

## Appendix E      Geologic and Environmental Hazards Assessment

## Appendix

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May 2024 | Geologic and Environmental Hazards Assessment

# SANTA FE ELEMENTARY SCHOOL EXPANSION

Porterville Unified School District

*Prepared for:*

**Porterville Unified School District**

Contact: Brad Rohrbach  
Assistant Superintendent, Business Development  
600 West Grand Avenue  
Porterville, CA 93257

*Prepared by:*

**PlaceWorks**

Contact: Steve Bush, PE, Senior Engineer  
Isabel Vega, Assistant Scientist  
2850 Inland Empire Boulevard, Suite B  
Ontario, California 91764  
909.989.4449  
[info@placeworks.com](mailto:info@placeworks.com)  
[www.placeworks.com](http://www.placeworks.com)





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# 1. Introduction

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## 1.1 INTRODUCTION

Porterville Unified School District is planning to expand Santa Fe Elementary School on a 4.5-acre parcel for the addition of eleven classroom buildings, in the City of Porterville, Tulare County, California. The State of California's standards for school site selection are found in Title 5 of the California Code of Regulations (CCR) Section 14010, and additional codes and regulations applicable to school facilities that are found in the Education, Government and Public Resources Codes (Ed. Code, Gov't Code and PRC, respectively). This study provides an assessment and supporting documentation of State school facility standards applicable to State-funded new school sites.

In addition to the standards addressed herein, other health and safety requirements are under the purview of the Department of Toxic Substances Control (DTSC). Also, the California Environmental Quality Act (CEQA) requires lead agencies to address the environmental impacts of a project on the environment. These are separate and distinct from the issues addressed in this study, which deal with a site's ability to provide a safe and healthy environment for school use. Documentation of the project's environmental impacts under CEQA and the health and safety evaluation per DTSC are provided under separate cover.

## 1.2 PROJECT LOCATION

The Subject Property is located in Section 36, Township 21 South, Range 27 East, of the Porterville, California USGS 7.5-minute topographic map. The site is located at 256 and 286 East Orange Street. The Assessor's Parcel Numbers (APNs) associated with this site are 261-150-056, -057 and -058. Figure 1, *Regional Location*, Figure 2, *Local Vicinity*, and Figure 3, *Aerial Photograph*, show the project site from regional, local, and aerial perspectives.

## 1.3 PROJECT DESCRIPTION

Porterville Unified School District (PUSD or District) would construct two new buildings to accommodate up to 275 transitional kindergarten, preschool, and kindergarten students at the Santa Fe Elementary School (SFES) campus. This would increase the SFES's capacity to 1,091 students. In addition to the two new buildings, the proposed project includes a new parking lot, pick-up/drop-off area, new driveways, restructuring of parking lot 2, and sidewalk along Orange Avenue would be constructed. As part of the proposed project, the District would also acquire approximately 3.80 acres of the adjacent City property. The project site is currently surrounded by the existing Santa Fe Elementary School to the east and northeast, residential properties to the south and west, with an undeveloped but disturbed parcel to the north.

## 1. Introduction

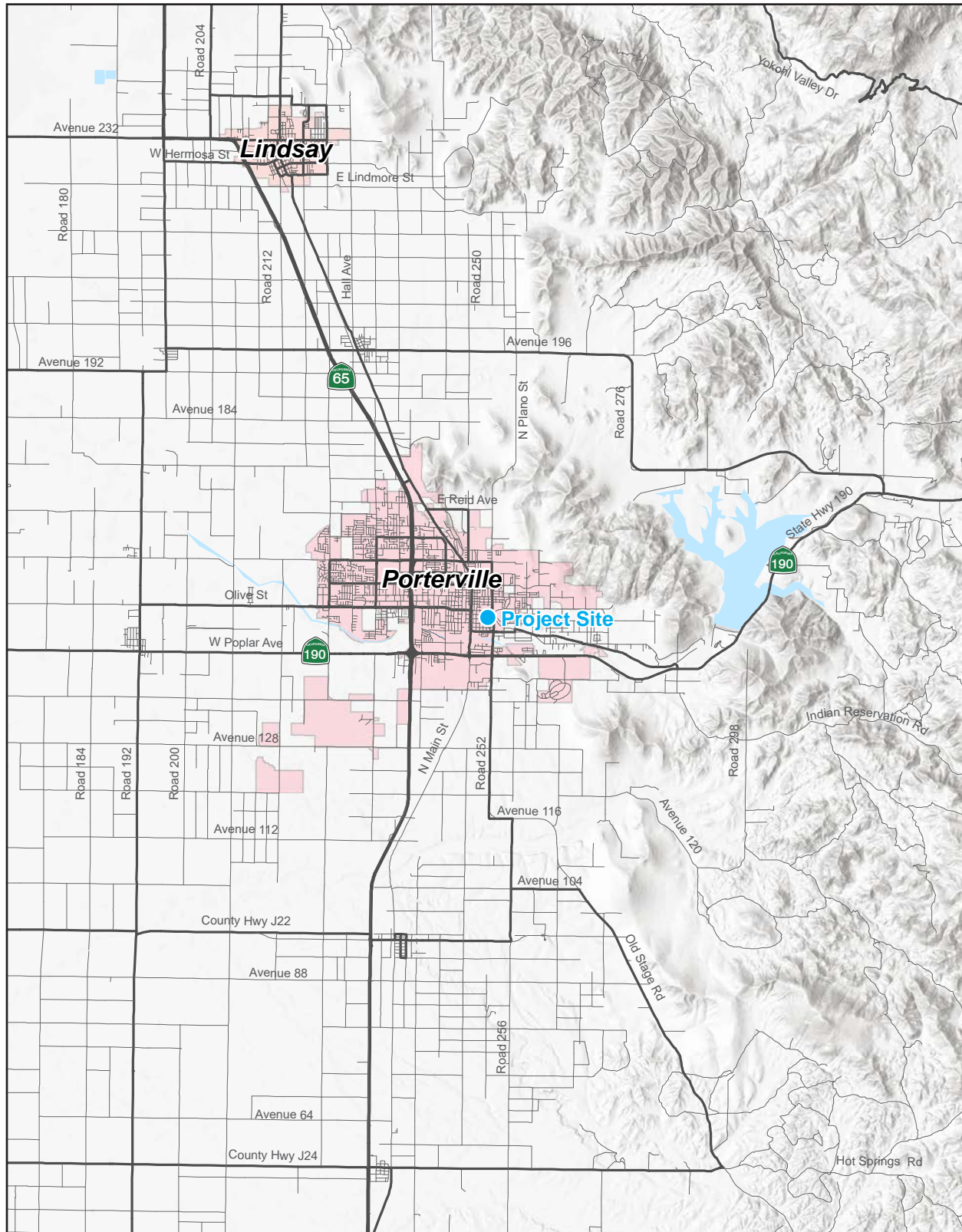
### 1.4 CONCLUSIONS/RECOMMENDATIONS

Based on a review of various information sources contained in this report and the Phase I Environmental Site Assessment (ESA) (Padre 2024), there is the potential for the following:

- Petroleum products, metals, and pesticides in soil from historic railroad activities
- Potential for lead-based paint and organochlorine pesticides in soil associate with building structures on the property prior to 1978
- Potential for naturally occurring asbestos to be present from weathering and deposition of ultramafic rock outcrops within 10 miles of the site.

The existing Santa Fe Elementary School was constructed in 2001 and a Preliminary Environmental Assessment (PEA) was conducted in 2000 prior to construction of the school site. DTSC issued a “no further action” letter in 2001. However, Padre Associates Inc. (Padre) who conducted the Phase I ESA was unable to obtain a copy of the previous PEA report because DTSC retains copies of these reports for only ten years. Therefore, the locations of the former soil investigation and analytical results are not known. The areas adjacent to the current school buildings would probably not require further investigation; however, the expansion areas of the site and the City-owned parcel to the north may require investigation if these areas have not been previously evaluated and cleared by DTSC. Therefore, PlaceWorks recommends preparation of a PEA investigation and preparation of a PEA Report with a focused investigation on the areas not previously investigated and contingent of obtaining access to the previous PEA Report to guide the investigation.

Figure 1 - Regional Location



Note: Unincorporated county areas are shown in white.  
Source: Generated using ArcMap 2024.

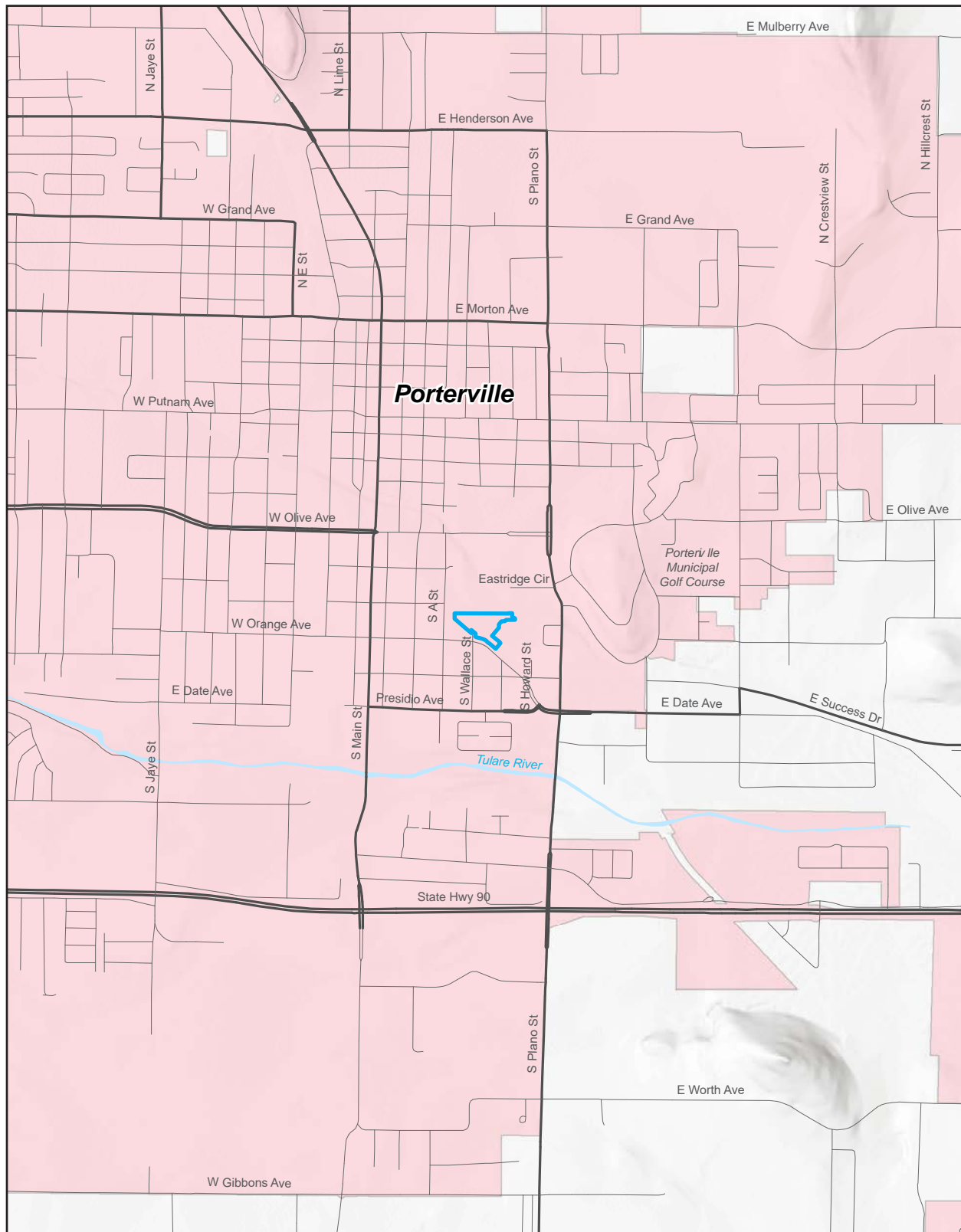
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## 1. Introduction

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Figure 2 - Local Vicinity



— Project Boundary

Note: Unincorporated county areas are shown in white.  
Source: Generated using ArcMap 2024.

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## 1. Introduction

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Figure 3 - Aerial Photograph



— Project Boundary

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Source: Nearmap 2024.

## 1. Introduction

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## 2. State Standards for School Facilities

The State of California's standards for school site selection are found in 5 CCR Section 14010, and additional codes and regulations applicable to school facilities are found in the Education, Government and Public Resources Codes. The following table is a checklist of questions and code citations related to state-funded new school site and new construction approvals.

### STATE STANDARDS CHECKLIST FOR STATE-FUNDED SCHOOL FACILITIES – SCHOOL SITE APPROVAL (Documentation for SFPD 4.0, 4.01–4.03, School Site Approval)

Topic	Code References
<b>Air Quality</b>	
Is the boundary of the proposed school site within 500 feet of the edge of the closest traffic lane of a freeway or busy traffic corridor? If yes, would the project create an air quality health risk due to the placement of the school?	Ed. Code § 17213(c)(2)(C); CCR Title 5 § 14010(q)
Would the project create an air quality hazard due to the placement of a school within one-quarter mile of: (a) permitted and non-permitted facilities identified by the jurisdictional air quality control board or air pollution control district; (b) freeways and other busy traffic corridors; (c) large agricultural operations; and/or (d) a rail yard, which might reasonably be anticipated to emit hazardous air emissions, or handle hazardous or acutely hazardous material, substances, or waste?	Ed. Code § 17213(b); CCR Title 5 § 14010(q)
<b>Geology and Soils</b>	
Does the site contain an active earthquake fault or fault trace, or is the site located within the boundaries of any special studies zone or within an area designated as geologically hazardous in the safety element of the local general plan?	Ed. Code, §§ 17212 and 17212.5; CCR Title 5 § 14010(f)
Would the project involve the construction, reconstruction, or relocation of any school building on the trace of a geological fault along which surface rupture can reasonably be expected to occur within the life of the school building?	Ed. Code § 17212.5
Would the project involve the construction, reconstruction, or relocation of any school building on a site subject to moderate-to-high liquefaction, landslides, or expansive soils?	CCR, Title 5 § 14010(i) School Site Selection and Approval Guide, Appendix H
Are naturally occurring asbestos minerals located at the site?	School Site Selection and Approval Guide, Appendix H
<b>Hazards and Hazardous Materials</b>	
Does the proposed school site contain one or more pipelines, situated underground or aboveground, which carry hazardous substances, acutely hazardous materials, or hazardous wastes, unless the pipeline is a natural gas line that is used only to supply natural gas to that school or neighborhood?	Ed. Code § 17213(a)(3)
Is the proposed school site located near an aboveground water or fuel storage tank or within 1,500 feet of an easement of an aboveground or underground pipeline that can pose a safety hazard to the site?	CCR, Title 5 § 14010 (h)

## 2. Environmental Checklist

Is the school site in an area designated in a city, county, or city and county general plan for agricultural use and zoned for agricultural production, and if so, do neighboring agricultural uses have the potential to result in any public health and safety issues that may affect the pupils and employees at the school site? <i>(Does not apply to school sites approved by CDE prior to January 1, 1997.)</i>	Ed. Code § 17215.5
Is the property line of the proposed school site less than the following distances from the edge of respective power line easements: (1) 100 feet of a 50–133 kV line; (2) 150 feet of a 220–230 kV line; or (3) 350 feet of a 500–550 kV line?	CCR, Title 5 § 14010 (c)
Does the project site contain a current or former hazardous waste disposal site or solid waste disposal site and, if so, have the wastes been removed?	Ed. Code § 17213(a)(1)
Is the project site a hazardous substance release site identified by the state Department of Health Services in a current list adopted pursuant to § 25356 for removal or remedial action pursuant to Chapter 6.8 of Division 20 of the Health and Safety Code?	PRC § 21151.8 (a)(1)(B); Ed. Code § 17213(a)(2)
If prepared, has the risk assessment been performed with a focus on children's health posed by a hazardous materials release or threatened release, or the presence of naturally occurring hazardous materials on the school site?	Ed. Code § 17210.1(a)(3)
If a response action is necessary and proposed as part of this project, has it been developed to be protective of children's health, with an ample margin of safety?	Ed. Code § 17210.1(a)(4)
Is the proposed school site situated within 2,000 feet of a significant disposal of hazardous waste?	CCR, Title 5 § 14010 (t)
Is the site within 300 feet of an active oil or natural gas well?	Fire Code § 3406.3.1
<b>Hydrology and Flooding</b>	
Is the project site subject to flooding or dam/tank inundation or street flooding?	Ed. Code §§ 17212 and 17212.5 CCR, Title 5 § 14010 (g) School Site Selection and Approval Guide, Appendix H
<b>Land Use and Planning</b>	
Would the proposed school conflict with any existing or proposed land uses, such that a potential health or safety risk to students would be created?	Ed. Code § 17213 Gov't. Code § 65402 CCR, Title 5 § 14010 (m)
Are there easements on or adjacent to the site that would restrict access or building placement?	CCR, Title 5 § 14010(r)
Is the school site proportionate in its length to width ratio to accommodate the building layout, parking and playfields that can be safely supervised and does not exceed the allowed passing time to classes for the district?	CCR, Title 5 § 14010(j)
Is the site located within the proposed attendance area to encourage student walking and avoid extensive bussing unless bussing for ethnic diversity?	CCR, Title 5 § 14010(n)
Has the district considered environmental factors of light, wind, noise, aesthetics, and air pollution in its site selection process?	CCR, Title 5 § 14010(q)
Is the site within a designated Farmland Security Zone?	Government Code § 51296.5
<b>Noise</b>	
Is the proposed school site located adjacent to or near a major arterial roadway or freeway whose noise generation may adversely affect the educational program?	CCR, Title 5 § 14010 (e)
<b>Public Services</b>	
Does the site promote joint use of parks, libraries, museums, and other public services?	CCR, Title 5, § 14010 (o)
Is the site conveniently located for public services, including but not limited to fire protection, police protection, public transit and trash disposal wherever feasible?	CCR, Title 5, § 14010 (p)
<b>Transportation/Traffic</b>	
Are traffic and pedestrian hazards mitigated per Caltrans' School Area Pedestrian Safety manual?	CCR, Title 5 § 14010 (l)
Is the site easily accessible from arterials and is the minimum peripheral visibility maintained for driveways per Caltrans' Highway Design Manual?	CCR, Title 5 § 14010 (k)

## 2. Environmental Checklist

Is the proposed school site within 1,500 feet of a railroad track easement?	CCR, Title 5 § 14010 (d)
Is the proposed school site within two nautical miles, measured by air line, of that point on an airport runway or potential runway included in an airport master plan that is nearest to the site? <i>(Does not apply to school sites acquired prior to January 1, 1966.)</i>	Ed. Code §§ 17215 (a)&(b)
Note: Any documentation related to the California Environmental Quality Act is provided under separate cover. This checklist is also applicable to property additions to existing school sites.	



## 2. Environmental Checklist

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## 3. Environmental Analysis

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Section 2 provided a checklist of the State of California's health and safety standards for school sites. This section provides documentation and an evaluation of applicable standards, and mitigation measures where appropriate.

### 3.1 AIR QUALITY

#### 3.1.1 Is the boundary of the proposed school site within 500 feet of the edge of the closest traffic lane of a freeway or busy traffic corridor? If yes, would the project create an air quality health risk due to the placement of the school?

**No Significant Hazard.** There are no freeways or busy traffic corridors within 500 feet of the site (Google Earth Pro. 2024). Public Resources Code Section 21151.8(b)(9) and Education Code Section 17213(d)(9) define a "freeway or other busy traffic corridors" as roadways that on an average day have traffic in excess of 50,000 vehicles in a rural area or 100,000 vehicles in an urban area.

#### 3.1.2 Would the project create an air quality hazard due to the placement of a school within one-quarter mile of: (a) permitted and non-permitted facilities identified by the jurisdictional air quality control board or air pollution control district; (b) freeways and other busy traffic corridors; (c) large agricultural operations; and/or (d) a rail yard, which might reasonably be anticipated to emit hazardous air emissions, or handle hazardous or acutely hazardous material, substances, or waste?

**No Significant Hazard.** The San Joaquin Valley Air Pollution Control District (Valley Air) was contacted to identify stationary sources within a quarter-mile radius of project sites that have the potential to generate hazardous air emissions. Valley Air identified several permitted facilities are located within a quarter-mile of the project site, and the correspondence is included in Appendix A. However, upon reviewing Valley Air's response letter, 7 of the 10 identified permitted facilities are located beyond the quarter-mile radius from the project site. The 3 verified permitted facilities within a quarter-mile radius were all gas stations:

- Sunshine Handy Market, 1,300 feet west at 227 S. Main Street
- Super 7 Beer & Food Inc, 1,280 feet northwest at 90 E. Olive Avenue
- Sunlines Handy Market, 1,300 feet southeast at 383 E. Date Avenue

The gas station facilities are each well over 1,000 feet from the existing school and are all permitted facilities with restrictions on hazardous air emissions, per Valley Air's permit requirements (see Appendix A). Due to distance from the existing school site and Valley Air's permit requirements, these facilities would not create an air quality hazard at the project site.

Based on a review of the surrounding area, there are no freeways, busy traffic corridors, large agricultural operations, or rail yards within a quarter mile of the school site. Therefore, potential risks associated with

### 3. Environmental Analysis

hazardous air emissions; hazardous or acutely hazardous material, substances, or waste from industrial/commercial facilities; freeways and other busy traffic corridors; large agricultural operations; and rail yards are negligible and would not cause a significant hazard.

## 3.2 GEOLOGY AND SOILS

### 3.2.1 Does the site contain an active earthquake fault or fault trace, or is the site located within the boundaries of any special studies zone or within an area designated as geologically hazardous in the safety element of the local general plan?

**No Significant Hazard.** Based on the California Geological Survey (CGS 2024), the Geotechnical Report provided by Krazan and Associates (Krazan 2024), and Phase 1 ESA Report provided by Padre (Padre 2024), the Site is not within or immediately adjacent to (i.e., within a few hundred feet) an Alquist-Priolo Earthquake Fault Zone. No faults are identified in the immediate vicinity of the Site (Jennings and Bryant 2010; Krazan 2024). No active faults are mapped within the Porterville area, and based on mapping and historical seismicity, the seismicity of the Porterville area is considered low by the scientific community (Krazan 2024).

### 3.2.2 Would the project involve the construction, reconstruction, or relocation of any school building on the trace of a geological fault along which surface rupture can reasonably be expected to occur within the life of the school building?

**No Significant Hazard.** As stated in Section 3.2.1, no faults are located in the immediate vicinity of the Site (Jennings and Bryant 2010). The Site is not within or immediately adjacent to (i.e., within a few hundred feet) an Alquist-Priolo Earthquake Fault Zone (Krazan 2024; Padre 2024).

### 3.2.3 Would the project involve the construction, reconstruction, or relocation of any school building on a site subject to moderate-to-high liquefaction, landslides, or expansive soils?

**No Significant Hazard.**

#### Liquefaction

Liquefaction refers to loose, saturated sand, or gravel deposits that lose their load-supporting capability when subjected to intense shaking. Liquefaction potential varies based upon three main contributing factors: 1) cohesionless, granular soils having relatively low densities (usually of Holocene age); 2) shallow groundwater (generally less than 50 feet); and 3) moderate to high seismic ground shaking.

The Geotechnical Engineering evaluation for the site determined the liquefaction potential at the site is considered moderate and anticipated settlements should be considered in the project design (Krazan 2024). Since the site is a part of a school, Division of the State Architect (DSA) will ensure that the buildings are sufficiently evaluated for liquefaction potential, and if necessary, would be mitigated in accordance with the most current California Building Code. Such mitigations may include reinforced Engineered Fill and re-compaction of surface soils (Krazan 2024). Therefore, project implementation would not result in a significant impact from liquefaction. The Geotechnical Engineer of Record for the project will provide recommendations and design standards to mitigate potential hazards associated with liquefaction. Therefore, the project will not expose people or the new school buildings to adverse effects associated with liquefaction.



### 3. Environmental Analysis

#### Landslides

A landslide is a type of erosion in which masses of earth and rock move downslope as a single unit. Susceptibility of slopes to landslides and other forms of slope failure depend on several factors. These are usually present in combination and include steep slopes, condition of rock and soil materials, presence of water, formational contacts, geologic shear zones, and seismic activity. The project sites and their adjoining properties are relatively flat and exhibit no substantial elevation changes or unusual geographic features (Padre 2024; Krazan 2024). Therefore, the project would not expose people or the new school buildings to adverse effects associated with landslides.

#### Expansive Soils

Expansive soils swell when they become wet and shrink when they dry out, resulting in the potential for cracked building foundations and in some cases, structural distress of the buildings themselves. In each case, minor to severe damage to overlying structures is possible.

The Geotechnical Engineering evaluation for the site determined the surface and subsurface soils are considered to have a low expansion potential, and potential mitigations are provided to further reduce expansion potentials (Krazan 2024). All improvements would be performed in compliance with the California Building Code and requirements of the DSA. DSA will ensure that the buildings are constructed in accordance with the recommendations in the geotechnical report for the on-site soil conditions. Therefore, the project would not expose people or the new school buildings to adverse effects associated with expansive soils.

#### 3.2.4 Are naturally occurring asbestos minerals located at the site?

**Potentially Significant Hazard.** Based on a review of the California Geological Survey's *Geologic Map of California – Fresno Sheet* (CGS, 1965), there are several potentially asbestos-containing ultramafic rock outcrops within 10 miles of the project site. The closest outcropping of asbestos minerals is located approximately 1,200 feet northeast in the Corona Heights neighborhood of Porterville. Although the geotechnical report did not indicate any NOA materials during the soil borings advanced at the site to a depth of 25 feet below ground surface (soil and subsurface materials consisted of silty sand and sand and gravel), there is a potential for transport of NOA materials from off-site sources onto the site by geologic processes, such as erosion or alluvial transport. Therefore, the potential for NOA materials to be present at the site is considered to be a Recognized Environmental Condition (REC) and would require additional investigation.

### 3.3 HAZARDS AND HAZARDOUS MATERIALS

#### 3.3.1 Does the proposed school site contain one or more pipelines, situated underground or aboveground, which carry hazardous substances, acutely hazardous materials, or hazardous wastes, unless the pipeline is a natural gas line that is used only to supply natural gas to that school or neighborhood?

**No Significant Hazard.** There are no chemical or petroleum pipelines within a 1,500-foot radius according to the National Pipeline Mapping System online mapping database (NPMS 2024). Additionally, the Southern

### 3. Environmental Analysis

California Gas Company (SoCalGas) confirmed there are no high-pressure natural gas pipelines within 1,500 feet of the site (SoCalGas 2024).

#### 3.3.2 Is the proposed school site located near an aboveground water or fuel storage tank or within 1,500 feet of an easement of an aboveground or underground pipeline that can pose a safety hazard to the site?

##### Aboveground Water or Fuel Storage Tank

**No Significant Hazard.** No aboveground water tanks were identified within a 1,500-foot radius of the Site based on a site reconnaissance (Padre 2024), a review of Google Earth Pro (2024) and a topographic map (USGS 2018).

##### Hazardous Substance Pipelines

**No Significant Hazard.** As stated in Section 3.3.1, no high-pressure natural gas pipelines and no chemical or petroleum pipelines were identified within a 1,500-foot radius (NPMS 2024; SoCalGas 2024).

##### Sewer and Water Pipelines

**No Significant Hazard.** Based on the response from the City of Porterville, Engineering Division (City Engineering), there are four 12-inch diameter water mains located within 1,500 feet of the school site (Appendix A). The 12-inch water mains are beneath A Street (south of Walnut Avenue), beneath Olive Avenue, beneath Dale Avenue (west of Orange Avenue), and beneath Piano Street. The City of Porterville did not identify any pressurized sewer lines within 1,500 feet of the site.

For identified water pipelines located beneath a street with curbing, a pipeline flooding analysis was conducted to determine the depth and location of water flow within the street in the event of a pipeline leak or rupture. The results are provided in Appendix B. For this worst-case analysis, it was conservatively assumed that all the water flowing through the pipeline at its maximum capacity would reach the surface. In addition, no credit was taken for the presence of storm drains along these streets.

Release impacts were calculated based on the procedures specified in the CDE manual (CDE 2007). The release rate was determined by multiplying the pipe area by an assumed velocity of 5 feet per second (fps). Then the release rate was compared to the carrying capacity of the street, accounting for longitudinal slope, to determine if the water would be contained within the confines of the street curbing (Jeffers & Associates 2006). The results are provided in Table 1.

### 3. Environmental Analysis

**Table 1                      Water Pipeline Flooding Analysis – Street Flow**

Pipeline Diameter	Pipeline Location	Release Rate (cfs)	Street Width (ft)	Depth of Flow in Street (in)	Exceeds Street Carrying Capacity?
12-inch	A Street	3.93	62	3.2	No
12-inch	Olive Avenue	3.93	60	3.6	No
12-inch	Date Avenue	3.93	54	3.5	No
12-inch	Piano Street	3.93	62	3.6	No

Assuming 6-inch curb for residential, collector streets.

Assuming a standard 6-inch curb for collector streets, the water released from a full-flow rupture of any of the 12-inch water mains would be entirely contained within the confines of the curbing and would not result in flooding at the school site. Based on the results of the water pipeline evaluation, the full flow rupture of any of the pipelines would not result in water depths at the school site that would pose a significant risk to students and staff.

**3.3.3      Is the school site in an area designated in a city, county, or city and county general plan for agricultural use and zoned for agricultural production, and if so, do neighboring agricultural uses have the potential to result in any public health and safety issues that may affect the pupils and employees at the school site? (Does not apply to school sites approved by CDE prior to January 1, 1997.)**

**No Significant Hazard.** Based on a review of the California Important Farmland Finder maintained by the Division of Land Resource Protection (DLRP 2024), the site and adjoining areas are not zoned for agricultural production.

**3.3.4      Is the property line of the proposed school site less than the following distances from the edge of respective power line easements: (1) 100 feet of a 50–133 kV line; (2) 150 feet of a 220–230 kV line; or (3) 350 feet of a 500–550 kV line?**

**No Significant Hazard.** Southern California Edison (SCE) provides electrical service to the project area and was contacted to determine the existence and location of power lines and power-line easements within the immediate vicinity of the site. There are no SCE facilities of 50kV or higher within 350 feet of the site (SCE 2024).

**3.3.5      Does the project site contain a current or former hazardous waste disposal site or solid waste disposal site and, if so, have the wastes been removed?**

**No Significant Hazard.** Based on a review of federal and state regulatory agency databases as reported in the Phase I ESA report, the site is not a former hazardous waste disposal site or solid waste disposal site (DTSC 2024; Padre 2024).

### 3. Environmental Analysis

**3.3.6 Is the project site a hazardous substance release site identified by the state Department of Health Services in a current list adopted pursuant to § 25356 for removal or remedial action pursuant to Chapter 6.8 of Division 20 of the Health and Safety Code?**

**No Significant Hazard.** The subject property is not listed by DTSC on the hazardous waste and substances site list (Cortese List).

**3.3.7 If prepared, has the risk assessment been performed with a focus on children's health posed by a hazardous materials release or threatened release, or the presence of naturally occurring hazardous materials on the school site?**

**Potentially Significant Hazard.** A Preliminary Environmental Assessment (PEA) was completed under DTSC oversight in November 2000 prior to construction of the elementary school. The PEA was completed due to historic railroad activities and subsequent illegal storage and dumping at the site and the potential for hazardous materials in surface soils. Upon completion of the PEA investigation, DTSC issued a 'no further action' determination in 2001 with respect to investigation and remediation of hazardous substances at the site (Padre 2024). A request was submitted by Padre to DTSC, Porterville Unified School District and the City of Porterville to obtain a copy of the previous PEA report to determine the scope and findings of the investigation. However, due to DTSC's records retention schedule of 10 years, all copies of the PEA were destroyed in August 2020.

Therefore, since Padre is unable to determine the scope of the previous PEA investigation, the location of the previous soil borings, and the analytical results, the project site is considered a REC based on historic railroad activities and historic building structures (Padre 2024). If copies of the previously prepared PEA report are located, this could limit the scope of the proposed PEA investigation by evaluating the previous soil sampling locations and analytical results.

**3.3.8 If a response action is necessary and proposed as part of this project, has it been developed to be protective of children's health, with an ample margin of safety?**

**Potentially Significant Hazard.** It is anticipated that the proposed expansion project would require completion of a PEA investigation and report to determine the potential impact of previous railroad activities and historic building structures on the portions of the expansion site and portions of the City-owned parcel to the north. As stated in 3.3.7, if copies of the previous PEA report in 2000 are made available, this could limit the scope of the PEA investigation.

**3.3.9 Is the proposed school site situated within 2,000 feet of a significant disposal of hazardous waste?**

**No Significant Hazard.** Based on the results of regulatory database searches provided in the Phase I ESA, the project site is approximately 1,500 feet southeast of the former Porterville Manufactured Gas Plant (MGP). The release of polycyclic aromatic hydrocarbons (PAHs) to soil at this site has been investigated and remediated through excavation and off-site disposal with oversight by DTSC. Although the MGP site is still considered active, the chemicals of concern are non-volatile and confined to the property boundaries and do not pose a health threat to the school site.

### 3. Environmental Analysis

#### 3.3.10 Is the site within 300 feet of an active oil or natural gas well?

**No Significant Hazard.** Based on a review of the California Geologic Energy Management Division (CalGEM)'s Well Finder website, the Site is not within 300 feet of any active oil or natural gas well (CalGEM 2024).

### 3.4 HYDROLOGY AND FLOODING

#### 3.4.1 Is the project site subject to flooding or tank/dam inundation or street flooding?

**No Significant Hazard.** As stated in Section 3.3.2, there are no aboveground water storage tanks within 1,500 feet of the site. However, the project site is located within the dam inundation zone for the Shaefer Dam (Lake Success), which is located approximately 4.7 miles to the east (Krazan 2024). Additionally, Federal Emergency Management Agency (FEMA) Flood Insurance maps show portions of the expansion area are located within 100-year flood hazard areas (Krazan 2024 ; Padre 2024).

For existing school sites, dam inundation studies are not required by CDE. Since the site is a part of a school, DSA will ensure that the buildings are sufficiently evaluated for flood zone impacts, and if necessary, would be mitigated in accordance with the most current California Building Code. Therefore, the project will not expose people or the new school buildings to adverse effects associated with flooding.

### 3.5 LAND USE AND PLANNING

#### 3.5.1 Would the proposed school conflict with any existing or proposed land uses, such that a potential health or safety risk to students would be created?

**No Significant Hazard.** The expansion site is vacant land surrounded by residential development and the existing school. Therefore, land uses as prescribed by the City of Porterville do not preclude the development of the site with the proposed school use.

#### 3.5.2 Are there easements on or adjacent to the site that would restrict access or building placement?

**No Significant Hazard.** Based on a review of the City of Porterville Parcel Viewer website (2024), no easements that would restrict access or building placement are located on or adjacent to the site. Therefore, there is no significant hazard to the project.

#### 3.5.3 Is the school site proportionate in its length to width ratio to accommodate the building layout, parking and playfields that can be safely supervised and does not exceed the allowed passing time to classes for the district?

**No Significant Hazard.** The school will be developed with footprint proportionality and ease of student access in mind. Therefore, there is no significant hazard to the project.

### 3. Environmental Analysis

#### 3.5.4 Has the district considered environmental factors of light, wind, noise, aesthetics, and air pollution in its site selection process?

##### Light and Wind

**No Significant Hazard.** The project site would be exposed to standard climate conditions experienced by Porterville, which is generally characterized by Mediterranean conditions (Western Regional Climate Center [WRCC] 2024). Based on a review of a wind data table for Porterville, the predominant wind directions are from the northwest (WRCC 2024). As applicable, the operation of the proposed project would consider these environmental conditions. Therefore, project implementation would not expose site occupants to adverse light or wind conditions.

##### Aesthetics

**No Significant Hazard.** Project development would not degrade the existing visual character of the site. The project site is in an area with residential and recreational uses. The proposed project would be consistent with the surrounding land uses. The character and quality of the site would not be incompatible with the nearby structures.

##### Air Pollution

**No Significant Hazard.** Public Resources Code Section 21151.8 and Education Code Section 17213 prohibit the approval of a project involving acquisition of a school site unless the following occur:

1. Consultation with an air pollution control district or air quality management district indicates that permitted and non-permitted facilities (including, but not limited to, freeways and other busy traffic corridors, large agricultural operations, and railyards, within one-fourth of a mile of the proposed school site that might be reasonably be anticipated to emit hazardous air emissions, or to handle hazardous or extremely hazardous materials, substances, or waste) or significant pollution sources do not exist; or
2. The facilities or other pollution sources exist, but one of the following conditions applies:
  - A. The health risks from the facilities or other pollution sources do not and will not constitute an actual or potential endangerment of public health to persons who would attend or be employed at the school.
  - B. The governing board finds that corrective measures required under an existing order by another government entity that has jurisdiction over the facilities or other pollution sources will, before the school is occupied, result in the mitigation of all chronic or accidental hazardous air emissions to levels that do not constitute an actual or potential endangerment of public health to persons who would attend or be employed at the proposed school. If the governing board makes this finding, the governing board shall also make a subsequent finding, prior to the occupancy of the school, that the emissions have been mitigated to these levels.
  - C. For a school site with a boundary that is within 500 feet of the edge of the closest traffic lane of a freeway or other busy traffic corridor, the governing board of the school district determines, through

### 3. Environmental Analysis

analysis pursuant to paragraph (2) of subdivision (b) of Section 44360 of the Health and Safety Code, based on appropriate air dispersion modeling, and after considering any potential mitigation measures, that the air quality at the proposed site is such that neither short-term nor long-term exposure poses significant health risks to pupils.

D. The governing board finds that neither of the conditions set forth in subparagraph (B) or (C) can be met, and the school district is unable to locate an alternative site that is suitable due to a severe shortage of sites that meet the requirements in subdivision (a) of Section 17213. If the governing board makes this finding, the governing board shall adopt a statement of Overriding Considerations pursuant to Section 15093 of Title 14 of the California Code of Regulations.

As stated in Section 3.1.2., Valley Air identified several permitted facilities are located within a quarter-mile of the project site, and the correspondence is included in Appendix A. However, upon reviewing Valley Air's response letter, 7 of the 10 identified permitted facilities are located beyond the quarter-mile radius from the project site. The 3 verified permitted facilities within a quarter-mile radius were all gas stations, each well over 1,000 feet from the existing school and are all permitted facilities with restrictions on hazardous air emissions, per Valley Air's permit requirements (see Appendix A). Due to distance from the existing school site and Valley Air's permit requirements, air pollution is not considered a significant hazard at the project site.

Additionally, no nonpermitted sources were identified within a quarter mile of the site. There are no rail yards or agricultural uses nearby, and the site is not within a quarter mile of a freeway or busy traffic corridor (see 3.1.2).

#### 3.5.5 Is the site within a designated Farmland Security Zone?

**No Significant Hazard.** The Site is not within an agricultural preserve or 100 acres in size. A review of the California Important Farmland Finder maintained by the DLRP and the Data Basin maintained by Conservation Biology Institute, showed that the Site is mapped as urban or built up (DLRP 2024; CBI 2024). No agricultural uses exist on the Site. According to the Farmland Mapping and Monitoring Program, the immediate surrounding area contains no Prime Farmland, Unique Farmland, or Farmland of Statewide Importance (DLRP 2024).

### 3.6 NOISE

#### 3.6.1 Is the proposed school site located adjacent to or near a major arterial roadway or freeway whose noise generation may adversely affect the educational program?

**No Significant Hazard.** The project site is surrounded by local residential streets. No significant hazard from noise is expected for the project.

### 3. Environmental Analysis

## 3.7 PUBLIC SERVICES

### 3.7.1 Does the site promote joint use of parks, libraries, museums, and other public services?

**No Significant Hazard.** The site could be made available for public use as the scheduling of scholastic purposes allows, following school policies, and the Civic Center Act. Two parks, two libraries, two museums, and other public services are located within a mile of the school. No impacts to nearby public facilities and services would occur as a result of the proposed project. No significant impacts would occur as a result of the proposed project.

### 3.7.2 Is the site conveniently located for public services, including but not limited to fire protection, police protection, public transit and trash disposal wherever feasible?

**No Significant Hazard.** The project site is in a largely developed area near downtown Porterville. The project site will have regularly scheduled trash collection and can accommodate public transit. Porterville Fire Station #71 is located about 0.6-miles northwest of the site. The Porterville Police Department is located about 0.8 miles northwest of the site. The closest bus stop is located about 0.45-miles northwest of the site on Olive Ave and D Street.

## 3.8 TRANSPORTATION/TRAFFIC

### 3.8.1 Are traffic and pedestrian hazards mitigated per Caltrans' School Area Pedestrian Safety manual?

**No Significant Hazard.** Based on existing conditions, the future project is not expected to have any significant traffic hazards to overcome. Furthermore, the School Area Pedestrian Safety Manual will be used as a guide, and decisions related to particular traffic control devices at particular locations shall be made on the basis of an engineering and traffic survey. The school district governing board may request the appropriate city, county, or state agency to consider the installation of traffic control devices if the engineering and traffic survey determines the request to be justified. Traffic control devices include (California Department of Transportation [Caltrans] 1996):

1. Warning signs and markings.
2. Variable speed limits.
3. Intersection stop signs.
4. Flashing yellow beacons.
5. Traffic signals.
6. Remove visibility obstructions.
7. School Safety Patrol.
8. Adult Crossing Guard.



### 3. Environmental Analysis

9. Pedestrian separation structures.
10. Pedestrian walkways along the roadway.
11. Pedestrian walkways separated from the roadway.
12. Parking controls and curb-use zones.

**3.8.2 Based on the traffic volumes mentioned in Section 3.1.1 and the existing sidewalks and crosswalks in the site vicinity, the project would not have any significantly adverse traffic or pedestrian hazards to overcome. Is the site easily accessible from arterials and is the minimum peripheral visibility maintained for driveways per Caltrans' Highway Design Manual?**

**No Significant Hazard.** Based on existing conditions, the future project is not expected to have any significant traffic hazards to overcome. The site is located in a developed portion of the City of Porterville that has wide, relatively flat streets for open viewing of oncoming traffic. Driveways would be designed to meet the requirements of the Caltrans Highway Design Manual. Future transportation facilities are subject to review and approval by the City of Porterville.

**3.8.3 Is the site easily accessible from arterials and is the minimum peripheral visibility maintained for driveways per Caltrans' Highway Design Manual?**

**No Significant Hazard.** The Site is accessible from East Walnut Avenue, East Locust Avenue, and East Orange Street. East Orange Street receives the most traffic in the site vicinity. Given the relatively wide, straight roads surrounding the Site, future driveways can be designed to meet the required peripheral visibility designated in the Caltrans Highway Design Manual.

Additional planning and documentation for pedestrian routes to school would be necessary for the Site. Traffic and pedestrian hazards will be mitigated accordingly and in conformance with Caltrans' School Area Pedestrian Safety Manual.

**3.8.4 Is the proposed school site within 1,500 feet of a railroad track easement?**

**No Significant Hazard.** Based on a current review of Google Earth Pro (2024), the Site is not within 1,500 feet of an active railroad track easement.

**3.8.5 Is the proposed school site within two nautical miles, measured by air line, of that point on an airport runway or potential runway included in an airport master plan that is nearest to the site? (Does not apply to school sites acquired prior to January 1, 1966.)**

**No Significant Hazard.** Based on information obtained from the California Department of Transportation, Division of Aeronautics (2005), and a review of area maps and Google Earth Pro (2024), the Site is not within two nautical miles of an existing airport or proposed airport runway. The closest airport is the Porterville Municipal Airport, which is approximately 3.1-nautical miles southwest the project site.

### 3. Environmental Analysis

#### 3.9 EXEMPTIONS TO SITING STANDARDS

3.9.1 Is the district seeking any exemptions to the standards found in CCR, Title 5, § 14010(c-i), (l), (m), (q), ©, (t)?

***No Significant Hazard.*** The District is not seeking any exemptions to the standards found in CCR, Title 5 § 14010(c) through (t).

## 4. References

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- California Department of Education (CDE). 2007. Guidance Protocol for School Site Pipeline Risk Analysis, Prepared by URS Corporation. February 2007.
- California Department of Resources, Recycling and Recovery (CalRecycle). 2024. Solid Waste Information System (SWIS) website. <https://www2.calrecycle.ca.gov/SWFacilities/Directory/>.
- California Department of Transportation (Caltrans). 1996. Traffic Manual, School Area Pedestrian Safety. <http://www.dot.ca.gov/trafficops/camutcd/docs/TMChapter10.pdf>.
- California Department of Water Resources (CDWR). 2024. Water Data Library website. <http://wdl.water.ca.gov/waterdatalibrary/>.
- California Division of Land Resource Protection (DLRP). 2024. California Important Farmland Finder website. <https://maps.conservation.ca.gov/DLRP/CIFF/>.
- California Geologic Energy Management Division (CalGEM). 2024. Well Finder website. <https://maps.conservation.ca.gov/doggr/wellfinder/>.
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- California Office of Emergency Services (OES). 2015. Dam Inundation. Registered Images and Boundary Files in ESRI Shapefile Format. Version FY 2014. CD-ROM.
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- Jeffers & Associates. 2006. Modified Manning's Equation Solver. Version 3.0.
- Jennings, C. W., and W. A. Bryant. 2010. Fault Activity Map of California. California Geological Data Map Series. Map No. 6. Scale 1:750,000.

## 4. References

National Pipeline Mapping System (NPMS). 2024. Online National Pipeline Mapping Database.  
<http://www.npms.phmsa.dot.gov/>.

Porterville, City of. 2024. City of Porterville General Plan.

———. 2024. Parcel Viewer website. <https://app.regrid.com/us/PorteraPorterville#>

San Joaquin Valley Air Pollution Control District (Valley Air). 2024. Public Record Request Release for Porterville Unified School District, Public Records Request Number: 24-306. Send to Isabel Vega, PlaceWorks, from Seth Lane, Program Manager – Technical Services Department for Valley Air on April 12, 2024.

United States Environmental Protection Agency (USEPA). 2024. EnviroMapper for Envirofacts website.  
<https://www.epa.gov/emefdata/em4ef.home>.

United States Geological Survey (USGS). 2015. Porterville, California Quadrangle Map. 7.5' Topographic Series. Scale 1:24,000.

Western Regional Climate Center, 2024. Porterville Municipal Airport, Prevailing Wind Direction.  
[https://wrcc.dri.edu/Climate/comp\\_table\\_show.php?type=wind\\_dir\\_avg](https://wrcc.dri.edu/Climate/comp_table_show.php?type=wind_dir_avg)

## 5. List of Preparers

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### 5.1 LEAD AGENCY

Porterville Unified School District  
600 West Grand Avenue  
Porterville, California 93257

### 5.2 PLACEWORKS

PlaceWorks  
2850 Inland Empire Boulevard, Suite B  
Ontario, CA 91764  
Tel: 909.989.4449  
Fax: 909.989.4447

Steve Bush, PE  
Senior Engineer

Isabel Vega  
Assistant Scientist

## 5. List of Preparers

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## Appendix

### Appendix A. Agency Information

## Appendix

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April 12, 2024

Isabel Vega  
 Placeworks, inc.  
 2850 Inland Empire Blvd Suite B,  
 Ontario, CA, 91764

**Re: Public Record Request Release for Porterville Unified School District,  
 Public Records Request Number: 24-306**

Dear Ms. Vega:

The San Joaquin Valley Air Pollution Control District (District) has received a public records request to identify any facilities and/or traffic corridors within a ¼ mile of the proposed Porterville Unified School District School Site (Project) that are expected to emit hazardous emissions, as required per public resources code 21151.8. The Project is located 256 and 286 East Orange Street in Porterville, California.

The District offers the following comments regarding the Project:

**1) Facilities Subject to District Permitting Requirements**

There are ten facilities subject to District permit requirements that are located within ¼ miles of the Project, identified in the table below. Enclosed are the facilities' permits to operate.

Facility ID	Facility Name	Facility Description	Facility Address	Latitude, Longitude
S-626	PORTERVILLE CONCRETE PIPE INC	CONCRETE PRODUCTS	474 S MAIN ST	36.056923, -119.016464
S-766	THREE CAT EXPRESS DBA C & L MINI MART	GASOLINE DISPENSING	11 W OLIVE AVE	36.065, -119.016749
S-1045	SUNSHINE HANDY MARKET	GASOLINE DISPENSING	227 S MAIN	36.061397, -119.016755
S-2031	SUPER 7 BEER & FOOD INC	GASOLINE DISPENSING	90 E OLIVE AVE	36.065296, -119.014572
S-2477	PACIFIC BELL TELEPHONE CO (DBA AT&T CA)	TELECOMMUNICATIONS	149 N HOCKETT	36.06796, -119.017582
S-2679	GUARDIAN BODY & PAINT	AUTOMOTIVE BODY SPRAY COATING	29 N SECOND ST	36.06571, -119.015487
S-2706	SUNLINES HANDY MARKET	GASOLINE DISPENSING	383 E DATE AVE	36.058368, -119.008058
S-8252	STATE OF CA-ADMIN OFFICE OF THE COURTS	GOVERNMENT SERVICES	300 E OLIVE AVE	36.066002, -119.01202
S-8876	BANK OF THE SIERRA	BANKING	61 N 2ND ST	36.06624, -119.015494
S-9440	FAMILY HEALTHCARE NETWORK	HEALTH CLINIC	65 N HOCKETT ST	36.0665634, -119.01733

**Samir Sheikh**  
 Executive Director/Air Pollution Control Officer

**Northern Region**  
 4800 Enterprise Way  
 Modesto, CA 95356-8718  
 Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
 1890 E. Gettysburg Avenue  
 Fresno, CA 93726-0244  
 Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
 34946 Flyover Court  
 Bakersfield, CA 93308-9725  
 Tel: (661) 392-5500 FAX: (661) 392-5585

**2) Freeway, High Volume Roadways, & Railways**

The District recommends the project proponent contact Caltrans and/or other local transportation agencies to identify freeways and busy traffic corridors as defined in the Health and Safety Code.

**3) Other Non-Permitted Facilities**

There are currently no agricultural and/or industrial-related facilities located within a ¼ mile of the Project.

If you have any questions or require further information, please contact Patrick Chimienti by e-mail at [patrick.chimienti@valleyair.org](mailto:patrick.chimienti@valleyair.org) or by phone at (559) 230-6139.

Sincerely,

A handwritten signature in black ink, appearing to read 'Seth Lane', with a stylized, cursive script.

Seth Lane  
Program Manager - Technical Services Department

Facility # S-626  
PORTERVILLE CONCRETE PIPE INC  
PO BOX 408  
PORTERVILLE, CA 93257

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto: (209) 557-6446  
Fresno: (559) 230-5888  
Bakersfield: (661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
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**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585



# Permit to Operate

**FACILITY:** S-626

**EXPIRATION DATE:** 09/30/2025

**LEGAL OWNER OR OPERATOR:**

PORTERVILLE CONCRETE PIPE INC

**MAILING ADDRESS:**

PO BOX 408  
PORTERVILLE, CA 93257

**FACILITY LOCATION:**

474 S MAIN ST  
PORTERVILLE, CA 93258

**FACILITY DESCRIPTION:**

CONCRETE PRODUCTS

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**

Executive Director / APCO

**Arnaud Marjollet**

Director of Permit Services

**Samir Sheikh**

Executive Director/Air Pollution Control Officer

**Northern Region**

4800 Enterprise Way  
Modesto, CA 95356-8718

Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**

1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244

Tel: (559) 230-6000 FAX: (559) 230-6061

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34946 Flyover Court  
Bakersfield, CA 93308-9725

Tel: (661) 392-5500 FAX: (661) 392-5585

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-626-1-3

**EXPIRATION DATE:** 09/30/2025

**EQUIPMENT DESCRIPTION:**

CONCRETE PIPE MANUFACTURING OPERATION INCLUDING SAND AND AGGREGATE STORAGE BINS, BUCKET ELEVATORS, CONVEYORS, CEMENT AND FLY ASH SCREW CONVEYORS, WEIGH BATCHER, AND ENCLOSED CONCRETE MIXER VENTED TO WAM FC.2.J.07 DUST COLLECTOR

### **PERMIT UNIT REQUIREMENTS**

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
4. All unpaved areas and roads shall be adequately watered, chemically stabilized, or paved to minimize dust emissions. [District Rule 4101]
5. Concrete mixer shall be equipped with dust collector designed and maintained to control PM10 emissions by at least 99% control. [District Rule 2201]
6. Visible emissions from the dust collector serving the mixer shall not equal or exceed 5% opacity for a period or periods aggregating more than three minutes in any one hour. [District Rule 2201]
7. Material removed from dust collector(s) shall be disposed of in a manner preventing entrainment into the atmosphere. [District Rule 2201]
8. The baghouse cleaning frequency and duration shall be adjusted to optimize the control efficiency. [District Rule 2201]
9. Cement and fly ash shall only be transferred to the mixer through enclosed screw conveyors. [District Rule 2201]
10. The amount of cement transferred to the mixer shall not exceed 252 tons in any one day. [District Rule 2201]
11. PM10 emissions from this operation shall not exceed 0.00135 lb-PM10/ton. [District Rule 2201]
12. The permittee shall maintain daily records of the amount of cement transferred to mixer and shall make these records available for District inspection upon request. The records shall be retained for a minimum of five years. [District Rules 1070 & 2201]

These terms and conditions are part of the Facility-wide Permit to Operate.

***San Joaquin Valley***  
***Air Pollution Control District***

**PERMIT UNIT:** S-626-2-1

**EXPIRATION DATE:** 09/30/2025

**EQUIPMENT DESCRIPTION:**

6,613 GALLON CEMENT/FLYASH STORAGE SILO VENTED TO BAGHOUSE

**PERMIT UNIT REQUIREMENTS**

---

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, 5% opacity. [District Rule 2201]
3. Cement and fly ash shall be transferred to storage silo only by pneumatic loading. No cement or fly ash leakage is allowed from ducting, equipment, or storage facilities during filling of silo. [District Rule 2201]
4. All sock filters shall be in good operating condition and free from leaks at all times. [District Rule 2201]
5. Particulate Matter (PM10) emission rate shall not exceed 0.00135 lb/ton of cement or fly ash received, and quantity of cement and fly ash received by the silo shall not exceed 13,226 gallons (83.2 tons) per day. [District Rule 2201]
6. The permittee shall maintain daily records of the amount of cement received by the silo and shall make these records available for District inspection upon request. The records shall be retained for a minimum of five years. [District Rule 2201]

These terms and conditions are part of the Facility-wide Permit to Operate.

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-626-3-1

**EXPIRATION DATE:** 09/30/2025

**EQUIPMENT DESCRIPTION:**

GASOLINE DISPENSING OPERATION WITH ONE 500 GALLON ABOVEGROUND STORAGE TANK SERVED BY TWO-POINT PHASE I VAPOR RECOVERY SYSTEM (G-70-142-A), STANDING LOSS CONTROL (VR-301-E) AND 1 FUELING POINT WITH 1 PHASE II EXEMPT GASOLINE DISPENSING NOZZLE

## **PERMIT UNIT REQUIREMENTS**

---

1. The Phase I and Standing Loss Control Vapor recovery systems shall be installed and maintained in accordance with the manufacturer specifications and the ARB Executive Orders specified in this permit, including applicable rules and regulations of the Division of Measurement Standards of the Department of Food and Agriculture, the Office of the State Fire Marshal of the Department of Forestry and Fire Protection, the Division of Occupational Safety and Health of the Department of Industrial Relations, and the Division of Water Quality of the State Water Resources Control Board that have been made conditions of the certification. [District Rule 4621 and CH&SC 41950]
2. This gasoline storage and dispensing equipment shall not be used in retail sales, where gasoline dispensed by the unit is subject to payment of California sales tax on gasoline sales. [District Rule 4621]
3. The storage container(s) shall be installed, maintained, and operated such that they are leak-free. [District Rule 4621]
4. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
5. The Phase I vapor recovery systems and gasoline dispensing equipment shall be maintained without leaks as determined in accordance with the test method specified in this permit. [District Rule 4621]
6. A leak is defined as the dripping of VOC-containing liquid at a rate of more than three (3) drops per minute, or the detection of any gaseous or vapor emissions with a concentration of total organic compound greater than 10,000 ppmv, as methane, above background when measured in accordance with EPA Test Method 21. [District Rule 4621]
7. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo container, which attest to the vapor integrity of the container. [District Rule 4621]
8. The permittee shall conduct periodic maintenance inspections based on the greatest monthly throughput of gasoline dispensed by the facility in the previous year as follows: A) less than 2,500 gallons - one day per month; B) 2,500 to less than 25,000 gallons - one day per week; or C) 25,000 gallons or greater - five days per week. All inspections shall be documented within the O & M Manual. [District Rule 4621]
9. Periodic maintenance inspections of the Phase I vapor recovery system shall include, at a minimum, verification that 1) the fill caps and vapor caps are not missing, damaged, or loose; 2) the fill cap gasket and vapor cap gaskets are not missing or damaged; 3) the fill adapter and vapor adapter are securely attached to the risers; 4) where applicable, the spring-loaded submerged fill tube seals properly against the coaxial tubing; 5) the dry break (poppet-valve) is not missing or damaged; and 6) the submerged fill tube is not missing or damaged. [District Rule 4621]
10. The permittee shall conduct all periodic vapor recovery system performance tests specified in this permit, no more than 30 days before or after the required compliance testing date, unless otherwise required under the applicable ARB Executive Order. [District Rule 4621]
11. The permittee shall perform and pass a Static Leak Test for Aboveground Tanks using ARB TP-201.3B or TP-206.3 at least once every 36 months. [District Rule 4621]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. The permittee shall notify the District at least 7 days prior to each performance test. The test results shall be submitted to the District no later than 30 days after the completion of each test. [District Rule 4621]
13. A person performing installation of, or maintenance on, a certified Phase I vapor recovery system shall be certified by the ICC for Vapor Recovery System Installation and Repair, or work under the direct and personal supervision of an individual physically present at the work site who is certified. The ICC certification shall be renewed every 24 months. [District Rule 4621]
14. Proof of the ICC certification and all other certifications required by the Executive Order and installation and operation manual shall be made available onsite. [District Rule 4621]
15. A person conducting testing of, or repairs to, a certified vapor recovery system shall be in compliance with District Rule 1177 (Gasoline Dispensing Facility Tester Certification). [District Rule 4621]
16. Only white paint, listed in the Executive Order specified in this permit for the Standing Loss Control System, shall be applied to the tank. The surface of the tank shall be prepared and the white paint shall be applied per manufacturer's specification. [District Rule 4621]
17. The permittee shall maintain the following records: 1) receipt of sale that demonstrates the purchase date and amount of white paint purchased, 2) record of the name of personnel applying white paint to include the date of application, surface preparation description (i.e. scraping, sanding, abrasive blasting, primer etc.), method of application (i.e. brush, roller, air/airless sprayer), average ambient temperature (°F) during application, and atmospheric observations during application (i.e. sunny, cloudy, rain, etc.), 3) record of the name of personnel that installed the P/V vent valve, and 4) Technical Data Sheet and/or Material Safety Data Sheet of the white paint that describes the surface preparation, application, and material safety of the white paint. [District Rule 4621]
18. For Phase I Vapor Recovery System compliance, the gasoline throughput for this permit unit shall not exceed 18,000 gallons in any one calendar year. If throughput exceeds stated limits, the permittee shall submit a complete application for an Authority to Construct (ATC) to the District within 30 days of the loss of exemption and install and test a certified Phase I EVR vapor recovery system within six (6) months from the date the ATC is issued. [District Rule 4621]
19. For Phase II Vapor Recovery System compliance, total gasoline throughput for the facility shall not exceed either of the following: 10,000 gallons in any consecutive 30-day period or 24,000 gallons per calendar year. If throughput exceeds stated limits, the permittee shall submit a complete application for an Authority to Construct (ATC) to the District within 30 days of the loss of exemption and install and test a certified Phase II vapor recovery system within six (6) months from the date the ATC is issued. [District Rule 4622]
20. The permittee shall maintain monthly and annual gasoline throughput records. The records should allow the gasoline throughput for any 30-day period to be continuously determined. These records shall be maintained on the premises as long as exempt status is claimed. [District Rules 4621 and 4622]
21. All records required by this permit shall be retained on-site for a period of at least five years and shall be made available for District inspection upon request. [District Rule 4621]

These terms and conditions are part of the Facility-wide Permit to Operate.



***San Joaquin Valley  
Air Pollution Control District***

**PERMIT UNIT:** S-626-4-0

**EXPIRATION DATE:** 09/30/2025

**EQUIPMENT DESCRIPTION:**

13,455 GALLON CEMENT SILO VENTED TO BELGRADE STEEL MODEL BELLE 225 DUST COLLECTOR WITH 225 SQ FT BAG AREA

**PERMIT UNIT REQUIREMENTS**

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, 5% opacity. [District Rule 2201]
3. All unpaved areas and roads shall be adequately watered, chemically stabilized, or paved to minimize dust emissions. [District Rule 4101]
4. Cement shall be transferred to storage silo only by pneumatic loading. No cement leakage is allowed from ducting, equipment, or storage facilities during filling of silo. [District Rule 2201]
5. All sock filters shall be in good operating condition and free from leaks at all times. [District Rule 2201]
6. Particulate Matter (PM10) emission rate shall not exceed 0.00135 lb/ton of cement received, and quantity of cement received by the silo shall not exceed 26,910 gallons (169.2 tons) per day. [District Rule 2201]
7. The permittee shall maintain daily records of the amount of cement received by the silo and shall make these records available for District inspection upon request. The records shall be retained for a minimum of five years. [District Rule 2201]

These terms and conditions are part of the Facility-wide Permit to Operate.



Facility # S-766  
THREE CAT EXPRESS DBA C & L MINI MART  
11 W OLIVE AVE  
PORTERVILLE, CA 93257

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto: (209) 557-6446  
Fresno: (559) 230-5888  
Bakersfield: (661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585

# Permit to Operate

**FACILITY:** S-766

**EXPIRATION DATE:** 03/31/2029

**LEGAL OWNER OR OPERATOR:**  
**MAILING ADDRESS:**

THREE CAT EXPRESS DBA C & L MINI MART  
11 W OLIVE AVE  
PORTERVILLE, CA 93257

**FACILITY LOCATION:**

11 W OLIVE AVE  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

GASOLINE DISPENSING

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**  
Executive Director / APCO

**Brian Clements**  
Director of Permit Services

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-766-2-9

**EXPIRATION DATE:** 03/31/2029

**EQUIPMENT DESCRIPTION:**

GASOLINE DISPENSING OPERATION WITH ONE 12,000 GALLON AND ONE 8,000 GALLON UNDERGROUND STORAGE TANKS SERVED BY OPW PHASE I EVR SYSTEM, SINGLE FILL CONFIGURATION (VR-102-E), AND 8 FUELING POINTS WITH 8 GASOLINE DISPENSING NOZZLES SERVED BY BALANCE PHASE II EVR SYSTEM WITH HIRT VCS 100 THERMAL OXIDIZER INCLUDING VEEDER-ROOT IN-STATION DIAGNOSTICS (ISD) SYSTEM (VR-204-Z)

## **PERMIT UNIT REQUIREMENTS**

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1. The Phase I and Phase II vapor recovery systems shall be installed and maintained in accordance with the manufacturer specifications and the ARB Executive Orders specified in this permit, including applicable rules and regulations of the Division of Measurement Standards of the Department of Food and Agriculture, the Office of the State Fire Marshal of the Department of Forestry and Fire Protection, the Division of Occupational Safety and Health of the Department of Industrial Relations, and the Division of Water Quality of the State Water Resources Control Board that have been made conditions of the certification. [District Rules 4621 and 4622]
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. No operator of a retail gasoline outlet shall operate or allow the operation of an ARB certified Phase II vapor recovery system unless operating instructions for the system 1) are posted, noticeable, and readable from any place from which gasoline may be dispensed from the operation; 2) describe clearly how to fuel vehicles correctly using the station's dispensing nozzles; 3) include a warning that topping off may result in spillage or recirculation of gasoline and is prohibited; and 4) display prominently the District's or the ARB's toll-free telephone number, or both, and the information that such number or numbers can be used to register complaints regarding the operation of the vapor recovery system. [District Rule 4622]
4. The Phase I and Phase II vapor recovery systems and gasoline dispensing equipment shall be maintained without leaks as determined in accordance with the test method specified in this permit. [District Rules 4621 and 4622]
5. A leak is defined as the dripping of VOC-containing liquid at a rate of more than three (3) drops per minute, or the detection of any gaseous or vapor emissions with a concentration of total organic compound greater than 10,000 ppmv, as methane, above background when measured in accordance with EPA Test Method 21. [District Rules 4621 and 4622]
6. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo container, which attest to the vapor integrity of the container. [District Rule 4621]
7. No person shall operate any ARB certified Phase II vapor recovery system or any portion thereof that has a major defect or an equipment defect that is identified in any applicable ARB Executive Order until the following conditions have been met: 1) the defect has been repaired, replaced, or adjusted as necessary to correct the defect; 2) the District has been notified, and the District has reinspected the system or authorized the system for use (such authorization shall not include the authority to operate the equipment prior to the correction of the defective components); and 3) all major defects, after repair, are duly entered into the Operations and Maintenance (O&M) manual. [District Rule 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

8. Upon identification of any major defects, the permittee shall tag "Out-of-Order" all dispensing equipment for which vapor recovery has been impaired. Tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defective equipment has been repaired, replaced, or adjusted, as necessary. In the case of defects identified by the District, tagged equipment shall be rendered inoperable, and the tag shall not be removed until the District has been notified of the repairs, and the District has either reinspected the system or authorized the tagged equipment for use. [District Rule 4622]
9. The permittee shall implement a periodic maintenance inspection program for the certified Phase II vapor recovery system consistent with the requirements of this permit. The program shall be documented in an operation and maintenance (O&M) manual and shall at a minimum contain the following information: 1) copies of all vapor recovery performance tests; 2) all applicable ARB Executive Orders, Approval Letters, and District Permits; 3) the manufacturer's specifications and instructions for installation, operation, repair, and maintenance required pursuant to ARB Certification Procedure CP-201, and any additional instruction provided by the manufacturer; 4) system and/or component testing requirements, including test schedules and passing criteria for each of the standard tests required by this permit (the owner/operator may include any non-ARB required diagnostic and other tests as part of the testing requirements), and 5) additional O&M instructions, if any, that are designed to ensure compliance with the applicable rules, regulations, ARB Executive Orders, and District permit conditions, including replacement schedules for failure or wear prone components. [District Rule 4622]
10. The permittee shall conduct periodic maintenance inspections based on the greatest monthly throughput of gasoline dispensed by the facility in the previous year as follows: A) less than 25,000 gallons - one day per week; B) 25,000 gallons or greater - five days per week. All inspections shall be documented within the O&M manual. [District Rules 4621 and 4622]
11. Periodic maintenance inspections of the Phase I vapor recovery system shall include, at a minimum, verification that 1) the fill caps and vapor caps are not missing, damaged, or loose; 2) the fill cap gasket and vapor cap gaskets are not missing or damaged; 3) the fill adapter and vapor adapter are securely attached to the risers; 4) where applicable, the spring-loaded submerged fill tube seals properly against the coaxial tubing; 5) the dry break (poppet-valve) is not missing or damaged; and 6) the submerged fill tube is not missing or damaged. [District Rule 4621]
12. If Franklin Fueling Systems (FFS) PV-Zero pressure/vacuum vent valve is installed, the permittee shall conduct the following maintenance for the pressure vacuum vent valve, at least once every 12 months: 1) visually inspect the housing, pipe fittings, and rain cap for obvious signs of damage, missing parts, or fluid leaks, 2) visually inspect the rain cap, from ground level, for signs of bird nests or insect activity, and 3) drain and inspect the fill fluid per the "Fluid Inspection Procedure" described in the Executive Order specified in this permit. [District Rule 4621]
13. Periodic maintenance inspections of the Phase II vapor recovery system shall include, at a minimum, verification that 1) the fueling instructions required by this permit are clearly displayed with the appropriate toll-free complaint phone number and toxic warning signs; 2) the following nozzle components are in place and in good condition as specified in ARB Executive Order as applicable: faceplate/facecone, bellows, latching device spring, vapor check valve, spout (proper diameter/vapor collection holes), insertion interlock mechanism, automatic shut-off mechanism, and hold open latch (unless prohibited by law or the local fire control authority); 3) the hoses are not torn, flattened or crimped; 4) the vapor path of the coaxial hoses associated with bellows equipped nozzles does not contain more than 150 ml of liquid if applicable; and 5) the vapor processing unit is functioning properly, for operations that are required to have or possess such a unit. [District Rule 4622]
14. In the event of a separation due to a drive off, the permittee shall, unless otherwise specified in the applicable ARB Executive Order, conduct a visual inspection of the affected equipment and replace the affected nozzles, coaxial hoses, breakaway couplings, and any other damaged components with new or certified rebuilt components that are ARB certified. The activities shall be documented in accordance with the requirements of this permit before placing the affected equipment back in service. [District Rule 4622]
15. The gasoline throughput for this permit unit shall not exceed 5,256,000 gallons in any one calendar year. [District Rule 2201]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

16. The permittee shall conduct all periodic vapor recovery system performance tests specified in this permit, no more than 30 days before or after the required compliance testing date, unless otherwise required under the applicable ARB Executive Order. [District Rules 4621 and 4622]
17. The permittee shall perform and pass a Static Torque of Rotatable Phase I Adaptors test using ARB procedure TP-201.1B at least once every 36 months. [District Rule 4621]
18. The permittee shall perform and pass a Pressure Integrity of Drop Tube Drain Valve Assembly Test using ARB TP-201.1C or a Pressure Integrity of Drop Tube Overfill Protection Devices Test using ARB TP-201.1D if an overfill protection device is installed, at least once every 36 months. [District Rule 4621]
19. The permittee shall perform and pass a Static Leak Test for Underground Tanks using ARB TP-201.3 in accordance with the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rules 4621 and 4622]
20. The permittee shall perform and pass a Dynamic Back Pressure Test using ARB TP-201.4 at least once every 12 months. [District Rule 4622]
21. The permittee shall perform and pass a Liquid Removal Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
22. The permittee shall perform and pass a Hirt VCS Processor with Indicator Panel Operability Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
23. The permittee shall perform and pass ISD operability testing including, but not limited to, a pressure sensor verification test, a dispenser shutdown test, and a test of flow meter operability using the test procedure(s) defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
24. Unless specifically allowed by special order of ARB, the permittee shall not clear, or allow any other individual to clear, any ISD warning or failure alarms prior to taking appropriate action. The appropriate action is listed in the IOM manual for the Phase II vapor recovery system specified in this permit. [District Rule 4622]
25. In the event of an ISD failure alarm and subsequent automatic shutdown of gasoline dispensing, the permittee shall not re-enable or allow the re-enabling of the affected fueling point(s) unless all troubleshooting, repairs and tests specified in the Executive Order and IOM for the Phase II vapor recovery system specified in this permit, have been successfully completed or are in the process of being completed and documented. [District Rule 4622]
26. The permittee shall keep records of all alarms detected by the ISD system. The records shall include the following: 1) the alarm date, 2) the nature of the alarm, 3) type of test and test date to verify the validity of ISD alarm, 4) maintenance or repair date to correct the cause of the alarm, 5) maintenance or repair performed to correct the cause of the alarm, and 6) affiliation, telephone number, name and Certified Technician Identification Number of individual conducting maintenance or test. [District Rule 4622]
27. If a Liquid Condensate Trap is installed, the permittee shall perform and pass a Liquid Condensate Trap Compliance Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
28. If a Liquid Condensate Trap is installed it shall be (1) maintained without leaks; (2) accessible for inspection upon request; (3) capable of automatic evacuation of liquid; and (4) equipped with an alarm system in case of failure of the evacuation system. [District Rule 4622]
29. A person conducting testing of, or repairs to, a certified vapor recovery system shall be in compliance with District Rule 1177 (Gasoline Dispensing Facility Tester Certification). [District Rules 4621 and 4622]
30. A person performing installation of, or maintenance on, a certified Phase I or Phase II vapor recovery system shall be certified by the ICC for Vapor Recovery System Installation and Repair, or work under the direct and personal supervision of an individual physically present at the work site who is certified. The ICC certification shall be renewed every 24 months. [District Rules 4621 and 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

31. Proof of the ICC certification and all other certifications required by the Executive Order and installation and operation manual shall be made available onsite. [District Rules 4621 and 4622]
32. The permittee shall notify the District at least 7 days prior to each performance test. The test results shall be submitted to the District no later than 30 days after the completion of each test. [District Rule 4621]
33. The permittee shall maintain a copy of all test results. The test results shall be dated and shall contain the name, address, and telephone number of the company responsible for system installation and testing. [District Rule 4622]
34. The permittee shall maintain on the premises a log of any repairs made to the certified Phase I or Phase II vapor recovery system. The repair log shall include the following: 1) date and time of each repair; 2) the name and applicable certification numbers of the person(s) who performed the repair, and if applicable, the name, address and phone number of the person's employer; 3) description of service performed; 4) each component that was repaired, serviced, or removed; 5) each component that was installed as replacement, if applicable; and 6) receipts or other documents for parts used in the repair and, if applicable, work orders which shall include the name and signature of the person responsible for performing the repairs. [District Rule 4622]
35. The O&M manual shall be kept at the dispensing operation and made available to any person who operates, inspects, maintains, repairs, or tests the equipment at the operation as well as to District personnel upon request. [District Rule 4622]
36. The permittee shall maintain monthly and annual gasoline throughput records. [District Rules 4621 and 4622]
37. All records required by this permit shall be retained on-site for a period of at least five years and shall be made available for District inspection upon request. [District Rules 4621 and 4622]

These terms and conditions are part of the Facility-wide Permit to Operate.



Facility # S-1045  
SUNSHINE HANDY MARKET  
227 S MAIN ST  
PORTERVILLE, CA 93257

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto: (209) 557-6446  
Fresno: (559) 230-5888  
Bakersfield: (661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585





**San Joaquin Valley**  
AIR POLLUTION CONTROL DISTRICT



# Permit to Operate

**FACILITY:** S-1045

**EXPIRATION DATE:** 05/31/2024

**LEGAL OWNER OR OPERATOR:**

SUNSHINE HANDY MARKET

**MAILING ADDRESS:**

227 S MAIN ST  
PORTERVILLE, CA 93257

**FACILITY LOCATION:**

227 S MAIN ST  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

GASOLINE DISPENSING

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**  
Executive Director / APCO

**Brian Clements**  
Director of Permit Services

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-1045-1-4

**EXPIRATION DATE:** 05/31/2024

**EQUIPMENT DESCRIPTION:**

GASOLINE DISPENSING OPERATION WITH TWO 8,000 GALLON UNDERGROUND STORAGE TANKS SERVED BY PHIL-TITE PHASE I EVR SYSTEM, SINGLE FILL CONFIGURATION (VR-101-A), AND 4 FUELING POINTS WITH 4 GASOLINE DISPENSING NOZZLES SERVED BY BALANCE PHASE II EVR SYSTEM WITH HEALY CLEAN AIR SEPARATOR NOT INCLUDING IN-STATION DIAGNOSTICS (ISD) SYSTEM (VR-203-Z)

### **PERMIT UNIT REQUIREMENTS**

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1. The Phase I and Phase II vapor recovery systems shall be installed and maintained in accordance with the manufacturer specifications and the ARB Executive Orders specified in this permit, including applicable rules and regulations of the Division of Measurement Standards of the Department of Food and Agriculture, the Office of the State Fire Marshal of the Department of Forestry and Fire Protection, the Division of Occupational Safety and Health of the Department of Industrial Relations, and the Division of Water Quality of the State Water Resources Control Board that have been made conditions of the certification. [District Rules 4621 and 4622]
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. No operator of a retail gasoline outlet shall operate or allow the operation of an ARB certified Phase II vapor recovery system unless operating instructions for the system 1) are posted, noticeable, and readable from any place from which gasoline may be dispensed from the operation; 2) describe clearly how to fuel vehicles correctly using the station's dispensing nozzles; 3) include a warning that topping off may result in spillage or recirculation of gasoline and is prohibited; and 4) display prominently the District's or the ARB's toll-free telephone number, or both, and the information that such number or numbers can be used to register complaints regarding the operation of the vapor recovery system. [District Rule 4622]
4. The Phase I and Phase II vapor recovery systems and gasoline dispensing equipment shall be maintained without leaks as determined in accordance with the test method specified in this permit. [District Rules 4621 and 4622]
5. A leak is defined as the dripping of VOC-containing liquid at a rate of more than three (3) drops per minute, or the detection of any gaseous or vapor emissions with a concentration of total organic compound greater than 10,000 ppmv, as methane, above background when measured in accordance with EPA Test Method 21. [District Rules 4621 and 4622]
6. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo container, which attest to the vapor integrity of the container. [District Rule 4621]
7. No person shall operate any ARB certified Phase II vapor recovery system or any portion thereof that has a major defect or an equipment defect that is identified in any applicable ARB Executive Order until the following conditions have been met: 1) the defect has been repaired, replaced, or adjusted as necessary to correct the defect; 2) the District has been notified, and the District has reinspected the system or authorized the system for use (such authorization shall not include the authority to operate the equipment prior to the correction of the defective components); and 3) all major defects, after repair, are duly entered into the Operations and Maintenance (O&M) manual. [District Rule 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

8. Upon identification of any major defects, the permittee shall tag "Out-of-Order" all dispensing equipment for which vapor recovery has been impaired. Tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defective equipment has been repaired, replaced, or adjusted, as necessary. In the case of defects identified by the District, tagged equipment shall be rendered inoperable, and the tag shall not be removed until the District has been notified of the repairs, and the District has either reinspected the system or authorized the tagged equipment for use. [District Rule 4622]
9. The permittee shall implement a periodic maintenance inspection program for the certified Phase II vapor recovery system consistent with the requirements of this permit. The program shall be documented in an operation and maintenance (O&M) manual and shall at a minimum contain the following information: 1) copies of all vapor recovery performance tests; 2) all applicable ARB Executive Orders, Approval Letters, and District Permits; 3) the manufacturer's specifications and instructions for installation, operation, repair, and maintenance required pursuant to ARB Certification Procedure CP-201, and any additional instruction provided by the manufacturer; 4) system and/or component testing requirements, including test schedules and passing criteria for each of the standard tests required by this permit (the owner/operator may include any non-ARB required diagnostic and other tests as part of the testing requirements), and 5) additional O&M instructions, if any, that are designed to ensure compliance with the applicable rules, regulations, ARB Executive Orders, and District permit conditions, including replacement schedules for failure or wear prone components. [District Rule 4622]
10. The permittee shall conduct periodic maintenance inspections based on the greatest monthly throughput of gasoline dispensed by the facility in the previous year as follows: A) less than 25,000 gallons - one day per week; B) 25,000 gallons or greater - five days per week. All inspections shall be documented within the O&M manual. [District Rules 4621 and 4622]
11. Periodic maintenance inspections of the Phase I vapor recovery system shall include, at a minimum, verification that 1) the fill caps and vapor caps are not missing, damaged, or loose; 2) the fill cap gasket and vapor cap gaskets are not missing or damaged; 3) the fill adapter and vapor adapter are securely attached to the risers; 4) where applicable, the spring-loaded submerged fill tube seals properly against the coaxial tubing; 5) the dry break (poppet-valve) is not missing or damaged; and 6) the submerged fill tube is not missing or damaged. [District Rule 4621]
12. If Franklin Fueling Systems (FFS) PV-Zero pressure/vacuum vent valve is installed, the permittee shall conduct the following maintenance for the pressure vacuum vent valve, at least once every 12 months: 1) visually inspect the housing, pipe fittings, and rain cap for obvious signs of damage, missing parts, or fluid leaks, 2) visually inspect the rain cap, from ground level, for signs of bird nests or insect activity, and 3) drain and inspect the fill fluid per the "Fluid Inspection Procedure" described in the Executive Order specified in this permit. [District Rule 4621]
13. Periodic maintenance inspections of the Phase II vapor recovery system shall include, at a minimum, verification that 1) the fueling instructions required by this permit are clearly displayed with the appropriate toll-free complaint phone number and toxic warning signs; 2) the following nozzle components are in place and in good condition as specified in ARB Executive Order as applicable: faceplate/facecone, bellows, latching device spring, vapor check valve, spout (proper diameter/vapor collection holes), insertion interlock mechanism, automatic shut-off mechanism, and hold open latch (unless prohibited by law or the local fire control authority); 3) the hoses are not torn, flattened or crimped; 4) the vapor path of the coaxial hoses associated with bellows equipped nozzles does not contain more than 150 ml of liquid if applicable; and 5) the vapor processing unit is functioning properly, for operations that are required to have or possess such a unit. [District Rule 4622]
14. In the event of a separation due to a drive off, the permittee shall, unless otherwise specified in the applicable ARB Executive Order, conduct a visual inspection of the affected equipment and replace the affected nozzles, coaxial hoses, breakaway couplings, and any other damaged components with new or certified rebuilt components that are ARB certified. The activities shall be documented in accordance with the requirements of this permit before placing the affected equipment back in service. [District Rule 4622]
15. The gasoline throughput at this facility shall not exceed 600,000 gallons per year. [District Rule 4622]
16. The permittee shall conduct all periodic vapor recovery system performance tests specified in this permit, no more than 30 days before or after the required compliance testing date, unless otherwise required under the applicable ARB Executive Order. [District Rules 4621 and 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

17. The permittee shall perform and pass a Static Torque of Rotatable Phase I Adaptors test using ARB procedure TP-201.1B at least once every 36 months. [District Rule 4621]
18. The permittee shall perform and pass a Pressure Integrity of Drop Tube Drain Valve Assembly Test using ARB TP-201.1C or a Pressure Integrity of Drop Tube Overfill Protection Devices Test using ARB TP-201.1D if an overfill protection device is installed, at least once every 36 months. [District Rule 4621]
19. The permittee shall perform and pass a Static Leak Test for Underground Tanks using ARB TP-201.3 in accordance with the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rules 4621 and 4622]
20. The permittee shall perform and pass a Dynamic Back Pressure Test using ARB TP-201.4 at least once every 12 months. [District Rule 4622]
21. The permittee shall perform and pass a Static Pressure Test for the Healy Clean Air Separator using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
22. The permittee shall perform and pass a Liquid Removal Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
23. If a Liquid Condensate Trap is installed, the permittee shall perform and pass a Liquid Condensate Trap Compliance Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
24. If a Liquid Condensate Trap is installed it shall be (1) maintained without leaks; (2) accessible for inspection upon request; (3) capable of automatic evacuation of liquid; and (4) equipped with an alarm system in case of failure of the evacuation system. [District Rule 4622]
25. A person conducting testing of, or repairs to, a certified vapor recovery system shall be in compliance with District Rule 1177 (Gasoline Dispensing Facility Tester Certification). [District Rules 4621 and 4622]
26. A person performing installation of, or maintenance on, a certified Phase I or Phase II vapor recovery system shall be certified by the ICC for Vapor Recovery System Installation and Repair, or work under the direct and personal supervision of an individual physically present at the work site who is certified. The ICC certification shall be renewed every 24 months. [District Rules 4621 and 4622]
27. Proof of the ICC certification and all other certifications required by the Executive Order and installation and operation manual shall be made available onsite. [District Rules 4621 and 4622]
28. The permittee shall notify the District at least 7 days prior to each performance test. The test results shall be submitted to the District no later than 30 days after the completion of each test. [District Rule 4621]
29. The permittee shall maintain a copy of all test results. The test results shall be dated and shall contain the name, address, and telephone number of the company responsible for system installation and testing. [District Rule 4622]
30. The permittee shall maintain on the premises a log of any repairs made to the certified Phase I or Phase II vapor recovery system. The repair log shall include the following: 1) date and time of each repair; 2) the name and applicable certification numbers of the person(s) who performed the repair, and if applicable, the name, address and phone number of the person's employer; 3) description of service performed; 4) each component that was repaired, serviced, or removed; 5) each component that was installed as replacement, if applicable; and 6) receipts or other documents for parts used in the repair and, if applicable, work orders which shall include the name and signature of the person responsible for performing the repairs. [District Rule 4622]
31. The O&M manual shall be kept at the dispensing operation and made available to any person who operates, inspects, maintains, repairs, or tests the equipment at the operation as well as to District personnel upon request. [District Rule 4622]
32. The permittee shall maintain monthly and annual gasoline throughput records. [District Rules 4621 and 4622]
33. All records required by this permit shall be retained on-site for a period of at least five years and shall be made available for District inspection upon request. [District Rules 4621 and 4622]

These terms and conditions are part of the Facility-wide Permit to Operate.

# Permit to Operate

**FACILITY:** S-2031

**EXPIRATION DATE:** 05/31/2024

**LEGAL OWNER OR OPERATOR:**

SUPER 7 BEER & FOOD INC

**MAILING ADDRESS:**

90 E OLIVE AVE  
PORTERVILLE, CA 93257

**FACILITY LOCATION:**

90 E OLIVE AVE  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

GASOLINE DISPENSING

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**

Executive Director / APCO

**Arnaud Marjollet**

Director of Permit Services

# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-2031-3-6

**EXPIRATION DATE:** 05/31/2024

**EQUIPMENT DESCRIPTION:**

GASOLINE DISPENSING OPERATION WITH ONE 20,000 GALLON SPLIT (15,000 GALLON GASOLINE/5,000 GALLON GASOLINE) UNDERGROUND STORAGE TANK SERVED BY OPW PHASE I EVR SYSTEM, SINGLE FILL CONFIGURATION (VR-102-E), AND 6 FUELING POINTS WITH 6 GASOLINE DISPENSING NOZZLES SERVED BY BALANCE PHASE II EVR SYSTEM WITH HEALY CLEAN AIR SEPARATOR NOT INCLUDING IN-STATION DIAGNOSTICS (ISD) SYSTEM (VR-203-T)

## PERMIT UNIT REQUIREMENTS

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1. The Phase I and Phase II vapor recovery systems shall be installed and maintained in accordance with the manufacturer specifications and the ARB Executive Orders specified in this permit, including applicable rules and regulations of the Division of Measurement Standards of the Department of Food and Agriculture, the Office of the State Fire Marshal of the Department of Forestry and Fire Protection, the Division of Occupational Safety and Health of the Department of Industrial Relations, and the Division of Water Quality of the State Water Resources Control Board that have been made conditions of the certification. [District Rules 4621 and 4622]
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. No operator of a retail gasoline outlet shall operate or allow the operation of an ARB certified Phase II vapor recovery system unless operating instructions for the system 1) are posted, noticeable, and readable from any place from which gasoline may be dispensed from the operation; 2) describe clearly how to fuel vehicles correctly using the station's dispensing nozzles; 3) include a warning that topping off may result in spillage or recirculation of gasoline and is prohibited; and 4) display prominently the District's or the ARB's toll-free telephone number, or both, and the information that such number or numbers can be used to register complaints regarding the operation of the vapor recovery system. [District Rule 4622]
4. The Phase I and Phase II vapor recovery systems and gasoline dispensing equipment shall be maintained without leaks as determined in accordance with the test method specified in this permit. [District Rules 4621 and 4622]
5. A leak is defined as the dripping of VOC-containing liquid at a rate of more than three (3) drops per minute, or the detection of any gaseous or vapor emissions with a concentration of total organic compound greater than 10,000 ppmv, as methane, above background when measured in accordance with EPA Test Method 21. [District Rules 4621 and 4622]
6. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo container, which attest to the vapor integrity of the container. [District Rule 4621]
7. No person shall operate any ARB certified Phase II vapor recovery system or any portion thereof that has a major defect or an equipment defect that is identified in any applicable ARB Executive Order until the following conditions have been met: 1) the defect has been repaired, replaced, or adjusted as necessary to correct the defect; 2) the District has been notified, and the District has reinspected the system or authorized the system for use (such authorization shall not include the authority to operate the equipment prior to the correction of the defective components); and 3) all major defects, after repair, are duly entered into the Operations and Maintenance (O&M) manual. [District Rule 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

8. Upon identification of any major defects, the permittee shall tag "Out-of-Order" all dispensing equipment for which vapor recovery has been impaired. Tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defective equipment has been repaired, replaced, or adjusted, as necessary. In the case of defects identified by the District, tagged equipment shall be rendered inoperable, and the tag shall not be removed until the District has been notified of the repairs, and the District has either reinspected the system or authorized the tagged equipment for use. [District Rule 4622]
9. The permittee shall implement a periodic maintenance inspection program for the certified Phase II vapor recovery system consistent with the requirements of this permit. The program shall be documented in an operation and maintenance (O&M) manual and shall at a minimum contain the following information: 1) copies of all vapor recovery performance tests; 2) all applicable ARB Executive Orders, Approval Letters, and District Permits; 3) the manufacturer's specifications and instructions for installation, operation, repair, and maintenance required pursuant to ARB Certification Procedure CP-201, and any additional instruction provided by the manufacturer; 4) system and/or component testing requirements, including test schedules and passing criteria for each of the standard tests required by this permit (the owner/operator may include any non-ARB required diagnostic and other tests as part of the testing requirements), and 5) additional O&M instructions, if any, that are designed to ensure compliance with the applicable rules, regulations, ARB Executive Orders, and District permit conditions, including replacement schedules for failure or wear prone components. [District Rule 4622]
10. The permittee shall conduct periodic maintenance inspections based on the greatest monthly throughput of gasoline dispensed by the facility in the previous year as follows: A) less than 25,000 gallons - one day per week; B) 25,000 gallons or greater - five days per week. All inspections shall be documented within the O&M manual. [District Rules 4621 and 4622]
11. Periodic maintenance inspections of the Phase I vapor recovery system shall include, at a minimum, verification that 1) the fill caps and vapor caps are not missing, damaged, or loose; 2) the fill cap gasket and vapor cap gaskets are not missing or damaged; 3) the fill adapter and vapor adapter are securely attached to the risers; 4) where applicable, the spring-loaded submerged fill tube seals properly against the coaxial tubing; 5) the dry break (poppet-valve) is not missing or damaged; and 6) the submerged fill tube is not missing or damaged. [District Rule 4621]
12. If Franklin Fueling Systems (FFS) PV-Zero pressure/vacuum vent valve is installed, the permittee shall conduct the following maintenance for the pressure vacuum vent valve, at least once every 12 months: 1) visually inspect the housing, pipe fittings, and rain cap for obvious signs of damage, missing parts, or fluid leaks, 2) visually inspect the rain cap, from ground level, for signs of bird nests or insect activity, and 3) drain and inspect the fill fluid per the "Fluid Inspection Procedure" described in the Executive Order specified in this permit. [District Rule 4621]
13. Periodic maintenance inspections of the Phase II vapor recovery system shall include, at a minimum, verification that 1) the fueling instructions required by this permit are clearly displayed with the appropriate toll-free complaint phone number and toxic warning signs; 2) the following nozzle components are in place and in good condition as specified in ARB Executive Order as applicable: faceplate/facecone, bellows, latching device spring, vapor check valve, spout (proper diameter/vapor collection holes), insertion interlock mechanism, automatic shut-off mechanism, and hold open latch (unless prohibited by law or the local fire control authority); 3) the hoses are not torn, flattened or crimped; 4) the vapor path of the coaxial hoses associated with bellows equipped nozzles does not contain more than 150 ml of liquid if applicable; and 5) the vapor processing unit is functioning properly, for operations that are required to have or possess such a unit. [District Rule 4622]
14. In the event of a separation due to a drive off, the permittee shall, unless otherwise specified in the applicable ARB Executive Order, conduct a visual inspection of the affected equipment and replace the affected nozzles, coaxial hoses, breakaway couplings, and any other damaged components with new or certified rebuilt components that are ARB certified. The activities shall be documented in accordance with the requirements of this permit before placing the affected equipment back in service. [District Rule 4622]
15. The gasoline throughput at this facility shall not exceed 600,000 gallons per year. [District Rule 4622]
16. The permittee shall conduct all periodic vapor recovery system performance tests specified in this permit, no more than 30 days before or after the required compliance testing date, unless otherwise required under the applicable ARB Executive Order. [District Rules 4621 and 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

17. The permittee shall perform and pass a Static Torque of Rotatable Phase I Adaptors test using ARB procedure TP-201.1B at least once every 36 months. [District Rule 4621]
18. The permittee shall perform and pass a Pressure Integrity of Drop Tube Drain Valve Assembly Test using ARB TP-201.1C or a Pressure Integrity of Drop Tube Overfill Protection Devices Test using ARB TP-201.1D if an overfill protection device is installed, at least once every 36 months. [District Rule 4621]
19. The permittee shall perform and pass a Static Leak Test for Underground Tanks using ARB TP-201.3 in accordance with the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rules 4621 and 4622]
20. The permittee shall perform and pass a Dynamic Back Pressure Test using ARB TP-201.4 at least once every 12 months. [District Rule 4622]
21. The permittee shall perform and pass a Static Pressure Test for the Healy Clean Air Separator using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
22. The permittee shall perform and pass a Liquid Removal Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
23. If a Liquid Condensate Trap is installed, the permittee shall perform and pass a Liquid Condensate Trap Compliance Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
24. If a Liquid Condensate Trap is installed it shall be (1) maintained without leaks; (2) accessible for inspection upon request; (3) capable of automatic evacuation of liquid; and (4) equipped with an alarm system in case of failure of the evacuation system. [District Rule 4622]
25. A person conducting testing of, or repairs to, a certified vapor recovery system shall be in compliance with District Rule 1177 (Gasoline Dispensing Facility Tester Certification). [District Rules 4621 and 4622]
26. A person performing installation of, or maintenance on, a certified Phase I or Phase II vapor recovery system shall be certified by the ICC for Vapor Recovery System Installation and Repair, or work under the direct and personal supervision of an individual physically present at the work site who is certified. The ICC certification shall be renewed every 24 months. [District Rules 4621 and 4622]
27. Proof of the ICC certification and all other certifications required by the Executive Order and installation and operation manual shall be made available onsite. [District Rules 4621 and 4622]
28. The permittee shall notify the District at least 7 days prior to each performance test. The test results shall be submitted to the District no later than 30 days after the completion of each test. [District Rule 4621]
29. The permittee shall maintain a copy of all test results. The test results shall be dated and shall contain the name, address, and telephone number of the company responsible for system installation and testing. [District Rule 4622]
30. The permittee shall maintain on the premises a log of any repairs made to the certified Phase I or Phase II vapor recovery system. The repair log shall include the following: 1) date and time of each repair; 2) the name and applicable certification numbers of the person(s) who performed the repair, and if applicable, the name, address and phone number of the person's employer; 3) description of service performed; 4) each component that was repaired, serviced, or removed; 5) each component that was installed as replacement, if applicable; and 6) receipts or other documents for parts used in the repair and, if applicable, work orders which shall include the name and signature of the person responsible for performing the repairs. [District Rule 4622]
31. The O&M manual shall be kept at the dispensing operation and made available to any person who operates, inspects, maintains, repairs, or tests the equipment at the operation as well as to District personnel upon request. [District Rule 4622]
32. The permittee shall maintain monthly and annual gasoline throughput records. [District Rules 4621 and 4622]
33. All records required by this permit shall be retained on-site for a period of at least five years and shall be made available for District inspection upon request. [District Rules 4621 and 4622]

These terms and conditions are part of the Facility-wide Permit to Operate.





Facility # S-2477  
PACIFIC BELL TELEPHONE CO (DBA AT&T CA)  
PO BOX 5095  
RM 4W200M  
SAN RAMON, CA 94583

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto: (209) 557-6446  
Fresno: (559) 230-5888  
Bakersfield: (661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585



**San Joaquin Valley**  
AIR POLLUTION CONTROL DISTRICT



# Permit to Operate

**FACILITY:** S-2477

**EXPIRATION DATE:** 10/31/2024

**LEGAL OWNER OR OPERATOR:**

PACIFIC BELL TELEPHONE CO (DBA AT&T CA)

**MAILING ADDRESS:**

PO BOX 5095  
RM 4W200M  
SAN RAMON, CA 94583

**FACILITY LOCATION:**

149 N HOCKETT ST  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

TELECOMMUNICATIONS

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**  
Executive Director / APCO

**Arnaud Marjollet**  
Director of Permit Services

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-2477-4-0

**EXPIRATION DATE:** 10/31/2024

**EQUIPMENT DESCRIPTION:**

755 BHP CUMMINS MODEL QSX15-G9 TIER 2 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE  
POWERING AN ELECTRICAL GENERATOR

### **PERMIT UNIT REQUIREMENTS**

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
4. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
5. This engine shall be equipped with either a positive crankcase ventilation (PCV) system that recirculates crankcase emissions into the air intake system for combustion, or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201]
6. This engine shall be equipped with a non-resettable hour meter with a minimum display capability of 9,999 hours, unless the District determines that a non-resettable hour meter with a different minimum display capability is appropriate in consideration of the historical use of the engine and the owner or operator's compliance history. [District Rule 4702 and 17 CCR 93115]
7. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, and 17 CCR 93115]
8. Emissions from this IC engine shall not exceed any of the following limits: 4.0 g-NOx/bhp-hr, 0.52 g-CO/bhp-hr, or 0.3 g-VOC/bhp-hr. [District Rule 2201 and 13 CCR 2423 and 17 CCR 93115]
9. Emissions from this IC engine shall not exceed 0.09 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rule 2201 and 4102 and 13 CCR 2423 and 17 CCR 93115]
10. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702]
11. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702]
12. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702 and 17 CCR 93115]
13. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702 and 17 CCR 93115]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

14. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115]
15. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115]
16. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115]
17. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115]

These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: PACIFIC BELL TELEPHONE CO (DBA AT&T CA)

Location: 149 N HOCKETT ST, PORTERVILLE, CA 93257

S-2477-4-0 : Aug 4 2020 1:00PM -- RODRIQUIM



**San Joaquin Valley**  
AIR POLLUTION CONTROL DISTRICT

  
**HEALTHY AIR LIVING™**

Facility # S-2679  
GUARDIAN BODY & PAINT  
29 N SECOND ST  
PORTERVILLE, CA 93257

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto:	(209) 557-6446
Fresno:	(559) 230-5888
Bakersfield:	(661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

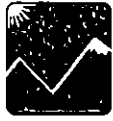
**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585

[www.valleyair.org](http://www.valleyair.org)

[www.healthyairliving.com](http://www.healthyairliving.com)

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**San Joaquin Valley**  
AIR POLLUTION CONTROL DISTRICT



**HEALTHY AIR LIVING™**

# Permit to Operate

**FACILITY:** S-2679

**EXPIRATION DATE:** 06/30/2024

**LEGAL OWNER OR OPERATOR:**

GUARDIAN BODY & PAINT

**MAILING ADDRESS:**

29 N SECOND ST  
PORTERVILLE, CA 93257

**FACILITY LOCATION:**

29 N SECOND ST  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

AUTOMOTIVE BODY SPRAY COATING

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**

Executive Director / APCO

**Arnaud Marjollet**

Director of Permit Services

# San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-2679-1-0

EXPIRATION DATE: 06/30/2024

## EQUIPMENT DESCRIPTION:

MOTOR VEHICLE AND MOBILE EQUIPMENT COATING OPERATION WITH A PAINT SPRAY BOOTH WITH DRY EXHAUST FILTERS

## PERMIT UNIT REQUIREMENTS

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
4. The VOC Regulatory content of coatings, as applied, shall not exceed any of the following limits: adhesion promoter 540 g/l (4.5 lb/gal), clear coating 250 g/l (2.1 lb/gal), color coating 420 g/l (3.5 lb/gal), multi-color coating 680 g/l (5.7 lb/gal), pretreatment coating 660 g/l (5.5 lb/gal), primer 250 g/l (2.1 lb/gal), primer sealer 250 g/l (2.1 lb/gal), single-stage coating 340 g/l (2.8 lb/gal), temporary protective coating 60 g/l (0.5 lb/gal), truck bed liner coating 310 g/l (2.6 lb/gal), underbody coating 430 g/l (3.6 lb/gal), uniform finish coating 540 g/l (4.5 lb/gal), and any other coating type 250 g/l (2.1 lb/gal). The VOC Regulatory content for coatings shall be defined as the VOC in grams per liter of coating (or pounds per gallon of coating), excluding water and exempt compounds. [District Rules 2201 and 4612]
5. Only high-volume low-pressure (HVLP) spray equipment, electrostatic, brush, dip, or roll coating application equipment, or other application equipment approved by the District in writing, shall be used. All application equipment shall be operated in accordance with the manufacturer's recommendations. [District Rules 2201 and 4612]
6. If an HVLP spray gun is used, the operator must demonstrate that the spray gun operates between 0.1 and 10 pounds per square inch, gauge, (psig) air atomizing pressure, measured dynamically at the center of the air cap and at the air horns. For a gun permanently labeled HVLP by the manufacturer, a satisfactory demonstration shall either be in the form of manufacturer's published technical information or by a demonstration of the operation of the gun using an air pressure tip gauge from the manufacturer of the gun. For a gun not permanently labeled HVLP by the manufacturer, a satisfactory demonstration shall be based on manufacturer's published technical material and by a demonstration of the operation of the gun using an air pressure tip gauge from the manufacturer of the gun. [District Rule 4612]
7. For solvent cleaning operations other than for bug and tar removal, the permittee shall not use solvents that have VOC content greater than 25 g/l (0.21 lb/gal) of cleaning material. [District Rule 4612]
8. For bug and tar removal, the permittee shall not use any material other than bug and tar remover regulated under the Consumer Products Regulation (California Code of Regulations Section 94507 et seq.). [District Rule 4612]
9. All fresh or spent solvents, waste solvent cleaning materials such as cloth, paper, etc., coatings, adhesives, catalysts, and thinners shall be stored in closed, non-absorbent and non-leaking containers. The containers shall remain closed at all times except when depositing or removing the contents of the containers or when the container is empty. [District Rule 4612]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: GUARDIAN BODY & PAINT

Location: 29 N SECOND ST, PORTERVILLE, CA 93257

S-2679-1-0 : Apr 6 2020 11:57AM - JOYT

10. The permittee shall maintain records on a daily basis and have available at all times the following: a current list of all coatings used that includes the material name and manufacturer, application method, coating type and mix ratio specific to the coating, the VOC Actual for Coatings and VOC Regulatory for Coatings as applied, and the quantity of each type of coating used; current manufacturer specification sheets, material safety data sheets (MSDS), technical data sheets, or air quality data sheets, which list the VOC Actual for Coatings and VOC Regulatory for Coatings of each ready-to-spray coating and automotive coating components; and purchase records identifying the coating type, name, and volume of coatings bought. [District Rule 4612]
11. The permittee shall keep the following records for each solvent used for cleaning activities: the quantity of solvent used; a copy of the manufacturer's product data or material safety data sheet (MSDS); the solvent's name and manufacturer, the VOC content of the solvent in grams/liter or pounds/gallon, and the mix ratio and VOC content of the batch when the solvent is a mixture of different materials blended by the permittee. [District Rule 4612]
12. Records shall be retained on-site for a minimum of five years and made available for District inspection upon request. [District Rule 4612]

These terms and conditions are part of the Facility-wide Permit to Operate.





Facility # S-2706  
SUNLINES HANDY MARKET  
383 E DATE AVE  
PORTERVILLE, CA 93257

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto:	(209) 557-6446
Fresno:	(559) 230-5888
Bakersfield:	(661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**

Executive Director/Air Pollution Control Officer

---

**Northern Region**

4800 Enterprise Way  
Modesto, CA 95356-8718

Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**

1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244

Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**

34946 Flyover Court  
Bakersfield, CA 93308-9725

Tel: 661-392-5500 FAX: 661-392-5585



**San Joaquin Valley**  
AIR POLLUTION CONTROL DISTRICT



# Permit to Operate

**FACILITY:** S-2706

**EXPIRATION DATE:** 11/30/2024

**LEGAL OWNER OR OPERATOR:**  
**MAILING ADDRESS:**

SUNLINES HANDY MARKET  
383 E DATE AVE  
PORTERVILLE, CA 93257

**FACILITY LOCATION:**

383 E DATE AVE  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

GASOLINE DISPENSING

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**  
Executive Director / APCO

**Arnaud Marjollet**  
Director of Permit Services

# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-2706-1-6

**EXPIRATION DATE:** 11/30/2024

**EQUIPMENT DESCRIPTION:**

GASOLINE DISPENSING OPERATION WITH ONE 10,000 GALLON AND ONE 8,000 GALLON UNDERGROUND STORAGE TANKS SERVED BY OPW PHASE I EVR SYSTEM, SINGLE FILL CONFIGURATION (VR-102-E), AND 4 FUELING POINTS WITH 4 GASOLINE DISPENSING NOZZLES SERVED BY BALANCE PHASE II EVR SYSTEM WITH HEALY CLEAN AIR SEPARATOR NOT INCLUDING IN-STATION DIAGNOSTICS (ISD) SYSTEM (VR-203-W)

## PERMIT UNIT REQUIREMENTS

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1. The Phase I and Phase II vapor recovery systems shall be installed and maintained in accordance with the manufacturer specifications and the ARB Executive Orders specified in this permit, including applicable rules and regulations of the Division of Measurement Standards of the Department of Food and Agriculture, the Office of the State Fire Marshal of the Department of Forestry and Fire Protection, the Division of Occupational Safety and Health of the Department of Industrial Relations, and the Division of Water Quality of the State Water Resources Control Board that have been made conditions of the certification. [District Rules 4621 and 4622]
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. No operator of a retail gasoline outlet shall operate or allow the operation of an ARB certified Phase II vapor recovery system unless operating instructions for the system 1) are posted, noticeable, and readable from any place from which gasoline may be dispensed from the operation; 2) describe clearly how to fuel vehicles correctly using the station's dispensing nozzles; 3) include a warning that topping off may result in spillage or recirculation of gasoline and is prohibited; and 4) display prominently the District's or the ARB's toll-free telephone number, or both, and the information that such number or numbers can be used to register complaints regarding the operation of the vapor recovery system. [District Rule 4622]
4. The Phase I and Phase II vapor recovery systems and gasoline dispensing equipment shall be maintained without leaks as determined in accordance with the test method specified in this permit. [District Rules 4621 and 4622]
5. A leak is defined as the dripping of VOC-containing liquid at a rate of more than three (3) drops per minute, or the detection of any gaseous or vapor emissions with a concentration of total organic compound greater than 10,000 ppmv, as methane, above background when measured in accordance with EPA Test Method 21. [District Rules 4621 and 4622]
6. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo container, which attest to the vapor integrity of the container. [District Rule 4621]
7. No person shall operate any ARB certified Phase II vapor recovery system or any portion thereof that has a major defect or an equipment defect that is identified in any applicable ARB Executive Order until the following conditions have been met: 1) the defect has been repaired, replaced, or adjusted as necessary to correct the defect; 2) the District has been notified, and the District has reinspected the system or authorized the system for use (such authorization shall not include the authority to operate the equipment prior to the correction of the defective components); and 3) all major defects, after repair, are duly entered into the Operations and Maintenance (O&M) manual. [District Rule 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

8. Upon identification of any major defects, the permittee shall tag "Out-of-Order" all dispensing equipment for which vapor recovery has been impaired. Tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defective equipment has been repaired, replaced, or adjusted, as necessary. In the case of defects identified by the District, tagged equipment shall be rendered inoperable, and the tag shall not be removed until the District has been notified of the repairs, and the District has either reinspected the system or authorized the tagged equipment for use. [District Rule 4622]
9. The permittee shall implement a periodic maintenance inspection program for the certified Phase II vapor recovery system consistent with the requirements of this permit. The program shall be documented in an operation and maintenance (O&M) manual and shall at a minimum contain the following information: 1) copies of all vapor recovery performance tests; 2) all applicable ARB Executive Orders, Approval Letters, and District Permits; 3) the manufacturer's specifications and instructions for installation, operation, repair, and maintenance required pursuant to ARB Certification Procedure CP-201, and any additional instruction provided by the manufacturer; 4) system and/or component testing requirements, including test schedules and passing criteria for each of the standard tests required by this permit (the owner/operator may include any non-ARB required diagnostic and other tests as part of the testing requirements), and 5) additional O&M instructions, if any, that are designed to ensure compliance with the applicable rules, regulations, ARB Executive Orders, and District permit conditions, including replacement schedules for failure or wear prone components. [District Rule 4622]
10. The permittee shall conduct periodic maintenance inspections based on the greatest monthly throughput of gasoline dispensed by the facility in the previous year as follows: A) less than 25,000 gallons - one day per week; B) 25,000 gallons or greater - five days per week. All inspections shall be documented within the O&M manual. [District Rules 4621 and 4622]
11. Periodic maintenance inspections of the Phase I vapor recovery system shall include, at a minimum, verification that 1) the fill caps and vapor caps are not missing, damaged, or loose; 2) the fill cap gasket and vapor cap gaskets are not missing or damaged; 3) the fill adapter and vapor adapter are securely attached to the risers; 4) where applicable, the spring-loaded submerged fill tube seals properly against the coaxial tubing; 5) the dry break (poppet-valve) is not missing or damaged; and 6) the submerged fill tube is not missing or damaged. [District Rule 4621]
12. If Franklin Fueling Systems (FFS) PV-Zero pressure/vacuum vent valve is installed, the permittee shall conduct the following maintenance for the pressure vacuum vent valve, at least once every 12 months: 1) visually inspect the housing, pipe fittings, and rain cap for obvious signs of damage, missing parts, or fluid leaks, 2) visually inspect the rain cap, from ground level, for signs of bird nests or insect activity, and 3) drain and inspect the fill fluid per the "Fluid Inspection Procedure" described in the Executive Order specified in this permit. [District Rule 4621]
13. Periodic maintenance inspections of the Phase II vapor recovery system shall include, at a minimum, verification that 1) the fueling instructions required by this permit are clearly displayed with the appropriate toll-free complaint phone number and toxic warning signs; 2) the following nozzle components are in place and in good condition as specified in ARB Executive Order as applicable: faceplate/facecone, bellows, latching device spring, vapor check valve, spout (proper diameter/vapor collection holes), insertion interlock mechanism, automatic shut-off mechanism, and hold open latch (unless prohibited by law or the local fire control authority); 3) the hoses are not torn, flattened or crimped; 4) the vapor path of the coaxial hoses associated with bellows equipped nozzles does not contain more than 150 ml of liquid if applicable; and 5) the vapor processing unit is functioning properly, for operations that are required to have or possess such a unit. [District Rule 4622]
14. In the event of a separation due to a drive off, the permittee shall, unless otherwise specified in the applicable ARB Executive Order, conduct a visual inspection of the affected equipment and replace the affected nozzles, coaxial hoses, breakaway couplings, and any other damaged components with new or certified rebuilt components that are ARB certified. The activities shall be documented in accordance with the requirements of this permit before placing the affected equipment back in service. [District Rule 4622]
15. The gasoline throughput at this facility shall not exceed 600,000 gallons per year. [District Rule 4622]
16. The permittee shall conduct all periodic vapor recovery system performance tests specified in this permit, no more than 30 days before or after the required compliance testing date, unless otherwise required under the applicable ARB Executive Order. [District Rules 4621 and 4622]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

17. The permittee shall perform and pass a Static Torque of Rotatable Phase I Adaptors test using ARB procedure TP-201.1B at least once every 36 months. [District Rule 4621]
18. The permittee shall perform and pass a Pressure Integrity of Drop Tube Drain Valve Assembly Test using ARB TP-201.1C or a Pressure Integrity of Drop Tube Overfill Protection Devices Test using ARB TP-201.1D if an overfill protection device is installed, at least once every 36 months. [District Rule 4621]
19. The permittee shall perform and pass a Static Leak Test for Underground Tanks using ARB TP-201.3 in accordance with the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rules 4621 and 4622]
20. The permittee shall perform and pass a Dynamic Back Pressure Test using ARB TP-201.4 at least once every 12 months. [District Rule 4622]
21. The permittee shall perform and pass a Static Pressure Test for the Healy Clean Air Separator using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
22. The permittee shall perform and pass a Liquid Removal Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
23. If a Liquid Condensate Trap is installed, the permittee shall perform and pass a Liquid Condensate Trap Compliance Test using the test procedure defined in the Executive Order specified in this permit for the Phase II Vapor Recovery System at least once every 12 months. [District Rule 4622]
24. If a Liquid Condensate Trap is installed it shall be (1) maintained without leaks; (2) accessible for inspection upon request; (3) capable of automatic evacuation of liquid; and (4) equipped with an alarm system in case of failure of the evacuation system. [District Rule 4622]
25. A person conducting testing of, or repairs to, a certified vapor recovery system shall be in compliance with District Rule 1177 (Gasoline Dispensing Facility Tester Certification). [District Rules 4621 and 4622]
26. A person performing installation of, or maintenance on, a certified Phase I or Phase II vapor recovery system shall be certified by the ICC for Vapor Recovery System Installation and Repair, or work under the direct and personal supervision of an individual physically present at the work site who is certified. The ICC certification shall be renewed every 24 months. [District Rules 4621 and 4622]
27. Proof of the ICC certification and all other certifications required by the Executive Order and installation and operation manual shall be made available onsite. [District Rules 4621 and 4622]
28. The permittee shall notify the District at least 7 days prior to each performance test. The test results shall be submitted to the District no later than 30 days after the completion of each test. [District Rule 4621]
29. The permittee shall maintain a copy of all test results. The test results shall be dated and shall contain the name, address, and telephone number of the company responsible for system installation and testing. [District Rule 4622]
30. The permittee shall maintain on the premises a log of any repairs made to the certified Phase I or Phase II vapor recovery system. The repair log shall include the following: 1) date and time of each repair; 2) the name and applicable certification numbers of the person(s) who performed the repair, and if applicable, the name, address and phone number of the person's employer; 3) description of service performed; 4) each component that was repaired, serviced, or removed; 5) each component that was installed as replacement, if applicable; and 6) receipts or other documents for parts used in the repair and, if applicable, work orders which shall include the name and signature of the person responsible for performing the repairs. [District Rule 4622]
31. The O&M manual shall be kept at the dispensing operation and made available to any person who operates, inspects, maintains, repairs, or tests the equipment at the operation as well as to District personnel upon request. [District Rule 4622]
32. The permittee shall maintain monthly and annual gasoline throughput records. [District Rules 4621 and 4622]
33. All records required by this permit shall be retained on-site for a period of at least five years and shall be made available for District inspection upon request. [District Rules 4621 and 4622]

These terms and conditions are part of the Facility-wide Permit to Operate.



Facility # S-8252  
STATE OF CA ADMIN OFFICE OF THE COURTS  
ENVIRONMENTAL COMPLIANCE & SUSTAINABILITY  
2860 GATEWAY OAKS DR STE 400  
SACRAMENTO, CA 95833

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto: (209) 557-6446  
Fresno: (559) 230-5888  
Bakersfield: (661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585

# Permit to Operate

**FACILITY:** S-8252

**EXPIRATION DATE:** 07/31/2028

**LEGAL OWNER OR OPERATOR:**

**MAILING ADDRESS:**

STATE OF CA ADMIN OFFICE OF THE COURTS  
ENVIRONMENTAL COMPLIANCE & SUSTAINABILITY  
2860 GATEWAY OAKS DR STE 400  
SACRAMENTO, CA 95833

**FACILITY LOCATION:**

SOUTH COUNTY JUSTICE CENTER  
300 E OLIVE AVE  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

GOVERNMENT SERVICES

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**

Executive Director / APCO

**Brian Clements**

Director of Permit Services

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-8252-1-0

**EXPIRATION DATE:** 07/31/2028

**EQUIPMENT DESCRIPTION:**

900 BHP (INTERMITTENT) CATERPILLAR MODEL C18 (S/N FST00761) TIER 2 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

### **PERMIT UNIT REQUIREMENTS**

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
3. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
4. This engine shall be equipped with a non-resettable hour meter with a minimum display capability of 9,999 hours, unless the District determines that a non-resettable hour meter with a different minimum display capability is appropriate in consideration of the historical use of the engine and the owner or operator's compliance history. [District Rule 4702 and 17 CCR 93115]
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, and 17 CCR 93115]
6. Emissions from this IC engine shall not exceed any of the following limits: 4.1 g-NOx/bhp-hr, 0.6 g-CO/bhp-hr, or 0.2 g-VOC/bhp-hr. [District Rule 2201, and 17 CCR 93115]
7. Emissions from this IC engine shall not exceed 0.06 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, and 17 CCR 93115]
8. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702]
9. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702]
10. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702 and 17 CCR 93115]
11. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702 and 17 CCR 93115]
12. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: STATE OF CA ADMIN OFFICE OF THE COURTS

Location: SOUTH COUNTY JUSTICE CENTER, 300 E OLIVE AVE, PORTERVILLE, CA 93257

S-8252-1-0 : Jan 24 2024 : 2:41PM -- MORINK



13. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115]
14. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115]
15. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115]

These terms and conditions are part of the Facility-wide Permit to Operate.



Facility # S-8876  
BANK OF THE SIERRA  
61 N 2ND ST  
PORTERVILLE, CA 93257

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto: (209) 557-6446  
Fresno: (559) 230-5888  
Bakersfield: (661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585



**San Joaquin Valley**  
AIR POLLUTION CONTROL DISTRICT



# Permit to Operate

**FACILITY:** S-8876

**EXPIRATION DATE:** 11/30/2026

**LEGAL OWNER OR OPERATOR:**

BANK OF THE SIERRA

**MAILING ADDRESS:**

61 N 2ND ST  
PORTERVILLE, CA 93257

**FACILITY LOCATION:**

61 N 2ND ST  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

NONCLASSIFIABLE ESTABLISHMENT

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**  
Executive Director / APCO

**Brian Clements**  
Director of Permit Services

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-8876-1-0

**EXPIRATION DATE:** 11/30/2026

**EQUIPMENT DESCRIPTION:**

449 BHP IVECO/FPT MODEL F3AE9685A-E TIER 3 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE  
POWERING AN ELECTRICAL GENERATOR

### **PERMIT UNIT REQUIREMENTS**

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
4. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
5. This engine shall be equipped with a non-resettable hour meter with a minimum display capability of 9,999 hours, unless the District determines that a non-resettable hour meter with a different minimum display capability is appropriate in consideration of the historical use of the engine and the owner or operator's compliance history. [District Rule 4702 and 17 CCR 93115]
6. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, and 17 CCR 93115]
7. Emissions from this IC engine shall not exceed any of the following limits: 2.66 g-NOx/bhp-hr, 1.00 g-CO/bhp-hr, or 0.14 g-VOC/bhp-hr. [District Rule 2201 and 17 CCR 93115]
8. Emissions from this IC engine shall not exceed 0.11 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, and 17 CCR 93115]
9. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702]
10. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702]
11. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702 and 17 CCR 93115]
12. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702 and 17 CCR 93115]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115]
14. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rules 2201 and 4702, and 17 CCR 93115]
15. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115]
16. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115]

These terms and conditions are part of the Facility-wide Permit to Operate.



Facility # S-9440  
FAMILY HEALTHCARE NETWORK  
305 E CENTER ST  
VISALIA, CA 93291

## Notice of Permit Issuance

The enclosed permit unit requirements authorize the operation of the equipment as described. These permit unit requirements supersede any and all previous permits for the specified equipment.\* Please insert these documents into the Facility Permit to Operate, and post copies on or near the equipment as required by District Rule 2010.

Please contact any of our Small Business Assistance (SBA) staff at the numbers below if you have any questions:

Modesto: (209) 557-6446  
Fresno: (559) 230-5888  
Bakersfield: (661) 392-5665

\*Failure to comply with the permit unit requirements may result in enforcement action.

**Samir Sheikh**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585

# Permit to Operate

**FACILITY:** S-9440

**EXPIRATION DATE:** 05/31/2025

**LEGAL OWNER OR OPERATOR:**  
**MAILING ADDRESS:**

FAMILY HEALTHCARE NETWORK  
305 E CENTER ST  
VISALIA, CA 93291

**FACILITY LOCATION:**

65 N HOCKETT ST  
PORTERVILLE, CA 93257

**FACILITY DESCRIPTION:**

HEALTH CLINIC

The Facility's Permit to Operate may include Facility-wide Requirements as well as requirements that apply to specific permit units.

This Permit to Operate remains valid through the permit expiration date listed above, subject to payment of annual permit fees and compliance with permit conditions and all applicable local, state, and federal regulations. This permit is valid only at the location specified above, and becomes void upon any transfer of ownership or location. Any modification of the equipment or operation, as defined in District Rule 2201, will require prior District approval. This permit shall be posted as prescribed in District Rule 2010.

**Samir Sheikh**  
Executive Director / APCO

**Brian Clements**  
Director of Permit Services

# *San Joaquin Valley*

## *Air Pollution Control District*

**PERMIT UNIT:** S-9440-1-0

**EXPIRATION DATE:** 05/31/2025

**EQUIPMENT DESCRIPTION:**

240 BHP (INTERMITTENT) CUMMINS MODEL QSJ8.9G LEAN-BURN NATURAL GAS-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

### **PERMIT UNIT REQUIREMENTS**

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
3. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
4. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702]
5. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702]
6. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702]
7. This IC engine shall be fired on Public Utility Commission (PUC) regulated natural gas only. [District Rules 2201 and 4801]
8. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
9. Emissions from this IC engine shall not exceed any of the following limits: 1.0 g-NOx/bhp-hr, 0.033 g-PM10/bhp-hr, 1.9 g-CO/bhp-hr, or 0.6 g-VOC/bhp-hr. [District Rule 2201]
10. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702]
11. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702]
12. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rules 2201, 4102, and 4702]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.



13. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702]
14. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702]

These terms and conditions are part of the Facility-wide Permit to Operate.



Transmission Technical  
Services Department

9400 Oakdale Ave  
Chatsworth, CA 91311  
SC9314

*March 11, 2024*

Isabel Vega  
Placeworks  
ivega@placeworks.com

**Subject: Title 5 Request for Gas Pipelines (Santa Fe Elementary School Expansion)**

**DCF: 0426-24NC**

The Transmission Department of SoCalGas does not operate any facilities within your proposed improvement. However, the Distribution Department of SoCalGas may maintain and operate facilities within your project scope.

To assure no conflict with the Distribution's pipeline system, please e-mail them at:

[NorthwestDistributionUtilityRequest@semprautilities.com](mailto:NorthwestDistributionUtilityRequest@semprautilities.com)

Best Regards,  
Nerses Papazyan  
SoCalGas Transmission Technical Services  
[SoCalGasTransmissionUtilityRequest@semprautilities.com](mailto:SoCalGasTransmissionUtilityRequest@semprautilities.com)



SOUTHERN CALIFORNIA  
**EDISON**

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**Phil Hung, P.E.**  
EMF Program Manager  
Fullerton Service Center  
1851 W Valencia Dr  
Fullerton CA 92833  
Phone: (626) 633-3415  
E-mail: phil.hung@sce.com

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## **SCE Voltage Identification Report of Proposed or Existing School Site**

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Request Received:      **02/19/2024**      Received By:      **Phil Hung**

Requesting Entity:      \_\_\_ School      \_\_\_ District      **X** Consultant      \_\_\_ School Representative:

**Isabel Vega**  
**ivega@placeworks.com**  
**The Planning Center**  
**2850 Inland Empire Boulevard, Suite B**  
**Ontario, California 91764**  
**(909) 989-4449 ext. 22**

Nature of Request:      Voltage ID **X**      Msmt. Req. \_\_\_\_\_      Information \_\_\_\_\_

Other: \_\_\_\_\_

Site Name:              **Santa Fe Elementary School Expansion**  
Site Address:          **268 E. Orange Avenue**  
City:                    **Porterville, CA 93257**  
County:                **Tulare**  
Cross Streets:        **Howard Street**

Client:                   **Porterville Unified School District**  
                              **600 West Grand Avenue**  
                              **Porterville, CA 93257**

Photo(s):

Aerial View





## Street Views

Looking North on E. Orange Avenue



Looking East on E. Walnut Avenue



Date of Site Visit:    **02/28/2024 (Google Maps)**  
Support Action(s) Taken:    **SCE system database lookup**

SCE Facilities Identified Within California Code of Regulations (CCR) Title 5 Prescribed Distances:

- **There are no SCE facilities of 50 kV or higher within the CDE Title 5 setback distances**

Date(s) responded to Requestor:  
**02/20/2024: Acknowledged, (E-mail)**  
**02/29/2024: Supplied Information (E-mail)**

## Appendix

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## Appendix

### Appendix B. Water Pipeline Evaluation

**Table B**  
Water Pipeline Analysis  
Santa Fe ES Expansion, Porterville USD

Street Flow							
Pipeline Diameter (in)	Pipeline Location	Release Rate (cfs)	Street Width (ft)	Longitudinal Slope	Depth of Flow in Street (in)	Curb Height (in)	Exceeds Street Capacity? Depth Exceeding Curb Height
12	Olive Ave	3.93	62	0.011	3.2	6	No
12	A St	3.93	60	0.005	3.6	6	No
12	Date Ave	3.93	54	0.006	3.5	6	No
12	Piano St	3.93	62	0.005	3.6	6	No



Parameters

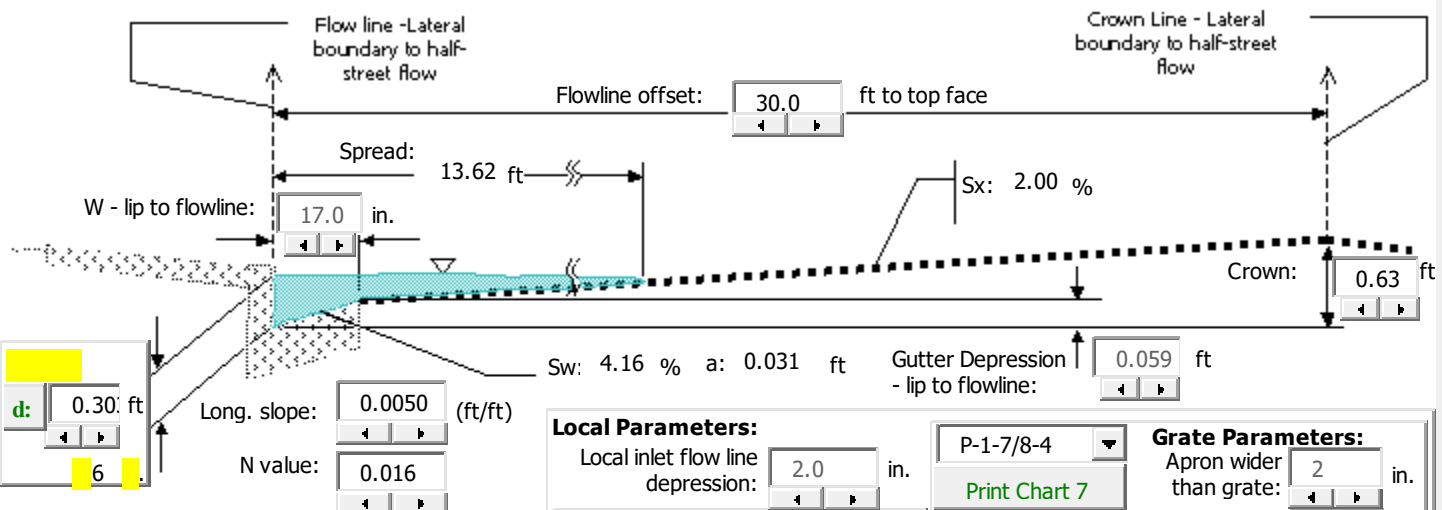
Composite Triangular Sections

Head - Discharge Table

Assumptions

Inlet Geometry

Disclaimer



Street Parameters:

K: 55.6  
Vel: 2.10 ft/s  
Eo: 27.3 %  
W/T: 0.1040

Standard Manning's:

Q: 3.23 cfs  
K: 45.7  
Vel: 1.72 ft/s  
Rh: 0.13 ft  
Area: 1.87 sf

Local Parameters:

Local inlet flow line depression: 2.0 in.

Curb Opening Parameters:

C-O Apron wider than gutter: 0 in.  
S'w 13.9 % Se: 5.80 %  
Length of curb opening inlet: 12.0 ft  
Lt: 14.35 ft  
80 % Clear Efficiency  
Curb opening flowby: 0.54 cfs

P-1-7/8-4

Print Chart 7

Grate Parameters:

Apron wider than grate: 2 in.  
Width: 22 in.  
% Factor: 50  
Splash-over Vel: 7.41 ft/s  
Rs: 16.01 %  
Side flow captured: 0.04 cfs  
Total combined CB flowby: 0.23 cfs  
Vel over grate: 1.98 ft/s  
Eo: 99.56 %  
Rf: 100.00 %  
Frontal captured: 0.27 cfs

Street Flow - A Street  
12-Inch Water Main

Parameters

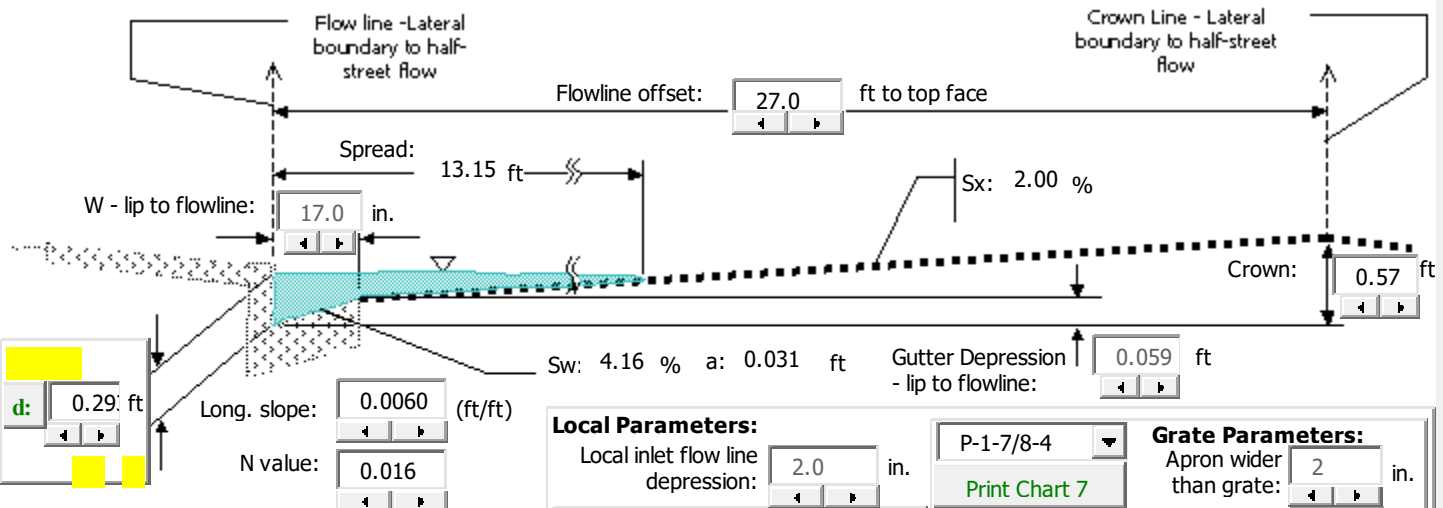
Composite Triangular Sections

Head - Discharge Table

Assumptions

Inlet Geometry

Disclaimer



Street Parameters:

K: 50.7  
Vel: 2.25 ft/s  
Eo: 28.2 %  
W/T: 0.1077

Standard Manning's:

Q: 3.23 cfs  
K: 41.7  
Vel: 1.85 ft/s  
Rh: 0.13 ft  
Area: 1.75 sf

Local Parameters:

Local inlet flow line depression: 2.0 in.

Curb Opening Parameters:

C-O Apron wider than gutter: 0 in.  
S'w 13.9 % Se: 5.93 %  
Length of curb opening inlet: 12.0 ft  
Lt: 14.96 ft  
80 % Clear Efficiency  
Curb opening flowby: 0.62 cfs

P-1-7/8-4

Print Chart 7

Grate Parameters:

Apron wider than grate: 2 in.  
Length: 48 in. Width: 22 in.  
% Factor 50 % Factor 50  
Splash-over Vel: 7.41 ft/s Vel over grate: 2.20 ft/s  
Rs: 13.89 % Rf: 100.00 %  
Side flow captured: 0.04 cfs Frontal captured: 0.31 cfs  
Total combined CB flowby: 0.27 cfs

Street Flow - Date Avenue  
12-Inch Water Main

Parameters

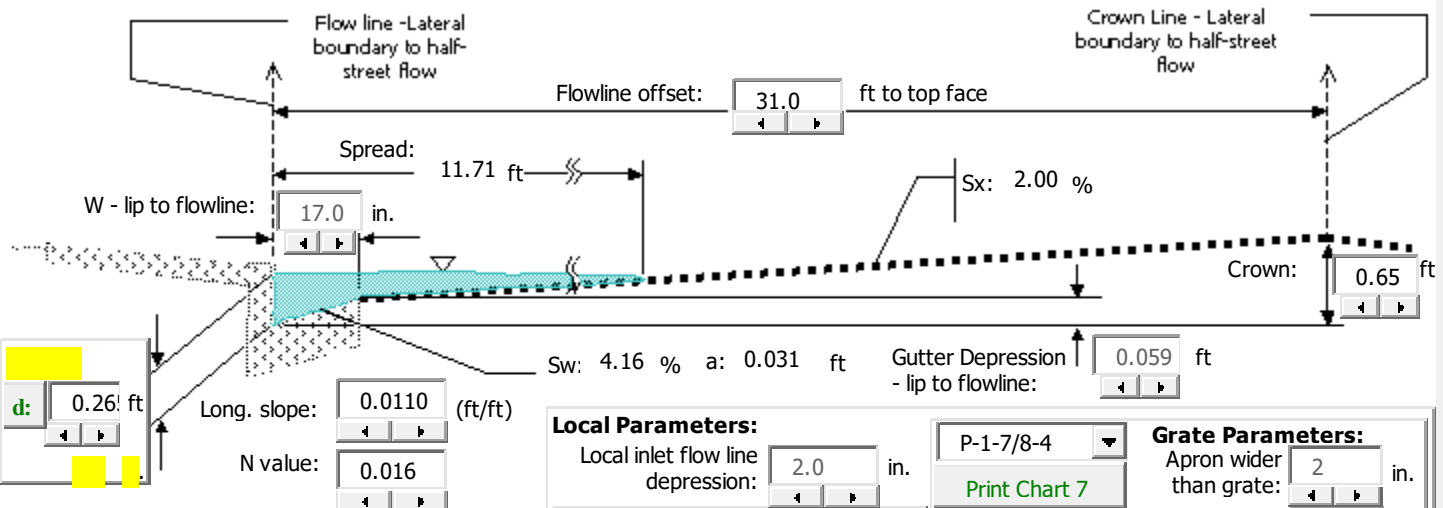
Composite Triangular Sections

Head - Discharge Table

Assumptions

Inlet Geometry

Disclaimer



### Street Parameters:



K: 37.5

Vel: 2.83 ft/s

Eo: 31.5 %

W/T: 0.1210

### Standard Manning's:

Q: 3.22 cfs

K: 30.7

Vel: 2.32 ft/s

Rh: 0.12 ft

Area: 1.39 sf

### Local Parameters:

Local inlet flow line depression: 2.0 in.

### Curb Opening Parameters:

C-O Apron wider than gutter: 0 in.

S'w 13.9 % Se: 6.39 %

Length of curb opening inlet: 12.0 ft

Lt: 17.16 ft

80 % Clear Efficiency 77.1 %

Curb opening flowby: 0.90 cfs

P-1-7/8-4

Print Chart 7

Length: 48 in.

% Factor 50

Splash-over Vel: 7.41 ft/s

Rs: 8.52 %

Side flow captured: 0.04 cfs

Total combined CB flowby: 0.42 cfs

### Grate Parameters:

Apron wider than grate: 2 in.

Width: 22 in.

% Factor 50

Vel over grate: 3.04 ft/s

Eo: 98.55 %

Rf: 100.00 %

Frontal captured: 0.44 cfs

Street Flow - Olive Avenue  
12-Inch Water Main

Parameters

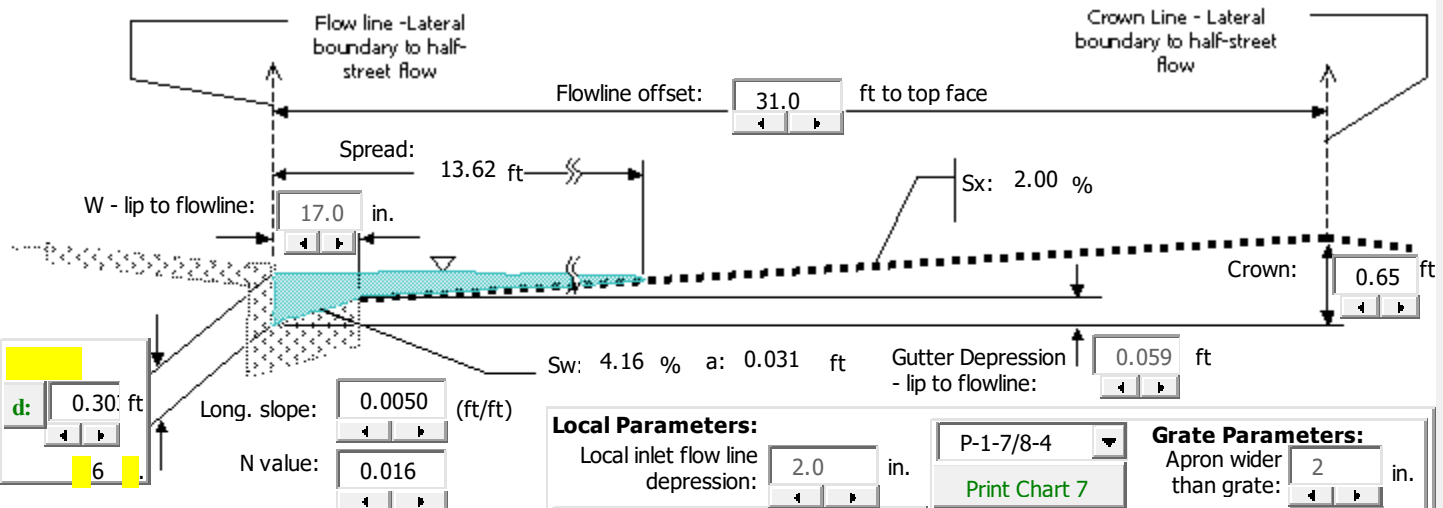
Composite Triangular Sections

Head - Discharge Table

Assumptions

Inlet Geometry

Disclaimer



Street Parameters:

K: 55.6  
Vel: 2.10 ft/s  
Eo: 27.3 %  
W/T: 0.1040

Standard Manning's:

Q: 3.23 cfs  
K: 45.7  
Vel: 1.72 ft/s  
Rh: 0.13 ft  
Area: 1.87 sf

Local Parameters:

Local inlet flow line depression: 2.0 in.

Curb Opening Parameters:

C-O Apron wider than gutter: 0 in.  
S'w 13.9 % Se: 5.80 %  
Length of curb opening inlet: 12.0 ft  
Lt: 14.35 ft  
80 % Clear Efficiency  
Curb opening flowby: 0.54 cfs

P-1-7/8-4

Print Chart 7

Grate Parameters:

Apron wider than grate: 2 in.  
Length: 48 in. Width: 22 in.  
% Factor 50 % Factor 50  
Splash-over Vel: 7.41 ft/s Vel over grate: 1.98 ft/s  
Rs: 16.01 % Rf: 100.00 %  
Side flow captured: 0.04 cfs Frontal captured: 0.27 cfs  
Total combined CB flowby: 0.23 cfs

Street Flow - Piano Street  
12-Inch Water Main