## State of California Natural Resources Agency / Department of Conservation GEOLOGIC ENERGY MANAGEMENT DIVISION

## California Environmental Quality Act Notice of Exemption

**To:** Office of Land Use and Climate Innovation State Clearinghouse 1400 Tenth Street, Room 113 Sacramento, CA 95814 From: Department of Conservation 715 P Street, MS 1803 Sacramento, CA 95814 Contact: CEQA@conservation.ca.gov

Project Title: 619556\_Group\_Berry\_UIC

Project Applicant: Berry Petroleum Company, LLC

Project Location: Kern County, Midway-Sunset Oil Field; 02/31S/22E/MD; Latitude

35.25920868, Longitude -119.58497620

**Project Description:** The proposed project consists of sidetracking ten existing cyclic steam injection wells in the Midway-Sunset oil field. Work includes drilling into the existing wellbores, cleaning out the wellbores, sidetracking, setting and cementing casing, and completion of tiered wellbores targeting the same formation. There will be no expansion of the existing well pads, roads, staging area, or pipelines. No new grading would occur in any undisturbed areas. No new road construction or improvements would be required for the proposed project. Routine maintenance activities at the site would include removal of weeds and other ruderal vegetation for fire control and road maintenance.

The proposed project consists of the California Department of Conservation, Geologic Energy Management Division (CalGEM) approving 10 permits for Berry Petroleum to sidetrack the wells listed below, in the Midway-Sunset Oil Field.

API#	Well Name
403064892	SW 59-48
403048512	SW 45-36
403048508	SW 43-34
403066596	SW 60-59
403050160	SW 47-42
403066598	SW 58-59
403066617	SW 59-62
403066565	SW 63-62
403033696	SW 46-38
040345147	SW 59-63

**Exempt Status:** As the Lead Agency, CalGEM has determined that the proposed project is exempt from full environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. CalGEM further finds that the proposed project would not result in a significant adverse impact to the environment, or that any of the exceptions to the application of the exemptions apply (14 CCR § 15300.2).

Exemption Type			Statute (PRC)	Regulation (14 CCR)		
Statutory Exemption:						
		Ongoing Project (pre-CEQA approval on April 5, 1973)	21169	15261 (b)		
		Ministerial	21080 (b)(1)	15268		
		Declared Emergency	21080 (b)(3)	15269 (a)		
		Emergency Projects	21080 (b)(4)	15269 (b) or (c)		
V	Categorical Exemption:		21084			
	$\checkmark$	Class 1: Existing Facilities		15301	1684.1	
	$\checkmark$	Class 2: Replacement or Reconstruction		15302		
		Class 3: New Construction/Conversion of Small Structures		15303		
	$\checkmark$	Class 4: Minor Alterations to Land		15304	1684.2	
		Class 7: Protection of Natural Resources		15307		
		Class 8: Protection of the Environment		15308		
		Class 11: Accessory Structures		15311		
		Class 21: Enforcement Actions to revoke a permit		15321		
		Class 30: Minor Actions to Prevent, Minimize, Stabilize, Mitigate, or Eliminate a Release (Actual or Threat) of Hazardous Substances (Waste or Material)		15330		
		Class 33: Small Habitat Restoration Projects		15333		
	General Exemption ("common sense")			15061 (b)(3)		
	☐ Not a "Project" subject to CEQA			15378 (b)(2)		
CEQA Exceptions to the Exemptions (14 CCR § 15300.2): where project is located (e.g., sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.						

**Reasons Why Project is Exempt:** The basis for CalGEM's determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

Class 1, Existing Facilities (14 CCR §§ 15301, 1684.1): The proposed project was identified by CalGEM district engineers as involving sidetrack activities associated with existing oil and gas operations. The proposed project and related permit approval is consistent with the laws that govern the operations, including statutory and regulatory

provisions that protect public health, safety, and the environment. Upon consideration of the proposed project file and applicable laws, CalGEM determined that the proposed project is exempt from CEQA review under Class 1, Existing Facilities, Cal. Code Regs., tit. 14, §§ 15301, 1684.1, and no exceptions to the exemptions apply. The proposed project would result in minor alterations to existing wells involving negligible change in use. The proposed project would sidetrack ten existing cyclic steam injection wells. The wells would be recompleted in the same zone and remain cyclic steam wells. A CalGEM engineer has confirmed that the proposed work is within the scope of UIC project 46400390 and the project would be a continuation of operations as permitted by the Project Approval Letter. Therefore, any modifications to the existing use would be negligible.

Class 2, Replacement or Reconstruction (14 CCR § 15302): The proposed project was identified by CalGEM district engineers as involving sidetrack activities associated with existing oil and gas operations. The proposed project and related permit approval is consistent with the laws that govern the operations, including statutory and regulatory provisions that protect public health, safety, and the environment. Upon consideration of the proposed project file and applicable laws, CalGEM determined that the proposed project is exempt from CEQA review under Class 2, Replacement or Reconstruction, Cal. Code Regs., tit. 14, § 15302, and no exceptions to the exemptions apply. The proposed project would reconstruct existing wellbores of existing cyclic steam wells in order to sidetrack. The wells would recomplete in the same zone and would remain cyclic steam wells. A CalGEM engineer has confirmed that the proposed work is within the scope of UIC project 46400390 and the project would be a continuation of operations as permitted by the Project Approval Letter.

Class 4, Minor Alterations to Land (14 CCR §§ 15304, 1684.2): The proposed project was identified by CalGEM district engineers as involving sidetrack activities associated with existing oil and gas operations. The proposed project and related permit approval is consistent with the laws that govern the operations, including statutory and regulatory provisions that protect public health, safety, and the environment. Upon consideration of the proposed project file and applicable laws, CalGEM determined that the proposed project is exempt from CEQA review under Class 4, Minor Alterations to Land, Cal. Code Regs., tit. 14, §§ 15304, 1684.2, and no exceptions to the exemptions apply. The project would take place on existing well pads which are large enough to accommodate all the necessary equipment and can be accessed by existing roads. The project would not require the expansion of existing wells pads, roads, staging areas, or pipelines. No new grading would occur in any undisturbed areas. No new road construction or improvements would be required for the proposed project.

**Exceptions to Exemptions:** CalGEM further finds that there are no exceptions to the application of the categorical exemptions (PRC § 21084; 14 CCR § 15300.2 (c)) referenced above. There is no substantial evidence that there are any "unusual circumstances" associated with the proposed project that create a reasonable possibility that the activity will have a significant effect on the environment. In addition, CalGEM further finds that there are no significant "cumulative impacts" resulting from successive projects of the same type in the same place. Therefore, reliance on the exemption(s) is appropriate.

A copy of this NOE (as required by 14 CCR § 15062(a)) and all other related materials can be made available to the public by contacting the CalGEM CEQA Program, located at 715 P Street, MS 1803, Sacramento, CA 95814; by calling (916) 445-9686; or an electronic copy of these documents may be requested by contacting CEQA@conservation.ca.gov. The notice filed with the State Clearinghouse may be accessed online at: https://ceqanet.opr.ca.gov

Certified: Daisy Duenas Date: 3/28/2025

Department of Conservation,
Geologic Energy Management Division