

State of California
Natural Resources Agency / Department of Conservation
GEOLOGIC ENERGY MANAGEMENT DIVISION

California Environmental Quality Act Notice of Exemption

To: Office of Land Use and Climate Innovation
State Clearinghouse
1400 Tenth Street, Room 113
Sacramento, CA 95814

From: Department of Conservation
11000 River Run Boulevard
Bakersfield CA 93311

Contact:
CalGEMCentral@conservation.ca.gov

Project Title: 600263_Aera_UIC

Project Applicant: Aera Energy LLC

Project Location: Kern, McKittrick; Section 18/T.30S/R.22E/B&M: MD; LAT: 35.32005031,
LONG: -119.64724337

Project Description:

The primary work objective is to sidetrack two (2) existing well(s). This work is designed to support continuation of oil and gas resource development in the area. The wells are not being sidetracked (i) for abandonment purposes only or (ii) in connection with an enforcement order to mitigate or prevent environmental damage or surface expression.

The proposed project consists of the California Department of Conservation, Geologic Energy Management Division (CalGEM) approving two permits for Aera Energy LLC to perform work on the wells listed below, in the McKittrick Oil Field.

API #	Well Name
0403064657	Calso 63D1-18S
0403060809	Calso 62A

Exempt Status: As the Lead Agency, CalGEM has determined that the proposed project is exempt from full environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. CalGEM further finds that the proposed project would not result in a significant adverse impact to the environment, or that any of the exceptions to the application of the exemptions apply (14 CCR § 15300.2).

Exemption Type		Statute (PRC)	Regulation (14 CCR)	
☐	Statutory Exemption:			
☐	Ongoing Project (<i>pre-CEQA approval on April 5, 1973</i>)	21169	15261 (b)	
☐	Ministerial	21080 (b)(1)	15268	
☐	Declared Emergency	21080 (b)(3)	15269 (a)	
☐	Emergency Projects	21080 (b)(4)	15269 (b) or (c)	
☒	Categorical Exemption:	21084		
☒	Class 1: Existing Facilities		15301	1684.1
☒	Class 2: Replacement or Reconstruction		15302	
☐	Class 3: New Construction/Conversion of Small Structures		15303	
☒	Class 4: Minor Alterations to Land		15304	1684.2
☐	Class 7: Protection of Natural Resources		15307	
☐	Class 8: Protection of the Environment		15308	
☐	Class 11: Accessory Structures		15311	
☐	Class 21: Enforcement Actions to revoke a permit		15321	
☐	Class 30: Minor Actions to Prevent, Minimize, Stabilize, Mitigate, or Eliminate a Release (Actual or Threat) of Hazardous Substances (Waste or Material)		15330	
☐	Class 33: Small Habitat Restoration Projects		15333	
☐	General Exemption ("common sense")		15061 (b)(3)	
☐	Not a "Project" subject to CEQA		15378 (b)(2)	
CEQA Exceptions to the Exemptions (14 CCR § 15300.2): where project is located (e.g., sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.				

Reasons Why Project is Exempt: The basis for CalGEM's determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

Class 1, Existing Facilities (14 CCR §§ 15301, 1684.1): The "Class 1" (14 CCR § 15301) exemption is applicable per the CEQA Guidelines and CalGEM's regulations (14 CCR § 1684.1) because the proposed work consists of repair, maintenance, or minor alteration of an existing previously permitted well involving no expansion of former use. The Class includes, but is not limited to: remedial, maintenance, conversion, and abandonment work on oil, gas, injection, and geothermal wells. The well would maintain its existing well type and the use of the well would remain the same as before.

Class 2, Replacement or Reconstruction (14 CCR § 15302): Class 2 applies because it consists of "replacement or reconstruction of existing structures and facilities where the new structure will be located on the same site as the structure replaced and will have substantially the same purpose and capacity as the structure replaced[.]" Examples of

Class 2 include, but are not limited to, "Replacement or reconstruction of existing utility systems and/or facilities involving negligible or no expansion of capacity." The proposed project is the sidetrack, or replacement, of the existing wellbore which is needed to replace lost production. The sidetracked well will be located on the same site and would have substantially the same purpose and capacity as the well did before the sidetrack. Additionally, no additional construction will occur.

Class 4, Minor Alterations to Land (14 CCR §§ 15304, 1684.2): Class 4 exemption applies. The proposed project would be conducted entirely on an existing pad with enough space to contain all equipment. The project would not disturb any undisturbed areas. The proposed project is located within an industrial area. Therefore, the proposed project "consists of drilling operations that result in only minor alterations with negligible or no permanent effects to the existing condition of the land, water, air, and/or vegetation." The sidetrack would not expand the facility.

Exceptions to Exemptions: CalGEM further finds that there are no exceptions to the application of the categorical exemptions (PRC § 21084; 14 CCR § 15300.2) referenced above. For example, there is no substantial evidence that there are any "unusual circumstances" associated with the proposed project that create a reasonable possibility that the activity will have a significant effect on the environment, and that there are no significant "cumulative impacts" resulting from successive projects of the same type in the same place. Therefore, reliance on the exemptions is appropriate.

A copy of this Notice of Exemption (as required by 14 CCR § 15062(a)) and all other related materials are available for public inspection at CalGEM's District office, located at 11000 River Run Boulevard, Bakersfield CA 93311; or an electronic copy of these documents may also be accessed online at the State Clearinghouse: <https://ceqanet.opr.ca.gov>.

Certified:

Matt Steyer

Date:

7/3/2025

Department of Conservation,
Geologic Energy Management Division