50	ND<500	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	--
11/9/2004	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
2/8/2005	--	ND<10	ND<100	ND<1.0	ND<1.0	ND<1.0	ND<1.0	2.6	--
5/10/2005	--	13	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.1	--
8/8/2005	--	ND<10	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.5	--
11/7/2005	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
2/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.0	--
2/7/2006	--	13	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.83	--
5/8/2006	--	14	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/7/2006	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/6/2006	--	17	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.50	--
2/5/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
5/7/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
8/6/2007	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
OS-1									
7/27/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
OS-2									
7/27/2009	--	ND<200	ND<5000	ND<10	460	ND<10	ND<10	ND<10	--
OS-3									
7/27/2009	--	ND<10	ND<250	ND<0.50	60	ND<0.50	ND<0.50	ND<0.50	--
OS-4									
7/30/2009	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
OS-5									
7/30/2009	--	ND<100	ND<2500	ND<5.0	44	ND<5.0	ND<5.0	ND<5.0	--
OS-6									
7/30/2009	--	26000	ND<1200	ND<2.5	21	ND<2.5	ND<2.5	71	--
OS-7									
7/30/2009	--	1100	ND<1200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
OS-8									
7/30/2009	--	27000	ND<6200	ND<12	ND<12	ND<12	ND<12	18	--
OS-9									
7/30/2009	--	690	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
OS-10									
7/30/2009	--	32	ND<250	ND<0.50	1.6	ND<0.50	ND<0.50	ND<0.50	--

Notes:
TPH-DRO = Total Petroleum Hydrocarbons as Diesel Range Organics
TBA = Tertiary-Butyl Alcohol
1,2-DBA = 1,2-Dibromoethane
1,2-DCA = 1,2-Dichloroethane
DIPE = Di-Isopropyl Ether
EtBE = Ethyl Tertiary-Butyl Ether
TAME = Tertiary-Amyl Methyl Ether
µg/L = Micrograms per liter
mg/L = Milligrams per liter
-- = Not Measured/Not Analyzed

[1] = Laboratory report indicates PQL's and MDL's were raised due to sample dilution.

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Table 6
Additional Groundwater Analytical Results - Volatile Organic Compounds
1152 Tully Road, San Jose, CA

Date Sampled	Bromo-dichloro-methane (µg/L)	Bromo-form (µg/L)	Bromo-methane (µg/L)	Carbon Tetra-chloride (µg/L)	Chloro-benzene (µg/L)	Chloro-ethane (µg/L)	2-Chloroethyl vinyl ether (µg/L)	Chloroform (µg/L)	Chloro-methane (µg/L)	Dibromo-chloro-methane (µg/L)	1,2-Dichloro-benzene (µg/L)	1,3-Dichloro-benzene (µg/L)	1,4-Dichloro-benzene (µg/L)	Dichloro-difluoro-methane (µg/L)	1,1-DCA (µg/L)
MW-1															
3/15/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<5.0	ND<20	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
11/9/2004	ND<5.0	ND<20	ND<10	ND<5.0	ND<5.0	ND<10	--	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
2/8/2005	ND<5.0	ND<20	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
5/10/2005	ND<5.0	ND<20	ND<10	ND<5.0	ND<5.0	ND<10	--	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
8/8/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
8/6/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/5/2007	ND<6.2	ND<6.2	ND<12	ND<6.2	ND<6.2	ND<6.2	--	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2
2/4/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	--	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10
MW-3															
3/15/2004	ND<10	ND<40	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
6/7/2004	ND<10	ND<40	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
8/10/2004	ND<5.0	ND<20	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
11/9/2004	ND<5.0	ND<20	ND<10	ND<5.0	ND<5.0	ND<10	--	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
2/8/2005	ND<10	ND<40	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
5/10/2005	ND<2.5	ND<10	ND<5.0	ND<2.5	ND<2.5	ND<5.0	--	ND<2.5	ND<5.0	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<5.0	ND<2.5
8/8/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<1.0	ND<1.0	ND<2.0	ND<1.0	ND<1.0	ND<1.0	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
5/8/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
5/7/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
8/6/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	--	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10

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Table 6
Additional Groundwater Analytical Results - Volatile Organic Compounds
1152 Tully Road, San Jose, CA

Date Sampled	Bromo-dichloro-methane (µg/L)	Bromo-form (µg/L)	Bromo-methane (µg/L)	Carbon Tetra-chloride (µg/L)	Chloro-benzene (µg/L)	Chloro-ethane (µg/L)	2-Chloroethyl vinyl ether (µg/L)	Chloroform (µg/L)	Chloro-methane (µg/L)	Dibromo-chloro-methane (µg/L)	1,2-Dichloro-benzene (µg/L)	1,3-Dichloro-benzene (µg/L)	1,4-Dichloro-benzene (µg/L)	Dichloro-difluoro-methane (µg/L)	1,1-DCA (µg/L)
MW-4															
3/15/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
11/9/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/8/2005	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
5/10/2005	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/8/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/6/2007	ND<0.50	1.1	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	0.51	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-5															
3/15/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
11/9/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/8/2005	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
5/10/2005	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/8/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	6	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/6/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

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1152 Tully Road, San Jose, CA

Date Sampled	Bromo-dichloro-methane (µg/L)	Bromo-form (µg/L)	Bromo-methane (µg/L)	Carbon Tetra-chloride (µg/L)	Chloro-benzene (µg/L)	Chloro-ethane (µg/L)	2-Chloroethyl vinyl ether (µg/L)	Chloroform (µg/L)	Chloro-methane (µg/L)	Dibromo-chloro-methane (µg/L)	1,2-Dichloro-benzene (µg/L)	1,3-Dichloro-benzene (µg/L)	1,4-Dichloro-benzene (µg/L)	Dichloro-difluoro-methane (µg/L)	1,1-DCA (µg/L)
MW-6															
3/15/2004	ND<50	ND<200	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
6/7/2004	ND<50	ND<200	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
8/10/2004	ND<50	ND<200	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
11/9/2004	ND<50	ND<200	ND<100	ND<50	ND<50	ND<100	--	ND<50	ND<100	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
2/8/2005	ND<50	ND<200	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<100	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
5/10/2005	ND<25	ND<100	ND<50	ND<25	ND<25	ND<50	--	ND<25	ND<50	ND<25	ND<25	ND<25	ND<25	ND<50	ND<25
8/8/2005	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/7/2005	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
2/6/2006	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	--	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
5/8/2006	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	--	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
8/7/2006	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	--	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
11/6/2006	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	--	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
2/5/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
5/7/2007	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	--	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
8/6/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
5/5/2008	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	--	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10
MW-7															
12/16/2003	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
3/15/2004	ND<5.0	ND<20	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
6/7/2004	ND<2.5	ND<10	ND<5.0	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<5.0	ND<2.5
8/10/2004	ND<10	ND<40	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
11/9/2004	ND<10	ND<40	ND<20	ND<10	ND<10	ND<20	--	ND<10	32	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
2/8/2005	ND<10	ND<40	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<20	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
5/10/2005	ND<2.5	ND<10	ND<5.0	ND<2.5	ND<2.5	ND<5.0	--	ND<2.5	ND<5.0	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<5.0	ND<2.5
8/8/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
8/6/2007	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

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Table 6
Additional Groundwater Analytical Results - Volatile Organic Compounds
1152 Tully Road, San Jose, CA

Date Sampled	Bromo-dichloro-methane (µg/L)	Bromo-form (µg/L)	Bromo-methane (µg/L)	Carbon Tetra-chloride (µg/L)	Chloro-benzene (µg/L)	Chloro-ethane (µg/L)	2-Chloroethyl vinyl ether (µg/L)	Chloroform (µg/L)	Chloro-methane (µg/L)	Dibromo-chloro-methane (µg/L)	1,2-Dichloro-benzene (µg/L)	1,3-Dichloro-benzene (µg/L)	1,4-Dichloro-benzene (µg/L)	Dichloro-difluoro-methane (µg/L)	1,1-DCA (µg/L)
MW-8															
12/16/2003	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
3/15/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
11/9/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/8/2005	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
5/10/2005	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/8/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/6/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-9															
12/16/2003	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-10															
12/16/2003	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
MW-11															
12/16/2003	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
MW-12															
12/16/2003	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
MW-13															
12/16/2003	ND<0.50	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50

Notes:
1,1-DCA = 1,1-Dichloroethane
µg/L = Micrograms per liter
-- = Not Measured/Not Analyzed

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Table 7
Additional Groundwater Analytical Results - Additional Volatile Organic Compounds
1152 Tully Road, San Jose, CA

Date Sampled	1,1-DCE (µg/L)	cis-1,2-DCE (µg/L)	trans-1,2-DCE (µg/L)	1,2-Dichloro-propane (µg/L)	cis-1,3-Dichloro-propene (µg/L)	trans-1,3-Dichloro-propene (µg/L)	Methylene chloride (µg/L)	1,1,2,2-Tetrachloro-ethane (µg/L)	PCE (µg/L)	Trichloro-trifluoro-ethane (µg/L)	1,1,1-Trichloro-ethane (µg/L)	1,1,2-Trichloro-ethane (µg/L)	TCE (µg/L)	Trichloro-fluoro-methane (µg/L)	Vinyl chloride (µg/L)
MW-1															
3/15/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
11/9/2004	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
2/8/2005	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
5/10/2005	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
8/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
8/6/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/5/2007	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<12	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2	ND<6.2
2/4/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10	12	ND<10	ND<10	ND<10	14	ND<10	ND<10
MW-3															
3/15/2004	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
6/7/2004	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
8/10/2004	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
11/9/2004	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	2.5	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
2/8/2005	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
5/10/2005	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<25	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<5.0	ND<2.5
8/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
5/8/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
5/7/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
8/6/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10	12	ND<10	ND<10	ND<10	14	ND<10	ND<10

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Table 7
Additional Groundwater Analytical Results - Additional Volatile Organic Compounds
1152 Tully Road, San Jose, CA

Date Sampled	1,1-DCE (µg/L)	cis-1,2-DCE (µg/L)	trans-1,2-DCE (µg/L)	1,2-Dichloro-propane (µg/L)	cis-1,3-Dichloro-propene (µg/L)	trans-1,3-Dichloro-propene (µg/L)	Methylene chloride (µg/L)	1,1,2,2-Tetrachloro-ethane (µg/L)	PCE (µg/L)	Trichloro-trifluoro-ethane (µg/L)	1,1,1-Trichloro-ethane (µg/L)	1,1,2-Trichloro-ethane (µg/L)	TCE (µg/L)	Trichloro-fluoro-methane (µg/L)	Vinyl chloride (µg/L)
MW-4															
3/15/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
11/9/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
5/10/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/6/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-5															
3/15/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
11/9/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
5/10/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/6/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-6															
3/15/2004	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<500	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
6/7/2004	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<500	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
8/10/2004	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<500	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50

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Table 7
Additional Groundwater Analytical Results - Additional Volatile Organic Compounds
1152 Tully Road, San Jose, CA

Date Sampled	1,1-DCE (µg/L)	cis-1,2-DCE (µg/L)	trans-1,2-DCE (µg/L)	1,2-Dichloro-propane (µg/L)	cis-1,3-Dichloro-propene (µg/L)	trans-1,3-Dichloro-propene (µg/L)	Methylene chloride (µg/L)	1,1,2,2-Tetrachloro-ethane (µg/L)	PCE (µg/L)	Trichloro-trifluoro-ethane (µg/L)	1,1,1-Trichloro-ethane (µg/L)	1,1,2-Trichloro-ethane (µg/L)	TCE (µg/L)	Trichloro-fluoro-methane (µg/L)	Vinyl chloride (µg/L)
MW-6 continued															
11/9/2004	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<500	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
2/8/2005	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<500	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<100	ND<50
5/10/2005	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<250	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<50	ND<25
8/8/2005	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/7/2005	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
2/6/2006	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
5/8/2006	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
8/7/2006	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	110	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
11/6/2006	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
2/5/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
5/7/2007	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<50	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
8/6/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
5/5/2008	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10	10	ND<10	ND<10	ND<10	41	ND<10	ND<10
MW-7															
12/16/2003	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
3/15/2004	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0
6/7/2004	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<25	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<5.0	ND<2.5
8/10/2004	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
11/9/2004	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
2/8/2005	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	ND<20	ND<10
5/10/2005	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<25	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<5.0	ND<2.5
8/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	20	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
8/6/2007	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<10	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
11/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.7	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	0.55	ND<0.50	0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-8															
12/16/2003	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
3/15/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
6/7/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50

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Table 7
Additional Groundwater Analytical Results - Additional Volatile Organic Compounds
1152 Tully Road, San Jose, CA

Date Sampled	1,1-DCE (µg/L)	cis-1,2-DCE (µg/L)	trans-1,2-DCE (µg/L)	1,2-Dichloropropane (µg/L)	cis-1,3-Dichloropropene (µg/L)	trans-1,3-Dichloropropene (µg/L)	Methylene chloride (µg/L)	1,1,2,2-Tetrachloroethane (µg/L)	PCE (µg/L)	Trichlorotrifluoroethane (µg/L)	1,1,1-Trichloroethane (µg/L)	1,1,2-Trichloroethane (µg/L)	TCE (µg/L)	Trichlorofluoromethane (µg/L)	Vinyl chloride (µg/L)
MW-8 continued															
8/10/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
11/9/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
5/10/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/8/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/7/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/8/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/7/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/7/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
8/6/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
11/5/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
2/4/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
5/5/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-9															
12/16/2003	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
2/6/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-10															
12/16/2003	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	1.3	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
MW-11															
12/16/2003	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
8/10/2004	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
MW-12															
12/16/2003	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
MW-13															
12/16/2003	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50

Notes:
1,1-DCE = 1,1-Dichloroethene
cis-1,2-DCE = cis-1,2-Dichloroethene
trans-1,2-DCE = trans-1,2-Dichloroethene
PCE = Tetrachloroethene
TCE = Trichloroethene
µg/L = Micrograms per liter
-- = Not Measured/Not Analyzed

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Table 8
Monitored Natural Attenuation Parameters
1152 Tully Road, San Jose, CA

Date Sampled	Pre-purge DO (mg/L)	Post-purge DO (mg/L)	Pre-purge ORP (mV)	Post-purge ORP (mV)	Total Alkalinity as $CaCO_3$ (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Methane (mg/L)	Ferrous Iron (µg/L)
MW-1									
8/31/2011	0.91	0.78	-111	-126	780	--	20	0.28[1]	23000[1]
11/14/2011	0.00	0.02	-148	-151	880	ND<0.44	14	0.12[1]	10000
2/9/2012	0.08	0.16	-100	-97	900	ND<0.44	13	0.46[1]	16000[1]
5/21/2012	**0.80**	**0.41**	**210**	**-18**	**790**	**0.50**	**16**	**0.27[1]**	**6900[1]**
MW-3									
8/31/2011	0.74	0.51	-227	-234	1000	--	130[1]	0.89[1]	2200
11/14/2011	0.11	0.03	-156	-209	1100	8.9	170	0.28[1]	1400
2/9/2012	0.05	0.11	-169	-189	1100	10	190	1.7[1]	2300
5/21/2012	**0.56**	**0.30**	**-143**	**-219**	**1000**	**15**	**140**	**1.4[1]**	**1700**
MW-4									
8/31/2011	3.09	2.12	184	175	690	--	170	0.0016	ND<500[2]
11/14/2011	1.18	0.42	63	57	720	89[1]	160[1]	ND<0.0010	ND<100
2/9/2012	1.99	0.73	105	95	730	90[1]	170[1]	0.012	ND<100
5/21/2012	**1.21**	**0.69**	**68**	**81**	**720**	**88**	**170**	**ND<0.0010**	**ND<100**
MW-5									
8/31/2011	0.96	0.53	123	109	800	--	200	0.0055	260
11/14/2011	0.40	0.67	213	110	820	50	190	0.013	ND<100
2/9/2012	0.70	0.38	69	58	830	56	220	0.042	ND<100
5/21/2012	**0.95**	**0.41**	**198**	**201**	**820**	**50**	**190**	**0.023**	**ND<100**
MW-6									
8/31/2011	0.84	0.74	-126	-131	870	--	39	3.4[1]	34000[1]
11/14/2011	0.09	0.35	-42	-90	910	ND<0.44	30	2.4[1]	11000
2/9/2012	0.10	0.20	-53	-77	890	ND<0.44	23	8.0[1,3]	20000[1]
5/21/2012	**0.85**	**1.27**	**-56**	**-92**	**870**	**ND<0.44**	**34**	**8.4[1,3]**	**10000[1]**
MW-7									
8/31/2011	1.14	1.00	-8	-62	860	--	54	2.8[1]	9300[1]
11/14/2011	0.15	0.14	-24	-66	860	ND<0.44	26	1.9[1]	10000
2/9/2012	0.37	0.40	12	-35	860	0.65	12	4.8[1]	7900[1]
5/21/2012	**1.14**	**1.09**	**-29**	**-83**	**800**	**ND<0.44**	**41**	**6.1[1,3]**	**4800**
MW-8									
8/31/2011	1.45	1.26	142	121	1000	--	180	0.0012	320
11/14/2011	0.55	0.34	42	37	1000	5.3	190	0.0019	ND<100
2/9/2012	0.49	0.51	70	67	1000	6.5	220	0.0097	ND<200[2]
5/21/2012	**1.21**	**0.58**	**66**	**61**	**990**	**5.6**	**200**	**0.0018**	**ND<200[2]**
MW-9									
8/31/2011	1.76	1.11	72	61	730	--	190	0.0022	190
11/14/2011	3.35	0.80	233	245	740	63	190	ND<0.0010	ND<100
2/9/2012	2.38	3.51	138	132	730	68	200	0.0054	ND<100
5/21/2012	**1.30**	**1.01**	**170**	**145**	**720**	**67**	**180**	**ND<0.0010**	**ND<100**
MW-10									
8/31/2011	0.48	0.48	92	76	680	--	150	0.0019	180
11/14/2011	0.34	0.67	224	235	690	71	150	ND<0.0010	ND<100
2/9/2012	0.61	0.44	67	45	700	80	170	0.011	ND<100
5/21/2012	**0.58**	**0.47**	**230**	**237**	**710**	**76**	**150**	**ND<0.0010**	**ND<100**

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Table 8
Monitored Natural Attenuation Parameters
1152 Tully Road, San Jose, CA

Date Sampled	Pre-purge DO (mg/L)	Post-purge DO (mg/L)	Pre-purge ORP (mV)	Post-purge ORP (mV)	Total Alkalinity as $CaCO_3$ (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Methane (mg/L)	Ferrous Iron (µg/L)
MW-11									
8/31/2011	1.31	0.80	114	106	750	--	190	0.0020	200
11/14/2011	0.37	0.68	230	245	760	58	180	ND<0.0010	ND<100
2/9/2012	0.70	0.48	90	84	780	69	210	0.0079	ND<100
5/21/2012	**1.62**	**0.58**	**239**	**228**	**810**	**67**	**190**	**ND<0.0010**	**ND<100**
MW-12									
8/31/2011	0.50	0.47	112	105	880	--	250[1]	0.023	160
11/14/2011	0.39	0.78	199	223	750	5.1	180	0.0014	ND<100
2/9/2012	1.28	0.47	49	39	440	1.4	100	0.014	ND<100
5/21/2012	**4.54**	**0.72**	**200**	**202**	**330**	**0.85**	**64**	**0.0010**	**ND<100**

Notes:
DO = Dissolved Oxygen
ORP = Oxidation Reduction Potential
$CaCO_3$ = Calcium carbonate
mg/L = Milligrams per liter
mV = Millivolts
µg/L = Micrograms per liter

[1] = Laboratory report indicates PQL's and MDL's were raised due to sample dilution.
[2] = Laboratory report indicates PQL's and MDL's were raised due to matrix interference.
[3] = Laboratory report indicates sample result is not within the quantitation range of the method.

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Table 4
Grab Groundwater Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L)	1,2-DCA (µg/L)
B-7	16	4/19/1999	ND	ND	ND	ND	ND	4.4	--
B-7	22	4/19/1999	**230,000**	**960**	ND	**2,900**	**4,300**	**71**	--
B-7	27	4/19/1999	**110**	**1.0**	ND	**2.1**	**5.2**	**87**	--
B-7	34.7	4/19/1999	**6,500**	**11**	**15**	**120**	**330**	**41**	--
B-8	14.5	4/19/1999	**6,700**	**150**	**28**	**150**	**1,400**	**31,000**	--
B-8	20	4/19/1999	**1,600**	**82**	**13**	**65**	**290**	**8,700**	--
B-8	26.5	4/19/1999	**28,000**	**6,200**	**84**	**1,000**	**2,500**	**1,400**	--
B-8	32.5	4/19/1999	**20,000**	**930**	ND	**420**	**1,100**	**5,400**	--
B-9	14.5	4/20/1999	ND	**1.6**	ND	ND	**1.1**	**330**	--
B-9	22	4/20/1999	**1,300**	**2,300**	ND	**3,300**	**8,000**	**18**	--
B-9	28.5	4/20/1999	**18,000**	**170**	**20**	**650**	**1,900**	**380**	--
B-9	32.5	4/20/1999	**12,000**	**89**	**78**	**220**	**620**	**140**	--
B-10	16.5	4/20/1999	**81**	ND	ND	ND	**1.0**	**79**	--
B-10	22.5	4/20/1999	**2,700**	**260**	**69**	**88**	**410**	**27**	--
B-10	28.5	4/20/1999	**170**	**3.6**	**5.2**	**2.4**	**13**	**3.8**	--
B-10	32.5	4/20/1999	**4,400**	**190**	**260**	**92**	**560**	**4.7**	--
B-11	14.5	4/20/1999	ND	**0.51**	ND	**0.54**	**3.0**	**24**	--
B-11	20.5	4/20/1999	**460**	**3.9**	ND	ND	ND	**1,500**	--
B-11	26	4/20/1999	**18,000**	**730**	**23**	**1,100**	**2,300**	**660**	--
B-11	32	4/20/1999	**38,000**	**490**	ND	**2,100**	**7,100**	**800**	--
B-12	14	4/21/1999	ND	**1.9**	**0.86**	ND	**1.7**	**500**	--
B-12	20.5	4/21/1999	**19,000**	**1,300**	ND	**1,600**	**1,000**	**4,600**	--
B-12	26.5	4/21/1999	**65,000**	**5,500**	**6,100**	**2,400**	**8,800**	**1,300**	--
B-12	32.5	4/21/1999	**1,700**	**81**	**87**	**89**	**200**	**74**	--
B-13	14.5	4/21/1999	**36,000**	**190**	ND	**510**	**4,200**	ND	--
B-13	20.5	4/21/1999	**350,000**	**35,000**	**50,000**	**6,400**	**34,000**	**750**	--
B-13	26.5	4/21/1999	**290,000**	**31,000**	**43,000**	**5,500**	**28,000**	**3,700**	--
B-13	32.5	4/21/1999	**61,000**	**5,000**	**7,400**	**1,800**	**9,200**	**290**	--
B-14	14.5	4/22/1999	**556**	**6.75**	**20.8**	**13.2**	**66.9**	ND	--
B-14	20.5	4/22/1999	**174**	**1.37**	**2.20**	**1.63**	**10.1**	**2.37**	--
B-14	26.5	4/22/1999	**193**	**0.889**	**3.18**	**2.59**	**14.1**	ND	--
B-14	32.5	4/22/1999	**184**	**2.28**	**3.69**	**1.93**	**7.52**	ND	--
GP-1	20-24	11/24/2008	**6,500**	**29**	<2.5	**230**	<5.0	<2.5	<2.5
GP-1	41-44	11/24/2008	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50
GP-2	20-24	11/25/2008	**81,000**	**11,000**	**200**	**4,500**	**2,500**	<50	<50
GP-2	41-44	11/24/2008	<50	**0.65**	<0.50	<0.50	<1.0	<0.50	**1.5**
GP-3	20-24	11/24/2008	**8,000**	**94**	<5.0	**270**	<10.0	**9.1**	**220**
GP-3	41-44	11/24/2008	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50
GP-4	20-24	11/25/2008	**210,000**	**1,400**	<50	**7,100**	**1,200**	**1,100**	<50
GP-4	41-44	11/25/2008	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50
Environmental Screening Levels[1]			**100**	**1**	**40**	**30**	**20**	**5**	**0.5**

Notes:
(1) California Regional Water Quality Control Board, San Francisco Bay Region, *Screening For Environmental Concerns at Sites with Contaminated Soil and Groundwater*, Interim Final - May 2008.
Bold text denotes detected concentrations. **Bold/blue** text denotes detected concentrations above Environmental Screening Levels for groundwater that is a current or potential source of drinking water.
Only compounds that were detected in one or more grab groundwater samples are included in this table.

Abbreviations:
feet bgs = feet below ground surface
µg/L = micrograms per liter
TPH-GRO = total petroleum hydrocarbons as gasoline range organics
MtBE = methyl *tertiary*-butyl ether
1,2-DCA = 1,2-dichloroethane
-- = not analyzed
NS = no standard
ND = not detected

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Table 2

Attachment 5
Soil Gas Analytical Data

Soil Vapor Analytical Data
76 Station No. 5893 / Phillips 66 Site 1489
1152 Tully Road
San Jose, California

Sample ID	Depth (fbg)	Date Sampled	1,2-DCA (µg/m^3)	PCE (µg/m^3)	TCE (µg/m^3)	Oxygen (%v)	Helium (%)	Carbon Dioxide (%v)	Methane (%v)
Analytical Method			**TO-15**	**TO-15**	**TO-15**	**D1946**		**D1946**	**D1946**
VP-1-5.5	5.5	12/5/2019	<5.8	<9.7	<7.7	15	<0.14	<0.029	<0.00029
VP-1-10	10	12/5/2019	<4.9	<8.2	<6.5	16	<0.12	<0.024	<0.00024
VP-1-15.5	15.5	12/5/2019	<4.8	<8.1	<6.4	14	<0.12	<0.024	<0.00024
VP-2-5.5	5.5	12/5/2019	<4.7	<7.9	<6.3	18	<0.12	<0.023	<0.00023
VP-2-10	10	12/5/2019	<4.8	<8.1	<6.4	18	<0.12	<0.024	<0.00024
VP-2-14.5	14.5	12/5/2019	<4.7	<7.9	<6.3	18	<0.12	<0.023	<0.00023
VP-3-5.5	5.5	12/5/2019	<5.1	<8.5	<6.8	15	<0.13	<0.025	<0.00025
VP-3-10	10	12/5/2019	<5.1	<8.5	<6.7	14	<0.12	<0.025	<0.00025
VP-3-14	14	12/5/2019	<4.8	<8.0	<6.3	14	<0.12	<0.024	<0.00024
VP-4-5.5	5.5	12/5/2019	<5.0	<8.4	<6.7	13	<0.12	<0.025	<0.00025
VP-4-10	10	12/5/2019	<4.5	<7.6	<6.0	12	<0.11	<0.022	<0.00022
VP-4-14.5	14.5	12/5/2019	<9.4	<16	<12	9	<0.23	<0.047	<0.00047

Notes and Abbreviations:

All soil vapor sample concentrations and screening levels given in micrograms per cubic meter (µg/m3) with the exception of fixed gases (helium, carbon dioxide, oxygen, and methane), which are given in percent by volume (%v).

SWRCB LTCP = State Water Resources Control Board Low-Threat Closure Policy

VP = Vapor probe

J = estimated value

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Table 2

Soil Vapor Analytical Data
76 Station No. 5893 / Phillips 66 Site 1489
1152 Tully Road
San Jose, California

µg/m3 = micrograms per cubic meter
%v = percent by volume
< = Analyte was not detected above the reporting limit unless the value is estimated
fbg = Feet below grade
1,2-DCA = 1,2-Dichloroethane
PCE = Tetrachloroethene
TCE = Trichloroethene

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CASE CLOSURE SUMMARY REPORT[1]

Attachment 6
Public Participation

In accordance with the DEH's Public Participation Plan and the State Water Resources Control Board's_Low-Threat Underground Storage Tank Case Closure Policy, public notification was made to all identified interested parties on June 4, 2021. The DEH allowed 60 days for public comment. The public notification documents can be reviewed on the case page at http://geotracker.waterboards.ca.gov/. The DEH received NO COMMENTS.

Louis S. Mosconi
Western Region Manager
Phillips 66 Remediation Management
3900 Kilroy Airport Way, Ste. 210
Long Beach, CA 90806
Phone 562.290-1721
moscols@p66.com

County of Santa Clara
Department of Environmental Health
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716

Re: Union Oil 5893
Phillips 66 Site 1489
1152 Tully Road
San Jose, California
SCVWDID No. 07S1E23D03f

To Whom It May Concern:

I have read and acknowledged the content, recommendations and/or conclusions contained in the attached report submitted on my behalf to the State Water Resource Control Board's GeoTracker website.

This report was prepared by GHD, upon whose assistance and advice I have relied. I declare under penalty of perjury that the information in this report is accurate to the best of my knowledge, and all local Agency/Regional Board guidelines have been followed.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1).

Sincerely,

Louis S. Mosconi
Western Region Manager



Low-Threat Case Closure Request

76 Station No. 5893
Phillips 66 Site 1489
1152 Tully Road
San Jose, California
SCVWD ID No. 07S1E23D03f

Phillips 66 Company

November 20, 2020









Low-Threat
Case Closure Request

76 Station No. 5893
Phillips 66 Site 1489
1152 Tully Road
San Jose, California

Mike Murphy

Joe W. Neely, PG



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Figure 1 Vicinity Map

Figure 2 Site Plan

Table Index

Table 1 Soil Vapor Analytical Data

Table 2 Historical Soil Analytical Data – PCE, TCE, and 1,2 DCA

Appendix Index

Appendix A Agency Correspondence

Appendix B Historical Groundwater Monitoring Analytical Data

Appendix C TPHg and MTBE Isoconcentration Maps

Appendix D Historical Soil Sample Analytical Data

Appendix E LTCP Checklist

1. Introduction

GHD Services, Inc. (GHD) prepared this *Low-Threat Closure Request* (LTCR) on behalf of Phillips 66 Company (P66) for the 76 Station No. 5893 (P66 1489), located at 1152 Tully Road in San Jose, California (Figure 1). The March 23, 2018 *Review Summary Report* documents a February 26, 2018 teleconference meeting between County of Santa Clara Department of Environmental Health (DEH) and the State Water Resources Control Board (SWRCB). In the teleconference call, it was agreed that the site is ready for closure. In a subsequent letter from DEH, dated May 13, 2019, the DEH expressed a concern regarding the potential for volatile organic compounds (VOCs) in soil gas at the site related to a 280-gallon waste oil tank that was removed from the site in January 1990. The DEH requested a soil vapor assessment prior to case closure evaluation. GHD's December 23, 2019 *Soil Vapor Assessment Report* documents the soil vapor investigation activities and results. With the completion of the soil vapor assessment, GHD has evaluated the site for case closure by the State of California's *Low-Threat Underground Storage Tank Case Closure Policy (LTCP),* and GHD has determined the site meets the criteria. Regulatory correspondence is included in Appendix A.

2. Site Background

2.1 Site Description

The site is an active 76-branded service station located on the eastern corner at the intersection of Tully Road and McLaughlin Avenue in San Jose, California. Current site structures include a station building with two auto repair bays, two product dispenser islands located under a canopy off the northwest edge of the station building, one product dispenser island located under a canopy southwest of the station building, and two gasoline underground storage tanks (USTs) and a waste oil UST location southeast of the station building.

Three additional active service stations are located at the intersection: ARCO-branded service station #2144 (1100 Tully Road), which was granted closure in 2016, is located on the southern corner of the intersection; Chevron-branded service station #92780 (1151 Tully Road), which was granted closure in 2009, is located on the western corner of the intersection; and Shell-branded service station (1155 Tully Road), which was granted closure in 2015, is located on the northern corner of the intersection. A commercial building is located adjacent to and bordering the site along Tully Road. A parking lot is located southeast of the site along McLaughlin Avenue and is associated with a Buddhist temple.

2.2 Previous Environmental Investigations

The approximate locations of historical soil samples, borings, wells, and other site features are shown on Figure 2. Assessment activities have been performed at this site since January 1990 following the removal of one 280-gallon waste-oil UST from the site. After the removal of the waste oil UST, one soil sample (WO1) was collected from the bottom of the excavation at a depth of 9.5 feet below grade (fbg) (Stantec, 2012). After the sample was collected, the soil beneath the waste oil tank was over-excavated to a depth of 18.5 fbg, and one additional confirmation soil

sample was collected (WO1). A new waste oil UST was installed approximately 7.5 feet southwest of the former waste oil UST (Stantec Consulting Services Inc.'s [Stantec] 2012).

Site assessment activities have included a cumulative total of seventy-six (76) soil borings advanced from 1990 to 2019 at both on-site and off-site locations to a maximum explored depth of 35 feet below grade surface (bgs).

Of these locations, twenty-two (22) were completed as soil borings between 1990 and 2013:

- B-7, B-8, B-9, B-10, B-11, B-12, B-13, B-14, GP-1, GP-2, GP-3, GP-4, SB-1, SB-2, SB-3, SB-4, SB-5, SB-6, SB-7, SB-8, SB-9, SB-10.

Thirteen (13) of the soil borings were completed as groundwater monitoring wells between 1990 and 1992:

- MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13.

One (1) recovery well was installed in 1992 to perform an aquifer test:

- RW-1.

Twelve (12) soil vapor extraction (SVE) wells were installed between 1992 and 2003:

- VE-1, VE-2, VE-3, VE-4, VE-5, VE-6, VE-7, VE-8, VE-9, VE-10, VE-11, VE-12.

Five (5) air sparge wells were completed between 2000 and 2003:

- AS-1, AS-2, AS-3, AS-4, AS-5.

Ten (10) oxygen injection wells were completed in 2009:

- OS-1, OS-2, OS-3, OS-4, OS-5, OS-6, OS-7, OS-8, OS-9, OS-10.

Nine (9) confirmation soil samples were collected between 1990 and 1999:

- WO1, PB, PS-NE, PS-NW, PS-SE, PS-SW, D1, D2, D3, D4, D5, D6, D7, D8.

Four (4) soil vapor probes were installed in 2019:

- VP-1, VP-2, VP-3, VP-4.

A water well survey was conducted by SECOR International (SECOR) in 2006.

Groundwater monitoring and sampling was performed at the site starting in 1990. In June 2018 groundwater monitoring and sampling was temporarily suspended pending case closure review.

2.3 Remediation History

A detailed history of remedial actions is included in Stantec's December 2012 *Site Conceptual Model*.

3. Low-Threat Case Closure Evaluation

The following presents an evaluation of site conditions for case closure under the LTCP. The site meets all low-risk general and media-specific criteria, as defined by the State of California's LTCP. The criteria and rationale for granting environmental case closure is outlined below.

3.1 General Criteria

The general criteria that must be satisfied by all candidate sites and the site-specific evaluation for each of these criteria are presented below.

a) "*The unauthorized release is located within the service area of a public water system*"

Drinking water is supplied to the area by San Jose Municipal Water.

b) *"The unauthorized release consists only of petroleum"*

The unauthorized release at the site has been characterized as a release of petroleum hydrocarbons and VOCs, specifically tetrachloroethene (PCE) and trichloroethene (TCE).

Historical concentrations of residual PCE and TCE in the soil and groundwater are presumed to originate from the 280-gallon waste-oil UST that was removed from the site in January 1990. PCE and TCE are defined in soil and groundwater. GHD's December 2019 soil vapor assessment determined VOCs in soil gas are not a threat.

c) "The unauthorized ("primary") release from the UST system has been stopped"

The primary source is presumed to be from the former waste-oil UST that was removed in January 1990. The waste-oil UST was over-excavated to a depth of 18.5 feet bgs. Approximately 45 cubic yards of soil was excavated and disposed of off-site (Kaprealian Engineering, Inc. [KEI], 1990).

d) "Free product has been removed to the maximum extent practicable"

On November 9, 1990 free product was measured in wells MW-1 (1.66 feet), MW-2 (0.03 feet), MW-3 (1.46 feet), and MW-6 (1.24 feet) (KEI, 1990). Free product was removed on a weekly or biweekly basis from November 1990 through September 1992 (Stantec, 2013). Approximately 48 gallons of free product were removed from the four wells during that period of time (Stantec, 2013). Free product recovery devices were installed in MW-1 and MW-6 to continuously skim free product (KEI, 1992). Free product has not been observed in any of the wells since 2001.

e) "A conceptual site model that assesses the nature, extent, and mobility of the release has been developed"

Stantec submitted a *Site Conceptual Model* on December 5, 2012. Stantec's May 8, 2013 *Additional Investigation Report* and December 10, 2013 *Additional Investigation Report*, as well as GHD's December 23, 2019 *Soil Vapor Assessment Report* complete the conceptual site model.

f) "Secondary source has been removed to the extent practicable"

As discussed in *criterion d,* free product recovery devices were installed in wells MW-1 and MW-6. A soil vapor extraction system operated at the site from 1995 through 1997. The air sparge/soil vapor extraction (AS/SVE) system began operation on February 14, 2003 and operated periodically through January 5, 2005. From startup on February 14, 2003 through December 1, 2004, it is

estimated that the AS/SVE system cumulatively recovered approximately 525 pounds of total petroleum hydrocarbons gasoline (TPHg), 110 pounds of benzene, and 45 pounds of methyl tertiary butyl ether (MTBE) from beneath the site (Stantec, 2009).

A dual phase extraction (DPE) pilot test was conducted from May 6, 2008 through May 9, 2008. Approximately 17,784 gallons of groundwater was extracted from monitoring wells MW-1 and MW-6 during the event (Stantec 2009).

g) "Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safety Code section 25296.15"

Soil and groundwater samples have been analyzed for MTBE, and reported in accordance with Health and Safety Code section 25296.15 and uploaded to the State Water Resources Control Board's GeoTracker website.

h) "Nuisance as defined by Water Code section 13050 does not exist at the site"

No condition exists at the site that is injurious to health, is indecent or offensive to the senses, or obstructs the free use of property to interfere with the comfortable enjoyment of life or property for a community or neighborhood as a result of the petroleum release.

i) "Unique site attributes or site-specific conditions that demonstrably increase the risk associated with residual petroleum constituents"

No unique site attributes or conditions were identified that increases the risk associated with constituents of potential concern.

3.2 Media-Specific Criteria

Impacts to human health and the environment, from releases of petroleum hydrocarbons, can occur through contact with contaminated media (groundwater, surface water, soil, and soil vapor) via various exposure pathways. In the LTCP, the most common exposure scenarios have been combined into three media-specific criteria:

- Groundwater
- Vapor Intrusion to Indoor Air
- Direct Contact and Outdoor Air Exposure

Candidate sites must satisfy all three of these criteria. The following sub-sections discuss the current site conditions in relation to these media-specific criteria to identify which criteria are met, which are not, and where potential data gaps exist.

3.2.1 Groundwater-Specific Criteria

It is a fundamental tenet of the LTCP that if the criteria described in the LTCP are satisfied at a release site, water quality objectives (WQOs) will be attained through natural attenuation within a reasonable amount of time prior to the need for use of any affected groundwater. If a site has groundwater with a designated beneficial use that is affected by an unauthorized release, to satisfy the media-specific criteria for groundwater stated in the LTCP, the contaminant plume that exceeds WQOs must be stable or decreasing in areal extent and meet all of the additional characteristics of one of the five classes of sites listed in the LTCP.

Historical groundwater data tables are included in Appendix B. TPHg and benzene isoconcentration contour maps from Arcadis' January 10, 2018 *Semi-Annual Status Report, Second Half 2017* are included in Appendix C.

Current Site conditions satisfy Groundwater-Specific Criteria Class 2 as follows:

a. *The contaminant plume that exceeds water quality objectives is less than 250 feet in length.*

- Based on the isoconcentration contour maps from the most recent groundwater monitoring event (November 2017), both the TPHg and benzene plumes are less than 250 feet in length. The TPHg plume exceeding WQOs extends approximately 117 feet in length from the former waste-oil UST. The benzene plume exceeding WQOs extends approximately 105 feet in length. There are no MTBE and TBA plumes at the site.

b. *There is no free product.* Free product has not been observed in any of the wells since 2001.

c. *The nearest existing water supply well or surface water body is greater than 1,000 feet from the defined plume boundary.*

- The nearest surface water body is Coyote Creek located approximately 2,430 feet west-southwest from the site (Stantec 2012).
- A well survey completed by SECOR in 2006 identified three irrigation wells and one municipal well located within 2,000 feet of the site (SECOR, 2006). The closest water supply well was found approximately 800 feet to the northeast, with a screen depth of approximately 300 feet bgs (SECOR, 2006).

  The water supply well is not likely to be impacted by dissolved phase hydrocarbons from the site because:

  - Groundwater flow direction at the site is predominantly toward the west to northwest and the water supply well is located northeast from the site, in a cross-gradient direction.
  - The TPHg and benzene plumes are stable, delineated to WQOs, and primarily limited to the site as shown in Appendix C. Both plumes are interpreted to extend underneath the public sidewalk on the northern and eastern property boundary of the site, but do not extend under Tully Road nor McLaughlin Avenue.
  - Wells MW-4, MW-8, MW-9, MW-10 are located in the northeastern portion of the site, and these wells are consistently non-detect for TPHg, benzene, and MTBE.

d. *The dissolved concentration of benzene is less than 3,000 µg/l and the dissolved concentration of MTBE is less than 1,000 µg/l.*

- During the most recent groundwater monitoring event in November 2017, benzene was detected at a maximum concentration in monitoring well MW-1 of 1,900 micrograms per liter (µg/l). MTBE was detected at a maximum concentration in monitoring well MW-6 at a concentration of 3.1 µg/l.

3.2.2 Petroleum Vapor Intrusion to Indoor Air

The site is an active fueling facility. Exposures to petroleum vapors associated with historical fuel system releases are comparatively insignificant relative to exposures from small surface spills and fugitive vapor releases that typically occur at active fueling facilities. Satisfaction of the media-specific criteria for petroleum vapor intrusion to indoor air is not required at active commercial petroleum fueling facilities, except in cases where release characteristics can be reasonably believed to pose an unacceptable health risk.

GHD conducted a soil vapor assessment in 2019 to address the DEH's concerns regarding historical VOC concentrations in groundwater and potential concentrations of VOCs in soil gas. Four triple-nested vapor probes were installed in November 2019 and sampled in December 2019. No 1,2-dichloroethene, PCE, or TCE were detected in soil vapor samples collected from the vapor probes. Based on the soil vapor assessment in 2019, VOCs in soil vapor at the site are not a human health risk at the site.

Table 1 includes the results from the 2019 soil vapor assessment.

3.2.3 Direct Contact and Outdoor Air Exposure

The LTCP describes conditions where direct contact with contaminated soil or inhalation of contaminants volatilized to outdoor air poses an insignificant threat to human health. Release sites where human exposure may occur satisfy media-specific criteria for direct contact and outdoor air exposure and shall be considered low-threat if they meet any one of the following criteria:

a. Maximum concentrations of petroleum constituents in soil are less than or equal to those listed in the table below for the specified depth below grade. The concentration limits for 0 to 5 fbg protect from ingestion of soil, dermal contact with soil, and inhalation of volatile and particulate emissions from soil. The 5 to 10 fbg concentration limits protect from inhalation of volatile emissions.

Chemical	Residential		Commercial/Industrial		Utility Worker
	0 - 5 fbg (mg/kg)	Volatilization to Outdoor Air 5 – 10 fbg (mg/kg)	0 - 5 fbg (mg/kg)	Volatilization to Outdoor Air 5 – 10 fbg (mg/kg)	0 – 10 fbg (mg/kg)
Benzene	1.9	2.8	8.2 *(0.051)*	12 *(0.159)*	14
Ethylbenzene	21	32	89 *(0.84)*	134 *(0.085)*	314
Naphthalene	9.7	9.7	45 *(0.015)*	45 *(<0.0050)*	219
PAH[1]	0.063	NA	0.68 ***(2.1604)***	NA	4.5

Notes:

1. ***Based on the seven carcinogenic poly-aromatic hydrocarbons (PAHs) as benzo(a)pyrene toxicity equivalent [BaPe]. Sampling and analysis for PAH is only necessary where soil as affected by either waste oil or Bunker C fuel.***
2. ***The area of impacted soil where a particular exposure occurs is 25 by 25 meters (approximately 82 by 82 feet) or less.***
3. ***NA = not applicable or not available***
4. ***mg/kg = milligrams per kilogram***
5. ***Italics = site soil data***
6. ***Bold = exceedance***

b. Maximum concentrations of petroleum constituents in soil are less than levels that a site-specific risk assessment demonstrates will have no significant risk of adversely affecting human health.

c. As a result of a controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, the regulatory agency determines that the concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health.

The site meets criteria *b* of *Direct Contact and Outdoor Air Exposure* for the Commercial/Industrial levels for benzene, ethylbenzene, and naphthalene. Forty-six (46) soil samples were analyzed for poly-aromatic hydrocarbons (PAHs) and one shallow soil sample (SB-6-2.5') contained a calculated B(a)P Toxicity Equivalent of 2.1604. Although the calculated concentration of PAH exceeds the *Commercial/Industrial Criteria* in *Table 1* at 2.5 fbg, the PAH concentrations at 5 fbg meet the criterion. Additionally, soil boring SB-6 is located approximately 50 feet from the former waste oil UST. Residual concentrations of PAH in shallow soil are minimal.

Eight (8) shallow soil samples from GHD's November 2019 investigation were analyzed for PCE, TCE, and 1,2 DCA, and all were non-detect. VOCs in shallow soil are not a concern at this site. Table 2 includes the historical soil analytical data from the November 2019 investigation. Historical soil sample data is included in Appendix D.

4. Conclusions and Recommendations

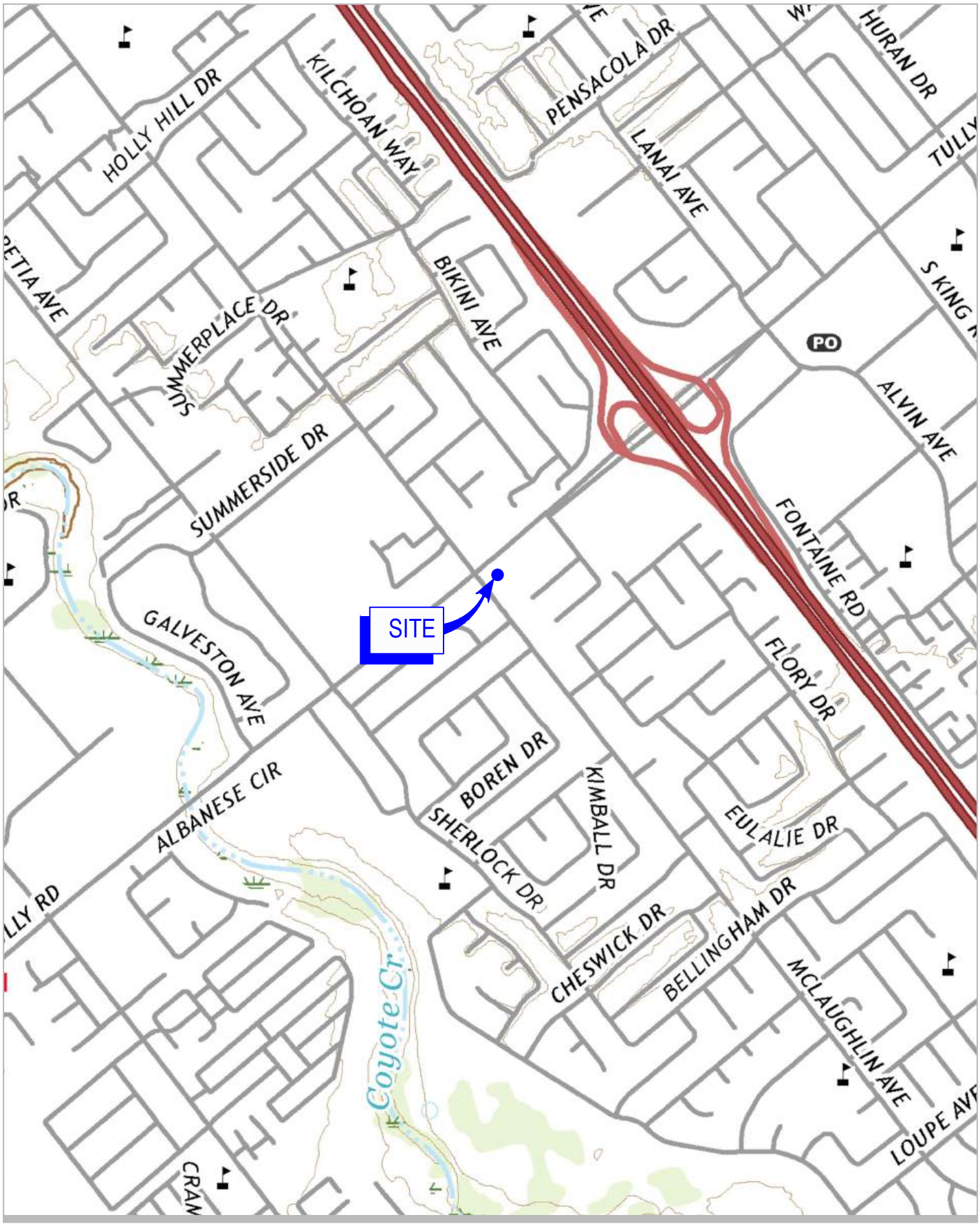
Based on an evaluation of most recent and historical site data to the LTCP, GHD concludes that the site does not pose a threat and respectfully requests case closure. A LTCP checklist is included as Appendix E.

5. Limitations

This report was prepared under the supervision of a GHD State of California Professional Geologist, and all statements and summaries are based solely upon field studies completed by others and upon sample analyses conducted by California state-certified laboratories. GHD is not responsible for errors in data and/or methodology provided by the laboratory and previous consultants.

The service performed by GHD has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. As with all environmental investigations, the opinions expressed herein are subject to revisions in light of new information, new governmental regulations or new interpretations of existing regulations which may be developed in the future. No warranties are either expressed or implied. This report was not prepared for use by any parties other than P66 and the regulatory agencies overseeing this project. It may not contain sufficient information for the purposes of other parties or other uses. The information contained is valid as of the date of this report and should not be construed as a warranty for future conditions on the site.

Figures



0 500 1000 ft

Coordinate System:
California State Plane Zone 3
CA83-IIIF

N

PHILLIPS P66
76 STATION NO. 5893
1152 TULLY ROAD,
SAN JOSE, CALIFORNIA

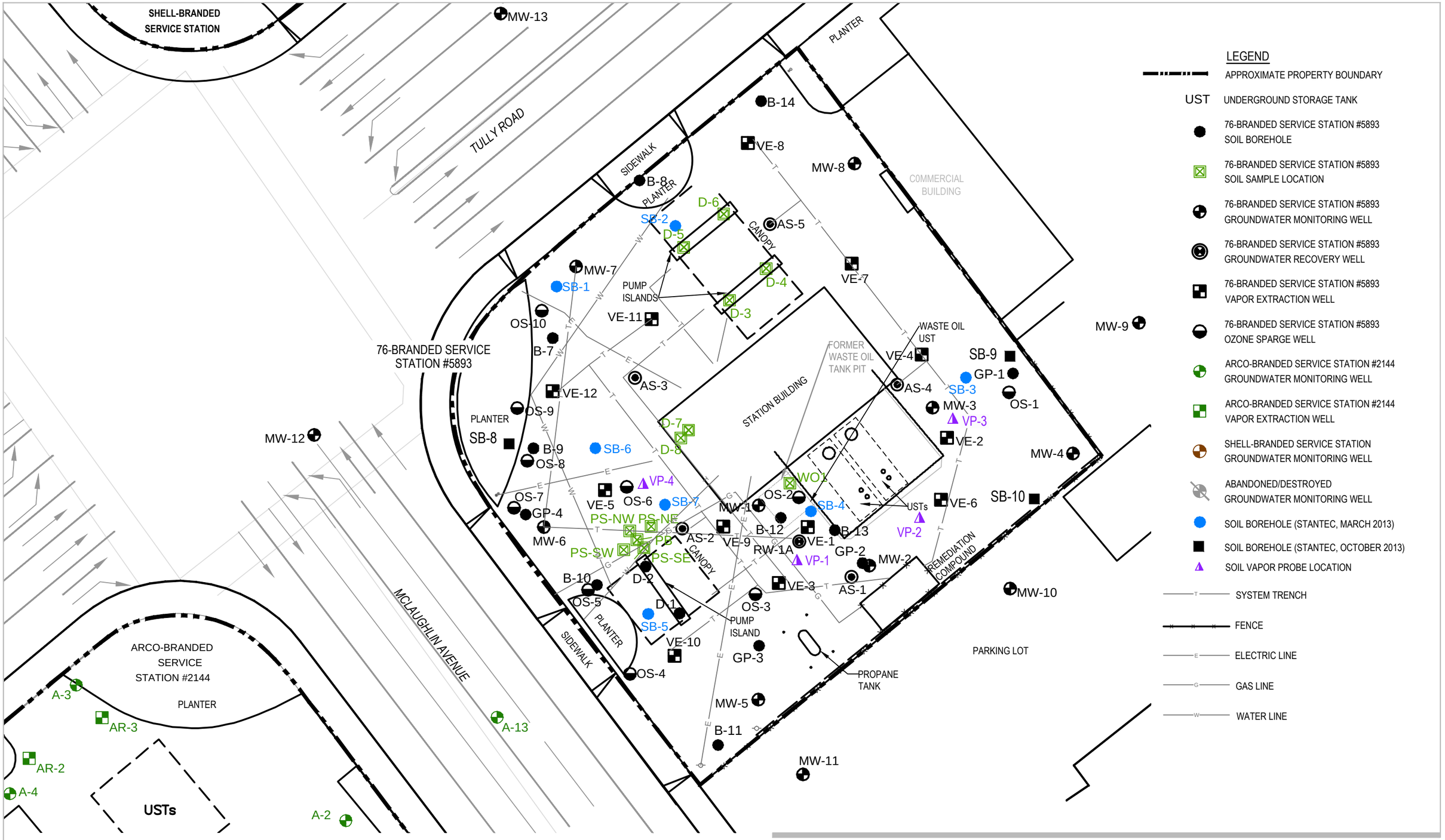
VICINITY MAP

Project No. **11193190**
Date **March 2020**

FIGURE 1

Filename: N:\US\Santa Rosa\Projects\561\11193190\Digital_Design\ACAD 2018\FIGURES\RPT-003\11193190(RPT-003)GN-SO001.DWG
Plot Date: 13 March 2020 12:43 PM

Source: USGS Quad Map, San Jose East, CA 2018.



0 15 30 ft

Coordinate System: California State Plane Zone 3 CA83-IIIF

N

GHD

PHILLIPS P66
76 STATION NO. 5893
1152 TULLY ROAD,
SAN JOSE, CALIFORNIA

SITE PLAN

Project No. **11193190**
Date **March 2020**

FIGURE 2

Data Source: Stantec Site Plan Showing Boring Locatioins dated 5/1/13.

Filename: N:\US\Santa Rosa\Projects\561\11193190\Digital_Design\ACAD 2018\FIGURES\RPT-003\11193190(RPT-003)GN-SO002.DWG
Plot Date: 13 March 2020 12:53 PM

Tables

Table 1

Soil Vapor Analytical Data
76 Station No. 5893 / Phillips 66 Site 1489
1152 Tully Road
San Jose, California

Sample ID	Depth (fbg)	Date Sampled	1,2-DCA (µg/m^3)	PCE (µg/m^3)	TCE (µg/m^3)	Oxygen (%v)	Helium (%)	Carbon Dioxide (%v)	Methane (%v)
Analytical Method			**TO-15**	**TO-15**	**TO-15**	**D1946**		**D1946**	**D1946**
VP-1-5.5	5.5	12/5/2019	<5.8	<9.7	<7.7	15	<0.14	<0.029	<0.00029
VP-1-10	10	12/5/2019	<4.9	<8.2	<6.5	16	<0.12	<0.024	<0.00024
VP-1-15.5	15.5	12/5/2019	<4.8	<8.1	<6.4	14	<0.12	<0.024	<0.00024
VP-2-5.5	5.5	12/5/2019	<4.7	<7.9	<6.3	18	<0.12	<0.023	<0.00023
VP-2-10	10	12/5/2019	<4.8	<8.1	<6.4	18	<0.12	<0.024	<0.00024
VP-2-14.5	14.5	12/5/2019	<4.7	<7.9	<6.3	18	<0.12	<0.023	<0.00023
VP-3-5.5	5.5	12/5/2019	<5.1	<8.5	<6.8	15	<0.13	<0.025	<0.00025
VP-3-10	10	12/5/2019	<5.1	<8.5	<6.7	14	<0.12	<0.025	<0.00025
VP-3-14	14	12/5/2019	<4.8	<8.0	<6.3	14	<0.12	<0.024	<0.00024
VP-4-5.5	5.5	12/5/2019	<5.0	<8.4	<6.7	13	<0.12	<0.025	<0.00025
VP-4-10	10	12/5/2019	<4.5	<7.6	<6.0	12	<0.11	<0.022	<0.00022
VP-4-14.5	14.5	12/5/2019	<9.4	<16	<12	9	<0.23	<0.047	<0.00047

Notes and Abbreviations:

All soil vapor sample concentrations and screening levels given in micrograms per cubic meter (µg/m3) with the exception of fixed gases (helium, carbon dioxide, oxygen, and methane), which are given in percent by volume (%v).

SWRCB LTCP = State Water Resources Control Board Low-Threat Closure Policy

VP = Vapor probe

J = estimated value

µg/m3 = micrograms per cubic meter

%v = percent by volume

< = Analyte was not detected above the reporting limit unless the value is estimated

fbg = Feet below grade

1,2-DCA = 1,2-Dichloroethane

PCE = Tetrachloroethene

TCE = Trichloroethene

Table 2

Historical Soil Analytical Data
PCE, TCE, and 1,2 DCA
Union Oil 5893 / Phillips 66 Site 1489
1152 Tully Road
San Jose, California

Sample ID	Depth feet	Date Sampled	PCE mg/kg	TCE mg/kg	1,2 DCA mg/kg
VP-1	5.5	11/8/2019	<0.0050	<0.0050	<0.0050
VP-1	10.0	11/8/2019	<0.0050	<0.0050	<0.0050
VP-1	15.0	11/8/2019	<0.025	<0.025	<0.025
VP-1	16.0	11/8/2019	<0.12	<0.12	<0.12
VP-2	5.5	11/7/2019	<0.0050	<0.0050	<0.0050
VP-2	10.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-2	15.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-3	5.5	11/7/2019	<0.0050	<0.0050	<0.0050
VP-3	10.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-3	14.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-4	5.5	11/7/2019	<0.0050	<0.0050	<0.0050
VP-4	10.0	11/7/2019	<0.0050	<0.0050	<0.0050
VP-4	15.5	11/7/2019	<0.0050	<0.0050	<0.0050

Notes and Abbreviations:
1,2-DCA = 1,2-Dichloroethane
PCE = Tetrachloroethene
TCE = Trichloroethene
mg/kg = Milligrams per kilogram
<x = Not detected at reporting limit x

Appendices

Appendix A
Agency Correspondence

County of Santa Clara

Department of Environmental Health

Hazardous Materials Compliance Division
Site Mitigation Program
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716
(408)918-3400 FAX (408)280-6479

May 13, 2019

Mr. James Kiernan (jkiernan@chevron.com)
Chevron Environmental Management Company
6101 Bollinger Canyon Road, C2102
San Ramon, California 94583

Mr. Charles Nguyen
1152 Tully Road
San Jose, California 95122-3050

Mr. Atir Chak (Atir.Chak@contractor.P66.com)
Phillips 66 Company
3900 Kilroy Airport Way – Suite 210
Long Beach, California 90806

Subject: Fuel Leak Investigation at Unocal #5893, 1152 Tully Road, San Jose, CA; Case No. 21-035, SCVWDID No. 07S1E23D03f

Dear Sirs:

The Department of Environmental Health (DEH) has reviewed the case file. Due to the historical presence of volatile organic compounds (VOCs) in soil and groundwater the DEH requires a Soil Gas Assessment Workplan to evaluate the current site conditions. After soil gas is evaluated the DEH will determine if the site is a closure candidate.

Technical Comments

1. A 280-gallon waste oil tank was removed from the site in January 1990. A site plan, showing the former location of the waste oil tank, is attached. A 1-inch diameter hole and three pinholes were noted on the waste oil tank's exterior. Soil samples collected beneath the tank indicated a release had occurred.

2. Soil samples collected in 1990, 1991 and 1992 contained 1,2-dichloroethane (1,2-DCA), tetrachloroethene (PCE) and trichloroethene (TCE) at depths ranging from 5 to 27 feet below ground surface (bgs).

3. Groundwater samples collected in 2008 contained 1,2-DCA, PCE and TCE at maximum concentrations of 12, and 41 parts per billion (ppb), respectively. The highest concentration of 1,2-DCA was 1,700 ppb which was detected in a sample collected in 1990.

Board of Supervisors: Cindy Chavez, Mike Wasserman, Dave Cortese, Susan Ellenberg, S. Joseph Simitian
County Executive: Jeffrey V. Smith

4. The Low-Threat Underground Storage Tank (UST) Case Closure Policy, Frequently Asked Questions ([FAQ] Revised November 2018) states the following:

   Question - When chlorinated solvents are present in soil and/or groundwater, but the release of petroleum constituents meets the Policy, can the site be closed under the Policy?

   Answer - If the regulatory agency determines that the concentrations of chlorinated solvents released from the UST system are high enough to warrant additional investigation or cleanup, then the agency should not close the site and require additional investigation or cleanup.

   A copy of the relevant FAQ is attached.

5. It appears that the waste oil UST was the source of a release which included VOCs.

6. The DEH is concerned that the VOCs in soil gas may represent a risk to human health. A Soil Gas Assessment Workplan shall be submitted to the DEH describing a scope of work to define the horizontal and vertical extent of VOCs.

Technical Report Request

Please submit the following technical report to DEH (Attention: Mr. Gerald O'Regan), by uploading it to GeoTracker according to the following schedule:

Soil Gas Assessment Workplan - July 12, 2019

This technical report is required pursuant to our authority under Sections 25289 and 25296.10 of the California Health and Safety Code. The report shall include conclusions and recommendations for the next phases of work required to protect water resources, human health and safety, and the environment at the site. All required work shall be performed in a prompt and timely manner. Revisions to the schedule shall be requested in writing at least two weeks prior to the due date with appropriate justification for the anticipated delays and a proposed revised schedule.

The California Business and Professions Code (Sections 6735, 7835, and 7835.1) require that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments must be performed under the direction of an appropriately registered or certified professional.

Perjury Statement

All proposals and reports submitted to this office must be accompanied by a cover letter from the responsible party which states, at a minimum, the following:

"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge."

This letter must be signed by an officer or legally authorized representative of your company. Future submittals made without the perjury statement may be returned as insufficient.

If you have any questions, please feel free to contact me at (408) 918-1974 or via email.

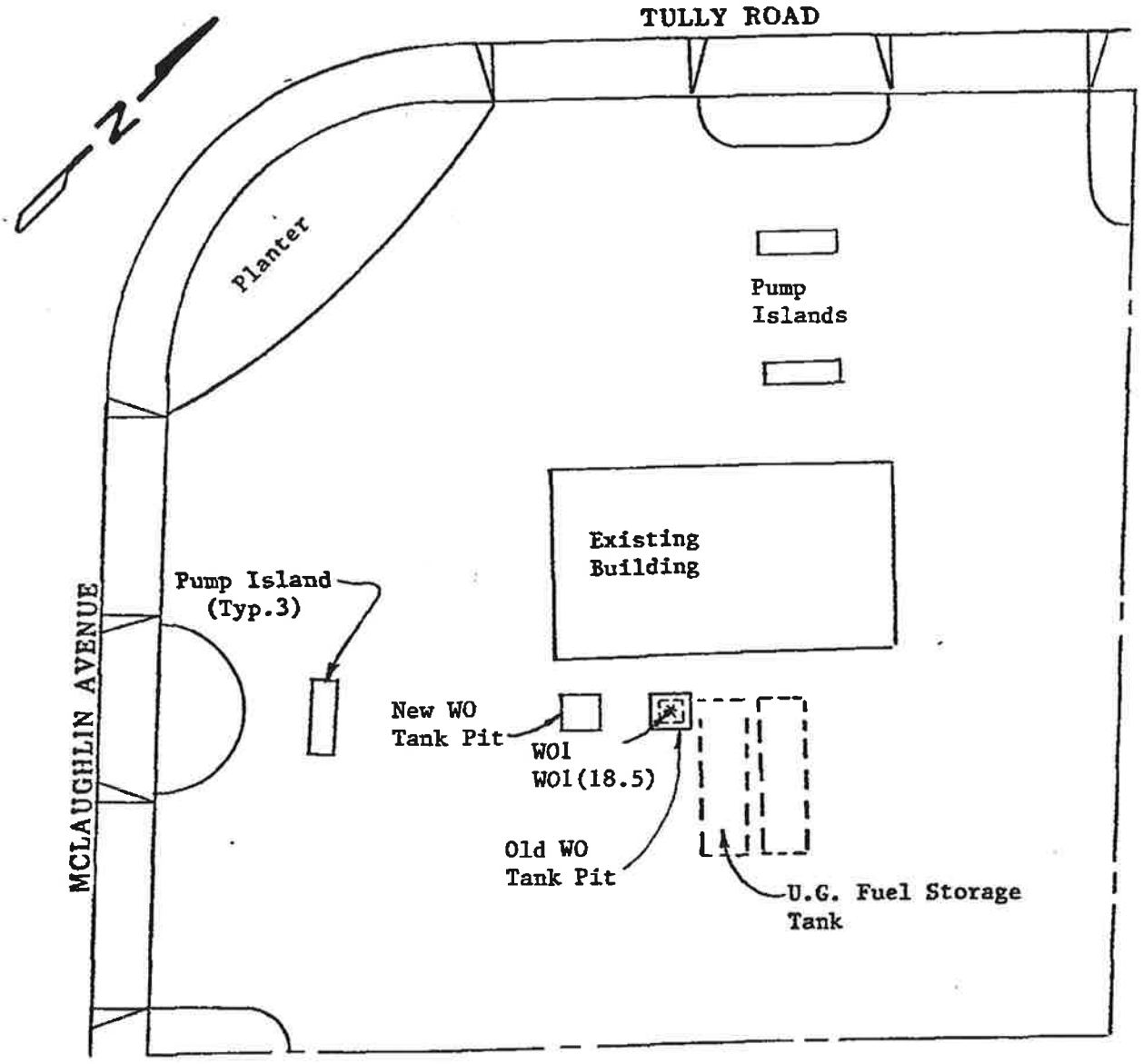
Sincerely,

Gerald O'Regan, PG
Environmental Health Geologist
Local Oversight Program
Gerald.oregan@cep.sccgov.org

cc: Mike Murphy, GHD (michael.murphy@ghd.com)
Matt Cohen, CA State Water Resources Control Board (MCohen@waterboards.ca.gov)
File

Attachments: Site Plan prepared by Kaprealian Engineering, Inc, not dated.
Low-Threat Underground Storage Tank (UST) Case Closure Policy, Frequently Asked Questions ([FAQ] Revised November 2018), Pages 1 and 2.

KAPREALIAN ENGINEERING, INC.
Consulting Engineers
P.O. BOX 996 • BENICIA, CA 94510
(707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581



SITE PLAN

0 30 60
Approx. scale feet

LEGEND

* Soil Sample Location

Unocal Service Station #5893
1151 Tully Road
San Jose, California

Low-Threat Underground Storage Tank (UST) Case Closure Policy (Policy) Frequently Asked Questions

(Revised November 2018)

General Criteria

a) Unauthorized release is located within the service area of a public water system

Q Public water is available, but there are domestic wells nearby. Does this meet the Policy criteria?

A This meets the general criterion because new parcels being developed would have access to a public water supply. The groundwater contaminant plume would still need to meet the distance from the plume boundary to existing wells required by the appropriate class to meet the groundwater media-specific criteria.

Q How do I find a public water system for a site?

A Public water system information for most sites is provided on the Facility/Site Address page within the regulator portion of GeoTracker. However, public water system data may not be available for all cases. Public water system information may be obtained by asking responsible parties which entity sends them a water bill, contacting local water districts found in the Yellow Pages™ to determine service areas, and by performing appropriate Internet searches.

Q What is the definition of a "public water system"?

A The Policy defines a public water system as, "a system for the provision of water for human consumption through pipes or other constructed conveyances that has 15 or more service connections or regularly serves at least 25 individuals daily at least 60 days out of the year."

b) Unauthorized release consists only of petroleum

Q Is waste oil considered petroleum?

A Waste oil USTs are petroleum USTs if they contain petroleum mixed with de minimis amounts of other regulated substances. An amount is de minimis if it does not significantly alter the detectability, effectiveness of corrective action, or toxicity of the petroleum. A release from a typical waste oil UST at a service station will be remediated by the same cleanup processes as applied to releases from other petroleum USTs. Therefore, it is appropriate to consider waste oil from a waste oil UST a petroleum product and use the LTCP in such a case.

Sites that have releases containing more than de minimis amounts of other regulated substances should be directed to a Site Cleanup program for remediation oversight.

Q When chlorinated solvents are present in soil and/or groundwater, but the release of petroleum constituents meets the Policy, can this site be closed under the Policy?

A The mere presence of chlorinated solvents does not automatically lead to the need for additional investigation or cleanup and does not preclude closure of the UST case under the Policy.

- If the regulatory agency determines that the concentrations of chlorinated solvents were not released from the UST system and were not released at the site, then the case could be closed under the Policy.

- If the regulatory agency determines that the concentrations of chlorinated solvents were not released from the UST system but released at the site, then a cleanup program (site cleanup) case should be opened.
- If the regulatory agency determines that the concentrations of chlorinated solvents released from the UST system are high enough to warrant additional investigation or cleanup, then the agency should not close the site and require additional investigation or cleanup.

c) Unauthorized ("primary") release from the UST has been stopped

Q How is primary source defined?

A The UST, pipe, dispensers, or other appurtenant structure that released petroleum into the environment. The Policy does not apply to UST systems that have ongoing leaks. Ongoing leaks should be repaired in compliance with UST operating permits before case closure can be considered under the Policy. Primary source does not include the media (soil, soil gas, and groundwater) that is affected by the primary release. Those media would be considered either secondary source (see below) or residual source.

d) Free product has been removed to the maximum extent practicable

Q What is the definition of free product?

A Petroleum is a light non-aqueous phase liquid (LNAPL) that can exist in three conditions in the subsurface: 1) residual or immobile (LNAPL is immobilized by capillary forces and cannot move from pore to pore), 2) mobile (there is enough LNAPL to overcome capillary forces to move from pore to pore and low pressure zones such as a monitoring well) and 3) migrating (there is sufficient LNAPL to create a head causing the LNAPL body to expand laterally). For practical purposes, the term "free product" is primarily equivalent to migrating LNAPL. Ref: *Technical Justification for Groundwater Media-Specific Criteria*, page 2.

It is important to note that not all LNAPL is necessarily considered free product.

Q How is the "removal of free product to the maximum extent practicable" defined?

A Free product must be removed to point that its migration is stopped and the LNAPL extent is stable (or decreasing). The Policy does not require that free product be removed until it is no longer measurable. At a minimum, free product should be removed so that the LNAPL is stabilized and that the spread of the unauthorized release into previously uncontaminated zones is stopped.

Removal of LNAPL from the subsurface is technically complicated, and removal of LNAPL to the maximum extent practicable is based on site-specific factors (such as soil properties, varying groundwater elevations, and varying lateral groundwater flow velocities among others) and includes a combination of objectives for the LNAPL removal (such as whether the LNAPL is a significant source of dissolved constituents to groundwater or volatile constituents to soil vapor, or whether there is a high likelihood that hydrogeologic conditions would change significantly in the future which may allow the mobile LNAPL to migrate) and technical limitations.

State Water Resources Control Board

REVIEW SUMMARY REPORT – CONCUR WITH CLOSURE
FIRST REVIEW – MARCH 2018

Case Information

Cleanup Fund (Fund) Claim No.: 6688	GeoTracker Global ID: T0608501493
Site Name: Unocal #5893	Address (Site): 1152 Tully Road San Jose, CA 95122
Responsible Party (RP): Phillips 66 Company Attn: Ed Ralston	Address (RP): 76 Broadway Sacramento, CA 95818
Responsible Party (RP): Chevron Environmental Management Company Attn: James Kiernan	Address (RP): 6001 Bollinger Canyon Road, San Ramon, CA 94583
Fund Expenditures to Date: $0	Number of Years Case Open: 27
Fund Budget Category: Verification Monitoring	

Agency Information

Agency Name: Santa Clara County Environmental Health Department (County)	Address: 1555 Berger Drive, Suite 300 San Jose, CA 95112
Agency Caseworker: Gerald O'Regan	Case No.: 07S1E23D03f

Consultant History

Consultant: Arcadis Signatory: Katherine Brandt, PG	Years: 2006 - Present Office Phone: (206) 726-4720
Consultant: Stantec Signatory: Gary Messerotes, PG	Years: 2005 - 2016 Office Phone: (408) 356-6124

This Review Summary Report is based on documents available in GeoTracker. To view the public documents for this case available in GeoTracker, use the following URL:
http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501493

Summary

The Low-Threat Underground Storage Tank (UST) Case Closure Policy (Policy) contains general and media-specific criteria, and cases that meet those criteria are appropriate for closure pursuant to the Policy. This case meets all of the required criteria of the Policy. Highlights of the case follow:

The Site is an active commercial petroleum fueling facility. An unauthorized release was reported in February 1990 following the removal of one waste oil UST and approximately 45 cubic yards (CY) of contaminated soil from the waste oil tank pit. Reportedly, a total of 48 gallons of free product were removed between November 1990 and September 1992 from site wells though bailing. A soil vapor extraction (SVE) pilot test was conducted in November 1992 and SVE system

was operated between December 1995 and 1997. Approximately 90 CY of contaminated soil were removed during dispenser removal in 1998. SVE and air sparging (AS) pilot tests were conducted in January and February 2000. Free product was last measured in 2001 and is no longer present beneath the Site. SVE was again conducted between January 2003 and November 2005, which removed 525 pounds of vapor-phase petroleum hydrocarbons. A dual phase extraction (DPE) pilot test was conducted in May 2008, which removed 17,784 gallons on contaminated groundwater and 0.63 pounds of vapor-phase petroleum hydrocarbons. Batch groundwater extraction was conducted in 2009, which removed 407 pounds of petroleum hydrocarbons. Oxygen injection events were conducted between August 2009 and June 2011, which injected 6,542 pounds of oxygen into the subsurface. Since 1990, 13 groundwater monitoring wells have been installed and monitored; three wells paved over. According to groundwater data, except for benzene and methyl tert-butyl ether (MTBE), water quality objectives (WQOs) have been achieved or nearly achieved.

The petroleum release is limited to the soil and shallow groundwater. The affected groundwater is not currently being used as a source of drinking water, and it is highly unlikely that the affected groundwater will be used as a source of drinking water in the foreseeable future. Remaining petroleum hydrocarbon constituents are limited and stable, and concentrations are decreasing. Corrective actions have been implemented and additional corrective actions are not necessary. Any remaining petroleum hydrocarbon constituents do not pose a significant risk to human health, safety or the environment.

Rationale for Closure under the Policy

General Criteria

- Site **meets all eight General Criteria** under the Policy.

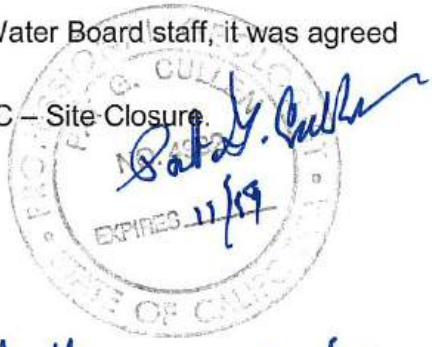
Media-Specific Criteria

- Groundwater: Site meets the criteria in **Class 3**. The contaminant plume that exceeds water quality objectives is less than 250 feet in length. Free product has been removed to the maximum extent practicable, may still be present below the Site where the release originated, but does not extend off-site. The plume has been stable or decreasing for a minimum of five years. The nearest existing water supply well or surface water body is greater than 1,000 feet from the defined plume boundary.
- Petroleum Vapor Intrusion to Indoor Air: Site meets the **Exception** for vapor intrusion to indoor air. Exposure to petroleum vapors associated with historical fuel system releases are comparatively insignificant relative to exposures from small surface spills and fugitive vapor releases that typically occur at active fueling facilities.
- Direct Contact and Outdoor Air Exposure: Site meets **Criteria 3 (b)**. Maximum concentrations of benzene, ethylbenzene, and naphthalene in soil are less than or equal to those listed in Table 1 for the specified depth below ground surface (bgs). For benzene, ethylbenzene, and naphthalene, both the 0 to 5 feet bgs concentration limits and the 5 to 10 feet bgs concentration limits for the Commercial/Industrial have been satisfied. Reportedly, 47 soil samples were analyzed for poly-aromatic hydrocarbons (PAHs), though only one soil sample (SB-6-2.5') exceeded the Table 1 maximum concentrations. Soil boring SB-6 is located approximately 50 feet from the former waste oil UST. Further, soil sample SB-6-5' meets Table 1 concentrations for PAHs. Therefore, residual PAH concentrations in soil, if any, are minimal. Maximum concentrations of petroleum constituents in soil are less than levels that a site specific risk evaluation demonstrates will have no significant risk of adversely affecting human health.

Status Update

In a phone call on February 26, 2018 between County and State Water Board staff, it was agreed that this Site is ready for closure.

The recommended future Fund budget category for this claim is SC – Site Closure.



3/22/18

Kirk Larson, PG Date
Engineering Geologist
Technical Unit III
(916) 341-5663

Pat G. Cullen 3/23/18

Pat G. Cullen, PG #4932 Date
Senior Engineering Geologist
Chief, Technical Unit III
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State Water Resources Control Board

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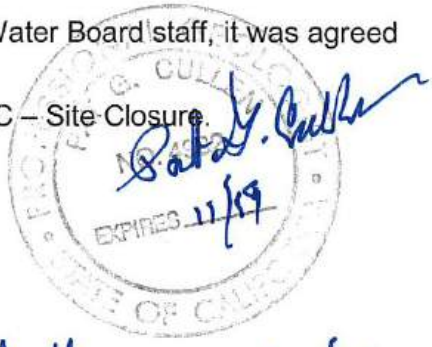

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Appendix B
Historical Groundwater Monitoring Analytical Data

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-1	06/27/90	--	--	--	--	**210,000**	**12,000**	**19,000**	**3,200**	**18,000**	--	--	--	**200**	--	--	--	--	--	
MW-1	11/09/90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	03/01/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	05/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	08/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	12/16/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	03/26/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	06/24/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	09/03/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	01/14/93	124.58	25.30	0.00	99.28	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	01/29/93	124.58	24.79	0.00	99.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	02/10/93	124.58	24.76	0.00	99.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	02/24/93	124.58	24.21	0.00	100.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	03/09/93	124.58	23.70	**0.01**	100.89	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	03/22/93	124.58	23.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	04/13/93	124.58	22.79	**0.02**	101.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	04/29/93	124.58	22.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	05/10/93	124.58	22.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	05/25/93	124.58	22.13	0.00	102.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	06/08/93	124.58	22.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	06/29/93	124.58	21.90	--	--	**25,000**	**1,800**	**2,300**	**630**	**2,900**	--	--	--	**240**	--	--	--	--	--	Sheen
MW-1	07/14/93	124.58	21.88	0.00	102.70	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	07/26/93	124.58	21.86	0.00	102.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	08/11/93	124.58	21.89	0.00	102.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/23/93	124.58	22.02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	10/07/93	123.92	21.38	0.00	102.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	11/04/93	123.92	21.45	0.00	102.47	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	12/07/93	123.92	21.59	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-1	01/04/94	123.92	21.74	0.00	102.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	01/29/94	123.92	21.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	02/25/94	123.92	21.46	0.00	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	03/23/94	123.92	21.40	--	--	**28,000**	**4,000**	**3,800**	**640**	**3,400**	--	--	--	**520**	--	--	--	--	--	Sheen
MW-1	04/25/94	123.92	21.19	0.00	102.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	05/17/94	123.92	21.17	0.00	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	06/24/94	123.92	21.20	0.00	102.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/06/94	123.92	21.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	12/16/94	123.92	22.17	0.00	101.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	03/13/95	123.92	20.58	--	--	**120,000**	**2,200**	**1,500**	**1,900**	**5,000**	--	--	--	**430**	--	--	--	--	--	Sheen
MW-1	06/14/95	123.92	18.53	0.00	105.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/14/95	123.92	18.36	0.00	105.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	12/08/95	123.90	18.36	--	--	**52,000**	**7,300**	**3,300**	**1,500**	**4,600**	--	--	--	**840**	--	--	--	--	--	Sheen
MW-1	03/12/96	123.90	17.02	0.00	106.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/11/96	123.90	16.22	--	--	**57,000**	**3,700**	**220**	**1,800**	**2,700**	**380**	--	--	**98**	--	--	--	--	--	Sheen
MW-1	03/12/97	123.90	14.35	0.00	109.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/10/97	123.90	15.05	0.00	108.85	**5,100**	**1,200**	**71**	**110**	ND	**690**	--	--	--	--	--	--	--	--	
MW-1	03/16/98	123.90	12.61	0.00	111.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	06/02/98	123.90	11.81	0.00	112.09	--	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	
MW-1	09/21/98	123.90	12.44	0.00	111.46	**35,000**	**13,000**	**830**	**1,800**	**2,500**	**960**	--	--	**1,700**	--	--	--	--	--	
MW-1	03/30/99	123.90	12.86	0.00	111.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/22/99	123.90	13.63	--	--	**12,000**	**2,000**	**76**	**440**	**410**	**140**	--	--	**470**	--	--	--	--	--	Sheen
MW-1	03/23/00	123.90	13.17	0.00	110.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/26/00	123.90	14.14	0.00	109.76	**29,900**	**5,530**	ND	**1,340**	**2,300**	ND	--	--	**670**	--	--	--	--	--	

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MW-1	03/12/01	123.90	14.21	0.00	109.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	09/18/01	123.90	14.64	0.00	109.26	**600**	**48**	<5.0	**12**	**9.3**	**1,200**	--	--	**98**	--	--	--	--	--	
MW-1	03/19/02	123.90	15.28	0.00	108.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-1	09/19/02	123.90	15.56	0.00	108.34	**7,100**	**710**	**6.2**	**320**	**240**	**150**	<250	<25	**110**	<25	<25	<25	<2,500	--	
MW-1	03/19/03	123.90	15.45	0.00	108.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-1	06/18/03	123.90	14.94	0.00	108.96	**4,400**	**300**	<5.0	**260**	**110**	**35**	<50	<5.0	**35**	<5.0	<5.0	<5.0	<500	--	
MW-1	09/17/03	123.90	15.56	0.00	108.34	**200**	**0.92**	**6.3**	**1.7**	**11**	**18**	**6.9**	<0.50	**18**	<1.0	<0.50	<0.50	**100**	--	
MW-1	12/16/03	123.90	16.11	0.00	107.79	**240**	<0.50	<0.50	**1.2**	**1.9**	**5.6**	<100	<2.0	**10**	<2.0	<2.0	<2.0	<500	--	
MW-1	03/15/04	123.90	14.10	0.00	109.80	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-1	06/07/04	123.90	15.63	0.00	108.27	**170**	<0.50	<0.50	<0.50	<1.0	**6.1**	<5.0	<0.50	**8.4**	<1.0	<0.50	<0.50	<50	--	
MW-1	08/10/04	123.90	16.13	0.00	107.77	**4,000**	**920**	<10	**170**	**110**	**48**	<100	<10	**17**	<20	<10	<10	<1,000	--	
MW-1	11/09/04	123.90	16.61	0.00	107.29	--	--	--	--	--	--	--	--	**13**	--	--	--	--	--	
MW-1	11/09/04	123.90	16.61	0.00	107.29	**6,700**	**540**	<10	**260**	**190**	**24**	<100	<10	**18**	<20	<10	<10	<1,000	--	
MW-1	02/08/05	123.90	15.93	0.00	107.97	--	--	--	--	--	--	--	--	**11**	--	--	--	--	--	
MW-1	02/08/05	123.90	15.93	0.00	107.97	**11,000**	**650**	<10	**320**	**130**	**27**	<100	<10	**8.0**	<10	<10	<10	<1,000	--	
MW-1	05/10/05	123.90	14.29	0.00	109.61	--	--	--	--	--	--	<50	<5.0	**13**	<5.0	<5.0	<5.0	<500	--	
MW-1	05/10/05	123.90	14.29	0.00	109.61	**5,100**	**600**	**6.6**	**300**	**150**	**11**	--	--	**12**	--	--	--	--	--	
MW-1	08/08/05	123.90	14.37	0.00	109.53	**4,800**	**360**	**3.4**	**120**	**65**	**16**	**13**	<0.50	**4.6**	<0.50	<0.50	<0.50	<1,000	--	
MW-1	11/07/05	123.90	14.82	0.00	109.08	**3,800**	**410**	**2.5**	**150**	**83**	**11**	<10	<0.50	**210**	<0.50	<0.50	<0.50	<1,000	--	
MW-1	02/06/06	123.90	14.44	0.00	109.46	**16,000**	**2,000**	**2.4**	**650**	**82**	**11**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-1	05/08/06	123.90	13.15	0.00	110.75	**8,800**	**1,100**	**5.0**	**170**	**67**	**22**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-1	08/07/06	123.90	13.31	0.00	110.59	**3,400**	**630**	**6.1**	**90**	**41**	**23**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-1	11/06/06	123.90	13.93	0.00	109.97	**1,800**	**150**	**2.2**	**96**	**50**	**6.9**	<10	<0.50	**38**	<0.50	<0.50	<0.50	<250	--	
MW-1	02/05/07	123.90	14.18	0.00	109.72	**2,300**	**550**	**2.5**	**150**	**49**	**16**	<10	<0.50	**34**	<0.50	<0.50	<0.50	<250	--	
MW-1	05/07/07	123.90	13.94	0.00	109.96	**2,800**	**190**	<5.0	**95**	**35**	<5.0	<100	<5.0	**50**	<5.0	<5.0	<5.0	<2,500	--	
MW-1	08/06/07	123.90	14.68	0.00	109.22	**15,000**	**2,900**	**8.5**	**220**	**59**	**100**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	11/05/07	123.90	15.26	0.00	108.64	**10,000**	**290**	<6.2	**210**	**150**	**22**	<120	<6.2	**30**	<6.2	<6.2	<6.2	<3,100	--	
MW-1	02/04/08	123.90	15.10	0.00	108.80	**3,200**	**150**	**4.5**	**89**	**53**	**31**	<10	<0.50	**14**	<0.50	<0.50	<0.50	<250	--	
MW-1	05/05/08	123.90	14.67	0.00	109.23	**5,700**	**260**	<10	**69**	**31**	**27**	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-1	08/07/08	123.90	15.52	0.00	108.38	**6,800**	**1,500**	**8.8**	**190**	**87**	**59**	<50	<2.5	**16**	<2.5	<2.5	<2.5	<1,200	--	
MW-1	11/05/08	123.90	16.58	0.00	107.32	**13,000**	**2,300**	**19**	**290**	**140**	**100**	<100	<5.0	**7.0**	<5.0	<5.0	<5.0	<2,500	--	
MW-1	02/04/09	123.90	16.85	0.00	107.05	**15,000**	**550**	<5.0	**220**	**100**	**47**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	05/06/09	123.90	15.60	0.00	108.30	**15,000**	**770**	<5.0	**300**	**190**	**41**	<100	<5.0	**61**	<5.0	<5.0	<5.0	<2,500	--	
MW-1	11/04/09	123.90	16.65	0.00	107.25	**12,000**	**230**	<5.0	**250**	**190**	**7.7**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	03/02/10	123.90	16.62	0.00	107.28	**7,200**	**530**	<5.0	**110**	**54**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	05/10/10	123.90	15.13	0.00	108.77	**17,000**	**1,200**	<5.0	**530**	**390**	<5.0	<100	<5.0	**5.1**	<5.0	<5.0	<5.0	<2,500	--	
MW-1	07/15/10	123.90	15.23	0.00	108.67	**48,000**	**1,800**	<10	**560**	**440**	<10	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-1	11/11/10	123.90	15.98	0.00	107.92	**55,000**	**1,700**	<12	**650**	**510**	<12	<250	<12	**17**	<12	<12	<12	<6,200	--	
MW-1	01/13/11	123.90	15.59	0.00	108.31	**54,000**	**980**	<25	**2,100**	**1,900**	<25	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-1	05/12/11	123.90	14.33	0.00	109.57	**15,000**	**850**	**8.6**	**230**	**120**	**18**	<100	<5.0	**14**	<5.0	<5.0	<5.0	<2,500	--	
MW-1	08/31/11	123.90	14.30	0.00	109.60	**6,000**	**740**	<5.0	**120**	**34**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	11/14/11	123.90	14.48	0.00	109.42	**6,200**	**880**	<5.0	**110**	**24**	**9.6**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	02/09/12	123.90	14.68	0.00	109.22	**5,600**	**920**	**5.5**	**94**	**23**	**15**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	05/21/12	123.90	14.10	0.00	109.80	**2,800**	**1,500**	**11**	**43**	**30**	**15**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-1	11/15/12	123.90	15.02	0.00	108.88	**7,900**	**2,200**	**24**	**41**	**37**	**29**	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-1	05/13/13	126.19	14.52	0.00	111.67	**1,600**	**480**	**4.8**	**14**	**5.2**	**7.0**	<50	<2.5	**36**	<2.5	<2.5	<2.5	<1,200	--	
MW-1	11/11/13	126.19	16.63	0.00	109.56	**23,000**	**12,000**	**76**	**290**	**100**	**89**	<50	<2.5	**8.0**	<2.5	<2.5	<2.5	<1,200	**36**	
MW-1	05/19/14	126.19	17.65	0.00	108.54	**3,700**	**6,400**	**25**	**110**	**73**	**37**	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**40**	
MW-1	11/04/14	126.19	19.28	0.00	106.91	**4,400**	**7,400**	**40**	**150**	**56**	**36**	<500	<25	<25	<25	<25	<25	<12,000	<25	
MW-1	05/26/15	126.19	19.32	0.00	106.87	**2,700**	**6,900**	**30**	**98**	**42**	**17**	<250	--	<12	--	--	--	<6,200	**76**	
MW-1	11/04/15	126.19	21.28	0.00	104.91	**5,800**	**13,000**	**51**	**190**	**80**	**30**	<250	<12	<12	<12	<12	<12	<6,200	**96**	
MW-1	05/17/16	126.19	19.96	0.00	106.23	**3,300**	**5,300**	**26**	**97**	**50**	**21**	<250	--	<12	--	--	--	<6,200	**130**	
MW-1	11/07/16	126.19	20.98	0.00	105.21	**4,200**	**5,800**	**20**	**28**	**20**	**39**	<100	--	<2,500	--	--	--	<5.0	**70**	
MW-1	5/3/2017	126.19	17.44	0.00	108.75	**8,100**	**2,400**	**15**	**65**	**28**	**15**	<200	--	<10	--	--	--	<5,000	**29**	A01

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-1	11/18/2017	126.19	17.82	0.00	108.37	**3,600**	**1,900**	**11**	**13**	**16**	<2.5	<50	--	<2.5	--	--	--	<1,200	**18**	A01
MW-3	06/27/90	--	--	--	--	**150,000**	**10,000**	**17,000**	**2,500**	**14,000**	--	--	--	**7,300**	--	--	--	--	--	
MW-3	11/09/90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	03/01/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	05/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	08/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	12/16/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	03/26/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	06/24/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	09/03/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	01/14/93	125.28	25.75	**0.01**	99.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	01/29/93	125.28	25.23	**0.01**	100.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	02/10/93	125.28	25.22	**0.04**	100.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	02/24/93	125.28	24.70	**0.04**	100.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	03/09/93	125.28	24.18	**0.06**	101.15	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	03/22/93	125.28	23.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	04/13/93	125.28	23.38	**0.04**	101.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	04/29/93	125.28	23.07	**0.02**	102.23	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	05/10/93	125.28	22.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	05/25/93	125.28	22.69	0.00	102.59	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	06/08/93	125.28	22.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	06/29/93	125.28	22.43	--	--	**16,000**	**1,400**	**1,500**	**450**	**1,500**	--	--	--	**31**	--	--	--	--	--	Sheen
MW-3	07/14/93	125.28	22.38	0.00	102.90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	07/26/93	125.28	22.34	0.00	102.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	08/11/93	125.28	22.36	0.00	102.92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	09/23/93	125.28	22.43	--	--	**16,000**	**1,200**	**1,300**	**530**	**1,600**	--	--	--	**22**	--	--	--	--	--	Sheen
MW-3	10/07/93	124.93	22.08	0.00	102.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	11/04/93	124.93	22.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	12/07/93	124.93	22.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	01/04/94	124.93	22.32	0.00	102.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	01/29/94	124.93	22.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	02/25/94	124.93	22.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	03/23/94	124.93	22.03	0.00	102.90	**28,000**	**3,100**	**2,400**	**800**	**3,400**	--	--	--	**58**	--	--	--	--	--	
MW-3	04/25/94	124.93	21.93	0.00	103.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	05/17/94	124.93	21.91	0.00	103.02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	06/24/94	124.93	21.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	09/06/94	124.93	22.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	12/16/94	124.93	22.99	0.00	101.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	03/13/95	124.93	21.31	--	--	**55,000**	**1,600**	**1,700**	**1,400**	**5,300**	--	--	--	**36**	--	--	--	--	--	Sheen
MW-3	06/14/95	124.93	19.31	**0.01**	105.63	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	09/14/95	124.93	19.11	0.00	105.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	12/07/95	124.89	19.13	**0.02**	105.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-3	03/12/96	124.89	17.90	**0.02**	107.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	09/11/96	124.89	16.76	**0.01**	108.14	**55,000**	**5,100**	**1,400**	**1,900**	**4,800**	ND	--	--	**95**	--	--	--	--	--	
MW-3	03/12/97	124.89	15.39	0.00	109.50	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	09/10/97	124.89	15.56	--	--	**30,000**	**3,600**	**810**	**1,300**	**2,800**	ND	--	--	--	--	--	--	--	--	Sheen
MW-3	03/16/98	124.89	13.27	0.00	111.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	06/02/98	124.89	12.46	0.00	112.43	--	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	
MW-3	09/21/98	124.89	12.92	0.00	111.97	**36,000**	**4,200**	**730**	**2,100**	**5,100**	**830**	--	--	ND	--	--	--	--	--	
MW-3	03/30/99	124.89	13.32	0.00	111.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	09/22/99	124.89	14.06	--	--	**6,500**	**390**	**59**	**270**	**440**	ND	--	--	**9.7**	--	--	--	--	--	Sheen
MW-3	03/23/00	124.89	13.81	0.00	111.08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-3	09/26/00	124.89	14.66	0.00	110.23	**8,900**	**490**	**52**	**349**	**500**	ND	--	--	ND	--	--	--	--	--	
MW-3	03/12/01	124.89	14.84	0.00	110.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3	09/18/01	124.89	15.14	0.00	109.75	**550**	**16**	**1.4**	**1.4**	**2.3**	<5.0	--	--	**5.8**	--	--	--	--	--	
MW-3	03/19/02	124.89	15.85	0.00	109.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-3	09/19/02	124.89	16.12	0.00	108.77	**1,700**	**380**	**43**	**61**	**29**	<25	<250	<25	<25	<25	<25	<25	<2,500	--	
MW-3	03/19/03	124.89	16.10	0.00	108.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-3	06/18/03	124.89	15.60	0.00	109.29	**7,100**	**730**	**79**	**650**	**250**	<2.5	<25	<2.5	**6.5**	<2.5	<2.5	<2.5	<250	--	
MW-3	09/17/03	124.89	16.11	0.00	108.78	**5,000**	**690**	**42**	**410**	**84**	<10	<100	<10	<10	<20	<10	<10	<500	--	
MW-3	12/16/03	124.89	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
MW-3	03/15/04	124.89	16.68	0.00	108.21	**7,700**	**1,500**	**62**	**930**	**810**	<20	<1,000	<20	<20	<20	<20	<20	<5,000	--	
MW-3	06/07/04	124.89	16.33	0.00	108.56	**10,000**	**2,000**	**57**	**1,100**	**550**	<5.0	<50	<5.0	**11**	<10	<5.0	<5.0	<500	--	
MW-3	08/10/04	124.89	16.72	0.00	108.17	**3,400**	**360**	**7.3**	**180**	**140**	<2.5	<25	<2.5	**3.7**	<5.0	<2.5	<2.5	<250	--	
MW-3	11/09/04	124.89	17.27	0.00	107.62	--	--	--	--	--	--	<25	<2.5	<5.0	<5.0	<2.5	<2.5	<250	--	
MW-3	11/09/04	124.89	17.27	0.00	107.62	**3,700**	**290**	**13**	**220**	**210**	<2.5	--	--	<5.0	--	--	--	--	--	
MW-3	02/08/05	124.89	16.89	0.00	108.00	--	--	--	--	--	--	<25	<2.5	<10	<2.5	<2.5	<2.5	<250	--	
MW-3	02/08/05	124.89	16.89	0.00	108.00	**7,600**	**620**	**24**	**430**	**580**	<2.5	--	--	**6.1**	--	--	--	--	--	
MW-3	05/10/05	124.89	15.86	0.00	109.03	--	--	--	--	--	--	<25	<2.5	<2.5	<2.5	<2.5	<2.5	<250	--	
MW-3	05/10/05	124.89	15.86	0.00	109.03	**2,800**	**180**	**6.8**	**170**	**210**	<2.5	--	--	<2.5	--	--	--	--	--	
MW-3	08/08/05	124.89	15.08	0.00	109.81	**1,900**	**130**	**2.6**	**77**	**98**	**1.0**	<10	<0.50	**1.0**	<0.50	<0.50	<0.50	<1,000	--	
MW-3	11/07/05	124.89	15.42	0.00	109.47	**3,000**	**290**	**6.5**	**58**	**14**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-3	02/06/06	124.89	15.37	0.00	109.52	**4,300**	**410**	**7.3**	**240**	**240**	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-3	05/08/06	124.89	14.01	0.00	110.88	**7,600**	**270**	**5.4**	**230**	**190**	**1.8**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-3	08/07/06	124.89	13.92	0.00	110.97	**4,000**	**320**	**8.1**	**210**	**150**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-3	11/06/06	124.89	14.48	0.00	110.41	**4,400**	**450**	**11**	**270**	**190**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-3	02/05/07	124.89	14.77	0.00	110.12	**6,500**	**380**	**12**	**390**	**270**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	05/07/07	124.89	14.77	0.00	110.12	**6,100**	**480**	<5.0	**320**	**260**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	08/06/07	124.89	15.30	0.00	109.59	**5,400**	**140**	**7.0**	**190**	**64**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-3	11/05/07	124.89	15.88	0.00	109.01	**11,000**	**240**	**17**	**380**	**330**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-3	02/04/08	124.89	15.78	0.00	109.11	**4,400**	**350**	**17**	**310**	**190**	<0.50	<10	<0.50	**3.2**	<0.50	<0.50	<0.50	<250	--	
MW-3	05/05/08	124.89	15.42	0.00	109.47	**14,000**	**310**	**22**	**560**	**540**	<10	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-3	08/07/08	124.89	16.16	0.00	108.73	**2,800**	**58**	**5.1**	**120**	**97**	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-3	11/05/08	124.89	16.80	0.00	108.09	**2,500**	**34**	**3.3**	**77**	**70**	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-3	02/04/09	124.89	17.57	0.00	107.32	**5,900**	**44**	**5.1**	**150**	**140**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-3	05/06/09	124.89	16.57	0.00	108.32	**8,700**	**120**	**13**	**390**	**400**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-3	11/04/09	124.89	17.43	0.00	107.46	**2,200**	**100**	**8.5**	**86**	**80**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-3	03/02/10	124.89	16.50	0.00	108.39	**16,000**	**330**	**36**	**800**	**870**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-3	05/10/10	124.89	15.92	0.00	108.97	**6,200**	**27**	**2.7**	**180**	**160**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-3	07/15/10	124.89	15.84	0.00	109.05	**34,000**	<10	<10	**550**	**450**	<10	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-3	11/11/10	124.89	16.67	0.00	108.22	**34,000**	**1,500**	**220**	**1,600**	**2,000**	<10	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-3	01/13/11	124.89	16.44	0.00	108.45	**29,000**	**650**	**81**	**1,100**	**1,500**	<10	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-3	05/12/11	124.89	15.07	0.00	109.82	**24,000**	**930**	**130**	**1,000**	**960**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	08/31/11	124.89	15.07	0.00	109.82	**13,000**	**410**	**54**	**760**	**470**	<6.2	<120	<6.2	<6.2	<6.2	<6.2	<6.2	<3,100	--	
MW-3	11/14/11	124.89	15.20	0.00	109.69	**16,000**	**390**	**60**	**710**	**510**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	02/09/12	124.89	15.53	0.00	109.36	**16,000**	**360**	**62**	**770**	**590**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	05/21/12	124.89	14.90	0.00	109.99	**13,000**	**180**	**34**	**670**	**430**	**12**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	11/15/12	124.89	15.43	0.00	109.46	**16,000**	**270**	**68**	**880**	**630**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	05/13/13	127.18	14.83	0.00	112.35	**6,900**	**300**	**59**	**490**	**280**	<5.0	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-3	11/11/13	127.18	17.25	0.00	109.93	**7,300**	**18**	**6.3**	**150**	**98**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**25**	
MW-3	05/19/14	127.18	18.49	0.00	108.69	**3,000**	**180**	**17**	**60**	**24**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**21**	
MW-3	11/04/14	127.18	20.05	0.00	107.13	**4,300**	**61**	**7.6**	**63**	**39**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**40**	
MW-3	05/26/15	127.18	21.04	0.00	106.14	**800**	**86**	**5.3**	**11**	<5.0	<2.5	<50	--	<2.5	--	--	--	<1,200	**12**	
MW-3	11/04/15	127.18	21.34	0.00	105.84	**1,700**	**210**	**19**	**65**	**38**	<6.2	<120	<6.2	<6.2	<6.2	<6.2	<6.2	<3,100	**56**	
MW-3	05/17/16	127.18	20.80	0.00	106.38	**3,900**	**190**	**29**	**41**	**65**	<1.0	<20	--	<1.0	--	--	--	<500	**150**	
MW-3	11/07/16	127.18	21.79	0.00	105.39	**6,800**	**340**	**42**	**270**	**100**	<12	<250	--	<12	--	--	--	<6,200	**230**	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-3	5/3/2017	127.18	18.34	0.00	108.84	**4,400**	**170**	**15**	**19**	**18**	<1.0	<20	--	<1.0	--	--	--	<500	**23**	A01
MW-3	11/18/2017	127.18	18.80	0.00	108.38	**3,500**	**160**	**14**	**36**	**18**	<0.50	<10	--	**1.5**	--	--	--	<250	**70**	A01
MW-4	11/09/90	--	--	--	--	ND	ND	**0.38**	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-4	03/01/91	--	--	--	--	**120**	**3.2**	**0.30**	ND	**5.8**	--	--	--	ND	--	--	--	--	--	
MW-4	05/29/91	--	--	--	--	**630**	**6.2**	**0.36**	ND	**11**	--	--	--	--	--	--	--	--	--	
MW-4	08/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	12/16/91	--	--	--	--	**290**	**4.0**	**2.8**	ND	**21**	--	--	--	ND	--	--	--	--	--	
MW-4	03/26/92	--	--	--	--	**520**	**14**	**4.0**	**0.4**	**51**	--	--	--	ND	--	--	--	--	--	
MW-4	06/24/92	--	--	--	--	**270**	**13**	**2.7**	**0.75**	**29**	--	--	--	ND	--	--	--	--	--	
MW-4	09/03/92	--	--	--	--	**430**	**14**	**3.6**	**0.76**	**25**	--	--	--	ND	--	--	--	--	--	
MW-4	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	01/29/93	126.04	25.84	0.00	100.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	02/24/93	126.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	03/22/93	126.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	04/29/93	126.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-4	05/25/93	126.04	23.40	0.00	102.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	06/29/93	126.04	23.12	0.00	102.92	**130**	**6.8**	ND	**1.7**	**1.5**	--	--	--	ND	--	--	--	--	--	
MW-4	07/26/93	126.04	23.03	0.00	103.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	08/11/93	126.04	23.03	0.00	103.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/23/93	126.04	23.03	0.00	103.01	ND	**1.5**	ND	**1.1**	**0.77**	--	--	--	ND	--	--	--	--	--	
MW-4	10/07/93	125.55	22.49	0.00	103.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	11/07/93	125.55	22.55	0.00	103.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/07/93	125.55	22.62	0.00	102.93	**190**	**3.6**	**2.1**	**8.3**	**31**	--	--	--	ND	--	--	--	--	--	
MW-4	01/04/94	125.55	22.73	0.00	102.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	01/29/94	125.55	22.77	0.00	102.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	02/25/94	125.55	22.63	0.00	102.92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/23/94	125.55	22.48	0.00	103.07	**130**	**3.1**	**0.82**	**1.9**	**1.2**	--	--	--	ND	--	--	--	--	--	
MW-4	04/25/94	125.55	22.37	0.00	103.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	05/17/94	125.55	22.35	0.00	103.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	06/24/94	125.55	22.38	0.00	103.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/06/94	125.55	22.46	0.00	103.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/16/94	125.55	23.16	0.00	102.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	03/13/95	125.55	21.67	0.00	103.88	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-4	06/14/95	125.55	19.76	0.00	105.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/14/95	125.55	19.57	0.00	105.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	12/07/95	125.56	19.60	0.00	105.96	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-4	03/12/96	125.56	18.31	0.00	107.25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/11/96	125.56	17.03	0.00	108.53	**59**	**0.67**	**1.4**	ND	**1.3**	ND	--	--	ND	--	--	--	--	--	
MW-4	03/12/97	125.56	15.68	0.00	109.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/10/97	125.56	15.74	0.00	109.82	ND	ND	ND	ND	ND	ND	--	--	ND	--	--	--	--	--	
MW-4	03/16/98	125.56	13.57	0.00	111.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/21/98	125.56	13.05	0.00	112.51	ND	ND	ND	ND	ND	ND	--	--	ND	--	--	--	--	--	
MW-4	03/30/99	125.56	13.48	0.00	112.08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/22/99	125.56	14.24	0.00	111.32	ND	ND	**1.5**	ND	**1.4**	ND	--	--	ND	--	--	--	--	--	
MW-4	03/23/00	125.56	14.06	0.00	111.50	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/26/00	125.56	14.83	0.00	110.73	ND	ND	**0.515**	**0.643**	ND	ND	--	--	ND	--	--	--	--	--	
MW-4	03/12/01	125.56	15.03	0.00	110.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	09/18/01	125.56	15.29	0.00	110.27	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	<0.50	--	--	--	--	--	
MW-4	03/19/02	125.56	16.04	0.00	109.52	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-4	09/19/02	125.56	16.33	0.00	109.23	<50	<0.50	<0.50	<0.50	<0.50	**14**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-4	03/19/03	125.56	16.36	0.00	109.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-4	06/18/03	125.56	15.88	0.00	109.68	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-4	09/17/03	125.56	16.32	0.00	109.24	<50	<0.50	**0.53**	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	--	
MW-4	12/16/03	125.56	16.60	0.00	108.96	**1,400**	**290**	**10**	**120**	**20**	<4.0	<200	<4.0	**6.5**	<4.0	<4.0	<4.0	<1,000	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-4	03/15/04	125.56	16.58	0.00	108.98	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-4	06/07/04	125.56	16.54	0.00	109.02	<50	<0.50	<0.50	<0.50	<1.0	**0.90**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-4	08/10/04	125.56	17.03	0.00	108.53	<50	**0.69**	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-4	11/09/04	125.56	17.51	0.00	108.05	**52**	<0.50	<0.50	<0.50	<1.0	**0.92**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-4	02/08/05	125.56	17.10	0.00	108.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-4	05/10/05	125.56	15.39	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<10	--	
MW-4	08/08/05	125.56	15.32	0.00	110.24	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-4	11/07/05	125.56	15.65	0.00	109.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-4	02/06/06	125.56	15.40	0.00	110.16	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/08/06	125.56	14.18	0.00	111.38	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/07/06	125.56	14.15	0.00	111.41	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/06/06	125.56	14.69	0.00	110.87	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/05/07	125.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<250	--	Inaccessible-truck over well
MW-4	05/07/07	125.56	14.71	0.00	110.85	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/06/07	125.56	15.48	0.00	110.08	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/05/07	125.56	16.05	0.00	109.51	<50	<0.50	<0.50	<0.50	**0.72**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/04/08	125.56	16.08	0.00	109.48	<50	<0.50	**1.0**	<0.50	**1.4**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/05/08	125.56	15.71	0.00	109.85	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/07/08	125.56	16.38	0.00	109.18	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/05/08	125.56	17.11	0.00	108.45	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/04/09	125.56	17.48	0.00	108.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/06/09	125.56	16.56	0.00	109.00	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/04/09	125.56	17.85	0.00	107.71	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	03/02/10	125.56	16.80	0.00	108.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	05/10/10	125.56	16.13	0.00	109.43	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	07/15/10	125.56	16.10	0.00	109.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	11/11/10	125.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Car parked over well
MW-4	01/13/11	125.56	16.75	0.00	108.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-4	05/12/11	125.56	15.36	0.00	110.20	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	08/31/11	125.56	15.41	0.00	110.15	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/14/11	125.56	15.60	0.00	109.96	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	02/09/12	125.56	15.65	0.00	109.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/21/12	125.56	15.12	0.00	110.44	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/15/12	125.56	15.73	0.00	109.83	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	05/13/13	127.85	15.07	0.00	112.78	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-4	11/11/13	127.85	17.68	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-4	05/19/14	127.85	18.82	0.00	109.03	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-4	11/04/14	127.85	20.38	0.00	107.47	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-4	05/26/15	127.85	20.45	0.00	107.40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	11/04/15	127.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		Wrecked car parked over well
MW-4	05/17/16	127.85	21.30	0.00	106.55	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	11/07/16	127.85	22.33	0.00	105.52	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	5/3/2017	127.85	18.93	0.00	108.92	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-4	11/18/2017	127.85	19.23	0.00	108.62	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/09/90	--	--	--	--	**1,300**	**30**	ND	ND	**150**	--	--	--	**2.7**	--	--	--	--	--	
MW-5	03/01/91	--	--	--	--	**2,500**	**400**	**74**	**3.5**	**160**	--	--	--	**6.9**	--	--	--	--	--	
MW-5	05/29/91	--	--	--	--	**5,900**	**560**	**210**	**16**	**1,100**	--	--	--	**15**	--	--	--	--	--	
MW-5	08/29/91	--	--	--	--	**5,900**	**800**	**75**	**11**	**460**	--	--	--	ND	--	--	--	--	--	
MW-5	12/16/91	--	--	--	--	**3,600**	**480**	**140**	**19**	**240**	--	--	--	**5.2**	--	--	--	--	--	
MW-5	03/26/92	--	--	--	--	**7,200**	**810**	**140**	ND	**250**	--	--	--	**13**	--	--	--	--	--	
MW-5	06/24/92	--	--	--	--	**5,600**	**810**	**310**	**66**	**450**	--	--	--	**12**	--	--	--	--	--	
MW-5	09/03/92	--	--	--	--	**5,600**	**610**	**160**	**30**	**230**	--	--	--	**12**	--	--	--	--	--	
MW-5	12/22/92	--	--	--	--	**900**	**210**	**100**	**27**	**93**	--	--	--	**14**	--	--	--	--	--	
MW-5	01/29/93	124.18	24.38	0.00	99.80	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	02/24/93	124.18	23.78	0.00	100.40	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	03/22/93	124.18	22.86	--	101.32	**7,300**	**820**	**320**	**140**	**710**	--	--	--	**15**	--	--	--	--	--	Sheen

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-5	04/29/93	124.18	22.12	0.00	102.06	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	05/25/93	124.18	21.70	0.00	102.48	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	06/29/93	124.18	21.48	--	102.70	**8,300**	**1,100**	**120**	**230**	**360**	--	--	--	**19**	--	--	--	--	--	Sheen
MW-5	07/26/93	124.18	21.41	0.00	102.77	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	08/11/93	124.18	21.51	0.00	102.67	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/23/93	124.18	21.65	--	102.53	**6,000**	**770**	**60**	**150**	**320**	--	--	--	**14**	--	--	--	--	--	Sheen
MW-5	10/07/93	123.84	21.30	0.00	102.54	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	11/04/93	123.84	21.43	0.00	102.41	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	12/07/93	123.84	21.54	--	102.30	**23,000**	**720**	**130**	**370**	**1300**	--	--	--	**17**	--	--	--	--	--	Sheen
MW-5	01/04/94	123.84	21.57	0.00	102.27	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	01/29/94	123.84	21.74	0.00	102.10	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	02/25/94	123.84	21.39	0.00	102.45	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	03/23/94	123.84	21.25	0.00	102.59	**2,100**	**170**	**3.3**	**11**	**18**	--	--	--	**13**	--	--	--	--	--	
MW-5	04/25/94	123.84	21.11	0.00	102.73	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	05/17/94	123.84	21.10	0.00	102.74	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	06/24/94	123.84	21.13	0.00	102.71	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/06/94	123.84	21.43	0.00	102.41	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	12/16/94	123.84	22.18	0.00	101.66	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	03/13/95	123.84	20.53	--	103.31	**1,900**	**130**	**2.9**	**49**	**28**	--	--	--	**7.8**	--	--	--	--	--	Sheen
MW-5	06/14/95	123.84	18.50	0.00	105.34	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/14/95	123.84	18.33	0.00	105.51	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	12/08/95	123.84	17.36	0.00	106.48	**180**	**11**	ND	**2.4**	**3.5**	--	--	--	**7.6**	--	--	--	--	--	
MW-5	03/12/96	123.47	16.11	0.00	107.36	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/11/96	123.47	15.86	0.00	107.61	**110**	**2.7**	**10**	ND	**1.2**	ND	--	--	**2.8**	--	--	--	--	--	
MW-5	09/10/97	123.47	14.73	0.00	108.74	**390**	**130**	**1.3**	**21**	**5.4**	ND	--	--		--	--	--	--	--	
MW-5	03/16/98	123.47	12.04	0.00	111.43	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/21/98	123.47	12.08	0.00	111.39	**500**	**100**	**2.4**	**42**	**53**	**13**	--	--	**5**	--	--	--	--	--	
MW-5	03/30/99	123.47	12.39	0.00	111.08	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/22/99	123.47	13.35	0.00	110.12	**3,600**	**680**	**7.3**	**170**	**47**	**4.0**	--	--	**28**	--	--	--	--	--	
MW-5	03/23/00	123.47	12.87	0.00	110.60	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/26/00	123.47	13.84	0.00	109.63	**1,220**	**208**	ND	**91.4**	**54.9**	ND	--	--	**8.1**	--	--	--	--	--	
MW-5	03/12/01	123.47	13.86	0.00	109.61	--	--	--	--	--	--	--	--		--	--	--	--	--	
MW-5	09/18/01	123.47	14.36	0.00	109.11	**200**	**25**	<0.50	**2.2**	**2.1**	<5.0	--	--	**12**	--	--	--	--	--	
MW-5	03/19/02	123.47	14.99	0.00	108.48	--	--	--	--	--	--	--	--		--	--	--	--	--	Sampled Annually
MW-5	09/19/02	123.47	15.17	0.00	108.30	**73**	**5.3**	<0.50	**1.2**	<0.50	<0.50	**7.9**	<0.50	**12**	<0.50	<0.50	<0.50	<50	--	
MW-5	03/19/03	123.47	15.09	0.00	108.38	--	--	--	--	--	--	--	--		--	--	--	--	--	Sampled Annually
MW-5	06/18/03	123.47	14.58	0.00	108.89	<50	**1.1**	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	**5.2**	<0.50	<0.50	<0.50	<50	--	
MW-5	09/17/03	123.47	15.16	0.00	108.31	<50	<0.50	**1.0**	<0.50	<1.0	<0.50	**5.1**	<0.50	**5.3**	<1.0	<0.50	<0.50	<25	--	
MW-5	12/16/03	123.47	15.79	0.00	107.68	**78**	<0.50	<0.50	<0.50	**1.3**	<2.0	<100	<2.0	**2.4**	<2.0	<2.0	<2.0	<500	--	
MW-5	03/15/04	123.47	15.27	0.00	108.20	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	**4.5**	<2.0	<2.0	<2.0	<500	--	
MW-5	06/07/04	123.47	15.28	0.00	108.19	**79**	**1.6**	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	**5.2**	<1.0	<0.50	<0.50	<50	--	
MW-5	08/10/04	123.47	15.76	0.00	107.71	**160**	**15**	<0.50	**10**	**7.4**	<0.50	<5.0	<0.50	**0.9**	<1.0	<0.50	<0.50	<50	--	
MW-5	11/09/04	123.47	16.28	0.00	107.19	--	--	--	--	--	--	--	--	**0.97**	--	--	--	--	--	
MW-5	11/09/04	123.47	16.28	0.00	107.19	**300**	**30**	<0.50	**21**	**13**	<0.50	<5.0	<0.50	**1.2**	<1.0	<0.50	<0.50	<50	--	
MW-5	02/08/05	123.47	15.61	0.00	107.86	--	--	--	--	--	--	--	--	**0.85**	--	--	--	--	--	
MW-5	02/08/05	123.47	15.61	0.00	107.86	**210**	**16**	<0.50	**12**	**8.4**	<0.50	<5.0	<0.50	**0.73**	<0.50	<0.50	<0.50	<50	--	
MW-5	05/10/05	123.47	13.90	0.00	109.57	**190**	**17**	<0.50	**16**	**8.8**	<0.50	<5.0	<0.50	**0.54**	<0.50	<0.50	<0.50	<50	--	
MW-5	08/08/05	123.47	13.96	0.00	109.51	**200**	**20**	<0.50	**16**	**10**	<0.50	<10	<0.50	**0.52**	<0.50	<0.50	<0.50	<1,000	--	
MW-5	11/07/05	123.47	15.23	0.00	108.24	**150**	**15**	<0.50	**11**	**7.4**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-5	02/06/06	123.47	14.07	0.00	109.40	**180**	**17**	<0.50	**13**	**9.4**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/08/06	123.47	12.68	0.00	110.79	**130**	**9.4**	<0.50	**9.1**	**5.4**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	08/07/06	123.47	12.90	0.00	110.57	**320**	**13**	<0.50	**15**	**9.8**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/06/06	123.47	13.54	0.00	109.93	**120**	**13**	<0.50	**9.6**	**6.9**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/05/07	123.47	13.81	0.00	109.66	**160**	**11**	<0.50	**8.1**	**5.4**	<0.50	<10	<0.50	**0.79**	<0.50	<0.50	<0.50	<250	--	
MW-5	08/06/07	123.47	14.29	0.00	109.18	**190**	**11**	<0.50	**8.8**	**6.2**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/05/07	123.47	14.88	0.00	108.59	**110**	**9.3**	<0.50	**10**	**6.6**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/04/08	123.47	14.75	0.00	108.72	**84**	**7.6**	**0.58**	**7.9**	**6.3**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-5	05/05/08	123.47	14.31	0.00	109.16	**100**	**6.7**	<0.50	**6.6**	**4.4**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	08/07/08	123.47	15.11	0.00	108.36	**69**	**5.6**	<0.50	**4.8**	**3.0**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/05/08	123.47	15.28	0.00	108.19	**70**	**4.4**	<0.50	**3.7**	**2.4**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/04/09	123.47	16.10	0.00	107.37	**50**	**4.2**	<0.50	**2.6**	**1.7**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/06/09	123.47	15.20	0.00	108.27	<50	**5.3**	<0.50	**5.0**	**2.8**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/04/09	123.47	16.48	0.00	106.99	**110**	**6.2**	<0.50	**5.4**	**2.6**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	03/02/10	123.47	15.30	0.00	108.17	**170**	**3.8**	<0.50	**3.0**	**1.6**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/10/10	123.47	14.64	0.00	108.83	**83**	**3.9**	<0.50	**3.9**	**2.0**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	07/15/10	123.47	14.76	0.00	108.71	**87**	**4.6**	<0.50	**3.9**	**2.2**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/11/10	123.47	15.61	0.00	107.86	**120**	**4.0**	<0.50	**6.1**	**2.8**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	01/13/11	123.47	15.35	0.00	108.12	**74**	**4.2**	<0.50	**4.2**	**1.5**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/12/11	123.47	13.95	0.00	109.52	**72**	**4.7**	<0.50	**5.6**	**2.7**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	08/31/11	123.47	13.90	0.00	109.57	**170**	**4.4**	<0.50	**7.4**	**3.3**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/14/11	123.47	14.24	0.00	109.23	**240**	**6.9**	<0.50	**11**	**5.3**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	02/09/12	123.47	14.43	0.00	109.04	**130**	**4.8**	<0.50	**5.8**	**2.7**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/21/12	123.47	13.80	0.00	109.67	**140**	**4.2**	<0.50	**3.8**	**1.7**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/15/12	123.47	14.63	0.00	108.84	**170**	**4.2**	<0.50	**5.6**	**2.0**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	05/13/13	125.82	14.34	0.00	111.48	<50	**2.8**	<0.50	**0.58**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-5	11/11/13	125.82	16.28	0.00	109.54	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-5	05/19/14	125.82	17.32	0.00	108.50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-5	11/04/14	125.82	18.93	0.00	106.89	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-5	05/26/15	125.82	18.89	0.00	106.93	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/04/15	125.82	20.22	0.00	105.60	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-5	05/17/16	125.82	19.68	0.00	106.14	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/07/16	125.82	20.65	0.00	105.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	**0.52**	--	--	--	<250	<0.50	
MW-5	5/3/2017	125.82	17.15	0.00	108.67	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-5	11/18/2017	125.82	17.56	0.00	108.26	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	**0.88**	--	--	--	<250	<0.50	
MW-6	11/09/90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	03/01/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	05/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	08/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	12/16/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	03/26/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	06/24/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	09/03/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	01/14/93	123.39	24.14	**0.01**	99.26	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	01/29/93	123.39	23.63	0.00	99.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	02/10/93	123.39	23.66	**0.02**	99.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	02/24/93	123.39	23.02	**0.02**	100.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/09/93	123.39	22.46	**0.04**	100.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/22/93	123.39	22.02	--	101.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	04/13/93	123.39	21.64	--	101.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	04/29/93	123.39	21.27	--	102.12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	05/10/93	123.39	21.02	--	102.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	05/25/93	123.39	20.94	**0.01**	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	06/08/93	123.39	20.88	--	102.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	06/29/93	123.39	20.68	--	102.71	**80,000**	**5,500**	**14,000**	**2,300**	**14,000**	--	--	--	**35**	--	--	--	--	--	Sheen
MW-6	07/14/93	123.39	20.64	--	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	07/26/93	123.39	20.63	0.00	102.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	08/11/93	123.39	20.75	0.00	102.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/23/93	123.39	20.93	--	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	10/07/93	122.86	21.43	0.00	101.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	11/04/93	122.86	20.54	0.00	102.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	12/07/93	122.86	20.69	--	102.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	01/04/94	122.86	20.86	0.00	102.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-6	01/29/94	122.86	20.80	--	102.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	02/25/94	122.86	20.52	0.00	102.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/23/94	122.86	20.39	--	102.47	**89,000**	**5,600**	**15,000**	**2,700**	**14,000**	--	--	--	**37**	--	--	--	--	--	Sheen
MW-6	04/25/94	122.86	20.23	0.00	102.63	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	05/17/94	122.86	20.12	0.00	102.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	06/24/94	122.86	20.26	**0.01**	102.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/06/94	122.86	20.45	0.00	102.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	12/16/94	122.86	21.38	0.00	101.48	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	03/13/95	122.86	19.62	--	103.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	06/14/95	122.86	17.54	0.00	105.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/14/95	122.86	17.37	0.00	105.49	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	12/08/95	122.35	16.57	**0.02**	105.80	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	03/12/96	122.35	15.68	0.00	106.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/11/96	122.35	14.97	--	107.38	**26,000**	**1,900**	**740**	**640**	**2,200**	ND	--	--	ND	--	--	--	--	--	Sheen
MW-6	03/12/97	122.35	13.68	0.00	108.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/10/97	122.35	13.91	--	108.44	**80,000**	**2,400**	**530**	**1,200**	**5,200**	ND	--	--	--	--	--	--	--	--	Sheen
MW-6	03/16/98	122.35	11.22	0.00	111.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	06/02/98	122.35	10.58	0.00	111.77	--	--	--	--	--	ND	ND	--	--	ND	ND	ND	ND	--	
MW-6	09/21/98	122.35	11.35	0.00	111.00	**89,000**	**3,400**	**2,100**	**3,100**	**13,000**	**1,100**	--	--	ND	--	--	--	--	--	
MW-6	03/30/99	122.35	11.66	0.00	110.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/22/99	122.35	12.57	**0.04**	109.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	03/23/00	122.35	11.98	**0.02**	110.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/26/00	122.35	13.02	**0.03**	109.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-6	03/12/01	122.35	12.97	**0.02**	109.40	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-6	09/18/01	122.35	13.51	0.00	108.84	**41,000**	**4,500**	**350**	**1,600**	**4,700**	<1,000	--	--	<170	--	--	--	--	--	
MW-6	03/19/02	122.35	14.01	--	108.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-6	09/19/02	122.35	14.53	--	107.82	**29,000**	**4,600**	**270**	**920**	**2,900**	**1,900**	<500	<50	<50	<50	<50	<50	<5,000	--	
MW-6	03/19/03	122.35	14.23	--	108.12	--	--	--	--	--	--	--		--	--	--	--	--	--	Sampled Annually
MW-6	06/18/03	122.35	13.69	--	108.66	**24,000**	**1,800**	**110**	**780**	**2,300**	**980**	<250	<25	<25	<25	<25	<25	<2,500	--	
MW-6	09/17/03	122.35	14.37	0.00	107.98	**45,000**	**2,300**	**160**	**1,100**	**3,500**	**1,900**	<250	<25	<25	<50	<25	<25	<1,300	--	
MW-6	12/16/03	122.35	14.60	0.00	107.75	**1,400,000**	<500	<500	**1,300**	**6,200**	**2,900**	<100,000	<2,000	<2,000	<2,000	<2,000	<2,000	<500,000	--	
MW-6	03/15/04	122.35	14.03	0.00	108.32	**38,000**	**3,800**	**190**	**1,000**	**5,600**	**990**	<5,000	<100	<100	<100	<100	<100	<25,000	--	
MW-6	06/07/04	122.35	14.08	0.00	108.27	**100,000**	**3,400**	**210**	**1,100**	**9,100**	**820**	<1,000	<100	<100	<200	<100	<100	<10,000	--	
MW-6	08/10/04	122.35	14.49	0.00	107.86	**35,000**	**4,400**	**220**	**1,400**	**4,000**	**800**	<250	<25	<25	<50	<25	<25	<2,500	--	
MW-6	11/09/04	122.35	15.60	0.00	106.75	--	--	--	--	--	--	--	--	<50	--	--	--	--	--	
MW-6	11/09/04	122.35	15.60	0.00	106.75	**42,000**	**3,400**	**260**	**2,100**	**4,600**	**2,500**	<250	<25	<25	<50	<25	<25	<2,500	--	
MW-6	02/08/05	122.35	14.35	0.00	108.00	--	--	--	--	--	--	--	--	<25	--	--	--	--	--	
MW-6	02/08/05	122.35	14.35	0.00	108.00	**58,000**	**3,500**	**180**	**1,500**	**4,100**	**2,800**	**280**	<25	<50	<25	<25	<25	<2,500	--	
MW-6	05/10/05	122.35	12.68	0.00	109.67	--	--	--	--	--	--	--	--	<25	--	--	--	--	--	
MW-6	05/10/05	122.35	12.68	0.00	109.67	**36,000**	**3,100**	**330**	**2,100**	**5,000**	**640**	<250	<25	<25	<25	<25	<25	<2,500	--	
MW-6	08/08/05	122.35	12.76	0.00	109.59	**31,000**	**3,200**	**120**	**1,300**	**1,800**	**1,300**	**140**	<5.0	<5.0	<5.0	<5.0	<5.0	<10,000	--	
MW-6	11/07/05	122.35	13.26	0.00	109.09	**8,600**	**960**	**36**	**440**	**700**	**140**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<10,000	--	
MW-6	02/06/06	122.35	12.89	0.00	109.46	**19,000**	**1,900**	**120**	**1,300**	**2,700**	**360**	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-6	05/08/06	122.35	11.48	0.00	110.87	**35,000**	**2,300**	**760**	**1,900**	**2,100**	**1,000**	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-6	08/07/06	122.35	11.77	0.00	110.58	**19,000**	**2,100**	**120**	**1,300**	**1,600**	**300**	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-6	11/06/06	122.35	12.43	0.00	109.92	**18,000**	**2,600**	**130**	**1,600**	**2,000**	**420**	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-6	02/05/07	122.35	12.78	0.00	109.57	**64,000**	**2,300**	**140**	**2,400**	**4,100**	**240**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-6	05/07/07	122.35	12.43	0.00	109.92	**24,000**	**1,700**	<25	**1,400**	**1,600**	**150**	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-6	08/06/07	122.35	13.15	0.00	109.20	**62,000**	**2,200**	**150**	**2,300**	**3,300**	**270**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-6	11/05/07	122.35	13.69	0.00	108.66	**3,400**	**2,100**	**76**	**1,800**	**3,900**	**260**	**1,200**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-6	02/04/08	122.35	13.55	0.00	108.80	**51,000**	**2,000**	**110**	**2,300**	**5,300**	**220**	**1,600**	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-6	05/05/08	122.35	13.08	0.00	109.27	**43,000**	**1,600**	**93**	**1,600**	**2,900**	**190**	<200	<10	<10	<10	<10	<10	<5,000	--	
MW-6	08/07/08	122.35	13.95	0.00	108.40	**14,000**	**1,100**	**42**	**890**	**1,100**	**200**	**4,000**	<12	<12	<12	<12	<12	<6,200	--	
MW-6	11/05/08	122.35	14.65	0.00	107.70	**190,000**	**800**	<50	**2,900**	**4,400**	<50	<1,000	<50	<50	<50	<50	<50	<25,000	--	
MW-6	02/04/09	122.35	14.91	0.00	107.44	**180,000**	**1,000**	<50	**3,500**	**5,400**	<50	<1,000	<50	<50	<50	<50	<50	<25,000	--	
MW-6	05/06/09	122.35	14.00	0.00	108.35	**25,000**	**420**	<25	**880**	**1,200**	**130**	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-6	11/04/09	122.35	15.27	0.00	107.08	**15,000**	**240**	<10	**380**	**190**	**73**	**620**	<10	<10	<10	<10	<10	<5,000	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-6	03/02/10	122.35	14.50	0.00	107.85	**4,400**	**96**	**5.2**	**170**	**140**	**35**	<20	<1.0	**4.5**	<1.0	<1.0	<1.0	<500	--	
MW-6	05/10/10	122.35	13.76	0.00	108.59	**9,600**	**170**	**6.2**	**340**	**250**	**42**	<50	<2.5	**3.6**	<2.5	<2.5	<2.5	<1,200	--	
MW-6	07/15/10	122.35	13.85	0.00	108.50	**3,800**	**160**	**5.2**	**190**	**93**	**43**	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-6	11/11/10	122.35	14.91	0.00	107.44	**9,100**	**92**	**4.0**	**170**	**110**	<1.0	<20	<1.0	**1.9**	<1.0	<1.0	<1.0	<500	--	
MW-6	01/13/11	122.35	14.50	0.00	107.85	**8,900**	**160**	<2.5	**420**	**470**	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
MW-6	05/12/11	122.35	13.17	0.00	109.18	**5,900**	**120**	**5.3**	**130**	**220**	**26**	**190**	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-6	08/31/11	122.35	12.93	0.00	109.42	**3,600**	**150**	<5.0	**98**	**140**	**22**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-6	11/14/11	122.35	13.34	0.00	109.01	**3,700**	**98**	**2.5**	**70**	**48**	**12**	**290**	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	02/09/12	122.35	13.44	0.00	108.91	**2,900**	**100**	**2.5**	**55**	**36**	**11**	**280**	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	05/21/12	122.35	12.67	0.00	109.68	**2,900**	**63**	**1.3**	**25**	**10**	**8.8**	**220**	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	11/15/12	122.35	13.88	0.00	108.47	**610**	**5.0**	<1.0	**10**	<2.0	**1.1**	**390**	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-6	05/13/13	124.67	13.60	0.00	111.07	**2,600**	**89**	**3.2**	**110**	**27**	**33**	**520**	<0.50	**4.2**	<0.50	<0.50	<0.50	<250	--	
MW-6	11/11/13	124.67	15.42	0.00	109.25	**3,400**	**200**	**4.6**	**54**	**39**	**39**	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**44**	
MW-6	05/19/14	124.67	16.32	0.00	108.35	**2,500**	**270**	**10**	<2.5	**10**	<2.5	**600**	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**14**	
MW-6	11/04/14	124.67	18.02	0.00	106.65	**4,100**	**340**	**12**	**43**	**9.9**	**31**	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**100**	
MW-6	05/26/15	124.67	17.89	0.00	106.78	**2,100**	**220**	**9.4**	**3.1**	**9.5**	**16**	**510**	--	<2.5	--	--	--	<1,200	**27**	
MW-6	11/04/15	124.67	19.19	0.00	105.48	**2,900**	**370**	**13**	**9.1**	**16**	**18**	**650**	<6.2	<6.2	<6.2	<6.2	<6.2	<3,100	**60**	
MW-6	05/17/16	124.67	18.90	0.00	105.77	**3,300**	**180**	**9.7**	**7.0**	**12**	**13**	<100	--	<5.0	--	--	--	<2,500	**54**	
MW-6	11/07/16	124.67	19.62	0.00	105.05	**5,700**	**220**	**14**	**26**	**15**	**21**	<20	--	<1.0	--	--	--	<500	**140**	
MW-6	5/3/2017	124.67	16.02	0.00	108.65	**2,500**	**89**	**5.3**	**4.3**	**5.7**	**6.5**	**200**	--	<1.0	--	--	--	<500	**22**	A01
MW-6	11/18/2017	124.67	16.54	0.00	108.13	**760**	**51**	**2.5**	**2.5**	**1.9**	**3.1**	<10	--	<0.50	--	--	--	<250	**1.6**	
MW-7	11/09/90	--	--	--	--	**16,000**	**480**	**1,200**	**530**	**1,700**	--	--	--	**45**	--	--	--	--	--	
MW-7	03/01/91	--	--	--	--	**14,000**	**650**	**310**	**530**	**1,200**	--	--	--	ND	--	--	--	--	--	
MW-7	05/29/91	--	--	--	--	**6,700**	**210**	**250**	**380**	**930**	--	--	--	**35**	--	--	--	--	--	
MW-7	08/29/91	--	--	--	--	**10,000**	**230**	**290**	**510**	**1,300**	--	--	--	ND	--	--	--	--	--	
MW-7	12/16/91	--	--	--	--	**18,000**	**480**	**500**	**730**	**1,900**	--	--	--	ND	--	--	--	--	--	
MW-7	03/26/92	--	--	--	--	**9,500**	**210**	**120**	**300**	**570**	--	--	--	**9.6**	--	--	--	--	--	
MW-7	06/24/92	--	--	--	--	**10,000**	**340**	**160**	**560**	**910**	--	--	--	**7.2**	--	--	--	--	--	
MW-7	09/03/92	--	--	--	--	**12,000**	**330**	**120**	**460**	**780**	--	--	--	ND	--	--	--	--	--	
MW-7	12/22/92	--	--	--	--	**1,700**	**67**	**32**	**130**	**150**	--	--	--	ND	--	--	--	--	--	
MW-7	01/29/93	123.21	23.39	0.00	99.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	02/24/93	123.21	22.76	0.00	100.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	03/22/93	123.21	21.83	--	101.38	**12,000**	**330**	**87**	**430**	**580**	--	--	--	**5.3**	--	--	--	--	--	Sheen
MW-7	04/29/93	123.21	21.02	0.00	102.19	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	05/25/93	123.21	20.66	0.00	102.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	06/29/93	123.21	20.42	--	102.79	**12,000**	**440**	**83**	**560**	**720**	--	--	--	**4.3**	--	--	--	--	--	Sheen
MW-7	07/26/93	123.21	20.33	0.00	102.88	**13,000**	**450**	**97**	**560**	**670**	--	--	--	ND	--	--	--	--	--	
MW-7	08/11/93	123.21	20.46	0.00	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/23/93	123.21	20.63	--	102.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sheen
MW-7	10/07/93	122.91	20.36	0.00	102.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	11/04/93	122.91	20.48	0.00	102.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	12/07/93	122.91	20.62	--	102.29	**11,000**	**340**	ND	**520**	**630**	--	--	--	ND	--	--	--	--	--	Sheen
MW-7	01/04/94	122.91	20.67	0.00	102.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	01/29/94	122.91	20.81	0.00	102.10	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	02/25/94	122.91	20.50	0.00	102.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	03/23/94	122.91	20.36	0.00	102.55	**9,200**	**290**	**41**	**440**	**440**	--	--	--	**5.6**	--	--	--	--	--	
MW-7	04/25/94	122.91	20.21	0.00	102.70	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	05/17/94	122.91	20.19	0.00	102.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	06/24/94	122.91	20.24	0.00	102.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/06/94	122.91	20.35	--	102.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	12/16/94	122.91	21.36	0.00	101.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	03/13/95	122.91	19.54	--	103.37	**7,800**	**250**	**52**	**420**	**440**	--	--	--	**9.5**	--	--	--	--	--	Sheen
MW-7	06/14/95	122.91	17.49	0.00	105.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/14/95	122.91	17.30	0.00	105.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	12/08/95	122.42	16.59	0.00	105.83	**6,200**	**300**	ND	**490**	**280**	--	--	--	**1.0**	--	--	--	--	--	
MW-7	03/12/96	122.42	15.29	0.00	107.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-7	09/11/96	122.42	15.09	0.00	107.33	**5,000**	**270**	**10**	**270**	**130**	ND	--	--	**3.5**	--	--	--	--	--	
MW-7	03/12/97	122.42	13.75	0.00	108.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/10/97	122.42	14.07	0.00	108.35	ND	ND	ND	ND	ND	**30**	--	--	--	--	--	--	--	--	
MW-7	03/16/98	122.42	11.52	0.00	110.90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	06/02/98	122.42	10.89	0.00	111.53	--	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	
MW-7	09/21/98	122.42	11.64	0.00	110.78	**150**	**1.4**	**0.75**	**1.5**	**1.9**	**76**	--	--	**8.6**	--	--	--	--	--	
MW-7	03/30/99	122.42	11.95	0.00	110.47	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/22/99	122.42	12.76	0.00	109.66	**6,900**	**260**	**40**	**380**	**140**	**3,800**	--	--	**1.4**	--	--	--	--	--	
MW-7	03/23/00	122.42	12.13	0.00	110.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/26/00	122.42	13.19	0.00	109.23	**9,270**	**190**	**31.4**	**983**	**280**	**3,760**	--	--	**4.3**	--	--	--	--	--	
MW-7	03/12/01	122.42	13.19	0.00	109.23	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7	09/18/01	122.42	13.71	0.00	108.71	**4,900**	**110**	**11**	**210**	**22**	**1,600**	--	--	<25	--	--	--	--	--	
MW-7	03/19/02	122.42	14.31	0.00	108.11	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-7	09/19/02	122.42	14.68	0.00	107.74	**1,400**	<5.0	<5.0	<5.0	<5.0	**1,100**	**140**	<0.50	**6.3**	<0.50	<0.50	<0.50	<50	--	
MW-7	03/19/03	122.42	14.43	0.00	107.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-7	06/18/03	122.42	13.94	0.00	108.48	**1,800**	<10	<10	<10	<10	**810**	<100	<10	<10	<10	<10	<10	<1,000	--	
MW-7	09/17/03	122.42	14.57	0.00	107.85	**1,500**	<10	<10	<10	<20	**1,500**	**110**	<10	**17**	<20	<10	<10	<500	--	
MW-7	12/16/03	122.42	15.15	0.00	107.27	**940**	<5.0	<5.0	<5.0	<10	**700**	<1,000	<20	<20	<20	<20	<20	<5,000	--	
MW-7	03/15/04	122.42	14.22	0.00	108.20	**550**	<2.5	<2.5	<2.5	<5.0	**490**	<500	<10	**18**	<10	<10	<10	<2,500	--	
MW-7	06/07/04	122.42	14.28	0.00	108.14	<250	<2.5	<2.5	<2.5	<5.0	**260**	<25	<2.5	**15**	<5.0	<2.5	<2.5	<250	--	
MW-7	08/10/04	122.42	14.65	0.00	107.77	**4,700**	**38**	**4.5**	**230**	**17**	**620**	<25	<2.5	**13**	<5.0	<2.5	<2.5	<250	--	
MW-7	11/09/04	122.42	15.23	0.00	107.19	--	--	--	--	--	--	--	--	<10	--	--	--	--	--	
MW-7	11/09/04	122.42	15.23	0.00	107.19	**5,100**	**63**	**6.6**	**270**	**8.9**	**710**	**74**	<2.5	**3.7**	<5.0	<2.5	**4.6**	<250	--	
MW-7	02/08/05	122.42	14.52	0.00	107.90	--	--	--	--	--	--	--	--	**8.1**	--	--	--	--	--	
MW-7	02/08/05	122.42	14.52	0.00	107.90	**5,600**	**44**	**5.2**	**260**	**8.8**	**860**	**78**	<2.5	<10	<2.5	<2.5	<2.5	<250	--	
MW-7	05/10/05	122.42	12.92	0.00	109.50	--	--	--	--	--	--	--	--	**18**	--	--	--	--	--	
MW-7	05/10/05	122.42	12.92	0.00	109.50	**3,700**	**31**	<5.0	**210**	<10	**340**	**52**	<5.0	**20**	<5.0	<5.0	<5.0	<500	--	
MW-7	08/08/05	122.42	13.06	0.00	109.36	**4,400**	**74**	**5.4**	**260**	**8.5**	**390**	**46**	<0.50	**8.1**	<0.50	<0.50	**2.5**	<1,000	--	
MW-7	11/07/05	122.42	13.52	0.00	108.90	**4,400**	**38**	**3.4**	**150**	<1.0	**260**	**53**	<0.50	**9.0**	<0.50	<0.50	<0.50	<1,000	--	
MW-7	02/06/06	122.42	13.14	0.00	109.28	**2,500**	**21**	**2.0**	**120**	**4.2**	**190**	<10	<0.50	**19**	<0.50	<0.50	<0.50	<250	--	
MW-7	05/08/06	122.42	11.82	0.00	110.60	**2,700**	**15**	**1.7**	**92**	**2.9**	**120**	**54**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-7	08/07/06	122.42	12.02	0.00	110.40	**3,000**	**50**	**5.6**	**150**	<5.0	**120**	<100	<5.0	**6.0**	<5.0	<5.0	<5.0	<2,500	--	
MW-7	11/06/06	122.42	12.67	0.00	109.75	**2,500**	**31**	**3.7**	**130**	**4.8**	**88**	**78**	<0.50	**7.9**	<0.50	<0.50	<0.50	<250	--	
MW-7	02/05/07	122.42	12.93	0.00	109.49	**1,900**	**16**	**1.9**	**75**	**1.9**	**66**	<10	<0.50	**6.2**	<0.50	<0.50	<0.50	<250	--	
MW-7	05/07/07	122.42	12.65	0.00	109.77	**5,000**	**38**	<5.0	**150**	<5.0	**120**	**210**	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-7	08/06/07	122.42	13.35	0.00	109.07	**3,400**	**46**	<5.0	**130**	<5.0	**72**	<100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	--	
MW-7	11/05/07	122.42	15.93	0.00	106.49	**400**	**2.3**	**0.56**	**3.2**	**0.9**	**23**	**120**	<0.50	**2.8**	<0.50	<0.50	<0.50	<250	--	
MW-7	02/04/08	122.42	13.70	0.00	108.72	**3,200**	**37**	**5.2**	**96**	**3.8**	**55**	<10	<0.50	**1.2**	<0.50	<0.50	<0.50	<250	--	
MW-7	05/05/08	122.42	13.31	0.00	109.11	**130**	**0.54**	<0.50	<0.50	<1.0	**27**	<10	<0.50	**13**	<0.50	<0.50	<0.50	<250	--	
MW-7	08/07/08	122.42	14.14	0.00	108.28	**2,000**	**41**	**3.6**	**87**	<1.0	**42**	**200**	<0.50	**2.3**	<0.50	<0.50	<0.50	<250	--	
MW-7	11/05/08	122.42	14.85	0.00	107.57	**2,100**	**33**	**3.1**	**68**	**2.2**	**32**	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-7	02/04/09	122.42	15.12	0.00	107.30	**2,200**	**32**	**2.9**	**63**	<2.0	**30**	**220**	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-7	05/06/09	122.42	14.20	0.00	108.22	**1,300**	**20**	**2.1**	**43**	<1.0	**20**	**80**	<0.50	**3.6**	<0.50	<0.50	<0.50	<250	--	
MW-7	11/04/09	122.42	15.48	0.00	106.94	**2,500**	**41**	**4.4**	**69**	**2.6**	**24**	**61**	<0.50	**2.5**	<0.50	<0.50	<0.50	<250	--	
MW-7	03/02/10	122.42	14.70	0.00	107.72	**710**	**4.3**	**0.57**	**16**	<1.0	**8.6**	<10	<0.50	**9.3**	<0.50	<0.50	<0.50	<250	--	
MW-7	05/10/10	122.42	13.90	0.00	108.52	**1,200**	**10**	**1.2**	**36**	<1.0	**12**	<10	<0.50	**10**	<0.50	<0.50	<0.50	<250	--	
MW-7	07/15/10	122.42	14.01	0.00	108.41	**760**	**6.2**	**0.98**	**26**	<1.0	**13**	<10	<0.50	**15**	<0.50	<0.50	<0.50	<250	--	
MW-7	11/11/10	122.42	14.67	0.00	107.75	**960**	**7.6**	**1.7**	**27**	**11**	**6.6**	<10	<0.50	**9.8**	<0.50	<0.50	<0.50	<250	--	
MW-7	01/13/11	122.42	14.65	0.00	107.77	**880**	**3.1**	**0.63**	**18**	<1.0	**7.2**	<10	<0.50	**9.3**	<0.50	<0.50	<0.50	<250	--	
MW-7	05/12/11	122.42	13.36	0.00	109.06	**1,100**	**8.1**	**1.4**	**39**	**1.0**	**11**	<10	<0.50	**10**	<0.50	<0.50	<0.50	<250	--	
MW-7	08/31/11	122.42	13.08	0.00	109.34	**1,600**	**12**	**2.1**	**59**	**1.2**	**6.7**	<10	<0.50	**2.5**	<0.50	<0.50	<0.50	<250	--	
MW-7	11/14/11	122.42	13.44	0.00	108.98	**2,400**	**14**	**2.8**	**57**	**1.8**	**8.8**	**550**	<0.50	**1.4**	<0.50	<0.50	<0.50	<250	--	
MW-7	02/09/12	122.42	13.65	0.00	108.77	**2,500**	**22**	**4.3**	**60**	**3.9**	**14**	**910**	<0.50	**1.2**	<0.50	<0.50	<0.50	<250	--	
MW-7	05/21/12	122.42	12.75	0.00	109.67	**1,400**	**4.5**	**0.77**	**5.6**	<1.0	**9.7**	**1,300**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-7	11/15/12	122.42	13.92	0.00	108.50	**2,400**	**6.9**	**1.9**	**18**	**1.2**	**13**	**4,100**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-7	05/13/13	124.72	13.52	0.00	111.20	**200**	**0.68**	<0.50	**1.9**	<1.0	**11**	**210**	<0.50	**12**	<0.50	<0.50	<0.50	<250	--	
MW-7	11/11/13	124.72	15.53	0.00	109.19	**120**	**0.84**	<0.50	**0.69**	<1.0	**2.8**	<10	<0.50	**3.9**	<0.50	<0.50	<0.50	<250	**0.50**	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-7	05/19/14	124.72	16.49	0.00	108.23	**2,600**	**25**	**5.5**	**11**	**3.6**	<0.50	**130**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	**59**	
MW-7	11/04/14	124.72	18.11	0.00	106.61	**2,300**	**9.5**	**3.0**	**3.3**	<5.0	**6.6**	<50	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	**35**	
MW-7	05/26/15	124.72	17.87	0.00	106.85	**2,100**	**18**	**4.2**	**7.4**	**4.7**	**6.3**	<10	--	<0.50	--	--	--	<250	**39**	
MW-7	11/04/15	124.72	19.24	0.00	105.48	**2,200**	**14**	**3.1**	**5.4**	**4.3**	**5.2**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	**49**	
MW-7	05/17/16	124.72	18.81	0.00	105.91	**2,000**	**5.8**	**1.8**	**4.0**	**2.9**	<0.50	<10	--	<0.50	--	--	--	<250	**9.0**	
MW-7	11/07/16	124.72	19.68	0.00	105.04	**1,600**	**2.5**	**1.5**	**2.6**	**2.7**	**2.6**	<10	--	<0.50	--	--	--	<250	**16**	
MW-7	5/3/2017	124.72	16.11	0.00	108.61	**2,100**	**7.5**	**2.1**	**6.9**	**2.8**	<0.50	**38**	--	<0.50	--	--	--	<250	**1.7**	
MW-7	11/18/2017	124.72	16.67	0.00	108.05	**1,000**	**2.0**	**1.1**	<1.0	<2.0	<1.0	<20	--	<1.0	--	--	--	<500	<1.0	A01
MW-8	11/09/90	--	--	--	--	**480**	**4.6**	ND	ND	**17**	--	--	--	**7.2**	--	--	--	--	--	
MW-8	03/01/91	--	--	--	--	**1,300**	**47**	**1.4**	**15**	**20**	--	--	--	**8.6**	--	--	--	--	--	
MW-8	05/29/91	--	--	--	--	**1,400**	**40**	**0.68**	**37**	**55**	--	--	--	**12**	--	--	--	--	--	
MW-8	08/29/91	--	--	--	--	**1,200**	**34**	**2.1**	**22**	**23**	--	--	--	**8.0**	--	--	--	--	--	
MW-8	12/16/91	--	--	--	--	**920**	**20**	**0.64**	**15**	**10**	--	--	--	**5.4**	--	--	--	--	--	
MW-8	03/26/92	--	--	--	--	**1,800**	**39**	**1.4**	**14**	**14**	--	--	--	**5.4**	--	--	--	--	--	
MW-8	06/24/92	--	--	--	--	**1,500**	**48**	**0.63**	**65**	**27**	--	--	--	**4.3**	--	--	--	--	--	
MW-8	09/03/92	--	--	--	--	**890**	**17**	ND	**1.9**	**12**	--	--	--	**6.6**	--	--	--	--	--	
MW-8	12/22/92	--	--	--	--	**240**	**15**	**11**	**19**	**5.7**	--	--	--	**6.1**	--	--	--	--	--	
MW-8	01/29/93	124.39	24.41	0.00	99.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	02/24/93	124.39	23.83	0.00	100.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	03/22/93	124.39	22.95	0.00	101.44	**2,600**	**44**	ND	**82**	**64**	--	--	--	**5.2**	--	--	--	--	--	
MW-8	04/29/93	124.39	22.14	0.00	102.25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	05/25/93	124.39	21.77	0.00	102.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	06/29/93	124.39	21.50	0.00	102.89	**1,900**	**42**	ND	**60**	**21**	--	--	--	**4.5**	--	--	--	--	--	
MW-8	07/26/93	124.39	21.45	0.00	102.94	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	08/11/93	124.39	21.46	0.00	102.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/23/93	124.39	21.56	0.00	102.83	**2,300**	**58**	ND	**24**	**31**	--	--	--	**5.1**	--	--	--	--	--	
MW-8	10/07/93	124.15	21.36	0.00	102.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	11/04/93	124.15	21.41	0.00	102.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	12/07/93	124.15	21.53	0.00	102.62	**5,000**	**94**	ND	**150**	**93**	--	--	--	**4.4**	--	--	--	--	--	
MW-8	01/04/94	124.15	21.65	0.00	102.50	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	01/29/94	124.15	21.69	0.00	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	02/25/94	124.15	21.50	0.00	102.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	03/23/94	124.15	21.39	0.00	102.76	**310**	**6.5**	**0.85**	**3.7**	**2.1**	--	--	--	**4.4**	--	--	--	--	--	
MW-8	04/25/94	124.15	21.25	0.00	102.90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	05/17/94	124.15	21.23	0.00	102.92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	06/24/94	124.15	21.29	0.00	102.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/06/94	124.15	21.50	0.00	102.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	12/16/94	124.15	22.61	0.00	101.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	03/13/95	124.15	20.65	--	103.50	**2,700**	**49**	**2.4**	**78**	**20**	--	--	--	**4.3**	--	--	--	--	--	Sheen
MW-8	06/14/95	124.15	18.61	0.00	105.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/14/95	124.15	18.39	0.00	105.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	12/08/95	124.16	18.50	0.00	105.66	**1,500**	**71**	ND	ND	ND	--	--	--	**2.0**	--	--	--	--	--	
MW-8	03/12/96	124.16	17.19	0.00	106.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/11/96	124.16	16.43	0.00	107.73	**300**	**6.9**	**1.0**	**5.2**	**5.5**	ND	--	--	ND	--	--	--	--	--	
MW-8	03/12/97	124.16	15.09	0.00	109.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/10/97	124.16	15.27	0.00	108.89	ND	**0.53**	ND	ND	ND	**34**	--	--	--	--	--	--	--	--	
MW-8	03/16/98	124.16	13.15	0.00	111.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/21/98	124.16	12.73	0.00	111.43	ND	ND	ND	ND	**1.1**	ND	--	--	ND	--	--	--	--	--	
MW-8	03/30/99	124.16	13.07	0.00	111.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/22/99	124.16	13.72	0.00	110.44	**220**	**1.1**	**5.6**	**2.3**	**5.3**	**6.0**	--	--	ND	--	--	--	--	--	
MW-8	03/23/00	124.16	13.43	0.00	110.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/26/00	124.16	14.27	0.00	109.89	**2,410**	**33**	**6.3**	**111**	ND	**82.5**	--	--	ND	--	--	--	--	--	
MW-8	03/12/01	124.16	14.72	0.00	109.44	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-8	09/18/01	124.16	14.99	0.00	109.17	**330**	**4.6**	**0.76**	**1.3**	<0.50	**23**	--	--	**0.83**	--	--	--	--	--	
MW-8	03/19/02	124.16	15.49	0.00	108.67	--	--	--	--	--		--	--	--	--	--	--	--	--	Sampled Annually
MW-8	09/19/02	124.16	16.14	0.00	108.02	**59**	<0.50	<0.50	<0.50	<0.50	**21**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	

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Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-8	03/19/03	124.16	15.75	0.00	108.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-8	06/18/03	124.16	15.24	0.00	108.92	**170**	<0.50	<0.50	<0.50	<0.50	**2.9**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-8	09/17/03	124.16	15.79	0.00	108.37	**55**	<0.50	**0.62**	<0.50	<1.0	**5.9**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	--	
MW-8	12/16/03	124.16	16.40	0.00	107.76	<50	<0.50	<0.50	<0.50	<1.0	**3.9**	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-8	03/15/04	124.16	15.95	0.00	108.21	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-8	06/07/04	124.16	15.98	0.00	108.18	<50	<0.50	<0.50	<0.50	<1.0	**0.78**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-8	08/10/04	124.16	16.40	0.00	107.76	**850**	**1.3**	<0.50	**17**	<1.0	<0.50	<5.0	<0.50	**0.54**	<1.0	<0.50	<0.50	<50	--	
MW-8	11/09/04	124.16	16.54	0.00	107.62	**1,700**	**2.0**	**0.76**	**29**	**1.0**	<0.50	<5.0	<0.50	**0.68**	<1.0	<0.50	<0.50	<50	--	
MW-8	11/09/04	124.16	16.54	0.00	107.62	--	--	--	--	--	--	--	--	**0.57**	--	--	--	--	--	
MW-8	02/08/05	124.16	16.28	0.00	107.88	--	--	--	--	--	--	**5.4**	<0.50	**0.59**	<0.50	<0.50	<0.50	<50	--	
MW-8	02/08/05	124.16	16.28	0.00	107.88	**1,300**	**1.9**	**0.62**	**18**	<1.0	<0.50	--	--	**0.72**	--	--	--	--	--	
MW-8	05/10/05	124.16	14.71	0.00	109.45	--	--	--	--	--	--	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-8	05/10/05	124.16	14.71	0.00	109.45	**1,000**	**1.8**	**0.69**	**18**	<1.0	<0.50	--	--	**0.62**	--	--	--	--	--	
MW-8	08/08/05	124.16	14.75	0.00	109.41	**1,100**	**1.7**	<0.50	**15**	<1.0	<0.50	<10	<0.50	**0.68**	<0.50	<0.50	<0.50	<1,000	--	
MW-8	11/07/05	124.16	15.13	0.00	109.03	**1,000**	**1.6**	<0.50	**15**	<1.0	<0.50	<10	<0.50	**0.54**	<0.50	<0.50	<0.50	<1,000	--	
MW-8	02/06/06	124.16	14.91	0.00	109.25	**870**	**1.4**	<0.50	**9.3**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/08/06	124.16	13.62	0.00	110.54	**840**	**1.2**	<0.50	**7.7**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/07/06	124.16	13.62	0.00	110.54	**690**	**0.84**	<0.50	**4.8**	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/06/06	124.16	14.23	0.00	109.93	**520**	**0.78**	<0.50	**4.3**	**0.54**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/05/07	124.16	14.47	0.00	109.69	**330**	<0.50	<0.50	**0.89**	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/07/07	124.16	14.26	0.00	109.90	**850**	**0.93**	<0.50	**5.7**	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/06/07	124.16	15.01	0.00	109.15	**990**	**1.1**	<0.50	**5.6**	**1.2**	<0.50	<10	<0.50	**0.53**	<0.50	<0.50	<0.50	<250	--	
MW-8	11/05/07	124.16	15.54	0.00	108.62	**490**	**0.58**	<0.50	**2.7**	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/04/08	124.16	15.37	0.00	108.79	**300**	<0.50	<0.50	**1.1**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	**370**	--	
MW-8	05/05/08	124.16	15.03	0.00	109.13	**530**	**0.54**	<0.50	**2.3**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/07/08	124.16	15.63	0.00	108.53	**620**	<0.50	<0.50	**2.5**	<1.0	**0.82**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/05/08	124.16	16.82	0.00	107.34	**650**	<0.50	<0.50	**1.9**	<1.0	**1.4**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/04/09	124.16	17.23	0.00	106.93	**660**	<0.50	<0.50	**1.5**	<1.0	**1.9**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/06/09	124.16	16.90	0.00	107.26	**360**	<0.50	<0.50	**0.91**	<1.0	**2.2**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/04/09	124.16	17.80	0.00	106.36	**510**	<0.50	<0.50	**0.74**	<1.0	**3.1**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	03/02/10	124.16	16.54	0.00	107.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-8	05/10/10	124.16	16.10	0.00	108.06	**800**	**0.62**	<0.50	<0.50	<1.0	**2.0**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	07/15/10	124.16	16.20	0.00	107.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-8	11/11/10	124.16	16.38	0.00	107.78	**480**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	01/13/11	124.16	16.68	0.00	107.48	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-8	05/12/11	124.16	14.97	0.00	109.19	**390**	<0.50	<0.50	<0.50	<1.0	**2.1**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	08/31/11	124.16	14.83	0.00	109.33	**570**	<0.50	<0.50	**0.58**	<1.0	**1.2**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/14/11	124.16	15.58	0.00	108.58	**480**	<0.50	<0.50	<0.50	<1.0	**1.4**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	02/09/12	124.16	15.76	0.00	108.40	**330**	<0.50	<0.50	<0.50	<1.0	**1.6**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/21/12	124.16	15.40	0.00	108.76	**420**	<0.50	<0.50	<0.50	<1.0	**1.4**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/15/12	124.16	14.95	0.00	109.21	**370**	<0.50	<0.50	<0.50	<1.0	**0.99**	**27**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	05/13/13	126.25	13.70	0.00	112.55	**420**	<0.50	<0.50	<0.50	<1.0	**0.91**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-8	11/11/13	126.25	16.55	0.00	109.70	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-8	05/19/14	126.25	17.80	0.00	108.45	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-8	11/04/14	126.25	19.30	0.00	106.95	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-8	05/26/15	126.25	19.26	0.00	106.99	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	11/04/15	126.25	20.58	0.00	105.67	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-8	05/17/16	126.25	20.02	0.00	106.23	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	11/07/16	126.25	21.03	0.00	105.22	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	5/3/2017	126.25	17.64	0.00	108.61	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-8	11/18/2017	126.25	18.01	0.00	108.24	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-9	12/16/91	--	--	--	--	--	--	--	--	--	--	--	--	--				--	--	Well not installed
MW-9	03/26/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	06/24/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	09/03/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	12/22/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-9	01/29/93	125.13	24.85	0.00	100.28	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	02/24/93	125.13	24.30	0.00	100.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	03/22/93	125.13	23.52	0.00	101.61	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	04/29/93	125.13	22.87	0.00	102.26	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	05/25/93	125.13	22.42	0.00	102.71	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	06/29/93	125.13	22.15	0.00	102.98	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	07/26/93	125.13	22.06	0.00	103.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	08/11/93	125.13	21.99	0.00	103.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	09/23/93	124.90	21.93	0.00	102.97	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	10/07/93	124.90	21.70	0.00	103.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	11/04/93	124.90	21.73	0.00	103.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	12/07/93	124.90	21.77	0.00	103.13	ND	ND	ND	ND	**1.3**	--	--	--	--	--	--	--	--	--	
MW-9	01/04/94	124.90	21.88	0.00	103.02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	01/29/94	124.90	21.92	0.00	102.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	02/25/94	124.90	21.73	0.00	103.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	03/13/94	124.90	20.88	0.00	104.02	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	03/23/94	124.90	21.68	0.00	103.22	ND	ND	**0.78**	ND	**1.1**	--	--	--	--	--	--	--	--	--	
MW-9	04/25/94	124.90	21.59	0.00	103.31	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	05/17/94	124.90	21.58	0.00	103.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	06/24/94	124.90	21.63	0.00	103.27	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	09/06/94	124.90	21.79	0.00	103.11	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	12/16/94	124.90	22.93	0.00	101.97	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	06/14/95	124.90	19.01	0.00	105.89	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-9	09/14/95	124.90	18.82	0.00	106.08	ND	ND	**0.64**	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	12/08/95	124.91	18.92	0.00	105.99	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-9	03/12/96	124.91	17.63	0.00	107.28	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	09/11/96	124.91	16.21	0.00	108.70	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	03/12/97	124.91	14.94	0.00	109.97	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	09/10/97	124.91	14.96	0.00	109.95	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	03/16/98	124.91	12.90	0.00	112.01	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	09/21/98	124.91	12.31	0.00	112.60	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	03/30/99	124.91	12.80	0.00	112.11	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	09/22/99	124.91	13.47	0.00	111.44	ND	**0.50**	**2.4**	**0.80**	**2.2**	**4.0**	--	--	--	--	--	--	--	--	
MW-9	03/23/00	124.91	13.39	0.00	111.52	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	09/26/00	124.91	14.07	0.00	110.84	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	03/12/01	124.91	14.31	0.00	110.60	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-9	09/18/01	124.91	14.51	0.00	110.40	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--	--	--	
MW-9	03/19/02	124.91	15.32	0.00	109.59	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<20	<1.0	--	<1.0	<1.0	<1.0	<500	--	
MW-9	09/19/02	124.91	15.60	0.00	109.31	<50	<0.50	<0.50	<0.50	<0.50	<2.5	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-9	03/19/03	124.91	15.65	0.00	109.26	<50	<0.50	<0.50	<0.50	<0.50	<2.0	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-9	06/18/03	124.91	15.15	0.00	109.76	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-9	09/17/03	124.91	15.59	0.00	109.32	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	--	
MW-9	12/16/03	124.91	16.22	0.00	108.69	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-9	03/15/04	124.91	15.85	0.00	109.06	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-9	06/07/04	124.91	15.84	0.00	109.07	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-9	08/10/04	124.91	16.30	0.00	108.61	<50	<0.50	<0.50	<0.50	<1.0	**1.4**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-9	11/09/04	124.91	16.75	0.00	108.16	<50	<0.50	<0.50	<0.50	**1.3**	**5.7**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-9	02/08/05	124.91	16.33	0.00	108.58	<50	<0.50	<0.50	<0.50	<1.0	**14**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-9	05/10/05	124.91	14.74	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	**9.0**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-9	08/08/05	124.91	14.62	0.00	110.29	<50	<0.50	<0.50	<0.50	<1.0	**16**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-9	11/07/05	124.91	14.90	0.00	110.01	<50	<0.50	<0.50	<0.50	<1.0	**1.9**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	02/06/06	124.91	14.69	0.00	110.22	<50	<0.50	<0.50	<0.50	<1.0	**15**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	05/08/06	124.91	13.39	0.00	111.52	<50	<0.50	<0.50	<0.50	<1.0	**7.0**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	08/07/06	124.91	13.40	0.00	111.51	<50	<0.50	<0.50	<0.50	<0.50	**6.1**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	11/06/06	124.91	13.93	0.00	110.98	<50	<0.50	<0.50	<0.50	<0.50	**3.6**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	02/05/07	124.91	14.23	0.00	110.68	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	05/07/07	124.91	13.97	0.00	110.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-9	08/06/07	124.91	14.74	0.00	110.17	<50	**0.70**	<0.50	**0.71**	**0.82**	**0.88**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	11/05/07	124.91	15.41	0.00	109.50	<50	<0.50	<0.50	<0.50	<0.50	**0.63**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	02/04/08	124.91	15.37	0.00	109.54	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	**440**	--	
MW-9	05/05/08	124.91	14.95	0.00	109.96	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	08/07/08	124.91	15.51	0.00	109.40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	11/05/08	124.91	16.25	0.00	108.66	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	02/04/09	124.91	16.63	0.00	108.28	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	05/06/09	124.91	15.68	0.00	109.23	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	11/04/09	124.91	17.03	0.00	107.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-9	03/02/10	124.91	16.05	0.00	108.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-9	05/10/10	124.91	15.35	0.00	109.56	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	07/15/10	124.91	15.34	0.00	109.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-9	11/11/10	124.91	16.07	0.00	108.84	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-9	01/13/11	124.91	15.88	0.00	109.03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-9	05/12/11	124.91	14.82	0.00	110.09	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	08/31/11	124.91	14.77	0.00	110.14	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	11/14/11	124.91	14.62	0.00	110.29	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	02/09/12	124.91	14.80	0.00	110.11	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	05/21/12	124.91	15.14	0.00	109.77	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	11/15/12	124.91	14.66	0.00	110.25	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	05/13/13	127.09	13.88	0.00	113.21	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-9	11/11/13	127.09	16.83	0.00	110.26	**130**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-9	05/19/14	127.09	18.01	0.00	109.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-9	11/04/14	127.09	19.53	0.00	107.56	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-9	05/26/15	127.09	19.71	0.00	107.38	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-9	11/04/15	127.09	21.04	0.00	106.05	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-9	05/17/16	127.09	20.51	0.00	106.58	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-9	11/07/16	127.09	21.52	0.00	105.57	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-9	5/3/2017	127.09	18.11	0.00	108.98	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-9	11/18/2017	127.09	18.32	0.00	108.77	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	12/16/91	--	--	--	--	**100**	**0.71**	**1.2**	ND	**13**	--	--	--	ND	--	--	--	--	--	
MW-10	03/26/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-10	06/24/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-10	09/03/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-10	12/22/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-10	01/29/93	124.09	25.14	0.00	98.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	02/24/93	124.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	03/22/93	124.09	23.72	0.00	100.37	ND	**3.0**	ND	ND	**2.0**	--	--	--	ND	--	--	--	--	--	Inaccessible
MW-10	04/29/93	124.09	23.11	0.00	100.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	05/25/93	124.09	22.73	0.00	101.36	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	06/29/93	124.09	22.45	0.00	101.64	ND	**1.9**	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	07/26/93	124.09	22.39	0.00	101.70	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	08/11/93	124.09	22.39	0.00	101.70	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	09/23/93	124.09	22.43	0.00	101.66	ND	**1.1**	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	10/07/93	123.69	22.01	0.00	101.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	11/04/93	123.69	22.05	0.00	101.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	12/07/93	123.69	22.11	0.00	101.58	**490**	**7.2**	**3.4**	**7.5**	**31**	--	--	--	--	--	--	--	--	--	
MW-10	01/04/94	123.69	22.18	0.00	101.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	01/29/94	123.69	22.31	0.00	101.38	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	02/25/94	123.69	22.04	0.00	101.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	03/23/94	123.69	21.94	0.00	101.75	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	04/25/94	123.69	21.82	0.00	101.87	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	05/17/94	123.69	21.81	0.00	101.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-10	06/24/94	123.69	21.84	0.00	101.85	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	09/06/94	123.69	21.05	0.00	102.64	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	12/16/94	123.69	22.67	0.00	101.02	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-10	03/13/95	123.69	21.15	0.00	102.54	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-10	06/14/95	123.69	19.22	0.00	104.47	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	09/14/95	123.69	19.01	0.00	104.68	ND	ND	**0.66**	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	12/08/95	124.92	19.06	0.00	105.86	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-10	03/12/96	124.92	17.78	0.00	107.14	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	09/11/96	124.92	16.56	0.00	108.36	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	03/12/97	124.92	15.13	0.00	109.79	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	09/10/97	124.92	15.28	0.00	109.64	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	03/16/98	124.92	12.95	0.00	111.97	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	09/21/98	124.92	12.58	0.00	112.34	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	03/30/99	124.92	13.01	0.00	111.91	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	09/22/99	124.92	13.80	0.00	111.12	ND	ND	**1.6**	**0.5**	**1.7**	**4**	--	--	--	--	--	--	--	--	
MW-10	03/23/00	124.92	13.52	0.00	111.40	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	09/26/00	124.92	14.34	0.00	110.58	ND	ND	**0.571**	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	03/12/01	124.92	14.53	0.00	110.39	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-10	09/18/01	124.92	14.84	0.00	110.08	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--	--	--	
MW-10	03/19/02	124.92	15.56	0.00	109.36	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-10	09/19/02	124.92	15.72	0.00	109.20	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-10	03/19/03	124.92	15.82	0.00	109.10	<50	<0.50	<0.50	<0.50	<0.50	<2.0	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-10	06/18/03	124.92	15.35	0.00	109.57	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-10	09/17/03	124.92	15.81	0.00	109.11	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<25	--	
MW-10	12/16/03	124.92	16.95	0.00	107.97	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-10	03/15/04	124.92	16.01	0.00	108.91	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-10	06/07/04	124.92	16.00	0.00	108.92	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-10	08/10/04	124.92	16.45	0.00	108.47	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-10	11/09/04	124.92	16.37	0.00	108.55	**85**	<0.50	<0.50	<0.50	**1.2**	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-10	02/08/05	124.92	16.46	0.00	108.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-10	05/10/05	124.92	14.83	0.00	110.09	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-10	08/08/05	124.92	14.75	0.00	110.17	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-10	11/07/05	124.92	15.11	0.00	109.81	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	02/06/06	124.92	14.82	0.00	110.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	05/08/06	124.92	13.46	0.00	111.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	08/07/06	124.92	13.60	0.00	111.32	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	11/06/06	124.92	14.16	0.00	110.76	<50	**1.2**	<0.50	**0.79**	**0.57**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	02/05/07	124.92	14.44	0.00	110.48	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	05/07/07	124.92	13.51	0.00	111.41	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	08/06/07	124.92	14.95	0.00	109.97	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	11/05/07	124.92	15.68	0.00	109.24	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	02/04/08	124.92	15.57	0.00	109.35	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	05/05/08	124.92	15.10	0.00	109.82	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	08/07/08	124.92	15.85	0.00	109.07	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	11/05/08	124.92	16.60	0.00	108.32	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	02/04/09	124.92	16.90	0.00	108.02	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	05/06/09	124.92	16.00	0.00	108.92	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	11/04/09	124.92	17.27	0.00	107.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-10	03/02/10	124.92	16.15	0.00	108.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-10	05/10/10	124.92	15.55	0.00	109.37	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	07/15/10	124.92	15.67	0.00	109.25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-10	11/11/10	124.92	16.31	0.00	108.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-10	01/13/11	124.92	16.20	0.00	108.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-10	05/12/11	124.92	14.80	0.00	110.12	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	08/31/11	124.92	14.82	0.00	110.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	11/14/11	124.92	15.13	0.00	109.79	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	02/09/12	124.92	15.24	0.00	109.68	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	05/21/12	124.92	14.62	0.00	110.30	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	11/15/12	124.92	15.23	0.00	109.69	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-10	05/13/13	127.20	14.16	0.00	113.04	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-10	11/11/13	127.20	17.14	0.00	110.06	**79**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-10	05/19/14	127.20	18.34	0.00	108.86	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-10	11/04/14	127.20	18.98	0.00	108.22	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-10	05/26/15	127.20	19.86	0.00	107.34	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	11/04/15	127.20	21.25	0.00	105.95	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-10	05/17/16	127.20	20.80	0.00	106.40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	11/07/16	127.20	21.70	0.00	105.50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	5/3/2017	127.20	18.33	0.00	108.87	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-10	11/18/2017	127.20	18.42	0.00	108.78	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-11	12/16/91	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	03/26/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	06/24/92	--	--	--	--	ND	**0.86**	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	09/03/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	12/22/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	01/29/93	125.29	24.22	0.00	101.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	02/24/93	125.29	23.70	0.00	101.59	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	03/22/93	125.29	22.74	0.00	102.55	ND	**0.96**	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	04/29/93	125.29	22.09	0.00	103.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	05/25/93	125.29	21.72	0.00	103.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	06/29/93	125.29	21.47	0.00	103.82	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	07/26/93	125.29	21.43	0.00	103.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	08/11/93	125.29	21.43	0.00	103.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	09/23/93	125.29	21.54	0.00	103.75	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	10/07/93	124.89	21.15	0.00	103.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	11/04/93	124.89	21.23	0.00	103.66	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	12/07/93	124.89	21.30	0.00	103.59	**110**	**1.8**	**2.0**	**4.9**	**24**	--	--	--	--	--	--	--	--	--	
MW-11	01/04/94	124.89	21.31	0.00	103.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	01/29/94	124.89	21.49	0.00	103.40	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	02/25/94	124.89	21.20	0.00	103.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	03/23/94	124.89	21.07	0.00	103.82	ND	ND	**0.62**	ND	**1.1**	--	--	--	--	--	--	--	--	--	
MW-11	04/25/94	124.89	20.94	0.00	103.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	05/17/94	124.89	20.92	0.00	103.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-11	06/24/94	124.89	20.95	0.00	103.94	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	09/06/94	124.89	21.06	0.00	103.83	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	12/16/94	124.89	21.85	0.00	103.04	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	03/13/95	124.89	20.40	0.00	104.49	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-11	06/14/95	124.89	18.32	0.00	106.57	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	09/14/95	124.89	18.09	0.00	106.80	ND	ND	**0.95**	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	12/08/95	123.71	18.13	0.00	105.58	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-11	03/12/96	123.71	16.89	0.00	106.82	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/11/96	123.71	15.95	0.00	107.76	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/12/97	123.71	14.34	0.00	109.37	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/10/97	123.71	14.64	0.00	109.07	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/16/98	123.71	12.05	0.00	111.66	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/21/98	123.71	11.92	0.00	111.79	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/30/99	123.71	12.29	0.00	111.42	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/22/99	123.71	13.20	0.00	110.51	ND	ND	**1.4**	ND	**1.4**	**5**	--	--	--	--	--	--	--	--	
MW-11	03/23/00	123.71	12.81	0.00	110.90	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/26/00	123.71	13.73	0.00	109.98	ND	ND	**0.811**	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	03/12/01	123.71	13.83	0.00	109.88	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-11	09/18/01	123.71	14.29	0.00	109.42	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--	--	--	
MW-11	03/19/02	123.71	14.90	0.00	108.81	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-11	09/19/02	123.71	14.79	0.00	108.92	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	03/19/03	123.71	15.03	0.00	108.68	<50	<0.50	<0.50	<0.50	<0.50	<2.0	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	06/18/03	123.71	14.58	0.00	109.13	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	09/17/03	123.71	15.02	0.00	108.69	**100**	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	**160**	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-11	12/16/03	123.71	15.70	0.00	108.01	**52**	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-11	03/15/04	123.71	15.24	0.00	108.47	<50	<0.50	<0.50	<0.50	<1.0	<2.0	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-11	06/07/04	123.71	15.25	0.00	108.46	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.30	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-11	08/10/04	123.71	15.70	0.00	108.01	<50	<0.50	**1.2**	<0.50	**1.6**	<0.50	<5.0	<0.31	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-11	11/09/04	123.71	16.21	0.00	107.50	**95**	**0.93**	<0.50	**1.9**	**5.5**	<0.50	<5.0	<0.32	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-11	02/08/05	123.71	15.63	0.00	108.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.33	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	05/10/05	123.71	13.96	0.00	109.75	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<0.34	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-11	08/08/05	123.71	13.91	0.00	109.80	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.35	<0.50	<0.50	<0.50	<0.50	<1,000	--	
MW-11	11/07/05	123.71	14.41	0.00	109.30	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.36	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	02/06/06	123.71	14.06	0.00	109.65	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.37	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	05/08/06	123.71	12.59	0.00	111.12	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.38	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	08/07/06	123.71	12.88	0.00	110.83	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.39	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	11/06/06	123.71	13.47	0.00	110.24	<50	**0.50**	<0.50	<0.50	<0.50	<0.50	<10	<0.40	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	02/05/07	123.71	13.73	0.00	109.98	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.41	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	05/07/07	123.71	14.20	0.00	109.51	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.42	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	08/06/07	123.71	14.26	0.00	109.45	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.43	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	11/05/07	123.71	14.87	0.00	108.84	<50	<0.50	<0.50	<0.50	**0.87**	<0.50	<10	<0.44	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	02/04/08	123.71	14.80	0.00	108.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.45	<0.50	<0.50	<0.50	<0.50	**400**	--	
MW-11	05/05/08	123.71	14.29	0.00	109.42	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.46	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	08/07/08	123.71	15.10	0.00	108.61	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.47	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	11/05/08	123.71	15.80	0.00	107.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.48	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	02/04/09	123.71	16.10	0.00	107.61	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.49	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	05/06/09	123.71	15.16	0.00	108.55	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	11/04/09	123.71	16.42	0.00	107.29	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-11	03/02/10	123.71	15.33	0.00	108.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-11	05/10/10	123.71	14.67	0.00	109.04	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	07/15/10	123.71	14.70	0.00	109.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-11	11/11/10	123.71	15.59	0.00	108.12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-11	01/13/11	123.71	15.34	0.00	108.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 only
MW-11	05/12/11	123.71	13.95	0.00	109.76	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	08/31/11	123.71	13.90	0.00	109.81	<50	**0.87**	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	11/14/11	123.71	14.22	0.00	109.49	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	02/09/12	123.71	14.34	0.00	109.37	<50	<0.50	<0.50	<0.50	**2.0**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	05/21/12	123.71	13.80	0.00	109.91	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	11/15/12	123.71	14.56	0.00	109.15	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	05/13/13	126.00	14.21	0.00	111.79	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-11	11/11/13	126.00	16.31	0.00	109.69	**85**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.10	
MW-11	05/19/14	126.00	17.38	0.00	108.62	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-11	11/04/14	126.00	19.88	0.00	106.12	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-11	05/26/15	126.00	18.90	0.00	107.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-11	11/04/15	126.00	20.29	0.00	105.71	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-11	05/17/16	126.00	19.78	0.00	106.22	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.51	--	--	--	<250	<0.50	
MW-11	11/07/16	126.00	20.68	0.00	105.32	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-11	5/3/2017	126.00	17.29	0.00	108.71	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-11	11/18/2017	126.00	17.61	0.00	108.39	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	--	<0.50	--	--	--	<250	<0.50	
MW-12	12/16/91	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-12	03/26/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-12	06/24/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-12	09/03/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-12	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-12	01/29/93	123.25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-12	02/24/93	123.25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-12	03/22/93	123.25	21.97	0.00	101.28	**95**	**0.95**	ND	ND	ND	--		--	ND	--	--	--		--	
MW-12	04/29/93	123.25	21.22	0.00	102.03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	05/25/93	123.25	20.82	0.00	102.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	06/29/93	123.25	20.57	0.00	102.68	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-12	07/26/93	123.25	20.53	0.00	102.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	08/11/93	123.25	20.65	0.00	102.60	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	09/23/93	123.25	20.81	0.00	102.44	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	10/07/93	122.68	20.31	0.00	102.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	11/04/93	122.68	20.48	0.00	102.20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	12/07/93	122.68	20.56	0.00	102.12	**140**	**1.6**	**2.0**	**6.2**	**27**	--	--	--	--	--	--	--	--	--	
MW-12	01/04/94	122.68	20.63	0.00	102.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	01/29/94	122.68	20.78	0.00	101.90	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	02/25/94	122.68	20.50	0.00	102.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	03/23/94	122.68	20.20	0.00	102.48	ND	ND	**0.78**	ND	**1.5**	--	--	--	--	--	--	--	--	--	
MW-12	04/25/94	122.68	20.14	0.00	102.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	05/17/94	122.68	20.15	0.00	102.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-12	06/24/94	122.68	20.14	0.00	102.54	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	09/06/94	122.68	20.34	0.00	102.34	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	12/16/94	122.68	21.18	0.00	101.50	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	03/13/95	122.68	19.49	0.00	103.19	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-12	06/14/95	122.68	17.44	0.00	105.24	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	09/14/95	122.68	17.32	0.00	105.36	ND	ND	**1.1**	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	12/08/95	122.68	17.37	0.00	105.31	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-12	03/12/96	122.68	16.06	0.00	106.62	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	09/11/96	122.68	15.55	0.00	107.13	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	03/12/97	122.68	13.98	0.00	108.70	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	09/10/97	122.68	14.52	0.00	108.16	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	03/16/98	122.68	11.96	0.00	110.72	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	06/02/98	122.68	11.35	0.00	111.33	--	--	--	--	--	--	ND	--	--	ND	ND	ND	ND	--	
MW-12	09/21/98	122.68	12.14	0.00	110.54	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	03/30/99	122.68	12.43	0.00	110.25	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	09/22/99	122.68	13.31	0.00	109.37	ND	ND	**1.1**	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	03/23/00	122.68	--	0.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-12	09/26/00	122.68	13.76	0.00	108.92	ND	ND	**0.644**	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	03/12/01	122.68	13.70	0.00	108.98	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-12	09/18/01	122.68	14.20	0.00	108.48	<50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--	--	--	--	--	
MW-12	03/19/02	122.68	14.78	0.00	107.90	<50	<0.50	<0.50	<0.50	<0.50	**23**	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	--	
MW-12	09/19/02	122.68	15.27	0.00	107.41	<50	<0.50	<0.50	<0.50	<0.50	**5.0**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-12	03/19/03	122.68	15.04	0.00	107.64	<50	<0.50	**1.1**	<0.50	**0.83**	**8.3**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-12	06/18/03	122.68	14.43	0.00	108.25	**55**	<0.50	<0.50	<0.50	<0.50	**82**	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<50	--	
MW-12	09/17/03	122.68	15.03	0.00	107.65	<250	<2.5	<2.5	<2.5	<5.0	**200**	<25	<2.5	<2.5	<5.0	<2.5	<2.5	<130	--	
MW-12	12/16/03	122.68	15.60	0.00	107.08	<50	<0.50	<0.50	<0.50	<1.0	**18**	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-12	03/15/04	122.68	15.19	0.00	107.49	<50	<0.50	<0.50	<0.50	<1.0	**27**	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-12	06/07/04	122.68	15.17	0.00	107.51	**62**	<0.50	<0.50	<0.50	<1.0	**33**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-12	08/10/04	122.68	15.45	0.00	107.23	<500	<5.0	<5.0	<5.0	<10	**500**	<50	<5.0	<5.0	<10	<5.0	<5.0	<500	--	
MW-12	11/09/04	122.68	16.16	0.00	106.52	**810**	<5.0	<5.0	<5.0	<10	**1,200**	<50	<5.0	<5.0	<10	<5.0	<5.0	<500	--	
MW-12	02/08/05	122.68	15.40	0.00	107.28	<500	<0.50	<0.50	<0.50	<1.0	**1,500**	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<500	--	
MW-12	05/10/05	122.68	13.85	0.00	108.83	<500	<0.50	<0.50	<0.50	<1.0	**1,500**	**97**	<5.0	<5.0	<5.0	<5.0	<5.0	<500	--	
MW-12	08/08/05	122.68	13.18	0.00	109.50	**390**	<0.50	<0.50	<0.50	<1.0	**920**	<10	<0.50	<0.50	<0.50	<0.50	**2.7**	<1,000	--	
MW-12	11/07/05	122.68	14.31	0.00	108.37	**270**	<0.50	<0.50	<0.50	<1.0	**490**	**31**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	02/06/06	122.68	14.43	0.00	108.25	**53**	**0.57**	<0.50	<0.50	**1.1**	**53**	**120**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	05/08/06	122.68	12.52	0.00	110.16	<50	<0.50	<0.50	<0.50	<1.0	**4.2**	**19**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	08/07/06	122.68	12.84	0.00	109.84	<50	<0.50	<0.50	<0.50	<0.50	**1.4**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	11/06/06	122.68	13.51	0.00	109.17	<50	<0.50	<0.50	<0.50	<0.50	**1.9**	**16**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	02/05/07	122.68	14.52	0.00	108.16	<50	<0.50	<0.50	<0.50	<0.50	**1.0**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	05/07/07	122.68	13.57	0.00	109.11	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	08/06/07	122.68	14.21	0.00	108.47	<50	**0.75**	<0.50	**0.71**	<0.50	**2.5**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	11/05/07	122.68	14.77	0.00	107.91	<50	<0.50	<0.50	<0.50	<0.50	**1.4**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	02/04/08	122.68	14.70	0.00	107.98	<50	<0.50	<0.50	<0.50	<1.0	<0.50	**17**	<0.50	<0.50	<0.50	<0.50	<0.50	**280**	--	
MW-12	05/05/08	122.68	14.40	0.00	108.28	<50	<0.50	<0.50	<0.50	<1.0	**1.1**	**58**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	08/07/08	122.68	14.92	0.00	107.76	<50	<0.50	<0.50	<0.50	<1.0	**1.0**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-12	11/05/08	122.68	15.15	0.00	107.53	<50	<0.50	<0.50	<0.50	<1.0	**0.76**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	02/04/09	122.68	16.00	0.00	106.68	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	05/06/09	122.68	14.95	0.00	107.73	<50	<0.50	<0.50	<0.50	<1.0	**0.68**	**29**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	11/04/09	122.68	16.22	0.00	106.46	<50	<0.50	<0.50	<0.50	<1.0	**0.66**	**33**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	03/02/10	122.68	15.17	0.00	107.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-12	05/10/10	122.68	14.40	0.00	108.28	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	07/15/10	122.68	14.51	0.00	108.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-12	11/11/10	122.68	15.30	0.00	107.38	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	01/13/11	122.68	15.05	0.00	107.63	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Q2 a Q4 only
MW-12	05/12/11	122.68	13.73	0.00	108.95	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	08/31/11	122.68	13.10	0.00	109.58	<50	<0.50	<0.50	<0.50	<1.0	**0.87**	**190**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	11/14/11	122.68	13.58	0.00	109.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	02/09/12	122.68	13.72	0.00	108.96	<50	<0.50	<0.50	<0.50	**1.6**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	05/21/12	122.68	12.58	0.00	110.10	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-12	11/15/12	122.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Removed from monitoring program
MW-12	11/04/15	122.68	20.24	0.00	102.44	<50	<0.50	<0.50	<0.50	<1.0	**0.65**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	<0.50	
MW-2	06/27/90	--	--	--	--	**180,000**	**9,800**	**19,000**	**2,800**	**17,000**	--	--	--	**150**	--	--	--	--	--	
MW-2	11/09/90	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	03/01/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	05/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	08/29/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	12/16/91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	03/26/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	06/24/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	09/03/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	01/14/93	124.92	25.55	**0.01**	99.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	01/29/93	124.92	25.03	--	99.89	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	02/10/93	124.92	25.00	0.00	99.92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	02/24/93	124.92	24.48	0.00	100.44	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	03/09/93	124.92	23.94	0.00	100.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	03/22/93	124.92	23.55	--	101.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	04/13/93	124.92	23.13	0.00	101.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	04/29/93	124.92	22.86	--	102.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	05/10/93	124.92	22.61	--	102.31	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	05/25/93	124.92	22.49	0.00	102.43	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	06/08/93	124.92	22.43	0.00	102.49	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	06/29/93	124.92	22.22	--	102.70	**78,000**	**6,300**	**9,700**	**2,000**	**12,000**	--	--	--	**310**	--	--	--	--	--	Sheen
MW-2	07/14/93	124.92	22.19	0.00	102.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	07/26/93	124.92	22.17	0.00	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	08/11/93	124.92	22.18	0.00	102.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/23/93	124.92	22.28	--	102.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	10/07/93	124.68	22.04	0.00	102.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	11/04/93	124.68	22.11	0.00	102.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	12/07/93	124.68	22.22	--	102.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to presence of product
MW-2	01/04/94	124.68	22.26	--	102.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	01/29/94	124.68	22.34	--	102.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	02/25/94	124.68	22.09	0.00	102.59	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	03/23/94	124.68	22.00	0.00	102.68	**62,000**	**4,100**	**8,400**	**1,800**	**10,000**	--	--	--	**230**	--	--	--	--	--	
MW-2	04/25/94	124.68	21.86	0.00	102.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	05/17/94	124.68	21.85	0.00	102.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	06/24/94	124.68	21.88	--	102.80	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/06/94	124.68	21.97	--	102.71	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	12/16/94	124.68	22.88	0.00	101.80	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	03/13/95	124.68	21.27	--	103.41	**130,000**	**4,800**	**6,700**	**2,800**	**17,000**	--	--	--	**270**	--	--	--	--	--	Sheen
MW-2	06/14/95	124.68	19.23	**0.01**	105.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-2	09/14/95	124.68	19.04	0.00	105.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	12/08/95	123.99	17.76	--	106.23	**69,000**	**4,200**	**5,200**	**1,600**	**10,000**	--	--	--	**330**	--	--	--	--	--	Sheen
MW-2	03/12/96	123.99	17.04	0.00	106.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/11/96	123.99	15.98	--	108.01	**74,000**	**3,600**	**2,000**	**1,700**	**13,000**	ND	--	--	**210**	--	--	--	--	--	Sheen
MW-2	03/12/97	123.99	14.38	0.00	109.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/10/97	123.99	14.79	--	104.20	**39,000**	**2,800**	**650**	**680**	**5,300**	ND	--	--	--	--	--	--	--	--	Sheen
MW-2	03/16/98	123.99	12.35	0.00	111.64	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/21/98	123.99	12.16	0.00	111.83	**21,000**	**1,400**	**820**	**760**	**3,800**	**800**	--	--	**110**	--	--	--	--	--	
MW-2	03/30/99	123.99	12.54	0.00	111.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/22/99	123.99	13.34	--	110.65	**19,000**	**2,200**	**370**	**630**	**1,700**	**87**	--	--	**230**	--	--	--	--	--	Sheen
MW-2	03/23/00	123.99	12.47	0.00	111.52	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/26/00	123.99	13.89	0.00	110.10	**55,200**	**1,140**	ND	**946**	**1,460**	ND	--	--	**384**	--	--	--	--	--	
MW-2	03/12/01	123.99	14.01	0.00	109.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	09/18/01	123.99	14.35	0.00	109.64	**11,000**	**1,400**	<100	**490**	**480**	<1,000	--	--	**330**	--	--	--	--	--	
MW-2	03/19/02	123.99	15.06	0.00	108.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually
MW-2	09/19/02	123.99	15.22	0.00	108.77	**4,700**	**350**	<10	**140**	**170**	**100**	<750	<75	**880**	<75	<75	<75	<7,500	--	
MW-2	03/19/03	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-2	06/18/03	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-2	09/17/03	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-2	12/16/03	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-2	03/15/04	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-2	06/07/04	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-2	08/10/04	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Connected to system
MW-2	11/09/04	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Connected to system
MW-2	02/08/05	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Connected to system
MW-2	05/10/05	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Connected to system
MW-2	08/08/05	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Connected to system-pump in well
MW-2	11/07/05	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Pump in well
MW-2	02/06/06	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	No sample port on system
MW-2	05/08/06	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	inaccessible-pump in well
MW-2	08/07/06	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Pump in well
MW-2	11/06/06	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to sample-connected to system
MW-2	02/05/07	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to sample well cap stuck
MW-2	05/07/07	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-2	08/06/07	123.99	--	0.00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Well sealed
MW-2	11/05/07	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Connected to system
MW-2	02/04/08	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Cap stuck
MW-2	05/05/08	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible-sealed cap
MW-2	08/07/08	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	11/05/08	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	02/04/09	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	05/06/09	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	11/04/09	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	03/02/10	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to access
MW-2	05/10/10	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to access
MW-2	07/15/10	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to access
MW-2	11/11/10	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	01/13/11	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	05/12/11	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	08/31/11	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	11/14/11	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	02/09/12	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	05/21/12	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	11/15/12	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	05/13/13	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-2	11/11/13	123.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Re-classified as abaoned

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-13	12/16/91	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-13	03/26/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-13	06/24/92	--	--	--	--	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-13	09/03/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-13	12/22/92	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-13	01/29/93	124.30	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-13	02/24/93	124.30	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
MW-13	03/22/93	124.30	22.95	0.00	101.35	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-13	04/29/93	124.30	22.21	0.00	102.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	05/25/93	124.30	21.75	0.00	102.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	06/29/93	124.30	21.61	0.00	102.69	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	07/26/93	124.30	21.56	0.00	102.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	08/11/93	124.30	21.57	0.00	102.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	09/23/93	124.30	21.69	0.00	102.61	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	10/07/93	123.57	21.04	0.00	102.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	11/04/93	123.57	21.15	0.00	102.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	12/07/93	123.57	21.27	0.00	102.30	**220**	**2.4**	**3.0**	**12**	**49**	--	--	--	--	--	--	--	--	--	
MW-13	01/04/94	123.57	21.34	0.00	102.23	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	01/29/94	123.57	21.47	0.00	102.10	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	02/25/94	123.57	21.23	0.00	102.34	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	03/23/94	123.57	21.02	0.00	102.55	ND	ND	**0.51**	ND	**1.2**	--	--	--	--	--	--	--	--	--	
MW-13	04/25/94	123.57	20.92	0.00	102.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	05/17/94	123.57	20.90	0.00	102.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-13	06/24/94	123.57	20.94	0.00	102.63	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	09/06/94	123.57	21.08	0.00	102.49	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	12/16/94	123.57	21.78	0.00	101.79	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	03/13/95	123.57	20.26	0.00	103.31	ND	ND	ND	ND	ND	--	--	--	ND	--	--	--	--	--	
MW-13	06/14/95	123.57	18.23	0.00	105.34	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	09/14/95	123.57	18.05	0.00	105.52	ND	ND	**1.2**	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	12/08/95	123.58	18.21	0.00	105.37	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	
MW-13	03/12/96	123.58	16.90	0.00	106.68	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-13	09/11/96	123.58	16.41	0.00	107.17	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-13	03/12/97	123.58	15.03	0.00	108.55	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-13	09/10/97	123.58	15.44	0.00	108.14	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-13	03/16/98	123.58	13.04	0.00	110.54	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-13	09/21/98	123.58	13.09	0.00	110.49	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-13	03/30/99	123.58	13.36	0.00	110.22	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	
MW-13	09/22/99	123.58	14.18	0.00	109.40	ND	ND	**1.2**	ND	ND	**18**	--	--	--	--	--	--	--	--	
MW-13	03/23/00	123.58	14.09	0.00	109.49	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled
MW-13	09/26/00	123.58	14.59	0.00	108.99	ND	ND	ND	ND	ND	**252**	--	--	--	--	--	--	--	--	
MW-13	03/12/01	123.58	14.76	0.00	108.82	ND	ND	ND	ND	ND	**2,400**	--	--	--	--	--	--	--	--	
MW-13	09/18/01	123.58	15.20	0.00	108.38	<50	<0.50	<0.50	<0.50	<0.50	**2,300**	--	--	--	--	--	--	--	--	
MW-13	03/19/02	123.58	15.74	0.00	107.84	<200	<2.0	<2.0	<2.0	<2.0	**2,500**	<500	<25	<25	<25	<25	<25	<12,000	--	
MW-13	09/19/02	123.58	16.48	0.00	107.10	**1,600**	<5.0	<5.0	<5.0	<5.0	**1,900**	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<500	--	
MW-13	03/19/03	123.58	16.20	0.00	107.38	**1,200**	<10	<10	<10	<10	--	<100	<10	<10	<10	<10	<10	<1,000	--	
MW-13	06/18/03	123.58	15.63	0.00	107.95	**770**	<5.0	<5.0	<5.0	<5.0	**1,100**	<50	<5.0	<5.0	<5.0	<5.0	<5.0	<500	--	
MW-13	09/17/03	123.58	16.19	0.00	107.39	**660**	<5.0	<5.0	<5.0	<10	**1,100**	<50	<5.0	<5.0	<10	<5.0	<5.0	<250	--	
MW-13	12/16/03	123.58	16.42	0.00	107.16	**670**	<5.0	<5.0	<5.0	<10	**950**	<1,000	<20	<20	<20	<20	<20	<5,000	--	
MW-13	03/15/04	123.58	15.96	0.00	107.62	<50	<0.50	<0.50	<0.50	<1.0	**11**	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<500	--	
MW-13	06/07/04	123.58	16.12	0.00	107.46	<50	<0.50	<0.50	<0.50	<1.0	**4.0**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-13	08/10/04	123.58	16.55	0.00	107.03	<500	<5.0	<5.0	<5.0	<10	**660**	<50	<5.0	<5.0	<10	<5.0	<5.0	<500	--	
MW-13	11/09/04	123.58	16.95	0.00	106.63	<50	<0.50	<0.50	<0.50	<1.0	**31**	<5.0	<0.50	<0.50	<1.0	<0.50	<0.50	<50	--	
MW-13	02/08/05	123.58	16.27	0.00	107.31	<100	<0.50	<0.50	<0.50	<1.0	**240**	<10	<1.0	<1.0	<1.0	<1.0	**2.6**	<100	--	
MW-13	05/10/05	123.58	14.71	0.00	108.87	<50	<0.50	<0.50	**0.53**	<1.0	**110**	**13**	<0.50	<0.50	<0.50	<0.50	**1.1**	<50	--	
MW-13	08/08/05	123.58	14.92	0.00	108.66	**81**	<0.50	<0.50	<0.50	<1.0	**150**	<10	<0.50	<0.50	<0.50	<0.50	**1.5**	<1,000	--	
MW-13	11/07/05	123.58	15.34	0.00	108.24	**140**	**1.7**	<0.50	**1.2**	**1.0**	**190**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-13	02/07/06	123.58	14.97	0.00	108.61	**56**	<0.50	<0.50	<0.50	<1.0	**74**	<10	<0.50	<0.50	<0.50	<0.50	**1.0**	<250	--	Sampled on 02-07-06

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
MW-13	02/07/06	123.58	14.97	0.00	108.61	**65**	<0.50	<0.50	<0.50	<1.0	**93**	**13**	<0.50	<0.50	<0.50	<0.50	**0.83**	<250	--	Sampled on 02-07-06
MW-13	05/08/06	123.58	13.77	0.00	109.81	**66**	<0.50	<0.50	<0.50	<1.0	**61**	**14**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-13	08/07/06	123.58	13.89	0.00	109.69	<50	<0.50	<0.50	<0.50	<0.50	**38**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-13	11/06/06	123.58	14.53	0.00	109.05	<50	<0.50	<0.50	<0.50	<0.50	**29**	**17**	<0.50	<0.50	<0.50	<0.50	**0.50**	<250	--	
MW-13	02/05/07	123.58	14.79	0.00	108.79	<50	<0.50	<0.50	<0.50	<0.50	**26**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-13	05/07/07	123.58	14.54	0.00	109.04	<50	<0.50	<0.50	<0.50	<0.50	**2.6**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-13	08/06/07	123.58	15.22	0.00	108.36	**56**	<0.50	<0.50	<0.50	<0.50	**19**	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
MW-13	11/05/07	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	02/04/08	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	05/05/08	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	08/07/08	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	11/05/08	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
MW-13	02/04/09	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	05/06/09	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	11/04/09	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	03/02/10	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	05/10/10	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	07/15/10	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	11/11/10	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	01/13/11	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	05/12/11	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	08/31/11	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	11/14/11	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	02/09/12	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	05/21/12	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	11/15/12	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	05/13/13	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
MW-13	11/11/13	123.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	Removed from monitoring program
VE-1	04/29/93	124.73	22.62	0.00	102.11	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	05/10/93	124.73	22.35	0.00	102.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	05/25/93	124.73	22.19	0.00	102.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	06/08/93	124.73	22.20	0.00	102.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	06/29/93	124.73	22.01	0.00	102.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	07/14/93	124.73	21.95	0.00	102.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	08/11/93	124.73	21.98	0.00	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	10/07/93	124.37	21.74	0.00	102.63	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	11/04/93	124.37	21.82	0.00	102.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	12/07/93	124.37	21.95	0.00	102.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	01/04/94	124.37	21.98	0.00	102.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	02/25/94	124.37	21.81	0.00	102.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	04/25/94	124.37	21.55	0.00	102.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	05/17/94	124.37	21.53	0.00	102.84	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	06/24/94	124.37	21.58	0.00	102.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	09/06/94	124.37	21.69	0.00	102.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-1	12/16/94	124.37	22.55	0.00	101.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	04/29/93	125.37	23.20	0.00	102.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	05/10/93	125.37	22.95	0.00	102.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	05/25/93	125.37	22.77	0.00	102.60	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	06/08/93	125.37	22.78	0.00	102.59	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	06/29/93	125.37	22.56	0.00	102.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	07/14/93	125.37	22.49	0.00	102.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	08/11/93	125.37	22.50	0.00	102.87	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	10/07/93	125.09	22.28	0.00	102.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	11/04/93	125.09	22.33	0.00	102.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	12/07/93	125.09	22.44	0.00	102.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 3. Historical Groundwater Gauging and Analytical Results
Second Quarter 1990 to Current
Union Oil Company of California
76 Station No. 5893 (351573)
1152 Tully Road, San Jose, California

Well ID	Sample Date	TOC (ft amsl)	DTW (ft bTOC)	PSH thickness (ft)	GW Elev (ft amsl)	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	EDB (µg/L)	EDC (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Naphthalene (µg/L)	Comments
VE-2	01/04/94	125.09	22.52	0.00	102.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	02/25/94	125.09	22.34	0.00	102.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	04/25/94	125.09	22.14	0.00	102.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	05/17/94	125.09	22.13	0.00	102.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	06/24/94	125.09	22.16	0.00	102.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	09/06/94	125.09	22.27	0.00	102.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
VE-2	12/16/94	125.09	22.97	0.00	102.12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
OS-1	07/27/09	--	--	--	--	**1,500**	**11**	**0.66**	**80**	**5.3**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
OS-2	07/27/09	--	--	--	--	**7,600**	**4,000**	**14**	**230**	**220**	**110**	<200	<10	**460**	<10	<10	<10	<5,000	--	
OS-3	07/27/09	--	--	--	--	**2,900**	**300**	**2.3**	**190**	**150**	<0.50	<10	<0.50	**60**	<0.50	<0.50	<0.50	<250	--	
OS-4	07/30/09	--	--	--	--	**4,900**	**280**	**17**	**110**	**660**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
OS-5	07/30/09	--	--	--	--	**12,000**	**680**	**53**	**510**	**1,700**	<5.0	<100	<5.0	**44**	<5.0	<5.0	<5.0	<2,500	--	
OS-6	07/30/09	--	--	--	--	**51,000**	**2,400**	**860**	**2,100**	**9,900**	**13,000**	**26,000**	<2.5	**21**	<2.5	<2.5	**71**	<1,200	--	
OS-7	07/30/09	--	--	--	--	**4,300**	**360**	**6.4**	**450**	**120**	**250**	**1,100**	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	--	
OS-8	07/30/09	--	--	--	--	**20,000**	**1,100**	**16**	**1,700**	**610**	**4,600**	**27,000**	<12	<12	<12	<12	**18**	<6,200	--	
OS-9	07/30/09	--	--	--	--	**340**	**2.2**	<0.50	**6.0**	<1.0	**7.3**	**690**	<0.50	<0.50	<0.50	<0.50	<0.50	<250	--	
OS-10	07/30/09	--	--	--	--	**220**	<0.50	<0.50	**0.54**	<1.0	**15**	**32**	<0.50	**1.6**	<0.50	<0.50	<0.50	<250	--	

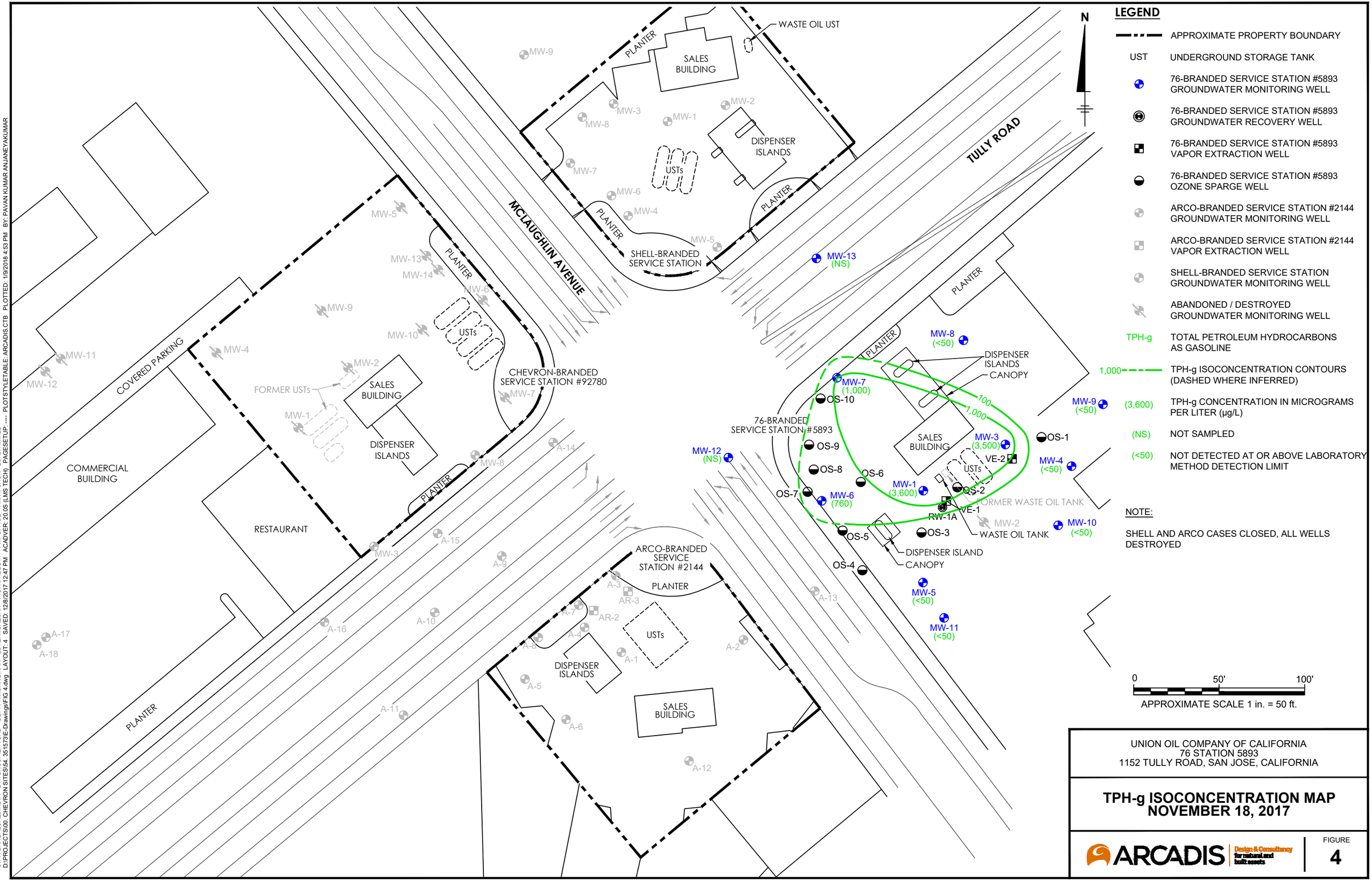
Notes:

MW = Grouwater monitoring well
TOC = Top of casing
ft amsl = Feet above mean sea level
DTW = Depth to grouwater
ft bTOC = Feet below top of casing
PSH = Phase separate hydrocarbons
ft = Feet
GW Elev = Grouwater elevation
µg/L = Micrograms per liter
Bold = Value exceeds laboratory reporting limits; PSH thickness is greater than 0.00 ft
<0.50 = ND at or above the stated limit
-- = Not sampled/not measured
A01 = Detection and quantitation limits are raised due to sample dilution

TPH-g = Total petroleum hydrocarbons, gasoline range by LUFT GC/MS according to Environmental Protection Agency (EPA)
Samples analyzed by method 8260B :
Benzene, toluene, ethylbenzene, a total xylenes (collectively BTEX)
MTBE = Methyl tert-butyl ether
TBA = Tert-butanol or tertiary butyl alcohol
EDB = 1,2-Dibromoethane
EDC = 1,2-Dichloroethane
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
Data QA/QC by: AK 12/04/2017

Appendix C
TPHg and MTBE Isoconcentration Maps

CITY: BANGALORE, INDIA DIV/GROUP:ENVCAD DB: Y. NIMBARGIKAR LD: E. MURESAN PIC: K. ABBOTT PM: G. FIOL TM: A. CHUA ES: D. AHMED
D:\PROJECTS\00. CHEVRON SITES\54. 351573\E-Drawings\FIG 4.dwg LAYOUT: 4 SAVED: 12/8/2017 12:47 PM ACADVER: 20.0S (LMS TECH) PAGESETUP: ---- PLOTSTYLETABLE: ARCADIS.CTB PLOTTED: 1/9/2018 4:53 PM BY: PAVAN KUMAR ANJANEYAKUMAR



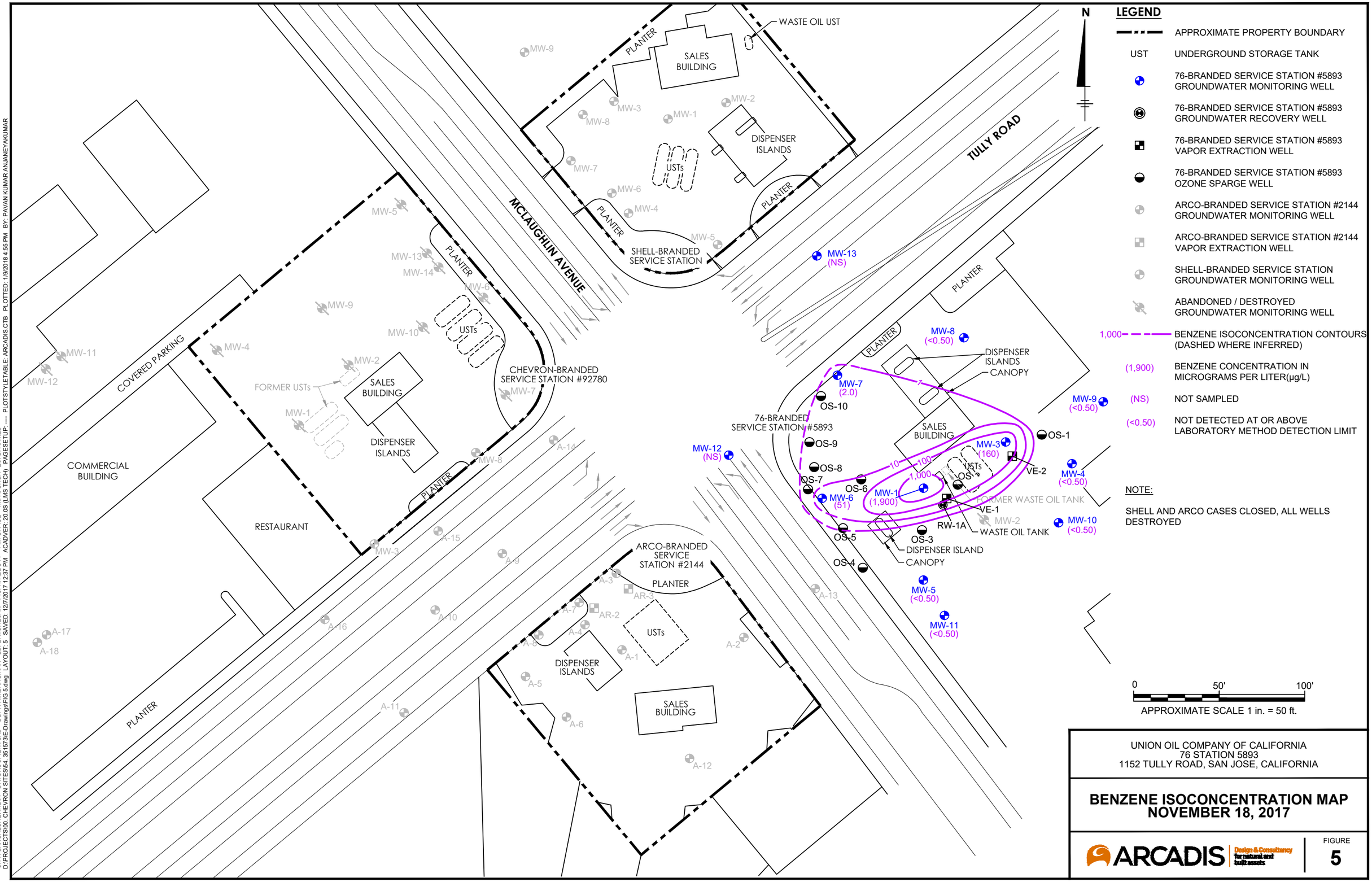
UNION OIL COMPANY OF CALIFORNIA
76 STATION 5893
1152 TULLY ROAD, SAN JOSE, CALIFORNIA

TPH-g ISOCONCENTRATION MAP NOVEMBER 18, 2017

ARCADIS Design & Consultancy for natural and built assets

FIGURE 4

CITY: BANGALORE, INDIA DIV/GROUP:ENVCAD DB: Y. NIMBARGIKAR LD: E. MURESAN PIC: K.ABBOTT PM: G.FIOL TM: A. CHUA ES: D. AHMED
D:\PROJECTS\00 CHEVRON SITES\64_351573\E-Drawings\FIG 5.dwg LAYOUT: 5 SAVED: 12/7/2017 12:37 PM ACADVER: 20.0S (LMS TECH) PAGESETUP: ---- PLOTSTYLETABLE: ARCADIS.CTB PLOTTED: 1/9/2018 4:55 PM BY: PAVAN KUMAR ANJANEYAKUMAR



UNION OIL COMPANY OF CALIFORNIA
76 STATION 5893
1152 TULLY ROAD, SAN JOSE, CALIFORNIA

BENZENE ISOCONCENTRATION MAP NOVEMBER 18, 2017

ARCADIS Design & Consultancy for natural and built assets

FIGURE 5

Appendix D
Historical Soil Analytical Data

From Stantec's December 5, 2012 *Site Conceptual Model*

Table 3
Soil Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
WO1 (soil removed)	9.5	1/30/1990	<10	1.8	<0.05	<0.1	<0.1	<0.1	--	--	ND	ND	ND	--	<2.0
WO1(18.5)	18.5	1/30/1990	54	330	5.4	20	6.9	34	--	--	--	--	--	--	460
MW-1	5	6/7/1990	<1.0	<1.0	<0.0050	<0.050	<0.0050	<0.50	--	--	ND	ND	ND	--	<50
MW-1	10	6/7/1990	2.3	<1.0	<0.0050	0.069	<0.0050	<0.50	--	--	ND	ND	ND	--	<50
MW-1	15	6/7/1990	5.5	3.0	0.33	0.015	0.13	0.083	--	--	0.049	ND	ND	--	<50
MW-1	20	6/7/1990	8.9	42	2.9	3.9	0.99	4.8	--	--	0.320	ND	ND	--	<50
MW-1	24.5	6/7/1990	17	330	9.5	21	8.6	55	--	--	0.660	ND	ND	--	5.9
MW-2	5	6/7/1990	2.6	<1.0	<0.0050	0.043	<0.0050	0.0077	--	--	ND	ND	ND	--	<50
MW-2	10	6/7/1990	2.0	<1.0	<0.0050	0.054	<0.0050	0.0077	--	--	ND	ND	ND	--	11
MW-2	15	6/7/1990	3.6	100	0.039	0.063	0.021	0.11	--	--	0.033	ND	ND	--	<50
MW-2	20	6/7/1990	8.1	57	2.8	0.065	1.7	9.0	--	--	0.280	ND	ND	--	<50
MW-2	25	6/7/1990	66	2,000	0.33	1.6	0.74	3.8	--	--	1.200	0.074	ND	--	25
MW-2	27	6/7/1990	<1.0	<1.0	0.018	0.010	<0.0050	0.022	--	--	0.0051	ND	ND	--	<50
MW-3	5	6/8/1990	2.2	<1.0	<0.0050	<0.050	0.012	0.042	--	--	0.0064	ND	ND	--	<50
MW-3	10	6/8/1990	3.1	<1.0	<0.0050	0.006	<0.0050	0.010	--	--	ND	ND	ND	--	20
MW-3	15	6/8/1990	23	790	2.1	7.4	16	91	--	--	0.110	ND	ND	--	6.7
MW-3	20	6/8/1990	4.8	18	0.53	0.35	0.32	0.60	--	--	0.046	ND	ND	--	<50
MW-3	24.5	6/8/1990	32	2,700	35	120	43	280	--	--	0.550	ND	ND	--	16
MW-3	26	6/8/1990	6.8	21	2.0	0.39	0.70	1.5	--	--	0.170	ND	ND	--	<50
MW-4	10	10/31/1990	<1.0	<1.0	0.0064	0.014	<0.0050	<0.0050	--	--	ND	ND	ND	--	--
MW-4	15	10/31/1990	<1.0	<1.0	<0.0050	0.026	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-4	20	10/31/1990	<1.0	1.1	<0.0050	0.038	<0.0050	0.0074	--	--	ND	ND	ND	--	<30
MW-4	25	10/31/1990	9.1	140	0.68	1.3	1.3	10	--	--	ND	ND	ND	--	<30
MW-5	10	10/31/1990	<1.0	<1.0	<0.0050	0.040	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-5	15	10/31/1990	<1.0	<1.0	<0.0050	0.019	<0.0050	<0.0050	--	--	ND	ND	ND	--	70
MW-5	22	10/31/1990	8.1	150	0.89	4.4	2.2	12	--	--	ND	ND	ND	--	<30
MW-5	26	10/31/1990	<1.0	<1.0	0.035	0.078	0.026	0.11	--	--	ND	ND	ND	--	<30
MW-6	10	10/31/1990	<1.0	<1.0	<0.0050	0.051	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-6	15	10/31/1990	<1.0	<1.0	<0.0050	0.096	<0.0050	<0.0050	--	--	ND	ND	ND	--	44
MW-6	20	10/31/1990	<1.0	1.1	0.078	0.014	0.028	0.0050	--	--	ND	ND	ND	--	<30
MW-6	25	10/31/1990	1.0	5.9	0.10	0.42	0.11	0.56	--	--	ND	ND	ND	--	51
MW-7	5	11/1/1990	--	<1.0	<0.0050	0.0090	<0.0050	<0.0050	--	--	--	--	--	--	--
MW-7	10	11/1/1990	<1.0	<1.0	<0.0050	0.030	<0.0050	<0.0050	--	--	ND	ND	ND	--	43
MW-7	15	11/1/1990	<1.0	<1.0	<0.0050	0.021	<0.0050	<0.0050	--	--	ND	ND	ND	--	38
MW-7	20	11/1/1990	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	76
MW-7	24.5	11/1/1990	1.2	1.9	0.017	0.058	0.030	0.0065	--	--	ND	ND	ND	--	51
MW-8	5	11/1/1990	--	<1.0	<0.0050	0.052	<0.0050	<0.0050	--	--	--	--	--	--	<30
MW-8	10	11/1/1990	<1.0	<1.0	<0.0050	0.029	<0.0050	<0.0050	--	--	ND	ND	ND	--	36
MW-8	15	11/1/1990	<1.0	<1.0	<0.0050	0.030	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-8	22	11/1/1990	1.8	49	0.17	0.25	0.33	0.42	--	--	ND	ND	ND	--	120
MW-8	25	11/1/1990	1.5	<1.0	0.0060	0.044	0.0076	0.029	--	--	ND	ND	ND	--	<30
MW-10	5	12/5/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-10	10	12/5/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-10	15	12/5/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-10	20	12/5/1991	1.1	10	0.14	0.27	0.087	0.78	--	--	ND	ND	ND	--	<30
MW-10	25	12/5/1991	2.8	180	0.45	3.4	14	2.7	--	--	ND	ND	ND	--	<30

Table 3
Soil Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
MW-11	5	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-11	9	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-11	12	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-11	15	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	**0.013**	--	<30
MW-11	20	12/6/1991	<1.0	<1.0	**0.012**	**0.0060**	<0.0050	**0.028**	--	--	ND	ND	ND	--	<30
MW-11	22.5	12/6/1991	<1.0	**1.4**	**0.0076**	**0.011**	**0.0056**	**0.017**	--	--	ND	ND	ND	--	<30
MW-11	25	12/6/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	5	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	10	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	13	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	14.5	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-12	19.5	12/7/1991	<1.0	**1.9**	**0.0084**	**0.014**	**0.010**	**0.040**	--	--	ND	ND	ND	--	<30
MW-12	23	12/7/1991	<1.0	**1.9**	**0.0067**	**0.0082**	<0.0050	**0.010**	--	--	ND	ND	ND	--	<30
MW-12	25.5	12/7/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-13	5	12/8/1991	**2.4**	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	**630**
MW-13	10	12/8/1991	**13**	**1.3**	<0.0050	**0.012**	**0.026**	<0.0050	--	--	ND	ND	ND	--	**570**
MW-13	13	12/8/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-13	15.5	12/8/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-13	18	12/8/1991	<1.0	**1.4**	<0.0050	<0.0050	<0.0050	**0.0088**	--	--	ND	ND	ND	--	<30
MW-13	23.5	12/8/1991	<1.0	**2.6**	<0.0050	**0.10**	**0.0074**	**0.0054**	--	--	ND	ND	ND	--	<30
MW-13	26	12/8/1991	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	5	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	10	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	15	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	20	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
MW-9	25.5	3/17/1992	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	ND	ND	ND	--	<30
VE-1	10	10/21/1992	**1.3**	**3.4**	**0.0072**	<0.0050	**0.022**	**0.13**	--	--	**0.0075**	ND	ND	--	<30
VE-1	14.5	10/21/1992	**1.4**	**9.8**	**0.18**	**0.45**	**0.21**	**1.2**	--	--	**0.051**	ND	ND	--	<30
VE-1	20	10/21/1992	**9.8**	**580**	**8.8**	**26**	**49**	**8.9**	--	--	**0.410**	ND	ND	--	**60**
VE-1	24.5	10/21/1992	**16**	**1,200**	**24**	**62**	**110**	**21**	--	--	**0.980**	ND	ND	--	**31**
VE-2	10	10/21/1992	<1.0	<1.0	<0.0050	<0.0050	**0.0059**	**0.021**	--	--	ND	ND	ND	--	<30
VE-2	13.5	10/21/1992	<1.0	**4.2**	**0.11**	**0.0086**	**0.054**	**0.12**	--	--	**0.015**	ND	ND	--	<30
VE-2	17	10/21/1992	<1.0	**16**	**0.62**	**0.56**	**0.22**	**1.2**	--	--	**0.025**	ND	ND	--	**80**
VE-2	20	10/21/1992	**6.6**	**230**	**2.0**	**4.6**	**16**	**2.2**	--	--	**0.044**	ND	ND	--	<30
VE-2	24.5	10/21/1992	**22**	**720**	**7.6**	**26**	**10**	**60**	--	--	**0.093**	ND	ND	--	**150**
PB	11.5	10/26/1995	--	**13**	ND	**0.054**	**0.15**	**1.0**	--	--	--	--	--	--	--
PS-NE	8	10/26/1995	--	**5.6**	**0.044**	**0.12**	**0.073**	**0.39**	--	--	--	--	--	--	--
PS-NW	8	10/26/1995	--	**4.8**	**0.031**	**0.13**	**0.068**	**0.42**	--	--	--	--	--	--	--
PS-SE	8	10/26/1995	--	**4.6**	**0.037**	**0.12**	**0.085**	**0.46**	--	--	--	--	--	--	--
PS-SW	8	10/26/1995	--	**5.7**	ND	**0.020**	**0.076**	**0.47**	--	--	--	--	--	--	--
D1	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	**0.013**	**0.11**	--	--	--	--	**5.8**	--
D2	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	**0.26**	--	--	--	--	**5.4**	--
D3	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	**0.025**	<0.050	--	--	--	--	**7.6**	--
D4	2.5	9/15/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	ND	--
D5	2.5	9/15/1998	--	**55**	**0.051**	**0.073**	**0.84**	**2.8**	**2.0**	--	--	--	--	**8.9**	--
D6	2.5	9/15/1998	--	<1.0	**0.017**	**0.011**	<0.0050	**0.024**	<0.050	--	--	--	--	**1.4**	--
D7	7.5	10/1/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	**7.5**	--
D8	7.5	10/1/1998	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	**7.1**	--

Table 3
Soil Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
B-7	13.5	4/19/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
B-7	26	4/19/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	--	--	--	--	--	--	--
B-8	11	4/19/1999	--	<1.0	<0.0050	**2.6**	**0.0063**	**0.023**	**0.17**	--	--	--	--	--	--
B-8	24	4/19/1999	--	**80**	**2.0**	**0.32**	**1.7**	**3.5**	<0.050	--	--	--	--	--	--
B-9	11.5	4/20/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
B-9	24	4/20/1999	--	**160**	**2.1**	**0.41**	**5.0**	**9.7**	<0.050	--	--	--	--	--	--
B-10	11.5	4/20/1999	--	<1.0	**0.015**	**0.0058**	<0.0050	**0.016**	<0.050	--	--	--	--	--	--
B-10	24	4/20/1999	--	**110**	**2.3**	**2.8**	**2.4**	**11**	**2.6**	--	--	--	--	--	--
B-11	12	4/20/1999	--	<1.0	**0.0059**	<0.0050	<0.0050	**0.010**	<0.050	--	--	--	--	--	--
B-11	24	4/20/1999	--	**70**	**0.73**	**0.15**	**2.3**	**7.0**	<0.050	--	--	--	--	--	--
B-12	8	4/20/1999	--	<1.0	**0.0061**	<0.0050	<0.0050	**0.036**	<0.050	--	--	--	--	--	--
B-12	10	4/20/1999	--	**1.9**	**0.0061**	**0.0083**	**0.036**	**0.32**	<0.050	--	--	--	--	--	--
B-12	24	4/20/1999	--	**270**	**6.8**	**7.9**	**9.1**	**22**	**5.1**	--	--	--	--	--	--
B-13	18	4/20/1999	--	**410**	**3.8**	**15**	**8.3**	**44**	<0.050	--	--	--	--	--	--
B-13	24	4/20/1999	--	**330**	**9.5**	**23**	**6.9**	**34**	**5.5**	--	--	--	--	--	--
B-14	8	4/22/1999	--	<1.0	<0.0050	<0.0050	<0.0050	**0.0074**	<0.050	--	--	--	--	--	--
B-14	10	4/22/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
B-14	24	4/22/1999	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
VE-3	3	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
VE-3	9	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	ND	--	--	--	--	--
VE-4	3	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
VE-4	9	2/1/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	ND	--	--	--	--	--
VE-5	3	2/1/2000	--	<1.0	**0.0175**	**0.0054**	<0.0050	**0.0217**	**6.71**	--	--	--	--	--	--
VE-5	9	2/1/2000	--	<1.0	**0.0069**	<0.0050	<0.0050	**0.0100**	**1.14**	ND	--	--	--	--	--
AS-1	3	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	--	--	--	--	--	--
AS-1	9	1/31/2000	--	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	ND	--	--	--	--	--
AS-2	3	1/31/2000	--	<1.0	**0.0337**	**0.0530**	<0.0050	**0.290**	**32.6**	--	--	--	--	--	--
AS-2	9	1/31/2000	--	<1.0	**0.159**	<0.0050	<0.0050	<0.0050	**110**	ND	--	--	--	--	--
GP-1	12	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-1	24	11/24/2008	--	**1.5**	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-1	35	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-2	12	11/25/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-2	24	11/25/2008	--	**220**	**2.6**	<1.2	**6.8**	<2.5	<1.2	<12	<250	--	--	--	--
GP-2	35	11/25/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-3	12	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-3	24	11/24/2008	--	**0.33**	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	**0.023**	--	--	--	--
GP-3	35	11/24/2008	--	<0.20	<0.005	<0.005	<0.005	<0.010	<0.005	<0.050	<0.005	--	--	--	--
GP-4	12	11/25/2008	--	<0.20	<0.005	<0.005	<0.005	<0.0010	<0.005	<0.050	<0.005	--	--	--	--
GP-4	24	11/25/2008	--	<2.0	<0.05	<0.05	<0.05	<0.10	<0.05	**0.66**	<0.05	--	--	--	--
GP-4	35	11/25/2008	--	<0.20	<0.050	<0.050	<0.050	<0.0010	<0.005	<0.050	<0.005	--	--	--	--
OS-2	16	7/22/2009	--	<0.20	**0.0083**	<0.0050	**0.0067**	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-2	26	7/22/2009	--	**48**	**3.3**	<0.50	**7.0**	**8.8**	<0.50	<5.0	<0.50	--	--	--	--
OS-2	30	7/22/2009	--	**66**	<0.50	<0.50	**0.92**	**3.4**	<0.50	<5.0	<0.50	--	--	--	--
OS-3	18	7/22/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-4	16	7/22/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-4	30	7/22/2009	--	**1.8**	<0.0050	<0.0050	**0.036**	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-5	18	7/23/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-5	27	7/23/2009	--	**2.7**	**0.19**	**0.021**	**0.23**	**0.81**	**0.0088**	<0.050	<0.0050	--	--	--	--

Table 3
Soil Sample Analytical Results
1152 Tully Road
San Jose, California

Borehole/ Sample ID	Sample Depth (feet bgs)	Date Collected	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	TCE (mg/kg)	PCE (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
OS-6	17	7/23/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	**0.0090**	**2.3**	<0.0050	--	--	--	--
OS-6	24	7/23/2009	--	**1.7**	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	**8.0**	<0.0050	--	--	--	--
OS-6	26	7/23/2009	--	**160**	**0.13**	**0.14**	**1.7**	**7.5**	**0.46**	**2.5**	<0.050	--	--	--	--
OS-7	19	7/24/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	**0.0052**	**0.14**	<0.0050	--	--	--	--
OS-7	30	7/24/2009	--	**2.4**	**0.019**	<0.0050	<0.050	**0.055**	**0.017**	**0.053**	<0.0050	--	--	--	--
OS-8	16	7/24/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-9	18	7/27/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-9	27	7/27/2009	--	**100**	**0.0072**	<0.0050	**0.36**	**0.026**	**0.049**	**3.7**	<0.0050	--	--	--	--
OS-10	18	7/27/2009	--	<0.20	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	--	--	--	--
OS-10	28	7/27/2009	--	**39**	<0.050	<0.050	**0.067**	<0.010	<0.050	<0.050	<0.050	--	--	--	--
Environmental Screening Levels [(1)]			**83**	**83**	**0.044**	**2.9**	**3.3**	**2.3**	**0.023**	**0.075**	**0.0045**	**0.46**	**0.70**	**750**	**NS**

Notes:

(1) California Regional Water Quality Control Board, San Francisco Bay Region, *Screening For Environmental Concerns at Sites with Contaminated Soil and Groundwater* , Interim Final - May 2008.

Bold text denotes detected concentrations. **Bold/blue** text denotes detected concentrations above Environmental Screening Levels for Commercial Land Use.
Only compounds that were detected in one or more historical soil samples are included in this table.

Abbreviations:

feet bgs = feet below ground surface
mg/kg = milligrams per kilogram
TPH-GRO = total petroleum hydrocarbons as gasoline range organics
TPH-DRO = total petroleum hydrocarbons as diesel range organics
MtBE = methyl *tertiary* -butyl ether
TBA = *tertiary* -butyl alcohol
1,2-DCA = 1,2-dichloroethane
TCE = trichloroethene
PCE = tetrachloroethene
TOG = total oil and grease
-- = not analyzed
NS = no standard
ND = not detected

Table 1
Soil Sample Analytical Results
1152 Tully Road
San Jose, CA

Borehole ID	Depth (feet bgs)	Date Collected	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	MtBE (mg/kg)	TBA (mg/kg)	Napthalene (mg/kg)	sec-Butylbenzene (mg/kg)	Isopropylbenzene (mg/kg)	p-Isopropyltoluene (mg/kg)	n-Propylbenzene (mg/kg)	1,2,4-Trimethylbenzene (mg/kg)	1,3,5-Trimethylbenzene (mg/kg)
SB-1-2.5	2.5	3/15/2013	<0.20	**2.1** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-1-5	5	3/15/2013	<0.20	**2.2** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-1-7.5	7.5	3/15/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-1-10	10	3/15/2013	<0.20	**2.3** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-1-15	15	3/15/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-1-20	20	3/15/2013	**0.38**	**3.1** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	**0.10**	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-2-2.5	2.5	3/15/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-2-5	5	3/15/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-2-7.5	7.5	3/15/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-2-10	10	3/15/2013	**0.25**	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-3-2.5	2.5	3/13/2013	<0.20	**20** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-3-5	5	3/13/2013	<0.20	**6.9** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-3-7.5	7.5	3/13/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-3-10	10	3/13/2013	<0.20	**2.9** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-3-15	15	3/13/2013	<0.20	**3.1** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-3-20	20	3/13/2013	**0.45**	**2.9** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-4-2.5	2.5	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-4-5	5	3/14/2013	<0.20	**3.3** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-4-7.5	7.5	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-4-10	10	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-4-15	15	3/14/2013	**40** [2]	**10** [1]	<0.025 [2]	<0.025 [2]	<0.025 [2]	<0.050 [2]	<0.025 [2]	<0.25 [2]	**0.11** [2]	**0.076** [2]	<0.025 [2]	**0.080** [2]	<0.025 [2]	**0.84** [2]	<0.025 [2]
SB-4-20	20	3/14/2013	**670** [2]	**5.2** [1]	**0.37** [2]	<0.12 [2]	**1.4** [2]	**3.4** [2]	<0.12 [2]	<1.2 [2]	**0.57** [2]	<0.12 [2]	**0.13** [2]	<0.12 [2]	**0.62** [2]	**3.8** [2]	**0.13** [2]
SB-4-24	24	3/14/2013	**26** [2]	**5.7** [1]	<0.12 [2]	<0.12 [2]	**0.16** [2]	**0.33** [2]	<0.12 [2]	<0.12 [2]	**0.31** [2]	<0.12 [2]	<0.12 [2]	<0.12 [2]	<0.12 [2]	**0.98** [2]	<0.12 [2]
SB-4-29	29	3/14/2013	**0.72**	<2.0 [1]	<0.0050	<0.0050	**0.011**	**0.012**	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	**0.012**	<0.0050
SB-5-2.5	2.5	3/13/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-5-5	5	3/13/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-5-7.5	7.5	3/13/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-5-10	10	3/13/2013	<0.20	<2.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-6-2.5	2.5	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-6-5	5	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-6-7.5	7.5	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-6-10	10	3/14/2013	<0.20	**2.4** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-6-15	15	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-6-20	20	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-7-2.5	2.5	3/14/2013	**0.44**	**21** [1]	<0.0050	<0.0050	<0.0050	<0.010	**0.0091**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	**0.0068**	<0.0050
SB-7-5	5	3/14/2013	<0.20	**4.1** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-7-7.5	7.5	3/14/2013	**0.31**	**6.6** [1]	<0.0050	<0.0050	<0.0050	<0.010	**0.0060**	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-7-10	10	3/14/2013	<0.20	**2.4** [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-7-15	15	3/14/2013	<0.20	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
SB-7-20	20	3/14/2013	**0.29**	<2.0 [1]	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	**0.14**	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
ESLs[3] - Shallow (≤ 3 m bgs)			**83**	**83**	**0.044**	**2.9**	**3.3**	**2.3**	**0.023**	**0.075**	**1.2**	--	--	--	--	--	--
ESLs[3] - Deep (> 3 m bgs)			**83**	**83**	**0.044**	**2.9**	**3.3**	**2.3**	**0.023**	**0.075**	**1.2**	--	--	--	--	--	--

Notes:
VOCs included on this table had detections on at least one sample. Complete analytical reports are included in this report as Appendix B.
Bold text denotes detected concentrations.
Detected concentrations above ESLs are noted in **blue/bold** text

Abbreviations:
-- = no screening level available
ESLs = environmental screening levels
feet bgs = feet below ground surface
mg/kg = milligrams per kilogram
MtBE = methyl *tertiary* -butyl ether
TBA = *tertiary* -butyl alcohol
TPH-DRO = total petroleum hydrocarbons as diesel range organics
TPH-GRO = total petroleum hydrocarbons as gasoline range organics
VOCs = volatile organic compounds

[1] = Chromatogram not typical of diesel.
[2] = PQL's and MDL's are raised due to sample dilution.
[3] = California Regional Water Quality Control Board, San Francisco Bay Region, *Screening For Environmental Concerns at Sites with Contaminated Soil and Groundwater, Interim Final - February 2013.* Table A (shallow soils[≤ 3 m bgs]) and table C (deep soils[> 3 m bgs]), both for commercial/industrial land use only.

Table 1
Soil Analytical Results for PAHs
1752 Tully Road
San Jose, CA

Soil Boring	Depth (feet bgs)	Date Collected	Ace-naphthene (mg/kg)	Ace-naphthylene (mg/kg)	Anthracene (mg/kg)	Benzo[a] anthracene (mg/kg)	Benzo[b] fluoranthene (mg/kg)	Benzo[k] fluoranthene (mg/kg)	Benzo[a] pyrene (mg/kg)	Benzo[g,h,i] perylene (mg/kg)	Chrysene (mg/kg)	Dibenzo[a,h] anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno[1,2,3-cd]pyrene (mg/kg)	Napthalene (mg/kg)	Phen-anthrene (mg/kg)	Pyrene (mg/kg)
SB-1	2.5	3/15/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	5	3/15/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	7.5	3/15/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	10	3/15/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	15	3/15/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	20	3/15/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
SB-2	2.5	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	5	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	7.5	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	10	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
SB-3	2.5 [1]	3/13/2013	<0.015	<0.015	<0.015	**0.029**	**0.044**	<0.015	<0.015	<0.015	<0.015	<0.015	**0.041**	<0.015	<0.015	<0.015	**0.034**	**0.036**
	5	3/13/2013	<0.0030	<0.0030	<0.0030	**0.0079**	**0.016**	**0.0062**	**0.0059**	**0.0039**	**0.0049**	<0.0C30	**0.0062**	<0.0030	**0.0053**	<0.0030	<0.0030	**0.0059**
	7.5	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	10	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	15	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	20	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
SB-4	2.5	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	5 [1]	3/14/2013	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015
	7.5	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	10	3/14/2013	<0.0030	<0.0030	<0.0030	**0.0037**	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	15	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	**0.018**	<0.0030	<0.0030
	20 [1]	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	**0.10**	<0.0030	<0.0030
	24 [1]	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	**0.094**	<0.0030	<0.0030
	29	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	**0.010**	<0.0030	<0.0030
SB-5	2.5	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	5	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	7.5	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	10	3/13/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
SB-6	2.5 [1]	3/14/2013	**0.15**	**0.019**	**0.34**	**2.3**	**2.7**	**0.58**	**1.4**	**0.98**	**1.4**	**0.26**	**4.5**	**0.1**	**1**	**0.015**	**2.6**	**2.7**
	5	3/14/2013	<0.0030	<0.0030	<0.0030	**0.0086**	**0.014**	**0.0035**	**0.0042**	**0.0035**	**0.0042**	<0.0C30	**0.01**	<0.0030	**0.0051**	<0.0030	**0.0038**	**0.0093**
	7.5	3/14/2013	<0.0030	<0.0030	<0.0030	**0.0033**	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	10	3/14/2013	<0.0030	<0.0030	<0.0030	**0.0033**	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	15	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	20	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
SB-7	2.5 [2]	3/14/2013	<0.015	<0.015	**0.02**	**0.038**	**0.069**	**0.043**	**0.023**	<0.015	**0.039**	<0.015	**0.16**	<0.015	<0.015	<0.015	**0.066**	**0.11**
	5 [2]	3/14/2013	<0.015	<0.015	<0.015	<0.015	**0.038**	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015	<0.015
	7.5 [2]	3/14/2013	<0.015	<0.015	<0.015	<0.015	**0.055**	<0.015	<0.015	<0.015	<0.015	<0.015	**0.017**	<0.015	<0.015	<0.015	<0.015	**0.015**
	10	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	15	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	20	3/14/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0C30	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030

Table 1
Soil Analytical Results for PAHs
1752 Tully Road
San Jose, CA

Soil Boring	Depth (feet bgs)	Date Collected	Ace-naphthene (mg/kg)	Ace-naphthylene (mg/kg)	Anthracene (mg/kg)	Benzo[a] anthracene (mg/kg)	Benzo[b] fluoranthene (mg/kg)	Benzo[k] fluoranthene (mg/kg)	Benzo[a] pyrene (mg/kg)	Benzo[g,h,i] perylene (mg/kg)	Chrysene (mg/kg)	Dibenzo[a,h] anthracene (mg/kg)	Fluoranthene (mg/kg)	Fluorene (mg/kg)	Indeno[1,2,3-cd]pyrene (mg/kg)	Napthalene (mg/kg)	Phen-anthrene (mg/kg)	Pyrene (mg/kg)
SB-8	3.5	10/25/2013	<0.0030	<0.0030	**0.0050**	**0.029**	**0.040**	**0.014**	**0.044**	**0.026**	**0.030**	**0.0050**	**0.052**	<0.0030	**0.022**	<0.0030	**0.019**	**0.044**
	6	10/25/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
SB-9	2.5	10/25/2013	<0.015	<0.015	<0.015	<0.015	**0.028**	<0.015	**0.035**	**0.025**	**0.022**	<0.015	**0.038**	<0.015	**0.017**	<0.015	**0.020**	**0.038**
	5	10/25/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	**0.0047**	<0.0030	<0.0030	<0.0030	**0.0030**	<0.0030	<0.0030	<0.0030	<0.0030	**0.0030**
SB-10	2.5	10/25/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	5	10/25/2013	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
		ESLs[3]	16	13	2.8	0.45	0.45	0.45	0.045	27	4.5	0.13	40	8.9	0.45	1.2	11	85

Notes:
Bold text denotes detected concentrations.
Bold/Blue text denotes detected concentrations that exceed Direct Contact and Outdoor Air Exposure Criteria in the LTCP for a Commercial/Industrial property (0.68 mg/kg).
Highlighted columns represent the seven carcinogenic PAHs as icentified by the US EPA and used for evaluation of Direct Contact and Outdoor Air Exposure Criteria in the LTCP for a Commercial/Industrial property.
1 = PQL's and MDL's were raised due to matrix interference.
2 = PQL's amd MDL's are raised due to sample dilution.
3 = California Regional Water Quality Control Board, San Francisco Bay Region, *Screening For Environmental Concerns at Sites with Contaminated Soil and Groundwater - May 2013, Summary Table A.*

Abbreviations:
bgs = below ground surface
ESL = environmental screening level
mg/kg = milligrams per kilogram
PAHs = Polynuclear Aromatic Hydrocarbons

Appendix E
LTCP Checklist

Site Name: 76 Station No. 5893, Phillips 66 Site 1489
Site Address: 1152 Tully Road, San Jose, California

Site meets the criteria of the Low-Threat Underground Storage Tank (UST) Case Closure Policy as described below.[1]

General Criteria General criteria that must be satisfied by all candidate sites:	
Is the unauthorized release located within the service area of a public water system?	☒ Yes ☐ No
Does the unauthorized release consist only of petroleum?	☒ Yes ☐ No
Has the unauthorized ("primary") release from the UST system been stopped?	☒ Yes ☐ No
Has free product been removed to the maximum extent practicable?	☒ Yes ☐ No
Has a conceptual site model that assesses the nature, extent, and mobility of the release been developed?	☒ Yes ☐ No
Has secondary source been removed to the extent practicable?	☒ Yes ☐ No
Has soil or groundwater been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15?	☒ Yes ☐ No
Does nuisance as defined by Water Code section 13050 exist at the site?	☐ Yes ☒ No
Are there unique site attributes or site-specific conditions that demonstrably increase the risk associated with residual petroleum constituents?	☐ Yes ☒ No
Media-Specific Criteria Candidate sites must satisfy all three of these media-specific criteria: **1. Groundwater:** To satisfy the media-specific criteria for groundwater, the contaminant plume that exceeds water quality objectives must be stable or decreasing in areal extent, and meet all of the additional characteristics of one of the five classes of sites:	
Is the contaminant plume that exceeds water quality objectives stable or decreasing in areal extent?	☒ Yes ☐ No ☐ NA
Does the contaminant plume that exceeds water quality objectives meet all of the additional characteristics of one of the five classes of sites? If YES, check applicable class: ☐ **1** ☒ **2** ☐ **3** ☐ **4** ☐ **5**	☒ Yes ☐ No ☐ NA

[1] Refer to the Low-Threat Underground Storage Tank Case Closure Policy for closure criteria for low-threat petroleum UST sites.

For sites with releases that have not affected groundwater, do mobile constituents (leachate, vapors, or light non-aqueous phase liquids) contain sufficient mobile constituents to cause groundwater to exceed the groundwater criteria?	☐ Yes ☐ No ☒ NA
2. Petroleum Vapor Intrusion to Indoor Air: The site is considered low-threat for vapor intrusion to indoor air if site-specific conditions satisfy all of the characteristics of one of the three classes of sites (a through c) or if the exception for active commercial fueling facilities applies. **Is the site an active commercial petroleum fueling facility?** Exception: Satisfaction of the media-specific criteria for petroleum vapor intrusion to indoor air is not required at active commercial petroleum fueling facilities, except in cases where release characteristics can be reasonably believed to pose an unacceptable health risk. **a. Do site-specific conditions at the release site satisfy all of the applicable characteristics and criteria of scenarios 1 through 3 or all of the applicable characteristics and criteria of scenario 4?** If YES, check applicable scenarios: ☐ **1** ☐ **2** ☐ **3** ☐ **4** **b. Has a site-specific risk assessment for the vapor intrusion pathway been conducted and demonstrates that human health is protected to the satisfaction of the regulatory agency?** **c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that petroleum vapors migrating from soil or groundwater will have no significant risk of adversely affecting human health?**	☒ Yes ☐ No ☐Yes ☐ No ☐ NA ☐ Yes ☐ No ☐ NA ☐ Yes ☐ No ☐ NA
3. Direct Contact and Outdoor Air Exposure: The site is considered low-threat for direct contact and outdoor air exposure if site-specific conditions satisfy one of the three classes of sites (a through c). **a. Are maximum concentrations of petroleum constituents in soil less than or equal to those listed in Table 1 for the specified depth below ground surface (bgs)?** **b. Are maximum concentrations of petroleum constituents in soil less than levels that a site specific risk assessment demonstrates will have no significant risk of adversely affecting human health?** **c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that the concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health?**	☐ Yes ☒ No ☐ NA ☒ Yes ☐ No ☐ NA ☐ Yes ☐ No ☐ NA



about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

Joe Neely
Joe.Neely@ghd.com
707.540.9613

Mike Murphy
Michael.Murphy@ghd.com
707.540.9616
www.ghd.com

ATTACHMENT D

Aerial Photographs and USGS Topographical Maps

Aerial Photograph Collection



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1939** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1948** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1953** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1960** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1968** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1970** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1974** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1981** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**1998** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**2005** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



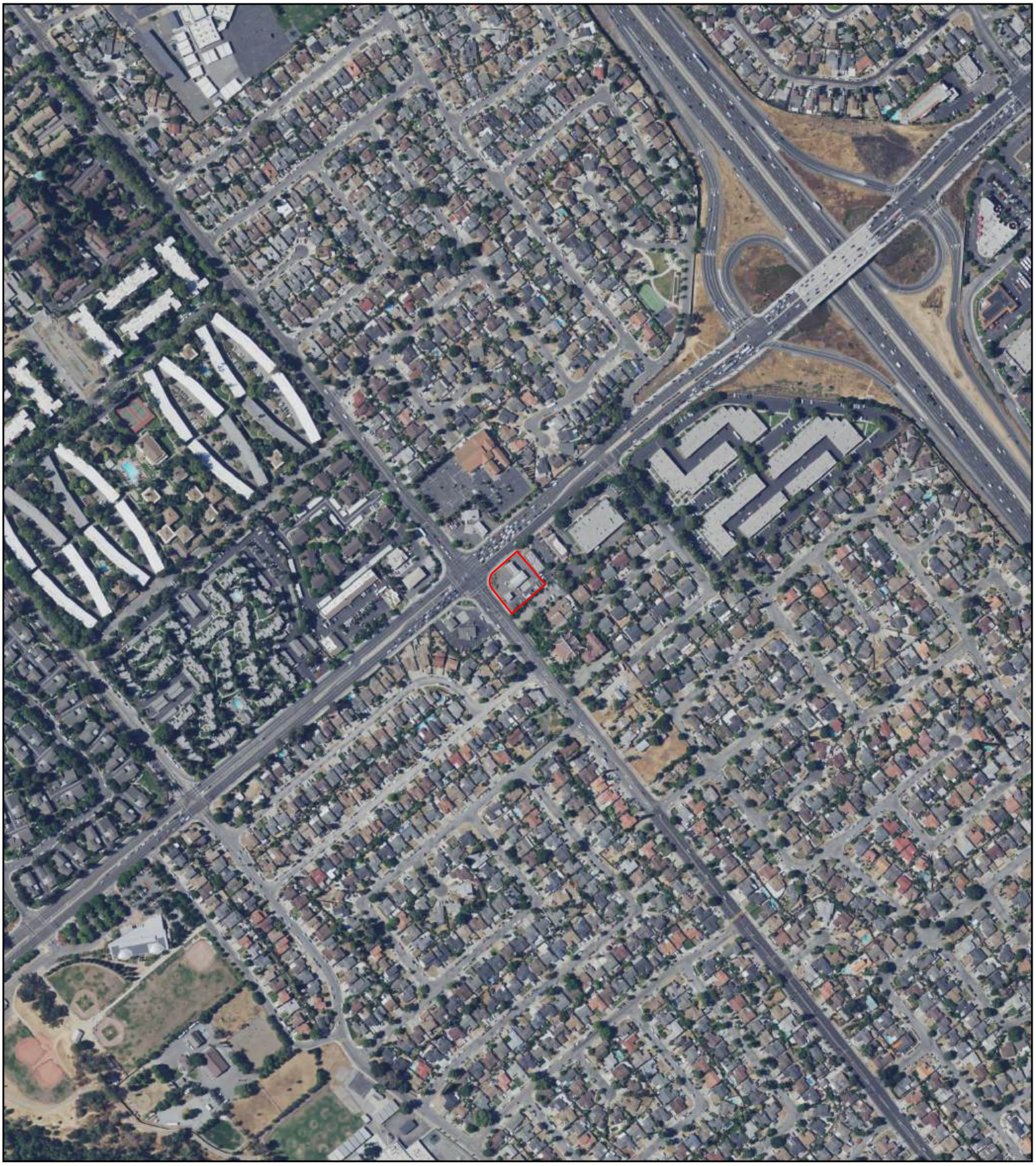
Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**2009** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



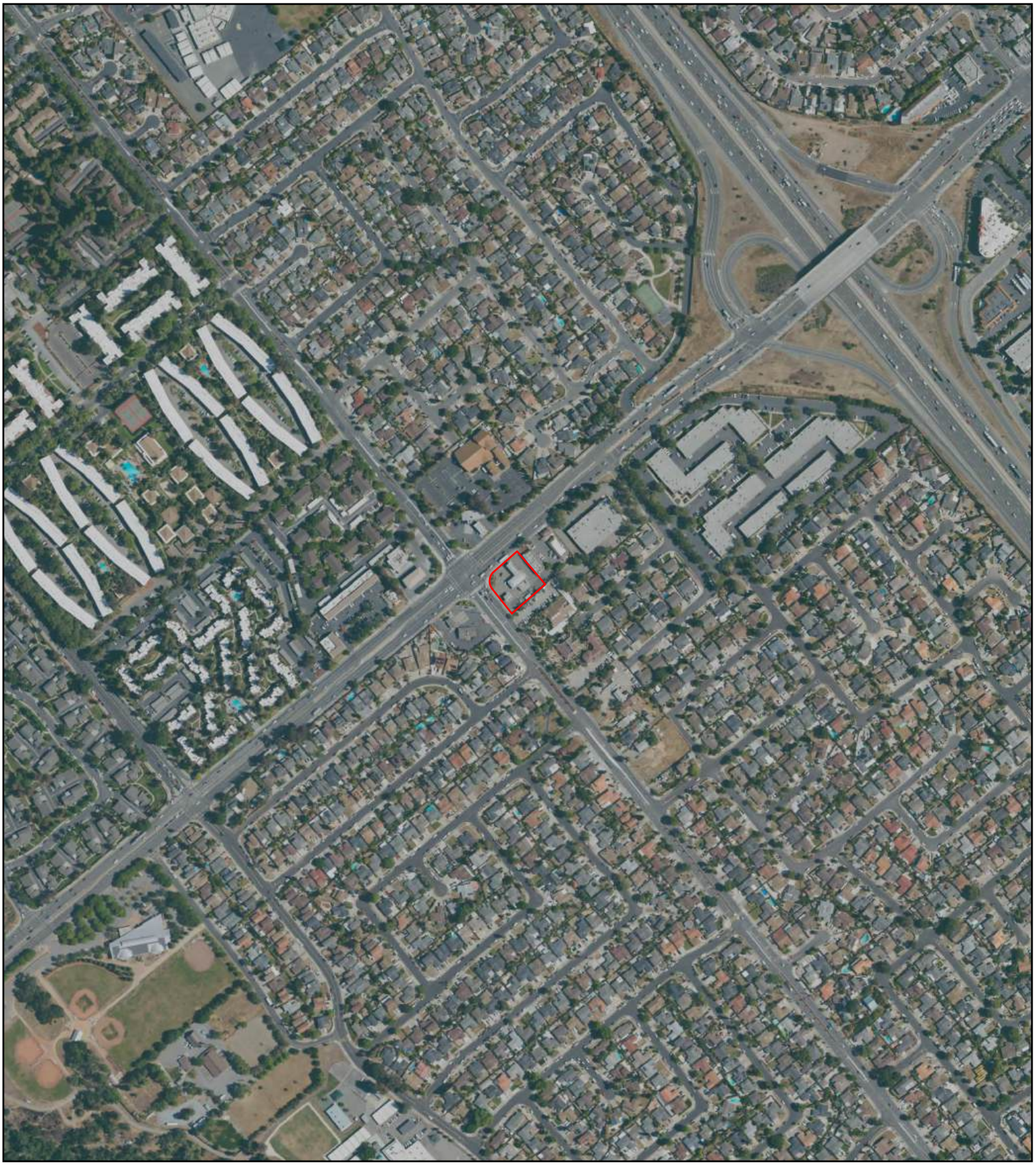
Site boundaries shown in red are approximate

1152 Tully Rd San Jose, CA	N	**2014** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

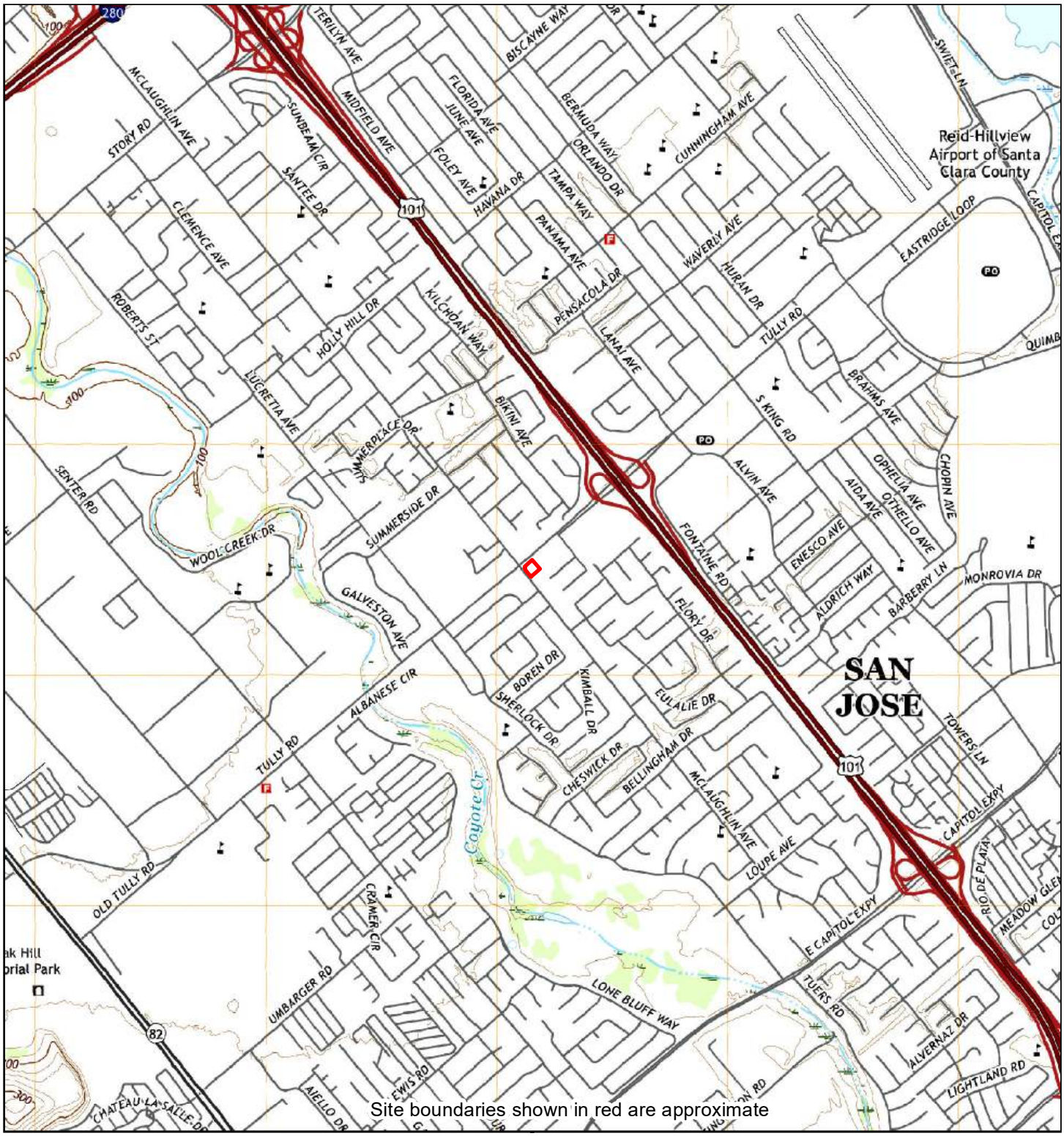
1152 Tully Rd San Jose, CA	N	**2018** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG



Site boundaries shown in red are approximate

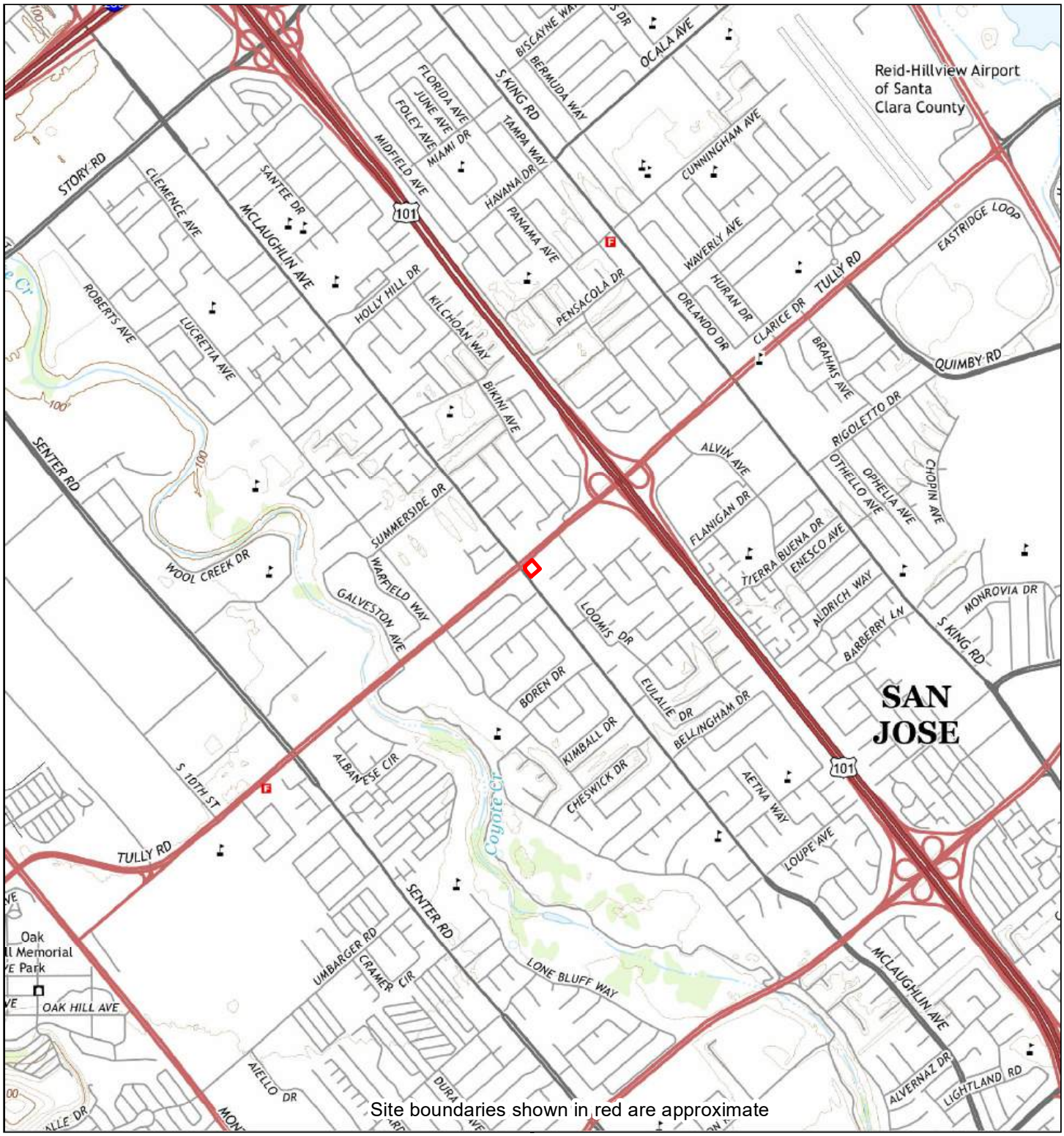
1152 Tully Rd San Jose, CA	N	**2022** HIG Project # 2090609 Client Project # P1-04-16-25 Approximate Scale 1: 6,000 (1"=500') www.historicalinfo.com	HIG

Topographical Map Collection



2018	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

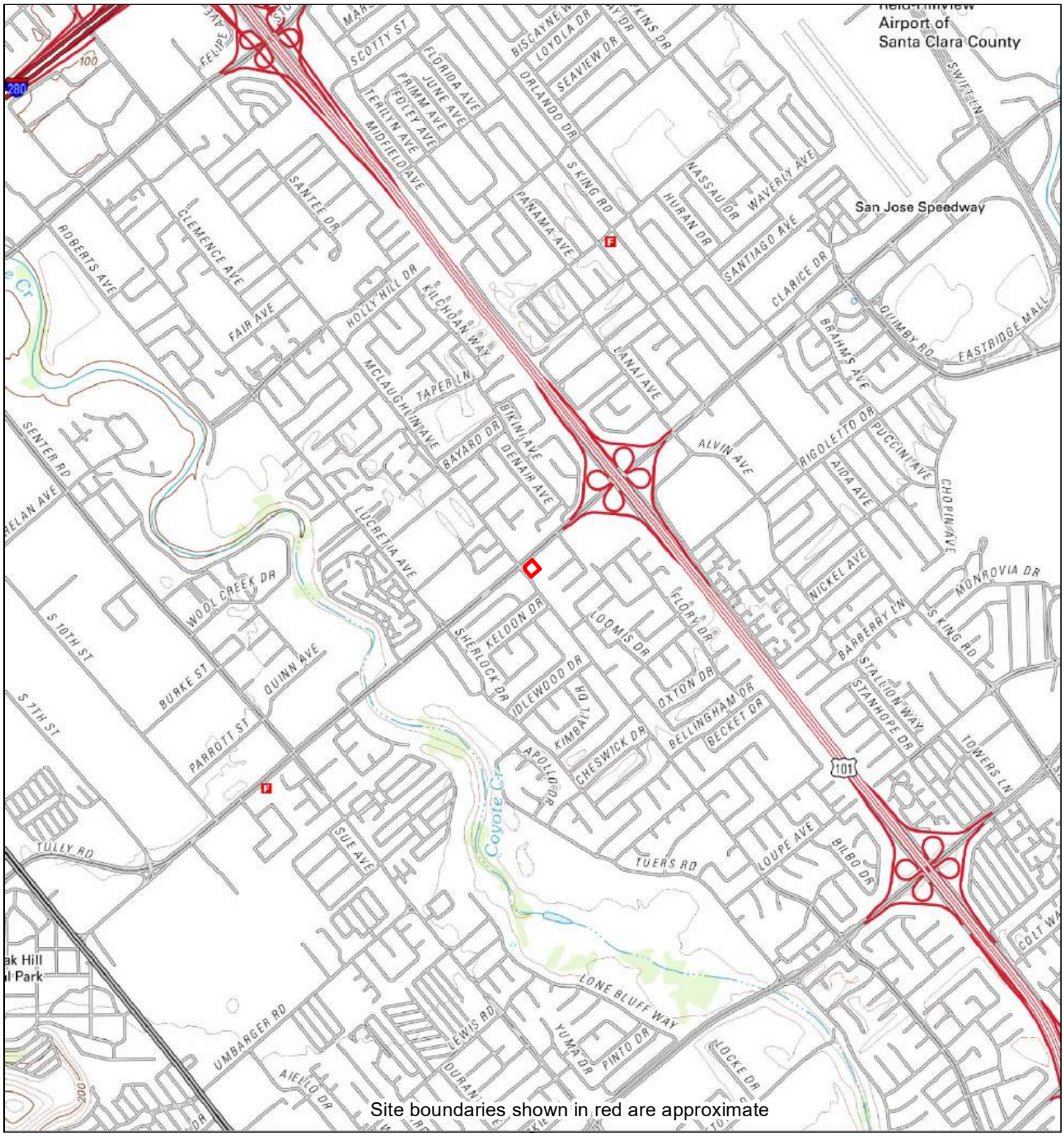
Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Year	Topo Updates Inspected	Topo Updates Revised
All	San Jose East, CA	USGS	7½' x 7½'	2018	--	--	--



Site boundaries shown in red are approximate

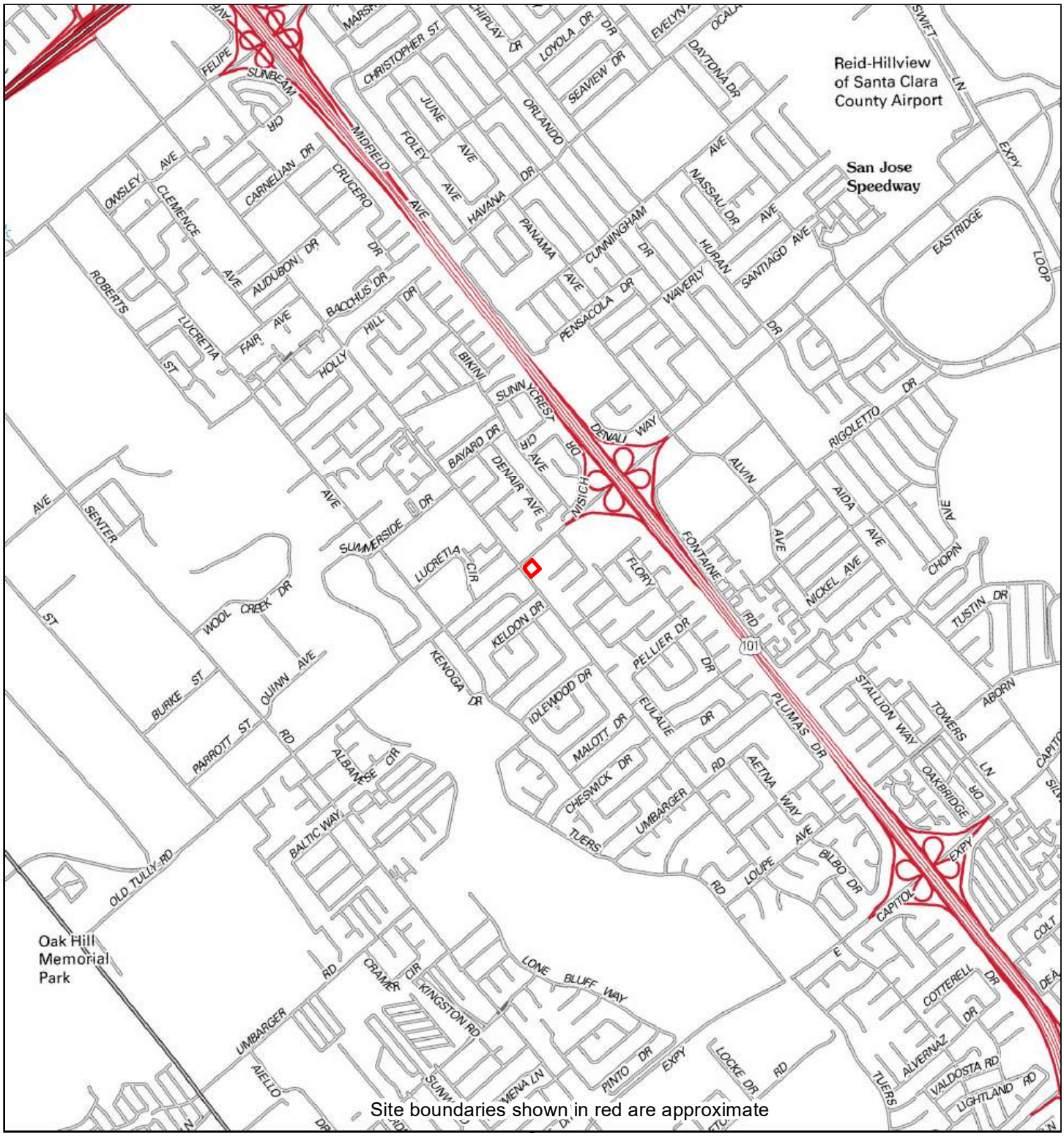
2015	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose East, CA	USGS	7½' x 7½'	2015	--	--	--



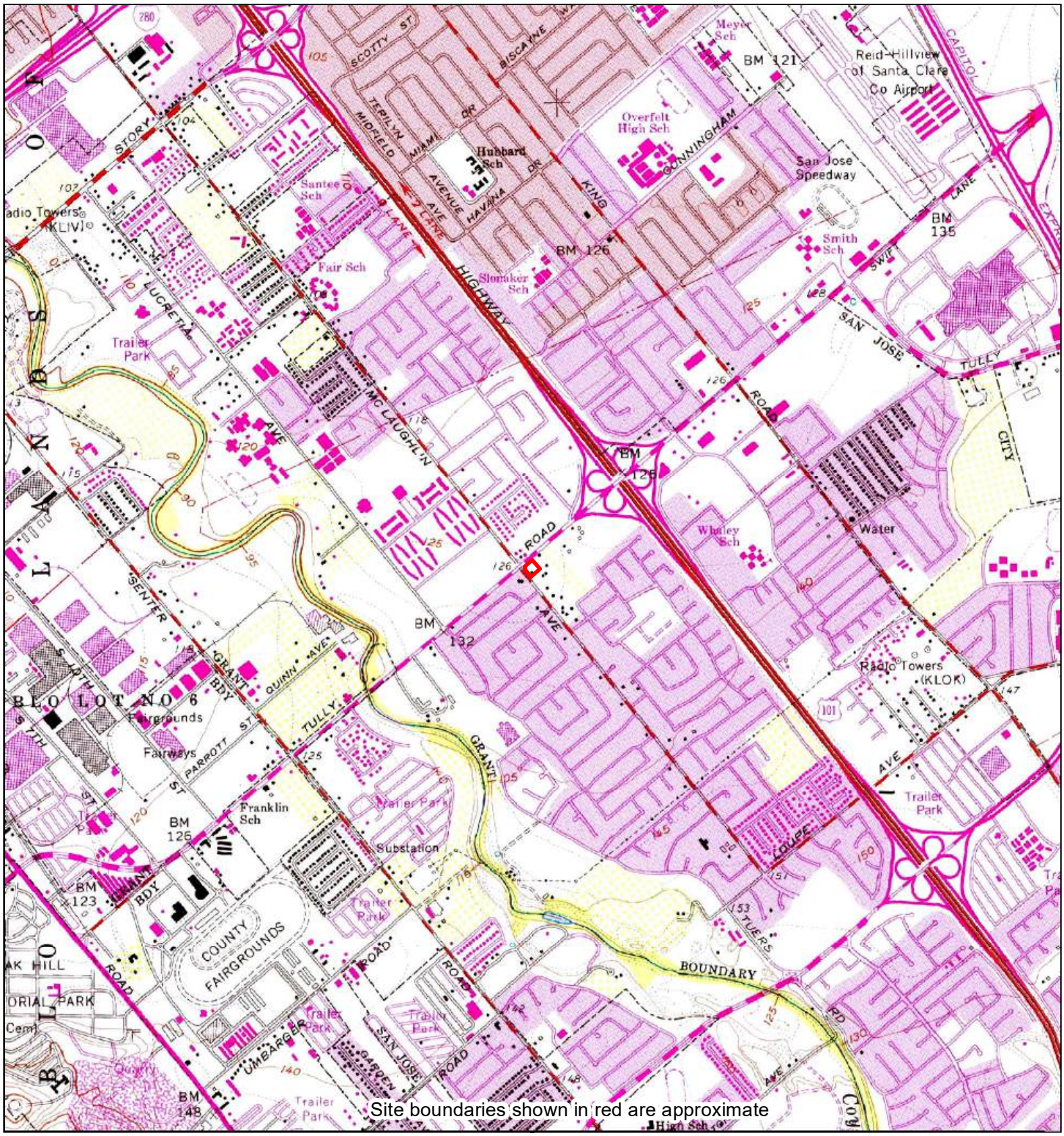
2012	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112	HIG
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.		PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Year	Topo Updates Inspected	Topo Updates Revised
All	San Jose East, CA	USGS	7½' x 7½'	2012	--	--	--



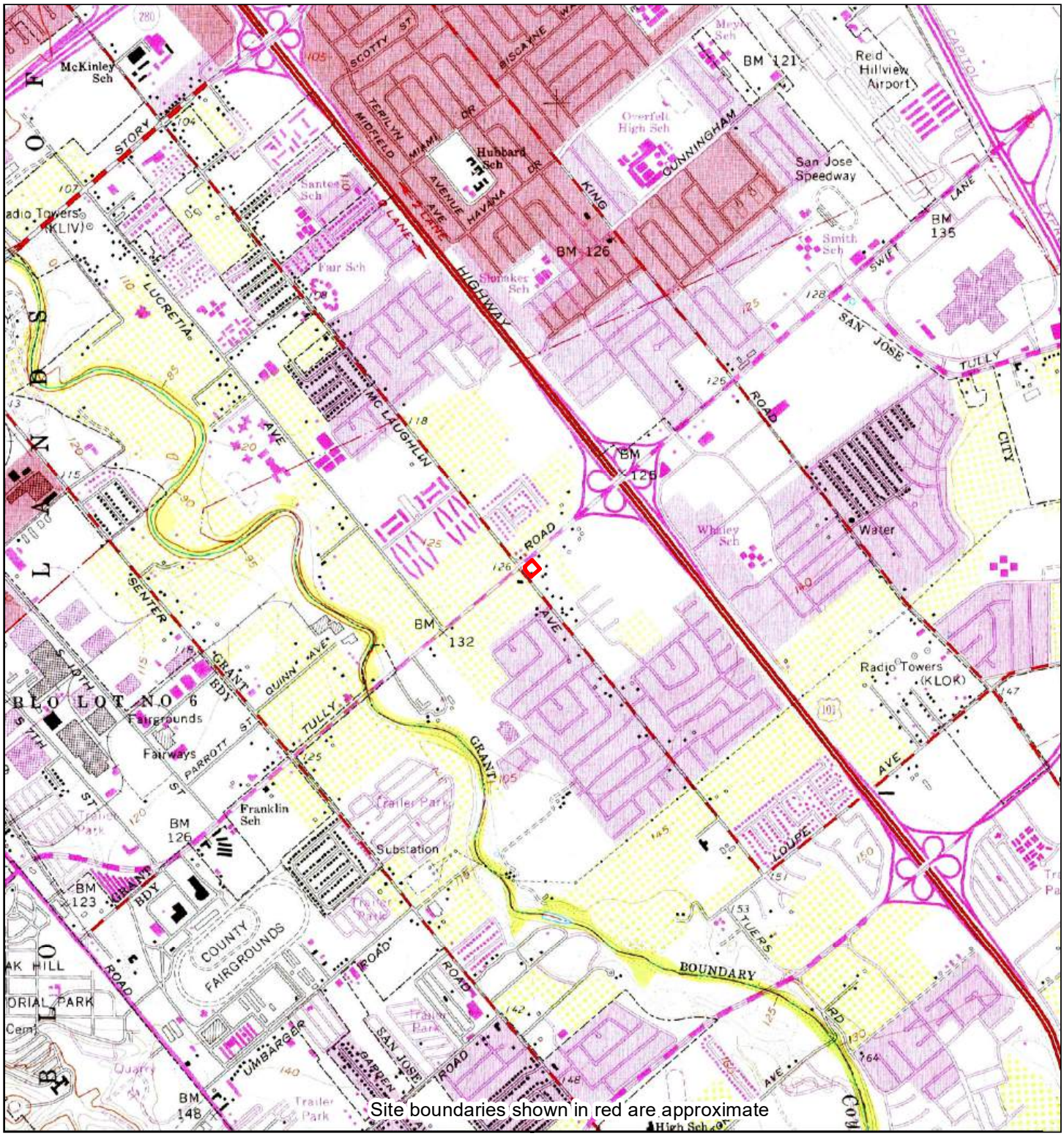
2009	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112	HIG
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.		PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose East, CA	USGS	7½' x 7½'	2009	--	--	--



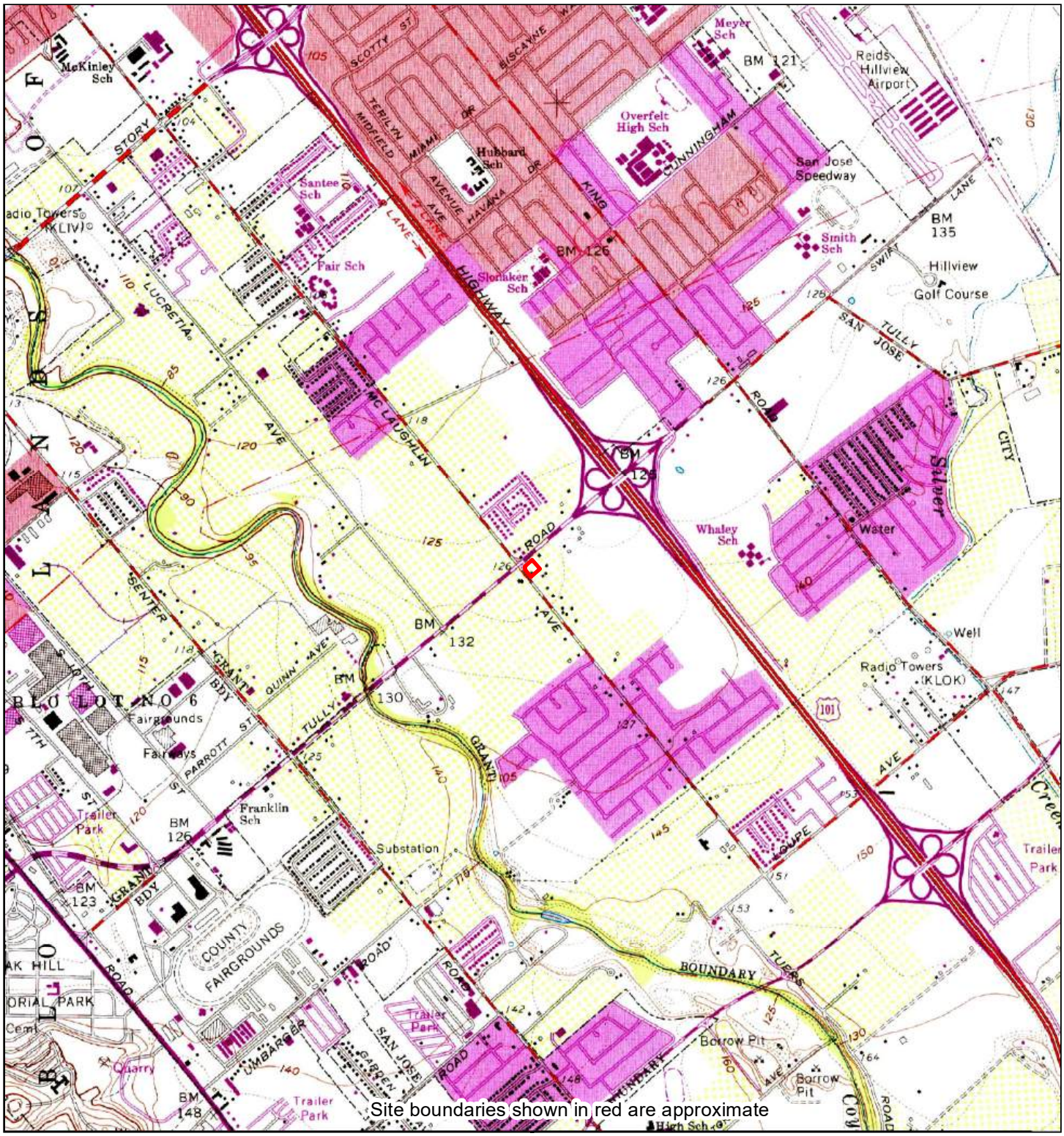
1980	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose East, CA	USGS	7½' x 7½'	1961	1978	--	1980



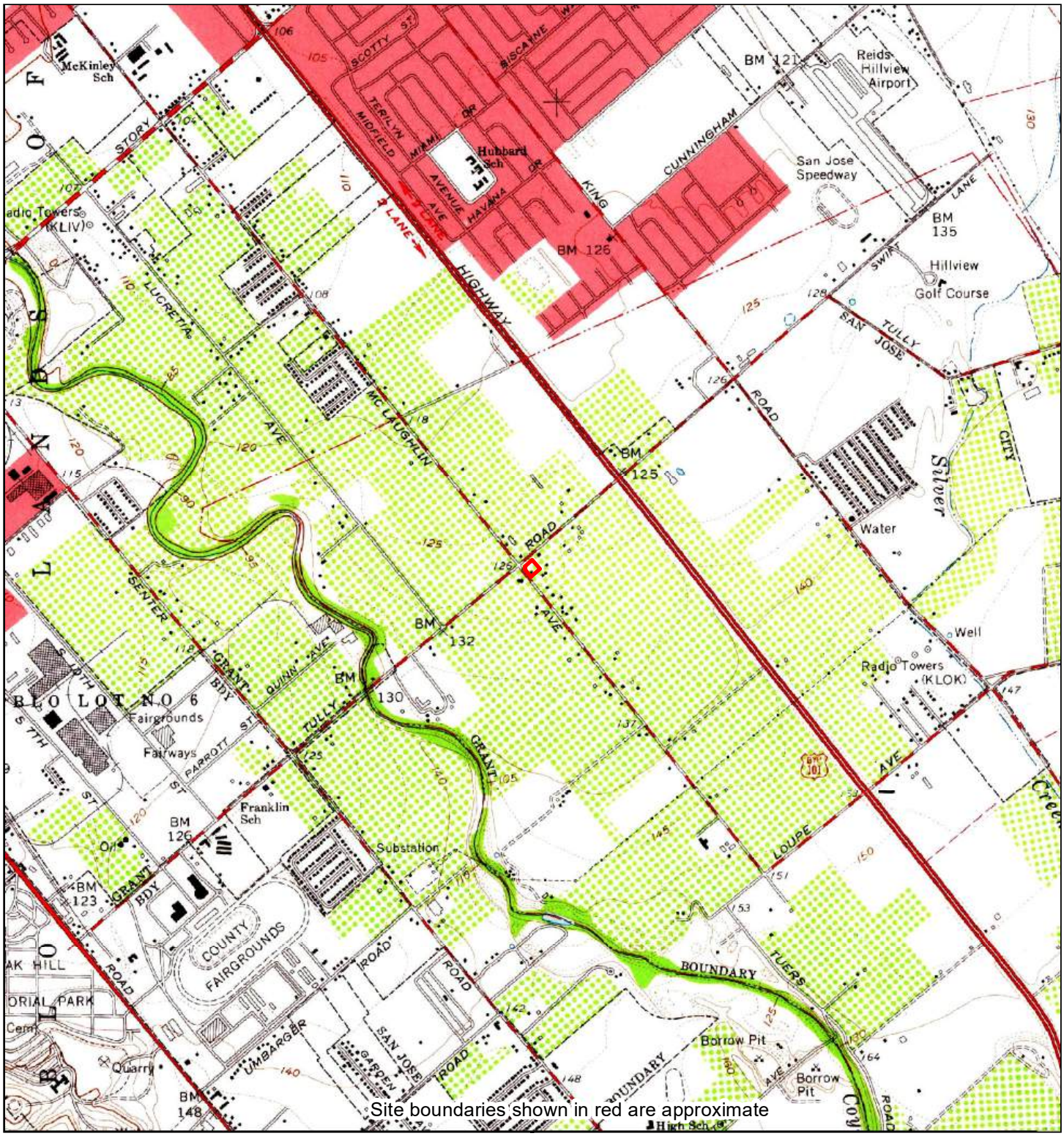
1973	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose East, CA	USGS	7½' x 7½'	1961	1973	--	1973



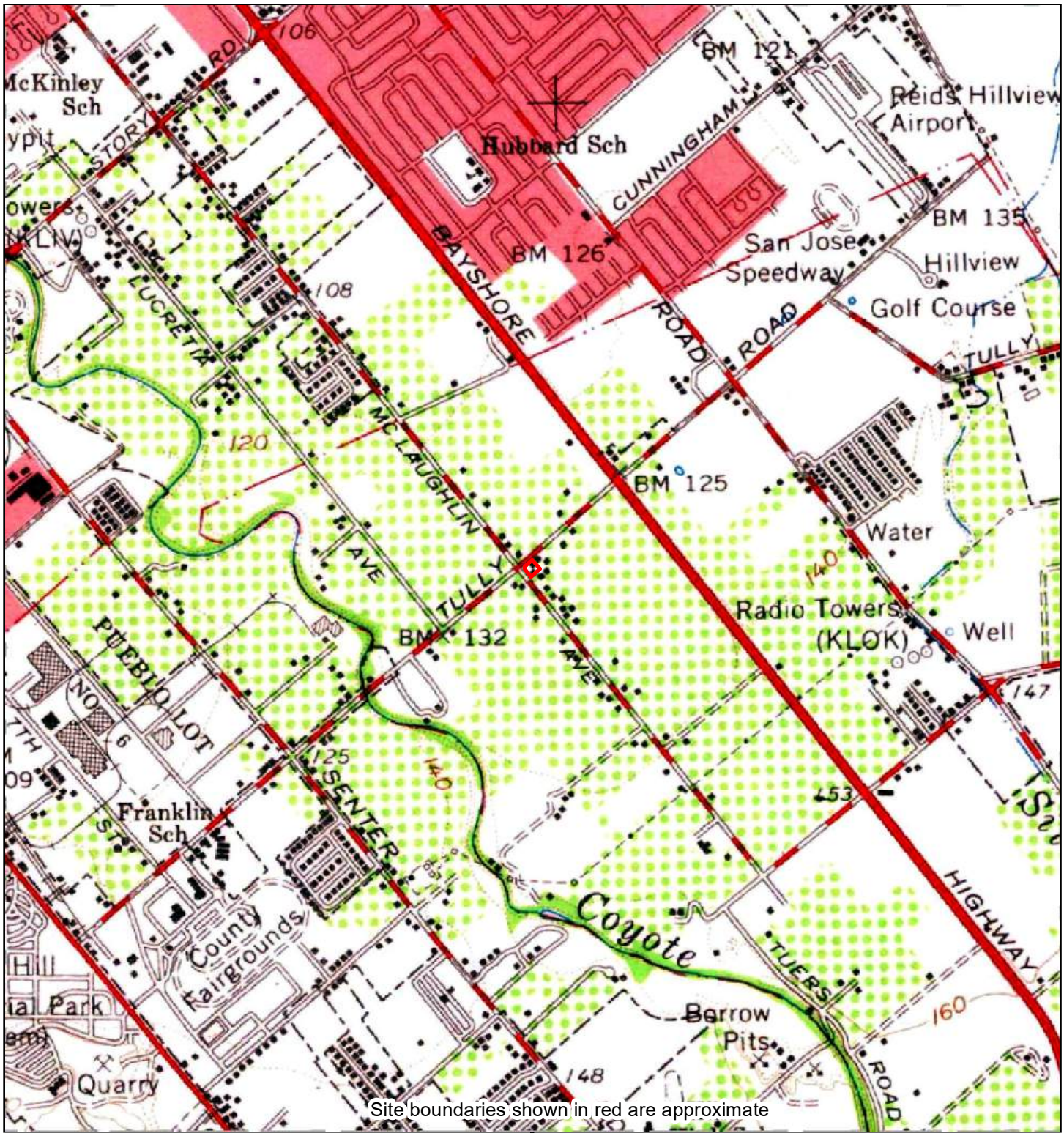
1968	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose East, CA	USGS	7½' x 7½'	1961	1968	--	1968



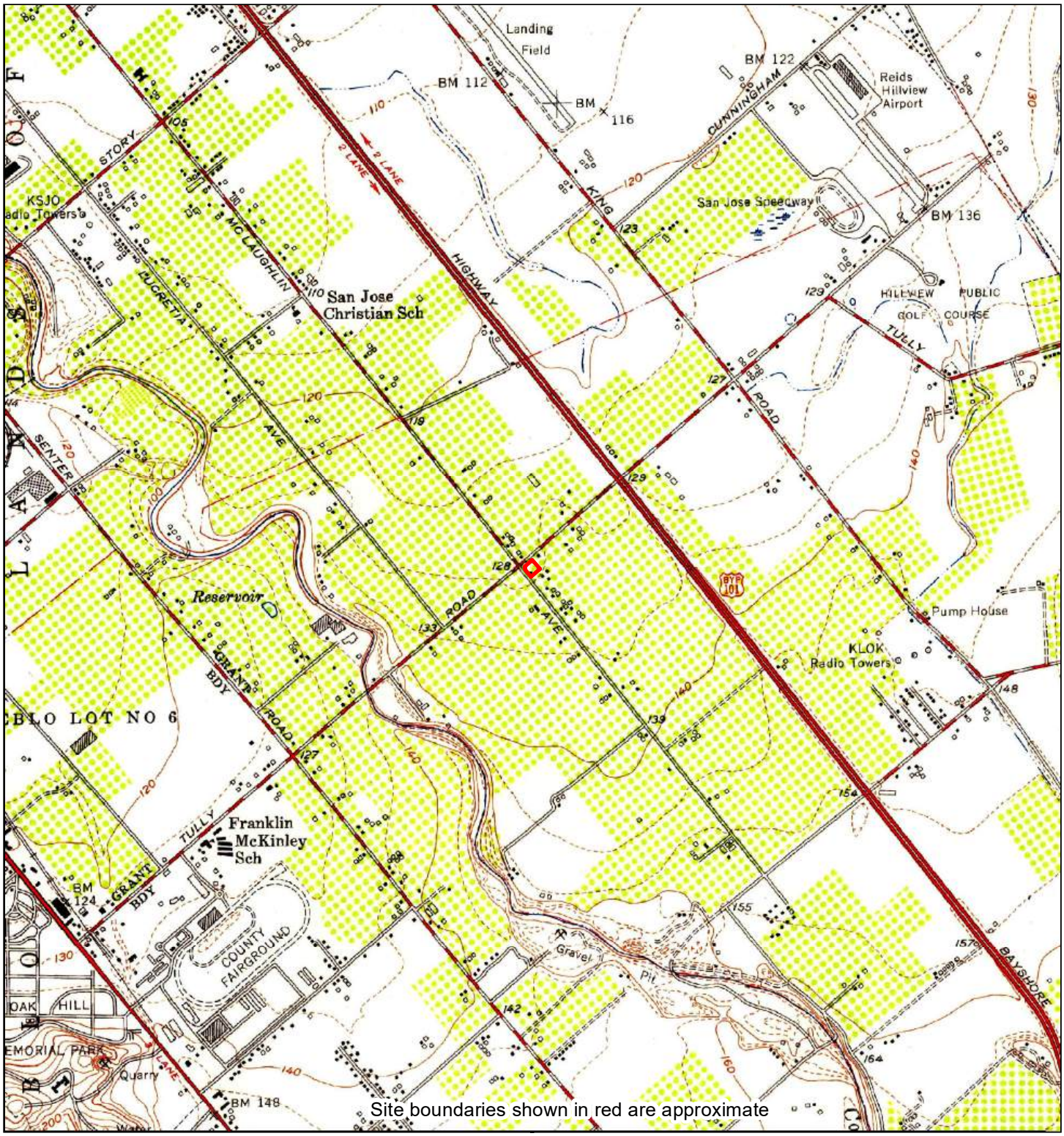
1961	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates: Photo Year	Inspected	Revised
All	San Jose East, CA	USGS	7½' x 7½'	1961	1960	--	--



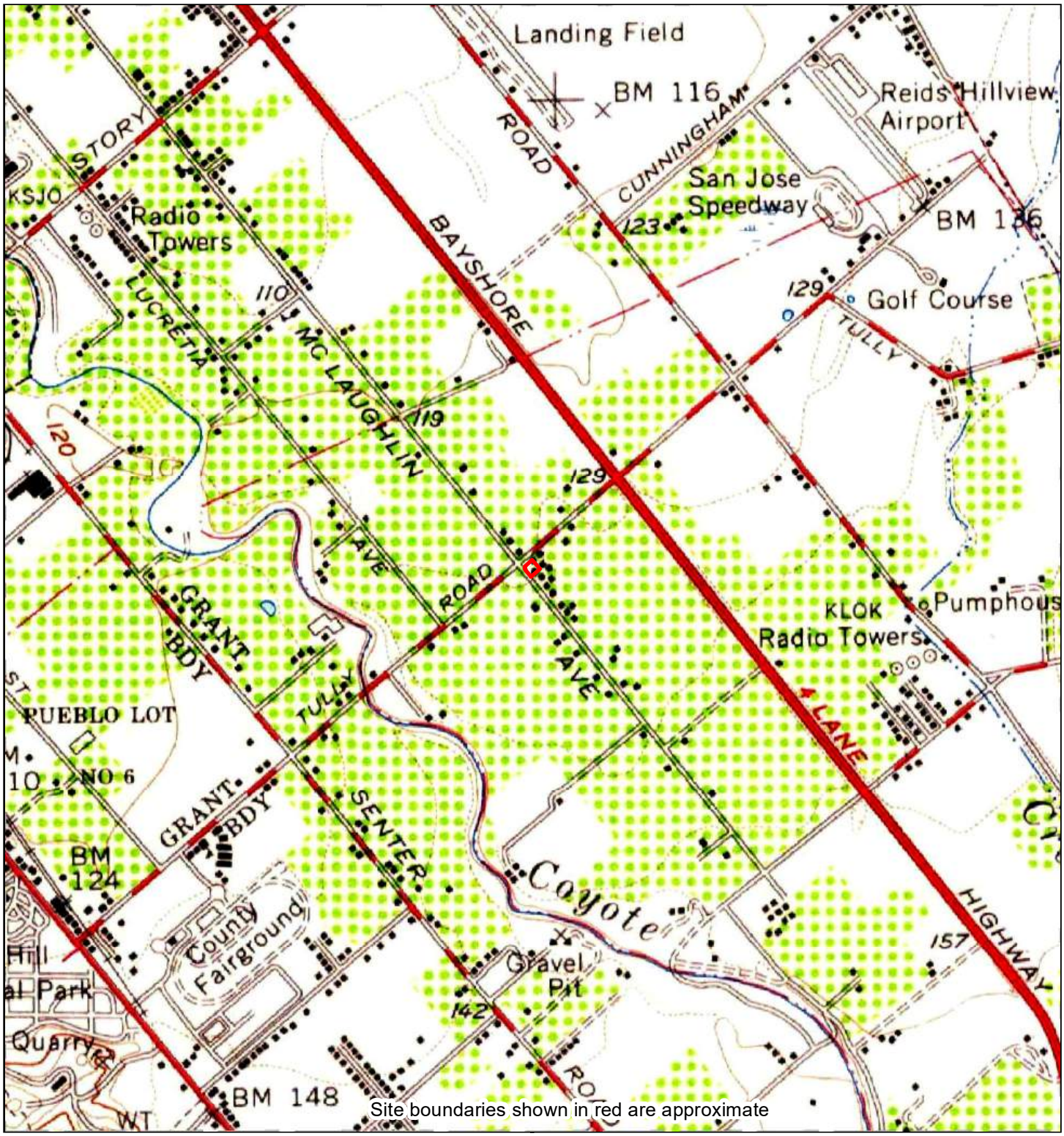
1961	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112	HIG
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.		PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose, CA	USGS	15' x 15'	1961	--	--	--



1953	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose East, CA	USGS	7½' x 7½'	1953	1948	--	--



1953	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.	PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose, CA	USGS	15' x 15'	1953	1948	--	--



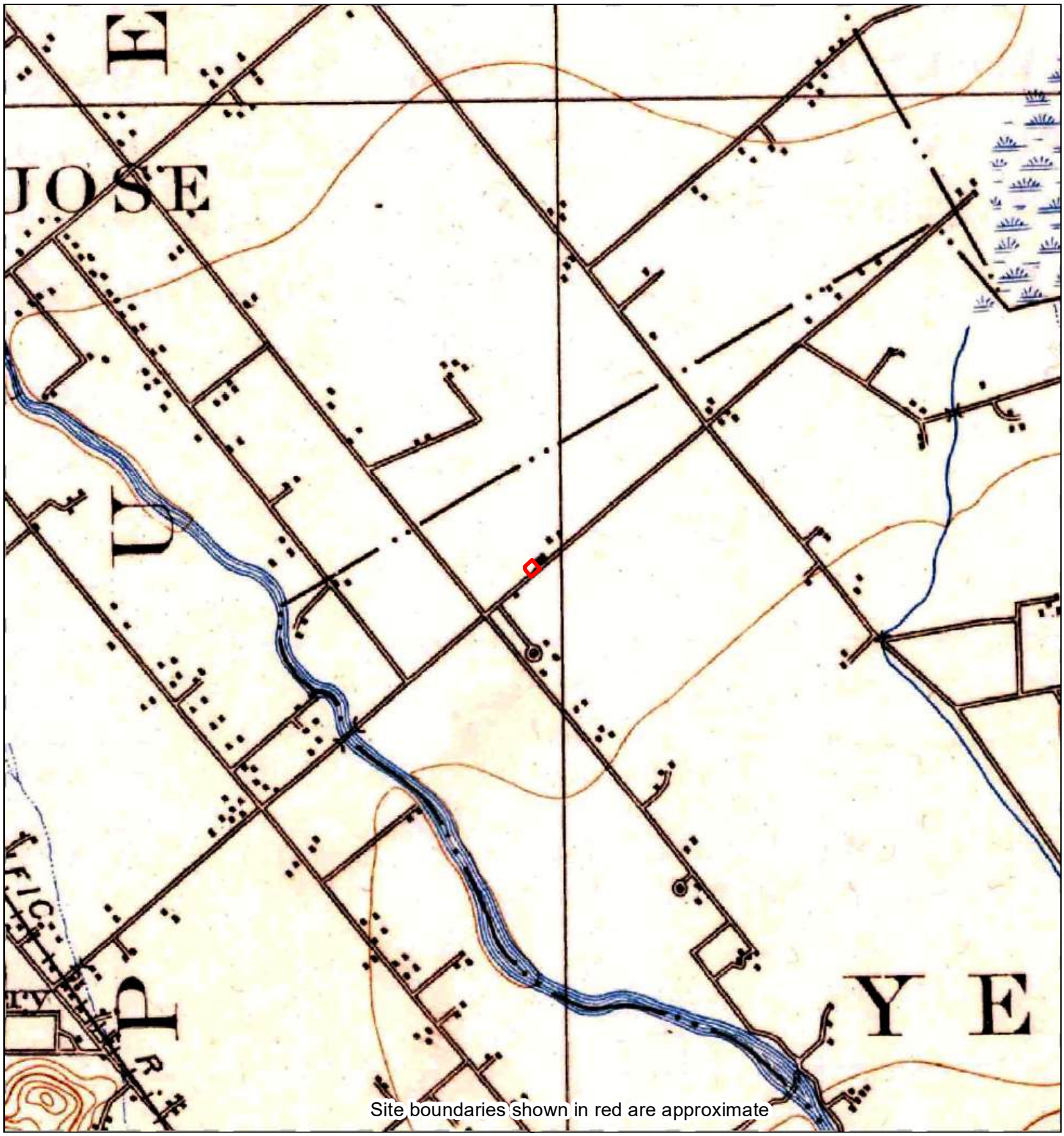
1899	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112	HIG
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.		PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose, CA	USGS	15' x 15'	1899	--	--	--



1897	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112	HIG
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.		PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose, CA	USGS	15' x 15'	1897	--	--	--



1889	0 Distance in Miles 1 1: 24,000 (1"=2,000') NAD 1983 UTM Zone 10N	Site information: 1152 Tully Rd San Jose, CA 95112	HIG
Unified maps show subdued modern topo features where corresponding maps of the same year were not published.		PhaseOneEnv project #P1-04-16-25 HIG #2090609 completed: 05/02/2025	

Zone	Topographic Map Name	Publisher	Map Size	Base Map	Aerial Photo Topo Updates Photo Year	Inspected	Revised
All	San Jose, CA	USGS	15' x 15'	1889	--	--	--

ATTACHMENT E

Historic City Directories

Research Summary for City Directory Abstract

Site Location

1152 Tully Rd
San Jose, CA

Conducted For
Phase-1 Environmental Services
5216 Harwood Road
San Jose, CA

HIG Project #
2090609
Client Project #
P1-04-16-25
Date Created
05/05/2025

Historical Information Gatherers

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X Streetname = intersecting cross street

Publication year, publisher and title

2018 Haines San Jose

2011 Haines San Jose

2006 Haines San Jose

2000-01 Haines San Jose

1995-96 Haines San Jose

1990-91 Haines San Jose

1985 Haines San Jose

1980 Haines San Jose

1975 Haines San Jose

1970 Haines San Jose

Abstract Section 1- This section includes the city directory data sorted by address.

1055 Tully Road	
2018	COM TAM DAT THANH RESTAURANT
2018	TRAN Hung
2018	BEST LIQUOR&DELI
2018	TULLY CLEAR WATER
2011	BEST LIQUOR&DELI
2011	COM TAM DAT THANH RESTAURANT
2011	TULLY CLEAR WATER
2006	BEST LIQUOR&DELI
2006	COM TAM DAT THANH RESTAURANT
2006	DAT THANH RESTAURANT
2006	TULLY CLEAR WATER
2000-01	BEST LIQUOR&DELI
2000-01	COM TAM DAT THANH RESTAURANT
2000-01	DAT THANH RESTAURANT
2000-01	TULLY CLEAR WATER
1995-96	BEST LIQUOR&DELI
1995-96	PHO QUYEN
1990-91	BEST LIQUOR&DELI
1990-91	SECOND STOP FD MRKT
1075 Tully Road	
2018	BUILDING
2018	ALLSTATE INSURANCE
2018	BAY WIRELESS
2018	THAI CLEANERS & ALTERATIONS
2018	XINH XINH CAFÉ
2018	DAILY DONUTS
2018	PHAN Sem
2018	SUN-LY CHINESE FOODS
2018	BRAVO HOUSE OF ENCHILADAS
2018	DIZO CLEANERS
2018	EXTRME HID LIGHTS
2018	LITTLE CAESARS PZZA
2018	LV SKINCARE
2018	SUSAN'S HAIR & NAILS
2018	VIEN DONG CHIPPY

2018	XTREME BEAT
2011	BUILDING
2011	BAY WIRELESS
2011	DAILY DONUTS
2011	DIZO CLEANERS
2011	EXTRME HID LIGHTS
2011	LITTLE CAESARS PZZA
2011	MARIAN BEAUTY SALON
2011	SUN-LY CHINESE FOODS
2011	TAQUERIA JUANITAS
2011	VIEN DONG CHIPPY
2011	WELKIN INSURANCE
2011	XINH XINH CAFÉ
2006	BUILDING
2006	ABC TILE
2006	APPLE VIDEO
2006	BAY WIRELESS
2006	DAILY DONUTS
2006	DIZO CLEANERS
2006	HELLO HOLLYWOOD ENTPRS LLC
2006	LITTLE CAESARS PZZA
2006	MICHELLE SKIN CARE SALON
2006	SUN-LY CHINESE FOODS
2006	TAQUERIA JUANITAS
2006	XINH XINH CAFÉ
2000-01	BUILDING
2000-01	APPLE VIDEO
2000-01	DAILY DONUTS
2000-01	JUANITA S MINI MARKET
2000-01	LITTLE CAESARS PZZA
2000-01	LONDONER SUPERIOR HAIRSTYLING
2000-01	ONE PRICE CLEANERS
2000-01	PROTILE
2000-01	SUN LY CHINESE FDS
2000-01	TAQUERIA JUANITAS
2000-01	XINH XINH CAFÉ
1995-96	BUILDING

1995-96	APPLE VIDEO
1995-96	DAILY DONUTS
1995-96	LITTLE CAESARS PZZA
1995-96	LONDONER HAIRSTYLING
1995-96	ONE PRICE CLEANERS
1995-96	POOJA EMPORIUM
1995-96	PROTILE
1995-96	SUN LY CHINESE FDS
1995-96	TULLY 50 MIN PHOTO
1995-96	XINH XINH CAFÉ
1990-91	ACT 1 VIDEO
1990-91	DAILY DONUTS
1990-91	DELIAS CLNRS&DRPRY
1990-91	LITTLE CAESARS PZZA
1990-91	LONDONER HAIRSTYLING
1990-91	PARADISE FLWRS&GFTS
1990-91	SUN LY CHINESE FDS
1990-91	TULLY 50 MIN PHOTO
1095 Tully Road	
2018	HAWAIIAN DRIVE INN
2011	HAWAIIAN DRIVE INN
2006	HAWAIIAN DRIVE INN
2000-01	WIENERSCHNITZEL
1995-96	WIENERSCHNITZEL
1990-91	XXXX
1100 Tully Road	
2018	AMPM
2018	BORELLO JOHN ET AL
2011	XXXX
2000-01	TULLY MC LAUGHLIN ARCO AM PM
1995-96	TULLY MCLAUGHLN MRT
1990-91	TULLY MCLAUGHLN
1985	TULLY MCLAUGHLIN
1980	TULLY&MCLGHLN ARCO
1975	SANFORDS ARCO
1970	GENE&GARYS RICHFLD
1107 Tully Road	

2006	NUMBER1 LOCKSMITH
1151 Tully Road	
2018	XXXX
2011	CHEVRON
2006	RUDY'S CEVERON
2006	RUDY'S CEVERON SERVICE
2000-01	RUDYS CHEVRON SV
2000-01	TULLY CHEVRON AUTO SERVICE
1995-96	RUDYS CHEVRON SV
1990-91	CHEVRON STA SN JOSE
1990-91	RUDYS CHEVRON SV
1985	CHEVRON STA SN JOSE
1985	RUDYS CHEVRON SV
1980	CHEVRON STATIONS
1980	RUDYS CHEVRON SERVI
1975	BOB GARCIA CHVRN
1975	GARCIA BOB CHVRN
1970	BOB GARCIA CHVRN
1152 Tully Road	
2018	76
2018	NGUYEN Chareles
2011	SEVENTY SIX TEST ONLY
2011	TULLY 76 SERVICE
2006	TULLY 76 SERVICE
2000-01	TULLY 76 SERVICE
1995-96	TULLY 76 SERVICE
1990-91	MARCUMS UNOCAL 76
1985	MARCUMS UNOCAL SERV
1980	ORIELS UNION 76 SV
1975	ORIELS UNION 76 SV
1970	IVANS UNION SERVICE
1155 Tully Road	
2018	ACT AUTOMOTIVE CORP
2018	TULLY EXXON
2018	TULLY'S SHELL
2011	TULLY'S SHELL
2006	TULLY SHELL AUTO CARE

2000-01	TULLY SHELL AUTO CARE
2000-01	WARDA Mark
1995-96	LIEUS SHELL SERVICE
1990-91	LIEUS SHELL SERVICE
1985	LIEUS SHELL SERVICE
1980	LIEUS SHELL SERV
1975	R&R SHELL SERVICE
1970	R&R SHELL SERVICE
1160 Tully Road	
2018	WIRELESS COMM
2011	WIRELESS COMM
2006	FRIENDLY WIRELESS
2000-01	CELLULARLINK INC
2000-01	PAGELINK CELLULARLINK INC
1166 Tully Road	
2018	PERKIN Duck
2011	BULLDOG LIFESTYLES
2006	BULLDOG LIFESTYLES
2000-01	XXXX
1995-96	J B LIQUORS&DELI 2
1990-91	J B LIQUORS&DELI 2
1985	J B LIQUORS&DELI 2
1168 Tully Road	
2018	VT BEAUTY SALON
2011	VT BEAUTY SALON
2006	VT BEAUTY SALON
2000-01	LEE Keon
2000-01	V T BEAUTY SALON
1995-96	V T BEAUTY SALON
1990-91	NEW YOU BEAUTY SLN
1985	NEW YOU BEAUTY SLN
1170 Tully Road	
2000-01	XXXX
1995-96	XXXX
1990-91	THANH Van
1985	PETES ICE CREAM
1180 Tully Road	

2018	XXXX
2018	BINH MINH TOFU NFG
2018	SMOKE SHOP BOULEVARD
2011	BINH MINH TOFU NFG
2011	EJOBPOWER
2011	PHO GA VANG
2006	BINH MINH TOFU NFG
2006	EJOBPOWER
2006	HUE LAN RESTAURANT
2006	NORTHSTAT REAL ESTATE FIN
2000-01	BINH MINH TOFU NFG
2000-01	KIMMY SANDWICHES
1995-96	BINH MINH TOFU NFG
1995-96	KIMMY SANDWICHES
1990-91	AN HUONG FISH&CHIPS
1990-91	TAN DINH MARKET
1985	FISHERMANS CATCH
1985	TAN DINH MARKET
1985	KIMS PHARMACY
1290 Tully Road	
2018	DA VITA INC
2006	BAY FURNITURE CLUB
2000-01	BAY FURNITURE CLUB
2000-01	U H V SPUTTERING INC
2000-01	ULTIMATE VIDEO
1995-96	EXSYS STORAGE SYSTS
1995-96	ULTIMATE VIDEO
1990-91	COMPUTER BIZ CORP
1990-91	G E APLNCS SV&PARTS
1990-91	HOTPOINT CONSUMR SV
1990-91	R C A SERV CO DIV

Abstract Section 2: This section includes the city directory data sorted by the year the city directory was published.

2018		
1055	#A	COM TAM DAT THANH RESTAURANT
1055	#A	TRAN Hung

1055	#B	BEST LIQUOR&DELI
1055	#A2	TULLY CLEAR WATER
1075		BUILDING
1075	#12	ALLSTATE INSURANCE
1075	#14	BAY WIRELESS
1075	#16	THAI CLEANERS & ALTERATIONS
1075	#20	XINH XINH CAFÉ
1075	#22	DAILY DONUTS
1075	#26	PHAN Sem
1075	#28	SUN-LY CHINESE FOODS
1075		BRAVO HOUSE OF ENCHILADAS
1075		DIZO CLEANERS
1075		EXTRME HID LIGHTS
1075		LITTLE CAESARS PZZA
1075		LV SKINCARE
1075		SUSAN'S HAIR & NAILS
1075		VIEN DONG CHIPPY
1075		XTREME BEAT
1095		HAWAIIAN DRIVE INN
1100		AMPM
1100		BORELLO JOHN ET AL
1151		XXXX
1152		76
1152		NGUYEN Chareles
1155		ACT AUTOMOTIVE CORP
1155		TULLY EXXON
1155		TULLY'S SHELL
1160		WIRELESS COMM
1166		PERKIN Duck
1168		VT BEAUTY SALON
1180	#A	XXXX
1180	#C	BINH MINH TOFU NFG
1180		SMOKE SHOP BOULEVARD
1290		DA VITA INC
2011		
1055	#B	BEST LIQUOR&DELI
1055	#A	COM TAM DAT THANH RESTAURANT

1055	#A2	TULLY CLEAR WATER
1075		BUILDING
1075	#B1	BAY WIRELESS
1075	#D	DAILY DONUTS
1075		DIZO CLEANERS
1075		EXTRME HID LIGHTS
1075		LITTLE CAESARS PZZA
1075		MARIAN BEAUTY SALON
1075	#G	SUN-LY CHINESE FOODS
1075		TAQUERIA JUANITAS
1075		VIEN DONG CHIPPY
1075	#A2	WELKIN INSURANCE
1075	#C	XINH XINH CAFÉ
1095		HAWAIIAN DRIVE INN
1100		XXXX
1151		CHEVRON
1152		SEVENTY SIX TEST ONLY
1152		TULLY 76 SERVICE
1155		TULLY'S SHELL
1160		WIRELESS COMM
1166		BULLDOG LIFESTYLES
1168		VT BEAUTY SALON
1180	#C	BINH MINH TOFU NFG
1180		EJOBPOWER
1180	#A	PHO GA VANG
2006		
1055		BEST LIQUOR&DELI
1055		COM TAM DAT THANH RESTAURANT
1055		DAT THANH RESTAURANT
1055		TULLY CLEAR WATER
1075		BUILDING
1075		ABC TILE
1075		APPLE VIDEO
1075		BAY WIRELESS
1075		DAILY DONUTS
1075		DIZO CLEANERS
1075		HELLO HOLLYWOOD ENTPRS LLC

1075	LITTLE CAESARS PZZA
1075	MICHELLE SKIN CARE SALON
1075	SUN-LY CHINESE FOODS
1075	TAQUERIA JUANITAS
1075	XINH XINH CAFÉ
1095	HAWAIIAN DRIVE INN
1107	NUMBER1 LOCKSMITH
1151	RUDY'S CEVERON
1151	RUDY'S CEVERON SERVICE
1152	TULLY 76 SERVICE
1155	TULLY SHELL AUTO CARE
1160	FRIENDLY WIRELESS
1166	BULLDOG LIFESTYLES
1168	VT BEAUTY SALON
1180	BINH MINH TOFU NFG
1180	EJOBPOWER
1180	HUE LAN RESTAURANT
1180	NORTHSTAT REAL ESTATE FIN
1290	BAY FURNITURE CLUB
2000-01	
1055	BEST LIQUOR&DELI
1055	COM TAM DAT THANH RESTAURANT
1055	DAT THANH RESTAURANT
1055	TULLY CLEAR WATER
1075	BUILDING
1075	APPLE VIDEO
1075	DAILY DONUTS
1075	JUANITA S MINI MARKET
1075	LITTLE CAESARS PZZA
1075	LONDONER SUPERIOR HAIRSTYLING
1075	ONE PRICE CLEANERS
1075	PROTILE
1075	SUN LY CHINESE FDS
1075	TAQUERIA JUANITAS
1075	XINH XINH CAFÉ
1095	WIENERSCHNITZEL
	X MCLAUGHLIN AV

1100	TULLY MC LAUGHLIN ARCO AM PM
1151	RUDYS CHEVRON SV
1151	TULLY CHEVRON AUTO SERVICE
1152	TULLY 76 SERVICE
1155	TULLY SHELL AUTO CARE
1155	WARDA Mark
1160	CELLULARLINK INC
1160	PAGELINK CELLULARLINK INC
1166	XXXX
1168	LEE Keon
1168	V T BEAUTY SALON
1170	XXXX
1180	BINH MINH TOFU NFG
1180	KIMMY SANDWICHES
	X ZACHARY WAY
1290	BAY FURNITURE CLUB
1290	U H V SPUTTERING INC
1290	ULTIMATE VIDEO
1995-96	
1055	BEST LIQUOR&DELI
1055	PHO QUYEN
1075	BUILDING
1075	APPLE VIDEO
1075	DAILY DONUTS
1075	LITTLE CAESARS PZZA
1075	LONDONER HAIRSTYLING
1075	ONE PRICE CLEANERS
1075	POOJA EMPORIUM
1075	PROTILE
1075	SUN LY CHINESE FDS
1075	TULLY 50 MIN PHOTO
1075	XINH XINH CAFÉ
1095	WIENERSCHNITZEL
1100	TULLY MCLAUGHLN MRT
1151	RUDYS CHEVRON SV
1152	TULLY 76 SERVICE
1155	LIEUS SHELL SERVICE

1166	J B LIQUORS&DELI 2
1168	V T BEAUTY SALON
1170	XXXX
1180	BINH MINH TOFU NFG
1180	KIMMY SANDWICHES
1290	EXSYS STORAGE SYSTS
1290	ULTIMATE VIDEO
1990-91	
1055	BEST LIQUOR&DELI
1055	SECOND STOP FD MRKT
1075	ACT 1 VIDEO
1075	DAILY DONUTS
1075	DELIAS CLNRS&DRPRY
1075	LITTLE CAESARS PZZA
1075	LONDONER HAIRSTYLING
1075	PARADISE FLWRS&GFTS
1075	SUN LY CHINESE FDS
1075	TULLY 50 MIN PHOTO
1095	XXXX
1100	TULLY MCLAUGHLN
1151	CHEVRON STA SN JOSE
1151	RUDYS CHEVRON SV
1152	MARCUMS UNOCAL 76
1155	LIEUS SHELL SERVICE
1166	J B LIQUORS&DELI 2
1168	NEW YOU BEAUTY SLN
1170	THANH Van
1180	AN HUONG FISH&CHIPS
1180	TAN DINH MARKET
1290	COMPUTER BIZ CORP
1290	G E APLNCS SV&PARTS
1290	HOTPOINT CONSUMR SV
1290	R C A SERV CO DIV
1985	
1100	TULLY MCLAUGHLIN
1151	CHEVRON STA SN JOSE
1151	RUDYS CHEVRON SV

1152		MARCUMS UNOCAL SERV
1155		LIEUS SHELL SERVICE
1166		J B LIQUORS&DELI 2
1168		NEW YOU BEAUTY SLN
1170		PETES ICE CREAM
1180		FISHERMANS CATCH
1180	#B	TAN DINH MARKET
1180	#C	KIMS PHARMACY
1980		
1100		TULLY&MCLGHLN ARCO
1151		CHEVRON STATIONS
1151		RUDYS CHEVRON SERVI
1152		ORIELS UNION 76 SV
1155		LIEUS SHELL SERV
1975		
1100		SANFORDS ARCO
1151		BOB GARCIA CHVRN
1151		GARCIA BOB CHVRN
1152		ORIELS UNION 76 SV
1155		R&R SHELL SERVICE
1970		
1100		GENE&GARYS RICHFLD
1151		BOB GARCIA CHVRN
1152		IVANS UNION SERVICE
1155		R&R SHELL SERVICE

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1995-96 Haines San Jose

1990-91 Haines San Jose

1985 Haines San Jose

1980 Haines San Jose

1975 Haines San Jose

1970 Haines San Jose

Abstract Section 1- This section includes the city directory data sorted by address.

2301 McLaughlin Avenue	
2006	HO Thuan
2000-01	NGUYEN Vi
1995-96	MERRIOTT James
1990-91	XXXX
1985	XXXX
2303 McLaughlin Avenue	
2018	GATMEN Elvis
2018	REN Joshua
2011	GATMEN Elvis
2011	OBERO Evangeline
2006	GATMEN Dida
2006	OBERO Evangeline
2000-01	DELEON Calrva
1995-96	MITCHELL Robert T
2304 McLaughlin Avenue	
2018	CYNDY'S HAIR&NAILS
2018	HOANG Dai
2018	VUONG Cyndy
2018	VUONG Kevin
2018	VUONG Vivian
2011	CYNDY'S HAIR&NAILS
2011	K & S REALTY
2011	VUONG Cyndy
2006	CYNDY'S HAIR&NAILS
2006	VUONG Bill
2000-01	CYNDY S HAIR&NAILS
2000-01	DANG Nu
1995-96	XXXX
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	XXXX
1970	GARCIA ISABEL
1970	GARCIA ROSENDO
2305 McLaughlin Avenue	

2018	PLATA Cesar
2011	PLATA Cesar
2011	TORRES Blanca
2006	TORRES Blanca
2000-01	JOHNSON B
2000-01	OSIKOMINU Olufemi
1995-96	OSIKOMINU Olufemi
1990-91	XXXX
1985	JACKSON RALPH
2307 McLaughlin Avenue	
2018	YAMAGUCHI Carolyn
2011	NARAYAN Suruj
2011	SHAMSUDIN Mohammed
2006	NARAYAN Suruj
2000-01	YAMAGUCHI Roland
1995-96	MCSEATON Dawn
2309 McLaughlin Avenue	
2018	TRAN Hoa
2018	TU Hung
2011	TRAN Hoa
2011	TU Hung
2006	TRAN Hoa
2006	TU Hung
2000-01	GARCIA Ricardo
1995-96	XXXX
1990-91	BROWNSTEIN Robt T
1985	BROWNSTEIN ROBT T
2311 McLaughlin Avenue	
2018	VALEZ Anna
2011	CHOONG Linda
2006	CHOONG Linda
2000-01	PASTOR Sandra
1995-96	YEAGER Kenneth
2312 McLaughlin Avenue	
2018	GUTIERREZ Rosario B
2018	RAMIREZ Fabian

2018	RAMIREZ Norma
2011	GUTIERREZ Martha
2011	RAMIREZ Fabian
2006	GUTIERREZ Delfino
2006	RAMIREZ Norma
2000-01	GUTIERREZ Delfino
1995-96	GUTIERREZ Delfino
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	XXXX
2313 McLaughlin Avenue	
2018	PHUOC H
2011	XXXX
2006	LE Gilbert
2000-01	LE Phuoc
1995-96	LE Phuoc H
2315 McLaughlin Avenue	
2018	DO Tam
2018	LE Thy
2011	DO Tam
2006	BOYE-DOE Nicohle
2000-01	VANDERHOEF Arthur
1995-96	MOEIN Michelle
1990-91	LIN Dennis
2317 McLaughlin Avenue	
2018	CHU Linda
2018	CZECH Lorena
2011	CHU Linda
2011	CZECH Lorena
2011	NGUYEN Ly
2006	CZECH Lorena
2000-01	BRADFORD Melvine
2000-01	MARTELL Rodngo
1995-96	PASTORES Kristine
2319 McLaughlin Avenue	

2018	NGUYEN Dat
2011	LIU Xin
2006	NGO Lien
2000-01	SIMPSON Richard
1995-96	XXXX
1990-91	SIMPSON Richard L
1985	SIMPSON RICHARD L
2321 McLaughlin Avenue	
2018	BUI Hoan
2018	CHENG Fei
2011	BUI Hoan
2011	CHENG Fei
2006	CHENG Fei
2006	NGUYEN Huong
2000-01	CHENG Fei
2000-01	TRAN John
1995-96	TELLIER Kurt
2323 McLaughlin Avenue	
2018	AVEES Irlene
2018	NUNEZ Raymond
2011	TORANSKI Irena
2006	TORANSKI Irena
2000-01	SERRANO Fernando
2325 McLaughlin Avenue	
2018	MAHAPATRA Santosh
2018	TANG Phuc
2011	LE David
2006	TANG Phuc
2000-01	ELIAS Christian
1990-91	PARK Chong C
1985	PARK CHONG H
2326 McLaughlin Avenue	
2018	TRAN Ngan T
2011	CAM Doug
2006	CAM Doug
2000-01	CAM Doug

1995-96	CAM Doug
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	XXXX
1970	CASILLAS LUPE

2327 McLaughlin Avenue

2018	MAI Dai
2011	NGUYEN Mac
2006	NGUYEN Mac
2000-01	BUCHANAN Joseph
2000-01	GIMENEZ F Mrs
2000-01	GIMENEZ Francisco
1995-96	BUCHANAN Joseph
1995-96	GIMENEZ F Mrs
1995-96	GIMENEZ Francisco
1990-91	GIMENEZ F Mr
1990-91	GIMENEZ F Mrs
1985	GIMENEZ F MR
1985	GIMENEZ F MRS

2328 McLaughlin Avenue

2018	VISAIRO Tina
2011	ALCARAZ S
2011	CARDOSO Antonio
2011	LAM Tony
2011	VISAIRO Angela
2006	ALCARAZ Salvador
2006	LEYVA Isaias
2000-01	ZELAYA Miguel
1995-96	JACOB Bilhe
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	MESSTERI STEVEN H
1970	MESSTERI HOSSEIN

2329 McLaughlin Avenue

2018	XXXX

2011	AGARWAL Manish
2006	KLEIDON Greorge
2000-01	MESA Noemi
1995-96	XXXX
1990-91	XXXX
1985	BRINKMAN MONICA
1985	BRINKMAN RICHARD
2331 McLaughlin Avenue	
2018	DEGARCIA Soledad
2018	MAGANA Sotedad
2011	DEGARCIA Soledad
2011	GONZALEZ Degarcia Soledad
2006	DEGARCIA Soledad
2006	MURILLO Paula
2000-01	EDDY Charlotte
1995-96	PHIFER Janet
2336 McLaughlin Avenue	
2018	BUTERA Giovanni
2011	BUTERA Giovanni
2006	BUTERA Giovanni
2000-01	BUTERA Giovanni
1995-96	BUTERA Giovanni
2342 McLaughlin Avenue	
2018	DUONG Tiffany
2011	DOUNG Minh
2011	MA Anh
2006	DUONG Hieu
2000-01	PITRE Lee
1995-96	PITRE Lee
2348 McLaughlin Avenue	
2018	LAKATHY K
2018	TRUONG Vo
2011	MELO John
2006	MELO John
2000-01	MELO John
1995-96	MELO John

1990-91	MELO John
1985	MELO JOHN
1980	MELO JOHN
1975	HOEBEL PAUL D
2360 McLaughlin Avenue	
2018	CAMPEAU Paul
2018	PASTORAL CARE SCHOOL
2018	SANJSE CHRISTN ALLANCE CH
2011	SANJSE CHRISTN ALLANCE CH
2006	SANJSE CHRISTN ALLANCE CH
2000-01	SANJSE CHRISTN ALLANCE CHURCH
1995-96	CHINESE ALLIANCE CH
1990-91	CHINESE ALLIANCE CH
2375 McLaughlin Avenue	
2000-01	XXXX
1995-96	XXXX
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	XXXX
2420 McLaughlin Avenue	
2018	DAM Nhat
2011	XXXX
2000-01	XXXX
1995-96	LUU Dam
1990-91	LUU Dam
1985	RILEY H W
1980	RILEY H W
1975	RILEY H W
2421 McLaughlin Avenue	
2018	DAO Manh
2018	DAO Manh T
2018	TRAN Tuan
2011	DAO Mahn T
2011	NGO Diep
2006	TRAN Tuan

2000-01	DAO Manh Thl
2000-01	NGO Thu
1995-96	MELCHOR Francisco
1990-91	MELCHOR Willie
1985	MELCHOR FRANK E
1985	MELCHOR FRANK MRS
1980	MELCHOR FRANK E
2427 McLaughlin Avenue	
2018	TRAN Long
2011	TRAN Tuan
2006	TRAN Long
2000-01	TRAN Tuan
1995-96	TRAN Tuan
1990-91	XXXX
1985	CARR LARRY W
1980	SEABERG RICHARD T
2430 McLaughlin Avenue	
2000-01	XXXX
1995-96	XXXX
2433 McLaughlin Avenue	
2018	AGLORO Reena
2011	ESTIMADA Francisco
2006	BOWIE David
2006	ESTIMADA FranK R
2000-01	ESTIMADA FranK R
1995-96	ESTIMADA FranK R
1990-91	ESTIMADA Frank R
1985	ESTIMADA FRANK R
1980	ESTIMADA FRANK R
2440 McLaughlin Avenue	
2018	DO Dung T
2018	DUC VIEN BUDDHIST CMNTY PAGODA
2011	DUC VIEN BUDDHIST CMNTY PAGODA
2006	DUC VIEN BUDDHIST CMNTY PAGODA
2000-01	DUC VIEN BUDDHIST CMNTY PAGODA
1995-96	XXXX

1990-91	XXXX
1985	XXXX
1980	XXXX

2449 McLaughlin Avenue

2018	MORAN Josephine
2011	MORAN Angel
2006	MORAN Angel
2000-01	MORAN Angel
1995-96	MORAN Angel
1990-91	XXXX
1985	SCHALLER JEFFREY
1980	BEHRENS RUTH
1975	XXXX

2450 McLaughlin Avenue

2018	HOUSHMAND Danus A
2018	NGUYEN Phu
2011	NGUYEN Phu
2006	ANDRE Raymond
2000-01	SNOW Eve V
1995-96	SNOW Eve V
1990-91	SNOW Homer F
1985	MENDOZA D
1985	MENDOZA V
1985	SNOW HOMER F
1980	SNOW HOMER F

2460 McLaughlin Avenue

2018	CELAYA Monica
2011	BICH Van
2011	MAI Thi
1995-96	ANDRE Eve
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	LAZARO NOEL C

2467 McLaughlin Avenue

2018	NGUYEN Huy

2018	PHAM Christopher
2011	ADAMS L L
2011	TO Kenny
2006	MULLIS Quynh
2006	NGUYEN Huy
2006	TO Kenny
2000-01	MERTZ Elvira
2000-01	VALENCIA Perry
1995-96	MERTZ Elvira
1995-96	BALENCIA Perry
1990-91	XXXX
1985	MEEKS D
1980	MEEKS D

2473 McLaughlin Avenue

2018	TRAN Bobby
2018	TRAN Eric H
2018	TRAN Helen
2011	TRAN Eric
2006	TRAN Hung
2000-01	TRAN Hung
1995-96	TRAN Hung
1990-91	XXXX
1985	XXXX
1980	TRAN HUNG
1975	SALTRAY R

2479 McLaughlin Avenue

2018	HONG Devin
2018	HONG Ngan
2018	NGUYEN Quang
2011	NGUYEN Quang
2011	TRAN Vang
2006	NGUYEN Giao Van
2006	NGUYEN Quang
2006	NGUYEN Thuan
2000-01	NGUYEN Giao Van
2000-01	NGUYEN Quang
2000-01	NGUYEN Quyen

1995-96	GARCIA Ronald
1990-91	XXXX
1985	GARCIA RONALD M
1980	GARCIA RONALD M
2480 McLaughlin Avenue	
2018	PHAM Dane
1995-96	XXXX
1985	XXXX
1980	XXXX
2485 McLaughlin Avenue	
2018	MAI Chuc
2011	LY Luy
2011	MAI Chuc
2006	MAI Chuc
2000-01	MAI Nam
1995-96	XXXX
1990-91	MARTIN Manuel L
1985	MARTIN MANUEL L
1980	MARTIN MANUEL L
1975	MARTIN MANUEL L
2486 McLaughlin Avenue	
2018	MACALINO Marc
2018	MACALINO Patrick
2018	NGUYEN Bo
2018	NGUYEN Mylan
2011	NGUYEN Bo
2011	SON Nguyen
2006	NGUYEN Dana
2000-01	NGUYEN Dana
1995-96	ALLEN Lloyd S
1990-91	ALLEN Lloyd S
1985	ALLEN LLOYD S
1980	ALLEN LLOYD S
1975	ALLEN LLOYD S
2491 McLaughlin Avenue	
2018	A LITTLE MORE EVENTS

2018	NGUYEN Cuong
2018	NGUYEN Long
2018	NGUYEN Long D
2011	NGUYEN Long
2011	PHAM Duong
2006	NGUYEN Long
2000-01	NGUYEN Long
1995-96	CLINTON John
1990-91	CLINTON John A
1990-91	VANMAASTRICHT G D
1985	CLINTON JOHN A
1985	VANMAASTRICHT G D
1980	CLINTON JOHN A
1975	CLINTON JOHN A

2492 McLaughlin Avenue

2018	BACERRA Eleazar
2011	DHILLON Bhupindar
2006	DHILLON Bhupindar
2006	MENDOZA Bertha
2000-01	NGUYEN Long
1995-96	XXXX
1990-91	XXXX
1985	CUEVAS FEDERICO
1980	XXXX
1975	WYATT JERRY D

2497 McLaughlin Avenue

2018	GUILLEN Elizabeth
2011	GUILLEN Elizabeth
2006	GUILLEN Gloria
2000-01	GUILLEN Satomon
1995-96	GUILLEN Salomon

2498 McLaughlin Avenue

2018	TOM GENERAL ENGINNERING
2018	TRAN Tom
2011	TRAN Tom
2006	TRAN Tom
2000-01	TRAN HA

1995-96	CHANTLER Walter
2505 McLaughlin Avenue	
2018	NIX Charles W
2018	NIX Chuck
2011	NIX Gale
2006	NIX Gale
2000-01	NIX Gale
1995-96	NIX Charles
1985	NIX CHARLES W
1980	NIX CHARLES W
1975	WOOD D E
2517 McLaughlin Avenue	
2018	TRUONG Ben
2011	TRUONG Ben
2006	TRUONG Ben
2000-01	TRUONG Ben
1995-96	TRUONG Ben
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	SUPER GEO
2524 McLaughlin Avenue	
2018	LAHONG T
2018	NGUTEN Than
2011	LAHONG T
2006	LA Hong T
2006	NGUYEN Than
2000-01	LAHA Thuy
1995-96	XXXX
1990-91	BUI Hanh
1985	CARNEIRO MANUEL
1980	TRAN DLEP NGOC
2529 McLaughlin Avenue	
2018	BUI Bill
2018	BUI Chau
2018	LASON K

2011	BUI Lap
2011	LA Son K
2006	WILSON Jay
2000-01	WILSON Jay
1995-96	WILSON Jay
1990-91	XXXX
1985	XXXX
1980	WILSON JAY T
1975	WILSON JAY T
2536 McLaughlin Avenue	
2018	PARRAGA Sebastian
2011	HARO Estanislao
2011	NGUYEN Tam
2006	HARLAND Ruth
2000-01	HARO Estanislao
1995-96	XXXX
1990-91	XXXX
1985	XXXX
1980	GAASTERLAND J
2541 McLaughlin Avenue	
2018	XXXX
2011	GARCIA Rosendo
2006	GARCIA Rosendo
2000-01	GARCIA Isabel R
2000-01	GARCIA Rosendo
1995-96	GARCIA Isabel R
1995-96	GARCIA Laura
1995-96	GARCIA Rosendo
1990-91	GARCIA Isabel R
1990-91	GARCIA Rosendo
1985	GARCIA ISABEL R
1985	GARCIA JOHN R
1985	GARCIA ROSENDO
1980	GARCIA ISABEL R
1980	GARCIA ROSENDO
1975	GARCIA ISABEL R
1975	GARCIA ROSENDO

2548 McLaughlin Avenue	
2018	TRAN Dong
2011	TRAN Amy
2006	TRAN Thong
2000-01	TRAN Phuoc
1995-96	XXXX
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	XXXX

2553 McLaughlin Avenue	
2018	AYALA Magdalena
2018	PHAM Bich
2011	AYALA Magdalena
2011	CLASSIC AUTO GLASS
2011	TAPIA Maria
2006	AVITIA Jose
2006	NAGUE Errol
2000-01	STOPERA Lina
2000-01	STOPERA Richard
1995-96	STOPERA Lina
1995-96	STOPERA Richard
1990-91	XXXX
1985	XXXX
1980	XXXX

2560 McLaughlin Avenue	
2018	HONG Khoa
2011	NGUYEN Davis
2006	DANG Chuong Dieu
2006	TRAN Tuan
2000-01	LE Duc Van
2000-01	VANLE Duc
1995-96	LISY Stanley
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	LISY STANLEY

2565 McLaughlin Avenue	
2018	VALENCIA Delilah
2011	VALENCIA Danny
2006	VALENCIA Mario
2000-01	VALENCIA Delilah
1995-96	VALENCIA Danny
1990-91	XXXX
1985	VALENCIA DANNY
1985	VALENCIA DEE
1980	XXXX
2572 McLaughlin Avenue	
2018	MCCARTHY James
2018	MCCARTHY James W
2011	MCCARTHY Jas
2006	MCCARTHY Jas
2000-01	MCCARTHY Jas
1995-96	MCCARTHY Jas
1990-91	MCCARTHY James
1985	MCCARTHY JAMES
1980	MCCARTHY JAMES
1975	MCCARTHY JAS
2584 McLaughlin Avenue	
2018	CHRIS SCOTT TAX SERVICE
2018	SCOTT Yolanda
2011	ALMAZAN Kristina
2011	SCOTT Larry
2006	SCOTT Larry
2000-01	SCOTR Larry
1995-96	SCOTT Larry
2591 McLaughlin Avenue	
2018	ALFARO Carlos
2018	ALFARO Lilian
2018	ALFARO Lorena G
2011	ALFARO Carlos
2006	ALFARO Carlos
2000-01	ALFARO Carlos
1995-96	ESPINOSA Tomas

2596 McLaughlin Avenue	
2018	MEJIA Paul
2011	MEJIA Paul
2006	MEJIA Paul
2000-01	MEJIA Paul
1995-96	MEJIA Paul
1990-91	XXXX
1985	XXXX
1980	XXXX
1975	XXXX

2599 McLaughlin Avenue	
2018	NGUYEN Son
2018	TRINH Steven
2011	NGUYEN Son
2006	NGUYEN Son
2000-01	HUYNH Loi
2000-01	NGUYEN Thanh Ngoc
1995-96	GIAMMONA Joseph F
1990-91	GIAMMONA Joseph
1985	GIAMMONA JOSEPH
1980	GIAMMONA JOSEPH
1975	DEVERA J C

Abstract Section 2: This section includes the city directory data sorted by the year the city directory was published.

2018	
2303	GATMEN Elvis
2303	REN Joshua
2304	CYNDY'S HAIR&NAILS
2304	HOANG Dai
2304	VUONG Cyndy
2304	VUONG Kevin
2304	VUONG Vivian
2305	PLATA Cesar
2307	YAMAGUCHI Carolyn
2309	TRAN Hoa
2309	TU Hung

2311	VALEZ Anna
2312	GUTIERREZ Rosario B
2312	RAMIREZ Fabian
2312	RAMIREZ Norma
2313	PHUOC H
2315	DO Tam
2315	LE Thy
2317	CHU Linda
2317	CZECH Lorena
2319	NGUYEN Dat
2321	BUI Hoan
2321	CHENG Fei
2323	AVEES Irlene
2323	NUNEZ Raymond
2325	MAHAPATRA Santosh
2325	TANG Phuc
2326	TRAN Ngan T
2327	MAI Dai
2328	VISAIRO Tina
2329	XXXX
2331	DEGARCIA Soledad
2331	MAGANA Sotedad
	X TEKMAN DR
2336	BUTERA Giovanni
	X BALME DR
2342	DUONG Tiffany
2348	LAKATHY K
2348	TRUONG Vo
2360	CAMPEAU Paul
2360	PASTORAL CARE SCHOOL
2360	SANJSE CHRISTN ALLANCE CH
	X TULLY RD
	X TULLY RD
2420	DAM Nhat
2421	DAO Manh
2421	DAO Manh T
2421	TRAN Tuan

2427	TRAN Long
2433	AGLORO Reena
2440	DO Dung T
2440	DUC VIEN BUDDHIST CMNTY PAGODA
	X WOODMINSTER DR
2449	MORAN Josephine
2450	HOUSHMAND Danus A
2450	NGUYEN Phu
2460	CELAYA Monica
	X KELDON DR
2467	NGUYEN Huy
2467	PHAM Christopher
2473	TRAN Bobby
2473	TRAN Eric H
2473	TRAN Helen
2479	HONG Devin
2479	HONG Ngan
2479	NGUYEN Quang
2480	PHAM Dane
2485	MAI Chuc
2486	MACALINO Marc
2486	MACALINO Patrick
2486	NGUYEN Bo
2486	NGUYEN Mylan
2491	A LITTLE MORE EVENTS
2491	NGUYEN Cuong
2491	NGUYEN Long
2491	NGUYEN Long D
2492	BACERRA Eleazar
2497	GUILLEN Elizabeth
2498	TOM GENERAL ENGINNERING
2498	TRAN Tom
	X CANDIA DR
2505	NIX Charles W
2505	NIX Chuck
2517	TRUONG Ben
2524	LAHONG T

2524	NGUTEN Than
2529	BUI Bill
2529	BUI Chau
2529	LASON K
2536	PARRAGA Sebastian
2541	XXXX
2548	TRAN Dong
2553	AYALA Magdalena
2553	PHAM Bich
2560	HONG Khoa
2565	VALENCIA Delilah
2572	MCCARTHY James
2572	MCCARTHY James W
2584	CHRIS SCOTT TAX SERVICE
2584	SCOTT Yolanda
2591	ALFARO Carlos
2591	ALFARO Lilian
2591	ALFARO Lorena G
2596	MEJIA Paul
	X IDLEWOOD DR
2599	NGUYEN Son
2599	TRINH Steven
2011	
	X MIDPINE AVE
2303	GATMEN Elvis
2303	OBERO Evangeline
2304	CYNDY'S HAIR&NAILS
2304	K & S REALTY
2304	VUONG Cyndy
2305	PLATA Cesar
2305	TORRES Blanca
2307	NARAYAN Suruj
2307	SHAMSUDIN Mohammed
2309	TRAN Hoa
2309	TU Hung
2311	CHOONG Linda
2312	GUTIERREZ Martha

2312	RAMIREZ Fabian
2313	XXXX
2315	DO Tam
2317	CHU Linda
2317	CZECH Lorena
2317	NGUYEN Ly
2319	LIU Xin
2321	BUI Hoan
2321	CHENG Fei
2323	TORANSKI Irena
2325	LE David
2326	CAM Doug
2327	NGUYEN Mac
2328	ALCARAZ S
2328	CARDOSO Antonio
2328	LAM Tony
2328	VISAIRO Angela
2329	AGARWAL Manish
2331	DEGARCIA Soledad
2331	GONZALEZ Degarcia Soledad
	X TEKMAN DR
2336	BUTERA Giovanni
	X BALME DR
2342	DOUNG Minh
2342	MA Anh
2348	MELO John
2360	SANJSE CHRISTN ALLANCE CH
	X TULLY RD
	X TULLY RD
2420	XXXX
2421	DAO Mahn T
2421	NGO Diep
2427	TRAN Tuan
2433	ESTIMADA Francisco
2440	DUC VIEN BUDDHIST CMNTY PAGODA
	X WOODMINSTER DR
2449	MORAN Angel

2450	NGUYEN Phu
2460	BICH Van
2460	MAI Thi
	X KELDON DR
2467	ADAMS L L
2467	TO Kenny
2473	TRAN Eric
2479	NGUYEN Quang
2479	TRAN Vang
2485	LY Luy
2485	MAI Chuc
2486	NGUYEN Bo
2486	SON Nguyen
2491	NGUYEN Long
2491	PHAM Duong
2492	DHILLON Bhupindar
2497	GUILLEN Elizabeth
2498	TRAN Tom
	X CANDIA DR
2505	NIX Gale
2517	TRUONG Ben
2524	LAHONG T
2529	BUI Lap
2529	LA Son K
2536	HARO Estanislao
2536	NGUYEN Tam
2541	GARCIA Rosendo
2548	TRAN Amy
2553	AYALA Magdalena
2553	CLASSIC AUTO GLASS
2553	TAPIA Maria
2560	NGUYEN Davis
2565	VALENCIA Danny
2572	MCCARTHY Jas
2584	ALMAZAN Kristina
2584	SCOTT Larry
2591	ALFARO Carlos

2596	MEJIA Paul
	X IDLEWOOD DR
2599	NGUYEN Son
2006	
2301	HO Thuan
	X MIDPINE AVE
2303	GATMEN Dida
2303	OBERO Evangeline
2304	CYNDY'S HAIR&NAILS
2304	VUONG Bill
2305	TORRES Blanca
2307	NARAYAN Suruj
2309	TRAN Hoa
2309	TU Hung
2311	CHOONG Linda
2312	GUTIERREZ Delfino
2312	RAMIREZ Norma
2313	LE Gilbert
2315	BOYE-DOE Nicohle
2317	CZECH Lorena
2319	NGO Lien
2321	CHENG Fei
2321	NGUYEN Huong
2323	TORANSKI Irena
2325	TANG Phuc
2326	CAM Doug
2327	NGUYEN Mac
2328	ALCARAZ Salvador
2328	LEYVA Isaias
2329	KLEIDON Greorge
2331	DEGARCIA Soledad
2331	MURILLO Paula
	X TEKMAN DR
2336	BUTERA Giovanni
	X BALME DR
2342	DUONG Hieu
2348	MELO John

2360	SANJSE CHRISTN ALLANCE CH
	X TULLY RD
	X TULLY RD
2421	TRAN Tuan
2427	TRAN Long
2433	BOWIE David
2433	ESTIMADA FranK R
2440	DUC VIEN BUDDHIST CMNTY PAGODA
	X WOODMINSTER DR
2449	MORAN Angel
2450	ANDRE Raymond
	X KELDON DR
2467	MULLIS Quynh
2467	NGUYEN Huy
2467	TO Kenny
2473	TRAN Hung
2479	NGUYEN Giao Van
2479	NGUYEN Quang
2479	NGUYEN Thuan
2485	MAI Chuc
2486	NGUYEN Dana
2491	NGUYEN Long
2492	DHILLON Bhupindar
2492	MENDOZA Bertha
2497	GUILLEN Gloria
2498	TRAN Tom
	X CANDIA DR
2505	NIX Gale
2517	TRUONG Ben
2524	LA Hong T
2524	NGUYEN Than
2529	WILSON Jay
2536	HARLAND Ruth
2541	GARCIA Rosendo
2548	TRAN Thong
2553	AVITIA Jose
2553	NAGUE Errol

2560	DANG Chuong Dieu
2560	TRAN Tuan
2565	VALENCIA Mario
2572	MCCARTHY Jas
2584	SCOTT Larry
2591	ALFARO Carlos
2596	MEJIA Paul
	X IDLEWOOD DR
2599	NGUYEN Son
2000-01	
2301	NGUYEN Vi
2303	DELEON Calrva
2304	CYNDY S HAIR&NAILS
2304	DANG Nu
2305	JOHNSON B
2305	OSIKOMINU Olufemi
2307	YAMAGUCHI Roland
2309	GARCIA Ricardo
2311	PASTOR Sandra
2312	GUTIERREZ Delfino
2313	LE Phuoc
2315	VANDERHOEF Arthur
	X MIDPINE AVE
2317	BRADFORD Melvine
2317	MARTELL Rodngo
2319	SIMPSON Richard
2321	CHENG Fei
2321	TRAN John
2323	SERRANO Fernando
2325	ELIAS Christian
2326	CAM Doug
2327	BUCHANAN Joseph
2327	GIMENEZ F Mrs
2327	GIMENEZ Francisco
2328	ZELAYA Miguel
2329	MESA Noemi
2331	EDDY Charlotte

2336	BUTERA Giovanni
2342	PITRE Lee
2348	MELO John
2360	SANJSE CHRISTN ALLANCE CHURCH
2375	XXXX
2420	XXXX
2421	DAO Manh Thl
2421	NGO Thu
2427	TRAN Tuan
2430	XXXX
2433	ESTIMADA FranK R
2440	DUC VIEN BUDDHIST CMNTY PAGODA
	X WOODMINSTER DR
2449	MORAN Angel
2450	SNOW Eve V
2467	MERTZ Elvira
2467	VALENCIA Perry
	X KELDON DR
2473	TRAN Hung
2479	NGUYEN Giao Van
2479	NGUYEN Quang
2479	NGUYEN Quyen
2485	MAI Nam
2486	NGUYEN Dana
2491	NGUYEN Long
2492	NGUYEN Long
2497	GUILLEN Satomon
2498	TRAN HA
	X CANDIA DR
2505	NIX Gale
2517	TRUONG Ben
2524	LAHA Thuy
2529	WILSON Jay
2536	HARO Estanislao
2541	GARCIA Isabel R
2541	GARCIA Rosendo
2548	TRAN Phuoc

2553	STOPERA Lina
2553	STOPERA Richard
2560	LE Duc Van
2560	VANLE Duc
2565	VALENCIA Delilah
2572	MCCARTHY Jas
2584	SCOTR Larry
2591	ALFARO Carlos
2596	MEJIA Paul
	X IDLEWOOD DR
2599	HUYNH Loi
2599	NGUYEN Thanh Ngoc
1995-96	
2301	MERRIOTT James
2303	MITCHELL Robert T
2304	XXXX
2305	OSIKOMINU Olufemi
2307	MCSEATON Dawn
2309	XXXX
2311	YEAGER Kenneth
2312	GUTIERREZ Delfino
2313	LE Phuoc H
2315	MOEIN Michelle
2317	PASTORES Kristine
2319	XXXX
2321	TELLIER Kurt
2326	CAM Doug
2327	BUCHANAN Joseph
2327	GIMENEZ F Mrs
2327	GIMENEZ Francisco
2328	JACOB Bilhe
2329	XXXX
2331	PHIFER Janet
2336	BUTERA Giovanni
2342	PITRE Lee
2348	MELO John
2360	CHINESE ALLIANCE CH

2375	XXXX
2420	LUU Dam
2421	MELCHOR Francisco
2427	TRAN Tuan
2430	XXXX
2433	ESTIMADA FranK R
2440	XXXX
2449	MORAN Angel
2450	SNOW Eve V
2460	ANDRE Eve
2467	MERTZ Elvira
2467	BALENCIA Perry
2473	TRAN Hung
2479	GARCIA Ronald
2480	XXXX
2485	XXXX
2486	ALLEN Lloyd S
2491	CLINTON John
2492	XXXX
2497	GUILLEN Salomon
2498	CHANTLER Walter
2505	NIX Charles
2517	TRUONG Ben
2524	XXXX
2529	WILSON Jay
2536	XXXX
2541	GARCIA Isabel R
2541	GARCIA Laura
2541	GARCIA Rosendo
2548	XXXX
2553	STOPERA Lina
2553	STOPERA Richard
2560	LISY Stanley
2565	VALENCIA Danny
2572	MCCARTHY Jas
2584	SCOTT Larry
2591	ESPINOSA Tomas

2596	MEJIA Paul
2599	GIAMMONA Joseph F
1990-91	
2301	XXXX
2304	XXXX
2305	XXXX
2309	BROWNSTEIN Robt T
2312	XXXX
2315	LIN Dennis
2319	SIMPSON Richard L
2325	PARK Chong C
2326	XXXX
2327	GIMENEZ F Mr
2327	GIMENEZ F Mrs
2328	XXXX
2329	XXXX
2348	MELO John
2360	CHINESE ALLIANCE CH
2375	XXXX
2420	LUU Dam
2421	MELCHOR Willie
2427	XXXX
2433	ESTIMADA Frank R
2440	XXXX
2449	XXXX
2450	SNOW Homer F
2460	XXXX
2467	XXXX
2473	XXXX
2479	XXXX
2485	MARTIN Manuel L
2486	ALLEN Lloyd S
2491	CLINTON John A
2491	VANMAASTRICHT G D
2492	XXXX
2517	XXXX
2524	BUI Hanh

2529	XXXX
2536	XXXX
2541	GARCIA Isabel R
2541	GARCIA Rosendo
2548	XXXX
2553	XXXX
2560	XXXX
2565	XXXX
2572	MCCARTHY James
2596	XXXX
2599	GIAMMONA Joseph
1985	
2301	XXXX
2304	XXXX
2305	JACKSON RALPH
2309	BROWNSTEIN ROBT T
2312	XXXX
2319	SIMPSON RICHARD L
2325	PARK CHONG H
2326	XXXX
2327	GIMENEZ F MR
2327	GIMENEZ F MRS
2328	XXXX
2329	BRINKMAN MONICA
2329	BRINKMAN RICHARD
2348	MELO JOHN
2375	XXXX
2420	RILEY H W
2421	MELCHOR FRANK E
2421	MELCHOR FRANK MRS
2427	CARR LARRY W
2433	ESTIMADA FRANK R
2440	XXXX
2449	SCHALLER JEFFREY
2450	MENDOZA D
2450	MENDOZA V
2450	SNOW HOMER F

2460	XXXX
2467	MEEKS D
2473	XXXX
2479	GARCIA RONALD M
2480	XXXX
2485	MARTIN MANUEL L
2486	ALLEN LLOYD S
2491	CLINTON JOHN A
2491	VANMAASTRICHT G D
2492	CUEVAS FEDERICO
2505	NIX CHARLES W
2517	XXXX
2524	CARNEIRO MANUEL
2529	XXXX
2536	XXXX
2541	GARCIA ISABEL R
2541	GARCIA JOHN R
2541	GARCIA ROSENDO
2548	XXXX
2553	XXXX
2560	XXXX
2565	VALENCIA DANNY
2565	VALENCIA DEE
2572	MCCARTHY JAMES
2596	XXXX
2599	GIAMMONA JOSEPH
1980	
2304	XXXX
2312	XXXX
2326	XXXX
2328	XXXX
2348	MELO JOHN
2375	XXXX
2420	RILEY H W
2421	MELCHOR FRANK E
2427	SEABERG RICHARD T
2433	ESTIMADA FRANK R

2440	XXXX
2449	BEHRENS RUTH
2450	SNOW HOMER F
2460	XXXX
2467	MEEKS D
2473	TRAN HUNG
2479	GARCIA RONALD M
2480	XXXX
2485	MARTIN MANUEL L
2486	ALLEN LLOYD S
2491	CLINTON JOHN A
2492	XXXX
2505	NIX CHARLES W
2517	XXXX
2524	TRAN DLEP NGOC
2529	WILSON JAY T
2536	GAASTERLAND J
2541	GARCIA ISABEL R
2541	GARCIA ROSENDO
2548	XXXX
2553	XXXX
2560	XXXX
2565	XXXX
2572	MCCARTHY JAMES
2596	XXXX
2599	GIAMMONA JOSEPH
1975	
2304	XXXX
2312	XXXX
2326	XXXX
2328	MESSTERI STEVEN H
2348	HOEBEL PAUL D
2375	XXXX
2420	RILEY H W
2449	XXXX
2460	LAZARO NOEL C
2473	SALTRAY R

2485	MARTIN MANUEL L
2486	ALLEN LLOYD S
2491	CLINTON JOHN A
2492	WYATT JERRY D
2505	WOOD D E
2517	SUPER GEO
2529	WILSON JAY T
2541	GARCIA ISABEL R
2541	GARCIA ROSENDO
2548	XXXX
2560	LISY STANLEY
2572	MCCARTHY JAS
2596	XXXX
2599	DEVERA J C
1970	
2304	GARCIA ISABEL
2304	GARCIA ROSENDO
2326	CASILLAS LUPE
2328	MESSTERI HOSSEIN

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Santa Clara
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McLAUGHLIN AV—Contd
1915 Dan's Tracavation Serv equip serv 293-5531
Tucker Dan L 293-5531
1923 Cardaway Raymond 298-4386
1933 Tonemah Orin ® 293-7086
1948 Cremiston Thos L 292-6537
1334 Istanberg Nadine L Mrs ® 293-8406
1384 Clanton Geo W ® CH2-2510
2020 Paul Jas H ® CY4-0969
2030a Mattos H Electronics TV repr CY2-2415
Mattos Henry A Villegas Fidel 297-1849
2030c Thiessen Geary K ® CY7-0947
2310 Galantine Manuel E ® CY4-5907
465 Borello Rudy A ® CY2-0255
466 Smi th John P ® 292-6044
476 Chantler Walter F CY5-8730
477 Albanese Vito S ® CY3-8785
478 Allen Lloyd S ® CY4-1313

49

E Williams intersects
500 Happy Coin Laundrette self serv
rear Carnett Elmer
515 Happy Market gro CY4-3082
517 Mity Fine DoNut Shop restr 295-9545
519 Happy Center Clns CY5-7255
Happy Variety Store CY5-7255
521 Lawrence's Telev & Radio Repr CY4-5484
521 Ken's Watch Shop repr
523 Lawrence's Beauty Salon CY2-4251
Lawrence's Beauty Salon CY2-4251
525 Village Pharmacy CY2-7388
547 Aiassa Orsonina Mrs ® CY2-1548
550 Sanfilippo Anna Mrs ®295-7307
551 Calandri Joe N ® CY3-5391
626 Cortez Michl
rear Ramirez Mel
630 Prader Frank S ® CY5-2362
634 Martinez Robt P
642 Uresti Madeline Mrs 294-5126
650 Doniak Edw J
655 **Apartments**
(A) Schmidt Wm E
(B) Cox Jas
(C) Yarimie Arth CY7-6694
(D) Vacant
658 Balner Paul ® 298-2040
670 Sousa Antonio L ®
680 Pac Marting Barber Sup CY3-8505
Marting Robt G ® CY3-8505
690 DeMicelli Silvo ® CY4-1655
700 Grijalva Ezekiel C ® CY3-4183
710 Silveria John J ® CY7-3219
720 Rueter Randolph N ® CY7-0642
730 Cabral Adrain P ® CY2-4328
757 Marty Jos ® CY4-9576
760 Peters Milton ® CY5-4703
763 Fesko Jacob E ® CY4-0955
764 Zito Sam ® CY2-1229
766 Moro Jos ® CY4-6193
769 Shrull Roger H ® CY2-0268
775 Olson Joan P Mrs ® 297-9625
781 Pasucci Jos ® CY3-1192
782 Asper Marino M ® CY2-2665
787 Viergutz Geo A CY2-1295
793 Fernandes Williams J ® CY3-5038
794 McGuire Erma L Mrs ® 295-8725
799 Olivas Leo P ® CY5-8993
Herald av intersects
805 Tanori Carlos F ® 295-5000
826 B&M Farms whol prod CH2-5573
Cardena Salvador
904 Mazzanti Reno P ® CY4-2130
914 Ginther Geo R 293-2749
970 Jennings Radio Mfg Corp CY2-4025
1030 Holmes Norman W ® CY4-7928
rear Ramos Danl
1070 Golden Arrow Charter Serv bus line CY5-1353
1096 Hanahoes Corner Grocery 295-9953

43

McLELLAN AVENUE—From Brown south, 1 west of Harliss av
375 Insell Linard
375½ Vacant
376 Bermudz Alex ®
377 Vacant
762 Brink John A 295-7325
766 Perfetto Laura Mrs CY2-2397
768 Palacios Pomposa Mrs ® CY5-9122
770 Juarez Ignacio
Perez Ralph
772 Harris Herley W ® CY4-5939
774 Vacant
802 Coronado Julius C ® CY5-0800
810 Munoz David 297-7173
820 Whitworth Robt E ® 295-6927
832 Romerez Jesse
846 Santos Henry B ® CY4-5948
848 Michel Benito E 297-7992
850 Martin Bobadilla 294-9996
864 Marquez Robt ® 297-7477
878 Hurd Kath M Mrs ® CY7-6220
888 Rajell Wm C ® cement contr CY3-4022
896 No Return
898 Lopiccolo Vincent 293-5093
906 Vernaci Frank H
908 Vacant
920 Killion Chris 294-4235
922 Butterfield Wm
926 Avelar Alex M293-2269
932 Shoemaker Paige
934 Handyside Jas 292-9748
936 Taylor Robt E
940 Flores Melaicio CY3-7441
rear Hernandez Edubijez
942 Lopes Thos F ® 294-8088
945 Boy Scouts of America Don True Hall Troop 45
Edwards av intersects
951 Fredianelli Ernesto ® CY3-3806
952 Palacios Jess E ® CY2-7918
960 Rotolo Salvadore S ® CY2-2155
964 Wood Saml D
965 No Return
966 Carrillo Joe M
967 Guerrero Lenore Mrs 292-4279
968 Lopez Theo F ® CY5-5574
970 Evans Oma B Mrs CY8-2042
971 Hinkle Beda E Mrs ®
973 Stefanson Bernard 297-3786
974 Mascarella Lena ® CY4-5655
978 Saffo Aurelio ® CY2-8080
988 Bono Jos J ® CY3-0998

70

McVAY AVENUE—From Porter la southwesterly, 2 south of Hidden Valley la
(Sequence of Numbers correct as listed)
14770 Maggi Nick V ® CL8-6488
14771 Vacant
14780 Sorrensen Seabert C ® CL1-3869
14781 Little Claude R ® CL1-1055
14790 Rebledo Josias ® 251-0380
14793 Balkesley Roy J ® CL1-4779
14800 Tobey Donald E ® CL8-1516
14805 Bayer John R CL8-7727
14810 Schneider Phillip C ® CL8-7820
14815 Matous Jos F ® CL8-3702
14820 Crossman Walter E ® CL1-5796
14825 Lopes Tony J CL8-6377
14830 Charron Alf J ® CL1-5788
14835 Avery David P 295-0420
14840 Chellino Edw J ® CL8-9505
14845 Kynion Jerome ®
14850 Vacant
14855 Blaylock Jos A 259-2301
14860 Chellino Wm ®
14864 Horne Alvin R 259-0597
14868 Korth Thaddeus E ®
14872 Balz Albert jr CL1-5923
14873 Rinauro Salvadore V ® CL8-7721
14891 Guidry Prince O ® CL1-5038
14900 Howes Rudolph ®
14901 Hersey Robt L ® CL1-4088
14910 Arterbury Jack F ® CL8-5938
14911 Herren H F 258-2262
14920 Gonzales Theo L ® 251-0569
14921 Kougoura Grace ®
14929 Dole Donald E ® CL8-6552
14930 Creswell Raford W ® CL8-6032
14933 Guillotte L
14937 Anderson Robt L
14940 Monty Jos ® plstr CL8-5046
14941 Tierman Gerald R ® CL8-8965
14951 Pettigrew David D 251-7579

62

Fleming av intersects
10430 Parrott Donald R ® CL1-5002
10440 Winter Hugo F ® CL1-4383
10441 Polizzi Vincent ®
10450 Mercer Chas
10451 Merk Michl ®
10460 Burch John J 258-7971
10461 Bronk Jos L ® 251-2529
10467 Grover Myron A CL8-1046
10472 Marci Jerome J ® CL8-6497
10481 Sarigiannids Peter L ® 258-4285
10488 Walker John ® CL8-4473
10497 Page Virgil R ® CL8-6019
10512 Breitenbach Frank P ® CL8-7908
10513 Einarsson John R ® 259-1820
10521 Hardenbrook Marshall CL8-0754
10529 Scheiderich Robt E ® CL1-0877
10536 Schoarshmidt Rudolf ® CL8-4791
10545 Einarsson Alf W ® CL8-6543
10570 Sample Herbert W ® CL8-6534
10574 Ruiz Hilario B ®
10577 McCoid Jas ® CL8-4280

70

McVAY COURT—From McVay av northeasterly 3 south of Hidden Valley la
14800 Pavone Chas R ®
14801 Berger Wm L ® CL1-7397
14820 Navarro Gilbert M ®
14831 Brubaker Otto L ® 258-4227
14840 Wasdyke Thos W ® CL8-7477
14841 Heisey Dean L ® CL8-6017
14850 Vacant
14851 Uchimura Kenneth K ® CL8-6110
14861 Bailey Gary A ® CL1-2611

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MEADOW LANE (East San Jose)—From 3572 Reed av southeast
310 Yergalonis Thos M ® CL1-1292
316 Whitlow Wm 251-1831
318 White Betty ® 258-5885
317 Iwanaga Geo CL8-5689
321 Landeros Ralph M ® CL1-4731
324 Pedro Manuel E ®
326 Gonzales Raymond
327 Garcia Danl 258-2681
335 Wilkei Dave
341 Estes Carl D ® CL8-2479
342 Cox Richd A
346 Vacant
349 Merino Ramona ® 258-3601
350 Garcia Albert E ® CL8-4691
355 Lira John
358 Cameron Caroline Mrs ® CL8-2575
360 Escamilla Angel ® CL1-4234
363 Baumgartner Edie M Mrs
364 Aduddell Wm 295-2048
370 Lindvall Phil Rev ® CL8-9126
373 Vacant
380 Fernandez Geo S CL8-1036
10021 Speno Anthony ® CL8-1363
10031 Herrera Tony G ® CL8-0771
10041 Russell Eug T ® CL8-9980
10050 Brown Robt L
10051 Newport Arth ® CL8-7015
10060 Schlenkhoff Carl J ® CL8-3018
10061 Tanner Curtis W ® CL8-3148
10070 Parsons Reese D ® CL8-4446
10071 Hartdegen Max D ® CL8-7319
10080 Williams Homer F ® CL8-7938
10081 Reid John G ® CL8-2214
10090 Furtado Emanuel D ®
10091 Gleason Wm A ® CL8-9716
10100 Heinrich Geo E cabtmkr CL8-6863
10101 Muessel Ted L ® CL8-8915
10110 Kness Ralph L ® CL8-7597
10111 Pottenger Jas J 258-0898
10120 Nordahl Harvey M ® CL8-9858
10121 Gonzales John ® 251-1985
10130 Duran Ysidro R ® CL1-6274
10131 Iskra John ® 251-5470
10140 Schleigh Sidney A ® CL8-7538
10141 Heuschober Jack W ® CL8-7574
10150 Ravera Delfina H Mrs
10151 Agnew Elmer F CL8-0755
10160 McRae Lillian S Mrs ® CL8-7765
10161 Jaimes Charlie R ® CL8-0253
10170 Seward Roy C ® CL8-3459
10171 Teples Danl ® CL8-8227
10180 Amacher Albin ® CL8-3001
10181 Williams Lloyd R jr ® CL8-8225
10190 Butler Wm B ® CL8-0341
10191 Raquinio Lanny R ® CL8-3667
10200 Schwan Jos W ® CL8-4794
10210 Flynn Garnett F CL1-2514
10240 Tucker Grover M CL8-0206
10250 Sanitbanes Frank ® CL8-6688
10260 Fort James F CL1-5212
10270 Finamore Alice K Mrs CL8-7296
10280 Lucero Gonzalo ® CL8-7226
10281 Montoy Robt
10290 Olson Harvey W ® 258-6573
10291 Sutton Douglas E ®

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McLAUGHLIN AV--CONTD
APARTMENTS--CONTD
C CARRICK WM E 286-8865
D JOHANSEN G C
650 SIERRAZ GILBERT M
655 APARTMENTS
A MURRAY JERRY
B DE MELLO JOE 292-0211
C SCHMIDT WM C
D DURAM RONALD
658 LUIS ROSA ● 297-7704
670 SOUSA ANTONIO L ●
680 VACANT
690 DE NICELLI SILVIO ● 294-1655
700 GRIJALVA EZEKIEL C ● 293-4183
710 SILVERIA JOHN J ● 298-4817
720 RUETER RANDOLPH M ● 297-0642
730 CABRAL ADRIAN P ● 292-4328
757 MARTUI JOE ● 294-9576
760 PETERS MILTON ● 295-4703
763 FESKO JACOB E ● CY4-0954
764 FIERROS MIKE ●
766 MORO MARY L MRS ● 294-6193
769 SHRULL ROGER H ● 292-0268
775 PAPRUKILO IRENE G MRS 294-1742
781 PASCUCCI JOSEPH ● 293-5680
782 SINE TONI MRS ● 293-4791
787 VIERGUATZ GEO A ● CY2-1295
793 FERNANDES WM J ● CY3-5038
794 STAHL LEE E ● 294-5508
GARCIA BOB P
799 OLIVAS LEO L ● CY5-8993
---HERALD AV INTERSECTS
805 TANORI CARLOS F ● 295-5000
826 B & M FARMS WHOL PROD 292-5573
CASTANEDA SALVADOR
904 VACANT
914 GINTHER GEO R 293-2749
970 JENNING'S RADIO MANUFACTURING CORP 292-4025
1030 HOLMES NORMAN W ● 294-7928
REAR COLON JUAN
1070 VACANT
1092 DOLLY MADISON CAKES BAKED GDS WHOL 286-9074
1096 HANAHOE'S CORNER GROCERY 295-9953
---ZIP CODE 95122
---STORY RD INTERSECTS
1140 ROSSI JOSEPH J ● 295-6068
1152 BARNARD JOHNNIE D
1154 VACANT
1164 VACANT
1173 ALGER ARTH ●
1178 TRULL EDW G ● 286-5897
1210 BETTE LE'S BEAUTY SHOP 294-2366
BATTISTELLA MARIO ● 292-9729
1222 STEPHEN GARY R ●
1224 STEPHEN FLORENCE MRS ● 293-6034
1227 NELSON H G
1245 HIGASHI KICHITA ● 293-0419
1263 LANGLEY CLAUDE 293-6861
1275 BEST FERTILIZER CO 293-4522
1325 VARGAS EDWIN A ●
1334 CUMMINGS G R
1345 HENRIGUES GARY FARMER
1381 PEREIRA JOHN L ● 293-3522
1384 SOLAS MADELINE ●
1407 DOTTER JOHN 295-7261
1502 LORINCE JOSEPH 286-0248
1523 GUSTIN HOWARD J 295-5474
1534 ALVERNAZ EMANUEL P ● 295-4723
1560 ROGERS GENE 293-7683
1590 TOSTE A B ●
1618 WELRINGER JOHN W ●
1628 VACANT
1640 LAWRENCE JAMES ●
1652 VACANT
1705 VAUGHT,UNION STATION 292-2380
1711 STOP N GO MARKETS 298-2584
A DYER KEVIN E
B FOX ROY D
C CORBIN A W
D GAMBOA AUGUSTO
E BAKEMAN ROBT 298-2170
F NAVARRO RUBEN 297-6044
1775 HALL DON L 295-3304
1780 ISHIZAKI SAM ● 297-3929
1793 HANNA JOHN S 295-0664
1802 ROLAND FLOYD M ● 297-5824
1811 MILLARD ALVAH
1820 MISENER WALTER 294-7740
1858 THOMPSON ARTH W ● 297-1087
1859 ELRICH HARVEY ● 298-5134
1866 MORALES LEOCADIO 295-0956
1867 MOBLEY ERNEST R ● 294-1175
1877 BRUMLEY ANDY ●
1886 PACATUCCI MIKE ●
1887 PORTER BILL L ● 294-1652
1894 ABRAHAM DAVID ●
1895 FREER JAMES W ●
1902 WRIGHT ROBT W ●
1905 HUMMEL RICHD M ● 294-7548
1912 LENAHAN JOHN J ●
1915 DON'S TRAXCAVATOR SERVICE HEAVY EQUIP SERV 293-5531
TUCKER DON L 293-5531
1920 HOGUE RALPH ●
1923 CARDOWAY RAYMOND ●
1924 PLAZOLA JOSE ● 293-4645
1932 ESPOSITO FRANK ● 292-2917
1933 TONEMAH URIN ● 293-7086
1940 GODWIN RAY ● 286-2496
1943 GLISSON G H ● 298-2399
1948 OLLIE WM ● 286-4624
1953 CHARLTON BOB
---GLENFINNAN DR INTERSECTS
1957 ALVEREZ RAY S ● 286-3730
1961 ZIMMER RALPH ● 294-4012
1965 DIAMOND MAY MRS ● 294-2652
1969 SAGAYNO HENRY 298-0149
1970 MARANTHA CHURCH 286-0388
COTERILL DAVID REV ● 286-0388
1973 BECKTHOLD CHARLES E ●
1977 CARTER DONALD ● 297-6730
1981 MENDOZA ALEX G 292-4807
1985 VRIARTE GEO ●
2020 MATTOS H ELECTRONICS TV SLS & SERV 292-2415
2020A MATTOS HENRY A
2030B THIESSEN GEARY K JR ● 297-0947
2030C VACANT
2030D REYNOLDS C J 287-1589
2030E FAUST W F
2091 PERUSINA MITCHELL ●
2166 ORELLAS FRANK
2234 RIESE WM FARM MGR ● 295-8540
---MIDPINE AV INTERSECTS
2304 GARCIA ROBT
2312 GATEWOOD DOUGLAS J 294-3458
2326 BOZARTH ROBT F 298-5982
2328 MC MICKLE C W
2336 BUTERA JOHN ●
2342 PITRE LEE J ● 297-4167
2348 JEWELL GEO S ● 287-6278
2354 BOWARDA PLASTERING

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MC LELLAN AV -FROM BROWN SOUTH 1 WEST OF HARLISS AV

---ZIP CODE 95110
376 SIERRA LOUIS ●
377 GOMEZ ISMAEL
760 RICHARDSON JERRY S 298-3157
762 REYES ANGEL
766 VACANT
768 PALACIOS POMPOSA E MRS ● 295-9122
770 JUAREZ IGNACIO
772 BONILLA HERALDO
774 PARRISH LUCINDA MRS 287-6353
802 CORONADO JULIUS C ● 295-0800
810 MIKLUEN PASKO 294-8838
820 WHITWORTH ROBT E ● 295-6927
832 CORREA RITO E JR 297-7136
846 SANTOS HENRY B ● 294-5948
848 ROGERS RUDOLPH 286-9431
850 FO DONALD J M 295-6134
864 ARCHULETA FELIX ●
878 HURD KATH M MRS ● 297-6220
888 RAJELL WM C CEMENT CONTR ● 293-4022
896 EZREE FRANK
898 LOPICCOLO VINCENT 293-5093
906 SCREVELL JAMES
908 GARCIA RAUL G
920 ALCARDE JOSE
922 YEARRY SYLVIA MRS
926 AVELAR ALEX M 293-2269
932 MEDRANO MARY E
934 GARCIA ANTONIO
940 REGALADO EDW
REAR VASQUES MATTHEW
942 LOPEZ THOS F ● 294-8088
945 BOY SCOUTS OF AM DON TRUE HALL TROOP 45
---EDWARDS AV INTERSECTS
951 ROGERS JOHN R 286-2637
952 PALACIOS JESS E ● 292-7918
960 ROTOLO SALVADORE S ● 292-2155
964 PEREZ ROBT
965 MARTINEZ RAYNELDO 295-6557
966 NO RETURN
967 DE LEON FRANK 294-0254
968 CARRILLO JOE ● 297-9214
970 CORONA YGNACIO R
971 HINKLE BEDA E MRS
973 SANDOVAL TED
974 MASCARELLA LENA ● 294-5655
978 SAFFO AURELIO ● 292-8080
988 BONO JOSEPH J ● 293-0998

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MC VAY AV -FROM PORTER LA SOUTHWESTERLY 2 SOUTH OF HIDDEN VALLEY LA

---ZIP CODE 95127
14760 MAGGI FRANK ●
14770 MAGGI NICK V ● 258-6488
14771 FISHER BABT ● 258-9853
14780 SARRENSEN SEABERT C ● 251-3869
14781 LITTLE CLAUDE R ● CL1-1055
14790 ROBLEDO JOSIAS ● 251-0380
14793 BLAKESLEY ROY J ● 251-4779
14800 VACANT
14805 BAYER JOHN R ● 258-7727
14810 HERRING CHARLES E 251-9494
14815 MATOUS JOSEPH F ● 251-1095
14820 CROSSMAN WALTER E ● 251-5796
14825 LOPES TONY J CL8-6377
14830 CHARRON ALF J ● 251-5788
14835 JACKSON ELDON ● 251-1624
14840 CHELLINO EDW J ● 258-9505
14845 NO RETURN
14850 HALL EDITH A MRS ●
14855 ANDERSON ELWOOD A ● 259-2789
14860 CHELLINO WM D ● CL1-1524
14864 WEEKEL RUSSELL W ● 251-5398
14868 KORTH THADDEUS E ●
14872 LEGLU RICHD ● 258-9105
14873 RINAURO SALVADORE V ● 258-7721
14890 RUBERTO AGOSTINO FURN FNSHR ● 251-5438
14891 MANSEN J B ● 251-4837
14900 VACANT
14901 HERSEY ROBT L ● 251-4088
14910 ARTERBURY JACK F ● 258-5938
14911 EDMONDS ROBIN D ● 251-8253
14920 MUNSON RICHD ● 251-4292
14921 RAMIREZ ABEL ● 259-0395
14929 DALE DONALD E ● 258-6552
14930 CRESWELL RAFORD W ● 258-6032
14933 GALOTT LEO
14937 MAXWELL ROBT B ●
14940 VACANT
14941 TIERNAN GERALD R ● 258-8965
14951 HUNTER AVON ● 259-1946
15040 BROTZMAN IRA ● 251-6833
15056 BONACCORSO GUS ● 258-7134
15081 AKERBOOM JAN ● 259-6442
15095 VACANT

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---ZIP CODE 95127
---FLEMING AV INTERSECTS
10430 HARRISON DOUGLAS L ● 259-3324
10440 MASINO RICHD ● 258-4569
10441 POLIZZI VINCENT ● 251-4147

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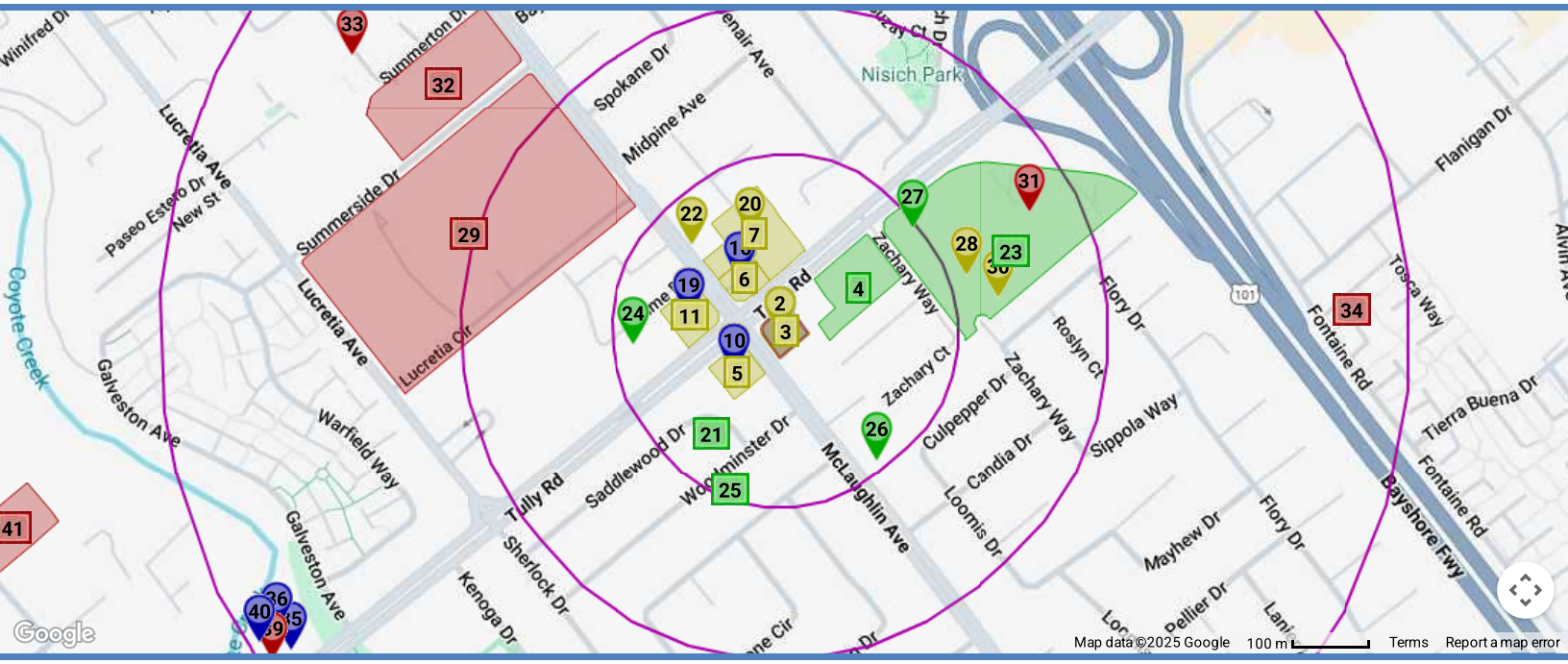
ATTACHMENT F

Environmental Database Radius Report

MapHazardsPro Radius Search Report

1152 Tully Rd
San Jose, CA 95122

Project #: P1-04-16-25-1
Date: Thursday 1st of May, 2025



Phase-1 Environmental Services

5216 Harwood Road
San Jose, CA 95124
Phone: 831-422-2290

Powered by the STARReport System

MapHazardsPro Radius Search Report

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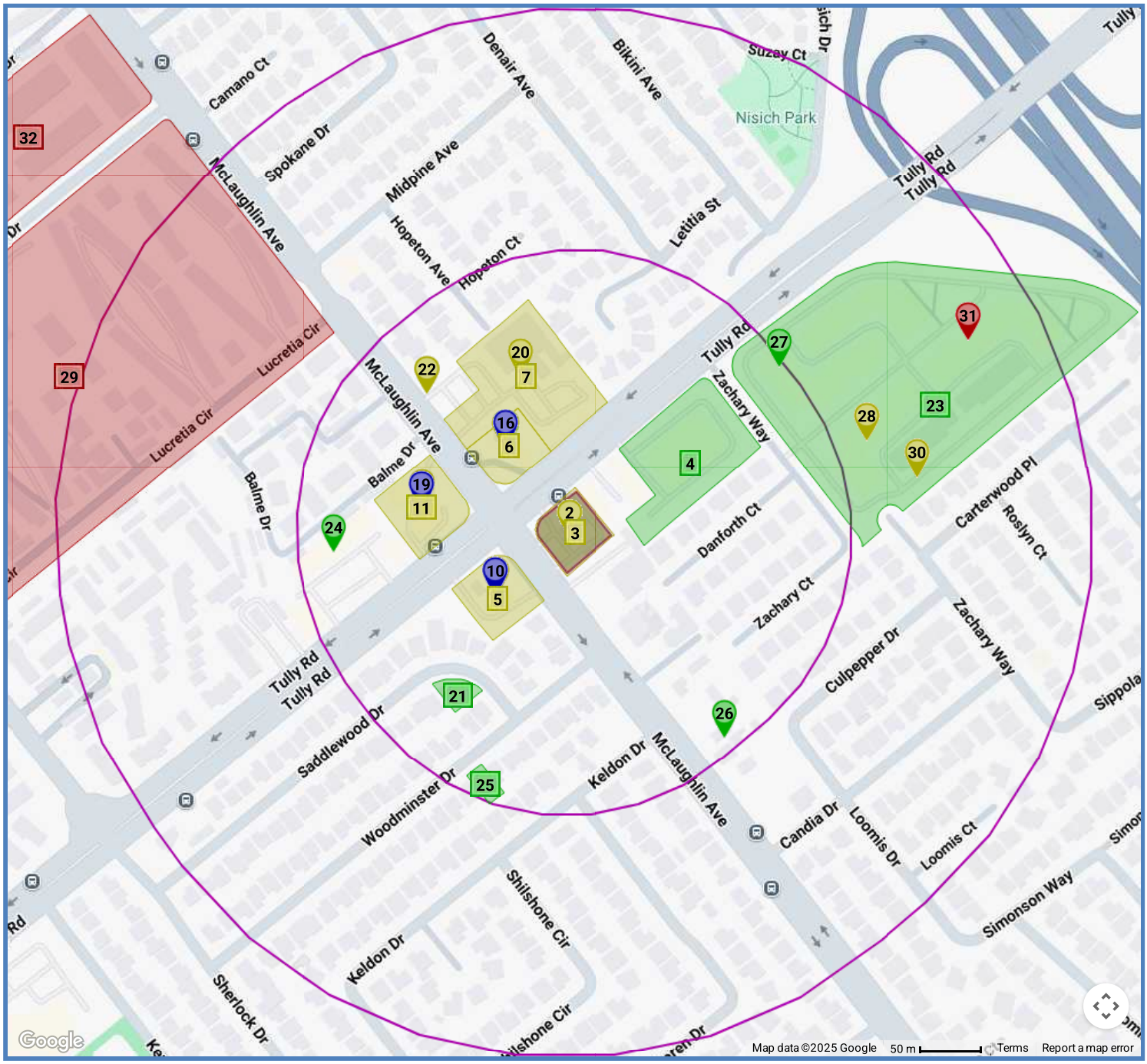
MapHazardsPro Radius Search Report

Site Summary

		Subject Property	Up to 1/8 mile	1/8 mile to 1/4 mile	1/4 mile to 1/2 mile	1/2 mile to 1 mile	Total
Databases Searched to One mile(s)							
NPL	National Priority List (Superfund) Sites	0	0	0	0	0	0
CORRACT	Corrective Action Sites	0	0	0	0	0	0
TSD	Treatment, Storage and Disposal Sites	0	0	2	5	4	11
DEFENSE	Unused and Formerly Used Defense Sites	0	0	0	0	0	0
BROWN	Brownfields Cleanup and Reuse Sites	0	0	0	0	0	0
CSL	Contaminated Sites List	0	0	0	0	7	7
DEED	Deed Restrictions/Environmental Covenants	0	0	0	0	1	1
Databases Searched to One-Half mile(s)							
SUPERFUND	Superfund Database	0	0	0	0	-	0
CONTROLS	Institutional and Engineering Controls	0	0	0	0	-	0
LUST	Leaking Underground Storage Tanks	1	3	0	1	-	5
PFAS	PFAS Chemical Detection Site	0	0	0	3	-	3
SWLF	Solid Waste Landfills	0	0	0	0	-	0
Databases Searched to One-Quarter mile(s)							
WELLS	Water Wells	0	0	0	-	-	0
HAZMAT	Hazardous Materials Storage and Incident Records	3	16	2	-	-	21
Databases Searched to One-Eighth mile(s)							
ERNS	Emergency Response Notification System	1	2	-	-	-	3
GENERATOR	Small and Large Quantity Generators	4	17	-	-	-	21
UST	Underground Storage Tank Sites	2	9	-	-	-	11
AST	Aboveground Storage Tanks	0	0	-	-	-	0
EMISSIONS	Air Emissions and Dry Cleaner Sites	0	0	-	-	-	0
HAZNET	Hazardous Waste Information System	5	21	-	-	-	26
	Totals	16	68	4	9	12	109

MapHazardsPro Radius Search Report

Map 1



Site Searched to One-Eighth Mile

Site Searched to One-Quarter Mile

Site Searched to One-Half Mile

Site Searched to One Mile

Subject Property

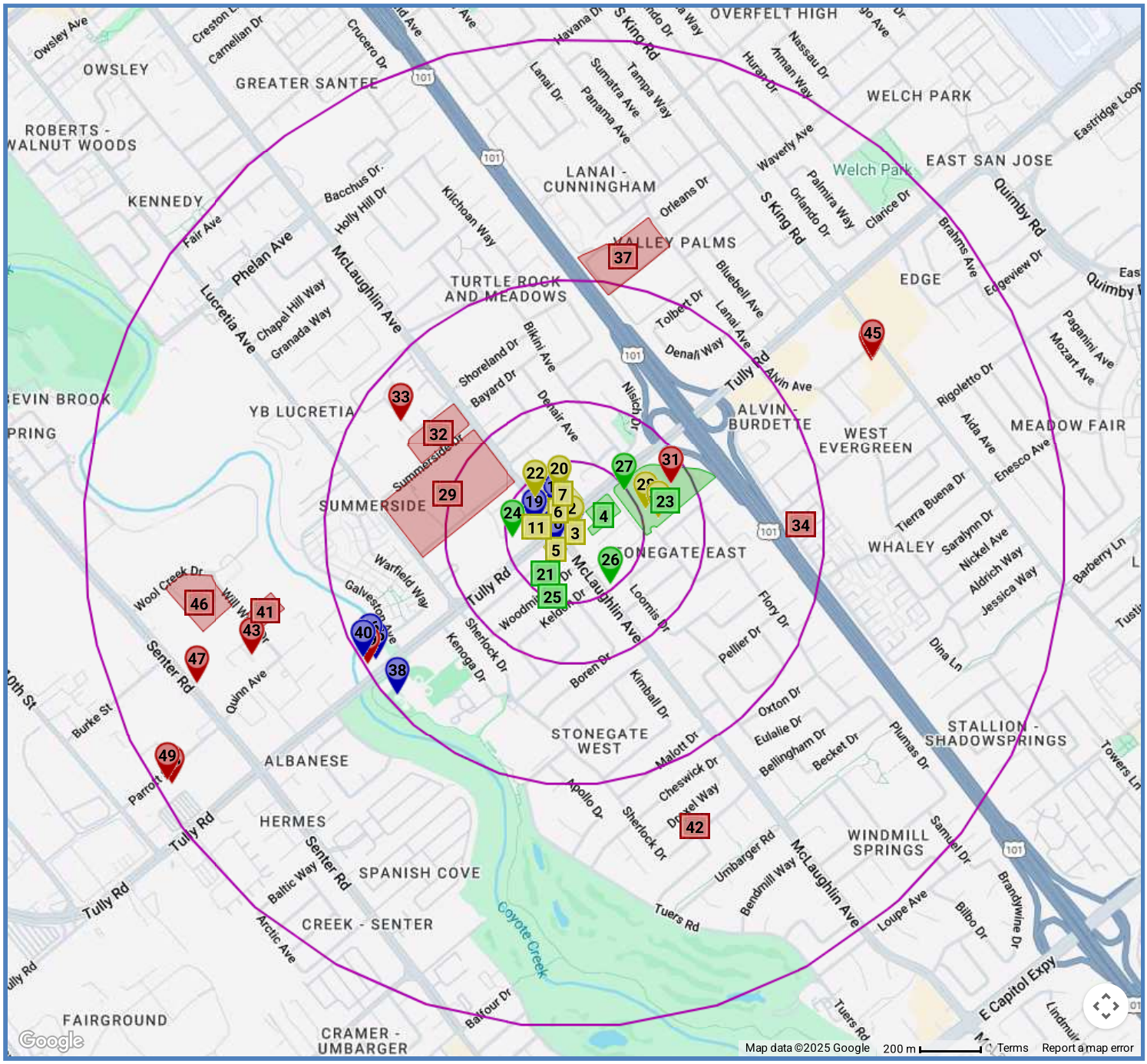
N

Phase-1 Environmental Services
5216 Harwood Road - San Jose, CA 95124
v. 831-422-2290 - f.

5/1/2025
1152 Tully Rd, San Jose, CA 95122

MapHazardsPro Radius Search Report

Map 2



Site Searched to One-Eighth Mile

Site Searched to One-Quarter Mile

Site Searched to One-Half Mile

Site Searched to One Mile

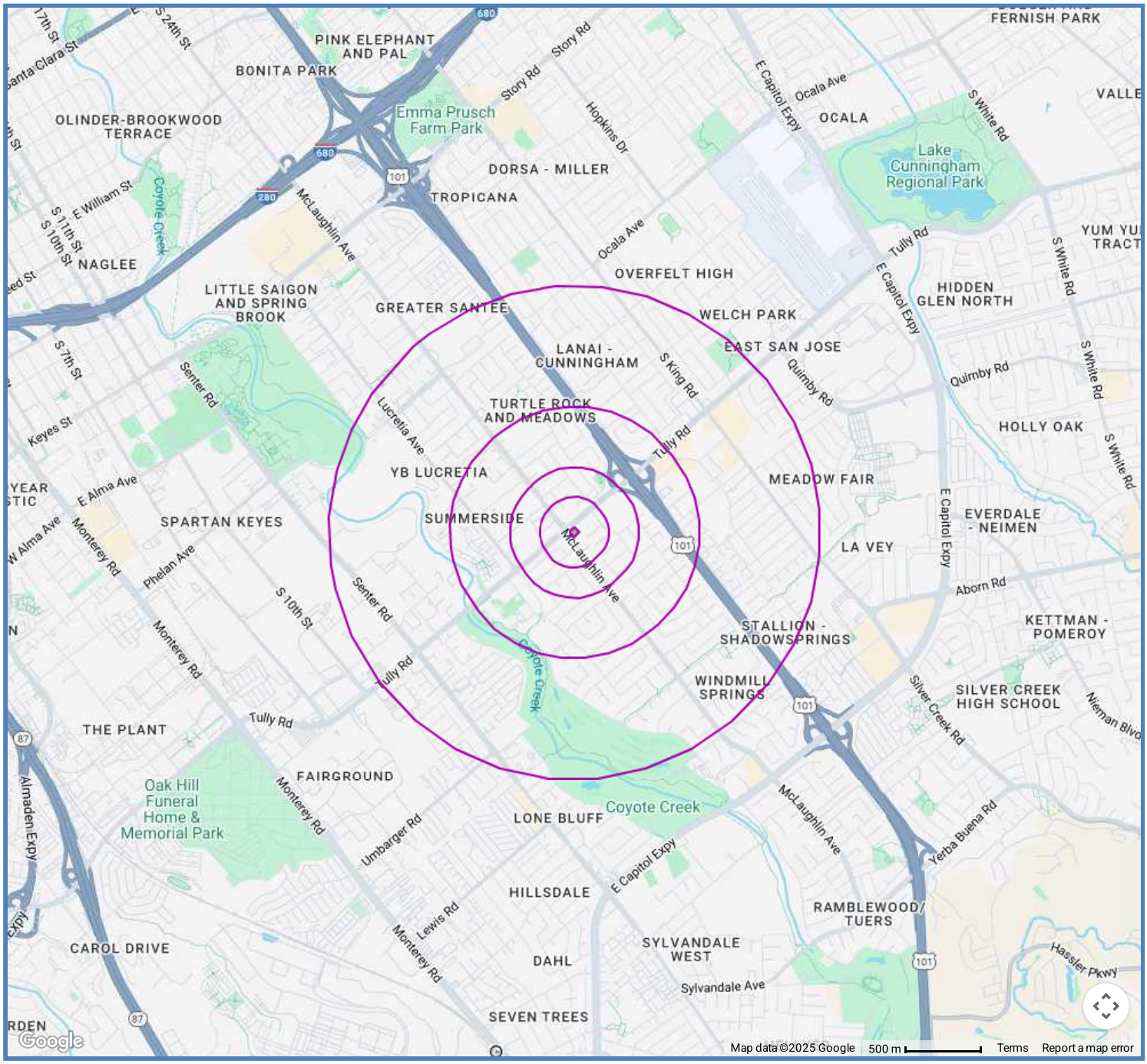
Subject Property

N

Phase-1 Environmental Services
5216 Harwood Road - San Jose, CA 95124
v. 831-422-2290 - f.

MapHazardsPro Radius Search Report

Site Vicinity Map



Subject Property

N

Phase-1 Environmental Services
5216 Harwood Road - San Jose, CA 95124
v. 831-422-2290 - f.

MapHazardsPro Radius Search Report

Site Details Summary

Map#	DB Type	Site Name/Status	Address	Dist/Dir	Page
1A	LUST	UNOCAL #5893/Completed - Case Closed	1152 TULLY ROAD, SAN JOSE, CA	0 ft / South	13
2A	GENERATOR	TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / South	17
2B	HAZMAT	TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / South	33
2C	HAZMAT	DANLEE SMOG AUTO CARE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / South	48
2D	UST	TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / South	50
3A	GENERATOR	TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	50
3B	HAZMAT	TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	51
3C	UST	TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	51
3D	ERNS	Unknown/Status Not Applicable or Not Provided By Agency	1152 tully rd, SAN JOSE, CA	0 ft / East	52
3E	HAZNET	FORMER UNOCAL 351573/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	52
3F	HAZNET	UNOCAL SERVICE STATION 5893/Status Not Applicable or Not Provided By Agency	1152 TULLY ROAD, SAN JOSE, CA	0 ft / East	52
3G	HAZNET	TULLY 76 SERVICE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	53
3H	HAZNET	TOSCO CORPORATION STATION #31012/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	54
3I	HAZNET	CONOCO PHILLIPS #255893/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	55
3J	GENERATOR	TULLY 76 SERVICE CORP./Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	55
3K	GENERATOR	DANLEE SMOG AUTO CARE/Status Not Applicable or Not Provided By Agency	1152 TULLY RD, SAN JOSE, CA	0 ft / East	57
4A	HAZNET	ALL STATE LIFE INS CO/DBA TULLY BUS CTR/Status Not Applicable or Not Provided By Agency	1290 TULLY RD, #702, SAN JOSE, CA	61 ft / North East	59
5A	GENERATOR	TULLY AM/PM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	59
5B	HAZMAT	TULLY AM/PM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	60
5C	UST	TULLY AM/PM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	60

MapHazardsPro Radius Search Report

Site Details Summary

5D	HAZMAT	1100 TULLY RD., ARCO SS#2144/Status Not Applicable or Not Provided By Agency	1100 Tully RD, SAN JOSE, CA	94 ft / South West	61
5E	ERNS	Unknown/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	61
5F	HAZNET	ARCO PRODUCTS COMPANY/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	63
5G	HAZNET	HEDIA PETROLEUM INC DBA TULLY AMPM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	63
5H	HAZNET	BP WEST COAST PRODUCTS LLC 02144/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	64
5I	GENERATOR	HEDIA PETROLEUM INC DBA TULLY AMPM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	65
5J	GENERATOR	BP WEST COAST PRODUCTS LLC/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	94 ft / South West	67
6A	UST	Tully Exxon/Agency did not provide any status information	1155 Tully Rd, SAN JOSE, CA	126 ft / North West	68
6B	GENERATOR	Tully Road Valero/Status Not Applicable or Not Provided By Agency	1155 Tully Rd, SAN JOSE, CA	126 ft / North West	68
6C	HAZMAT	Tully Road Valero/Status Not Applicable or Not Provided By Agency	1155 Tully Rd, SAN JOSE, CA	126 ft / North West	69
6D	UST	Tully Road Valero/Status Not Applicable or Not Provided By Agency	1155 Tully Rd, SAN JOSE, CA	126 ft / North West	69
6E	HAZMAT	1155 TULLY, SJ, SHELL/Status Not Applicable or Not Provided By Agency	1155 Tully Road, SAN JOSE, CA	126 ft / North West	70
6F	GENERATOR	TULLY RD VALERO/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	126 ft / North West	71
6G	HAZNET	TULLY SHELL AUTO CARE/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	126 ft / North West	71
6H	HAZNET	TULLY RD VALERO/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	126 ft / North West	72
6I	HAZNET	Shell Service Station/Status Not Applicable or Not Provided By Agency	1155 Tully, SAN JOSE, CA	126 ft / North West	72
6J	GENERATOR	TULLY AUTO SERVICE/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	126 ft / North West	73
6K	GENERATOR	TULLY RD VALERO/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	126 ft / North West	74
6L	GENERATOR	SERVICE STATION - SAP 136001/Status Not Applicable or Not Provided By Agency	1155 TULLY, SAN JOSE, CA	126 ft / North West	76
7A	HAZMAT	Sprint Cell Site SF33XC589/Status Not Applicable or Not Provided By Agency	2360 McLaughlin Ave, SAN JOSE, CA	131 ft / North	78
8A	HAZMAT	1100 Tully Rd., ARCO SS#2144/Status Not Applicable or Not Provided By Agency	1100 TULLY, SAN JOSE, CA	185 ft / South West	78

MapHazardsPro Radius Search Report

Site Details Summary

	8B	HAZMAT	1100 Tully, ARCO SS#2144/Status Not Applicable or Not Provided By Agency	1100 TULLY, SAN JOSE, CA	185 ft / South West	78
	9A	GENERATOR	TULLY AM/PM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	186 ft / South West	79
	9B	HAZMAT	TULLY AM/PM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	186 ft / South West	91
	9C	UST	TULLY AM/PM/Status Not Applicable or Not Provided By Agency	1100 TULLY RD, SAN JOSE, CA	186 ft / South West	103
	10A	LUST	ARCO #2144/Completed - Case Closed	1100 TULLY, SAN JOSE, CA	188 ft / South West	103
	11A	UST	CHEVRON STATION #92780/Agency did not provide any status information	1151 TULLY RD, SAN JOSE, CA	191 ft / West	107
	11B	GENERATOR	CHEVRON STATION #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	191 ft / West	107
	11C	HAZMAT	CHEVRON STATION #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	191 ft / West	108
	11D	UST	CHEVRON STATION #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	191 ft / West	109
	11E	HAZMAT	1151 TULLY RD./Status Not Applicable or Not Provided By Agency	1151 Tully Rd., SAN JOSE, CA	191 ft / West	109
	11F	GENERATOR	CHEVRON #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY ROAD, SAN JOSE, CA	191 ft / West	110
	11G	ERNS	Unknown/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	191 ft / West	112
	11H	HAZNET	CHEVRON 92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	191 ft / West	114
	11I	HAZNET	TULLY CHEVRON AUTO SRV/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	191 ft / West	115
	11J	HAZNET	CHEVRON STATION NO 92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	191 ft / West	115
	11K	GENERATOR	CHEVRON STATION #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY ROAD, SAN JOSE, CA	191 ft / West	119
	12A	HAZNET	TULLY AUTO SERVICE/Status Not Applicable or Not Provided By Agency	1255 TULLY RD, SAN JOSE, CA	203 ft / North West	121
	13A	GENERATOR	Tully Fuel and Food/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	206 ft / North West	122
	13B	HAZMAT	Tully Fuel and Food/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	206 ft / North West	133
	13C	UST	Tully Fuel and Food/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	206 ft / North West	145
	14A	GENERATOR	TULLY AUTO SERVICE/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	207 ft / North West	156

MapHazardsPro Radius Search Report

Site Details Summary

	14B	HAZMAT	TULLY AUTO SERVICE/Status Not Applicable or Not Provided By Agency	1155 TULLY RD, SAN JOSE, CA	207 ft / North West	158
	15A	UST	Tully Fuel and Food/Status Not Applicable or Not Provided By Agency	1155 Tully Rd, SAN JOSE, CA	208 ft / North West	159
	16A	LUST	SHELL - 1155 TULLY/Completed - Case Closed	1155 TULLY RD., SAN JOSE, CA	209 ft / North West	159
	17A	HAZMAT	1151 Tully Rd., SJ (Chevron 9-2780)/Status Not Applicable or Not Provided By Agency	1151 TULLY, SAN JOSE, CA	311 ft / West	163
	18A	GENERATOR	CHEVRON STATION #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	313 ft / West	163
	18B	HAZMAT	CHEVRON STATION #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	313 ft / West	169
	18C	UST	CHEVRON STATION #92780/Status Not Applicable or Not Provided By Agency	1151 TULLY RD, SAN JOSE, CA	313 ft / West	175
	19A	LUST	CHEVRON #9-2780/Completed - Case Closed	1151 TULLY ROAD, SAN JOSE, CA	314 ft / West	176
	20A	HAZMAT	T-Mobile West, LLC SF04643A/Status Not Applicable or Not Provided By Agency	2360 MCLAUGHLIN AVE, SAN JOSE, CA	344 ft / North	179
	21A	HAZNET	VIDAL, DEBBIE/Status Not Applicable or Not Provided By Agency	1116 SADDLEWOOD DR, SAN JOSE, CA	393 ft / South West	179
	22A	HAZMAT	AT&T California - N115N/Status Not Applicable or Not Provided By Agency	2350 MCLAUGHLIN AVE, SAN JOSE, CA	462 ft / North West	179
	23A	HAZNET	SRERS REAL ESTATE CORPORATION/Status Not Applicable or Not Provided By Agency	1310 TULLY RD, SAN JOSE, CA	533 ft / North East	180
	23B	HAZNET	REEF AMERICA/Status Not Applicable or Not Provided By Agency	1310 TULLY RD STE 110, SAN JOSE, CA	533 ft / North East	180
	23C	HAZNET	RREEF MANAGEMENT CORP/Status Not Applicable or Not Provided By Agency	1310 TULLY RD, SAN JOSE, CA	533 ft / North East	181
	23D	GENERATOR	NOWRX INC DBA NOWRX/Status Not Applicable or Not Provided By Agency	1310 TULLY RD STE 101, SAN JOSE, CA	533 ft / North East	181
	23E	GENERATOR	NOWRX INC/Status Not Applicable or Not Provided By Agency	1310 TULLY ROAD, SAN JOSE, CA	533 ft / North East	182
	24A	HAZNET	TULLEY 50 MINUTE PHOTO/Status Not Applicable or Not Provided By Agency	1075 TULLEY RD #H, SAN JOSE, CA	555 ft / West	185
	25A	HAZNET	YOSHITERU BEGUHI/Status Not Applicable or Not Provided By Agency	1116 WOODMINSTER DR, SAN JOSE, CA	571 ft / South	186
	26A	HAZNET	RAYMOND EARL ANDRE/Status Not Applicable or Not Provided By Agency	2460 MCLAUGHLIN AVE, SAN JOSE, CA	626 ft / South East	186
	27A	HAZNET	AKZO NOBEL COATINGS INC/Status Not Applicable or Not Provided By Agency	1340 TULLY RD STE 316, SAN JOSE, CA	650 ft / North East	187
	27B	HAZNET	AKZO NOBEL COATINGS INC/Status Not Applicable or Not Provided By Agency	1340 TULLY RD STE 316, SAN JOSE, CA	650 ft / North East	187
	27C	HAZNET	AMERICAN CONTAINER LINE CORP/Status Not Applicable or Not Provided By Agency	1340 TULLY RD, #313, SAN JOSE, CA	650 ft / North East	188

MapHazardsPro Radius Search Report

Site Details Summary

	28A	HAZMAT	Valley Oxygen, LLC dba Synergy Respiratory/Status Not Applicable or Not Provided By Agency	1370 TULLY RD STE 507, SAN JOSE, CA	749 ft / East	188
	29A	TSD	CAMBRIDGE MANAGEMENT GROUP/Status Not Applicable or Not Provided By Agency	1050 SUMMERSIDE DRIVE, SAN JOSE, CA	762 ft / West	189
	30A	HAZMAT	LAM MACHINING MFG/Status Not Applicable or Not Provided By Agency	1370 TULLY RD, SAN JOSE, CA	855 ft / East	190
	31A	TSD	TOWA USA CORPORATION/Status Not Applicable or Not Provided By Agency	1430 TULLY RD STE 416, SAN JOSE, CA	1115 ft / East	191
	32A	TSD	NORTHWIND PROPERTIES/Status Not Applicable or Not Provided By Agency	2079 MCLAUGHLIN AVENUE, SAN JOSE, CA	1563 ft / North West	192
	33A	TSD	SUMMERWIND APARTMENTS/Status Not Applicable or Not Provided By Agency	2055 SUMMERSIDE DR, SAN JOSE, CA	2137 ft / North West	194
	34A	TSD	BENJAMIN & MARY SALAS/Status Not Applicable or Not Provided By Agency	1488 LA BOHEME WAY, SAN JOSE, CA	2354 ft / East	196
	35A	PFAS	TULLY WELL 01/Status Not Applicable or Not Provided By Agency	, SAN JOSE, CA	2472 ft / South West	197
	36A	PFAS	TULLY WELL 04/Status Not Applicable or Not Provided By Agency	, SAN JOSE, CA	2479 ft / South West	204
	37A	TSD	M. KUMAR/Status Not Applicable or Not Provided By Agency	2155 LANAI AVENUE, SAN JOSE, CA	2503 ft / North	210
	38A	LUST	TULLY/KENOGA LIBRARY & BALL FIELDS/Completed - Case Closed	880 TULLY ROAD, SAN JOSE, CA	2512 ft / South West	212
	39A	TSD	SJW TULLY RD STATION/Status Not Applicable or Not Provided By Agency	751 TULLY RD, SAN JOSE, CA	2563 ft / South West	214
	40A	PFAS	TULLY WELL 03/Status Not Applicable or Not Provided By Agency	, SAN JOSE, CA	2570 ft / South West	215
	41A	TSD	SJW WILL WOOL STATION/Status Not Applicable or Not Provided By Agency	2268 WILL WOOL DR, SAN JOSE, CA	3181 ft / West	222
	42A	TSD	DOROTHY CAIN/Status Not Applicable or Not Provided By Agency	1071 BELLINGHAM DRIVE, SAN JOSE, CA	3317 ft / South East	223
	43A	CSL	Cortec Precision Warehouse/Case is Open	639 Quinn Avenue, SAN JOSE, CA	3657 ft / West	225
	43B	CSL	Cortec Precision Warehouse/Status Not Applicable or Not Provided By Agency	639 QUINN AVENUE, SAN JOSE, CA	3657 ft / West	226
	44A	DEED	QUEEN CLEANERS/Status Not Applicable or Not Provided By Agency	2511 SOUTH KING ROAD, SAN JOSE, CA	3685 ft / North East	226
	45A	CSL	Queen Cleaners/Certified O&M - Land Use Restrictions Only	2511 South King Road, SAN JOSE, CA	3717 ft / North East	227
	46A	TSD	ART ALGER INC DBA PENINSULA CRANE & RIGGING/Status Not Applicable or Not Provided By Agency	656 WOOL CREEK DR, SAN JOSE, CA	3722 ft / West	233
	47A	TSD	NELLA OIL #418/Status Not Applicable or Not Provided By Agency	2266 SENTER ROAD, SAN JOSE, CA	4324 ft / West	235

MapHazardsPro Radius Search Report

Site Details Summary

	48A	CSL	A.M.T./Former U.S. Cellulose Factory/Closed case or No Further Action	520 Parrott Street, SAN JOSE, CA	5076 ft / South West	237
	48B	CSL	A.M.T./Former U.S. Cellulose Factory/Status Not Applicable or Not Provided By Agency	520 PARROTT STREET, SAN JOSE, CA	5076 ft / South West	240
	49A	CSL	US CELLULOSE/Closed case or No Further Action	520 PARROTT AVE, SAN JOSE, CA	5101 ft / South West	241
	49B	CSL	US CELLULOSE/Status Not Applicable or Not Provided By Agency	520 PARROTT AVE, SAN JOSE, CA	5101 ft / South West	242

MapHazardsPro Radius Search Report

Subject Property Sites

1 UNOCAL #5893
Records: 1A,

Site ID: 182017102
Distance: 0 ft, South

1A UNOCAL #5893
1152 TULLY ROAD, SAN JOSE, CA
Type: Leaking Underground Storage Tanks (LUST)
Source: California State Water Resources Control Board's Geotracker Leaking Underground Storage Tank list

Record ID:
CALUSTCA-T0608501493

Record Details

Epa Region	9	**Coordinate Source**	Manual Entry on Screens
Case Type	LUST Cleanup Site	**Status**	Completed - Case Closed
Status Date	7/21/2022 12:00:00 AM	**Claim No**	6688
Claim Status	Active	**Lead Agency**	SANTA CLARA COUNTY LOP
Local Agency	SANTA CLARA COUNTY LOP	**Loc Case Number**	07S1E23D03f
File Location	All Files are on GeoTracker or in the Local Agency Database	**Potential Contaminants Of Concern**	Benzene, MTBE / TBA / Other Fuel Oxygenates, Gasoline
Quantity Released Gallons	0	**Potential Media Of Concern**	Other Groundwater (uses other than drinking water)
Site History	On January 20, 1990, soil samples were collected following the removal of a waste-oil UST at the site. The tank was made of steel and contained several holes. One soil sample was collected from beneath the waste-oil UST at a depth of approximately 9.5 fee	**Begin Date**	1/20/1990 12:00:00 AM
Leak Reported Date	2/9/1990 0:00	**How Discovered**	Tank Closure
How Discovered Description	WO UST removed	**Discharge Source**	Other
Discharge Cause	Unknown	**Stop Method**	Close and Remove Tank
No Further Action Date	7/21/2022 0:00	**Calenviroscreen3 Score**	46-50%
Calenviroscreen4 Score	45-50%	**Military Dod Site**	No
Rwqcb Region	SAN FRANCISCO BAY RWQCB (REGION 2)	**2022 Assembly District**	25
2022 Senate District	15	**2022 Congressional District**	16
Estimated Status	Closed case or No Further Action		

Site Status History

Status	Open - Case Begin Date	**Status Date**	1/20/1990 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	1/20/1990 12:00:00 AM
Status	Open - Remediation	**Status Date**	1/24/2002 12:00:00 AM

Status	Open - Verification Monitoring	**Status Date**	11/2/2005 12:00:00 AM
Status	Open - Assessment & Interim Remedial Action	**Status Date**	7/10/2008 12:00:00 AM
Status	Open - Verification Monitoring	**Status Date**	6/24/2011 12:00:00 AM
Status	Open - Eligible for Closure	**Status Date**	2/7/2022 12:00:00 AM
Status	Completed - Case Closed	**Status Date**	7/21/2022 12:00:00 AM

Site Regulatory Activities

There were a total of 173 records in the Site Regulatory Activities table. We are only displaying 50 of those in this report in order to keep the size of this report manageable. If you would like the full site record, please contact the responsible regulatory agency noted above.

Action Type	Other	**Date**	1/30/1990 12:00:00 AM
Action	Leak Stopped		
Action Type	Other	**Date**	1/30/1990 12:00:00 AM
Action	Leak Discovery		
Action Type	Other	**Date**	2/9/1990 12:00:00 AM
Action	Leak Reported		
Action Type	RESPONSE	**Date**	3/7/1990 12:00:00 AM
Action	Unauthorized Release Form		
Action Type	RESPONSE	**Date**	4/27/1990 12:00:00 AM
Action	Soil and Water Investigation Workplan		
Action Type	RESPONSE	**Date**	4/27/1990 12:00:00 AM
Action	Tank Removal Report / UST Sampling Report		
Action Type	RESPONSE	**Date**	6/8/1990 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	6/27/1990 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	8/10/1990 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	RESPONSE	**Date**	8/10/1990 12:00:00 AM
Action	Soil and Water Investigation Workplan		

Action Type	RESPONSE	**Date**	8/10/1990 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	ENFORCEMENT	**Date**	8/27/1990 12:00:00 AM
Action	Notice of Responsibility - #39720		
Action Type	RESPONSE	**Date**	12/21/1990 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	RESPONSE	**Date**	1/31/1991 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	3/27/1991 12:00:00 AM
Action	Well Destruction Report		
Action Type	RESPONSE	**Date**	5/10/1991 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	5/15/1991 12:00:00 AM
Action	Interim Remedial Action Plan		
Action Type	RESPONSE	**Date**	5/22/1991 12:00:00 AM
Action	Soil and Water Investigation Workplan		
Action Type	RESPONSE	**Date**	7/19/1991 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	8/23/1991 12:00:00 AM
Action	Remedial Progress Report		
Action Type	RESPONSE	**Date**	10/17/1991 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	10/21/1991 12:00:00 AM
Action	Remedial Progress Report		
Action Type	RESPONSE	**Date**	11/5/1991 12:00:00 AM
Action	Soil and Water Investigation Workplan		
Action Type	RESPONSE	**Date**	11/27/1991 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	1/6/1992 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	4/2/1992 12:00:00 AM
Action	Soil and Water Investigation Report		

MapHazardsPro Radius Search Report

Subject Property Sites

Action Type	RESPONSE	**Date**	6/22/1992 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	7/8/1992 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	7/21/1992 12:00:00 AM
Action	Soil and Water Investigation Workplan		
Action Type	RESPONSE	**Date**	9/21/1992 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	9/25/1992 12:00:00 AM
Action	Verbal Communication		
Action Type	RESPONSE	**Date**	10/5/1992 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	11/25/1992 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	12/30/1992 12:00:00 AM
Action	Well Installation Report		
Action Type	RESPONSE	**Date**	2/10/1993 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	3/5/1993 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	6/17/1993 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	8/13/1993 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	12/9/1993 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	3/14/1994 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	5/12/1994 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	6/14/1994 12:00:00 AM
Action	CAP/RAP - Other Report		

Action Type	RESPONSE	**Date**	8/23/1994 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	11/28/1994 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	12/2/1994 12:00:00 AM
Action	CAP/RAP - Other Report		
Action Type	RESPONSE	**Date**	2/16/1995 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	4/28/1995 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	7/1/1995 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	7/7/1995 12:00:00 AM
Action	Correspondence		
Action Type	RESPONSE	**Date**	8/17/1995 12:00:00 AM
Action	Monitoring Report - Quarterly		

2

DANLEE SMOG AUTO CARE~TULLY 76 SERVICE
Records: 2A,2B,2C,2D,

Site ID: 1552739804
Distance: 0 ft, South

2A

TULLY 76 SERVICE
1152 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA Site Portal

Record ID:
CAREGGEN-404470

Record Details

Ei Id	10344670	**Facility Program**	Hazardous Waste Generator

Violations

There were a total of 67 records in the Violations table. We are only displaying 50 of those in this report in order to keep the size of this report manageable. If you would like the full site record, please contact the responsible regulatory agency noted above.

Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712
Violation Description	Failure to comply with any of the applicable requirements of the permit issued for the	**Violation Notes**	Returned to compliance on 05/01/2024. The facility failed to apply for a permit for a cold

	operation of the UST system.		start that occurred in October 2023. Apply for a retroactive permit with our Department for a monitoring system cold start.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/2/2023 12:00:00 AM	**Citation**	HSC 6.7 25284, 25286 - California Health and Safety Code, Chapter 6.7, Section(s) 25284, 25286
Violation Description	Failure to submit a complete and accurate application for a permit to operate a UST, or for renewal of the permit.	**Violation Notes**	Returned to compliance on 04/05/2023. The most recent CERS submittal lists Overfill Protection as EXEMPT for the waste oil tank. This is incorrect as overfill prevention is required for this type of system.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/12/2024 12:00:00 AM	**Citation**	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.	**Violation Notes**	Hazardous Waste ID # CAL000046220 was verified to be inactive since 6/30/2023 through Department of Toxic Substance Control (DTSC). Instructions on how to reactivate this number can be found on this website: https://dtsc.ca.gov/reactivate-epa-id-number/
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	2/26/2020 12:00:00 AM	**Citation**	HSC 6.7 25284 - California Health and Safety Code, Chapter 6.7, Section(s) 25284
Violation Description	Failure to obtain a valid permit to operate from the UPA including but not limited to unpaid permit fees.	**Violation Notes**	Returned to compliance on 02/15/2023. Facility is currently operating without a UST permit from this department. Permit issuance is currently being withheld due to inconsistent owner information between our records and most recent submission to CERS.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/24/2015 12:00:00 AM	**Citation**	23 CCR 16 2637 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2637
Violation Description	Failure to comply with one or more of the following: conduct secondary containment testing, within six months of installation and every 36 months thereafter, conducted in accordance with proper practices, protocols, or test methods.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation	Failure to submit and maintain complete and	**Violation Division**	Santa Clara County Environmental Health

Description	current Certification of Financial Responsibility or other mechanism of financial assurance.		
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/19/2015 12:00:00 AM	**Citation**	23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description	Failure to submit statement of UST compliance and/or Designated Operator certification.	**Violation Notes**	Returned to compliance on 03/24/2015. THE CURRENT DO STATEMENT AVAILABLE ON CERS AT THE SITE HAS EXPIRE DO CERTIFICATIONS. UPDATE THIS FORM AND UPLOADED ON CERS IMMEDIATELY.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/26/2021 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	Returned to compliance on 05/01/2024. 87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 430ml short of 5 gallons.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/8/2017 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 03/21/2018. THE FOLLOWING UDC'S FAILED WHEN THE FLOAT AND CHAIN MECHANISM WAS TESTED WITH WATER; UDC 7/8, 11/12, 5/6, AND 7/8. IN SOME CASES TECHNICIAN HAD TO ADJUST THE CHAIN INSIDE AS WELL AS REMOVE ANY DEBRIS FROM THE BOTTOM OF THE UDC'S. TECHNICIAN MADE NECESSARY ADJUSTMENTS AND RETESTED THE UDC'S AND THESE PASSED. ADDITIONALLY, AT THE TIME OF THIS INSPECTION THERE WAS WATER INSIDE UDC 7/8, AND IT DIDN'T TRIP THE SHEAR VALVE. LASTLY, THIS HAS BEEN A REPEAT VIOLATION FROM PAST YEARS. IT IS RECOMMENDED AT THIS TIME THAT ALL UDC'S ARE MONITORED BY

			OTHER MEANS OF MONITORING EQUIPMENT (I.E., STAND-ALONE SENSOR) INSTEAD OF WHAT IT IS CURRENTLY IN PLACE. NOTIFY OUR OFFICE IN WRITING AS TO HOW THIS ISSUE WILL BE RESOLVED. PERMITS FROM OUR DEPARTMENT WILL BE REQUIRED. UDC'S 1/2 AND 3/4 PASSED WHEN TESTED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 05/01/2024. The following float & chain assemblies failed to trip the shear valve upon testing: Dispenser UDC 1/2: 87 and 91 product lines Dispenser UDC 5/6: 91 product lines Dispenser UDC 7/8: 87 and 91 product lines Dispenser UDC 9/10: 87 and 91 product lines Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest. Float and Chain assemblies monitoring UDC 9/10 were observed to be tripped at the time of inspection and no power was going to this UDC. The 87 product piping shear valve has been disconnected to aboveground dispenser piping since 2020, as per previous inspection reports. Repairs have not been made to dispenser or UDC leak detection. Float and Chain assemblies monitoring UDC 11/12 was also observed to be disconnected from power and the float cup was stuck in the reservoir. The 87 product line passed, but the 91 line failed to trip the shear valves and restrict product flow to dispensers. *NOTE: THE FAILURE OF [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/28/2019 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 02/28/2019. The VR 208 STP sump sensor for the 91 tank failed when it was hydrostatically tested with water by the technician. The sensor was replaced with a like-for-like sensor, it was retested and passed. No further action is required at this time. Additionally, 4 (dispensers 1/2, 5/6, 7/8, and 11/12) out of the 6 UDC's failed when the float and chain mechanism was tested with water. Technician removed debris that were stuck on the float/or adjusted the chain and retested UDC's and passed. This is a repeat violation from 2/28/2013, 2/19/2015, 2/16/2016 and 2/23/2018. It is

			recommended at this time that all UDC's are monitored by other means of monitoring equipment (i.e., Stand-alone sensor, VR208, etc.) Notify our office in writing as to how this issue will be resolved.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 05/01/2024. The following float and chain mechanisms failed to trip the shear valve in the under dispenser containments (UDCs) upon testing: UDC 1/2 - 87 and 91 product lines; UDC 3/4 - 87 product line; UDC 5/6 - 87 and 91 product lines; UDC 7/8 - 87 product line; Failure of float and chain mechanisms at this facility is chronic and has been cited during 2023, 2022, 2021, 2020, 2019, 2018, 2017, and 2016 inspections. Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of the UDC's. Facility must either replace all float and chain mechanisms or install an alternate means of continuous monitoring (i.e. stand-alone sensors, Veeder-Root 208 sensors).
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/12/2024 12:00:00 AM	**Citation**	HSC 6.7 25284(a)(3)(A)&(B) - California Health and Safety Code, Chapter 6.7, Section(s) 25284(a)(3)(A)&(B)
Violation Description	Failure to implement or maintain a written agreement between the UST owner and operator.	**Violation Notes**	The facility has been renting out the auto repair bay and the waste oil tank to Danlee Smog (FA0303338) since 2022 and no \"Owner/Operator Agreement\" has been uploaded on CERS. Update the \"UST Owner/Operator: Written Agreement\" section to reflect that Danlee Smog is an operator of the waste oil tank.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/2/2023 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved	**Violation Notes**	Returned to compliance on 05/01/2024. The 87 grade fill spill containment failed to meet the minimum capacity of 5 gallons and was visually observed to be losing water when tested hydrostatically. Additionally, the waste oil spill containment did not pass the one hour hydrostatic test. The 87 grade gill spill containment failing to meet the 5 gallon capacity was previously cited on 02/26/2020, 2/26/2021 and 3/29/2022. A permit with our Department may be required to repair the 87 grade and waste oil spill

	by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"		buckets.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.	**Violation Notes**	Returned to compliance on 05/01/2024. The waste oil tank at this site is equipped with a mechanical overfill valve that can not operate as designed because of how the waste oil tank is filled. Additionally, this waste oil tank is not exempted from having overfill prevention device as the tank has a single-wall vent line and riser. A device must be installed that provides positive shutoff of flow to the tank when the tank is filled to no more than 95% of capacity in accordance with Title 23 California Code of Regulations (23 CCR) section 2635(c)(1) (C). This was previously cited on 03/08/2023.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or	**Violation Notes**	Returned to compliance on 05/01/2024. Tank 1 (87) spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 80ml short of 5 gallons. *NOTE: THIS IS A REPEAT VIOLATION FROM INSPECTIONS DATED 2/26/2021 & 2/26/2020. WITHIN 30 DAYS,

	within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"		PROVIDE TO OUR OFFICE IN WRITING HOW THIS ISSUED WAS RESOLVED. A PERMIT MAY BE REQUIRED FROM HMCD.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/19/2015 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: failure to install a spill bucket, have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container, and/or be resistant to galvanic corrosion.	**Violation Notes**	Returned to compliance on 02/19/2015. THE 5-GALLON SPILL BUCKET FOR THE USED OIL TANK FAILED WHEN IT WAS HYDROSTATICALLY TESTED BY THE TECHNICIAN THE FIRST TIME IT WAS TESTED. TECHNICIAN SAID IT HAD TO DO WITH THE DESIGN OF THE SPILL BUCKET (CNI MFG.) NOT BEING LIQUID TIGHT AT THE RIM OF THE SPILL BUCKET. TECHNICIAN MADE NECESSARY REPAIRS AND RETESTED THE SPILL BUCKET WHILE I WAS ON SITE. THE BUCKET PASSED THE HYDROSTATIC TEST THE SECOND TIME IT WAS TESTED. NO FURTHER ACTION IS REQUIRED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/19/2015 12:00:00 AM	**Citation**	Un-Specified
Violation Description	UST Program - Administration/Documentation - For use of Local Ordinance only	**Violation Notes**	Returned to compliance on 03/24/2015. DESIGNATED MONTHLY INSPECTION REPORTS REVIEWED HAD INCORRECT INFORMATION. THE DATES FOR ALL THE REQUIRED TESTS (I.E., ANNUAL MONITORING CERT, SB989, ETC.) HAD DIFFERENT DATES THEN WHEN THE TEST ACTUALLY TOOK PLACE. ENSURE THAT ALL DO MONTHLY RECORDS ARE FILLED OUT IN SUFFICIENT DETAIL.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/19/2015 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 03/24/2015. THE CFO LETTER CURRENTLY AVAILABLE ON CERS IS DATED NOVEMBER 7TH, 2012, THE CFO LETTER NEEDS TO BE UPDATED ANNUALLY. THIS IS A REPEAT VIOLATION FROM INSPECTION DATED ON 2/26/14. PROVIDE A CURRENT COPY OF THIS CFO LETTER AND UPLOAD THIS LETTER TO

			THE CERS SYSTEM IMMEDIATELY.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	2/16/2016 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double wall pressurized piping in the turbine sump to be continuously monitored with a system that activates an audible and visual alarm or restricts or stops flow at dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 02/16/2016. THE VAPOR POT SUMP SENSOR FAILED FUNCTIONAL TESTING. THE UST SERVICE TECHNICIAN REPLACED THE SENSOR LIKE FOR LIKE. THE NEW SENSOR WAS FUNCTIONALLY TESTED AND PASSED. NO FURTHER ACTION IS REQUIRED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	2/19/2016 12:00:00 AM	**Citation**	23 CCR 16 2632, 2634, 2636, 2666 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2632, 2634, 2636, 2666
Violation Description	Failure of the leak detection equipment to be properly programmed or properly operated.	**Violation Notes**	Returned to compliance on 07/13/2018. UPON ARRIVAL AT THE SITE IT WAS OBSERVED THAT THE POWER LIGHT (GREEN LIGHT) ON THE VEEDER ROOT PANEL WAS OUT. TECHNICIAN WAS GOING TO REPLACE THE LIGHT BULB HOWEVER HE NOTED THAT THE CURRENT FRONT PANEL OF THE OF THE VEEDER ROOT CONSOLE IN PLACE IS AN OLDER MODEL AND A LIGHT BULB WOULD NOT WORK. IN ORDER TO SOLVE THE ISSUE TECHNICIAN HAS TO UPGRADE THE CONSOLE'S FRONT PANEL TO A NEWER ONE. ACCORDING TO TECHNICIAN THIS WILL NOT CAUSE THE SYSTEM TO GO INTO A COLD START. PERMITS MAY BE REQUIRED BY OUR AGENCY FOR THE REPLACEMENT OF THE VEDEER ROOT CONSOLE FRONT PANEL. WITHIN 30 DAYS NOTIFY OUR OFFICE HOW THIS ISSUE WAS RESOLVED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	2/8/2017 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Notes**	Returned to compliance on 02/17/2017. THE FOLLOWING CONTAINERS/OR TANK WAS MISSING THE REQUIRED MARKINGS: - 1X 30 GAL., WASTE ANTIFREEZE CONTAINER - 1 X 15 GAL., USED OIL PORTABLE CONTAINER - 1 X 5 GAL., DRAINED USED OIL PAPER FILTERS - THE SPILL BUCKET FOR THE USED OIL UST. ENSURE THAT ALL OF

			THE CONTAINERS/TANK ABOVE ARE LABELED AS REQUIRED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		
Violation Date	3/23/2018 12:00:00 AM	**Citation**	HSC 6.7 25291(a)(2) - California Health and Safety Code, Chapter 6.7, Section(s) 25291(a)(2)
Violation Description	Failure to maintain secondary containment (e.g., failure of secondary containment testing).	**Violation Notes**	Returned to compliance on 04/28/2021. The following components failed when they were tested on this date; 1) UDC 5/6 2) UDC 7/8 The above components failed when they were hydrostatically tested as there was a loss of water. According to technician the water is dropping from the penetration fittings inside the UDC's. Repair/retest these two UDC's. Permits from our Department will be required for these repairs. Notify our office in writing how this issue will be resolved.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months.\"	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/16/2021 12:00:00 AM	**Citation**	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS
Violation Date	3/2/2023 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)

Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/28/2019 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/16/2021 12:00:00 AM	**Citation**	HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/8/2017 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of	**Violation Division**	Santa Clara County Environmental Health

	financial assurance.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/26/2020 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/28/2019 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service	**Violation Division**	Santa Clara County Environmental Health

	technician.Maintain records of overfill prevention equipment inspection for 36 months.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/8/2017 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	2/28/2019 12:00:00 AM	**Citation**	HSC 6.7 25284, 25286 - California Health and Safety Code, Chapter 6.7, Section(s) 25284, 25286
Violation Description	Failure to submit a complete and accurate application for a permit to operate a UST, or for renewal of the permit.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(i)
Violation Description	Failure to retain a copy of the permit to operate at the facility.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(f)
Violation Description	Failure to maintain on-site, or off-site at a readily available location if approved by the UPA, copies of Designated Operator inspection records as follows:Designated operator monthly inspection records for inspections performed before October 1, 2018 must be kept for 12 months from the month of inspection.For inspections performed on or after October 1, 2018, copies of the \"Designated Underground Storage Tank Operator Visual Inspection Report\" must be kept for 36 months from the month of inspection.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/26/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/16/2021 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	9/16/2021 12:00:00 AM	**Citation**	22 CCR 12 66262.11 - California Code of

			Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description	Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS
Violation Date	9/16/2021 12:00:00 AM	**Citation**	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	3/2/2023 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712
Violation Description	Failure to comply with any of the applicable requirements of the permit issued for the operation of the UST system.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/26/2020 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)

Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25293 - California Health and Safety Code, Chapter 6.7, Section(s) 25293
Violation Description	Failure to maintain UST records in sufficient detail to enable the UPA to determine whether the UST systems are in compliance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/16/2021 12:00:00 AM	**Citation**	40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description	Failure to post the following information next to the telephone:(A) The name and telephone number of the emergency coordinator;(B) Location of fire extinguishers and spill control material, and, if present, fire alarm; and(C) The telephone number of the fire department, unless the facility has a direct alarm.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	2/26/2021 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/2/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention	**Violation Division**	Santa Clara County Environmental Health

	equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.		
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/26/2020 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/19/2015 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double wall pressurized piping in the under dispenser containment to be continuously monitored by a method that either shuts down the flow of product to the dispenser or activates an audible/visual alarm when a leak is detected.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Enforcements

Enforcement Action Date	2/19/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	2/24/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action	Notice of Violation Issued by the Inspector at	**Enforcement Action**	

Description	the Time of Inspection	**Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

2B TULLY 76 SERVICE
1152 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal
Record ID: CAREGHAZ-404470

Record Details

Ei Id	10344670	**Facility Program**	Chemical Storage Facilities

Violations

There were a total of 67 records in the Violations table. We are only displaying 50 of those in this report in order to keep the size of this report manageable. If you would like the full site record, please contact the responsible regulatory agency noted above.

Violation Date	9/16/2021 12:00:00 AM	**Citation**	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	2/26/2020 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/19/2015 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double wall pressurized piping in the under dispenser containment to be continuously monitored by a method that either shuts down the flow of product to the dispenser or activates an audible/visual alarm when a leak is detected.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/8/2017 12:00:00 AM	**Citation**	23 CCR 16 2715(a) - California Code of

			Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description	Failure to notify the CUPA of the designated operator (DO) identification and/or change of the DO within 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/19/2015 12:00:00 AM	**Citation**	23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description	Failure to submit statement of UST compliance and/or Designated Operator certification.	**Violation Notes**	Returned to compliance on 03/24/2015. THE CURRENT DO STATEMENT AVAILABLE ON CERS AT THE SITE HAS EXPIRE DO CERTIFICATIONS. UPDATE THIS FORM AND UPLOADED ON CERS IMMEDIATELY.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/26/2021 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	Returned to compliance on 05/01/2024. 87 grade fill spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 430ml short of 5 gallons.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/8/2017 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 03/21/2018. THE FOLLOWING UDC'S FAILED WHEN THE FLOAT AND CHAIN MECHANISM WAS TESTED WITH WATER; UDC 7/8, 11/12, 5/6, AND 7/8. IN SOME CASES TECHNICIAN HAD TO ADJUST THE CHAIN INSIDE AS WELL AS REMOVE ANY DEBRIS FROM THE BOTTOM OF THE UDC'S. TECHNICIAN MADE NECESSARY ADJUSTMENTS AND RETESTED THE UDC'S AND THESE PASSED. ADDITIONALLY, AT THE TIME OF THIS INSPECTION THERE WAS WATER INSIDE UDC 7/8, AND IT DIDN'T TRIP THE SHEAR VALVE. LASTLY, THIS HAS BEEN A REPEAT VIOLATION FROM PAST YEARS.

			IT IS RECOMMENDED AT THIS TIME THAT ALL UDC'S ARE MONITORED BY OTHER MEANS OF MONITORING EQUIPMENT (I.E., STAND-ALONE SENSOR) INSTEAD OF WHAT IT IS CURRENTLY IN PLACE. NOTIFY OUR OFFICE IN WRITING AS TO HOW THIS ISSUE WILL BE RESOLVED. PERMITS FROM OUR DEPARTMENT WILL BE REQUIRED. UDC'S 1/2 AND 3/4 PASSED WHEN TESTED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 05/01/2024. The following float & chain assemblies failed to trip the shear valve upon testing: Dispenser UDC 1/2: 87 and 91 product lines Dispenser UDC 5/6: 91 product lines Dispenser UDC 7/8: 87 and 91 product lines Dispenser UDC 9/10: 87 and 91 product lines Floats and chains were readjusted by service technician. Float and chain assemblies passed upon retest. Float and Chain assemblies monitoring UDC 9/10 were observed to be tripped at the time of inspection and no power was going to this UDC. The 87 product piping shear valve has been disconnected to aboveground dispenser piping since 2020, as per previous inspection reports. Repairs have not been made to dispenser or UDC leak detection. Float and Chain assemblies monitoring UDC 11/12 was also observed to be disconnected from power and the float cup was stuck in the reservoir. The 87 product line passed, but the 91 line failed to trip the shear valves and restrict product flow to dispensers. *NOTE: THE FAILURE OF [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	2/28/2019 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 02/28/2019. The VR 208 STP sump sensor for the 91 tank failed when it was hydrostatically tested with water by the technician. The sensor was replaced with a like-for-like sensor, it was retested and passed. No further action is required at this time. Additionally, 4 (dispensers 1/2, 5/6, 7/8, and 11/12) out of the 6 UDC's failed when the float and chain mechanism was tested with water. Technician removed debris that were stuck on the float/or adjusted the chain and retested UDC's and passed. This is a repeat

			violation from 2/28/2013, 2/19/2015, 2/16/2016 and 2/23/2018. It is recommended at this time that all UDC's are monitored by other means of monitoring equipment (i.e., Stand-alone sensor, VR208, etc.) Notify our office in writing as to how this issue will be resolved.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 05/01/2024. The following float and chain mechanisms failed to trip the shear valve in the under dispenser containments (UDCs) upon testing: UDC 1/2 - 87 and 91 product lines; UDC 3/4 - 87 product line; UDC 5/6 - 87 and 91 product lines; UDC 7/8 - 87 product line; Failure of float and chain mechanisms at this facility is chronic and has been cited during 2023, 2022, 2021, 2020, 2019, 2018, 2017, and 2016 inspections. Currently, maintenance and upkeep of float & chains is not effective to maintain continuous monitoring of the UDC's. Facility must either replace all float and chain mechanisms or install an alternate means of continuous monitoring (i.e. stand-alone sensors, Veeder-Root 208 sensors).
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/12/2024 12:00:00 AM	**Citation**	HSC 6.7 25284(a)(3)(A)&(B) - California Health and Safety Code, Chapter 6.7, Section(s) 25284(a)(3)(A)&(B)
Violation Description	Failure to implement or maintain a written agreement between the UST owner and operator.	**Violation Notes**	The facility has been renting out the auto repair bay and the waste oil tank to Danlee Smog (FA0303338) since 2022 and no \"Owner/Operator Agreement\" has been uploaded on CERS. Update the \"UST Owner/Operator: Written Agreement\" section to reflect that Danlee Smog is an operator of the waste oil tank.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712
Violation Description	Failure to comply with any of the applicable requirements of the permit issued for the operation of the UST system.	**Violation Notes**	Returned to compliance on 05/01/2024. The facility failed to apply for a permit for a cold start that occurred in October 2023. Apply for a retroactive permit with our Department for a monitoring system cold start.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/2/2023 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	Returned to compliance on 05/01/2024. The 87 grade fill spill containment failed to meet the minimum capacity of 5 gallons and was visually observed to be losing water when tested hydrostatically. Additionally, the waste oil spill containment did not pass the one hour hydrostatic test. The 87 grade gill spill containment failing to meet the 5 gallon capacity was previously cited on 02/26/2020, 2/26/2021 and 3/29/2022. A permit with our Department may be required to repair the 87 grade and waste oil spill buckets.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/2/2023 12:00:00 AM	**Citation**	HSC 6.7 25284, 25286 - California Health and Safety Code, Chapter 6.7, Section(s) 25284, 25286
Violation Description	Failure to submit a complete and accurate application for a permit to operate a UST, or for renewal of the permit.	**Violation Notes**	Returned to compliance on 04/05/2023. The most recent CERS submittal lists Overfill Protection as EXEMPT for the waste oil tank. This is incorrect as overfill prevention is required for this type of system.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/12/2024 12:00:00 AM	**Citation**	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.	**Violation Notes**	Hazardous Waste ID # CAL000046220 was verified to be inactive since 6/30/2023 through Department of Toxic Substance Control (DTSC). Instructions on how to reactivate this number can be found on this website: https://dtsc.ca.gov/reactivate-epa-id-number/
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank	**Violation Notes**	Returned to compliance on 05/01/2024. The waste oil tank at this site is equipped with a mechanical overfill valve that can not operate as designed because of how the waste oil tank is filled. Additionally, this waste oil tank is not exempted from having overfill prevention device as the tank has a single-wall vent line and riser. A device must be installed that provides positive shutoff of flow to the tank when the tank is filled to no more than 95% of capacity in accordance with Title 23

	overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.		California Code of Regulations (23 CCR) section 2635(c)(1) (C). This was previously cited on 03/08/2023.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	3/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	Returned to compliance on 05/01/2024. Tank 1 (87) spill containment failed to hold 5 gallons when tested with water using 5 gallon steel calibration can. When measured, spill bucket is approximately 80ml short of 5 gallons. *NOTE: THIS IS A REPEAT VIOLATION FROM INSPECTIONS DATED 2/26/2021 & 2/26/2020. WITHIN 30 DAYS, PROVIDE TO OUR OFFICE IN WRITING HOW THIS ISSUED WAS RESOLVED. A PERMIT MAY BE REQUIRED FROM HMCD.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	2/19/2015 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: failure to install a spill bucket, have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container, and/or be resistant to galvanic corrosion.	**Violation Notes**	Returned to compliance on 02/19/2015. THE 5-GALLON SPILL BUCKET FOR THE USED OIL TANK FAILED WHEN IT WAS HYDROSTATICALLY TESTED BY THE TECHNICIAN THE FIRST TIME IT WAS TESTED. TECHNICIAN SAID IT HAD TO DO WITH THE DESIGN OF THE SPILL

			BUCKET (CNI MFG.) NOT BEING LIQUID TIGHT AT THE RIM OF THE SPILL BUCKET. TECHNICIAN MADE NECESSARY REPAIRS AND RETESTED THE SPILL BUCKET WHILE I WAS ON SITE. THE BUCKET PASSED THE HYDROSTATIC TEST THE SECOND TIME IT WAS TESTED. NO FURTHER ACTION IS REQUIRED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/19/2015 12:00:00 AM	**Citation**	Un-Specified
Violation Description	UST Program - Administration/Documentation - For use of Local Ordinance only	**Violation Notes**	Returned to compliance on 03/24/2015. DESIGNATED MONTHLY INSPECTION REPORTS REVIEWED HAD INCORRECT INFORMATION. THE DATES FOR ALL THE REQUIRED TESTS (I.E., ANNUAL MONITORING CERT, SB989, ETC.) HAD DIFFERENT DATES THEN WHEN THE TEST ACTUALLY TOOK PLACE. ENSURE THAT ALL DO MONTHLY RECORDS ARE FILLED OUT IN SUFFICIENT DETAIL.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/19/2015 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 03/24/2015. THE CFO LETTER CURRENTLY AVAILABLE ON CERS IS DATED NOVEMBER 7TH, 2012, THE CFO LETTER NEEDS TO BE UPDATED ANNUALLY. THIS IS A REPEAT VIOLATION FROM INSPECTION DATED ON 2/26/14. PROVIDE A CURRENT COPY OF THIS CFO LETTER AND UPLOAD THIS LETTER TO THE CERS SYSTEM IMMEDIATELY.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/16/2016 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double wall pressurized piping in the turbine sump to be continuously monitored with a system that activates an audible and visual alarm or restricts or stops flow at dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 02/16/2016. THE VAPOR POT SUMP SENSOR FAILED FUNCTIONAL TESTING. THE UST SERVICE TECHNICIAN REPLACED THE SENSOR LIKE FOR LIKE. THE NEW SENSOR WAS FUNCTIONALLY TESTED AND PASSED. NO FURTHER ACTION IS REQUIRED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/19/2016 12:00:00 AM	**Citation**	23 CCR 16 2632, 2634, 2636, 2666 - California Code of Regulations, Title 23,

			Chapter 16, Section(s) 2632, 2634, 2636, 2666
Violation Description	Failure of the leak detection equipment to be properly programmed or properly operated.	**Violation Notes**	Returned to compliance on 07/13/2018. UPON ARRIVAL AT THE SITE IT WAS OBSERVED THAT THE POWER LIGHT (GREEN LIGHT) ON THE VEEDER ROOT PANEL WAS OUT. TECHNICIAN WAS GOING TO REPLACE THE LIGHT BULB HOWEVER HE NOTED THAT THE CURRENT FRONT PANEL OF THE OF THE VEEDER ROOT CONSOLE IN PLACE IS AN OLDER MODEL AND A LIGHT BULB WOULD NOT WORK. IN ORDER TO SOLVE THE ISSUE TECHNICIAN HAS TO UPGRADE THE CONSOLE'S FRONT PANEL TO A NEWER ONE. ACCORDING TO TECHNICIAN THIS WILL NOT CAUSE THE SYSTEM TO GO INTO A COLD START. PERMITS MAY BE REQUIRED BY OUR AGENCY FOR THE REPLACEMENT OF THE VEDEER ROOT CONSOLE FRONT PANEL. WITHIN 30 DAYS NOTIFY OUR OFFICE HOW THIS ISSUE WAS RESOLVED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	2/8/2017 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Notes**	Returned to compliance on 02/17/2017. THE FOLLOWING CONTAINERS/OR TANK WAS MISSING THE REQUIRED MARKINGS: - 1X 30 GAL., WASTE ANTIFREEZE CONTAINER - 1 X 15 GAL., USED OIL PORTABLE CONTAINER - 1 X 5 GAL., DRAINED USED OIL PAPER FILTERS - THE SPILL BUCKET FOR THE USED OIL UST. ENSURE THAT ALL OF THE CONTAINERS/TANK ABOVE ARE LABELED AS REQUIRED.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	2/26/2020 12:00:00 AM	**Citation**	HSC 6.7 25284 - California Health and Safety Code, Chapter 6.7, Section(s) 25284
Violation Description	Failure to obtain a valid permit to operate from the UPA including but not limited to unpaid permit fees.	**Violation Notes**	Returned to compliance on 02/15/2023. Facility is currently operating without a UST permit from this department. Permit issuance is currently being withheld due to inconsistent owner information between our records and most recent submission to CERS.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/23/2018 12:00:00 AM	**Citation**	HSC 6.7 25291(a)(2) - California Health and Safety Code, Chapter 6.7, Section(s) 25291(a)(2)
Violation	Failure to maintain secondary containment	**Violation Notes**	Returned to compliance on 04/28/2021. The

Description	(e.g., failure of secondary containment testing).		following components failed when they were tested on this date; 1) UDC 5/6 2) UDC 7/8 The above components failed when they were hydrostatically tested as there was a loss of water. According to technician the water is dropping from the penetration fittings inside the UDC's. Repair/retest these two UDC's. Permits from our Department will be required for these repairs. Notify our office in writing how this issue will be resolved.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months.\"	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/2/2023 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health

Violation Program	UST	**Violation Source**	CERS
Violation Date	2/28/2019 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/16/2021 12:00:00 AM	**Citation**	HSC 6.95 25508.2 - California Health and Safety Code, Chapter 6.95, Section(s) 25508.2
Violation Description	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/8/2017 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/26/2020 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/28/2019 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/24/2015 12:00:00 AM	**Citation**	23 CCR 16 2637 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2637
Violation Description	Failure to comply with one or more of the following: conduct secondary containment testing, within six months of installation and every 36 months thereafter, conducted in accordance with proper practices, protocols, or test methods.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/8/2017 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to annually review and electronically certify that the business plan is complete and	**Violation Division**	Santa Clara County Environmental Health

accurate on or before the annual due date.

Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	2/28/2019 12:00:00 AM	**Citation**	HSC 6.7 25284, 25286 - California Health and Safety Code, Chapter 6.7, Section(s) 25284, 25286
Violation Description	Failure to submit a complete and accurate application for a permit to operate a UST, or for renewal of the permit.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(i)
Violation Description	Failure to retain a copy of the permit to operate at the facility.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/28/2024 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(f)
Violation Description	Failure to maintain on-site, or off-site at a readily available location if approved by the UPA, copies of Designated Operator inspection records as follows:Designated operator monthly inspection records for inspections performed before October 1, 2018 must be kept for 12 months from the month of inspection.For inspections performed on	**Violation Division**	Santa Clara County Environmental Health

	or after October 1, 2018, copies of the \"Designated Underground Storage Tank Operator Visual Inspection Report\" must be kept for 36 months from the month of inspection.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	2/26/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/16/2021 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS
Violation Date	9/16/2021 12:00:00 AM	**Citation**	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description	Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS
Violation Date	9/16/2021 12:00:00 AM	**Citation**	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)

Violation Description	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	3/2/2023 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712
Violation Description	Failure to comply with any of the applicable requirements of the permit issued for the operation of the UST system.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	2/26/2020 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation	Failure of the double-walled pressurized	**Violation Division**	Santa Clara County Environmental Health

Description	piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.		
Violation Program	UST	**Violation Source**	CERS

Violation Date	3/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25293 - California Health and Safety Code, Chapter 6.7, Section(s) 25293
Violation Description	Failure to maintain UST records in sufficient detail to enable the UPA to determine whether the UST systems are in compliance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/16/2021 12:00:00 AM	**Citation**	40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description	Failure to post the following information next to the telephone:(A) The name and telephone number of the emergency coordinator;(B) Location of fire extinguishers and spill control material, and, if present, fire alarm; and(C) The telephone number of the fire department, unless the facility has a direct alarm.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	2/26/2021 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Enforcements

Enforcement Action Date	2/19/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	2/24/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

2C DANLEE SMOG AUTO CARE
1152 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-776259

Record Details

Ei Id	10917904	**Facility Program**	Chemical Storage Facilities

Violations

Violation Date	11/1/2022 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.	**Violation Notes**	Returned to compliance on 03/07/2024. Facility failed to submit a complete Hazardous Materials Business Plan (HMBP) to the CERS website
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	12/12/2023 12:00:00 AM	**Citation**	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	12/12/2023 12:00:00 AM	**Citation**	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	11/1/2022 12:00:00 AM	**Citation**	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	12/12/2023 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of

			Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Notes**	Returned to compliance on 03/07/2024. The following containers holding a hazarodus waste had missing or incomplete markings: - 1 x 30 gallon used oil dolly (no markings) - 1 x 55 gallon steel drum of paper filter waste (blank label)
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	12/12/2023 12:00:00 AM	**Citation**	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.	**Violation Notes**	Returned to compliance on 03/07/2024. State ID CAL000471053 expired on 06/30/2023.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	12/12/2023 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	12/12/2023 12:00:00 AM	**Citation**	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	12/12/2023 12:00:00 AM	**Citation**	HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description	Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms.(2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f).(3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.	**Violation Division**	Santa Clara County Environmental Health

Violation Program	HW	**Violation Source**	CERS
Violation Date	11/1/2022 12:00:00 AM	**Citation**	HSC 6.95 25505.1 - California Health and Safety Code, Chapter 6.95, Section(s) 25505.1
Violation Description	Failure to notify property owner in writing that the business is subject to the business plan program and has complied with its provisions.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

2D TULLY 76 SERVICE
1152 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: Geotracker Distribution of CERS USTs
Record ID: CASWRUST-Z1553092120

Record Details

Estimated Status	Case is Open

3 CONOCO PHILLIPS #255893~DANLEE SMOG AUTO CARE~FORMER UNOCAL 351573~TOSCO CORPORATION STATION #31012~TULLY 76 SERVICE~TULLY 76 SERVICE CORP.~Unknown~UNOCAL SERVICE STATION 5893
Records: 3A,3B,3C,3D,3E,3F,3G,3H,3I,3J,3K,
Site ID: -1423693149
Distance: 0 ft, East

3A TULLY 76 SERVICE
1152 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA's CUPA facilities database
Record ID: CACUPAGN-10344670

Record Details

Phone	408-293-6106	**Operator Name**	CHARLES NGUYEN
Operator Phone	408-293-6106	**Owner Name**	CHARLES NGUYEN
Owner Phone	4082936106	**E Contact Name**	CHARLES NGUYEN
E Contact Phone	408-293-6106	**E Contact Mailing Address**	1152 TULLY RD
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	1152 TULLY RD, SAN JOSE, CA 95122
Owner Address	1152 TULLY RD, SAN JOSE, CA 95122	**E Contact Address**	SAN JOSE, CA 95122

MapHazardsPro Radius Search Report

Subject Property Sites

3B TULLY 76 SERVICE
1152 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA's CUPA facilities database
Record ID: CACUPAHM-10344670

Record Details

Phone	408-293-6106	**Operator Name**	CHARLES NGUYEN
Operator Phone	408-293-6106	**Owner Name**	CHARLES NGUYEN
Owner Phone	4082936106	**Owner Country**	United States
E Contact Name	CHARLES NGUYEN	**E Contact Phone**	408-293-6106
E Contact Mailing Address	1152 TULLY RD	**E Contact Country**	United States
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	1152 TULLY RD, SAN JOSE, CA 95122
Owner Address	1152 TULLY RD, SAN JOSE, CA 95122	**E Contact Address**	SAN JOSE, CA 95122

3C TULLY 76 SERVICE
1152 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: California EPA's CUPA facilities database
Record ID: CACUPAUS-10344670

Record Details

Phone	408-293-6106	**Operator Name**	CHARLES NGUYEN
Operator Phone	408-293-6106	**Owner Name**	CHARLES NGUYEN
Owner Phone	4082936106	**E Contact Name**	CHARLES NGUYEN
E Contact Phone	408-293-6106	**E Contact Mailing Address**	1152 TULLY RD
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	1152 TULLY RD, SAN JOSE, CA 95122
Owner Address	1152 TULLY RD, SAN JOSE, CA 95122	**E Contact Address**	SAN JOSE, CA 95122

MapHazardsPro Radius Search Report

Subject Property Sites

3D Unknown
1152 tully rd, SAN JOSE, CA
Type: Emergency Response Notification System (ERNS)
Source: California Office of Emergency Services RIMS Database
Record ID: CARIMSCA-1996-16581

Record Details

Controlno1	16581	**Substance1**	gasoline
Qty1	unknown	**Type1**	PETROLEUM
Whathappened	while performing line test on dispenser #8 and the blend valve failed. some gasoline has soaked into the ground.	**Cont**	NO
Water	YES	**Date**	1215 20 Nov 96
Spillsite	S/S	**Injs**	NO
Fatals	NO	**Evacs**	NO
Cleanupby	crew	**Year**	1996
List	RIMSCA		

3E FORMER UNOCAL 351573
1152 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID: NAHWTSXX-CAC002728880

Record Details

Contact Name	KATHY NORRIS-SLUSHER	**Contact Phone**	8773866044
Id Number Type	State provisional or emergency number	**Mailing Address**	PO BOX 6004, SAN RAMON, CA 945830000

Manifest Summary

Year	2013	**Manifest Details**	0.0834 tons of Alkaline solution without metals pH >= 12.5 disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

3F UNOCAL SERVICE STATION 5893
1152 TULLY ROAD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID: NAHWTSXX-CAD982057374

Record Details

Contact Name	UNION OIL CO	**Contact Phone**	7144286560

Id Number Type	Federal permanent or provisional number. State provisional before 1988.	**Mailing Address**	PO BOX 25376, SANTA ANA, CA 927995376

Manifest Summary

Year	1993	**Manifest Details**	.2000 tons of Gas scrubber waste disposed of by Unknown`.2000 tons of Gas scrubber waste disposed of by Treatment, incineration`

3G

TULLY 76 SERVICE
1152 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000046220

Record Details

Contact Name	CHARLES NGUYEN OWNER	**Contact Phone**	4082936106
Id Number Type	State permanent number	**Mailing Address**	1152 TULLY RD, SAN JOSE, CA 951220000

Manifest Summary

Year	1993	**Manifest Details**	.2293 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`
Year	1995	**Manifest Details**	.4378 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`
Year	1996	**Manifest Details**	.1668 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`3.5445 tons of Oil/water separation sludge disposed of by Transfer station`
Year	1997	**Manifest Details**	.4586 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`
Year	1999	**Manifest Details**	.2085 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`
Year	2000	**Manifest Details**	0.22 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`

Year	2002	**Manifest Details**	0.7 tons of Waste oil and mixed oil disposed of by Recycler`
Year	2003	**Manifest Details**	0.08 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`
Year	2004	**Manifest Details**	0.16 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`
Year	2006	**Manifest Details**	0.05 tons of Other organic solids disposed of by RECYCLER`

3H TOSCO CORPORATION STATION #31012
1152 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000179252

Record Details

Contact Name	HAZMAT SPECIALIST	**Contact Phone**	6027284180
Id Number Type	State permanent number	**Mailing Address**	PO BOX 52085, PHOENIX, AZ 850722085

Manifest Summary

Year	1998	**Manifest Details**	.0400 tons of Other empty containers 30 gallons or more disposed of by Recycler`
Year	1999	**Manifest Details**	1.8765 tons of Aqueous solution with total organic residues 10 percent or more disposed of by Recycler`
Year	2001	**Manifest Details**	0.39 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`0.54 tons of Unspecified organic liquid mixture disposed of by Transfer station`
Year	2002	**Manifest Details**	0.03 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Treatment, tank`0.08 tons of Unspecified organic liquid mixture disposed of by Transfer station`
Year	2003	**Manifest Details**	0.06 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Treatment, tank`

3I CONOCO PHILLIPS #255893
1152 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000281040

Record Details

Contact Name	DANELLE EICHHORST	**Contact Phone**	2812933723
Id Number Type	State permanent number	**Mailing Address**	600 N DAIRY ASHFORD -US MARKETING -, HOUSTON, TX 77079

Manifest Summary

Year	2004	**Manifest Details**	0.14 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`0.1 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Treatment, tank`0.18 tons of Waste oil and mixed oil disposed of by Transfer station`
Year	2005	**Manifest Details**	0.02 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Treatment, tank`
Year	2008	**Manifest Details**	0.042 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

3J TULLY 76 SERVICE CORP.
1152 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAL000046220

Record Details

Source Type	Implementer	**Receive Date**	02/15/1991
Non Notifier	Not a non-notifier	**Acknowledge Date**	19910215
Location Country	US	**Contact Phone**	408-293-6106 x
Contact Fax	000-000-0000	**Contact Email Address**	HAMY7693@GMAIL.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No

MapHazardsPro Radius Search Report

Subject Property Sites

Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	No
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.315365
Location Longitude	-121.836007	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	1152 TULLY RD, SAN JOSE, CA 95122	**Contact Name**	CHARLES NGUYEN
Naics	OTHER GASOLINE STATIONS	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000046220&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	TULLY 76 SERVICE
Owner Operator Type	O	**Phone**	408-528-6322 x
Address	1152 TULLY RD, SAN JOSE, CA 95122-0000		

Owner Operator Indicator	CP	**Owner Operator Name**	CHARLES NGUYEN
Owner Operator Type	O	**Phone**	408-293-6106 x

MapHazardsPro Radius Search Report

Subject Property Sites

Address 1152 TULLY RD, SAN JOSE, CA 95122

3K

DANLEE SMOG AUTO CARE
1152 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAL000471053

Record Details

Source Type	Implementer	**Receive Date**	12/20/2023
Non Notifier	Not a non-notifier	**Location Country**	US
Land Type	Other land type	**Contact Phone**	408-838-4709 x
Contact Email Address	CHUONGDANG288@YAHOO.COM	**Fed Waste Generator**	Not a Generator
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	No
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	No
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Subpart K College**	No
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K Withdrawal	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Recycler Activity Nonstorage	N	**Manifest Broker**	N
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P	N	**Subpart P**	N

MapHazardsPro Radius Search Report

Subject Property Sites

Reverse Distributor		**Withdrawal**	
Location Gis Primary	N	**Br Exempt**	N
Contact Language	EN	**Contact Address**	2880 STALLION WAY, SAN JOSE, CA 95121
Contact Name	SEAN DANG	**Naics**	GENERAL AUTOMOTIVE REPAIR
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000471053&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	SEAN DANG
Owner Operator Type	O	**Phone**	408-838-4709 x
Address	2880 STALLION WAY, SAN JOSE, CA 95121		

Owner Operator Indicator	CP	**Owner Operator Name**	SEAN DANG
Owner Operator Type	O	**Phone**	408-838-4709 x
Address	2880 STALLION WAY, SAN JOSE, CA 95121		

Owner Operator Indicator	CO	**Owner Operator Name**	SEAN DANG
Owner Operator Type	O	**Phone**	408-838-4709 x
Address	2880 STALLION WAY, SAN JOSE, CA 95121		

Owner Operator Indicator	CP	**Owner Operator Name**	SEAN DANG
Owner Operator Type	O	**Phone**	408-838-4709 x
Address	2880 STALLION WAY, SAN JOSE, CA 95121		

MapHazardsPro Radius Search Report

Surrounding Sites Details

4 ALL STATE LIFE INS CO/DBA TULLY BUS CTR
Records: 4A,

Site ID: -1448685735
Distance: 61 ft, North East

4A ALL STATE LIFE INS CO/DBA TULLY BUS CTR
1290 TULLY RD, #702, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC000761248

Record Details

Contact Name	ALL STATE LIFE INSURANCE CO/	**Contact Phone**	4089985100
Id Number Type	State provisional or emergency number	**Mailing Address**	1310 TULLY RD, #110, SAN JOSE, CA 951220000

Manifest Summary

Year	1996	**Manifest Details**	.2293 tons of Liquids with pH <= 2 disposed of by Transfer station`

5 1100 TULLY RD., ARCO SS#2144~ARCO PRODUCTS COMPANY~BP WEST COAST PRODUCTS LLC~BP WEST COAST PRODUCTS LLC 02144~HEDIA PETROLEUM INC DBA TULLY AMPM~TULLY AM/PM~Unknown
Records: 5A,5B,5C,5D,5E,5F,5G,5H,5I,5J,

Site ID: -183441726
Distance: 94 ft, South West

5A TULLY AM/PM
1100 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAGN-10344478

Record Details

Phone	4087362500	**Fax**	408-736-2503
Operator Name	HEDIA PETROLEUM, INC.	**Operator Phone**	408-736-2500
Owner Name	HEDIA PETROLEUM INC	**Owner Phone**	4087362500
E Contact Name	SHYAMLA GANAPATHY	**E Contact Phone**	408-736-2500
E Contact Mailing Address	P.O. BOX 70730	**Primary Regulator**	Santa Clara County Environmental Health
Hazardous Materials Business Plan Facility	Yes	**Accidental Release Prevention Facility**	No
Ust Facility	Yes	**Aboveground Storage Tank**	No
Hazardous Waste Generator	Yes	**Recycler**	No
Household Hazardous Waste	No	**Onsite Hazardous Waste Treatment**	No

Collection			
Mailing Address	P.O. BOX 70730, SUNNYVALE, CA	**Owner Address**	700 S BERNARDO AV 103, SUNNYVALE, CA 94087
E Contact Address	shyamla@hadadinc.com, SUNNYVALE, CA		

5B

TULLY AM/PM
1100 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAHM-10344478

Record Details

Phone	4087362500	**Fax**	408-736-2503
Operator Name	HEDIA PETROLEUM, INC.	**Operator Phone**	408-736-2500
Owner Name	HEDIA PETROLEUM INC	**Owner Phone**	4087362500
Owner Country	United States	**E Contact Name**	SHYAMLA GANAPATHY
E Contact Phone	408-736-2500	**E Contact Mailing Address**	P.O. BOX 70730
E Contact Country	United States	**Primary Regulator**	Santa Clara County Environmental Health
Hazardous Materials Business Plan Facility	Yes	**Accidental Release Prevention Facility**	No
Ust Facility	Yes	**Aboveground Storage Tank**	No
Hazardous Waste Generator	Yes	**Recycler**	No
Household Hazardous Waste Collection	No	**Onsite Hazardous Waste Treatment**	No
Mailing Address	P.O. BOX 70730, SUNNYVALE, CA	**Owner Address**	700 S BERNARDO AV 103, SUNNYVALE, CA 94087
E Contact Address	shyamla@hadadinc.com, SUNNYVALE, CA		

5C

TULLY AM/PM
1100 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAUS-10344478

Record Details

Phone	4087362500	**Fax**	408-736-2503
Operator Name	HEDIA PETROLEUM, INC.	**Operator Phone**	408-736-2500
Owner Name	HEDIA PETROLEUM INC	**Owner Phone**	4087362500
E Contact Name	SHYAMLA GANAPATHY	**E Contact Phone**	408-736-2500
E Contact Mailing Address	P.O. BOX 70730	**Primary Regulator**	Santa Clara County Environmental Health
Hazardous Materials Business Plan Facility	Yes	**Accidental Release Prevention Facility**	No
Ust Facility	Yes	**Aboveground Storage Tank**	No

Hazardous Waste Generator	Yes	**Recycler**	No
Household Hazardous Waste Collection	No	**Onsite Hazardous Waste Treatment**	No
Mailing Address	P.O. BOX 70730, SUNNYVALE, CA	**Owner Address**	700 S BERNARDO AV 103, SUNNYVALE, CA 94087
E Contact Address	shyamla@hadadinc.com, SUNNYVALE, CA		

5D 1100 TULLY RD., ARCO SS#2144
1100 Tully RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California State Water Resources Control Board's Waste Water Discharger list

Record ID:
CASWIMCA-2 438393003

Record Details

Agencycity	MORAGA	**Agencycontact**	Paul Supple (Environmntl Mngr)
Agencyname	ATLANTIC RICHFIELD CO. (ARCO)	**Agencyphone**	9252998891
Agencystreet	P O BOX 6549	**Agencytype**	PR
Agencyzip	94570	**Baselineflow Mgd**	.0144
Complexity	Any discharger not included above which has physical, chemical, or biological treatment systems (except for septic systems with subsurface disposal), or any Class II or Class III waste management units.	**Designflow Mgd**	.0144
Facilitycontact	Paul Supple	**Facilityphone**	9252998891
Facilitytype	OTH	**List**	CASWIMCA
Npdesnumber	CAG912002	**Orderstatus**	A
Pretreatment	X	**Programstaffperson**	FA
Rcrasite	N	**Reclamation**	N
Regionalboardoffice	2	**Searchdist**	4
Type3	Reg_Facilities	**Wastetype1**	Designated contaminated groundwater
Waterqualitythreat	Discharges of waste which could impair the designated beneficial uses of the receiving water, short term violation of water quality objectives, cause secondary drinking water standards to be violated, cause a nuisance.		

5E Unknown
1100 TULLY RD, SAN JOSE, CA
Type: Emergency Response Notification System (ERNS)
Source: National Response Center's Emergency Response Notification System list

Record ID:
NAERNS03-701331

Record Details

Description Of Incident	MATERIALS RELEASED FROM AN AUTOMOBILE DUE TO AN EQUIPMENT FAILURE.	**Type Of Incident**	MOBILE
Incident Cause	EQUIPMENT FAILURE	**Incident Date Time**	10/1/2003 10:00:00 AM
Incident Type Date	OCCURRED		

MapHazardsPro Radius Search Report

Surrounding Sites Details

Refers To

Special Program Information

Date Time Received	10/1/2003 6:41:21 PM	**Date Time Complete**	10/1/2003 6:44:25 PM
Responsible Org Type	UNKNOWN	**Source**	TELEPHONE

Incidents

Power Generating Facility	Unknown	**Npdes Compliance**	Unknown
Dot Regulated	Unknown	**Pipeline Above Ground**	ABOVE
Exposed Underwater	No	**Pipeline Covered**	Unknown
Grade Crossing	No	**Device Operational**	Yes
Brake Failure	No	**Tank Above Ground**	ABOVE
Transportable Container	Unknown	**Tank Regulated**	Unknown
Allision	No	**Structure Operational**	Unknown
Sub Part C Testing Req	XXX	**Passenger Route**	XXX
Passenger Delay	XXX		

Incident Details

Fire Involved	No	**Fire Extinguished**	Unknown
Any Evacuations	No	**Any Injuries**	No
Any Fatalities	No	**Any Damages**	No
Air Corridor Closed	No	**Waterway Closed**	No
Road Closed	No	**Major Artery**	No
Track Closed	No	**Media Interest**	NONE
Medium Desc	LAND	**Additional Medium Info**	CONCRETE
Release Secured	Yes	**Description Of Remedial Action**	CLEAN UP UNDERWAY.
State Agency Report Num	035084	**Weather Conditions**	SUNNY
Air Temperature	75	**Water Supply Contaminated**	Unknown
Community Impact	No	**Additional Info**	NO ADDITIONAL INFORMATION.
State Agency Notified	OES	**Offshore**	No
Passengers Transferred	UNK		

Material Involved

Chris Code	GAS	**Cas Number**	000000-00-0
Amount Of Material	10	**Unit Of Measure**	GALLON(S)
Name Of Material	GASOLINE: AUTOMOTIVE (UNLEADED)	**If Reached Water**	NO

Mobile Details

Hazmat Carrier	Unknown	**Carrier Licensed**	Unknown
Noncompliance With Hazmat	Unknown	**Mobile Type**	PASSENGER CAR
Vehicle Number	UNKNOWN		

5F

ARCO PRODUCTS COMPANY
1100 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000009865

Record Details

Contact Name	ATLANTIC RICHFIELD CORP	**Contact Phone**	7146705366
Id Number Type	State permanent number	**Mailing Address**	PO BOX 6038, ARTESIA, CA 907026038

Manifest Summary

Year	1997	**Manifest Details**	.1459 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`

5G

HEDIA PETROLEUM INC DBA TULLY AMPM
1100 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000350842

Record Details

Contact Name	ED BOZORGHADAD	**Contact Phone**	4087362500
Id Number Type	State permanent number	**Mailing Address**	PO BOX 70730, SUNNYVALE, CA 940860730

Manifest Summary

Year	2011	**Manifest Details**	0.0825 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

Year	2013	**Manifest Details**	0.12 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2017	**Manifest Details**	0.1125 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

5H BP WEST COAST PRODUCTS LLC 02144
1100 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID: NAHWTSXX-CAR000106179

Record Details

Contact Name	Waste Specialist	**Contact Phone**	7142286480
Id Number Type	Federal permanent number	**Mailing Address**	PO BOX 80249, RCHO STA MARG, CA 926880000

Manifest Summary

Year	2002	**Manifest Details**	3 tons of Other empty containers 30 gallons or more disposed of by Disposal, other`
Year	2003	**Manifest Details**	0.33 tons of Other organic solids disposed of by Transfer station`
Year	2004	**Manifest Details**	0.07 tons of Other organic solids disposed of by Transfer station`0.2 tons of Unspecified organic liquid mixture disposed of by Disposal, other`0.06 tons of Other organic solids disposed of by Transfer station`0.1 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`
Year	2005	**Manifest Details**	0.1 tons of Other organic solids disposed of by Transfer station`0.2 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`0.12 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Unknown`
Year	2006	**Manifest Details**	0.03 tons of Other organic solids disposed of by TRANSFER STATION`0.05 tons of Other

			organic solids disposed of by TRANSFER STATION`0.08 tons of Aqueous solution with total organic residues less than 10 percent disposed of by RECYCLER`0.1 tons of Aqueous solution with total organic residues less than 10 percent disposed of by RECYCLER`1.87 tons of Aqueous solution with total organic residues less than 10 percent disposed of by RECYCLER`
Year	2007	**Manifest Details**	0.07 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.08 tons of Aqueous solution with total organic residues less than 10 percent disposed of by OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT`0.12 tons of Aqueous solution with total organic residues less than 10 percent disposed of by DISCHARGE TO SEWER/POTW OR NPDES(WITH PRIOR STORAGE--WITH OR WITHOUT TREATMENT)`
Year	2008	**Manifest Details**	0.225 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.168 tons of Aqueous solution with total organic residues less than 10 percent disposed of by OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT`
Year	2009	**Manifest Details**	0.125 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.147 tons of Aqueous solution with total organic residues less than 10 percent disposed of by OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT`

5

HEDIA PETROLEUM INC DBA TULLY AMPM
1100 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAL000350842

Record Details

Source Type	Implementer	**Receive Date**	03/15/2010
Non Notifier	Not a non-notifier	**Acknowledge Date**	20100315

MapHazardsPro Radius Search Report

Surrounding Sites Details

Location Country	US	**Contact Phone**	408-736-2500 x
Contact Fax	408-736-2503	**Contact Email Address**	EDHADAD@HADADINC.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	No
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.314875
Location Longitude	-121.836731	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	700 S BERNARDO AVE STE 103, SUNNYVALE, CA 94087	**Contact Name**	ED BOZORGHADAD
Naics	OTHER GASOLINE STATIONS	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000350842&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	HEDIA PETROLEUM INC

Owner Operator Type	O	**Phone**	408-736-2500 x
Address	700 S BERNARDO AVE STE 103, SUNNYVALE, CA 94087-0000		

Owner Operator Indicator	CP	**Owner Operator Name**	ED BOZORGHADAD
Owner Operator Type	O	**Phone**	408-736-2500 x
Address	700 S BERNARDO AVE STE 103, SUNNYVALE, CA 94087		

5J

BP WEST COAST PRODUCTS LLC
1100 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAR000106179

Record Details

Source Type	Notification	**Receive Date**	08/26/2009
Non Notifier	Not a non-notifier	**Location Country**	US
Land Type	Private	**Contact Phone**	949-460-5200 x
Contact Email Address	JACKIE@BELSHIRE.COM	**Fed Waste Generator**	Not a Generator
State Waste Generator	Not a Generator, Verified	**Short Term Generator**	No
Importer Activity	No	**Mixed Waste Generator**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	No	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	No	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Large Quantity Handlers Of Universal Wastes	No	**Recognized Trader Importer**	No
Recognized Trader	No	**Slab Importer**	No

Exporter			
Slab Exporter	No	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Gis Primary**	N
Contact Language	EN	**Contact Address**	25971 TOWNE CENTRE DR, FOOTHILL RANCH, CA 92610
Contact Name	JACKIE DOUGHERTY	**Wastes**	BENZENE, IGNITABLE WASTE
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAR000106179&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	B P WEST COAST PRODUCTS L L C
Owner Operator Type	P	**Phone**	714-690-2425 x
Address	P O BOX 6038, ARTESIA, CA 90702-6038		

Owner Operator Indicator	CO	**Owner Operator Name**	B P WEST COAST PRODUCTS L L C
Owner Operator Type	P	**Phone**	714-690-2425 x
Address	P O BOX 6038, ARTESIA, CA 90702-6038		

6 1155 TULLY, SJ, SHELL~SERVICE STATION - SAP 136001~Shell Service Station~TULLY AUTO SERVICE~Tully Exxon~TULLY RD VALERO~Tully Road Valero~TULLY SHELL AUTO CARE
Records: 6A,6B,6C,6D,6E,6F,6G,6H,6I,6J,6K,6L,

Site ID: -438426808
Distance: 126 ft, North West

6A Tully Exxon
1155 Tully Rd, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: California State Water Resources Control Board's Underground Storage Tank List, Historical

Record ID:
CACALUST-43-060-402005

Record Details

Estimated Status	Agency did not provide any status information

6B Tully Road Valero
1155 Tully Rd, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAGN-10092895

Record Details

Phone	408-294-8819	**Operator Name**	Petromart Retail Group Inc
Operator Phone	925-979-0560	**Owner Name**	Petromart Retail Group Inc

Owner Phone	925-979-0560	**E Contact Name**	Sam Mahani
E Contact Phone	925-979-0560	**E Contact Mailing Address**	587 Ygnacio Valley Road
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	587 Ygnacio Valley Road, Walnut Creek, CA 94596
Owner Address	587 Ygnacio Valley Road, Walnut Creek, CA 94596	**E Contact Address**	sam@gawfco.com, Walnut Creek, CA 94596

6C

Tully Road Valero
1155 Tully Rd, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAHM-10092895

Record Details

Phone	408-294-8819	**Operator Name**	Petromart Retail Group Inc
Operator Phone	925-979-0560	**Owner Name**	Petromart Retail Group Inc
Owner Phone	925-979-0560	**Owner Country**	United States
E Contact Name	Sam Mahani	**E Contact Phone**	925-979-0560
E Contact Mailing Address	587 Ygnacio Valley Road	**E Contact Country**	United States
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	587 Ygnacio Valley Road, Walnut Creek, CA 94596
Owner Address	587 Ygnacio Valley Road, Walnut Creek, CA 94596	**E Contact Address**	sam@gawfco.com, Walnut Creek, CA 94596

6D

Tully Road Valero
1155 Tully Rd, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAUS-10092895

MapHazardsPro Radius Search Report

Surrounding Sites Details

Record Details

Phone	408-294-8819	**Operator Name**	Petromart Retail Group Inc
Operator Phone	925-979-0560	**Owner Name**	Petromart Retail Group Inc
Owner Phone	925-979-0560	**E Contact Name**	Sam Mahani
E Contact Phone	925-979-0560	**E Contact Mailing Address**	587 Ygnacio Valley Road
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	587 Ygnacio Valley Road, Walnut Creek, CA 94596
Owner Address	587 Ygnacio Valley Road, Walnut Creek, CA 94596	**E Contact Address**	sam@gawfco.com, Walnut Creek, CA 94596

6E

1155 TULLY, SJ, SHELL
1155 Tully Road, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California State Water Resources Control Board's Waste Water Discharger list

Record ID:
CASWIMCA-2 438584002

Record Details

Agencycontact	CAROL CAMPAGNA	**Agencyname**	SHELL OIL PRODUCTS, U.S.
Agencyphone	6179016512	**Agencytype**	PR
Baselineflow Mgd	.0144	**Complexity**	Any discharger not included above which has physical, chemical, or biological treatment systems (except for septic systems with subsurface disposal), or any Class II or Class III waste management units.
Designflow Mgd	.0144	**Facilitycontact**	Diane Lundquist (Cambria)
Facilityphone	5104203334	**Facilitytype**	OTH
List	CASWIMCA	**Npdesnumber**	CAG912002
Orderstatus	A	**Pretreatment**	X
Programstaffperson	FA	**Rcrasite**	N
Reclamation	N	**Regionalboardoffice**	2
Searchdist	4	**Siccode1**	5541
Type3	Reg_Facilities	**Wastetype1**	Designated contaminated groundwater
Waterqualitythreat	Discharges of waste which could impair the designated beneficial uses of the receiving water, short term violation of water quality objectives, cause secondary drinking water standards to be violated, cause a nuisance.		

MapHazardsPro Radius Search Report

Surrounding Sites Details

6F TULLY RD VALERO
1155 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: Federal EPA's eManifest database
Record ID: NAEMANIF-CAL000367022

Record Details

Number Of Manifests In 2018	1

Federal Yearly Manifest Totals

Number Of Line Items	1	**Year**	2018
Federal Waste Code	D001	**Non Acute Quantity**	851.04987
Acute Quantity	0	**Waste Description**	IGNITABLE WASTE

Number Of Line Items	1	**Year**	2018
Federal Waste Code	D018	**Non Acute Quantity**	851.04987
Acute Quantity	0	**Waste Description**	BENZENE

State Yearly Manifest Totals

Number Of Line Items	1	**Year**	2018
State Waste Code	343	**Non Acute Quantity**	851.04987
Acute Quantity	0	**Waste Description**	Unspecified organic liquid mixture

6G TULLY SHELL AUTO CARE
1155 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID: NAHWTSXX-CAL000189126

Record Details

Contact Name	MING SHIU / MANAGER	**Contact Phone**	4082948819
Id Number Type	State permanent number	**Mailing Address**	1155 TULLY RD, SAN JOSE, CA 951223051

Manifest Summary

Year	1998	**Manifest Details**	.3544 tons of Aqueous solution with total organic residues 10 percent or more disposed of by Transfer station `

Year	2009	**Manifest Details**	0.495 tons of Off-specification, aged or

surplus organics disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

6H TULLY RD VALERO
1155 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID: NAHWTSXX-CAL000367022

Record Details

Contact Name	NADER AHMADI	**Id Number Type**	State permanent number
Mailing Address	587 YGNACIO VALLEY RD, WALNUT CREEK, CA 945960000		

Manifest Summary

Year	2018	**Manifest Details**	0.76500 tons of Unspecified organic liquid mixture disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

6I Shell Service Station
1155 Tully, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID: NAHWTSXX-CAR000099705

Record Details

Contact Name	R HULL/ENV. REPORTING ANALYST	**Contact Phone**	2818742224
Id Number Type	Federal permanent number	**Mailing Address**	12700 NORTHBOROUGH DR 300G03, Houston, TX 770670000

Manifest Summary

Year	2001	**Manifest Details**	0.01 tons of Other organic solids disposed of by Unknown`
Year	2002	**Manifest Details**	0.62 tons of Tank bottom waste disposed of by Treatment, tank`
Year	2003	**Manifest Details**	0 tons of Other organic solids disposed of by Unknown`0.01 tons of Other organic solids disposed of by Recycler`

Year	2004	**Manifest Details**	0.33 tons of Unspecified oil-containing waste disposed of by Unknown`4 tons of Other empty containers 30 gallons or more disposed of by Recycler`0.01 tons of Other organic solids disposed of by Recycler`
Year	2006	**Manifest Details**	0.83 tons of Waste oil and mixed oil disposed of by RECYCLER`
Year	2009	**Manifest Details**	0.015 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`2.1 tons of Aqueous solution with total organic residues less than 10 percent disposed of by OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT`

6J

TULLY AUTO SERVICE
1155 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAL000358478

Record Details

Source Type	Implementer	**Receive Date**	11/03/2010
Non Notifier	Not a non-notifier	**Acknowledge Date**	20101103
Location Country	US	**Contact Phone**	408-292-2335 x
Contact Email Address	ANTHONYNGHS@YAHOO.COM	**Fed Waste Generator**	Not a Generator
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Mixed Waste Generator**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	No	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	No	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil	No	**Used Oil**	No

Refiner		**Burner**	
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of Universal Wastes	No	**Public Notes**	Contact DTSC for information.
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Subpart P Withdrawal	N	**Location Gis Primary**	N
Contact Language	EN	**Contact Address**	1155 TULLY RD, SAN JOSE, CA 95122
Contact Name	ANTHONY NGUYEN	**Naics**	GENERAL AUTOMOTIVE REPAIR
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000358478&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	ANTHONY NGUYEN
Owner Operator Type	O	**Phone**	408-292-2335 x
Address	1155 TULLY RD, SAN JOSE, CA 95122		

Owner Operator Indicator	CP	**Owner Operator Name**	ANTHONY NGUYEN
Owner Operator Type	O	**Phone**	408-292-2335 x
Address	1155 TULLY RD, SAN JOSE, CA 95122		

6K

TULLY RD VALERO
1155 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAL000367022

Record Details

Source Type	Implementer	**Receive Date**	08/31/2011
Non Notifier	Not a non-notifier	**Acknowledge Date**	20110831
Location Country	US	**Contact Phone**	925-979-0560 x
Contact Fax	925-979-0467	**Contact Email Address**	MAY@GAWFCO.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator

MapHazardsPro Radius Search Report

Surrounding Sites Details

Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	No
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Subpart K College**	No
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K Withdrawal	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.315818
Location Longitude	-121.836474	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	587 YGNACIO VALLEY RD, WALNUT CREEK, CA 94596	**Contact Name**	NADER AHMADI
Naics	OTHER GASOLINE STATIONS	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000367022&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	PETROMART RETAIL GROUP INC
Owner Operator Type	O	**Phone**	925-979-0560 x
Address	587 YGNACIO VALLEY RD, WALNUT CREEK, CA 94596-0000		

Owner Operator Indicator	CP	**Owner Operator Name**	NADER AHMADI
Owner Operator Type	O	**Phone**	925-979-0560 x
Address	587 YGNACIO VALLEY RD, WALNUT CREEK, CA 94596		

6L SERVICE STATION - SAP 136001
1155 TULLY, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAR000099705

Record Details

Source Type	Annual/Biennial Report updated with Notification	**Receive Date**	06/03/2010
Non Notifier	Not a non-notifier	**Location Country**	US
Land Type	Private	**Contact Phone**	713-241-7011 x 7011
Contact Email Address	DON.F.WISDOME@SHELL.COM	**Contact Title**	RDC
Fed Waste Generator	Large Quantity Generator	**State Waste Generator**	Large Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	No
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	No
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Subpart K College**	No
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K Withdrawal	No	**Include In National Report**	Yes
Report Cycle	2009	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No

Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Location Latitude	37.315818	**Location Longitude**	-121.836474
Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Address**	P O BOX 3127, HOUSTON, TX 77253
Contact Name	DON F WISDOM	**Wastes**	BENZENE, IGNITABLE WASTE
Naics	GASOLINE STATIONS WITH CONVENIENCE STORES	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAR000099705&pgm_sys_acrnm_in=RCRAINFO		

Biennual Hazardous Waste Reporting

Reporting Cycle Year	2009	**Description**	RINSATE - GASOLINE
Waste Generation In Tons	2.085	**Total Quantity Shipped Offsite In Tons**	2.085
Quantity Received In Tons	0	**Online Details Link**	https://oaspub.epa.gov/enviro/brs_report_v2.get_data?hand_id=CAR000099705&rep_year=2009&naic_code=&naic_code_desc=&yvalue=2009&mopt=0&mmopt=&wst_s

Reporting Cycle Year	2009	**Description**	RAGS, FILTERS, DEBRIS
Waste Generation In Tons	Unknown	**Total Quantity Shipped Offsite In Tons**	Unknown
Quantity Received In Tons	0	**Online Details Link**	https://oaspub.epa.gov/enviro/brs_report_v2.get_data?hand_id=CAR000099705&rep_year=2009&naic_code=&naic_code_desc=&yvalue=2009&mopt=0&mmopt=&w

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	EQUILON ENTERPRISES L L C
Owner Operator Type	P	**Phone**	713-241-5036 x
Address	P O BOX 2648, HOUSTON, TX 77252-2648		

Owner Operator Indicator	CO	**Owner Operator Name**	EQUILON ENT LLC/ DBA SHELL OIL PROD US
Owner Operator Type	P	**Date Became Current**	08/01/1998
Phone	x	**Address**	P O BOX 3127, HOUSTON, TX 77253

Owner Operator Indicator	CP	**Owner Operator Name**	EQUILON ENT LLC/ DBA SHELL OIL PROD US
Owner Operator Type	P	**Date Became Current**	08/01/1998
Phone	x		

7

Sprint Cell Site SF33XC589
Records: 7A,

Site ID: 640962643
Distance: 131 ft, North

7A

Sprint Cell Site SF33XC589
2360 McLaughlin Ave, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAHM-10150949

Record Details

Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	No
Aboveground Storage Tank	No	**Hazardous Waste Generator**	No
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	2360 McLaughlin Ave, San Jose, CA 95122

8

1100 Tully Rd., ARCO SS#2144~1100 Tully, ARCO SS#2144
Records: 8A,8B,

Site ID: 1653245887
Distance: 185 ft, South West

8A

1100 Tully Rd., ARCO SS#2144
1100 TULLY, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-348187

Record Details

Ei Id	201418	**Facility Program**	NPDES Wastewater and Stormwater

8B

1100 Tully, ARCO SS#2144
1100 TULLY, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-348188

Record Details

Ei Id	201419	**Facility Program**	NPDES Wastewater and Stormwater

9 TULLY AM/PM
Records: 9A,9B,9C,
Site ID: 303702114
Distance: 186 ft, South West

9A TULLY AM/PM
1100 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA Site Portal
Record ID: CAREGGEN-163774

Record Details

Ei Id	10344478	**Facility Program**	Hazardous Waste Generator

Violations

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.95 25505.1 - California Health and Safety Code, Chapter 6.95, Section(s) 25505.1
Violation Description	Failure to notify property owner in writing that the business is subject to the business plan program and has complied with its provisions.	**Violation Notes**	Returned to compliance on 08/30/2022. Facility does not have information regarding whether the property owner was notified of the business activities involving hazardous materials at this location.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	8/29/2024 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	The Regular 87-1, Fill Sump liquid sensor failed to go into alarm when it was submerged into water. The UST Service Technician verified that the monitoring panel did not trigger the L-6 audible and visual alarm. Investigate the cause for the failed testing. Certain repairs to the monitoring system may require a permit from HMCD.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/29/2024 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable	**Violation Notes**	All 3x Spill Buckets were hydrostatically tested with 5 gallons of water for 1.0 hour and failed. The UST Service Technician stated the following reasons for failure: Tank 1, Regular 87-1 has a faulty spill bucket gasket and faulty spill cap. Tank 2, Regular 87-2 has a faulty spill cap. Tank 3, Premium 91 has a faulty drain valve and faulty spill cap. Immediately investigate these testing failures. Certain repairs to the spill bucket

	manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"		may require a permit from HMCD. Ensure that the after the repairs are made, the spill buckets are tested and test results are provided to HMCD.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/23/2016 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: Failure to install or maintain a liquid-tight spill bucket.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container.Be resistant to galvanic corrosion.	**Violation Notes**	Returned to compliance on 10/25/2018. THE 87-1 AND 87-2 SPILL BUCKETS FAILED THE ONE HOUR HYDROSTATIC TEST. WITHIN 30 DAYS TROUBLESHOOT THE PROBLEM AND EITHER RETEST THE SPILL BUCKETS OR SUBMIT A PERMIT APPLICATION TO HMCD TO REPLACE THEM.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Notes**	Returned to compliance on 08/30/2022. Designated operator inspection reports dated 11/11/2021, 2/3/2022, and 3/3/2022 were not signed by facility staff. These were signed on site during the inspection by Kulwinder Gill. This violation is recorded as corrected on site. Ensure to sign all designated operator reports within 72 hours of receipt.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/17/2020 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal	**Violation Notes**	Returned to compliance on 12/02/2020. All three spill buckets failed the hydrostatic test. Within 30 days troubleshoot the cause of failure and then if possible repair, retest and submit a copy of the test results. If the spill

	of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"		buckets need to be replaced apply for a repair permit from our office as soon as possible.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2715(c)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)(2)
Violation Description	Failure to have at least one facility employee present during operating hours that has been trained in the proper operation and maintenance of the UST system by a designated operator (DO).	**Violation Notes**	Returned to compliance on 08/30/2022. Only three employees were listed on the designated operator training list. Site manager, Kulwinder, stated that approximately 10 people are on payroll. Please have all applicable staff undergo the designated operator training. There must be at least one trained employee on site at all times.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.	**Violation Notes**	Returned to compliance on 08/30/2022. The chemical inventory at this site is incorrect in the 11/9/2021 submittal. Based on todays inspection, there are only 3 chemicals above reportable quantity. Please update the CERS inventory to show 36,000 gallons of gasoline, 55 gallons of the waste liquid, and 44 gallons of carbon dioxide. The carbon dioxide is currently reported in pounds of CO_2, however it must be reported in units that best represent its physical state of storage on site. This CO_2 is stored cryogenically as liquid and therefore gallons are the most applicable unit. Using a conversion ratio of .11 gallons per pound; 400 lbs x .11 gallons/lb = ~44 gallons.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	8/23/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(f)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(f)(2)
Violation Description	Failure to have at least one facility employee present during operating hours that has been trained in the proper operation and maintenance of the UST system by a designated operator (DO).	**Violation Notes**	Returned to compliance on 10/25/2018. The last training on 3/26/18 did not include any employees that work the night shift at this facility that is open 24 hours per day. This facility is required to have at least one

			employee present during operating hours who has current UST training.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	Returned to compliance on 12/05/2022. The 87-1 tank spill bucket failed to hold hydrostatically for 60 minutes. Make the required repairs and schedule a retest within 30 days. Repair permits may be required depending on the scope of work of any necessary repairs.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.	**Violation Notes**	Returned to compliance on 08/30/2022. Many used/damaged fuel dispensing hoses were stored in the hazardous waste storage area in a pile directly on the ground. Additionally, several used fuel filters were left in the secondary containment pallet holding the drums. These items are considered hazardous wastes and should be drummed and disposed of properly in the appropriate time frame. Please have these removed as part of the next hazardous waste pick up.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	8/17/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in	**Violation Notes**	The UST owner/operator failed to note the corrective actions taken in response to the two alarms identified in Section III and then sign in Section VI of the 8/30/19 Designated UST Operator Visual Inspection report. Within 30 days, complete Section V and VI of the 8/30/19 Designated UST Operator Visual Inspection report.

	containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/17/2020 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(2)
Violation Description	Failure of the functional line leak detector (LLD) monitoring pressurized piping to meet one or more of the following requirements: Monitored at least hourly with the capability of detecting a release of 3.0 gallons per hour leak at 10 pounds per square inch and restrict or shut off the flow of product through the piping when a leak is detected.	**Violation Notes**	Returned to compliance on 12/02/2020. The 87 electronic line leak detector failed to function when tested. Within 30 days, have the electronic line leak detector repaired or replaced. A UST repair permit is not required for like-for-like replacement.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/2/2021 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Notes**	DUSTO facility inspections currently note that the last Overfill Prevention Equipment Inspection was performed in 05/09/2019, which is incorrect. Overfill prevention valves for all three tanks were replaced and tested in accordance to 23 CCR 2637.2(a)(2) on 12/02/2020. Ensure that all future DUSTO Inspections indicate that the last Overfill Prevention Inspection was performed on 12/02/2020 in Section X.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)

Violation Description	Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.	**Violation Notes**	Returned to compliance on 08/30/2022. Facility has one 55 gallon drum of waste liquid that has been accumulating since prior to 2020 based on Kulwinder's statement and the lack of manifests since that date. This drum is full. It is unclear when exactly this drum exceed the 100kg limit for the disposal time frame start due to the illegible labels on the drum, but, based on condition of drum, appears to have been full for a considerable amount of time >180 days.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	8/23/2018 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: Failure to install or maintain a liquid-tight spill bucket.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container.Be resistant to galvanic corrosion.	**Violation Notes**	Returned to compliance on 08/23/2018. The 87-2 spill bucket failed the hydrostatic test. Within 30 days troubleshoot the reason for failure. If repair or replacement is needed contact our office to obtain a permit prior to starting any work.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/25/2015 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 10/25/2018. THE CFO LETTER SUBMITTED VIA THE CERS WEBSITE IS NOT SIGNED BY THE CHIEF FINANCIAL OFFICER OR THE OWNER OR OPERATOR AS REQUIRED. WITHIN 30 DAYS SUBMIT A CORRECTED CFO LETTER VIA THE CERS WEBSITE.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/28/2013 12:00:00 AM	**Citation**	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description	Haz Waste Generator Program - Operations/Maintenance - General	**Violation Notes**	Returned to compliance on 10/25/2018. Drum of contaminated liquid waste stored for longer tahn one year, as marked with start date of 4/5/12
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	9/13/2021 12:00:00 AM	**Citation**	HSC 6.7 25291(a)(2) - California Health and Safety Code, Chapter 6.7, Section(s) 25291(a)(2)
Violation Description	Failure to maintain secondary containment (e.g., failure of secondary containment testing).	**Violation Notes**	Premium (91) UST annular failed to hold at 10mHg of vacuum after 60 minutes of testing. Investigate the source of the leak and submit a UST repair/retrofit permit if repairs

are required.

Violation Division Santa Clara County Environmental Health
Violation Program UST
Violation Source CERS

Violation Date 10/25/2013 12:00:00 AM
Citation 23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712
Violation Description Failure to obtain permit to install, replace, repair, or modify part of the UST system containment or leak detection equipment.
Violation Notes Returned to compliance on 11/26/2013.

The retroactive permit application and fee for the replacement of the 91 spill bucket has yet to be received. The facility was notified of the requirement in the NOI dated 10/11/2012 at the time of the initial failure and was cited for failure to submit plans in the 9/13/2013 NOI as well. Failure to submit the permit application and fees within 30 days may lead to enforcement action by this department.

Violation Division Santa Clara County Environmental Health
Violation Program UST
Violation Source CERS

Violation Date 8/3/2022 12:00:00 AM
Citation HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.
Violation Division Santa Clara County Environmental Health
Violation Program HMRRP
Violation Source CERS

Violation Date 8/17/2020 12:00:00 AM
Citation 23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018,
Violation Division Santa Clara County Environmental Health

	perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/3/2022 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS
Violation Date	8/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method	**Violation Division**	Santa Clara County Environmental Health

	approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/23/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(c) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)
Violation Description	Failure to comply with one or more of the following designated operator (DO) monthly inspection requirements: Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(f)(2).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/8/2023 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/29/2024 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees	**Violation Division**	Santa Clara County Environmental Health

	have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Program	UST	**Violation Source**	CERS

Violation Date	8/2/2021 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	8/8/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/13/2013 12:00:00 AM	**Citation**	23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712
Violation Description	Failure to obtain permit to install, replace, repair, or modify part of the UST system containment or leak detection equipment.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	8/28/2017 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation	Failure to submit and maintain complete and	**Violation Division**	Santa Clara County Environmental Health

Description	current Certification of Financial Responsibility or other mechanism of financial assurance.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/28/2017 12:00:00 AM	**Citation**	23 CCR 6.7 25284, 25286 - California Code of Regulations, Title 23, Chapter 6.7, Section(s) 25284, 25286
Violation Description	Failure to submit a complete and accurate application for a permit to operate a UST, or for renewal of the permit.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/28/2013 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: failure to install a spill bucket, have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container, and/or be resistant to galvanic corrosion.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/26/2014 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	8/28/2013 12:00:00 AM	**Citation**	HSC 6.95 25505(c) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(c)
Violation Description	Failure to review, revise, and recertify the business plan at least once every three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	8/28/2013 12:00:00 AM	**Citation**	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description	Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS
Violation Date	8/2/2021 12:00:00 AM	**Citation**	23 CCR 16 2715(a)(1)(B) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)(1)(B)
Violation Description	Failure to submit the Designated Underground Storage Tank Operator Identification Form within 30 days of	**Violation Notes**	Returned to compliance on 08/22/2023. Owner/operator has failed to electronically submit an updated DUSTO Identification

	installing a UST system or within 30 days of a change in DO.		Form identifying Alexis Yang and Oscar Perez as facility DUSTOs. Mr. Perez and Mr. Yang have been performing DUSTO inspections and training at this facility since January 2021.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Enforcements

Enforcement Action Date	8/25/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/26/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	8/28/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	8/28/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HW
Enforcement Action Source	CERS		

Enforcement Action Date	8/28/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	9/13/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	10/25/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

9B TULLY AM/PM
1100 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-163774

Record Details

Ei Id	10344478	**Facility Program**	Chemical Storage Facilities

Violations

Violation Date	8/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2715(c)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)(2)
Violation Description	Failure to have at least one facility employee present during operating hours that has been trained in the proper operation and maintenance of the UST system by a designated operator (DO).	**Violation Notes**	Returned to compliance on 08/30/2022. Only three employees were listed on the designated operator training list. Site manager, Kulwinder, stated that approximately 10 people are on payroll. Please have all applicable staff undergo the designated operator training. There must be at least one trained employee on site at all times.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/23/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(f)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(f)(2)
Violation Description	Failure to have at least one facility employee present during operating hours that has been trained in the proper operation and maintenance of the UST system by a designated operator (DO).	**Violation Notes**	Returned to compliance on 10/25/2018. The last training on 3/26/18 did not include any employees that work the night shift at this facility that is open 24 hours per day. This facility is required to have at least one employee present during operating hours

who has current UST training.

Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/8/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	8/29/2024 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	The Regular 87-1, Fill Sump liquid sensor failed to go into alarm when it was submerged into water. The UST Service Technician verified that the monitoring panel did not trigger the L-6 audible and visual alarm. Investigate the cause for the failed testing. Certain repairs to the monitoring system may require a permit from HMCD.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/29/2024 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	All 3x Spill Buckets were hydrostatically tested with 5 gallons of water for 1.0 hour and failed. The UST Service Technician stated the following reasons for failure: Tank 1, Regular 87-1 has a faulty spill bucket gasket and faulty spill cap. Tank 2, Regular 87-2 has a faulty spill cap. Tank 3, Premium 91 has a faulty drain valve and faulty spill cap. Immediately investigate these testing failures. Certain repairs to the spill bucket may require a permit from HMCD. Ensure that the after the repairs are made, the spill buckets are tested and test results are provided to HMCD.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/23/2016 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: Failure to install or maintain a liquid-tight spill bucket.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill bucket/spill	**Violation Notes**	Returned to compliance on 10/25/2018. THE 87-1 AND 87-2 SPILL BUCKETS FAILED THE ONE HOUR HYDROSTATIC TEST. WITHIN 30 DAYS TROUBLESHOOT THE PROBLEM AND EITHER RETEST THE SPILL BUCKETS OR SUBMIT A PERMIT

	container.Be resistant to galvanic corrosion.		APPLICATION TO HMCD TO REPLACE THEM.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Notes**	Returned to compliance on 08/30/2022. Designated operator inspection reports dated 11/11/2021, 2/3/2022, and 3/3/2022 were not signed by facility staff. These were signed on site during the inspection by Kulwinder Gill. This violation is recorded as corrected on site. Ensure to sign all designated operator reports within 72 hours of receipt.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/17/2020 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	Returned to compliance on 12/02/2020. All three spill buckets failed the hydrostatic test. Within 30 days troubleshoot the cause of failure and then if possible repair, retest and submit a copy of the test results. If the spill buckets need to be replaced apply for a repair permit from our office as soon as possible.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.95 25505.1 - California Health and Safety Code, Chapter 6.95, Section(s) 25505.1
Violation Description	Failure to notify property owner in writing that the business is subject to the business	**Violation Notes**	Returned to compliance on 08/30/2022. Facility does not have information regarding

	plan program and has complied with its provisions.		whether the property owner was notified of the business activities involving hazardous materials at this location.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.	**Violation Notes**	Returned to compliance on 08/30/2022. The chemical inventory at this site is incorrect in the 11/9/2021 submittal. Based on todays inspection, there are only 3 chemicals above reportable quantity. Please update the CERS inventory to show 36,000 gallons of gasoline, 55 gallons of the waste liquid, and 44 gallons of carbon dioxide. The carbon dioxide is currently reported in pounds of CO2, however it must be reported in units that best represent its physical state of storage on site. This CO2 is stored cryogenically as liquid and therefore gallons are the most applicable unit. Using a conversion ratio of .11 gallons per pound; 400 lbs x .11 gallons/lb = ~44 gallons.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description	\"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill container.Be resistant to galvanic corrosion.Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container.Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician.Maintain records of spill containment testing for 36 months.\"	**Violation Notes**	Returned to compliance on 12/05/2022. The 87-1 tank spill bucket failed to hold hydrostatically for 60 minutes. Make the required repairs and schedule a retest within 30 days. Repair permits may be required depending on the scope of work of any necessary repairs.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.	**Violation Notes**	Returned to compliance on 08/30/2022. Many used/damaged fuel dispensing hoses were stored in the hazardous waste storage area in a pile directly on the ground. Additionally, several used fuel filters were left in the secondary containment pallet holding the drums. These items are considered

			hazardous wastes and should be drummed and disposed of properly in the appropriate time frame. Please have these removed as part of the next hazardous waste pick up.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	8/17/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Notes**	The UST owner/operator failed to note the corrective actions taken in response to the two alarms identified in Section III and then sign in Section VI of the 8/30/19 Designated UST Operator Visual Inspection report. Within 30 days, complete Section V and VI of the 8/30/19 Designated UST Operator Visual Inspection report.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/17/2020 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(2)
Violation Description	Failure of the functional line leak detector (LLD) monitoring pressurized piping to meet one or more of the following requirements: Monitored at least hourly with the capability of detecting a release of 3.0 gallons per hour leak at 10 pounds per square inch and restrict or shut off the flow of product through the piping when a leak is detected.	**Violation Notes**	Returned to compliance on 12/02/2020. The 87 electronic line leak detector failed to function when tested. Within 30 days, have the electronic line leak detector repaired or replaced. A UST repair permit is not required for like-for-like replacement.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/2/2021 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are	**Violation Notes**	DUSTO facility inspections currently note that the last Overfill Prevention Equipment Inspection was performed in 05/09/2019, which is incorrect. Overfill prevention valves for all three tanks were replaced and tested in accordance to 23 CCR 2637.2(a)(2) on

	documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		12/02/2020. Ensure that all future DUSTO Inspections indicate that the last Overfill Prevention Inspection was performed on 12/02/2020 in Section X.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description	Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.	**Violation Notes**	Returned to compliance on 08/30/2022. Facility has one 55 gallon drum of waste liquid that has been accumulating since prior to 2020 based on Kulwinder's statement and the lack of manifests since that date. This drum is full. It is unclear when exactly this drum exceed the 100kg limit for the disposal time frame start due to the illegible labels on the drum, but, based on condition of drum, appears to have been full for a considerable amount of time >180 days.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	8/23/2018 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: Failure to install or maintain a liquid-tight spill bucket.Have a minimum capacity of five gallons.Have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container.Be resistant to galvanic corrosion.	**Violation Notes**	Returned to compliance on 08/23/2018. The 87-2 spill bucket failed the hydrostatic test. Within 30 days troubleshoot the reason for failure. If repair or replacement is needed contact our office to obtain a permit prior to starting any work.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/25/2015 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 10/25/2018. THE CFO LETTER SUBMITTED VIA THE CERS WEBSITE IS NOT SIGNED BY THE CHIEF FINANCIAL OFFICER OR THE OWNER OR OPERATOR AS REQUIRED. WITHIN 30 DAYS SUBMIT A CORRECTED CFO

LETTER VIA THE CERS WEBSITE.

Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/28/2013 12:00:00 AM	**Citation**	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description	Haz Waste Generator Program - Operations/Maintenance - General	**Violation Notes**	Returned to compliance on 10/25/2018. Drum of contaminated liquid waste stored for longer tahn one year, as marked with start date of 4/5/12
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	9/13/2021 12:00:00 AM	**Citation**	HSC 6.7 25291(a)(2) - California Health and Safety Code, Chapter 6.7, Section(s) 25291(a)(2)
Violation Description	Failure to maintain secondary containment (e.g., failure of secondary containment testing).	**Violation Notes**	Premium (91) UST annular failed to hold at 10mHg of vacuum after 60 minutes of testing. Investigate the source of the leak and submit a UST repair/retrofit permit if repairs are required.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	10/25/2013 12:00:00 AM	**Citation**	23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712
Violation Description	Failure to obtain permit to install, replace, repair, or modify part of the UST system containment or leak detection equipment.	**Violation Notes**	Returned to compliance on 11/26/2013. The retroactive permit application and fee for the replacement of the 91 spill bucket has yet to be received. The facility was notified of the requirement in the NOI dated 10/11/2012 at the time of the initial failure and was cited for failure to submit plans in the 9/13/2013 NOI as well. Failure to submit the permit application and fees within 30 days may lead to enforcement action by this department.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/3/2022 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(3) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(3)
Violation Description	Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	8/17/2020 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator	**Violation Division**	Santa Clara County Environmental Health

	when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/3/2022 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS
Violation Date	8/3/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95	**Violation Division**	Santa Clara County Environmental Health

	percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/23/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(c) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)
Violation Description	Failure to comply with one or more of the following designated operator (DO) monthly inspection requirements: Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(f)(2).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/8/2023 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health

Violation Program	UST	**Violation Source**	CERS
Violation Date	8/29/2024 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/2/2021 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/13/2013 12:00:00 AM	**Citation**	23 CCR 16 2712 - California Code of Regulations, Title 23, Chapter 16, Section(s)

			2712
Violation Description	Failure to obtain permit to install, replace, repair, or modify part of the UST system containment or leak detection equipment.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/28/2017 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/28/2017 12:00:00 AM	**Citation**	23 CCR 6.7 25284, 25286 - California Code of Regulations, Title 23, Chapter 6.7, Section(s) 25284, 25286
Violation Description	Failure to submit a complete and accurate application for a permit to operate a UST, or for renewal of the permit.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/28/2013 12:00:00 AM	**Citation**	23 CCR 16 2665 - California Code of Regulations, Title 23, Chapter 16, Section(s) 2665
Violation Description	Failure to comply with one or more of the following: failure to install a spill bucket, have a functional drain valve or other method for the removal of liquid from the spill bucket/spill container, and/or be resistant to galvanic corrosion.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/26/2014 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	8/28/2013 12:00:00 AM	**Citation**	HSC 6.95 25505(c) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(c)
Violation Description	Failure to review, revise, and recertify the business plan at least once every three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	8/28/2013 12:00:00 AM	**Citation**	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)

Violation Description	Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	8/2/2021 12:00:00 AM	**Citation**	23 CCR 16 2715(a)(1)(B) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)(1)(B)
Violation Description	Failure to submit the Designated Underground Storage Tank Operator Identification Form within 30 days of installing a UST system or within 30 days of a change in DO.	**Violation Notes**	Returned to compliance on 08/22/2023. Owner/operator has failed to electronically submit an updated DUSTO Identification Form identifying Alexis Yang and Oscar Perez as facility DUSTOs. Mr. Perez and Mr. Yang have been performing DUSTO inspections and training at this facility since January 2021.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Enforcements

Enforcement Action Date	8/25/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/26/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	8/28/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	8/28/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HW

Enforcement Action Source	CERS

Enforcement Action Date	8/28/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	9/13/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	10/25/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

9C

TULLY AM/PM
1100 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: Geotracker Distribution of CERS USTs

Record ID:
CASWRUST-FA0265897

Record Details

Estimated Status	Case is Open

10

ARCO #2144
Records: 10A,

Site ID: -839659047
Distance: 188 ft, South West

10A

ARCO #2144
1100 TULLY, SAN JOSE, CA
Type: Leaking Underground Storage Tanks (LUST)
Source: California State Water Resources Control Board's Geotracker Leaking Underground Storage Tank list

Record ID:
CALUSTCA-T0608500157

Record Details

MapHazardsPro Radius Search Report

Surrounding Sites Details

Epa Region	9	**Coordinate Source**	Manual Entry on Screens
Case Type	LUST Cleanup Site	**Status**	Completed - Case Closed
Status Date	11/21/2016 12:00:00 AM	**Claim No**	11065
Claim Status	Active	**Lead Agency**	SANTA CLARA COUNTY LOP
Rb Case Number	01-018	**Loc Case Number**	07S1E23D01f
File Location	All Files are on GeoTracker or in the Local Agency Database	**Potential Contaminants Of Concern**	Benzene, Toluene, Xylene, MTBE / TBA / Other Fuel Oxygenates, Gasoline
Potential Media Of Concern	Aquifer used for drinking water supply, Other Groundwater (uses other than drinking water)	**Site History**	ARCO Service Station No. 2144 (the site) is currently an active gasoline retail outlet center and convenience store located at the intersection of Tully Road and McLaughlin Avenue in San Jose, California (Figures 1 and 2). Atlantic Richfield Company rem
Begin Date	4/30/1985 12:00:00 AM	**Leak Reported Date**	10/7/1987 0:00
How Discovered	Groundwater Monitoring	**How Discovered Description**	Samples from monitoring wells.
Discharge Source	Other	**Discharge Cause**	Unknown
Stop Description	Replaced tank and piping	**No Further Action Date**	11/21/2016 0:00
Calenviroscreen3 Score	46-50%	**Calenviroscreen4 Score**	45-50%
Military Dod Site	No	**Rwqcb Region**	SAN FRANCISCO BAY RWQCB (REGION 2)
2022 Assembly District	25	**2022 Senate District**	15
2022 Congressional District	16	**Estimated Status**	Closed case or No Further Action

Site Status History

Status	Open - Case Begin Date	**Status Date**	4/30/1985 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	4/30/1985 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	5/30/1985 12:00:00 AM
Status	Open - Remediation	**Status Date**	1/24/2002 12:00:00 AM
Status	Open - Eligible for Closure	**Status Date**	12/3/2014 12:00:00 AM
Status	Completed - Case Closed	**Status Date**	11/21/2016 12:00:00 AM

Site Regulatory Activities

Action Type	Other	**Date**	4/30/1985 12:00:00 AM
Action	Leak Discovery		
Action Type	Other	**Date**	4/30/1985 12:00:00 AM

Action	Leak Stopped		
Action Type	Other	**Date**	10/7/1987 12:00:00 AM
Action	Leak Reported		
Action Type	ENFORCEMENT	**Date**	4/5/1990 12:00:00 AM
Action	Notice of Responsibility - #39718		
Action Type	ENFORCEMENT	**Date**	12/17/1996 12:00:00 AM
Action	Staff Letter - #24577		
Action Type	RESPONSE	**Date**	12/20/1996 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	ENFORCEMENT	**Date**	3/2/1999 12:00:00 AM
Action	Staff Letter - #24585		
Action Type	RESPONSE	**Date**	4/19/1999 12:00:00 AM
Action	Soil and Water Investigation Workplan		
Action Type	ENFORCEMENT	**Date**	7/22/1999 12:00:00 AM
Action	Staff Letter - #24588		
Action Type	RESPONSE	**Date**	10/25/1999 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	ENFORCEMENT	**Date**	12/23/1999 12:00:00 AM
Action	Staff Letter - #24591		
Action Type	RESPONSE	**Date**	1/3/2000 12:00:00 AM
Action	Remedial Progress Report		
Action Type	ENFORCEMENT	**Date**	4/20/2000 12:00:00 AM
Action	Staff Letter - #24594		
Action Type	RESPONSE	**Date**	10/10/2000 12:00:00 AM
Action	Corrective Action Plan / Remedial Action Plan		
Action Type	ENFORCEMENT	**Date**	10/27/2000 12:00:00 AM
Action	Staff Letter - #24596		
Action Type	RESPONSE	**Date**	12/11/2000 12:00:00 AM
Action	Corrective Action Plan / Remedial Action Plan		
Action Type	ENFORCEMENT	**Date**	12/17/2000 12:00:00 AM
Action	Staff Letter - #24603		

MapHazardsPro Radius Search Report

Surrounding Sites Details

Action Type	RESPONSE	**Date**	1/31/2001 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	ENFORCEMENT	**Date**	10/3/2001 12:00:00 AM
Action	Staff Letter - #24606		
Action Type	RESPONSE	**Date**	10/15/2001 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	ENFORCEMENT	**Date**	2/26/2002 12:00:00 AM
Action	Staff Letter - #24608		
Action Type	RESPONSE	**Date**	2/27/2002 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	ENFORCEMENT	**Date**	6/3/2005 12:00:00 AM
Action	Other Report		
Action Type	ENFORCEMENT	**Date**	7/24/2009 12:00:00 AM
Action	Staff Letter - #9002427		
Action Type	RESPONSE	**Date**	1/31/2010 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	7/31/2010 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	ENFORCEMENT	**Date**	6/27/2011 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	8/3/2011 12:00:00 AM
Action	Staff Letter		
Action Type	RESPONSE	**Date**	8/19/2011 12:00:00 AM
Action	Conceptual Site Model		
Action Type	RESPONSE	**Date**	8/19/2011 12:00:00 AM
Action	Other Report / Document		
Action Type	ENFORCEMENT	**Date**	6/25/2013 12:00:00 AM
Action	Staff Letter		
Action Type	RESPONSE	**Date**	10/31/2013 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	ENFORCEMENT	**Date**	4/28/2014 12:00:00 AM
Action	Staff Letter		

Action Type	RESPONSE	**Date**	8/1/2014 12:00:00 AM
Action	Site Assessment Report		
Action Type	ENFORCEMENT	**Date**	12/3/2014 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	6/24/2015 12:00:00 AM
Action	Notification - Public Notice of Case Closure		
Action Type	ENFORCEMENT	**Date**	10/9/2015 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	11/20/2015 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	3/25/2016 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	9/14/2016 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	11/21/2016 12:00:00 AM
Action	Closure/No Further Action Letter		

11 1151 TULLY RD.~CHEVRON #92780~CHEVRON 92780~CHEVRON STATION #92780~CHEVRON STATION NO 92780~TULLY CHEVRON AUTO SRV~Unknown
Records: 11A,11B,11C,11D,11E,11F,11G,11H,11I,11J,11K,

Site ID: -1010689432
Distance: 191 ft, West

11A CHEVRON STATION #92780
1151 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: California State Water Resources Control Board's Underground Storage Tank List, Historical

Record ID:
CACALUST-FA0259419

Record Details

Estimated Status	Agency did not provide any status information

11B CHEVRON STATION #92780
1151 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAGN-10344667

Record Details

Phone	(408) 286-0406	**Operator Name**	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)
Operator Phone	(408) 286-0406	**Owner Name**	CHEVRON PRODUCTS COMPANY (A

			DIVISION OF CHEVRON U.S.A.INC.)
Owner Phone	(925) 842-9002	**E Contact Name**	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)
E Contact Phone	(925) 842-9002	**E Contact Mailing Address**	P.O. BOX 6004, ATTN:PERMIT DESK
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	P.O. BOX 6004, ATTN:PERMIT DESK, SAN RAMON, CA 94583
Owner Address	P.O. BOX 6004, ATTN:PERMIT DESK, SAN RAMON, CA 94583	**E Contact Address**	PERMITDESK@CHEVRON.COM, SAN RAMON, CA 94583

11C CHEVRON STATION #92780
1151 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAHM-10344667

Record Details

Phone	(408) 286-0406	**Operator Name**	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)
Operator Phone	(408) 286-0406	**Owner Name**	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)
Owner Phone	(925) 842-9002	**Owner Country**	United States
E Contact Name	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)	**E Contact Phone**	(925) 842-9002
E Contact Mailing Address	P.O. BOX 6004, ATTN:PERMIT DESK	**E Contact Country**	United States
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	P.O. BOX 6004, ATTN:PERMIT DESK, SAN RAMON, CA 94583
Owner Address	P.O. BOX 6004, ATTN:PERMIT DESK, SAN RAMON, CA 94583	**E Contact Address**	PERMITDESK@CHEVRON.COM, SAN RAMON, CA 94583

MapHazardsPro Radius Search Report

Surrounding Sites Details

11D CHEVRON STATION #92780
1151 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: California EPA's CUPA facilities database

Record ID:
CACUPAUS-10344667

Record Details

Phone	(408) 286-0406	**Operator Name**	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)
Operator Phone	(408) 286-0406	**Owner Name**	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)
Owner Phone	(925) 842-9002	**E Contact Name**	CHEVRON PRODUCTS COMPANY (A DIVISION OF CHEVRON U.S.A.INC.)
E Contact Phone	(925) 842-9002	**E Contact Mailing Address**	P.O. BOX 6004, ATTN:PERMIT DESK
Primary Regulator	Santa Clara County Environmental Health	**Hazardous Materials Business Plan Facility**	Yes
Accidental Release Prevention Facility	No	**Ust Facility**	Yes
Aboveground Storage Tank	No	**Hazardous Waste Generator**	Yes
Recycler	No	**Household Hazardous Waste Collection**	No
Onsite Hazardous Waste Treatment	No	**Mailing Address**	P.O. BOX 6004, ATTN:PERMIT DESK, SAN RAMON, CA 94583
Owner Address	P.O. BOX 6004, ATTN:PERMIT DESK, SAN RAMON, CA 94583	**E Contact Address**	PERMITDESK@CHEVRON.COM, SAN RAMON, CA 94583

11E 1151 TULLY RD.
1151 Tully Rd., SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California State Water Resources Control Board's Waste Water Discharger list

Record ID:
CASWIMCA-2 438621001

Record Details

Agencycity	San Ramon	**Agencycontact**	Mark Lafferty, Project Manager
Agencyname	CHEVRONTEXACO	**Agencyphone**	9258428953
Agencystreet	P.O. Box 6012	**Agencytype**	PR
Agencyzip	94583	**Baselineflow Mgd**	.0216
Complexity	Any discharger not included above which has physical, chemical, or biological treatment systems (except for septic systems with subsurface disposal), or any Class II or Class III waste management units.	**Designflow Mgd**	.0216
Facilitycontact	David Watts (SAIC)	**Facilityphone**	9169793862
Facilitytype	OTH	**List**	CASWIMCA
Npdesnumber	CAG912002	**Orderstatus**	A
Pretreatment	X	**Programstaffperson**	FA
Rcrasite	N	**Reclamation**	N

Regionalboardoffice	2	**Searchdist**	4
Siccode1	5541	**Type3**	Reg_Facilities
Wastetype1	Designated contaminated groundwater	**Waterqualitythreat**	Discharges of waste which could impair the designated beneficial uses of the receiving water, short term violation of water quality objectives, cause secondary drinking water standards to be violated, cause a nuisance.

11F CHEVRON #92780
1151 TULLY ROAD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: Federal EPA's eManifest database

Record ID:
NAEMANIF-CAR000120428

Record Details

Number Of Manifests In 2018	2	**Number Of Manifests In 2019**	2
Number Of Manifests In 2020	4	**Number Of Manifests In 2021**	2

Federal Yearly Manifest Totals

Number Of Line Items	1	**Year**	2018
Federal Waste Code	D018	**Non Acute Quantity**	18.1406
Acute Quantity	0	**Waste Description**	BENZENE

Number Of Line Items	2	**Year**	2019
Federal Waste Code	D001	**Non Acute Quantity**	120.18148
Acute Quantity	0	**Waste Description**	IGNITABLE WASTE

Number Of Line Items	4	**Year**	2019
Federal Waste Code	D018	**Non Acute Quantity**	145.124805
Acute Quantity	0	**Waste Description**	BENZENE

Number Of Line Items	3	**Year**	2020
Federal Waste Code	D001	**Non Acute Quantity**	149.659959
Acute Quantity	0	**Waste Description**	IGNITABLE WASTE

Number Of Line Items	5	**Year**	2020
Federal Waste Code	D018	**Non Acute Quantity**	179.138435
Acute Quantity	0	**Waste Description**	BENZENE

Number Of Line Items	2	**Year**	2021

Federal Waste Code	D001	**Non Acute Quantity**	81.632704
Acute Quantity	0	**Waste Description**	IGNITABLE WASTE

Number Of Line Items	4	**Year**	2021
Federal Waste Code	D018	**Non Acute Quantity**	140.589654
Acute Quantity	0	**Waste Description**	BENZENE

Number Of Line Items	1	**Year**	2018
Federal Waste Code	Not Identified	**Non Acute Quantity**	22.67575
Acute Quantity	0	**Waste Description**	Not Identified

Number Of Line Items	2	**Year**	2019
Federal Waste Code	Not Identified	**Non Acute Quantity**	27.210901
Acute Quantity	0	**Waste Description**	Not Identified

Number Of Line Items	4	**Year**	2020
Federal Waste Code	Not Identified	**Non Acute Quantity**	72.562401
Acute Quantity	0	**Waste Description**	Not Identified

Number Of Line Items	2	**Year**	2021
Federal Waste Code	Not Identified	**Non Acute Quantity**	140.58965
Acute Quantity	0	**Waste Description**	Not Identified

State Yearly Manifest Totals

Number Of Line Items	2	**Year**	2018
State Waste Code	352	**Non Acute Quantity**	40.81635
Acute Quantity	0	**Waste Description**	Other organic solids

Number Of Line Items	2	**Year**	2019
State Waste Code	134	**Non Acute Quantity**	120.18148
Acute Quantity	0	**Waste Description**	Aqueous solution with <10% total organic residues

Number Of Line Items	4	**Year**	2019
State Waste Code	352	**Non Acute Quantity**	52.154226
Acute Quantity	0	**Waste Description**	Other organic solids

Number Of Line	3	**Year**	2020

Items			
State Waste Code	134	**Non Acute Quantity**	149.659959
Acute Quantity	0	**Waste Description**	Aqueous solution with <10% total organic residues
Number Of Line Items	6	**Year**	2020
State Waste Code	352	**Non Acute Quantity**	102.040877
Acute Quantity	0	**Waste Description**	Other organic solids
Number Of Line Items	2	**Year**	2021
State Waste Code	134	**Non Acute Quantity**	81.632704
Acute Quantity	0	**Waste Description**	Aqueous solution with <10% total organic residues
Number Of Line Items	4	**Year**	2021
State Waste Code	352	**Non Acute Quantity**	199.5466
Acute Quantity	0	**Waste Description**	Other organic solids

11G Unknown
1151 TULLY RD, SAN JOSE, CA
Type: Emergency Response Notification System (ERNS)
Source: National Response Center's Emergency Response Notification System list

Record ID: NAERNS13-1043341

Record Details

Description Of Incident	CALLER STATED THAT A CUSTOMER WAS FUELING THEIR VEHICLE WHEN THERE WAS A DISCOVERY THAT THE VEHICLE'S TANK HAD A HOLE IN IT. THE CALLER STATED THAT APPROXIMATELY 3 GALLONS OF GASOLINE WAS RELEASED.	**Type Of Incident**	MOBILE
Incident Cause	EQUIPMENT FAILURE	**Incident Date Time**	4/5/2013 4:15:00 PM
Incident Type Date Refers To	OCCURRED	**Potential Release Of Material**	No

Special Program Information

Date Time Received	4/8/2013 7:37:38 PM	**Date Time Complete**	4/8/2013 7:40:44 PM
Responsible Company	CHEVRON	**Responsible Org Type**	PRIVATE ENTERPRISE
Source	TELEPHONE	**Responsible Party Location**	SAN RAMON, CA 94583

Incidents

MapHazardsPro Radius Search Report

Surrounding Sites Details

Power Generating Facility	Unknown	**Npdes Compliance**	Unknown
Dot Regulated	Unknown	**Pipeline Above Ground**	ABOVE
Exposed Underwater	No	**Pipeline Covered**	Unknown
Grade Crossing	Unknown	**Device Operational**	Unknown
Brake Failure	Unknown	**Tank Above Ground**	ABOVE
Transportable Container	Unknown	**Tank Regulated**	Unknown
Allision	No	**Structure Operational**	Unknown
Airbag Deployed	N	**Sub Part C Testing Req**	XXX
Passenger Route	XXX	**Passenger Delay**	XXX

Incident Details

Fire Involved	No	**Fire Extinguished**	Unknown
Any Evacuations	No	**Any Injuries**	No
Any Fatalities	No	**Any Damages**	No
Air Corridor Closed	No	**Waterway Closed**	No
Road Closed	No	**Major Artery**	No
Track Closed	No	**Media Interest**	NONE
Medium Desc	LAND	**Additional Medium Info**	CONCRETE PAD
Release Secured	Yes	**Description Of Remedial Action**	CLEAN UP WAS CONTAINED AND CLEANED UP.
Weather Conditions	UNKNOWN	**Water Supply Contaminated**	Unknown
Offshore	No	**Passengers Transferred**	NO

Material Involved

Chris Code	GAS	**Cas Number**	000000-00-0
Amount Of Material	3	**Unit Of Measure**	GALLON(S)
Name Of Material	GASOLINE: AUTOMOTIVE (UNLEADED)	**If Reached Water**	NO

Mobile Details

Hazmat Carrier	Unknown	**Carrier Licensed**	Unknown
Noncompliance With Hazmat	Unknown	**Mobile Type**	PASSENGER CAR
Vehicle Number	UNKNOWN		

MapHazardsPro Radius Search Report

Surrounding Sites Details

11H

CHEVRON 92780
1151 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000029735

Record Details

Contact Name	KATHY NORRIS	**Contact Phone**	9258425931
Id Number Type	State permanent number	**Mailing Address**	PO BOX 6004, SAN RAMON, CA 945830000

Manifest Summary

Year	1993	**Manifest Details**	.2293 tons of Unknown disposed of by Unknown`.2293 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`.1459 tons of Unspecified oil-containing waste disposed of by Recycler`.0834 tons of Waste oil and mixed oil disposed of by Recycler`
Year	1994	**Manifest Details**	.1459 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Unknown`.0625 tons of Unspecified oil-containing waste disposed of by Unknown`.4169 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`
Year	1995	**Manifest Details**	.2293 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`.1668 tons of Unspecified oil-containing waste disposed of by Recycler`
Year	1996	**Manifest Details**	.1459 tons of Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.) disposed of by Recycler`.1459 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`
Year	1997	**Manifest Details**	.1251 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`.3127 tons of Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.) disposed of by Recycler`.1668 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Unknown`
Year	1998	**Manifest Details**	.1042 tons of Unspecified oil-containing waste disposed of by Unknown`.1668 tons of

			Aqueous solution with total organic residues less than 10 percent disposed of by Transfer station`.3127 tons of Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.) disposed of by Recycler`
Year	2002	**Manifest Details**	0.83 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`

11I TULLY CHEVRON AUTO SRV
1151 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID: NAHWTSXX-CAL000207757

Record Details

Contact Name	JOHN NGUYEN/OWNER	**Contact Phone**	4082795460
Id Number Type	State permanent number	**Mailing Address**	1151 TULLY RD, SAN JOSE, CA 951220000

Manifest Summary

Year	1999	**Manifest Details**	.1417 tons of Unspecified aqueous solution disposed of by Recycler`
Year	2001	**Manifest Details**	0.12 tons of Unspecified aqueous solution disposed of by Recycler`
Year	2005	**Manifest Details**	0.16 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`
Year	2006	**Manifest Details**	0.14 tons of Aqueous solution with total organic residues less than 10 percent disposed of by RECYCLER`

11J CHEVRON STATION NO 92780
1151 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID: NAHWTSXX-CAR000120428

Record Details

Contact Name	KWAME AWUKU	**Contact Phone**	8773866044
Id Number Type	Federal permanent number	**Mailing Address**	PO BOX 6004, SAN RAMON, CA 945830000

Manifest Summary

Year	2015	**Manifest Details**	0.324 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.119 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2005	**Manifest Details**	1.13 tons of Aqueous solution with total organic residues less than 10 percent disposed of by Recycler`
Year	2006	**Manifest Details**	0.02 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2007	**Manifest Details**	0.04 tons of Waste oil and mixed oil disposed of by FUEL BLENDING PRIOR TO ENERGY RECOVERY AT ANOTHER SITE`
Year	2008	**Manifest Details**	0.119 tons of Unspecified organic liquid mixture disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.02 tons of Unspecified oil-containing waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.038 tons of Waste oil and mixed oil disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.125 tons of Other organic solids disposed of by METALS RECOVERY INCLUDING RETORING,SMELTING,CHEMICALS,ECT`0.1625 tons of Other organic solids disposed of by OTHER TREATMENT`0.0625 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.0834 tons of Unspecified oil-containing waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.22935 tons of Unspecified oil-containing waste disposed of by OTHER TREATMENT`
Year	2009	**Manifest Details**	3.276 tons of Aqueous solution with total organic residues less than 10 percent disposed of by OTHER RECOVERY OF

RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT`0.136 tons of Unspecified organic liquid mixture disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.3192 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.125 tons of Other organic solids disposed of by OTHER TREATMENT`

Year 2010 **Manifest Details** 0.136 tons of Unspecified organic liquid mixture disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.025 tons of Unspecified oil-containing waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.015 tons of Other organic solids disposed of by OTHER TREATMENT`

Year 2011 **Manifest Details** 0.025 tons of Unspecified oil-containing waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.068 tons of Unspecified organic liquid mixture disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.0375 tons of Other organic solids disposed of by OTHER TREATMENT`

Year 2012 **Manifest Details** 0.025 tons of Unspecified oil-containing waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.197 tons of Unspecified organic liquid mixture disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.0125 tons of Unspecified oil-containing waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.034 tons of Unspecified organic liquid mixture disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.0575 tons of Other organic solids disposed of by METALS RECOVERY INCLUDING RETORING,SMELTING,CHEMICALS,ECT`0.02 tons of Other organic solids disposed of by OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION,

			ORGANICS RECOVERY ECT`
Year	2013	**Manifest Details**	0.055 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.252 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2014	**Manifest Details**	0.146 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.095 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2016	**Manifest Details**	0.2715 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.1105 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2017	**Manifest Details**	0.389 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.1515 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2018	**Manifest Details**	0.10250 tons of Aqueous solution with total organic residues less than 10 percent disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.08400 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`
Year	2019	**Manifest Details**	0.13250 tons of Aqueous solution with total organic residues less than 10 percent

disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.05750 tons of Other organic solids disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

11K

CHEVRON STATION #92780
1151 TULLY ROAD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAR000120428

Record Details

Source Type	Notification	**Receive Date**	08/14/2024
Non Notifier	Not a non-notifier	**Location Country**	US
Land Type	Private	**Contact Phone**	877-386-6044 x
Contact Email Address	NAWTDESK@CHEVRON.COM	**Fed Waste Generator**	Small Quantity Generator
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	No
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	No
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Subpart K College**	No
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K Withdrawal	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Recycler Activity Nonstorage	N	**Manifest Broker**	N
Subpart P	N	**Subpart P**	N

MapHazardsPro Radius Search Report

Surrounding Sites Details

Healthcare		**Reverse Distributor**	
Subpart P Withdrawal	N	**Location Latitude**	37.314926
Location Longitude	-121.837073	**Location Gis Primary**	N
Location Gis Origin	AG	**Br Exempt**	N
Contact Language	EN	**Contact Address**	PO BOX 6004, SAN RAMON, CA 94583
Contact Name	MICHELLE FRENGS	**Wastes**	Aqueous solution with <10% total organic residues, BENZENE, IGNITABLE WASTE, Unspecified oil-containing waste, Unspecified organic liquid mixture
Naics	GASOLINE STATIONS WITH CONVENIENCE STORES	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAR000120428&pgm_sys_acrnm_in=RCRAINFO		

Biennial Hazardous Waste Reporting

Reporting Cycle Year	2009	**Description**	GAS/WATER
Waste Generation In Tons	2.921	**Total Quantity Shipped Offsite In Tons**	2.921
Quantity Received In Tons	0	**Online Details Link**	https://oaspub.epa.gov/enviro/brs_report_v2.get_data?hand_id=CAR000120428&rep_year=2009&naic_code=&naic_code_desc=&yvalue=2009&mopt=0&mmopt=&wst_s

Reporting Cycle Year	2009	**Description**	FUEL & WATER
Waste Generation In Tons	Unknown	**Total Quantity Shipped Offsite In Tons**	Unknown
Quantity Received In Tons	0	**Online Details Link**	https://oaspub.epa.gov/enviro/brs_report_v2.get_data?hand_id=CAR000120428&rep_year=2009&naic_code=&naic_code_desc=&yvalue=2009&mopt=0&mmopt=&w

Reporting Cycle Year	2009	**Description**	WATER W/GASOLINE
Waste Generation In Tons	Unknown	**Total Quantity Shipped Offsite In Tons**	Unknown
Quantity Received In Tons	0	**Online Details Link**	https://oaspub.epa.gov/enviro/brs_report_v2.get_data?hand_id=CAR000120428&rep_year=2009&naic_code=&naic_code_desc=&yvalue=2009&mopt=0&mmopt=&w

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	CHEVRON PRODUCTS CO
Owner Operator Type	P	**Phone**	925-842-5931 x
Address	P O BOX 6004, SAN RAMON, CA 94583		

Owner Operator Indicator	CO	**Owner Operator Name**	CHEVRON PRODUCTS CO.
Owner Operator Type	P	**Date Became Current**	08/20/2009
Phone	925-842-2150 x	**Address**	PO BOX 6004, SAN RAMON, CA 94583

Owner Operator Indicator	CO	**Owner Operator Name**	CHEVRON PRODUCTS CO.
Owner Operator Type	P	**Date Became Current**	08/20/2009
Phone	877-386-6044 x	**Email**	NAWTDESK@CHEVRON.COM
Address	PO BOX 6004, SAN RAMON, CA 94583		

Owner Operator Indicator	CP	**Owner Operator Name**	CHEVRON PRODUCTS CO.
Owner Operator Type	P	**Date Became Current**	08/20/2009
Phone	877-386-6044 x	**Email**	NAWTDESK@CHEVRON.COM
Address	PO BOX 6004, SAN RAMON, CA 94583		

Owner Operator Indicator	CP	**Owner Operator Name**	CHEVRON PRODUCTS CO.
Owner Operator Type	P	**Date Became Current**	08/20/2009
Phone	x		

12

TULLY AUTO SERVICE
Records: 12A,

Site ID: -1565684757
Distance: 203 ft, North West

12A

TULLY AUTO SERVICE
1255 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000358478

Record Details

Contact Name	ANTHONY NGUYEN	**Contact Phone**	4085440422
Id Number Type	State permanent number	**Mailing Address**	1155 TULLY RD, SAN JOSE, CA 951223051

Manifest Summary

Year	2013	**Manifest Details**	0.1815 tons of Off-specification, aged or surplus organics disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.198 tons of Unspecified solvent mixture disposed of by OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT`
Year	2014	**Manifest Details**	0.198 tons of Unspecified solvent mixture disposed of by OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT`

13 Tully Fuel and Food
Records: 13A,13B,13C,

Site ID: 817979743
Distance: 206 ft, North West

13A Tully Fuel and Food
1155 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA Site Portal

Record ID:
CAREGGEN-404471

Record Details

Ei Id	10092895	**Facility Program**	Hazardous Waste Generator

Violations

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure to maintain secondarily contained piping to allow liquid to flow into the sump in the event of a leak (i.e., failure to remove test boot).	**Violation Notes**	The valve used to drain the product piping back to the STP sump for the 91 product is at an upward angle (above \"3 o'clock\")
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/9/2021 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 01/31/2022. The CFO letter used to demonstrate financial responsibility contains rounded numbers for the tangible assets, liabilities and net worth. These numbers must be actual numbers from

			the year-end financial statements for the latest completed fiscal year. Within 30 days, revise and resubmit to CERS.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Facility failed to submit responses to the Notice of Violations for the following dates: 6/25/2018; 7/31/2019; 6/15/2020; 6/9/2021. The original Notice of Violation reports were provided during this inspection and are required to be completed and returned to the Inspector for review. THIS VIOLATION HAS BEEN PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/15/2020 AND 6/9/2021 AND HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Written corrective actions have not been submitted to our office for the 6/25/2018, 7/31/2019, and 6/15/2020 Official Notices of Inspection. See Comment section for outstanding violations. NOTE: This violation has been previously cited on the 6/15/2020 Official Notice of Inspection.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Notes**	Maintenance records were missing from the following DUSTO reports. No additional alarms were noted on subsequent inspection forms. No maintenance records were available to review to determine the corrective actions taken. - 1/2023 DUSTO report noted: L13 fuel alarm - 3/2023 DUSTO report noted: Q1 PLLD shutdown alarm - 10/2022 DUSTO report noted: Q1 and Q2 PLLD shutdown alarm - 12/2022 DUSTO report noted L3 fuel alarm Obtain maintenance records and provide to our office for review. THIS VIOLATION HAS BEEN PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/14/2022. THIS VIOLATION HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/30/2016 12:00:00 AM	**Citation**	HSC 6.7 Multiple - California Health and Safety Code, Chapter 6.7, Section(s) Multiple
Violation Description	UST Program - Administration/Documentation - General - Must include violation description, proper statute and regulation citation in the \"comment\" section.	**Violation Notes**	Returned to compliance on 07/06/2016. The following Notice of Inspection reports have not been responded to: 7/16/2015, 8/14/2014, 8/14/2013 and 8/16/2012. Within 30 days submit to HMCD the previous Official Notice(s) of Inspection with the \"Corrective Actions Taken\" column and \"Certification of Compliance\" signature section completed.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure of leak detection equipment to be located such that equipment is capable of detecting a leak at the earliest possible opportunity.	**Violation Notes**	Sensors in UDC 3/4 and 7/8 (retrofitted to add diesel piping) now sit in the corner of the UDC, not in the slightly lowered depression built into the UDC for the sensor to rest in. Due to piping, sensor will not be able to be installed at this manufactured low point.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/30/2016 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 07/06/2016. The Certification of Financial Responsibility form submitted via CERS incorrectly shows the name of the Issuer of the CFO letter as Gawfco Enterprises. Within 30 days update the Certification of Financial Responsibility form, Section C to Petromart Retail Group, Inc. as the name of the CFO Letter Issuer.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified	**Violation Notes**	Facility's secondary containment testing was due by August 2023 and is now overdue.

	service technician. Maintain records of secondary containment testing for 36 months.\"		
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	The 91-Premium STP sump sensor [Veeder Root 794380-208] failed to go into alarm on the monitoring panel or shutdown the turbine.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Notes**	The following DUSTO Monthly Inspection forms had an entry in \"Compliance Issues\" of Section 3, but the facility owner/operator failed to complete the \"Owner/Operator Description of Follow-Up Action\" in Section 5: - 1/2023 DUSTO report noted: L13 fuel alarm - 3/2023 DUSTO report noted: Q1 PLLD shutdown alarm - 10/2022 DUSTO report noted: Q1 and Q2 PLLD shutdown alarm - 12/2022 DUSTO report noted L3 fuel alarm THIS VIOLATION WAS PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/15/2020, 6/9/2021 AND 6/14/2022. THIS VIOLATION REMAINS A CLASS II VIOLATION.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.	**Violation Notes**	Returned to compliance on 06/13/2022. Plans submitted indicate that absorbent is available, but not absorbent could be located onsite.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	7/31/2019 12:00:00 AM	**Citation**	23 CCR 16 2715(f) - California Code of Regulations, Title 23, Chapter 16, Section(s)

			2715(f)
Violation Description	Failure to have a properly qualified service technician test leak detection equipment as required every 12 months (vapor, pressure, hydrostatic (VPH) system, sensors, line-leak detectors (LLD), automatic tank gauge (ATG), etc.).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/15/2020 12:00:00 AM	**Citation**	22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description	Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following:(e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or(3) By reconditioning or re manufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or(i) By shipping the container or inner liner back to the supplier for the purpose of being refilled.(f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees	**Violation Division**	Santa Clara County Environmental Health

	have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/25/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description	Failure to submit the UPA. of the designated operator (DO) identification and/or change of the DO within 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(f)
Violation Description	Failure to maintain on-site, or off-site at a readily available location if approved by the UPA, copies of Designated Operator inspection records as follows:Designated operator monthly inspection records for inspections performed before October 1, 2018 must be kept for 12 months from the month of inspection.For inspections performed on or after October 1, 2018, copies of the \"Designated Underground Storage Tank Operator Visual Inspection Report\" must be kept for 36 months from the month of inspection.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of

			Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	7/31/2019 12:00:00 AM	**Citation**	23 CCR 16 2715(c)(4) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)(4)
Violation Description	Failure to maintain a list of employees trained by the designated operator on-site or off-site at a readily available location, if approved by the UPA. For training that occurs on or after October 1, 2018, failure to maintain a copy of the \"Facility Employee Training Certificate\" on-site or off-site at a readily available location, if approved by the UPA.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2014 12:00:00 AM	**Citation**	23 CCR 16 2712(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(i)
Violation Description	Failure to maintain on site an approved monitoring plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of

			Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2014 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a site map with all required content.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/25/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(c) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)
Violation Description	Failure to comply with one or more of the following designated operator (DO) monthly inspection requirements: Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(f)(2).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2014 12:00:00 AM	**Citation**	HSC 6.7 25286(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25286(a)
Violation Description	Failure to submit an complete and accurate application for a permit to operate an underground storage tank, or for renewal of the permit.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/30/2016 12:00:00 AM	**Citation**	23 CCR 16 2632(d)(1)(C), 2641(h), 2711(a)(8) - California Code of Regulations, Title 23,

			Chapter 16, Section(s) 2632(d)(1)(C), 2641(h), 2711(a)(8)
Violation Description	Failure to submit or update a plot plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for	**Violation Division**	Santa Clara County Environmental Health

	the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2641(h) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(h)
Violation Description	Failure to have an approved UST Monitoring Plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months.\"	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2013 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure of sensor to be located in the proper position/location.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1,	**Violation Division**	Santa Clara County Environmental Health

	2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a site map with all required content.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of

			Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Enforcements

Enforcement Action Date	7/16/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

13B Tully Fuel and Food
1155 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-404471

Record Details

Ei Id	10092895	**Facility Program**	Chemical Storage Facilities

Violations

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure to maintain secondarily contained piping to allow liquid to flow into the sump in the event of a leak (i.e., failure to remove test boot).	**Violation Notes**	The valve used to drain the product piping back to the STP sump for the 91 product is at an upward angle (above \"3 o'clock\")
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	8/14/2014 12:00:00 AM	**Citation**	23 CCR 16 2712(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(i)
Violation Description	Failure to maintain on site an approved monitoring plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/9/2021 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 01/31/2022. The CFO letter used to demonstrate financial responsibility contains rounded numbers for the tangible assets, liabilities and net worth. These numbers must be actual numbers from the year-end financial statements for the latest completed fiscal year. Within 30 days, revise and resubmit to CERS.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Facility failed to submit responses to the Notice of Violations for the following dates: 6/25/2018; 7/31/2019; 6/15/2020; 6/9/2021. The original Notice of Violation reports were provided during this inspection and are required to be completed and returned to the Inspector for review. THIS VIOLATION HAS BEEN PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/15/2020 AND 6/9/2021 AND HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s)

			2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Written corrective actions have not been submitted to our office for the 6/25/2018, 7/31/2019, and 6/15/2020 Official Notices of Inspection. See Comment section for outstanding violations. NOTE: This violation has been previously cited on the 6/15/2020 Official Notice of Inspection.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Notes**	Maintenance records were missing from the following DUSTO reports. No additional alarms were noted on subsequent inspection forms. No maintenance records were available to review to determine the corrective actions taken. - 1/2023 DUSTO report noted: L13 fuel alarm - 3/2023 DUSTO report noted: Q1 PLLD shutdown alarm - 10/2022 DUSTO report noted: Q1 and Q2 PLLD shutdown alarm - 12/2022 DUSTO report noted L3 fuel alarm Obtain maintenance records and provide to our office for review. THIS VIOLATION HAS BEEN PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/14/2022. THIS VIOLATION HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/30/2016 12:00:00 AM	**Citation**	HSC 6.7 Multiple - California Health and Safety Code, Chapter 6.7, Section(s) Multiple
Violation Description	UST Program - Administration/Documentation - General - Must include violation description, proper statute and regulation citation in the \"comment\" section.	**Violation Notes**	Returned to compliance on 07/06/2016. The following Notice of Inspection reports have not been responded to: 7/16/2015, 8/14/2014, 8/14/2013 and 8/16/2012. Within 30 days submit to HMCD the previous Official Notice(s) of Inspection with the \"Corrective Actions Taken\" column and \"Certification of Compliance\" signature section completed.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure of leak detection equipment to be located such that equipment is capable of detecting a leak at the earliest possible opportunity.	**Violation Notes**	Sensors in UDC 3/4 and 7/8 (retrofitted to add diesel piping) now sit in the corner of the UDC, not in the slightly lowered depression built into the UDC for the sensor to rest in. Due to piping, sensor will not be able to be installed at this manufactured low point.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST

Violation Source	CERS		
Violation Date	6/30/2016 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 07/06/2016. The Certification of Financial Responsibility form submitted via CERS incorrectly shows the name of the Issuer of the CFO letter as Gawfco Enterprises. Within 30 days update the Certification of Financial Responsibility form, Section C to Petromart Retail Group, Inc. as the name of the CFO Letter Issuer.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months.\"	**Violation Notes**	Facility's secondary containment testing was due by August 2023 and is now overdue.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	The 91-Premium STP sump sensor [Veeder Root 794380-208] failed to go into alarm on the monitoring panel or shutdown the turbine.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm	**Violation Notes**	The following DUSTO Monthly Inspection forms had an entry in \"Compliance Issues\" of Section 3, but the facility owner/operator failed to complete the \"Owner/Operator Description of Follow-Up Action\" in Section

	history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		5: - 1/2023 DUSTO report noted: L13 fuel alarm - 3/2023 DUSTO report noted: Q1 PLLD shutdown alarm - 10/2022 DUSTO report noted: Q1 and Q2 PLLD shutdown alarm - 12/2022 DUSTO report noted L3 fuel alarm THIS VIOLATION WAS PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/15/2020, 6/9/2021 AND 6/14/2022. THIS VIOLATION REMAINS A CLASS II VIOLATION.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.	**Violation Notes**	Returned to compliance on 06/13/2022. Plans submitted indicate that absorbent is available, but not absorbent could be located onsite.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	7/31/2019 12:00:00 AM	**Citation**	23 CCR 16 2715(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(f)
Violation Description	Failure to have a properly qualified service technician test leak detection equipment as required every 12 months (vapor, pressure, hydrostatic (VPH) system, sensors, line-leak detectors (LLD), automatic tank gauge (ATG), etc.).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/15/2020 12:00:00 AM	**Citation**	22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description	Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following:(e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or(3) By reconditioning or re manufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to	**Violation Division**	Santa Clara County Environmental Health

	a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or(i) By shipping the container or inner liner back to the supplier for the purpose of being refilled.(f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.		
Violation Program	HW	**Violation Source**	CERS
Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/25/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description	Failure to submit the UPA. of the designated operator (DO) identification and/or change of the DO within 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Division**	Santa Clara County Environmental Health

Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(f)
Violation Description	Failure to maintain on-site, or off-site at a readily available location if approved by the UPA, copies of Designated Operator inspection records as follows:Designated operator monthly inspection records for inspections performed before October 1, 2018 must be kept for 12 months from the month of inspection.For inspections performed on or after October 1, 2018, copies of the \"Designated Underground Storage Tank Operator Visual Inspection Report\" must be kept for 36 months from the month of inspection.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	7/31/2019 12:00:00 AM	**Citation**	23 CCR 16 2715(c)(4) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)(4)
Violation Description	Failure to maintain a list of employees trained by the designated operator on-site or off-site at a readily available location, if approved by the UPA. For training that occurs on or after October 1, 2018, failure to maintain a copy of the \"Facility Employee Training Certificate\" on-site or off-site at a readily available location, if approved by the UPA.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	8/14/2014 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a site map with all required content.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS

Violation Date	6/25/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(c) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)
Violation Description	Failure to comply with one or more of the following designated operator (DO) monthly inspection requirements: Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately,	**Violation Division**	Santa Clara County Environmental Health

	and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(f)(2).		
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2014 12:00:00 AM	**Citation**	HSC 6.7 25286(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25286(a)
Violation Description	Failure to submit an complete and accurate application for a permit to operate an underground storage tank, or for renewal of the permit.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/30/2016 12:00:00 AM	**Citation**	23 CCR 16 2632(d)(1)(C), 2641(h), 2711(a)(8) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2632(d)(1)(C), 2641(h), 2711(a)(8)
Violation Description	Failure to submit or update a plot plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)
Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs	**Violation Division**	Santa Clara County Environmental Health

	installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2641(h) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(h)
Violation Description	Failure to have an approved UST Monitoring Plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component	**Violation Division**	Santa Clara County Environmental Health

	within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months.\"		
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2013 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure of sensor to be located in the proper position/location.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a site map with all required content.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)

Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Enforcements

Enforcement Action Date	7/16/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action	Notice of Violation Issued by the Inspector at	**Enforcement Action**	

Description	the Time of Inspection	**Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

13C Tully Fuel and Food
1155 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: California EPA Site Portal

Record ID:
CAREGUST-404471

Record Details

Ei Id	10092895	**Facility Program**	Underground Storage Tank

Violations

Violation Date	6/9/2021 12:00:00 AM	**Citation**	HSC 6.7 25292.2(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25292.2(a)
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 01/31/2022. The CFO letter used to demonstrate financial responsibility contains rounded numbers for the tangible assets, liabilities and net worth. These numbers must be actual numbers from the year-end financial statements for the latest completed fiscal year. Within 30 days, revise and resubmit to CERS.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure to maintain secondarily contained piping to allow liquid to flow into the sump in the event of a leak (i.e., failure to remove test boot).	**Violation Notes**	The valve used to drain the product piping back to the STP sump for the 91 product is at an upward angle (above \"3 o'clock\")
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)

Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Facility failed to submit responses to the Notice of Violations for the following dates: 6/25/2018; 7/31/2019; 6/15/2020; 6/9/2021. The original Notice of Violation reports were provided during this inspection and are required to be completed and returned to the Inspector for review. THIS VIOLATION HAS BEEN PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/15/2020 AND 6/9/2021 AND HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Written corrective actions have not been submitted to our office for the 6/25/2018, 7/31/2019, and 6/15/2020 Official Notices of Inspection. See Comment section for outstanding violations. NOTE: This violation has been previously cited on the 6/15/2020 Official Notice of Inspection.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Notes**	Maintenance records were missing from the following DUSTO reports. No additional alarms were noted on subsequent inspection forms. No maintenance records were available to review to determine the corrective actions taken. - 1/2023 DUSTO report noted: L13 fuel alarm - 3/2023 DUSTO report noted: Q1 PLLD shutdown alarm - 10/2022 DUSTO report noted: Q1 and Q2 PLLD shutdown alarm - 12/2022 DUSTO report noted L3 fuel alarm Obtain maintenance records and provide to our office for review. THIS VIOLATION HAS BEEN PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/14/2022. THIS VIOLATION HAS BEEN ESCALATED FROM A MINOR VIOLATION TO A CLASS II.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/30/2016 12:00:00 AM	**Citation**	HSC 6.7 Multiple - California Health and Safety Code, Chapter 6.7, Section(s) Multiple
Violation Description	UST Program - Administration/Documentation - General - Must include violation description, proper statute and regulation citation in the \"comment\" section.	**Violation Notes**	Returned to compliance on 07/06/2016. The following Notice of Inspection reports have not been responded to: 7/16/2015, 8/14/2014, 8/14/2013 and 8/16/2012. Within 30 days submit to HMCD the previous Official Notice(s) of Inspection with

			the \"Corrective Actions Taken\" column and \"Certification of Compliance\" signature section completed.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure of leak detection equipment to be located such that equipment is capable of detecting a leak at the earliest possible opportunity.	**Violation Notes**	Sensors in UDC 3/4 and 7/8 (retrofitted to add diesel piping) now sit in the corner of the UDC, not in the slightly lowered depression built into the UDC for the sensor to rest in. Due to piping, sensor will not be able to be installed at this manufactured low point.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/30/2016 12:00:00 AM	**Citation**	HSC 6.75 25299.30-25299.34 - California Health and Safety Code, Chapter 6.75, Section(s) 25299.30-25299.34
Violation Description	Failure to submit and maintain complete and current Certification of Financial Responsibility or other mechanism of financial assurance.	**Violation Notes**	Returned to compliance on 07/06/2016. The Certification of Financial Responsibility form submitted via CERS incorrectly shows the name of the Issuer of the CFO letter as Gawfco Enterprises. Within 30 days update the Certification of Financial Responsibility form, Section C to Petromart Retail Group, Inc. as the name of the CFO Letter Issuer.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months.\"	**Violation Notes**	Facility's secondary containment testing was due by August 2023 and is now overdue.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)

Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	The 91-Premium STP sump sensor [Veeder Root 794380-208] failed to go into alarm on the monitoring panel or shutdown the turbine.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Notes**	The following DUSTO Monthly Inspection forms had an entry in \"Compliance Issues\" of Section 3, but the facility owner/operator failed to complete the \"Owner/Operator Description of Follow-Up Action\" in Section 5: - 1/2023 DUSTO report noted: L13 fuel alarm - 3/2023 DUSTO report noted: Q1 PLLD shutdown alarm - 10/2022 DUSTO report noted: Q1 and Q2 PLLD shutdown alarm - 12/2022 DUSTO report noted L3 fuel alarm THIS VIOLATION WAS PREVIOUSLY CITED ON NOTICE OF INSPECTIONS DATED 6/15/2020, 6/9/2021 AND 6/14/2022. THIS VIOLATION REMAINS A CLASS II VIOLATION.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to establish and electronically submit an adequate emergency response plan and procedures for a release or threatened release of a hazardous material.	**Violation Notes**	Returned to compliance on 06/13/2022. Plans submitted indicate that absorbent is available, but not absorbent could be located onsite.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	7/31/2019 12:00:00 AM	**Citation**	23 CCR 16 2715(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(f)
Violation Description	Failure to have a properly qualified service technician test leak detection equipment as required every 12 months (vapor, pressure, hydrostatic (VPH) system, sensors, line-leak detectors (LLD), automatic tank gauge (ATG), etc.).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/15/2020 12:00:00 AM	**Citation**	22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description	Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following:(e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or(3) By reconditioning or re manufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or(i) By shipping the container or inner liner back to the supplier for the purpose of being refilled.(f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/25/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(a) - California Code of

			Regulations, Title 23, Chapter 16, Section(s) 2715(a)
Violation Description	Failure to submit the UPA. of the designated operator (DO) identification and/or change of the DO within 30 days.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(f)
Violation Description	Failure to maintain on-site, or off-site at a readily available location if approved by the UPA, copies of Designated Operator inspection records as follows:Designated operator monthly inspection records for inspections performed before October 1, 2018 must be kept for 12 months from the month of inspection.For inspections performed on or after October 1, 2018, copies of the \"Designated Underground Storage Tank Operator Visual Inspection Report\" must be kept for 36 months from the month of inspection.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of	**Violation Division**	Santa Clara County Environmental Health

	liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Program	UST	**Violation Source**	CERS

Violation Date	7/31/2019 12:00:00 AM	**Citation**	23 CCR 16 2715(c)(4) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)(4)
Violation Description	Failure to maintain a list of employees trained by the designated operator on-site or off-site at a readily available location, if approved by the UPA. For training that occurs on or after October 1, 2018, failure to maintain a copy of the \"Facility Employee Training Certificate\" on-site or off-site at a readily available location, if approved by the UPA.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	8/14/2014 12:00:00 AM	**Citation**	23 CCR 16 2712(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(i)
Violation Description	Failure to maintain on site an approved monitoring plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/22/2023 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/14/2024 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(2) - California Code of

			Regulations, Title 23, Chapter 16, Section(s) 2712(b)(2)
Violation Description	Failure to maintain monitoring records for release detection and/or maintain records of appropriate follow-up actions.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2014 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a site map with all required content.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/25/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(c) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(c)
Violation Description	Failure to comply with one or more of the following designated operator (DO) monthly inspection requirements: Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(f)(2).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	8/14/2014 12:00:00 AM	**Citation**	HSC 6.7 25286(a) - California Health and Safety Code, Chapter 6.7, Section(s) 25286(a)
Violation Description	Failure to submit an complete and accurate application for a permit to operate an underground storage tank, or for renewal of the permit.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/30/2016 12:00:00 AM	**Citation**	23 CCR 16 2632(d)(1)(C), 2641(h), 2711(a)(8) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2632(d)(1)(C), 2641(h), 2711(a)(8)
Violation Description	Failure to submit or update a plot plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(G) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(G)

Violation Description	Failure to comply with one or more of the following overfill prevention equipment requirements:Alert the transfer operator when the tank is 90 percent full by restricting the flow into the tank or triggering an audible and visual alarm; or Restrict delivery of flow to the tank at least 30 minutes before the tank overfills, provided the restriction occurs when the tank is filled to no more than 95 percent of capacity; and activate an audible alarm at least five minutes before the tank overfills; orProvide positive shut-off of flow to the tank when the tank is filled to no more than 95 percent of capacity; or Provide positive shut-off of flow to the tank so that none of the fittings located on the top of the tank are exposed to product due to overfilling.Install/retrofit overfill prevention equipment that does not use flow restrictors on vent piping to meet overfill prevention equipment requirements when the overfill prevention equipment is installed, repaired, or replaced on and after October 1,2018.For USTs installed before October 1, 2018, perform an inspection by October 13, 2018 and every 36 months thereafter.For USTs installed on and after October1,2018, perform an inspection at installation and every 36 months thereafter.Inspected within 30 days after a repair to the overfill prevention equipment.Inspected using an applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer.Inspected by a certified UST service technician.Maintain records of overfill prevention equipment inspection for 36 months.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October	**Violation Division**	Santa Clara County Environmental Health

	1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2641(h) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(h)
Violation Description	Failure to have an approved UST Monitoring Plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description	\"Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation.Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months.\"	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	8/14/2013 12:00:00 AM	**Citation**	23 CCR 16 2641(a) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(a)
Violation Description	Failure of sensor to be located in the proper position/location.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements:Be performed by an ICC certified DO.Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers.Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in	**Violation Division**	Santa Clara County Environmental Health

	containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented.Verify that all facility employees have been trained in accordance with 23 CCR 2715(c).For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description	Failure to complete and electronically submit a site map with all required content.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HMRRP	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/9/2021 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/14/2022 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	6/15/2020 12:00:00 AM	**Citation**	23 CCR 16 2638(d) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2638(d)
Violation Description	Failure to submit the Monitoring System Certification Form to the UPA within 30 days of completion of the test.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Enforcements

Enforcement Action Date	7/16/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	8/14/2014 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	UST
Enforcement Action Source	CERS		

14

TULLY AUTO SERVICE
Records: 14A,14B,

Site ID: 1754816182
Distance: 207 ft, North West

14A

TULLY AUTO SERVICE
1155 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA Site Portal

Record ID:
CAREGGEN-375364

Record Details

Ei Id	10588753	**Facility Program**	Hazardous Waste Generator

Violations

Violation Date	6/17/2015 12:00:00 AM	**Citation**	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description	Failure to properly handle, manage, label, and recycle used oil and fuel filters.	**Violation Notes**	The used oil filter drum was not properly marked. Ensure the used oil filter container is properly marked when the first filter is added to the drum.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	6/17/2015 12:00:00 AM	**Citation**	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description	Failure to obtain and/or maintain an Active EPA ID.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/17/2015 12:00:00 AM	**Citation**	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description	Failure to properly handle, manage, label, and recycle used oil and fuel filters.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/17/2015 12:00:00 AM	**Citation**	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description	Haz Waste Generator Program - Administration/Documentation - General	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/17/2015 12:00:00 AM	**Citation**	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description	Haz Waste Generator Program - Operations/Maintenance - General	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Enforcements

Enforcement Action Date	6/17/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	6/17/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action	Notice of Violation Issued by the Inspector at	**Enforcement Action**	

Description	the Time of Inspection	**Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HW
Enforcement Action Source	CERS		

14B TULLY AUTO SERVICE
1155 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal
Record ID: CAREGHAZ-375364

Record Details

Ei Id	10588753	**Facility Program**	Chemical Storage Facilities

Violations

Violation Date	6/17/2015 12:00:00 AM	**Citation**	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description	Failure to properly handle, manage, label, and recycle used oil and fuel filters.	**Violation Notes**	The used oil filter drum was not properly marked. Ensure the used oil filter container is properly marked when the first filter is added to the drum.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	6/17/2015 12:00:00 AM	**Citation**	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description	Failure to obtain and/or maintain an Active EPA ID.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/17/2015 12:00:00 AM	**Citation**	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description	Failure to properly handle, manage, label, and recycle used oil and fuel filters.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/17/2015 12:00:00 AM	**Citation**	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description	Haz Waste Generator Program - Administration/Documentation - General	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Violation Date	6/17/2015 12:00:00 AM	**Citation**	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections

Violation Description	Haz Waste Generator Program - Operations/Maintenance - General	**Violation Division**	Santa Clara County Environmental Health
Violation Program	HW	**Violation Source**	CERS

Enforcements

Enforcement Action Date	6/17/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HMRRP
Enforcement Action Source	CERS		

Enforcement Action Date	6/17/2015 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HW
Enforcement Action Source	CERS		

15 Tully Fuel and Food
Records: 15A,
Site ID: -1457322146
Distance: 208 ft, North West

15A Tully Fuel and Food
1155 Tully Rd, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: Geotracker Distribution of CERS USTs
Record ID: CASWRUST-FA0268535

Record Details

Estimated Status	Case is Open

16 SHELL - 1155 TULLY
Records: 16A,
Site ID: 987493272
Distance: 209 ft, North West

16A SHELL - 1155 TULLY
1155 TULLY RD., SAN JOSE, CA
Type: Leaking Underground Storage Tanks (LUST)
Source: California State Water Resources Control Board's Geotracker Leaking Underground Storage Tank list
Record ID: CALUSTCA-T0608501771

Record Details

MapHazardsPro Radius Search Report

Surrounding Sites Details

Epa Region	9	**Coordinate Source**	Manual Entry on Screens
Case Type	LUST Cleanup Site	**Status**	Completed - Case Closed
Status Date	10/2/2015 12:00:00 AM	**Claim No**	18079
Claim Status	Active	**Lead Agency**	SANTA CLARA COUNTY LOP
Local Agency	SANTA CLARA COUNTY LOP	**Rb Case Number**	19-108
Loc Case Number	07S1E23D04f	**File Location**	All Files are on GeoTracker or in the Local Agency Database
Potential Contaminants Of Concern	MTBE / TBA / Other Fuel Oxygenates	**Quantity Released Gallons**	0
Potential Media Of Concern	Other Groundwater (uses other than drinking water)	**Site History**	1998 In December, the service station was upgraded. The activities included the installation of tank-top spill containment sumps on the existing underground storage tanks (USTs) and the replacement of all product piping between the product dispensers a
Begin Date	10/19/1998 12:00:00 AM	**Leak Reported Date**	11/10/1998 0:00
How Discovered	Other Means	**How Discovered Description**	analytical results from product replacement sampling
Discharge Source	Other	**Discharge Cause**	Unknown
Stop Method	Replace product piping	**No Further Action Date**	10/2/2015 0:00
Calenviroscreen3 Score	56-60%	**Calenviroscreen4 Score**	50-55%
Military Dod Site	No	**Rwqcb Region**	SAN FRANCISCO BAY RWQCB (REGION 2)
2022 Assembly District	25	**2022 Senate District**	15
2022 Congressional District	16	**Estimated Status**	Closed case or No Further Action

Site Status History

Status	Open - Case Begin Date	**Status Date**	10/19/1998 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	12/31/1998 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	11/13/2000 12:00:00 AM
Status	Open - Remediation	**Status Date**	5/9/2002 12:00:00 AM
Status	Open - Verification Monitoring	**Status Date**	4/13/2006 12:00:00 AM
Status	Open - Eligible for Closure	**Status Date**	4/24/2013 12:00:00 AM
Status	Open - Verification Monitoring	**Status Date**	4/24/2013 12:00:00 AM
Status	Open - Eligible for Closure	**Status Date**	10/10/2013 12:00:00 AM

MapHazardsPro Radius Search Report

Surrounding Sites Details

Status	Completed - Case Closed	**Status Date**	10/2/2015 12:00:00 AM

Site Regulatory Activities

Action Type	RESPONSE	**Date**	12/1/1964 12:00:00 AM
Action	Other Report / Document		
Action Type	Other	**Date**	10/19/1998 12:00:00 AM
Action	Leak Stopped		
Action Type	Other	**Date**	11/10/1998 12:00:00 AM
Action	Leak Discovery		
Action Type	Other	**Date**	11/10/1998 12:00:00 AM
Action	Leak Reported		
Action Type	ENFORCEMENT	**Date**	5/31/2001 12:00:00 AM
Action	Staff Letter - #24682		
Action Type	RESPONSE	**Date**	7/15/2001 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	9/11/2001 12:00:00 AM
Action	Interim Remedial Action Report		
Action Type	RESPONSE	**Date**	10/15/2001 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	6/10/2002 12:00:00 AM
Action	Verbal Communication		
Action Type	RESPONSE	**Date**	4/17/2006 12:00:00 AM
Action	Unauthorized Release Form		
Action Type	ENFORCEMENT	**Date**	4/2/2009 12:00:00 AM
Action	Staff Letter		
Action Type	RESPONSE	**Date**	4/20/2009 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	4/20/2009 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	6/30/2009 12:00:00 AM
Action	Other Report / Document		
Action Type	ENFORCEMENT	**Date**	7/28/2009 12:00:00 AM

Action	Staff Letter		
Action Type	RESPONSE	**Date**	10/31/2009 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	4/30/2010 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	10/31/2010 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	4/30/2011 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	10/30/2011 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	4/30/2012 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	10/30/2012 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	ENFORCEMENT	**Date**	4/25/2013 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	8/13/2013 12:00:00 AM
Action	Staff Letter		
Action Type	RESPONSE	**Date**	10/4/2013 12:00:00 AM
Action	Other Report / Document		
Action Type	ENFORCEMENT	**Date**	9/29/2014 12:00:00 AM
Action	Notification - Public Notice of Case Closure		
Action Type	ENFORCEMENT	**Date**	12/2/2014 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	3/12/2015 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	6/12/2015 12:00:00 AM
Action	Staff Letter		
Action Type	RESPONSE	**Date**	9/25/2015 12:00:00 AM
Action	Well Destruction Report		
Action Type	ENFORCEMENT	**Date**	10/2/2015 12:00:00 AM

Action Closure/No Further Action Letter

17

1151 Tully Rd., SJ (Chevron 9-2780)
Records: 17A,

Site ID: 432519721
Distance: 311 ft, West

17A

1151 Tully Rd., SJ (Chevron 9-2780)
1151 TULLY, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-348199

Record Details

Ei Id	201459	**Facility Program**	NPDES Wastewater and Stormwater

18

CHEVRON STATION #92780
Records: 18A,18B,18C,

Site ID: -1821005929
Distance: 313 ft, West

18A

CHEVRON STATION #92780
1151 TULLY RD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: California EPA Site Portal

Record ID:
CAREGGEN-18413

Record Details

Ei Id	10344667	**Facility Program**	Hazardous Waste Generator

Violations

Violation Date	9/20/2016 12:00:00 AM	**Citation**	23 CCR 16 2712(b) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)
Violation Description	Failure to maintain records of repairs, lining, and upgrades on site, or off site if approved by the CUPA, for the life of the UST.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/20/2023 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 10/05/2023. The 87 STP sump liquid sensor was missing the float component in the sensor. The service technician replaced this sensor like for like, retested and it functioned as required. No further action is needed.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/21/2016 12:00:00 AM	**Citation**	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description	Failure to electronically update business plan within 30 days of any one of the following events:A 100 percent or more increase in the quantity of a previously disclosed material.Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.	**Violation Notes**	The most recent Hazardous Materials Inventory lists the maximum quantity of Blue Coral Hi pH 3688 Car Wash PreSoak on-site as 60 gallons, but 150 gallons of the Blue Coral Hi pH 3688 PreSoak was observed on-site. Mr. Sarmiento stated that this is a typical quantity of the car wash presoak. The quantity accumulated on-site has increased, because the facility was running out of car wash presoak on weekends where the amount of car washes increased due to increased demand. Amend the Hazardous Materials Inventory on CERS to accurately reflect the quantity of Blue Coral Hi pH 3688 Car Wash PreSoak accumulated on-site.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	9/11/2017 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 calendar days of receiving an inspection report from either the CUPA or special inspector.	**Violation Notes**	Returned to compliance on 03/04/2018. No written response to violations cited in HMCD's 9/21/2016 Official Notice of Inspection has been received. Submit return-to-compliance documentation associated with that inspection to the attention of inspector Molly Pritz within 30 days.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/11/2017 12:00:00 AM	**Citation**	HSC 6.7 25290.1(c)(3), 25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3), 25290.2(c)(3)
Violation Description	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003 and before July 1, 2004, or on or after July 1, 2004.	**Violation Notes**	Returned to compliance on 12/18/2017. This is an uncorrected violation originally cited on 9/21/2016. Multiple instances of water intrusion into the tank top sumps are documented in the facility's maintenance records and Designated UST Operator monthly inspection reports. The amounts of water are not large (ranging from a few ounces to a quart), but their frequency indicates that the sump lids are not sealing properly.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/21/2016 12:00:00 AM	**Citation**	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous	**Violation Notes**	Dispenser 5/6: Gasoline contamination (dark brown staining) is noted on the concrete pad outside of the dispenser nearest to the convenience store. The contamination spans

	waste constituents to air, soil, or surface water which could threaten human health or the environment.		the entire length of the dispenser side and travels the distance from the dispenser to the trash receptacle. Directional flow lines confirm that the fuel leak originated from within the dispenser. Dispenser 11/12: Solidified fuel sludge (dark brown-black residue) is located on the outside of the dispenser facing the convenience store. The fuel sludge has liquid flow indicator striations confirming that the fuel leak is originating at the dispenser and continuing onto the concrete pad, where dark brown-black colored fuel contamination is noted along the entire length of the dispenser wall. The fuel contaminated continues underneath the trash receptacle (approximately one foot in length). Solidified fuel residue is also noted along the seam separating the dispenser mount and the dispenser walls and in [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	10/3/2013 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Notes**	Returned to compliance on 10/03/2013. Sump water waste container did not have the accumulation start date marked on the container. Violation was corrected during the inspection. No further action is required.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	9/20/2016 12:00:00 AM	**Citation**	HSC 6.7 25291(a)(1) - California Health and Safety Code, Chapter 6.7, Section(s) 25291(a)(1)
Violation Description	Failure to construct, operate, and maintain primary containment as product-tight.	**Violation Notes**	Returned to compliance on 09/11/2017. At the time of inspection, fuel was observed to be leaking from piping in the following dispensers at the following locations: - 3/4: Piping from the meter to the dispenser is leaking fuel outside of the dispenser - 7/8: Piping from the meter to the dispenser is leaking fuel and accumulating in the trough between the UDC pan and the outside of the dispenser Maintenance records, DUSTO reports, and employee staff confirm that leaks from primary piping within the dispensers has been an ongoing issue for the past year. Leaks and fuel accumulation were confirmed at the following dispensers on each of the listed dates: - 1/2: 8/26/2016 (87 union at shear valve leaking), 8/23/2016 (1 quart fuel in UDC), 7/28/16 (weeping at bottom of big union), 5/10/2016 (Fuel in UDC), 4/20/2016 (87 and 91 proportional valve leaking), 4/12/2016 (87 and 91 meter lines weeping, 87 shear valve weeping, UDC has fuel inside), 3/16/2016 (87 shear valve

			weeping, 91 meter weeping), 2/19/2016 91 [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	10/7/2015 12:00:00 AM	**Citation**	23 CCR 16 2712(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(i)
Violation Description	Failure to maintain on site an approved monitoring plan.	**Violation Notes**	Returned to compliance on 11/13/2015. Plans submitted via CERS website contain errors. Make the following corrections and resubmit within 30 days: Correct ELLD Model = 848480-002; UDC Monitoring Stops Flow of Product at Dispenser = No; Recordkeeping Visual Inspection Records = Yes. Personnel Responsibilities (names of responsible persons are required, not just titles).
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/11/2017 12:00:00 AM	**Citation**	HSC 6.7 25290.1(e) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(e)
Violation Description	Failure to maintain the interstitial space such that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment, i.e., vapor, pressure, hydrostatic (VPH) monitoring.	**Violation Notes**	Returned to compliance on 09/04/2019. While verifying interstitial communication today, it was found that the interstitial space for Dispenser 5/6's double-wall under dispenser containment (UDC) sump is not under vacuum. No closed valves or other obvious interstitial obstructions were observed, but vacuum loss is not being communicated to the vacuum sensor. Investigate to determine why there is no interstitial communication and restore communication as soon as possible. In your written response to this Official Notice of Inspection, report the cause of the problem and how and when it is resolved.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/6/2018 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 calendar days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Returned to compliance on 09/04/2019. The 3 underground vacuum Chase Pipes running between the vacuum sources in the submersible turbine pump (STP) sumps and the Fill Sumps appear to be double-wall fiberglass pipe. The primary chase pipes are open to the sumps on each end. Secondary containment for the chase pipes is not monitored. Obtain a UST Minor Retrofit permit from HMCD to connect each of the Chase Pipe secondary containment fittings in the STP sumps to a monitored vacuum zone and correct this deficiency as soon as possible. [Note: Rather than creating additional vacuum zones, it is recommended

			that vacuum supply for the Fill Sump annular spaces be transmitted between the STP Sumps and Fill Sumps via the secondary Chase Pipes rather than via flexible tubing within the primary Chase Pipes. This will allow interstitial communication through the Fill Sump annulars and the secondary Chase Pipes to be confirmed by simply releasing vacuum at the vacuum release valves near the tops of the Fill Sumps. If [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/20/2023 12:00:00 AM	**Citation**	HSC 6.7 25290.1(c)(3),25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3),25290.2(c)(3)
Violation Description	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003.	**Violation Notes**	Returned to compliance on 10/05/2023. Various amounts of water was found in the 87 STP, 91 fill and 91 STP sumps. Secondary containment must be constructed to prevent any water intrusion by precipitation, infiltration, or surface runoff.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/3/2019 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/6/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(i)
Violation Description	Failure to have a properly qualified service technician test leak detection equipment as required every 12 months (vapor, pressure, hydrostatic (VPH) system, sensors, line-leak detectors (LLD), automatic tank gauge (ATG), etc.).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	10/7/2015 12:00:00 AM	**Citation**	23 CCR 16 2711(a)(8) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2711(a)(8)
Violation Description	Failure to submit, obtain approval, or maintain a complete/accurate plot plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/1/2020 12:00:00 AM	**Citation**	HSC 6.7 25290.1(e)2 - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(e)2
Violation	Failure to maintain the interstitial space such	**Violation Division**	Santa Clara County Environmental Health

Description	that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment, i.e., vapor, pressure, hydrostatic (VPH) monitoring.		
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/17/2021 12:00:00 AM	**Citation**	HSC 6.7 25290.1(e) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(e)
Violation Description	Failure to maintain the interstitial space such that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment, i.e., vapor, pressure, hydrostatic (VPH) monitoring.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/6/2018 12:00:00 AM	**Citation**	HSC 6.7 25290.1(d) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(d)
Violation Description	Failure of a UST system installed on or after July 1, 2004 to be designed and constructed with a monitoring system capable of detecting the entry of the liquid or vapor-phase of the hazardous substance stored in the primary containment into the secondary containment and capable of detecting water intrusion into the secondary containment.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/20/2016 12:00:00 AM	**Citation**	HSC 6.7 25290.1(c)(3), 25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3), 25290.2(c)(3)
Violation Description	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003 and before July 1, 2004, or on or after July 1, 2004.	**Violation Notes**	Returned to compliance on 12/18/2017. The following sumps contained water at the beginning of the inspection: - 91 STP Sump (20 ounces) + approximately 3 ounces of water on the turbine head - Diesel Fill (3 ounces) - Diesel STP Sump (8 ounces) - 87 STP Sump (2 ounces) Water was removed by the service technician at the time of inspection. However, maintenance records and DUSTO Inspection Reports confirm that water intrusion has been an ongoing issue and continues to be inadequately addressed. Water was confirmed to be present in the following sumps on each of the listed dates: - 87 STP Sump: 8/3/2016 (massive amount of water found), 6/28/2016 (10 oz. water), 6/17/2016 (1/4 cup), 6/5/2016 (fuel alarm " liquid in sump), 9/24/2015: (1 quart liquid), 8/28/2015 (fuel alarm- liquid in sump) - 91 Fill Sump: 9/12/2016 (2 cups) - 91 STP Sump: 6/28/2016 (1.5 quart water), 6/17/2016 (1/4 cup), 9/24/2015 (1 quart) - Diesel Fill Sump: 9/12/2016 (2 cups),

			6/17/2016 (€œcondensation€) - Vent Sump: 4/12/2016 [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	9/20/2016 12:00:00 AM	**Citation**	23 CCR 16 2632(d)(1)(C), 2641(h), 2711(a)(8) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2632(d)(1)(C), 2641(h), 2711(a)(8)
Violation Description	Failure to submit or update a plot plan.	**Violation Notes**	Returned to compliance on 11/08/2016. The UST Monitoring Site Plan provided on CERS incorrectly identifies vacuum sensor s9 in the Vacuum Sensor Interstitial Monitoring Table as œDiesel Turbine Sump.€ The s9 sensor monitors the Diesel Product Line and should be identified as such.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Enforcements

Enforcement Action Date	10/3/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HW
Enforcement Action Source	CERS		

18B CHEVRON STATION #92780
1151 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-18413

Record Details

Ei Id	10344667	**Facility Program**	Chemical Storage Facilities

Violations

Violation Date	9/20/2023 12:00:00 AM	**Citation**	23 CCR 16 2636(f)(1) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2636(f)(1)
Violation Description	Failure of the double-walled pressurized piping to be continuously monitored with a system that activates an audible and visual alarm or stops flow at the dispenser when a leak is detected.	**Violation Notes**	Returned to compliance on 10/05/2023. The 87 STP sump liquid sensor was missing the float component in the sensor. The service technician replaced this sensor like for like, retested and it functioned as required. No further action is needed.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/21/2016 12:00:00 AM	**Citation**	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description	Failure to electronically update business plan within 30 days of any one of the following events:A 100 percent or more increase in the quantity of a previously disclosed material.Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.	**Violation Notes**	The most recent Hazardous Materials Inventory lists the maximum quantity of Blue Coral Hi pH 3688 Car Wash PreSoak on-site as 60 gallons, but 150 gallons of the Blue Coral Hi pH 3688 PreSoak was observed on-site. Mr. Sarmiento stated that this is a typical quantity of the car wash presoak. The quantity accumulated on-site has increased, because the facility was running out of car wash presoak on weekends where the amount of car washes increased due to increased demand. Amend the Hazardous Materials Inventory on CERS to accurately reflect the quantity of Blue Coral Hi pH 3688 Car Wash PreSoak accumulated on-site.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HMRRP
Violation Source	CERS		

Violation Date	9/11/2017 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 calendar days of receiving an inspection report from either the CUPA or special inspector.	**Violation Notes**	Returned to compliance on 03/04/2018. No written response to violations cited in HMCD's 9/21/2016 Official Notice of Inspection has been received. Submit return-to-compliance documentation associated with that inspection to the attention of inspector Molly Pritz within 30 days.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/11/2017 12:00:00 AM	**Citation**	HSC 6.7 25290.1(c)(3), 25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3), 25290.2(c)(3)
Violation Description	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003 and before July 1, 2004, or on or after July 1, 2004.	**Violation Notes**	Returned to compliance on 12/18/2017. This is an uncorrected violation originally cited on 9/21/2016. Multiple instances of water intrusion into the tank top sumps are documented in the facility's maintenance records and Designated UST Operator monthly inspection reports. The amounts of water are not large (ranging from a few ounces to a quart), but their frequency indicates that the sump lids are not sealing properly.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/21/2016 12:00:00 AM	**Citation**	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface	**Violation Notes**	Dispenser 5/6: Gasoline contamination (dark brown staining) is noted on the concrete pad outside of the dispenser nearest to the convenience store. The contamination spans the entire length of the dispenser side and

	water which could threaten human health or the environment.		travels the distance from the dispenser to the trash receptacle. Directional flow lines confirm that the fuel leak originated from within the dispenser. Dispenser 11/12: Solidified fuel sludge (dark brown-black residue) is located on the outside of the dispenser facing the convenience store. The fuel sludge has liquid flow indicator striations confirming that the fuel leak is originating at the dispenser and continuing onto the concrete pad, where dark brown-black colored fuel contamination is noted along the entire length of the dispenser wall. The fuel contaminated continues underneath the trash receptacle (approximately one foot in length). Solidified fuel residue is also noted along the seam separating the dispenser mount and the dispenser walls and in [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	10/3/2013 12:00:00 AM	**Citation**	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description	Failure to properly label hazardous waste accumulation containers with the following requirements: \"Hazardous Waste\", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.	**Violation Notes**	Returned to compliance on 10/03/2013. Sump water waste container did not have the accumulation start date marked on the container. Violation was corrected during the inspection. No further action is required.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	HW
Violation Source	CERS		

Violation Date	9/20/2016 12:00:00 AM	**Citation**	HSC 6.7 25291(a)(1) - California Health and Safety Code, Chapter 6.7, Section(s) 25291(a)(1)
Violation Description	Failure to construct, operate, and maintain primary containment as product-tight.	**Violation Notes**	Returned to compliance on 09/11/2017. At the time of inspection, fuel was observed to be leaking from piping in the following dispensers at the following locations: - 3/4: Piping from the meter to the dispenser is leaking fuel outside of the dispenser - 7/8: Piping from the meter to the dispenser is leaking fuel and accumulating in the trough between the UDC pan and the outside of the dispenser Maintenance records, DUSTO reports, and employee staff confirm that leaks from primary piping within the dispensers has been an ongoing issue for the past year. Leaks and fuel accumulation were confirmed at the following dispensers on each of the listed dates: - 1/2: 8/26/2016 (87 union at shear valve leaking), 8/23/2016 (1 quart fuel in UDC), 7/28/16 (weeping at bottom of big union), 5/10/2016 (Fuel in UDC), 4/20/2016 (87 and 91 proportional valve leaking), 4/12/2016 (87 and 91 meter lines weeping, 87 shear valve weeping, UDC has fuel inside), 3/16/2016 (87 shear valve weeping, 91 meter weeping), 2/19/2016 91

[Truncated]

Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	10/7/2015 12:00:00 AM	**Citation**	23 CCR 16 2712(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(i)
Violation Description	Failure to maintain on site an approved monitoring plan.	**Violation Notes**	Returned to compliance on 11/13/2015. Plans submitted via CERS website contain errors. Make the following corrections and resubmit within 30 days: Correct ELLD Model = 848480-002; UDC Monitoring Stops Flow of Product at Dispenser = No; Recordkeeping Visual Inspection Records = Yes. Personnel Responsibilities (names of responsible persons are required, not just titles).
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/11/2017 12:00:00 AM	**Citation**	HSC 6.7 25290.1(e) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(e)
Violation Description	Failure to maintain the interstitial space such that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment, i.e., vapor, pressure, hydrostatic (VPH) monitoring.	**Violation Notes**	Returned to compliance on 09/04/2019. While verifying interstitial communication today, it was found that the interstitial space for Dispenser 5/6's double-wall under dispenser containment (UDC) sump is not under vacuum. No closed valves or other obvious interstitial obstructions were observed, but vacuum loss is not being communicated to the vacuum sensor. Investigate to determine why there is no interstitial communication and restore communication as soon as possible. In your written response to this Official Notice of Inspection, report the cause of the problem and how and when it is resolved.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/6/2018 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 calendar days of receiving an inspection report from either the UPA or special inspector.	**Violation Notes**	Returned to compliance on 09/04/2019. The 3 underground vacuum Chase Pipes running between the vacuum sources in the submersible turbine pump (STP) sumps and the Fill Sumps appear to be double-wall fiberglass pipe. The primary chase pipes are open to the sumps on each end. Secondary containment for the chase pipes is not monitored. Obtain a UST Minor Retrofit permit from HMCD to connect each of the Chase Pipe secondary containment fittings in the STP sumps to a monitored vacuum zone and correct this deficiency as soon as possible. [Note: Rather than creating additional vacuum zones, it is recommended that vacuum supply for the Fill Sump annular

			spaces be transmitted between the STP Sumps and Fill Sumps via the secondary Chase Pipes rather than via flexible tubing within the primary Chase Pipes. This will allow interstitial communication through the Fill Sump annulars and the secondary Chase Pipes to be confirmed by simply releasing vacuum at the vacuum release valves near the tops of the Fill Sumps. If [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/20/2023 12:00:00 AM	**Citation**	HSC 6.7 25290.1(c)(3),25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3),25290.2(c)(3)
Violation Description	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003.	**Violation Notes**	Returned to compliance on 10/05/2023. Various amounts of water was found in the 87 STP, 91 fill and 91 STP sumps. Secondary containment must be constructed to prevent any water intrusion by precipitation, infiltration, or surface runoff.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Violation Date	9/3/2019 12:00:00 AM	**Citation**	23 CCR 16 2712(f) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(f)
Violation Description	Failure to implement the corrections specified in the inspection report within 30 days of receiving an inspection report from either the UPA or special inspector.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/6/2018 12:00:00 AM	**Citation**	23 CCR 16 2715(i) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(i)
Violation Description	Failure to have a properly qualified service technician test leak detection equipment as required every 12 months (vapor, pressure, hydrostatic (VPH) system, sensors, line-leak detectors (LLD), automatic tank gauge (ATG), etc.).	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	10/7/2015 12:00:00 AM	**Citation**	23 CCR 16 2711(a)(8) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2711(a)(8)
Violation Description	Failure to submit, obtain approval, or maintain a complete/accurate plot plan.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS

Violation Date	9/1/2020 12:00:00 AM	**Citation**	HSC 6.7 25290.1(e)2 - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(e)2
Violation Description	Failure to maintain the interstitial space such that a breach in the primary or secondary	**Violation Division**	Santa Clara County Environmental Health

	containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment, i.e., vapor, pressure, hydrostatic (VPH) monitoring.		
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/17/2021 12:00:00 AM	**Citation**	HSC 6.7 25290.1(e) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(e)
Violation Description	Failure to maintain the interstitial space such that a breach in the primary or secondary containment is detected before the liquid or vapor phase of the hazardous substance stored in the UST tank is released into the environment, i.e., vapor, pressure, hydrostatic (VPH) monitoring.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/20/2016 12:00:00 AM	**Citation**	23 CCR 16 2712(b) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)
Violation Description	Failure to maintain records of repairs, lining, and upgrades on site, or off site if approved by the CUPA, for the life of the UST.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/6/2018 12:00:00 AM	**Citation**	HSC 6.7 25290.1(d) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(d)
Violation Description	Failure of a UST system installed on or after July 1, 2004 to be designed and constructed with a monitoring system capable of detecting the entry of the liquid or vapor-phase of the hazardous substance stored in the primary containment into the secondary containment and capable of detecting water intrusion into the secondary containment.	**Violation Division**	Santa Clara County Environmental Health
Violation Program	UST	**Violation Source**	CERS
Violation Date	9/20/2016 12:00:00 AM	**Citation**	23 CCR 16 2632(d)(1)(C), 2641(h), 2711(a)(8) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2632(d)(1)(C), 2641(h), 2711(a)(8)
Violation Description	Failure to submit or update a plot plan.	**Violation Notes**	Returned to compliance on 11/08/2016. The UST Monitoring Site Plan provided on CERS incorrectly identifies vacuum sensor s9 in the Vacuum Sensor Interstitial Monitoring Table as œDiesel Turbine Sump.€ The s9 sensor monitors the Diesel Product Line and should be identified as such.
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		
Violation Date	9/20/2016 12:00:00 AM	**Citation**	HSC 6.7 25290.1(c)(3), 25290.2(c)(3) - California Health and Safety Code, Chapter

			6.7, Section(s) 25290.1(c)(3), 25290.2(c)(3)
Violation Description	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003 and before July 1, 2004, or on or after July 1, 2004.	**Violation Notes**	Returned to compliance on 12/18/2017. The following sumps contained water at the beginning of the inspection: - 91 STP Sump (20 ounces) + approximately 3 ounces of water on the turbine head - Diesel Fill (3 ounces) - Diesel STP Sump (8 ounces) - 87 STP Sump (2 ounces) Water was removed by the service technician at the time of inspection. However, maintenance records and DUSTO Inspection Reports confirm that water intrusion has been an ongoing issue and continues to be inadequately addressed. Water was confirmed to be present in the following sumps on each of the listed dates: - 87 STP Sump: 8/3/2016 (massive amount of water found), 6/28/2016 (10 oz. water), 6/17/2016 (1/4 cup), 6/5/2016 (fuel alarm " liquid in sump), 9/24/2015: (1 quart liquid), 8/28/2015 (fuel alarm- liquid in sump) - 91 Fill Sump: 9/12/2016 (2 cups) - 91 STP Sump: 6/28/2016 (1.5 quart water), 6/17/2016 (1/4 cup), 9/24/2015 (1 quart) - Diesel Fill Sump: 9/12/2016 (2 cups), 6/17/2016 (€œcondensation€) - Vent Sump: 4/12/2016 [Truncated]
Violation Division	Santa Clara County Environmental Health	**Violation Program**	UST
Violation Source	CERS		

Enforcements

Enforcement Action Date	10/3/2013 12:00:00 AM	**Enforcement Action Type**	Notice of Violation (Unified Program)
Enforcement Action Description	Notice of Violation Issued by the Inspector at the Time of Inspection	**Enforcement Action Notes**	
Enforcement Action Division	Santa Clara County Environmental Health	**Enforcement Action Program**	HW
Enforcement Action Source	CERS		

18C CHEVRON STATION #92780
1151 TULLY RD, SAN JOSE, CA
Type: Underground Storage Tank Sites (UST)
Source: Geotracker Distribution of CERS USTs
Record ID: CASWRUST-FA0259419

Record Details

Estimated Status	Case is Open

19 CHEVRON #9-2780
Records: 19A,
Site ID: 1073470399
Distance: 314 ft, West

MapHazardsPro Radius Search Report

Surrounding Sites Details

19A

CHEVRON #9-2780
1151 TULLY ROAD, SAN JOSE, CA
Type: Leaking Underground Storage Tanks (LUST)
Source: California State Water Resources Control Board's Geotracker Leaking Underground Storage Tank list

Record ID:
CALUSTCA-T0608500334

Record Details

Epa Region	9	**Coordinate Source**	Manual Entry on Screens
Case Type	LUST Cleanup Site	**Status**	Completed - Case Closed
Status Date	12/21/2009 12:00:00 AM	**Claim No**	5802
Claim Status	Active	**Lead Agency**	SANTA CLARA COUNTY LOP
Rb Case Number	01-013	**Loc Case Number**	07S1E23D02f
File Location	All Files are on GeoTracker or in the Local Agency Database	**Potential Contaminants Of Concern**	MTBE / TBA / Other Fuel Oxygenates, Gasoline
Quantity Released Gallons	0	**Potential Media Of Concern**	Other Groundwater (uses other than drinking water)
Site History	1988 In August, 4 borings (EB-1 through EB-4) were advanced to a maximum depth of 40.5 feet below the ground surface (ft bgs) for a geotechnical survey at the site. Soil samples were not submitted for chemical analysis. Strong hydrocarbon odors were	**Begin Date**	8/1/1988 12:00:00 AM
Leak Reported Date	11/16/1989 0:00	**How Discovered**	Site Assessment/Site Investigation
Discharge Source	Other	**Discharge Cause**	Unknown
Stop Method	Close and Remove Tank	**No Further Action Date**	12/21/2009 0:00
Calenviroscreen3 Score	51-55%	**Calenviroscreen4 Score**	30-35%
Military Dod Site	No	**Rwqcb Region**	SAN FRANCISCO BAY RWQCB (REGION 2)
2022 Assembly District	25	**2022 Senate District**	15
2022 Congressional District	16	**Estimated Status**	Closed case or No Further Action

Site Status History

Status	Open - Case Begin Date	**Status Date**	8/1/1988 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	8/1/1988 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	2/1/1989 12:00:00 AM
Status	Open - Remediation	**Status Date**	3/25/2004 12:00:00 AM
Status	Open - Verification Monitoring	**Status Date**	3/24/2005 12:00:00 AM
Status	Completed - Case Closed	**Status Date**	12/21/2009 12:00:00 AM

MapHazardsPro Radius Search Report

Surrounding Sites Details

Site Regulatory Activities

Action Type	RESPONSE	**Date**	8/9/1988 12:00:00 AM
Action	Other Report / Document		
Action Type	Other	**Date**	8/10/1988 12:00:00 AM
Action	Leak Discovery		
Action Type	Other	**Date**	11/16/1989 12:00:00 AM
Action	Leak Reported		
Action Type	ENFORCEMENT	**Date**	8/22/1991 12:00:00 AM
Action	Notice of Responsibility - #39719		
Action Type	RESPONSE	**Date**	12/30/1991 12:00:00 AM
Action	Verbal Communication		
Action Type	Other	**Date**	2/6/1992 12:00:00 AM
Action	Leak Stopped		
Action Type	ENFORCEMENT	**Date**	4/3/1999 12:00:00 AM
Action	Staff Letter - #24624		
Action Type	RESPONSE	**Date**	5/17/1999 12:00:00 AM
Action	Other Workplan		
Action Type	RESPONSE	**Date**	5/19/1999 12:00:00 AM
Action	Soil and Water Investigation Workplan		
Action Type	ENFORCEMENT	**Date**	6/16/1999 12:00:00 AM
Action	Staff Letter - #24630		
Action Type	ENFORCEMENT	**Date**	7/22/1999 12:00:00 AM
Action	Staff Letter - #24627		
Action Type	RESPONSE	**Date**	7/31/1999 12:00:00 AM
Action	Remedial Progress Report		
Action Type	RESPONSE	**Date**	10/25/1999 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	ENFORCEMENT	**Date**	1/6/2000 12:00:00 AM
Action	Warning Letter - #24629		
Action Type	ENFORCEMENT	**Date**	4/20/2000 12:00:00 AM
Action	Staff Letter - #24633		

MapHazardsPro Radius Search Report

Surrounding Sites Details

Action Type	RESPONSE	**Date**	10/10/2000 12:00:00 AM
Action	Corrective Action Plan / Remedial Action Plan		
Action Type	ENFORCEMENT	**Date**	12/17/2000 12:00:00 AM
Action	Staff Letter - #24638		
Action Type	RESPONSE	**Date**	1/31/2001 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	4/30/2001 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	RESPONSE	**Date**	8/30/2001 12:00:00 AM
Action	Other Workplan		
Action Type	ENFORCEMENT	**Date**	1/8/2002 12:00:00 AM
Action	Staff Letter - #24642		
Action Type	RESPONSE	**Date**	1/10/2002 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	ENFORCEMENT	**Date**	2/26/2002 12:00:00 AM
Action	Staff Letter - #24644		
Action Type	RESPONSE	**Date**	3/4/2002 12:00:00 AM
Action	Monitoring Report - Quarterly		
Action Type	ENFORCEMENT	**Date**	6/21/2005 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	7/19/2007 12:00:00 AM
Action	Staff Letter - #709170		
Action Type	RESPONSE	**Date**	2/18/2008 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	ENFORCEMENT	**Date**	8/25/2008 12:00:00 AM
Action	Staff Letter - #805280		
Action Type	RESPONSE	**Date**	12/12/2008 12:00:00 AM
Action	Well Destruction Workplan		
Action Type	ENFORCEMENT	**Date**	3/2/2009 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	12/21/2009 12:00:00 AM
Action	Closure/No Further Action Letter		

MapHazardsPro Radius Search Report

Surrounding Sites Details

20 T-Mobile West, LLC SF04643A
Records: 20A,
Site ID: -287947381
Distance: 344 ft, North

20A T-Mobile West, LLC SF04643A
2360 MCLAUGHLIN AVE, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal
Record ID:
CAREGHAZ-414835

Record Details

Ei Id	10720258	**Facility Program**	Chemical Storage Facilities

21 VIDAL, DEBBIE
Records: 21A,
Site ID: 160901072
Distance: 393 ft, South West

21A VIDAL, DEBBIE
1116 SADDLEWOOD DR, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
Record ID:
NAHWTSXX-CAC002801386

Record Details

Contact Name	VIDAL, DEBBIE	**Contact Phone**	4088889265
Id Number Type	State provisional or emergency number	**Mailing Address**	1116 SADDLEWOOD DR, SAN JOSE, CA 951212758

Manifest Summary

Year	2015	**Manifest Details**	0.23 tons of Asbestos containing waste disposed of by LANDFILL OR SURFACE IMPOUNDMENT THAT WILL BE CLOSED AS LANDFILL(TO INCLUDE ON-SITE TREATMENT AND/OR STABILIZATION)`

22 AT&T California - N115N
Records: 22A,
Site ID: -1805500848
Distance: 462 ft, North West

22A AT&T California - N115N
2350 MCLAUGHLIN AVE, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal
Record ID:
CAREGHAZ-552196

MapHazardsPro Radius Search Report

Surrounding Sites Details

Record Details

Ei Id	10813279	**Facility Program**	Chemical Storage Facilities

23

NOWRX INC~NOWRX INC DBA NOWRX~REEF AMERICA~RREEF MANAGEMENT CORP~SRERS REAL ESTATE CORPORATION
Records: 23A,23B,23C,23D,23E,

Site ID: -1081820129
Distance: 533 ft, North East

23A

SRERS REAL ESTATE CORPORATION
1310 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC002606110

Record Details

Contact Name	SYLVIA SELAMAP	**Contact Phone**	4089985100
Id Number Type	State provisional or emergency number	**Mailing Address**	1310 TULLY RD, SAN JOSE, CA 95122

Manifest Summary

Year	2006	**Manifest Details**	0.07 tons of Waste oil and mixed oil disposed of by TREATMENT, INCINERATION`0.05 tons of Latex waste disposed of by DISPOSAL, LAND FILL`

23B

REEF AMERICA
1310 TULLY RD STE 110, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC002621923

Record Details

Contact Name	SYLVIA SALAMAT	**Contact Phone**	4082932400
Id Number Type	State provisional or emergency number	**Mailing Address**	1310 TULLY RD STE 110, SAN JOSE, CA 951220000

Manifest Summary

Year	2007	**Manifest Details**	0.04 tons of Unspecified oil-containing waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

MapHazardsPro Radius Search Report

Surrounding Sites Details

23C RREEF MANAGEMENT CORP
1310 TULLY RD, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC002648273

Record Details

Contact Name	SYLVIA SALAMAT	**Contact Phone**	4089985100
Id Number Type	State provisional or emergency number	**Mailing Address**	1310 TULLY RD STE 110, SAN JOSE, CA 951223054

Manifest Summary

Year	2009	**Manifest Details**	0.0875 tons of Waste oil and mixed oil disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.1 tons of Latex waste disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.4 tons of Off-specification, aged or surplus organics disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`

23D NOWRX INC DBA NOWRX
1310 TULLY RD STE 101, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRA00-CAL000461875

Record Details

Source Type	Implementer	**Receive Date**	04/15/2021
Non Notifier	Not a non-notifier	**Acknowledge Date**	20210415
Location Country	US	**Contact Phone**	408-882-3558 x
Contact Fax	408-645-5039	**Contact Email Address**	CREDENTIALINGSJCE@NOWRX.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	No	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No

Universal Waste Dest Facility	No	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of Universal Wastes	No	**Recognized Trader Importer**	No
Recognized Trader Exporter	No	**Slab Importer**	No
Slab Exporter	No	**Recycler Activity Nonstorage**	N
Manifest Broker	N	**Public Notes**	Contact DTSC for information.
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Subpart P Withdrawal	N	**Location Gis Primary**	N
Contact Language	EN	**Contact Address**	1310 TULLY RD STE 101, SAN JOSE, CA 95122-3054
Contact Name	MELISSA BOSTOCK	**Naics**	PHARMACIES AND DRUG STORES
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000461875&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	NOWRX INC
Owner Operator Type	O	**Phone**	949-449-2700 x
Address	34700 PACIFIC COAST HWY STE 203, CAPISTRANO BEACH, CA 92624-1349		

Owner Operator Indicator	CP	**Owner Operator Name**	MELISSA BOSTOCK
Owner Operator Type	O	**Phone**	408-882-3558 x
Address	1310 TULLY RD STE 101, SAN JOSE, CA 95122-3054		

23E NOWRX INC
1310 TULLY ROAD, SAN JOSE, CA
Type: Small and Large Quantity Generators (GENERATOR)
Source: US EPA's Resource Conservation and Recovery Act Database
Record ID: NARCRA00-CAR000322776

MapHazardsPro Radius Search Report

Surrounding Sites Details

Record Details

Source Type	Notification	**Receive Date**	04/16/2021
Non Notifier	Not a non-notifier	**Location Street2**	SUITE 101
Location Country	US	**Land Type**	Private
Contact Phone	408-882-3558 x	**Contact Fax**	408-645-5039
Contact Email Address	CREDENTIALINGSJCE@NOWRX.COM	**Contact Title**	DIRECTOR OF PHARMACY
Fed Waste Generator	Small Quantity Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	No	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	No	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of Universal Wastes	No	**Recognized Trader Importer**	No
Recognized Trader Exporter	No	**Slab Importer**	No
Slab Exporter	No	**Recycler Activity Nonstorage**	N
Manifest Broker	N	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Subpart P Withdrawal**	N
Location Latitude	37.317627	**Location Longitude**	-121.832575

MapHazardsPro Radius Search Report

Surrounding Sites Details

Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Address**	34700 PACIFIC COAST HWY SUITE 203, CAPISTRANO BEACH, CA 92624
Contact Name	MELISSA BOSTOCK	**Wastes**	2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYL-BUTYL)-, & SALTS, WHEN PRESENT AT CONCENTRATIONS OF 0.3% OR LESS (OR) WARFARIN, & SALTS, WHEN PRESENT AT CONCENTRATIONS OF 0.3% OR LESS, 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3%, BENZOIC ACID, 2-HYDROXY-, COMPD. WITH (3AS-CIS)-1,2,3,3A,8,8A-HEXAHYDRO-1,3A,8-TRIMETHYLPYRROLO[2,3-B]INDOL-5-YL METHYLCARBAMATE ESTER (1:1) (OR) PHYSOSTIGMINE SALICYLATE, IGNITABLE WASTE, M-CRESOL, NICOTINE, & SALTS (OR) PYRIDINE, 3-(1-METHYL-2-PYRROLIDINYL)-, (S)-, & SALTS, Pharmaceutical waste, PHYSOSTIGMINE (OR) PYRROLO[2,3-B]INDOL-5-OL, 1,2,3,3A,8,8A-HEXAHYDRO-1,3A,8-TRIMETHYL-METHYLCARBAMATE (ESTER), (3AS-CIS)-, SELENIUM, SELENIUM SULFIDE (OR) SELENIUM SULFIDE SES2 (R,T), SILVER
Naics	PHARMACIES AND DRUG STORES	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAR000322776&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	NOWRX INC
Owner Operator Type	P	**Date Became Current**	02/19/2015
Phone	949-449-2700 x	**Fax**	650-729-0927
Email	CREDENTIALINGSJCE@NOWRX.COM	**Address**	34700 PACIFIC COAST HWY SUITE 203, CAPISTRANO BEACH, CA 92624

Owner Operator Indicator	CP	**Owner Operator Name**	CARY BREESE, CEO

Owner Operator Type	P	**Date Became Current**	02/19/2015
Phone	949-449-2700 x	**Fax**	650-729-0927
Email	CREDENTIALINGSJCE@NOWRX.COM	**Address**	34700 PACIFIC COAST HWY SUITE 203, CAPISTRANO BEACH, CA 92624

Owner Operator Indicator	CP	**Owner Operator Name**	SUMEET SHOEKAND, CTO
Owner Operator Type	P	**Date Became Current**	02/19/2015
Phone	949-449-2700 x	**Fax**	650-729-0927
Email	CREDENTIALINGSJCE@NOWRX.COM	**Address**	34700 PACIFIC COAST HWY SUITE 203, CAPISTRANO BEACH, CA 92624

Owner Operator Indicator	CP	**Owner Operator Name**	NOWRX INC
Owner Operator Type	P	**Date Became Current**	02/19/2015
Phone	949-449-2700 x	**Fax**	650-729-0927
Email	CREDENTIALINGSJCE@NOWRX.COM	**Address**	34700 PACIFIC COAST HWY SUITE 203, CAPISTRANO BEACH, CA 92624

24

TULLEY 50 MINUTE PHOTO
Records: 24A,

Site ID: -340381898
Distance: 555 ft, West

24A

TULLEY 50 MINUTE PHOTO
1075 TULLEY RD #H, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL930505328

Record Details

Contact Name	ANNA LEE	**Contact Phone**	4082750965
Id Number Type	State permanent number	**Mailing Address**	1075 TULLY RD STE H, SAN JOSE, CA 951224237

Manifest Summary

Year	1995	**Manifest Details**	.3127 tons of Photochemicals/photoprocessing waste disposed of by Recycler`

Year	1993	**Manifest Details**	.1251 tons of Photochemicals/photoprocessing waste disposed of by Unknown`.1584 tons of Photochemicals/photoprocessing waste disposed of by Recycler`

Year 1994

Manifest Details .1876 tons of Photochemicals/photoprocessing waste disposed of by Recycler`

25

YOSHITERU BEGUHI
Records: 25A,

Site ID: 1739869695
Distance: 571 ft, South

25A

YOSHITERU BEGUHI
1116 WOODMINSTER DR, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC002773181

Record Details

Contact Name YOSHITERU BEGUHI
Id Number Type State provisional or emergency number
Contact Phone 4084641228
Mailing Address 1116 WOODMINSTER DR, SAN JOSE, CA 951212778

Manifest Summary

Year 2014

Manifest Details 1.2 tons of Asbestos containing waste disposed of by LANDFILL OR SURFACE IMPOUNDMENT THAT WILL BE CLOSED AS LANDFILL(TO INCLUDE ON-SITE TREATMENT AND/OR STABILIZATION)`

26

RAYMOND EARL ANDRE
Records: 26A,

Site ID: 1936657763
Distance: 626 ft, South East

26A

RAYMOND EARL ANDRE
2460 MCLAUGHLIN AVE, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC002635403

Record Details

Contact Name RAYMOND EARL ANDRE
Id Number Type State provisional or emergency number
Contact Phone 4082944002
Mailing Address 2460 MCLAUGHLIN AVE, SAN JOSE, CA 951212745

Manifest Summary

Year	2008	**Manifest Details**	1.65 tons of Off-specification, aged or surplus organics disposed of by STORAGE, BULKING, AND/OR TRANSFER OFF SITE--NO TREATMENT/REOVERY (H010-H129) OR (H131-H135)`0.551 tons of Other organic solids disposed of by LANDFILL OR SURFACE IMPOUNDMENT THAT WILL BE CLOSED AS LANDFILL( TO INCLUDE ON-SITE TREATMENT AND/OR STABILIZATION)`

27

AKZO NOBEL COATINGS INC~AMERICAN CONTAINER LINE CORP
Records: 27A,27B,27C,

Site ID: 1291244966
Distance: 650 ft, North East

27A

AKZO NOBEL COATINGS INC
1340 TULLY RD STE 316, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC001466480

Record Details

Contact Name	MICHAEL KUNTZ/BRAND MGR	**Contact Phone**	4082954433
Id Number Type	State provisional or emergency number	**Mailing Address**	1340 TULLY RD STE 316, SAN JOSE, CA 951220000

Manifest Summary

Year	1998	**Manifest Details**	.0000 tons of Unspecified solvent mixture disposed of by Unknown`.4211 tons of Unspecified solvent mixture disposed of by Recycler`
Year	2000	**Manifest Details**	0 tons of Unspecified solvent mixture disposed of by Unknown`0.49 tons of Unspecified solvent mixture disposed of by Recycler`0 tons of Other organic solids disposed of by Recycler`0.27 tons of Unspecified solvent mixture disposed of by Recycler`
Year	2001	**Manifest Details**	0.09 tons of Unspecified solvent mixture disposed of by Recycler`

27B

AKZO NOBEL COATINGS INC
1340 TULLY RD STE 316, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAC002557975

MapHazardsPro Radius Search Report

Surrounding Sites Details

Record Details

Contact Name	BERNICE JOHNSON	**Contact Phone**	4082954433
Id Number Type	State provisional or emergency number	**Mailing Address**	1340 TULLY RD STE 316, SAN JOSE, CA 951220000

Manifest Summary

Year	2002	**Manifest Details**	0.22 tons of Unspecified solvent mixture disposed of by Recycler`

27C

AMERICAN CONTAINER LINE CORP
1340 TULLY RD, #313, SAN JOSE, CA
Type: Hazardous Waste Information System (HAZNET)
Source: California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!

Record ID:
NAHWTSXX-CAL000175770

Record Details

Contact Name	AMERICAN CONTAINER LINE CORP	**Contact Phone**	0000000000
Id Number Type	State permanent number	**Mailing Address**	1340 TULLY RD STE 313, SAN JOSE, CA 951223055

Manifest Summary

Year	1997	**Manifest Details**	.4000 tons of Other organic solids disposed of by Disposal, other`

28

Valley Oxygen, LLC dba Synergy Respiratory
Records: 28A,

Site ID: -129295883
Distance: 749 ft, East

28A

Valley Oxygen, LLC dba Synergy Respiratory
1370 TULLY RD STE 507, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA Site Portal

Record ID:
CAREGHAZ-706157

Record Details

Ei Id	10939840	**Facility Program**	Chemical Storage Facilities

MapHazardsPro Radius Search Report

Surrounding Sites Details

29

1050 SUMMERSIDE DR~1050 SUMMERSIDE DR, BLDG 2197 #3~1050 SUMMERSIDE DR, UNIT#2211-4~1050 SUMMERSIDE DR, UNIT#4~1050 SUMMERSIDE DRIVE~CAMBRIDGE MANAGEMENT~CAMBRIDGE MANAGEMENT COMPANY~CAMBRIDGE MANAGEMENT GROUP~CARLISLE ASSOCIATES LTD/VALLEY WEST APTS~VALLEY WEST APARTMENTS~VALLEY WEST APARTMENTS 2370-4
Records: 29A,

Site ID: -1934034500
Distance: 762 ft, West

29A

CAMBRIDGE MANAGEMENT GROUP
1050 SUMMERSIDE DRIVE, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAC003018683

Record Details

Source Type	Implementer	**Receive Date**	06/07/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190607
Location Street2	BUILDING 2207 UNIT #1	**Location Country**	US
Contact Phone	408-287-7325 x	**Contact Email Address**	NICOLE@ENV-REM.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	Yes
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Subpart K College**	No
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K Withdrawal	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader	No	**Recognized Trader Exporter**	No

Importer			
Slab Importer	No	**Slab Exporter**	No
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.316322
Location Longitude	-121.8398	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	2975 SCOTT BLVD #200, SANTA CLARA, CA 95054	**Contact Name**	CAMBRIDGE MANAGEMENT GROUP
Naics	ALL OTHER WASTE MANAGEMENT SERVICES	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003018683&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	CAMBRIDGE MANAGEMENT GROUP
Owner Operator Type	O	**Phone**	408-287-7325 x
Address	2975 SCOTT BLVD #200, SANTA CLARA, CA 95054		

Owner Operator Indicator	CP	**Owner Operator Name**	CAMBRIDGE MANAGEMENT GROUP
Owner Operator Type	O	**Phone**	408-287-7325 x
Address	2975 SCOTT BLVD #200, SANTA CLARA, CA 95054		

30 LAM MACHINING MFG
Records: 30A,
Site ID: -1420238544
Distance: 855 ft, East

30A LAM MACHINING MFG
1370 TULLY RD, SAN JOSE, CA
Type: Hazardous Materials Storage and Incident Records (HAZMAT)
Source: California EPA's CUPA facilities database
Record ID: CACUPAHM-10345522

Record Details

Phone	4088239173	**Owner Name**	HO, LAM
Owner Phone	4088239173	**Owner Country**	United States
E Contact Country	United States	**Primary Regulator**	Santa Clara County Environmental Health
Hazardous Materials Business Plan Facility	Yes	**Accidental Release Prevention Facility**	No
Ust Facility	No	**Aboveground**	No

MapHazardsPro Radius Search Report

Surrounding Sites Details

		Storage Tank	
Hazardous Waste Generator	No	**Recycler**	No
Household Hazardous Waste Collection	No	**Onsite Hazardous Waste Treatment**	No
Mailing Address	1370 TULLY RD, SAN JOSE, CA 95122	**Owner Address**	1370 TULLY RD, SAN JOSE, CA 95122

31 TOWA USA CORPORATION
Records: 31A,

Site ID: 1513726040
Distance: 1115 ft, East

31A TOWA USA CORPORATION
1430 TULLY RD STE 416, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAL000422362

Record Details

Source Type	Implementer	**Receive Date**	11/17/2016
Non Notifier	Not a non-notifier	**Acknowledge Date**	20161117
Location Country	US	**Contact Phone**	408-779-4440 x
Contact Fax	408-779-4413	**Contact Email Address**	SALES@TOWA-USA.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	Yes
Recycler Activity	Yes	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Subpart K College**	No
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K	No	**Large Quantity**	No

Withdrawal		**Handlers Of Universal Wastes**	
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.316846
Location Longitude	-121.833777	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	1430 TULLY RD STE 416, SAN JOSE, CA 95122	**Contact Name**	CHRISTINA SUN
Naics	EDUCATIONAL SUPPORT SERVICES	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000422362&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	TOWA CORPORATION
Owner Operator Type	O	**Phone**	817-569-2025 x
Address	5 KAMICHOSHI-CHO KAMITOBA MINAMI KU, KYOTO 00000		

Owner Operator Indicator	CP	**Owner Operator Name**	CHRISTINA SUN
Owner Operator Type	O	**Phone**	408-779-4440 x
Address	1430 TULLY RD STE 416, SAN JOSE, CA 95122		

32

NORTHWEST INVESTMENTS~NORTHWIND PROPERTIES
Records: 32A,

Site ID: -1350868795
Distance: 1563 ft, North West

32A

NORTHWIND PROPERTIES
2079 MCLAUGHLIN AVENUE, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAC003018381

Record Details

Source Type	Implementer	**Receive Date**	06/06/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190606
Location Country	US	**Contact Phone**	408-286-9708 x
Contact Fax	510-651-7702	**Contact Email Address**	MICKIEL@PWSEI.COM
Fed Waste	Not a Generator	**State Waste**	Small Quantity Generator

MapHazardsPro Radius Search Report

Surrounding Sites Details

Generator		**Generator**	
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	Yes
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Subpart K College**	No
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K Withdrawal	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.317798
Location Longitude	-121.841424	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	2079 MCLAUGHLIN AVENUE, SAN JOSE, CA 95122	**Contact Name**	NORTHWIND PROPERTIES
Naics	ALL OTHER WASTE MANAGEMENT SERVICES	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003018381&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	NORTHWIND PROPERTIES
Owner Operator Type	O	**Phone**	408-286-9708 x

Address	2079 MCLAUGHLIN AVENUE, SAN JOSE, CA 95122

Owner Operator Indicator	CP	**Owner Operator Name**	NORTHWIND PROPERTIES
Owner Operator Type	O	**Phone**	408-286-9708 x
Address	2079 MCLAUGHLIN AVENUE, SAN JOSE, CA 95122		

33

PACIFIC PROPERTIES LP DBA SUMMERWIND APARTMENTS~SUMMERWIND APARTMENTS
Records: 33A,

Site ID: 1067370878
Distance: 2137 ft, North West

33A

SUMMERWIND APARTMENTS
2055 SUMMERSIDE DR, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAC003006874

Record Details

Source Type	Implementer	**Receive Date**	03/22/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190322
Location Country	US	**Contact Phone**	408-279-2300 x
Contact Fax	408-279-2306	**Contact Email Address**	MANAGER@SUMMERWINDAPT.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	Yes
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil	No	**Subpart K**	No

Spec Marketer		**College**	
Subpart K Hospital	No	**Subpart K Nonprofit**	No
Subpart K Withdrawal	No	**Large Quantity Handlers Of Universal Wastes**	No
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.31574
Location Longitude	-121.845019	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	2055 SUMMERSIDE DR, SAN JOSE, CA 95122	**Contact Name**	BRIAN SHRIGLEY , PROPERTY MANAGER
Naics	RESIDENTIAL PROPERTY MANAGERS	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003006874&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	PACIFIC PROPERTIES
Owner Operator Type	O	**Phone**	408-279-2300 x
Address	2055 SUMMERSIDE DR, SAN JOSE, CA 95122		

Owner Operator Indicator	CP	**Owner Operator Name**	BRIAN SHRIGLEY , PROPERTY MANAGER
Owner Operator Type	O	**Phone**	408-279-2300 x
Address	2055 SUMMERSIDE DR, SAN JOSE, CA 95122		

34 BENJAMIN & MARY SALAS
Records: 34A,

Site ID: -924806490
Distance: 2354 ft, East

MapHazardsPro Radius Search Report

Surrounding Sites Details

34A BENJAMIN & MARY SALAS
1488 LA BOHEME WAY, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAC003007622

Record Details

Source Type	Implementer	**Receive Date**	03/27/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190327
Location Country	US	**Contact Phone**	408-849-7565 x
Contact Email Address	NICOLE@ENV-REM.COM	**Fed Waste Generator**	Not a Generator
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Mixed Waste Generator**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	Yes	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	Yes	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of Universal Wastes	No	**Recognized Trader Importer**	No
Recognized Trader Exporter	No	**Slab Importer**	No
Slab Exporter	No	**Public Notes**	Contact DTSC for information.
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Location Latitude	37.315515	**Location Longitude**	-121.827222
Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Address**	1902 EDGESTONE CIRCLE, SAN JOSE, CA 95122
Contact Name	BENJAMIN & MARY SALAS	**Naics**	ALL OTHER WASTE MANAGEMENT SERVICES

Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003007622&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	BENJAMIN & MARY SALAS
Owner Operator Type	O	**Phone**	408-849-7565 x
Address	1902 EDGESTONE CIRCLE, SAN JOSE, CA 95122		

Owner Operator Indicator	CP	**Owner Operator Name**	BENJAMIN & MARY SALAS
Owner Operator Type	O	**Phone**	408-849-7565 x
Address	1902 EDGESTONE CIRCLE, SAN JOSE, CA 95122		

35 TULLY WELL 01
Records: 35A,
Site ID: -1992043436
Distance: 2472 ft, South West

35A TULLY WELL 01
, SAN JOSE, CA
Type: PFAS Chemical Detection Site (PFAS)
Source: California State Water Resources Control Board's Statewide PFAS Sampling Database
Record ID: CASTPFAS-1418677869

Record Details

Public Water System Name	SAN JOSE WATER COMPANY	**Site Use**	Drinking Water Wells
Site Type	DDW Well		

Most Recent Samples

There were a total of 215 records in the Most Recent Samples table. We are only displaying 50 of those in this report in order to keep the size of this report manageable. If you would like the full site record, please contact the responsible regulatory agency noted above.

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluorooctane sulfonic acid (PFOS)
Qualifier	<	**Value**	1.8
Units	NG/L	**Qraa**	0

Date	03/04/2024		
Matrix	Liquid	**Chemical Name**	11-Chloroeicosafluoro-3-oxaundecane-1-sulfonic acid
Qualifier	<	**Value**	1
Units	NG/L	**Reporting Limit**	1
Date	02/04/2021		
Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	10/18/2024
Matrix	Liquid	**Chemical Name**	Perfluoro-3-methoxypropanoic acid (PFMPA)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	09/17/2024
Matrix	Liquid	**Chemical Name**	4,8-Dioxa-3H-perfluorononanoic acid
Qualifier	<	**Value**	.736
Units	NG/L	**Reporting Limit**	.736
Analytical Method Code	EPA 537.1	**Date**	07/30/2021
Matrix	Liquid	**Chemical Name**	2,3,3,3-tetrafluoro-2-(1,1,2,2,3,3,3-heptafluoropropoxy) propanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	09/17/2024
Matrix	Liquid	**Chemical Name**	4,8-Dioxa-3H-perfluorononanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	10/08/2020		
Matrix	Liquid	**Chemical Name**	11-Chloroeicosafluoro-3-oxaundecane-1-sulfonic acid
Qualifier	<	**Value**	1.1
Units	NG/L	**Reporting Limit**	1.1
Date	10/08/2020		
Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8

Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorooctanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Qraa**	0
Date	10/18/2024		

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	=	**Value**	1.31
Units	NG/L	**Reporting Limit**	0
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Nonafluoro-3,6-dioxaheptanoic acid (NFDHA)
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluorooctanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Qraa**	0
Date	12/07/2023		

Matrix	Liquid	**Chemical Name**	Perfluorotridecanoic acid
Qualifier	<	**Value**	.5
Units	NG/L	**Reporting Limit**	.5
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluoroheptanesulfonic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorotridecanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 537.1	**Date**	04/13/2022

Matrix	Liquid	**Chemical Name**	N-Ethyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	10/18/2024

Matrix	Liquid	**Chemical Name**	Perfluorooctane sulfonic acid (PFOS)
Qualifier	=	**Value**	.582
Units	NG/L	**Qraa**	.15
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluorotetradecanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	Perfluorodecanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Nonafluoro-3,6-dioxaheptanoic acid (NFDHA)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	1.7

Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	9-Chlorohexadecafluoro-3-oxanonane-1-sulfonic acid
Qualifier	<	**Value**	.3
Units	NG/L	**Reporting Limit**	.3
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	Perfluorobutanoic acid
Qualifier	=	**Value**	2.3
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	10/18/2024

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	=	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Qraa**	1.8
Date	12/07/2023		

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

Matrix	Liquid	**Chemical Name**	Perfluorobutanoic acid
Qualifier	=	**Value**	1.9
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	9-Chlorohexadecafluoro-3-oxanonane-1-sulfonic acid
Qualifier	<	**Value**	.836
Units	NG/L	**Reporting Limit**	.836
Analytical Method Code	EPA 537.1	**Date**	07/30/2021

Matrix	Liquid	**Chemical Name**	4:2 Fluorotelomer sulfonic acid (1H, 1H, 2H,

			2H-Perfluorohexanesulfonic acid)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	4:2 Fluorotelomer sulfonic acid (1H, 1H, 2H, 2H-Perfluorohexanesulfonic acid)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluoropentanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	4,8-Dioxa-3H-perfluorononanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	2,3,3,3-tetrafluoro-2-(1,1,2,2,3,3,3-heptafluoropropoxy) propanoic acid
Qualifier	<	**Value**	.9
Units	NG/L	**Reporting Limit**	.9
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	8:2 Fluorotelomer sulfonic acid (1H, 1H, 2H, 2H-Perfluorodecanesulfonic acid)
Qualifier	<	**Value**	4.4
Units	NG/L	**Reporting Limit**	4.4
Analytical Method Code	EPA 533	**Date**	09/17/2024

MapHazardsPro Radius Search Report

Surrounding Sites Details

Matrix	Liquid	**Chemical Name**	11-Chloroeicosafluoro-3-oxaundecane-1-sulfonic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

Matrix	Liquid	**Chemical Name**	Perfluorohexanesulfonic acid
Qualifier	=	**Value**	3.3
Units	NG/L	**Qraa**	3.38
Date	03/04/2024		

Matrix	Liquid	**Chemical Name**	Perfluorohexanesulfonic acid
Qualifier	=	**Value**	3.5
Units	NG/L	**Qraa**	3.3
Date	10/18/2024		

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluoroheptanesulfonic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Qraa**	1.7
Date	10/18/2024		

Matrix	Liquid	**Chemical Name**	Perfluorohexanesulfonic acid
Qualifier	=	**Value**	3.11
Units	NG/L	**Qraa**	3.03
Date	07/30/2021		

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 537.1	**Date**	04/13/2022

MapHazardsPro Radius Search Report

Surrounding Sites Details

36 TULLY WELL 04
Records: 36A,

Site ID: -866696147
Distance: 2479 ft, South West

36A TULLY WELL 04
, SAN JOSE, CA
Type: PFAS Chemical Detection Site (PFAS)
Source: California State Water Resources Control Board's Statewide PFAS Sampling Database

Record ID:
CASTPFAS-955205858

Record Details

Public Water System Name	SAN JOSE WATER COMPANY	**Site Use**	Drinking Water Wells
Site Type	DDW Well		

Most Recent Samples

There were a total of 262 records in the Most Recent Samples table. We are only displaying 50 of those in this report in order to keep the size of this report manageable. If you would like the full site record, please contact the responsible regulatory agency noted above.

Matrix	Liquid	**Chemical Name**	Perfluorodecanoic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	.9
Units	NG/L	**Reporting Limit**	.9
Date	05/05/2021		

Matrix	Liquid	**Chemical Name**	Perfluorohexanesulfonic acid
Qualifier	=	**Value**	4.1
Units	NG/L	**Qraa**	3.8
Date	10/18/2024		

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 537.1	**Qraa**	1.8
Date	11/19/2021		

Matrix	Liquid	**Chemical Name**	8:2 Fluorotelomer sulfonic acid (1H, 1H, 2H, 2H-Perfluorodecanesulfonic acid)
Qualifier	<	**Value**	4.2

Units	NG/L	**Reporting Limit**	4.2
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	05/05/2021		

Matrix	Liquid	**Chemical Name**	N-Methyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	.4
Units	NG/L	**Reporting Limit**	.4
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	=	**Value**	1.5
Units	NG/L	**Reporting Limit**	0
Date	08/20/2020		

Matrix	Liquid	**Chemical Name**	Perfluoro(2-ethoxyethane) sulfonic acid (PFEESA)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	10/18/2024

Matrix	Liquid	**Chemical Name**	2,3,3,3-tetrafluoro-2-(1,1,2,2,3,3,3-heptafluoropropoxy) propanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	08/18/2021

Matrix	Liquid	**Chemical Name**	4:2 Fluorotelomer sulfonic acid (1H, 1H, 2H, 2H-Perfluorohexanesulfonic acid)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	05/05/2021		

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	1.8

Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluorooctane sulfonic acid (PFOS)
Qualifier	<	**Value**	2
Units	NG/L	**Qraa**	0
Date	09/17/2024		

Matrix	Liquid	**Chemical Name**	Perfluorodecanoic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Date	09/17/2019		

Matrix	Liquid	**Chemical Name**	Perfluorooctanoic acid
Qualifier	<	**Value**	2
Units	NG/L	**Date**	09/17/2019

Matrix	Liquid	**Chemical Name**	4,8-Dioxa-3H-perfluorononanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	05/05/2021		

Matrix	Liquid	**Chemical Name**	Perfluoro-4-methoxybutanoic acid (PFMBA)
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	05/10/2023

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	=	**Value**	1.83
Units	NG/L	**Reporting Limit**	0
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluoroheptanesulfonic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluoro-3-methoxypropanoic acid (PFMPA)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	10/18/2024

Matrix	Liquid	**Chemical Name**	Perfluorooctane sulfonic acid (PFOS)
Qualifier	<	**Value**	1.7
Units	NG/L	**Qraa**	0
Date	12/07/2023		

Matrix	Liquid	**Chemical Name**	8:2 Fluorotelomer sulfonic acid (1H, 1H, 2H, 2H-Perfluorodecanesulfonic acid)
Qualifier	<	**Value**	4.3
Units	NG/L	**Reporting Limit**	4.3
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	Perfluoro(2-ethoxyethane) sulfonic acid (PFEESA)
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	05/10/2023

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	.9
Units	NG/L	**Reporting Limit**	.9
Date	08/20/2020		

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

Matrix	Liquid	**Chemical Name**	N-Ethyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	.9
Units	NG/L	**Reporting Limit**	.9
Date	03/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluoro(2-ethoxyethane) sulfonic acid (PFEESA)
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluorotridecanoic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Date	09/17/2019		

Matrix	Liquid	**Chemical Name**	2,3,3,3-tetrafluoro-2-(1,1,2,2,3,3,3-heptafluoropropoxy) propanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

Matrix	Liquid	**Chemical Name**	Perfluorononanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	08/18/2021

Matrix	Liquid	**Chemical Name**	6:2 Fluorotelomer sulfonic acid (1H,1H,2H,2H-Perfluorooctanesulfonic acid)
Qualifier	<	**Value**	5
Units	NG/L	**Reporting Limit**	5
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluorodecanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	05/10/2023

Matrix	Liquid	**Chemical Name**	Perfluorohexanesulfonic acid
Qualifier	=	**Value**	3.9
Units	NG/L	**Qraa**	3
Date	12/07/2023		

Matrix	Liquid	**Chemical Name**	8:2 Fluorotelomer sulfonic acid (1H, 1H, 2H, 2H-Perfluorodecanesulfonic acid)
Qualifier	<	**Value**	5
Units	NG/L	**Reporting Limit**	5
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluorooctane sulfonic acid (PFOS)
Qualifier	=	**Value**	2
Units	NG/L	**Date**	09/17/2019

Matrix	Liquid	**Chemical Name**	N-Ethyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	.5
Units	NG/L	**Reporting Limit**	.5
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	08/18/2021

Matrix	Liquid	**Chemical Name**	Perfluorooctane sulfonic acid (PFOS)
Qualifier	<	**Value**	1.7
Units	NG/L	**Qraa**	0
Date	10/18/2024		

Matrix	Liquid	**Chemical Name**	9-Chlorohexadecafluoro-3-oxanonane-1-sulfonic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	10/18/2024

Matrix	Liquid	**Chemical Name**	N-Methyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	.5
Units	NG/L	**Reporting Limit**	.5
Date	05/05/2021		

Matrix	Liquid	**Chemical Name**	11-Chloroeicosafluoro-3-oxaundecane-1-sulfonic acid
Qualifier	<	**Value**	1
Units	NG/L	**Reporting Limit**	1
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	09/17/2024

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 537.1	**Qraa**	2
Date	04/13/2022		

Matrix	Liquid	**Chemical Name**	Perfluorononanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	N-Ethyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Date	09/17/2019		

Matrix	Liquid	**Chemical Name**	Perfluorotridecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	08/18/2021

Matrix	Liquid	**Chemical Name**	Perfluoropentane sulfonoic acid
Qualifier	<	**Value**	2
Units	NG/L	**Reporting Limit**	2
Analytical Method Code	EPA 533	**Date**	09/17/2024

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KDF VALLEY PALMS, L.P.~M. KUMAR~VALLEY PALMS APARTMENTS~VALLEY PALMS APT/WESTLAKE DEV CO~VALLEY PALMS APTS
Records: 37A,

Site ID: -153815244
Distance: 2503 ft, North

37A

M. KUMAR
2155 LANAI AVENUE, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAC003018723

Record Details

Source Type	Implementer	**Receive Date**	06/07/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190607
Location Country	US	**Contact Phone**	408-251-2746 x
Contact	SHACARRAHENDERSON@ALLIANCE-	**Fed Waste**	Not a Generator

MapHazardsPro Radius Search Report

Surrounding Sites Details

Email Address	ENVIRO.COM	**Generator**	
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Mixed Waste Generator**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	Yes	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	Yes	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of Universal Wastes	No	**Recognized Trader Importer**	No
Recognized Trader Exporter	No	**Slab Importer**	No
Slab Exporter	No	**Public Notes**	Contact DTSC for information.
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Location Latitude	37.323198	**Location Longitude**	-121.833108
Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Address**	2155 LANAI AVENUE, SAN JOSE, CA 95122
Contact Name	M. KUMAR	**Naics**	ALL OTHER WASTE MANAGEMENT SERVICES
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003018723&pgm_sys_acrnm_in=RCRAINFO

MapHazardsPro Radius Search Report

Surrounding Sites Details

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	VALLEY PALMS APARTMENTS
Owner Operator Type	O	**Phone**	408-251-2746 x
Address	2155 LANAI AVENUE, SAN JOSE, CA 95122		

Owner Operator Indicator	CP	**Owner Operator Name**	M. KUMAR
Owner Operator Type	O	**Phone**	408-251-2746 x
Address	2155 LANAI AVENUE, SAN JOSE, CA 95122		

38

TULLY/KENOGA LIBRARY & BALL FIELDS
Records: 38A,

Site ID: -1808481942
Distance: 2512 ft, South West

38A

TULLY/KENOGA LIBRARY & BALL FIELDS
880 TULLY ROAD, SAN JOSE, CA
Type: Leaking Underground Storage Tanks (LUST)
Source: California State Water Resources Control Board's Geotracker Leaking Underground Storage Tank list

Record ID:
CALUSTCA-T0608519644

Record Details

Epa Region	9	**Coordinate Source**	Manual Entry on Screens
Case Type	LUST Cleanup Site	**Status**	Completed - Case Closed
Status Date	8/9/2010 12:00:00 AM	**Lead Agency**	SANTA CLARA COUNTY LOP
Local Agency	SANTA CLARA COUNTY LOP	**Loc Case Number**	07S1E22H01f
File Location	All Files are on GeoTracker or in the Local Agency Database	**Potential Contaminants Of Concern**	Diesel
Potential Media Of Concern	Soil	**Begin Date**	1/21/2003 12:00:00 AM
Leak Reported Date	6/11/2003 0:00	**How Discovered**	Tank Closure
How Discovered Description	Removed UST during construction of ballpark	**Discharge Source**	Other
Discharge Cause	Unknown	**Stop Method**	Close and Remove Tank
No Further Action Date	8/9/2010 0:00	**Calenviroscreen3 Score**	51-55%
Calenviroscreen4 Score	50-55%	**Military Dod Site**	No
Rwqcb Region	SAN FRANCISCO BAY RWQCB (REGION 2)	**2022 Assembly District**	25
2022 Senate District	15	**2022 Congressional District**	16
Estimated Status	Closed case or No Further Action		

MapHazardsPro Radius Search Report

Surrounding Sites Details

Site Status History

Status	Open - Case Begin Date	**Status Date**	1/21/2003 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	1/21/2003 12:00:00 AM
Status	Completed - Case Closed	**Status Date**	8/9/2010 12:00:00 AM

Site Regulatory Activities

Action Type	Other	**Date**	1/21/2003 12:00:00 AM
Action	Leak Stopped		
Action Type	Other	**Date**	1/21/2003 12:00:00 AM
Action	Leak Discovery		
Action Type	RESPONSE	**Date**	6/11/2003 12:00:00 AM
Action	Tank Removal Report / UST Sampling Report		
Action Type	Other	**Date**	6/11/2003 12:00:00 AM
Action	Leak Reported		
Action Type	RESPONSE	**Date**	9/3/2003 12:00:00 AM
Action	Unauthorized Release Form		
Action Type	ENFORCEMENT	**Date**	9/29/2003 12:00:00 AM
Action	Notice of Responsibility		
Action Type	ENFORCEMENT	**Date**	1/12/2009 12:00:00 AM
Action	Staff Letter - #90022110		
Action Type	RESPONSE	**Date**	4/17/2009 12:00:00 AM
Action	Preliminary Site Assessment Workplan - Addendum		
Action Type	ENFORCEMENT	**Date**	4/17/2009 12:00:00 AM
Action	Staff Letter - #9002714		
Action Type	RESPONSE	**Date**	4/17/2009 12:00:00 AM
Action	Proposed Plan		
Action Type	RESPONSE	**Date**	6/12/2009 12:00:00 AM
Action	Site Assessment Report		
Action Type	ENFORCEMENT	**Date**	8/9/2010 12:00:00 AM
Action	Closure/No Further Action Letter		

MapHazardsPro Radius Search Report

Surrounding Sites Details

39 SJW TULLY RD STATION~SJWC TULLY RD STATION
Records: 39A,
Site ID: -446096748
Distance: 2563 ft, South West

39A SJW TULLY RD STATION
751 TULLY RD, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database
Record ID:
NARCRATS-CAC003006715

Record Details

Source Type	Implementer	**Receive Date**	03/21/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190321
Location Country	US	**Contact Phone**	408-279-7807 x
Contact Email Address	PHYLLIP.NGUYEN@SJWATER.COM	**Fed Waste Generator**	Not a Generator
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Mixed Waste Generator**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	Yes	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	Yes	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of Universal Wastes	No	**Recognized Trader Importer**	No
Recognized Trader	No	**Slab Importer**	No

Exporter			
Slab Exporter	No	**Public Notes**	Contact DTSC for information.
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Location Latitude	37.310276	**Location Longitude**	-121.844379
Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Address**	1221 SOUTH BASCOM AVE, SAN JOSE, CA 95128
Contact Name	SJW OPERATIONS	**Naics**	WATER SUPPLY AND IRRIGATION SYSTEMS
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003006715&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	SAN JOSE WATER COMPANY
Owner Operator Type	O	**Phone**	408-279-7900 x
Address	110 WEST TAYLOR ST, SAN JOSE, CA 95110		

Owner Operator Indicator	CP	**Owner Operator Name**	SJW OPERATIONS
Owner Operator Type	O	**Phone**	408-279-7807 x
Address	1221 SOUTH BASCOM AVE, SAN JOSE, CA 95128		

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TULLY WELL 03
Records: 40A,

Site ID: -1082980576
Distance: 2570 ft, South West

40A

TULLY WELL 03
, SAN JOSE, CA
Type: PFAS Chemical Detection Site (PFAS)
Source: California State Water Resources Control Board's Statewide PFAS Sampling Database

Record ID:
CASTPFAS-1573967648

Record Details

Public Water System Name	SAN JOSE WATER COMPANY	**Site Use**	Drinking Water Wells
Site Type	DDW Well		

Most Recent Samples

There were a total of 200 records in the Most Recent Samples table. We are only displaying 50 of those in this report in order to keep the size of this report manageable. If you would like the full site record, please contact the responsible regulatory

agency noted above.

Matrix	Liquid	**Chemical Name**	Perfluorotridecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	05/17/2022

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	Nonafluoro-3,6-dioxaheptanoic acid (NFDHA)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorohexanesulfonic acid
Qualifier	=	**Value**	4
Units	NG/L	**Qraa**	3.55
Date	03/04/2024		

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	.9
Units	NG/L	**Reporting Limit**	.9
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	Perfluorodecanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	05/17/2022

Matrix	Liquid	**Chemical Name**	Perfluorooctanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Qraa**	0
Date	05/17/2022		

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid

Qualifier	=	**Value**	1.43
Units	NG/L	**Reporting Limit**	0
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	Perfluorobutanesulfonic acid
Qualifier	=	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Qraa**	1.7
Date	12/07/2023		

Matrix	Liquid	**Chemical Name**	Perfluorononanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Reporting Limit**	.7
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	4,8-Dioxa-3H-perfluorononanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	2,3,3,3-tetrafluoro-2-(1,1,2,2,3,3,3-heptafluoropropoxy) propanoic acid
Qualifier	<	**Value**	.9
Units	NG/L	**Reporting Limit**	.9
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluoropentanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorohexanoic acid
Qualifier	<	**Value**	.9
Units	NG/L	**Reporting Limit**	.9
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	9-Chlorohexadecafluoro-3-oxanonane-1-sulfonic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8

Analytical Method Code	EPA 533	**Date**	05/10/2023

Matrix	Liquid	**Chemical Name**	Perfluorodecanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	11-Chloroeicosafluoro-3-oxaundecane-1-sulfonic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	05/17/2022

Matrix	Liquid	**Chemical Name**	N-Ethyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	05/17/2022

Matrix	Liquid	**Chemical Name**	Perfluoroheptanesulfonic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	6:2 Fluorotelomer sulfonic acid (1H,1H,2H,2H-Perfluorooctanesulfonic acid)
Qualifier	<	**Value**	4.3
Units	NG/L	**Reporting Limit**	4.3
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	8:2 Fluorotelomer sulfonic acid (1H, 1H, 2H, 2H-Perfluorodecanesulfonic acid)
Qualifier	<	**Value**	4.4
Units	NG/L	**Reporting Limit**	4.4
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	11-Chloroeicosafluoro-3-oxaundecane-1-sulfonic acid
Qualifier	<	**Value**	1
Units	NG/L	**Reporting Limit**	1
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid

Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	08/12/2020		

Matrix	Liquid	**Chemical Name**	4,8-Dioxa-3H-perfluorononanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluoroheptanesulfonic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorooctanoic acid
Qualifier	<	**Value**	.7
Units	NG/L	**Date**	08/12/2020

Matrix	Liquid	**Chemical Name**	Perfluorononanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	05/10/2023

Matrix	Liquid	**Chemical Name**	Perfluoroundecanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluoro-4-methoxybutanoic acid (PFMBA)
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorotridecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

Matrix	Liquid	**Chemical Name**	4,8-Dioxa-3H-perfluorononanoic acid
Qualifier	<	**Value**	.6
Units	NG/L	**Reporting Limit**	.6
Date	02/04/2021		

Matrix	Liquid	**Chemical Name**	Perfluorooctanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Qraa**	0
Date	05/10/2023		

Matrix	Liquid	**Chemical Name**	N-Ethyl perfluorooctane sulfonamidoacetic acid
Qualifier	<	**Value**	.5
Units	NG/L	**Reporting Limit**	.5
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluorohexanesulfonic acid
Qualifier	=	**Value**	3.45
Units	NG/L	**Qraa**	.86
Date	10/08/2020		

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid
Qualifier	<	**Value**	1.7
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	05/17/2022

Matrix	Liquid	**Chemical Name**	Nonafluoro-3,6-dioxaheptanoic acid (NFDHA)
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	Perfluoroheptanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluoroheptanesulfonic acid

Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/07/2023

Matrix	Liquid	**Chemical Name**	Perfluorooctane sulfonic acid (PFOS)
Qualifier	=	**Value**	1.6
Units	NG/L	**Date**	08/12/2020

Matrix	Liquid	**Chemical Name**	Perfluorobutanoic acid
Qualifier	=	**Value**	2.2
Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 533	**Date**	12/07/2023

Matrix	Liquid	**Chemical Name**	Perfluoropentane sulfonoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	03/04/2024

Matrix	Liquid	**Chemical Name**	Perfluorododecanoic acid
Qualifier	<	**Value**	.696
Units	NG/L	**Reporting Limit**	.696
Analytical Method Code	EPA 537.1	**Date**	07/30/2021

Matrix	Liquid	**Chemical Name**	Perfluoropentanoic acid
Qualifier	<	**Value**	1.8
Units	NG/L	**Reporting Limit**	1.8
Analytical Method Code	EPA 533	**Date**	05/10/2023

Matrix	Liquid	**Chemical Name**	Perfluorooctanoic acid
Qualifier	<	**Value**	.714
Units	NG/L	**Qraa**	0
Date	07/30/2021		

Matrix	Liquid	**Chemical Name**	2,3,3,3-tetrafluoro-2-(1,1,2,2,3,3,3-heptafluoropropoxy) propanoic acid
Qualifier	<	**Value**	1.7

Units	NG/L	**Reporting Limit**	1.7
Analytical Method Code	EPA 537.1	**Date**	11/19/2021

41 FRANCIS VAILLANCOURT~SJW WILL WOOL STATION~SJWC WILL WOOL~SJWC WILL WOOL DR STATION~SJWC WILL WOOL STATION~Unknown
Records: 41A,

Site ID: -764378123
Distance: 3181 ft, West

41A SJW WILL WOOL STATION
2268 WILL WOOL DR, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAC003006719

Record Details

Source Type	Implementer	**Receive Date**	03/21/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190321
Location Country	US	**Contact Phone**	408-279-7807 x
Contact Email Address	PHYLLIP.NGUYEN@SJWATER.COM	**Fed Waste Generator**	Not a Generator
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Mixed Waste Generator**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	Yes	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	Yes	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of	No	**Recognized Trader Importer**	No

Universal Wastes			
Recognized Trader Exporter	No	**Slab Importer**	No
Slab Exporter	No	**Public Notes**	Contact DTSC for information.
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Location Latitude	37.31224	**Location Longitude**	-121.847811
Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Address**	1221 SOUTH BASCOM AVE, SAN JOSE, CA 95128
Contact Name	SJW OPERATIONS	**Naics**	WATER SUPPLY AND IRRIGATION SYSTEMS
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003006719&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	SAN JOSE WATER COMPANY
Owner Operator Type	O	**Phone**	408-279-7900 x
Address	110 WEST TAYLOR ST, SAN JOSE, CA 95110		

Owner Operator Indicator	CP	**Owner Operator Name**	SJW OPERATIONS
Owner Operator Type	O	**Phone**	408-279-7807 x
Address	1221 SOUTH BASCOM AVE, SAN JOSE, CA 95128		

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CAIN, DOROTHY~DOROTHY CAIN
Records: 42A,

Site ID: 763236649
Distance: 3317 ft, South East

42A

DOROTHY CAIN
1071 BELLINGHAM DRIVE, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAC003019858

Record Details

Source Type	Implementer	**Receive Date**	06/14/2019
Non Notifier	Not a non-notifier	**Acknowledge Date**	20190614
Location Country	US	**Contact Phone**	408-406-9261 x
Contact Email	NICOLE@ENV-REM.COM	**Fed Waste**	Not a Generator

MapHazardsPro Radius Search Report

Surrounding Sites Details

Address		**Generator**	
State Waste Generator	Small Quantity Generator	**Short Term Generator**	No
Importer Activity	No	**Mixed Waste Generator**	No
Transporter	No	**Transfer Facility**	No
Tsd Activity	Yes	**Recycler Activity**	No
Onsite Burner Exemption	No	**Furnace Exemption**	No
Underground Injection Activity	No	**Off Site Receipt**	No
Universal Waste Dest Facility	Yes	**Used Oil Transporter**	No
Used Oil Transfer Facility	No	**Used Oil Processor**	No
Used Oil Refiner	No	**Used Oil Burner**	No
Used Oil Market Burner	No	**Used Oil Spec Marketer**	No
Subpart K College	No	**Subpart K Hospital**	No
Subpart K Nonprofit	No	**Subpart K Withdrawal**	No
Large Quantity Handlers Of Universal Wastes	No	**Recognized Trader Importer**	No
Recognized Trader Exporter	No	**Slab Importer**	No
Slab Exporter	No	**Public Notes**	Contact DTSC for information.
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Location Latitude	37.306095	**Location Longitude**	-121.831164
Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Address**	1071 BELLINGHAM DRIVE, SAN JOSE, CA 95121
Contact Name	DOROTHY CAIN	**Naics**	ALL OTHER WASTE MANAGEMENT SERVICES
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAC003019858&pgm_sys_acrnm_in=RCRAINFO

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	DOROTHY CAIN
Owner Operator Type	O	**Phone**	408-406-9261 x
Address	1071 BELLINGHAM DRIVE, SAN JOSE, CA 95121		

Owner Operator	CP	**Owner Operator**	DOROTHY CAIN

MapHazardsPro Radius Search Report

Surrounding Sites Details

Indicator		**Name**	
Owner Operator Type	O	**Phone**	408-406-9261 x
Address	1071 BELLINGHAM DRIVE, SAN JOSE, CA 95121		

43 Cortec Precision Warehouse
Records: 43A,43B,
Site ID: 734546296
Distance: 3657 ft, West

43A Cortec Precision Warehouse
639 Quinn Avenue, SAN JOSE, CA
Type: Contaminated Sites List (CSL)
Source: California State Water Resources Control Board's Geotracker Cleanup Program Sites
Record ID: CACSLLIS-T10000016973

Record Details

Epa Region	9	**Case Type**	Cleanup Program Site
Status	Open - Assessment & Interim Remedial Action	**Status Date**	4/6/2021 12:00:00 AM
Lead Agency	SANTA CLARA COUNTY LOP	**Local Agency**	SANTA CLARA COUNTY LOP
Loc Case Number	2021-05s	**Begin Date**	3/10/2021 12:00:00 AM
Disadvantaged Community	Severely Disadvantaged Community	**Calenviroscreen3 Score**	86-90%
Calenviroscreen4 Score	65-70%	**Military Dod Site**	No
Rwqcb Region	SAN FRANCISCO BAY RWQCB (REGION 2)	**2022 Assembly District**	25
2022 Senate District	15	**2022 Congressional District**	16
Estimated Status	Case is Open		

Site Status History

Status	Open - Case Begin Date	**Status Date**	3/10/2021 12:00:00 AM
Status	Open - Assessment & Interim Remedial Action	**Status Date**	4/6/2021 12:00:00 AM

Site Regulatory Activities

Action Type	ENFORCEMENT	**Date**	3/10/2021 12:00:00 AM
Action	Letter - Notice		
Action Type	ENFORCEMENT	**Date**	4/2/2021 12:00:00 AM
Action	Cost Recovery Agreement / N. of Reimbursement		

Action Type	ENFORCEMENT	**Date**	4/8/2021 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	8/10/2021 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	1/20/2022 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	7/18/2022 12:00:00 AM
Action	Staff Letter		

43B Cortec Precision Warehouse
639 QUINN AVENUE, SAN JOSE, CA
Type: Contaminated Sites List (CSL)
Source: California EPA Site Portal
Record ID: CAREGCSL-847676

Record Details

Facility Program	Cleanup Program Site

44 QUEEN CLEANERS
Records: 44A,
Site ID: 1405344518
Distance: 3685 ft, North East

44A QUEEN CLEANERS
2511 SOUTH KING ROAD, SAN JOSE, CA
Type: Deed Restrictions/Environmental Covenants (DEED)
Source: California Department of Toxic Substances Control's Deed Restrictions list
Record ID: CACADEED-60002014

Record Details

Site Type	VOLUNTARY CLEANUP	**Status**	CERTIFIED O&M - LAND USE RESTRICTIONS ONLY

Recording Details

Area	PROJECT WIDE	**Date Completed**	2017-11-21 00:00:00

45 Queen Cleaners
Records: 45A,
Site ID: 790766207
Distance: 3717 ft, North East

MapHazardsPro Radius Search Report

Surrounding Sites Details

45A

Queen Cleaners
2511 South King Road, SAN JOSE, CA
Type: Contaminated Sites List (CSL)
Source: California Department of Toxic Substances Control's EnviroStor Cleanup Sites List

Record ID:
CAENSTOR-60002014

Record Details

Site Type	Voluntary Cleanup	**Site Type Detailed**	Voluntary Agreement
Acres	1.3	**Apn**	67002025
National Priorities List	NO	**Regulatory Agencies Involved**	SMBRP
Lead Agency	SMBRP	**Project Manager**	Nicole Yuen
Supervisor	Peyton Ward	**Division Branch**	Cleanup Berkeley
Site Code	202008	**Congressional District**	16
Status	Certified O&M - Land Use Restrictions Only	**Status Date**	2018-08-03 00:00:00
Past Uses	DRY CLEANING	**Funding**	Responsible Party
Potential Media Affected Description	Soil, Soil Vapor	**Potential Coc Description**	Tetrachloroethylene (PCE), Trichloroethylene (TCE), Vinyl chloride, 1,2-Dichloroethylene (cis)
Confirmed Coc Description	Tetrachloroethylene (PCE), Trichloroethylene (TCE), Vinyl chloride, 1,2-Dichloroethylene (cis)	**Site Mgmt Req Description**	NONE SPECIFIED
Estimated Status	Closed case or No Further Action		

Alias Names for Sites

Alias Type	APN	**Alias**	67002025
Alias Type	Project Code (Site Code)	**Alias**	202008
Alias Type	Envirostor ID Number	**Alias**	60002014

Completed Actions

There were a total of 680 records in the Completed Actions table. We are only displaying 50 of those in this report in order to keep the size of this report manageable. If you would like the full site record, please contact the responsible regulatory agency noted above.

Area Name	PROJECT WIDE	**Document Type**	Annual Oversight Cost Estimate
Completed Date	9/26/2016 12:00:00 AM	**Comments**	DTSC letter with oversight cost estimate for project activities scheduled for fiscal year 2016/2017.
Area Name	PROJECT WIDE	**Document Type**	Site Characterization Report
Completed Date	3/28/2018 12:00:00 AM		

MapHazardsPro Radius Search Report

Surrounding Sites Details

Area Name	PROJECT WIDE	**Document Type**	Correspondence
Completed Date	10/21/2015 12:00:00 AM		
Area Name	PROJECT WIDE	**Document Type**	Site Characterization Report
Completed Date	3/28/2018 12:00:00 AM		
Area Name	PROJECT WIDE	**Document Type**	Correspondence
Completed Date	10/21/2015 12:00:00 AM		
Area Name	PROJECT WIDE	**Document Type**	Correspondence
Completed Date	10/21/2015 12:00:00 AM		
Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Workplan
Completed Date	2/27/2015 12:00:00 AM	**Comments**	The Preliminary Endangerment Assessment Work Plan outlines soil, groundwater, soil gas, and indoor air sampling to close data gaps, complete the initial subsurface investigation, and to provide sufficient characterization data to perform the Preliminary Endangerment Assessment.
Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Workplan
Completed Date	2/27/2015 12:00:00 AM	**Comments**	The Preliminary Endangerment Assessment Work Plan outlines soil, groundwater, soil gas, and indoor air sampling to close data gaps, complete the initial subsurface investigation, and to provide sufficient characterization data to perform the Preliminary Endangerment Assessment.
Area Name	PROJECT WIDE	**Document Type**	Site Characterization Report
Completed Date	3/28/2018 12:00:00 AM		
Area Name	PROJECT WIDE	**Document Type**	Public Notice
Completed Date	9/26/2017 12:00:00 AM	**Comments**	A public notice discussing the land use covenant that DTSC intends to enter into with King Plaza, LLC, the site owner, was published in the San Jose Post Record on 9/26/2017.
Area Name	PROJECT WIDE	**Document Type**	Fieldwork
Completed Date	11/15/2016 12:00:00 AM	**Comments**	Additional sampling was performed that consisted of collecting two soil gas samples on the adjacent property to the southeast to further characterize the lateral extent of tetrachloroethene impact and resampling at location B-12.
Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Workplan
Completed Date	2/27/2015 12:00:00 AM	**Comments**	The Preliminary Endangerment Assessment

Work Plan outlines soil, groundwater, soil gas, and indoor air sampling to close data gaps, complete the initial subsurface investigation, and to provide sufficient characterization data to perform the Preliminary Endangerment Assessment.

Area Name PROJECT WIDE
Completed Date 1/2/2020 12:00:00 AM
Document Type Land Use Restriction Monitoring Report

Area Name PROJECT WIDE
Completed Date 5/20/2014 12:00:00 AM
Document Type Application
Comments Request for Agency Oversight was completed and the property owner will be pursuing a VCA.

Area Name PROJECT WIDE
Completed Date 10/17/2013 12:00:00 AM
Document Type Other Report
Comments Phase II Subsurface Investigation was submitted by the RP with their Application for Agency Oversight

Area Name PROJECT WIDE
Completed Date 2/27/2015 12:00:00 AM
Document Type Preliminary Endangerment Assessment Workplan
Comments The Preliminary Endangerment Assessment Work Plan outlines soil, groundwater, soil gas, and indoor air sampling to close data gaps, complete the initial subsurface investigation, and to provide sufficient characterization data to perform the Preliminary Endangerment Assessment.

Area Name PROJECT WIDE
Completed Date 9/16/2015 12:00:00 AM
Document Type Preliminary Endangerment Assessment Report

Area Name PROJECT WIDE
Completed Date 4/14/2015 12:00:00 AM
Document Type Fieldwork
Comments The soil, soil gas, groundwater and indoor air sampling, which was outlined in the Preliminary Endangerment Assessment Workplan approved by DTSC on February 27, 2015, was completed.

Area Name PROJECT WIDE
Completed Date 11/5/2015 12:00:00 AM
Document Type Site Characterization Workplan

Area Name PROJECT WIDE
Completed Date 12/16/2015 12:00:00 AM
Document Type Fieldwork
Comments Additional soil gas sampling was conducted on 12/16/2015 by AEI.

Area Name PROJECT WIDE
Completed Date 12/16/2015 12:00:00 AM
Document Type Fieldwork
Comments Indoor air sampling was conducted on 12/16/2015 by AEI.

MapHazardsPro Radius Search Report

Surrounding Sites Details

Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Report
Completed Date	5/16/2017 12:00:00 AM		

Area Name	PROJECT WIDE	**Document Type**	Site Characterization Workplan
Completed Date	10/31/2016 12:00:00 AM	**Comments**	The activities outlined in the Work Plan for Additional Soil Gas Sampling includes installation and sampling of three temporary soil vapor probes near two previous sampling locations along the southeastern property line of the site to further characterize the lateral extent of tetrachloroethene (PCE) in soil gas. Sampling is to be conducted some time in November 2016.

Area Name	PROJECT WIDE	**Document Type**	Site Characterization Report
Completed Date	1/26/2017 12:00:00 AM	**Comments**	This soil gas sampling report documents the soil vapor sampling event that occurred on November 15, 2016. Three temporary soil vapor probes were constructed at a depth of approximately 5 feet below ground surface. The intent of the soil vapor sampling was to further characterize the lateral extent of PCE in soil vapor to the southeast near the property line as well as to resample location B-12.

Area Name	PROJECT WIDE	**Document Type**	Fieldwork
Completed Date	11/15/2016 12:00:00 AM	**Comments**	Additional sampling was performed that consisted of collecting two soil gas samples on the adjacent property to the southeast to further characterize the lateral extent of tetrachloroethene impact and resampling at location B-12.

Area Name	PROJECT WIDE	**Document Type**	Voluntary Cleanup Agreement
Completed Date	8/26/2014 12:00:00 AM	**Comments**	Voluntary Cleanup Agreement was completed and signed by DTSC

Area Name	PROJECT WIDE	**Document Type**	Amendment - Order/Agreement
Completed Date	3/30/2017 12:00:00 AM	**Comments**	The Voluntary Cleanup Agreement Amendment adds the following tasks to the Scope of Work: a Preliminary Endangerment Assessment Addendum, a Land Use Covenant, and a public notice announcing the property owner's and DTSC's intent to enter into the Land Use Covenant.

Area Name	PROJECT WIDE	**Document Type**	Annual Oversight Cost Estimate
Completed Date	9/26/2016 12:00:00 AM	**Comments**	DTSC letter with oversight cost estimate for project activities scheduled for fiscal year 2016/2017.

Area Name	PROJECT WIDE	**Document Type**	Correspondence
Completed Date	10/21/2015 12:00:00 AM		

MapHazardsPro Radius Search Report

Surrounding Sites Details

Area Name	PROJECT WIDE	**Document Type**	Application
Completed Date	5/20/2014 12:00:00 AM	**Comments**	Request for Agency Oversight was completed and the property owner will be pursuing a VCA.

Area Name	PROJECT WIDE	**Document Type**	Other Report
Completed Date	10/17/2013 12:00:00 AM	**Comments**	Phase II Subsurface Investigation was submitted by the RP with their Application for Agency Oversight

Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Workplan
Completed Date	2/27/2015 12:00:00 AM	**Comments**	The Preliminary Endangerment Assessment Work Plan outlines soil, groundwater, soil gas, and indoor air sampling to close data gaps, complete the initial subsurface investigation, and to provide sufficient characterization data to perform the Preliminary Endangerment Assessment.

Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Report
Completed Date	9/16/2015 12:00:00 AM		

Area Name	PROJECT WIDE	**Document Type**	Fieldwork
Completed Date	4/14/2015 12:00:00 AM	**Comments**	The soil, soil gas, groundwater and indoor air sampling, which was outlined in the Preliminary Endangerment Assessment Workplan approved by DTSC on February 27, 2015, was completed.

Area Name	PROJECT WIDE	**Document Type**	Site Characterization Workplan
Completed Date	11/5/2015 12:00:00 AM		

Area Name	PROJECT WIDE	**Document Type**	Fieldwork
Completed Date	12/16/2015 12:00:00 AM	**Comments**	Additional soil gas sampling was conducted on 12/16/2015 by AEI.

Area Name	PROJECT WIDE	**Document Type**	Fieldwork
Completed Date	12/16/2015 12:00:00 AM	**Comments**	Indoor air sampling was conducted on 12/16/2015 by AEI.

Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Report
Completed Date	5/16/2017 12:00:00 AM		

Area Name	PROJECT WIDE	**Document Type**	Public Notice
Completed Date	9/26/2017 12:00:00 AM	**Comments**	A public notice discussing the land use covenant that DTSC intends to enter into with King Plaza, LLC, the site owner, was published in the San Jose Post Record on

9/26/2017.

Area Name PROJECT WIDE
Completed Date 10/31/2016 12:00:00 AM
Document Type Site Characterization Workplan
Comments The activities outlined in the Work Plan for Additional Soil Gas Sampling includes installation and sampling of three temporary soil vapor probes near two previous sampling locations along the southeastern property line of the site to further characterize the lateral extent of tetrachloroethene (PCE) in soil gas. Sampling is to be conducted some time in November 2016.

Area Name PROJECT WIDE
Completed Date 1/26/2017 12:00:00 AM
Document Type Site Characterization Report
Comments This soil gas sampling report documents the soil vapor sampling event that occurred on November 15, 2016. Three temporary soil vapor probes were constructed at a depth of approximately 5 feet below ground surface. The intent of the soil vapor sampling was to further characterize the lateral extent of PCE in soil vapor to the southeast near the property line as well as to resample location B-12.

Area Name PROJECT WIDE
Completed Date 11/15/2016 12:00:00 AM
Document Type Fieldwork
Comments Additional sampling was performed that consisted of collecting two soil gas samples on the adjacent property to the southeast to further characterize the lateral extent of tetrachloroethene impact and resampling at location B-12.

Area Name PROJECT WIDE
Completed Date 8/1/2017 12:00:00 AM
Document Type Soils Management Plan
Comments The soil management plan describes the appropriate measures to protect the safety of potential future construction workers at the volatile organic compound-affected area of the Site and the indoor air sampling monitoring that will continue on a semi-annual basis for one year. The first round of indoor air sampling will be performed by December 2017.

Area Name PROJECT WIDE
Completed Date 8/26/2014 12:00:00 AM
Document Type Voluntary Cleanup Agreement
Comments Voluntary Cleanup Agreement was completed and signed by DTSC

Area Name PROJECT WIDE
Completed Date 3/30/2017 12:00:00 AM
Document Type Amendment - Order/Agreement
Comments The Voluntary Cleanup Agreement Amendment adds the following tasks to the Scope of Work: a Preliminary Endangerment Assessment Addendum, a Land Use Covenant, and a public notice announcing the property owner's and DTSC's intent to enter into the Land Use Covenant.

Area Name	PROJECT WIDE	**Document Type**	Annual Oversight Cost Estimate
Completed Date	9/26/2016 12:00:00 AM	**Comments**	DTSC letter with oversight cost estimate for project activities scheduled for fiscal year 2016/2017.
Area Name	PROJECT WIDE	**Document Type**	Correspondence
Completed Date	10/21/2015 12:00:00 AM		
Area Name	PROJECT WIDE	**Document Type**	Application
Completed Date	5/20/2014 12:00:00 AM	**Comments**	Request for Agency Oversight was completed and the property owner will be pursuing a VCA.
Area Name	PROJECT WIDE	**Document Type**	Other Report
Completed Date	10/17/2013 12:00:00 AM	**Comments**	Phase II Subsurface Investigation was submitted by the RP with their Application for Agency Oversight
Area Name	PROJECT WIDE	**Document Type**	Preliminary Endangerment Assessment Workplan
Completed Date	2/27/2015 12:00:00 AM	**Comments**	The Preliminary Endangerment Assessment Work Plan outlines soil, groundwater, soil gas, and indoor air sampling to close data gaps, complete the initial subsurface investigation, and to provide sufficient characterization data to perform the Preliminary Endangerment Assessment.

Future Actions

Area Name	PROJECT WIDE	**Document Type**	Five-Year Review Reports
Due Date	2025		
Area Name	PROJECT WIDE	**Document Type**	Supplemental Site Investigation Report
Due Date	2025		

46 ART ALGER INC DBA PENINSULA CRANE & RIGGING~Peninsula Crane & Rigging~PENINSULA CRANE AND RIGGING
Records: 46A,

Site ID: -314661471
Distance: 3722 ft, West

46A ART ALGER INC DBA PENINSULA CRANE & RIGGING
656 WOOL CREEK DR, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAL000031082

Record Details

Source Type	Implementer	**Receive Date**	05/16/1990
Non Notifier	Not a non-notifier	**Acknowledge**	19900516

MapHazardsPro Radius Search Report

Surrounding Sites Details

		Date	
Location Country	US	**Contact Phone**	408-241-4841 x
Contact Fax	408-294-6649	**Contact Email Address**	DAVEF@PENINSULACRANE.COM
Fed Waste Generator	Not a Generator	**State Waste Generator**	Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	Yes
Recycler Activity	Yes	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	Yes
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Large Quantity Handlers Of Universal Wastes**	No
Public Notes	Contact DTSC for information.	**Subpart P Healthcare**	N
Subpart P Reverse Distributor	N	**Location Latitude**	37.313379
Location Longitude	-121.849601	**Location Gis Primary**	N
Location Gis Origin	AG	**Contact Language**	EN
Contact Address	656 WOOL CREEK DR, SAN JOSE, CA 95112	**Contact Name**	DAVID FUNKE
Naics	GENERAL AUTOMOTIVE REPAIR	**Violations**	No Violations
Online Data Url	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000031082&pgm_sys_acrnm_in=RCRAINFO		

Owner and Operator Info

Owner Operator Indicator	CO	**Owner Operator Name**	ART ALGER INC
Owner Operator Type	O	**Phone**	408-241-4841 x
Address	656 WOOL CREEK DR, SAN JOSE, CA		

95112-2613

Owner Operator Indicator	CP	**Owner Operator Name**	DAVID FUNKE
Owner Operator Type	O	**Phone**	408-241-4841 x
Address	656 WOOL CREEK DR, SAN JOSE, CA 95112		

47

NELLA OIL #418
Records: 47A,

Site ID: 237685726
Distance: 4324 ft, West

47A

NELLA OIL #418
2266 SENTER ROAD, SAN JOSE, CA
Type: Treatment, Storage and Disposal Sites (TSD)
Source: US EPA's Resource Conservation and Recovery Act Database

Record ID:
NARCRATS-CAL000190812

Record Details

Source Type	Annual/Biennial Report updated with Notification	**Receive Date**	03/22/2004
Non Notifier	Not a non-notifier	**Location Country**	US
Land Type	Private	**Contact Phone**	530-885-0401 x 3059
Contact Email Address	BARBARAW@NELLAOIL.COM	**Fed Waste Generator**	Conditionally Exempt Small Quantity Generator
Short Term Generator	No	**Importer Activity**	No
Mixed Waste Generator	No	**Transporter**	No
Transfer Facility	No	**Tsd Activity**	Yes
Recycler Activity	No	**Onsite Burner Exemption**	No
Furnace Exemption	No	**Underground Injection Activity**	No
Off Site Receipt	No	**Universal Waste Dest Facility**	No
Used Oil Transporter	No	**Used Oil Transfer Facility**	No
Used Oil Processor	No	**Used Oil Refiner**	No
Used Oil Burner	No	**Used Oil Market Burner**	No
Used Oil Spec Marketer	No	**Include In National Report**	Yes
Report Cycle	2003	**Large Quantity Handlers Of Universal**	No

		Wastes	
Recognized Trader Importer	No	**Recognized Trader Exporter**	No
Slab Importer	No	**Slab Exporter**	No
Subpart P Healthcare	N	**Subpart P Reverse Distributor**	N
Location Latitude	37.310715	**Location Longitude**	-121.849709
Location Gis Primary	N	**Location Gis Origin**	AG
Contact Language	EN	**Contact Name**	BARBARA M WOZNIAK
Wastes	BENZENE, IGNITABLE WASTE	**Naics**	OTHER GASOLINE STATIONS
Violations	No Violations	**Online Data Url**	http://oaspub.epa.gov/enviro/fii_query_dtl.disp_program_facility?pgm_sys_id_in=CAL000190812&pgm_sys_acrnm_in=RCRAINFO

Biennial Hazardous Waste Reporting

Reporting Cycle Year	2003	**Description**	WASTE FLAMMABLE LIQUIDS, PETROLEUM DISTILATES, BENZENE
Waste Generation In Tons	Unknown	**Total Quantity Shipped Offsite In Tons**	Unknown
Quantity Received In Tons	0	**Online Details Link**	https://oaspub.epa.gov/enviro/brs_report_v2.get_data?hand_id=CAL000190812&rep_year=2003&naic_code=&naic_code_desc=&yvalue=2003&mopt=0&mmopt=&ws

Owner and Operator Info

Owner Operator Indicator	CP	**Owner Operator Name**	NELLA OIL COMPANY
Owner Operator Type	P	**Date Became Current**	07/01/1997
Phone	x		

Owner Operator Indicator	CO	**Owner Operator Name**	NELLA OIL COMPANY
Owner Operator Type	P	**Date Became Current**	07/01/1997
Phone	x	**Address**	2349 RICKENBACKER WAY, AUBURN, CA 95602

48 A.M.T./Former U.S. Cellulose Factory
Records: 48A,48B,
Site ID: -1657002806
Distance: 5076 ft, South West

MapHazardsPro Radius Search Report

Surrounding Sites Details

48A A.M.T./Former U.S. Cellulose Factory
520 Parrott Street, SAN JOSE, CA
Type: Contaminated Sites List (CSL)
Source: California State Water Resources Control Board's Geotracker Cleanup Program Sites

Record ID:
CACSLLIS-T10000005226

Record Details

Epa Region	9	**Case Type**	Cleanup Program Site
Status	Completed - Case Closed	**Status Date**	10/24/2013 12:00:00 AM
Lead Agency	SAN FRANCISCO BAY RWQCB (REGION 2)	**Rb Case Number**	43s0706
Begin Date	12/11/2002 12:00:00 AM	**No Further Action Date**	10/24/2013 0:00
Calenviroscreen3 Score	81-85%	**Calenviroscreen4 Score**	65-70%
Military Dod Site	No	**Rwqcb Region**	SAN FRANCISCO BAY RWQCB (REGION 2)
2022 Assembly District	25	**2022 Senate District**	15
2022 Congressional District	16	**Estimated Status**	Closed case or No Further Action

Site Status History

Status	Open - Case Begin Date	**Status Date**	12/11/2002 12:00:00 AM
Status	Completed - Case Closed	**Status Date**	10/24/2013 12:00:00 AM
Status	Open - Eligible for Closure	**Status Date**	10/24/2013 12:00:00 AM

Site Regulatory Activities

Action Type	ENFORCEMENT	**Date**	7/15/1981 12:00:00 AM
Action	Site Visit / Inspection / Sampling - #43S0706		
Action Type	ENFORCEMENT	**Date**	5/17/1982 12:00:00 AM
Action	Technical Correspondence / Assistance / Other - #43S0706		
Action Type	RESPONSE	**Date**	12/27/1982 12:00:00 AM
Action	Correspondence		
Action Type	ENFORCEMENT	**Date**	1/7/1983 12:00:00 AM
Action	Staff Letter - #43S0706		
Action Type	RESPONSE	**Date**	1/12/1983 12:00:00 AM
Action	Correspondence		

Action Type	RESPONSE	**Date**	1/13/1983 12:00:00 AM
Action	Soil and Water Investigation Workplan		
Action Type	RESPONSE	**Date**	3/4/1983 12:00:00 AM
Action	Well Installation Workplan		
Action Type	RESPONSE	**Date**	6/16/1983 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	ENFORCEMENT	**Date**	7/14/1983 12:00:00 AM
Action	File review - #43S0706		
Action Type	RESPONSE	**Date**	10/25/1983 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	ENFORCEMENT	**Date**	11/14/1983 12:00:00 AM
Action	Staff Letter - #43S0706		
Action Type	RESPONSE	**Date**	3/26/1984 12:00:00 AM
Action	Correspondence		
Action Type	RESPONSE	**Date**	12/30/1986 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	8/21/1987 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	3/14/1988 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	10/26/1988 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	12/29/1988 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	2/17/1989 12:00:00 AM
Action	Tank Removal Report / UST Sampling Report		
Action Type	RESPONSE	**Date**	5/9/1989 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	10/12/1989 12:00:00 AM
Action	Tank Removal Report / UST Sampling Report		
Action Type	RESPONSE	**Date**	3/28/1990 12:00:00 AM
Action	Monitoring Report - Other		

Action Type	RESPONSE	**Date**	7/25/1990 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	RESPONSE	**Date**	5/17/1991 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	6/24/1991 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	6/28/1991 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	5/13/1992 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	11/5/1992 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	7/1/1993 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	11/21/1993 12:00:00 AM
Action	Monitoring Report - Other		
Action Type	RESPONSE	**Date**	3/7/1995 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	3/7/1995 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	7/27/1995 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	9/3/1996 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	10/31/1996 12:00:00 AM
Action	Tank Removal Report / UST Sampling Report		
Action Type	RESPONSE	**Date**	12/18/1996 12:00:00 AM
Action	Other Report / Document		
Action Type	RESPONSE	**Date**	2/11/1997 12:00:00 AM
Action	Tank Removal Report / UST Sampling Report		
Action Type	RESPONSE	**Date**	8/25/1999 12:00:00 AM

Action	Preliminary Site Assessment Report		
Action Type	RESPONSE	**Date**	9/10/1999 12:00:00 AM
Action	Well Installation Workplan		
Action Type	RESPONSE	**Date**	1/7/2002 12:00:00 AM
Action	Monitoring Report - Semi-Annually		
Action Type	RESPONSE	**Date**	3/21/2002 12:00:00 AM
Action	Well Installation Workplan		
Action Type	ENFORCEMENT	**Date**	12/11/2002 12:00:00 AM
Action	Staff Letter		
Action Type	ENFORCEMENT	**Date**	12/11/2002 12:00:00 AM
Action	Staff Letter - #43S0706		
Action Type	RESPONSE	**Date**	3/20/2003 12:00:00 AM
Action	Correspondence		
Action Type	RESPONSE	**Date**	6/30/2003 12:00:00 AM
Action	Corrective Action Plan / Remedial Action Plan - Addendum		
Action Type	ENFORCEMENT	**Date**	7/17/2003 12:00:00 AM
Action	File review - #43S0706		
Action Type	RESPONSE	**Date**	8/28/2003 12:00:00 AM
Action	Soil and Water Investigation Report		
Action Type	RESPONSE	**Date**	9/10/2003 12:00:00 AM
Action	Correspondence		
Action Type	ENFORCEMENT	**Date**	11/21/2003 12:00:00 AM
Action	Closure/No Further Action Letter - #43S0706		
Action Type	ENFORCEMENT	**Date**	11/21/2003 12:00:00 AM
Action	Closure/No Further Action Letter		
Action Type	RESPONSE	**Date**	8/21/2008 12:00:00 AM
Action	Other Report / Document		

48B A.M.T./Former U.S. Cellulose Factory
520 PARROTT STREET, SAN JOSE, CA
Type: Contaminated Sites List (CSL)
Source: California EPA Site Portal

Record ID:
CAREGCSL-890829

MapHazardsPro Radius Search Report

Surrounding Sites Details

Record Details

Facility Program	Cleanup Program Site

49 US CELLULOSE
Records: 49A,49B,

Site ID: 1703319746
Distance: 5101 ft, South West

49A US CELLULOSE
520 PARROTT AVE, SAN JOSE, CA
Type: Contaminated Sites List (CSL)
Source: California State Water Resources Control Board's Geotracker Cleanup Program Sites

Record ID:
CACSLLIS-T0608591672

Record Details

Epa Region	9	**Coordinate Source**	Google Map Move
Case Type	Cleanup Program Site	**Status**	Completed - Case Closed
Status Date	4/17/2009 12:00:00 AM	**Lead Agency**	SAN FRANCISCO BAY RWQCB (REGION 2)
Rb Case Number	43S0706	**Potential Contaminants Of Concern**	Other Solvent or Non-Petroleum Hydrocarbon
Quantity Released Gallons	0	**Potential Media Of Concern**	Under Investigation
Begin Date	9/18/1996 12:00:00 AM	**Leak Reported Date**	12/16/1996 0:00
How Discovered	Tank Closure	**Discharge Source**	Other
Discharge Cause	Unknown	**No Further Action Date**	4/17/2009 0:00
Calenviroscreen3 Score	81-85%	**Calenviroscreen4 Score**	65-70%
Military Dod Site	No	**Rwqcb Region**	SAN FRANCISCO BAY RWQCB (REGION 2)
2022 Assembly District	25	**2022 Senate District**	15
2022 Congressional District	16	**Estimated Status**	Closed case or No Further Action

Site Status History

Status	Open - Case Begin Date	**Status Date**	9/18/1996 12:00:00 AM
Status	Open - Site Assessment	**Status Date**	9/18/1996 12:00:00 AM
Status	Completed - Case Closed	**Status Date**	4/17/2009 12:00:00 AM
Status	Open - Inactive	**Status Date**	4/17/2009 12:00:00 AM

MapHazardsPro Radius Search Report

Surrounding Sites Details

Site Regulatory Activities

Action Type	Other	**Date**	12/16/1996 12:00:00 AM
Action	Leak Reported		

49B US CELLULOSE
520 PARROTT AVE, SAN JOSE, CA
Type: Contaminated Sites List (CSL)
Source: California EPA Site Portal

Record ID:
CAREGCSL-885873

Record Details

Facility Program	Cleanup Program Site

MapHazardsPro Radius Search Report

List of Unlocatable Sites

Address	Site Name(s)	Site Type(s)	Site ID(s)
REMILLARD COURT, SAN JOSE, CA	SAN JOSE CITY STORY RD LANDFIL	HAZMAT	CASWIMCA-2 43I006929
TUERS ROAD, SAN JOSE, CA	COYOTE CREEK GOLF COURSE	DEED	CACADEED-43010025
West of Monterey Road, North of Stone Avenue on G.E. Property, SAN JOSE, CA	PG&E: Stone Substation	HAZMAT	CACUPAHM-10148351
ROBERTS AVENUE, SAN JOSE, CA	SAN JOSE CITY ROBERTS AVENUE L	HAZMAT	CASWIMCA-2 43I006931

MapHazardsPro Radius Search Report

About This Report

The databases searched to compile the enclosed report are gathered from numerous federal, state and local governing environmental entities. All of the databases required to be searched by ASTM Standard E 1527 - Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process "Standard Environmental Records Sources" have been included in this report, and searched to the required distances from the subject property. Additionally, Cypress Technology Solutions, Inc (CTS) has acquired other valuable databases and integrated them into the Cypress STARReport System in order to provide more valuable information to our clients regarding hazardous materials storage and release sites within a one-mile radius from the subject property.

ECS has created a sophisticated data update system, keeping our report databases as current as possible (surpassing ASTM E1527 requirements). ECS consistently requests and updates data from each of the government agencies used to create this report. Depending on the type of database, records are updated at the agencies at varying intervals (daily, monthly, quarterly, semi-annually, or annually). An overall data update (including all available updates) is loaded into our specialized software on a quarterly basis.

CTS has created a sophisticated data update system, keeping our report databases as current as possible (surpassing ASTM E1527 requirements). CTS consistently requests and updates data from each of the government agencies used to create this report. Depending on the type of database, records are updated at the agencies at varying intervals (daily, monthly, quarterly, semi-annually, or annually). An overall data update (including all available updates) is loaded into our specialized software on a quarterly basis. It should be clearly understood that this database/map report lists only reported and accurately entered sites. Numerous sites have yet to be discovered and therefore are not yet listed by any governmental agency. The most effective way to determine if a site may be listed by a government agency in the future is by performing a Transaction Screen or Phase I Environmental Site Assessment, which include a professional site inspection and review of historical records. This radius report satisfies only one subsection requirement found within the ASTM Phase I Environmental Site Assessment reporting requirements. This report should not be considered a Phase I Environmental Site Assessment. If no sites are found for a database searched, the database and its description are excluded from the report details so as to report recorded sites only. Sites that include erroneous or incomplete address information may not show up on the report. Every attempt is made to include a listing of these unlocated sites in the report where there is a possibility of their impacting the subject property, but no guaranty can be made.

ECS has used a technology called Geocoding to locate the sites on the map. While this technology is the standard of care in the industry and is generally reliable for well formatted, complete and correct addresses, due to the limitations of this technology no guarantee of the accuracy of site placement can be made.

CTS has used a technology called Geocoding to locate the sites on the map. While this technology is the standard of care in the industry and is generally reliable for well formatted, complete and correct addresses, due to the limitations of this technology no guaranty of the accuracy of site placement can be made.

DISCLAIMER

This report contains data obtained from multiple governmental agencies. CTS cannot insure the accuracy of the enclosed information. CTS are in no way responsible for errors and/or omissions occurring in data, data conversion, or for the client's use of the information (report). CTS and its affiliates cannot be held liable for accuracy, storage, loss or expense suffered by customers resulting directly or indirectly from any data provided by CTS. No warranty expressed or implied is made in any way in connection with this report.

CTS has researched and obtained certain local, State and Federal environmental databases (Data) to assist its client's in meeting the requirements of ASTM Standards. CTS has obtained Data that is readily available and of adequate quality to be included in this report. As of the date of this report, there are certain Data that are either not yet available or are not of adequate quality and therefore are not included in this Report.

MapHazardsPro Radius Search Report
Searched Databases

NPL: National Priority List Sites

Sites which are found on the NPL database or the Proposed NPL database. NPL sites are a special category among National Superfund (CERCLA) Sites listed in the Environmental Protection Agency's (EPA) CERCLIS database. NPL sites are of serious, high concern and priority based on a national comparison to sites needing investigations and contamination cleanup activities (remediation). These sites, some of the worst in the nation, normally contain high levels of various contaminants that have spread over relatively long distances and usually require long term, highly expensive remediation technologies. Proposed NPL sites are of serious concern and are in the process of being evaluated for categorization as National Priority List sites.Delisted NPL sites have been removed (delisted) from the NPL if no further response or action is appropriate at the site, per EPA guidelines.

- US EPA's Superfund Enterprise Management System Database

CORRACTS: Corrective Action Sites

CORRACTS (Corrective Action Sites) is a subset of data found within the Federal RCRA database (RCRIS) or other state database. RCRA Corrective Action is the process by which areas at a hazardous waste facility are evaluated and, if necessary, are cleaned up. Transportation, Storage and Disposal facilities are often also listed as CORRACTS facilities.

- US EPA's Resource Conservation and Recovery Act Database

TSD: Treatment, Storage and Disposal Sites

TSDs are subsets of data found within the Federal RCRA database (RCRIS) or other state database. TSD sites treat, store and/or dispose of hazardous materials and are federally permitted. TSD facilities are often also listed as CORRACTS facilities.

- California EPA's CUPA facilities database
- California EPA Site Portal
- Fresno County CUPA Facilities List
- Marin County CUPA Facilities List
- Nevada County CUPA Facilities List
- San Francisdco Dept of Public Health HMUPA Facilities List
- US EPA's Resource Conservation and Recovery Act Database

DEFENSE: FUDS and DOD Sites

These sites are Formerly Used Defense Sites (FUDS) and Department of Defense (DOD sites). The U.S. Army Corps of Engineers and/or the U.S. Department of Defense is actively working or will be taking the necessary steps to address any cleanup activities needed on these properties.

- Army Corps of Engineers' Formerly Used Defense Interim Risk Management Sites Layer
- Army Corps of Engineers' Formerly Used Defense Projects Sites Sites Layer
- Army Corps of Engineers' Formerly Used Defense Properties Layer
- California Department of Toxic Substances Control's EnviroStor Cleanup Sites List
- California EPA Site Portal
- California State Water Resources Control Board's Geotracker Military Site Cleanup List
- Fresno County CUPA Facilities List

MapHazardsPro Radius Search Report
Searched Databases

BROWN: Brownfields Cleanup and Reuse Database

The U.S. Environmental Protection Agency (EPA) defines a Brownfield site as "real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant." Common examples of Brownfield sites are abandoned gas stations and dry cleaners, railroad properties, factories, and closed military bases. Brownfield sites are located throughout the country, and the U.S. EPA as well as state governments have compiled a listing of these sites. Voluntary Cleanup Program Sites are sometimes also included in this category.

- **EPA's Assessment, Cleanup And Redevelopment Exchange System (ACRES) database**

CSL: Contaminated Sites List

State or Local Contaminated Sites databases. These databases include local and state-designated hazardous waste sites, spill sites, superfund sites, voluntary cleanup program sites and land disposal sites. In general, these sites are currently undergoing remediation for on site contamination, remedation has been completed and/or remediation is proposed. In states where a specific Contaminated Sites database is not maintained, the CERCLIS database will contain applicable information on contaminated sites.

- **California Department of Toxic Substances Control's EnviroStor Cleanup Sites List**
- **California Department of Toxic Substances Control's EnviroStor list**
- **California EPA Site Portal**
- **California State Water Resources Control Board's Geotracker Cleanup Program Sites**
- **California State Water Resources Control Board's Geotracker Landfill Cleanups List**
- **Fresno County CUPA Facilities List**

DEED: List of Deed Restrictions

The implementation of recorded land use restrictions within property deeds is one of the methods agencies use to protect the public from unsafe exposures to hazardous substances and wastes. Sites with deed restrictions are often contaminated, however levels of contaminants and methods used to control migration of contaminants are controlled and approved by the agency. These are also called Environmental Covenants or Use Restrictions

- **California Department of Toxic Substances Control's Deed Restrictions list**
- **California DTSC's HWMP Land Use Restrictions List**

SEMS: Superfund Database

Sites which are found on the Superfund Enterprise Management System (SEMS) database. The SEMS database contains information on hazardous waste sites, site inspections, preliminary assessments, and remediation of hazardous waste sites under CERCLA (Superfund). The database contains general information on sites including location and status. This database includes those SEMS sites not included on the NPL or Proposed NPL databases. This includes archived sites determined to be "No Further Remedial Action Planned (NFRAP) sites are contained within this database. Archived sites may be properties where, following an initial investigation, no contamination was found, contamination was removed quickly, or the contamination was not serious enough to require Federal Superfund action. The SEMS database is a newer version of the CERCLIS database and the current SEMS version does not export as much information as the CERCLIS database once did.

- **US EPA's Superfund Enterprise Management System Database**

MapHazardsPro Radius Search Report
Searched Databases

CONTROLS: Institutional and Engineering Controls

U.S. EPA's and State Engineering Control Sites List and/or Institutional Control Sites List. The Engineering Control Sites list are facilities that have engineered controls in place, such as capping, containment, slurry walls, extraction wells and/or treatment methods that are intended to manage environmental and health risks by reducing contamination levels at a site, or limiting exposure pathways. The Institutional Control Sites list are administrative or legal devices, such as deed restrictions, to ensure that engineering controls stay in place and/or to ensure that land use restrictions stay in place.

- **U.S. Environmental Protection Agency's Engineering Controls list**

LUST: Leaking Underground Storage Tanks

Leaking Underground Storage Tank records contain an inventory of reported leaking underground fuel storage tank incidents. Thousands of underground storage tanks have leaked within the United States, and both open and closed cases are reported on this list. These leaks can affect subsurface soils and groundwater. Both state and local agencies oversee and track these sites.

- **California EPA Site Portal**
- **California State Water Resources Control Board's Geotracker Leaking Underground Storage Tank list**
- **El Segundo City CUPA Remediation Tanks List**
- **EPA's Tribal UST and LUST Data**
- **Fresno County CUPA Facilities List**

PFAS: PFAS Chemical Detection Sites

According to the United States Environmental Protection Agency, Per- and polyfluoroalkyl substances (PFAS) are widely used, long lasting chemicals, components of which break down very slowly over time. There are thousands of PFAS chemicals, which are found in many different consumer, commercial, and industrial products. PFAS are found in water, air, fish, and soil at locations across the nation, and due to their widespread use and persistence in the environment, the chemicals are found in the blood of people and animals and at low levels in a variety of food products. Scientific studies have shown that exposure to some PFAS in the environment may be linked to harmful health effects in humans and animals.

- **California State Water Resources Control Board's Statewide PFAS Sampling Database**
- **US EPA's PFAS UCMR5 Database**

SWLF - Solid Waste Landfilles

The SWLF database contains information on solid waste facilities, operations, and disposal sites. The types of facilities found in this database include landfills, transfer stations, material recovery facilities, composting sites, transformation facilities, waste tire sites, and closed disposal sites.

- **California EPA Site Portal**
- **California Integrated Waste Management Board's Landfill list**
- **Fresno County CUPA Facilities List**
- **Los Angeles County Methane Producing Landfills List**
- **Los Angeles County Public Health's Landfill list**

WELLS: Water Wells

Public Water Wells. Due to security reasons, limited information on public wells is available.

- **Municipal Water Wells**

MapHazardsPro Radius Search Report
Searched Databases

HAZMAT: Hazardous Materials Storage and Incident Records

This data includes information on hazardous materials storage, use and disposal sites as well as incident reports, hazardous materials inventory and business plan documents, spills and releases.

-
- Alameda County Environmental Health CUPA List
- CA DTSC Envirostor Hazardous Waste List
- Calaveras County CUPA Facilities List
- California Department of Toxic Substances Control's EnviroStor Cleanup Sites List
- California EPA's CUPA facilities database
- California EPA Site Portal
- California State Water Resources Control Board's Waste Discharge System list
- California State Water Resources Control Board's Waste Water Discharger list
- Contra Costa County's Site List
- Drug Enforcement Administration's Clandestine Drug Labs List
- Fresno County CUPA Facilities List
- Kern County CUPA Business Plan and HazMat Facilities List
- Los Angeles City CUPA Hazardous Materials Inventory List
- Marin County CUPA Facilities List
- Napa County Hazardous Materials Inventory Database
- Napa County's Local Oversight Program Hazardous Material Site list
- Nevada County CUPA Facilities List
- Roseville City CUPA Facilities List
- San Francisco Department of Public Health's Hazardous Material Site list
- San Mateo County Environmental Health's Business Inventory list
- Union City CUPA Historical Facilities List
- U.S. Environmental Protection Agency's ECHO Database
- U.S. Environmental Protection Agency's Toxics Release Inventory Database 1987-2015
- U.S. Environmental Protection Agency's Toxics Release Inventory Database 2016 On

MapHazardsPro Radius Search Report

Searched Databases

ERNS: Emergency Response Notification System

Sites listed as having a reported release of oil and hazardous substances that have been called into the Federal and/or state agencies. Minor to major spills are reported and these cases are sometimes turned over to other regulatory agencies for further investigation.

- California EPA Site Portal
- California Office of Emergency Services RIMS Database
- National Response Center's Emergency Response Notification System list
- National Response Center's Emergency Response Notification System list 1989 and Prior
- Office of Hazardous Materials' Hazardous Materials Incident Database, 1993-2004
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2005-2006
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2007-2008
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2009
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2010
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2011
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2012
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2013
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2014
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2015
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2016
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2017
- Office of Hazardous Materials Hazardous Materials Incident Database, 2018
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2019
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2020
- Office of Hazardous Materials' Hazardous Materials Incident Database, 2021

GENERATOR: Small and Large Hazardous Materials Generators

GENERATORS is a subset of data found within the Federal RCRA database (RCRIS) or other state GENERATORS list. RCRA GENERATORS are federally permitted generators of varying amounts of hazardous materials. A listing on the GENERATOR database does not directly indicate a release has occurred, only that the site generates hazardous materials.

- Calaveras County CUPA Facilities List
- California EPA's CUPA facilities database
- California EPA Site Portal
- Contra Costa County Health Services Facilities Database
- Federal EPA's eManifest database
- Fresno County CUPA Facilities List
- Marin County CUPA Facilities List
- Nevada County CUPA Facilities List
- San Francisdco Dept of Public Health HMUPA Facilities List
- US EPA's Resource Conservation and Recovery Act Database

MapHazardsPro Radius Search Report
Searched Databases

UST: Underground Storage Tank Sites

The databases include permitted active, inactive and closed UST facilities recorded with the below mentioned agencies. A listing on the UST databases does not directly indicate a release has occurred, only that the site currently or historically contained an underground storage tank.

- Abandoned Underground Storage Tank Intitiative
- Calaveras County CUPA Facilities List
- California EPA's CUPA facilities database
- California EPA Site Portal
- California State Water Resources Control Board's Underground Storage Tank List, Historical
- Contra Costa County Health Services Facilities Database
- EPA's Tribal UST and LUST Data
- Fresno County CUPA Facilities List
- Geotracker Distribution of CERS USTs
- Kern County Archived UST List
- Kern County Historical UST List
- Los Angeles City CUPA UST List
- Los Angeles City Historical UST List
- Marin County CUPA Facilities List
- Marin County's Underground Storage Tank list
- Napa County's Local Oversight Program Underground Storage Tank list
- Nevada County CUPA Facilities List
- Plumas County CUPA Closed UST Facilities List
- Riverside County CUPA Inactive UST Facilities List
- Roseville City CUPA Tanks List
- San Francisdco Dept of Public Health HMUPA Facilities List
- Santa Cruz County Environmental Health Services' Site Mitigation list

AST: Aboveground Storage Tank Facilities

Permitted active, inactive and closed AST facilities recorded with the state or local agencies are included. A listing on the AST database does not directly indicate a release has occurred, only that the site currently or historically contained an aboveground storage tank.

- California EPA's CUPA facilities database
- California EPA Site Portal
- Contra Costa County Health Services Facilities Database
- Fresno County CUPA Facilities List
- Los Angeles City CUPA AST List
- Marin County CUPA Facilities List
- Nevada County CUPA Facilities List
- Roseville City CUPA Facilities List

MapHazardsPro Radius Search Report
Searched Databases

EMISSIONS: Air Emissions and Dry Cleaner Sites

Sites found on various air emissions databases like dry cleaners and related facilities that have air emissions permits with the state and/or local air quality district.

- Amador Air Quality Management District Dry Cleaner List
- Antelope Valley Air Quality Management District Dry Cleaner List
- Bay Area Air Quality Management District Dry Cleaner List
- Butte County Air Quality Management District Dry Cleaner List
- Calaveras County AQMD Drycleaners inventory
- Eastern Kern Air Quality Management District Dry Cleaner List
- El Dorado Air Quality Management District Dry Cleaner List
- Feather River Air Quality Management District Dry Cleaner List
- Fed EPA Integrated Compliance Information System`Drycleaner Extract
- Glenn Air Quality Management District Dry Cleaner List
- Great Basin Air Pollution Control District Drycleaner Permits List
- Imperial Air Quality Management District Dry Cleaner List
- Lake County AQMD Drycleaners inventory
- Mendocino County AQMD Drycleaners inventory
- Mojave Desert Air Quality Management District Dry Cleaner List
- Monterey Air Quality Management District Dry Cleaner List
- North Coast Air Quality Management District Dry Cleaner List
- Northern Sierra Air Quality Management District Dry Cleaner List
- North Sonoma Air Pollution Control District Drycleaner Permits List
- Placer Air Quality Management District Dry Cleaner List
- Sacramento Air Quality Management District Dry Cleaner List
- San Diego Air Quality Management District Dry Cleaner List
- San Diego Air Quality Management District Retired Dry Cleaner List
- San Luis Obispo Air Quality Management District Dry Cleaner List
- Santa Barbara Air Quality Management District Dry Cleaner List
- South Coast AQMD Drycleaners inventory
- Stasta County AQMD Drycleaners inventory
- Tehama County AQMD Drycleaners inventory
- Tuolumne Air Quality Management District Dry Cleaner List
- Ventura Air Quality Management District Dry Cleaner List
- Yolo-Solano Air Quality Management District Dry Cleaner List

HAZNET: Hazardous Waste Information System

HAZNET databases track hazardous materials from "cradle to grave". Some of the sites listed are licensed transportation companies but most are facilities that have had hazardous materials transported off the site or have received hazardous materials

- California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List.
- California Department of Toxic Substance Controls's Hazardous Waste Transportation System 1993-2012 Tanner List. Includes Nationally relevant data!
- California Department of Toxic Substances Control's Hazardous Waste Transporters list
- New Jersey Dept of Environmental Protection's Manifest Database

HIG Research Summary

Site Location
1152 Tully Rd
San Jose, CA

Requested by
Phase-1 Environmental Services
5216 Harwood Road
San Jose, CA

HIG Project #
2090609
Client Project #
P1-04-16-25
Date Created
05/05/2025

Historical Information Gatherers

This Research Summary identifies the products and services provided by Historical Information Gatherers, Inc. (HIG) for the above referenced site location. All products are provided as PDFs unless otherwise noted.

Historical Aerial Photographs

Aerial photographs of the site location were used to create a multi-page file named AerialPhotos. Each aerial photograph has a title block that includes the year and scale of the photograph as well as project information submitted at the time the order was placed. The years provided are:

1939, 1948, 1953, 1960, 1968, 1970, 1974, 1981, 1998, 2005, 2009, 2014, 2018, 2022

City Directory Pages/Abstracts

Research Methodology: A search was conducted for city directories that include coverage of the site area using HIG's City Directory Collection and other sources, if needed. Directories for the following years were identified for the site area. A comma between date ranges indicates a gap of 10 years or more in available city directories:

San Jose: 1922-2018

The above listed directories were reviewed at approximate 5 year intervals to determine if the street(s) specified in the order were included in the directories and had listings for the site area. HIG attempted to identify former street names and aliases and if identified, these were also included in the review.

Research Results: City directory information, when provided, was used to create a multi-page file(s) named CD- followed by the street name. When City Directory Pages are provided, the publication name and date are shown at the top of each page. When a City Directory abstract is provided, the first page of the abstract includes the relevant publication information. The years of coverage identified for each street and any identified historical street names are as follows:

Mc Laughlin Avenue (1963-2018)
Tully Road (1970-2018)

Topographic Maps

The HIG Historical Map Collection was searched for topographic maps for the site location and adjoining properties. Maps from the HIG Collection were used to create a multi-page file named TopoMaps. The years provided are:

1889, 1897, 1899, 1953, 1961, 1968, 1973, 1980, 2009, 2012, 2015, 2018

Up to four different topographic maps may have been used to create a unified map showing the site location in the center. Unified maps show subdued modern topo features where corresponding maps of the same year were not published. The date in large font on each map is the date HIG has attributed to the map based on the date of first publication, or the most recent date of map inspection or revision. The definitions below provide clarification regarding the dates included in the HIG title block for each map.

Base Map Year - The year when a topographic map was first published or the date the map was significantly revised and given a new base map date.
Photo Year - The date of the most recent aerial photography used to create, revise, or inspect the map.
Photoinspected Year - The year the base map was compared to a more recent aerial photograph. If the comparison showed that no changes were needed, the map was marked photoinspected and no changes were made to the map.
Photorevised Year - During the photo inspection process, if enough changes were observed, the map would be revised by adding the new features. These changes were not field checked and are shown in purple on the

photorevised maps.

Disclaimer & Limitation of Liability

This Research Summary and the related documents and images provided by Historical Information Gatherers (hereafter referred to as the “Site Specific HIG Data”) contain information obtained from a variety of public and private sources. Additional information for the site and surrounding properties may exist. Accordingly, there can be no guaranty or warranty that the information provided is complete for its particular intended purpose. No warranty expressed or implied, is made whatsoever in connection with the Site Specific HIG Data. Historical Information Gatherers specifically disclaims the making of any such warranties, including without limitation, merchantability or fitness for a particular purpose. Historical Information Gatherers, its officers, employees and independent contractors cannot be held liable to anyone for any loss or damage, whether arising out of errors or omissions, negligence, accident or any other cause, resulting directly or indirectly from any information provided or any information not provided in the Site Specific HIG Data. Any liability on the part of Historical Information Gatherers is strictly limited to a refund equal to the amount paid for the Site Specific HIG Data.

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ATTACHMENT G

Resumes

Christopher G. Solomon, Co-Founder, CEO, COO
ASTM-Qualified Phase I, II & III Environmental Professional
chris@sveginc.com

Hubbard College Graduate (Statistical Business Management), 40- Hour OSHA HAZWOPER, ASTM Update Training, Phase I & Phase II Vapor Recovery Training

30 years in the environmental consulting industry - environmental compliance, operations, sales, marketing, administration, production, and fuel station construction.

Areas of Experience:

- Phase I ESA's
- Phase II Investigations
- Environmental Remediation
- UST Tank Removals & Installation
- Fuel Station C-Store Construction
- Fuel Station Compliance
- CARB Compliance
- Environmental Risk Reports
- Monitoring Well Installation
- UST Operation Management
- Project Management

Environmental Experience, Management, and History:

- **Founder, Owner CGS Sampling Specialists & Speedy Permit Search; 1994 – 1997.** Specialized in groundwater monitoring well installation, testing and Phase II Investigations. Environmental and Structural permit search provider for real property transactions.

- **Contracted Project Manager, PIERS Environmental Services 1994 – 1997.** 300+ Phase II Investigations, Phase I Environmental Site Assessments and dozens of environmental remediation projects.

- **Director of Production/COO, E/Risk Information Services 1997-1999.** Natural Hazard Disclosure Reports. Achieved 600% growth during 1999. E/Risk was sold in late 1999 to a public company.

- **Co-Founder ERS South 2000 - 2007**. Fuel station construction, underground tank removal and installations, CARB regulatory compliance.

- **Research & Development AltGas Technology & Lifeforce Energy 2007 – 2014**. Co-developed environmental emissions reduction systems, split unit Class 8 HVAC systems and alternative fuel injection for diesel engines. Environmental regulatory consulting and emission certifications.

- **Co-Founder, Phase-1 Environmental Services/ Silicon Valley Environmental Group Inc. 2014 - Present**. 2000+ Phase I Environmental Site Assessments, Phase II Environmental Site Assessments, Underground Storage Tank Removals and Remediation Projects.

Christopher G. Solomon, Co-Founder, CEO, COO
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chris@sveginc.com

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- Environmental Remediation
- UST Tank Removals & Installation
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- CARB Compliance
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