# **Appendix E** Phase I and Phase II Environmental Site Assessment



### Geological and Environmental Consulting

15027 Lashburn Street • Whittier, California 90604 Phone/Fax (562) 903-9123 • CSL #734057 A-Haz, C-57

February 1, 2022

Subject: Phase I Environmental Investigation, Pickering Ave/Honolulu TR/ Beverly Dr, APN 8126-033-025, Whittier, CA 90601.

Prepared for: Robert Salamone, 15111 Whittier Blvd #450, Whittier, CA 90603

Mr Salamone,

The accompanying Phase I Report was prepared by the undersigned using the standard set by ASTM E1527.

The author has 30 years of experience in the environmental consulting business doing work including records reachers, soil and soil gas sampling, groundwater investigation and clean up where necessary.

The author has done projects in the Los Angeles and Bandini oilfields.

All appropriate inquiry has been performed to determine the oil extraction and agricultural use of the property.

The findings in the accompanying report are limited to the times and dates of the observation. TPH, total petroleum hydrocarbon, soil has been removed from the site. It would not be unreasonable that some additional incompatible soil may be found during grading, despite honest efforts to find and remove it.

If you have any questions regarding the Accompanying report, please do not hesitate to contact this office.

Christopher E Wernicke

Muntalm In W.

Professional Geologist 5590



15027 Lashburn Street, Whittier, CA 90604 (562) 903-9123 CSL #734057 A-HAZ, C-57

Phase I Environmental Investigation
Pickering Ave/Honolulu TR/ Beverly Dr
APN 8126-033-025
Whittier, CA 90601

Prepared for:

Robert Salamone 15111 Whittier Blvd #450 Whittier, CA 90603

**February 1, 2022** 

#### **Table of Contents**

Introduction	Page 1
Site Description	
Background	Page 2
Previous Sampling Activities	Page 3
Review of the Records Data Base The Subject Site Sites Within 1/4 Mile of the Subject Site Sites Between1/4 and ½ Mile from the Subject Site Sites Between1/2 and 1 Mile from the Subject Site	Page 4 Page 5
Conclusions	Page 5
Recommendations	Page 6

# **List of Figures**

Figure 1 - Index Map

# **List of Appendices**

Appendix A - Historic Air Photos

Appendix B - CalGEM Oil and Gas Records

Appendix C - Environmental Investigation 2004

Appendix D - Environmental Investigation 20021

Appendix E - EDR Radius Map and Report with Geocheck

Appendix F - Certified Sanborn Maps

Appendix D - Environmental Investigation 20021

#### Introduction

The undeveloped lot, Assessor Parcel Number 8126-033-025, is triangular in shape and located west of Pickering Avenue, north of Beverly Drive and south of Honolulu Terrace, Figure 1.

An oil well, the 3,464 foot deep, Chanchorena Number 1, API: 0403718425, was abandon in 2020. A permit for the well was granted in 1926 and drilling began later that year. The well was 66.46 feet north of the centerline of Lemon Street (now Beverly Drive) and 162.26 feet west of the centerline of Pickering Avenue.

Oil production from one well on this property has been contained to the east end. Fluids extracted from the well were pumped into a wash tank to remove the connate water. The oil free water was placed in the city sewer for disposal. The water free oil was diverted to a storage tank where it was collected in a truck.

The lot was divided into two sections. The western section is vacant land. The eastern section has an oil well, a wash tank, a stock tank, an oil pick up pipe, an oil production water disposal system draining the wash tank The two areas have been separate by and a spill containment berm, Figure 2.

Environmental concerns at the property are seemingly from crude oil production.

An environmental data base, known as a Radius Report, has been purchased form Lightbox, Environmental Data Resources, LLC.

# **Site Description**

The subject site is 32,230± square feet. The lot slopes to the south from Honolulu Terrace toward Beverly Drive. A low retaining wall supports the south side.

Assessors Parcel Number is 8126-033-025. The latitude is N 33° 59′ 37.7″, the longitude is W 118° 02′ 33.5″, NAD 83. The elevation of the site is approximately 425 to 448 feet above mean sea level.

The area is residential property.

# Site Geology and Hydrogeology

The site is located on Older Quaternary Alluvium deposited by the San Gabriel River system and small streams exiting the west end of the Puente Hills (USGS, 1972).

The sediments lap up against the base of the Puente Hills where the Upper Miocene Puente formation forms the steeper parts of the hills.

The thin alluvial covering on the Miocene bedrock does not contain groundwater. No useable groundwater can be expected on the site.

#### **Background**

#### Agricultural Background

The 1955 edition of the United States Geological Survey's, 7.5' Topographical Map shows the property has orchard crops on the west and south sides. Air photos in 1948 show the orchard trees up to the drill pad for the oil well, Appendix A.

#### Oil Field

Oil development started with a permit to drill a new well in 1926.

A 1928 air photo shows the wooden derrick on the property. That derrick was removed between 1954 and 1965 based on the air photos Appendix A.

After more than 90 years in production the well was abandon in 2020. The abandonment was done under the supervision of California Department of Conservation and complete to the current standard. Records from CalGEM regarding the well are in Appendix B

#### **Site Observations**

The site was visited on April 6, 2004. The previous owner, Steven Sayce, wanted some idea of the environmental concerns he may have purchased.

That visit revealed an active oil well. The other items were a wash tank to separate the crude oil from any water. A petroleum storage tank to store the oil produced. A sewer connection to dispose of the connate water. There was some miscellaneous plumbing to tie it all together.

The oil field items were on the eastern portion of the property with a spill containment berm from Honolulu Terrace to Beverly Drive. A chain link fence encircled the oil field items to keep out trespassers.

The site was revisited on December 9, 2020 after the oil well had been abandon, the wash tank and oil storage tank had been removed along with the pipe connecting them.

Mr Sayce wanted to remove any Total Petroleum Hydrocarbon (TPH) contaminated soil as part of his oil well closure plan.

During the month of December, 2020 a backhoe was used to pothole the oil field area and remove TPH soil which generally had mottled, light green color and a strong odor of petroleum.

A total of 48 truck loads of soil were exported to a treatment facility in Adelanto, CA. The soil was replaced with miscellaneous processed base.

#### **Previous Sampling Activities**

In 2004, 9 soil samples were collected and analyzed by EPA method 418.1 for Total Recoverable Petroleum Hydrocarbon (TRPH) compounds.

On the oil field side of the berm, 3 of the 5 samples had TRPH results above 1,000 mg/kg. The other 2 TRPH results were 800 and 209 mg/kg.

The highest TRPH sample was tested by EPA 7000, 8260 and 8270 for heavy metals, semi-volatile organic compounds (SVOCs) and volatile organic compounds VOCs), respectively. No significant metals or SVOCs were detected. The VOCs detected are common constituents of crude oil and were below the November, 2021 Region IX Soil Screening Levels.

No action was warranted for the sampling results because the oil field activity was going to continue within the spill containment area.

In December, 2020 a Phase III environmental remediation project was conducted in the vicinity of the tanks where the pipes were connected. Small leaks over a long period of time can impact 1,223.31 tons of soil. 14 soil samples were preserved and analyzed for a full range of Total Petroleum Hydrocarbon Compounds by EPA method 8015 and VOCs by EPA method 8260b.

Three of those samples collected on December 9 and 10th convinced Mr Sayce that green soil was impacted with petroleum. All soil which was discolored or tested above the Region Soil Screen Levels for TPH was exported.

Trace concentrations of VOCs were detected in one confirmation sample. These were below the Region 9 Soil Screening Levels.

#### **Review of the Records Data Base**

The EDR Radius Map and Report with Geocheck is described as follows:

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### The Subject Site

The subject property contained an oil well. This environmental concern means there is a potential for the spill of crude oil.

The plugged oil well requires a setback incase it needs more work, an unlikely event.

Small amounts of hazardous wasted have been hauled away from the property. These were probably distilled petroleum used to clean the infrastructure.

Sanborn Maps confirm the oil well and the agricultural use, Appendix F

Sites Within 1/4 Mile of the Subject Site

#### Matrix Oil/Mitchell Energy Group

North, across the street is an oil field. The active oil field handles crude oil and natural gas. The are 18 production and injection wells on that property.

The oil field has been a small generator of hazardous waste. Unspecified solvents and waste oil mixtures were removed.

They have a permit to operate from the South Coast Air Quality Management District. The Facility ID is 22897.

The oil field has been cited under the Health and Safety Code for failure to train new employees and maintain records of training. They also failed to keep waste manifest for the require time period. The citations have been remedied.

#### **Residential Properties**

Four residential properties have hauled away hazardous waste. The waste haulers were asbestos, lead and mold remediation contractors.

None of these sites will have an effect on the subject site.

Sites Between1/4 and ½ Mile from the Subject Site

#### **Underground Tank Cases**

The Circle K Store at 12604 Beverly Blvd, south of the site, had an underground tank removed in 1995. The case was closed in 2002.

This has no effect on the subject site.

Sites Between 1/2 and 1 Mile from the Subject Site

### **Industrial Propeties**

The Former Whittier Manufactured Gas Plant Site, 11819 E Hadley St., Whittier, CA was owned by the Southern California Gas Company. The operation led to a cleanup of petroleum contaminated soil amounting to 31,000 tons of waste soil being removed from the site between 2002 and 2006. Groundwater was investigated and found to be in suitable condition.

This property has no effect on the subject site.

Environmental Enhancement Systems applied to open a waste facility on the north side of the Puente Hills but never completed the application.

This site will have no effect on the subject property.

#### **Conclusions**

The following conclusions are based upon review of site records, interviews with the former owner and observations at the site

- The site was an oil well from 1926 to 2020. The well produce crude oil and water during the entire period. Two aboveground tanks were used to separate the oil and water in the first tank and the second tank stored the crude oil for market. The oil was picked up in a tanker truck. This is a recognized environmental concern.
- The oil well on the subject site was abandon under a permit from the State of California. The aboveground tanks were removed.

- 1,224.31 soil was excavated and removed from the site. The waste soil was primarily under the two aboveground tanks.
- The industrial oil well property is being converted to residential use.
- There is an oil field to the north, across the street with 18 active wells. At this point the oil field is not an environmental concern for the subject site.
- Four nearby residences had work done by asbestos, lead and mold contractors. They pose no environmental concern.
- Two industrial sites, more than ½ mile from the subject site pose no environmental concern.
- The property is being converted to residential use.

#### Recommendations

Based on the observations and conclusions in this report we recommend the following:

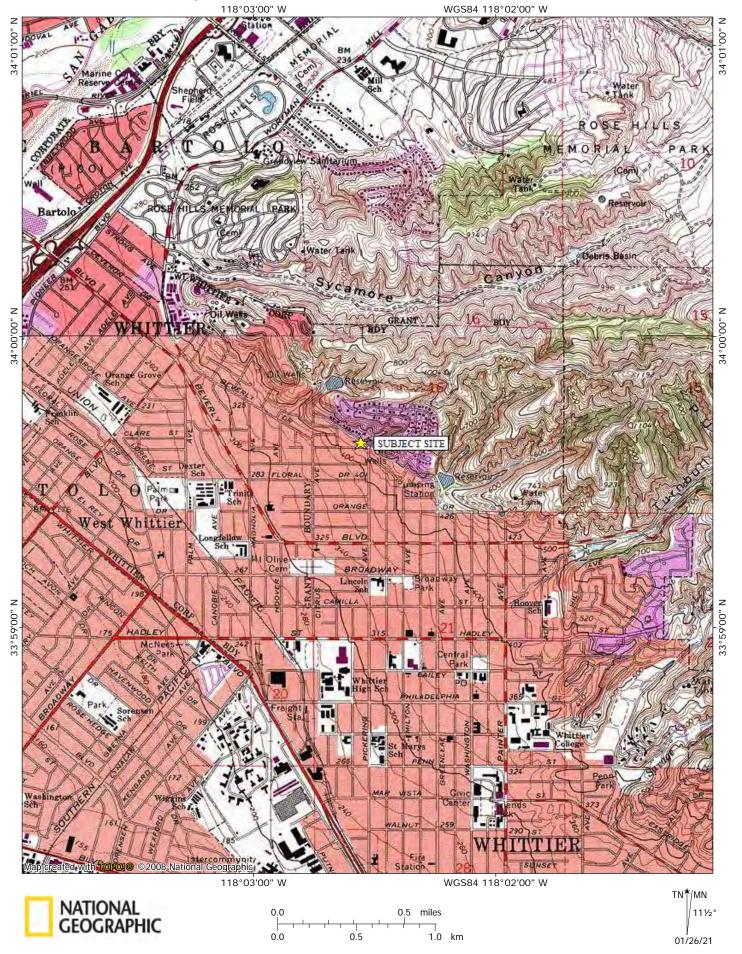
- A Phase II site investigation is warranted due to the oil field activities of producing, dewatering and storing crude oil.
- The soil should be tested for total petroleum hydrocarbon compounds by EPA method 8015m for volatile and extractable components. The soil should be tested for volatile organic compounds by EPA method 8260b.
- The soil gas should be tested for volatile organic compounds and semivolatile organic compounds by passive soil gas methods

If you have any questions regarding this report, please do not hesitate to contact this office.

# References

USGS 1972, Geology and Oil Resources of the Western Puente Hills Area, Southern California, US Geological Survey Professional Paper 420-C, 1972					

FIGURE 1, SALAMONE PROPERTY, PICKERING AVE & HONOLULU TER, WHITTIER, CA 90601



# Appendix A Historic Air Photos

# **Robert Salamone**

Pickering Ave/Honolulu TR/ Beverly Dr Whittier, CA 90601

Inquiry Number: 6780874.8

December 08, 2021

# The EDR Aerial Photo Decade Package



# **EDR Aerial Photo Decade Package**

12/08/21

Site Name: Client Name:

Robert Salamone Earthsafe Geotechnical & Environmental

Pickering Ave/Honolulu TR/ Be

EDR Inquiry # 6780874.8

Whittier, CA 90601

15027 Lashburn Street Whittier, CA 90604 Contact: Chris Wernicke



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

#### Search Results:

<u>Year</u>	<u>Scale</u>	<u>Details</u>	Source
2016	1"=500'	Flight Year: 2016	USDA/NAIP
2012	1"=500'	Flight Year: 2012	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2005	1"=500'	Flight Year: 2005	USDA/NAIP
2002	1"=500'	Flight Date: June 11, 2002	USDA
1994	1"=500'	Acquisition Date: June 01, 1994	USGS/DOQQ
1989	1"=500'	Flight Date: August 22, 1989	USDA
1983	1"=500'	Flight Date: November 19, 1983	EDR Proprietary Brewster Pacific
1972	1"=500'	Flight Date: November 24, 1972	EDR Proprietary Brewster Pacific
1970	1"=500'	Flight Date: February 18, 1970	EDR Proprietary Brewster Pacific
1964	1"=500'	Flight Date: July 28, 1964	USGS
1954	1"=500'	Flight Date: August 31, 1954	USDA
1952	1"=500'	Flight Date: August 01, 1952	USGS
1948	1"=500'	Flight Date: July 10, 1948	USGS
1938	1"=500'	Flight Date: May 22, 1938	USDA
1928	1"=500'	Flight Date: January 01, 1928	FAIR

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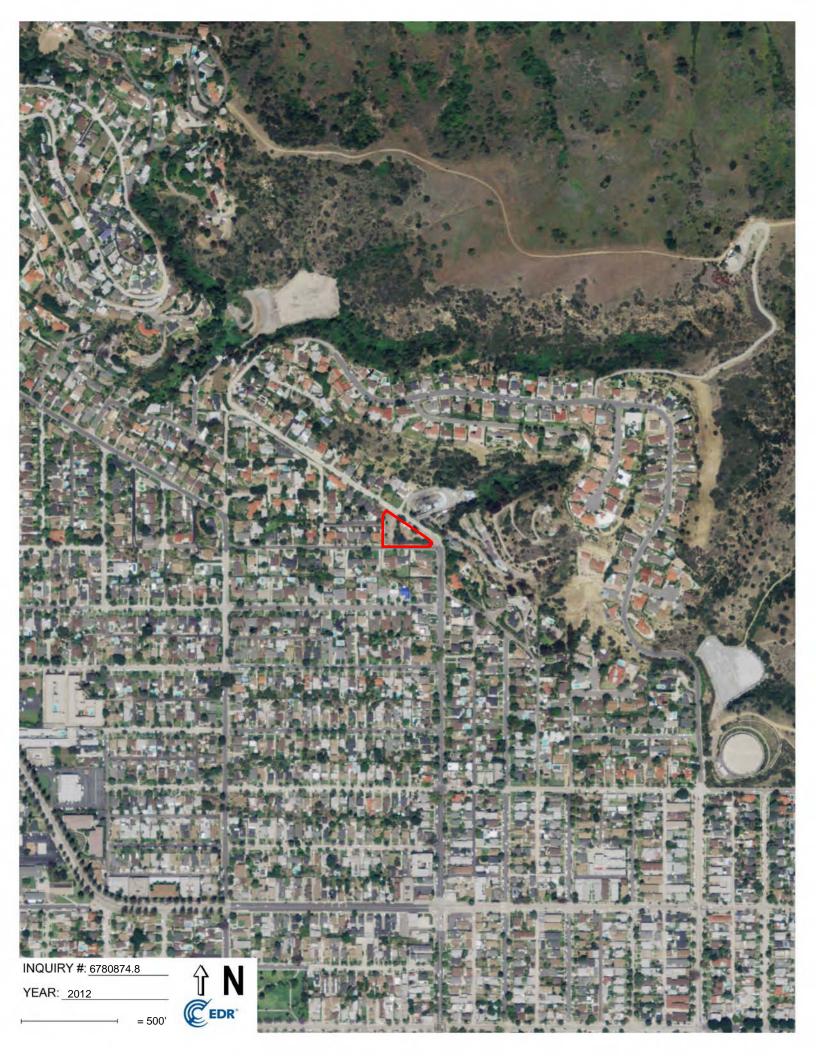
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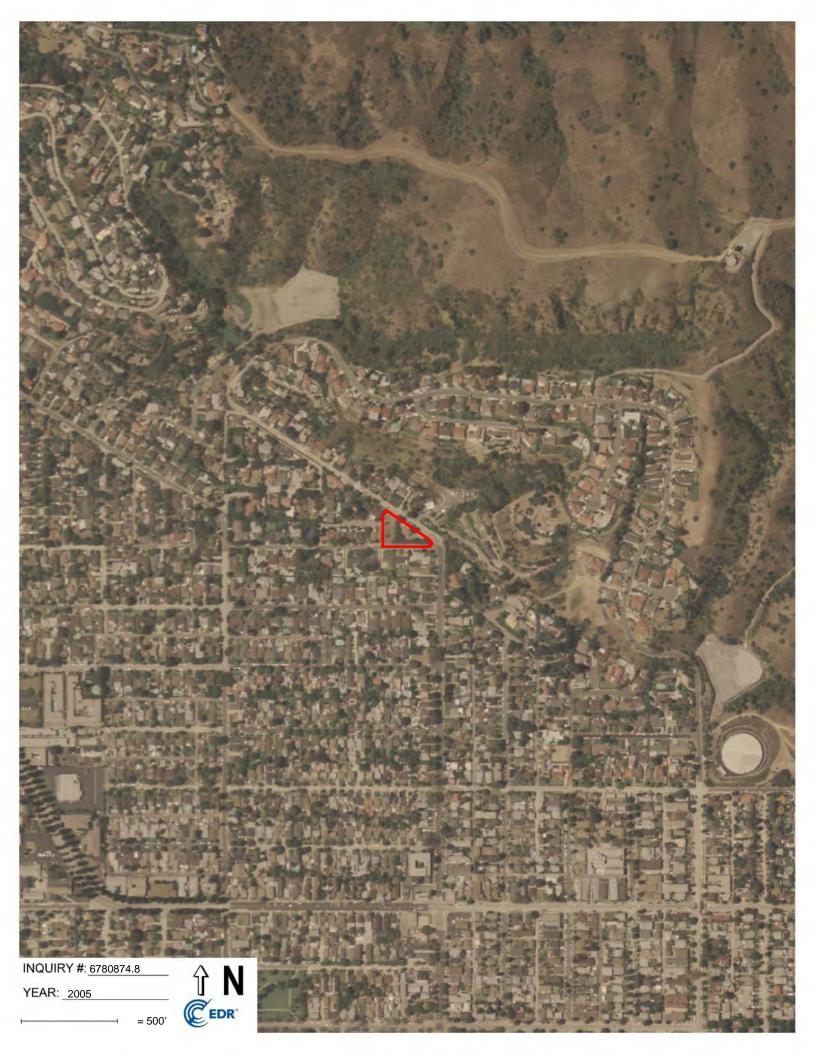
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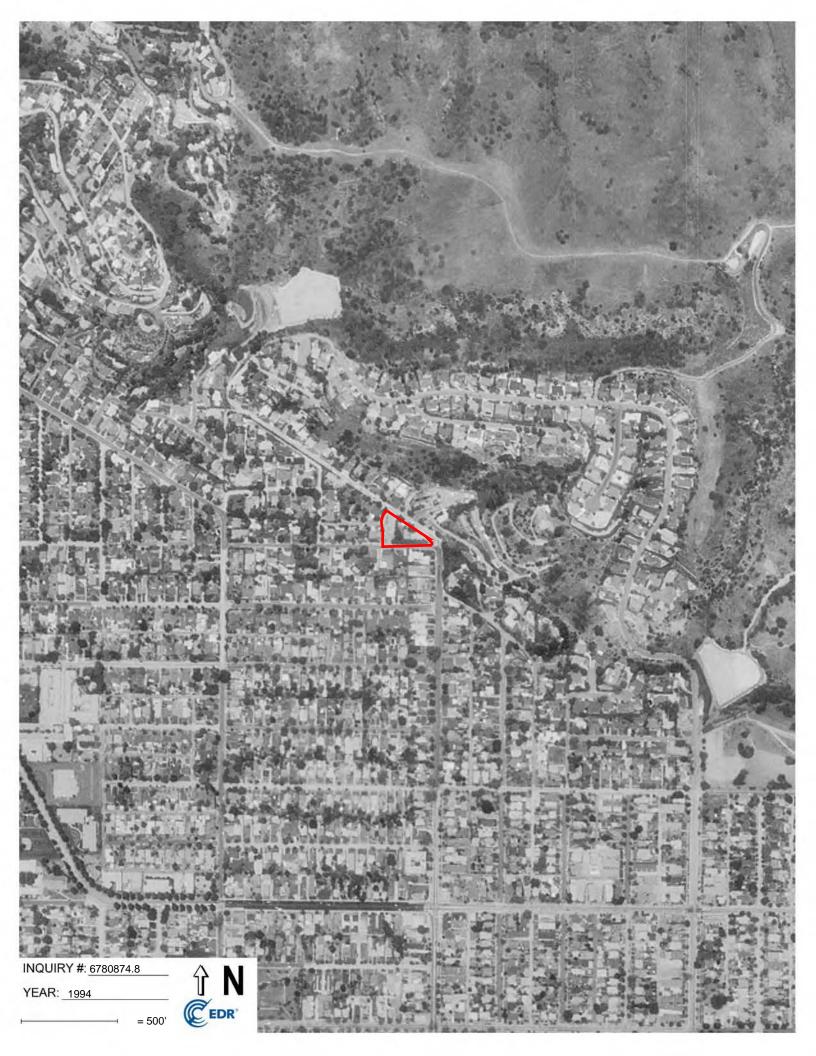


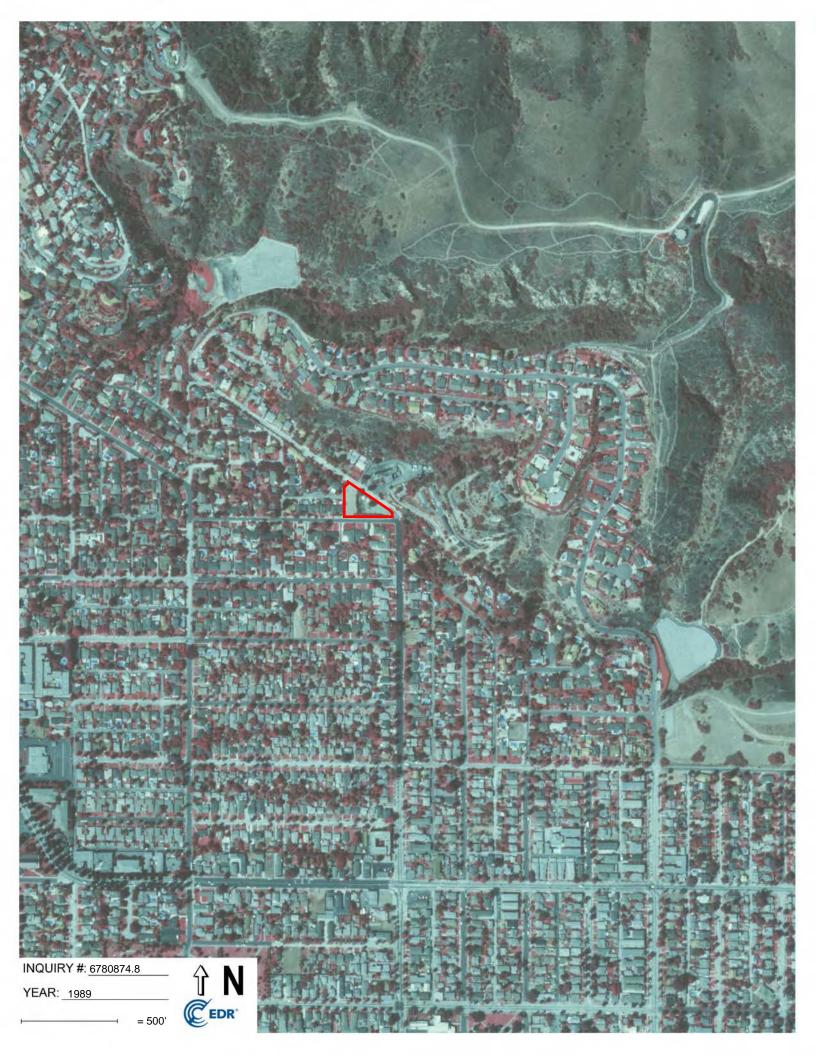


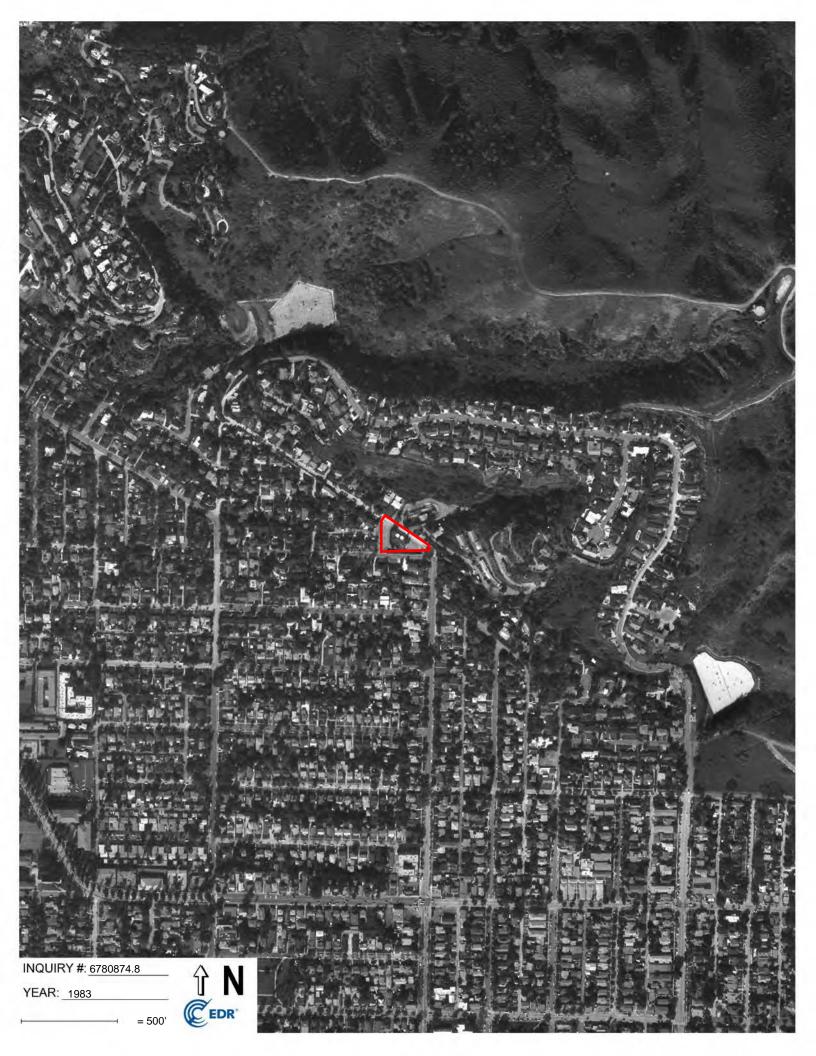
















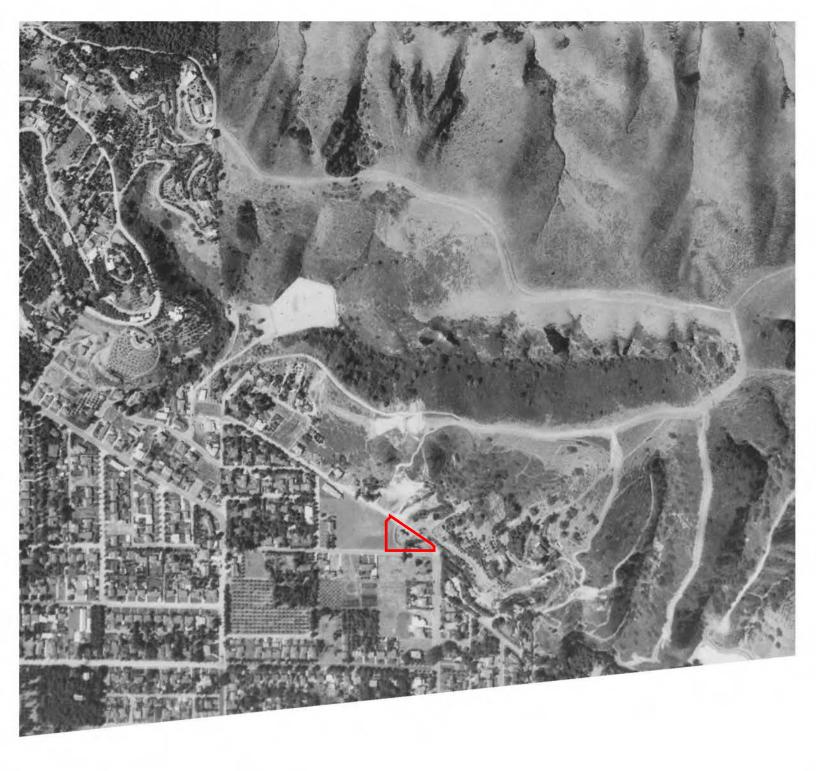


INQUIRY #: 6780874.8

YEAR: 1964

↑ N





INQUIRY #: 6780874.8

YEAR: 1952





INQUIRY #: 6780874.8 YEAR: 1948







# Appendix B CalGEM Oil and Gas Records



# NATURAL RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES 5816 Corporate Ave., Suite 100 Cypress, CA 90630 - 4731

### PERMIT TO CONDUCT WELL OPERATIONS

Old		New
836		836
	FIELD CODE	
09		09
	AREA CODE	
00		
	POOL CODE	

No. P 117-0405

**CRITICAL WELL** 

Cypress, California January 05, 2018

Mr Steven Sayce, Agent Steven A. Sayce (S1375) 12409 Slauson Ave Suite I Whittier, CA 90606

Your proposal to abandon well "Chanchorena" 1, A.P.I. No. 037-18425, Section 16, T. 02S, R. 11W, SB B. & M., (Lat: 33.993769 Long: -118.042590 Datum: NAD 83), Whittier field, Rideout Heights area, -- pool, Los Angeles County, dated 10/31/2017, received 11/2/2017 has been examined in conjunction with records filed in this office.

#### THE PROPOSAL IS APPROVED PROVIDED:

- 1. Blowout prevention equipment (BOPE), as defined by this Division's publication No. M07, shall be installed and maintained in operating condition and meet the following minimum requirements:
  - a. Class II2M, with hydraulic controls, on the 6 5/8" casing. All casing annuli control valves must meet, or exceed, the same minimum pressure rating as the BOPE. The pipe safety valve must be suitable for all pipe in use, including casing.
  - b. Class **II2M**, with hydraulic controls, on the **8 5/8**" casing after cutting and pulling of the 6 5/8" casing stub. All casing annuli control valves must meet, or exceed, the same minimum pressure rating as the BOPE. The pipe safety valve must be suitable for all pipe in use, including casing.
  - c. A 2M lubricator for wireline operations.
- 2. BOPE requirements for critical wells must also comply with the following:
  - a. Any and all control lines common to the BOPE and installed within 25 feet of the well bore must be shielded properly and insulated so the temperature rating is equal to or greater than 450 degrees Fahrenheit.
  - b. Separate controls must be connected to each preventer in the BOPE stack. All control stations must be capable of providing complete opening and closure of each preventer in the BOPE stack.
  - c. A minimum of one control station must be located at least 25 feet from the well bore.
  - d. An emergency backup system must be installed that utilizes an independent, explosive-safe source of actuating energy. The source of energy and all controlling mechanisms associated with the backup system must be located at least 25 feet from the well bore, and in close proximity to the control station described above.
  - e. An access line of 2-inch minimum outside diameter must be installed below the preventer(s). In addition to the control valve installed at the wellhead, the access line must have a minimum of one control valve

Continued on Page 2

Individual Bond

 Engineer
 Barry Irick

 Office
 (714) 816-6847

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

Digitally signed by Scott Walker DN: cn=Scott Walker, o=Department of Conservation, ou=Division of Oil, Gas &

Geothermal Resources,

email=scott.walker@conservation.ca.gov, c=US Date: 2018.01.05 08:49:50 -08'00'

Daniel J. Dudak, District Deputy

BI/bi

A copy of this permit and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended. Issuance of this permit does not affect the Operator's responsibility to comply with other applicable state, federal, and local laws, regulations, and ordinances.

Page 2

Well #: "Chanchorena" 1

API #: **037-18425** Permit : **P 117-0405** Date: January 05, 2018

located at least 10 feet outside the cellar. The valve outside of the cellar will be the primary control valve for well work operations. The part of the access line located between the well bore and the control valve outside of the well cellar must be shielded properly and insulated so the temperature rating is equal to or greater than 450 degrees Fahrenheit.

- 3. Blowout prevention practice drills are conducted at least weekly and recorded on the tour sheet. A practice drill may be required at the time of the test/inspection.
- 4. Hole fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
- 5. All portions of the well not plugged with cement are filled with inert mud fluid having a minimum density of **72** lbs/cu.ft and a minimum gel shear strength of **25** lbs./100 sq. ft.
- 6. Zone isolation cement plugs shall use cement that has a minimum compressive strength of 1000 psi and a maximum liquid permeability of 0.1 md.
- 7. A diligent effort shall be made to clean out to 3407'.
- 8. The well is plugged with cement from 3407' to 2760'.
- 9. For isolation of the **5th** zone, the **8 5/8"** casing shall be perforated at **2246'** and sufficient cement shall be squeezed to fill to **2136'** (**110'** minimum) inside and outside the casing, or until a pressure increase, not to exceed fracture pressure, is noted.
- 10. For isolation of the A-3 / UHMC zone, the 8 5/8" and 13" casing shall be perforated at 785' and sufficient cement shall be squeezed to fill to 675' (110' minimum) inside and outside the casing, or until a pressure increase, not to exceed fracture pressure, is noted.
- 11. The well is plugged with cement from **675**' to **385**'.
- 12. For isolation of the **tar sand** zone, the **13"** casing shall be perforated at **385'** and sufficient cement shall be squeezed to fill to **235'** (**150' minimum**) **inside and outside** both the 8 5/8" x 13" and 13" x 18" casing annuli, or until a pressure increase, not to exceed fracture pressure, is noted.
- 13. The well is plugged with cement from 235' to surface'.
- 14. Prior to shooting any perforations or cavity shots for bradenhead squeezes, a pressure test of the **6 5/8**" and **8 5/8**" casing shall be made to ensure casing integrity. If casing integrity is not demonstrated, a retainer or packer is required for squeeze operations.
- 15. All casing must be removed from between 5' and 10' below ground level.
- 16. A steel plate, at least as thick as the outer well casing and bearing the last five digits of the API number, shall be tack welded around the top circumference of the outer casing.
- 17. The well location shall be surveyed prior to burying the well, and the survey shall be filed with this office. Latitude and longitude shall be in decimal degrees, to six decimal places, in NAD83.
- 18. No program changes are made without prior Division approval.
- 19. THIS DIVISION SHALL BE NOTIFIED TO:
  - a. Inspect the installed blowout prevention equipment prior to commencing downhole operations.
  - b. Witness the clean-out depth at 3407'.
  - c. Witness the placing, location and hardness of the cement plug from 3407' to 2760'.
  - d. Witness the perforations at 2246'.
  - e. Witness the cement squeeze at 2246'.
  - f. Witness the placing, location and hardness of the cement plug from 2246' to 2136'.
  - g. Witness the perforations at 785'. Witness the cement squeeze at 785'.
  - h. Witness the placing, location and hardness of the cement plug from **785'** to **675'**.
  - i. Witness the placing, location and hardness of the cement plug from 675' to 385'.
  - j. Witness the perforations at 385'.
  - k. Witness the cement squeeze at 385'.
  - I. Witness the placing, location and hardness of the cement plug from 385' to 235'.
  - m. Witness the placing of the cement in the 8 5/8" casing and all annuli from 235' to 0'.
  - n. Inspect the restored well site.

#### NOTES:

- 1. All depths are based on well KB, which is at mat (ground level). Ground elevation is **454**' above mean sea level
- 2. There are no freshwater zones in this area.
- 3. The top of the tar sand zone is at 385'±.
- 4. The top of the A-3 / UHMC zone is at 785'±.

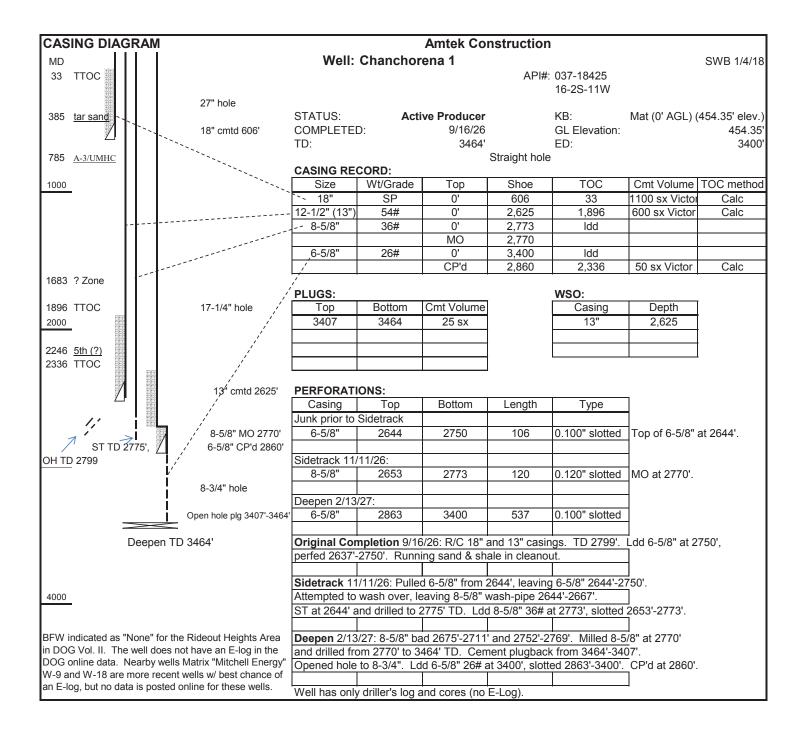
Page 3

Well #: "Chanchorena" 1

API #: **037-18425** Permit : <u>P 117-0405</u> Date: January 05, 2018

5. The top of the **5th** zone is at **2246'**±.

- 6. Failure to achieve zonal isolation may have a negative impact on current and future operations. In addition, failure to achieve adequate zonal isolation will also be noted on the Report of Operations (OG109).
- 7. No operation shall be undertaken or continued that will contaminate or otherwise damage the environment.
- 8. Upon completion of the proposed work, a Well Summary Report (form OG100), a History of Oil or Gas Well (form OG103), and copies of all logs, tests, and surveys shall be submitted to this office.



	Chanchorena	1				Cement Vol	ume Calculation	ons								
	Drilled Hole	Casing	Weight	Sacks	<u>Type</u>	CP Point	Annulus cfpf	Cmt Yield	cf cement	DO ft	Csg Cap	DO cf	Net cmt	<u>Lift</u>	<u>TT</u>	partial vol.
	27.0000	18.0000	SP	1100	Victor	606	2.2089	1.1500	1265		1.7387	0	1265	573	33	
	17.2500	13.0000	54.0000	600	Victor	2625	0.7012	1.1500	690	220	0.8144	179.168	510.832	729	1896	
												8-3	B/4" hole be	low MO and	d 8-5/8" csg	above MO
CP'd	8.7500	6.6250	26.0000	50	Victor	2860	0.1782	1.1500	57.5	2	0.1869	0.3738	57.1262	90	2770	16.03732
	7.825	6.625	26.0000				0.0946							434	2336	41.08888
													-			

- 1. MIRU production rig and mud pump.
- 2. Remove production equipment.
- 3. Install and function-test BOPE.
- 4. Clean out well to bottom at 3400' or as deep as possible.
- 5. Plug well in stages from cleanout depth to 2760' using Class G cement and cello-flake at 15.2 ppg density (calc 120 cu ft). Tag TOC for DOGGR.
- 6. Pressure test casing.
- 7. Free-point, cut and recover 6-5/8" casing from ~2276' (60' above TTOC) or as deep as possible.
- 8. Perforate 8-5/8" casing with 4 (1/2") JHPF 2246'-2236'. Open the 13" casing valve and obtain breakdown, checking for blow/flow from the 8-5/8" x 13" annulus to be cemented. If necessary from break-down (tight), also perforate 2236'-2226'.
- 9. Change over from TOC to 2246' with (calc 172 cu ft) abandonment mud (minimum 72 pcf density at 25#/100 sq ft gel shear strength), or plug well in stages with same volume of Class G cement at 14.2 ppg density from TOC to 2246' as part of the plug and squeeze work (TBD).
- 10. Plug 8-5/8" casing and squeeze 8-5/8" x 13" annulus with Class G cement at 15.2 ppg density from 2246' to 2136' or 100' above top of shot holes (calc 37 cu ft inside and 45 cu ft outside) (isolating 5<sup>th</sup> Zone at 2246'). Tag TOC for DOGGR.

  Note: For squeeze work, use open-ended tubing and spot cement, pull up and squeeze. If break-down is tight or casing above this point does not test, either do the above procedure
  - using a full-bore cementer and tail, squeezing below the full-bore; or set a cement retainer above the shot holes and squeeze below retainer, then pull out of retainer and spot the cement plug in casing above retainer.

    1. Change over from TOC to 785' with (calc 451 cu ft) abandonment mud (minimum 72 pcf density)
- 11. Change over from TOC to 785' with (calc 451 cu ft) abandonment mud (minimum 72 pcf density at 25#/100 sq ft gel shear strength).
  Note: Deep-penetrating perforating charge specifications being furnished along with this revised program.
- 12. Perforate 8-5/8" and 13" casing with 4 (1/2") TAG-3375-331 25-gram deep-penetrating JHPF 785'-775'. Open the 13" and 18" casing valves and obtain breakdown, checking for blow/flow from each annulus to be cemented. Pinch these casing valves as necessary to equalize the blow/flow from each annulus. If necessary from break-down (if tight), also perforate 775'-765'.
- 13. Plug 8-5/8" casing and squeeze 8-5/8" x 13" annulus and 13" x 17-1/4" annulus with Class G cement at 15.2 ppg density from 785' to 675' or 100' above top of shot holes (calc 37 cu ft inside and 122 cu ft outside) (isolating A-3 / UMHC at 785'). Tag TOC for DOGGR.
- 14. Change over from TOC to 385' with (calc 97 cu ft) abandonment mud (minimum 72 pcf density at 25#/100 sq ft gel shear strength), or plug well with same volume of Class G cement at 14.2 ppg density from TOC to 385' as part of the plug and squeeze work (TBD).
- 15. Perforate 8-5/8" and 13" casing with 4 (1/2") TAG-3375-331 25-gram deep-penetrating JHPF 385'-375'. Open the 13" and 18" casing valves and obtain breakdown, checking for and pinching valves to equalize blow/flow from each annulus to be cemented. If necessary from break-down (tight), also perforate 375'-365'.

- 16. Plug 8-5/8" casing and squeeze 8-5/8" x 13" annulus and 13" x 18" annulus with Class G cement at 15.2 ppg density from 385' to 275' or 100' above top of shot holes (calc 37 cu ft inside and 122 cu ft outside) (isolating tar sand at 385'). Tag TOC for DOGGR.
- 17. Plug 8-5/8" casing with (calc 92 cu ft) of Class G cement from TOC surface.
- 18. Cut and remove casings from 5' 10' below ground level.
- 19. Plug all casing annuli with Class G cement from 25' below stub to top of casings.
- 20. Weld steel I.D. plate over the outer-most casing.
- 21. Remove well cellar and any concrete foundations.
- 22. Furnish a survey of well to DOGGR prior to burying the well. Latitude and longitude to be in decimal degrees, to 6 decimal places, in NAD83.
- 23. Restore location to normal grade and remove all oilfield equipment.
- 24. Final restored location inspection by DOGGR.
- 25. File History and Well Summary Report.



## NATURAL RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

FOR DIVISION USE OF						
Bond	Forms					
	OGD114	OGD121				
			_			

12/2/17 11/29/17

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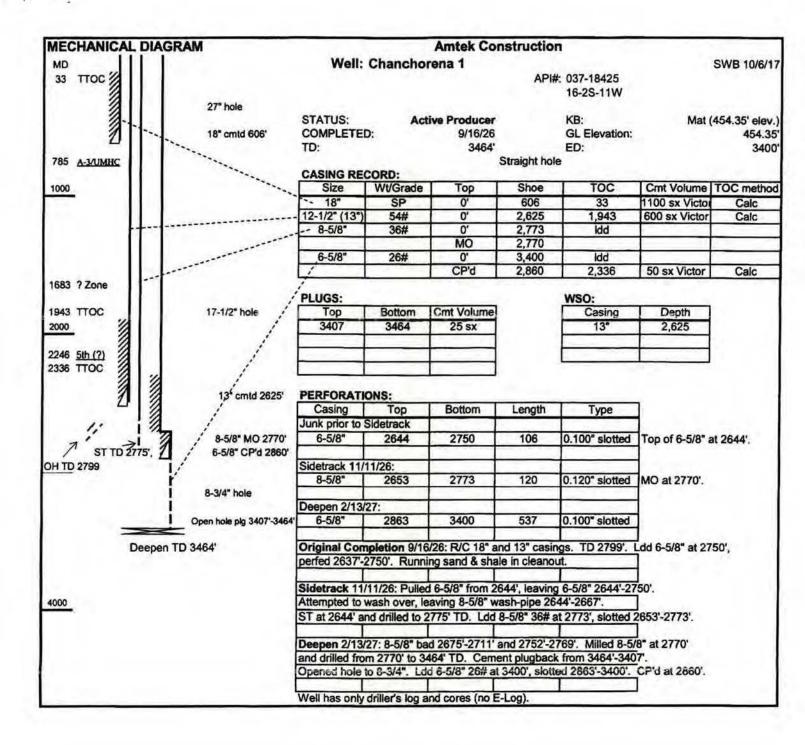
P#117-0405

## NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL

Detailed instructions can be found at: www.conservation.ca.gov/dog

Sec. 16 , T. 2S , R. 11W	, <u>S.B.</u> B	.&M., Whittier	Field,	Los Angeles	County
he complete casing record of th	ne well (present	hole), including	plugs and perforations, is	as follows: (/	Attach wellbore
hematics diagram also.)		Activities and	A Company of the Comp	Section 1	
" SP cmtd at 606' (TTOC 33').					
2-1/2" (13") 54# cmtd at 2625', W	SO (TTOC 194	3').			
5/8" 36# 1dd at 2773'. Perforatio	ns: 0.120" slotte	d 2653'-2773', B	ad 2675'-2711' & 2752'-276	9'. MO 2770'.	
5/8" 26# ldd at 3400'. CP'd at 28 ugs: Cement 3407'-3464'.	360 (110C 233	b'). Perforations:	0.100" slotted 2863'-3400'.		
nk in original hole: 6-5/8" 2644'-	-2750' (0.100" sl	otted 2637'-2750'	)		
	And the second second second	', over the 6-5/8".			
	70'-2773' with (				
ne total depth is: 3464 fe	eet.		The effective depth is:	3400	feet.
3404	301.		The oncouve doparts.	3400	1001.
resent completion zone(s): 5th	(Nam	-	. Present zone pressure	· ~500	_ psi.
l or gas shows:	(Nam	feet.	Depth to base of fresh	water: (None)	feet.
		1001		water. (INOHE)	ieet.
	and depth)		Dopur to Bado of Hoof		
(Name					
(Name		e behind unperfo			feet.
(Name op of uppermost hydrocarbon zo	ne (which may b		rated casing): 785	n of interval)	
this a critical well as defined in the proposed work is as follows: stall BOPE. Clean out to bottom essure test casing. Change over a MHC). Plug and squeeze with C Class G cement. Plug all casing	e California Cod (A complete pat 3400' / as deat TOC to 72# a Class G cement annuli w/ Class	or of Regulations, program is prefer ep as possible. Plus bandonment mud. 785'-675'. Cut an	Title 14, Section 1720(a) (section with the section 1720).  Title 14, Section 1720(a) (section and may be attached.) attached. With the section 175'-785' with 4 dremove casings from 5'-10' attached.	ee next page)?  cleanout depth deep-penetratio below GL. P	Yes⊠ No□ to 2760'. ng (1/2") JHPF lug 100'-surfac
this a critical well as defined in the proposed work is as follows: stall BOPE. Clean out to bottom ressure test casing. Change over a JMHC). Plug and squeeze with Class G cement. Plug all casing estore location to normal grade are courage representation of the were of Operator	e California Cod : (A complete pat 3400' / as dea at TOC to 72# a Class G cement ; annuli w/ Class and remove all oil	e of Regulations, program is prefer ep as possible. Phandonment mud. 785'-675'. Cut an G cement from 2 field equipment.	rated casing): 785  Title 14, Section 1720(a) (section 17	ee next page)?  cleanout depth deep-penetration below GL. Par. Weld on ste	Yes⊠ No□ to 2760'. ng (1/2") JHPF lug 100'-surfac el I.D. plate.
this a critical well as defined in the proposed work is as follows: stall BOPE. Clean out to bottom ressure test casing. Change over a DMHC). Plug and squeeze with Class G cement. Plug all casing estore location to normal grade are considered in the courage representation of the well me of Operator even A. Sayce dress	e California Cod : (A complete pat 3400' / as dea at TOC to 72# a Class G cement ; annuli w/ Class and remove all oil	program is prefer ep as possible. Plandonment mud. 785'-675'. Cut an G cement from 2 field equipment.	rated casing): 785  Title 14, Section 1720(a) (section 17	ee next page)?  cleanout depth deep-penetration below GL. Par. Weld on ste	Yes⊠ No□ to 2760'. ng (1/2") JHPF lug 100'-surfac el I.D. plate.
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this a critical well as defined in the proposed work is as follows: stall BOPE. Clean out to bottom ressure test casing. Change over a DMHC). Plug and squeeze with C Class G cement. Plug all casing restore location to normal grade are considered in the courage representation of the well research as a superior courage representation of the well research as a superior reven A. Sayce dress 409 Slauson Avenue, Suite I me of Person Filing Notice	e California Cod : (A complete pat 3400' / as dea at TOC to 72# a Class G cement ; annuli w/ Class and remove all oil	e of Regulations, program is prefer ep as possible. Plus bandonment mud. 785'-675'. Cut an G cement from 2 field equipment.  anges to the produce operations ma	rated casing): 785  Title 14, Section 1720(a) (serred and may be attached.) ug w/ Class G cement from Perforate 775'-785' with 4 d remove casings from 5'-10' s' to surface. Remove cellar posed operations. Failure y cause rescission of the particular control of the particular case of the particular	cleanout depth deep-penetratin 0' below GL. Par. Weld on ste	Yes⊠ No□  to 2760'. ng (1/2") JHPF lug 100'-surfacel I.D. plate.  ue and
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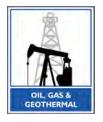


DOGGR Received-

NOV 02 2017

	Chanchorena	1				Cement Vol	ume Calculation	ns	rain term							
	Drilled Hole	Casing	Weight	Sacks	Туре	CP Point	Annulus cfpf	Cmt Yield	cf cement	DO ft	Csg Cap	DO of	Net cmt	Lift	П	partial vol.
- 4	27.0000	18.0000	SP	1100	Victor	606	2.2089	1.1500	1265		1.7387	0	1265	573	33	
	17.5000	13.0000	54.0000	600	Victor	2625	0.7486	1.1500	690	220	0.8144	179.168	510.832	682	1943	
		-										8-3/	4" hole belov	w MO and	8-5/8" csg	above MO
CP'd	8.7500	6.6250	26.0000	50	Victor	2860	0.1782	1.1500	57.5	2	0.1869	0.3738	57.1262	90	2770	16.03732
	7.825	6.625	26.0000				0.0946							434	2336	41.08888
													1	***		

DOGGR Receive



#### DEPARTMENT OF CONSERVATION

DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES 5816 Corporate Ave., Suite 100 Cypress, CA 90630-4731 Phone:(714) 816-6847 Fax:(714) 816-6853

Cypress, California November 30, 2017

Mr Steven Sayce Steven A. Sayce (S1375) 12409 Slauson Ave Suite I Whittier, CA 90606

This Division has received your Notice of Intention to **Abandon** dated **10/31/2017**, for "**Chanchorena**" **1**, API. **037-18425**, **Whittier** field, Sec. **16**, T. **02S**, R. **11W**, **SB** B&M, **Los Angeles** County.

THIS NOTICE IS BEING HELD IN ABEYANCE PENDING RECEIPT AND REVIEW OF ADDITIONAL DOCUMENTS.

The proposed abandonment program is incomplete and needs the following items:

- 1. Program needs to specify anticipated cement and mud volumes in cubic feet.
- 2. Program needs to specify density <u>and</u> gel shear strength of mud (minimum 72 lbs/cf, 25 lbs/100 sq. ft.).
- 3. Program needs to include isolation of the Fifth zone either through recovering casings and plugging 13" casing or cementing inside 6-5/8", 6-5/8"x8-5/8" annulus and 8-5/8"x13" annulus.
- 4. If squeeze cementing, program needs to specify how squeezing e.g. fullbore cementer, cement retainer, squeeze tool, etc.
- 5. Program needs to include isolation of the A-3 / UMHC zone either through recovering casings and plugging the 13" casing and squeeze cementing the 13" x 17-1/4" annulus or cementing inside 6-5/8", 6-5/8"x8-5/8" annulus and 8-5/8"x13" annulus and 13" x 17-1'/4" annulus.
- 6. Program needs to include steps to isolate the tar sand at 385'.
- 7. Program needs to include that the well location shall be surveyed prior to burying the well, and the survey shall be filed with this office. Latitude and longitude shall be in decimal degrees, to six decimal places, in NAD83.

Your notice will be returned if the above additional documents are not received within 10 business days.

If you have any questions, please email Chris Phillips at <a href="mailto:Chris.Phillips@conservation.ca.gov">Chris.Phillips@conservation.ca.gov</a> or call at (714) 484 - 6221.

Kenneth A. Harris Jr.

State Oil and Gas Supervisor

Christopher Phillips

Christopher Phillips

Div.cn-Christopher Phillips
Div.cn-Christopher Phillips, on-Department of Conservation, oue-Division of 0il, 0as and Geothermal Resources, email-Christopher Phillips, on-Department of Conservation, one-Division of 0il, 0as and Geothermal Resources, email-Christopher Phillips, on-Department of Conservation, one-Division of 0il, 0as and Geothermal Resources, on-Date 2017.11.30 15:12:53 -08000

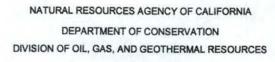
For Daniel J. Dudak, District Deputy

CPH:cph

cc: EDP

stanbrown14@gmail.com





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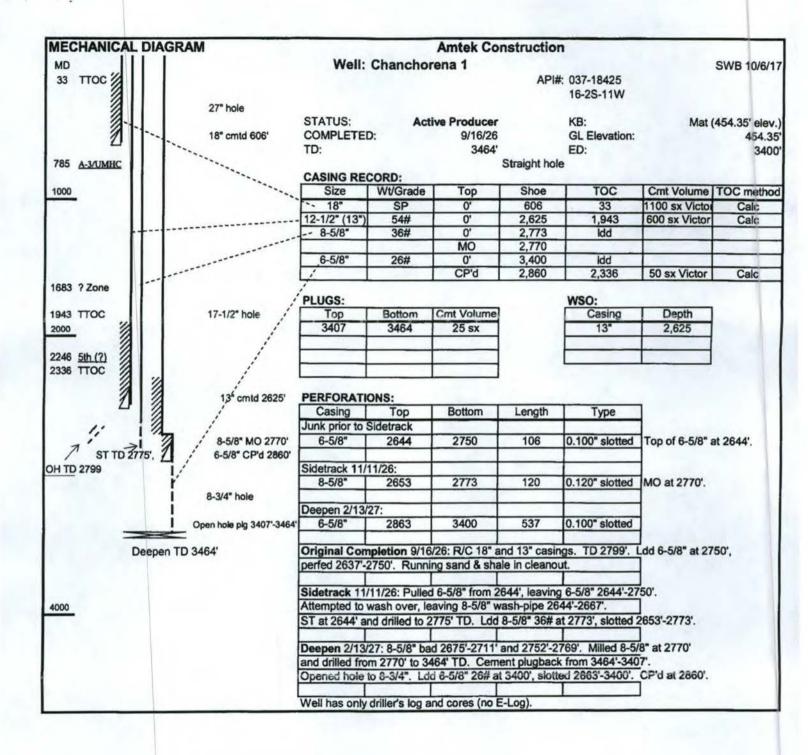
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Bond	OGD114	OGD121	
15	12/2/17	1/29/17	N

## NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL

Detailed instructions can be found at: www.conservation.ca.gov/dog

Sec. 16 , 7	. <u>2S</u> , R	. 11W	, <u>S.B.</u>	B.&M.,	Whittier	Field	Los Angele	s Count
chematics diag 8" SP cmtd at 2-1/2" (13") 54 -5/8" 36# Idd a	rasing recor ram also.) 606' (TTOC # cmtd at 26 tt 2773'. Per tt 3400'. CP' 6407'-3464'. hole: 6-5/8" 8-5/8"	33'). 525', WSo forations d at 2860 2644'-27 wash-pip	o (TTOC: 0.120" s c' (TTOC: 0.120" s c' (TTOC: 0.100) ce 2644'-2 c'-2773' w	sent hole (1943'). (lotted 265 2336'). P	53'-2773'. Bac erforations: 0. 2637'-2750'). r the 6-5/8".	d 2675'-2711' & 2752'-27	s as follows:	(Attach wellbore
resent complet	ion zone(s):	5th				. Present zone pressure	e: ~500	psi.
The state of the s			ğ	(Name)	V40		The state of the s	-
	· ·				feet.	Depth to base of fresh	water (None)	64
l or gas shows		(Name and	depth)			Deput to base of fresh	water. (None)	feet
p of uppermos	st hydrocarb	on zone	(which m		ind unperfora	ited casing): 785	oth of interval)	feet.
this a critical value proposed value proposed value by the propose	vell as define vork is as for clean out to be ing. Change and squeeze ent. Plug all	on zone od in the o ollows: ( oottom at over at with Cla casing an	(which m California A comple 3400' / as FOC to 72 ass G cem muli w/ C	Code of F  ete progra s deep as p  2# abando  ent 785'-6  Class G ce	Regulations, T am is preferre possible. Plug onment mud. 575'. Cut and ment from 25	ited casing): 785	see next page)  cleanout dept deep-penetrat of below GL.	feet.  ? Yes No  th to 2760'.  ting (1/2") JHPF Plug 100'-surface
ne proposed vastall BOPE. Cressure test cas JMHC). Plug / Class G cemerestore location	vell as define vork is as for clean out to be ing. Change and squeeze ent. Plug all to normal gr	on zone od in the ( oottom at over at ' with Cla casing ar rade and	(which m California A comple 3400' / as FOC to 72 ass G cem muli w/ C remove al	Code of Feete prograss deep as part 785'-(Class G cell oilfield	Regulations, T am is preferred possible. Plug ponment mud. 575'. Cut and ment from 25 equipment.	itle 14, Section 1720(a) (seed and may be attached as w/ Class G cement from Perforate 775'-785' with remove casings from 5'-	see next page)  cleanout dept deep-penetra 0' below GL. ar. Weld on si	feet.  ? Yes No  th to 2760'.  ting (1/2") JHPF Plug 100'-surfacteel I.D. plate.
this a critical value proposed value	vell as define vork is as for clean out to be ing. Change and squeeze ent. Plug all to normal gr	on zone od in the ( ollows: ( oottom at over at with Cla casing ar ade and ed imme	(which m California A comple 3400' / as FOC to 72 ass G cem muli w/ C remove al	Code of Feete prograss deep as part 785'-(Class G cell oilfield	Regulations, To am is preferred possible. Plugonment mud. 1675'. Cut and ament from 25 equipment.	itle 14, Section 1720(a) (seed and may be attached by W Class G cement from Perforate 775'-785' with remove casings from 5'-' to surface. Remove cell cosed operations. Failure cause rescission of the	see next page)  a cleanout dept deep-penetral o' below GL. ar. Weld on si	feet.  ? Yes No No th to 2760'. ting (1/2") JHPF Plug 100'-surfacteel I.D. plate.
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cp 11/29/17

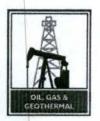


DOGGR Received-

NOV 02 2017

le Casing	Weight	Sacks	Туре	OD D-1-4										
				CP Point	Annulus cfpf	Cmt Yield	cf cement	DO ft	Csg Cap	DO cf	Net cmt	Lift	П	partial vol.
00 18.0000	SP	1100	Victor	606	2.2089	1.1500	1265		1.7387	0	1265	573	33	
00 13.0000	54.0000	600	Victor	2625	0.7486	1.1500	690	220	0.8144	179.168	510.832	682	1943	
								_		8-3/	4" hole below	MO and 8	3-5/8" csg	above MO
00 6.6250	26.0000	50	Victor	2860	0.1782	1.1500	57.5	2	0.1869	0.3738	57.1262	90	2770	16.03732
25 6.625	26.0000				0.0946							434	2336	41.08888
	00 6.6250	00 6.6250 26.0000	00 6.6250 26.0000 50	00 6.6250 26.0000 50 Victor	00 6.6250 26.0000 50 Victor 2860	00 6.6250 26.0000 50 Victor 2860 0.1782	00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500	00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500 57.5	00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500 57.5 2	00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500 57.5 2 0.1869	8-3/ 00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500 57.5 2 0.1869 0.3738	8-3/4" hole below 00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500 57.5 2 0.1869 0.3738 57.1262	00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500 57.5 2 0.1869 0.3738 57.1262 90	8-3/4" hole below MO and 8-5/8" csg 00 6.6250 26.0000 50 Victor 2860 0.1782 1.1500 57.5 2 0.1869 0.3738 57.1262 90 2770

DOGGR Receiver-NOV 0.2 2017



### DEPARTMENT OF CONSERVATION

DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES 5816 Corporate Ave., Suite 100 Cypress, CA 90630-4731 Phone: (714) 816-6847 Fax: (714) 816-6853



Cypress, California October 12, 2017

Mr Steven Sayce Steven A. Sayce (S1375) 12409 Slauson Ave Suite I Whittier, CA 90606

This Division has received your Notice of Intention (NOI) to Abandon dated 10/11/2017, for "Chanchorena" 1, API. 037-18425, Whittier field, Sec. 16, T. 02S, R. 11W, SB B&M, Los Angeles County.

THIS NOTICE IS BEING HELD IN ABEYANCE PENDING RECEIPT OF AND/OR APPROVAL OF TRANSFER AND PROPER BONDING.

The NOI you submitted has Amtek Construction as the Operator and our records show the operator as Steven A. Sayce. In addition, per sections 3202 and 3204 of the Public Resources Code (PRC 10), you will need to file an indemnity or cash bond with this Division prior to re-submitting your NOI.

For

If you have any questions, please call Chris Phillips at (714) 484 - 6221.

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

Christopher Phillips

Digitally signed by Christopher Phillips DN:cs-Christopher Phillips, v=Ocpastment of Conservation, our:Division of OR, Gas and Geothermal Resources, erisals-Chris Phillipspiconservation.cs.gov, c=US

Daniel J. Dudak, District Deputy

CPH:tl

CC:

DOGGR Received-

NOV 02 2017

OG113

## Steven A. Sayce 12409 Slauson Ave. Suite I Whittier, CA 90606

Dept of Conservation
Div of Oil Gas & Geothermal Resources
5816 Corporate Ave. Suite 100
Cyperss, CA 90630-4731

Encl 1: Copy of letter from DOG dated Oct 12, 2017

Encl 2: Bond in the amount of \$25,000

Encl 3: Notice of Intention to Abandon Well

Encl 4: Mechanical Diagram Encl 5: Cement calculations

We originally sent our notice of intent on Oct 10, 2017. However, it was kicked back per enclosure 1. We have since obtained the bond and attach it as enclosure 2 with our notice of intent, mechanical diagram, and cement calculations, enclosures 3, 4, and 5.

Steven A. Sayce

DOGGR Received -

NOV 02 2017



#### DEPARTMENT OF CONSERVATION

DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES 5816 Corporate Ave., Suite 100 Cypress, CA 90630-4731 Phone:(714) 816-6847 Fax:(714) 816-6853

Cypress, California October 12, 2017

Mr Steven Sayce Steven A. Sayce (S1375) 12409 Slauson Ave Suite I Whittier, CA 90606

This Division has received your Notice of Intention (NOI) to **Abandon** dated **10/11/2017**, for "Chanchorena" **1**, API. **037-18425**, **Whittier** field, Sec. **16**, T. **02S**, R. **11W**, **SB** B&M, **Los Angeles** County.

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For

If you have any questions, please call Chris Phillips at (714) 484 - 6221.

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

By Christopher Phillips

Digitally signed by Christopher Phillips DN: cn=Christopher Phillips, o=Department of Conservation ou=Division of Oil, Gas and Geothermal Resources, email=Chris.Phillips@conservation.ca.gov, c=US

Daniel J. Dudak, District Deputy

CPH:tl

CC:



## NATURAL RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

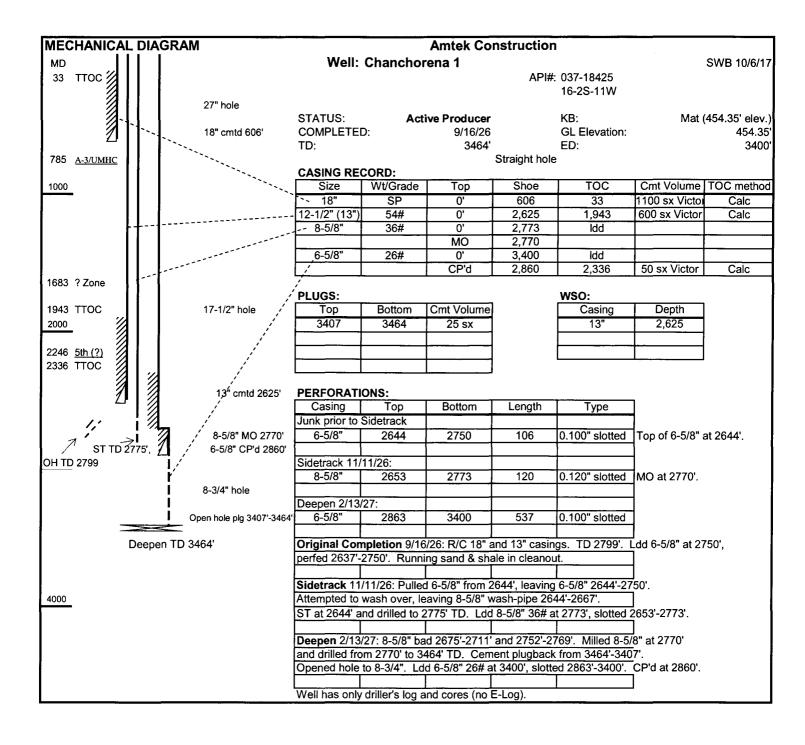
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	For									
Bond	OGD114	OGD121								
			TL							

## NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL

Detailed instructions can be found at: www.conservation.ca.gov/dog

In compliance with Section 33 abandon  / re-abandon  (Check one)			notice is hereby given that		n to
,	11W , <u>S.B.</u>	B.&M., Whittier	Field,	Los Angeles	County.
	33'). 25', WSO (TTOC orations: 0.120" s 1 at 2860' (TTOC 2644'-2750' (0.10	1943'). lotted 2653'-2773'. Ba 2336'). Perforations: ( 0" slotted 2637'-2750') 2667', over the 6-5/8".	nd 2675'-2711' & 2752'-276 0.100" slotted 2863'-3400'.		tach wellbore
The total depth is: 3464	feet.		The effective depth is:	3400	feet.
Present completion zone(s):	5th	(Name)	. Present zone pressure:	~500	psi.
Oil or gas shows:		feet.	Depth to base of fresh v	water: (None)	feet.
	(Name and depth)				
Top of uppermost hydrocarbo	on zone (which m	nay be behind unperfor	ated casing): 785		feet.
			(Depth	n of interval)	<u> </u>
The proposed work is as fo Install BOPE. Clean out to b Pressure test casing. Change (UMHC). Plug and squeeze w/ Class G cement. Plug all of	llows: (A complete ottom at 3400' / according to 7.00 to 7.00 with Class G cembersing annuli w/ 0.00 to 1.00 t	ete program is preference deep as possible. Plu 2# abandonment mud. nent 785'-675'. Cut and Class G cement from 2.	red and may be attached.)  g w/ Class G cement from  Perforate 775'-785' with 4  I remove casings from 5'-10	cleanout depth to deep-penetrating o' below GL. Plu	o 2760'. g (1/2") JHPF ng 100'-surface
Restore location to normal gr The Division must be notificaccurate representation of the	ed immediately o	f changes to the prop			e and
Name of Operator Amtek Construction					
Address 12409 Slauson Avenue, Suite		W	y/State hittier, CA	Zip Co 9060	
Name of Person Filing Notice Steven Sayce	Telephone (562) 69	1 3	gnature	Date	+11 20
ndividual to contact for technical ques Stan Brown	tions: Telephone 805 701-	· ·	Mair Address: anbrown14@gmail.com		
This notice must be filed, an	d approval given,	before plugging and al	pandonment operations beg	in. If operations	have

not commenced within one year of the Division's receipt of the notice, this notice will be considered cancelled.



	Chanchorena	1				Cement Vol	lume Calculatio	ns								
	Drilled Hole	Casing	Weight	Sacks	<u>Type</u>	CP Point	Annulus cfpf	Cmt Yield	cf cement	DO ft	Csg Cap	DO cf	Net cmt	Lift	<u>II</u>	partial vol.
	27.0000	18.0000	SP	1100	Victor	606	2.2089	1.1500	1265	7. 86	1.7387	0	1265	573	33	
	17.5000	13.0000	54.0000	600	Victor	2625	0.7486	1.1500	690	220	0.8144	179.168	510.832	682	1943	
												8-3/	4" hole belo	w MO and 8	8-5/8" csg	above MO
CP'd	8.7500	6.6250	26.0000	50	Victor	2860	0.1782	1.1500	57.5	2	0.1869	0.3738	57.1262	90	2770	16.03732
	7.825	6.625	26.0000				0.0946					-		434	2336	41.08888



## City of Whittier

13230 Penn Street, Whittier, California 90602-1772 (562) 464-3380 Fax (562) 464-3509

April 7, 2005

Robert Samuelian
Department of Conservation
Division of Oil, Gas, and Geothermal Resources
5816 Corporate Ave., Suite 200
Cypress, CA 90630-4731

SUBJECT: NEW SINGLE-FAMILY RESIDENCE AT 12510 HONOLULU DRIVE

Dear Mr. Samuelian:

This is a follow-up letter to your request on March 29, 2005, for written confirmation of the proposed project to construct a new single-family residence at the above reference address. The City of Whittier is aware that Steven Sayces is currently applying for a new single-family residence on the same site as an existing, active, oil well. The oil wells and production tanks are operating under Unclassified Use Permit No. U72-07. Additionally, the applicant has been requested to obtain a letter of approval from the State Department of Mines and Geology before he can proceed with the entitlement for his proposed project.

If you have any questions or would like to discuss the project, please contact, Luis G. Escobedo at (562) 464-3380.

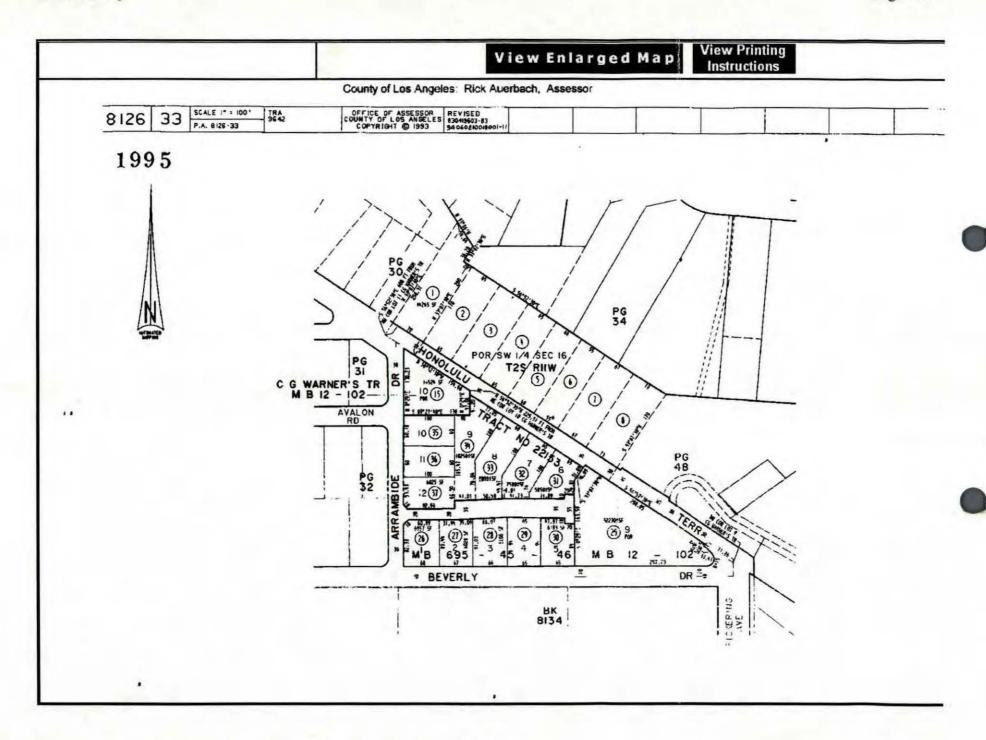
Sincerely,

Don Dooley,

Planning Services Manager

cc: Steven Sayce, 6033 Newlin Avenue, Whittier CA, 90601 Rafael Guzman, Senior Planner Case File

Planning/Development Review/DR04-1048/ Ltr. Div. of Oil, Gas and Geothermal Resources



#### ORDINANCE NO. 1991

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF WHITTIER APPROVING AN UNCLASSIFIED USE PERMIT (APPLICANT: JAMES KLINE; CASE NO: U72-07).



THE CITY COUNCIL OF THE CITY OF WHITTIER DOES ORDAIN AS FOLLOWS:

SECTION 1. That the City Council of the City of Whittier does hereby find, determine and declare, as follows:

- (a) That an application for an unclassified use permit to allow the production of oil, gas and other hydrocarbon substances, now in existence, located at the northwesterly corner of the intersection of Honolulu Terrace, Pickering Avenue and Beverly Drive in the City of Whittier, more particularly described as a portion of Lot 9 of the C. G. Warner Tract, excepting the westerly 90 ft. thereof; and
- (b) That the Planning Commission conducted a duly noticed public hearing upon said application and recommended that said permit be granted, subject to certain terms and conditions as set forth in its Resolution No. PC72-51; and
- (c) That the City Council conducted a duly noticed public hearing upon said matter, and based upon the evidence presented, the Planning Commission's records and files, applicable staff reports and each member of the Council being familiar with the site, it was determined that the permit should be granted, subject to certain terms and conditions as hereinafter set forth; and
- (d) That the Planning Commission and City Council considered an Environmental Impact Report relating to this said project, which said Report indicated that there would be no significant impact upon the environment, and said Report was approved by said Planning Commission and City Council.
- SECTION 2. That the above described unclassified use permit be, and the same hereby is, approved, subject to the following terms and conditions:
  - (a) That the subject property shall be developed and maintained in substantial compliance with Exhibit "A" on file in the office of the Secretary of the Planning Commission;
  - (b) That the use permitted hereunder shall centinue to be completely enclosed by a chain link fence;

ORDINANCE NO. 1991

- (c) That in addition to the existing landscaping shown on said Exhibit "A", additional landscaping shall be provided along the fence adjacent to Nonolulu Terrace, which said additional landscaping shall extend the full length of the fence on the subject property, and shall be permanently maintained in an orderly manner, and in accordance with the landscaping plan to be approved by the Superintendent of Parks;
- (d) That the applicant shall construct and install an appropriate irrigation system, as approved by the Superintendent of Parks, to service all required landscaped areas on the property;
- (e) That no additional facilities or uses (which shall not include replacement of existing facilities now located upon the property) relating to the production or transmission of oil, gas or other hydrocarbon substances, shall be located upon the subject property unless a new unclassified use permit is first obtained, or this unclassified use permit is appropriately modified, except, the following: installation of pipe lines and appurtenant facilities, including, but not limited to, an electrically driven pump, may be constructed and installed upon the subject property to pipe out the oil, and a gas fired oil and water heater may be installed, all of which shall be constructed and installed in accordance with all applicable provisions of law; provided that the installation and construction of the piping and heater referred to herein shall be subject to the approval, as to location and type, by the Petroleum Administrator of the City;
- (f) That no additional use shall be located upon any portion of the subject property, unless permitted by the then applicable zening regulations, and is located within the westerly most 90 ft. of the subject property, and further provided, that a subdivision and/or parcel map is first approved therefor;
- (g) That the existing pumping equipment and tanks shall be kept and maintained in a neat and orderly temper including the periodic painting thereof, as needed, in a shade of green;
- (h) That all stationary equipment idented on the presises shall continue to be powered exclusively by electricity and shall continue to be adequately soundproafed to the satisfaction of the Petroleum Administrator:

- (i) That no equipment or materials of any kind shall be stored on the premises, except in connection with the construction and improvements required by this permit or in the repair or replacement of the existing oil producing facilities provided that, in no event shall such material be stored on the premises for more than 30 consecutive days;
- (j) That no tanks or pumps shall be replaced on the premises except by those of the same or less height, area, power or capacity;
- (k) That no signs be located on the property except those required by law and warning signs not more than four (4) sq. ft. in area;
- (1) That no repair or replacement, including the delivery of equipment and material for same, other than emergency work approved by the Petroleum Administrator, shall be conducted before 8:00 A.M., nor after 6:00 P.M., of any day;
- (m) That the drilling of a new well or deepening of the existing well shall not be permitted without appropriate unclassified use permit approval;
- (n) That except as otherwise provided by these conditions, subject oil production facilities shall be operated in conformance with all of the regulations and requirements set forth in Resolution 4302 of the City Council of the City of Whittier;
- (o) That the conditions of this permit shall be complied with within 90 days of the effective date of this permit.

SECTION 3. That the City Clerk shall certify to the adoption of this Ordinance and shall cause the same to be published in the manner prescribed by law.

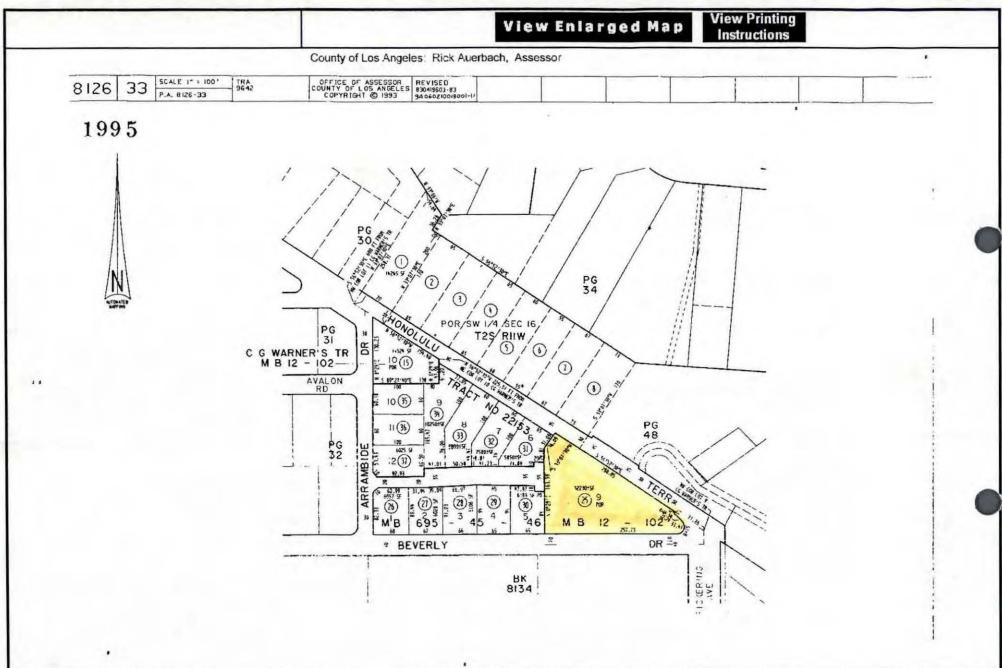
PASSED AND APPROVED this 9th day of January 1973.

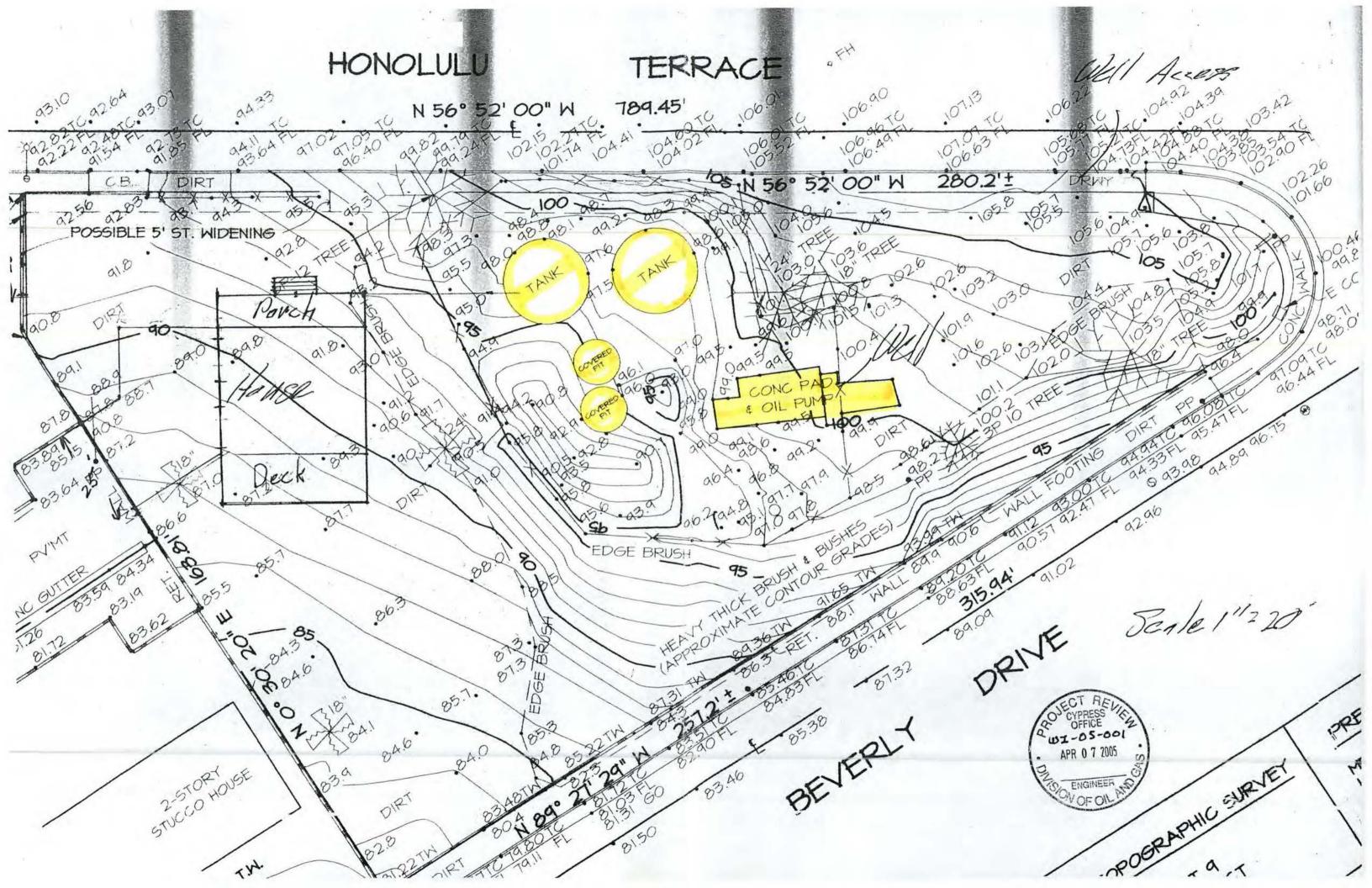
BLAKE.	1'.	SAMDORU	
		MAYOR	*

ATTEST:

TRANS H. LIMSTE

City Clerk





ield or County WHITTIER					District 1 (Cyp	oress, Cal	ifornia)	
Former owner	KERNVIEW OIL	. CORP.	K1025			July 30, 2004		
We	II Name	ΔΡ	API Number				Pange	
	chorena" 1		37-18425		Section Township Range Sec. 16-2S-11W			
Description of the land upon v Lot 9 of the C.G. V Date of transfer 7/29/2004	which the well (s) is (are) ke Varner Tract in th	e City of Whittier, Count Book 12, Page Stever ( S 1	9 102 of n n A. Sayo (375)	naps. e	te of California, as p			
	Address:	1813 Las La Habra He			Télephone		690-8589	
Reported by	OG30A receiv	red 7/29/2004 and signe	d by both	parties				
Confirmed by	Same as about	ve						
New operator new status <b>PA</b>	Designation of Agent	í	Steve	n A. Sayce				
Old operator new status	Remarks	For further det	ails see o	perator fold	er Steven Sayce			
THE SHOP SHOW SHOW SHOW SHOW SHOW SHOW	S ABBREVIATIONS	R. K. Baker  R. K. Baker  Kenneth M. Carlson, Operations Engineer					h	
NPA- No por	tential, Active		FORM	AND RECO	ORD CHECK LIST	-		
	ial Inactive	Form or Record	Initials	Date	Form or Record	Initials	Date	
	ntial, Inactive	Form OGD121	(00)		Map and Book			
	or No More Wells	Operator Card	(09)	8-4-04	Notice cancellations	-		
cc: Update; Envir		Well Records	(1)	8-4-04	Bond Status NA	(32)	8-4-00	
Conservation (		Log Records VA	(02)	8-4-04	EDP	0	8-4-00	
Harold W. Ber		Production Reports <sup>1</sup>			Data Base			
L.A. County As WellStats, Cyp	ress, District 1							

Field or County Brea-Olinda, Huntington Beach, Montebello, and \	District 1 (Cypress, California)		
Former owner Kernview Oil Company	K1000	Date 07/16/2001	

We	II Name		API Numbe	r	Cal	tion To	era a la la F	
	iii itailie		AFTINUINDE	1	560	ction To	wnsnip F	kange
OPERATOR NAME	E CHANGE ONL	r						
Marc" 1 Nina Bell" 5-65 Tunstall" 4 'Alvitre" 2 'Alvitre" 4 'Baldwin" 1	(Brea-Olinda (Huntington E (Huntington E (Montebello) (Montebello) (Montebello)	Beach) 059-01616	Sec. 5-3S-9W Sec. 10-6S-11W Sec. 11-6S-11W Sec. 6-2S-11W Sec. 6-2S-11W Sec. 6-2S-11W					
'Chanchorena" 1	(Whittier )	037-18425			The state of the s	-2S-11W		
Description of the land upon v	which the well (s) is (are) k		above.					
Date of transfer 1/27/2001	New owner	Kernview	Kernview Oil Corp. (K1000)  Type of organization  Corp.					
	Address:	3100 Corona De		Telephone	(949) 6	375-8948		
	Letter dated J	une 29, 2001 from J.	Campion					
Reported by								
		Designation of Agent Gilbert M. Wilson, Agent						
Reported by Confirmed by New operator new status PA	Designation of Agent	147	Gilbert M.	Wilson, Age	ent			
Confirmed by New operator new status	Remarks	ator file for Operator r				o. to Kern	view Oil	Corp.
Confirmed by New operator new status PA Did operator new status AB OPERATOR STATU	Remarks See oper	rator file for Operator r	name chang		signature	)~1	7 6	~
confirmed by lew operator new status PA Old operator new status AB OPERATOR STATU	Remarks See oper S ABBREVIATIONS scing Active	rator file for Operator r	name chang	ge from Kerr	signature \( \) Dave Cur	)〜 人( tis, Opera	7 6	~
confirmed by lew operator new status PA Old operator new status AB OPERATOR STATU PA - Produ	Remarks See oper S ABBREVIATIONS ucing Active ential, Active	Deputy Supervisor	name chang  K. Baker  FORM	e from Kerr	Signature  Dave Cur  DRD CHEC	)〜 人( tis, Opera K LIST	ntions Eng	gineer
iew operator new status PA Old operator new status AB OPERATOR STATU PA - Produ NPA- No pot PI- Potent.	Remarks See oper S ABBREVIATIONS scing Active	rator file for Operator r	A. Baker FORM Initials	ge from Kerr	signature \( \) Dave Cur	tis, Opera	7 6	~
iew operator new status PA Old operator new status AB OPERATOR STATU PA - Produ NPA- No pot PI- Potent NPI-No pote	Remarks See oper S ABBREVIATIONS Icing Active lential, Active	Deputy Supervisor R. I	name chang  K. Baker  FORM	e from Kerr	Signature  Dave Cur  PRD CHEC	tis, Opera K LIST Record	ntions Eng	gineer
onfirmed by lew operator new status PA  old operator new status AB  OPERATOR STATU  PA - Product  NPA- No pote  NPI-No pote  AB-Abandoned of	Remarks See oper S ABBREVIATIONS sicing Active sential, Active stal Inactive or No More Wells	Deputy Supervisor  R. I  Form or Record Form OGD121	K. Baker FORM Initials	e from Kerr	signature  Dave Cur  PRD CHEC  Form or  Map and Bo	tis, Opera K LIST Record ok ellations	ations English	gineer
onfirmed by lew operator new status PA  Id operator new status AB  OPERATOR STATU  PA - Produ  NPA- No pot  PI- Potent  NPI-No pote  AB-Abandoned of  CC: Update; Envir [	Remarks See oper S ABBREVIATIONS Icing Active Iential, Active Ital Inactive Intial, Inactiv	Pator file for Operator r Deputy Supervisor R. I Form or Record Form OGD121 Operator Card	K. Baker FORM Initials NA	AND RECC	Dave Cur Form or Map and Bo Notice canc	tis, Opera K LIST Record ok ellations	Initials	gineer
confirmed by lew operator new status PA Old operator new status AB OPERATOR STATU PA - Produ NPA- No pot PI- Potent NPI-No pote	Remarks See oper S ABBREVIATIONS Icing Active Iential, Active Ital Inactive Intial, Inactiv	Pator file for Operator r Deputy Supervisor R. I Form or Record Form OGD121 Operator Card Well Records	K. Baker FORM Initials	AND RECO	Dave Cur Form or Map and Bo Notice cance	tis, Opera K LIST Record ok ellations	Initials	gineer

### RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

Field or county	Whitti	er				District	1		
Former owner	BRIDGE	MARK CC	RPORATION			Date Feb	ruary 27,	1995	
Name and location o	f well(s)			_					
Sec.	16-2S-	llw s.B	B. B&M						
	"Chanci	horena"	1 (037–1842	25)					
Description of the lan	d upon wh	ich the well	(s) is (are) located						
See	above								
Date of transfer, sale, assignment, conveyance, or exchange		droce	RNVIEW OIL COME	PANY		Type of organization  Corp.			
Feb. 1, 1995			O. Box 215 RONA DEL MAR, C	CA 92625	5		Telephone No. (714) 675–8948		
Reported by	OG30A	receiv	ed February 24,	1995, 8	signed by	both parties.			
Confirmed by	See al				-5 21	parates.			
New operator new status (status abbreviation)  PA  Request designation of agent  Gilbert Wilson, on file.									
Old operator new states (status abbreviation PA		Remarks Se	e "Chanchorena"	1 (037-	-18425) 1	for details.			
OPERATOR STATUS	S ABBREVI	ATIONS	Deputy Supervisor (For) R. K.	Baker		David E. Curtis, Operations			
PA - Producing Acti	ve			FOI	RM AND RECO	ORD CHECK LIST			
NPA - No Potential, A	Active		Form or record	Initials	Date	Form or record	Initials	Date	
PI - Potential Inactive			Form OGD121	4	2-27-95	Map and book	F.J.4.	6/95	
NPI - No Potential, I	nacti ve		Form ODG1480	mla		Notice to be cancelled			
Ab - Abandoned or I	No More We	lls	New well cards	No	2-49-95	Bond status pro	dun	, -	
Update; EDP;			Well records	76	2-2999	EDP files	Joy - X	,	
Conservation L.A. Assesso	Commit r's Off	tee; ice;	Electric logs	~	work		-		
File			Production reports	0	V.				

## PROPERTY WELL TRANSFER OR ACQUISITION

We have been informed that you have Acquired/Transferred wells. Please complete and return the following to the: Division of Oil and Gas -245 W. Broadway, FEBRUARY 1, 1995 BRIDGEMARK CORPORATION transferred ownership of (old operator) KERNVIEW OIL COMPANY the following described property to \_\_\_\_\_ (new operator) LOTS NINE (9) AND TEN (10) OF THE C.G. WHITTIER TRACT, IN THE (legal description of property) CITY OF WHITTIER, COUNTY OF LOS ANGELES, STATE OF CALIFORNIA, AS PER MAP RECORDED IN BOOK 12, PAGE 102 OF MAPS. Sec. 16, T. 25, R. 11W, B. & M. (field or county) 037-18425 CHANCHORENA WELL NO. 1 (If additional space is needed, use back of form.) KERNVIEW OIL COMPANY BRIDGEMARK CORPORATION (name of old operator) (name of new operator) 17671 IRVINE BLVD., SUITE 103 P.O. BOX 215 (address) (address) TUSTIN, CA 92680 CORONA DEL MAR, CA 92625 Phone (714) 675-8948 Phone \_ (714) 731-6068 PRESIDENT

OG30A (7/85/DWRR/1M)

(signature)

(title)

RECEIVED 95 FEB 24 AM 11: 43 DIVISION OF OIL & GAS LONG BEACH, CA

#### RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS

Field or county	District	District					
Whittier					]		
Former owner					Date		
JAMES M. K	LINE				N	March 22, 199	94
Name and location of well(s)							
See. 16 - a	28-11V	J					
"Chanchore	na" 1	(037-18425)					
	- Li-L M II	(6) to 11					
Description of the land upon v	which the well	(s) is (are) located					
See above.					1 =		
sale, assignment,	lew owner	ADV. CODDODATION				Type of organization	
conveyance, or exchange	Address	ARK CORPORATION				Corporation	
	17671 Tr	cvine Blvd., Su	ite 103		-		
Jan. 1, 1994	TUSTIN	CA 92680	100			ohone No. 4) 731–6068	
Reported by						, , , , , , , , , , , , , , , , , , , ,	
Confirmed by	emark Cor	eporation, OG30	receive	ed 1-18-94	•		
James	M. Kline	e, OG30 receive	d 3-21,	1994.			
New operator new status (status abbreviation)	Request d	esignation of agent					
PA	Micha	el T. Bridges,	on file	e.			
Old operator new status (status abbreviation)	Remarks						
Ab	See '	'Chanchorena" 1	(037-	18425) for	transfer de	tails.	
	*	Deputy Supervisor		<	Signature		.8
OPERATOR STATUS ABBRE	VIATIONS	(For) R. K.	Baker		Harman Oli	lang Operat	ions who
			20,102		119211011 011	rang poperat	TOTIS LAIG
PA - Producing Active				1	ORD CHECK LIST		
NPA - No Potential, Active		Form or record	Initials	Date	Form or record	I Initials	Date
PI - Potential Inactive		Form OGD121	96	3-22-94	Map and book	104 Mg	1 6 6 6 9 4
NPI - No Potential, Inactive	w4	Form ODG1480	de	3-22-94	Notice to be cand	. ,	3-22-94
Ab - Abandoned or No More		New well cards	98	3-23-94	Daniel atatus	B. Gridgen	Pia 4
Update; EDP; Envir		Well records	d	3:23-94	EDP files	corpy 3-21	5-94
Conservation Commi		Electric logs	no	ne		a	
Campbell-Taylor; H		Production reports					



Michael Bridges, President

An Energy Company

Division of Oil and Gas 245 West Broadway, Suite 475 Long Beach, CA 90802-4455 Attn: Mr. Don French

RE: Whittier Field

Los Angeles County

Transfer Kline/"Chanchorena" 1

Dear Mr French:

In accordance with your request, please find enclosed a Report of Property/Well Transfer or Acquisition dated January 18, 1994.

If there are any questions or comments concerning this matter, please do not hesitate to contact the undersigned at the address or phone number indicated on the letterhead.

Sincerely,

Michael T. Bridges

# PROPERTY / ELL TRANSFER OR A UISITION

We have been informed that you have Acquired/Transf Please complete and return the following to the: Division of Oil and Gas	TANGACY 18, 19 94
Effective JANUARY 1, 1994  JAMES M. KLINE	
Makey Oil Company	transferred ownership of
the following described property to <u>Bridgem</u>	ark Corporation
1. Lots nine (9) And (1 (legal des	cription of property)
	of Whittier, County of
	e of CAlifornia, As per ook 12, Page 102 of maps.
Sec. 16, T. 25, R. 11W,	
2. 1) Chanchorena Well	/ No. 1 (037.18425)
-	
MEROY Oil Company) (name of old operator)	Bridgemark Corporation  (name of new operator)
9625 LA AlbA Drive	17671 Iryine Blyd, Saite 10
Whittier, CA 90603	Justin; CA 92680
none (310) 947-3697	Phone (7/4) 731-6068
Vames M. /Chine 2-25-93	By Michael T. Bridge President

PECEIVED

94 MAR 21 PM 2: 51

DIVISION OF OIL & GAS
LONG BEACH, CA

(92481-180)

# REPORT OF PROPERTY/WELL TRANSFER OR ACQUISITION

Please complete and return the following to the:	JANUARY 18 , 19 94
Division of Oil and Gas	, , , ,
-	
Effective JANUARY 1, 1994	
JAMES M. KLINE	
& JAMES M. KLINE	
(old operator)	transferred ownership of
(old operator)	
the following described property to Bridgen	nack Corporation
	(new operator)
1. Lots nine (9) And (	10) of the C.G. Whittier
(legal d	description of property)
Titis the Citi	of Whittier, County of
	,
Los Angeles, Star	te of CAlifornia, As per
MAD recorded in b	Book 12, Page 102 of Maps.
Sec. 16, T. 25, R. 1/W,	B&M Whittier
, , , , , , , , , , , , , , , , , , ,	(field or county)
1) (	11 No. 1 037.18425
2. 1) Chanchorena We	(list of wells)
•	
(If additional space	ce is needed use back of form )
	ce is needed, use back of form.)
Mc Roy Oil Company (name of old operator)	Bridgemark Corporation  (name of new operator)
Mc Roy Oil Company (name of old operator)	Bridgemark Corporation
Mc Roy Oil Company (name of old operator)	
McRoy Oil Company (name of old operator)  9625 LA Alba Drive (address)	Bridgemark Corporation (name of new operator)  17671 Irvine Blyd, Sq. ter (address)
Mc Roy Oil Company (name of old operator)  9625 LA Alba Drive	Bridgemark Corporation (name of new operator)  17671 Irvine Blyd, Sqite.
McRoy Oil Company (name of old operator)  9625 LA Alba Drive (address)  Whittier, CA 90603	Bridgemark Corporation (name of new operator)  17671 Irvine Blvd., Sciter (address)  Tustin; CA 92680
McRoy Oil Company (name of old operator)  9625 LA Alba Drive (address)  Whittier, CA 90603	Bridgemark Corporation (name of new operator)  17671 Iryine Blyd, Sqiter (address)
McRoy Oil Company (name of old operator)  9625 LA Alba Drive (address)	Bridgemark Corporation (name of new operator)  17671 Irvine Blvd., Sq. te. (address)  Tustin: CA 92680  Phone (7/4) 731-6068
McRoy Oil Company (name of old operator)  9625 LA Alba Drive (address)  Whittier, CA 90603	Bridgemark Corporation (name of new operator)  17671 Frying Blyd, Sq. te (address)  Tustin; CA 92680

## STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL AND GAS

## REPORT OF PROPERTY AND WELL TRANSFER

Field or County

Whittier

District

Former Owner:

Production Service Company

Date

March 27 1957

Description of Property Sec. 16, T. 2 S., H. 11 W., S. B. B. & M.

List of Wells

"Chanchorena" 1

Date of Transfer

New Owner:

January 1, 1957

Address:

James M. Kline

9625 La Alba; Whittier, California

Telephone No.

Type of Organization

Individual

Reported by:

Production Service Company (letter of March 26, 1957)

Confirmed by:

Production report filed by new operator, Old Operator New Status

New Operator New Status

Request designation of agent for the following County. Los Angeles

Remarks:

cc M H Musser

Conservation Committee

Frod Dept

	NITIALS	DATE	J. W. Walling
Form 121	UL	3-27-57	Deputy Supervisor
New Well Cards	us.	0	
Well Records	as	"	LEGEND
Electric Logs		II and the second	PA—Producing Active
Production Reports - C CP	10	ut-	NPA—Non Potential Active
Map and Book 38 4-9	WH	RJ 4-4	PI—Potential Inactive
Form 148	B	3-29-57	NPI—Non Potential Inactive
Notice to be cancelled	24	4/8/57	Ab—Abandoned or No More Wells
	T- In		NOTE-If Transfer Does Not Change Overall Status Enter "No Change"

DEWITT NELSON
Director of Natural Resources





# STATE OF CALIFORNIA DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

1015 WEST OLYMPIC BOULEVARD LOS ANGELES 15, CALIFORNIA

RECEIVED

MAR 27 1957

LOS AMGELES, CALL PILLS

March 25 1957

Production Service Company Box 800 Whittier California

Gentlemen

Yours truly

Please refer to our letter of March 11, 1957, in which we informed you that production reports for January 1957 had been received from Mr. James M. Kline covering your well No. "Chanchorena" 1, Sec. 16, T. 2 S., R. 11 W., S. B. B. & M., Whittier field.

Will you please furnish us with the information requested below which may be submitted on the duplicate copy of this letter which is attached, sign and return to this office.

R. W. Walling R. W. WAILING
Deputy Supervisor

eb

Note Address reply to attention of Mr A B Hendrickson

- 1. Effective date you transferred the well: January 1, 1957
- 2. Name and address of the person or company to whom you transferred the well:

James M. Kline, 9625 La Alba, Whittier

 Brief legal description of the property on which the well is located: Lot 9.
 C. G. Warner Tract, City of Whittier, County of Los Angeles, recorded in Book 12, Page 102.

> 3/26/67 Date

Inoduction Service Company of

	FOLL	OW-UP	
3-	2	5	

March 11 1957

Production Service Company Box 800 Whittier California

Gentlemen

Production reports for Jamuary 1957 have been received from James M. Kline covering your well No. "Chanchorena" 1, Sec. 16, T. 2 S., R. 11 W., S. B. B. & M., Whittier field.

Will you please furnish us with the information requested below which may be submitted on the duplicate copy of this letter which is attached, sign and return to this office.

Yours truly

Rawalling Jay

R W WALLING Deputy Supervisor

eb

Note Address reply to attention of Mr A B Hendrickson

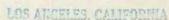
1. Effective date you transferred the well:

2. Name and address of the person or company to whom you transferred the well:

3. Brief legal description of the property on which the well is located:

Date

CC Priff upt



All Kinds of Oil Well Service

3032 CHERRY AVENUE • LONG BEACH, CALIFORNIA

TELEPHONES DAY . . . . 413-02 NITE 475-00 . 466-72

June 19, 1942

Division of Oil and Gas State of California 639 South Hill Street Los Angeles, California

Gentlemen:

We wish to natify you that Production Service Company has taken over the Oil well located on the following land.

The Oil well known as Chancharena #1 lease lecated on let # 9 of the C. G. Warner tract in the City of Whittier, County of Los Angeles, recorded in book 4580 page 233 Official records of Los Angeles County,

If it is necessary for us to notify any body else in the Oil and Gas Division, Please advise us.

Yours very truly

Production Servace Co.

K. H. Root, Partner

629 South Hill Street Los Angeles, California June 17, 1942.

Mr. R. D. Bush, State Oil and Gas Supervisor, San Francisco, Calif.

Dear Sir:

In a letter dated June 15, 1942, Richfield Oil Corporation has informed this office that on June 1, 1942, Production Service Company, 3032 Cherry Avenue, Long Beach, Calif., acquired its well No. "Chanchorena" 1, Sec. 16, T. 2 S., R. 11 W., S. B. B. & M., Whittier oil field.

The above information was confirmed in a telephone conversation this date with Mr. B. R. McMulty of Production Service Company. Our records are being changed accordingly.

The new operator should be requested to appoint an agent for Los Angeles County.

Yours truly,

ABH: EMS CC - N. Cooley Deputy Supervisor.

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Woosis Summaries

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Production Heavis

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JUN 1 7 1942

## RICHFIELD OIL CORPORASTINGLE OCALNORMIA

RICHFIELD BUILDING . LOS ANGELES . CALIFORNIA

June 15, 1942

Division of Oil and Gas, 629 South Hill Street, Los Angeles, California.

Gentlemen:

This is to advise you that well, "Chanchorena" #1, in Section 16, Township 2 South, Range 11 West, Whittier Field, was acquired by Production Service Company, 3032 Cherry Avenue, Long Beach, California, from Richfield Oil Corporation as of June 1, 1942. Please change your records accordingly.

Yours very truly,

Chief Petroleum Engineer

AWA-t

6/18/12 (mc hulty) Confirmed Sel. comments - produte Same lapor (mc hulty) 629 South Hill Street
Los Angeles, California
April 3, 1942.

Richfield Oil Corporation, Richfield Building, Los Angeles, Calif.

Gentlemen:

Attention Mr. R. D. Montgomery, Manager of Exploitation.

I have your letter of March 31, 1942, regarding well No. "Chanchorena" 1, Sec. 16, T. 2 S., R. 11 W., S. B. & M., Whittier field.

According to our records this well was completed in 1926 and no work has been done since 1927. Therefore, as far as this Division is concerned, your \$25,000 surety bond is not affected by this well and accordingly does not have to be released by this Division.

Yours truly,

ABH: EMS

Deputy Supervisor.

RECEIVED

APRI - 1942

# RICHFIELD OIL CORPORATION

RICHFIELD BUILDING . LOS ANGELES . CALIFORNIA

March 31, 1942

Division of Oil and Gas of the State of California 629 South Hill Street Los Angeles, California

Gentlemen:

Re: Chanchorena Lease, Chanchorena Well No. 1,-/4-2-// Whittier Field.

There is on file with the Division of Oil and Gas a \$25,000.00 surety bond with Richfield Oil Corporation as principal and Saint Paul-Mercury Indemnity Company of Saint Paul as surety dated December 15, 1936, conditioned upon the performance of the provisions of Chapter 1 of Division 3 of the Public Resources Code.

Richfield Oil Corporation desires to assign said above mentioned lease and well to Production Service Co., a partnership, and will do so upon condition that the Division of Oil and Gas release said Chanchorena Well No. 1 from said surety bond.

The Public Resources Code, §3207, provides that the Supervisor may terminate and cancel the bond when a well has been completed or abandoned as defined in said code. Said Chanchorena Well No. 1 was completed many years ago and has been in production for several years. The well will continue to be operated by Production Service Co.

Will you kindly therefore address a letter to Richfield Oil Corporation releasing from the effect of said bond said Chanchorena Well No. 1. Upon receipt of such release Richfield Oil Corporation will deliver to Production Service Co. an assignment of said lease.

Very truly yours,

RICHFIELD OIL CORPORATION

By

R. D. Montgomery

Manager of Exploitation 629 South Hill Street Los Angeles April 28, 1932

Mr. R. D. Bush, State Oil and Gas Supervisor, San Francisco, Calif.

Dear Sir:

William C. McDuffie was appointed receiver for Pan American Petroleum Company, effective 10.30 A. M., March 5, 1932. This information was contained in a letter from the receiver dated April 26, 1932. I assume that we will continue to carry the wells in the name of Pan American Petroleum Company as in the case of the Richfield receivership, making a notation in the records to the effect that William C. McDuffie was appointed receiver.

Yours truly.

Esfuguenin.

Deputy Supervisor

EH GH

CC - Long Beach Huntington Beach

CALIFORNIA STATE WINING BEAREAU RECEIVED

FORM 102. 43285 1-26 10M

#### CALIFORNIA STATE MINING BUREAU

FEB 24 1927

DEPARTMENT OF PETROLEUM AND GAS

Defial ment of Petrolomo and Cas LOS ANDELES, CHITTELAL

#### LOG OF OIL OR GAS WELL

FIELD. WAITURE	COMPANY	LN AMER	LICAN.I	ETROLE	JUM CO	IPANY.	
Township 2-8. , Range 11-W., S	ection16.		, Numb	er of W	ell."OH.	ANCHOR	CENA"
In compliance with the provisions of Chapter 718, Statutes	1915, as amen	ded, the	informat	ion giver	herewi	ith is a	com-
plete and correct record of all work done on the well since	the previous r	ecord, d	ated	Decemb	er 13	, 1926	5
, was filed.	igned	T	to	rite	120	<u></u>	
Date February 23, 1927.	Title			Me of out	ABS	ent.	ent)
		Rel	e mine to	His of Sat			1
(See core record for deepening log.)	Pain	Medici	MOUNT.	Carde	114	rine	Y
History		V. S.	7.813		115	121	
DAB GULV	AND REAL PROPERTY AND ADDRESS OF THE PARTY AND	ALL STREET, ST	The second second	The second secon		The second second	A

Started rigging up to deepen on January 3. 1927.

Found 82" casing bad from 2675' to 2711' and 2752' to 2769' Jan. 5, 1927. Milled thru bad places in 81" casing with a Hughes mill. Drilled thru shoe guide at 2770'.

Redrilled from 2770' to 2799' and started making new hole on January 7, 1927.

Drilled 7-5/8" rotary from 2799' to 3464'; coring every foot of formation between these depths. Finished making hole on January 23, 1927.

The formation from 3415' to 3464' showed grayish looking oil sands and gray sand. Plugged hole from 3464' to 3407' on Jan. 24, 1927, using 25 sacks of Victor cement, all treated. Hamer method.

Reamed hole from 2770' to 3407' using 8-3/4" Grant rotary underreamer.

Landed 64" 26# American Seamless casing at 3400', including 536' 11" of 100-mesh New Method slotted on bottom, Feb. 1, 1927, Cemented thru Baker cement basket at 2860', using 50 sacks Victor cement, all treated, Hamer method on Feb. 1, 1927.

Found top of hard cement at 2858' and drilled out baffle plate at 2860' Feb. 9, 1927. Found shoe at 3399'.

Washed well with water on Feb. 10, 1927 until the returns showed no mud. Ran in 2709'1" of 22" tubing on Feb. 10, 1927 and set packer at 2537'10" Swabbed well but could not get it to flow. Pulled tubing and ran bailer. Found hole open to 3388'. Ran in 22" tubing to 2766'2" with tubing catcher at 2557' and put well on the pump at 5:00 P.M. Feb. 13, 1927.

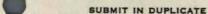
Initial Production - 235 bbl. in 14 hours.

2/15/27 173 bbl. 15.5 grav. 44.0% cut 2/16/27 215 " 17.5 " 52.0% "

2/17/27 203 " 17.3 " 40.0% "

2/20/27 215 " 20.7 " 36.0% " 2/21/27 178 " 21.8 " 28.0% "





FILL THIS BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAPER ONLY

### CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

CALIFORNIA STATE WINING BURE! BECEIVED FEB 24 1927

Department of Petrology and Co LUS ANGELES, CALIFORNIA

#### CORE RECORD OF OIL OR GAS WELL

Whittier COMPANY PAN AMERICAN PETROLEUM COMPANY

Township 2-3. Range 11-W. Section 16 Elevation 454.35' Number of Well "CHANCHORENA" #1

In compliance with the provisions of Section 18, Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of all cores taken in this well to the depth on the accompanying log.

The state of the s						Signed A land	7	
						m. Medel Cross Cards 114	1, 191/	
Date	F	ebruary !	13.4.1927	A		TitleA 66	7 t.	
DATE	MAKE OF BARREL	SIZE OF BARREL	FROM (DEPTH)	TO (DEPTH)	CORE	DESCRIPTION OF CORE	ETHER TEST	CONDITION OF CORE
1/7/27	Smith	7-5/8"	27991	2811	121	Brown sh, stks. gray sand	No	Good
1/8/27	"	5-5/8"	2811'	28231	12'	Hd. sandy brown shale	.11	11
1/8/27	11	7-5/8"	28231	28371	121	Sdy brown shale, stks. gray sand	72	
1/9/27	11	5-5/8"	28371	28531	161	11" sandy brown shale, stks. grayish		
-,-,	The second					OIL SAND Hard - 5' Sdy brown shale,	1000 17.0	
			100/1943	The same	Parel M	stks. OIL SAND	Yes	**
1/9/27		7-5/8"	28531	28651	121	OIL SAND, few stks. sandy brown shale	18	#
"	**	5-5/8"	28651	28741	71	Brown shale, stks. OIL SAND		**
2/10/27	- 11	7-5/8"	28741	28851	11'	OIL SAND, stks. sdy brown shale	# .	12
12	**	5-5/8"	28851	28991	14'	Brown shale, stks. OIL SAND	11	**
1/11/27	**	7-5/8"	28991	29141	151	OIL SAND, stks. brown shale	11	. 11
	**	5-5/8"	29141	29291	15'	11 11 11 11 11	11.	15
H	11	7-5/8"	29291	29441	11'	Brown shale, stks. OIL SAND	16	10
1/12/27	11	5-5/8"	2944'	29591	15'	OIL SAND, stks. brown sandy shale	18	11
.11	11	7-5/8"	29591	29771	18'	" " " shale	- 11	10
11	. 11	5-5/8"	29771	29921	15'	11 11 11 11	#	
1/13/27	11	7-5/8"	29921	30091	91	" " sandy shale		11
	11	5-5/8"	30091	20241	151	H H H H HH H		10
11	*	7-5/8"	30241	3041'	16'	" " " shale		- 10
1/14/27	11	5-5/8"	3041	3056'	15'	" " sandy shale	11	16
11	- 15	7-7/8	30561	30631	7'	5' sdy brown sh, stks. OIL SAND	- 68	- 11
/ A BACK	- 17 17 211	A CONTRACTOR			PHILIP	2' tgh sdy brown shale	No	19
10	- 19	7-5/8"	30631	3080	171	OIL SAND, stks. brown shale	Yes	10
1/15/27	11	5-5/8"	3080	3095'	15'	" " sandy brown shale	11	11
19	**	7-5/8"	30951	3113	18*	" " ugun saale	11	11
**	11	5-5/8"	3113	3130'	15'	" stks. brown shale	14	11
1/16/27	11	7-5/8"	3130'	3148'	18'	11 11 11 11 11	H	11
11	19	5-5/8"	3148'	3164'	15'	" "	11	**
1/17/27	**	7-5/8"	3164'	3182'	15'	II II	11	11
38	11	5-5/8"	3182'	3198'	12'	stks. brown shale	"	11
* **	11	7-5/8"	3198'	3216'	17'	" "	***	**
1/18/27	11	5-5/8"	3216'	3232'	15*	" stks. sandy brown shale	17	19
1/18/27	**	7-5/8"	32321	32501	51	11 11 11 11 11	***	11
1/18/27	- 11	1	3250*	3266'	16'	12' Oil Sand - 4' Oil sand, stks. sdy		
2/20/100				20001		brown shale	11	"
1/19/27		5-5/8"	32661	32821	15*	Oil Sand, stks. sandy brown shale	11	10
1/19/27		7-5/8"	32821	3289	7*	Oil sand	77	"
2 /00 /00	17	# = /0+	32891	3305'	31	" stks. sandy brown shale	18	"
1/20/26		5-5/8"	33051	3321'	16'	Oil sand, stks. sandy brown shale	H	11
1/20/26	21	7-5/8"	3321'	3336'	15'	Oil sand, stks. brown shale	"	"
	"		3336'	33441	8,	Hard sandy brown shale, stks. oil sand		
		Call and	100000	7				100 70
	The state of the s		CONTRACTOR OF THE PARTY OF THE	AND DESCRIPTION OF THE PERSON NAMED IN			300	1 1 163

## CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

				CORE	RECORD	OF OIL OR GAS WELL		
FIELD.	••••••	Whi	ttier			COMPANY, PAN AMERICAN PETROLEUM COR	CPANY	
Town	ship. 2-9	Range	11-W.,	Section	16 I	Elevation 454.35 Number of Well "CHANCHORI	DVA" #1	
is a co	In compl mplete an	iance with	the provision	ons of Sect	ion 18, Cha	opter 718, Statutes of 1915, as amended, the information ell to the depth on the accompanying log.	given here	with
						Signed R. K. Patterse	m	
Date		February	23, 19	27.		Title	gent.	
DATE	MAKE OF BARREL	SIZE OF BARREL	FROM (DEPTH)	TO (DEPTH)	CORE RECOVERED	DESCRIPTION OF CORE	ETHER TEST	CONDITIO OF CORE
/21/27	Smith "	7-5/8"	3344¹ 3362¹	3362' 3381'	18'	Oil sand, stks. brown shale Coarse Oil sand with 3" of gray sand at bottom	Yes	Good
/22/27	11	**	3381'	33971	16*	Oil sand, stks. brown shale	er -	**
"	н	11	3397'	3415'	18'	" " sdy " "	10	11
19	11	"	3415	3431'	16'	Grayish looking Oil sand, stks. sandy brown shale	Faint	"
/23/27	"		3431'	3449'	18'	Sandy brown shale, stirs. of gray looking Oil sand	The state of the s	
"		"	3449'	3464'	12'		Tery fal	nt "

# CALIFORNIA STATE MINING BUREAU DEPARTMENT OF PETROLEUM AND GAS

#### Report on Proposed Operations

No. p -1-14490 Los Angeles Cal. Jan. 7 Mr J. W. Harasta Los Angeles Cat. Agent for PAN AMERICAN PETROLEUM ......Company DEAR SIR: Your proposal to deepen Well No "CHANCHORENA" 1 Section 16 , T 2 S , R 11 W , S.B. B. & M , Whittier Oil Field, Los Angeles County, dated Jan. 3 192.7, received Jan. 5 , 192.7, has been examined in conjunction with records filed in this office. Present conditions as shown by the records and the proposal are as follows: RECORDS: The condition of the well is as stated in the notice quoted below. THE NOTICE STATES: "The present condition of the well is as follows: 18" stovepipe casing cemented at 606' Junk: 61" perf. casing from 2644-2750' 122" casing cemented at 2625' 82" casing from 2644'-2666'10" 81" casing landed at 2773' Depth: 2799' Redrilled to 2775' Present production: 14.7 bbl. oil 23.9 gravity 3.59% out."

#### PROPOSAL:

"The proposed work is as follows:

- 1. To deepen well. Will core every formation below the present depth.
- 2. Your department will be notified prior to landing or cementing any casing below the present depth."

#### RECOMMENDATION:

THE PROPOSAL IS APPROVED WITH THE RECOMMENDATION THAT mud fluid of not less than 70 lb. per cubic foot shall be used in the drilling of the well, and the column of mud fluid shall be maintained at all times to the surface, particularly while pulling the drill pipe.

cc-K. A. Wright

SS: ML

R. D. BUSH,

State Oil and Gas Supervisor

By Huguelman Deputy

FORM 107. 43456 2-26 5M

DEPARTMENT OF PETROLEUM AND GAS

ZAUGALIFORMIA STATE MIMIMO BUREAU BEGENED

JAN - 5 1927

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well of Petroleum and Cas LOS ANGELES, CALLETRINIA This notice must be given fifteen days before work begins when possible

AR. E. Huguenin,				
Deputy State Oil and Gas Supervisor				
Lo	s Angeles,			
DEAR SIR:				
In compliance with Section 17, Chapter 718, S	Statutes of 1915, as am	ended, notice i	s hereby given that	it is our intention
o commence the work of deepening, redrilling, pla	ugging or altering casin	ng at well numl	ber "CHANCHOR	ENA" #1
, Sec. 16	, T. 2-S. ,	R. 11-W.	,	
Whittier	Oil Field,	Los Ar	ngeles	
The present condition of the well is as follow	ws:			
18" Stovepipe casing cemented at 12% casing cement at 2625' 81" " landed " 2773'	6061			
Depth: 2799' Redrilled to 277	751	Junk: 6	du perf. casi	ng from 2644'-275 m 2644'-2666'10"
Present production: 14.7 bbl. oi 23.9 gravity			casing iro	m vodavoop.10.

- To deepen well. Will core every formation below the present depth.
- Your department will be notified prior to landing or cementing any casing below the present depth.

defer

	Respectfully yours,
Meterspice to the of Onio	PAN AMERICAN PETROLEUM COMPANY,
The state of the s	(Name of Company or Operator) GGO108181.
av V	By Weevendorf.
Address notice to Deput	State Oil and Gas Supervisor in charge of district where well is located

#### SUBMIT LOG IN DUPLICATE

Fill this blank in with typewriter. Write on one side of paper only

### CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

CALIFORNIA STATE MINIMO BUREAP DEC 18 1920

Department of Petrology and Cos LUS ANGELES, CALIFORNIA

\_\_\_\_COMPANY\_\_\_PAN\_AUTRICAN\_PETROLPHY COMPANY --

#### LOG OF OIL OR GAS WELL

Towns	ship 2-6	Range	11-7.	Section	16 Flore	ation 454	25*		"CHANCHORENA" f Well_1	
In comple	n compliance	with the pro	visions of Cha	pter 718, Sta	tutes of 1915,	as amended.	the inform	ation give	en herewith is a	
		000143			Signed	100	Da	ras	To a second	
					Signed	4-1-1-	ence to file of	data	/	
Date	Decem	ber 13, 1	926.			Title	Cross (Pre		etary or Agent)	
		The	summary on the	his page is fo	r the ORIGINAL		the well	114	1/	
					SANDS			100	1	
	Oil in o								-	
	3.0	16			4th sand fi			_ to	2026	
	tt Trom	76	to 193				)27 192	_ to	2080	
od sar	nd from	/	to193		6th sand fr	OIII		_ to ds.		
	nd from		to		3d sand fr	om		_ to		
2d san	d from		to		4th sand fi	rom		_ to		
me	May A			CASIN	g Record					
Size of Casing	Where Landed	Where Cut	Weight Per Foot	Threads Per Inch	Kind of Shoe	Make of Casing	Yes	No Cen	nented Number of Sacks	
18"	606*				Plain	Hercules	Yes		1100	
1200	2625'		54#	8	Baker shoe		Yes		600	
8111	2773*		36#	8	Plain	D.B.X.		No		
(	Note: JUN	K - 61" pe	erf. casing	from 2644	-2750					
	FERMIN		at or 8hn o		1000000	26441-2666	*10")			
			Семе	NTING OR OTI	HER SHUT-OFF	RECORD				
Casing, Size	Sacks	Time Set	Method		Test	and Result (Give wa	ter level and bailing	g results)		
18"	1100	3 days	Hamer	0.K.						
1200	600	8 "	- 11		el rose 52	in 18 hr	s. (Repi	7. to 9.	.8 bbl. per	
				24 hours	) - The shi	at-off was	approve	1.		
	4			Plugs an	ND ADAPTERS					
Heavir	ng Phig—Mat	erial			Leng	rth		Wher	e set	1
Adapt										1
Adapt	ers — Mai	CIIAI							2648	,
Rotary	Tools were u	sed from	0		ools ft to	2799	ft		154	
-	TO THE				DRATIONS					
		s	State clearly whet	her a machine w	vas used or casing	g was drilled in	shop	80		
From	То	Size of Ho	ples	Number of Rows	Holes Pe	er Foot		Machine	-Shop	
2648 n.	2773 n.	120 Mes	h Hew Hethe	d Slotted				Sho	OTO	
ft.	ft.									
ft.	ft.									
ft.	ft.									
ft.	ft.									

FORM 103, 43286 1-26 10M

# CALIFORNIA STATE MINING BUREAU

DEC 18 1926

LOS ANGELES, CALIFORNIA

CALIFORNIA STATE MINING BUREAU BEGE WED

Department of Petrolema and Co.

DEPARTMENT OF PETROLEUM AND GAS

HISTORY OF OIL OR GAS WELL

Field	Whittier	COMPANY PAN AMERICA	N PETROLEUM COMPANY
Townshi	p 2-8 , Range 11-W. , Sec	tion16 Number of well.	"CHANCHOR ENA" 1
	p. 2-3 , , Range 11-W. , Sec	Signed	arasta
Date	December 13, 1926.	Title	Agent.

(President, Secretary or Agent) It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well in on June 27, 1926 and drilled 27" rotary hole to 606! Cemented 18" Hercules stovenize casing at 606' with 1100 sacks Victor cement on July 5, 1926.

Started drilling shead from 606', making 17' rotary hole. Drilled shead to 1665' and started coring at this depth (1665') Cored the formation almost continuously below 1665'. The core record from 1665' to 2424' shows brown shale with streaks of grayish oil sand. This formation looked like it contained water. This gray oil sand was tested in the York-Smullin well No. 1 and tested wet. From 2424' to 2648' the formation was chiefly brittle brown shale with a few very thin streaks of oil sand. The sands were so thin and in so small a percentage as to render them of no commercial value. The top of the good oil sand, as cored, was at 2648'. Continued coring ahead to 2710', the formation from 2648' to 2710' showing good oil sand lenses.

Reamed hole from 2192' to 2625' with 172" bit. Cemented 125" 54# Y.B.S. casing at 2625', using 600 sacks Victor cement, on August 27, 1926.

Casing tested O.K. when bailed to 1000' and allowed to stand for 6 hours. Found top of hard cement 2405'. Drilled out cement from 2405' to 2625' and cleaned out to 2630' or 5' below the casing shoe. Bailed fluid to 1000' for test of shut-off and while standing 18 hours, the fluid rose 52', equivalent to 9.8 bbl. per 24 hours. Bailer samples showed heavy mud fluid that was oil and gas out. Test was witnessed by the California State Mining Bureau on September 4. 1926 and the shut-off approved.

Cleaned out to bottom (2710°) and started making new hole on September 5, 1926. Drilled 11-3/4" rotary hole to 2799'. The hole was cored continuously from 2710' to 2799'. The last core (2785'-2799') showed brown shale with streaks of soft gray sand that gave a slight oil cut. It was decided to land the oil string off bottom and make a production test.

Landed 61" casing at 2750', including 113'5" of 100 mesh perforated on bottom. September 10, 1926. Left hand nipple placed at 2565'.

Put well on the beam on September 16, 1926 at 6:00 A.M. Sanded up in 5 hours. Put well back on pump at 3:00 P.M. September 17, 1926. Pumped 14 bbls. in 16 hours. First 24 hours production showed 17 bbls. 23.9 gravity, 0.6% out.

Took well off production on September 29, 1926 to clean out. Sand and shale kept coming in so it was decided to pull the 6th casing and put in an 8th oil string.

## CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

#### HISTORY OF OIL OR GAS WELL

FIELD	Whit	ttler			Company.	PAN AMERICAN	PETROLEUM COMPANY
Township	2-3,	, Range	11-W,	, Section	16	, Number of well	"CHANCHORENA" 1
					Signed	AND C	Tarasta
Date	December	13, 1926				Γitle	Agent.

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

-2-

Pulled out 2644' of 62" casing. Tried to wash over balance of 62" casing in the hole and lost 1 joint of 82" washover pipe. Could not recover and left 22'10" of 82" casing in hole from 2644' to 2667' as junk.

Sidetracked 64" casing from 2644' to 2750' and redrilled to 2775'. Finished redrilling on October 29, 1926.

Landed 82" 36# D.B.X. casing at 2773' including 125' of 120 Mesh New Method slotted on bottom, on October 31, 1926.

Put well on production November 11, 1926. Initial production: 26 bbls. in 16 hours, 23.0 gravity, 3.0% out.

Thirty days after completion: 8 bbls., 23.0 gravity, 0.4%out

The gravity of oil was 23.0 degrees Baumé

NAMES OF DRILLERS

C. L. Bonner - L.E. Turner - 1. J. Dan

O. J. Hoover - J. E. Collins - Roy Or:

F. Patin - H. Taylor - Brigham - Hichards - H.E.Graham - H.J.Nutt.

Date drilling started \_\_\_\_\_Iune 27, 1926.

ES OF TOOL DRESSERS

per cent.

Ibasa Myers - J. D. Laurence - R.C. Johnson E. Pi. Harty D. W. Hopkins -

Date well was completed November 11, 1926.

FORMA. PENETRATED BY WELL

DEP	тн то	Thickness	Name of Formation
Top of Formation	Bottom of Formation	Thickness	Name of Formation
0	30	30	Surface sand and gravel
30	85	55	Surface sand and clay
85	115	30	Surface sand and gravel and yellow clay
115	155	40	Sand and gravel - hard
155	185	30	Sand and gravel and clay -hard
185	215	30	Sand and gravel with stks. of shale
215	260	45	Sandy shale - shells
260	268	8	Hard sandy clay and boulders
268	350	82	Clay and boulders
350	355	5	Conglomerate
355	359	4	Hard sand
359	365	6	Sandy blue shale
365	369	4	Tar sand
369	380	11	Hard sandy shale
380	395	15	Hard sandy shale
395	410	15	Hard sandy shale - stks. of tar sand
410	545	135	Sandy shale and boulders
545	555	10	Hard sandy shale and boulders
555	600	45	Clay and boulders
600	606	6	Shale
606	620	14	Sticky shale
620	700	80	Clay and boulders
700	750	50	Sticky brown shale
750	785	35	Brown shale - boulders
785	810	25	Shale and boulders - stks. of tar sand
810	840	30	Hard sandy shale - Good showing of gas
840	845	5	Hard sand
845	855	10	Hard tar sand
855	905	50	Hard sand
905	980	75	Sandy brown shale - Lots of gas and some oil
980	1040	60	Sandy brown shale - showing gas and oil
1040	1080	40 .	Shale and boulders - streaks of hard sand
1080	1130	50	Sticky brown shale
1130	1235	105	Sandy brown shale
1235	1250	15	Hard sandy sticky shale showing gas and oil
1295	1295	45	Sandy brown shale, sticky
1345	1345 1450	50	Tough brown shale
1450	The state of the s	105	Brown shale
1455	1455	5	Hard sand
1575	1575	20	Sticky brown shale
1600	1645	25	Sticky shale
1645		45	Sticky brown shale
	1663	18	Sticky shale
1663	1665	2	Shale
1665	1683	18	Core - Brown shale and streaks of sand - Cut at 1677'
44.			Bettem of core showed brown shale and gray sand
	The state of the s		



WELL NO. "CHANCHORENA" 1

## PROPERTY Sec. 16, 2/11

DEPTH FROM	10	FEET	FORMATION
1683	1700	17	Core - Top shale - Last 3' oil sand
1700	1720	20	Core - Hard brown shale
1720	1742	22	Hard brown shale
1742	1764	22	Hard brown shale streaks of hard gray sand
1764	1816	52	Brown shale with hard streaks
1816	1823	7	Brown shale and stks. of oil sand and gray sand
1823	1833	10	Core - Sandy brown shale streams of oil sd. and gray sand
1833	1848	15	Core - Brown shale, gray sand and oil sand
1848	1862	14	Brown shale and gray sand and oil sand
1862	1869	7	Hard gray sand
1869	1872	3	Hard gray sand
1872	1876	4	Brown shale
1876	1890	14	Core - 1' Hard oil sand
1890	1905	15	Core - Hard shell and oil sand
1905	1915	10	Oil sand and gray sand
1915	1930	15	Core - oft gray sand and oil sand
1930-	1944	14	Shale and hard sand
1944	1955	11	Hard gray sand and oil sand
1955	1969	14	Brown shale showing oil and gas
1969	1982	13	Core - Oil sand and brown shale
1982	1999	17	Core - Oil sand and brown and gray shale
1999	2015	16	Core - Brown sandy shale and oil sand
2015	2026	11	Shale and oil sand
2026	2027	1	Granite
2027	2031	4	Shale and oil sand
2031	2049	18	Shale and oil sand
2049	2080	31	Oil sand and gray sand
2080	2100	20	Hard gray sand
2100	2129	29	Core - Gray sand and oil sand
2129	2154	25	Core - Gray sand, shale and oil sand
2154	2180	26	Core - Gray sand, shale and oil sand
2180	2184	4	Core - Hard sand
2184	2186	2	Shell
2186	2190	4	Hard sandy shale and thin shells
2190	2192	2	Hard sandy shale and stks. of hd. sand
2192	2210	18	Core - Hard brown shale, stks. oil sand
2210	2228	18	Core - Hard shale, stas. gray oil sand
2228	2246	18	Core - Hard shale, stks. gray oil sand
2246	2262	16	Core - Sandy shale, very thin stks. oil sand
2262	2280	18	Core - Hard brown shale, stks. gray sand - givin poor oil cut.
2280	2298	18	Core - Sandy shale and oil sand
2298	2314	16	Core - Shale and stks. of oil sand
2314	2332	18	Core - Brown shale
2322	2344	12	Core - Lost core
2344	2337		CORRECTED MEASUREMENT
2337	2342	5	Tough shale
2342	2358	16	Core - Shale - stks. oil sand
2358	2376	18	Core - Shale, stks. oil sand
2376	2408	32	Core - Shale - thin stks. oil sand
2408	2424	16	
	を重なる	70	Shale, thin stks. oil sand

FIELD Whittier

PAN AMERICAN PETROLEUMCOMPANY

WELL NO. "CHANCHORENA" 1

PROPERTY Sec. 16, 2/11

DEPTH FROM	10	FEET	Core - Brown shale - thin stks. Good oil sand
2428	2428	14	Core - Brown shale, stks. Good oil sand
2453	2471	18	Core - Brown shale, stks. oil sand
10.00	2465		CORRECTED MEASUREMENT
2465	2468	17	Core - Sandy shale streak of oil sand
2482	2497	15	Core - Hard brown shale with stks. of oil sand
2497	2500	3	Shell
2500	2502	2	Sandy shale
2502	2520	18	Sandy brown shale and sand
2520	2537	17	Sandy brown shale and sand
2537	2542	5	Hard brown shale and stks. of oil sand
2542	2559	17	Hard brown shale, thin stas. of oil sand
2559	2577	18	Hard brown shale - Core
2577	2595	18	Core - Hard brown shale with stks. of cil sand
2595	2612	17	Core - Sandy brown shale
2612	2625	13	Core - Hard brown shale - stks. of oil sand
2625	2643	18	Core - Brown shale and stks. of oil sand
2643	2656	17	Core - Hard sandy brown shale - good oil sand Thin stks. of brown shale
2660	2678	18	Core - Brown shale and oil sand
2678	2690	12	Core Brown shale, stks. oil sand
2690	2707	17	Core - Sandy brown shale and oil sand
2707	2710	3	Hard brown shale, stks. of oil sand
2710	2744	34	Core - Brown shale and stks of oil sand
2744	2767	23	Core Brown shale and oil sand
2767	2785	18	Core - Hard brown shale showing thin stks. of oil sand
2785	2799	14	Core - Brown shale, streaks of oil sand

SUBMIT IN DUPLICATE

19.0

CALIFORNIA STATE MINING BUREAU CRIEGIENVIEND

FILL THIS BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAPER ONLY

DEC 18 1926

#### CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

Department of Petroloma and Gas LUS ANGELES, CALIFORNIA.

#### CORE RECORD OF OIL OR GAS WELL

FIELD. WALLELOF	COMPANY. PAN AMERIGAN PETROLEUM GOMPANY
Township. 2-3 Range 11-1 Section 16	Elevation 454.35 Number of Well "CHANCHORENA" 1
	, Chapter 718, Statutes of 1915, as amended, the information given herewith his well to the depth on the accompanying log.

Date December 13, 1926. Agen t. CONDITION MAKE OF SIZE OF BARREL FROM CORE DESCRIPTION OF CORE PATy 17" 20 L. C. Smith 1665 1683 15 Brown shale, thin stks. gray sand Good No 21 \*\* 02 1683 1700 15' 12' brown shale 3º grayish oil sand, thin stks. gray sand Yes 21 12 1700 1720 18\* Hard brown shale, thin stks. gray sd. -22 49 40 1816 1833 18" Brown shale, stks. grayish oil sand and Yes 22 11 1833 6. 1648 streaks of gray sand 15. 69 -Brown shale, stks. gray looking oil sd. 23 22 20 1848 1862 69 Brown shale, stks. gray sand and gray oil sand giving faint out 62 24 59 1876 1890 12" Hard shell, stks. hd. oil sand 22 28 24 10 1890 1905 48" Gray oil sand, streaks hard shell 24 25 12 1915 1930 91 Soft gray sand giving light out 25 10-5/8" 31 22 1944 1955 Gray oil sand 11-3/4 25 121 1955 1969 Brown shale No 26 15 1969 1982 51 Gray oil sand, stks. brown shale Yes 26 1999 1982 149 Brown shale, thin stks. of gray oil sand 26 1999 2015 15" Hard sandy brown shale with a few thin streaks of grayish cil sand 27 2015 2026 71 80" brown shale, stas. grayish oil sand 4" granite, boulder in bettom Ne 27 2031 2049 12" 48" brown shale, thin laminations of gray sand and oil sand mixed Yes 96" soft oil sand with gray stks. running through it 28 12 2049 2066 13 Thinly laminated gray sand with occasional thin stks. of oil sand 28 2066 2080 14" Soft crumbly gray sand with occasional thin streaks of oil sand 28 . 2100 2109 61 Gray oil sand, fair out 29 2109 2129 18" Gray oil sand, fair cut 29 2129 2154 15' Brown sandy shale, stks. gray sand giving light out 29 2154 2180 16" Gray sandy shale, stks. gray sand that give light out Aug.5 2180 2184 No recovery 7 14 18 2192 2210 121 Hard brown shale, stks. gray oil sand 2210 2228 Hard brown shale with thin stks. of 18\* gray sand and thin stks. of oil sand -2228 2246 15 Grayish oil sand with tar streaks 19



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### CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

#### CORE RECORD OF OIL OR GAS WELL

FIELD	*******************************	COMPANY		
Township. 2-3. Range 11-W. S	ection 16 Ele	vation 454.35'	Number of Well "CHANCHOR!	ma" 1
In compliance with the provisions	of Section 18 Chapte	er 718 Statutes of 1915	5 as amended the information	given herewith

is a complete and correct record of all cores taken in this well to the depth on the accompanying log.

Signed

December 13, 1926.

Title

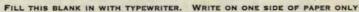
Agent.

Date. Title.									
ANE . 2	MAKE OF BARREL	SIZE OF BARREL	FROM (DEPTH)	TO (DEPTH)	CORE RECOVERED	DESCRIPTION OF CORE	ETHER TEST	CONDITION OF CORE	
8 1	.S.Smit	h 11-3/4"	2246	2262	16'	Sandy brown shale and thin laminateions			
THE REAL PROPERTY.						of grayish oil sand	Yes	Good	
9		. 17	2262	2280	17'	36" sandy brown shale, thin stks. gray		The same of	
			No.			sand giving light cut - 60" soft grayish			
1 3 7 7 7 8 8					growth Table	sand, oil stained 60" sandy brown sha			
15 to 12 3	2					thin stks. grayish oil sand giving light			
Section 1	400				-0.4	out for oil - 12" grayish oil sand ?	Yes	0.0	
THE STATE						poor out - 36" sandy brown shale, thin			
(S) (1)			Miles I			stks. grayish oil sand - giving poor out		**	
9	19		2280	2298	14'	Sandy brown shale, stks. gray oil sand	**		
9		17	2298	2314	15'	Brown shale, thin streaks of gray sand			
	100	4				that give light out for oil	"	**	
10	"	STATE OF THE PARTY	2314	2332	48"	Brown shale	No	Poor	
13	11	4	2342	2358	16*	Brown shale, stks. gray oil sand	Yes	Good	
13		"	2358	2376	18'	Brown shale, stks. gray oil sand	- 17		
13		19	2376	2392	16'	Brown shale, stks. gray oil sand			
15			2392	2408	13'	Brown shale, thin stks. of grayish		**	
24	**		0400	9494	11'	Brown shale, thin stks. of gray sand			
14			2408	2424	TT.	and thin streaks oil sand			
				WET TO		Core shows 75° fip in the formation	5-19-5		
14	**		2424	2438	6.	Brown shale, thin stks. oil sand		**	
15	**		2438	2453	15'	Brown shale, thin stks. oil sand	**		
15	**		2453	2465	15'	Brown shale, streaks cil sand	**	**	
15			2465	2482	17'	Hard brown shale, thin stks. of gray			
40			1400	W. C. O. W.	-	sand and gray oil sand		#	
16	22	**	2482	2497	15'	Hard brown shale, thin stks. oil sand	10	**	
16	11		2502	2520	18°	Sandy brown shale	No	99	
16	**	10	2520	2537	170	Sandy brown shale	11	**	
17	11	11	2537	2542	41	Hard brown shale, thin stas. oil sand	Yes	- 10	
17	-11	. 11	2542	2559	17"	Hard brown shale, thin stks. oil sand	**	10	
17	17	12	2559	2577	15*	Hard brown shale	No		
18	18		2577	2595	18'	Hard brown shale, very thin stks. oil			
THE PARTY OF	1 3 700	100		1		sand	Yes	11	
18			2595	2612	18*	Sandy brown shale, with one thin streak			
	- WILL					of oil sand	- 11	- 11	
18	11		2612	2625	91	Hard brown shale with a few thin stks.			
27	M. P. C.					oil sand		**	
18			2625	2643	15'	Brittle brown shale, with a few very			
No.						thin stks. oil sand	**	**	
1									
THE PARTY	1000			Trans-	1 2 9 1				
			The same						

Date.....

December 13, 1926.

#### SUBMIT IN DUPLICATE



#### CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

#### CORE RECORD OF OIL OR GAS WELL

Field. Whittier Company PAN AMERICAN PETROLEUM COMPANY

Township 2-3 Range 11-W. Section 16 Elevation 454.35 Number of Well "CHANCHORENA" 1

In compliance with the provisions of Section 18, Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of all cores taken in this well to the depth on the accompanying log.

Signed

Title

Agent.

ETHER CONDITION MAKE OF SIZE OF FROM (DEPTH) CORE DESCRIPTION OF CORE Pur. 26 TEST L.C. Smith 11-3/4" 2643 121 19 6º Hard sandy brown shale 2660 No Good 6' Good oil sand, thin stks. brown sh Yes 12 17 20 2660 2678 18 Brown shale and oil sand 20 2678 2690 12' Brown shale, stks. good oil sand 16" Hard sandy brown shale, stks. oil sd. 2707 16:4" 2690 54" Good oil sand 48" Sandy brown shale, stks. oil sand 24" Good oil sand 21 2707 2710 25" 10" Sandy brown shale, stas. oil sand 12" Hard sandy brown shale Mo 4" Hard shell 20 Fair 2710 2727 11: Good oil sand, sths. brown shale Yes Good Sep. 5 2727 2744 16" Brown shale, stks. oil sand 89 6 62 91 2744 2755 Brittle brown shale, sths. oil sand 12 11 2755 2767 129 Brown shale, few thin stks. oil sand -2767 2785 31 Hard brown shale, few thin stks. oil sd. 2785 2799 129 Brown shale, stics soft gray sand that gives a slight oil out -

# CALIFURNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

#### Report on Proposed Operations

		No. P	-1-13787
	-Los Angeles	Cal. Sept. 15	1924
MrJ. W. Harasta			
Los Angele	Cal.		
Agent for	PAN AMERICAN PETBOLEUM	Company 121	
DEAR SIR:			
Yoursupplementa	proposal to drill	Well No. "GLANCHORENA" 1	
Section. 16, T.2.5,	R11-W,S.B.B.&M.,Whittier	Oil Field,LosAngoles	County,
dated Sopt. 9	926, received Sept. 10, 192.6., has b	een examined in conjunction with records file	ed in this office.
Present conditions as s	hown by the records and the proposal are as fo	ollows:	
Records:			
Casings	18" S.P. cemented 606'. 122" S.P. cemented 2625'.		

#### THE NOTICE STATES:

"The new conditions are as fellows: 18" Stovepipe casing cemented at 606'. Original proposal called for 122" casing to be cemented at 2150'. Our core record shows brown shale with streaks gray oil sand down to 2424, then brittle brown shale with very thin streaks of oil sand down to 2625'. The top of the good oil sand is at 2648". The gray oil sand that we propose to put back of our casing was tested in the York-Smullen well #1, and tested wet."

#### PROPOSAL:

"We now propose:

- 1. To set 122" casing above the good oil sand found at 2648' and in a good body of
- 2. We will coment the 122" casing at 2625'.

#### RECOMMENDATION:

This Department has not sufficient data to be able to correlate with any degree of accuracy between this well and York-Smullin Drilling Co. Well #1. Your proposal, covering work already done in a manner satisfactory to this Department, is approved.

MOTE: A bailing test of the 122" shut-off has been witnessed by this Department and will be covered by a report in the regular manner.

cc-K. A. Wright

HVD:WW

R. D. BUSH,

State Oil and Gas Supervisor

By Huguerin

#### CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

#### SUPPLEMENTARY NOTICE

CALIFORNIA STATE MINING BUREAU
REGE VED
SEP 10 1926
Department of Petrological Los Angles, Landers

Los Angeles, Cal. September 9, 192.6

MR. E. Huguenin.

Deputy State Oil and Gas Supervisor

Los Angeles, Cal.

Dear Sir:

Please be advised that our notice to you dated

June 25. , 192.6

stating our intention to drill well number "GHANCHORENA" 1

(Drill, deepen, redrill, abandon)

Sec. 15. , T. 2-5., R. 11-W.s., S.B. B. & M. Whittier Oil Field,

Los Angeles County, must be amended on account of changed or recently discovered conditions.

The new conditions are as follows:

18" Stovepipe casing cemented at 606'
Original proposal called for 122" casing to be cemented at 2150'.
Our core record shows brown shale with streaks gray oil sand down to 2424', then brittle brown shale with very thin streaks of oil sand down to 2625'. The top of the good oil sand is at 2648'.
The gray oil sand that we propose to put back of our casing was tested in the York-Smullen well #1, and tested wet.

We now propose

- To set 12<sup>1</sup>/<sub>2</sub>" casing above the good oil sand found at 2648' and in a good body of brown shale.
- 2. We will cement the 122" casing at 2625'

suppl diell

Mens Musel cross cection Final III

Respectfully yours,

PAN AMERICAN PHUROLEUM COMPANY.

By Kingne of Company

(Name of Company)

# CALIFORNIA STATE MINING BULEAU

DEPARTMENT OF PETROLEUM AND GAS

# Report on Test of Water Shut-off (BAILING)

	Los Angeles	Cal. September	e <b>15</b> 192 <b>6</b>
Mr. J. W. Harasta			
Los Angeles			
DEAR SIR: Agent for	AN PETROLEUM	Company 1	
Your well No"CHANCKORENA" 1			
Whittier			
shut-off of water on Sept. A Time and date	, 1926	Mr. P.J. Hegeer	,
designated by the supervisor, was present as pres			
H.H.Dievenderff, Engineer and	T. Patin, driller.		*
Location of water testedabove26251	The state of the s	The second secon	058.510
Depth and manner of water shut-off:	ft. of 123 in 54	lb. casing was cemented	inbrown_shale Formation
at2625ft. with600sacksVictor	cement by throu	gh casing method; 1	75" Rotary tools
were used in landing water string. The last			Control Person Control
Casing record of well. 18" S.P. comeate	d 606' 1.22" as al	00vo.	
Reported total depth of hole 2710ft. Hole	bridged from 2630ft. t	ft. Hole cleaned out to	2630ft. for this test.
At time of test depth of hole measured2627	ft. and bailer brought up	sample of brown shale, say	nd and hard coment.
At4:00 p.m. Sept. 3, 1926	oil bail	ed toft_water bailed to 11	000ft.
At 10:00 a.m. Sept. 4, 1926 Time and date	top of	oil found at	ter-found at 948 ft.
Result of bailing test:			
1. No fluid entered the well w	LLOWING: hen bailed to 1000	and allowed to stand	6 hrs. for easing
2. 205° of set cement was dril	led from the 122"	casing, equivalent to	151.8 sacks.
THE INSPECTOR NOTED THE FOLLOWI			
<ol> <li>The fluid level rose 52' in</li> <li>Samples of the fluid taken some gas and oil, and from</li> </ol>	from the depth of	948' consisted of heavy	w mud fludd with
THE SHUT OFF IS APPROVED.			

PJH: WW

R. D. BUSH,

State Oil and Gas Supervisor

By Huguerin Depu

No. T.-1-11026

# CALIFORNIA STATE MINING BULEAU

DEPARTMENT OF PETROLEUM AND GAS

CALIFORNIA STATE MINING BUREAU
REGIE OVIED

SEP - 1 1926

#### Notice of Test of Water Shut-off

This notice must be given at least five days before the test, and a longer time is desirable. ANGELES, EALTHORIDA

	Los	Angeles, C	al. August 30, 1926.
Mr. E. Huguenin,			
Deputy State Oil and Gas Supervisor			
	Los Angeles,	Cal.	
DEAR SIR:			
In compliance with Section 19, Chapter 718,	Statutes of 1915, as a	mended, notice is hereby	given that it is our intention
to test the shut-off of water in well number	"CHANCH	ORENA" #1	, Sec16,
T. 2-S., R. 11-W., S.B	B. & M.,	Whittier	Oil Field,
Los Angeles	County, on the	3rd. day of	eptember 192.6
12 <sup>1</sup> inch 54 lb. casing was Harre	ed/cemented inBr streaks	own shale, thin of or things.	at 2639 t (Depth)
on August 27. 192 6			
600 sacks Victor (Kind)	of cement we	re used. Last 125 sa	cks treated with Konset.
The lacing cement.	Hamer		method was used in
Fluid level will be bailed to a depth ofinspection.	1000 feet	and left undisturbed for	at least 12 hours before your
The well is 2710 feet deep. The	re kayis not a plug or l	oridge from 2639	feet to 2710 feet.

Reference to ble of data

1			Chosa		Pon	(F) Je	
Memps	Model	Bection	Clarkb	114	121	0	
Annual Property lies		atte	T WIS		1	V	Respectfully yours,

PAN AMERICAN PETROLEUM COMPANY

(Name of Company or Operator)

By Atthewendorf

# CALIFORNIA STATE MINING BUREAU

DEPARTMENT OF PETROLEUM AND GAS

### Report on Proposed Operations

		No.	P1-13353
	Los Angeles	Cal. July 1	192_6
Mr. J. W. Harasta			
Los Angeles	Cal.		
Agent for PAN AMER	RICAN PETROLEUM	Company 1 21	
DEAR SIR:			
Your	proposal to drill	Well No. "CHANCHORENA" 1	
Section 16 , T. 2 3 , R. 11 W,	S.B.B.&M., Whittier	Oil Field, los Ange	lesCounty,
dated June 25 , 192 6, received	June 28 , 192 6 , has bee	n examined in conjunction with records	filed in this office.
Present conditions as shown by the result in the NOTICE STATES:  "The well is 66.46' N. and and Pickering Ave. The elevation of the derriwe estimate that the first about 2160', more or less.	162.26' W. from interset lok floor above sea level productive oil or gas	ection of the center lines	
ROPOSAL:			
"We propose to use the foll indicated:	owing strings of casing	g either cementing or land	ing them as here
Size of Casing We $12\frac{1}{2}$ Your department will be no	54# New stified prior to cements changes in this plan bed	and Banded or Cemented 2150' Cemented ing or landing any other st	
ECOMMENDATION: HE PROPOSAL IS APPROVED.			
indly notify this department	to witness a bailing to	est of the 12%" shut off.	

EHM: L

co--Pan American Petroleum Co.

R. D. BUSH,

State Oil and Gas Supervisor

By E. Augueum Deput

## CALIFORNIA STATE MINING BUREAU

JUN 28 1926

Department of Petrologies

CALIFORNIA STATE MINDER BUREAU

037-18425

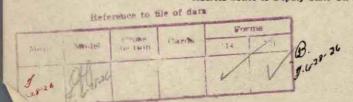
DEPARTMENT OF PETROLEUM AND GAS

#### NOTICE OF INTENTION TO DRILL NEW WELL

1		m A	11	
U	AMES	M.	KL	INE

This notice must be given before drilling begins

		Los Angeles,	Cal. J	une 25, 1926
MR. E. Huguenin,				
Deputy State Oil an	d Gas Supervisor			
		reles, Ca	1	
DEAR SIR:				
In compliance with Section	The state of the s		The same of the sa	
tion to commence the work of de	rilling well number1	Section 16 T.2	S. R. 11 W.	S. BB. & M.,
Whittie	r Oil F	Field, Lo	s Angeles	
The well is 66.46 feet N. (Given The elevation of the derrical We propose to use the following the following the following the second s	re location in distance from section k floor above sea level is	n corners or other corners of leg Lemon 454.35 feet.	al subdivision) St., and Pi	ckering Ave.
Size of Casing, Inches	Weight, Lb. Per Foot	New or Second Hand	Depth	Landed or Cemented
122"	54#	New	2150'	Comented
Your dep any other	artment will be not r string of casing.	ified prior to cem	enting or la	nding
It is understood that if cha We estimate that the first more or less.		should be encountered a		
Address Pan American Pe	etroleum Co.,	***************************************	ERICAN PETRO	
Telephone number	L.A.	By M	Hier	endorf



## Appendix C

**Environmental Investigation 2004** 

# **EARTHSAFE**

#### Geological and Environmental Consulting

15027 Lashburn Street • Whittier, California 90604 Phone/Fax (562) 903-9123 • CSL #734057 A-Haz, C-57

earthsafe & al. com

April 19, 2004

Steven Sayce 1813 Las Palomas Dr. La Habra Heights, CA 90631-8013

Subject: Environmental investigation for oil well property at Beverly, Pickering and Honolulu.

Mr. Sayce,

Environmental concerns at your property stem mainly from crude oil production and to some extent from drilling fluids.

To address these concerns we met at the property on April 6 2004, discussed the underside of maintaining an oil well and collected 9 samples of the soil using a hand auger.

The lot is divided into two sections. The western section is vacant land. The eastern section has an oil well, a wash tank, a stock tank, an oil pick up pipe, an oil production water disposal system draining the wash tank and a spill containment berm.

### **Soil Borings**

Nine soil borings were advanced with a hand auger to a depth of 1-2 feet below the ground surface, see figure 1 for the location of each sample. Five sample were collected on the oil production side of the property and 4 samples were collected on the vacant side of the property.

Soil samples were collected in glass, seal with teflon lined lids, labeled, logged on a chain of custody document and placed in a cooler with ice.

#### **Soil Testing**

All samples were tested by EPA method 418.1. Sample 2, collected from an area in front of the stock and wash tanks where oil has been spilled was tested for volatile organic compounds by EPA method 8260, semi volatile organic compounds by EPA method 8270 and heavy metals by EPA method 7000. The complete results are presented in the attached laboratory report.

The four sample collected from the vacant side of the lot did not contain appreciable concentrations of oil and grease. Sample 6 contained 11 mg/kg and the other three were non detect, which means less than 10 mg/kg.

The oil concentrations in the oil production side of the property were 209, 800, 3,690, 13,500 and 101,000 mg/kg.

The 101,000 mg/kg sample is from a spill area and represent the worst case on the lot. This sample is 10.1% oil by weight.

The sample containing 209 mg/kg oil was drilled below the dark colored soil. It represents the depth that would need to be treated if a clean up were to be performed.

#### **Conclusions**

Based upon observations at the property and a review of the soil testing result, we conclude the following:

- The western portion of the property is free of environmental concerns and could be developed.
- The oil well portion of the property has some TPH soil which would require remediation when the well is abandon and the property is developed. One to feet of removal should suffice. Disposal of this type of soil is usually \$35 to \$40 per ton plus excavation and transportation.
- The oil production water disposal appears to be a leeching system. Percolation of this type of brine into the fresh water aquifers of the Los Angeles Coastal Plain is not the best environmental situation. The City of Whittier has no record of a sewer connection.
- The oil well producing 1 barrel per day (\$30) is economically marginal as an investment and in fact could be a losing proposition.

#### Recommendations

Based upon the findings and conclusions in this letter report we recommend the following:

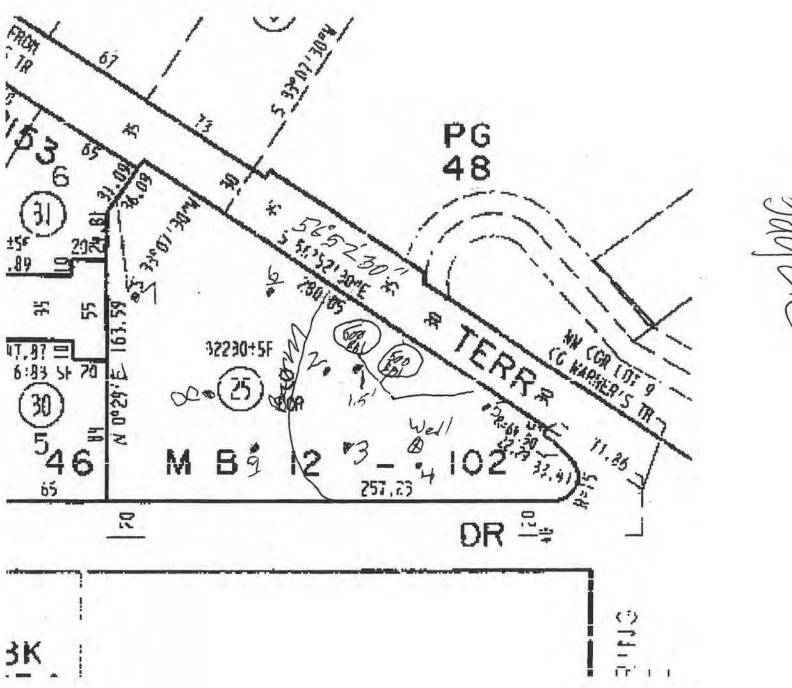
 Fully investigate the oil well and the true costs of ownership prior to purchasing the liability for it.

If you have any questions regarding this proposal, please do not hesitate to contact this office.

Christopher E. Wernicke Registered Geologist #5590

Kintal V. Wemiche





Saych

Laboratory Reports
Chain of Custody Documentation



#### **Environmental Laboratories**

04-15-2004

Mr. Chris Wernicke, R.G. Earth Safe 15027 Lashburn Street Whittier, CA 90604

Project:

Steven Sayce

Project Site:

Beverly & Honolulu, Whittier, CA

Sample Date:

04-06-2004

Lab Job No.:

AH404031

Dear Mr. Wernicke:

Enclosed please find the analytical report for the sample(s) received by STS Environmental Laboratories on 04-06-2004 and analyzed by the following methods:

EPA 7000 Series for CAM Metals EPA 418.1 (TRPH) EPA 8270C (SVOCs by GC/MS) EPA 8260B (VOCs by GC/MS)

All analyses have met the QA/QC criteria of this laboratory.

The sample(s) arrived in good conditions (i.e., chilled, intact) and with a chain of custody record attached.

STS Environmental Laboratory is certified by CA DHS (Certificate Number 1986). Thank you for giving us the opportunity to serve you. Please feel free to call me at (323) 888-0728 if our laboratory can be of further service to you.

Sincerely,

Roger Wang, Ph.D. Laboratory Director

Enclosures

This cover letter is an integral part of this analytical report.



### **Environmental Laboratories**

Client: Earth Safe Project: Steven Sayce Lab Job No.: AH404031

Matrix: Soil

Date Reported: 04-15-2004

Date Sampled: 04-06-2004

#### EPA 8270C (Semi-VOCs by GC/MS, Page 1 of 2)

Reporting Unit: mg/kg (ppm)

DATE ANA	LYZED	04-12-04	04-12-04			
DATE EXTR	ACTED	04-11-04	04-11-04			,
DILUTION F.	ACTOR	1	1			
LAB SAMP	LE I.D.		AH404031-2			
CLIENT SAME	LE I.D.		2			
COMPOUND	MDL	MB				
Phenol	0.66	ND	ND			
Bis(2-chloroethyl) ether	0.33	ND	ND		 	<u>.</u>
2-Chlorophenol	0.33	ND	ND		 	
1,3-Dichlorobenzene	0.33	ND	ND			
1,4-Dichlorobenzene	0.33	ND	ND		· · · · · · · · · · · · · · · · · · ·	· ·
Benzyl alcohol	0.66	ND	ND			
1,2-Dichlorobenzene	0.33	ND	ND	<del></del>	 	
2-Methylphenol (o-cresol)	0.33	ND	ND			
Bis(2-chloroisopropyl)ether	0.33	ND	ND			
N-Nitrosodi-n-propylamine	0.33	ND	ND			
4-Methylphenol (p-cresol)	0.33	ND	ND			
Hexachloroethane	0.33	ND	ND			
Nitrobenzene	0.33	ND	ND			
Isophorone	0.33	ND	ND			
2-Nitrophenol	0.33	ND	ND			
2,4-Dimethylphenol	0.33	ND	ND		 	
Bis(2-chloroethoxy)methane	0.33	ND	ND			
2,4-Dichlorophenol	0.33	ND	ND			
Benzoic acid	1.65	ND	ND			
1,2,4-Trichlorobenzene	0.33	ND	ND			
Naphthalene	0.33	ND	ND			
4-Chloroaniline	0.66	ND	ND			
Hexachlorobutadiene	0.33	ND	ND			
4-Chloro-3-methylphenol	0.66	ND	ND			
2-Methylnaphthalene	0.33	ND	ND			
Hexachlorocyclopentadiene	0.66	ND	ND			
2,4,6-Trichlorophenol	0.33	ND	ND		 <del></del>	
2,4,5-Trichlorophenol	0.66	ND	ND			
2-Chloronaphthalene	0.33	ND	ND		····	
2-Nitroaniline	1.65	ND	ND		··	
Dimethylphthalate	0.33	ND	ND			

Phone: (323) 888-0728 Fax: (323) 888-1509



## **Environmental Laboratories**

Client: Earth Safe Project: Steven Sayce Lab Job No.: AH404031

Date Reported: 04-15-2004

n Sayce Matrix: Soil

Date Sampled: 04-06-2004

EPA 8270C (Semi-VOCs by GC/MS, Page 2 of 2) Reporting Unit: mg/kg(ppm)

COMPOUND	MDL	MB	2			
Acenaphthylene	0.33	ND	ND			
2,6-Dinitrotoluene	0.33	ND	ND			
3-Nitroaniline	1.65	ND	ND			
Acenaphthene	0.33	ND	ND			<u> </u>
2,4-Dinitrophenol	1.65	ND	ND			
Dibenzofuran	0.33	ND	ND			
4-Nitrophenol	1.65	ND	ND			
2,4-Dinitrotoluene	0.33	ND	ND	<u> </u>		
Fluorene	0.33	ND	ND		<u> </u>	
Diethylphthalate	0.33	ND	ND			
4-Chlorophenyl phenyl ether	0.33	ND	ND			
4-Nitroaniline	1.65	ND	ND			
1,2-Diphenylhydrazine	0.33	ND	ND		<u> </u>	
4,6-Dinitro-2-methylphenol	1.65	ND	ND			
N-Nitrosodiphenylamine	0.33	ND	ND			
4-Bromophenyl- phenyl ether	0.33	ND	ND			
Hexachlorobenzene	0.33	ND	ND			
Pentachlorophenol	1.65	ND	ND			
Phenanthrene	0.33	ND	ND			
Anthracene	0.33	ND	ND		<del> </del>	
Di-n-butylphthalate	0.33	ND	ND			
Fluoranthene	0.33	ND	ND			
Pyrene	0.33	ND	ND			
Butyl benzylphthalate	0.33	ND	ND			
Benzo(a)anthracene	0.33	ND	ND			
3,3'-Dichlorobenzidine	0.66	ND	ND			
Chrysene	0.33	ND	ND			
Bis(2-Ethylhexyl)phthalate	0.33	ND	ND			
Di-n-octylphthalate	0.33	ND	ND			
Benzo(b)fluoranthene	0.33	ND	ND			
Benzo(k)fluoranthene	0.33	ND	ND			
Benzo(a)pyrene	0.33	ND	ND			
Indeno(1,2,3-cd)pyrene	0.33	ND	ND			
Dibenz(a,h)anthracene	0.33	ND	ND			
Benzo(g,h,i)perylene	0.33	ND	ND			

MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected (below DF × MDL); \* obtained from higher dilution.

7801 Telegraph Road Suite L, Montebello, CA 90640 Phone: (323) 888-0728 Fax: (323) 888-1509



### **Environmental Laboratories**

Client: Earth Safe

Lab Job No.: AH404031

Date Reported: 04-15-2004

Project: Steven Sayce Matrix: Soil Date Sampled: 04-06-2004

### EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: ug/kg(ppb)

DATE ANA			04-08-04				
DILUTION	FACTOR	1	50				
LAB SAM	PLE I.D.		AH404031-2		<del>                                     </del>	<del>                                     </del>	
CLIENT SAM	PLE LD.		2	<del></del>	<del> </del>		
COMPOUND	MDL	MB			1		
Dichlorodifluoromethane	5	ND	ND		<u> </u>	***************************************	<del></del>
Chloromethane	5	ND	ND				
Vinyl Chloride	5	ND	ND				
Bromomethane	5	ND	ND				
Chloroethane	5	ND	ND				
Trichlorofluoromethane	5	ND	ND				
1,1-Dichloroethene	5	ND	ND				
Iodomethane	5	ND	ND				
Methylene Chloride	5	ND	ND				
trans-1,2-Dichloroethene	5	ND	ND				
1,1-Dichloroethane	5	ND	ND				
2,2-Dichloropropane	5	ND	ND				
cis-1,2-Dichloroethene	5	ND	ND				
Bromochloromethane	5	ND	ND				
Chloroform	5	ND	ND				
1,2-Dichloroethane	5	ND	ND				
1,1,1-Trichloroethane	5	ND	ND				
Carbon tetrachloride	5	ND	ND				
1,1-Dichloropropene	5	ND	ND				
Benzene	5	ND	ND				
Trichloroethene	5	ND	NĎ				
1,2-Dichloropropane	5	ND	ND				
Bromodichloromethane	5	ND	ND				
Dibromomethane	5	ND	ND				
trans-1,3-Dichloropropene	5	ND	ND				
cis-1,3-Dichloropropene	5	ND	ND				
1,1,2-Trichloroethane	5	ND	ND				
1,3-Dichloropropane	5	ND	ND				
Dibromochloromethane	5	ND	ND				
2-Chloroethylvinyl ether	5	ND	ND				
Bromoform	5	ND	ND				
Isopropylbenzene	5	ND	ND				
Bromobenzene	5	ND	ND				

Phone: (323) 888-0728 Fax: (323) 888-1509



## **Environmental Laboratories**

Client: Earth Safe Project: Steven Sayce Lab Job No.: AH404031

Date Reported: 04-15-2004

Phone: (323) 888-0728 Fax: (323) 888-1509

Matrix: Soil

Date Sampled: 04-06-2004

#### EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ug/kg(ppb)

COMPOUND	MDL	MB	2	Reporting			
Toluene	5	ND	ND	<b>†</b>			<del></del>
Tetrachloroethene	5	ND	ND				
1,2-Dibromoethane(EDB)	5	ND	ND	<del>                                     </del>			<del></del>
Chlorobenzene	5	ND	ND				<u> </u>
1,1,1,2-Tetrachloroethan	5	ND	ND				
Ethylbenzene	5	ND	262		100	<del></del>	
M&P-Xylenes	5	ND	326	<del>   </del>		+	
O-Xylene	5	ND	ND				
Styrene	5	ND	ND				
1,1,2,2-Tetrachloroethan	5	ND	ND				
1,2,3-Trichloropropane	5	ND	ND				
n-Propylbenzene	5	ND	ND		· · · · · · · · · · · · · · · · · · ·		
2-Chlorotoluene	5	ND	ND				
4-Chlorotoluene	5	ND	ND	1			
1,3,5-Trimethylbenzene	5	ND	1,620		٠.		
tert-Butylbenzene	5	ND	ND				
1,2,4-Trimethylbenzene	5	ND	369				
Sec-Butylbenzene	5	ND	337				
1,3-Dichlorobenzene	5	ND	ND				
p-Isopropyltoluene	5	ND	1.050			-	
1,4-Dichlorobenzene	5	ND	ND				
1,2-Dichlorobenzene	5	ND	ND				
n-Butylbenzene	5	ND	633				
1,2,4-Trichlorobenzene	5	ND	ND				
1,2-Dibromo-3-	. 5	ND	ND			1 - 25	
Chloropropane		715	) (D				
Hexachlorobutadiene	5	ND	ND				
Naphthalene	5	ND	313				
1,2,3-Trichlorobenzene	5	ND	ND				
Acetone	50	ND	ND				
2-Butanone (MEK)	50	ND	ND			J	
4-Methyl-2-pentanone	50	ND	ND				
2-Hexanone	50	ND	ND				
MTBE	5	ND	ND				
ETBE	5	ND	ND				
DIPE	5	ND	ND				
TAME	5	ND	ND				
T-Butyl Alcohol	20	ND	ND				<u> </u>

MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected (below DF × MDL); \* obtained from higher dilution



## **Environmental Laboratories**

04-15-2004

## EPA 7000 (Cam Metals) Batch QA/QC Report

Client:

Earth Safe

Project:

Steven Sayce

Matrix:

Batch No:

Soil

0414-MS1

Lab Job No.:

AH404031

Lab Sample ID:

ST0407-1

Phone: (323) 888-0728 Fax: (323) 888-1509

Date Analyzed:

04-14-2004

### LCS/LCSD Report Unit: ppm

Compound	MB Conc.	Spike Conc.	LCS	LCSD	LCS %Rec.	LCSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
Antimony (Sb)	ND	1.0	1.05	1.05	105.0	105.0	0.0	30	70-130
Arsenic (As)	ND	1.0	1.06	1.07	106.0	107.0	0.9	30	70-130
Barium (Ba)	ND	1.0	1.09	1.09	109.0	109.0	0.0	30	70-130
Beryllium (Be)	ND	1.0	0.87	0.89	87.0	89.0	2.3	30	70-130
Cadmium (Cd)	ND	1.0	0.95	0.97	95.0	97.0	2.1	30	70-130
Chromium (Cr)	ND	1.0	1.03	1.03	103.0	103.0	0.0	30	70-130
Cobalt (Co)	ND	1.0	1.00	1.00	100.0	100.0	0.0	30	70-130
Copper (Cu)	ND	1.0	1.07	1.08	107.0	108.0	0.9	30	70-130
Lead (Pb)	ND	1.0	1.06	1.06	106.0	106.0	0.0	30	70-130
Mercury (Hg)	ND	10.0ppb	11	10.8	110.0	108.0	1.8	30	70-130
Molybdenum (Mo)	ND	1.0	1.02	1.03	102.0	103.0	1.0	30	70-130
Nickel (Ni)	ND	1.0	1.08	1.08	108.0	108.0	0.0	30	70-130
Selenium (Se)	ND	1.0	1.19	1.19	119.0	119.0	0.0	30	70-130
Silver (Ag)	ND	1.0	0.97	0.98	97.0	98.0	1.0	30	70-130
Thallium (Tl)	ND	1.0	0.93	0.94	93.0	94.0	1.1	30	70-130
Vanadium (V)	ND	1.0	1.05	1.05	105.0	105.0	0.0	30	70-130
Zinc (Zn)	ND	1.0	1.18	1.19	118.0	119.0	0.8	30	70-130

ND:

Not Detected



## **Environmental Laboratories**

04-15-2004

## EPA 8270C Batch QA/QC Report

Client:

Earth Safe

Project:

Steven Sayce

Matrix:

Soil

Batch No:

0412-BNA3

Lab Job No.:

AH404031

Lab Sample ID:

AG402039-38

Date Analyzed:

04-12-2004

Phone: (323) 888-0728 Fax: (323) 888-1509

#### MS/MSD Report Unit: ppm

Compound	МВ	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
Phenol	ND	10	7.03	7.46	70.3	74.6	5.9	40	12-130
2-Chlorophenol	ND	10	6.43	7.42	64.3	74.2	14.3	40	24-134
1,4-Dichloro- benzene	ND	5.0	2.99	2.94	59.8	58.8	1.7	40	36-124
n-Nitroso-di-n- propylamine	ND	5.0	4.61	4.72	92.2	94.4	2.4	40	41-230
1,2,4-Trichlorob enzene	ND	5.0	2.97	3.33	59.4	66.6	11.4	40	44-142
4-Chloro-3- methylphenol	ND	10	4.40	4.64	44.0	46.4	5.3	40	22-147
Acenaphthene	ND	5.0	2.69	2.70	53.8	54.0	0.4	40	47-145
4-Nitrophenol	ND	10	4.65	4.15	46.5	41.5	11.4	58	12-132
2,4-Dinitro- toluene	ND	5.0	2.83	2.75	56.6	55.0	2.9	40	39-139
Pentachloro- phenol	ND	10	3.23	2.94	32.3	29.4	9.4	51	14-176
Pyrene	ND	5.0	2.76	2.65	55.2	53.0	4.1	30	26-130

ND:

Not Detected05-21-2001



## **Environmental Laboratories**

04-15-2004

## EPA 418.1 (TRPH) Batch QA/QC Report

Client:

Earth Safe

Project:

Steven Sayce

Matrix:

Soil

Batch No.:

0407-T1

Lab Job No.:

AH404031

Lab Sample ID:

ST0407-1

Date Received:

04-07-2004

Phone: (323) 888-0728 Fax: (323) 888-1509

### I. MS/MSD Report Unit: ppm

Compound	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TRPH	ND	20	22.6	23.6	113.0	118.0	4.3	30	70-130

### II. LCS Result Unit: ppm

Compound	LCS Report Value	True Value	Rec.%	Accept. Limit
TRPH	22.6	20	113.0	80-120

ND: Not Detected (at the specified limit).



## **Environmental Laboratories**

04-15-2004

## EPA 8260B Batch QA/QC Report

Client:

Earth Safe

Project:

Steven Sayce

Matrix:

Soil

Batch No:

0408-VOCS1

Lab Job No.:

AH404031

Lab Sample ID:

R404048-10

Date Analyzed:

04-08-2004

Phone: (323) 888-0728 Fax: (323) 888-1509

#### I. MS/MSD Report Unit: ppb

Compound	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1- Dichloroethene	ND	20	24.5	22.0	122.5	110.0	10.8	30	70-130
Benzene	ND	20	19.4	20.3	97.0	101.5	4.5	30	70-130
Trichloro- ethene	ND	20	19.9	19.3	99.5	96.5	3.1	30	70-130
Toluene	ND	20	18.1	17.8	90.5	89.0	1.7	30	70-130
Chlorobenzene	ND	20	21.0	21.7	105.0	108.5	3.3	30	70-130

### II. LCS Result Unit: ppb

Compound	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	50.3	50	100.6	80-120
Benzene	49.9	50	99.8	80-120
Trichloro-ethene	47.6	50	95.2	80-120
Toluene	47.4	50	94.8	80-120
Chlorobenzene	48.7	50	97.4	80-120

ND: Not Detected.



## **Environmental Laboratories**

Client: Project: Earth Safe

Steven Sayce

Project Site:

Batch No.:

Beverly & Honolulu, Whittier, CA

Matrix:

Soil

0407-T1

Lab Job No.:

AH404031

Date Sampled:

04-06-2004

Date Received:

04-06-2004

Date Analyzed:

04-07-2004

Date Reported:

04-12-2004

### EPA 418.1 (TRPH) Reporting Unit: mg/kg (ppm)

Sample ID	Lab ID	ТПРН	Reporting Limit
Method Blank		ND	10
1	AH404031-1	800	10
2	AH404031-2	101,000	10
3	AH404031-3	13,500	10
4	AH404031-4	209	10
5	AH404031-5	3,690	10
6	AH404031-6	11	10
7	AH404031-7	ND	10
8	AH404031-8	ND	10
9	AH404031-9	ND	10

ND: Not Detected (at the specified limit).

7801 Telegraph Road Suite L, Montebello, CA 90640

Phone: (323) 888-0728 Fax: (323) 888-1509



## **Environmental Laboratories**

04-15-2004

Client:

Earth Safe

Lab Job No.:

AH404031

Project:

Steven Sayce

Project Site:

Beverly & Honolulu, Whittier, CA

Date Sampled:

04-06-2004

Matrix:

Soil

Date Received:

04-06-2004

Batch No.:

0414-M1

Date Analyzed:

04-14-2004

### EPA 7000 Series for Cam Metals (TTLC)

Reporting Units: mg/kg (ppm)

Element	EPA Method	Method Blank	AH404031-2			Reporting Limit
l I	111001100		2			
Antimony (Sb)	7040	ND	ND	_		5
Arsenic (As)	7060	ND	0.8			0.5
Barium (Ba)	7080	ND	104			5
Beryllium (Be)	7090	ND	ND			1.5
Cadmium (Cd)	7130	ND	ND			1.5
Chromium (Cr)	7190	ND	4.2			2.5
Cobalt (Co)	7200	ND	ND			2.5
Copper (Cu)	7210	ND	9.8			2.5
Lead (Pb)	7420	ND	16			2.5
Mercury (Hg)	7471	ND	0.08			0.05
Molybdenum (Mo)	7480	ND	ND			5
Nickel (Ni)	7520	ND	3.6			2.5
Selenium (Se)	7740	ND	ND			0.5
Silver (Ag)	7760	ND	ND			2.5
Thallium (Tl)	7840	ND	ND			2.5
Vanadium (V)	7910	ND	ND			10
Zinc (Zn)	7950	ND	36			1.0

Not Detected (at the specified limit). ND:

SOUTHLAND TECHNICAL SERVICES, INC.

CHAIN OF CUSTODY RECORD

Lab Job Number Alf 4040-31

			1															
Client: FART 454	FE										Ana	lyses	Req	ueste	d			T.A.T. Requested □ Rush 8 12 24 hours
Address 15027 Lab Report Attention Chris Wernidle Project Name/No. Steven Sayce	hburn 5	it. W	brittie	Y CH	f 914	204	(BE)				LEX)	irm.)						□ 2-3 days □ Normal
Report Attention (Child Wernicht-c	Phone 562 903 9123	Fax Sall	1-C	Sampled by	Wer	nistra	X.M	e)			tes. B'	Confirm.)		100				Sample Condition  Chilled Intact
Project Name/No.	Project Site Beverly	and Her	rolider	, Wh	the	CA	602/8021 (BTEX,MTBE)	8015M (Gasoline)	8015M (Diesel)	8260B (VOCs)	8260B (Oxygenates, BTEX)	8260B (MTBE		5	2			☐ Sample seals
Client	Lab	Sample	Collect	Matrix	Sample	No.,type* & size of	8021	D) W	M (E	)B (V	B (0x	B (M	36	`~	27			Remarks
Sample ID	Sample ID	Date	Time	Type	Preserve	container	/209	8015	8015	3928	8260	8260	1814	met	100			
1 AH	404031-1	4-6-64	700	501	466	16							X					
2	-2		7:04			16				X			X	$\geq$	$\times$			
3	- 3		7:12			16							X					
4	-4		7;20			1 G							X					
5	-5		7,25			16							X					
6	-6		7:30			16							$X_{\downarrow}$					
7	- 7		7:33			16							X					
G	-8	1	7:45	W_	V	16							$\times$					
9	-9	4-6-04	7:50	5011	42	16							$\geq$					
								$\geq$	$\leq$									
																$\preceq$		
			<u></u>				ل				]		]					
Reinquished by Neuman Relinquished by	ON EAST Com	pany HAT pany	E	Date 4-6-04 Date	Time FV / M Time	Received by C	T	Ν.	6		Comp Comp				1	A=Air	iner ty r Bag ass bot	M=Metal Tube P=Plastic bottle V=VOA vial

Southland Tech. Services, Inc.

7801 Telegraph Road, Suite L & K Montebello, CA 90640

Tel: Fax: (323) 888-0728 (323) 888-1509 Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client's expense. Distribution: WHITE with report, PINK to courier.

## Appendix D

**Environmental Investigation 2021** 



15027 Lashburn Street, Whittier, CA 90604 (562) 903-9123 CSL #734057 A-HAZ, C-27

January 25, 2021

Steven Sayce 1813 Las Palomas Dr. La Habra Heights, CA 90631-8013

Subject: Environmental investigation for the oil well abandonment on property located at Beverly Dr., Pickering Ave., and Honolulu Terrace (Assessors Parcel Number 8126-033-025), Figure 1.

Mr. Sayce,

#### Introduction

An oil well, the 3,464 foot deep, Chanchorena Number 1, API: 0403718425, was abandon in 2020.

Oil production on this property has been contained to the east end. Fluids extracted from the well were pumped into a wash tank to remove the connate water. The oil free water was placed in the city sewer for disposal. The water free oil was diverted to a storage tank where it was collected in a vacuum truck.

The lot is divided into two sections. The western section is vacant land. The eastern section has an oil well, a wash tank, a stock tank, an oil pick up pipe, an oil production water disposal system draining the wash tank and a spill containment berm, Figure 2.

Environmental concerns at the subject property are from crude oil production.

#### **Previous Sampling**

Work done in 2004 revealed a release of crude oil in the eastern portion of the site. A common phenomena at an oil field. There was little point to take any action; more oil might spill and the treatment costs are the same. Crude oil is not hazardous.

The western portion of the site was free of petroleum releases and has been protected by a spill containment berm.

#### Soil Investigation

A backhoe was employed to pothole areas within the eastern area, segregate any suspect soil and test the remaining soil for the efficacy of our efforts.

Work started at the head, of the now abandon, oil well where no visual evidence of crude oil was observed after the abandonment company had removed the cellar and cleaned out the oil processing and storage tanks.

Two above ground tanks were disassembled and removed from a pad northwest of the former oil well head. The tank pad was covered in a layer of gravel allowing any leaks to spread out and soak into the subsurface. Soil discoloration was observed on the southern portion of the pad.

Excavation revealed soil with saturated with crude oil at a depth of 5 feet. A sample was collected to establish the nature the soil staining and odors.

Sample named "Oil Tank Berm" collected on December 9, 2020 contained crude oil with concentrations (Total Petroleum Hydrocarbon Compounds, TPH) of 703 mg/kg in the C-4 to C-10 range, 3,950 mk/kg in the C10 to C 28 range and 4,440 mg/kg in the C28 to C35 range. The Volatile Organic Compounds were not detected although matrix interference made the detection limit for the samples far above the regulatory standard.

Dec 9, 2020	C4 to C11	C11 to C28	C28 to C35
Oil Tank Berm	703	3,950	4,440

#### Regulatory Guidance

These types of petroleum have US EPA Soil Screening Levels for residential property for Noncancer Child Hazard Index (HI) = 1.

The Table shows that the Soil Screening Level for aromatic TPH is 97 mg/kg, for aliphatic low TPH is 520 mg/kg and for the aliphatic high TPH is 230,000.

This type of petroleum does not have a cancer screening level.

The target child maybe impacted by inhaling the soil dust, getting the soil on his skin or by ingesting the soil. For this to happen the impacted soil needs to be at or near the surface.

Distilling petroleum concentrates the VOCs. Crude oil has VOCs but they are not artificially concentrated like gasoline or paint thinner.

TPH soil on vacant residential property is challenging to sell at a fair price. After a home is built, it is impossible to sell to a young family or finance.

Removal of TPH soil is a fast and prudent business decision.

#### Remedial Excavation

Soil was excavated and loaded into trucks while trying to find the northern edge of the TPH soil by olfactory and visual means. At the north edge of the oil tank pad, the property slopes upward to Honolulu Terrace. Two samples were collected, "Oil Tank East" and "Oil Tank West" where the odors and visual impact appeared to lessen.

Dec 10, 2020	C4 to C11	C11 to C28	C28 to C35
Oil Tank East	419	4,100	5,000
Oil Tank West	165	1,410	1,800

These samples did not meet the objective of the Soil Screening Levels. The excavation continued until the soil was free of visual and olfactory evidence of contamination. Sample "Oil Tank North was collected.

Dec 14, 2020	C4 to C11	C11 to C28	C28 to C35
Oil Tank North	<10	240	621

No Volatile Organic Compounds were detected. The Practical Quantitative Limit was achieved with the normal reporting limits, instead of elevated by a factor of 200.

Excavation continued to the south, east, and west (the west side was extended after placing some fill on the east) locating the edges of the TPH soil.

Three more representative samples were collected from the excavation, "Oil Tank 1", "Oil Tank 2", and "Oil Tank 3".

Dec 15, 2020	C4 to C11	C11 to C28	C28 to C35
Oil Tank 1	189	1,600	1,750
Oil Tank 2	<10	27.1	<50
Oil Tank 3	<10	<10	<50

No Volatile Organic Compounds were detected.

"Oil Tank 1" was at the west edge of or excavation. More work was needed to the west but some fill had to be placed to maintain adequate slope stability.

Once some fill was placed the sidewalls of the excavation could be sampled.

Dec 16, 2020	C4 to C11	C11 to C28	C28 to C35
Oil Tank Sidewall West	<10	<10	<50
Oil Tank Sidewall North	<10	<10	<50
Oil Tank Sidewall East	<10	<10	<50

Volatile Organic Compounds were detected in Sample "Oil Tank Sidewall West" at concentrations less than 1 mg/kg. The Soil Screening Level is great than 1,000 mg/kg for these compounds.

After placing additional fill stabilized the slopes and made a place for the backhoe to sit, the excavation could continue to the west and south.

Additional soil was removed from the locations of samples Oil Tank Sidewall West and Oil Tank 1.

Once the TPH soil had been excavated, four samples were collected, "Oil Tank West," "Oil Tank East," "Oil Tank North," and "Oil Tank Northeast."

Dec 21, 2020	C4 to C11	C11 to C28	C28 to C35
Oil Tank West	<10	<10	<50
Oil Tank East	<10	<10	<50
Oil Tank North	<10	<10	<50
Oil Tank Northwest	<10	<10	<50

No Volatile Organic Compounds were detected.

The visual and olfactory evidence of TPH soil has been removed.

Laboratory tests, representative of the remaining soil, indicate the TPH soil has been substantially removed.

#### **Soil Testing**

Soil samples were collected in glass jars, sealed with teflon lined lids, labeled, logged on a chain of custody document and placed in a cooler with ice.

All samples were tested by EPA method 8015 for Total Extractable Petroleum Hydrocarbon Compounds. Each sample was tested for volatile organic compounds by EPA method 8260. The complete results are presented in the attached laboratory reports.

Enviro-Chem is a State of California certified laboratory for these test methods.

#### **Soil Treatment**

The 1,224.31 soil excavated for this project were transported to Soil Safe of Adelanto, CA in 48 loads. The Load Tally Sheet and the trucking manifests are attached.

Soil Safe uses thermal methods to volatilize the petroleum from the soil and burn it above 600 °F. They provide a Certificate of Destruction after treatment, ending any liability for the waste soil.

#### **Conclusions**

Based upon observations at the property and a review of the soil testing results, we conclude the following:

More than 90 years of oil well operations occurred on the eastern portion of this property. That is enough time for small leaks to saturate a large volume of soil with Total Petroleum Hydrocarbon compounds.

Areas with TPH soil were easily identified by strong petroleum odors and visual discoloration. The TPH soil had a greenish cast to it. The transition zones between the heaviest oil concentrations and clean soil were narrow.

The oil well portion of the property had TPH soil which was adequately removed by this project at the well head and oil tank areas.

Volatile Organic Compounds, both natural and man made, were not present after the excavation.

#### Recommendations

Based upon the findings and conclusions in this letter report we recommend the following:

This property is ready for residential construction.

During the Preliminary Geotechnical Investigation, the practitioner should be aware of the oil well and be on the lookout for TPH soil.

During grading, any TPH soil discovered should be segregated and treated appropriately.

Purchasers of this property are advised to perform their own due diligence.

If you have any questions regarding this proposal, please do not hesitate to contact this office.

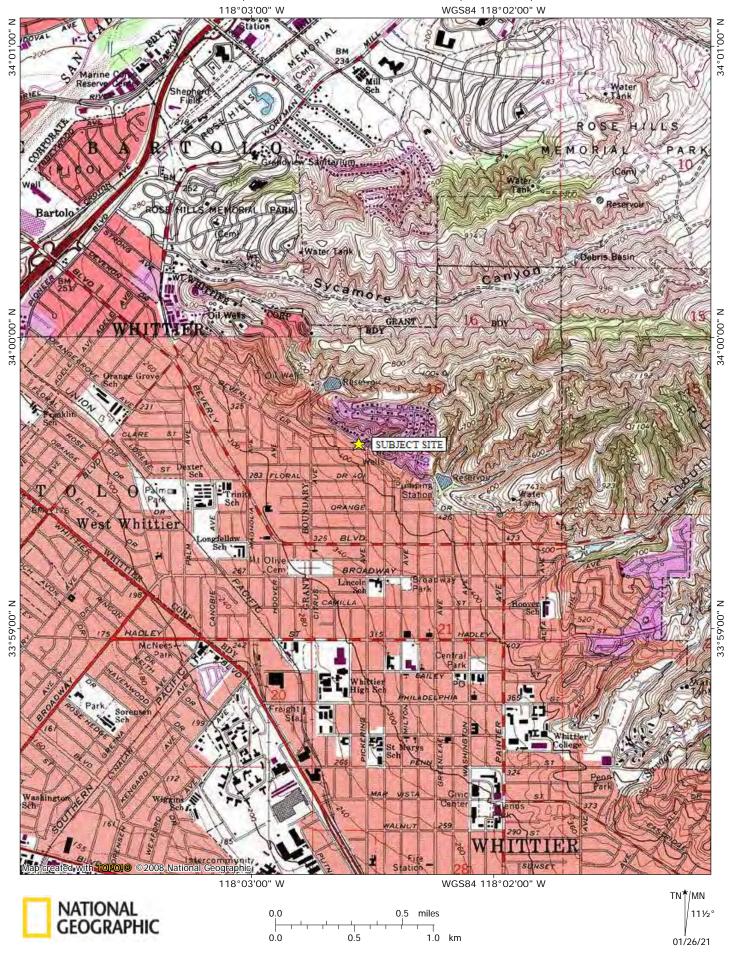


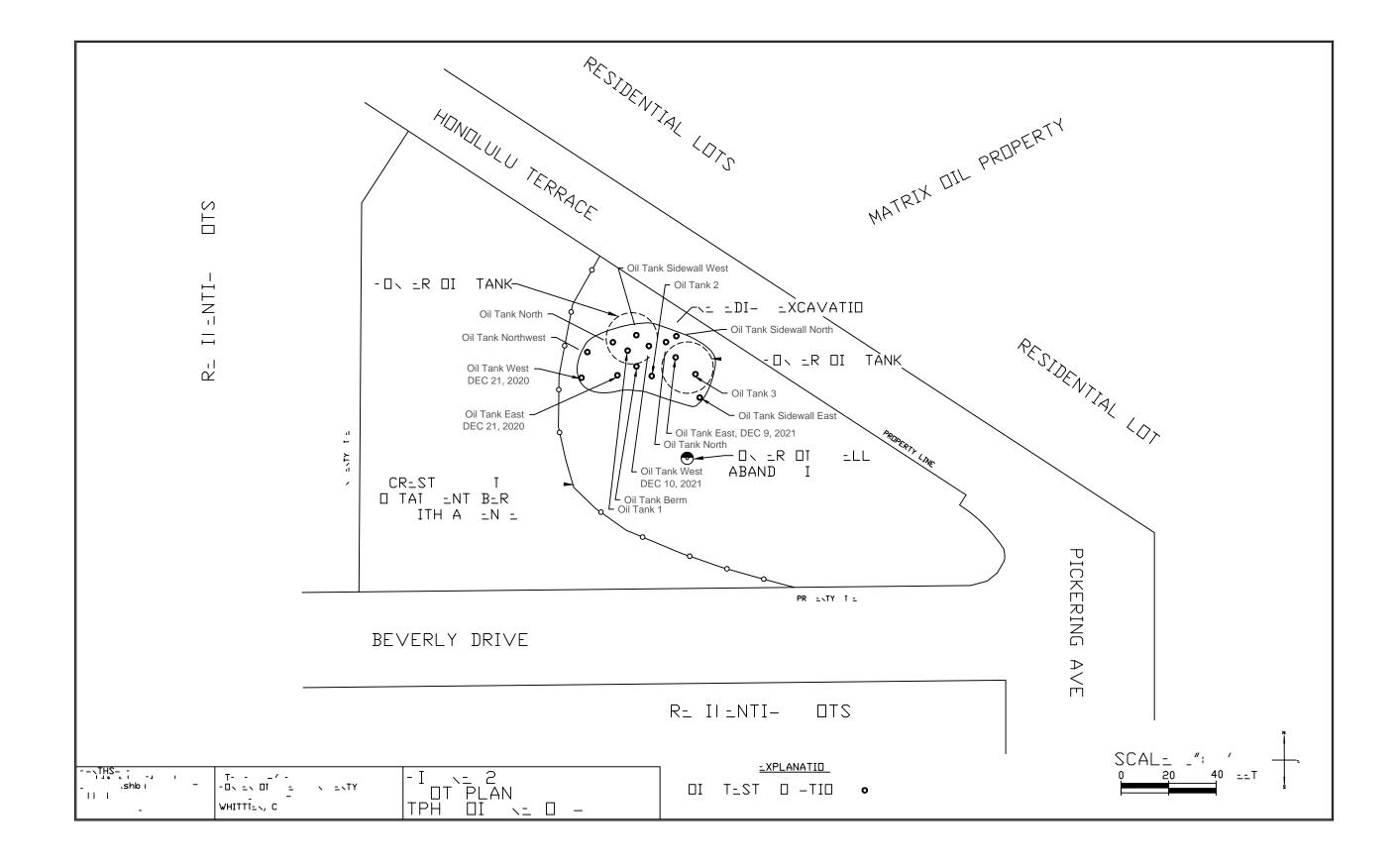
Christopher E Wernicke Professional Geologist 5590

Enc:

Figure 1, Index Map Figure 2, Plot Plan Attachment A. Lab Reports Attachment B, Tally Sheet and Manifests

#### SAYCE PROPERTY, PICKERING AVE & HONOLULU TER, WHITTIER, CA 90601





## Attachment A

## **Lab Reports**

### Enviro - Chem, Inc. 1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: December 9, 2020

Mr. Chris Wernicke Earthsafe 15027 Lashburn Street Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

Project: Steven Sayce / Whitter, CA

Lab I.D.: 201209-25

Dear Mr. Wernicke:

The analytical results for the soil sample, received by our laboratory on December 9, 2020, are attached. The sample was received intact and accompanying chain of custody record.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets

Vice President/Program Manager

Andy Wang

Laboratory Manager

## LABORATORY REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE RECEIVED: 12/09/20

DATE SAMPLED: 12/09/20

DATE EXTRACTED: 12/09/20

MATRIX: SOIL

DATE ANALYZED: 12/09/20

REPORT TO: MR. CHRIS WERNICKE

DATE REPORTED: 12/09/20

TOTAL PETROLEUM HYDROCARBONS (TPH) - CARBON CHAIN ANALYSIS

METHOD: EPA 8015B

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

	PQL	10	10	50	
METHOD BLANK		ND	ND	ND	1
Oil Tank Berm	201209-25	703 *	3950	4440	20
SAMPLE I.D.	LAB I.D.	C4-C10	C10-C28	C28-C35	DF

#### COMMENTS

C4-C10 = GASOLINE RANGE

C10-C28 = DIESEL RANGE

C28-C35 = MOTOR OIL RANGE

DF = DILUTION FACTOR

PQL = PRACTICAL QUANTITATION LIMIT

ACTUAL DETECTION LIMIT = DF X PQL

ND = NON-DETECTED OR BELOW THE ACTUAL DETECTION LIMIT

\* = PEAKS IN GASOLINE RANGE BUT CHROMATOGRAM DOES NOT MATCH THAT OF GASOLINE STANDARD

Data Reviewed and Approved by:

CAL-DHS ELAP CERTIFICATE No.: 1555

Software Version : 6.3.2.0646 Sample Name 201209-25 20/40 RE-Instrument Name GC-I RackVial 0/18 Rack/Vial : 0/18 Sample Amount : 1.000000

: 22

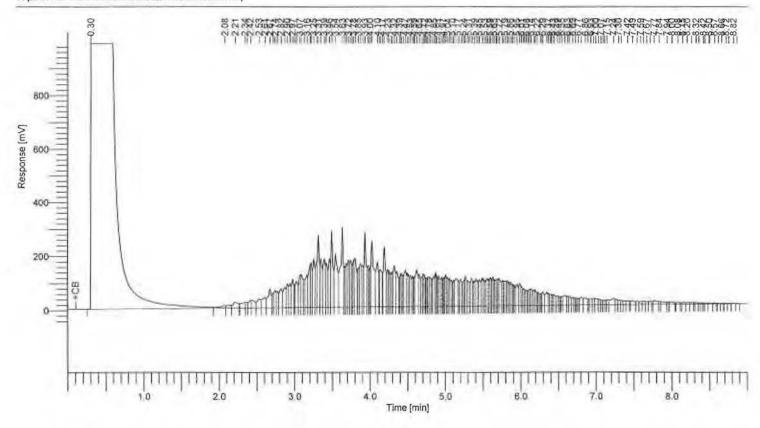
Cycle

Operator

: 12/9/2020 2:59:12 PM : 12/9/2020 2:48:17 PM

Data Acquisition Time : Channel :

: A : Administrator Dilution Factor : 1.000000



8015 Results

Component Name	Area [uV*sec]	Adjusted Amount
C4-C10	1134803	351.6
C10-C28	21439256	1974.7
C28-C35	4454580	2222.8
	27028640	4549.0

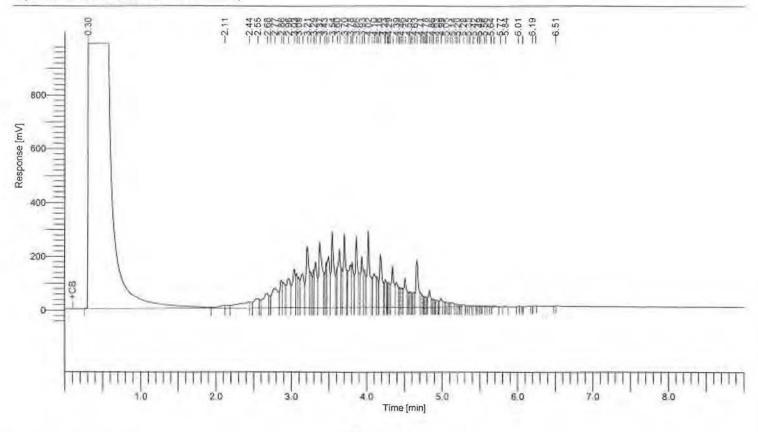
Software Version: 6.3.2.0646 Sample Name DIESEL CCV 2000PPM (GC-3900) Instrument Name GC-L

Rack/Vial 0/3 Sample Amount : 1,000000 Cycle

12/9/2020 2:46:42 PM 12/9/2020 11:09:16 AM Date Data Acquisition Time :

Channel

Operator Administrator Dilution Factor 1.000000



8015 Results

Area Adjusted (uV\*sec) Amount Component Name C10-C28 14931604 2158.5 14931604 2158.5

#### Enviro Chem, Inc

1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

# 8015B QA/QC Report

Date Analyzed:

12/9/2020

Units: mg/Kg (ppm)

Matrix:

Soil/Solid/Sludge/Liquid

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.: 201209-LCS 1/2

Analyte	SR	spk conc	MS	%MS	MSD	%MSD	%RPD	ACP %MS	ACP RPD
C10~C28 Range	0	200	192	96%	192	96%	0%	75-125	0-20%

#### LCS STD RECOVERY:

Analyte	spk conc	LCS	% REC	ACP
C10~C28 Range	200	196	98%	75-125

Analyzed and Reviewed By: \_\_\_\_

Final Reviewer: \_\_\_\_\_

## LABORATORY REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/09/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/09/20

DATE ANALYZED: 12/09/20

DATE REPORTED: 12/09/20

SAMPLE I.D.: Oil Tank Berm LAB I.D.: 201209-25

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

\_\_\_\_\_\_\_\_\_\_

PARAMETER	SAMPLE RESULT	PQL X200*
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

## LABORATORY REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/09/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/09/20

DATE ANALYZED: 12/09/20

DATE REPORTED: 12/09/20

SAMPLE I.D.: Oil Tank Berm LAB I.D.: 201209-25

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2 UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X200*
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1, 3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTB	SE) ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

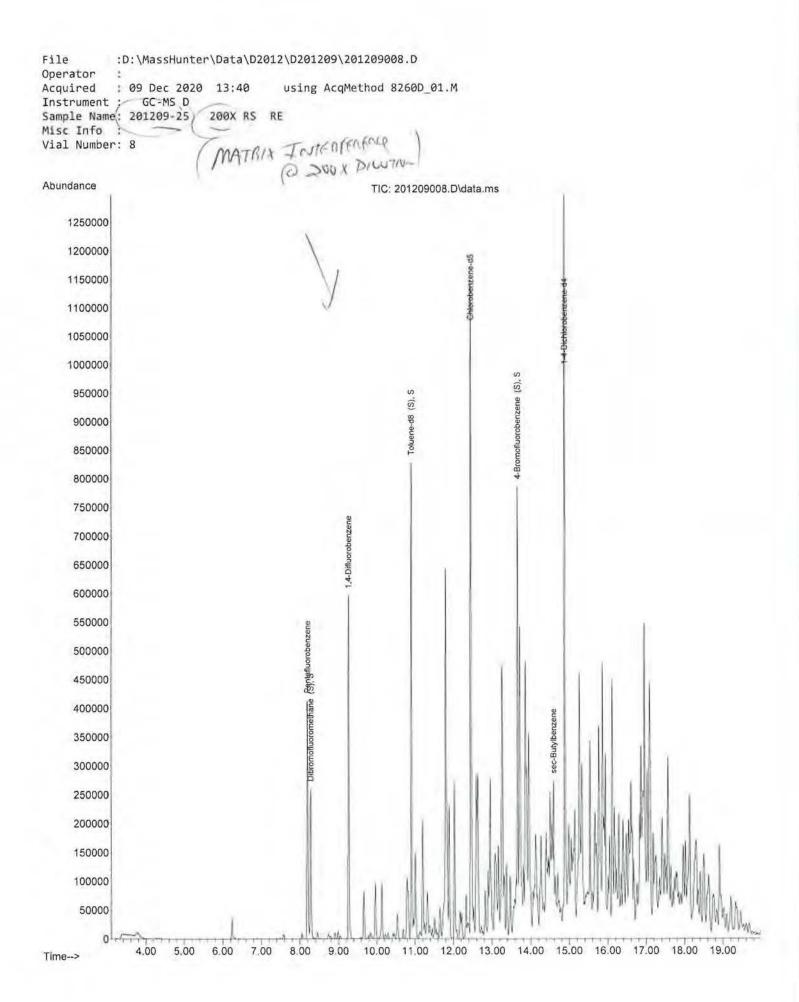
COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

\* = POL RAISED DUE TO MATRIX INTERFERENCE

DATA REVIEWED AND APPROVED BY:

CAL-DHS CERTIFICATE # 1555



## METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

\_\_\_\_\_\_

DATE SAMPLED: 12/09/20

MATRIX: SOIL
REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/09/20

DATE ANALYZED: 12/09/20

DATE REPORTED: 12/09/20

METHOD BLANK FOR LAB I.D.: 201209-25

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED, ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

## METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/09/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/09/20

DATE ANALYZED: 12/09/20

DATE REPORTED: 12/09/20

METHOD BLANK FOR LAB I.D.: 201209-25

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2 UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0,005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

DATA REVIEWED AND APPROVED BY: CAL-DHS CERTIFICATE # 1555

Enviro-Chem, Inc. 1 1214 E. Lexington Ave Pomona, CA 91766 Tel: (909) 590-5905 Fax: CA-DHS ELAP CERTIFIC	enue, (909) 590-5907	Turnaroun Same Day 1 24 Hours 0 48 Hours 0 72 Hours 0 1 Week (St		MATRIX C	No. OF CONTAINERS	TEMPERATURE	PRESERVATION	871.0	TPILE	THE THE WAY		//		//	//	//	Misc./PO#
			SAMPLING DATE TIME		No. 0	TEMP	PRES		Analysis Required C					COMMENTS			
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																	A.
Company Name:					Project Contact: Ching Weynick					Sam			Sampl	Whe Werner			
Address: 15027 Lashlawn 67				Tel: 310503 4020					30	Project Name/ID: Steven Sayle							
1 11/10		anton						11/	~ .	, .	100		Sta	even.	Jay	Le.	
City/State/Zip: Wh. Tree Cof 90004			Fax/Email: Carth Sufe					EL	290120M W			0	hittier CA				
Relinquished by Alim Wellin		Received	possia M			_	Date & Time:			U	Instructions for Sample Storage After Analysis:						
Relinquished by:			Received by:			V				Date & Time:			_	O Dispose of O Return to Client O Store (30 Days)			
Relinquished by:		Received	d by:						Date & Time:				O Other				
Pate: (5/9)			CHAI	N OF			DY R		OR	D					D	age	1 05 /

#### Enviro - Chem, Inc. 1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: December 11, 2020

Mr. Chris Wernicke
Earthsafe
15027 Lashburn Street
Whittier, CA 90604
Tel(562)903-9123 E-Mail: Earthsafe@AOL.com

Project: Steven Sayce / Whitter, CA

Lab I.D.: 201210-15, -16

Dear Mr. Wernicke:

The **analytical results** for the soil samples, received by our laboratory on December 10, 2020, are attached. The samples were received intact and accompanying chain of custody record.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets

Vice President/Program Manager

Andy Wang

Laboratory Manager

## LABORATORY REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sauce / Whitter, CA

DATE RECEIVED: 12/10/20

DATE SAMPLED: 12/10/20
MATRIX: SOIL

DATE EXTRACTED: 12/10/20
DATE ANALYZED: 12/10/20

REPORT TO:MR. CHRIS WERNICKE DATE REPORTED: 12/11/20

# TOTAL PETROLEUM HYDROCARBONS (TPH) - CARBON CHAIN ANALYSIS METHOD: EPA 8015B

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

	PQL	10	10	50	
METHOD BLANK		ND	ND	ND	1
Oil Tank West	201210-16	165 *	1410 *	1800	10_
Oil Tank East	201210-15	419 *	4100 *	5000	20
SAMPLE I.D.	LAB I.D.	C4-C10	C10-C28	C28-C35	DF

#### COMMENTS

C4-C10 = GASOLINE RANGE

C10-C28 = DIESEL RANGE

C28-C35 = MOTOR OIL RANGE

DF = DILUTION FACTOR

PQL = PRACTICAL QUANTITATION LIMIT

ACTUAL DETECTION LIMIT = DF X PQL

ND = NON-DETECTED OR BELOW THE ACTUAL DETECTION LIMIT

\* = PEAKS IN RANGE BUT CHROMATOGRAM DOES NOT MATCH THAT OF STANDARD

Data Reviewed and Approved by:\_

CAL-DHS ELAP CERTIFICATE No.: 1555

Software Version : 6.3.2.0646 Sample Name : 201210-15 20/40 RE Instrument Name : GC-I

Cycle

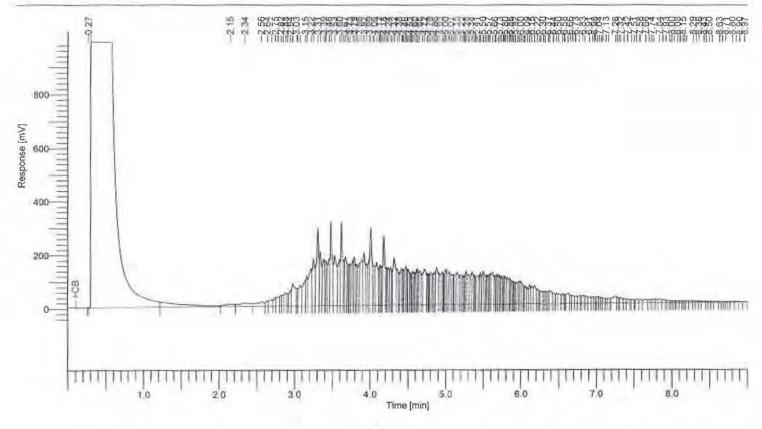
Rack/Vial : 0/7 Sample Amount : 1.000000 : 9

TANH EAST

12/10/2020 4:58:03 PM Date Data Acquisition Time : 12/10/2020 4:32:43 PM

Channel Operator Dilution Factor

: Administrator : 1.000000



8015 Results

Component Name	Area [uV*sec]	Adjusted Amount
C4-C10	637392	209.6
C10-C28	22309643	2055.8
C28-C35	4990884	2498.6
	27937918	4764.0

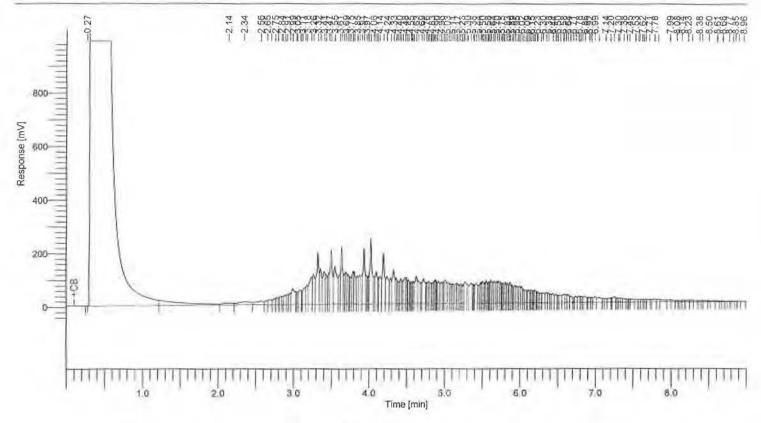
Software Version	6.3.2.0546	
Sample Name	201210-16	20/20 RE
Instrument Name	GC-I	
Rack/Vial	0/8	
Sample Amount	1.000000	
Cucle	1.000000	Cycle 10

OIL TANK WEST

Date Data Acquisition Time Channel 12/10/2020 4:58:06 PM 12/10/2020 4:44:55 PM

Operator Dilution Factor

: A : Administrator : 1.000000



8015 Results

Component Name	Area [uV*sec]	Adjusted Amount
C4-C10	479302	164.5
C10-C28	15392332	1411.4
C28-C35	3630202	1798.8
	19501836	3374.7

Software Version : 6.3.2.0646 Sample Name : DIESEL CCV 2000PPM (GC 3900)

Instrument Name : GC-1 Rack/Vial : 0/3 Sample Amount : 1.000000

Cycle

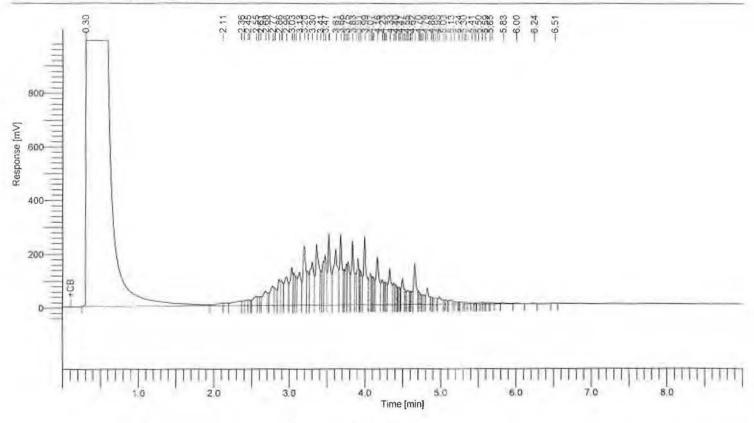
DIFSOL 4

Data : 12/10/2020 4:57:56 PM Data Acquisition Time : 12/10/2020 3:32:03 PM

Channel Operator Dilution Factor

Administrator 1,000000

Result File: E:\GC DATA\GC-\N2020\\2012\\2012\\2012\\0004\rst \ Sequence File: E:\GC DATA\GC-\N2020\\2012\\2012\\2012\\2012\\10\\2012\10\2012\\10\2012\10\2012\10\\2012\10\2012\10\2012\10\2012\10\2



8015 Results

Adjusted Component Area [uV\*sec] Amount C10-C28 14152869 2051.2 14152869 2051.2

## LABORATORY REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/10/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/10/20

DATE ANALYZED: 12/10/20

DATE REPORTED: 12/11/20

SAMPLE I.D.: Oil Tank East LAB I.D.: 201210-15

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM PARAMETER SAMPLE RESULT PQL X200\* ACETONE ND 0.020 0.005 BENZENE ND BROMOBENZENE 0.005 BROMOCHLOROMETHANE 0.005 ND BROMODICHLOROMETHANE ND 0.005 0.005 BROMOFORM ND BROMOMETHANE 0.005 ND 0.020 2-BUTANONE (MEK) ND 0.005 N-BUTYLBENZENE ND SEC-BUTYLBENZENE ND 0.005 TERT-BUTYLBENZENE ND 0.005 CARBON DISULFIDE ND 0.010 CARBON TETRACHLORIDE ND 0.005 0.005 CHLOROBENZENE ND CHLOROETHANE 0.005 ND CHLOROFORM ND 0.005 CHLOROMETHANE ND 0.005 2-CHLOROTOLUENE ND 0.005 4-CHLOROTOLUENE ND 0.005 DIBROMOCHLOROMETHANE ND 0.005 1,2-DIBROMO-3-CHLOROPROPANE 0.005 ND 1,2-DIBROMOETHANE ND 0.005 DIBROMOMETHANE ND 0.005 1,2-DICHLOROBENZENE ND 0.005 1,3-DICHLOROBENZENE 0.005 ND 0.005 1,4-DICHLOROBENZENE ND DICHLORODIFLUOROMETHANE ND 0.005 1,1-DICHLOROETHANE ND 0.005 1,2-DICHLOROETHANE ND 0.005 0.005 1,1-DICHLOROETHENE ND CIS-1,2-DICHLOROETHENE 0.005 ND TRANS-1, 2-DICHLOROETHENE ND 0.005 1,2-DICHLOROPROPANE 0.005 ND

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

## LABORATORY REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/10/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/10/20

DATE ANALYZED: 12/10/20

DATE REPORTED: 12/11/20

SAMPLE I.D.: Oil Tank East LAB I.D.: 201210-15

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X200*
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

\* = PQL RAISED DUE TO MATRIX INTEREERENCE

DATA REVIEWED AND APPROVED BY:

CAL-DHS CERTIFICATE # 1555

File :D:\MassHunter\Data\D2012\D201210\201210012.D Operator Acquired : 10 Dec 2020 15:43 using AcqMethod 8260D\_01.M GC-MS-D Instrument : DIL TANK FAST 
UCKS MATRIX INTERFERENCE

O DILUTION: 2001 Sample Name: 201210-15 200X R24 Misc Info Vial Number: 1 Abundance TIC: 201210012.D\data.ms 1500000 1400000 1300000 Chlorobenzene-d5 1200000 4-Bromofluorobenzene (S), S 1100000 Toluene-d8 (S), S 1000000 900000 1,4-Diffuorobenzene 800000 Dibramatiuoromethane (5), \$ Pentafluorobenzene 700000 600000 500000 400000 300000 200000 100000 5.00 6.00 7.00 8.00 9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00 17.00 18.00 19.00 Time-->

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/10/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/10/20

DATE ANALYZED: 12/10/20

DATE REPORTED: 12/11/20

SAMPLE I.D.: Oil Tank West LAB I.D.: 201210-16

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM PARAMETER SAMPLE RESULT PQL X100\* ACETONE ND 0.020 BENZENE 0.005 BROMOBENZENE ND 0.005 0.005 BROMOCHLOROMETHANE BROMODICHLOROMETHANE ND 0.005 0.005 BROMOFORM ND 0.005 BROMOMETHANE ND 2-BUTANONE (MEK) ND 0.020 0.005 N-BUTYLBENZENE ND SEC-BUTYLBENZENE 0.005 ND TERT-BUTYLBENZENE ND 0.005 CARBON DISULFIDE 0.010 ND 0.005 CARBON TETRACHLORIDE ND CHLOROBENZENE ND 0.005 0.005 CHLOROETHANE ND CHLOROFORM ND 0.005 0.005 CHLOROMETHANE ND 2-CHLOROTOLUENE 0.005 ND 0.005 4-CHLOROTOLUENE ND DIBROMOCHLOROMETHANE ND 0.005 0.005 1,2-DIBROMO-3-CHLOROPROPANE ND 1,2-DIBROMOETHANE 0.005 ND DIBROMOMETHANE ND 0.005 1,2-DICHLOROBENZENE 0.005 ND 1,3-DICHLOROBENZENE ND 0.005 1,4-DICHLOROBENZENE ND 0.005 DICHLORODIFLUOROMETHANE ND 0.005 1,1-DICHLOROETHANE ND 0.005 1,2-DICHLOROETHANE ND 0.005 1,1-DICHLOROETHENE 0.005 ND CIS-1, 2-DICHLOROETHENE ND 0.005 TRANS-1, 2-DICHLOROETHENE ND 0.005 1,2-DICHLOROPROPANE 0.005 ND

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/10/20

MATRIX: SOIL

REPORT TO: MR, CHRIS WERNICKE

DATE RECEIVED: 12/10/20

DATE ANALYZED: 12/11/20

SAMPLE I.D.: Oil Tank West LAB I.D.: 201210-16

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X100*
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

\* = PQL RAISED DUE TO MATRIX INTERFERENCE

DATA REVIEWED AND APPROVED BY:

File :D:\MassHunter\Data\D2012\D201210\201210013.D Operator : 10 Dec 2020 16:09 Acquired using AcqMethod 8260D\_01.M Instrument : GC-MS D OIL TANK WIST - MATRIX

INFREEND @ DICUTION : 1010 Sample Name: 201210-16 100X R24 Misc Info Vial Number: 2 Abundance TIC: 201210013.D\data.ms 1500000 1400000 1300000 Chlorobenzene-d5 1200000 4-Bromofluorobenzene (S), S 1100000 Toluene-d8 (S), S 1000000 900000 1,4-Difluorobenzene 800000 Dibromofluoromethane (5), 5 Pentafluorobenzene 700000 600000 500000 400000 300000 200000 100000 4.00 5.00 6.00 7.00 8.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00 17.00 18.00 19.00 9.00 Time-->

### METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/10/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/10/20

DATE ANALYZED: 12/10/20

DATE REPORTED: 12/11/20

METHOD BLANK FOR LAB I.D.: 201210-15, -16

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

ACETONE BENZENE BROMOBENZENE BROMOCHLOROMETHANE BROMOFORM BROMOMETHANE 2-BUTANONE (MEK) N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE CARBON TETRACHLORIDE	ND ND ND ND ND	0.020 0.005 0.005 0.005 0.005
BROMOBENZENE BROMOCHLOROMETHANE BROMODICHLOROMETHANE BROMOFORM BROMOMETHANE 2-BUTANONE (MEK) N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE	ND ND ND ND	0.005 0.005 0.005
BROMOCHLOROMETHANE BROMODICHLOROMETHANE BROMOFORM BROMOMETHANE 2-BUTANONE (MEK) N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE	ND ND ND	0.005 0.005
BROMODICHLOROMETHANE BROMOFORM BROMOMETHANE 2-BUTANONE (MEK) N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE	ND ND	0.005
BROMOFORM BROMOMETHANE 2-BUTANONE (MEK) N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE	ND	
BROMOMETHANE 2-BUTANONE (MEK) N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE		
2-BUTANONE (MEK) N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE		0.005
N-BUTYLBENZENE SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE	ND	0.005
SEC-BUTYLBENZENE TERT-BUTYLBENZENE CARBON DISULFIDE	ND	0.020
TERT-BUTYLBENZENE CARBON DISULFIDE	ND	0.005
CARBON DISULFIDE	ND	0.005
	ND	0.005
CADDOM TETRACITORIDE	ND	0.010
CARDON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1,2-DICHLOROETHENE	MD	0 005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:\_

### METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/10/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/10/20

DATE ANALYZED: 12/10/20

DATE REPORTED: 12/11/20

METHOD BLANK FOR LAB I.D.: 201210-15, -16

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL DATA REVIEWED AND APPROVED BY:

Enviro-Chem, Inc.

1214 E. Lexington Avenue, Pomona, CA 91766

Tel (909)590-5905

Fax (909)590-5907

8260B QA/QC Report

Date Analyzed:

12/10/2020

Matrix:

Solid/Soil/Liquid

Machine:

Unit:

mg/Kg (PPM)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.: Analyte

	201210-LCS	1/2						
S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
0	0.050	0.040	80%	0.040	80%	0%	75-125	0-20
0	0.050	0.043	86%	0.039	78%	8%	75-125	0-20

Benzene	0	0.050	0.040	80%	0.040	80%	0%	75-125	0-20
Chlorobenzene	0	0.050	0.043	86%	0.039	78%	8%	75-125	0-20
1,1-Dichloroethene	0	0.050	0.041	82%	0.040	80%	2%	75-125	0-20
Toluene	0	0.050	0.039	78%	0.039	78%	0%	75-125	0-20
Trichloroethene (TCE)	0	0.050	0.040	80%	0.041	82%	2%	75-125	0-20

Lab Control Spike (LCS):

Analyte	spk conc	LCS	%RC	ACP %RC
Benzene	0.050	0.039	78%	75-125
Chlorobenzene	0.050	0.043	86%	75-125
Chloroform	0.050	0.042	84%	75-125
1,1-Dichlorothene	0.050	0.046	92%	75-125
Ethylbenzene	0.050	0.044	88%	75-125
o-Xylene	0.050	0.046	92%	75-125
m,p-Xylene	0.100	0.094	94%	75-125
Toluene	0.050	0.041	82%	75-125
1,1,1-Trichloroethane	0.050	0.041	82%	75-125
Trichloroethene (TCE)	0.050	0.039	78%	75-125

Surrogate Recovery	spk conc	ACP %RC	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			M-BLK	201210-15	201210-16				
Dibromofluoromethane	50,0	70-130	104%	98%	99%				
Toluene-d8	50.0	70-130	103%	102%	101%		- (- C	10-16	
4-Bromofluorobenzene	50.0	70-130	95%	100%	101%				
Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.									
Dibromofluoromethane	50.0	70-130							
Toluene-d8	50.0	70-130							
4-Bromofluorobenzene	50.0	70-130							
Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.									
Dibromofluoromethane	50.0	70-130							
Toluene-d8	50.0	70-130							
4-Bromofluorobenzene	50.0	70-130							

<sup>\* =</sup> Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.

S.R. = Sample Results

%RC = Percent Recovery

spk conc = Spike Concentration

ACP %RC = Accepted Percent Recovery

MS = Matrix Spike

MSD = Matrix Spike Duplicate

Analyzed/Reviewed By:

Final Reviewer:

Enviro-Chem, Inc. I 1214 E. Lexington Ave Pomona, CA 91766 Tel: (909) 590-5905 Fax: CA-DHS ELAP CERTIFIC	(909) 590-5907/	Turnarour  O Same Day  O 24 Hours  O 48 Hours  O 72 Hours  O 1 Week (S	tandard)	fandy X	No. OF CONTAINERS	TEMPERATURE	PRESERVATION	90,40	28/15/	THE WAR			Misc./PO#
SAMPLE ID	LABID	SAMI	PLING TIME	MATRIX	No. O	TEMP	PRES		A	nalys	is Rec	uired	COMMENTS
Oil Tank East	7-1710	12-10-20		Goil	1		40	X	X				
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Company Name: Farth 57	afe				Proje	ct Con	tact:	-Vui	ek	e	Sa	mpler's Signature:	2
Address: 15027 4	ashburut	at			Tel:	3/	050	7-	40	30	Pro	oject Name/ID:	æ
City/State/Zip: Whaties		1			Fax/E	mail:	earl	Trace	6	esol	CAN 11	The Hier a	A
Relinquished by:	16mons		Received	l by:	11.					Date & Time	20/14	Instructions for Sa	ample Storage After Analysis:
Relinquished by:	Newsty		Received	le	NA					Date & Time.	1		eturn to Client Store (30 Days)
Relinquished by:			Received	A. Carrier						Date & Time:		O Other:	
			_	N OF	CUS	STC	DY F	REC	ORI				r .

WHITE WITH SAMPLE . YELLOW TO CLIENT

Date:

#### Enviro - Chem, Inc. 1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: December 15, 2020

Mr. Chris Wernicke Earthsafe 15027 Lashburn Street Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

Project: Steve Sayce / Whittier, CA

Lab I.D.: 201214-91

Dear Mr. Wernicke:

The analytical results for the soil sample, received by our laboratory on December 14, 2020, are attached. The sample was received intact and accompanying chain of custody record.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets

Vice President/Program Manager

Andy Wang

Laboratory Manager

CUSTOMER: Earthsafe

DATE SAMPLED: 12/14/20

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steve Sayce / Whittier, CA

DATE RECEIVED: 12/14/20
DATE EXTRACTED: 12/14/20
DATE ANALYZED: 12/15/20

MATRIX: SOIL
REPORT TO: MR. CHRIS WERNICKE

DATE REPORTED: 12/15/20

# TOTAL PETROLEUM HYDROCARBONS (TPH) - CARBON CHAIN ANALYSIS METHOD: EPA 8015B

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

SAMPLE I.D.         LAB I.D.         C4-C10         C10-C28         C28-C35         DF           Oil Tank North         201214-91         ND         240 *         621         5           METHOD BLANK         ND         ND         ND         1		PQL	10	10	50	
	METHOD BLANK		ND	ND	ND	1
SAMPLE I.D. LAB I.D. C4-C10 C10-C28 C28-C35 DF	Oil Tank North	201214-91	ND	240 *	621	5.
	SAMPLE I.D.	LAB I.D.	C4-C10	C10-C28	C28-C35	DF

#### COMMENTS

C4-C10 = GASOLINE RANGE C10-C28 = DIESEL RANGE C28-C35 = MOTOR OIL RANGE

DF = DILUTION FACTOR

 $\begin{array}{lll} {\tt PQL} &= {\tt PRACTICAL} \ {\tt QUANTITATION} \ {\tt LIMIT} \\ {\tt ACTUAL} \ {\tt DETECTION} \ {\tt LIMIT} &= {\tt DF} \ {\tt X} \ {\tt PQL} \end{array}$ 

ND = NON-DETECTED OR BELOW THE ACTUAL DETECTION LIMIT

\* = PEAKS IN DIESEL RANGE BUT CHROMATOGRAM DOES NOT MATCH THAT OF DIESEL STANDARD

Data Reviewed and Approved by:

CAL-DHS ELAP CERTIFICATE No.: 1555

Cycle

Software Version 5.2.2.05.6 DESEL CCV 2800PPM (GC-3900) Instrument Name Rack/Vial : 0/3

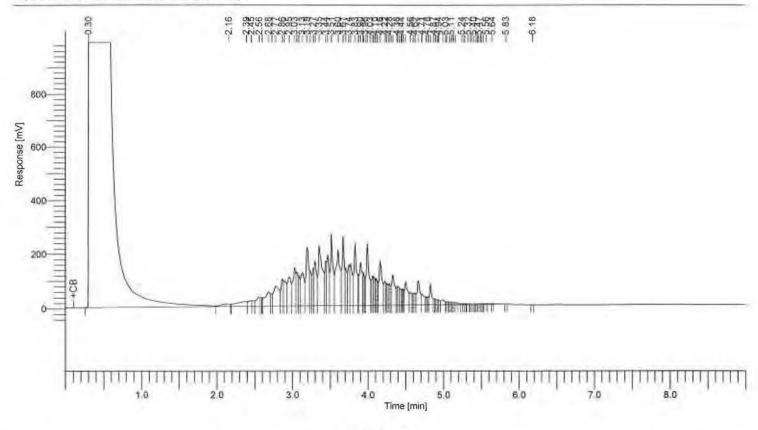
Sample Amount : 1.000000 Cycle : 4

LIESAL

12/15/2020 12:37:58 PM 12/14/2020 8:50:34 AM Date Data Acquisition Time

Channel Operator

A Administrator Dilution Factor 1.000000



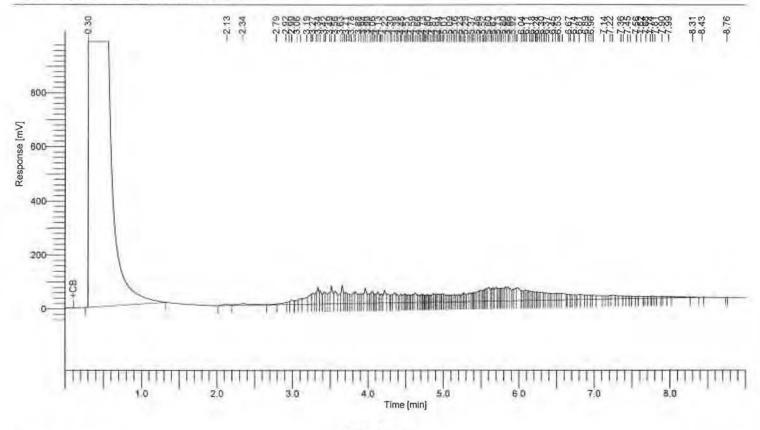
8015 Results

Area Adjusted Component Name [uV\*sec] Amount C10-C28 13348422 1940.4 13348422 1940.4 Software Version Sample Name 201214-91 Instrument Name 36-1 2000 RE Instrument Name Rack/Vial 0/17 Sample Amount : 1.000000 Cycle 115

: 12/15/2020 12:38:08 PM : 12/15/2020 12:24:01 PM Date Data Acquisition Time :

Channel

: A : Administrator Operator Dilution Factor : 1.000000



8015 Results

Component Name	Area [uV*sec]	Adjusted Amount
C4-C10	140769	67.9
C10-C28	5394564	480.0
C28-C35	2549180	1242.8
	8084513	1790.7

#### Enviro Chem, Inc

1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

# 8015B QA/QC Report

Date Analyzed:

12/15/2020

Units: mg/Kg (ppm)

Matrix:

Soil/Solid/Sludge/Liquid

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.: 201214-41 MS/MSD

Analyte	SR	spk conc	MS	%MS	MSD	%MSD	%RPD	ACP %MS	ACP RPD
C10~C28 Range	0	200	165	83%	162	81%	2%	75-125	0-20%

#### LCS STD RECOVERY:

Analyte	spk conc	LCS	% REC	ACP
C10~C28 Range	200	182	91%	75-125

Analyzed and Reviewed By: \_

Final Reviewer: \_

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steve Sayce / Whittier, CA

DATE SAMPLED: 12/14/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/14/20

DATE ANALYZED: 12/14/20

DATE REPORTED: 12/15/20

SAMPLE I.D.: Oil Tank North LAB I.D.: 201214-91

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL	MDL	DF
ACETONE	ND	0.020	0.010	1
BENZENE	ND	0.005	0.002	1
BROMOBENZENE	ND	0.005	0.002	1
BROMOCHLOROMETHANE	ND	0.005	0.002	1
BROMODICHLOROMETHANE	ND	0.005	0.002	1
BROMOFORM	ND	0.005	0.002	1
BROMOMETHANE	ND	0.005	0.002	1
2-BUTANONE (MEK)	ND	0.020	0.010	1
N-BUTYLBENZENE	ND	0.005	0.002	1
SEC-BUTYLBENZENE	ND	0.005	0.002	1
TERT-BUTYLBENZENE	ND	0.005	0.002	1
CARBON DISULFIDE	ND	0.010	0.005	1
CARBON TETRACHLORIDE	ND	0.005	0.002	1
CHLOROBENZENE	ND	0.005	0.002	1
CHLOROETHANE	ND	0.005	0.002	1
CHLOROFORM	ND	0.005	0.002	1
CHLOROMETHANE	ND	0.005	0.002	1
2-CHLOROTOLUENE	ND	0.005	0.002	1
4-CHLOROTOLUENE	ND	0.005	0.002	1
DIBROMOCHLOROMETHANE	ND	0.005	0.002	1
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005	0.002	1
1,2-DIBROMOETHANE	ND	0.005	0.002	1
DIBROMOMETHANE	ND	0.005	0.002	1
1,2-DICHLOROBENZENE	ND	0.005	0.002	1
1,3-DICHLOROBENZENE	ND	0.005	0.002	1
1,4-DICHLOROBENZENE	ND	0.005	0.002	1
DICHLORODIFLUOROMETHANE	ND	0.005	0.002	1
1,1-DICHLOROETHANE	ND	0.005	0.002	1
1,2-DICHLOROETHANE	ND	0.005	0.002	1
1,1-DICHLOROETHENE	ND	0.005	0.002	1
CIS-1,2-DICHLOROETHENE	ND	0.005	0.002	1
TRANS-1, 2-DICHLOROETHENE	ND	0.005	0.002	1
1,2-DICHLOROPROPANE	ND	0.005	0.002	1

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steve Sayce / Whittier, CA

DATE SAMPLED: 12/14/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/14/20

DATE ANALYZED: 12/14/20

DATE REPORTED: 12/15/20

SAMPLE I.D.: Oil Tank North LAB I.D.: 201214-91

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2
UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

\_\_\_\_\_\_\_\_\_\_

2,2-DICHLOROPROPANE	PARAMETER	SAMPLE RESULT	PQL	MDL	DF
1,1-DICHLOROPROPENE	1,3-DICHLOROPROPANE	ND	0.005	0.002	1
CIS-1,3-DICHLOROPROPENE         ND         0.005         0.002         1           TRANS-1,3-DICHLOROPROPENE         ND         0.005         0.002         1           ETHYLBENZENE         ND         0.005         0.002         1           2-HEXANONE         ND         0.020         0.010         1           HEXACHLOROBUTADIENE         ND         0.005         0.002         1           ISOPROPYLBENZENE         ND         0.005         0.002         1           4-ISOPROPYLBENZENE         ND         0.005         0.002         1           4-ISOPROPYLBENZENE         ND         0.005         0.002         1           4-METHYL-2-PENTANONE (MIBK)         ND         0.020         0.010         1           METHYLE CHORIDE         ND         0.005         0.002         1           METHYLENE CHLORIDE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           1,1,2,2-TETRACHLOROETHANE         ND         0.005<	2,2-DICHLOROPROPANE	ND	0.005	0.002	
TRANS-1,3-DICHLOROPROPENE   ND   0.005   0.002   1	1,1-DICHLOROPROPENE	ND	0.005	0.002	1
ETHYLBENZENE	CIS-1,3-DICHLOROPROPENE	ND	0.005	0.002	1
ND	TRANS-1, 3-DICHLOROPROPENE	ND	0.005	0.002	1
HEXACHLOROBUTADIENE   ND   0.005   0.002   1     ISOPROPYLBENZENE   ND   0.005   0.002   1     4-ISOPROPYLTOLUENE   ND   0.005   0.002   1     4-METHYL-2-PENTANONE (MIBK)   ND   0.020   0.010   1     METHYL tert-BUTYL ETHER (MTBE)   ND   0.005   0.002   1     METHYLENE CHLORIDE   ND   0.010   0.005   1     NAPHTHALENE   ND   0.005   0.002   1     N-PROPYLBENZENE   ND   0.005   0.002   1     N-PROPYLBENZENE   ND   0.005   0.002   1     1,1,2-TETRACHLOROETHANE   ND   0.005   0.002   1     1,1,2-TETRACHLOROETHANE   ND   0.005   0.002   1     1,2,3-TRICHLOROBENZENE   ND   0.005   0.002   1     1,2,3-TRICHLOROBENZENE   ND   0.005   0.002   1     1,2,4-TRICHLOROBENZENE   ND   0.005   0.002   1     1,1,1-TRICHLOROETHANE   ND   0.005   0.002   1     1,1,2-TRICHLOROETHANE   ND   0.005   0.002   1     1,1,2-TRICHLOROETHANE   ND   0.005   0.002   1     1,2,4-TRICHLOROETHANE   ND   0.005   0.002   1     1,1,2-TRICHLOROETHANE   ND   0.005   0.002   1     1,2,4-TRICHLOROETHANE   ND   0.005   0.002   1     1,1,2-TRICHLOROETHANE   ND   0.005   0.002   1     1,1,2-TRICHLOROETHANE   ND   0.005   0.002   1     1,1,2-TRICHLOROETHANE   ND   0.005   0.002   1     1,2,4-TRICHLOROETHANE   ND   0.005   0.002   1     1,2,4-TRICHLOROETHANE   ND   0.005   0.002   1     1,2,4-TRICHLOROPOPANE   ND   0.005   0.002   1     1,3,5-TRICHETHYLBENZENE   ND   0.005   0.002   1     1,3,5-TRICHETHYLBENZENE   ND   0.005   0.002   1     VINYL CHLORIDE   ND   0.005   0.002   1	ETHYLBENZENE	ND	0.005	0.002	1
ISOPROPYLBENZENE	2-HEXANONE	ND	0.020	0.010	1
4-ISOPROPYLTOLUENE         ND         0.005         0.002         1           4-METHYL-2-PENTANONE (MIBK)         ND         0.020         0.010         1           METHYL tert-BUTYL ETHER (MTBE)         ND         0.005         0.002         1           METHYLENE CHLORIDE         ND         0.010         0.005         1           NAPHTHALENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           STYRENE         ND         0.005         0.002         1           1,1,2-TETRACHLOROETHANE         ND         0.005         0.002         1           1,1,2,2-TETRACHLOROETHANE         ND         0.005         0.002         1           TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROETHANE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROFUE         (TCE)         ND	HEXACHLOROBUTADIENE	ND	0.005	0.002	1
4-METHYL-2-PENTANONE (MIBK)         ND         0.020         0.010         1           METHYL tert-BUTYL ETHER (MTBE)         ND         0.005         0.002         1           METHYLENE CHLORIDE         ND         0.010         0.005         1           NAPHTHALENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           STYRENE         ND         0.005         0.002         1           1,1,2-TETRACHLOROETHANE         ND         0.005         0.002         1           1,1,2,2-TETRACHLOROETHANE         ND         0.005         0.002         1           TETRACHLOROETHENE (PCE)         ND         0.005         0.002         1           TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROBENZENE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           1,1,2-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROETHANE         ND	ISOPROPYLBENZENE	ND	0.005	0.002	1
METHYL tert-BUTYL ETHER (MTBE)         ND         0.005         0.002         1           METHYLENE CHLORIDE         ND         0.010         0.005         1           NAPHTHALENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           STYRENE         ND         0.005         0.002         1           1,1,2-TETRACHLOROETHANE         ND         0.005         0.002         1           1,1,2,2-TETRACHLOROETHANE         ND         0.005         0.002         1           TETRACHLOROETHENE (PCE)         ND         0.005         0.002         1           TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROBENZENE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROFLUOROMETHANE         ND         0	4-ISOPROPYLTOLUENE	ND	0.005	0.002	1
METHYLENE CHLORIDE         ND         0.010         0.005         1           NAPHTHALENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           STYRENE         ND         0.005         0.002         1           1,1,2-TETRACHLOROETHANE         ND         0.005         0.002         1           1,1,2,2-TETRACHLOROETHANE         ND         0.005         0.002         1           TETRACHLOROETHENE (PCE)         ND         0.005         0.002         1           TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROBENZENE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           1,1,2-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROFLUOROMETHANE         ND         0.005         0.002         1           TRICHLOROPROPANE         ND         0.005         0.002         1           1,2,4-TRIMETHYLBENZENE         ND         0.	4-METHYL-2-PENTANONE (MIBK)	ND	0.020	0.010	1
NAPHTHALENE         ND         0.005         0.002         1           N-PROPYLBENZENE         ND         0.005         0.002         1           STYRENE         ND         0.005         0.002         1           1,1,1,2-TETRACHLOROETHANE         ND         0.005         0.002         1           1,1,2,2-TETRACHLOROETHANE         ND         0.005         0.002         1           TETRACHLOROETHENE (PCE)         ND         0.005         0.002         1           TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROBENZENE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           1,1,2-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROETHENE (TCE)         ND         0.005         0.002         1           TRICHLOROFLUOROMETHANE         ND         0.005         0.002         1           1,2,3-TRICHLOROPROPANE         ND         0.005         0.002         1           1,2,4-TRIMETHYLBENZENE         ND	METHYL tert-BUTYL ETHER (MTBE)	ND	0.005	0.002	
N-PROPYLBENZENE	METHYLENE CHLORIDE	ND	0.010	0.005	1
STYRENE         ND         0.005         0.002         1           1,1,1,2-TETRACHLOROETHANE         ND         0.005         0.002         1           1,1,2,2-TETRACHLOROETHANE         ND         0.005         0.002         1           TETRACHLOROETHENE (PCE)         ND         0.005         0.002         1           TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROBENZENE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           1,1,2-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROETHENE (TCE)         ND         0.005         0.002         1           TRICHLOROFLUOROMETHANE         ND         0.005         0.002         1           1,2,3-TRICHLOROPROPANE         ND         0.005         0.002         1           1,2,4-TRIMETHYLBENZENE         ND         0.005         0.002         1           1,3,5-TRIMETHYLBENZENE         ND         0.005         0.002         1           VINYL CHLORIDE         N	NAPHTHALENE	ND	0.005	0.002	1
1,1,1,2-TETRACHLOROETHANE       ND       0.005       0.002       1         1,1,2,2-TETRACHLOROETHANE       ND       0.005       0.002       1         TETRACHLOROETHENE (PCE)       ND       0.005       0.002       1         TOLUENE       ND       0.005       0.002       1         1,2,3-TRICHLOROBENZENE       ND       0.005       0.002       1         1,2,4-TRICHLOROBENZENE       ND       0.005       0.002       1         1,1,1-TRICHLOROETHANE       ND       0.005       0.002       1         1,1,2-TRICHLOROETHANE       ND       0.005       0.002       1         TRICHLOROFLUOROMETHANE       ND       0.005       0.002       1         TRICHLOROFLUOROMETHANE       ND       0.005       0.002       1         1,2,3-TRICHLOROPROPANE       ND       0.005       0.002       1         1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       0.005	N-PROPYLBENZENE	ND	0.005	0.002	1
1,1,2,2-TETRACHLOROETHANE       ND       0.005       0.002       1         TETRACHLOROETHENE (PCE)       ND       0.005       0.002       1         TOLUENE       ND       0.005       0.002       1         1,2,3-TRICHLOROBENZENE       ND       0.005       0.002       1         1,2,4-TRICHLOROBENZENE       ND       0.005       0.002       1         1,1,1-TRICHLOROETHANE       ND       0.005       0.002       1         1,1,2-TRICHLOROETHANE       ND       0.005       0.002       1         TRICHLOROETHENE (TCE)       ND       0.005       0.002       1         TRICHLOROFLUOROMETHANE       ND       0.005       0.002       1         1,2,3-TRICHLOROPROPANE       ND       0.005       0.002       1         1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND        0.010       0.005       0.005	STYRENE	ND	0.005	0.002	1
TETRACHLOROETHENE (PCE)         ND         0.005         0.002         1           TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROBENZENE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           1,1,2-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROETHENE (TCE)         ND         0.005         0.002         1           TRICHLOROFLUOROMETHANE         ND         0.005         0.002         1           1,2,3-TRICHLOROPROPANE         ND         0.005         0.002         1           1,2,4-TRIMETHYLBENZENE         ND         0.005         0.002         1           1,3,5-TRIMETHYLBENZENE         ND         0.005         0.002         1           VINYL CHLORIDE         ND         0.005         0.002         1           M/P-XYLENE         ND         0.010         0.005         1	1,1,1,2-TETRACHLOROETHANE	ND	0.005	0.002	1
TOLUENE         ND         0.005         0.002         1           1,2,3-TRICHLOROBENZENE         ND         0.005         0.002         1           1,2,4-TRICHLOROBENZENE         ND         0.005         0.002         1           1,1,1-TRICHLOROETHANE         ND         0.005         0.002         1           1,1,2-TRICHLOROETHANE         ND         0.005         0.002         1           TRICHLOROETHENE (TCE)         ND         0.005         0.002         1           TRICHLOROFLUOROMETHANE         ND         0.005         0.002         1           1,2,3-TRICHLOROPROPANE         ND         0.005         0.002         1           1,2,4-TRIMETHYLBENZENE         ND         0.005         0.002         1           1,3,5-TRIMETHYLBENZENE         ND         0.005         0.002         1           VINYL CHLORIDE         ND         0.005         0.002         1           M/P-XYLENE         ND         0.010         0.005         1	1,1,2,2-TETRACHLOROETHANE	ND	0.005	0.002	1
1,2,3-TRICHLOROBENZENE       ND       0.005       0.002       1         1,2,4-TRICHLOROBENZENE       ND       0.005       0.002       1         1,1,1-TRICHLOROETHANE       ND       0.005       0.002       1         1,1,2-TRICHLOROETHANE       ND       0.005       0.002       1         TRICHLOROETHENE (TCE)       ND       0.005       0.002       1         TRICHLOROFLUOROMETHANE       ND       0.005       0.002       1         1,2,3-TRICHLOROPROPANE       ND       0.005       0.002       1         1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       1	TETRACHLOROETHENE (PCE)	ND	0.005	0.002	1
1,2,4-TRICHLOROBENZENE       ND       0.005       0.002       1         1,1,1-TRICHLOROETHANE       ND       0.005       0.002       1         1,1,2-TRICHLOROETHANE       ND       0.005       0.002       1         TRICHLOROETHENE (TCE)       ND       0.005       0.002       1         TRICHLOROFLUOROMETHANE       ND       0.005       0.002       1         1,2,3-TRICHLOROPROPANE       ND       0.005       0.002       1         1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       1	TOLUENE	ND	0.005	0.002	1
1,1,1-TRICHLOROETHANE       ND       0.005       0.002       1         1,1,2-TRICHLOROETHANE       ND       0.005       0.002       1         TRICHLOROETHENE (TCE)       ND       0.005       0.002       1         TRICHLOROFLUOROMETHANE       ND       0.005       0.002       1         1,2,3-TRICHLOROPROPANE       ND       0.005       0.002       1         1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       1	1,2,3-TRICHLOROBENZENE	ND	0.005	0.002	1
1,1,2-TRICHLOROETHANE       ND       0.005       0.002       1         TRICHLOROETHENE (TCE)       ND       0.005       0.002       1         TRICHLOROFLUOROMETHANE       ND       0.005       0.002       1         1,2,3-TRICHLOROPROPANE       ND       0.005       0.002       1         1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       1	1,2,4-TRICHLOROBENZENE	ND	0.005	0.002	1
TRICHLOROETHENE (TCE)         ND         0.005         0.002         1           TRICHLOROFLUOROMETHANE         ND         0.005         0.002         1           1,2,3-TRICHLOROPROPANE         ND         0.005         0.002         1           1,2,4-TRIMETHYLBENZENE         ND         0.005         0.002         1           1,3,5-TRIMETHYLBENZENE         ND         0.005         0.002         1           VINYL CHLORIDE         ND         0.005         0.002         1           M/P-XYLENE         ND         0.010         0.005         1	1,1,1-TRICHLOROETHANE	ND	0.005	0.002	1
TRICHLOROFLUOROMETHANE         ND         0.005         0.002         1           1,2,3-TRICHLOROPROPANE         ND         0.005         0.002         1           1,2,4-TRIMETHYLBENZENE         ND         0.005         0.002         1           1,3,5-TRIMETHYLBENZENE         ND         0.005         0.002         1           VINYL CHLORIDE         ND         0.005         0.002         1           M/P-XYLENE         ND         0.010         0.005         1	1,1,2-TRICHLOROETHANE	ND	0.005	0.002	1
1,2,3-TRICHLOROPROPANE       ND       0.005       0.002       1         1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       1	TRICHLOROETHENE (TCE)	ND	0.005	0.002	1
1,2,4-TRIMETHYLBENZENE       ND       0.005       0.002       1         1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       1	TRICHLOROFLUOROMETHANE	ND	0.005	0.002	1
1,3,5-TRIMETHYLBENZENE       ND       0.005       0.002       1         VINYL CHLORIDE       ND       0.005       0.002       1         M/P-XYLENE       ND       0.010       0.005       1	1,2,3-TRICHLOROPROPANE	ND	0.005	0.002	1
VINYL CHLORIDE         ND         0.005         0.002         1           M/P-XYLENE         ND         0.010         0.005         1	1,2,4-TRIMETHYLBENZENE	ND	0.005	0.002	1
M/P-XYLENE ND 0.010 0.005 1	1,3,5-TRIMETHYLBENZENE	ND	0.005	0.002	1
	VINYL CHLORIDE	ND	0.005	0.002	1
O-XYLENE ND 0.005 0.002 1	M/P-XYLENE	ND	0.010	0.005	1
	O-XYLENE	ND	0.005	0.002	1

**COMMENTS** DF = DILUTION FACTOR

MDL = METHOD DETECTION LIMIT

ACTUAL DETECTION LIMIT = PQL X DF

PQL = PRACTICAL QUANTITATION LIMIT

J = TRACE CONCENTRATION BETWEEN MDL and PQL

ND = BELOW THE ACTUAL DETECTION LIMIT OR NON-DETECTED

DATA REVIEWED AND APPROVED BY:

# METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/14/20

MATRIX: SOIL
REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/14/20

DATE ANALYZED: 12/14/20

DATE REPORTED: 12/15/20

METHOD BLANK FOR LAB I.D.: 201214-91

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL	MDL	DF
ACETONE	ND	0.020	0.010	1
BENZENE	ND	0.005	0.002	1
BROMOBENZENE	ND	0.005	0.002	1
BROMOCHLOROMETHANE	ND	0.005	0.002	1
BROMODICHLOROMETHANE	ND	0.005	0.002	1
BROMOFORM	ND	0.005	0.002	1
BROMOMETHANE	ND	0.005	0.002	1
2-BUTANONE (MEK)	ND	0.020	0.010	1
N-BUTYLBENZENĒ	ND	0.005	0.002	1
SEC-BUTYLBENZENE	ND	0.005	0.002	1
TERT-BUTYLBENZENE	ND	0.005	0.002	1
CARBON DISULFIDE	ND	0.010	0.005	1
CARBON TETRACHLORIDE	ND	0.005	0.002	1
CHLOROBENZENE	ND	0.005	0.002	1
CHLOROETHANE	ND	0.005	0.002	1
CHLOROFORM	ND	0.005	0.002	1
CHLOROMETHANE	ND	0.005	0.002	1
2-CHLOROTOLUENE	ND	0.005	0.002	1
4-CHLOROTOLUENE	ND	0.005	0.002	1
DIBROMOCHLOROMETHANE	ND	0.005	0.002	1
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005	0.002	1
1,2-DIBROMOETHANE	ND	0.005	0.002	1
DIBROMOMETHANE	ND	0.005	0.002	1
1,2-DICHLOROBENZENE	ND	0.005	0.002	1
1,3-DICHLOROBENZENE	ND	0.005	0.002	1
1,4-DICHLOROBENZENE	ND	0.005	0.002	1
DICHLORODIFLUOROMETHANE	ND	0.005	0.002	1
1,1-DICHLOROETHANE	ND	0.005	0.002	1
1,2-DICHLOROETHANE	ND	0.005	0.002	1
1,1-DICHLOROETHENE	ND	0.005	0.002	1
CIS-1,2-DICHLOROETHENE	ND	0.005	0.002	1
TRANS-1, 2-DICHLOROETHENE	ND	0.005	0.002	1
1,2-DICHLOROPROPANE	ND	0.005	0.002	1

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:\_

### METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel (562) 903-9123 Fax (562) 903-9123

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/14/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/14/20

DATE ANALYZED: 12/14/20

DATE REPORTED: 12/15/20

#### METHOD BLANK FOR LAB I.D.: 201214-91

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL	MDL	DF
1,3-DICHLOROPROPANE	ND	0.005	0.002	1
2,2-DICHLOROPROPANE	ND	0.005	0.002	1
1,1-DICHLOROPROPENE	ND	0.005	0.002	1
CIS-1,3-DICHLOROPROPENE	ND	0.005	0.002	1
TRANS-1, 3-DICHLOROPROPENE	ND	0.005	0.002	1
ETHYLBENZENE	ND	0.005	0.002	1
2-HEXANONE	ND	0.020	0.010	1
HEXACHLOROBUTADIENE	ND	0.005	0.002	1
ISOPROPYLBENZENE	ND	0.005	0.002	1
4-ISOPROPYLTOLUENE	ND	0.005	0.002	1
4-METHYL-2-PENTANONE (MIBK)	ND	0.020	0.010	1
METHYL tert-BUTYL ETHER (MTBE	) ND	0.005	0.002	1
METHYLENE CHLORIDE	ND	0.010	0.005	1
NAPHTHALENE	ND	0.005	0.002	1
N-PROPYLBENZENE	ND	0.005	0.002	1
STYRENE	ND	0.005	0.002	1_
1,1,1,2-TETRACHLOROETHANE	ND	0.005	0.002	1
1,1,2,2-TETRACHLOROETHANE	ND	0.005	0.002	1
TETRACHLOROETHENE (PCE)	ND	0.005	0.002	1
TOLUENE	ND	0.005	0.002	1_
1,2,3-TRICHLOROBENZENE	ND	0.005	0.002	1
1,2,4-TRICHLOROBENZENE	ND	0.005	0.002	1
1,1,1-TRICHLOROETHANE	ND	0.005	0.002	1
1,1,2-TRICHLOROETHANE	ND	0.005	0.002	1
TRICHLOROETHENE (TCE)	ND	0.005	0.002	1_
TRICHLOROFLUOROMETHANE	ND	0.005	0.002	1
1,2,3-TRICHLOROPROPANE	ND	0.005	0.002	1
1,2,4-TRIMETHYLBENZENE	ND	0.005	0.002	1
1,3,5-TRIMETHYLBENZENE	ND	0.005	0.002	1
VINYL CHLORIDE	ND	0.005	0.002	1
M/P-XYLENE	ND	0.010	0.005	1
O-XYLENE	ND	0.005	0.002	1

COMMENTS DF = DILUTION FACTOR

MDL = METHOD DETECTION LIMIT

ACTUAL DETECTION LIMIT = PQL X DF

PQL = PRACTICAL QUANTITATION LIMIT

J = TRACE CONCENTRATION BETWEEN MDL and PQL

ND = BELOW THE ACTUAL DETECTION LIMIT OR NON-DETECTED

DATA REVIEWED AND APPROVED BY:

Enviro-Chem, Inc.

1214 E. Lexington Avenue, Pomona, CA 91766

Tel (909)590-5905

Fax (909)590-5907

#### 8260B QA/QC Report

Date Analyzed:

12/14/2020

Matrix:

Solid/Soil/Liquid

Machine:

Unit:

mg/Kg (PPM)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.:		201214-1 M	SIMSU						
Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
Benzene	0	0.050	0.050	100%	0.057	114%	14%	75-125	0-20
Chlorobenzene	0	0.050	0.057	114%	0.060	120%	6%	75-125	0-20
1,1-Dichloroethene	0	0.050	0.046	92%	0.049	98%	6%	75-125	0-20
Toluene	0	0.050	0.056	112%	0.059	118%	6%	75-125	0-20
Trichloroethene (TCE)	0	0.050	0.055	110%	0.052	104%	6%	75-125	0-20

Lab Control Spike (LCS):

Analyte	spk conc	LCS	%RC	ACP %RC
Benzene	0.050	0.056	112%	75-125
Chlorobenzene	0.050	0.061	122%	75-125
Chloroform	0.050	0.059	118%	75-125
1,1-Dichlorothene	0.050	0.049	98%	75-125
Ethylbenzene	0.050	0.056	112%	75-125
o-Xylene	0.050	0.056	112%	75-125
m,p-Xylene	0.100	0.121	121%	75-125
Toluene	0.050	0.061	122%	75-125
1,1,1-Trichloroethane	0.050	0.055	110%	75-125
Trichloroethene (TCE)	0.050	0.061	122%	75-125

Surrogate Recovery	spk conc	ACP %RC	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.		1- 1- 1-	M-BLK	201211-52	201214-1	201214-2	201214-3	201214-4	201214-5
Dibromofluoromethane	50.0	70-130	98%	113%	105%	105%	107%	110%	112%
Toluene-d8	50.0	70-130	124%	129%	102%	121%	123%	135*%	143*%
4-Bromofluorobenzene	50.0	70-130	99%	68*%	100%	73%	85%	101%	101%
Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			201214-6	201214-7	201214-8	201214-9	201214-10	201214-11	201214-12
Dibromofluoromethane	50,0	70-130	113%	116%	115%	117%	117%	114%	118%
Toluene-d8	50,0	70-130	139*%	141*%	107%	125%	103%	102%	85%
4-Bromofluorobenzene	50.0	70-130	99%	98%	101%	97%	97%	98%	99%
Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC (	%RC\
Sample I.D.	114.79		201214-13	201214-14	201214-15	201214-16	201214-17	201214-18	201214-91
Dibromofluoromethane	50.0	70-130	13/1*0/	1210/	11/10/-	113%	11/10/2	136*0/	113%

spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC /	%RC\
16.79		201214-13	201214-14	201214-15	201214-16	201214-17	201214-18	201214-91
50,0	70-130	134*%	121%	114%	113%	114%	136*%	113%
50.0	70-130	126%	103%	92%	83%	119%	95%	102%
50.0	70-130	84%	84%	116%	99%	99%	93%	99%
֡	50,0 50.0	50,0 70-130 50,0 70-130	201214-13 50,0 70-130 134*% 50.0 70-130 126%	201214-13         201214-14           50,0         70-130         134*%         121%           50,0         70-130         126%         103%	201214-13         201214-14         201214-15           50.0         70-130         134*%         121%         114%           50.0         70-130         126%         103%         92%	201214-13         201214-14         201214-15         201214-16           50,0         70-130         134*%         121%         114%         113%           50.0         70-130         126%         103%         92%         83%	201214-13         201214-14         201214-15         201214-16         201214-17           50.0         70-130         134*%         121%         114%         113%         114%           50.0         70-130         126%         103%         92%         83%         119%	201214-13         201214-14         201214-15         201214-16         201214-17         201214-18           50.0         70-130         134*%         121%         114%         113%         114%         136*%           50.0         70-130         126%         103%         92%         83%         119%         95%

<sup>\* =</sup> Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.

S.R. = Sample Results

spk conc = Spike Concentration

MS = Matrix Spike

%RC = Percent Recovery

ACP %RC = Accepted Percent Recovery

MSD = Matrix Spike Duplicate

Analyzed/Reviewed By:

Final Reviewer:

Enviro-Chem, Inc. I 1214 E. Lexington Ave Pomona, CA 91766 Tel: (909) 590-5905 Fax: CA-DHS ELAP CERTIFIC	enue, (909) 590-5907	Turnarour  0 Serge Day  0 24 Hours  0 72 Hours  1 Week (S	5	R	OF CONTAINERS	TEMPERATURE	PRESERVATION	Colle	This one		//				Misc./PO#
SAMPLE ID	LAB ID	DATE	PLING TIME	MATRIX	No. O	TEMP	PRES		A	nal	ysis	Requ	ired		COMMENTS
Oil Tout Porth	201214-91	12420		841	1	100	40	X	X						
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														11	@ Lowst
														1/1	POSSIBLE AL
					_									1	PORM
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Company Name:					Proje	ct Con	NS N	NON	nio	ke		Samp	ler's Sign	ature:	
Address: 15027 Logs	shown St				Tel:	50	2-91	13-	91	23		Proje	ct Name/ال	): 	
City/State/Zip: 4/hather		Cost			Fax/E		Earths				M	W	Wes,	17/	9
Relinquished by	whi.		Received	d by:	11,					Bate &	1/201	SIF			ample Storage After Analysis:
Relinquished by: Received			//	ill										eturn to Client Store (30 Days)	
Relinquished by:			Received							Date & 1			O Other:		205. 1 97
Date: 13/14/20			CHAI	N OF			DY R		ORI	D				Pac	ge/ of_/

#### Enviro - Chem, Inc. 1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: December 17, 2020

Mr. Chris Wernicke

Earthsafe

15027 Lashburn Street Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

Project: Steven Sayce / Whitter, CA

Lab I.D.: 201215-18, -19, -20

Dear Mr. Wernicke:

The analytical results for the soil samples, received by our laboratory on December 15, 2020, are attached. The samples were received intact and accompanying chain of custody record.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets

Vice President/Program Manager

Ang Wang

Laboratory Manager

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE RECEIVED: 12/15/20

DATE SAMPLED: 12/15/20

DATE EXTRACTED: 12/15/20

DATE ANALYZED: 12/16/20

DATE REPORT TO: MR. CHRIS WERNICKE

DATE REPORTED: 12/17/20

TOTAL PETROLEUM HYDROCARBONS (TPH) - CARBON CHAIN ANALYSIS

METHOD: EPA 8015B

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

	PQL	10	10	50	
METHOD BLANK		ND	ND	ND	1_
Oil Tank 3	201215-20	ND	ND	ND	1
Oil Tank 2	201215-19	ND	27.1 *	ND	1
Oil Tank 1	201215-18	189 *	1600 *	1750	10
SAMPLE I.D.	LAB I.D.	C4-C10	C10-C28	C28-C35	DF

#### COMMENTS

C4-C10 = GASOLINE RANGE

C10-C28 = DIESEL RANGE

C28-C35 = MOTOR OIL RANGE

DF = DILUTION FACTOR

PQL = PRACTICAL QUANTITATION LIMIT ACTUAL DETECTION LIMIT = DF X PQL

ND = NON-DETECTED OR BELOW THE ACTUAL DETECTION LIMIT

\* = PEAKS IN RANGE BUT CHROMATOGRAM, DOES NOT MATCH THAT OF STANDARD

Data Reviewed and Approved by:\_

CAL-DHS ELAP CERTIFICATE No.: 1555

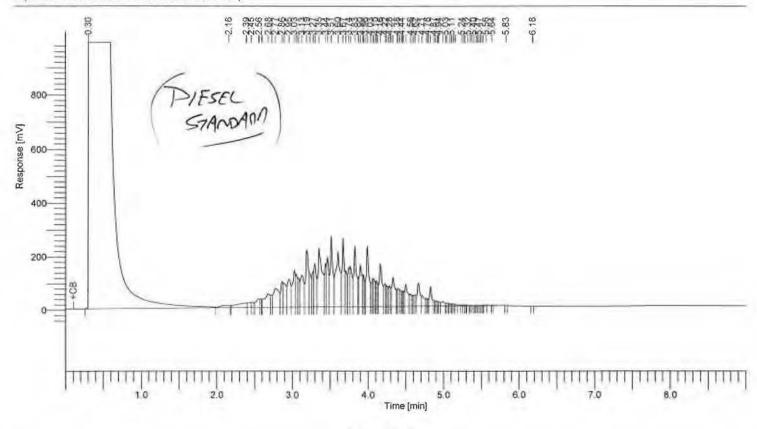
Software Version 6:3:7.0546 Sample Name DIESEL CCV 2000PPM (GC-3900) Sample Name : DIESI Instrument Name : GC/I

Rack/Vial Sample Amount : 1.000000 Cycle : 4

12/16/2020 10:18:09 AM Date Data Acquisition Time 12/14/2020 8:50:34 AM

Channel Operator Dilution Factor

A Administrator 1.000000



8015 Results

Component Name	Area [uV*sec]	Adjusted Amount		
C10-C28	13348422	1940.4		
	13348422	1940.4		

Software Version: 6.3.2.0646

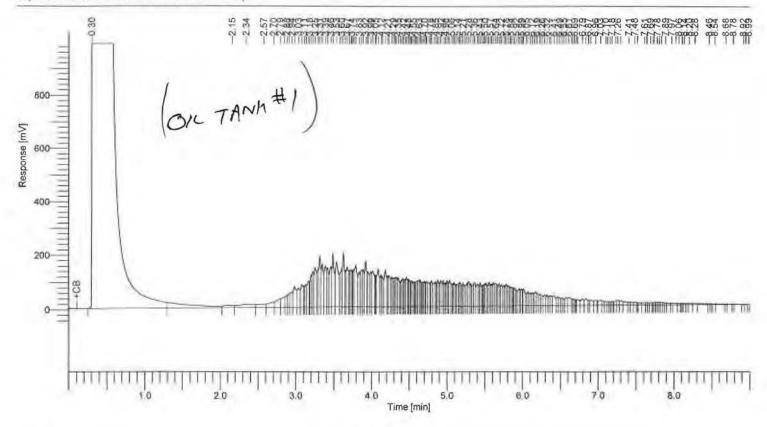
Sample Name : 201215-18 20/20 RE

Instrument Name : GC-I Rack/Vial : 0/73 Sample Amount : 1.000000 Cycle : 6 Date : 12/16/2020 10:14:32 AM Data Acquisition Time : 12/16/2020 9:22:35 AM

Channel : /

Operator : toprocess
Dilution Factor : 1.000000

Result File; E:\GC DATA\GC-\N2020\\2012\\2012\\4227.rst Sequence File: E:\GC DATA\GC \\\12020\\2012\\2012\\2012\\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\42012\4201



8015 Results

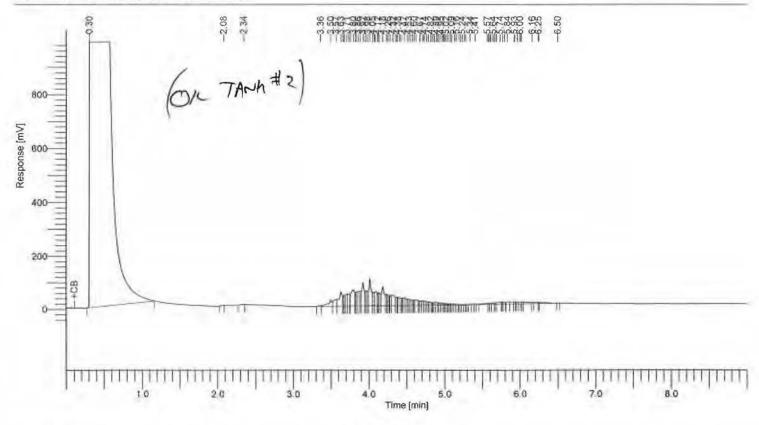
Component Name					
C4-C10	565638	189.2			
C10-C28	17397542	1598.2			
C28-C35	3529756	1747.1			
	21/192936	3534.4			

Software Version : 6.3.2.0646 Sample Name : 201215-19 20// Instrument Name : GC-I

Rack/Vial : 0/32 Sample Amount : 1.000000 Cycle : 183 Date = 12/16/2020 8:28:41 AM Data Acquisition Time | 12/16/2020 2:16:13 AM

Channel A
Operator Administrator
Dilution Factor 1.000000

Result File : E:\GC DATA\GC-I\I2020\I2012\I201214\A200.rst Sequence File : E:\GC DATA\GC-I\I2020\I2012\I201212\I201214\I201214.seq



8015 Results

Component Name	Area [uV*sec]	Adjusted Amount
C4-C10	5229	29.3
C10-C28	3147755	270.7
C28-C35	132173	-0.3
	2205457	200 €

#### Enviro Chem, Inc

1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

# 8015B QA/QC Report

Date Analyzed:

12/16/2020

Units:

mg/Kg (ppm)

Matrix:

Soil/Solid/Sludge/Liquid

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.: 201215-7 MS/MSD

Analyte	SR	spk conc	MS	%MS	MSD	%MSD	%RPD	ACP %MS	ACP RPD
C10~C28 Range	0	200	183	92%	171	86%	7%	75-125	0-20%

#### LCS STD RECOVERY:

Analyte	spk conc	LCS	% REC	ACP
C10~C28 Range	200	190	95%	75-125

Analyzed and Reviewed By:

Final Reviewer:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/15/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/15/20

DATE ANALYZED: 12/16/20

DATE REPORTED: 12/17/20

SAMPLE I.D.: Oil Tank 1 LAB I.D.: 201215-18

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/15/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/15/20

DATE ANALYZED: 12/16/20

DATE REPORTED: 12/17/20

SAMPLE I.D.: Oil Tank 1 LAB I.D.: 201215-18

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/15/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/15/20

DATE RECEIVED: 12/15/20

DATE REPORTED: 12/17/20

SAMPLE I.D.: Oil Tank 2 LAB I.D.: 201215-19

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1, 2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

Steven Sayce / Whitter, CA

DATE SAMPLED: 12/15/20 DATE RECEIVED: 12/15/20 DATE ANALYZED: 12/16/20 MATRIX: SOIL REPORT TO: MR. CHRIS WERNICKE DATE REPORTED: 12/17/20

SAMPLE I.D.: Oil Tank 2 LAB I.D.: 201215-19

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2 UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE POL / DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

Steven Sayce / Whitter, CA PROJECT:

DATE SAMPLED: 12/15/20 DATE RECEIVED: 12/15/20 MATRIX: SOIL DATE ANALYZED:12/16/20 REPORT TO: MR. CHRIS WERNICKE DATE REPORTED: 12/17/20

SAMPLE I.D.: Oil Tank 3 LAB I.D.: 201215-20

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2 UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY: WAS

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/15/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/15/20

DATE ANALYZED: 12/16/20

DATE REPORTED: 12/17/20

SAMPLE I.D.: Oil Tank 3 LAB I.D.: 201215-20

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE POL

DATA REVIEWED AND APPROVED BY: CAL-DHS CERTIFICATE # 1555

#### METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/15/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/15/20

DATE ANALYZED: 12/16/20

DATE REPORTED: 12/17/20

METHOD BLANK FOR LAB I.D.: 201215-18, -19, -20

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANÉ	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

## METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/15/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/15/20

DATE ANALYZED: 12/16/20

DATE REPORTED: 12/17/20

METHOD BLANK FOR LAB I.D.: 201215-18, -19, -20

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

DATA REVIEWED AND APPROVED BY:

Enviro-Chem, Inc.

1214 E. Lexington Avenue, Pomona, CA 91766

Tel (909)590-5905

Fax (909)590-5907

#### 8260B QA/QC Report

Date Analyzed:

12/16-17/20

Matrix:

Solid/Soil/Liquid

Machine:

D

Unit:

ma/Kg (PPM)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.:

201214-102 MS/MSD

Spiked Sample Lab I.D		201214-102	MISHMOD					200	
Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
Benzene	0	0.050	0.046	92%	0.046	92%	0%	75-125	0-20
Chlorobenzene	0	0.050	0.054	108%	0.054	108%	0%	75-125	0-20
1,1-Dichloroethene	0	0.050	0.049	98%	0.048	96%	2%	75-125	0-20
Toluene	0	0.050	0.039	78%	0.041	82%	4%	75-125	0-20
Trichloroethene (TCE)	0	0.050	0.041	82%	0.040	80%	2%	75-125	0-20

Lab Control Spike (LCS):

Analyte	spk conc	LCS	%RC	ACP %RC
Benzene	0.050	0.059	118%	75-125
Chlorobenzene	0.050	0.052	104%	75-125
Chloroform	0.050	0.061	122%	75-125
1,1-Dichlorothene	0.050	0.045	90%	75-125
Ethylbenzene	0.050	0.059	118%	75-125
o-Xylene	0.050	0.061	122%	75-125
m,p-Xylene	0.100	0.117	117%	75-125
Toluene	0.050	0.039	78%	75-125
1,1,1-Trichloroethane	0.050	0.061	122%	75-125
Trichloroethene (TCE)	0.050	0.054	108%	75-125

Surrogate Recovery	spk conc	ACP %RC	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			M-BLK	201214-82	201214-83	201214-84	201214-85	201211-61	201211-62
Dibromofluoromethane	50.0	70-130	102%	110%	122%	127%	122%	122%	117%
Toluene-d8	50.0	70-130	129%	75%	108%	69*%	142*%	100%	66*%
4-Bromofluorobenzene	50.0	70-130	96%	95%	63*%	92%	69%	96%	93%

Surrogate Recovery	spk conc ACP %R		%RC							
Sample I.D.			201211-63	201211-64	201211-65	201211-66	201211-67	201211-68	201211-69	
Dibromofluoromethane	50.0	70-130	164*%	150*%	131*%	119%	125%	132*%	122%	
Toluene-d8	50.0	70-130	99%	102%	155*%	104%	97%	153*%	99%	
4-Bromofluorobenzene	50.0	70-130	94%	95%	94%	126%	94%	91%	94%	

Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC	
Sample I.D.			201210-5	201210-6	201215-18	201215-19	201215-20	201214-102	201214-103	
Dibromofluoromethane	50.0	70-130	145*%	117%	134*%	109%	113%	113%	109%	
Toluene-d8	50.0	70-130	113%	57*%	124%	70%	104%	101%	102%	
4-Bromofluorobenzene	50.0	70-130	60*%	97%	99%	99%	70%	105%	134*%	

<sup>\* =</sup> Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.

S.R. = Sample Results

spk conc = Spike Concentration

MS = Matrix Spike

%RC = Percent Recovery

ACP %RC = Accepted Percent Recovery

MSD = Matrix Spike Duplicate

Analyzed/Reviewed By:

Final Reviewer: \_\_



Enviro-Chem, Inc. L 1214 E. Lexington Ave Pomona, CA 91766 Tel: (909) 590-5905 Fax: ( CA-DHS ELAP CERTIFICA	909) 590-5907	Turnaroun  O Same Day  O 24 Hours  6 48 Hours  O 72 Hours  O 1 Week (St Other:	andard)	×	OF CONTAINERS	TEMPERATURE	PRESERVATION	RyG.	THE LEWISON	(3-58)					Misc./PO#
SAMPLE ID	LAB ID\	SAMF DATE	PLING TIME	MATRIX	No. O	TEMP	PRESI			naly	sis R	equ	ired		COMMENTS
Oi) Tank 1	201214-12	12-15-20		séil	1		42	X	X						
OllTank 2	1-19	12-15-20	1210	Soil	İ		492	X	X						
Oil Tank 3	1 -20	12:15-2	12:14	Soil	1		40%	X	$\times$	-					
1.41					X4	7			-						
					V. L.	4									
											-				
					-						-				
					-										
Company Name: Earth Safe					Proje	ct Con	tact:	eri	1110	Ke Sampl			ampler's Signature:		
Address: 15027 ha	shbuin 9	it			Tel:							Projec	t Name/ID: Teven htte Instructions	Sauce	e
City/State/Zip: White		0604	/	1	Fax/E	mail:	eurt	he	Saf	elde	il. com	W	uttie	VCA	
Relinquished by Mm W	men		Received	by: ///	1					Date & Or	X) (37	0	Instructions	for Sample S	Storage After Analysis:
Relinquished by:			Received	In	1					Date & Tir					Client Store (30 Days)
Relinquished by:			Received	by:					U L	Date & Tir	ne:		O Other:		
Date: Aufoi			CHAI	N OF			DY R		ORI	D				Page	/ of )

#### Enviro - Chem, Inc. 1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: December 21, 2020

Mr. Chris Wernicke Earthsafe 15027 Lashburn Street

Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

Project: Steven Sayce / Whitter, CA

Lab I.D.: 201216-67, -68, -69

Dear Mr. Wernicke:

The analytical results for the soil samples, received by our laboratory on December 16, 2020, are attached. The samples were received intact and accompanying chain of custody record.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets

Vice President/Program Manager

Andy Wang

Laboratory Manager

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE RECEIVED: 12/16/20
DATE EXTRACTED: 12/16/20
DATE ANALYZED: 12/16/20
DATE REPORTED: 12/21/20

DATE SAMPLED: 12/16/20
MATRIX: SOIL
REPORT TO: MR. CHRIS WERNICKE

TOTAL PETROLEUM HYDROCARBONS (TPH) - CARBON CHAIN ANALYSIS METHOD: EPA 8015B

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

SAMPLE I.D.	LAB I.D.	C4-C10	C10-C28	C28-C35	DF
Oil Tank Sidewall West	201216-67	ND	ND	ND	1
Oil Tank Sidewall North	201216-68	ND	ND	ND	1
Oil Tank Sidewall East	201216-69	ND	ND	ND	1
METHOD BLANK		ND	ND	ND	1
	PQL	10	10	50	

#### COMMENTS

C4-C10 = GASOLINE RANGE C10-C28 = DIESEL RANGE C28-C35 = MOTOR OIL RANGE DF = DILUTION FACTOR

PQL = PRACTICAL QUANTITATION LIMIT ACTUAL DETECTION LIMIT = DF X PQL

ND = NON-DETECTED OR BELOW THE ACTUAL DETECTION LIMIT

#### Enviro Chem, Inc

1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

# 8015B QA/QC Report

Date Analyzed: 12/16~17/2020

Units: mg/Kg (ppm)

Matrix:

Soil/Solid/Sludge/Liquid

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.: 201216-67 MS/MSD

Analyte	SR	spk conc	MS	%MS	MSD	%MSD	%RPD	ACP %MS	ACP RPD
C10~C28 Range	0	200	189	95%	191	96%	1%	75-125	0-20%

#### LCS STD RECOVERY:

Analyte	spk conc	LCS	% REC	ACP
C10~C28 Range	200	166	83%	75-125

Analyzed and Reviewed By:

Final Reviewer:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE RECEIVED: 12/16/20

DATE RECEIVED: 12/18/20

DATE REPORTED: 12/21/20

SAMPLE I.D.: Oil Tank Sidewall West LAB I.D.: 201216-67

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED/ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE ANALYZED: 12/18/20

DATE REPORTED: 12/21/20

SAMPLE I.D.: Oil Tank Sidewall West LAB I.D.: 201216-67

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	0.045	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	0.031	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	0.218	0.005
N-PROPYLBENZENE	0.032	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE ANALYZED: 12/18/20

DATE REPORTED: 12/21/20

SAMPLE I.D.: Oil Tank Sidewall North LAB I.D.: 201216-68

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM PARAMETER SAMPLE RESULT PQL X1 ACETONE ND 0.020 BENZENE ND 0.005 ND 0.005 BROMOBENZENE 0.005 BROMOCHLOROMETHANE ND BROMODICHLOROMETHANE ND 0.005 BROMOFORM ND 0.005 BROMOMETHANE ND 0.005 2-BUTANONE (MEK) ND 0.020 N-BUTYLBENZENE 0.005 ND SEC-BUTYLBENZENE ND 0.005 0.005 TERT-BUTYLBENZENE ND CARBON DISULFIDE ND 0.010 CARBON TETRACHLORIDE 0.005 ND CHLOROBENZENE ND 0.005 CHLOROETHANE ND 0.005 CHLOROFORM ND 0.005 0.005 CHLOROMETHANE ND 0.005 2-CHLOROTOLUENE ND 4-CHLOROTOLUENE 0.005 ND 0.005 ND DIBROMOCHLOROMETHANE 1,2-DIBROMO-3-CHLOROPROPANE ND 0.005 1,2-DIBROMOETHANE ND 0.005 DIBROMOMETHANE 0.005 1,2-DICHLOROBENZENE ND 0.005 1,3-DICHLOROBENZENE 0.005 0.005 1,4-DICHLOROBENZENE ND 0.005 DICHLORODIFLUOROMETHANE ND 0.005 1,1-DICHLOROETHANE ND 1,2-DICHLOROETHANE ND 0.005 1,1-DICHLOROETHENE ND 0.005 CIS-1, 2-DICHLOROETHENE ND 0.005 TRANS-1, 2-DICHLOROETHENE 0.005 ND 1,2-DICHLOROPROPANE 0.005 ND

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY: \_\_\_\_\_\_

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE ANALYZED: 12/18/20

DATE REPORTED: 12/21/20

SAMPLE I.D.: Oil Tank Sidewall North LAB I.D.: 201216-68

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1, 3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0,005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE POL DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE ANALYZED: 12/19/20

DATE REPORTED: 12/21/20

SAMPLE I.D.: Oil Tank Sidewall East LAB I.D.: 201216-69

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 -----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE RECEIVED: 12/16/20

DATE REPORTED: 12/21/20

SAMPLE I.D.: Oil Tank Sidewall East LAB I.D.: 201216-69

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM
SAMPLE RESULT POT X1

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1, 3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL DATA REVIEWED AND APPROVED BY:

#### METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE ANALYZED: 12/18/20

DATE REPORTED: 12/21/20

METHOD BLANK FOR LAB I.D.: 201216-67, -68, -69

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1, 2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

### METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/16/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/16/20

DATE ANALYZED: 12/18/20

DATE REPORTED: 12/21/20

\_\_\_\_\_\_

METHOD BLANK FOR LAB I.D.: 201216-67, -68, -69

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

 UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

 PARAMETER
 SAMPLE RESULT
 PQL X1

 1,3-DICHLOROPROPANE
 ND
 0.005

 2,2-DICHLOROPROPANE
 ND
 0.005

 1,1-DICHLOROPROPENE
 ND
 0.005

 CIS-1,3-DICHLOROPROPENE
 ND
 0.005

2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQLOATA REVIEWED AND APPROVED BY:

Enviro-Chem, Inc.

1214 E. Lexington Avenue, Pomona, CA 91766

Tel (909)590-5905

Fax (909)590-5907

8260B QA/QC Report

Date Analyzed:

12/18-19/20

Machine:

D

Matrix:

Solid/Soil/Liquid

Unit:

mg/Kg (PPM)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.:

201210-61 MS/MSD

Spiked Sample Lab I.D		201210-011	HOMMOD				0.00	All the second s	
Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
Benzene	0	0.050	0.059	118%	0.054	108%	10%	75-125	0-20
Chlorobenzene	0	0.050	0.059	118%	0.055	110%	8%	75-125	0-20
1,1-Dichloroethene	0	0.050	0.050	100%	0.046	92%	8%	75-125	0-20
Toluene	0	0.050	0.061	122%	0.058	116%	6%	75-125	0-20
Trichloroethene (TCE)	0	0.050	0.061	122%	0.056	112%	10%	75-125	0-20

Lab Control Spike (LCS):

Analyte	spk conc	LCS	%RC	ACP %RC
Benzene	0.050	0.055	110%	75-125
Chlorobenzene	0.050	0.053	106%	75-125
Chloroform	0.050	0.057	114%	75-125
1,1-Dichlorothene	0.050	0.048	96%	75-125
Ethylbenzene	0.050	0.058	116%	75-125
o-Xylene	0.050	0.060	120%	75-125
m,p-Xylene	0.100	0.122	122%	75-125
Toluene	0.050	0.057	114%	75-125
1,1,1-Trichloroethane	0,050	0.057	114%	75-125
Trichloroethene (TCE)	0.050	0.054	108%	75-125

Surrogate Recovery	spk conc	ACP %RC	MB %RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			M-BLK	201210-61	201210-62	201215-21	201217-6	201217-7	201217-8
Dibromofluoromethane	50.0	70-130	109%	109%	115%	113%	119%	115%	116%
Toluene-d8	50.0	70-130	83%	100%	101%	102%	69*%	99%	100%
4-Bromofluorobenzene	50.0	70-130	95%	116%	119%	94%	93%	92%	92%
								1	
Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	→ %RC	%RC	%RC	%RC
Sample I.D.			201217-9	201217-10	201217-11	201216-67	201216-68	201216-69	201218-18
Dibromofluoromethane	50.0	70-130	116%	119%	117%	107%	107%	111%	111%
Toluene-d8	50,0	70-130	103%	84%	102%	104%	103%	105%	103%
4-Bromofluorobenzene	50.0	70-130	89%	70%	92%	59*%	96%	96%	97%
Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Sample I.D.			201218-19	201218-20	201218-21	201218-1	201218-2	201218-3	
Dibromofluoromethane	50.0	70-130	110%	109%	120%	119%	118%	128%	
Toluene-d8	50.0	70-130	100%	100%	102%	100%	101%	102%	
4-Bromofluorobenzene	50.0	70-130	96%	95%	94%	71%	92%	125%	

<sup>\* =</sup> Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.

S.R. = Sample Results

spk conc = Spike Concentration

MS = Matrix Spike

%RC = Percent Recovery

ACP %RC = Accepted Percent Recovery

MSD = Matrix Spike Duplicate

Analyzed/Reviewed By:

Final Reviewer:

Enviro-Chem, Inc. La 1214 E. Lexington Aver Pomona, CA 91766 Tel: (909) 590-5905 Fax: ( CA-DHS ELAP CERTIFICA	nue, 909) 590-5907	Turnaroun  0 Same Day  0 24 Hours  0 48 Hours  0 1 Hours  0 1 Week IS  Other		×	OF CONTAINERS	EMPERATURE	PRESERVATION	Bols Fil	8260		//			Misc./PO#
SAMPLE ID	LAB/ID /	SAM	PLING TIME	MATRIX	No. O	TEMP	PRES		A	nalysis	Req	uired		COMMENTS
Oil Touth sidewall host	20/26-67	12-11-26	IND	5011	1		40%	X	X					
Cillank Sickwall North	1-68	12-16-20	1:43	Soil	1		48	X	X					
01 Tank sidewall host Oil Tank Sidewall North Oil Tank girleikil Egs	r 1-19	12-16-20	1,50	Soil	1		400	X	X'					
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Address: 15027 Las	ahlvarn Si	T			Tel:						Pro	ect Name/	D:	
City/State/Zip: 1/10 H	000	1600	7			Emailæ	faM.	558	KI	ent codo	2 1	reven	ev c	e A
Relinquished by:	Mr.		Received	by:	086		2	- /6-	211 62	12/16/20 1				mple Storage After Analysis:
Relinquished by:	win		Received	1	1	U	1.			Date & Time.	1600			eturn to Client Store (30 Days)
Relinquished by:			Received							Date & Time:		O Other:		/ 1
Date: 2/6/50				N OF			DY R		ORI				Pag	e(of

#### Enviro - Chem, Inc. 1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909) 590-5905 Fax (909) 590-5907

Date: December 24, 2020

Mr. Chris Wernicke Earthsafe
15027 Lashburn Street
Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

Project: Steven Sayce / Whitter, CA Lab I.D.: 201221-38 through -41

Dear Mr. Wernicke:

The **analytical results** for the soil samples, received by our laboratory on December 21, 2020, are attached. The samples were received intact and accompanying chain of custody record.

Enviro-Chem appreciates the opportunity to provide you and your company this and other services. Please do not hesitate to call us if you have any questions.

Sincerely,

Curtis Desilets

Vice President/Program Manager

Andy Wang

Laboratory Manager

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE RECEIVED: 12/21/20

DATE SAMPLED: 12/21/20
MATRIX: SOIL

DATE EXTRACTED: 12/23/20
DATE ANALYZED: 12/23/20

MATRIX: SOIL DATE ANALYZED: 12/23/20 REPORT TO: MR. CHRIS WERNICKE DATE REPORTED: 12/24/20

TOTAL PETROLEUM HYDROCARBONS (TPH) - CARBON CHAIN ANALYSIS METHOD: EPA 8015B

UNIT: mg/Kg = MILLIGRAM PER KILOGRAM = PPM

SAMPLE I.D.	LAB I.D.	C4-C10	C10-C28	C28-C35	DF
Oil Tank West	201221-38	ND	ND	ND	1
Oil Tank East	201221-39	ND	ND	ND	1
Oil Tank North	201221-40	ND	ND	ND	1
Oil Tank Northwest	201221-41	ND	ND	ND	1
METHOD BLANK		ND	ND	ND	1
	PQL	10	10	50	

#### COMMENTS

C4-C10 = GASOLINE RANGE

C10-C28 = DIESEL RANGE

C28-C35 = MOTOR OIL RANGE

DF = DILUTION FACTOR

PQL = PRACTICAL QUANTITATION LIMIT

ACTUAL DETECTION LIMIT = DF X PQL

ND = NON-DETECTED OR BELOW THE ACTUAL DETECTION LIMIT

Data Reviewed and Approved by:

CAL-DHS ELAP CERTIFICATE No.: 1555

#### **Enviro Chem, Inc**

1214 E. Lexington Avenue, Pomona, CA 91766 Tel (909)590-5905 Fax (909)590-5907

# 8015B QA/QC Report

Date Analyzed:

12/23/2020

Units:

mg/Kg (ppm)

Matrix:

Soil/Solid/Sludge/Liquid

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.: 201221-38 MS/MSD

Analyte	SR	spk conc	MS	%MS	MSD	%MSD	%RPD	ACP %MS	ACP RPD
C10~C28 Range	0	200	169	85%	165	83%	2%	75-125	0-20%

#### LCS STD RECOVERY:

Analyte	spk conc	LCS	% REC	ACP
C10~C28 Range	200	168	84%	75-125

Analyzed and Reviewed By: \_

Final Reviewer:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank West LAB I.D.: 201221-38

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM SAMPLE RESULT POL X1 PARAMETER 0.020 ACETONE ND BENZENE 0.005 BROMOBENZENE ND 0.005 0.005 BROMOCHLOROMETHANE 0.005 BROMODICHLOROMETHANE ND 0.005 BROMOFORM ND 0.005 BROMOMETHANE ND 2-BUTANONE (MEK) 0.020 ND N-BUTYLBENZENE ND 0.005 0.005 ND SEC-BUTYLBENZENE 0.005 TERT-BUTYLBENZENE ND ND 0.010 CARBON DISULFIDE CARBON TETRACHLORIDE ND 0.005 0.005 CHLOROBENZENE ND CHLOROETHANE ND 0.005 CHLOROFORM 0.005 CHLOROMETHANE ND 0.005 2-CHLOROTOLUENE 0.005 ND 0.005 4-CHLOROTOLUENE 0.005 DIBROMOCHLOROMETHANE 1,2-DIBROMO-3-CHLOROPROPANE ND 0.005 0.005 1,2-DIBROMOETHANE ND ND 0.005 DIBROMOMETHANE 0.005 1,2-DICHLOROBENZENE ND 0.005 1,3-DICHLOROBENZENE 1,4-DICHLOROBENZENE 0.005 0.005 DICHLORODIFLUOROMETHANE ND 1.1-DICHLOROETHANE 0.005 ND 0.005 1,2-DICHLOROETHANE ND 0.005 1,1-DICHLOROETHENE ND CIS-1,2-DICHLOROETHENE ND 0.005 TRANS-1,2-DICHLOROETHENE 0.005 ND 1,2-DICHLOROPROPANE 0.005 ND

DATA REVIEWED AND APPROVED BY:

---- TO BE CONTINUED ON PAGE #2 ----

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank West LAB I.D.: 201221-38

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE	) ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
	LVD	0.000
M/P-XYLENE	ND	0.010

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank East LAB I.D.: 201221-39

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1,2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank East LAB I.D.: 201221-39

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1,3-DICHLOROPROPENE	ND_	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

PROJECT: Steven Sayce / Whitter, CA

-----

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank North LAB I.D.: 201221-40

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

SAMPLE RESULT PQL X1 PARAMETER 0.020 ACETONE ND 0.005 BENZENE BROMOBENZENE ND 0.005 ND 0.005 BROMOCHLOROMETHANE 0.005 BROMODICHLOROMETHANE ND 0.005 ND BROMOFORM ND 0.005 BROMOMETHANE 0.020 2-BUTANONE (MEK) ND 0.005 N-BUTYLBENZENE ND 0.005 SEC-BUTYLBENZENE TERT-BUTYLBENZENE 0.005 CARBON DISULFIDE 0.010 ND CARBON TETRACHLORIDE 0.005 ND 0.005 ND CHLOROBENZENE CHLOROETHANE ND 0.005 ND 0.005 CHLOROFORM 0.005 ND CHLOROMETHANE 0.005 ND 2-CHLOROTOLUENE 4-CHLOROTOLUENE ND 0.005 DIBROMOCHLOROMETHANE ND 0.005 1,2-DIBROMO-3-CHLOROPROPANE ND 0.005 0.005 ND 1,2-DIBROMOETHANE 0.005 DIBROMOMETHANE ND 0.005 ND 1,2-DICHLOROBENZENE 1,3-DICHLOROBENZENE ND 0.005 ND 0.005 1,4-DICHLOROBENZENE **DICHLORODIFLUOROMETHANE** ND 0.005 0.005 1,1-DICHLOROETHANE ND 1,2-DICHLOROETHANE 0.005 ND 0.005 ND 1,1-DICHLOROETHENE 0.005 CIS-1,2-DICHLOROETHENE ND TRANS-1, 2-DICHLOROETHENE 0.005 ND 1,2-DICHLOROPROPANE ND 0.005

---- TO BE CONTINUED/ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank North LAB I.D.: 201221-40

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM PARAMETER SAMPLE RESULT POL X1 1,3-DICHLOROPROPANE ND 0.005 2,2-DICHLOROPROPANE ND 0.005 ND 0.005 1,1-DICHLOROPROPENE CIS-1,3-DICHLOROPROPENE 0.005 ND TRANS-1, 3-DICHLOROPROPENE 0.005 ND ETHYLBENZENE 0.005 ND ND 0.020 2-HEXANONE HEXACHLOROBUTADIENE ND 0.005 ISOPROPYLBENZENE ND 0.005 4-ISOPROPYLTOLUENE ND 0.005 4-METHYL-2-PENTANONE (MIBK) ND 0.020 METHYL tert-BUTYL ETHER (MTBE) ND 0.005 0.010 METHYLENE CHLORIDE ND NAPHTHALENE ND 0.005 0.005 ND N-PROPYLBENZENE 0.005 STYRENE ND 1,1,1,2-TETRACHLOROETHANE 0.005 ND 1,1,2,2-TETRACHLOROETHANE ND 0.005 TETRACHLOROETHENE (PCE) ND 0.005 TOLUENE ND 0.005 1,2,3-TRICHLOROBENZENE ND 0.005 0.005 1,2,4-TRICHLOROBENZENE ND 1,1,1-TRICHLOROETHANE ND 0.005 0.005 1,1,2-TRICHLOROETHANE ND TRICHLOROETHENE (TCE) ND 0.005 0.005 TRICHLOROFLUOROMETHANE ND 1,2,3-TRICHLOROPROPANE ND 0.005 0.005 1,2,4-TRIMETHYLBENZENE ND 1,3,5-TRIMETHYLBENZENE ND 0.005 VINYL CHLORIDE ND 0.005 0.010 M/P-XYLENE ND O-XYLENE 0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

DATA REVIEWED AND APPROVED BY:

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank Northwest LAB I.D.: 201221-41

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2

UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM PARAMETER SAMPLE RESULT POL X1 ACETONE 0.020 ND 0.005 BENZENE ND 0.005 BROMOBENZENE ND BROMOCHLOROMETHANE 0.005 ND BROMODICHLOROMETHANE ND 0.005 0.005 BROMOFORM ND BROMOMETHANE 0.005 ND 0.020 2-BUTANONE (MEK) ND 0.005 N-BUTYLBENZENE ND 0.005 SEC-BUTYLBENZENE ND 0.005 TERT-BUTYLBENZENE ND 0.010 CARBON DISULFIDE ND CARBON TETRACHLORIDE ND 0.005 0.005 CHLOROBENZENE ND CHLOROETHANE ND 0.005 CHLOROFORM ND 0.005 0.005 CHLOROMETHANE ND 0.005 2-CHLOROTOLUENE ND 0.005 4-CHLOROTOLUENE ND 0.005 DIBROMOCHLOROMETHANE ND 1,2-DIBROMO-3-CHLOROPROPANE ND 0.005 0.005 1,2-DIBROMOETHANE ND ND 0.005 DIBROMOMETHANE 1,2-DICHLOROBENZENE ND 0.005 1,3-DICHLOROBENZENE ND 0.005 0.005 1,4-DICHLOROBENZENE ND 0.005 DICHLORODIFLUOROMETHANE ND 1,1-DICHLOROETHANE 0.005 ND 1,2-DICHLOROETHANE ND 0.005 1,1-DICHLOROETHENE ND 0.005 CIS-1,2-DICHLOROETHENE 0.005 ND TRANS-1, 2-DICHLOROETHENE ND 0.005 1,2-DICHLOROPROPANE ND 0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:\_

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

SAMPLE I.D.: Oil Tank Northwest LAB I.D.: 201221-41

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

PARAMETER S	AMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1,3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL DATA REVIEWED AND APPROVED BY:

## METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

METHOD BLANK FOR LAB I.D.: 201221-38 THROUGH -41

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 1 OF 2
UNIT: MG/KG = MILLIGRAM PER KILOGRAM = PPM

PARAMETER	SAMPLE RESULT	PQL X1
ACETONE	ND	0.020
BENZENE	ND	0.005
BROMOBENZENE	ND	0.005
BROMOCHLOROMETHANE	ND	0.005
BROMODICHLOROMETHANE	ND	0.005
BROMOFORM	ND	0.005
BROMOMETHANE	ND	0.005
2-BUTANONE (MEK)	ND	0.020
N-BUTYLBENZENE	ND	0.005
SEC-BUTYLBENZENE	ND	0.005
TERT-BUTYLBENZENE	ND	0.005
CARBON DISULFIDE	ND	0.010
CARBON TETRACHLORIDE	ND	0.005
CHLOROBENZENE	ND	0.005
CHLOROETHANE	ND	0.005
CHLOROFORM	ND	0.005
CHLOROMETHANE	ND	0.005
2-CHLOROTOLUENE	ND	0.005
4-CHLOROTOLUENE	ND	0.005
DIBROMOCHLOROMETHANE	ND	0.005
1,2-DIBROMO-3-CHLOROPROPANE	ND	0.005
1,2-DIBROMOETHANE	ND	0.005
DIBROMOMETHANE	ND	0.005
1,2-DICHLOROBENZENE	ND	0.005
1,3-DICHLOROBENZENE	ND	0.005
1,4-DICHLOROBENZENE	ND	0.005
DICHLORODIFLUOROMETHANE	ND	0.005
1,1-DICHLOROETHANE	ND	0.005
1,2-DICHLOROETHANE	ND	0.005
1,1-DICHLOROETHENE	ND	0.005
CIS-1,2-DICHLOROETHENE	ND	0.005
TRANS-1,2-DICHLOROETHENE	ND	0.005
1,2-DICHLOROPROPANE	ND	0.005

---- TO BE CONTINUED ON PAGE #2 ----

DATA REVIEWED AND APPROVED BY:\_\_

### METHOD BLANK REPORT

CUSTOMER: Earthsafe

15027 Lashburn Street, Whittier, CA 90604

Tel: (562) 903-9123 E-Mail: Earthsafe@AOL.com

PROJECT: Steven Sayce / Whitter, CA

DATE SAMPLED: 12/21/20

MATRIX: SOIL

REPORT TO: MR. CHRIS WERNICKE

DATE RECEIVED: 12/21/20

DATE ANALYZED: 12/22/20

DATE REPORTED: 12/24/20

METHOD BLANK FOR LAB I.D.: 201221-38 THROUGH -41

ANALYSIS: VOLATILE ORGANICS, EPA METHOD 5030B/8260B, PAGE 2 OF 2

	LIGRAM PER KILOGRAN SAMPLE RESULT	PQL X1
1,3-DICHLOROPROPANE	ND	0.005
2,2-DICHLOROPROPANE	ND	0.005
1,1-DICHLOROPROPENE	ND	0.005
CIS-1,3-DICHLOROPROPENE	ND	0.005
TRANS-1, 3-DICHLOROPROPENE	ND	0.005
ETHYLBENZENE	ND	0.005
2-HEXANONE	ND	0.020
HEXACHLOROBUTADIENE	ND	0.005
ISOPROPYLBENZENE	ND	0.005
4-ISOPROPYLTOLUENE	ND	0.005
4-METHYL-2-PENTANONE (MIBK)	ND	0.020
METHYL tert-BUTYL ETHER (MTBE)	ND	0.005
METHYLENE CHLORIDE	ND	0.010
NAPHTHALENE	ND	0.005
N-PROPYLBENZENE	ND	0.005
STYRENE	ND	0.005
1,1,1,2-TETRACHLOROETHANE	ND	0.005
1,1,2,2-TETRACHLOROETHANE	ND	0.005
TETRACHLOROETHENE (PCE)	ND	0.005
TOLUENE	ND	0.005
1,2,3-TRICHLOROBENZENE	ND	0.005
1,2,4-TRICHLOROBENZENE	ND	0.005
1,1,1-TRICHLOROETHANE	ND	0.005
1,1,2-TRICHLOROETHANE	ND	0.005
TRICHLOROETHENE (TCE)	ND	0.005
TRICHLOROFLUOROMETHANE	ND	0.005
1,2,3-TRICHLOROPROPANE	ND	0.005
1,2,4-TRIMETHYLBENZENE	ND	0.005
1,3,5-TRIMETHYLBENZENE	ND	0.005
VINYL CHLORIDE	ND	0.005
M/P-XYLENE	ND	0.010
O-XYLENE	ND	0.005

COMMENTS PQL = PRACTICAL QUANTITATION LIMIT

ND = NON-DETECTED OR BELOW THE PQL

DATA REVIEWED AND APPROVED BY: CAL-DHS CERTIFICATE # 1555 Enviro-Chem, Inc.

1214 E. Lexington Avenue, Pomona, CA 91766

Tel (909)590-5905

Fax (909)590-5907

#### 8260B QA/QC Report

Date Analyzed:

12/22-23/2020

Matrix:

Solid/Soil/Liquid

Machine:

Unit:

mg/Kg (PPM)

Matrix Spike (MS)/Matrix Spike Duplicate (MSD)

Spiked Sample Lab I.D.:		201221-32 1	NS/INSD						
Analyte	S.R.	spk conc	MS	%RC	MSD	%RC	%RPD	ACP %RC	ACP RPD
Benzene	0	0.050	0.056	112%	0.053	106%	6%	75-125	0-20
Chlorobenzene	0	0.050	0.053	106%	0.054	108%	2%	75-125	0-20
1,1-Dichloroethene	0	0.050	0.052	104%	0.050	100%	4%	75-125	0-20
Toluene	0	0.050	0.061	122%	0.059	118%	4%	75-125	0-20
Trichloroethene (TCE)	0	0.050	0.054	108%	0.056	112%	4%	75-125	0-20

Lab Control Spike (LCS):

Analyte	spk conc	LCS	%RC	ACP %RC
Benzene	0.050	0.059	118%	75-125
Chlorobenzene	0.050	0.061	122%	75-125
Chloroform	0.050	0.059	118%	75-125
1,1-Dichlorothene	0.050	0.058	116%	75-125
Ethylbenzene	0.050	0.059	118%	75-125
o-Xylene	0.050	0.060	120%	75-125
m,p-Xylene	0.100	0.121	121%	75-125
Toluene	0.050	0.058	116%	75-125
1,1,1-Trichloroethane	0.050	0.057	114%	75-125
Trichloroethene (TCE)	0.050	0.060	120%	75-125

Surrogate Recovery	spk conc	ACP %RC	MB %RC	%RC	%RC	%RC	%RC	%RC \	%RC
Sample I.D.		2	M-BLK	201221-32	201221-33	201221-25	201221-26	201221-27	201221-38
Dibromofluoromethane	50.0	70-130	109%	115%	119%	137*%	127%	128%	124%
Toluene-d8	50.0	70-130	106%	110%	112%	142*%	131*%	131*%	\115%
4-Bromofluorobenzene	50.0	70-130	100%	102%	103%	136*%	126%	129%	111%
Surrogate Recovery	spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC

spk conc	ACP %RC	%RC	%RC	%RC	%RC	%RC	%RC	%RC
		201221-39	201221-40	201221-41	201222-8			- N
50.0	70-130	134*%	128%	135*%	131*%			
50.0	70-130	122%	122%	124%	133*%			
50.0	70-130	110%	112%	116%	125%			
	50.0 50.0	50.0 70-130 50.0 70-130	50.0 70-130 134*% 50.0 70-130 122%	201221-39         201221-40           50.0         70-130         134*%         128%           50.0         70-130         122%         122%	201221-39         201221-40         201221-41           50.0         70-130         134*%         128%         135*%           50.0         70-130         122%         122%         124%	201221-39         201221-40         201221-41         201222-8           50.0         70-130         134*%         128%         135*%         131*%           50.0         70-130         122%         122%         124%         133*%	201221-39         201221-40         201221-41         201222-8           50.0         70-130         134*%         128%         135*%         131*%           50.0         70-130         122%         122%         124%         133*%	201221-39         201221-40         201221-41         201222-8           50.0         70-130         134*%         128%         135*%         131*%           50.0         70-130         122%         124%         133*%

Surrogate Recovery	spk conc	ACP %RC		----------------------	----------	---------	-----	-----	-----	-----	-----	-----	-----
Sample I.D.			1			P							
Dibromofluoromethane	50.0	70-130	1										
Toluene-d8	50.0	70-130		1									
4-Bromofluorobenzene	50.0	70-130											

<sup>\* =</sup> Surrogate fail due to matrix interference; LCS, MS, MSD are in control therefore the analysis is in control.

S.R. = Sample Results

%RC = Percent Recovery

spk conc = Spike Concentration

ACP %RC = Accepted Percent Recovery

MS = Matrix Spike

MSD = Matrix Spike Duplicate

Analyzed/Reviewed By:

Final Reviewer: \_\_

Enviro-Chem, Inc. L 1214 E. Lexington Ave Pomona, CA 91766 Tel: (909) 590-5905 Fax: ( CA-DHS ELAP CERTIFICA	nue, 909) 590-5907	Turnaroun 0 Same Day 0 24 Hours 0 48 Hours 7 24 Hours 1 Week (Stocker)		×	OF CONTAINERS	EMPERATURE	PRESERVATION	8016 6	82600 Peny		//				Misc./PO#
SAMPLE ID	LAB ID	SAMI	PLING TIME	MATRIX	No. O	TEMP	PRES				sis I	Requ	iired		COMMENTS
Oil Tank West	20 22 7	12.2120		501	i		480	x	X						
O.I Tank East	1 -31	12-21-20	18. 8 2.00	901	1		42	X	X						
OilTank North	1-120	12-21-70	3:45	3011	1		400	X	K						
0, 1 Tank North Vest	1 2/1	12-21-20	3140	Seil	1		HOC	X	X						
	, 7			1	105	27	ix								
	1				To	1/4	11								
														V T	
														0	
				7											
Company Name:	•				Proje	ct Con	tact:	eru	114	Ke		Samp	ler's Signatu	Jeni	elle
Address: 1907.7	Lashba	VI	97		Tel:	310	50	3-1	40	30		Proje	ct Name/ID:	Tourist P	
City/State/Zip: What	11				Fax/E	mail: ¿	iguil.	1346	ZE	,901	400	7 W	hitter	CA	
Relinquished by: Plan (1/a	men		Received	by:	1	Se	/ /	-		12/21 Date & T	120 b	40		for Sample S	torage After Analysis:
Relinquished by:			Received	by:	4		V			Date & Ti			O Dispose of	O Return to 0	Client Store (30 Days)
Relinquished by:			Received	by;						Date & T	me:		O Other:		
			CHAI	N OF	CU	STO	DYR	EC	ORI	0					

WHITE WITH SAMPLE · YELLOW TO CLIENT

#### **Attachment B**

#### **Tally Sheet and Manifests**

# Soil Safe of California, Inc.

12328 Hibiscus Ave Adelanto, CA 92301 (760)246-8001

# Job Summary Report

From: 1/1/2020

To: 1/11/2021

Date	Log #	Truck Company	Site Name	Net
A5-235	9			
		12	2/10/2020	
12/10/202	0 1	RJ Hernandez	Amtek Construction	27.05
12/10/202	0 2	D&S	Amtek Construction	25.32
12/10/202	0 3	RJ Hernandez	Amtek Construction	27.41
12/10/202	0 4	D&S	Amtek Construction	24.55
		Total tons for I	Date = 12/10/2020 (4 trucks)	104.33
		12	2/11/2020	
12/11/202	0 6	RJ Hernandez	Amtek Construction	26.84
12/11/202	0 5	Martins	Amtek Construction	25.16
12/11/202	0 7	D&S	Amtek Construction	25.18
12/11/202	0 9	RJ Hernandez	Amtek Construction	26.62
12/11/202	0 8	Martins	Amtek Construction	24.54
12/11/202	0 10	D&S	Amtek Construction	24.16
		Total tons for I	Date = 12/11/2020 (6 trucks)	152.50
		12	2/14/2020	
12/14/202	0 11	RJ Hernandez	Amtek Construction	25.97
12/14/202	0 12	Martins	Amtek Construction	25.12
12/14/202	0 13	D&S	Amtek Construction	23.71
12/14/202	0 14	Espinosa	Amtek Construction	24.53
12/14/202	0 15	RJ Hernandez	Amtek Construction	25.14
12/14/202	0 16	Martins	Amtek Construction	24.91
12/14/202	0 17	D&S	Amtek Construction	23.43
12/14/202	0 18	Espinosa	Amtek Construction	25.02
		Total tons for I	Date = 12/14/2020 (8 trucks)	197.83
		12	2/15/2020	
12/15/202	0 19	RJ Hernandez	Amtek Construction	25.23
12/15/202	0 20	Espinosa	Amtek Construction	25.24
12/15/202	0 21	F and Sons	Amtek Construction	22.37
12/15/202	0 22	RL Hernandez	Amtek Construction	25.79
12/15/202	0 23	Espinosa	Amtek Construction	26.46
12/15/202	0 24	F and Sons	Amtek Construction	23.50
		Total tons for D	Date = 12/15/2020 (6 trucks)	148.59
		12	1/16/2020	
12/16/202	0 25	Martins	Amtek Construction	24.83
12/16/202	0 26	Martins	Amtek Construction	25.58
		Total tons for D	Date = 12/16/2020 (2 trucks)	50.41
		12	/17/2020	
12/17/202	0 27	Martins	Amtek Construction	25.18
12/17/202	0 28	Martins	Amtek Construction	26.06
1/11/2021	8:42:59 AM			Page 1 of

Date	Log #	Truck Company	Site Name	Net
		Total tons for	Date = 12/17/2020 (2 trucks)	51,24
		1	2/18/2020	
12/18/2020	29	Martins	Amtek Construction	26.81
12/18/2020	30	Martins	Amtek Construction	25.76
12/18/2020	31	RJ Hernandez	Amtek Construction	27.32
12/18/2020	32	Martins	Amtek Construction	27.08
12/18/2020	33	Martins	Amtek Construction	25.26
12/18/2020	34	RJ Hernandez	Amtek Construction	26.99
		Total tons for	Date = 12/18/2020 (6 trucks)	159.22
		1	2/21/2020	
12/21/2020	35	Martins	Amtek Construction	26.11
12/21/2020	36	Martins	Amtek Construction	25.51
12/21/2020	37	RJ Hernandez	Amtek Construction	25.82
12/21/2020	38	Ace	Amtek Construction	27.55
12/21/2020	39	Martins	Amtek Construction	25.95
12/21/2020	40	Martins	Amtek Construction	25.43
12/21/2020	41	RJ Hernandez	Amtek Construction	25.74
12/21/2020	42	Ac's	Amtek Construction	27.62
		Total tons for	Date = 12/21/2020 (8 trucks)	209.73
		1	2/22/2020	
12/22/2020	43	Martins	Amtek Construction	24.67
12/22/2020	44	Martins	Amtek Construction	25.95
12/22/2020	45	Martins	Amtek Construction	25.67
12/22/2020	46	Martins	Amtek Construction	25.36
		Total tons for	Date = 12/22/2020 (4 trucks)	101.65
			1/7/2021	
1/7/2021	47	Martins Trucking	Amtek Construction	24.31
1/7/2021	48	Martins Trucking	Amtek Construction	24.50
		Total tons for	Date = 1/7/2021 (2 trucks)	48.81
	STATE OF STREET	umber' = A5-2359 (48 tru	cks)	1224.31
<b>Grand Tot</b>	al			1224.31

1/11/2021 8:42:59 AM Page 2 of 2

# Soil Safe of California, Inc.

12328 Hibiscus Ave Adelanto, CA 92301 (760)246-8001

# Job Summary Report

From: 1/4/2021

To: 1/10/2021

Date	Log #	Truck Compan	y Site Name	Net
A5-2359	)			
			1/7/2021	
1/7/202	1 47	Martins Trucking	Amtek Construction	24.31
1/7/202	1 48	Martins Trucking	Amtek Construction	24.50
		Total tons	for Date = 1/7/2021 (2 trucks)	48.81
Total tons fo	or Approval	Number' = A5-2359 (2 t	rucks)	48.81

	Manifest		SOIL SA	n-Hazard			31	<b>↓</b> Man	ifest # ↓	
	Date of Shipment:	Responsible for	Payment:	Transport		521	Facility #:	Approval Num	ber:	Load #
	Generator's Name and Billing	Address:			-	tor's Phone	#:			
П	nrtrt				Daman	to Contact:	nu.			
П	"No t I m	no -			reison	to Comact.				
П	92				FAX#:			Customer Acco	ount Number	
	Consultant's Name and Billing				Consul	tant's Phone	2 #:	P.D. 34	4/23	
	- 1 e E.	: r 2   11	+		Person	to Contact:			10)	
					FAX#:	100		Customer Acco	ount Number	
	Generation Site (Transport fro	m): (name & address)			Site Ph	one #:				
	k.	112			Person	to Contact:				
anı	4 Honolul	u Terrence								
usau					FAX#:					
3	Designated Facility (Transport	to): (name & address)				Phone #:				
Generator and/or Consultant	TARE OF	LIF TIA			Person	to Contact:				
010	izozo mibisco	a Avu			FAX#:			-		
era	7 0 00				PAA#.					
Ger	Transporter Name and Mailin					orter's Phon				
	MARTINS TR	uclin 6			the state of the s	to Contact:	1-7676			
П					6	any				
					FAX#:	-		Customer Acco	ount Number	
	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Descrip	tion of Delivery	Gross Weight	Tare Weight	Net Weigh
	Sand □ Organic □ Clay □ Other	0-10% III	Diesel C	18		11.1.16	261	80020	314000	24.3
4 b		20% - over	13	2 '	7	NON HIS	12 Soil	-	3140	
	Sand  Organic	10 - 20%		2						
	Sand  Organic  Clay  Other	20% - over 🗆								
						Sc	cale Ticket # /6	2792		
	Clay Other Generator's and/or consul Sheet completed and certifin any way.	ed above:  tant's certification: fied by me/us for the		te shown		ed heyein is nd yothing	s taken entirely fr	those soils a	soil that wo	ould alter
	Clay Other Games List any exception to items list  Generator's and/or consul Sheet completed and certifin any way.  Print of Type Name: Generatory	ed above: tant's certification: fied by me/us for th	e Generation Si	te shown Sig	mature	ed heyein is nd nothing	s taken entirely fr g has been added	those soils a done to such	Month	Day Yea
orier	Clay Other Games List any exception to items list.  Generator's and/or consul Sheet completed and certifin any way.  Print of the Name: Generatory Service Condition as when receive	ed above:  tant's certification: fied by me/us for the crator Consu- :: I/We acknowledged.  d. I/We further cer	e Generation Si  ultant   e receipt of the settify that the soi	Sig Soil referent I is being	nature and about directly	ed heyein is nd nothing we and cer	s taken entirely fr has been added tify the Euch soi ted from the Gen	those soils and done to such	Month of ered in exact	Day Yea
ansporrer	Clay Other Grant Clay Generator's and/or consul Sheet completed and certifin any way.  Print of Type Name: Generator's certification condition as when receive without off-loading, adding.	ed above:  tant's certification: fied by me/us for the crator Consu- :: I/We acknowledged.  d. I/We further cer	e Generation Si  ultant   e receipt of the settify that the soi	site shown Sig	mature and about about directly g delive	ed heyein is not nothing to the we and cer transport	s taken entirely fr has been added tify the Euch soi ted from the Gen	those soils and done to such	Month o j ered in exact the Designation	Day Year P7 21  ly the sam ted Facilit
Iransporter	Clay Other Games List any exception to items list.  Generator's and/or consul Sheet completed and certifin any way.  Print of the Name: Generatory Service Condition as when receive	ed above:  tant's certification: fied by me/us for the crator Consu- :: I/We acknowledged.  d. I/We further cer	e Generation Si  ultant   e receipt of the settify that the soi	site shown Sig	nature and about directly	ed heyein is not nothing to the we and cer transport	s taken entirely fr has been added tify the Euch soi ted from the Gen	those soils and done to such	Month of ered in exact	Day Yea P 21  ly the san ted Facilit
	Clay Other Grant Clay Generator's and/or consul Sheet completed and certifin any way.  Print of Type Name: Generator's certification condition as when receive without off-loading, adding.	ed above:  tant's certification: fied by me/us for the crator Consu- :: I/We acknowledged.  d. I/We further cer	e Generation Si  ultant   e receipt of the settify that the soi	site shown Sig	mature and about about directly g delive	ed heyein is not nothing to the we and cer transport	s taken entirely fr has been added tify the Euch soi ted from the Gen	those soils and done to such	Month of a cred in exact the Designation Month	Day Year P 21  ly the same ted Facility  Day Year
cling Facility   Iransporter	Clay Other Class Consultation of the Consultat	tant's certification: fied by me/us for the crace Consult: I/We acknowledge d. I/We further certify to, subtracting fr	e Generation Si	Sig Soil referent is being ay delaying Sig	mature and mature and mature about a	we and cer transport ry to such	s taken entirely fr has been added tify the Luch soi ted from the Gen- site	those soils and done to such	Month of a cred in exact the Designation Month	Day Year  O 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2
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Manifes	t	SOIL SA		ous Soils	11-31	<b>↓</b> Man	lfest # \	ı
Date of Shipment:	Responsible for	Payment:	Transport 7	Truck #:	Facility #:	Approval Num	ber:	Load #
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				FAX#:		Customer Acco	ount Number	
range. C 9	98.							
Consultant's Name and Billin				Consultant's	s Phone #:	0-#	aulti	2
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300311 2240 2	it v = 1 vimetiou 1	2000		Person to C	ontact: 6 24 - 4 2			
THE RESEARCH				FAX#:		Customer Acco	ount Number	
Language Communication								
Generation Site (Transport fr	om): (name & address)			Site Phone #	<b>#</b> :			
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				Person to C	ontact:			
Designated Facility (Transpo				FAX#:				
i i								
Designated Facility (Transpo	rt to): (name & address)			Facility Pho	ne #:			
0				Parson to C	ontact:			
SOIL SAFE OF	CALIFOR' IA			Land Control				
2328 HIBISC	US AVE			FAX#:	# A.A. ** ** ** ** ***			
2328 HIBISC ADELANTO. Transporter Name and Maili								
Transporter Name and Maili	ng Address:	_		Transporter	's Phone #: 354-7676			
MARTINS T	RUCKING	9		Person to C		+		
				GA	nu			
				FAX#:		Customer Acco	ount Number	
	Moisture Content	Contaminated t	by: Approx	c. Qty: D	escription of Delivery	Gross Weight		
Description of Soil						79300	30300	
	0-10%	Gas D						
Description of Soil  Sand Organic Other	0-10% 10-20% 120% - over 120%	Gas Diesel Dother	10	y Na	N HAZ SOOL	7930	3,500	49000
Sand Organic Other  Sand Organic Other	10 - 20%	Diesel Other	18	y Na	N HAZ SOOL	79300	\$120C	
Sand Organic Other  Sand Organic Other  Clay Other Other	10 - 20%	Diesel C	18	y Na		1.0		
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Sand Organic Other  Sand Other  Sand Other  Sand Organic Other  Clay Other  List any exception to items list  Generator's and/or consust Sheet completed and cert in any way.  Print or Type Name: Generator	10 - 20%	Diesel Other Gas Diesel Generation Situation Gas Generation Situation Gas Gas Diesel G	t the soil rate shown a	eferenced ha	Scale Ticket # erein is taken entirely jothing has been added	ron those soils a	93 lescried in t soil that w	the Soil Da pould alter
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Sand Organic Other	10 - 20%   20% - over   0 - 10%   10 - 20%   20% - over   1 sted above:  Itant's certification: ified by me/us for the over   1 consumer   1 consume	Diesel Other Gas Diesel Gas Die	t the soil rete shown a sign oil referent is being by delaying	eferenced habove and nature and above a directly tragged delivery to	Scale Ticket # erein is taken entirely j tothing has been added and certify that such so insported from the Ger o such site	from those soils de la vidone to such	93 lescried in to soil that we month of the Designation of the Designa	the Soil Day Year Day Year ated Facili
Sand Organic Other	10 - 20%   20% - over   0   10 - 20%   10 -	Diesel Other Gas Diesel Other Gas Diesel Other Gas Diesel Gother Gas Diesel Gother Gas Diesel Gas D	t the soil rate shown a Sign oil referent is being by delaying Sign Sign Sign Sign Sign Sign Sign S	eferenced had bove and nature and directly track and delivery to nature and delivery to nat	Scale Ticket # erein is taken entirely j tothing has been added and certify that such so to such site	from those soils de la vidone to such	93 lescried in to soil that we month of the Designation of the Designa	the Soil Da could alter Day Yea 67 2 thy the san ated Facili
Sand Organic Other	10 - 20%   20% - over   0   10 - 20%   10 -	Diesel Other Gas Diesel Other Gas Diesel Other Gas Diesel Gother Gas Diesel Gother Gas Diesel Gas D	t the soil rete shown a Signoil referent is being by delaying Signoil signoil signoil referent is manifes	eferenced habove and nature and directly tra	Scale Ticket # erein is taken entirely jouthing has been added and certify that such so insported from the Gen o such site	from those soils de la vidone to such	93 lescried in to soil that we month of the Designation of the Designa	the Soil Da could alter Day Yea 67 2 thy the san ated Facili
Sand Organic Other	10 - 20%   20% - over   0   10 - 20%   10 -	Diesel Other Gas Diesel Other Gas Diesel Other Gas Diesel Gother Gas Diesel Gother Gas Diesel Gas D	t the soil rete shown a Signoil referent is being by delaying Signoil signoil signoil referent is manifes	eferenced had bove and nature and directly track and delivery to nature and delivery to nat	Scale Ticket # erein is taken entirely jouthing has been added and certify that such so insported from the Gen o such site	from those soils de la vidone to such	93 lescried in to soil that we month of the Designation of the Designa	the Soil Da could alter Day Yea 67 2 thy the san ated Facili
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# Soil Safe of California, Inc.

12328 Hibiscus Ave Adelanto, CA 92301 (760)246-8001

# Job Summary Report

From: 12/21/2020

To: 12/27/2020

Date	Log#	Truck Company	Site Name	Net
A5-2359				
			12/21/2020	
12/21/2020	35	Martins	Amtek Construction	26.11
12/21/2020	36	Martins	Amtek Construction	25.51
12/21/2020	37	RJ Hernandez	Arntek Construction	25.82
12/21/2020	38	Ace	Amtek Construction	27.55
12/21/2020	39	Martins	Amtek Construction	25.95
12/21/2020	40	Martins	Amtek Construction	25.43
12/21/2020	41	RJ Hernandez	Amtek Construction	25.74
12/21/2020	42	Ac's	Amtek Construction	27.62
		Total tons fo	r Date = 12/21/2020 (8 trucks)	209.73
			12/22/2020	
12/22/2020	43	Martins	Amtek Construction	24.67
12/22/2020	44	Martins	Amtek Construction	25.95
12/22/2020	45	Martins	Amtek Construction	25.67
12/22/2020	46	Martins	Amtek Construction	25.36
		Total tons fo	r Date = 12/22/2020 (4 trucks)	101,65
Total tons for	Approval	Number' = A5-2359 (12 tr	ucks)	311.38

Manifes		SOIL SAI	n-Hazard				<b>↓</b> Man	ifest# √	,
Date of Shipment: 12/21/20	Responsible for	Payment:	Transport	Truck #:	Facility #	I	Approval Num	ber:	Load #
Generator's Name and Billing	Address			Generato	r's Phone #:	_			
Amtek Constru				Octicatio	o a mone na				
Signer Constitution				Person to	Contact:				
2 - 145 Tel Tiel	IUII JEL .			7124	-		Customer Acco	·N	
Orang a 3	0c			FAX#:			Customer Acco	unt Number	
Consultant's Name and Billin	married Dispersion			Consulta	nt's Phone #:		P.O. #	20111	,
n E ne E							P.O	34465	5
11 11 11 11	IVI OILI I	7-4		Person to	Contact: 624 4				
5 West Esti	her 3 rep			FAX#:		3-	Customer Acco	ount Number	
Long eac ,				100000000000000000000000000000000000000					
Generation Site (Transport fro				Site Phon	ıe #:				
				Posson to	Contest				
	Tr.			r erson to	Contact:				
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Designated Facility (Transpor	t to): (name & address)			Facility P					
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ieb Hlbibb	75 F			FAX#:					
Transporter Name and Mailin	ng Address			Transpor	ter's Phone #:				
Transporter Name and Mailin	UCKING				-354-76	16			
				Person to	Contact:				
				FAX#:	tray		Customer Acco		
				FAA#.			Cusiomer Acco	ount Number	
	Moisture Content	Contaminated b	y: Appro	x. Qty:	Description of De	elivery	Gross Weight	Tare Weight	Net Weig
Description of Soll	0-10%	Gas Diesel D	LID		ION HAZ.	11	83260	ZINIA	500
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Sand Organic Other Sand Organic O	20% - over	Gas 🗆	1		Scale Ticket	#	1/2	/ / 13	26
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Sand Organic Clay Other Clay Other Clay Other Clay Clay Other Clay Clay Cher Clay Clay Clay Cher Clay Cher Clay Cher Cher Cher Cher Cher Cher Cher Cher	20% - over	Gas Diesel Other	t the soil r	referenced above and	l herein is taken er	tirely fro	m those soils d	lescried in th	ne Soil Dould alte
Sand Organic Clay Other Clay Other Clay Other Clay Other Clay Other Clay Other Clay Cheer	20% - over 0 0 - 10% 0 10 - 20% 0 20% - over 0 ted above:  Stant's certification: fied by me/us for the	Gas Diesel Other  I/We certify that the Generation Situation	t the soil r	referenced above and	l herein is taken er I nothing has beet	tirely fro	m those soils d	lescried in th	Day Ye
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ccean Blue	Environmental	Servicia	Person	to Contact: t. 4-4	20		/	
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Description of Soil		Contaminated by	FAX#	ARY		Customer Acco		Net Wei
Description of Soil	Moisture Content	Can D	y: Approx. Qty:	Description of D	elivery	Gross Weight	Tare Weight	
Description of Soil  Sand Organic Clay Other	Moisture Content   0 - 10%   10 - 20%   0   20% - over   0   10   10   10   10   10   10   10	Gas Diesel DOther	y: Approx. Qty:	SARY	elivery	Gross Weight	Tare Weight	900
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Description of Soil  Sand	0 - 10%	Gas Diesel Other Gas Diesel Diesel	y: Approx. Qty:	Description of D	elivery Soil	Gross Weight	Tare Weight	900
Description of Soil  Sand Organic Clay Other  Sand Organic Clay Other  List any exception to item	0 - 10%	Gas Diesel Other Gas Diesel Other	y: Approx. Qty:	Description of D  NON HAZ  Scale Ticket	elivery  Soil	Gross Weight	Tare Weight  3080	25.4
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	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Description of Deliver	y Gross Weigh	t Tare Weight	Net Weigl	
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	ntion of Soil	Moisture Content	Contaminated by	F.	AX#:		41-2-3-		Net Wei
Descri	ption of Soil	Moisture Content	Gas 🛛	y: Approx. (	AX#:  Oty: Desc	ription of Delivery	Gross Weigh	t Tare Weight	
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Ì	Consultant's Name and Billing				Consult	tant's Phone	#:	P.O. #		7
ı	Ocean Blue En	vironmen al	Service		Person	to Contact: h	24-412	r.o. "	3446	2
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١	Transporter Name and Mailing	UCKINE	5		transpo	orter's Prione	: #:			
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	Depositation of Soil	Maintura Contant	Cantaminated	hu Anne	y Ohn	Deservint	ion of Dollyson	Cross Weight	Tour Weight	Not Waleh
	Description of Soil	Moisture Content		-			ion of Delivery	Gross Weight		
The state of the s	Description of Soil  Sand Organic Clay Other	0-10% 0-20% 0-20% - over 0-	Gas Diesel	by: Appro						
The second secon	Sand Organic Other Sand Organic Other	0-10%	Gas Diesel Cother Gas C	18						
The second secon	Sand Organic Other Sand Organic Other Othe	0-10%	Gas Diesel Other Gas Diesel	18		NUN	Chaz Soi	8940	31900	
The state of the s	Sand Organic Other Sand Organic Other	0-10%	Gas Diesel Other Gas Diesel	18		NUN			31900	
Control of the last of the las	Sand Organic Other Sand Other Other List any exception to items liste	0-10%	Gas Diesel Other Gas Diesel Other  Cas Diesel Other  I/We certify that	18	reference	NUN Sca	LAR 2 Still sale Ticket #	(8040) 1600 om those soils d	51900 690 descried in th	4934 24-0
l	Sand Organic Other Sand Other Other Clay Other Other Clay Other Other Clay Other Other Sand/or consult. Sheet completed and certifinany way.	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the	Gas Diesel Other Gas Diesel Other  Cas Diesel Other  UWe certify that The Generation Si	18	reference	NUN Sca	LAR 2 Still sale Ticket #	(8040) 1600 om those soils d	51900 690 descried in th	4934 24-6 ae Soil Dat
l	Sand Organic Other Sand Other Other Clay Other Other Clay Other Clay Other Sand/or consult. Sheet completed and certific	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the	Gas Diesel Other Gas Diesel Other  Cas Diesel Other  I/We certify that	at the soil i	reference	Scard herein is and nothing	LAR 2 Still sale Ticket #	(8040) 1600 om those soils d	51900 690 descried in the soil that we	4934 24-C
l	Sand Organic Other Sand Other Other Sand Other O	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the	Gas Diesel Other Gas Diesel Other  Gas Diesel Other  I/We certify that the Generation Significant	at the soil ite shown	reference above ar	Sca dherein is nothing	ale Ticket #  taken entirely from has been added to	8040  1600  om those soils dor done to such	51900 Sescried in the soil that we	4934 24-6 ae Soil Dat ould alter Day Year
	Sand Organic Clay Other Sand Organic Clay Other Sand Organic Clay Other Sand Other Sheet completed and certification and way.  Print of Type Name: Gener Consults Sheet completed and certification and way.	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the ator Consu	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Since	at the soil it shown  Significant of the shown it is being	reference above ar gnature of	School of the second of the second of the second cert of transports	ale Ticket #  taken entirely from the been added to the been added	8040  1600 Com those soils dor done to such consistency delivers is being delivers.	51900 Jescried in the soil that we Month 12	4934  24-6  ae Soil Dat  ould alter  Day Yea  22-26  ly the sam
The state of the s	Sand Organic Other Sand Other San	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the ator Consu	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Since	at the soil it ite shown  Signature of the soil reference it is being any delaying	reference above ar mature of ceed above directly g delive	Scard herein is and nothing we and cert transportery to such	ale Ticket #  taken entirely from the been added to the been added	8040  1600 Com those soils dor done to such consistency delivers is being delivers.	900 descried in the soil that we month 12	4934 24-6  Day Year 22-26  By the same ted Facility
The state of the s	Sand Organic Clay Other Sand Organic Clay Other Sand Organic Clay Other Sand Other Sheet completed and certification and way.  Print of Type Name: Gener Consults Sheet completed and certification and way.	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the ator Consu	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Since	at the soil it ite shown  Signature of the soil reference it is being any delaying	reference above ar gnature of	Scard herein is and nothing we and cert transportery to such	ale Ticket #  taken entirely from the been added to the been added	8040  1600 Com those soils dor done to such consistency delivers is being delivers.	51900 Jescried in the soil that we Month 12	4934 24-6  Day Year 22-26  By the same ted Facility
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The same of the sa	Sand Organic Clay Other Clay Clay Other Clay Clay Other Clay Clay Clay Clay Clay Clay Clay Clay	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the ator Consu	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Since	at the soil it ite shown  Signature of the soil reference it is being any delaying	reference above ar mature of ceed above directly g delive	Scard herein is and nothing we and cert transportery to such	ale Ticket #  taken entirely from the been added to the been added	8040  1600 Com those soils dor done to such consistency delivers is being delivers.	900 descried in the soil that we month 12	4939 24-0  ae Soil Dat build alter  Day Year 22-20  By the sam ted Facilit
The same of the sa	Sand Organic Clay Other Clay Clay Other Clay Clay Other Clay Clay Clay Clay Clay Clay Clay Clay	0-10% 10-20% 20%-over 0-10% 10-20% 20%-over d above:  ant's certification: ied by me/us for the ator Consu	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Since	at the soil it ite shown  Signature of the soil reference it is being any delaying	reference above ar mature of ceed above directly g delive	Scard herein is and nothing we and cert transportery to such	ale Ticket #  taken entirely from the been added to the been added	8040  1600 Com those soils dor done to such consistency delivers is being delivers.	900 descried in the soil that we month 12	4934 24-6  Day Year 22-26  Ly the same ted Facility
The state of the s	Sand Organic Other Sand Other Other Clay Other Clay Other Clay Other Clay Other Clay Other Clay Other Other Clay Canada Consult Sheet completed and certific in any way.  Print of Type Name: Gener Clay Canada Clay Clay Other Clay Ot	0-10% 10-20% 20%-over 0-10-20% 10-20% 20%-over dabove:  ant's certification: ied by me/us for the ator  Consu	Gas Diesel Other  Gas Diesel Other  I/We certify that the Generation Sinter  The receipt of the service of the	at the soil rite shown  Signstandary delaying delaying delaying signs delaying si	reference above ar aced above directly g deliver gnature ar	Scaled herein is and nothing to and cert transporting to such and date:	ale Ticket #  taken entirely from the General desire.	8040  1600 Com those soils dor done to such consistency delivers is being delivers.	900 descried in the soil that we month 12	4934 24-6  Day Year 22-26  Ly the samted Facility
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	Manifest		SOIL SA		E OF		TPST		↓ Mar	ifest # \	,
Ī	Date of Shipments	Responsible for	Payment:	Tra	insport Tru	ıck #:	Facility	#:	Approval Nun		Load #
	Generator's Name and Billing				G	enerator's Pl	hone #:				
Ь	Amtek Constru				P	erson to Con	ntact:				
	*6 North Len	ion Stree							Customer Account Number		
ľ					F	AX#:					
	Consultant's Name and Billing	g Address:			C	onsultant's I	Phone #:		P.O. 4	2111/1	2
	Ocean Blue In	NITONIE ILAL	Services	3	P	erson to Con	itact: 624-4	1	1.0,	2796	)
					-			12525			
	915 West Esth Long Be				P.	AX#:			Customer Acc	ount Number	
	Generation Site (Transport from				Si	ite Phone #:					
	Amtek Constru	ictio			P	erson to Con	ntact:				
din	125.4	u T enc-									
Generator and/or Consultant	T				F	AX#:					
3	Designated Facility (Transport	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN			F	acility Phone	e #:				
5/5	SOIL AFE OF	מיוומר דדורי.	73.7		P	erson to Con	ntáct:	rint.			
ון פו		1222	3.34		10.00		PROVINCE	37			
raic	12328 HIB SCU				F.	AX#:	1112 11111	_			
Jen	ADELANTO. A Transporter Name and Mailing			_	T	ransporter's	Phone #:				
Ī	MHRTIN TRU	KING					354-	1676			
l					P	erson to Con					
١					F.	AX#:	/		Customer Acc	ount Number	
	Description of Soil	Moisture Content	Contaminate	d by:	Approx.	Qty: De:	scription of l	Delivery	Gross Weight	Tare Weight	Net Weigh
	Sand Organic O	0-10% 10-20% 20%-over	-		184	Non	S HAZ	Sil	80940	3100	5/9
	Sand □ Organic □ Clay □ Other □	0-10%	Gas Diesel	000	1						25.
	List any exception to items list	20% - over □ ed above:	Other	0			Scale Ticke	t#	1/-	01	
	Generator's and/or consul	tant's cartification:	IANA contifu t	aat th	a sail rafa	wan oad hav	vojn ic tokon i	nativala fr	am those soils		a Soil Da
	Sheet completed and certif										
	in any way.  Print of Type Name: Gene	rator Consu	ıltant 🗆		Signat	ury and the		11		Month	Day Yea
	W To Was	The state of the s			14	19/	10%	-	2.	12	2221
i i	Transporter's certification	: I/We acknowledge	e receipt of the	soil 1	reference	d above and	d certify tha	such soil	l is being delive	ered in exact	ly the san
Iransporter	condition as when received without off-loading, addin							the Gene	eration Site to	the Designa	ted Facilit
rans	Print of Type Name:	1/	-	ong m		ture and date	1 1/1	_		Month	Day Yea
1	X AVIET	102 Que	r		X	P	The			12	200
2	Discurpancies:										
acm.							X				
ng r	Danieline Pedition (C	des mandes et al.	all assess II	41,:			atal -l				
	Recycling Facility certifies	s the receipt of the s	on covered by	trus n		1.00					
3	Print or Type Name:				Signat	ture and date	e:				
Recycling Facility	Print or Type Name:  JCE PROVANSAI	BITS PIEBO	I ELDDY	ATT TO TA	30	ture and date	e:		12	- > /	1 -

	Manifest		SOIL SAF	E O			'ST	<b>↓</b> Man	ifest # \	,
	Date of Shipment: 12/22/20	Responsible for	Payment: T	ransport	Truck #:		Facility #:	Approval Num		Load #
	Generator's Name and Billing A	Address:			Genera	itor's Phone	#:			
Ш	Amtel: Const.ru	3L				Teta seedi	De UII			
Ш	946 North Leme	on Stre			Person	to Contact:				
	Orange Ca 920	8 F			FAX#:		-3	Customer Acco	ount Number	
	Consultant's Name and Billing				Consul	Itant's Phone	e #:	DA H	21111	1-
			d course					P.O. #	344	63
	oce n Elue En	VIIOIMe Lai	Selaties		Person	to Contact:	62 -4120			
	Jac West Esth				FAX#;			Customer Acco	ount Number	
	ong Beath, C.	THE RESERVE AND ADDRESS OF THE PARTY OF THE			CO. TH	- "			2557	
Ш	Generation Site (Transport from	n): (name & address)			Site Ph	one #:				
11	Amtek Construction 12514 Henolui				Person	to Contact:				
Generator and/or Consultant					FAX#:					
Co	Designated Facility (Transport				Facility	7 Phone #:				
10					100		246-8001			
pue	SOIL SAFE OF	CALIF RNTA,	-F1-				^46-800 <u>1</u>			
or a	12328 HIBISCU	R AVE				F	NITMONT			
rat	1				FAX#:					
ene	ADELANTO, CA Transporter Name and Mailing				Transporter's Phone #:					
	MARTAN TI	enceons			Person	to Contact:	7-7676	Customer Acco	ount Number	
	Description of Soil	Moisture Content	Contaminated by	: Appro	x. Qty:	Descrip	otion of Delivery	Gross Weight	Tare Weigh	t Net Weight
	Sand Organic Clay Other	0 - 10%	Other 2	18	4	NON	Chaz Sil	83120	3080	51342
	Sand  Organic  Clay Other	0 - 10%	Gas Diesel DOther D		_					25.6
Н	List any exception to items liste	d above:				5	cale Ticket#	1620	93	
	Generator's and/or consult. Sheet completed and certifi in any way.									
d	Print or Type Name: Gener	consu	ltant 🗅	Sig	mature a	nd Ante	May	2	Month 12	Day Year
Transporter	Transporter's certification: condition as when received without off-loading, adding Print or Type Name:	l. Me further cer	tify that the soil i	is being delayin	directly g delive	y transpor	ted from the Gene			ated Facility
Tre	X	adh	M	X	/	and believe	fare	1	12	2220
Recycling Facility	Discrepancies:					0	1			
ling	Recycling Facility certifies	the receipt of the s	oil covered by this	s manife	st excer	ot as noted	above			
3yc	Print or Type Name:	The state of the s	The state of the s			nd date:				
Rec	TOE IT TANSAL	/BILL HISHO	P BAFRY MEE			/	A	16	7-00	060
	TOE IT ANSAL	/EILL FISHO	P BAFRY MEE	C.F				1	y oc	10

Please print or type.

	Manifes		SOIL SAI	FE OF n-Hazardo		1121	<b>↓</b> Mar	ifest# 🗸	,
	Date of Shipment: 12/22/20	Responsible for	Payment:	Transport T	ruck #:	Facility #:	Approval Nun	nber:	Load#
П	Generator's Name and Billing				Generator's F	hone #:			
	WALER CONSTITU			+	Person to Cor	ntact:17400			
Н	6 N 11 77	T- 111				10 304 -	220000000000000000000000000000000000000		
					FAX#:	-	Customer Acc	ount Number	
П	Consultant's Name and Billin	g Address:			Consultant's	Phone #:	a #		
П	an " ue Ei	avaronmental	Se Loe:		D	ntact: 64 14	P.O. 3446	5	
П									
	West Est	ner Street			FAX#:	iunt' - y E	Customer Acc	ount Number	
	Generation Site (Transport fro				Site Phone #:				
П					one Phone w.				
	Amt Ct ti				Person to Co	ntact:			
III	18 U	Iu let			FAX#:				
Suc	em / +								
2	Designated Facility (Transpor	t to): (name & address)		- 1	Facility Phon				
na/c	SOIL SAFE OF	CALIFTN".	TH:		Person to Co	ntáct:			
or a	12328 HIBISC	A STATE OF THE STA			FAX#:	*** ******			
Generator and/or Consultant	AD TO CA					01.2.6			
Ger	Transporter Name and Mailin		2		Transporter's				
					FAX#:	vacq	Customer Acc	ount Number	
	Description of Soil	Moisture Content	Contaminated t	by: Approx	. Qty: De	escription of Delive	ry Gross Weigh	Tare Weight	Net Weig
	Sand Organic Clay Other	0-10%	Gas Diesel Other Gas	18	Na	W AMES	× 81740	3/020	507
	Sand □ Organic □ Clay □ Other □	10 - 20% □ 20% - over □	Diesel D	1					25:3
П	List any exception to items lis		- Calca -	- 1		Scale Ticket #	160	194	
			one and the second		c 11	3 7 7 8 3		1	lea Cail D
	Generator's and/or consul Sheet completed and certi- in any way. Print or Type Name: Gen	fied by me/us for th		te shown a		thing has been add			ould alter
la line	Sheet completed and certifin any way.  Print of Type Name: Gen  Transporter's certification condition as when recover	erator Consu on I/We acknowledged. I/We further cer	e Generation Sit	Sign Sign Oil reference I is being a	ature and no ature and dat ed above an lirectly tran	othing has been add	ded or done to such	Month 12	Day Ye
Hallsporter	Sheet completed and certiin any way.  Print or Type Name: Gen  Transporter's certification	erator Consu on I/We acknowledged. I/We further cer	e Generation Sit	Sign Sign oil reference I is being a	ature and no ature and dat ed above an lirectly tran	othing has been add the certify that such asported from the (	ded or done to such	Month 12	Day Ye  Day Ye  Hilly the sa
necycling racility Iransporter	Sheet completed and certifin any way.  Print of Type Name: Gentle Company of the Company of the Company of the Condition as when record without of the Company of the Compa	ried by me/us for the erator A Consumption of the erator A	e Generation Sit	Sign oil reference l is being delaying Sign	ature and no ed above an directly tran delivery to ature and dat	d certify that such sported from the Capach side.	ded or done to such	Month 12 ered in exact the Designation	Day Ye

## Soil Safe of California, Inc.

12328 Hibiscus Ave Adelanto, CA 92301 (760)246-8001

## Job Summary Report

From: 12/14/2020

To: 12/20/2020

Date	Log#	Truck Company	Site Name	Net
A5-2359	9			
			12/14/2020	
12/14/2020	0 11	RJ Hernandez	Amtek Construction	25.97
12/14/2020	0 12	Martins	Amtek Construction	25.12
12/14/2020	0 13	D&S	Amtek Construction	23.71
12/14/2020	0 14	Espinosa	Amtek Construction	24.53
12/14/2020	0 15	RJ Hemandez	Amtek Construction	25.14
12/14/2020	0 16	Martins	Amtek Construction	24.91
12/14/2020	0 17	D&S	Amtek Construction	23.43
12/14/2020	0 18	Espinosa	Amtek Construction	25.02
		Total tons fo	r Date = 12/14/2020 (8 trucks)	197.83
			12/15/2020	
12/15/2020	0 19	RJ Hernandez	Amtek Construction	25.23
12/15/2020	0 20	Espinosa	Amtek Construction	25.24
12/15/2020	200	F and Sons	Amtek Construction	22.37
12/15/2020		RL Hemandez	Amtek Construction	25.79
12/15/2020	0 23	Espinosa	Amtek Construction	26.46
12/15/2020	0 24	F and Sons	Amtek Construction	23.50
		Total tons fo	r Date = 12/15/2020 (6 trucks)	148.59
			12/16/2020	
12/16/2020	0 25	Martins	Amtek Construction	24.83
12/16/2020	26	Martins	Amtek Construction	25.58
		Total tons fo	r Date = 12/16/2020 (2 trucks)	50.41
		-	12/17/2020	
12/17/2020	27	Martins	Amtek Construction	25.18
12/17/2020	28	Martins	Amtek Construction	26.06
		Total tons for	r Date = 12/17/2020 (2 trucks)	51.24
		-	12/18/2020	
12/18/2020	29	Martins	Amtek Construction	26.81
12/18/2020	30	Martins	Amtek Construction	25.76
12/18/2020	31	RJ Hernandez	Amtek Construction	27.32
12/18/2020	32	Martins	Amtek Construction	27.08
12/18/2020	33	Martins	Amtek Construction	25.26
12/18/2020	34	RJ Hernandez	Amtek Construction	26.99
		Total tons for	r Date = 12/18/2020 (6 trucks)	159.22
Total tons fo	r Approval	Number' = A5-2359 (24 tr		607.29
March Holland Spirit March	CONTRACTOR SECTION			501.20

	Manifes	t	SOIL SA	FE O		The state of the s		st # ↓
	Date of Shipment: 12/14/20	Responsible for	Payment	Transport	Fruck #:	Facility #:	Approval Number	
	Generator's Name and Billing Accel Conserved 946 North Len	uctual.			Person to 0	s Phone #: 2 - 006400 Contact:		
П	range Ca 9:	28€			FAX#:		Customer Account Number	
	Consultant's Name and Billin	A CONTRACTOR CONTRACTOR	ef. e.		1 500 450 150 150	e's Phone #:	P.O. # 30	1463
	520 West E ng Berch,				FAX#:	c unts Fo str	Customer Account	STREET COST
	Generation Site (Transport fro				Site Phone	#:		
1	2514 Honolu				Person to	Contact:		
sultar	Whitt er, Ca	٥			FAX#:			
Generator and/or Consultant	Designated Facility (Transpor	rt to): (name & address)	LN*			60) 246-8001		
or an	123 B HIBISO					E FR VANSAL		
erate	ADELANTO, CA	92301			FAX#:	60) 246-800		
					Person to GAM		Customer Account	Number
	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Description of Delivery	Gross Weight Tar	e Weight Net Weigh
	Sand Organic Other  Sand Organic Other  Clay Other Other	0-10% 10-20%	Other Gas Diesel C	3	yn	ION HAZ SENL	80960 3	269
	List any exception to items lis	20% - over 🗆 eted above:	Other C	<b>D</b>		Scale Ticket #	Viol	2446
	Generator's and/or consu Sheet completed and certi in any way. Print or Type Jame: Gen	ified by me/us for th		ite shown		nothing has been added		
Transporter	Transporter's certification condition as when receive without off-loading, adding Print of Type Name:	ed. I/We further cer	tify that the soi	il is being ay delayin	directly to	ansported from the Ger to such site.		
Recycling Facility	Recycling Facility certifie Print or Type Name: JOE PROVANSA			Sig	st except a		10	.// 7:

	Manifest		SOIL SA	on-Hazar		100		<b>↓</b> Mar	nifest #	4
	Date of Shipment:	Responsible for	Payment:	Transport	Truck #		Facility #:	Approval Nun A5 2		Load #
	Generator's Name and Billing A Amtek Constru 346 North Lem	Address: ction				tor's Phone 562900 to Contact	164			
	Orange, c- 62	80			FAX#:			Customer Acc	ount Numbe	r
	Consultant's Name and Billing	Address:	S= ,1-			tant's Phor		1.01	#34	163
	925 West Esth Long Beach, C				100000000000000000000000000000000000000	to Contact Acco II	nt: Pa	Customer Acc		r
	Generation Site (Transport from				Site Ph	one #:		10	( 5	
	Amtek Constru 12514 Honolul				Person	to Contact				
Consultant	12514 Hollotus	d lei id		FAX#:			-			
onsi	Whi er, da	PER DESIGNATION OF THE PER PER PER PER PER PER PER PER PER PE			D. Oliv	Di a		-		
Generator and/or C	Designated Facility (Transport	CALIFORNIA,	INC		1	to Contact				
ator	12328 HIBISCO ADELANTO, CA				OE PROVAJSAL FAX#: (760) 24% 8014					-
	Transporter Name and Mailing MINWALWS TO				Person	to Contact		Customer Acc	ount Numbe	r
	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Descri	ption of Delivery	Gross Weigh	Tare Weigl	ht Net Weight
	Sand Organic Other Sand Organic Other Clay Other Other	0-10%	Diesel Other Gas Diesel	0 1/2	34	NAN	ihaz soll	81240	31000	2512
	List any exception to items liste	20% - over ☐ ed above:	Other	0			Scale Ticket #	16	240	19
	Generator's and/or consult Sheet completed and certifin any way.  Print or Type Name: Gener	ied by me/us for th		ite shown		nd nothir				would alter i
Transporter	Transporter's certification: condition as when received without off-loading, adding Print or Type Name	: I/We ocknowledged. I/We further cer	tify that the so	nil is being vay delayin	directl	transpo	rted from the Ger	il is being deliv neration Site to	ered in exa the Design Month	ctly the sam aated Facilit
Recycling Facility	Recycling Facility certifies Print or Type Name:  JOE PRI ANSAL	Market and America		Si		ot as notes	d above:	12	-14-	20

	Manifest		SOIL S		Lazard			,	<b>↓</b> Mar	ifest #	ı
П	Date of Shipment: /	Responsible for	Payment:	Tra	insport 7	ruck #:	. F.	cility #:	Approval Nun	iber:	Load #
П	12/14/20	or	ant ant		60	1			ES 2	169	1/13
Ì	Generator's Name and Billing Amte Constru 946 North Len	Address:				Person	ntor's Phone #: コウム りいしゅん to Contact:				
	(range, Ja sa	± Ł•				FAX#:	uneve na	ıy	Customer Acc	ount Number nt ∈ s.	
	Consultant's Name and Billing		Servic			Person	Itant's Phone #	n	P.O	3446	3
	925 West Estr Long Beach, 0					FAX#:		Payable	Customer Acc	ount Number	
П	Generation Site (Transport fro	m): (name & address)				Site Ph	none #:				
<u>t</u>	Amtel Constri 12514 Hono					Person	to Contact:				
nsulta	Whittier, Ca	90861				FAX#:	3				
Generator and/or Consultant	Designated Facility (Transpor SOIL SAFE OF 12328 HIBISCO DELANTO, CA	CALIFORNIA, JS .ve	INC					Carry Co.			
						FAX#:			Customer Acc		
П	Description of Soil	Moisture Content	Contaminate		Approx	c. Qty:	Description	n of Delivery	Gross Weigh	Tare Weigh	Net Weigh
	Sand Organic Other Sand Organic Other Clay Other	0 - 10%	Gas Diesel Other Gas Diesel Other	000 000	18	4	NON UM	2 Soil	79240	31820	23.7
	List any exception to items list		7.7.7	a . a				e Ticket #	162	455	
	Generator's and/or consul Sheet completed and certi in any way.	fied by me/us for th	e Generation								
	Print or VP Name: Gene	erator Consu	ultant 🗆		Sign	naturya	date:	ma		Month 12	Day Yea
Transporter	Transporter's certification condition as when receive without off-loading, addin Print or Type Name:	d. IMe further cen g to, subtracting fi	rtify that the	soil is	being d delaying	directly delive	y trapsporte	from the Ger	il is being deliv teration Site to	ered in exac the Designa Month	ated Facili
F	JOSE	Ron			X	)	14	5 11		12	1420
Recycling Facility	Discrepancies:						V	٨			
cycling	Recycling Facility certified Print or Type Name:  SOE PROVANSAG						ot as noted al	ove:		12-1	7 /

Please print or type.

West Esting Beach, a Site (Transport from Instru	Responsible for Con Address: On Street  esponsible for Con Address: On Street Responsible for Con Respons	Payment:	Transport	Generator's  Person to Co  St 6  FAX#:  Consultant's	s Phone #:	P. D.	ount Number	463
Name and Billing Ek Const of North Lem  North Lem  nge, Ca 92 s Name and Billing In Blue En  West Esth G Beach, of Site (Transport from 19 of 19	Address:  On Street  (Address:  Vonmer al  (er Street  a 20012  m): (name & address)  (ctio  u Terrence  to): (name & address)  CALIFORNIA,	16		Person to Co St 6 FAX#:  Consultant's  Person to Co FAX#:  Site Phone #  Person to Co FAX#:	s Phone #:	P. D. Customer Acco	# 342	463
s Name and Billing In Blue En West Esth Ig Beach, Site (Transport fro Instru If Includ Facility (Transport I SAFE OF ISAFE OF	Address:  Vonder al  Mer Street  a 2007  m): (name & address)  actio  u Terrenos  to): (name & address)  CALIFORNIA,  IS AVE			Person to Co FAX#:  Site Phone #  Person to Co FAX#:	s Phone #:  contact:	P. D. Customer Acco	# 342	463
West Esti West Esti G Beach, a Site (Transport from anstru film rull Facility (Transport L SAFE OF 28 HIBISCU	wer street a 2001 m): (name & address) actio u Terrence to): (name & address) CALIFORNIA, IS AVE			Person to Co FAX#: Site Phone # Person to Co FAX#:	ontact:	Customer Acco	34°	
Site (Transport from Sunstrum)  A film rul  Facility (Transport L SAFE OF 28 HIBISCU	m): (name & address) ict 10 u Terreine to): (name & address) CALIFORNIA,	TMC		FAX#: Site Phone # Person to Co	ec it. aja			
Site (Transport from STITU)  file file file full  Facility (Transport  L SAFE OF  28 HIBISCU  LANTO, CA	m): (name & address)  ICT TO  U TEFFEITO  to): (name & address)  CALIFORNIA,  IS AVE	TNC		Person to Co			3231	
Facility (Transport L SAFE OF 28 HIBISCU	to): (name & address) CALIFORNIA, JS AVE	TNC		FAX#:	ontact:			
Pacility (Transport L SAFE OF 28 BIBISCU LANTO, CA	CALIFORNIA, US AVE	TNC						
Pacility (Transport L SAFE OF 28 BIBISCU LANTO, CA	CALIFORNIA, US AVE	INC		Facility Pho				
28 HIBISCO LANTO, CA	IS AVE	INC						
LANTO, CA				Person to C	O) 246-500 ontact: PROVANC*I			
r Name and Mailin	9230			FAX#:	50, 24° 0004			
meting -	TRU			Person to C	-354-7676 ontact:	Customer Acco	ount Number	
ption of Soil	Moisture Content	Contaminated	by: Appro	ox. Qty: D	escription of Deliver	y Gross Weight	Tare Weight	Net Weigh
Organic Organic Organic	0-10%	Diesel Other Gas	0 12	By No	en Hazsell	61480	39478	49000
Other   ception to items list	20% - over 🗆				Scale Ticket #	17	246	2
pleted and certij a <b>y</b> .	fied by me/us for the	e Generation S	ite shown	above and n	nothing has been add			ould alter
as when receive ff-loading, addin	d. I/We further cer g to, subtracting fro	tify that the so om or in any w	il is being ay delayir	directly tra	insported from the G		the Designa	
			this manif	est except as	noted above:			
pe Name:			Si			12	1-14-1	90
	Other Organic Other Othe	Organic 10-10% 10-20% 1	Organic   0-10%	Organic   10 - 10%   Diesel   Diesel   Other   20% - over   Other   Ot	Organic   10 - 20%   Diesel   Dy No Other   20% - over   Other   Diesel   D	Organic   10 - 20%   Diesel   Dy WW HAZ W   Other   20% - over   Other   Diesel   Dy WW HAZ W   Other   20% - over   Other   Diesel   Dies	Organic   0-10%   Other   20%   Other   Other   Other   20%   Other   20	Organic   10-10%   Diesel   Di

	Manifest		SOIL SAF	E OF Hazardou		PST	↓ Ma	nifest #	ı
	Date of Shipment:	Responsible for	Payment: Ti	ransport True	ck #:	Facility #:	Approval Nu		Load #
	Generator's Name and Billing A	Address:			rson to Contac	ijed h			
	Grange, Ca 92	86		FA	X#:	Day L		count Number	r
	Consultant's Name and Billing	Address:	Ter/1:		onsultant's Pho			生 33	163
	_c West Esth			FA	A:: 0	Li	1.00.0000000000000000000000000000000000	count Number	r
	Generation Site (Transport from	n): (name & address)		Sit	e Phone #:			702	
	Amtek Jonstru 12514 Honolul			Pe	rson to Contac	ct:			
sultan				FA	X#:				
Generator and/or Consultant	WhittLer, Ca Designated Facility (Transport			Fa	cility Phone #:				
o/pue	SOIL SAFE OF	CALIFORN'A,	7 -	Pe	rson to Contac				
ator	12328 RIBISCU	S AVŁ		FA	JOE P	ROVANSAL			
ener	ADELANTO, C	Address:		Tr	ansporter's Ph	O none #:	_		
	December of Oall	Malakara Cardani	0-1-1-1-1		X#: J	delice of Delice		count Numbe	_
	Description of Soil  Sand Organic Organic Other	0 - 10% 10 - 20% 1	Gas Diesel D	Approx. C	7 ( 10 m ) 1	ription of Delive	2 81240	Hare Weigh	COLUMN TO SERVICE AND ADDRESS OF THE PARTY O
	Sand Organic Clay Other	20% - over	Other Gas Diesel Dother	109	NUN	MAC DO			25.14
	List any exception to items liste		- Curici -			Scale Ticket #	1 150	1459	
	Generator's and/or consult Sheet completed and certifi in any way. Print or Type Some: Gener	ied by me/us for th		shown abo					Day Year
Transporter	Transporter's certification: condition as when received without off-loading, adding Print of Type Name:	l. I/We further cer	tify that the soil is	s being dir delaying de	ectly transp	ted from the	soil is being deli Generation Site to	vered in exact the Design	ated Facilit
Recycling Facility 7	Discrepancies:  Recycling Facility certifies	the receipt of the s	soil covered by this	manifest e	xcept as note	ed above	,	10	174
=	THE CONTRACTOR AND SECURITION OF THE SECURITION		and the state of the state of the first first		THE RESERVE OF THE PARTY OF THE				

	Manifest		SOIL SAFE OF CA - TPST Non-Hazardous Soils			21	<b>↓</b> Man	ifest # 🗸		
	Date of Shipment: 12/14/20	Responsible for	Payment: Tr	ansport Truck #	1	Facility #:	Approval Num		Load #	
	Generator's Name and Billing Amtek Constru	CCLUI			ator's Phone #	£10:	Customer Acco	ount Number		
	Consultant's Name and Billing		3 4 2		Iltant's Phone	#: 1	P.O. # 33463			
	BLE West Esth Long Beach, C			FAX#	Account	<b>s</b> =	Customer Acc	ount Number		
	Generation Site (Transport from	State of the second second			none #:					
Itant	Hench	u		Person FAX#	to Contact:					
Consu	Designated Facility (Transport				y Phone #:					
Generator and/or Consultant	SOIL SAFE OF		~4.	Person	to Contact:	VAN				
erato	DELANTO, CA			FAX#	(700) 2	4 =				
				FAX#			Customer Acco	ount Number		
Ц	Description of Soil		Contaminated by:	Approx. Qty:	Descripti	on of Delivery	Gross Weight	Tare Weight	Net Weig	
	Sand Organic Other  Sand Organic Organic O	0-10%	Gas Diesel Other Gas Diesel	184	NON &	HAZ SOIL	81000	31200	498	
	Clay Other List any exception to items liste	20% - over D	Other 🗅		Sca	le Ticket#	16	246	5/	
	Generator's and/or consult Sheet completed and certifi in any way. Print on Type Name Gener	ied by me/us for th			and nothing				ould alter	
Transporter	Transporter's certification: condition as when received without off-loading, adding Printar Type Name	t. I/We further cer	tify that the soil is	s being directl	y transporte ery to sach	d from the Gen			ly the sar ted Facili	
Recycling Facility	Discrepancies:  Recycling Facility certifies  Print of Type Name:	the receipt of the s	oil covered by this			bove:				
Rec	Print or Type Name:  JOE FIG ANSAL	PTIL BISHO	P BARRY MEE	Signature	and date:	1	> 1	210	4-2	

	Manifest		SOIL SA		lous Soils		<b>↓</b> Man	ifest # ↓	
Date	of Shipment: 2/14/20	Responsible for	Payment:	Transport	Truck #:	Facility #:	Approval Num		Load #
Gener	erator's Name and Billing Amt R CONSLIL	Address:			Generator's	e deligiora cir.			
	944 North Lem	cr stret			Ste	eve Sayces	Customer Acco		
	Stange, Ca 92	574 <b>5</b> .			FAX#:			ant Number	
Const	sultant's Name and Billing		Sai		Consultant'		P.O. #	3446	3
						ontact:			
	Log Samo C				FAX#:		Customer Acco	ount Number	
100000000000000000000000000000000000000	eration Site (Transport from	A A COLOR			Site Phone	#:			
	(VALL Massing				Person to C	Contact:			
					FAX#:				-
	gnated Facility (Transport				Facility Pho	one #:			
					Person to C	Contact:			
						- MARITA			
1					FAX#:	SI _ I I			
Trans	sporter Name and Mailing				Person to C	-354-7676			
Trans	LARETINS TA		T	. 11:	Person to C	-354-7676 Contact: 4 M.	Customer Acco		
Trans	Description of Soil	Moisture Content			Person to C	Contact:  Open M.  Description of Delivery	Customer Acco	Tare Weight	
D Saa Cla	Description of Soil  and Organic Other		Gas C Diesel C Other		Person to C	-354-7676 Contact: 4 M.	Customer Acco	Tare Weight	148
D Saa Cla	Description of Soil  and Organic Other  and Organic Olay Other	Moisture Content  0-10%	Gas Diesel Other Gas Diesel	18	Person to C	Description of Delivery  Whaz Soil	Customer Acco	Tare Weight	
D Saa Cla	Description of Soil  and Organic Other  and Organic Other  and Organic Other  any exception to items liste	Moisture Content  0-10% 10-20% 20%-over 0-10% 10-20% 20%-over dabove:	Gas Diesel Other Gas Diesel Other	12	Person to C	Description of Delivery  Scale Ticket #	Customer Acco	Tare Weight 3/890	23
DD Sau Cla Sau Cla List au Gene Sheet in an	Description of Soil  and Organic Other  Organic Other Other Other  any exception to items lister  any exception to organic org	Moisture Content  0-10% 10-20% 20%-over 0-10-20% 20%-over dabove:  ant's certification: fied by me/us for the	Gas Diesel Other Gas Diesel Other  Cother  Cot	t the soil r	Person to C FAX#:  x. Qty:   geferenced here	Scale Ticket # erein is taken entitly fronthing has been added	Customer Acco	Tare Weight 3/890	75 Day Y
San Class Sheet in an Print Condition with the condition of the condition	Description of Soil  and Organic Other  and Organic Other  and Organic Other  and Organic Other  and Corganic Other  and Organic Other  and Organi	Moisture Content  0-10% 10-20% 10-20% 20%-over 20%-over ant's certification: id above:  ant's certification: id by me/us for the	Gas Diesel Other  Gas Diesel Other  I/We certify that the Generation Si  Siltant  e receipt of the si tify that the soin	t the soil rete shown oil referentl is being my delayin,	Person to Constitute of the Albert and the Albert a	Scale Ticket # erein is taken entitly fronthing has been added ate:  and certify that such soin insported from the General state.	Customer Acco	Tare Weight  3/890  Leave and the soil that we would have the soil that we would have the soil that we would have a soil t	75 Day Y Y Y Y Z Ty Z Ty
Sau Cla Sau Cla List au Cla Sheet in an Print Tran condit withe Print Discre	Description of Soil  and   Organic   lay   Other    and   Organic   lay   Other    any exception to items lister  any exception of Soil  and   Organic    other	Moisture Content  0-10% 10-20% 20%-over 10-20% 20%-over ant's certification: ied by me/us for the  tive acknowledge the I/We further cert g to, subtracting fr	Gas Diesel Other  Gas Diesel Other  I/We certify that the Generation Si  Illant  e receipt of the se rify that the soil	t the soil rete shown is seeing delaying delaying list manife.	Person to Construction of Cons	Scale Ticket # erein is taken entitly finothing has been added ate:  and certify that such soint insported from the Gental	Customer Acco	Tare Weight  3/890  Lescried in the soil that we Month 12  Month 12  Ared in exact the Designation	75 ne Soil Dould alte Day Y Y Y Z Ty Y Z Ty Y Z

EM-1 SOIL SAFE OF CA - TPST Non-Hazardous Soils ↓ Manifest # ↓

	D . (01)	Responsible for	Paramonts To	ransport Trucl	k #: Facility #:	Approval N	Vumber	Load #	
1	12/14/20	Responsible for	rayment.	ansport Truci	tacinty #.		-2-	118	
	Generator's Name and Billin			Ger	nerator's Phone #:				
				Per	son to Contact:				
				FAX		Customer	Account Number		
П	Consultant's Name and Billin			Cor	nsultant's Phone #:	1.	#	2	
			-21	Per	son to Contact:	P.O.	#3446	23	
	West Est	no Etchat			Accounts				
	Long Beach			FA	X#:	1	Account Number		
	Generation Site (Transport fr	om): (name & address)		Site	Phone #:				
ļ	0.11	T6 810		Per	son to Contact:				
ultan				FAX	X#:				
Cons	Designated Facility (Transpo			Fac	rility Phone #:				
d/or		CALIF RNTA,			1 0) + 5- 0	07			
r and	12328 Bielso			Per	son to Contact:				
Generator and/or Consultant	ADELANT,			FA	x#: [760] 2.6.8	4			
Gen	Transporter Name and Mail	ng Address:		Tra	insporter's Phone #:				
	Towngins i			Per	son to Contact:				
Ш				FAX	X#:	Customer	Account Number		
	Description of Soil	Moisture Content	Contaminated by	: Approx. Q1	ty: Description of Del	ivery Gross We	eight Tare Weight	Net Weight	
	Sand Organic O	0-10% 10-20% □ 20%-over □	Gas Diesel DOther	184	NOW HAZS	168 7	40 32100	50040	
		0 - 10%	Gas Diesel D	/				25.00	
	Sand Organic Clay Other	10 - 20% 20% - over	Other 🔾						
		10 - 20% 20% - over			Scale Ticket #		1604		
	Clay Other Grant Clay Generator's and/or constant Sheet completed and cert	10 - 20% 20% - over csted above:	Other		enced herein is taken ent	irely from those so	ils descried in th	17) he Soil Data	
	Clay Other Generator's and/or constant Sheet completed and certin any way.	10-20% 20%-over sted above: ultant's certification: ified by me/us for the	Other	shown abov	enced herein is taken ent	irely from those so	ils descried in th	he Soil Data ould alter it	
	Clay Other Green Clay Generator's and/or constant Sheet completed and certain any way.  Printed La Name: Generator Generator Constant Cons	10 - 20% 20% - over 20	Other   I/We certify that the Generation Site	Signatu	enced herein is taken ent ne and gothing has been	tirely from those so added or done to s	ils descried in the such soil that w	he Soil Data ould alter it	
porter	Clay Other Class and Sheet completed and certification of the Sheet completed and certification of the Sheet Completed and certification of the Sheet Condition as when received the Sheet Condition as when received the Sheet Condition of the Sheet Condi	10-20% 20% - over sted above:  ultant's certification: ified by me/us for the  newtor Consumer.  The acknowledge over INVe acknowledge over INVe further certification.	Other UNWe certify that the Generation Site altant Under the soil integral of the soil integral of the soil in the	Signatu Signatu I referenced is being dire	enced herein is taken ent ne and nothing has been ne and nothing has been above and certify that si cetly transported from the	irely from those so added or done to s	ils descried in the such soil that we Month	he Soil Data ould alter it  Day Year  Year  Year  Hy the same	
Transporter	Clay Other Class II  List any exception to items II  Generator's and/or consist Sheet completed and certin any way.  Printer To Nome: Generation as when received without off-loading, addition of type Name;	10-20% 20% - over 20%	Other UNWe certify that the Generation Site solutions of the soil in the soil	Signature Signat	enced herein is taken ent ne and nothing has been ne and nothing has been above and certify that si cetly transported from the	irely from those so added or done to s	Month  elivered in exact  to the Designa	he Soil Data ould alter it Day Year 12 20 tly the same ated Facility	
	Clay Other Class II  List any exception to items II  Generator's and/or constant Sheet completed and cert in any way.  Printer La Nome: Generator of the Condition as when received without off-loading, additional conditions.	10-20% 20% - over sted above:  ultant's certification: ified by me/us for the  newtor Consumer.  The acknowledge over INVe acknowledge over INVe further certification.	Other UNWe certify that the Generation Site solutions of the soil in the soil	Signature Signat	enced herein is taken ent be and nothing has been by and take: above and certify that si ctly transported from the livery to such site	irely from those so added or done to s	ils descried in the such soil that we month of the lettered in exact to the Designation	he Soil Data ould alter it Day Year 12 20 tly the same ated Facility	
	Clay Other Grant Clay Grant Constitution of the Complete Completed and certain any way.  Printed Transporter's certification condition as when received without off-loading, additional condition of the Constitution of the Const	10-20% 20% - over 20%	Other UNWe certify that the Generation Site solutions of the soil in the soil	Signature Signat	enced herein is taken ent be and nothing has been by and take: above and certify that si ctly transported from the livery to such site	irely from those so added or done to s	Month  elivered in exact  to the Designa	he Soil Data ould alter it Day Year 12 20 tly the same ated Facility	
Facility	Clay Other Class and Street completed and cert in any way.  Printed To Name: Get Transporter's certification condition as when received without off-loading, additionally off-	10-20% 20%-over  sted above:  ultant's certification: ified by me/us for the mentor Consumer.  We acknowledge to the further certified by the furt	Other  I/We certify that the Generation Site altant  e receipt of the soil in	Signature Signature I referenced is being directed delaying delayi	enced herein is taken ent the and nothing has been above and certify that st cetly transported from the livery to such site	irely from those so added or done to s	Month  elivered in exact  to the Designa	he Soil Data ould alter it Day Year 12 20 tly the same ated Facility	
Facility	Clay Other Class II  List any exception to items II  Generator's and/or consist Sheet completed and certin any way.  Printer To None: Generation as when received without off-loading, add Print or Type Name:  Recycling Facility certification or Type Name:	10-20% 20%-over 20%-over  sted above:  ultant's certification: ified by me/us for the  newtor  consumer.  We acknowledge the further certification for the steep to the section of the sec	Other  I/We certify that the Generation Site of the soil in the soil is soil covered by this	Signatural referenced is being directed delaying	enced herein is taken ent the and nothing has been above and certify that st cetly transported from the livery to such site	irely from those so added or done to s went soil is being de the Generation Site	ils descried in the such soil that we would have believered in exact to the Designation of the Month	he Soil Data ould alter it  Day Year Year Year Year Year Year Y ZO	
	Clay Other Class II  List any exception to items II  Generator's and/or consist Sheet completed and certin any way.  Printer To None: Generation as when received without off-loading, add Print or Type Name:  Recycling Facility certification or Type Name:	10-20% 20%-over  sted above:  ultant's certification: ified by me/us for the mentor Consumer.  We acknowledge to the further certified by the furt	Other  I/We certify that the Generation Site of the soil in the soil is soil covered by this	Signatural referenced is being directed delaying	enced herein is taken ent the and nothing has been the and nothing has been above and certify that si citly transported from the livery to such site the and date:	irely from those so added or done to s went soil is being de the Generation Site	Month  elivered in exact  to the Designa	he Soil Data ould alter it  Day Year Year Year Year Year Year Y ZO	

	Manifest		SOIL SA	FE O n-Hazard			ST	<b>↓</b> Mai	nifest # \	,
i	Date of Shipment:	Responsible for	Payment:	Transport	Truck #	:	Facility #:	Approval Nu		Load#
	Generator's Name and Billing. Amt & Constru	Address:				ator's Phone				
					FAX#	teve :	Jayre_	Customer Acc	count Number	5
П	ange, Ca 92	80							45 1111	
	Consultant's Name and Billing	Address:			-	lltant's Phone	#:	P.O. #	34463	
					Person	n to Contact:				
					FAX#			Customer Acc	count Number	1
	Generation Site (Transport from	m): (name & address)			Site Pl	none #:				
	als constra				Paren	n to Contact:		_		
Jul 1	1412			The second contract of						
Generator and/or Consultant	tt or		FAX#:							
3	tt_er, -a  Designated Facility (Transport	The second secon			Facility Phone #:					
5	II TAFE OF	TNC			(366)	1000				
all			7447-		Person	n to Contact:				
ator	sono ibibli	S AV			FAX#					
in le	Transporter Name and Mailing MHATINS T				Transporter's Phone #:					
					Person to Contact:  FAX#;			Customer Acc	count Number	
	Description of Soil	Moisture Content	Contaminated I	by: Appro	x. Qty:	Descrip	tion of Delivery	Gross Weigh	t Tare Weight	Net Weigh
	Sand Organic Clay Other	0-10%	Other @	18	4	Non) the	az sai	81480	31000	504
	Sand  Organic  Other	0-10%	Gas Diesel D	3						25.0
	List any exception to items lists	20% - over 🗆 ed above:	Other C	-		Sc	ale Ticket#		1624	_
	Generator's and/or consult Sheet completed and certif in any way. Print or Type Name: Generation	ied by me/us for th		te shown	above i				descried in the soil that wo	he Soil Da ould alter
Ter	Transporter's certification condition as when received without off-loading, adding Print or Type Name:	d. I/We further cer	tify that the soil om or in any wa	l is being ny delayin	directl g deliv	y transport	ed from the Ge		ered in exact the Designa	tly the san ted Facili
Iranspor	& Kamm		-		_	-				
Recycling Facility Transporter	Discrepancies:  Recycling Facility certifies Print or Type Name:	the receipt of the s	oil covered by th	Sig		pt as noted	above:		2.15	

**SOIL SAFE OF CA - TPST**  ✓ Manifest # ✓ **Manifest** Non-Hazardous Soils Approval Number: Load # Transport Truck #: Facility #: Responsible for Payment: Date of Shipment: 5/M-1 20 nsul ant Generator's Phone #: Generator's Name and Billing Address: Amtek Constructio 621 006400 Person to Contact: 946 North Lemon St Het teve Sayo B Customer Account Number FAX#: Matek Drange, Ca 9255. Consultant's Phone #: Consultant's Name and Billing Address: L an El e Enviro de tal Serv des Person to Contact: cccunt aa\_ 925 West Esther Street FAX#: Customer Account Number wong Beach, Ca 9081\_ 025 Site Phone #: Generation Site (Transport from): (name & address) tek Con truc 'or Person to Contact: 12514 Hon Ji u errend Generator and/or Consultant FAX#: Whi er, C 9080 Designated Facility (Transport to): (name & address) Facility Phone #: SOIL SAFE OF CALIF NIA, Person to Contact: PRCVAN . 12328 HIB /S A FAX#: 7301 44 16764 ADELANTO, CA 923 Transporter Name and Mailing Address: Transporter's Phone #: MARTINS TRUCKING Person to Contact: FAX#: Customer Account Number **Description of Soil Moisture Content** Contaminated by: Approx. Qty: **Description of Delivery** Gross Weight Tare Weight Net Weight 0-10% Sand 🗆 Organic 🗆 10 - 20% Diesel Clay D Other 2 20% - over Other 0-10% Gas Sand Q Organic 🗆 10 - 20% Diesel Clay D Other U 20% - over Other List any exception to items listed above: Scale Ticket # Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils descried in the Soil Data Sheet completed and pertified by me/its for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way. Convultant Month, Day Year Print A Type Name: Generator 2 Signature and date: Transporter's certification: I/We acknowledge receipt of the soil referenced above and certify that such soil is being delivered in exactly the same Transporter condition as when received. I/We further certify that the soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site. Month, Day Year 20 Discrepancies: Facility Recycling

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: JOE PRO ANSAL ILL BISHOP ARRY MEE Signature and date:

2 12-15-20

	Manifes	t	SOIL SA	on-Hazaro		THE PERSON NAMED IN COLUMN TWO		<b>↓</b> Mar	ifest # \	,
	Date of Shipment: 12/15/20	Responsible for	Payment:	Transport	Truck #:	F	acility #:	Approval Nun		Load #
	Generator's Name and Billing Asitek Constru 946 North Len	Address:			Person	or's Phone #: 62900€4 to Contact: 51 V∈ S3				
	Orange, Ca 9:	:86			FAX#:	AF AF DE	1	Customer Acc	ount Number	
	Consultant's Name and Billing		SerVl es		1100000000	ant's Phone #		P.O. =	± 3446	3
	bli West Estr Long Beach, (	Carried Told Harmon Street			To accuse the control of	Assert nt.	ayalı	Customer Acc	ount Number	y -
	Generation Site (Transport fro	m): (name & address)			Site Pho	ne #:			1211	
	Amt. Constru 12514 Honolul				Person	o Contact:				
Generator and/or Consultant	Whittier, Ca	90			FAX#:					
200	Designated Facility (Transpor				Facility	Phone #:	1 - 10 1			
dina/o	SOIL SAFE OF		TI		Person	to Contact:				
rator	12328 HIBISCA ADELANTO, CA				FAX#:	760) P.				
					FAX#:	may		Customer Acc	ount Number	
	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Description	on of Delivery	Gross Weigh	Tare Weigh	Net Weig
	Sand Organic Other Sand Organic Other Othe	0 - 10%	Diesel Other Gas Diesel	184	4	NON A Soil	H42	7786	3300 1610 descried in t	447
	List any exception to items list	20% - over 🚨 ted above:	Other			Scal	e Ticket #	160	610	22 -
	Generator's and/or consul Sheet completed and certi in any way.  Print or Type Name: General	fied by me/us for th		ite shown		d nothing l		om those soils or done to such	Month	оши инет
nansporter	Transporter's certification condition as when receive without off-loading, addin Print or Type Name:	ed. I/We further cer ag to, subtracting fr	rtify that the so rom or in any w	il is being pay delayin	directly	transportery to such sind date:	from the Gen		ered in exac	tly the sar ited Facili
5	Discrepancies:	usto	CALTAC	06		7	auta (	uteli	12	15 2
· ·							Λ			
Hecycling Facility	Recycling Facility certifie Print or Type Name: JOE PRO ANSAI			The state of the s	est except gnature ar		pove:		12-15	8

	Manifest		SOIL SA	on-Hazard			✓ Man	ifest # √	,
T	Date of Shipment:	Responsible for	Payment:	Transport	Truck #:	Facility #:	Approval Num	ber:	Load #
1	12/15/20	0	sul an.				- 23	59	12
Ì	Generator's Name and Billing Amtek Constru	Address:			Generator	's Phone #:			
	°4€ North Lem				Person to				
	Orange, Ca 92	8 -7			FAX#:		Customer Acco	ount Number	
Ì	Consultant's Name and Billing		Servica		1	nt's Phone #:	P.D. #	3446	3
١	925 West Esth	or Stre			-	contact: cocuntc = alala			
	Long Beach, C				FAX#:		Customer Acco		
Ì	Generation Site (Transport from				Site Phon	e #:			
	Amtek Constru				Person to	Contact:			
Jeneralor and/or consumant					FAX#:				
	Whittler, Ca Designated Facility (Transport				Facility P	hone #:			_
	SOIL SAFE OF	2.00	TN			60) 246-800			
	12328 HIBISCU		744.		Person to	Contact: PROVANSAL			
	ADELANTO, CA				FAX#:	760) 246- 00			
					FAX#:	any	Customer Acco	ount Number	
	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Description of Deliver	y Gross Weight	Tare Weight	Net We
	Sand O Organic O Other Sand O Organic O	0-10% 10-20% 20%-over 0-10% 10-20%	Gas Diesel Other Gas Diesel	18	yn	ION HAZ SUL	80466	30880	515
	Clay Other O List any exception to items liste	20% - over 🛚	Other	0		Scale Ticket #	162	520	001
	Generator's and/or consult Sheet completed and certifi in any way. Print or Type Name: Gener	ied by me/us for th		Site shown		l nothing has been add	y from those soils a	lescried in t	ould alte
	Transporter's certification: condition as when received without off-loading, adding Print or Type Yorke:	d. I/We further cer g to, subtracting fr	tify that the so	oil is being vay delayin	directly t	ransported from the C		Month	ated Faci
tunes i demis	Discrepancies:				1.	0/1			

	Manifest		SOIL SA		dous Soils		→ Man	ifest # ◀	
1	Date of Shipment:	Responsible for	Payment:	Transport	Truck #:	Facility #:	Approval Num	ber:	Load #
П	12/15/20	Tor	u ta				45 0	c	123
lŀ	Generator's Name and Billing	Address:			Generator	s Phone #:			
П	Amilel Constru					9UUF 4	-		
П					Person to	Contact:			
П					FAX#:		Customer Acco	unt Number	
П	- Co 16	1			FAA#.			L.	
H	Consultant's Name and Billing	Address:			Consultan	t's Phone #:	Din H	-11.11	
П	-in Blue Er		o IVI e				P.O. #	3446	<b>9</b>
Н					Person to				
П	925 West Esti	er State			FAX#:	eccun layarı	Customer Acco	ount Number	
П	Tong Beach, C	a 90813			133200		160	25	
П	Generation Site (Transport fro	m): (name & address)			Site Phone	#:			
Н	Amtel								
ايا	12514	r			Person to	Contact:			
III					FAX#:				
IST.	Whitter,	9080							
Generator and/or Consultant	Designated Facility (Transpor	t to): (name & address)			Facility Ph	one #:			
0/0	SOIL SAFE OF	CALIFORNIA	IN		Person to	60) 246-0011	-		
aŭ	14328 HIB_SCI	SAVE			The state of the s	E PROVANSAL			
arol					FAX#:				
ler	ADELANTO, CA					er's Phone #:			
	WIRIEITINS TO	ransporter Name and Mailing Address:  MANTINS TRUCKING			Person to	354-767b Contact:	Customer Acco	ount Number	
	Description of Soil	Moisture Content	Contaminate	d by: Appr	ox. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weigh
П	Sand Organic -	0-10% 10-20%	Gas Diesel	0 16	de al	W 442 Soll	54960	32040	5090
1.1	2.0	200/ 02/04 [7]	Other		7 100	N HAL WIL	111		
	Clay Other	20% - over □ 0 - 10% □	Gas						7/11
	2.0		Gas Diesel Other	000				ć	26-40
	Clay Other Sand Organic O	0 - 10%	Diesel			Scale Ticket #	14	250	26-40 27
	Clay Other Sand Organic Other	0-10%   10-20%   20% - over   ed above:  tant's certification: fied by me/us for the	Other  I/We certify to	hat the soil Site shown		herein is taken entirely j nothing has been adhed	12 from those soils d	lescried in the soil that we	20-40 ne Soil Da ould alter
ansponer	Clay Other OTHER Sand Organic Other OTHER Sand Other OTHER Sand OTHER Sharp Sharp Sheet completed and certification of the Sheet completed and certification of the Sheet Shee	o-10%   10-20%   20% - over   10-20%   20% - over   10-20%   10-20	Diesel Other  I/We certify the Generation sultant   The receipt of the retify that the serom or in any to	hat the soil Site shown Si e soil refere soil is being way delayin	gnature and ignature and inced above g directly to	herein is taken entirely prothing has been added date: and certify that such so ansported from the Ger to sugh site	rom those soils de or done to such	Month Month Designa	ne Soil Da ould alter  Day Yes  15 2  Ely the san  tted Facili
Iransporter	Clay Other OTHER Sand Organic Other OTHER Sand Other OTHER Sand OTHER Sharp Sharp Sheet completed and certification of the Sheet completed and certification of the Sheet Shee	o-10%   10-20%   20% - over   20% - over   10 ed above:  tant's certification: fied by me/us for the certification   Consumption   Consumption	Diesel Other  I/We certify the Generation sultant   The receipt of the retify that the serom or in any to	hat the soil Site shown Si e soil refere soil is being way delayin	gnature and gnature and nced above g directly thing delivery	herein is taken entirely prothing has been added date: and certify that such so ansported from the Ger to sugh site	rom those soils de or done to such	Month 12 reed in exact the Designar	ne Soil Da ould alter Day Yes 15 2 Hy the san ted Facili
	Clay Other Clay Clay Clay Clay Clay Clay Clay Clay	o-10% 10-20% 20%-over ed above:  tant's certification: fied by me/us for the erator Consu	Diesel Other  I/We certify the Generation is altant in the receipt of the retify that the second or in any in the second or i	hat the soil Site shown Sie soil refere soil is being way delayin	gnature and ignature and inced above of directly tring delivery ignational and incentional and	herein is taken entirely prothing has been added date:  and certify that such so cansported from the Gentle date.	rom those soils de or done to such	Month 12 reed in exact the Designar	ne Soil Da ould alter Day Yes 15 2 Hy the san ted Facili
Hecycling Facility Iransponer	Clay Other Sand Organic Other	o-10% 10-20% 20%-over ed above:  tant's certification: fied by me/us for the erator Consu	Diesel Other  I/We certify the Generation is altant in the receipt of the retify that the second or in any in the second or i	hat the soil Site shown  soil refere soil is being way delayin this manif	gnature and ignature and inced above of directly tring delivery ignational and incentional and	herein is taken entirely pothing has been added and certify that such so cansported from the Gental and such site date.	rom those soils de or done to such	Month 12 reed in exact the Designar	ne Soil Da ould alter Day Yes 15 2 tly the san ted Facili

_	Manifest		SOIL SAF Non-	Hazardous		131	<b>↓</b> Man	ifest # \	,
	Date of Shipment:	Responsible for	Payment: Ti	ransport Truck	#:	Facility #:	Approval Num	ber:	Load #
	12/15/20	Cr.	sp'asa						124
	Generator's Name and Billing Amtek Constru 346 North Lem	CC			erator's Phone	the C			
	Oringe Ca 92	867		FAX	Steve #:	У-	Customer Acco	400000000000000000000000000000000000000	
1				C	sultant's Phor				
	Consultant's Name and Billing		Q41 - 1		on to Contact	1.0	P.O.#	3446	3
	440 500 500					Esyab			
	925 West Esth Long Beach, C			FAX	#:		Customer Acco	ount Number	
	Generation Site (Transport from	m): (name & address)		Site	Phone #:				
III	12514 Honolul	u Terrenc		Pers	on to Contact	#			
nsulta	Whittier, Ca	90801		FAX	#:				
ဒိ	Designated Facility (Transport			Faci	lity Phone #:				
Generator and/or Consultant	SOIL SAFE OF	CALIFORNIA,	TNC	Pers	760) on to Contact	246-8001			
or a	HIBISCU	S AVE			C PI	PY/ANS T			
nerati	DELAN C. CA	12501		FAX		7 4			
				FAX	on to Contact #:		Customer Acco	ount Number	-
	Description of Soil	Moisture Content	Contaminated by	: Approx. Qty	r: Descri	iption of Delivery	Gross Weight	Tare Weight	Net Weig
	Sand Organic Older Other	0 - 10%	Gas Diesel DOther Gas D	184	NON	HUZ Sal	79860	308W	41700
1	Sand Organic Clay Other	10 - 20%	Diesel D						235
			Outer G	-	1	Scale Ticket #	11	060	3
	List any exception to items liste	ed above:					160	000	
	Cenerator's and/or consultant Sheet completed and certifin any way.  Printor Type Vame: Gene	tant's certification: fied by me/us for th		shown above			m those soils d		ould alter
ransporter	Generator's and/or consult Sheet completed and certifin any way.  Printor Type Ame: Gene Transporter's certification condition as when received without off-loading, adding Print or Type Name:	tant's certification: fied by me/us for the rator  i I/We acknowledge d. I/We further cer g to, subtracting fr	e Generation Site  Itant   e receipt of the soil tify that the soil is	Signatur Signatur I referenced a s being direct delaying delaying delaying	and nothing	ng has been added of the soil	on those soils dor done to such	soil that we Month	Day Ye  / 5 2  tly the satted Facil
Recycling Facility Transporter	Generator's and/or consult Sheet completed and certifin any way.  Printor Type Ame: Gene Transporter's certification condition as when receive without off-loading, adding Print or Type Name:	tant's certification: fied by me/us for the rator  i I/We ocknowledge d. I/We further cer g to, subtracting fr	e Generation Site	Signatur I referenced a is being direct delaying dela Signatur	bove and ce tly transportivery to such	ertify that such soil rtea from the Gene h site.	on those soils don done to such	Month I Z red in exact the Designal	Day  /S  tly th  Day  Day  2  2

Manifest		SOIL SAI	n-Hazardo		1.21				
Date of Shipment		Payment:	Transport Tr	ruck #:	Facility #:	Approval Numbe	r:	Load #	
12/16/20	Cor	su tant				A5 215		12	
Generator's Name and Billing Amtek Constru	ict o			Person to Contac	( - < )() t:				
range a 92	286		1		- 310-	Customer Account Number			
Company of the Compan	Tenanta and a second	erv de		- 5F2-1	1.0	P.O. \$34	1463		
				Albert		Customer Accour			
						1002	57		
			1	Site Phone #:					
Amt ' Cinstitus 2 on 1 la Terres				Person to Contac	t				
Wit e, Ca	9 811			FAX#:					
Designated Facility (Transport	t to): (name & address)								
SOIL SAFE OF	CALI DRNIA,	INC	1						
12328 ATBISCI	IS AVE								
A SECTION OF LAND				FAX#:	74 00				
						Customer Accour	ıt Number		
Description of Soil	Moisture Content	Contaminated b	by: Approx.	Qty: Descr	iption of Delivery	Gross Weight Ta	re Weight	Net Weig	
Sand Organic Clay Other	0-10%	Diesel Other G	184	Nan	HAZ SOIL	809003	31240	496	
Sand Organic O	10 - 20%	Diesel 🗆	1					24:	
		Other U		1	Scale Ticket #	1/02			
Sheet completed and certifin any way.	fied by me/us for th	e Generation Sit	te shown at	ove and nothi		from those soils des	cried in the	uld alter	
condition as when receive without off-loading addin Print of ype Name:	d. I/We further cer to, subtracting fr	tify that the soil	l is being d ry delaying	irectly transpo delivery to suc	ried from the Ge	oil is being delivere. neration Site to the	Designati	y the san	
Discrepancies:	7	oil covered by th		<del></del>					
	Generator's Name and Billing Amtek Construction of North Length  Frange a 92  Consultant's Name and Billing Ge F Blue Ex  925 West Esth Generation Site (Transport from Amterial Linguist)  For Same of Linguist  ADELANTO, CA  Transporter Name and Mailing  The Sand Organic Office of Clay Offic	Generator's Name and Billing Address: Amtek Construct o	Generator's Name and Billing Address: Amtek Construct o	Generator's Name and Billing Address: Amtek Construct o	Generator's Name and Billing Address: Ant ek Construct o	Generator's Name and Billing Address: Antick Constitution St.  St. North Lemon St.  Consultant's Name and Billing Address: Consultant's Phone #:  Person to Contact:  Antick Crarsport from): (name & address) Antick Crarsport from): (name & address) Antick Crarsport from): (name & address)  FAX#:  Designated Facility (Transport to): (name & address)  FOIL SAFE OF CALL ORNIA, INT  12528 HIBISCUS AVE ADELANIO, CA 9234  Transporter Name and Mailing Address:  Description of Soil Moisture Content Contaminated by: Approx. Oby:  Description of Soil Moisture Content Contaminated by: Approx. Oby:  Description of Soil Moisture Content Contaminated by: Approx. Oby:  Sand Organic On-10% Gas Case Other By Name Hard Soil Clay Other On-10% Gas Case Other Content Contaminated by:  Sand Organic On-20% Other Content Conte	Generator's Name and Billing Address: Amtek Construct  Figure 1	Constitution Name and Billing Address: Afficient Constitution  For North Lemon St.  Fange a 9286 Faster St.  Consultant's Name and Billing Address: Consultant's Phone 8:  Person to Contact: FAX8: Customer Account Number  Person to Contact: FAX8: Customer Account Number  Person to Contact: FAX8:  Customer Account Number  Person to Contact: FAX8:  Customer Account Number  Person to Contact: FAX8:  FAX8:  Customer Account Number  Person to Contact: FAX8: Customer Account Number  Person to Contact: FAX8:  Customer Account Number  Person to Contact: FAX8: C	

	Manifest		SOIL SAF	E OF C. Hazardous S		21	<b>↓</b> Man	ifest # \	,
1	Date of Shipment: / 12/16/20	Responsible for	Payment: Tr	ransport Truck	¥:	Facility #:	Approval Num	ber:	Load #
	Generator's Name and Billing A	ddress:	30 0		rator's Phone  1629(1)  n to Contact:	គឺ (Uv			20
	range C 928			FAX#	:		Customer Account Number		
	Consultant's Name and Billing A		1.5		ultant's Phon		P.O. 3	3446	3
	915 West Esthe	-1 3t p				¥ -			
	Toing Earl			FAX#			Customer Acco	unt Number l	
	Generation Site (Transport from	): (name & address)		Site P	hone #:				
nt	- Local	Perso	n to Contact:						
sulta	Whiteer, call	2.0		FAX#	:				
r Col	Designated Facility (Transport t			Facili	ty Phone #:	244 200			
Generator and/or Consultant	+1 ×			Perso	n to Contact:	246-800			
erator	. B 3(U)	3		FAX#	4	Ę			
Ī	Transporter Name and Mailing	TRUCKIN	G	Perso FAX#	n to Contact:		Customer Acco	ount Number	
ľ	Description of Soil	Moisture Content	Contaminated by	: Approx. Qty:	Descri	ption of Delivery	Gross Weight	Tare Weight	Net Weight
	Sand Organic Clay Other	0-10%	Gas Diesel Dother Gas D	184	NON	HAZ SOIL	82140.	30980	51160
	Sand  Organic  Clay  Other	10 - 20% □ 20% - over □	Diesel D						
	List any exception to items listed	l above:			S	icale Ticket #	16	754	3
	Generator's and/or consulta Sheet completed and certifie in any way. Print or Type Name: Genera	ed by me/us for th			and nothin				ould alter i
Transporter	Transporter's certification: condition as when received without off-loading, adong Print or Type Name:	. I/We further cer	rtify that the soil is	s being direct delaying deliz Signature	ly transpor ery to such	ted from the Gen	il is being delive teration Site to t	red in exact the Designal	ited Facility
_	Discrepancies:	VILY	-el	NO (	PA	_		12	1020
Facility				t			٨		
Recycling	Recycling Facility certifies	the receipt of the s	soil covered by this			l above:			
<	Print or Type Name:			Signature	and date:			. 0	60
Rec	JOE PRC ANSAL	III. H.				The second second		1 -1-	Kard.

	Manifest		SOIL SAF Non-	-Hazardo		P31	<b>↓</b> Man	ifest # \	,
	Date of Shipment:	Responsible for	Payment: T	Transport Tra	ıck #:	Facility #:	Approval Num		Load #
	Generator's Name and Billing	Address:		G	enerator's Phon	e#;			
	- У п	rt		P	erson to Contact	Ġ.			
	Trange Ca 92	:8		F.	AX#:		Customer Account Number		
	Consultant's Name and Billing		312 2		onsultant's Pho	A	P.O. #	3446	3
	925 West Esti					nte Ferre d	Customer Acco	ount Number	
	Generation Site (Transport from	m): (name & address)		Si	ite Phone #:				
ınt	7 All Long				erson to Contact	:			
Generator and/or Consultant				F	AX#:				
S	Designated Facility (Transport	to): (name & address)		F	acility Phone #:	246-8001			
o/pu	SOIL 7 OF	C LIFORNIA,	INC	P	erson to Contact				
or a	-Li	CA				RC ANS			
erat	ADELANT, JA	52103		F	AX#:	F 2/ *			
9	Transporter Name and Mailing MINITERING TELL	MUNG		P	ransporter's Pho 626 - 3 erson to Contact Gray AX#:	54-7676	Customer Acco	ount Number	
	Description of Soil	Moisture Content	Contaminated by	y: Approx.	Qty: Descri	iption of Delivery	Gross Weight	Tare Weight	Net Weigh
	Sand Organic Clay Other	0-10% 10-20% 10-20% - over 10-20% 10-20%			NON A	HAZSOIL	81600	31240	5036
	Sand Organic Clay Other	0 - 10%	Gas Diesel DOTHER	1					25.19
П	List any exception to items list					Scale Ticket #	16	2549	5
	Generator's and/or consultance tompleted and certifin any way.  Printer Typy Name:   Gene	fied by me/us for th		shown abo			om those soils d	lescried in th	he Soil Dat ould alter
Transporter	Transporter's certification condition as when receive without off-loading, a din Print or Type Name:	d. INVe further cer	rtify that the soil i	is being dir delaying d	rectly transpo	ried from the Gen		red in exact	ited Facilit
_	Discrepancies:	1			9				
Recycling Facility	Recycling Facility certifies Print or Type Name:	s the receipt of the s	soil covered by this		except as note	1	> 1º		

Man	fest		SOIL SA		ardous S		31	<b>↓</b> Man	ifest # \	,
Date of Shipment		Responsible for	Payment:	Transp	ort Truck #	le ·	Facility #:	Approval Num		Load
Generator's Name a € k	nd Billing A	Address:	- us - sii			ator's Phone :  >02 900t  to Contact:  Steve	540			
Drange,	Ja 920	86			FAX#		-47	Customer Account Number		
Consultant's Name : C∈an B	77.	Address: VllonMcNeas	3		7.55.85	iltant's Phone	#:	P.O. #	3446	3
JI West		Streit			FAX#	1	Frya	Customer Acco	ount Number	
					Site P	hone #:		200	1251	_
Generation Site (Transport from): (name & address)  Amtel Constructio  Honolulu Terrince					Person	n to Contact:				-
Wl.1 61	· vd				FAX#					
Designated Facility		to): (name & address)			Facilit	y Phone #:				
Will Si Designated Facility SOIL SA 14348 H ADELANTS		Person	n to Contact:	OVANS.						
H 82621					FAX#				-	
ADELANTO, CA 9230  Transporter Name and Mailing Address:						Transporter's Phone #: 626-354-7676				
					FAX#			Customer Acco	ount Number	
Description of	Soil	Moisture Content	Contaminated	d by: Ap	prox. Qty:	Descrip	tion of Delivery	Gross Weight	Tare Weight	Net We
Clay Other	anic 🗆	0 - 10%	Gas Diesel Other Gas Diesel	00000	84	NON 4	her Soil	83260	31140	501
Clay Othe	items liste	20% - over □	Other	0		Sc	ale Ticket #	166	55	3
	nd certifi	ant's certification: ed by me/us for the ator Consu				and nothing		from those soils d l or done to such	escried in the soil that w	ould alt
condition as when without off-loadin Print or Tiffe Name:	n received 1g, adding	IWe sknowledge L. We further cer to, subtracting from	tify that the so om or in any w	oil is bei	ng directl	y transport ery to such	ed from the Ger			
Print or Type Name:		the receipt of the s			ifest exce Signature	The second of th	above:	12	-17-	2/\

Manifes	st	SOIL SA	rE O				<b>↓</b> Mani	fest # ↓	
Date of Shipment:	Responsible for	Payment:	Transport '		Facility #	i	Approval Numb		Load #
Generator's Name and Billin Amtek - Oliver	L 14	ta		Person to	r's Phone #:				2
Orange, Ca	926 -			FAX#: Customer Account N					
Consultant's Name and Bill	ing Address:			Consulta	nt's Phone #:			#344	1/3
ncear. Tue	Environme .ta_	*SIATCES		1271 0 500/42 000	Contact:		1.	211	
Tony Beach,				FAX#:	. 2 41		Customer Accor	unt Number	
Generation Site (Transport	from): (name & address)			Site Phon	ne #:	_	1110	2.30	
Amte Const.									
12514 Honol	ulu Terrenc			Person to	Contact:				
Designated Facility (Transporter Name and Mai	a 90801			FAX#:					
Designated Facility (Transp				Facility P					
SOIL SAFE O	F CALIFORNIA,	IN			760) 246-80 Contact:	101			
12328 HIBIS	CUS AV				PROVANS				
ADELANTO, C		FAX#:  FOY = 4 = 4  Transporter's Phone #:							
MARTINS T			Person to	- 354-7 Contact:	676				
MARETINS 7	TOK.			100000000000000000000000000000000000000		67b	Customer Acco	unt Number	
MARTINS 7	Moisture Content	Contaminated t	by: Appro	Person to			Customer Accord		Net Wei
Description of Soil  Sand Organic Clay Other	0-10% 10-20% 120% - over 1	Gas Diesel C	18	Person to FAX#:	Contact:	elivery	Gross Weight	Tare Weight	530
Description of Soil  Sand Organic Other  Sand Organic Other  Clay Other Other	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over	Gas D	18	Person to FAX#:	Description of D	elivery Sorl	Gross Weight	Tare Weight	
Description of Soil  Sand Organic Other  Sand Organic Other  Clay Other Other  List any exception to items I	Moisture Content  10-10% 10-20% 20%-over 0-10-20% 10-20% 20%-over isted above:	Gas Diesel Other  Gas Diesel Other  If We certify that	t the soil r	Person to FAX#:  x. Qty:	Description of D  VON HAZ  Scale Ticket	elivery  Soci	Gross Weight	Tare Weight  31240  325  escried in the	530 76 A
Description of Soil  Sand Organic Clay Other  Sand Organic Clay Other  Clay Other Clay Cher Cher Cher Cher Cher Cher Cher Cher	Moisture Content  0-10% 10-20% 20%-over 0-10% 10-20% 20%-over isted above:  ultant's certification: rtified by me/us for the	Gas Diesel Other Gas Diesel Other  If We certify that	t the soil rate shown a	Person to FAX#:  x. Qty:  eferencedabove and	Description of Descri	elivery  Soci	Gross Weight	Tare Weight  31240  525  Escried in the soil that we	630 76 A ne Soil D nuld alte
Description of Soil  Sand Organic Other  Sand Organic Other  Sand Organic Other  List any exception to items I  Generator's and/or cons Sheet completed and cer in any way.	Moisture Content  0 - 10% 10 - 20% 20% - over 0 - 10% 10 - 20% 20% - over isted above:  ultant's certification: rtified by me/us for the	Gas Diesel Other Gas Diesel Other  I/We certify thate Generation Site	t the soil rate shown a	Person to FAX#:  x. Qty:	Description of Descri	elivery  Soci	Gross Weight	Tare Weight  31240  525  Escried in the soil that we	530 76 A
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Description of Soil  Sand   Organic   Other    Sand   Organic   Clay   Other    List any exception to items    Generator's and/or cons Sheet completed and cer in any way.  Print or Typ Name: Ge  Transporter's certificatic condition as when receive without off-loading, add  Print or Type Name:	Moisture Content  0-10% 10-20% 20%-over 0-10-20% 20%-over isted above:  ultant's certification: rtified by me/us for the	Gas Diesel Other  Gas Diesel Other  I/We certify that the Generation Situation  et receipt of the sortify that the soil	t the soil rete shown a sign oil referent is being my delaying	Person to  FAX#:  x. Qty:  eferenced above and ced above directly it g delivery	Scale Ticket  Therein is taken end nothing has been and certify that transported from to such a fee.	#  tirely from added o	Gross Weight  SHBC  m those soils der done to such	Tare Weight  31340  235  escried in the soil that wo Month  120  red in exact the Designal	530 36 3 30 3 30 3 30 4 31 5 31 5 3
Description of Soil  Sand   Organic   Other    Sand   Organic   Clay   Other    List any exception to items    Generator's and/or cons Sheet completed and cer in any way.  Print or Typ Name: Ge  Transporter's certificatic condition as when receive without off-loading, add  Print or Type Name:	Moisture Content  0 - 10% 10 - 20% 20% - over 0 - 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Gas Diesel Other  Gas Diesel Other  I/We certify than the Generation Situation  the receipt of the sortify that the soil from or in any wa	t the soil rete shown a sign delaying sign sign delaying sign sign delaying sign sign	Person to  FAX#:  x. Qty:  eferenced above and ced above and directly to g delivery nature and st except	Scale Ticket  Therein is taken end nothing has been transported from the such steel and the such steel transported from the su	#  tirely from added o	Gross Weight  SHBC  m those soils der done to such	Tare Weight  31340  235  escried in the soil that wo Month  120  red in exact the Designal	530 36 A 30 A 3
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	Manifest		SOIL SA		E OF Iazardou			↓ Man	ifest # \	ı
Y	Date of Skipments   12/18   20	Responsible for	Payment:	Tra	insport Tru	ick#:	Facility #:	Approval Num A5-23		Load #
	Generator's Name and Billing A Amtek Construc 946 North Lemo	Address:				erson to C	s Phone #: 29006400 Contact: eye Sayces			
	Orange, Ca 92	86-			FA	FAX#: Customer Account Nur Amtek				
	Consultant's Name and Billing OCEAN Blue En		Selvi e.			erson to (	's Phone #: Contact: Collints Payabi	P.O. #	344	63
	925 West Estin Long Beach, C.				F	AX#:	counts rayabl	Customer Acco	ount Number	
	Generation Site (Transport from				Si	te Phone	#:		123	
nt	Amte Construction 1251 Honolule				Pe	erson to (	Contact:			
sultar	Whittier, Ca	90867			F	AX#:				
Generator and/or Consultant	Designated Facility (Transport of SOIL SAFE OF COLUMN ADELANTO, CA	to): (name & address)  CALIFORNIA,  S AVE:	INC		Pe	erson to C	60) 246-8001			
	MARTINS TR	R				erson to (		Customer Acco	ount Number	
	Description of Soil	Moisture Content	Contaminate	d by:	Approx. (	Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
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Transporter	Transporter's certification: condition as when received without off-loading, adding Print of Type Name:	We further cer	tify that the s	oil is	being dir lelaying d	ectly tr	ansported from the Ge		the Designa	
Recycling Facility	Discrepancies:  Recycling Facility certifies	the receipt of the s	soil covered bu	this 1	manifest e	except a	s noted above			
Recyc	Print or Type Name:  JOE PROVANSAL				Signat	ure and o		17	2-18	-20

Please print or type.

	Manifest		SOIL SA		dous Soils			<b>↓</b> Man	ifest # \	
	Date of Shipment: / 12/18/20	Responsible for	Payment:	Transport	Truck #:	Fa	cility #:	Approval Num	ber:	Load #
	Generator's Name and Billing	Address:			Generator's	s Phone #:				
П	Amtek onstru	iction			Person to C	Contact: 10 4	UU.			
П	346 North Len	ion Str				- 16				
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	Ocean Elue En	Wironn .t 1	Serv. 4					1.0,-	3446	3
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	nd Bea . C				Cir. Di					
	Generation Site (Transport from				Site Phone	:#:				
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Generator and/or Consultant	12514 fi nolu	u Terrence			FAX#:					
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3	Designated Facility (Transport	to): (name & address)			Facility Ph	ione #:				
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ran	SOIL SAFE OF	1557 - 757 / War	LN		T CISOTI TO C		TANGET			
rato	12328 AIBISCU				FAX#:					
ene	CA 923 Transporter Name and Mailing Address:					501 24 er's Phone #				_
9	MARTIN TRU	ICKING			626-	-354-	7676			
	4				Person to C					
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	Description of Soil	Moisture Content	-		x. Qty:	Descriptio	n of Delivery	Gross Weight		-
	Sand □ Organic □ Clay □ Other Ø	0-10% <b>2</b> 10-20% □		1/18/	U 1	200 11	42 SOIL	ELAOU	31460	5464
		20% - over □ 0 - 10% □	Other Gas		7 /0	ION IN	2 3010	0		20
				¥ .					9	11 70
	Sand 🗆 Organic 🗆 Clay 🗓 Other 🗅	10 - 20% □ 20% - over □	Diesel C							01.00
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Manifest		SOIL SAF	Hazardous		-	<b>↓</b> Man	ifest # \	,
Date of Shipment:	Responsible for	Payment: T	ransport Truck	#:	Facility #:	Approval Num	ber:	Load #
Generator's Name and Billing	Address:		Gene	erator's Phone	#:			
Amtek Constru	ictio		Porse	on to Contact."	14(11)	-		
946 North Len	ion ft e		T CISC	on to contact.				
			FAX	#:		Customer Acco	unt Number	
				le et mi		***		
Consultant's Name and Billing	g Address:		Cons	sultant's Phone	#:	P.O.#3	34463	3
ccein Blue Er	ivi 1	3517 1255	Perso	on to Contact:	s <sub>4 s</sub> ≤ <sub>1</sub> − 4 .			
			DAY					
			FAX	#;		Customer Acco	unt Number	
			Site I	Phone #:				
Amtek Construction 12514 Honolulu terrence								
				on to Contact:				
TTATA MANAGE	a retrette		FAX	#:				
Designated Facility (Transport	to): (name & address)			2-40-20-00-00-00-00-00-00-00-00-00-00-00-00				
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			FAX					
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MARTIN TEUC	RING							
			Perso					
			EAV			Customer Acco	unt Mumbar	
			IAX	. 4		Customer Acco	un Number	
Description of Soil		Contaminated by	: Approx. Qty	: Descrip	tion of Delivery	Gross Weight	Tare Weight	Net Weigh
Sand Organic O	0-10% S 10-20% D	Gas Diesel D	10	1/2-11	14. C1	SIGURY	20	150
	20% - over 🔾		104	NONE	1912 2010	0,00	naa	
Sand Organic Clay Other	10 - 20%	Diesel 🗅	,					01-
List any exception to items list	The second secon	, one s		Sc	ale Ticket #	1	1.2%	31
C		TANK UT II II	0 7 6	11			-	
in any way.	X				1/			
Print or Type Name: Gene	rater Consu	ditant 🗆	Signa	and Late:	Lon		and the second second	
K JEHRI	7007 1 1 1	11.60	1 6	y	111	1 . 1		
Print or Type Name:	1 -1	-11	Signature	and tate:	16		Month	
Diamananaian	108 4	11	The same		1	77	12	18 20
Discrepancies:		,			/			
					1 1			
Recycling Facility certifies	the receipt of the s	oil covered by this		The second secon	above:			
Recycling Facility certifies Print or Type Name:	s the receipt of the s	oil covered by this		ept as noted a	above:		18-	
	Amtek Construe 946 North Len  946 North Len  Consultant's Name and Billing  Coein Bille En  West Ectn  Light Construe 12514 Honolul  Designated Facility (Transport  SOIL TAFE OF  12328 RIBISCL  ANTO CA  Transporter Name and Mailing  Clay Other Charter  Sand Organic Clay Other Clay Other Charter  List any exception to items list  Generator's and/or consul Sheet completed and certification condition as when receive without off-loading, adding	Amtek Construction  946 North Lemon Ft  Onsultant's Name and Billing Address:  Cean Blue Envi  West Esther  Land Bandlulu Terrence  Designated Facility (Transport to): (name & address)  Amtek Construction  12514 Honolulu Terrence  Designated Facility (Transport to): (name & address)  SOIL JAFE OF CALIFOPNIA  12328 RIBISCUS AVE  ANTO DA 923  Transporter Name and Mailing Address:  Other Da 923  Transporter Da	Amtek Construction 946 North Lemon Ft  Consultant's Name and Billing Address:  Coe in Bille Envi	Amtek Construction  946 North Lemon Ft  946 North Lemon Ft  65 Consultant's Name and Billing Address:  Consultant's Name and Billing Address:  Consultant's Name and Billing Address:  West Esther  FAX  West Esther  FAX  Designated Facility (Transport from): (name & address)  Fax  Designated Facility (Transport to): (name & address)  Fax  Designated Facility (Transport to): (name & address)  Fax  Transporter Name and Mailing Address:  Description of Soil Moisture Content Contaminated by: Approx. Qty  Fax  Description of Soil Moisture Content Contaminated by: Approx. Qty  Sand Organic Oslow Other Other Other Other  Sand Organic Oslow Other Other Other Content Contaminated Description of Soil Sand Organic Oslow Other Oth	Amtek Construction  946 North Lemon Ft  FAX#:  Consultant's Name and Billing Address:  Consultant's Phone  Coes in Blue Envi Person to Contact:  West Estret  FAX#:  Ceneration Site (Transport from): (name & address)  Amtek Construction  12514 Honolulu interence  FAX#:  Designated Facility (Transport to): (name & address)  Soil JAFE OF CALIFOPNIA IN  12328 RIBISCUS AVE  ANTO FD 923  Transporter Name and Mailing Address:  Transporter Name and Mailing Address:  Description of Soil Moisture Content Contaminated by: Approx. Qty: Description  Sand Organic 10-10% Gas  Clay Other 10-20% Diesel 10-20% Other 10-20% Other 10-20% Diesel 10-20% Other 10-20% Diesel	Amtek Construction  946 North Lemon Ft  FAX#:  Consultant's Name and Billing Address:  Coes In Blue Env1  West Ectres  FAX#:  Generation Site (Transport from): (name & address)  Amtek Construction  12514 Honolulu terrence  FAX#:  Designated Facility (Transport to): (name & address)  Soil Tafe Of California in  12528 RIBISCUS AVE  ANTO FA 923  Transporter Name and Malling Address:  Amter Construction  Description of Soil Moisture Content Contaminated by: Approx. Qty: Description of Delivery  Sand Organic 0 0-10%	Amtek Constituted Person to Contact:  OR S  Consultant's Name and Billing Address:  Consultant's Phone #:  Person to Contact:  FAX#:  Customer Acco  Consultant's Phone #:  Person to Contact:  FAX#:  Customer Acco  Consultant's Phone #:  Person to Contact:  FAX#:  Customer Acco  Consultant's Phone #:  Person to Contact:  FAX#:  Customer Acco  Consultant's Phone #:  Person to Contact:  FAX#:  Customer Acco  FAX#:  Customer Acco  FAX#:  Designated Facility (Transport to): (name & address)  Person to Contact:  FAX#:  Person to Contact:  FAX#:  Person to Contact:  FAX#:  Customer Acco  FAX#:  Customer Acco  FAX#:  Designated Facility (Transport to): (name & address)  FAX#:  Person to Contact:  FAX#:  Person to Contact:  FAX#:  Customer Acco  FAX#:  Customer Acco  Customer Acco  Contact:  FAX#:  Customer Acco  Contact:  FAX#:  Customer Acco   Amtek Construction 946 North Lemon Ft FAX#: Customer Account Number FAX#: Consultant's Phone #:  Customer Account Number  FAX#: Customer Account Number  FAX#	

	Manifes	t	SOIL SAI	-Hazardo		1521	<b>↓</b> Mar	ifest #	,
ı	Date of Shipment: 12/18/20	Responsible for	Payment:	Transport T	ruck #:	Facility #:	Approval Nun	ber:	Load #
	Generator's Name and Billing	Address:			Generator's Pho	one #:			
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					rerson to Conta	CC 24-4120			
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ınt	12514 Hon 1u				Person to Conta	act:			
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or Col	Designated Facility (Transpor	rt to): (name & address)			Facility Phone #				
na/c	COIL SAFE OF	CALIFORNIA	IN		Person to Conta	ict:			
TOL B	12328 RIBISC	US VE		-	EAV#:	500,000 000 000 000 000 000 000 000 000			
Jera	DE ANTO CA	973 1				·			
Se Se	Transporter Name and Mailin	ng Address:			Transporter's P	hone #: 54-7676			
	MINISTIN 1 ZEEC	4110			Person to Conta	ict:			
					GARL	1	Customer Acc		
	-				FAX#:		Customer Acc	ount Number	
	Description of Soil	Moisture Content		-	Qty: Desi	cription of Delivery	Gross Weigh	Tare Weight	Net Weigh
	Sand U Organic U Clay U Other U	0-10% U 10-20% U 20%-over U	Gas U Diesel U Other	rin.	Non	HER SOIL	81460	30940	505
	Sand □ Organic □	0 - 10%	Gas Diesel D						
	Clay Other List any exception to items list	20% - over 🗆	Other 🗅			Scale Ticket #	1/	26:	2500
			- A				14	000	18
	Generator's and/or consul Sheet completed and certi								
ľ	in any way.	()			4	7	//		
E	Print or Type vame: Gen	erator Consu	ltant 🔾	Sign	atura and date	1/	200	Month 12	Day Year
16	Transporter's certification	n: I/We ocknowledge	e receipt of the so	il referenc	ed above and	certify that such s	oil is being deliv		-
DOC	condition as when receipe	ed. I/We further cer	tify that the soil	is being d	irectly transp	ported from the Ge	eneration Site to	the Designi	ited Facilit
Transporter	without off-loading, and in Print of Type Name:	ig to, subtracting in	om or in any way		ature and date:	ich site.	_	Month	Day Year
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1	Discrepancies:	1			00	٨			
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lug l	Pagualina Facility cartifa	ic the version of the	sail congred by the	ie manifaci	avaant as us	tad ahona:			
Hecycling Facility	Recycling Facility certifie Print or Type Name:	o the receipt of the s	он советей бу т		ature and date:	ieu uoove.			
He	JOE PROVANSA	L/BILL BISHT	F BARRY ME	EA			15	118-	70

	Manifest		SOIL SA	n-Hazard			31	<b>↓</b> Man	ifest# √	,
T	Date of Spipmenty	Responsible for	Payment:	Transport	Truck #:		Facility #:	Approval Num	ber:	Load #
	12/18/20								E .	131
0	Generator's Name and Billing	Address:			Genera	ntor's Phone #		-1		
	Amt k om tru						027.71			
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1					FAX#:			Customer Acco	unt Number	
	range, ca z	· F			PAAR.			Cusionici Acco	un rumber	
-	Consultant's Name and Billing				Consul	ltant's Phone	#:	1 4-	13117	
П	cean Blue En	ir w. naant 1						Pa.#34	463	
	Cedii Dine Bii	ATTOMMENTET	New Water		Person	to Contact:	24-4120			
	100				FAX#:			Customer Acco	unt Number	
	925 West Esth				PAGE.			Customer 7 tees	un i vanio ci	
(	Generation Site (Transport from				Site Ph	ione #:				
	Amtel Constru									
	12514 Hon-lul				Person	to Contact:				
	12514 HOR TUL				FAX#:					_
2					TTDAW.					
1	Designated Facility (Transport	to): (name & address)			Facility	y Phone #:				
						600	1 2 4 4 2			
	SOIL SAFE OF	CALIFORNIA,	INC		Person	to Contact:	*******			
	12328 HIBISCU	SAL			FAX#:		14435555 144	-		
5	AD ATTO	2301			11000					
					FAX#:			Customer Acco	unt Number	
-	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Descript	ion of Delivery	Gross Weight	Tare Weight	high activities and a second
-	Sand Organic	0-10%	Gas (	by: Appro	x. Qty:	Descript		Gross Weight	Tare Weight	high activities and a second
		0-10% II 10-20% II 20%-over II	Gas Diesel C	13	x. Qty:	Descript		Gross Weight	Tare Weight	the programme of
	Sand Organic Organic Other Officer Organic Organic Organic Officer Off	0 - 10% A	Gas Diesel Other Gas	0 10	x. Qty:	Descript		Gross Weight	Tare Weight	the programme of
1	Sand Organic Organic Other Oth	0-10%   10-20%   120% - over   10-20%   10-20%   20% - over   10-20%   10-2	Gas Diesel Other Gas Diesel	18	x. Qty:	Descript	42 Sol		Tare Weight	The second of the second
ī	Sand Organic Organic Other Officer Organic Organic Organic Officer Off	0-10%   10-20%   120% - over   10-20%   10-20%   20% - over   10-20%   10-2	Gas Diesel Other Gas Diesel	13	x. Qty:	Descript		Gross Weight	Tare Weight	The second of the second
	Sand Organic Other	0-10%   10-20%   20% - over   0   10-20%   20% - over   0   20% - over   0	Gas Diesel Other Gas Diesel Other  I/We certify that	at the soil r	x. Qty:	Nan H	haz Soll	Gross Weight  852005  from those soils d	Tare Weight  3180	34 34 ne Soil D
0 5	Sand Organic Other	0-10%   10-20%   20% - over   0   10-20%   20% - over   0   20% - over   0	Gas Diesel Other Gas Diesel Other  I/We certify that	at the soil r	x. Qty:	Nan H	haz Soll	Gross Weight  852005  from those soils d	Tare Weight  3180	34 34 ne Soil D
0 5 i	Sand Organic Clay Other Other Clay Other Other Clay Other Ot	0-10%	Gas Diesel Other Gas Diesel Other  I/We certify that	at the soil r	x. Qty:	Nan H	haz Soll	Gross Weight  852005  from those soils d	Tare Weight  3180	old alter
i i	Sand Organic Clay Other Other Clay Other Clay Other Clay Other Clay Clay Other Clay Clay Consults any exception to items listed.  Generator's and/or consults Sheet completed and certifin any way.	0-10%	Gas Diesel Other Gas Diesel Other  In the control of the control o	at the soil r	x. Qty:	Nan H	haz Soll	Gross Weight  852005  from those soils d	Tare Weight  3100  Colored in the soil that we	Day Yo
i F	Sand Organic Oclay Other	0-10% 10-20% 20%-over 0-108 10-20% 20%-over 20%-over above:  tant's certification: fied by me/us for the	Gas Diesel Other Gas Diesel Other  I I/We certify that the Generation Significant	at the soil rite shown is	x. Qty:	Descript  Nan H  So  sed herein is nothing	ale Ticket #  taken entirely has been adde	Gross Weight  852005  I  from those soils d d or done to such	Tare Weight  3100  Column 100  Escried in the soil that we would be soil that we would be soil to b	Day You
i F	Sand Organic Other	0-10%   20% - over   0-10%   10-20%   20% - over   20% -	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the sertify that the soi	at the soil rite shown is soil referentil is being	x. Qty:	Descript  War A  So  sed herein is not nothing  not date:  ove and conty  transport	taken entirely has been addering that such seed from the Garage	Gross Weight  852005  from those soils d d or done to such	Tare Weight  3100  Colored in the soil that we would be soil that we would be soil to be soil that we would be soil to be soil that we would be soil to be	Day You Zetly the sa
i F	Sand Organic Other	0-10%   20% - over   0-10%   10-20%   20% - over   20% -	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the sertify that the soi	at the soil r ite shown is soil referentil is being ay delaying	x. Qty:	Descript  Wan A  Sc  sed herein is not nothing to the second company to such the second company to suc	taken entirely has been addering that such seed from the Garage	Gross Weight  852005  from those soils d d or done to such	Tare Weight  3100  escried in the soil that we Month 12  red in exact the Designal	Day You I Street Facility
i F	Sand Organic Oclay Other Other Oclay Other Other Oclay Other	0-10%   20% - over   0-10%   10-20%   20% - over   20% -	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the sertify that the soi	at the soil r ite shown is soil referentil is being ay delaying	x. Qty:	Descript  Wan A  Sc  sed herein is not nothing to the second company to such the second company to suc	taken entirely has been addering that such seed from the Garage	Gross Weight  852005  from those soils d d or done to such	Tare Weight  3100  Colored in the soil that we would be soil that we would be soil to be soil that we would be soil to be soil that we would be soil to be	Day Yelly the saited Facility
C S ii	Sand Organic Other	0-10%   20% - over   0-10%   10-20%   20% - over   20% -	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the sertify that the soi	at the soil r ite shown is soil referentil is being ay delaying	x. Qty:	Descript  Wan A  Sc  sed herein is not nothing to the second company to such the second company to suc	taken entirely has been addering that such seed from the Garage	Gross Weight  852005  from those soils d d or done to such	Tare Weight  3/00  escried in the soil that we month   12   12   12   12   14   14   15   15   16   16   16   16   16   16	Day Yelly the sa
i i i c c c c c c c c c c c c c c c c c	Sand Organic Olay Other	0-10%   20% - over   0-10%   10-20%   20% - over   20% -	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the sertify that the soi	at the soil r ite shown is soil referentil is being ay delaying	x. Qty:	Descript  Wan A  Sc  sed herein is not nothing  we and com y transport ery to such	taken entirely has been addering that such seed from the Garage	Gross Weight  852005  from those soils d d or done to such	Tare Weight  3/00  escried in the soil that we month   12   12   12   12   14   14   15   15   16   16   16   16   16   16	Day Yelly the sa
i i i c c c c c c c c c c c c c c c c c	Sand Organic Olay Other	0-10%   20% - over   0-10%   10-20%   20% - over   20% -	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the sertify that the soi	at the soil r ite shown is soil referentil is being ay delaying	x. Qty:	Descript  Wan A  Sc  sed herein is not nothing  we and com y transport ery to such	taken entirely has been addering that such seed from the Garage	Gross Weight  852005  from those soils d d or done to such	Tare Weight  3/00  escried in the soil that we month   12   12   12   12   14   14   15   15   16   16   16   16   16   16	Day Yelly the saited Facility
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i i i i i i i i i i i i i i i i i i i	Sand Organic Oclay Other Other Other Oclay Other	0-10% 10-20% 10-20% 0-10% 10-20% 20%-over 20%-ov	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the serify that the soir	at the soil rite shown is soil referentil is being ay delaying.  Signay delaying signay delaying.	x. Oty:	Descript  Nand A  So  sed herein is not nothing transport.  Transport.  Try to juch and date.	taken entirely has been gade if y that such see from the Gaite.	Gross Weight  852005  from those soils d d or done to such	Tare Weight  3/00  escried in the soil that we month   12   12   12   12   14   14   15   15   15   15   15   15	Day Yelly the saited Facil
i i i i i i i i i i i i i i i i i i i	Sand Organic Other	0-10% 10-20% 10-20% 0-10% 10-20% 20%-over 20%-over ant's certification: ited by me/us for the rator  Consu	Gas Diesel Other Gas Diesel Other  I/We certify that the Generation Si  altant  re receipt of the serify that the soir	at the soil rite shown is soil referentil is being ay delaying.  Signay delaying signay delaying.	x. Oty:	Descript  Wan A  So  sed herein is  and nothing  transport  transport  try transport  and date:	taken entirely has been gade if y that such see from the Gaite.	from those soils ded or done to such	Tare Weight  3/00  escried in the soil that we month   12   12   12   12   14   14   15   15   15   15   15   15	Day You He saited Facility the sa

## Soil Safe of California, Inc.

12328 Hibiscus Ave Adelanto, CA 92301 (760)246-8001

## Job Summary Report

From: 12/7/2020 To: 12/13/2020

Date	Log#	Truck Company	Site Name	Net
A5-2359	)			
			12/10/2020	
12/10/2020	0 1	RJ Hernandez	Amtek Construction	27.05
12/10/2020	0 2	D&S	Amtek Construction	25.32
12/10/2020	0 3	RJ Hemandez	Amtek Construction	27.41
12/10/2020	0 4	D&S	Amtek Construction	24.55
		Total tons for	or Date = 12/10/2020 (4 trucks)	104.33
			12/11/2020	
12/11/2020	0 6	RJ Hernandez	Amtek Construction	26.84
12/11/2020	0 5	Martins	Amtek Construction	25.16
12/11/2020	0 7	D&S	Amtek Construction	25.18
12/11/2020	9	RJ Hernandez	Amtek Construction	26.62
12/11/2020	8 0	Martins	Amtek Construction	24.54
12/11/2020	0 10	D&S	Amtek Construction	24.16
		Total tons fo	or Date = 12/11/2020 (6 trucks)	152.50
Total tons fo	r Approval	Number' = A5-2359 (10 tr	rucks)	256.83

38463

# SOIL SAFE OF CA - TPST Non-Hazardous Soils

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	wan	nesi	44	- 30

91	Manifest		SOIL SAP Non	-Hazard			.31	↓ Mar	ifest #	l l
1	Date of Shipment:	Responsible for	Payment:	Transport '	Truck #:		Facility #:	Approval Num		Load#
	Generator's Name and Billing				Genera	tor's Phon	e #:			
	Amtek Constru	icti.				rungt.				
	946 No.th Len	non Stiet			200000000000000000000000000000000000000	to Contact				
					FAX#:	Steve	Sa res	Customer Acc	ount Number	
М	Orange, Ca 91	86			TAA#.			2 5 5 0 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ntek	
	Consultant's Name and Billing				Consul	tant's Phor	ne #:			
	Ocean Blue En	vironmental	Services							
	TOTIM HARE IN	-1	**************************************		Person	to Contact	DZ4-41Z()	P.O.#	3446	3
	925 West Esth	our Stipps			FAX#:	ee ur	3 V	Customer Acc		
81.	Long Beach, C				TAXII.			D. S. Charles S. C. C.	· · · · · ·	
	Generation Site (Transport fro				Site Ph	one #:				
	Amtek Constru	iction								
<u>_</u>	12514 Honolul				Person	to Contact				
Itan	20027 2010203	d Lorrence			FAX#:			-		
Consultant	Whi er Ca	rogne			L'ADON.					
8	Designated Facility (Transpor				Facility	Phone #:				
Generator and/or							126-800Y			
and	SOIL SAFE OF	CALIFORNIA	INC		Person	to Contact				
ţo	12328 HIBISCO	IS AVE			FAX#:	OF PE	POVANSAT	-		
era	ADELANTO, CA	92301			- 50.000.000.000	(750)	246 8004			
Gen	Transporter Name and Mailin	g Address:			Transp	orter's Pho	ne #:			
Ĭ	MARCHIS TO	ER.					4-7676			
					Person	to Contact	laretin			
Ш					FAX#:	any 1	nonection	Customes Ass	areas Normalian	
Ш					FAA#;			Customer Acc	ount Number	
	Description of Soil	Moisture Content	Contaminated by	y: Appro	x. Qty:	Descri	ption of Delivery	Gross Weigh	Tare Weight	Net Weight
	Sand Organic Clay Other	0 - 10% 🗗 10 - 20% 🖫 20% - over 🖫	Gas Diesel DOther D		y	NON	Haz Soil	84920	30820	54100
	Sand Organic O	0-10% 10-20%	Gas Diesel D		1					17 N
Ш	Clay Other List any exception to items list	20% - over	Other 🗆	1	_		Scale Ticket #	1101	111	04 1.CC
	List any exception to ttems as	ed above.					case ricket #	1624	16	
	Generator's and/or consul Sheet completed and certi in any way.									
	Print or Type Name: Gene	Consu	ltant 🔾	Sig	nature	nd date:	Marca	,	Month 12	Day Year
Transporter	Transporter's certification condition as when receive without off-loading, addin	ed. I/We further cer	tify that the soil	is being	directly	transpor	rted from the Gene			
Tran	Print or Type Name:	JOEKLO	inande		nature ar	nd date:	<i>H</i>		Month 12	Day Year
acility	Discrepancies:				(	1	٨			
Recycling Facility	Recycling Facility certifies	s the receipt of the s	oil covered by this	s manifes	st excep	t as note	i above:			
cyc	Print or Type Name:	1 7	,		nature a		X			
Re	JOE PROVANSAL	BILL BISHO	F/BARRI MEE	ek.		/	1	10	1-10	20
Diagram	no print or true				-		1			
1042	se print or type.				-					

	Manifes	t	SOIL SA		zardous S		31	<b>↓</b> Man	ifest # 🗸	,	
٦	Date of Shipment:	Responsible for		-	sport Truck #		Facility #:	Approval Num	ber:	Load #	
	12/10/20	47-1		16	9-			×		00	
ł	Generator's Name and Billin		en] s	10		ator's Phone	1:				
1	Amtek Constr	2				e e e anda					
	946 North Le	mon Street			Person	to Contact:	,,,,,				
П					FAX#:	Stev VIP		Customer Acco	unt Number		
П	Oran e, Ca 9	2867			FAX#:	PAA#:			Customer Account Number  Amt		
ł	Consultant's Name and Billing Address:				Consu	Consultant's Phone #:					
П	87 P. C.	nvironmertal	Se Vive	a							
١	Cocan Dide D	III LLOIMCI CAL	00 1100	~	Person	to Contact:	04-4 ZU	P.O.#	3446	2	
П	925 est Est	lus Erruar			FAX#:		a Prva	Customer Acco	-	/	
П	Tong Beach,				L'ALAT.				2517		
ı					Site Ph	none #:			7311		
П	HERMANIA PROPERTY OF THE PARTY OF THE PARTY.	Generation Site (Transport from): (name & address)  Amtek Constructio									
	12°14 Honolu				Person	to Contact;					
9	12 14 101010	To Tetten c			FAX#:						
	Wh tier Ca	000			TAX#.						
3	Designated Facility (Transpo				Facility	y Phone #:					
5		avolen ur out rate	4070				246-80 1				
	SOIL SAFE OF	CALIFORNIA,	INC		Person	to Contact:					
delielatol and/of consultant	12328 HIBISC	US AVE			FAX#:		WANSAT	_			
	ADELANTO CA	92301					246-80 4				
5 1	Transporter Name and Maili	ng Address			Trancr	ALL DESCRIPTIONS OF THE PERSON NAMED IN	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND				
5		ing riddicos.			The second secon	orter's Phon					
5	MAKETINS TEX	ing riddress.			62	6-35	e#: 4-7676	× I			
5		ing rivates.			62 Person	6-35	4-7676				
5		ing radicos.			62 Person	to Contact:		Customer Acco	ount Number		
5		ing i sudicos.			Person G	to Contact:	4-7676		ount Number		
5		Moisture Content	Contaminate	ed by: A	Person G FAX#:	to Contact:	4-7676				
5	Description of Soil  Sand Organic O	Moisture Content	Gas	D	Person G FAX#:	Descrip	H-7676  LUNGTIN  tion of Delivery	Customer Acco	Tare Weight	Net Weig	
5	Make tests Tex.  Description of Soil	Moisture Content  0 - 10% 10 - 20% 20% - over	Gas Diesel Other	000	Person G FAX#:	Descrip	H-7676 luetin	Customer Acco	Tare Weight	Net Weig	
	Description of Soil  Sand Organic Other  Sand Organic Other	Moisture Content  0 - 10%	Gas Diesel Other Gas Diesel	00000	Person G FAX#:	Descrip	H-7676  LUNGTIN  tion of Delivery	Customer Acco	Tare Weight	Net Weig	
Ď	Description of Soil  Sand Organic Other  Sand Organic Other Other Other	Moisture Content  0 - 10%	Gas Diesel Other Gas	0000	Person G FAX#:	Descrip	tion of Delivery	Customer Acco	Tare Weight	Net Weig	
	Description of Soil  Sand Organic Other  Sand Organic Other	Moisture Content  0 - 10%	Gas Diesel Other Gas Diesel	00000	Person G FAX#:	Descrip	H-7676  LUNGTIN  tion of Delivery	Customer Acco	Tare Weight	Net Weig	
5	Description of Soil  Sand Organic Other  Sand Organic Other  Clay Other Other  List any exception to items list  Generator's and/or consu	Moisture Content   0 - 10%	Gas Diesel Other Gas Diesel Other	hat the	Person FAX#:  Approx. Qty:	Descrip  Nanth	tion of Delivery  ale Ticket #	Gross Weight  61880  1600  from those soils d	Tare Weight 31240 417  descried in the	Net Weight	
Ď.	Description of Soil  Sand Organic Other  Sand Other  Clay Other  List any exception to items list  Generator's and/or consist  Sheet completed and cert	Moisture Content   0 - 10%	Gas Diesel Other Gas Diesel Other	hat the	Person FAX#:  Approx. Qty:	Descrip  Nanth	tion of Delivery  ale Ticket #	Gross Weight  61880  1600  from those soils d	Tare Weight 31240 417  descried in the	Net Weight	
	Description of Soil  Sand Organic Other  Sand Organic Other  Sand Other Other  List any exception to items list  Generator's and/or consumptions of the completed and certain any way.	Moisture Content  0 - 10% 10 - 20% 20% - over 0 - 10% 10 - 20% 20% - over 20% - over 3ted above:  altant's certification: ified by me/us for the	Gas Diesel Other Gas Diesel Other	hat the	Person  FAX#:  Approx. Qty:  Soil reference own above a	Descrip  So  seed herein is and nothing	tion of Delivery  ale Ticket #	Gross Weight  61880  1600  from those soils d	Tare Weight 31240 417  descried in the	Sold Sold Da	
Ď.	Description of Soil  Sand Organic Other  Sand Organic Other  Sand Other Other  List any exception to items list  Generator's and/or consumptions of the completed and certain any way.	Moisture Content  0 - 10% 10 - 20% 20% - over 0 - 10% 10 - 20% 20% - over 20% - over 3ted above:  altant's certification: ified by me/us for the	Gas Diesel Other Gas Diesel Other	hat the	Person FAX#:  Approx. Qty:	Descrip  So  seed herein is and nothing	tion of Delivery  ale Ticket #	Gross Weight  61880  1600  from those soils d	Tare Weight 31240 917  descried in the soil that weight	Net Weight Sold Sold Sold Sold Sold Sold Sold Sold	
	Description of Soil  Sand Organic Other  Sand Organic Other  Sand Other Other  List any exception to items list  Generator's and/or consumptions of the completed and certain any way.	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over  sted above:  Attant's certification:  ified by me/us for the	Gas Diesel Other Gas Diesel Other  I/We certify the Generation	hat the	Person FAX#:  Approx. Qty:  Soil reference own above a	Descrip  So  sed herein is and nothing	tion of Delivery  ale Ticket #  taken entirely y has been adjoin	Gross Weight 61880  1602  from those soils dor done to such	Tare Weight 31240 417 descried in the soil that weight	Net Weight Sold Day Ye	
	Description of Soil  Sand Organic Other  Clay Other  Clay Other  List any exception to items list any exception to items list completed and cert in any way.  Print or Type Name: Gen  Transporter's certification condition as when received.	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over  20% - over  cted above:  Matant's certification:  ified by me/us for the over the certification of the consument of the certification of the certification of the certification.	Gas Diesel Other Gas Diesel Other  I/We certify the Generation  Itant  receipt of the tify that the services as the services as the services as the services are the services as the services as the services are the services as the services are the services as the services are th	that the Site sho	Person FAX#:  Approx. Qty:  Soil reference own above a  Signature ferenced above eing directly	Descrip  So  red herein is and nothing  ove and certy transport	tion of Delivery  tion of Delivery  ale Ticket #  taken entirely y has been added	Gross Weight  G1880  160  from those soils delivered to such the s	Tare Weight 31240 417 descried in the soil that we work that we work the soil that we wo	he Soil Day Ye.	
	Description of Soil  Sand Organic Other  Clay Other  Sand Organic Clay Other  List any exception to items list any exception to items list any way.  Print or Type Name: Generator's certification condition as when receive without off-loading, additional condition and condition and certification as when receive without off-loading, additional condition and certification as when receive without off-loading, additional conditional certification as when receive without off-loading, additional certification conditional certification conditional certification conditional certification certi	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over  20% - over  cted above:  Matant's certification:  ified by me/us for the over the certification of the consument of the certification of the certification of the certification.	Gas Diesel Other Gas Diesel Other  I/We certify the Generation  Itant  receipt of the tify that the services as the services as the services as the services are the services as the services as the services are the services as the services are the services as the services are th	that the Site sho	Person FAX#:  Approx. Qty:  Soil reference own above a signature of the person of the	Descrip  So  sed herein is and nothing  over and cere y transport	tion of Delivery  tion of Delivery  ale Ticket #  taken entirely y has been added	Gross Weight  G1880  160  from those soils delivered to such the s	Tare Weight 31240 417  Descried in the soil that we work the Designation	he Soil Day Yes	
photos	Description of Soil  Sand Organic Other  Clay Other  Clay Other  List any exception to items list any exception to items list completed and cert in any way.  Print or Type Name: Gen  Transporter's certification condition as when received.	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over  20% - over  cted above:  Matant's certification:  ified by me/us for the over the certification of the consument of the certification of the certification of the certification.	Gas Diesel Other Gas Diesel Other  I/We certify the Generation  Itant  receipt of the tify that the services as the services as the services as the services are the services as the services as the services are the services as the services are the services as the services are th	that the Site sho	Person FAX#:  Approx. Qty:  Soil reference own above a  Signature ferenced above eing directly	Descrip  So  sed herein is and nothing  over and cere y transport	tion of Delivery  tion of Delivery  ale Ticket #  taken entirely y has been added	Gross Weight  G1880  160  from those soils delivered to such the s	Tare Weight 31240 417 descried in the soil that we many the Designation of the Month of the Designation of t	he Soil Da ould alter LO Z	
	Description of Soil  Sand Organic Other  Clay Other  Sand Organic Clay Other  List any exception to items list any exception to items list any way.  Print or Type Name: Generator's certification condition as when receive without off-loading, additional condition and condition and certification as when receive without off-loading, additional condition and certification as when receive without off-loading, additional conditional certification as when receive without off-loading, additional certification conditional certification conditional certification conditional certification certi	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over  20% - over  cted above:  Matant's certification:  ified by me/us for the over the certification of the consument of the certification of the certification of the certification.	Gas Diesel Other Gas Diesel Other  I/We certify the Generation  Itant  receipt of the tify that the services as the services as the services as the services are the services as the services as the services are the services as the services are the services as the services are th	that the Site sho	FAX#:  Approx. Qty:  Soil reference own above a Signature of eing directly laying delivered signature a signature	Descrip  So  sed herein is and nothing  over and cere y transport	tion of Delivery  tion of Delivery  ale Ticket #  taken entirely y has been added	Gross Weight  G1880  160  from those soils delivered to such the s	Tare Weight 31240 417 descried in the soil that we Month 12 red in exact the Designation Month, Month, Month, Month, Month, Month,	he Soil Da ould alter LO Z tly the sar uted Facility	
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Harisholter	Description of Soil  Sand Organic Other  Sand Organic Clay Other  Sand Organic Clay Other  List any exception to items list  Generator's and/or consuscent of the same of the	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over  20% - over  cted above:  Matant's certification:  ified by me/us for the over the certification of the consument of the certification of the certification of the certification.	Gas Diesel Other Gas Diesel Other  I/We certify the Generation  Itant  receipt of the tify that the services as the services as the services as the services are the services as the services as the services are the services as the services are the services as the services are th	that the Site sho	FAX#:  Approx. Qty:  Soil reference own above a Signature of eing directly laying delivered signature a signature	Descrip  So  sed herein is and nothing  over and cere y transport	tion of Delivery  tion of Delivery  ale Ticket #  taken entirely y has been added	Gross Weight  G1880  160  from those soils delivered to such the s	Tare Weight 31240 417 descried in the soil that we many the Designation of the Month of the Designation of t	he Soil Da ould alter LO Z tly the sar uted Facility	
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Harisholter	Description of Soil  Sand Organic Other  Clay Other  Sand Organic Clay Other  Clay Other  List any exception to items list  Generator's and/or consusce Sheet completed and cert in any way.  Print or Type Name: Generation as when receive without off-loading, addition or Type Name:  Discrepancies:  Recycling Facility certification condition as when receive without off-loading and the print or Type Name:	Moisture Content  0-10%  10-20%  20% - over  0-10%  10-20%  20% - over  sted above:  altant's certification:  ified by me/us for the over	Gas Diesel Other Gas Diesel Other  I/We certify t e Generation  Itant e receipt of the tify that the s om or in any	that the Site sho	Person FAX#:  Approx. Qty:  Soil reference own above a  Signature a  Signature a  Approx. Qty:	Descrip  Descrip  Seed herein is and nothing transport to specify to specify the second date:	tion of Delivery  tion of Delivery  ale Ticket #  taken entirely has been ad the has been ad the strong the General Strong the	Gross Weight  G1880  160  from those soils delivered to such the s	Tare Weight 31240 417 descried in the soil that we many the Designation of the Month of the Designation of t	he Soil Da ould alter LO Z tly the sar uted Facility	
	Description of Soil  Sand Organic Other  Sand Organic Clay Other  Sand Organic Clay Other  List any exception to items list  Generator's and/or consust Sheet completed and cert in any way.  Print or Type Name: Generation as when receive without off-loading, additional organic o	Moisture Content  0 - 10%  10 - 20%  20% - over  0 - 10%  10 - 20%  20% - over  sted above:  Altant's certification:  ified by me/us for the  merator Consumate if the subtracting from the certification for the set the receipt of	Gas Diesel Other Gas Diesel Other  I/We certify the Generation  Itant  e receipt of the tify that the som or in any  oil covered by	chat the Site sha	Person FAX#:  Approx. Qty:  Soil reference own above a signature a	Descrip  Descrip  Seed herein is and nothing transport to specify to specify the second date:	tion of Delivery  tion of Delivery  ale Ticket #  taken entirely has been ad the has been ad the strong the General Strong the	Gross Weight  G1880  160  from those soils delivered to such the s	Tare Weight 31240 417  descried in the soil that we would that we would the Designation of the Designation o	he Soil Da ould alter LO Z tly the sar uted Facility	

	Manifest		SOIL SAF	-Hazard			121	<b>↓</b> Man	ifest# \	,
	Date of Shipment: 12/10/20	Responsible for		Transport	SHALL		Facility #:	Approval Num		Load #
	Generator's Name and Billing Amtek Constru- 946 North Lem	ction.			Person	tor's Phono to Contact Steve	£400	Customer Acco	ount Number	
	Orange, Ca 92	86			rax#.			Company of the State of State	tek	
	Consultant's Name and Billing Ocean Blue En	vironmental	Services		Person		e#: 	P.D. # :		
П	925 West Esth Long Beach, C				FAX#:			Customer Acco	ount Number	
	Generation Site (Transport from	m): (name & address)			Site Ph	one #:			741	
ınt	12514 Honolul	u Terrence			Person	to Contact				
nsulta	Whittier, Ca	90801			FAX#:					
or Co	Designated Facility (Transport				Facility	Phone #: 760)	246-8001			
Generator and/or Consultant	SOIL SAFE OF 12328 RIBISCU		TNC		100000000000000000000000000000000000000	to Contact				
erato	ADELANTO, CA	9230			FAX#:	(750)	246-8004			
Gen	Transporter Name and Mailing	g Address:			Transp	orter's Pho	ne #:			
					Person FAX#:	to Contact		Customer Acco	ount Number	
	Description of Soil	Moisture Content	Contaminated by	y: Appro	x. Qty:	Descri	ption of Delivery	Gross Weight	Tare Weight	Net Weigi
	Sand Organic Other Sand Organic Other Sand Organic Other Other	0 - 10%	Gas Diesel Other  Gas Diesel Other	12	,4	Nas	Haz Soil	85420	3060	5480 27.4
П	List any exception to items liste		Other 1				Scale Ticket #	162	420	)
	Generator's and/or consul. Sheet completed and certif in any way. Prim or Type Name: Gene	fied by me/us for th		shown		nd nothin		om those soils a	lescried in to soil that w	ould alter
Transporter	Transporter's certification condition as when received without off-loading, adding	d. INVe further cer	rtify that the soil	is being delayin	directly g delive	transpor	rted from the Gen			ited Facili
Iran	Print or Prope Name:	(1) Inco	1			11	/		1 5	
Recycling Facility Trans	Print or Type Name:  Wiscrepancies:  Recycling Facility certifies  Print or Type Name:	the receipt of the s	soil covered by thi	-	est excep		l above:		100	

_	Manifest SOIL SAFE OF CA - TPST Non-Hazardous Soils					21	<b>↓</b> Man	ifest # \	,		
	Date of Shipment:	Responsible for	Payment:	Transport	Truck #:	_	Facility #:	Approval Number:		Load #	
	12/10/20	con	eu tan		600			A5-23	59	D04	
	Generator's Name and Billing	g Address:				tor's Phone 6					
	94t North en	ion . Fr				to Contact:	ıyce.				
	range, Ca 92	28F7			FAX#:			Customer Account Number			
	Consultant's Name and Billir	ng Address:	S*rvices			ant's Phone					
					Person	to Contact:	24-4120 8 Payabi	P.D.#34463			
		925 West Esther Street Long Beach, Ca 9081s						Customer Acc	ount Number		
	Generation Site (Transport from): (name & address)				Site Pho	one #:					
1	2514 Honolulu Terrence				Person to Contact:						
Generator and/or Consultant	Whittier, Ca		FAX#:								
r Cor	Designated Facility (Transpo	The self-plant and the product of the			Facility	Phone #: (60) 2	46-8001				
and/c	SOIL SAFE OF 12328 RIBISCO		INC		Person	to Contact:	ACTOR DESCRIPTION				
rator	ADELANTO, CA		FAX#:(750) _16-9004								
Gene	Transporter Name and Maili	ng Address:			Transporter's Phone #:					_	
					Person to Contact:						
				FAX#:			Customer Acco	ount Number			
	Description of Soil	Moisture Content	Contaminate	d by: Appro	x. Qty:	Descript	ion of Delivery	Gross Weight	Tare Weight	Net Weig	
	Description of Soil  Sand Organic Organic Other	0 - 10%	Gas Diesel Other	18			thaz Soi (				
	Sand  Organic	0-10% 10-20%	Gas Diesel	0 10			•				
	Sand Organic Other Sand Organic O	0-10%	Gas Diesel Other Gas Diesel	18		NON	•	80180			
	Sand Organic Other Sand Other	0-10%	Gas Diesel Other Gas Diesel Other	hat the soil i	y reference above an	Scott herein is and nothing	HAZ SOI L	83180 166 om those soils a	31080 434 descried in the	4710 24 S he Soil Da	
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nanshoner	Sand Organic Other Sand Other Other Sand Other Other Sand Other Other Sand Other Oth	0-10%   10-20%   20% - over   0-10%   10-20%   20% - over   20% - over   sted above:  Itant's certification: ified by me/us for the derator   Consumerator	Gas Diesel Other Gas Diesel Other  I/We certify the Generation definition of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certification of th	hat the soil is Site shown  Site shown  Site shown  Site shown  Site shown  way delaying way delaying	reference above an mature of	oe and ceritransport	ale Ticket #  taken entirely from the been added to the front the General states.	83180  166  om those soils a cor done to such	31080  2434  descried in the soil that we month 12  ered in exact	The Soil Double alter Day Yes	
Iransporter	Sand Organic Other Sand Other Other Sand Other Other Sand Other Other Sand Other Oth	0-10%   10-20%   20% - over   10-20%   20% - over   sted above:    thant's certification: ified by me/us for the certification:   Consumerator   Consumerato	Gas Diesel Other Gas Diesel Other  I/We certify the Generation definition of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certify that the second or in any terms of the certification of th	hat the soil is Site shown  Site shown  Site shown  Site shown  Site shown  way delaying way delaying	reference above an mature known directly g deliver	oe and ceritransport	taz Soi L  ale Ticket #  taken entirely fro has been addean	83180  166  om those soils a cor done to such	31080  2434  descried in the soil that we make the Designal	The Soil Double alter Day Yes	
cling raciity Iransporter	Sand Organic Other Sand Other Other Sand Other Other Sand Other Other Sand Other Oth	0-10%	Gas Diesel Other Gas Diesel Other  I/We certify the Generation  Illant  e receipt of the tiffy that the som or in any to	hat the soil residence soil reference way delaying	reference above an ited above directly g deliver	so de herein is and nothing to such transport try to such and date:	ale Ticket #  taken entirely from the General trees the General trees to the General trees trees to the General trees trees to the General trees trees the General trees trees trees the General trees trees the General trees	83180  166  om those soils a cor done to such	31080  2434  descried in the soil that we make the Designal	The Soil Double alter Day Ye the Sail the Sail	
Hecycling racinty Iransporter	Sand Organic Other Sand Other	0-10%	Gas Diesel Other Gas Diesel Other  I/We certify the Generation of the certify that the storm or in any to the color of the certify that the storm or in any to the certify that the storm or in any to the certify that the storm or in any to the certify that the storm or in any to the certify that the storm or in any to the certify that the storm or in any to the certify that the storm or in any to the certify that the storm or in any to the certification of the certifi	hat the soil residence soil reference way delaying this manife	reference above an ited above directly g deliver	sch derein is and nothing transport transport try to such and date:	ale Ticket #  taken entirely from the General trees the General trees to the General trees trees to the General trees trees to the General trees trees the General trees trees trees the General trees trees the General trees	8 3180  Com those soils a cor done to such is being deliveration. Site to	31080  2434  descried in the soil that we make the Designal	the Soil Day Yes	

	Manifest		SOIL SA	AFE O			ST	<b>↓</b> Man	ifest #	
	Date of Shipment:	Responsible for	Payment:	Transport	Truck #:		Facility #:	Approval Num		Load #
	Generator's Name and Billing Amtek Constru	Address:	iouz cas		Person	tor's Phone of 5629006 to Contact: Steve S	5400			
	O ange, Ca 92	867			FAX#:	DEVE L	Jay Ge	Customer Acco	ount Number nt →k	5
	Consultant's Name and Billing Ocean. Blue En 925 West Esth Long Beach, Co	er Street	Services		Person	to Contact:	#: 528-8120 ts Payabl	Customer Acco		
	Generation Site (Transport from	n): (name & address)			Site Pho	one #:		- 00	)257	-
ant	12514 Honolul	u Terrence			Person	to Contact:				
nsulta	Whittier, Ca	90801			FAX#:					
Generator and/or Consultant	Designated Facility (Transport SOIL SAFE OF ( 12328 HIBISCU: ADELANTO, CA	CALIFO NIA, S AVŁ	INC		Person	to Contact: JOE PRO	246-8001 DVANSAL 246-8004			
Ge	Transporter Name and Mailing MARTINS TR	RAddress: ECOLING			626 Person	orter's Phon 5 - 353 to Contact:	e#: 1-7676	Customer Acco	ount Number	¥;
	Description of Soil	Moisture Content	Contaminated	by: Appro	x. Qty:	Descrip	tion of Delivery	Gross Weight	Tare Weigh	t Net Weigl
	Sand Organic Sand Organic Clay Other Sand Organic Clay Other List any exception to items liste	0 - 10%	Gas Diesel Other Gas Diesel Other	18	84		thez Soil		304b 438	2511
	Generator's and/or consult. Sheet completed and certifi in any way. Print or Type Name: Gener	ied by me/us for th	I/We certify the	Site shown	reference above ar	nd nothing	taken entirely fro has been add to	m those soils a	lescried in t	he Soil Da ould alter
Transporter	Transporter's certification: condition as when received without off-loading, adding Print or Type Name.	I/We acknowledge i. I/We further cer	tify that the so	oil is being vay delayin	directly	transport	ed from the Gene		ered in exac the Designa Month	tly the san ated Facili
Recycling Facility	Discrepancies:  Recycling Facility certifies Print or Type Name:			Sig	st except		above:			
4	JOE PROVANSAT.	BILL BISHO	BARRY ME	SEK			1	10	-10-	<b>~</b> .

Manifest  Date of Shipment:  12/4/20	Responsible for		on-Hazaro Transport	_		Facility #:	Approval Num	hom	Load #
1214166			Transport	69		I aciniy ".	A5 23		D 0 7
Generator's Name and Billing	The state of the s	ant		General	or's Phone	<b>#</b> :			
PATRAMAN SALAM SAL					and the same	Za.			
				Person	to Contact:				
340 NOTEH Den	ion serec				teve S	Sayc	C 1	t Nivershow	
- 00	A 28			FAX#:					
				Cananil	ant's Phone	#.	· All	itex	
. Alasanda da Kabasa Waka ka waka a ma				Consul	ant s i none				
Doean Blue E	iviron ental	3 TVICE					P.O. #	3448	63
J25 West Esti Long Beach,	er Street			FAX#:			STATISTICS OF CONTAINANT OF		
Generation Site (Transport fro	m): (name & address)			Site Pho	one #:				
Amtek Constru	iction			-					
CEDITOR AND ACT TO SERVICE AND ACT OF THE PROPERTY OF THE PROP				Person	to Contact:				
2 200710000000				FAX#:					
White - C-	90801								
The state of the s				Facility	Phone #:		7		
						216-8001			
SOIL SAFE OF	CALIF.RNIA,	IN		Person	to Contact:				
12328 HIBISCU	JS AVE			FAX#.	TO PRO	OVANSAT.			
ADELANTO, CA	92301			2.500.300	160)	246-8004			
Transporter Name and Mailin	g Address:			Transp	orter's Phon	e#:			
MARTINS THU	WIN6								
					A SECTION AND A SECTION ASSESSMENT				
				FAX#:	0-354	1-1616	Customer Acco	ount Number	
Description of Soil	Moisture Content	Contaminated	d by: Appro	x. Qty:	Descrip	tion of Delivery	Gross Weight	Tare Weigh	Net Weig
Sand Organic Clay Other	0-10%   10-20%   20%-over   1	Gas Diesel Other	00 18	34	NON O	HAZ SOIL	52180	31820	5030
Sand 🗆 Organic 🗅	0-10% D	Gas Diesel	0	1					25-18
32.53 Williams - 77.55 San - 1	20% - over 🛚	Other	0			1 77 1		011-	0910
List any exception to items list	ed above:				Sc	ale Ticket#	16	2430	1
Sheet completed and certij in any way.	fied by me/us for th	e Generation S	Site shown	above at	nd nothing				ould alter
condition as when receive	d. I/We further cer	tify that the se	oil is being	directly	transport	ed/from the Gene			
Print or Type Name:	Row	m. say v		_				Month 12	Day Ye
Discrepancies:  Recycling Facility certifies  Print or Type Name:	s the receipt of the s	oil covered by		st excep		above:			
	Orange, Ca 92 Consultant's Name and Billing	Description of Soil  Sand Organic Other Ot	Orange, Ca 92867  Consultant's Name and Billing Address:  Locan Blue Environmental of twice  Description of Soil Moisture Content  Sand Organic Other 20%-over Other  Sand Organic Other 20%-over Other  List any exception to items listed above:  Generator's and/or consultant's certification: I/We certify that the swithout off-loading, adding to, subtracting from or in any to Discrepancies:  Discrepancies:  Orange, Ca 92867  Consultant's Name and Billing Address:  Antek Construction  4 Honolulu Terrence  Whith F Ca 90801  Designated Facility (Transport to): (name & address)  SOIL SAFE OF CALIF.RNIA, IN  12328 HIBISCUS AVE  ADELANTO, CA 92361  Transporter Name and Mailing Address:  MANGALIS TRUCKING  Diesel Other 20%-over Other  Sand Organic Other 20%-over Other  List any exception to items listed above:  Generator's and/or consultant's certification: I/We certify the Sheet completed and certified by me/us for the Generation in any way.  Print or Engy Name: Generator Consultant Office of the condition as when received. I/We further certify that the swithout off-loading, adding to, subtracting from or in any to Discrepancies:  Discrepancies:	Orange, Ca 928c"  Consultant's Name and Billing Address:	Orange, Ca 9286"  Consultant's Name and Billing Address: Consultant's Name and Billing Address: Coean Blue Environ ental 3 rvice Person  225 West Eather Street Long Leach, Generation Site (Transport from): (name & address) Amtek Construction 4 Honolulu Terrence FAX#: Whith r Ca 90801  Designated Facility (Transport to): (name & address) SOIL 3AFE OF CALIF.RNIA, IN 12328 HIBISCUS AVE ADELANTO, CA 92361  Transporter Name and Mailing Address: MANTALS TRUCKING  Description of Soil Moisture Content Contaminated by: Approx. Qty: Sand Organic O-10% Gas Diesel Offer Bay Other O-20% Other O-10-20% Diesel Offer O-10-20% Diesel Offer O-10-20% Other O-10-	Person to Contact:  teve S  Consultant's Name and Billing Address:  Coean Blue Environ cental 5 rvice  Person to Contact:  According  Person to Contact:  Race S  Person to Contact:  Race S  Person to Contact:  Race S  FAX#:  Consultant's Phone #:  Person to Contact:  A Honolulu Terrence  FAX#:  Person to Contact:  A Honolulu Terrence  FAX#:  Person to Contact:  FAX#:  Person to Contact:  FAX#:  Person to Contact:  FAX#:  Person to Contact:  FAX#:  Facility Phone #:  FAX#:  Facility Phone #:  FAX#:  Facility Phone #:  FAX#:  Person to Contact:  FAX#:  FAX#:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by: Approx. Qty:  Description of Soil Moisture Content Contaminated by:	Person to Contact:  Consultant's Name and Billing Address:  Coean Blue Environ wental 3 fvice  Description of Soil Moisture Content  Description of Soil Moisture Content  Description of Soil Moisture Content  Sand Organic	Person to Contact:    Consultant's Name and Billing Address:   Consultant's Phone #:     Person to Contact:   Person to	Person to Coinfact:  1

Manifest		SOIL SAFE OF CA - TPST Non-Hazardous Soils								
Date of Shipment;	Responsible for		Transport 1		Facility	#:	Approval Num	ber:	Load #	
12/11/20							A53	50	000	
Generator's Name and Billing		1931   1991		Generator	's Phone #:	_	113			
tek (onati				I SECRETARIA SER	2000000000					
433				Person to	All the ball the second second					
6 North Le	mon ser-			21	eve Sayo	19				
				FAX#:			Customer Account Number			
Trange, Ca 9	Tange, Ca 92867						Amt ek			
Consultant's Name and Billin	ng Address:			Consultan	t's Phone #:					
Ocean Blue E	nvilume .cal	Services		Person to	Contact: 024-	1120	0			
					-, T		P.O. 34	163		
925 West Est	her Steet			FAX#:			Customer Acco	ount Number		
Long Beach,	Ca 905i						00	1057		
Generation Site (Transport fr	om): (name & address)			Site Phone	2 #:					
Amtel Constr	ruction				H		-			
12514 Honolu				Person to	Contact:					
12019 101010	TH TOTTERIOR			FAX#:				_		
	505 1			PAA#.						
Whittier Ca Designated Facility (Transpo				Facility Pl	none #:					
garant annual (annual)				7.5	760) 246-1	3001				
SOIL SAFE OF	CALIFORNIA,	INC		Person to						
1 328 HIBISC	US AVE				E PROVAN	5				
ADELANTO, CA				FAX#:	2001 000	2004				
ADELIANTO, LA	1 923 1			(	7601 246-1	3004				
	et sitte gange and generalise			ere .	t mt	_				
Transporter Name and Maili					er's Phone #:	71.71-				
				62	6-354-	1676				
Transporter Name and Maili				Person to	6-354-	7676				
Transporter Name and Maili				Person to	6-354-1 Contact:	1676	Customer Acco	ount Number		
Transporter Name and Maili	Luckan 6			Person to	Contact:		Springer, Chi	The State of		
Transporter Name and Maili	Moisture Content			Person to	6-354-1 Contact:		Customer Acco	The State of		
Transporter Name and Maili  MANTING TO  Description of Soil  Sand  Organic	Moisture Content	Gas I		Person to FAX#:	Contact:	Delivery	Gross Weight	Tare Weight	Net Wei	
Transporter Name and Maili  MUNITIONS TO  Description of Soil	Moisture Content   0 - 10%   0   0   0   0   0   0   0   0   0	Gas C Diesel C Other	12	Person to FAX#:	Contact:	Delivery	Gross Weight	Tare Weight	Net Wei	
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Description of Soil  Sand Organic Other  Sand Organic Other  Clay Other Other	Moisture Content	Gas Diesel Other Gas Diesel Other  Universal	at the soil re	Person to FAX#:	Description of  Scale Tick  therein is taken	Delivery  Soil  et #	Gross Weight 84620	Tare Weight 31380 14	Net We	
Transporter Name and Maili  **Description of Soil**  Sand  Organic Other	Moisture Content	Gas Diesel Other Gas Diesel Other  Universal	at the soil re	Person to FAX#:	Description of  Scale Tick  therein is taken	Delivery  Soil  et #	Gross Weight 84620	Tare Weight 31380 14	Net We	
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	Manifest	Manifest SOIL SAFE OF CA - TPST Non-Hazardous Soils   ✓ Manifest #				ifest # \	t# \		
1	Date of Shipment:	Responsible for	Payment: Tr	ransport Truc	:k #:	Facility #:	Approval Num		Load #
	Generator's Name and Billing A Amtek Constru- 940 North Lem	Address:		Per	rson to Contact	11 F 1 (1) A			
١	Orange, Ca _2	867		FA	X#:		Customer Acco	ount Number n ∈ k	
ı	Consultant's Name and Billing	Address:		Co	nsultant's Pho	ne #:			
	Ocean Blue En	al decem	Services			n Pav	P.O.# Customer Acco		53
ł	Generation Site (Transport from			Sit	e Phone #:		= 38	1. 4	
	Ambel: Secure			Pe	rson to Contac	t			
manage of burn common	10514 Stemslan	# TetleTCe		FA	X#:				
1	Designated Facility (Transport t			Fa	cility Phone #:			_	-
			7514		160)	146-BW			
	SCHOOL SAND		THE	Pe	rson to Contac	ti movinimova			
	AUMERICAN DA			FA	X#:	24 E- 50 DV			
ı	Transporter Name and Mailing			Tra	ansporter's Pho				
					rson to Contac X#:	t:	Customer Acco	ount Number	
I	Description of Soil	Moisture Content	Contaminated by:	: Approx. Q	ty: Descr	iption of Delivery	Gross Weight	Tare Weight	Net Weig
	Sand Organic OClay Other	0 - 10% 2 10 - 20% 1 20% - over 1		184	Non	J HAZ SOLL	85200		
	Sand Organic Octave Other	0-10%	Gas Diesel Other			G 1 m 1 + #			26.8
I	List any exception to items listed	d above:				Scale Ticket #	160	143	7
	Generator's and/or consulta Sheet completed and certific in any way.								
	Print or Type Name: Gener	Consu	ltant 🗅	Signati	reant ste:	-Vm	2	Month 12	Day Yea
	Transporter's certification: condition as when received without off-loading, adding Print Type Name:	. I/We further cer	tify that the soil is	s being dire delaying de	ectly transpo	rted from the Gene			ited Facili
4	x Kamon	Hana.	nall	K					10 2
	Discrepancies:								
1	Recycling Facility certifies	the receipt of the s	oil covered by this			ed above:			
I	Print or Type Name:			Signatu	re and date:			. ~	112
B. Office	JOE PROVANSAL	BILL BISEC	P. RADDY MED	200				1 1-	11-0

	Manifes	t	SOIL SA	on-Hazard			31	<b>↓</b> Man	ifest# 4	,
7	Date of Shipment:	Responsible for	Payment:	Transport	Truck #:		Facility #:	Approval Num	ber:	Load #
П	12/4/20	1 1	nei an					A5 _3	35	008
	Generator's Name and Billing Amtek Constr	Address:	301		Generat	or's Phone #				
П	946 North Lei	mon Stitet				to Contact:				
П					FAX#:	Steve S	ayc	Customer Acco	unt Number	
П	Orange, Ca 9.	286			PAX#:			7Amtek		
	Consultant's Name and Billing Address:				Consultant's Phone #:					
	Ocean Blue E	nvironMental	Service	2			24-4120 8 7	P.O. #3	4463	3
	925 West Est Long Beach,				FAX#:	ACC MEN		Customer Acco	ount Number	
	Generation Site (Transport fro	om): (name & address)			Site Pho	one #:				
	Amt Constructi				Person t	to Contact:				
ġ	10.01				, CLOOK!	io comaci				
Suns					FAX#:					
Generator and/or Consultant	Whi 1 r. Ca				Position.	Phone #:				
5	Designated Facility (Transpor	t to): (name & adaress)			racinty		46-8			
Ì	SQIL SAFE OF	CALIFORNIA	INC		Person t	to Contact:	30.0			
JO.	12328 HIBISC	US AVE			FAX#:	TOE PRO	)V	-		
era	ADELANTO, CA	9250			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	(760) 2	46-8004			
	MUNETINS TO				Person t	to Contact:	1-7676	Customer Acco	ount Number	
И	Description of Soil	Moisture Content	Contaminate	d by: Appro	x. Qty:	Descript	ion of Delivery	Gross Weight	Tare Weight	Net Weig
H li		0-10%	Gas Diesel	0 18	4	NON G	HAZ SOIL	80240	31160	490
	Sand Organic OClay Other	10 - 20% 20% - over	Other	100.00						
	Clay Other Sand Organic O	0 - 10%	Gas Diesel	0	V.					25
	Clay Other  Sand Organic Other Clay Other	20% - over	Gas	100000		Sca	le Ticket # /	Sun S		24-6
	Clay Other  Sand Organic Other Clay Other  List any exception to items list  Generator's and/or consult	20% - over	Gas Diesel Other	hat the soil i		d herein is	taken entirely fr			
	Clay Other  Sand Organic Other Clay Other  List any exception to items list	20% - over	Gas Diesel Other	hat the soil i		d herein is	taken entirely fr	om those soils d		
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anopoitei	Clay Other  Sand Organic Other  Clay Other Other  List any exception to items list  Generator's and/or consult  Sheet completed and certifin any way.	20% - over	Gas Diesel Other  I/We certify the Generation Illant □ e receipt of the trify that the s	hat the soil is Site shown  Site shown  Site soil reference in the soil is being way delayin	mature and acced about directly	d herein is and nothing the and cert transportery	taken entirely from the General States of the such soil	om those soils dor done to such	Month 12 rred in exact the Designa	Day Ye
Ilalispoitei	Clay Other  Sand Organic Other  Clay Other Other  List any exception to items list  Generator's and/or consult  Sheet completed and certifin any way.  Print of Wane: Generation  Transporter's certification condition as when receive without off-loading, adding Print of Type Name:	20% - over	Gas Diesel Other  I/We certify the Generation selection of the certify that the second or in any to the certify that the second or in any to the certify that the second or in any to the certify that the second or in any to the certify that the second or in any to the certify that the second or in any to the certify that the second or in any to the certification of	hat the soil is Site shown  Site shown  Site soil reference in the soil is being way delayin	gnature and acced about directly g deliver	d herein is and nothing the and cert transportery	taken entirely from the General States of the such soil	om those soils dor done to such	Month 12 ered in exact the Designa	Day Ye
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Date of Shipment:	Responsible for	Payment:	Transport			lity #:	Approval Number:		Load #	
12/11/20			69.	63					111	
Generator's Name and Billin	g Address:	2.0		The second second	r's Phone #:					
Amtek Constr					N 10					
9 6 North Le	mon St			Person to	Contact:					
				FAX#:						
45.0	1 L 92						Customer Acco	ount Number		
Consultant's Name and Billin				Consulta	nt's Phone #:					
				Corpuin	an o a monte si .					
-o-all pine c	invironmental	DEI T.67		Person to	Contact: b≠ d		10 4		47	
					4-4-1 1	-0	Pat	-	,	
925 West Est				FAX#:			Customer Acco	ount Number		
Generation Site (Transport fr				Site Phor	ne #-	_			_	
				DAC THOS						
e) _0 13 I				Person to	Contact:					
10-410	E)									
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Designated Facility (Transpo	ort to): (name & address)		_	Facility F	hone #·					
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SOIL SAFE OF	CALIFORNIA,	IN-			Contact:					
12328 HIB1SC	JS VE			FAX#:	<del></del>	NOT.	-			
DELANTO CA				FAX#:						
Transporter Name and Maili	AND REAL PROPERTY AND ADDRESS OF THE PARTY AND			Transpor	5 1 .4 ( rter's Phone #:	1)			_	
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MAMOTIUS TAN	10111055			628	0-35Y-	1616				
MARTINS TRU	reking			Person to	Contact:	1616				
MARTINS TOU	reking			Person to		1616				
MARTINS TRI	PEKING			Person to	Contact:	1616	Customer Acco	ount Number		
Description of Soil	Moisture Content	Contaminated	by: Appro	Person to	Contact:		Customer Acco		Net Wei	
	Moisture Content	Gas	0	Person to FAX#:	Description	of Delivery	Gross Weight	Tare Weight		
Description of Soil	0 - 10%	Gas Diesel Other	0 4	Person to FAX#:	Contact:	of Delivery		Tare Weight		
Description of Soil  Sand Organic Other  Sand Organic Organic Organic O	Moisture Content	Gas Diesel University Gas	0	Person to FAX#:	Description	of Delivery	Gross Weight	Tare Weight	483	
Description of Soil  Sand Organic Clay Other Sand Organic Clay Other Clay Other D	Moisture Content  0 - 10%	Gas Diesel Other Gas Diesel	0 40	Person to G FAX#:  DX. Qty:	Description	of Delivery	Gross Weight	Tare Weight	483	
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# Appendix E

EDR Radius Map and Report with Geocheck

### **Robert Salamone**

Pickering Ave/Honolulu TR/ Beverly Dr Whittier, CA 90601

Inquiry Number: 6780874.2s

December 08, 2021

The EDR Radius Map™ Report with GeoCheck®



### **TABLE OF CONTENTS**

SECTION	PAGE
Executive Summary	ES1
Overview Map.	<b>2</b>
Detail Map	<b> 3</b>
Map Findings Summary	<b>4</b>
Map Findings.	<b></b> 9
Orphan Summary.	62
Government Records Searched/Data Currency Tracking	GR-1
GEOCHECK ADDENDUM	
Physical Setting Source Addendum	A-1
Physical Setting Source Summary	A-2
Physical Setting Source Map	A-9
Physical Setting Source Map Findings.	A-10
Physical Setting Source Records Searched.	PSGR-1

**Thank you for your business.**Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

#### TARGET PROPERTY INFORMATION

#### **ADDRESS**

PICKERING AVE/HONOLULU TR/ BEVERLY DR WHITTIER, CA 90601

#### **COORDINATES**

Latitude (North): 33.9938360 - 33<sup>59</sup> 37.80" Longitude (West): 118.0427430 - 118<sup>2</sup> 33.87"

Universal Tranverse Mercator: Zone 11 UTM X (Meters): 403693.8 UTM Y (Meters): 3761768.0

Elevation: 446 ft. above sea level

### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 11997982 WHITTIER, CA

Version Date: 2018

North Map: 12021687 EL MONTE, CA

Version Date: 2018

#### **AERIAL PHOTOGRAPHY IN THIS REPORT**

Portions of Photo from: 20140513 Source: USDA

### MAPPED SITES SUMMARY

Target Property Address: PICKERING AVE/HONOLULU TR/ BEVERLY DR WHITTIER, CA 90601

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	AMTEK CONSTRUCTION	12514 HONOLULU TERRA	RCRA NonGen / NLR	Lower	1 ft.
A2	CANCHORENA #1	12550 HONOLULU TER	FINDS	Higher	1 ft.
A3	AMTEK CONSTRUCTION	12514 HONOLULU TERRA	FINDS, ECHO	Lower	1 ft.
A4	CANCHORENA #1	12550 HONOLULU TER	AST	Higher	1 ft.
A5	MITCHELL ENERGY CORP	12512-12515 HONOLULU	EMI	Lower	3, 0.001,
A6	MATRIX OIL CORP	12515 HONOLULU TERRA	CERS HAZ WASTE, HAZNET, CERS, HWTS	Higher	63, 0.012, North
A7		12515 HONOLULU TER	AST	Higher	63, 0.012, North
A8	MATRIX OIL CORP	12515 HONOLULU TER	AST	Higher	63, 0.012, North
A9	MITCHELL ENERGY & DE	12515 HONOLULU TERRA	RCRA-LQG	Higher	63, 0.012, North
A10	MATRIX OIL CORP	12515 HONOLULU TERRA	RCRA NonGen / NLR	Higher	63, 0.012, North
11	ANA LOPEZ	12324 AVALON ROAD	RCRA NonGen / NLR	Lower	598, 0.113, WNW
12	MICHAEL KITE	12321 NORINO D.	RCRA NonGen / NLR	Lower	734, 0.139, WNW
13	RICHARD & NOEMI MACI	12221 BEVERLY DR	RCRA NonGen / NLR	Lower	964, 0.183, WNW
14	GREG ROGERS	12646 CARINTHIA	RCRA NonGen / NLR	Higher	1180, 0.223, ENE
15	CIRCLE K #5225	12604 BEVERLY BLVD	LUST, Cortese, HIST CORTESE, CERS	Lower	2022, 0.383, South
B16	SO CAL GAS/WHITTIER	11815 HADLEY STREET	ENVIROSTOR, VCP	Lower	4333, 0.821, SSW
B17	SO CAL GAS/WHITTIER	11815 HADLEY STREET	EDR MGP	Lower	4333, 0.821, SSW
18	ENVIROMENTAL ENHANCE	62 AVE &60TH AVE ON	ENVIROSTOR, HWP, CERS, HWTS	Higher	4973, 0.942, NE

### TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

LUCIS\_\_\_\_\_Land Use Control Information System US ENG CONTROLS\_\_\_\_\_Engineering Controls Sites List

#### **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

#### STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Supe	erfund) sites
NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
NPL LIENS	Federal Superfund Liens
Lists of Federal Delisted N	IPL sites
Delisted NPL	National Priority List Deletions
Lists of Federal sites subj	ect to CERCLA removals and CERCLA orders
FEDERAL FACILITY	Federal Facility Site Information listing
	Superfund Enterprise Management System
Lists of Federal CERCLA	sites with NFRAP
SEMS-ARCHIVE	Superfund Enterprise Management System Archive
Lists of Federal RCRA fac	ilities undergoing Corrective Action
CORRACTS	Corrective Action Report
Lists of Federal RCRA TSI	O facilities
RCRA-TSDF	RCRA - Treatment, Storage and Disposal
Lists of Federal RCRA ger	perators
RCRA-SQG	RCRA - Small Quantity Generators
	<ul> <li>RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)</li> </ul>
Federal institutional contro	ols / engineering controls registries

US INST CONTROLS...... Institutional Controls Sites List

Federal ERNS list

ERNS..... Emergency Response Notification System

Lists of state- and tribal (Superfund) equivalent sites

RESPONSE...... State Response Sites

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF..... Solid Waste Information System

Lists of state and tribal leaking storage tanks

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

CPS-SLIC Statewide SLIC Cases

Lists of state and tribal registered storage tanks

FEMA UST..... Underground Storage Tank Listing

Lists of state and tribal voluntary cleanup sites

..... Voluntary Cleanup Program Properties

INDIAN VCP..... Voluntary Cleanup Priority Listing

Lists of state and tribal brownfield sites

BROWNFIELDS..... Considered Brownfieds Sites Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT..... Waste Management Unit Database

SWRCY..... Recycler Database

HAULERS...... Registered Waste Tire Haulers Listing

INDIAN ODI...... Report on the Status of Open Dumps on Indian Lands

Open Dump Inventory

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations

IHS OPEN DUMPS..... Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

AOCONCERN...... Key Areas of Concerns in Los Angeles County US HIST CDL..... Delisted National Clandestine Laboratory Register

TC6780874.2s EXECUTIVE SUMMARY 4

US CDL...... National Clandestine Laboratory Register

AQUEOUS FOAM..... Former Fire Training Facility Assessments Listing

PFAS Contamination Site Location Listing

#### Local Lists of Registered Storage Tanks

SWEEPS UST...... SWEEPS UST Listing

HIST UST..... Hazardous Substance Storage Container Database CERS TANKS..... California Environmental Reporting System (CERS) Tanks

CA FID UST..... Facility Inventory Database

#### Local Land Records

LIENS...... Environmental Liens Listing
LIENS 2...... CERCLA Lien Information
DEED....... Deed Restriction Listing

#### Records of Emergency Release Reports

HMIRS...... Hazardous Materials Information Reporting System CHMIRS..... California Hazardous Material Incident Report System

LDS...... Land Disposal Sites Listing
MCS..... Military Cleanup Sites Listing
SPILLS 90..... SPILLS 90 data from FirstSearch

#### Other Ascertainable Records

SCRD DRYCLEANERS...... State Coalition for Remediation of Drycleaners Listing

US FIN ASSUR..... Financial Assurance Information

EPA WATCH LIST..... EPA WATCH LIST

2020 COR ACTION.......... 2020 Corrective Action Program List

TSCA..... Toxic Substances Control Act

TRIS\_\_\_\_\_ Toxic Chemical Release Inventory System

RAATS......RCRA Administrative Action Tracking System

PRP....... Potentially Responsible Parties PADS....... PCB Activity Database System

ICIS......Integrated Compliance Information System

FTTS......FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide

Act)/TSCA (Toxic Substances Control Act)

MLTS...... Material Licensing Tracking System COAL ASH DOE...... Steam-Electric Plant Operation Data

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

PCB TRANSFORMER...... PCB Transformer Registration Database

RADINFO...... Radiation Information Database

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

DOT OPS...... Incident and Accident Data

CONSENT..... Superfund (CERCLA) Consent Decrees

INDIAN RESERV..... Indian Reservations

FUSRAP..... Formerly Utilized Sites Remedial Action Program

UMTRA..... Uranium Mill Tailings Sites

LEAD SMELTERS..... Lead Smelter Sites

US AIRS..... Aerometric Information Retrieval System Facility Subsystem

US MINES..... Mines Master Index File ABANDONED MINES..... Abandoned Mines

..... Unexploded Ordnance Sites

DOCKET HWC..... Hazardous Waste Compliance Docket Listing

FUELS PROGRAM..... EPA Fuels Program Registered Listing

CA BOND EXP. PLAN..... Bond Expenditure Plan CUPA Listings..... CUPA Resources List DRYCLEANERS..... Cleaner Facilities

ENF..... Enforcement Action Listing

Financial Assurance Information Listing

HAZNET..... Facility and Manifest Data

ICE\_\_\_\_\_ICE LOS ANGELES CO. HMS.\_\_\_ HMS: Street Number List

HWT..... Registered Hazardous Waste Transporter Database

MINES..... Mines Site Location Listing

MWMP..... Medical Waste Management Program Listing

NPDES...... NPDES Permits Listing

PEST LIC..... Pesticide Regulation Licenses Listing PROC..... Certified Processors Database

Notify 65..... Proposition 65 Records LA Co. Site Mitigation..... Site Mitigation List

UIC Listing

UIC GEO...... UIC GEO (GEOTRACKER) WASTEWATER PITS...... Oil Wastewater Pits Listing WDS..... Waste Discharge System

WIP...... Well Investigation Program Case List MILITARY PRIV SITES..... MILITARY PRIV SITES (GEOTRACKER)

PROJECT.....PROJECT (GEOTRACKER)

WDR...... Waste Discharge Requirements Listing CIWQS..... California Integrated Water Quality System

CERS..... CERS

NON-CASE INFO...... NON-CASE INFO (GEOTRACKER) OTHER OIL GAS..... OTHER OIL & GAS (GEOTRACKER) PROD WATER PONDS...... PROD WATER PONDS (GEOTRACKER) SAMPLING POINT..... SAMPLING POINT (GEOTRACKER) WELL STIM PROJ...... Well Stimulation Project (GEOTRACKER)

LOS ANGELES CO LF METHAMEThane Producing Landfills HWTS..... Hazardous Waste Tracking System MINES MRDS..... Mineral Resources Data System

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

EDR Hist Auto..... EDR Exclusive Historical Auto Stations EDR Hist Cleaner..... EDR Exclusive Historical Cleaners

#### **EDR RECOVERED GOVERNMENT ARCHIVES**

#### Exclusive Recovered Govt. Archives

RGA LUST...... Recovered Government Archive Leaking Underground Storage Tank

#### **SURROUNDING SITES: SEARCH RESULTS**

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

#### STANDARD ENVIRONMENTAL RECORDS

#### Lists of Federal RCRA generators

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 09/13/2021 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MITCHELL ENERGY & DE	12515 HONOLULU TERRA	N 0 - 1/8 (0.012 mi.)	A9	30
FPA ID.: CAD980674790				

#### Lists of state- and tribal hazardous waste facilities

ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifies sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the ENVIROSTOR list, as provided by EDR, and dated 07/22/2021 has revealed that there are 2 ENVIROSTOR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ENVIROMENTAL ENHANCE	62 AVE &60TH AVE ON	NE 1/2 - 1 (0.942 mi.)	18	59

Facility Id: 80001479

Status: Inactive - Needs Evaluation

Lower ElevationAddressDirection / DistanceMap IDPageSO CAL GAS/WHITTIER11815 HADLEY STREETSSW 1/2 - 1 (0.821 mi.)B1649

Facility Id: 19490220 Status: Certified

### Lists of state and tribal leaking storage tanks

LUST: Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the LUST list, as provided by EDR, has revealed that there is 1 LUST site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CIRCLE K #5225	12604 BEVERLY BLVD	S 1/4 - 1/2 (0.383 mi.)	15	45

Database: LUST REG 4, Date of Government Version: 09/07/2004

Database: LUST, Date of Government Version: 09/07/2021

Global Id: T0603705341 Global ID: T0603705341 Status: Completed - Case Closed

Facility Id: R-21807 Status: Case Closed

#### Lists of state and tribal registered storage tanks

AST: A listing of aboveground storage tank petroleum storage tank locations.

A review of the AST list, as provided by EDR, has revealed that there are 3 AST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	<b>Direction / Distance</b>	Map ID	Page
CANCHORENA #1 Database: AST, Date of Government	12550 HONOLULU TER ent Version: 07/06/2016	0 - 1/8 (0.000 mi.)	A4	12
Not reported Database: AST, Date of Government	12515 HONOLULU TER ent Version: 07/06/2016	N 0 - 1/8 (0.012 mi.)	A7	29
MATRIX OIL CORP Database: AST, Date of Government	12515 HONOLULU TER ent Version: 07/06/2016	N 0 - 1/8 (0.012 mi.)	A8	30

#### ADDITIONAL ENVIRONMENTAL RECORDS

#### Local Lists of Hazardous waste / Contaminated Sites

CERS HAZ WASTE: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

A review of the CERS HAZ WASTE list, as provided by EDR, and dated 07/15/2021 has revealed that there is 1 CERS HAZ WASTE site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MATRIX OIL CORP	12515 HONOLULU TERRA	N 0 - 1/8 (0.012 mi.)	A6	13

#### Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 09/13/2021 has revealed that there are 6 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

<b>Equal/Higher Elevation</b>	Address	Direction / Distance	Map ID	Page
MATRIX OIL CORP EPA ID:: CAL000183556	12515 HONOLULU TERRA	N 0 - 1/8 (0.012 mi.)	A10	32
GREG ROGERS EPA ID:: CAC003012709	12646 CARINTHIA	ENE 1/8 - 1/4 (0.223 mi.)	14	42
Lower Elevation	Address	Direction / Distance	Map ID	Page
AMTEK CONSTRUCTION ANA LOPEZ EPA ID:: CAC002996557	12514 HONOLULU TERRA 12324 AVALON ROAD	0 - 1/8 (0.000 mi.) WNW 0 - 1/8 (0.113 mi.)	A1 11	9 35
MICHAEL KITE RICHARD & NOEMI MACI EPA ID:: CAC003038678	12321 NORINO D. 12221 BEVERLY DR	WNW 1/8 - 1/4 (0.139 mi.) WNW 1/8 - 1/4 (0.183 mi.)		37 40

FINDS: The Facility Index System contains both facility information and "pointers" to other sources of information that contain more detail. These include: RCRIS; Permit Compliance System (PCS); Aerometric Information Retrieval System (AIRS); FATES (FIFRA [Federal Insecticide Fungicide Rodenticide Act] and TSCA Enforcement System, FTTS [FIFRA/TSCA Tracking System]; CERCLIS; DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes); Federal Underground Injection Control (FURS); Federal Reporting Data System (FRDS); Surface Impoundments (SIA); TSCA Chemicals in Commerce Information System (CICS); PADS; RCRA-J (medical waste transporters/disposers); TRIS; and TSCA. The source of this database is the U.S. EPA/NTIS.

A review of the FINDS list, as provided by EDR, and dated 05/05/2021 has revealed that there are 2

FINDS sites within approximately 0.001 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CANCHORENA #1 Registry ID:: 110066621016	12550 HONOLULU TER	0 - 1/8 (0.000 mi.)	A2	11
Lower Elevation	Address	Direction / Distance	Map ID	Page
AMTEK CONSTRUCTION	12514 HONOLULU TERRA	0 - 1/8 (0.000 mi.)	A3	11

ECHO: ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

A review of the ECHO list, as provided by EDR, and dated 06/26/2021 has revealed that there is 1 ECHO site within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
AMTEK CONSTRUCTION	12514 HONOLULU TERRA	0 - 1/8 (0.000 mi.)	A3	11
Registry ID: 110070857400				

Cortese: The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

A review of the Cortese list, as provided by EDR, and dated 06/17/2021 has revealed that there is 1 Cortese site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CIRCLE K #5225	12604 BEVERLY BLVD	S 1/4 - 1/2 (0.383 mi.)	15	45
Cleanup Status: COMPLETED - CASE	E CLOSED			

EMI: Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies

A review of the EMI list, as provided by EDR, and dated 12/31/2019 has revealed that there is 1 EMI site within approximately 0.001 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
MITCHELL ENERGY CORP Facility ld: 22897	12512-12515 HONOLULU	0 - 1/8 (0.001 mi.)	A5	13

HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there is 1 HIST CORTESE site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CIRCLE K #5225	12604 BEVERLY BLVD	S 1/4 - 1/2 (0.383 mi.)	15	45

Reg Id: R-21807

HWP: Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

A review of the HWP list, as provided by EDR, and dated 08/13/2021 has revealed that there is 1 HWP site within approximately 1 mile of the target property.

<b>Equal/Higher Elevation</b>	Address	<b>Direction / Distance</b>	Map ID	Page	
ENVIROMENTAL ENHANCE	62 AVE &60TH AVE ON	NE 1/2 - 1 (0.942 mi.)	18	59	
EPA ID: CAD981578289					
Cleanup Status: CLOSED					

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

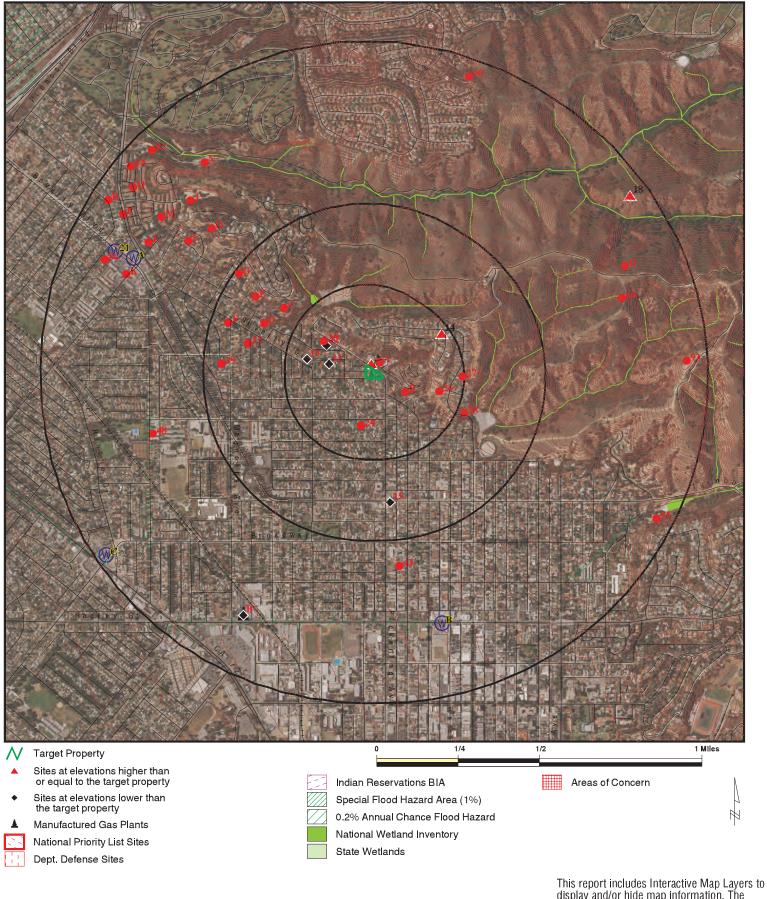
EDR MGP: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

A review of the EDR MGP list, as provided by EDR, has revealed that there is 1 EDR MGP site within approximately 1 mile of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page	
SO CAL GAS/WHITTIER	11815 HADLEY STREET	SSW 1/2 - 1 (0.821 mi.)	B17	58	

There were no unmapped sites in this report.

### **OVERVIEW MAP - 6780874.2S**



display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Robert Salamone

Pickering Ave/Honolulu TR/ Beverly Dr Whittier CA 90601 ADDRESS:

LAT/LONG: 33.993836 / 118.042743 CLIENT: CONTACT: Earthsafe Geotechnical & Environmental

Chris Wernicke

INQUIRY#: 6780874.2s

DATE: December 08, 2021 1:58 pm

### **DETAIL MAP - 6780874.2S**



CLIENT: CONTACT: Earthsafe Geotechnical & Environmental Chris Wernicke

INQUIRY#: 6780874.2s

DATE: December 08, 2021 2:02 pm

SITE NAME: Robert Salamone ADDRESS:

Pickering Ave/Honolulu TR/ Beverly Dr Whittier CA 90601

LAT/LONG: 33.993836 / 118.042743

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENT	AL RECORDS							
Lists of Federal NPL (Su	perfund) site:	s						
NPL Proposed NPL NPL LIENS	1.000 1.000 1.000		0 0 0	0 0 0	0 0 0	0 0 0	NR NR NR	0 0 0
Lists of Federal Delisted	NPL sites							
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites sul CERCLA removals and C		rs						
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Lists of Federal CERCLA	sites with N	FRAP						
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA fa undergoing Corrective A								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA To	SD facilities							
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA ge	enerators							
RCRA-LQG RCRA-SQG RCRA-VSQG	0.250 0.250 0.250		1 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	1 0 0
Federal institutional con engineering controls reg								
LUCIS US ENG CONTROLS US INST CONTROLS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	0.001		0	NR	NR	NR	NR	0
Lists of state- and tribal (Superfund) equivalent s	ites							
RESPONSE	1.000		0	0	0	0	NR	0
Lists of state- and tribal hazardous waste facilitie	es							
ENVIROSTOR	1.000		0	0	0	2	NR	2
Lists of state and tribal la and solid waste disposal								
SWF/LF	0.500		0	0	0	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
Lists of state and tribal l	eaking storag	ge tanks						
LUST INDIAN LUST CPS-SLIC	0.500 0.500 0.500		0 0 0	0 0 0	1 0 0	NR NR NR	NR NR NR	1 0 0
Lists of state and tribal r	egistered sto	rage tanks						
FEMA UST UST AST INDIAN UST	0.250 0.250 0.250 0.250		0 0 3 0	0 0 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	0 0 3 0
Lists of state and tribal v	oluntary clea	anup sites						
VCP INDIAN VCP	0.500 0.500		0 0	0	0	NR NR	NR NR	0
Lists of state and tribal k	prownfield sit	es						
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMEN	ITAL RECORD	<u>s</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
WMUDS/SWAT SWRCY HAULERS INDIAN ODI ODI DEBRIS REGION 9 IHS OPEN DUMPS	0.500 0.500 0.001 0.500 0.500 0.500 0.500		0 0 0 0 0	0 0 NR 0 0 0	0 0 NR 0 0 0	NR NR NR NR NR NR	NR NR NR NR NR NR	0 0 0 0 0 0
Local Lists of Hazardous Contaminated Sites	s waste /							
AOCONCERN US HIST CDL HIST Cal-Sites SCH CDL CERS HAZ WASTE Toxic Pits US CDL AQUEOUS FOAM PFAS	1.000 0.001 1.000 0.250 0.001 0.250 1.000 0.001 TP 0.500		0 0 0 0 1 0 0 NR 0	0 NR 0 0 NR 0 0 NR NR	0 NR 0 NR NR 0 NR 0 NR	0 NR 0 NR NR 0 NR NR	NR NR NR NR NR NR NR NR	0 0 0 0 0 1 0 0
Local Lists of Registered	d Storage Tar	nks						
SWEEPS UST HIST UST	0.250 0.250		0 0	0 0	NR NR	NR NR	NR NR	0 0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CERS TANKS CA FID UST	0.250 0.250		0	0 0	NR NR	NR NR	NR NR	0 0
Local Land Records								
LIENS	0.001		0	NR	NR	NR	NR	0
LIENS 2	0.001		0	NR	NR	NR	NR	0
DEED	0.500		0	0	0	NR	NR	0
Records of Emergency R	elease Repo	orts						
HMIRS	0.001		0	NR	NR	NR	NR	0
CHMIRS	0.001		0	NR	NR	NR	NR	0
LDS	0.001		0	NR	NR	NR	NR	0
MCS	0.001		0 0	NR	NR	NR	NR	0
SPILLS 90	0.001		U	NR	NR	NR	NR	0
Other Ascertainable Reco	ords							
RCRA NonGen / NLR	0.250		3	3	NR	NR	NR	6
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR EPA WATCH LIST	0.001 0.001		0 0	NR NR	NR NR	NR NR	NR NR	0 0
2020 COR ACTION	0.001		0	0	NR NR	NR	NR	0
TSCA	0.001		0	NR	NR	NR	NR	0
TRIS	0.001		Ő	NR	NR	NR	NR	0
SSTS	0.001		Ö	NR	NR	NR	NR	Ö
ROD	1.000		0	0	0	0	NR	0
RMP	0.001		0	NR	NR	NR	NR	0
RAATS	0.001		0	NR	NR	NR	NR	0
PRP	0.001		0	NR	NR	NR	NR	0
PADS	0.001		0	NR	NR	NR	NR	0
ICIS	0.001		0	NR	NR	NR	NR	0
FTTS MLTS	0.001 0.001		0 0	NR NR	NR NR	NR NR	NR NR	0 0
COAL ASH DOE	0.001		0	NR	NR	NR	NR	0
COAL ASH EPA	0.500		Ő	0	0	NR	NR	0
PCB TRANSFORMER	0.001		Ö	NR	NR	NR	NR	Ö
RADINFO	0.001		0	NR	NR	NR	NR	0
HIST FTTS	0.001		0	NR	NR	NR	NR	0
DOT OPS	0.001		0	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0 ND	0 ND	NR	NR NB	0
LEAD SMELTERS US AIRS	0.001 0.001		0 0	NR NR	NR NR	NR NR	NR NR	0 0
US MINES	0.001		0	0	NR NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	0.001		2	NŘ	NR	NR	NR	2
ECHO	0.001		1	NR	NR	NR	NR	1
UXO	1.000		0	0	0	0	NR	0

Database	Search Distance (Miles)	Target	. 1/0	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
Database	(IVIIIes)	Property	< 1/8	1/0 - 1/4	1/4 - 1/2	1/2 - 1	<del>&gt; 1</del>	Flotted
DOCKET HWC	0.001		0	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		Ö	0	NR	NR	NR	Ö
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
Cortese	0.500		0	0	1	NR	NR	1
CUPA Listings	0.250		0	0	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
EMI	0.001		1	NR	NR	NR	NR	1
ENF	0.001		0	NR	NR	NR	NR	0
Financial Assurance	0.001		0	NR	NR	NR	NR	0
HAZNET	0.001		0	NR	NR	NR	NR	0
ICE	0.001		0	NR	NR	NR	NR	0
HIST CORTESE	0.500		0	0	1	NR	NR	1
LOS ANGELES CO. HMS	0.001		0	NR	NR	NR	NR	0
HWP	1.000		0	0	0	1	NR	1
HWT	0.250		0	0	NR	NR	NR	0
MINES	0.250		0	0	NR	NR	NR	0
MWMP	0.250		0	0	NR	NR	NR	0
NPDES	0.001		0	NR	NR	NR	NR	0
PEST LIC	0.001		0	NR	NR	NR	NR	0
PROC	0.500		0	0	0	NR	NR	0
Notify 65	1.000		0	0	0	0	NR	0
LA Co. Site Mitigation	0.001		0	NR	NR	NR	NR	0
UIC	0.001		0	NR	NR	NR	NR	0
UIC GEO	0.001		0	NR	NR	NR	NR	0
WASTEWATER PITS	0.500		0	0	0	NR	NR	0
WDS	0.001		0	NR	NR	NR	NR	0
WIP	0.250		0	0	NR	NR	NR	0
MILITARY PRIV SITES PROJECT	0.001		0	NR	NR NR	NR	NR	0
WDR	0.001 0.001		0 0	NR NR	NR NR	NR NR	NR NR	0 0
CIWQS	0.001		0	NR NR	NR NR	NR	NR	0
CERS	0.001		0	NR NR	NR NR	NR	NR	0
NON-CASE INFO	0.001		0	NR	NR	NR	NR	0
OTHER OIL GAS	0.001		0	NR	NR	NR	NR	0
PROD WATER PONDS	0.001		0	NR	NR	NR	NR	0
SAMPLING POINT	0.001		0	NR	NR	NR	NR	0
WELL STIM PROJ	0.001		0	NR	NR	NR	NR	0
LOS ANGELES CO LF ME			0	0	0	NR	NR	0
HWTS	TP		NR	NR	NR	NR	NR	Ö
MINES MRDS	0.001		0	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL	RECORDS							
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	1	NR	4
EDR MGP EDR Hist Auto	0.125		0 0	NR	NR	NR	NR NR	1 0
EDR Hist Cleaner	0.125		0	NR NR	NR NR	NR NR	NR NR	0
		/F0	U	INIX	INIX	1417	1417	J
EDR RECOVERED GOVERNI	VIENT ARCHI	<u>/ES</u>						
Exclusive Recovered Gov	t. Archives							
RGA LF	0.001		0	NR	NR	NR	NR	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
RGA LUST	0.001		0	NR	NR	NR	NR	0
- Totals		0	12	3	3	4	0	22

### NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

Α1 **AMTEK CONSTRUCTION** RCRA NonGen / NLR 1026473642 12514 HONOLULU TERRANCE CAC003079315

12514 HONOLULU TERRANCE

< 1/8 WHITTIER, CA 90601

1 ft.

Site 1 of 10 in cluster A

Relative: RCRA NonGen / NLR: Lower 20200813 Date Form Received by Agency:

AMTEK CONSTRUCTION Handler Name:

Actual: Handler Address: 443 ft.

Handler City, State, Zip: WHITTIER, CA 90601 EPA ID: CAC003079315 Contact Name: STEVEN SAYCE

946 NORTH LEMON STREET Contact Address:

Contact City, State, Zip: ORANGE, CA 92867 Contact Telephone: 714-912-6722 Contact Fax: Not reported

Contact Email: FASTEDDIE85000@AOL.COM

Contact Title: Not reported EPA Region: 09

Land Type: Not reported

Federal Waste Generator Description: Not a generator, verified

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Active Site Indicator: Not reported State District Owner: Not reported State District: Not reported

Mailing Address: 946 NORTH LEMON STREET

Mailing City, State, Zip: ORANGE, CA 92867 Owner Name: STEVEN SAYCE

Owner Type: Other

Operator Name: STEVEN SAYCE

Operator Type: Other Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: Nο Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** Nο Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No Federal Universal Waste: No

Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported Active Site Converter Treatment storage and Disposal Facility: Not reported Active Site State-Reg Treatment Storage and Disposal Facility: Not reported

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No Treatment Storage and Disposal Type: Not reported

2018 GPRA Permit Baseline: Not on the Baseline 2018 GPRA Renewals Baseline: Not on the Baseline Permit Renewals Workload Universe: Not reported

Map ID MAP FINDINGS

Distance
Elevation Site

Site Database(s) EPA ID Number

#### **AMTEK CONSTRUCTION (Continued)**

1026473642

**EDR ID Number** 

Permit Workload Universe:

Permit Progress Universe:

Post-Closure Workload Universe:

Closure Workload Universe:

Not reported
Not reported
Not reported

202 GPRA Corrective Action Baseline:

Corrective Action Workload Universe:

No Subject to Corrective Action Universe:

No Non-TSDFs Where RCRA CA has Been Imposed Universe:

TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

Full Enforcement Universe:

Significant Non-Complier Universe:

No
Unaddragged Significant Non-Compliant Universe:

No

Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required:
Handler Date of Last Change:
Recognized Trader-Importer:
No
Recognized Trader-Exporter:
Importer of Spent Lead Acid Batteries:
Recognized Trader-Exporter:
No
Recognized Trader-Exporter:
No
Recognized Trader-Exporter:
No
No
Recycler Activity Without Storage:
No

Manifest Broker: No Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator: Operator
Owner/Operator Name: STEVEN SAYCE

Legal Status: Other

Date Became Current: Not reported Date Ended Current: Not reported

Owner/Operator Address: 946 NORTH LEMON STREET

Owner/Operator City, State, Zip:
Owner/Operator Telephone:
Owner/Operator Telephone Ext:
Owner/Operator Fax:
Owner/Operator Email:
ORANGE, CA 92867
714-912-6722
Not reported
Not reported
Not reported

Owner/Operator Indicator: Owner

Owner/Operator Name: STEVEN SAYCE

Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported

Owner/Operator Address: 946 NORTH LEMON STREET

Owner/Operator City, State, Zip:
Owner/Operator Telephone:
Owner/Operator Telephone Ext:
Owner/Operator Fax:
Owner/Operator Fax:
Owner/Operator Email:
Owner/Operator Email:
ORANGE, CA 92867
714-912-6722
Not reported
Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**AMTEK CONSTRUCTION (Continued)** 

1026473642

Historic Generators:

Receive Date: 20200813

AMTEK CONSTRUCTION Handler Name:

Federal Waste Generator Description: Not a generator, verified

State District Owner: Not reported

Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 56299

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

No Violations Found Violations:

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

**CANCHORENA #1 FINDS** 1023364644 **A2** N/A

12550 HONOLULU TER

< 1/8 WHITTIER, CA 90601

1 ft.

Site 2 of 10 in cluster A

Relative: FINDS:

Higher Registry ID: 110066621016

Actual:

454 ft. Click Here:

Environmental Interest/Information System:

STATE MASTER

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

А3 **AMTEK CONSTRUCTION FINDS** 1026556577 **ECHO** N/A

12514 HONOLULU TERRANCE < 1/8 WHITTIER, CA 90601

1 ft.

Site 3 of 10 in cluster A

Relative: FINDS:

Lower Registry ID: 110070857400

Actual:

Click Here: 443 ft.

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of Map ID MAP FINDINGS

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

#### **AMTEK CONSTRUCTION (Continued)**

1026556577

events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1026556577 Registry ID: 110070857400

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070857400

Name: AMTEK CONSTRUCTION
Address: 12514 HONOLULU TERRANCE

City, State, Zip: WHITTIER, CA 90601

A4 CANCHORENA #1 AST A100418437 12550 HONOLULU TER N/A

< 1/8 WHITTIER, CA 90601

1 ft.

Site 4 of 10 in cluster A

 Relative:
 AST:

 Higher
 Name:
 CANCHORENA #1

 Actual:
 Address:
 12550 HONOLULU TER

 454 ft.
 City/Zip:
 WHITTIER,90601

Certified Unified Program Agencies: Not reported Owner: STEVEN A SAYCE Total Gallons: Not reported CERSID: 10279954 Facility ID: LACoFA0041789 **Business Name: CANCHORENA #1** Phone: (562) 900-6400 Fax: 562-696-7022

Mailing Address: 12409 SLAUSON AVE STE I

Mailing Address City: WHITTIER
Mailing Address State: CA
Mailing Address Zip Code: 90606

Operator Name: STEVEN A SAYCE
Operator Phone: 562-569-2608
Owner Phone: 562-900-6400

Owner Mail Address: 12409 SLAUSON AVE STE I

Owner State: CA
Owner Zip Code: 90606
Owner Country: United States
Property Owner Name: Steven Sayce
Property Owner Phone: 562-900-6400

Property Owner Mailing Address: 12409 Slauson Ave Ste I

Property Owner City: Whittier
Property Owner Stat: CA
Property Owner Zip Code: 90606
Property Owner Country: United States
EPAID: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

A5 MITCHELL ENERGY CORP EMI \$106835744 12512-12515 HONOLULU TERRACE N/A

12512-12515 HONOLULU TERRACE WHITTIER, CA 90601

< 1/8 0.001 mi.

3 ft. Site 5 of 10 in cluster A

Relative: EMI: Lower Na

Name: MITCHELL ENERGY CORP
Address: 12512-12515 HONOLULU TERRACE

 Actual:
 Address:
 12512-12515 HONOL

 443 ft.
 City,State,Zip:
 WHITTIER, CA 90601

Year: 1990
County Code: 19

 County Code:
 19

 Air Basin:
 SC

 Facility ID:
 22897

 Air District Name:
 SC

 SIC Code:
 1311

Air District Name: SOUTH COAST AQMD

Community Health Air Pollution Info System: Not reported Consolidated Emission Reporting Rule: Not reported

Total Organic Hydrocarbon Gases Tons/Yr: 9
Reactive Organic Gases Tons/Yr: 8
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 1
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: MITCHELL ENERGY CORP

Address: 12512-12515 HONOLULU TERRACE

City, State, Zip: WHITTIER, CA 90601

 Year:
 1995

 County Code:
 19

 Air Basin:
 SC

 Facility ID:
 22897

 Air District Name:
 SC

 SIC Code:
 1311

Air District Name: SOUTH COAST AQMD

Community Health Air Pollution Info System: Not reported Consolidated Emission Reporting Rule: Not reported

Total Organic Hydrocarbon Gases Tons/Yr: 14
Reactive Organic Gases Tons/Yr: 8
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 1
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

A6 MATRIX OIL CORP CERS HAZ WASTE S113097390
North 12515 HONOLULU TERRACE HAZNET N/A

< 1/8 WHITTIER, CA 90601 0.012 mi.

63 ft. Site 6 of 10 in cluster A

**CERS HAZ WASTE:** 

Relative:

 Higher
 Name:
 MATRIX OIL CORP

 Actual:
 Address:
 12515 HONOLULU TER

 459 ft.
 City,State,Zip:
 WHITTIER, CA 90601

Site ID: 47125 CERS ID: 10265008

CERS Description: Hazardous Waste Generator

TC6780874.2s Page 13

**CERS** 

**HWTS** 

Distance

Elevation Site Database(s) EPA ID Number

# MATRIX OIL CORP (Continued)

S113097390

**EDR ID Number** 

HAZNET:

Name: MATRIX OIL CORP

Address: 12515 HONOLULU TERRACE

Address 2: Not reported

City,State,Zip: WHITTIER, CA 906010000
Contact: JEFF KERNS-VICE PRESIDENT

Telephone: 8058849674
Mailing Name: Not reported

Mailing Address: 104 W ANAPAMU ST STE C

Year: 2017

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 214 - Unspecified solvent mixture

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.072

Year: 2017

Gepaid: CAL000183556 TSD EPA ID: CAD028409019

CA Waste Code: 221 - Waste oil and mixed oil

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.304

Year: 2017

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 223 - Unspecified oil-containing waste

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.1

Year: 2017

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 331 - Off-specification, aged or surplus organics
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.132

Year: 2017

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 352 - Other organic solids

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.75

Year: 2012

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 223 - Unspecified oil-containing waste

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.8

Direction Distance

Elevation Site Database(s) EPA ID Number

MATRIX OIL CORP (Continued)

S113097390

**EDR ID Number** 

Year: 2011

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 223 - Unspecified oil-containing waste

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.05

Year: 2010

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 223 - Unspecified oil-containing waste

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.075

Year: 2009

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 223 - Unspecified oil-containing waste

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.25

Year: 2007

 Gepaid:
 CAL000183556

 TSD EPA ID:
 CAD028409019

CA Waste Code: 223 - Unspecified oil-containing waste

Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Tons: 0.2

<u>Click this hyperlink</u> while viewing on your computer to access 5 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year: 2007

Gen EPA ID: CAL000183556

Shipment Date: 20071108

 Creation Date:
 2/29/2008 18:30:38

 Receipt Date:
 20071114

 Manifest ID:
 002403699JJK

 Trans EPA ID:
 CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SERVICES

Trans 2 EPA ID:
Not reported
Trans 2 Name:
Not reported
CAD028409019
Trans Name:
CROSBY & OVERTON

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Quantity Tons: 0.2

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MATRIX OIL CORP (Continued)

S113097390

Waste Quantity: 400 Quantity Unit: P

Additional Code 1: Not reported Additional Code 2: Not reported Additional Code 3: Not reported Not reported Additional Code 4: Additional Code 5: Not reported

Additional Info:

Year: 2010

Gen EPA ID: CAL000183556

Shipment Date: 20100414 Creation Date: 8/3/2010 18:30:20 Receipt Date: 20100416 Manifest ID: 007296571JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SERVICES

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported CAD028409019 TSDF EPA ID: Trans Name: **CROSBY & OVERTON** 

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

223 - Unspecified oil-containing waste Waste Code Description:

Not reported RCRA Code:

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Quantity Tons: 0.075 Waste Quantity: 150 Quantity Unit: Р

Additional Code 1: Not reported Additional Code 2: Not reported Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

Additional Info:

Year: 2017

Gen EPA ID: CAL000183556

Shipment Date: 20171228

Creation Date: 8/3/2018 18:30:33 Receipt Date: 20180102 Manifest ID: 017194818JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SVCS

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported CAD028409019 TSDF EPA ID: Trans Name: **CROSBY & OVERTON** 

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# MATRIX OIL CORP (Continued)

S113097390

Treatment/Reovery (H010-H129) Or (H131-H135)

Quantity Tons: 0.1 Waste Quantity: 200 Quantity Unit: Ρ

Additional Code 1: Not reported Additional Code 2: Not reported Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

Shipment Date: 20170403 Creation Date: 5/9/2018 18:32:13 Receipt Date: 20170407 Manifest ID: 017193323JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SVCS

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported TSDF EPA ID: CAD028409019 **CROSBY & OVERTON** Trans Name:

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

Waste Code Description: 221 - Waste oil and mixed oil

RCRA Code: Not reported

H141 - Storage, Bulking, And/Or Transfer Off Site--No Meth Code: Treatment/Reovery (H010-H129) Or (H131-H135)

**Quantity Tons:** 0.304 Waste Quantity: 80 G Quantity Unit:

Additional Code 1: Not reported Additional Code 2: Not reported Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

20170403 Shipment Date: Creation Date: 5/9/2018 18:32:13 Receipt Date: 20170407 Manifest ID: 017193323JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SVCS

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported TSDF EPA ID: CAD028409019 **CROSBY & OVERTON** Trans Name:

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

Waste Code Description: 214 - Unspecified solvent mixture

RCRA Code: D002

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)

**Quantity Tons:** 0.072 20 Waste Quantity: Quantity Unit: G Additional Code 1: D001 Additional Code 2: Not reported Additional Code 3: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MATRIX OIL CORP (Continued)

S113097390

Additional Code 4: Not reported Additional Code 5: Not reported

Shipment Date: 20170403 Creation Date: 5/9/2018 18:32:13 Receipt Date: 20170407 Manifest ID: 017193323JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SVCS

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported CAD028409019 TSDF EPA ID: **CROSBY & OVERTON** Trans Name:

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

352 - Other organic solids Waste Code Description:

RCRA Code: Not reported

H141 - Storage, Bulking, And/Or Transfer Off Site--No Meth Code:

Treatment/Reovery (H010-H129) Or (H131-H135)

Quantity Tons: 0.75 Waste Quantity: 1500 Quantity Unit: Ρ

Additional Code 1: Not reported Additional Code 2: Not reported Not reported Additional Code 3: Additional Code 4: Not reported Additional Code 5: Not reported

Shipment Date: 20170403 Creation Date: 5/9/2018 18:32:13 Receipt Date: 20170407 Manifest ID: 017193323JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SVCS

Trans 2 EPA ID: Not reported Not reported Trans 2 Name: TSDF EPA ID: CAD028409019 Trans Name: **CROSBY & OVERTON** 

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

331 - Off-specification, aged, or surplus organics Waste Code Description:

RCRA Code: Not reported

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

**Quantity Tons:** 0.132 Waste Quantity: 40 Quantity Unit: G

Additional Code 1: Not reported Additional Code 2: Not reported Additional Code 3: Not reported Not reported Additional Code 4: Additional Code 5: Not reported

Additional Info:

Year: 2005

Gen EPA ID: CAL000183556

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

# MATRIX OIL CORP (Continued)

S113097390

**EDR ID Number** 

Shipment Date: 20050812

4/13/2006 18:46:51 Creation Date: Receipt Date: 20050815 Manifest ID: 22995350 Trans EPA ID: CAD983608258

OCEAN BLUE ENVIRONMENTAL SRVCS Trans Name:

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported TSDF EPA ID: CAD982444481

Trans Name: FILTER RECYCLING SERVICES

CAD982444481 TSDF Alt EPA ID: TSDF Alt Name: Not reported

223 - Unspecified oil-containing waste Waste Code Description:

RCRA Code: Not reported R01 - Recycler Meth Code: **Quantity Tons:** 16.856 Waste Quantity: 20 Quantity Unit: Υ

Additional Code 1: Not reported Not reported Additional Code 2: Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

Shipment Date: 20050804

4/13/2006 18:45:56 Creation Date:

Receipt Date: 20050808 Manifest ID: 22995330 Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SRVCS

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported TSDF EPA ID: CAD982444481

Trans Name: FILTER RECYCLING SERVICES

TSDF Alt EPA ID: CAD982444481 TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

Not reported

RCRA Code: Not reported Meth Code: R01 - Recycler **Quantity Tons:** 16.856 Waste Quantity: 20

Quantity Unit: Additional Code 1: Not reported Not reported Additional Code 2: Not reported Additional Code 3: Additional Code 4: Not reported

20050608 Shipment Date:

Additional Code 5:

Creation Date: 8/17/2005 18:32:04

Receipt Date: 20050608 Manifest ID: 21541934 CAD982322570 Trans EPA ID: Trans Name: L&H CONSULTING INC

Trans 2 EPA ID: Not reported

Not reported Trans 2 Name: TSDF EPA ID: CAT000646117

Direction Distance

Elevation Site Database(s) EPA ID Number

MATRIX OIL CORP (Continued)

S113097390

**EDR ID Number** 

Trans Name: CHEMICAL WASTE MANAGEMENT

TSDF Alt EPA ID: CAT000646117
TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: NON

Meth Code: D80 - Disposal, Land Fill

Quantity Tons: 8.428
Waste Quantity: 10
Quantity Unit: Y

Additional Code 1:

Additional Code 2:

Additional Code 3:

Additional Code 4:

Additional Code 4:

Additional Code 5:

Not reported

Not reported

Not reported

Not reported

Shipment Date: 20050525

Creation Date: 9/16/2005 18:31:41

 Receipt Date:
 20050608

 Manifest ID:
 24319295

 Trans EPA ID:
 CAD983620402

Trans Name: ADVANCED CLEANUP TECHNOLOGIES INC

Trans 2 EPA ID: CAD983620402

Trans 2 Name: ADVANCE CLEANUP TECHNOLOGIES INC

TSDF EPA ID: CAD982444481
Trans Name: FILTER RECYCLING
TSDF Alt EPA ID: CAD982444481
TSDF Alt Name: Not reported

Waste Code Description: 611 - Contaminated soil from site clean-ups

RCRA Code: Not reported Meth Code: R01 - Recycler

Quantity Tons:8.428Waste Quantity:10Quantity Unit:Y

Additional Code 1: Not reported Additional Code 2: Not reported Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

Additional Info:

Year: 2011

Gen EPA ID: CAL000183556

Shipment Date: 20110216

 Creation Date:
 4/22/2011 18:30:37

 Receipt Date:
 20110218

 Manifest ID:
 007294909JJK

 Trans EPA ID:
 CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SERVICES

Trans 2 EPA ID:

Trans 2 Name:

TSDF EPA ID:

Trans Name:

Not reported

CAD028409019

CROSBY & OVERTON

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MATRIX OIL CORP (Continued)

S113097390

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Quantity Tons: 0.05 Waste Quantity: 100 Quantity Unit: Ρ

Additional Code 1: Not reported Additional Code 2: Not reported Not reported Additional Code 3: Additional Code 4: Not reported Additional Code 5: Not reported

Additional Info:

Year: 2002

Gen EPA ID: CAL000183556

Shipment Date: 20020610

Creation Date: 9/18/2002 18:31:39

Receipt Date: 20020624 Manifest ID: 21541636 Trans EPA ID: CAT982322570 Trans Name: Not reported Not reported Trans 2 EPA ID: Trans 2 Name: Not reported CAT080033681 TSDF EPA ID: Trans Name: Not reported TSDF Alt EPA ID: Not reported Not reported TSDF Alt Name:

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

D80 - Disposal, Land Fill Meth Code:

Quantity Tons: 0.33 Waste Quantity: 660 Ρ Quantity Unit:

Additional Code 1: Not reported Not reported Additional Code 2: Not reported Additional Code 3: Additional Code 4: Not reported Additional Code 5: Not reported

Additional Info:

Year: 2009

Gen EPA ID: CAL000183556

Shipment Date: 20090610

Creation Date: 7/31/2009 18:30:28 Receipt Date: 20090618 Manifest ID: 005359762JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SERVICES

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported CAD028409019 TSDF EPA ID: Trans Name: **CROSBY & OVERTON** 

TSDF Alt EPA ID: Not reported Not reported TSDF Alt Name:

Waste Code Description: 223 - Unspecified oil-containing waste

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MATRIX OIL CORP (Continued)

S113097390

RCRA Code: Not reported

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

**Quantity Tons:** 0.25 Waste Quantity: 500 Quantity Unit: Ρ

Additional Code 1: Not reported Not reported Additional Code 2: Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

Additional Info:

Year: 2012

Gen EPA ID: CAL000183556

Shipment Date: 20120509

Creation Date: 7/26/2012 22:15:11

Receipt Date: 20120516 Manifest ID: 009369628JJK Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SVCS

Trans 2 EPA ID: Not reported Trans 2 Name: Not reported TSDF EPA ID: CAD028409019 Trans Name: **CROSBY & OVERTON** 

TSDF Alt EPA ID: Not reported TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

**Quantity Tons:** 0.3 Waste Quantity: 600 Quantity Unit:

Additional Code 1: Not reported Not reported Additional Code 2: Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

Shipment Date: 20120313

Creation Date: 5/22/2012 20:30:10

Receipt Date: 20120319 009368691JJK Manifest ID: Trans EPA ID: CAD983608258

Trans Name: OCEAN BLUE ENVIRONMENTAL SVCS

Trans 2 EPA ID: Not reported Not reported Trans 2 Name: CAD028409019 TSDF EPA ID: Trans Name: **CROSBY & OVERTON** 

TSDF Alt EPA ID: Not reported Not reported TSDF Alt Name:

223 - Unspecified oil-containing waste Waste Code Description:

RCRA Code: Not reported

Meth Code: H141 - Storage, Bulking, And/Or Transfer Off Site--No

Treatment/Reovery (H010-H129) Or (H131-H135)

Direction Distance

Elevation Site Database(s) EPA ID Number

MATRIX OIL CORP (Continued)

S113097390

**EDR ID Number** 

Quantity Tons:0.5Waste Quantity:1000Quantity Unit:P

Additional Code 1:

Additional Code 2:

Additional Code 3:

Additional Code 4:

Additional Code 4:

Additional Code 5:

Not reported

Not reported

Not reported

Additional Info:

Year: 2003

Gen EPA ID: CAL000183556

 Shipment Date:
 20030910

 Creation Date:
 8/3/2004 15:00:31

 Receipt Date:
 20030910

 Manifest ID:
 21541769

 Trans EPA ID:
 CAD982322570

 Trans Name:
 L&H CONSULTING INC

Trans 2 EPA ID:

Trans 2 Name:

TSDF EPA ID:

Trans Name:

Not reported

Not reported

CAT080033681

D/K ENVIRONMENTAL

TSDF Alt EPA ID: CAT080033681
TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

Meth Code: D80 - Disposal, Land Fill

Quantity Tons:2.1Waste Quantity:4200Quantity Unit:PAdditional Code 1:Not re

Additional Code 1: Not reported
Additional Code 2: Not reported
Additional Code 3: Not reported
Additional Code 4: Not reported
Additional Code 5: Not reported

Shipment Date: 20030822 Creation Date: 7/29/2004 7:46:19 Receipt Date: 20030822 Manifest ID: 21541761 Trans EPA ID: CAD982322570 Trans Name: Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Not reported TSDF EPA ID: CAT080033681 Trans Name: Not reported TSDF Alt EPA ID: CAT080033681 TSDF Alt Name: Not reported

Waste Code Description: 223 - Unspecified oil-containing waste

RCRA Code: Not reported

Meth Code: D80 - Disposal, Land Fill

Quantity Tons: 1
Waste Quantity: 2000
Quantity Unit: P

Additional Code 1: Not reported Additional Code 2: Not reported

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

MATRIX OIL CORP (Continued)

S113097390

Additional Code 3: Not reported Additional Code 4: Not reported Additional Code 5: Not reported

CERS:

Name: MATRIX OIL CORP
Address: 12515 HONOLULU TER
City,State,Zip: WHITTIER, CA 90601

 Site ID:
 47125

 CERS ID:
 10265008

CERS Description: Chemical Storage Facilities

Violations:

Site ID: 47125

Site Name: MATRIX OIL CORP Violation Date: 01-17-2020

Citation: HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter

6.95, Section(s) 25505(a)(4)

Violation Description: Failure to provide initial and annual training to all employees in

safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training

records for a minimum of three years.

Violation Notes: Returned to compliance on 01/17/2020. OBSERVATION: Hazardous Materials

(HMs) employee training documentation was not available at time of inspection CORRECTIVE ACTION: Provide all employees with safety procedures in the event of a release or threatened release of a hazardous material, including, but not limited to - Emergency response plans and procedures in the event of a release or threatened release of a hazardous material, including - Immediate notification contacts to the appropriate local emergency response personnel and to the unified program agency. - Procedures for the mitigation of a release or threatened release to minimize any potential harm or damage to persons, property, or the environment. - Evacuation plans and procedures, including immediate notice, for the business site. These training programs may take into consideration the position of each employee. This training shall be documented electronically or by hard copy and shall be made available for a minimum of three years. Submit

[Truncated]

Violation Division: Los Angeles County Fire Department

Violation Program: HMRRP Violation Source: CERS

Site ID: 47125

Site Name: MATRIX OIL CORP

Violation Date: 01-17-2020

Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter

6.95, Section(s) 25508(a)(1)

Violation Description: Failure to annually review and electronically certify that the

business plan is complete and accurate on or before the annual due

date.

Violation Notes: Returned to compliance on 04/29/2020. OBSERVATION: The Hazardous

Materials Business Plan (HMBP) submitted in the California

Environmental Reporting System (CERS) on 01/16/2020 was reviewed and found to be inaccurate and/or with missing information -+ Site map(s) missing information per HSC 25505(a)2: Site map must have all of the following: contains north orientation, loading areas, internal roads, adjacent streets, storm and sewer drains, access and exit points,

Map ID MAP FINDINGS Direction

Distance **EDR ID Number** Elevation **EPA ID Number** Site Database(s)

MATRIX OIL CORP (Continued)

S113097390

emergency shutoffs, evacuation staging areas, hazardous material handling and storage areas, and emergency response equipment. -+ Hazardous Materials inventories not accurate: Disclose all chemicals at or above 55gallons, 500lbs and/or 200cuft including all hazardous waste storage capacities. FYI Effective December 28, 2017, CalEPA replaced five (5) federal hazard categories available in CERS used for the completion of chemical inventories as part of the annual Hazardous Materials Inventory submittal with twenty-four (24) new federal hazard

[Truncated]

Violation Division: Los Angeles County Fire Department

**HMRRP** Violation Program: **CERS** Violation Source:

47125 Site ID:

Site Name: MATRIX OIL CORP

Violation Date: 01-17-2020

22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Citation:

Chapter 12, Section(s) 66262.40(a)

Violation Description: Failure to keep a copy of each properly signed manifest for at least

three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the

designated facility which received the waste.

Violation Notes: Returned to compliance on 02/10/2020. OBSERVATION: Uniform Hazardous

Waste Manifests for NON-RCRA HW SOLIDS were not available at the time of inspection. CORRECTIVE ACTION: Locate a copy of all manifests

generated in 2019, 2018 & 2017 and submit copies to the CUPA.

Violation Division: Los Angeles County Fire Department

Violation Program: HW Violation Source: **CERS** 

Site ID: 47125

Site Name: MATRIX OIL CORP

Violation Date: 10-14-2016

HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter Citation:

6.95, Section(s) 25508(a)(1)

Failure to complete and electronically submit a business plan when Violation Description:

storing/handling a hazardous material at or above reportable

quantities.

Returned to compliance on 11/10/2016. OBSERVATION: The previous Violation Notes:

Business Plans submitted were not accepted; no Business Activities checked, Site Map & Inventories list needs some updating. CORRECTIVE ACTION: Submit the business plan electronically in the California

Environmental Reporting System (CERS) and implement immediately.

Los Angeles County Fire Department Violation Division:

HMRRP Violation Program: Violation Source: **CERS** 

Evaluation:

Eval General Type: Compliance Evaluation Inspection

01-17-2020 Eval Date: Violations Found:

Eval Type: Routine done by local agency **Eval Notes:** Silas Briones, Supervisor

**Eval Division:** Los Angeles County Fire Department

Eval Program: **HMRRP Eval Source: CERS** 

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## MATRIX OIL CORP (Continued)

S113097390

Eval General Type: Compliance Evaluation Inspection

02-27-2014 Eval Date:

Violations Found: No

Routine done by local agency Eval Type:

**Eval Notes:** Not reported

**Eval Division:** Los Angeles County Fire Department

HMRRP Eval Program: **Eval Source: CERS** 

Eval General Type: Compliance Evaluation Inspection

Eval Date: 10-14-2016

Violations Found: No

Eval Type: Routine done by local agency

**Eval Notes:** Not reported

**Eval Division:** Los Angeles County Fire Department

Eval Program: HW **Eval Source: CERS** 

Eval General Type: Compliance Evaluation Inspection

Eval Date: 10-14-2016

Violations Found: Yes

Eval Type: Routine done by local agency

**Eval Notes:** SILAS BRIONES

**Eval Division:** Los Angeles County Fire Department

HMRRP Eval Program: **Eval Source: CERS** 

Eval General Type: Compliance Evaluation Inspection

Eval Date: 01-17-2020 Violations Found: Yes

Eval Type: Routine done by local agency **Eval Notes:** Silas Briones, Supervisor

**Eval Division:** Los Angeles County Fire Department

Eval Program: HW **CERS** Eval Source:

Eval General Type: Other/Unknown Eval Date: 09-14-2017 Violations Found: No

Eval Type: Other, not routine, done by local agency

**Eval Notes:** Not reported

**Eval Division:** Los Angeles County Fire Department

Eval Program: **HMRRP CERS Eval Source:** 

Eval General Type: Compliance Evaluation Inspection

Eval Date: 10-14-2016

Violations Found: No

Eval Type: Routine done by local agency

**Eval Notes:** Not reported

**Eval Division:** Los Angeles County Fire Department

Eval Program: **CERS** Eval Source:

Eval General Type: Compliance Evaluation Inspection

Eval Date: 02-27-2014 Violations Found: No

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## MATRIX OIL CORP (Continued)

S113097390

Eval Type: Routine done by local agency

**Eval Notes:** Not reported

Eval Division: Los Angeles County Fire Department

Eval Program: HW **Eval Source: CERS** 

Affiliation:

Affiliation Type Desc: Operator

**Entity Name:** JOHNNY JORDAN **Entity Title:** Not reported Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Affiliation Country: Not reported Affiliation Zip: Not reported (805)884-9000 Affiliation Phone:

Affiliation Type Desc: **CUPA District** 

**Entity Name:** Los Angeles County Fire

Entity Title: Not reported

Affiliation Address: 5825 Rickenbacker Road

Affiliation City: Commerce Affiliation State: CA

Affiliation Country: Not reported 90040-3027 Affiliation Zip: Affiliation Phone: (323)890-4000

Affiliation Type Desc: **Environmental Contact** 

**Entity Name:** Jeff Kerns Entity Title: Not reported

Affiliation Address: 104 W. ANAPAMU STREET, SUITE C

Affiliation City: SANTA BARBARA

Affiliation State: CA

Affiliation Country: Not reported Affiliation Zip: 93101 Affiliation Phone: Not reported

Affiliation Type Desc: **Facility Mailing Address Entity Name:** Mailing Address Entity Title: Not reported

Affiliation Address: 12515 HONOLULU TERRRACE

Affiliation City: WHITTIER Affiliation State:

Affiliation Country: Not reported Affiliation Zip: 90601 Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer SILAS BRIONES **Entity Name:** Entity Title: Operator

Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Affiliation Country: Not reported Affiliation Zip: Not reported Affiliation Phone: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

# MATRIX OIL CORP (Continued)

S113097390

**EDR ID Number** 

Affiliation Type Desc: Legal Owner
Entity Name: Matrix Oil Corp
Entity Title: Not reported

Affiliation Address: 12515 HONOLULU TERRACE

Affiliation City: WHITTIER
Affiliation State: CA

Affiliation Country: United States
Affiliation Zip: 90601

Affiliation Phone: (805) 884-9000

Affiliation Type Desc: Parent Corporation Entity Name: Matrix Oil Corp Entity Title: Not reported Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Affiliation Country: Not reported Affiliation Zip: Not reported Affiliation Phone: Not reported

Affiliation Type Desc: Property Owner
Entity Name: Matrix Oil Corp.
Entity Title: Not reported

Affiliation Address: 104 W. Anapamu Street, Ste C

Affiliation City: Santa Barbara
Affiliation State: CA
Affiliation Country: United States

Affiliation Zip: 93101 Affiliation Phone: (805) 884-9000

**Document Preparer** Affiliation Type Desc: **Entity Name:** SILAS BRIONES **Entity Title:** Not reported Affiliation Address: Not reported Affiliation City: Not reported Affiliation State: Not reported Affiliation Country: Not reported Affiliation Zip: Not reported Affiliation Phone: Not reported

HWTS:

Name: MATRIX OIL CORP

Address: 12515 HONOLULU TERRACE

Address 2: Not reported

City, State, Zip: WHITTIER, CA 906010000

EPA ID: CAL000183556
Inactive Date: Not reported
Create Date: 11/14/2001
Last Act Date: 07/27/2020
Mailing Name: Not reported
Mailing Address: 459 WEST ROAD
Mailing Address 2: Not reported

Mailing City, State, Zip: LA HABRA HEIGHTS, CA 906310000

Owner Name: MATRIX INVESTMENTS LP

Owner Address: 459 WEST ROAD
Owner Address 2: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

MATRIX OIL CORP (Continued) S113097390

Owner City, State, Zip: LA HABRA HEIGHTS, CA 90631

Contact Name: JESSICA PAQUETTE Contact Address: 459 WEST ROAD Contact Address 2: Not reported

City, State, Zip: LA HABRA HEIGHTS, CA 90631

NAICS:

EPA ID: CAL000183556

Create Date: 2002-03-14 16:36:28.000

NAICS Code: 211111

NAICS Description: Crude Petroleum and Natural Gas Extraction

Issued EPA ID Date: 2001-11-14 00:00:00 Inactive Date: Not reported Facility Name: MATRIX OIL CORP

Facility Address: 12515 HONOLULU TERRACE

Facility Address 2: Not reported Facility City: WHITTIER Facility County: Not reported

Facility State: CA

Facility Zip: 906010000

Α7 AST A100344454 N/A

Not reported

Not reported

North 12515 HONOLULU TER < 1/8 WHITTIER, CA

0.012 mi.

63 ft. Site 7 of 10 in cluster A

Relative: AST: Higher Name:

Address: 12515 HONOLULU TER Actual:

City/Zip: WHITTIER, 459 ft. Certified Unified Program Agencies: Los Angeles County

MATRIX OIL CORP Owner:

Total Gallons: 3702 CERSID: Not reported Facility ID: Not reported **Business Name:** Not reported Phone: Not reported Fax: Not reported Mailing Address: Not reported Mailing Address City: Not reported Mailing Address State: Not reported Mailing Address Zip Code: Not reported Operator Name: Not reported Operator Phone: Not reported Owner Phone: Not reported Owner Mail Address: Not reported Owner State: Not reported Owner Zip Code: Not reported Owner Country: Not reported Property Owner Name: Not reported Property Owner Phone: Not reported Property Owner Mailing Address: Not reported Property Owner City: Not reported Property Owner Stat: Not reported Property Owner Zip Code: Not reported

**Property Owner Country:** 

**EDR ID Number** 

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

(Continued) A100344454

EPAID: Not reported

A8 MATRIX OIL CORP AST A100422233
North 12515 HONOLULU TER N/A

< 1/8 WHITTIER, CA 90601

0.012 mi.

63 ft. Site 8 of 10 in cluster A

Relative: AST:

 Higher
 Name:
 MATRIX OIL CORP

 Actual:
 Address:
 12515 HONOLULU TER

 459 ft.
 City/Zip:
 WHITTIER,90601

Certified Unified Program Agencies: Not reported MATRIX OIL CORP Owner: Total Gallons: Not reported CERSID: 10265008 Facility ID: LACoFA0013900 Business Name: MATRIX OIL CORP Phone: 805 884-9000 Fax: 805 884-9600

Mailing Address: 12515 HONOLULU TERRRACE

Mailing Address City: WHITTIER
Mailing Address State: CA
Mailing Address Zip Code: 90601

 Operator Name:
 JOHNNY JORDAN

 Operator Phone:
 805 884-9000

 Owner Phone:
 (805)884-9000

Owner Mail Address: 12515 HONOLULU TERRACE

Owner State: CA
Owner Zip Code: 90601
Owner Country: United States
Property Owner Name: Matrix Oil Corp.
Property Owner Phone: 805-884-9000

Property Owner Mailing Address: 104 W. Anapamu Street, Ste C

Property Owner City:
Property Owner Stat:
CA
Property Owner Zip Code:
Property Owner Country:
United States
EPAID:
CAL000183556

MITCHELL ENERGY & DEV CORP RCRA-LQG 1007199059

North 12515 HONOLULU TERRACE < 1/8 WHITTER, CA 90601

0.012 mi.

Α9

63 ft. Site 9 of 10 in cluster A

Relative: RCRA-LQG:

HigherDate Form Received by Agency:19900509Actual:Handler Name:MITCHELL ENERGY & DEV CORP

459 ft. Handler Address: 12515 HONOLULU TERRACE

Handler City,State,Zip: WHITTER, CA 90601
EPA ID: CAD980674790
Contact Name: JAMES D TEMPLET
Contact Address: Not reported
Contact City,State,Zip: Not reported
Contact Telephone: 713-363-7164

TC6780874.2s Page 30

CAD980674790

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

# MITCHELL ENERGY & DEV CORP (Continued)

1007199059

**EDR ID Number** 

Contact Fax: Not reported Contact Email: Not reported Not reported Contact Title:

EPA Region:

Land Type: Not reported Not reported Federal Waste Generator Description: Not reported Non-Notifier: Biennial Report Cycle: 1989 Accessibility: Not reported Active Site Indicator: Not reported State District Owner: Not reported State District: Not reported

12515 HONOLULU TERRACE Mailing Address:

Mailing City, State, Zip: WHITTER, CA 90601

Owner Name: Not reported Owner Type: Not reported Operator Name: Not reported Operator Type: Not reported Short-Term Generator Activity: Not reported Importer Activity: Not reported Mixed Waste Generator: Not reported

Transporter Activity: Not reported Transfer Facility Activity: Not reported Recycler Activity with Storage: Not reported Small Quantity On-Site Burner Exemption: Not reported Smelting Melting and Refining Furnace Exemption: Not reported **Underground Injection Control:** Not reported

Off-Site Waste Receipt: Not reported Universal Waste Indicator: No Universal Waste Destination Facility: No

Federal Universal Waste: Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported Active Site Converter Treatment storage and Disposal Facility: Not reported Active Site State-Reg Treatment Storage and Disposal Facility: Not reported

No

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator:

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Not reported Treatment Storage and Disposal Type: 2018 GPRA Permit Baseline: Not on the Baseline Not on the Baseline 2018 GPRA Renewals Baseline:

Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported Permit Progress Universe: Not reported Post-Closure Workload Universe: Not reported Closure Workload Universe: Not reported

202 GPRA Corrective Action Baseline: No Corrective Action Workload Universe: No Subject to Corrective Action Universe: Nο Non-TSDFs Where RCRA CA has Been Imposed Universe: No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe: No TSDFs Only Subject to CA under Discretionary Auth Universe:

Corrective Action Priority Ranking: No NCAPS ranking

**Environmental Control Indicator:** No Institutional Control Indicator: No Human Exposure Controls Indicator: N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## MITCHELL ENERGY & DEV CORP (Continued)

1007199059

Groundwater Controls Indicator: N/A Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20140916 Recognized Trader-Importer: Not reported Recognized Trader-Exporter: Not reported Importer of Spent Lead Acid Batteries: Not reported Exporter of Spent Lead Acid Batteries: Not reported Recycler Activity Without Storage: Not reported Manifest Broker: Not reported

Sub-Part P Indicator: No

Historic Generators:

19900509 Receive Date: MITCHELL ENERGY & DEV CORP Handler Name:

Federal Waste Generator Description: Large Quantity Generator

State District Owner: Not reported

Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: Nο Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 211111

NAICS Description: CRUDE PETROLEUM AND NATURAL GAS EXTRACTION

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

**Evaluations:** No Evaluations Found

**MATRIX OIL CORP** RCRA NonGen / NLR 1024797292

A10

12515 HONOLULU TERRACE < 1/8 WHITTIER, CA 90601

0.012 mi.

North

63 ft. Site 10 of 10 in cluster A

Relative: RCRA NonGen / NLR:

Higher Date Form Received by Agency: 20011114

Handler Name: MATRIX OIL CORP Actual:

Handler Address: 12515 HONOLULU TERRACE 459 ft. Handler City, State, Zip: WHITTIER, CA 90601-0000

EPA ID: CAL000183556

Contact Name: JEFF KERNS-VICE PRESIDENT CAL000183556

Distance
Elevation Site Database(s)

MATRIX OIL CORP (Continued)

1024797292

**EDR ID Number** 

**EPA ID Number** 

Contact Address: 104 W ANAPAMU ST STE C Contact City, State, Zip: SANTA BARBARA, CA 93101

 Contact Telephone:
 805-884-9674

 Contact Fax:
 805-884-9600

Contact Email: JKERNS@MATRIXOIL.COM

Contact Title: Not reported

EPA Region: 09

Land Type: Not reported

Federal Waste Generator Description: Not a generator, verified

Non-Notifier:

Biennial Report Cycle:

Accessibility:

Active Site Indicator:

State District Owner:

State District:

Not reported

Handler Activities

Not reported

Not reported

Not reported

Mailing Address: 104 W ANAPAMU ST STE C
Mailing City,State,Zip: SANTA BARBARA, CA 93101-3126
Owner Name: MATRIX INVESTMENTS LP

Owner Type: Other

Operator Name: JEFF KERNS-VICE PRESIDENT

Operator Type: Other Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: Nο Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: Yes

Universal Waste Destination Facility: Yes
Federal Universal Waste: No
Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported

Active Site Converter Treatment storage and Disposal Facility:

Active Site State-Reg Treatment Storage and Disposal Facility:

Not reported

Not reported

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: N

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type:

2018 GPRA Permit Baseline:

2018 GPRA Renewals Baseline:

Permit Renewals Workload Universe:

Not reported

Not reported

Not reported

Permit Renewals Workload Universe:

Permit Workload Universe:

Permit Progress Universe:

Post-Closure Workload Universe:

Closure Workload Universe:

Not reported

202 GPRA Corrective Action Baseline:

No
Corrective Action Workload Universe:

No
Subject to Corrective Action Universe:

No
Non-TSDFs Where RCRA CA has Been Imposed Universe:

No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

No
TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MATRIX OIL CORP (Continued)

1024797292

**Environmental Control Indicator:** No Institutional Control Indicator: No Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A

Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20180905 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: Nο Manifest Broker: No Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator: Operator

JEFF KERNS-VICE PRESIDENT Owner/Operator Name:

Legal Status: Other Date Became Current: Not reported Date Ended Current: Not reported

Owner/Operator Address: 104 W ANAPAMU ST STE C Owner/Operator City, State, Zip: SANTA BARBARA, CA 93101

Owner/Operator Telephone: 805-884-9674 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner

Owner/Operator Name: MATRIX INVESTMENTS LP

Legal Status: Other Date Became Current: Not reported Date Ended Current: Not reported

Owner/Operator Address: 104 W ANAPAMU ST STE C Owner/Operator City, State, Zip: SANTA BARBARA, CA 93101-3126

Owner/Operator Telephone: 805-884-9000 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20011114

Handler Name: MATRIX OIL CORP

Federal Waste Generator Description: Not a generator, verified

State District Owner: Not reported

Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MATRIX OIL CORP (Continued) 1024797292

Current Record: Yes Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 56299

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

No Violations Found Violations:

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

11 **ANA LOPEZ** RCRA NonGen / NLR 1024776620 WNW 12324 AVALON ROAD CAC002996557

WHITTIER, CA 90601 < 1/8

0.113 mi. 598 ft.

Actual:

Relative: RCRA NonGen / NLR:

Date Form Received by Agency: Lower 20190115 Handler Name: ANA LOPEZ

Handler Address: 12324 AVALON ROAD 401 ft. Handler City, State, Zip: WHITTIER, CA 90601

EPA ID: CAC002996557 Contact Name: ANA LOPEZ Contact Address: 12324 AVALON ROAD

Contact City, State, Zip: WHITTIER, CA 90601 Contact Telephone: 562-556-9507 Contact Fax: Not reported

Contact Email: BRYAN@ALLAMERICANAGI.COM

Contact Title: Not reported

EPA Region: 09

Land Type: Not reported

Federal Waste Generator Description: Not a generator, verified

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Handler Activities Active Site Indicator: State District Owner: Not reported State District: Not reported

Mailing Address: 12324 AVALON ROAD Mailing City, State, Zip: WHITTIER, CA 90601

Owner Name: ANA LOPEZ Owner Type: Other Operator Name: ANA LOPEZ Operator Type: Other Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No No

Transporter Activity: Transfer Facility Activity: No Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No

Distance Elevation

on Site Database(s) EPA ID Number

ANA LOPEZ (Continued) 1024776620

Smelting Melting and Refining Furnace Exemption:NoUnderground Injection Control:NoOff-Site Waste Receipt:NoUniversal Waste Indicator:YesUniversal Waste Destination Facility:YesFederal Universal Waste:No

Active Site Fed-Reg Treatment Storage and Disposal Facility:
Active Site Converter Treatment storage and Disposal Facility:
Active Site State-Reg Treatment Storage and Disposal Facility:
Not reported
Not reported

Active Site State-Reg Handler: ---

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: N

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No Treatment Storage and Disposal Type: Not

Treatment Storage and Disposal Type:

2018 GPRA Permit Baseline:

2018 GPRA Renewals Baseline:

Permit Renewals Workload Universe:

Not reported

Not reported

Not reported

Not reported

Permit Workload Universe:

Permit Progress Universe:

Post-Closure Workload Universe:

Closure Workload Universe:

Not reported

Not reported

Not reported

202 GPRA Corrective Action Baseline:

Corrective Action Workload Universe:

No Subject to Corrective Action Universe:

No Non-TSDFs Where RCRA CA has Been Imposed Universe:

No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

No TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

Environmental Control Indicator:

Institutional Control Indicator:

No
Human Exposure Controls Indicator:

N/A
Groundwater Controls Indicator:

N/A

Operating TSDF Universe:

Full Enforcement Universe:

Not reported

Not reported

Significant Non-Complier Universe:

Unaddressed Significant Non-Complier Universe:

No Addressed Significant Non-Complier Universe:

No Significant Non-Complier With a Compliance Schedule Universe:

No

Financial Assurance Required: Not reported Handler Date of Last Change: 20190222 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: No Manifest Broker: No Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:
Owner/Operator Name:
ANA LOPEZ
Legal Status:
Other
Date Became Current:
Not reported
Date Ended Current:
Not reported

Owner/Operator Address: 12324 AVALON ROAD

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

**ANA LOPEZ (Continued)** 1024776620

Owner/Operator City, State, Zip: WHITTIER, CA 90601 Owner/Operator Telephone: 562-556-9507 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner Owner/Operator Name: ANA LOPEZ Legal Status: Other Date Became Current: Not reported Date Ended Current: Not reported

12324 AVALON ROAD Owner/Operator Address: Owner/Operator City, State, Zip: WHITTIER, CA 90601

Owner/Operator Telephone: 562-556-9507 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20190115

Handler Name: ANA LOPEZ

Federal Waste Generator Description: Not a generator, verified

State District Owner: Not reported

Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: Nο Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 56299

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

RCRA NonGen / NLR 1026814172

12 MICHAEL KITE

WNW 12321 NORINO D. 1/8-1/4 WHITTIER, CA 90601

0.139 mi. 734 ft.

Relative: RCRA NonGen / NLR:

Lower 20210628 Date Form Received by Agency:

Handler Name: MICHAEL KITE Actual:

Handler Address: 12321 NORINO D. 433 ft.

WHITTIER, CA 90601 Handler City, State, Zip: CAC003126777 EPA ID: MICHAEL KITE Contact Name:

CAC003126777

**EDR ID Number** 

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

MICHAEL KITE (Continued) 1026814172

Contact Address: 12321 NORINO D.
Contact City, State, Zip: WHITTIER, CA 90601
Contact Telephone: 949-632-3750
Contact Fax: Not reported

Contact Email: KCHRISTOPHERSON@HAZAWAYTODAY.COM

Contact Title: Not reported

EPA Region: 09

Land Type: Not reported

Federal Waste Generator Description: Not a generator, verified

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Active Site Indicator: Not reported State District Owner: Not reported State District: Not reported Mailing Address: 12321 NORINO D. Mailing City, State, Zip: WHITTIER, CA 90601 Owner Name: MICHAEL KITE

Owner Type: Other

Operator Name: MICHAEL KITE

Operator Type: Other Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: Nο Small Quantity On-Site Burner Exemption: No

Smelting Melting and Refining Furnace Exemption:NoUnderground Injection Control:NoOff-Site Waste Receipt:NoUniversal Waste Indicator:NoUniversal Waste Destination Facility:NoFederal Universal Waste:No

Active Site Fed-Reg Treatment Storage and Disposal Facility:

Active Site Converter Treatment storage and Disposal Facility:

Not reported Not reported Not reported Not reported Not reported Not reported Not reported Not reported

Active Site State-Reg Handler: --

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: N

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type:

2018 GPRA Permit Baseline:

2018 GPRA Renewals Baseline:

Not on the Baseline

Not on the Baseline

Not on the Baseline

Permit Renewals Workload Universe:

Permit Workload Universe:

Permit Progress Universe:

Post-Closure Workload Universe:

Closure Workload Universe:

Not reported

202 GPRA Corrective Action Baseline:

No
Corrective Action Workload Universe:

No
Subject to Corrective Action Universe:

No
Non-TSDFs Where RCRA CA has Been Imposed Universe:

No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

No
TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

Distance Elevation

Site Database(s) EPA ID Number

**MICHAEL KITE (Continued)** 

1026814172

**EDR ID Number** 

 Environmental Control Indicator:
 No

 Institutional Control Indicator:
 No

 Human Exposure Controls Indicator:
 N/A

 Groundwater Controls Indicator:
 N/A

Operating TSDF Universe:

Full Enforcement Universe:

Not reported

Not reported

Significant Non-Complier Universe:

Unaddressed Significant Non-Complier Universe:

No Addressed Significant Non-Complier Universe:

No Significant Non-Complier With a Compliance Schedule Universe:

No

Financial Assurance Required: Not reported Handler Date of Last Change: 20210630 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: No Manifest Broker: No Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator: Owner

Owner/Operator Name: MICHAEL KITE Legal Status: Other

Date Became Current:

Date Ended Current:

Owner/Operator Address:

Owner/Operator City, State, Zip:

Not reported

Not reported

12321 NORINO D.

WHITTIER, CA 90601

Owner/Operator Telephone: 949-632-3750
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator MICHAEL KITE Owner/Operator Name: Legal Status: Other Date Became Current: Not reported Date Ended Current: Not reported Owner/Operator Address: 12321 NORINO D. WHITTIER, CA 90601 Owner/Operator City, State, Zip: Owner/Operator Telephone: 949-632-3750

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Historic Generators:

Receive Date: 20210628

Handler Name: MICHAEL KITE

Federal Waste Generator Description: Not a generator, verified

State District Owner: Not reported

Large Quantity Handler of Universal Waste:

Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**MICHAEL KITE (Continued)** 1026814172

Current Record: Yes Non Storage Recycler Activity: No Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:

NAICS Code: 56299

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

No Violations Found Violations:

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

13 **RICHARD & NOEMI MACIAS** RCRA NonGen / NLR 1025858183 WNW 12221 BEVERLY DR CAC003038678

1/8-1/4 WHITTIER, CA 90601

0.183 mi. 964 ft.

Relative: RCRA NonGen / NLR:

Lower Date Form Received by Agency: 20191015

Handler Name: **RICHARD & NOEMI MACIAS** Actual:

Handler Address: 12221 BEVERLY DR 377 ft. Handler City, State, Zip: WHITTIER, CA 90601-2704

> EPA ID: CAC003038678

Contact Name: **RICHARD & NOEMI MACIAS** Contact Address: 12221 BEVERLY DR Contact City, State, Zip: WHITTIER, CA 90601-2704

Contact Telephone: 323-803-3365 Contact Fax: Not reported

Contact Email: TAMMYHURLEY@ALLIANCE-ENVIRO.COM

Contact Title: Not reported

EPA Region: 09

Not reported Land Type:

Federal Waste Generator Description: Not a generator, verified

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Active Site Indicator: Not reported Not reported State District Owner: State District: Not reported Mailing Address: 12221 BEVERLY DR Mailing City, State, Zip: WHITTIER, CA 90601-2704 Owner Name: **RICHARD & NOEMI MACIAS** 

Owner Type: Other

Operator Name: **RICHARD & NOEMI MACIAS** 

Operator Type: Other Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No

Distance

Elevation Site Database(s) EPA ID Number

# RICHARD & NOEMI MACIAS (Continued)

1025858183

**EDR ID Number** 

 Smelting Melting and Refining Furnace Exemption:
 No

 Underground Injection Control:
 No

 Off-Site Waste Receipt:
 No

 Universal Waste Indicator:
 No

 Universal Waste Destination Facility:
 No

 Federal Universal Waste:
 No

Active Site Fed-Reg Treatment Storage and Disposal Facility:
Active Site Converter Treatment storage and Disposal Facility:
Active Site State-Reg Treatment Storage and Disposal Facility:
Not reported
Not reported

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: N

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type:

2018 GPRA Permit Baseline:

2018 GPRA Renewals Baseline:

Not on the Baseline

Permit Renewals Workload Universe:

Not reported

Not reported

Permit Workload Universe:

Permit Progress Universe:

Post-Closure Workload Universe:

Not reported
Not reported
Not reported
Not reported
Not reported

202 GPRA Corrective Action Baseline:

Corrective Action Workload Universe:

No Subject to Corrective Action Universe:

No Non-TSDFs Where RCRA CA has Been Imposed Universe:

TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

No TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking:

No NCAPS ranking

Environmental Control Indicator:

Institutional Control Indicator:

No
Human Exposure Controls Indicator:

N/A
Groundwater Controls Indicator:

N/A

Operating TSDF Universe:

Full Enforcement Universe:

Not reported
Not reported

Significant Non-Complier Universe:

Unaddressed Significant Non-Complier Universe:

No Addressed Significant Non-Complier Universe:

No Significant Non-Complier With a Compliance Schedule Universe:

No

Financial Assurance Required: Not reported Handler Date of Last Change: 20191021 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: No Manifest Broker: No Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator: Owner

Owner/Operator Name: RICHARD & NOEMI MACIAS

 Legal Status:
 Other

 Date Became Current:
 Not reported

 Date Ended Current:
 Not reported

 Owner/Operator Address:
 12221 BEVERLY DR

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**RICHARD & NOEMI MACIAS (Continued)** 

1025858183

Owner/Operator City, State, Zip: WHITTIER, CA 90601-2704

Owner/Operator Telephone: 323-803-3365 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: RICHARD & NOEMI MACIAS

Legal Status: Other Date Became Current: Not reported Date Ended Current: Not reported Owner/Operator Address:

12221 BEVERLY DR Owner/Operator City, State, Zip: WHITTIER, CA 90601-2704

Owner/Operator Telephone: 323-803-3365 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20191015

Handler Name: **RICHARD & NOEMI MACIAS** 

Federal Waste Generator Description: Not a generator, verified

State District Owner: Not reported

Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 56299

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

1025833135

14 **GREG ROGERS** RCRA NonGen / NLR

**ENE** 12646 CARINTHIA 1/8-1/4 WHITTIER, CA 90604

0.223 mi.

1180 ft.

Relative: RCRA NonGen / NLR:

Higher 20190430 Date Form Received by Agency:

Handler Name: **GREG ROGERS** Actual:

Handler Address: 12646 CARINTHIA 728 ft.

WHITTIER, CA 90604 Handler City, State, Zip: CAC003012709 EPA ID: Contact Name: **GREG ROGERS** 

CAC003012709

Distance
Elevation Site Database(s)

GREG ROGERS (Continued) 1025833135

Contact Address: 12646 CARINTHIA
Contact City, State, Zip: WHITTIER, CA 90604
Contact Telephone: 562-699-3211
Contact Fax: Not reported

Contact Fax: Not reported
Contact Email: KARLA@SUPERIORENV.COM

Contact Title: Not reported

EPA Region: 09

Land Type: Not reported

Federal Waste Generator Description: Not a generator, verified

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Active Site Indicator: Handler Activities State District Owner: Not reported State District: Not reported Mailing Address: 12646 CARINTHIA Mailing City, State, Zip: WHITTIER, CA 90604 Owner Name: **GREG ROGERS** 

Owner Type: Other

Operator Name: GREG ROGERS

Operator Type: Other Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: Nο Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: Yes Universal Waste Destination Facility: Yes

Active Site Fed-Reg Treatment Storage and Disposal Facility:
Active Site Converter Treatment storage and Disposal Facility:
Active Site State-Reg Treatment Storage and Disposal Facility:
Not reported
Not reported

Active Site State-Reg Handler: --

Federal Universal Waste:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: N

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type:

2018 GPRA Permit Baseline:

2018 GPRA Renewals Baseline:

Not on the Baseline

Permit Renewals Workload Universe:

Not reported

Permit Renewals Workload Universe:

Permit Workload Universe:

Permit Progress Universe:

Post-Closure Workload Universe:

Closure Workload Universe:

Not reported

Corrective Action Workload Universe:

No
Subject to Corrective Action Universe:

No
Non-TSDFs Where RCRA CA has Been Imposed Universe:

No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

No
TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

**EDR ID Number** 

**EPA ID Number** 

Distance Elevation

Site Database(s) EPA ID Number

GREG ROGERS (Continued)

1025833135

**EDR ID Number** 

Environmental Control Indicator:

Institutional Control Indicator:

No
Human Exposure Controls Indicator:

N/A
Groundwater Controls Indicator:

N/A

Operating TSDF Universe:

Full Enforcement Universe:

Not reported

Not reported

Significant Non-Complier Universe:

Unaddressed Significant Non-Complier Universe:

No Addressed Significant Non-Complier Universe:

No Significant Non-Complier With a Compliance Schedule Universe:

No

Financial Assurance Required: Not reported Handler Date of Last Change: 20190627 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: No Manifest Broker: No Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator: Operator
Owner/Operator Name: OREG ROGERS

Legal Status: Other

Date Became Current: Not reported

Date Ended Current: Not reported

Owner/Operator Address: 12646 CARINTHIA

Owner/Operator City,State,Zip: WHITTIER, CA 90604

Owner/Operator Telephone: 562-699-3211
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner

Owner/Operator Name: GREG ROGERS

Legal Status:OtherDate Became Current:Not reportedDate Ended Current:Not reportedOwner/Operator Address:12646 CARINTHIAOwner/Operator City,State,Zip:WHITTIER, CA 90604Owner/Operator Telephone:562-699-3211

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Historic Generators:

Receive Date: 20190430

Handler Name: GREG ROGERS

Federal Waste Generator Description: Not a generator, verified

State District Owner: Not reported

Large Quantity Handler of Universal Waste:

Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**GREG ROGERS (Continued)** 1025833135

Current Record: Yes Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 56299

NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

No Violations Found Violations:

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

15 **CIRCLE K #5225** LUST S102427901 12604 BEVERLY BLVD South Cortese N/A

1/4-1/2 WHITTIER, CA 90604 **HIST CORTESE** 0.383 mi. **CERS** 

2022 ft.

Relative: LUST: Lower Name: **CIRCLE K #5225** Address: 12604 BEVERLY BLVD Actual: City, State, Zip: WHITTIER, CA 90604 362 ft.

> LOS ANGELES RWQCB (REGION 4) Lead Agency:

Case Type: **LUST Cleanup Site** 

Geo Track: http://geotracker.waterboards.ca.gov/profile\_report.asp?global\_id=T0603705341

Global Id: T0603705341 Latitude: 33.9881214 Longitude: -118.042029

Completed - Case Closed Status:

06/18/2002 Status Date: Case Worker: NC RB Case Number: R-21807

LOS ANGELES COUNTY Local Agency:

File Location: Not reported Local Case Number: Not reported Potential Media Affect: Soil Potential Contaminants of Concern: Gasoline Site History: Not reported

LUST:

T0603705341 Global Id:

Contact Type: Local Agency Caseworker

JOHN AWUJO Contact Name:

Organization Name: LOS ANGELES COUNTY Address: 900 S FREMONT AVE

City: ALHAMBRA

Email: jawujo@dpw.lacounty.gov

Phone Number: 6264583507

Global Id: T0603705341

Contact Type: Regional Board Caseworker NOMAN CHOWDHURY Contact Name:

LOS ANGELES RWQCB (REGION 4) Organization Name: 320 WEST 4TH STREET, SUITE 200 Address:

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

CIRCLE K #5225 (Continued)

S102427901

City: LOS ANGELES

noman.chowdhury@waterboards.ca.gov Email:

Phone Number: 2135766704

LUST:

T0603705341 Global Id: Action Type: Other Date: 03/08/1995 Action: Leak Reported

T0603705341 Global Id: Action Type: Other Date: 12/17/1994 Action: Leak Stopped

Global Id: T0603705341 **ENFORCEMENT** Action Type: Date: 05/15/2002

Action: Site Visit / Inspection / Sampling

Global Id: T0603705341 Action Type: **ENFORCEMENT** Date: 01/10/1996 Action: Staff Letter

Global Id: T0603705341 Action Type: **ENFORCEMENT** Date: 06/18/2002

Action: Closure/No Further Action Letter

Global Id: T0603705341 Action Type: Other Date: 02/25/1995 Action: Leak Discovery

LUST:

Global Id: T0603705341

Open - Case Begin Date Status:

12/17/1994 Status Date:

Global Id: T0603705341

Status: Open - Verification Monitoring

03/08/1995 Status Date:

Global Id: T0603705341

Status: Open - Site Assessment

04/05/1995 Status Date:

Global Id: T0603705341

Status: Open - Site Assessment

Status Date: 01/10/1996

Global Id: T0603705341

Status: Open - Site Assessment

Status Date: 04/26/2000

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

CIRCLE K #5225 (Continued)

S102427901

**EDR ID Number** 

Global Id: T0603705341

Completed - Case Closed Status:

06/18/2002 Status Date:

LUST REG 4:

Region: Regional Board: 04

County: Los Angeles Facility Id: R-21807 Status: Case Closed Substance: Gasoline Not reported Substance Quantity: Local Case No: Not reported Case Type: Soil

Abatement Method Used at the Site: Not reported

Global ID: T0603705341 W Global ID: Not reported Staff: NC 19000 Local Agency:

Cross Street: PICKERING AVE

**Enforcement Type: CLOS** Date Leak Discovered: 2/25/1995

Date Leak First Reported: 3/8/1995

Date Leak Record Entered: 4/5/1995 Date Confirmation Began: 4/5/1995 Date Leak Stopped: 12/17/1994

Date Case Last Changed on Database: 4/23/2002 Date the Case was Closed: 6/18/2002

How Leak Discovered: Tank Closure How Leak Stopped: Not reported Cause of Leak: UNK Leak Source: UNK

CIRCLE K STORES INC Operator:

Water System: Not reported Well Name: Not reported

Approx. Dist To Production Well (ft): 7648.7620372095715261838723104

Source of Cleanup Funding: UNK Preliminary Site Assessment Workplan Submitted: 1/10/1996 Preliminary Site Assessment Began: 1/10/1996 Pollution Characterization Began: 4/26/2000 Remediation Plan Submitted: Not reported Remedial Action Underway: Not reported 3/8/1995 Post Remedial Action Monitoring Began: **Enforcement Action Date:** Not reported Historical Max MTBE Date: Not reported Hist Max MTBE Conc in Groundwater: Not reported Not reported Hist Max MTBE Conc in Soil: Significant Interim Remedial Action Taken: Not reported

**GW** Qualifier: Not reported Soil Qualifier: Not reported Organization: Not reported Not reported Owner Contact: Responsible Party: **KEVIN MISKIN** RP Address: 3525 HYLAND AVE.

Program: LUST

33.9880286 / -1 Lat/Long:

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## CIRCLE K #5225 (Continued)

S102427901

Local Agency Staff: Not reported Beneficial Use: Not reported Priority: Not reported Cleanup Fund Id: Not reported Suspended: Not reported Assigned Name: Not reported

AKA STOP N GO #0914, R-11758; 5/12/00 WP TO CONDUCT ADDL SITE Summary:

ASSESSM. FOR MTBE; 6/29/00 ADDL SITE ASSESSM. RPT & REQUEST FOR

**CLOSURE** 

CORTESE:

Name: **CIRCLE K #5225** Address: 12604 BEVERLY BLVD City, State, Zip: WHITTIER, CA 90604

Region: **CORTESE** Envirostor Id: Not reported Global ID: T0603705341

Site/Facility Type: LUST CLEANUP SITE

Cleanup Status: **COMPLETED - CASE CLOSED** 

Status Date: Not reported Site Code: Not reported Latitude: Not reported Longitude: Not reported Not reported Owner: Enf Type: Not reported Swat R: Not reported Flag: active Order No: Not reported Waste Discharge System No: Not reported Effective Date: Not reported Region 2: Not reported WID Id: Not reported Solid Waste Id No: Not reported Waste Management Uit Name: Not reported Active Open File Name:

HIST CORTESE:

**CIRCLE K #5225** edr\_fname: 12604 BEVERLY edr\_fadd1: City,State,Zip: WHITTIER, CA 90604

CORTESE Region: Facility County Code: 19 Reg By: **LTNKA** Reg Id: R-21807

CERS:

**CIRCLE K #5225** Name: Address: 12604 BEVERLY BLVD City, State, Zip: WHITTIER, CA 90604

Site ID: 256686 CERS ID:

CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc: Regional Board Caseworker

**Entity Name:** NOMAN CHOWDHURY - LOS ANGELES RWQCB (REGION 4)

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

CIRCLE K #5225 (Continued) S102427901

**Entity Title:** Not reported

320 WEST 4TH STREET, SUITE 200 Affiliation Address:

Affiliation City: LOS ANGELES

Affiliation State: CA

Affiliation Country: Not reported Not reported Affiliation Zip: Affiliation Phone: 2135766704

Affiliation Type Desc: Local Agency Caseworker

**Entity Name:** JOHN AWUJO - LOS ANGELES COUNTY

Entity Title: Not reported

Affiliation Address: 900 S FREMONT AVE

Affiliation City: ALHAMBRA

Affiliation State: CA

Affiliation Country: Not reported Affiliation Zip: Not reported Affiliation Phone: 6264583507

**ENVIROSTOR** S102564455 **B16** SO CAL GAS/WHITTIER MGP SSW 11815 HADLEY STREET **VCP** N/A

1/2-1 0.821 mi.

4333 ft. Site 1 of 2 in cluster B

WHITTIER, CA 90601

**ENVIROSTOR:** Relative:

Lower Name: SO CAL GAS/WHITTIER MGP Address: 11815 HADLEY STREET Actual: WHITTIER, CA 90601 253 ft.

City,State,Zip: Facility ID: 19490220 Status: Certified Status Date: 09/20/2012 Site Code: 301055

Site Type: Voluntary Cleanup Site Type Detailed: Voluntary Cleanup

Acres: 1.56 NPL: NO **SMBRP** Regulatory Agencies: **SMBRP** Lead Agency: Not reported Program Manager: Supervisor: Juli Propes Division Branch: Cleanup Chatsworth

Assembly: 57 Senate: 32

Special Program: Voluntary Cleanup Program

Restricted Use: NO

Site Mgmt Req: NONE SPECIFIED Responsible Party Funding:

33.98305 Latitude: Longitude: -118.0494

APN: 8140-013-002, 8140-013-003, 8140013002, 8140013003

Past Use: MANUFACTURED GAS PLANT

Potential COC: \* HYDROCARBON SOLVENTS \* OTHER ORGANIC SOLIDS \* CONTAMINATED SOIL

Arsenic Lead Cyanide (free

Confirmed COC: NONE SPECIFIED OTH, SOIL Potential Description:

RUSSELL BASSETT COMPANY Alias Name:

Alias Type: Alternate Name

Direction Distance

Elevation Site Database(s) EPA ID Number

## SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

Alias Name: SOUTHERN CALIFORNIA GAS

Alias Type: Alternate Name

Alias Name: SOUTHERN CALIFORNIA GAS - WHITTIER MGP

Alias Type: Alternate Name

Alias Name: SOUTHERN CALIFORNIA GAS COMPANY

Alias Type: Alternate Name

Alias Name: WHITTIER MANUFACTURED GAS PLANT

Alias Type: Alternate Name

Alias Name: WHITTIER TOWNE GAS PLANT
Alias Type: Alternate Name

 Alias Name:
 8140-013-002

 Alias Type:
 APN

 Alias Name:
 8140-013-003

 Alias Type:
 APN

 Alias Name:
 8140013002

 Alias Type:
 APN

Alias Name: 8140013003

Alias Type: APN

Alias Name: 110017623286 Alias Type: EPA (FRS #)

Alias Name: 300335

Alias Type: Project Code (Site Code)
Alias Name: 301055
Alias Type: Project Code (Site Code)

Alias Name: 19490220 Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 09/20/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Removal Action Workplan

Completed Date: 04/20/2004

Comments: RAW approved 4/20/04.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Preliminary Endangerment Assessment Report

Completed Date: 07/02/2003 Comments: Not reported

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Preliminary Endangerment Assessment Report

Completed Date: 01/04/1993

Comments: The Department completed review of the PEA on January 4, 1993. The

levels of the contaminants at the site was above the regulatory limit. Therefore, the Department recommended further investigation and assessment of the site. Any proposed further investigation or assessment must be conducted under the supervision of the Department.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

## SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

Completed Document Type: Site Screening Completed Date: 07/14/1992

Comments: The site is a one-half acre property used for commercial business

operations. It is believed that gas manufacturing begun on the site about 1903 and ended about 1915. The site is currently owned and occupied by Russell Bassett Company manufacturing of business interiors. The Dept. received a notice of intent to initiate a PEA.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Removal Action Completion Report

Completed Date: 03/19/2007

Comments: DTSC has determined that the Final Soil Closure Report dated January

2007 meets all of the conditions of the approved RAW.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 09/06/2006

Comments: Response to DTSC comments received on 9/12/2006 is adequate and no

revision of the report is required.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 11/02/2006

Comments: DTSC determines the 4th Quarterly Groundwater Monitoring Report dated

September 2006 does not require revision, and that monitoring of groundwater for chemicals of concern and parameters of bio-activity

should continue.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 02/05/2007

Comments: DTSC agreed with the recommedation as presented in the document,

dated November 2006, and that requires no revision on the document.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/06/2007

Comments: The Final 6th Quarterly Groundwater Monitoring Report dated June 2007

adequately address the comments dated 5/18/2007.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan

Completed Date: 02/26/2007

Comments: The Proposed Supplemental Off-Site Investigation of Inaccessible Soils dated 2/2/2007 was reviewed and approved without revision.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Site Characterization Report

Completed Date: 12/27/2007

Comments: DTSC approved the Final Off-site Supplemental Investigation Report

Distance

Elevation Site Database(s) EPA ID Number

### SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

dated November 2007.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/12/2007

Comments: The 7th Quarterly Groundwater Monitoring Report dated July 2007

requires no revision, and DTSC accepted as final.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/27/2008

Comments: DTSC approves the Final 9th Quarterly Groundwater Monitoring Report

dated April 2008.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 06/05/2008
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/09/2008
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/27/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 06/23/2009

Comments: During the 6/23/2009 meeting with the RP, agreed the 13th Quarterly

Groundwater Monitoring Report does not require revision, and that the 14th Quarterly Monitoring Report will include rationale for the monitoring parameters and will be reviewed by DTSC. Meanwhile,

addtional monitoring events will continue.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 08/11/2009

Comments: During the 8/11/2009 meeting with the RP, it was determine that no

revision is needed to the report. During the meeting it was agreed that quarterly groundwater monitoring will be suspended. The next groundwater monitoring will be done about 30 days after a 4 inch rain

is recorded in a month.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report

Direction Distance

Elevation Site Database(s) EPA ID Number

## SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

Completed Date: 05/04/2010

Comments: The document (RP - Draft Final) with a completion date of 3/25/2010

does not require revesion.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/02/2011

Comments: The final (revised) copy dated December 2010 requires no revision.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Site Inspections/Visit (Non LUR)

Completed Date: 10/24/2011

Comments: Field overesight during the abandonment of groundwater monitoring

wells was monitored by DTSC's geologist.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/02/2011

Comments: NFA letter signed by Unit Chief, requires proper decommissioning of

monitoring wells, and subsequent submittal of groundwater closure

report.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Well Decommissioning Workplan

Completed Date: 08/25/2011 Comments: Not reported

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Remedial Action Completion Report

Completed Date: 08/14/2012

Comments: The Final Groundwater Closure Report dated July 2012 has been

approved.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: CEQA - Initial Study/ Neg. Declaration

Completed Date: 03/01/2004

Comments: CEQA documents: Special initial study deminimus impact: Negative

Declaration Notice of Determination.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Standard Voluntary Agreement

Completed Date: 07/18/2001

Comments: A multi facility Voluntary Cleanup Agreement was signed for RIs Former Monrovia MGP - Former Pomona MGP - fomer Riverside MGP -

Former Santa Ana MGP and Whittier.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

## SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Schedule Due Date: Not reported Schedule Revised Date: Not reported

VCP:

Name: SO CAL GAS/WHITTIER MGP
Address: 11815 HADLEY STREET
City,State,Zip: WHITTIER, CA 90601
Facility ID: 19490220
Site Type: Voluntary Cleanup
Site Type Detail: Voluntary Cleanup
Site Mgmt. Req.: NONE SPECIFIED

Acres: 1.56
National Priorities List: NO
Cleanup Oversight Agencies: SMBRP
Lead Agency: SMBRP

Lead Agency Description: DTSC - Site Cleanup Program

Project Manager: Not reported Supervisor: Juli Propes

Division Branch: Cleanup Chatsworth

 Site Code:
 301055

 Assembly:
 57

 Senate:
 32

Special Programs Code: Voluntary Cleanup Program

Status: Certified
Status Date: 09/20/2012
Restricted Use: NO

Funding: Responsible Party Lat/Long: 33.98305 / -118.0494

APN: 8140-013-002, 8140-013-003, 8140013002, 8140013003

Past Use: MANUFACTURED GAS PLANT

Potential COC: 10009, 10064, 10097, 30001, 30013, 30160

Confirmed COC: NONE SPECIFIED Potential Description: OTH, SOIL

Alias Name: RUSSELL BASSETT COMPANY

Alias Type: Alternate Name

Alias Name: SOUTHERN CALIFORNIA GAS

Alias Type: Alternate Name

Alias Name: SOUTHERN CALIFORNIA GAS - WHITTIER MGP

Alias Type: Alternate Name

Alias Name: SOUTHERN CALIFORNIA GAS COMPANY

Alias Type: Alternate Name

Alias Name: WHITTIER MANUFACTURED GAS PLANT

Alias Type: Alternate Name

Alias Name: WHITTIER TOWNE GAS PLANT

 Alias Type:
 Alternate Name

 Alias Name:
 8140-013-002

 Alias Type:
 APN

 Alias Name:
 8140-013-003

 Alias Type:
 APN

 Alias Name:
 8140013002

 Alias Type:
 APN

 Alias Name:
 8140013003

 Alias Type:
 APN

Alias Name: 110017623286

Direction Distance

Elevation Site Database(s) EPA ID Number

### SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

Alias Type: EPA (FRS #)
Alias Name: 300335

Alias Type: Project Code (Site Code)

Alias Name: 301055

Alias Type: Project Code (Site Code)

Alias Name: 19490220

Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 09/20/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Removal Action Workplan

Completed Date: 04/20/2004

Comments: RAW approved 4/20/04.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Preliminary Endangerment Assessment Report

Completed Date: 07/02/2003 Comments: Not reported

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Preliminary Endangerment Assessment Report

Completed Date: 01/04/1993

Comments: The Department completed review of the PEA on January 4, 1993. The

levels of the contaminants at the site was above the regulatory limit. Therefore, the Department recommended further investigation and assessment of the site. Any proposed further investigation or assessment must be conducted under the supervision of the Department.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 07/14/1992

Comments: The site is a one-half acre property used for commercial business

operations. It is believed that gas manufacturing begun on the site about 1903 and ended about 1915. The site is currently owned and occupied by Russell Bassett Company manufacturing of business interiors. The Dept. received a notice of intent to initiate a PEA.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Removal Action Completion Report

Completed Date: 03/19/2007

Comments: DTSC has determined that the Final Soil Closure Report dated January

2007 meets all of the conditions of the approved RAW.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 09/06/2006

Direction Distance

Elevation Site **EPA ID Number** Database(s)

### SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

Comments: Response to DTSC comments received on 9/12/2006 is adequate and no

revision of the report is required.

**PROJECT WIDE** Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Monitoring Report Completed Date: 11/02/2006

Comments: DTSC determines the 4th Quarterly Groundwater Monitoring Report dated

> September 2006 does not require revision, and that monitoring of groundwater for chemicals of concern and parameters of bio-activity

should continue.

Completed Area Name: **PROJECT WIDE** Completed Sub Area Name: Not reported Completed Document Type: Monitoring Report Completed Date: 02/05/2007

Comments: DTSC agreed with the recommedation as presented in the document,

dated November 2006, and that requires no revision on the document.

**PROJECT WIDE** Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Monitoring Report Completed Date: 07/06/2007

Comments: The Final 6th Quarterly Groundwater Monitoring Report dated June 2007

adequately address the comments dated 5/18/2007.

Completed Area Name: **PROJECT WIDE** Completed Sub Area Name: Not reported Completed Document Type: **Technical Workplan** Completed Date: 02/26/2007

Comments: The Proposed Supplemental Off-Site Investigation of Inaccessible

Soils dated 2/2/2007 was reviewed and approved without revision.

Completed Area Name: **PROJECT WIDE** Completed Sub Area Name: Not reported

Completed Document Type: Site Characterization Report

Completed Date: 12/27/2007

Comments: DTSC approved the Final Off-site Supplemental Investigation Report

dated November 2007.

**PROJECT WIDE** Completed Area Name: Completed Sub Area Name: Not reported Completed Document Type: Monitoring Report Completed Date:

10/12/2007

Comments: The 7th Quarterly Groundwater Monitoring Report dated July 2007

requires no revision, and DTSC accepted as final.

Completed Area Name: **PROJECT WIDE** Completed Sub Area Name: Not reported Monitoring Report Completed Document Type: Completed Date: 05/27/2008

Comments: DTSC approves the Final 9th Quarterly Groundwater Monitoring Report

dated April 2008.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported Completed Document Type: Monitoring Report Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

## SO CAL GAS/WHITTIER MGP (Continued)

Completed Date:

Comments:

06/05/2008 Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/09/2008
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/27/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 06/23/2009

Comments: During the 6/23/2009 meeting with the RP, agreed the 13th Quarterly

Groundwater Monitoring Report does not require revision, and that the 14th Quarterly Monitoring Report will include rationale for the monitoring parameters and will be reviewed by DTSC. Meanwhile,

addtional monitoring events will continue.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 08/11/2009

Comments: During the 8/11/2009 meeting with the RP, it was determine that no revision is needed to the report. During the meeting it was agreed

revision is needed to the report. During the meeting it was agreed that quarterly groundwater monitoring will be suspended. The next groundwater monitoring will be done about 30 days after a 4 inch rain

is recorded in a month.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/04/2010

Comments: The document (RP - Draft Final) with a completion date of 3/25/2010

does not require revesion.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/02/2011

Comments: The final (revised) copy dated December 2010 requires no revision.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

Completed Document Type: Site Inspections/Visit (Non LUR)

Completed Date: 10/24/2011

Comments: Field overesight during the abandonment of groundwater monitoring

wells was monitored by DTSC's geologist.

Completed Area Name: PROJECT WIDE Completed Sub Area Name: Not reported

**EDR ID Number** 

S102564455

Direction Distance

Elevation Site **EPA ID Number** Database(s)

SO CAL GAS/WHITTIER MGP (Continued)

S102564455

**EDR ID Number** 

Completed Document Type: Monitoring Report

Completed Date: 05/02/2011

Comments: NFA letter signed by Unit Chief, requires proper decommissioning of monitoring wells, and subsequent submittal of groundwater closure

report.

Completed Area Name: **PROJECT WIDE** Completed Sub Area Name: Not reported

Completed Document Type: Well Decommissioning Workplan

Completed Date: 08/25/2011 Comments: Not reported

**PROJECT WIDE** Completed Area Name: Completed Sub Area Name: Not reported

Completed Document Type: Remedial Action Completion Report

Completed Date: 08/14/2012

Comments: The Final Groundwater Closure Report dated July 2012 has been

approved.

**PROJECT WIDE** Completed Area Name: Completed Sub Area Name: Not reported

Completed Document Type: CEQA - Initial Study/ Neg. Declaration

Completed Date: 03/01/2004

Comments: CEQA documents: Special initial study deminimus impact: Negative

Declaration Notice of Determination.

Completed Area Name: **PROJECT WIDE** Completed Sub Area Name: Not reported

Completed Document Type: Standard Voluntary Agreement

Completed Date: 07/18/2001

A multi facility Voluntary Cleanup Agreement was signed for RIs -Comments:

Former Monrovia MGP - Former Pomona MGP - fomer Riverside MGP -

Former Santa Ana MGP and Whittier.

Future Area Name: Not reported Not reported Future Sub Area Name: Future Document Type: Not reported Future Due Date: Not reported Schedule Area Name: Not reported Schedule Sub Area Name: Not reported Not reported Schedule Document Type: Schedule Due Date: Not reported Schedule Revised Date: Not reported

SO CAL GAS/WHITTIER MGP **EDR MGP** 1008407791 SSW 11815 HADLEY STREET N/A

1/2-1 WHITTIER, CA 90601

0.821 mi.

**B17** 

4333 ft. Site 2 of 2 in cluster B

Relative: Manufactured Gas Plants:

Lower The site is a one-half acre property used for commercial business operations. It is believed that gas manufacturing begun on the site about 1903 and ended Actual: about 1915. The site is currently owned and occupied by Russell Bassett Company 253 ft.

manufacturing oof business interiors.

Direction Distance

Elevation Site Database(s) EPA ID Number

18 ENVIROMENTAL ENHANCEMENT SYSTEMS ENVIROSTOR S109548357 NE 62 AVE &60TH AVE ON ST HWY 111 HWP N/A

NE 62 AVE &60TH AVE ON ST HWY 111 1/2-1 RIVERSIDE COUNTY, CA 90608

0.942 mi. 4973 ft.

Relative: ENVIROSTOR:

HigherName:ENVIROMENTAL ENHANCEMENT SYSTEMSActual:Address:62 AVE &60TH AVE ON ST HWY 111830 ft.City,State,Zip:RIVERSIDE COUNTY, CA 906080000

Facility ID: 80001479

Status: Inactive - Needs Evaluation

Status Date: 02/06/2019
Site Code: Not reported
Site Type: Corrective Action
Site Type Detailed: Corrective Action

Acres: 0 NPL: NO

Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: \* Unknown
Division Branch: Cleanup Cypress

Assembly: 57 Senate: 32

Special Program: Not reported

Restricted Use:

Site Mgmt Req: NONE SPECIFIED Funding: Not reported Latitude: 34.00178 Longitude: -118.0289

APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD981578289

Alias Type: EPA Identification Number

NO

Alias Name: 80001479

Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: Not reported Completed Sub Area Name: Not reported Completed Document Type: Not reported Comments: Not reported Not reported Not reported Not reported

Future Area Name: Not reported Future Sub Area Name: Not reported Not reported Future Document Type: Not reported Future Due Date: Not reported Schedule Area Name: Schedule Sub Area Name: Not reported Schedule Document Type: Not reported Not reported Schedule Due Date: Schedule Revised Date: Not reported

HWP:

**EDR ID Number** 

**CERS** 

**HWTS** 

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **ENVIROMENTAL ENHANCEMENT SYSTEMS (Continued)**

S109548357

EPA ID: CAD981578289

**ENVIROMENTAL ENHANCEMENT SYSTEMS** Name:

Address: 62 AVE &60TH AVE ON ST HWY 111

Cleanup Status: CLOSED Latitude: 34.00178 Longitude: -118.0289

Facility Type: Historical - Non-Operating

Facility Size: Not reported Supervisor: Not reported Site Code: Not reported

Senate District: 32 Assembly District: 57

Public Information Officer: Not reported Commercial Offsite Facility Types: Not reported

05/15/2017- Environmental Enhancement Systems (CAD981578289) submitted Quarterly Update:

a part A application on 9/23/1986 for a proposed project, but the project was never built (see inspection report on 10/31/1991). Also see letter of 3/16/1992 which asked the facility to complete affidavit to withdraw application. This facility is being administratively closed out of the Permitting Envirostor for never being a TSDF.

Project Manager Lead: Not reported Project Manager: Not reported Permit Type: **RCRA** Permit Effective Date: Not reported Permit Expiration Date: Not reported Calenviroscreen Score: 36-40% Total Planned Hours: Not reported **Total Planned Amount:** Not reported Not reported **Total Actual Hours:** 

Closure:

EPA ID: CAD981578289

Facility Type: Historical - Non-Operating

Facility Name: **ENVIROMENTAL ENHANCEMENT SYSTEMS** 

Project Manager: Not reported Project Manager Lead: Not reported Not reported Supervisor: Facility Size: Not reported CLOSED Facility Status:

Activity Type: Closure Administrative

Final Date: Not reported RCRA Type:

Title Description: Closure Administrative of a Facility that was Never Constructed

Due Date:

Comments: This facility was never constructed and withdrew their application.

Unit Names:

Closure Administrative - ISSUE CLOSURE VERIFICATION **Event Description:** 

Actual Date: 05/15/2017

CERS:

**ENVIROMENTAL ENHANCEMENT SYSTEMS** Name:

62 AVE &60TH AVE ON ST HWY 111 Address: RIVERSIDE COUNTY, CA 906080000 City, State, Zip:

Site ID: 220949 CERS ID: CAD981578289 **CERS** Description: Hazardous Waste Map ID MAP FINDINGS Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **ENVIROMENTAL ENHANCEMENT SYSTEMS (Continued)**

S109548357

HWTS:

**ENVIROMENTAL ENHANCEMENT SYSTEMS** Name: Address:

62 AVE &60TH AVE ON ST HWY 111

Address 2: Not reported

RIVERSIDE COUNTY, CA 906080000 City, State, Zip:

EPA ID: CAD981578289 Inactive Date: 06/30/1996 Create Date: 04/10/1987 Last Act Date: 09/14/2004 Mailing Name: Not reported Mailing Address: PO BOX 152 Not reported Mailing Address 2:

Mailing City, State, Zip: WHITTIER, CA 906080000

Owner Name:

Owner Address:

Owner Address 2: Not reported Owner City, State, Zip: --, 99 --

INACT PER 96 VQ AD Contact Name:

Contact Address:

Contact Address 2: Not reported City,State,Zip: --, 99 --

Count: 0 records. ORPHAN SUMMARY

City EDR ID Site Name Site Address Zip Database(s)

NO SITES FOUND

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

### STANDARD ENVIRONMENTAL RECORDS

#### Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 10/20/2021 Source: EPA
Date Data Arrived at EDR: 11/05/2021 Telephone: N/A

Number of Days to Update: 24 Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

**NPL Site Boundaries** 

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 10/20/2021 Source: EPA
Date Data Arrived at EDR: 11/05/2021 Telephone: N/A

Number of Days to Update: 24 Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

### Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Source: EPA

Date of Government Version: 10/20/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 24

Telephone: N/A Last EDR Contact: 12/01/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Quarterly

### Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/25/2021 Date Data Arrived at EDR: 06/24/2021 Date Made Active in Reports: 09/20/2021

Number of Days to Update: 88

Source: Environmental Protection Agency Telephone: 703-603-8704

Last EDR Contact: 10/01/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Varies

### SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 10/20/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 24

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 12/01/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Quarterly

#### Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 10/20/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 24

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 12/01/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Quarterly

#### Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 09/13/2021 Date Data Arrived at EDR: 09/15/2021 Date Made Active in Reports: 10/12/2021

Number of Days to Update: 27

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

#### Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 09/13/2021 Date Data Arrived at EDR: 09/15/2021 Date Made Active in Reports: 10/12/2021

Number of Days to Update: 27

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

### Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/13/2021 Date Data Arrived at EDR: 09/15/2021 Date Made Active in Reports: 10/12/2021

Number of Days to Update: 27

Source: Environmental Protection Agency Telephone: (415) 495-8895

Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

#### RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 09/13/2021 Date Data Arrived at EDR: 09/15/2021 Date Made Active in Reports: 10/12/2021

Number of Days to Update: 27

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation
and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database
includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste
as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate
less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/13/2021 Date Data Arrived at EDR: 09/15/2021 Date Made Active in Reports: 10/12/2021

Number of Days to Update: 27

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

#### Federal institutional controls / engineering controls registries

#### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 07/12/2021 Date Data Arrived at EDR: 08/06/2021 Date Made Active in Reports: 10/22/2021

Number of Days to Update: 77

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 11/08/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: Varies

#### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 08/23/2021 Date Data Arrived at EDR: 08/23/2021 Date Made Active in Reports: 11/12/2021

Number of Days to Update: 81

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 11/18/2021

Next Scheduled EDR Contact: 03/06/2022 Data Release Frequency: Varies

#### US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 08/23/2021 Date Data Arrived at EDR: 08/23/2021 Date Made Active in Reports: 11/12/2021

Number of Days to Update: 81

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 11/19/2021

Next Scheduled EDR Contact: 03/07/2022

Data Release Frequency: Varies

#### Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/14/2021 Date Data Arrived at EDR: 06/17/2021 Date Made Active in Reports: 08/17/2021

Number of Days to Update: 61

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 09/21/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

#### Lists of state- and tribal (Superfund) equivalent sites

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity.

These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 07/22/2021 Date Data Arrived at EDR: 07/22/2021 Date Made Active in Reports: 10/08/2021

Number of Days to Update: 78

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 10/26/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Quarterly

#### Lists of state- and tribal hazardous waste facilities

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 07/22/2021 Date Data Arrived at EDR: 07/22/2021 Date Made Active in Reports: 10/08/2021

Number of Days to Update: 78

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 10/26/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Quarterly

### Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inventory of solid waste disposal facilities or landfills. These may be active or inactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 08/09/2021 Date Data Arrived at EDR: 08/10/2021 Date Made Active in Reports: 11/05/2021

Number of Days to Update: 87

Source: Department of Resources Recycling and Recovery

Telephone: 916-341-6320 Last EDR Contact: 11/09/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: Quarterly

### Lists of state and tribal leaking storage tanks

LUST REG 2: Fuel Leak List

Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004 Date Data Arrived at EDR: 10/20/2004 Date Made Active in Reports: 11/19/2004

Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)

Telephone: 510-622-2433 Last EDR Contact: 09/19/2011

Next Scheduled EDR Contact: 01/02/2012 Data Release Frequency: No Update Planned

LUST REG 4: Underground Storage Tank Leak List

Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004 Date Data Arrived at EDR: 09/07/2004 Date Made Active in Reports: 10/12/2004

Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)

Telephone: 213-576-6710 Last EDR Contact: 09/06/2011

Next Scheduled EDR Contact: 12/19/2011 Data Release Frequency: No Update Planned

LUST REG 5: Leaking Underground Storage Tank Database

Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008 Date Data Arrived at EDR: 07/22/2008 Date Made Active in Reports: 07/31/2008

Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)

Telephone: 916-464-4834 Last EDR Contact: 07/01/2011

Next Scheduled EDR Contact: 10/17/2011 Data Release Frequency: No Update Planned

LUST REG 7: Leaking Underground Storage Tank Case Listing

Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004 Date Data Arrived at EDR: 02/26/2004 Date Made Active in Reports: 03/24/2004

Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)

Telephone: 760-776-8943 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks

California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005 Date Data Arrived at EDR: 02/15/2005 Date Made Active in Reports: 03/28/2005

Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)

Telephone: 909-782-4496 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

LUST REG 9: Leaking Underground Storage Tank Report

Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001 Date Data Arrived at EDR: 04/23/2001 Date Made Active in Reports: 05/21/2001

Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)

Telephone: 858-637-5595 Last EDR Contact: 09/26/2011

Next Scheduled EDR Contact: 01/09/2012 Data Release Frequency: No Update Planned

LUST: Leaking Underground Fuel Tank Report (GEOTRACKER)

Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: see region list Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

LUST REG 1: Active Toxic Site Investigation

Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001 Date Data Arrived at EDR: 02/28/2001 Date Made Active in Reports: 03/29/2001

Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)

Telephone: 707-570-3769 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

LUST REG 6L: Leaking Underground Storage Tank Case Listing

For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003 Date Data Arrived at EDR: 09/10/2003 Date Made Active in Reports: 10/07/2003

Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)

Telephone: 530-542-5572 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: No Update Planned

LUST REG 6V: Leaking Underground Storage Tank Case Listing

Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005 Date Data Arrived at EDR: 06/07/2005 Date Made Active in Reports: 06/29/2005

Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)

Telephone: 760-241-7365 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: No Update Planned

LUST REG 3: Leaking Underground Storage Tank Database

Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003 Date Data Arrived at EDR: 05/19/2003 Date Made Active in Reports: 06/02/2003

Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)

Telephone: 805-542-4786 Last EDR Contact: 07/18/2011

Next Scheduled EDR Contact: 10/31/2011 Data Release Frequency: No Update Planned

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 06/01/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/28/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 05/17/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/27/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 05/28/2021 Date Data Arrived at EDR: 06/22/2021 Date Made Active in Reports: 09/20/2021

Number of Days to Update: 90

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 05/27/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/06/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 04/27/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

CPS-SLIC: Statewide SLIC Cases (GEOTRACKER)

Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board Telephone: 866-480-1028

Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022

Data Release Frequency: Varies

SLIC REG 1: Active Toxic Site Investigations

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003 Date Data Arrived at EDR: 04/07/2003 Date Made Active in Reports: 04/25/2003

Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)

Telephone: 707-576-2220 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004 Date Data Arrived at EDR: 10/20/2004 Date Made Active in Reports: 11/19/2004

Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)

Telephone: 510-286-0457 Last EDR Contact: 09/19/2011

Next Scheduled EDR Contact: 01/02/2012 Data Release Frequency: No Update Planned

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006 Date Data Arrived at EDR: 05/18/2006 Date Made Active in Reports: 06/15/2006

Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)

Telephone: 805-549-3147 Last EDR Contact: 07/18/2011

Next Scheduled EDR Contact: 10/31/2011 Data Release Frequency: No Update Planned

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004 Date Data Arrived at EDR: 11/18/2004 Date Made Active in Reports: 01/04/2005

Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)

Telephone: 213-576-6600 Last EDR Contact: 07/01/2011

Next Scheduled EDR Contact: 10/17/2011 Data Release Frequency: No Update Planned

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005 Date Data Arrived at EDR: 04/05/2005 Date Made Active in Reports: 04/21/2005

Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)

Telephone: 916-464-3291 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: No Update Planned

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005 Date Data Arrived at EDR: 05/25/2005 Date Made Active in Reports: 06/16/2005

Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch

Telephone: 619-241-6583 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

SLIC REG 6L: SLIC Sites

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004 Date Data Arrived at EDR: 09/07/2004 Date Made Active in Reports: 10/12/2004

Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region

Telephone: 530-542-5574 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004 Date Data Arrived at EDR: 11/29/2004 Date Made Active in Reports: 01/04/2005

Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region

Telephone: 760-346-7491 Last EDR Contact: 08/01/2011

Next Scheduled EDR Contact: 11/14/2011 Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008 Date Data Arrived at EDR: 04/03/2008 Date Made Active in Reports: 04/14/2008

Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)

Telephone: 951-782-3298 Last EDR Contact: 09/12/2011

Next Scheduled EDR Contact: 12/26/2011 Data Release Frequency: No Update Planned

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality

from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007 Date Data Arrived at EDR: 09/11/2007 Date Made Active in Reports: 09/28/2007

Number of Days to Update: 17

Source: California Regional Water Quality Control Board San Diego Region (9)

Telephone: 858-467-2980 Last EDR Contact: 08/08/2011

Next Scheduled EDR Contact: 11/21/2011 Data Release Frequency: No Update Planned

### Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/29/2021 Date Data Arrived at EDR: 02/17/2021 Date Made Active in Reports: 03/22/2021

Number of Days to Update: 33

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 11/01/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Varies

UST: Active UST Facilities

Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/30/2021

Number of Days to Update: 84

Source: SWRCB Telephone: 916-341-5851 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Semi-Annually

MILITARY UST SITES: Military UST Sites (GEOTRACKER)

Military ust sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

UST CLOSURE: Proposed Closure of Underground Storage Tank (UST) Cases

UST cases that are being considered for closure by either the State Water Resources Control Board or the Executive Director have been posted for a 60-day public comment period. UST Case Closures being proposed for consideration by the State Water Resources Control Board. These are primarily UST cases that meet closure criteria under the decisional framework in State Water Board Resolution No. 92-49 and other Board orders. UST Case Closures proposed for consideration by the Executive Director pursuant to State Water Board Resolution No. 2012-0061. These are cases that meet the criteria of the Low-Threat UST Case Closure Policy. UST Case Closure Review Denials and Approved Orders.

Date of Government Version: 08/18/2021 Date Data Arrived at EDR: 09/08/2021 Date Made Active in Reports: 12/03/2021

Number of Days to Update: 86

Source: State Water Resources Control Board

Telephone: 916-327-7844 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

AST: Aboveground Petroleum Storage Tank Facilities

A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 07/06/2016 Date Data Arrived at EDR: 07/12/2016 Date Made Active in Reports: 09/19/2016

Number of Days to Update: 69

Source: California Environmental Protection Agency

Telephone: 916-327-5092 Last EDR Contact: 09/09/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 04/27/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/06/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 06/01/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 05/27/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 05/27/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/17/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 05/28/2021 Date Data Arrived at EDR: 06/22/2021 Date Made Active in Reports: 09/20/2021

Number of Days to Update: 90

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/28/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Properties

Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 07/22/2021 Date Data Arrived at EDR: 07/22/2021 Date Made Active in Reports: 10/08/2021

Last EDR Contact: 10/26/2021 Number of Days to Update: 78

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Quarterly

Source: Department of Toxic Substances Control

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Telephone: 913-551-7365 Last EDR Contact: 07/08/2021

Source: EPA, Region 7

Telephone: 916-323-3400

Number of Days to Update: 27

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

#### Lists of state and tribal brownfield sites

BROWNFIELDS: Considered Brownfieds Sites Listing

A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA

Date of Government Version: 06/17/2021 Date Data Arrived at EDR: 06/17/2021 Date Made Active in Reports: 09/13/2021 Source: State Water Resources Control Board Telephone: 916-323-7905

Number of Days to Update: 88

Last EDR Contact: 09/21/2021 Next Scheduled EDR Contact: 01/03/2022

Data Release Frequency: Quarterly

#### ADDITIONAL ENVIRONMENTAL RECORDS

#### Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/10/2021 Date Data Arrived at EDR: 06/10/2021 Date Made Active in Reports: 08/17/2021

Number of Days to Update: 68

Source: Environmental Protection Agency

Telephone: 202-566-2777 Last EDR Contact: 09/14/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: Semi-Annually

### Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database

Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000 Date Data Arrived at EDR: 04/10/2000 Date Made Active in Reports: 05/10/2000

Number of Days to Update: 30

Source: State Water Resources Control Board

Telephone: 916-227-4448 Last EDR Contact: 10/22/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: No Update Planned

SWRCY: Recycler Database

A listing of recycling facilities in California.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/08/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 82

Source: Department of Conservation

Telephone: 916-323-3836 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing A listing of registered waste tire haulers.

Date of Government Version: 09/14/2021 Date Data Arrived at EDR: 11/11/2021 Date Made Active in Reports: 11/23/2021

Number of Days to Update: 12

Source: Integrated Waste Management Board

Telephone: 916-341-6422 Last EDR Contact: 11/05/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 10/22/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258

Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009

Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 10/14/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service

Telephone: 301-443-1452 Last EDR Contact: 10/28/2021

Next Scheduled EDR Contact: 02/07/2022

Data Release Frequency: Varies

#### Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 05/18/2021 Date Data Arrived at EDR: 05/18/2021 Date Made Active in Reports: 08/03/2021

Number of Days to Update: 77

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: No Update Planned

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005 Date Data Arrived at EDR: 08/03/2006 Date Made Active in Reports: 08/24/2006

Number of Days to Update: 21

Source: Department of Toxic Substance Control

Telephone: 916-323-3400 Last EDR Contact: 02/23/2009

Next Scheduled EDR Contact: 05/25/2009 Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 07/22/2021 Date Data Arrived at EDR: 07/22/2021 Date Made Active in Reports: 10/08/2021

Number of Days to Update: 78

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 10/26/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 01/20/2021 Date Made Active in Reports: 04/08/2021

Number of Days to Update: 78

Source: Department of Toxic Substances Control

Telephone: 916-255-6504 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Varies

CERS HAZ WASTE: CERS HAZ WASTE

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

Date of Government Version: 07/15/2021 Date Data Arrived at EDR: 07/15/2021 Date Made Active in Reports: 10/06/2021

Number of Days to Update: 83

Source: CalEPA Telephone: 916-323-2514 Last EDR Contact: 10/19/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Quarterly

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995 Date Data Arrived at EDR: 08/30/1995 Date Made Active in Reports: 09/26/1995

Number of Days to Update: 27

Source: State Water Resources Control Board

Telephone: 916-227-4364 Last EDR Contact: 01/26/2009

Next Scheduled EDR Contact: 04/27/2009 Data Release Frequency: No Update Planned

#### US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 05/18/2021 Date Data Arrived at EDR: 05/18/2021 Date Made Active in Reports: 08/03/2021

Number of Days to Update: 77

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: Quarterly

#### AQUEOUS FOAM: Former Fire Training Facility Assessments Listing

Airports shown on this list are those believed to use Aqueous Film Forming Foam (AFFF), and certified by the Federal Aviation Administration (FAA) under Title 14, Code of Federal Regulations (CFR), Part 139 (14 CFR Part 139). This list was created by SWRCB using information available from the FAA. Location points shown are from the latitude and longitude listed on the FAA airport master record.

Date of Government Version: 12/01/2019 Date Data Arrived at EDR: 08/19/2021 Date Made Active in Reports: 10/28/2021

Number of Days to Update: 70

Source: State Water Resources Control Board

Telephone: 916-341-5455 Last EDR Contact: 08/19/2021

Next Scheduled EDR Contact: 12/20/2021 Data Release Frequency: Varies

### PFAS: PFAS Contamination Site Location Listing

A listing of PFAS contaminated sites included in the GeoTracker database.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/08/2021 Date Made Active in Reports: 12/01/2021

Number of Days to Update: 84

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

### Local Lists of Registered Storage Tanks

#### SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994 Date Data Arrived at EDR: 07/07/2005 Date Made Active in Reports: 08/11/2005

Number of Days to Update: 35

Source: State Water Resources Control Board

Telephone: N/A

Last EDR Contact: 06/03/2005 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

#### HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990 Date Data Arrived at EDR: 01/25/1991 Date Made Active in Reports: 02/12/1991

Number of Days to Update: 18

Source: State Water Resources Control Board

Telephone: 916-341-5851 Last EDR Contact: 07/26/2001 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

SAN FRANCISCO AST: Aboveground Storage Tank Site Listing

Aboveground storage tank sites

Date of Government Version: 08/05/2021 Date Data Arrived at EDR: 08/05/2021 Date Made Active in Reports: 10/29/2021

Number of Days to Update: 85

Source: San Francisco County Department of Public Health

Telephone: 415-252-3896 Last EDR Contact: 10/31/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Varies

CA FID UST: Facility Inventory Database

The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994 Date Data Arrived at EDR: 09/05/1995 Date Made Active in Reports: 09/29/1995

Number of Days to Update: 24

Source: California Environmental Protection Agency

Telephone: 916-341-5851 Last EDR Contact: 12/28/1998 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

CERS TANKS: California Environmental Reporting System (CERS) Tanks

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

Date of Government Version: 07/15/2021 Date Data Arrived at EDR: 07/15/2021 Date Made Active in Reports: 10/06/2021

Number of Days to Update: 83

Source: California Environmental Protection Agency

Telephone: 916-323-2514 Last EDR Contact: 10/19/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Quarterly

#### Local Land Records

LIENS: Environmental Liens Listing

A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 08/25/2021 Date Data Arrived at EDR: 09/03/2021 Date Made Active in Reports: 11/22/2021

Number of Days to Update: 80

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 11/22/2021

Next Scheduled EDR Contact: 03/13/2022

Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 10/20/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 24

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 12/01/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Semi-Annually

**DEED: Deed Restriction Listing** 

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 08/30/2021 Date Data Arrived at EDR: 08/31/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 80

Source: DTSC and SWRCB Telephone: 916-323-3400 Last EDR Contact: 11/30/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Semi-Annually

### Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 09/12/2021 Date Data Arrived at EDR: 09/13/2021 Date Made Active in Reports: 09/28/2021

Number of Days to Update: 15

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 09/13/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

CHMIRS: California Hazardous Material Incident Report System

California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 06/30/2021 Date Data Arrived at EDR: 07/15/2021 Date Made Active in Reports: 10/06/2021

Number of Days to Update: 83

Source: Office of Emergency Services

Telephone: 916-845-8400 Last EDR Contact: 10/19/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Semi-Annually

LDS: Land Disposal Sites Listing (GEOTRACKER)

Land Disposal sites (Landfills) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Qualilty Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing (GEOTRACKER)

Military sites (consisting of: Military UST sites; Military Privatized sites; and Military Cleanup sites [formerly known as DoD non UST]) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

#### SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 02/22/2013

Number of Days to Update: 50

Source: FirstSearch Telephone: N/A

Last EDR Contact: 01/03/2013 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

#### Other Ascertainable Records

#### RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 09/13/2021 Date Data Arrived at EDR: 09/15/2021 Date Made Active in Reports: 10/12/2021

Number of Days to Update: 27

Source: Environmental Protection Agency

Telephone: (415) 495-8895 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

#### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 08/10/2021 Date Data Arrived at EDR: 08/17/2021 Date Made Active in Reports: 10/22/2021

Number of Days to Update: 66

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Varies

## DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS

Telephone: 888-275-8747 Last EDR Contact: 10/15/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Semi-Annually

### FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018 Date Data Arrived at EDR: 04/11/2018 Date Made Active in Reports: 11/06/2019

Number of Days to Update: 574

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 10/05/2021

Next Scheduled EDR Contact: 01/17/2022

Data Release Frequency: N/A

## SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017 Date Data Arrived at EDR: 02/03/2017 Date Made Active in Reports: 04/07/2017

Number of Days to Update: 63

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 11/08/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: Varies

### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 09/13/2021 Date Data Arrived at EDR: 09/15/2021 Date Made Active in Reports: 09/28/2021

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

## EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 11/01/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Quarterly

### 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 73

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 11/05/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Varies

#### TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016 Date Data Arrived at EDR: 06/17/2020 Date Made Active in Reports: 09/10/2020

Number of Days to Update: 85

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 09/17/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: Every 4 Years

## TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 08/14/2020 Date Made Active in Reports: 11/04/2020

Number of Days to Update: 82

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Annually

#### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 07/19/2021 Date Data Arrived at EDR: 07/19/2021 Date Made Active in Reports: 10/12/2021

Number of Days to Update: 85

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 10/20/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Annually

#### ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 10/20/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 24

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 12/01/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Annually

#### RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 10/20/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 11/12/2021

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 10/18/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 12/30/2020 Date Data Arrived at EDR: 01/14/2021 Date Made Active in Reports: 03/05/2021

Number of Days to Update: 50

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 12/01/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/19/2020 Date Data Arrived at EDR: 01/08/2021 Date Made Active in Reports: 03/22/2021

Number of Days to Update: 73

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 10/08/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016 Date Data Arrived at EDR: 11/23/2016 Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/29/2021 Date Data Arrived at EDR: 08/24/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 87

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 10/18/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 12/01/2020 Date Made Active in Reports: 02/09/2021

Number of Days to Update: 70

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 11/30/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017 Date Data Arrived at EDR: 03/05/2019 Date Made Active in Reports: 11/11/2019

Number of Days to Update: 251

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 12/02/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019 Date Data Arrived at EDR: 11/06/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 96

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 11/05/2021

Next Scheduled EDR Contact: 02/14/2022

Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019 Date Data Arrived at EDR: 07/01/2019 Date Made Active in Reports: 09/23/2019

Number of Days to Update: 84

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 09/27/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008

Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020 Date Data Arrived at EDR: 01/28/2020 Date Made Active in Reports: 04/17/2020

Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 10/26/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2021 Date Data Arrived at EDR: 07/14/2021 Date Made Active in Reports: 07/16/2021

Number of Days to Update: 2

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Varies

**BRS: Biennial Reporting System** 

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 06/22/2020 Date Made Active in Reports: 11/20/2020

Number of Days to Update: 151

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 09/15/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/14/2015 Date Made Active in Reports: 01/10/2017

Number of Days to Update: 546

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 10/05/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 07/26/2021 Date Data Arrived at EDR: 07/27/2021 Date Made Active in Reports: 10/22/2021

Number of Days to Update: 87

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 11/01/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019 Date Data Arrived at EDR: 11/15/2019 Date Made Active in Reports: 01/28/2020

Number of Days to Update: 74

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 11/29/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 10/20/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 24

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 11/30/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites

may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 06/30/2021 Date Data Arrived at EDR: 07/01/2021 Date Made Active in Reports: 09/28/2021

Number of Days to Update: 89

Source: DOL, Mine Safety & Health Admi

Telephone: 202-693-9424 Last EDR Contact: 11/24/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Quarterly

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/09/2021 Date Data Arrived at EDR: 08/24/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 87

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 11/22/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: Semi-Annually

### US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/06/2020 Date Data Arrived at EDR: 05/27/2020 Date Made Active in Reports: 08/13/2020

Number of Days to Update: 78

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 11/22/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: Varies

#### US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 11/22/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: Varies

#### ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 06/15/2021 Date Data Arrived at EDR: 06/16/2021 Date Made Active in Reports: 08/17/2021

Number of Days to Update: 62

Source: Department of Interior Telephone: 202-208-2609 Last EDR Contact: 12/02/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/05/2021 Date Data Arrived at EDR: 05/18/2021 Date Made Active in Reports: 08/17/2021

Number of Days to Update: 91

Source: EPA

Telephone: (415) 947-8000 Last EDR Contact: 11/22/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Quarterly

### ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 06/26/2021 Date Data Arrived at EDR: 07/01/2021 Date Made Active in Reports: 09/28/2021

Number of Days to Update: 89

Source: Environmental Protection Agency

Telephone: 202-564-2280 Last EDR Contact: 10/05/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 07/02/2020 Date Made Active in Reports: 09/17/2020

Number of Days to Update: 77

Source: Department of Defense Telephone: 703-704-1564 Last EDR Contact: 10/07/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021 Date Data Arrived at EDR: 05/21/2021 Date Made Active in Reports: 08/11/2021

Number of Days to Update: 82

Source: Environmental Protection Agency

Telephone: 202-564-0527 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels

Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 08/13/2021 Date Data Arrived at EDR: 08/13/2021 Date Made Active in Reports: 10/22/2021

Number of Days to Update: 70

Source: EPA

Telephone: 800-385-6164 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Quarterly

CA BOND EXP. PLAN: Bond Expenditure Plan

Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of

Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989 Date Data Arrived at EDR: 07/27/1994 Date Made Active in Reports: 08/02/1994

Number of Days to Update: 6

Source: Department of Health Services

Telephone: 916-255-2118 Last EDR Contact: 05/31/1994 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

CORTESE: "Cortese" Hazardous Waste & Substances Sites List

The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste

Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 06/17/2021 Date Data Arrived at EDR: 06/17/2021 Date Made Active in Reports: 09/14/2021

Number of Days to Update: 89

Source: CAL EPA/Office of Emergency Information

Telephone: 916-323-3400 Last EDR Contact: 09/21/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

CUPA LIVERMORE-PLEASANTON: CUPA Facility Listing

list of facilities associated with the various CUPA programs in Livermore-Pleasanton

Date of Government Version: 05/01/2019 Date Data Arrived at EDR: 05/14/2019 Date Made Active in Reports: 07/17/2019

Number of Days to Update: 64

Source: Livermore-Pleasanton Fire Department

Telephone: 925-454-2361 Last EDR Contact: 11/19/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: Varies

DRYCLEAN SOUTH COAST: South Coast Air Quality Management District Drycleaner Listing

A listing of dry cleaners in the South Coast Air Quality Management District

Date of Government Version: 08/18/2021 Date Data Arrived at EDR: 08/23/2021 Date Made Active in Reports: 11/12/2021

Number of Days to Update: 81

Source: South Coast Air Quality Management District

Telephone: 909-396-3211 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: Varies

DRYCLEAN AVAQMD: Antelope Valley Air Quality Management District Drycleaner Listing A listing of dry cleaners in the Antelope Valley Air Quality Management District.

Date of Government Version: 08/24/2021 Date Data Arrived at EDR: 08/25/2021 Date Made Active in Reports: 11/17/2021

Number of Days to Update: 84

Source: Antelope Valley Air Quality Management District

Telephone: 661-723-8070 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Varies

### **DRYCLEANERS: Cleaner Facilities**

A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 08/27/2021 Date Data Arrived at EDR: 09/01/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 79

Source: Department of Toxic Substance Control

Telephone: 916-327-4498 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Annually

#### EMI: Emissions Inventory Data

Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 06/10/2021 Date Made Active in Reports: 08/27/2021

Number of Days to Update: 78

Source: California Air Resources Board

Telephone: 916-322-2990 Last EDR Contact: 09/17/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: Varies

### ENF: Enforcement Action Listing

A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 04/16/2021 Date Data Arrived at EDR: 04/20/2021 Date Made Active in Reports: 07/07/2021

Number of Days to Update: 78

Source: State Water Resoruces Control Board

Telephone: 916-445-9379 Last EDR Contact: 11/04/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

### Financial Assurance 1: Financial Assurance Information Listing

Financial Assurance information

Date of Government Version: 04/14/2021 Date Data Arrived at EDR: 04/15/2021 Date Made Active in Reports: 07/06/2021

Number of Days to Update: 82

Source: Department of Toxic Substances Control

Telephone: 916-255-3628 Last EDR Contact: 10/05/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

### Financial Assurance 2: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 08/13/2021 Date Data Arrived at EDR: 08/13/2021 Date Made Active in Reports: 11/05/2021

Number of Days to Update: 84

Source: California Integrated Waste Management Board

Telephone: 916-341-6066 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 04/15/2020 Date Made Active in Reports: 07/02/2020

Number of Days to Update: 78

Source: California Environmental Protection Agency

Telephone: 916-255-1136 Last EDR Contact: 10/08/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Annually

ICE: ICE

Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 08/13/2021 Date Data Arrived at EDR: 08/13/2021 Date Made Active in Reports: 11/08/2021

Number of Days to Update: 87

Source: Department of Toxic Subsances Control

Telephone: 877-786-9427 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Quarterly

HIST CORTESE: Hazardous Waste & Substance Site List

The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001 Date Data Arrived at EDR: 01/22/2009 Date Made Active in Reports: 04/08/2009

Number of Days to Update: 76

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 01/22/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

HWP: EnviroStor Permitted Facilities Listing

Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 08/13/2021 Date Data Arrived at EDR: 08/13/2021 Date Made Active in Reports: 11/08/2021

Number of Days to Update: 87

Source: Department of Toxic Substances Control

Telephone: 916-323-3400 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Quarterly

HWT: Registered Hazardous Waste Transporter Database

A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 07/01/2021 Date Data Arrived at EDR: 07/01/2021 Date Made Active in Reports: 09/24/2021

Number of Days to Update: 85

Source: Department of Toxic Substances Control

Telephone: 916-440-7145 Last EDR Contact: 10/05/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Quarterly

MINES: Mines Site Location Listing

A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: Department of Conservation

Telephone: 916-322-1080 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

MWMP: Medical Waste Management Program Listing

The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the

state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 08/05/2021 Date Data Arrived at EDR: 08/31/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 80

Source: Department of Public Health

Telephone: 916-558-1784 Last EDR Contact: 11/30/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Varies

NPDES: NPDES Permits Listing

A listing of NPDES permits, including stormwater.

Date of Government Version: 05/10/2021 Date Data Arrived at EDR: 05/11/2021 Date Made Active in Reports: 07/27/2021

Number of Days to Update: 77

Source: State Water Resources Control Board

Telephone: 916-445-9379 Last EDR Contact: 11/09/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: Quarterly

PEST LIC: Pesticide Regulation Licenses Listing

A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 08/30/2021 Date Data Arrived at EDR: 08/31/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 80

Source: Department of Pesticide Regulation

Telephone: 916-445-4038 Last EDR Contact: 11/30/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Quarterly

PROC: Certified Processors Database A listing of certified processors.

> Date of Government Version: 06/04/2021 Date Data Arrived at EDR: 06/04/2021 Date Made Active in Reports: 08/27/2021

Number of Days to Update: 84

Source: Department of Conservation

Telephone: 916-323-3836 Last EDR Contact: 11/29/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

NOTIFY 65: Proposition 65 Records

Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 03/12/2021 Date Data Arrived at EDR: 03/16/2021 Date Made Active in Reports: 06/01/2021

Number of Days to Update: 77

Source: State Water Resources Control Board

Telephone: 916-445-3846 Last EDR Contact: 08/26/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: No Update Planned

UIC: UIC Listing

A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 06/03/2021 Date Data Arrived at EDR: 06/03/2021 Date Made Active in Reports: 08/25/2021

Number of Days to Update: 83

Source: Deaprtment of Conservation

Telephone: 916-445-2408 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

UIC GEO: Underground Injection Control Sites (GEOTRACKER)

Underground control injection sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resource Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022

Data Release Frequency: Varies

WASTEWATER PITS: Oil Wastewater Pits Listing

Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water boards review found that more than one-third of the region's active disposal pits are operating without permission.

Date of Government Version: 02/11/2021 Date Data Arrived at EDR: 07/01/2021 Date Made Active in Reports: 09/29/2021

Number of Days to Update: 90

Source: RWQCB, Central Valley Region

Telephone: 559-445-5577 Last EDR Contact: 10/08/2021

Next Scheduled EDR Contact: 01/17/2022

Data Release Frequency: Varies

WDS: Waste Discharge System

Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007 Date Data Arrived at EDR: 06/20/2007 Date Made Active in Reports: 06/29/2007

Number of Days to Update: 9

Source: State Water Resources Control Board

Telephone: 916-341-5227 Last EDR Contact: 11/15/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: No Update Planned

WIP: Well Investigation Program Case List

Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009 Date Data Arrived at EDR: 07/21/2009 Date Made Active in Reports: 08/03/2009

Number of Days to Update: 13

Source: Los Angeles Water Quality Control Board

Telephone: 213-576-6726 Last EDR Contact: 09/14/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: No Update Planned

MILITARY PRIV SITES: Military Privatized Sites (GEOTRACKER)

Military privatized sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022

Data Release Frequency: Varies

PROJECT: Project Sites (GEOTRACKER)

Projects sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

### WDR: Waste Discharge Requirements Listing

In general, the Waste Discharge Requirements (WDRs) Program (sometimes also referred to as the "Non Chapter 15 (Non 15) Program") regulates point discharges that are exempt pursuant to Subsection 20090 of Title 27 and not subject to the Federal Water Pollution Control Act. Exemptions from Title 27 may be granted for nine categories of discharges (e.g., sewage, wastewater, etc.) that meet, and continue to meet, the preconditions listed for each specific exemption. The scope of the WDRs Program also includes the discharge of wastes classified as inert, pursuant to section 20230 of Title 27.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/08/2021 Date Made Active in Reports: 12/01/2021

Number of Days to Update: 84

Source: State Water Resources Control Board

Telephone: 916-341-5810 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

### CIWQS: California Integrated Water Quality System

The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

Date of Government Version: 08/30/2021 Date Data Arrived at EDR: 08/31/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 80

Source: State Water Resources Control Board

Telephone: 866-794-4977 Last EDR Contact: 11/30/2021

Next Scheduled EDR Contact: 03/14/2022

Data Release Frequency: Varies

### CERS: CalEPA Regulated Site Portal Data

The CalEPA Regulated Site Portal database combines data about environmentally regulated sites and facilities in California into a single database. It combines data from a variety of state and federal databases, and provides an overview of regulated activities across the spectrum of environmental programs for any given location in California. These activities include hazardous materials and waste, state and federal cleanups, impacted ground and surface waters, and toxic materials

Date of Government Version: 07/15/2021 Date Data Arrived at EDR: 07/15/2021 Date Made Active in Reports: 10/06/2021

Number of Days to Update: 83

Source: California Environmental Protection Agency

Telephone: 916-323-2514 Last EDR Contact: 10/19/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

### NON-CASE INFO: Non-Case Information Sites (GEOTRACKER)

Non-Case Information sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

### OTHER OIL GAS: Other Oil & Gas Projects Sites (GEOTRACKER)

Other Oil & Gas Projects sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

PROD WATER PONDS: Produced Water Ponds Sites (GEOTRACKER)

Produced water ponds sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Varies

SAMPLING POINT: Sampling Point? Public Sites (GEOTRACKER)

Sampling point - public sites

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022

Data Release Frequency: Varies

WELL STIM PROJ: Well Stimulation Project (GEOTRACKER)

Includes areas of groundwater monitoring plans, a depiction of the monitoring network, and the facilities, boundaries, and subsurface characteristics of the oilfield and the features (oil and gas wells, produced water ponds, UIC

wells, water supply wells, etc?) being monitored

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/07/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 83

Source: State Water Resources Control Board

Telephone: 866-480-1028 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022

Data Release Frequency: Varies

HWTS: Hazardous Waste Tracking System

DTSC maintains the Hazardous Waste Tracking System that stores ID number information since the early 1980s and manifest data since 1993. The system collects both manifest copies from the generator and destination facility.

Date of Government Version: 07/13/2021 Date Data Arrived at EDR: 07/14/2021 Date Made Active in Reports: 10/06/2021

Number of Days to Update: 84

Source: Department of Toxic Substances Control

Telephone: 916-324-2444 Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022

Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011 Date Data Arrived at EDR: 08/05/2011 Date Made Active in Reports: 09/29/2011

Number of Days to Update: 55

Source: EPA, Office of Water Telephone: 202-564-2496 Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Semi-Annually

PCS INACTIVE: Listing of Inactive PCS Permits

An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014 Date Data Arrived at EDR: 01/06/2015 Date Made Active in Reports: 05/06/2015

Number of Days to Update: 120

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Semi-Annually

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 04/06/2018 Date Data Arrived at EDR: 10/21/2019 Date Made Active in Reports: 10/24/2019

Number of Days to Update: 3

Source: USGS

Telephone: 703-648-6533 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/07/2022

Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 02/05/2015 Date Made Active in Reports: 03/06/2015

Number of Days to Update: 29

Source: EPA

Telephone: 202-564-2497 Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022

Data Release Frequency: Varies

### **EDR HIGH RISK HISTORICAL RECORDS**

### **EDR Exclusive Records**

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.

Date Data Arrived at EDR: N/A Telephone: N/A

Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### **EDR RECOVERED GOVERNMENT ARCHIVES**

### Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery Telephone:  $\ensuremath{\mathsf{N/A}}$ 

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

### **COUNTY RECORDS**

### ALAMEDA COUNTY:

CS ALAMEDA: Contaminated Sites

A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 01/09/2019 Date Data Arrived at EDR: 01/11/2019 Date Made Active in Reports: 03/05/2019

Source: Alameda County Environmental Health Services

Source: Alameda County Environmental Health Services

Telephone: 510-567-6700 Last EDR Contact: 09/30/2021

Number of Days to Update: 53

Next Scheduled EDR Contact: 01/17/2022

Data Release Frequency: Semi-Annually

UST ALAMEDA: Underground Tanks

Number of Days to Update: 84

Underground storage tank sites located in Alameda county.

Date of Government Version: 06/29/2021 Date Data Arrived at EDR: 06/30/2021 Date Made Active in Reports: 09/22/2021

Telephone: 510-567-6700

Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA AMADOR: CUPA Facility List

Cupa Facility List

Date of Government Version: 08/05/2021 Date Data Arrived at EDR: 08/06/2021 Date Made Active in Reports: 09/17/2021

Number of Days to Update: 42

Source: Amador County Environmental Health

Telephone: 209-223-6439 Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/14/2022

Data Release Frequency: Varies

#### **BUTTE COUNTY:**

CUPA BUTTE: CUPA Facility Listing

Cupa facility list.

Date of Government Version: 04/21/2017 Date Data Arrived at EDR: 04/25/2017 Date Made Active in Reports: 08/09/2017

Number of Days to Update: 106

Source: Public Health Department Telephone: 530-538-7149 Last EDR Contact: 09/30/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: No Update Planned

#### CALVERAS COUNTY:

CUPA CALVERAS: CUPA Facility Listing

Cupa Facility Listing

Date of Government Version: 06/15/2021 Date Data Arrived at EDR: 06/16/2021 Date Made Active in Reports: 07/02/2021

Number of Days to Update: 16

Source: Calveras County Environmental Health

Telephone: 209-754-6399 Last EDR Contact: 09/14/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

#### COLUSA COUNTY:

CUPA COLUSA: CUPA Facility List

Cupa facility list.

Date of Government Version: 04/06/2020 Date Data Arrived at EDR: 04/23/2020 Date Made Active in Reports: 07/10/2020

Number of Days to Update: 78

Source: Health & Human Services Telephone: 530-458-0396 Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Semi-Annually

### CONTRA COSTA COUNTY:

SL CONTRA COSTA: Site List

List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 07/20/2021 Date Data Arrived at EDR: 07/20/2021 Date Made Active in Reports: 10/11/2021

Number of Days to Update: 83

Source: Contra Costa Health Services Department

Telephone: 925-646-2286 Last EDR Contact: 10/22/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Semi-Annually

## DEL NORTE COUNTY:

CUPA DEL NORTE: CUPA Facility List

Cupa Facility list

Date of Government Version: 06/29/2021 Date Data Arrived at EDR: 07/23/2021 Date Made Active in Reports: 10/08/2021

Number of Days to Update: 77

Source: Del Norte County Environmental Health Division

Telephone: 707-465-0426 Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/07/2022

Data Release Frequency: Varies

#### EL DORADO COUNTY:

CUPA EL DORADO: CUPA Facility List

CUPA facility list.

Date of Government Version: 07/30/2021 Date Data Arrived at EDR: 08/03/2021 Date Made Active in Reports: 10/26/2021

Number of Days to Update: 84

Source: El Dorado County Environmental Management Department

Telephone: 530-621-6623 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Varies

#### FRESNO COUNTY:

CUPA FRESNO: CUPA Resources List

Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 04/09/2021 Date Data Arrived at EDR: 06/23/2021 Date Made Active in Reports: 09/17/2021

Number of Days to Update: 86

Source: Dept. of Community Health Telephone: 559-445-3271 Last EDR Contact: 10/01/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Semi-Annually

## GLENN COUNTY:

CUPA GLENN: CUPA Facility List

Cupa facility list

Date of Government Version: 01/22/2018 Date Data Arrived at EDR: 01/24/2018 Date Made Active in Reports: 03/14/2018

Number of Days to Update: 49

Source: Glenn County Air Pollution Control District

Telephone: 830-934-6500 Last EDR Contact: 07/13/2021

Next Scheduled EDR Contact: 11/01/2021 Data Release Frequency: No Update Planned

### **HUMBOLDT COUNTY:**

CUPA HUMBOLDT: CUPA Facility List

CUPA facility list.

Date of Government Version: 08/12/2021 Date Data Arrived at EDR: 08/12/2021 Date Made Active in Reports: 11/08/2021

Number of Days to Update: 88

Source: Humboldt County Environmental Health

Telephone: N/A

Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Semi-Annually

### IMPERIAL COUNTY:

CUPA IMPERIAL: CUPA Facility List

Cupa facility list.

Date of Government Version: 07/13/2021 Date Data Arrived at EDR: 07/15/2021 Date Made Active in Reports: 10/06/2021

Number of Days to Update: 83

Source: San Diego Border Field Office

Telephone: 760-339-2777 Last EDR Contact: 10/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

#### INYO COUNTY:

CUPA INYO: CUPA Facility List

Cupa facility list.

Date of Government Version: 04/02/2018 Date Data Arrived at EDR: 04/03/2018 Date Made Active in Reports: 06/14/2018

Number of Days to Update: 72

Source: Inyo County Environmental Health Services

Telephone: 760-878-0238 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022

Data Release Frequency: Varies

#### KERN COUNTY:

CUPA KERN: CUPA Facility List

A listing of sites included in the Kern County Hazardous Material Business Plan.

Date of Government Version: 07/06/2021 Date Data Arrived at EDR: 08/12/2021 Date Made Active in Reports: 10/07/2021

Number of Days to Update: 56

Source: Kern County Public Health Telephone: 661-321-3000 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Varies

UST KERN: Underground Storage Tank Sites & Tank Listing

Kern County Sites and Tanks Listing.

Date of Government Version: 07/06/2021 Date Data Arrived at EDR: 08/12/2021 Date Made Active in Reports: 08/18/2021

Number of Days to Update: 6

Source: Kern County Environment Health Services Department

Telephone: 661-862-8700 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Quarterly

## KINGS COUNTY:

CUPA KINGS: CUPA Facility List

A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 12/03/2020 Date Data Arrived at EDR: 01/26/2021 Date Made Active in Reports: 04/14/2021

Number of Days to Update: 78

Source: Kings County Department of Public Health

Telephone: 559-584-1411 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022

Data Release Frequency: Varies

## LAKE COUNTY:

CUPA LAKE: CUPA Facility List

Cupa facility list

Date of Government Version: 07/27/2021 Date Data Arrived at EDR: 07/28/2021 Date Made Active in Reports: 10/21/2021

Number of Days to Update: 85

Source: Lake County Environmental Health

Telephone: 707-263-1164 Last EDR Contact: 10/06/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Varies

LASSEN COUNTY:

CUPA LASSEN: CUPA Facility List

Cupa facility list

Date of Government Version: 07/31/2020 Date Data Arrived at EDR: 08/21/2020 Date Made Active in Reports: 11/09/2020

Number of Days to Update: 80

Source: Lassen County Environmental Health

Telephone: 530-251-8528 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

LOS ANGELES COUNTY:

AOCONCERN: Key Areas of Concerns in Los Angeles County

San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office. Date of Government Version: 3/30/2009 Exide Site area is a cleanup plan of lead-impacted soil surrounding the former

Exide Facility as designated by the DTSC. Date of Government Version: 7/17/2017

Date of Government Version: 03/30/2009 Date Data Arrived at EDR: 03/31/2009 Date Made Active in Reports: 10/23/2009

Number of Days to Update: 206

Source: N/A Telephone: N/A

Last EDR Contact: 09/09/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: No Update Planned

HMS LOS ANGELES: HMS: Street Number List

Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 07/08/2021 Date Data Arrived at EDR: 07/09/2021 Date Made Active in Reports: 09/29/2021

Number of Days to Update: 82

Source: Department of Public Works

Telephone: 626-458-3517 Last EDR Contact: 10/15/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Semi-Annually

LF LOS ANGELES: List of Solid Waste Facilities Solid Waste Facilities in Los Angeles County.

> Date of Government Version: 07/09/2021 Date Data Arrived at EDR: 07/09/2021 Date Made Active in Reports: 09/29/2021

Number of Days to Update: 82

Source: La County Department of Public Works

Telephone: 818-458-5185 Last EDR Contact: 10/08/2021

Next Scheduled EDR Contact: 01/24/2022

Data Release Frequency: Varies

LF LOS ANGELES CITY: City of Los Angeles Landfills

Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 01/01/2021 Date Data Arrived at EDR: 02/18/2021 Date Made Active in Reports: 05/10/2021

Number of Days to Update: 81

Source: Engineering & Construction Division

Telephone: 213-473-7869 Last EDR Contact: 10/05/2021

Next Scheduled EDR Contact: 01/24/2022

Data Release Frequency: Varies

#### LOS ANGELES AST: Active & Inactive AST Inventory

A listing of active & inactive above ground petroleum storage tank site locations, located in the City of Los Angeles.

Date of Government Version: 06/01/2019 Date Data Arrived at EDR: 06/25/2019 Date Made Active in Reports: 08/22/2019

Number of Days to Update: 58

Source: Los Angeles Fire Department

Telephone: 213-978-3800 Last EDR Contact: 09/24/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Varies

#### LOS ANGELES CO LF METHANE: Methane Producing Landfills

This data was created on April 30, 2012 to represent known disposal sites in Los Angeles County that may produce and emanate methane gas. The shapefile contains disposal sites within Los Angeles County that once accepted degradable refuse material. Information used to create this data was extracted from a landfill survey performed by County Engineers (Major Waste System Map, 1973) as well as historical records from CalRecycle, Regional Water Quality Control Board, and Los Angeles County Department of Public Health

Date of Government Version: 02/04/2021 Date Data Arrived at EDR: 04/16/2021 Date Made Active in Reports: 04/21/2021

Number of Days to Update: 5

Source: Los Angeles County Department of Public Works

Telephone: 626-458-6973 Last EDR Contact: 10/08/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: No Update Planned

### LOS ANGELES HM: Active & Inactive Hazardous Materials Inventory

A listing of active & inactive hazardous materials facility locations, located in the City of Los Angeles.

Date of Government Version: 04/19/2021 Date Data Arrived at EDR: 06/17/2021 Date Made Active in Reports: 06/28/2021

Number of Days to Update: 11

Source: Los Angeles Fire Department

Telephone: 213-978-3800 Last EDR Contact: 09/24/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Varies

### LOS ANGELES UST: Active & Inactive UST Inventory

A listing of active & inactive underground storage tank site locations and underground storage tank historical sites, located in the City of Los Angeles.

Date of Government Version: 04/19/2021 Date Data Arrived at EDR: 06/17/2021 Date Made Active in Reports: 09/14/2021

Number of Days to Update: 89

Source: Los Angeles Fire Department

Telephone: 213-978-3800 Last EDR Contact: 09/24/2021

Next Scheduled EDR Contact: 01/03/2022

Data Release Frequency: Varies

### SITE MIT LOS ANGELES: Site Mitigation List

Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 05/26/2021 Date Data Arrived at EDR: 07/09/2021 Date Made Active in Reports: 09/29/2021

Number of Days to Update: 82

Source: Community Health Services

Telephone: 323-890-7806 Last EDR Contact: 10/15/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Annually

# UST EL SEGUNDO: City of El Segundo Underground Storage Tank Underground storage tank sites located in El Segundo city.

Date of Government Version: 01/21/2017 Date Data Arrived at EDR: 04/19/2017 Date Made Active in Reports: 05/10/2017

Number of Days to Update: 21

Source: City of El Segundo Fire Department

Telephone: 310-524-2236 Last EDR Contact: 10/06/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: No Update Planned

UST LONG BEACH: City of Long Beach Underground Storage Tank
Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 04/22/2019 Date Data Arrived at EDR: 04/23/2019 Date Made Active in Reports: 06/27/2019

Number of Days to Update: 65

Source: City of Long Beach Fire Department

Telephone: 562-570-2563 Last EDR Contact: 10/14/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

UST TORRANCE: City of Torrance Underground Storage Tank
Underground storage tank sites located in the city of Torrance.

Date of Government Version: 02/02/2021 Date Data Arrived at EDR: 04/28/2021 Date Made Active in Reports: 07/13/2021

Number of Days to Update: 76

Source: City of Torrance Fire Department

Telephone: 310-618-2973 Last EDR Contact: 10/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Semi-Annually

### MADERA COUNTY:

CUPA MADERA: CUPA Facility List

A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 08/10/2020 Date Data Arrived at EDR: 08/12/2020 Date Made Active in Reports: 10/23/2020

Number of Days to Update: 72

Source: Madera County Environmental Health

Telephone: 559-675-7823 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022

Data Release Frequency: Varies

#### MARIN COUNTY:

UST MARIN: Underground Storage Tank Sites Currently permitted USTs in Marin County.

> Date of Government Version: 09/26/2018 Date Data Arrived at EDR: 10/04/2018 Date Made Active in Reports: 11/02/2018

Number of Days to Update: 29

Source: Public Works Department Waste Management

Telephone: 415-473-6647 Last EDR Contact: 09/23/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Semi-Annually

### MENDOCINO COUNTY:

UST MENDOCINO: Mendocino County UST Database

A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 09/22/2021 Date Data Arrived at EDR: 11/18/2021 Date Made Active in Reports: 11/22/2021

Number of Days to Update: 4

Source: Department of Public Health

Telephone: 707-463-4466 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: Annually

MERCED COUNTY:

CUPA MERCED: CUPA Facility List

CUPA facility list.

Date of Government Version: 08/11/2021 Date Data Arrived at EDR: 08/12/2021 Date Made Active in Reports: 11/08/2021

Number of Days to Update: 88

Source: Merced County Environmental Health

Telephone: 209-381-1094 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 02/28/2022

Data Release Frequency: Varies

#### MONO COUNTY:

CUPA MONO: CUPA Facility List

**CUPA Facility List** 

Date of Government Version: 02/22/2021 Date Data Arrived at EDR: 03/02/2021 Date Made Active in Reports: 05/19/2021

Number of Days to Update: 78

Source: Mono County Health Department

Telephone: 760-932-5580 Last EDR Contact: 12/02/2021

Next Scheduled EDR Contact: 06/06/3021

Data Release Frequency: Varies

#### MONTEREY COUNTY:

CUPA MONTEREY: CUPA Facility Listing

CUPA Program listing from the Environmental Health Division.

Date of Government Version: 06/23/2021 Date Data Arrived at EDR: 06/23/2021 Date Made Active in Reports: 06/24/2021

Number of Days to Update: 1

Source: Monterey County Health Department

Telephone: 831-796-1297 Last EDR Contact: 09/23/2021

Next Scheduled EDR Contact: 01/10/2022

Data Release Frequency: Varies

#### NAPA COUNTY:

LUST NAPA: Sites With Reported Contamination

A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 01/09/2017 Date Data Arrived at EDR: 01/11/2017 Date Made Active in Reports: 03/02/2017

Number of Days to Update: 50

Source: Napa County Department of Environmental Management

Telephone: 707-253-4269 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: No Update Planned

UST NAPA: Closed and Operating Underground Storage Tank Sites Underground storage tank sites located in Napa county.

Date of Government Version: 09/05/2019 Date Data Arrived at EDR: 09/09/2019 Date Made Active in Reports: 10/31/2019

Number of Days to Update: 52

Source: Napa County Department of Environmental Management

Telephone: 707-253-4269 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: No Update Planned

### **NEVADA COUNTY:**

CUPA NEVADA: CUPA Facility List CUPA facility list.

Date of Government Version: 07/28/2021 Date Data Arrived at EDR: 07/28/2021 Date Made Active in Reports: 10/21/2021

Number of Days to Update: 85

Source: Community Development Agency

Telephone: 530-265-1467 Last EDR Contact: 10/22/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Varies

### **ORANGE COUNTY:**

IND\_SITE ORANGE: List of Industrial Site Cleanups

Petroleum and non-petroleum spills.

Date of Government Version: 07/09/2021 Date Data Arrived at EDR: 08/03/2021 Date Made Active in Reports: 10/26/2021

Number of Days to Update: 84

Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Annually

LUST ORANGE: List of Underground Storage Tank Cleanups Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 07/09/2021 Date Data Arrived at EDR: 08/03/2021 Date Made Active in Reports: 10/26/2021

Number of Days to Update: 84

Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Quarterly

UST ORANGE: List of Underground Storage Tank Facilities
Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 07/09/2021 Date Data Arrived at EDR: 07/29/2021 Date Made Active in Reports: 10/19/2021

Number of Days to Update: 82

Source: Health Care Agency Telephone: 714-834-3446 Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Quarterly

### PLACER COUNTY:

MS PLACER: Master List of Facilities

List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 09/07/2021 Date Data Arrived at EDR: 09/09/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 81

Source: Placer County Health and Human Services

Telephone: 530-745-2363 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Semi-Annually

### PLUMAS COUNTY:

CUPA PLUMAS: CUPA Facility List

Plumas County CUPA Program facilities.

Date of Government Version: 03/31/2019 Date Data Arrived at EDR: 04/23/2019 Date Made Active in Reports: 06/26/2019

Number of Days to Update: 64

Source: Plumas County Environmental Health

Telephone: 530-283-6355 Last EDR Contact: 10/14/2021

Next Scheduled EDR Contact: 01/31/2022

Data Release Frequency: Varies

#### RIVERSIDE COUNTY:

LUST RIVERSIDE: Listing of Underground Tank Cleanup Sites

Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 06/29/2021 Date Data Arrived at EDR: 06/30/2021 Date Made Active in Reports: 07/14/2021

Number of Days to Update: 14

Source: Department of Environmental Health

Telephone: 951-358-5055 Last EDR Contact: 09/09/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: Quarterly

UST RIVERSIDE: Underground Storage Tank Tank List

Underground storage tank sites located in Riverside county.

Date of Government Version: 06/29/2021 Date Data Arrived at EDR: 06/30/2021 Date Made Active in Reports: 07/14/2021

Number of Days to Update: 14

Source: Department of Environmental Health

Telephone: 951-358-5055 Last EDR Contact: 09/09/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

CS SACRAMENTO: Toxic Site Clean-Up List

List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 03/30/2021 Date Data Arrived at EDR: 04/01/2021 Date Made Active in Reports: 06/23/2021

Number of Days to Update: 83

Source: Sacramento County Environmental Management

Telephone: 916-875-8406 Last EDR Contact: 09/28/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Quarterly

ML SACRAMENTO: Master Hazardous Materials Facility List

Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 08/02/2021 Date Data Arrived at EDR: 08/04/2021 Date Made Active in Reports: 11/02/2021

Number of Days to Update: 90

Source: Sacramento County Environmental Management

Telephone: 916-875-8406 Last EDR Contact: 10/01/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Quarterly

SAN BENITO COUNTY:

CUPA SAN BENITO: CUPA Facility List

Cupa facility list

Date of Government Version: 07/27/2021 Date Data Arrived at EDR: 07/28/2021 Date Made Active in Reports: 10/21/2021

Number of Days to Update: 85

Source: San Benito County Environmental Health

Telephone: N/A

Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/14/2022

Data Release Frequency: Varies

SAN BERNARDINO COUNTY:

PERMITS SAN BERNARDINO: Hazardous Material Permits

This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers,

hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 08/11/2021 Date Data Arrived at EDR: 08/12/2021 Date Made Active in Reports: 11/08/2021

Number of Days to Update: 88

Source: San Bernardino County Fire Department Hazardous Materials Division

Telephone: 909-387-3041 Last EDR Contact: 11/01/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Quarterly

### SAN DIEGO COUNTY:

#### HMMD SAN DIEGO: Hazardous Materials Management Division Database

The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 08/30/2021 Date Data Arrived at EDR: 08/31/2021 Date Made Active in Reports: 11/19/2021

Number of Days to Update: 80

Source: Hazardous Materials Management Division

Telephone: 619-338-2268 Last EDR Contact: 11/30/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Quarterly

LF SAN DIEGO: Solid Waste Facilities

San Diego County Solid Waste Facilities.

Date of Government Version: 10/01/2020 Date Data Arrived at EDR: 11/23/2020 Date Made Active in Reports: 02/08/2021

Number of Days to Update: 77

Source: Department of Health Services

Telephone: 619-338-2209 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

### SAN DIEGO CO LOP: Local Oversight Program Listing

A listing of all LOP release sites that are or were under the County of San Diego's jurisdiction. Included are closed or transferred cases, open cases, and cases that did not have a case type indicated. The cases without a case type are mostly complaints; however, some of them could be LOP cases.

Date of Government Version: 07/14/2020 Date Data Arrived at EDR: 07/16/2020 Date Made Active in Reports: 09/29/2020

Number of Days to Update: 75

Source: Department of Environmental Health

Telephone: 858-505-6874 Last EDR Contact: 10/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

### SAN DIEGO CO SAM: Environmental Case Listing

The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010 Date Data Arrived at EDR: 06/15/2010 Date Made Active in Reports: 07/09/2010

Number of Days to Update: 24

Source: San Diego County Department of Environmental Health

Telephone: 619-338-2371 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: No Update Planned

### SAN FRANCISCO COUNTY:

CUPA SAN FRANCISCO CO: CUPA Facility Listing Cupa facilities

Date of Government Version: 08/05/2021 Date Data Arrived at EDR: 08/05/2021 Date Made Active in Reports: 10/29/2021

Number of Days to Update: 85

Source: San Francisco County Department of Environmental Health

Telephone: 415-252-3896 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Varies

LUST SAN FRANCISCO: Local Oversite Facilities

A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008 Date Data Arrived at EDR: 09/19/2008 Date Made Active in Reports: 09/29/2008

Number of Days to Update: 10

Source: Department Of Public Health San Francisco County

Telephone: 415-252-3920 Last EDR Contact: 11/01/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: No Update Planned

UST SAN FRANCISCO: Underground Storage Tank Information
Underground storage tank sites located in San Francisco county.

Date of Government Version: 08/05/2021 Date Data Arrived at EDR: 08/05/2021 Date Made Active in Reports: 10/29/2021

Number of Days to Update: 85

Source: Department of Public Health Telephone: 415-252-3920

Last EDR Contact: 10/31/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Quarterly

### SAN JOAQUIN COUNTY:

UST SAN JOAQUIN: San Joaquin Co. UST

A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 06/22/2018 Date Data Arrived at EDR: 06/26/2018 Date Made Active in Reports: 07/11/2018

Number of Days to Update: 15

Source: Environmental Health Department

Telephone: N/A

Last EDR Contact: 09/09/2021

Next Scheduled EDR Contact: 12/27/2021 Data Release Frequency: Semi-Annually

### SAN LUIS OBISPO COUNTY:

CUPA SAN LUIS OBISPO: CUPA Facility List Cupa Facility List.

Date of Government Version: 08/10/2021 Date Data Arrived at EDR: 08/11/2021 Date Made Active in Reports: 11/08/2021

Number of Days to Update: 89

Source: San Luis Obispo County Public Health Department

Telephone: 805-781-5596 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Varies

### SAN MATEO COUNTY:

BI SAN MATEO: Business Inventory

List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 02/20/2020 Date Data Arrived at EDR: 02/20/2020 Date Made Active in Reports: 04/24/2020

Number of Days to Update: 64

Source: San Mateo County Environmental Health Services Division

Telephone: 650-363-1921 Last EDR Contact: 09/10/2021

Next Scheduled EDR Contact: 12/20/2021 Data Release Frequency: Annually

LUST SAN MATEO: Fuel Leak List

A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 03/29/2019 Date Data Arrived at EDR: 03/29/2019 Date Made Active in Reports: 05/29/2019

Number of Days to Update: 61

Source: San Mateo County Environmental Health Services Division

Telephone: 650-363-1921 Last EDR Contact: 12/02/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Semi-Annually

#### SANTA BARBARA COUNTY:

CUPA SANTA BARBARA: CUPA Facility Listing

CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011 Date Data Arrived at EDR: 09/09/2011 Date Made Active in Reports: 10/07/2011

Number of Days to Update: 28

Source: Santa Barbara County Public Health Department

Telephone: 805-686-8167 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: No Update Planned

#### SANTA CLARA COUNTY:

CUPA SANTA CLARA: Cupa Facility List

Cupa facility list

Date of Government Version: 08/04/2021 Date Data Arrived at EDR: 08/05/2021 Date Made Active in Reports: 10/29/2021

Number of Days to Update: 85

Source: Department of Environmental Health

Telephone: 408-918-1973 Last EDR Contact: 11/18/2021

Next Scheduled EDR Contact: 02/27/2022 Data Release Frequency: Varies

HIST LUST SANTA CLARA: HIST LUST - Fuel Leak Site Activity Report

A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county.

Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005 Date Data Arrived at EDR: 03/30/2005 Date Made Active in Reports: 04/21/2005

Number of Days to Update: 22

Source: Santa Clara Valley Water District

Telephone: 408-265-2600 Last EDR Contact: 03/23/2009

Next Scheduled EDR Contact: 06/22/2009 Data Release Frequency: No Update Planned

LUST SANTA CLARA: LOP Listing

A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014 Date Data Arrived at EDR: 03/05/2014 Date Made Active in Reports: 03/18/2014

Number of Days to Update: 13

Source: Department of Environmental Health

Telephone: 408-918-3417 Last EDR Contact: 11/16/2021

Next Scheduled EDR Contact: 03/07/2022 Data Release Frequency: No Update Planned

SAN JOSE HAZMAT: Hazardous Material Facilities

Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 11/03/2020 Date Data Arrived at EDR: 11/05/2020 Date Made Active in Reports: 01/26/2021

Number of Days to Update: 82

Source: City of San Jose Fire Department

Telephone: 408-535-7694 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 02/14/2022 Data Release Frequency: Annually

### SANTA CRUZ COUNTY:

CUPA SANTA CRUZ: CUPA Facility List CUPA facility listing.

Date of Government Version: 01/21/2017 Date Data Arrived at EDR: 02/22/2017 Date Made Active in Reports: 05/23/2017

Number of Days to Update: 90

Source: Santa Cruz County Environmental Health

Telephone: 831-464-2761 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Varies

SHASTA COUNTY:

CUPA SHASTA: CUPA Facility List

Cupa Facility List.

Date of Government Version: 06/15/2017 Date Data Arrived at EDR: 06/19/2017 Date Made Active in Reports: 08/09/2017

Number of Days to Update: 51

Source: Shasta County Department of Resource Management

Telephone: 530-225-5789 Last EDR Contact: 11/11/2021

Next Scheduled EDR Contact: 02/28/2022

Data Release Frequency: Varies

SOLANO COUNTY:

LUST SOLANO: Leaking Underground Storage Tanks

A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 06/04/2019 Date Data Arrived at EDR: 06/06/2019 Date Made Active in Reports: 08/13/2019

Number of Days to Update: 68

Source: Solano County Department of Environmental Management

Telephone: 707-784-6770 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Quarterly

UST SOLANO: Underground Storage Tanks

Underground storage tank sites located in Solano county.

Date of Government Version: 06/22/2021 Date Data Arrived at EDR: 06/23/2021 Date Made Active in Reports: 09/17/2021

Number of Days to Update: 86

Source: Solano County Department of Environmental Management

Telephone: 707-784-6770 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Quarterly

SONOMA COUNTY:

CUPA SONOMA: Cupa Facility List

Cupa Facility list

Date of Government Version: 07/02/2021 Date Data Arrived at EDR: 07/06/2021 Date Made Active in Reports: 07/14/2021

Number of Days to Update: 8

Source: County of Sonoma Fire & Emergency Services Department

Telephone: 707-565-1174 Last EDR Contact: 09/14/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Varies

LUST SONOMA: Leaking Underground Storage Tank Sites

A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 06/30/2021 Date Data Arrived at EDR: 06/30/2021 Date Made Active in Reports: 09/24/2021

Number of Days to Update: 86

Source: Department of Health Services

Telephone: 707-565-6565 Last EDR Contact: 09/14/2021

Next Scheduled EDR Contact: 01/03/2022 Data Release Frequency: Quarterly

STANISLAUS COUNTY:

CUPA STANISLAUS: CUPA Facility List

Cupa facility list

Date of Government Version: 05/14/2021 Date Data Arrived at EDR: 05/17/2021 Date Made Active in Reports: 08/03/2021

Number of Days to Update: 78

Source: Stanislaus County Department of Ennvironmental Protection

Telephone: 209-525-6751 Last EDR Contact: 10/06/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Varies

SUTTER COUNTY:

UST SUTTER: Underground Storage Tanks

Underground storage tank sites located in Sutter county.

Date of Government Version: 08/23/2021 Date Data Arrived at EDR: 08/25/2021 Date Made Active in Reports: 11/17/2021

Number of Days to Update: 84

Source: Sutter County Environmental Health Services

Telephone: 530-822-7500 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 03/14/2022 Data Release Frequency: Semi-Annually

TEHAMA COUNTY:

CUPA TEHAMA: CUPA Facility List

Cupa facilities

Date of Government Version: 01/13/2021 Date Data Arrived at EDR: 01/14/2021 Date Made Active in Reports: 04/06/2021

Number of Days to Update: 82

Source: Tehama County Department of Environmental Health

Telephone: 530-527-8020 Last EDR Contact: 11/23/2021

Next Scheduled EDR Contact: 02/14/2022

Data Release Frequency: Varies

TRINITY COUNTY:

CUPA TRINITY: CUPA Facility List

Cupa facility list

Date of Government Version: 07/14/2021 Date Data Arrived at EDR: 07/15/2021 Date Made Active in Reports: 10/06/2021

Number of Days to Update: 83

Source: Department of Toxic Substances Control

Telephone: 760-352-0381 Last EDR Contact: 10/15/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

TULARE COUNTY:

CUPA TULARE: CUPA Facility List Cupa program facilities

> Date of Government Version: 04/26/2021 Date Data Arrived at EDR: 04/28/2021 Date Made Active in Reports: 07/13/2021

Number of Days to Update: 76

Source: Tulare County Environmental Health Services Division

Telephone: 559-624-7400 Last EDR Contact: 11/01/2021

Next Scheduled EDR Contact: 02/14/2022

Data Release Frequency: Varies

TUOLUMNE COUNTY:

CUPA TUOLUMNE: CUPA Facility List

Cupa facility list

Date of Government Version: 04/23/2018 Date Data Arrived at EDR: 04/25/2018 Date Made Active in Reports: 06/25/2018

Number of Days to Update: 61

Source: Divison of Environmental Health

Telephone: 209-533-5633 Last EDR Contact: 10/14/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Varies

#### **VENTURA COUNTY:**

BWT VENTURA: Business Plan, Hazardous Waste Producers, and Operating Underground Tanks

The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste

Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 05/26/2021 Date Data Arrived at EDR: 07/19/2021 Date Made Active in Reports: 10/08/2021

Number of Days to Update: 81

Source: Ventura County Environmental Health Division

Telephone: 805-654-2813 Last EDR Contact: 10/18/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Quarterly

LF VENTURA: Inventory of Illegal Abandoned and Inactive Sites

Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011 Date Data Arrived at EDR: 12/01/2011 Date Made Active in Reports: 01/19/2012

Number of Days to Update: 49

Source: Environmental Health Division

Telephone: 805-654-2813 Last EDR Contact: 09/23/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: No Update Planned

LUST VENTURA: Listing of Underground Tank Cleanup Sites

Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008 Date Data Arrived at EDR: 06/24/2008 Date Made Active in Reports: 07/31/2008

Number of Days to Update: 37

Source: Environmental Health Division

Telephone: 805-654-2813 Last EDR Contact: 11/05/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: No Update Planned

MED WASTE VENTURA: Medical Waste Program List

To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 05/26/2021 Date Data Arrived at EDR: 07/19/2021 Date Made Active in Reports: 10/07/2021

Number of Days to Update: 80

Source: Ventura County Resource Management Agency

Telephone: 805-654-2813 Last EDR Contact: 10/18/2021

Next Scheduled EDR Contact: 01/31/2022 Data Release Frequency: Quarterly

UST VENTURA: Underground Tank Closed Sites List

Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 07/26/2021 Date Data Arrived at EDR: 09/08/2021 Date Made Active in Reports: 11/29/2021

Number of Days to Update: 82

Source: Environmental Health Division Telephone: 805-654-2813 Last EDR Contact: 12/07/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Quarterly

YOLO COUNTY:

UST YOLO: Underground Storage Tank Comprehensive Facility Report Underground storage tank sites located in Yolo county.

Date of Government Version: 06/22/2021 Date Data Arrived at EDR: 06/28/2021 Date Made Active in Reports: 09/21/2021

Number of Days to Update: 85

Source: Yolo County Department of Health

Telephone: 530-666-8646 Last EDR Contact: 09/23/2021

Next Scheduled EDR Contact: 01/10/2022 Data Release Frequency: Annually

#### YUBA COUNTY:

CUPA YUBA: CUPA Facility List

CUPA facility listing for Yuba County.

Date of Government Version: 07/20/2021 Date Data Arrived at EDR: 07/20/2021 Date Made Active in Reports: 10/08/2021

Number of Days to Update: 80

Source: Yuba County Environmental Health Department

Telephone: 530-749-7523 Last EDR Contact: 10/22/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Varies

### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/23/2021 Date Data Arrived at EDR: 08/10/2021 Date Made Active in Reports: 11/08/2021

Number of Days to Update: 90

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 11/12/2021

Next Scheduled EDR Contact: 02/21/2022 Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 04/10/2019 Date Made Active in Reports: 05/16/2019

Number of Days to Update: 36

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 10/05/2021

Next Scheduled EDR Contact: 01/17/2022 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019 Date Data Arrived at EDR: 04/29/2020 Date Made Active in Reports: 07/10/2020

Number of Days to Update: 72

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 10/29/2021

Next Scheduled EDR Contact: 02/07/2022 Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018 Date Data Arrived at EDR: 07/19/2019 Date Made Active in Reports: 09/10/2019

Number of Days to Update: 53

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 10/07/2021

Next Scheduled EDR Contact: 01/24/2022 Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 02/11/2021 Date Made Active in Reports: 02/24/2021

Number of Days to Update: 13

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 11/29/2021

Next Scheduled EDR Contact: 02/28/2022 Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 06/19/2019 Date Made Active in Reports: 09/03/2019

Number of Days to Update: 76

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 12/06/2021

Next Scheduled EDR Contact: 03/21/2022 Data Release Frequency: Annually

### Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

### Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

**Private Schools** 

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities Source: Department of Social Services

Telephone: 916-657-4041

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife

Telephone: 916-445-0411

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

### STREET AND ADDRESS INFORMATION

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## GEOCHECK®- PHYSICAL SETTING SOURCE ADDENDUM

### **TARGET PROPERTY ADDRESS**

ROBERT SALAMONE PICKERING AVE/HONOLULU TR/ BEVERLY DR WHITTIER, CA 90601

### TARGET PROPERTY COORDINATES

Latitude (North): 33.993836 - 33<sup>59</sup> 37.81" Longitude (West): 118.042743 - 118<sup>2</sup> 33.87"

Universal Tranverse Mercator: Zone 11 UTM X (Meters): 403693.8 UTM Y (Meters): 3761768.0

Elevation: 446 ft. above sea level

### **USGS TOPOGRAPHIC MAP**

Target Property Map: 11997982 WHITTIER, CA

Version Date: 2018

North Map: 12021687 EL MONTE, CA

Version Date: 2018

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

### **GROUNDWATER FLOW DIRECTION INFORMATION**

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

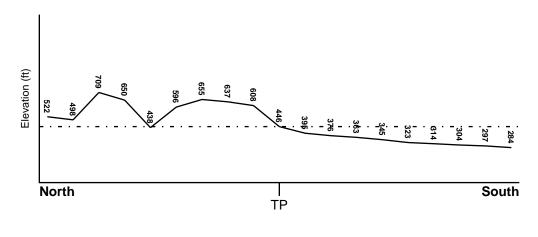
### **TOPOGRAPHIC INFORMATION**

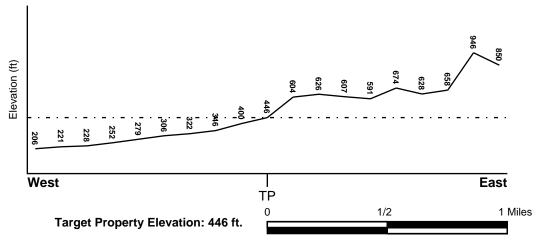
Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SW

#### SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

### HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

### **FEMA FLOOD ZONE**

Flood Plain Panel at Target Property FEMA Source Type

06037C1835F FEMA FIRM Flood data

Additional Panels in search area: FEMA Source Type

06037C1670F FEMA FIRM Flood data 06037C1668F FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property Data Coverage

WHITTIER YES - refer to the Overview Map and Detail Map

### HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### Site-Specific Hydrogeological Data\*:

Search Radius: 1.25 miles Status: Not found

### **AQUIFLOW®**

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

LOCATION GENERAL DIRECTION

MAP ID FROM TP GROUNDWATER FLOW

Not Reported

### **GROUNDWATER FLOW VELOCITY INFORMATION**

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### **GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY**

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

#### **GEOLOGIC AGE IDENTIFICATION**

Era: Cenozoic Category: Stratified Sequence

System: Tertiary Series: Miocene

Code: Tm (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

#### DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name: CALLEGUAS

Soil Surface Texture: clay loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Well drained. Soils have intermediate water holding capacity. Depth to

water table is more than 6 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min: > 8 inches

Depth to Bedrock Max: > 20 inches

Soil Layer Information							
	Boundary			Classification			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	16 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 2.00 Min: 0.60	Max: 8.40 Min: 7.90
2	16 inches	20 inches	weathered bedrock	Not reported	Not reported	Max: 0.00 Min: 0.00	Max: 0.00 Min: 0.00

### OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures: gravelly - loam

clay sandy loam loam cobbly - loam

unweathered bedrock

Surficial Soil Types: gravelly - loam

clay

sandy loam loam

cobbly - loam

unweathered bedrock

Shallow Soil Types: clay loam

silty clay loam fine sandy loam gravelly - loam

Deeper Soil Types: loam

unweathered bedrock

stratified

gravelly - sandy loam

## **LOCAL / REGIONAL WATER AGENCY RECORDS**

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

## **GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY**

#### WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FRDS PWS Nearest PWS within 1 mile

State Database 1.000

#### FEDERAL USGS WELL INFORMATION

MAP ID WELL ID LOCATION FROM TP

No Wells Found

#### FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID WELL ID LOCATION FROM TP

No PWS System Found

Note: PWS System location is not always the same as well location.

#### STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
MAP ID  A1  A2  B3  B4  B5  B6  B7  B8  A9  A10  B11  A12  A13  B14  A15  A16  A17  A18  A19	WELL ID  CAEDF0000009376 CAEDF0000013260 CAEDF0000041015 CAEDF0000130527 CAEDF000091995 CAEDF0000052445 CAEDF000097592 CAEDF000075715 CAEDF0000136063 CAEDF0000136063 CAEDF0000082915 CAEDF0000082915 CAEDF0000082915 CAEDF0000127383 CAEDF0000127383 CAEDF0000121259 CAEDF0000121757 CAEDF0000121757 CAEDF0000082338 CAEDF0000051965	
A20 21 C22 C23	CAEDF0000047253 CAEDF0000004299 CAEDF0000067799 CAEDF0000098639	1/2 - 1 Mile WNW 1/2 - 1 Mile WNW 1/2 - 1 Mile SW 1/2 - 1 Mile SW

## OTHER STATE DATABASE INFORMATION

#### STATE OIL/GAS WELL INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
A1	CAOG14000224792	0 - 1/8 Mile NNE

# **GEOCHECK<sup>®</sup> - PHYSICAL SETTING SOURCE SUMMARY**

## STATE OIL/GAS WELL INFORMATION

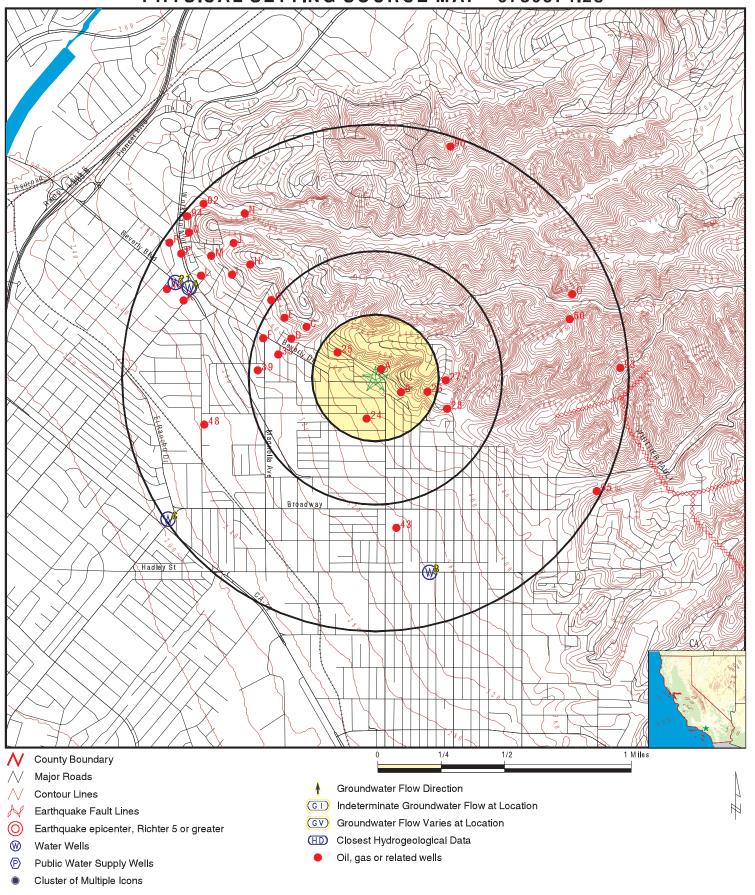
MAP ID	WELL ID	LOCATION FROM TP
	CAOG14000224790	0 - 1/8 Mile NNE
A2 A3	CAOG14000224790 CAOG14000224791	0 - 1/8 Mile NNE
A3 A4	CAOG14000224791 CAOG14000224797	0 - 1/8 Mile NNE
A5	CAOG14000224797 CAOG14000224798	0 - 1/8 Mile NNE
A6	CAOG14000224798 CAOG14000224787	0 - 1/8 Mile NNE
A7	CAOG14000224767 CAOG14000224788	0 - 1/8 Mile NNE
A8	CAOG14000224766 CAOG14000224784	0 - 1/8 Mile NNE
A9	CAOG14000224789	0 - 1/8 Mile NNE
A10	CAOG14000224709 CAOG14000224785	0 - 1/8 Mile NE
A11	CAOG14000224703 CAOG14000224796	0 - 1/8 Mile NNE
A12	CAOG14000224794	0 - 1/8 Mile NE
A13	CAOG14000224734	0 - 1/8 Mile NE
A14	CAOG14000224700	0 - 1/8 Mile NE
A15	CAOG14000224795	0 - 1/8 Mile NE
A16	CAOG14000224733	0 - 1/8 Mile NE
A17	CAOG14000224761	0 - 1/8 Mile NE
A18	CAOG14000224782	0 - 1/8 Mile NE
B19	CAOG14000224505	0 - 1/8 Mile SE
B20	CAOG14000224665	0 - 1/8 Mile SE
B21	CAOG14000224506	0 - 1/8 Mile ESE
B22	CAOG14000224485	1/8 - 1/4 Mile ESE
B23	CAOG14000224507	1/8 - 1/4 Mile ESE
24	CAOG14000224484	1/8 - 1/4 Mile SSW
25	CAOG14000224489	1/8 - 1/4 Mile NW
26	CAOG14000224502	1/8 - 1/4 Mile ESE
27	CAOG14000224661	1/4 - 1/2 Mile East
28	CAOG14000224662	1/4 - 1/2 Mile ESE
C29	CAOG14000224622	1/4 - 1/2 Mile NW
D30	CAOG14000224768	1/4 - 1/2 Mile WNW
D31	CAOG14000224488	1/4 - 1/2 Mile WNW
C32	CAOG14000224660	1/4 - 1/2 Mile WNW
D33	CAOG14000224439	1/4 - 1/2 Mile WNW
D34	CAOG14000224486	1/4 - 1/2 Mile WNW
35	CAOG14000224694	1/4 - 1/2 Mile WNW
E36	CAOG14000224769	1/4 - 1/2 Mile WNW
E37	CAOG14000224498	1/4 - 1/2 Mile NW
F38	CAOG14000224504	1/4 - 1/2 Mile WNW
39	CAOG14000224434	1/4 - 1/2 Mile West
F40	CAOG14000224468	1/4 - 1/2 Mile WNW
G41	CAOG14000224497	1/2 - 1 Mile NW
G42	CAOG14000224496	1/2 - 1 Mile NW
43	CAOG14000014301	1/2 - 1 Mile South
H44	CAOG14000224644	1/2 - 1 Mile NW
145	CAOG14000224495	1/2 - 1 Mile NW
H46	CAOG14000224645	1/2 - 1 Mile NW
H47	CAOG14000224499	1/2 - 1 Mile NW
48	CAOG14000014307	1/2 - 1 Mile WSW
149	CAOG14000224494	1/2 - 1 Mile NW
J50	CAOG14000224470	1/2 - 1 Mile NW
J51	CAOG14000224472	1/2 - 1 Mile NW
K52	CAOG14000224643	1/2 - 1 Mile WNW
J53	CAOG14000224110	1/2 - 1 Mile NW
L54	CAOG14000224351	1/2 - 1 Mile WNW
J55	CAOG14000224471	1/2 - 1 Mile NW
J56	CAOG14000224469	1/2 - 1 Mile NW
M57	CAOG14000224503	1/2 - 1 Mile NW

# **GEOCHECK<sup>®</sup> - PHYSICAL SETTING SOURCE SUMMARY**

## STATE OIL/GAS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
	CAOG14000224698	1/2 - 1 Mile NW
L59	CAOG14000224437	1/2 - 1 Mile WNW
60	CAOG14000224437	1/2 - 1 Mile VVVV
L61	CAOG14000224547 CAOG14000224697	1/2 - 1 Mile LINE
N62	CAOG14000224097 CAOG14000224352	1/2 - 1 Mile NW
N63	CAOG14000224352 CAOG14000224353	1/2 - 1 Mile NW
M64	CAOG14000224333 CAOG14000224487	1/2 - 1 Mile NW
N65	CAOG14000224467 CAOG14000224355	1/2 - 1 Mile NW
N66	CAOG14000224353 CAOG14000224354	1/2 - 1 Mile NW
L67	CAOG14000224534 CAOG14000224699	1/2 - 1 Mile WNW
N68	CAOG14000224039	1/2 - 1 Mile WWW
N69	CAOG14000224004	1/2 - 1 Mile NW
M70	CAOG14000224605	1/2 - 1 Mile WNW
K71	CAOG14000224491	1/2 - 1 Mile WNW
N72	CAOG14000224431	1/2 - 1 Mile NW
N73	CAOG14000224002 CAOG14000224801	1/2 - 1 Mile NW
N74	CAOG14000224301 CAOG14000224799	1/2 - 1 Mile NW
N75	CAOG14000224733	1/2 - 1 Mile NW
N76	CAOG14000224363	1/2 - 1 Mile NW
077	CAOG14000224303 CAOG14000224348	1/2 - 1 Mile INV
N78	CAOG14000224340	1/2 - 1 Mile NW
K79	CAOG14000224502	1/2 - 1 Mile WNW
N80	CAOG14000224510	1/2 - 1 Mile NW
N81	CAOG14000224085	1/2 - 1 Mile NW
N82	CAOG14000224089	1/2 - 1 Mile NW
N83	CAOG14000224500	1/2 - 1 Mile NW
O84	CAOG14000224349	1/2 - 1 Mile ENE
P85	CAOG14000224696	1/2 - 1 Mile WNW
86	CAOG14000224435	1/2 - 1 Mile WNW
Q87	CAOG14000224446	1/2 - 1 Mile NW
P88	CAOG14000224446	1/2 - 1 Mile WNW
R89	CAOG14000224647	1/2 - 1 Mile WNW
90	CAOG14000102670	1/2 - 1 Mile NNE
Q91	CAOG14000224664	1/2 - 1 Mile NW
92	CAOG14000224112	1/2 - 1 Mile NW
93	CAOG1400005692	1/2 - 1 Mile East
94	CAOG14000224438	1/2 - 1 Mile NW
95	CAOG140002244650	1/2 - 1 Mile ESE
R96	CAOG14000224436	1/2 - 1 Mile WNW
1100	3, 30 1 100022 1 100	1/2 1 101110 001400

## PHYSICAL SETTING SOURCE MAP - 6780874.2s



SITE NAME: Robert Salamone

Pickering Ave/Honolulu TR/ Beverly Dr Whittier CA 90601 ADDRESS:

33.993836 / 118.042743 LAT/LONG:

Earthsafe Geotechnical & Environmental

CLIENT: Earthsafe Geote CONTACT: Chris Wernicke

INQUIRY#: 6780874.2s

DATE: December 08, 2021 2:02 pm

Map ID Direction Distance

EDR ID Number Elevation Database

A1 WNW 1/2 - 1 Mile

**CA WELLS** CAEDF0000009376

CAEDF0000013260

CAEDF0000041015

**CA WELLS** 

**CA WELLS** 

Lower

Well ID: T10000000561-MW10 Well Type: MONITORING **EDF** Other Name: MW10 Source:

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW10&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW10

A2 WNW 1/2 - 1 Mile Lower

Well ID: T10000000561-MW12 Well Type: MONITORING Source: **EDF** Other Name: MW12

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp

date=&global\_id=T10000000561&assigned\_name=MW12&store\_num=

https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass GeoTracker Data:

igned\_name=MW12

B3 SSE

1/2 - 1 Mile Lower

> MONITORING Well ID: T0603703708-ESB-6 Well Type:

Source: **EDF** Other Name: ESB-6

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703708&assigned\_name=ESB-6&store\_num= GeoTracker Data:

https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi

gned\_name=ESB-6

CAEDF0000130527 SSE **CA WELLS** 1/2 - 1 Mile

Lower

Well Type: Well ID: T0603703708-MW-2 MONITORING **EDF** Other Name: MW-2 Source:

GAMA PFAS Testing:

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703708&assigned\_name=MW-2&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi

gned\_name=MW-2

Map ID Direction Distance

EDR ID Number Elevation Database

**B5** SSE

**CA WELLS** CAEDF0000091995

1/2 - 1 Mile Lower

> Well ID: T0603703708-MW-1 Well Type: MONITORING

Other Name: **EDF** Source: MW-1

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703708&assigned\_name=MW-1&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi

gned\_name=MW-1

**CA WELLS** CAEDF0000052445 SSE

1/2 - 1 Mile Lower

> Well ID: T0603703708-MW-3 Well Type: MONITORING Source: **EDF** Other Name: MW-3

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp

date=&global\_id=T0603703708&assigned\_name=MW-3&store\_num=

https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi GeoTracker Data:

gned\_name=MW-3

SSE **CA WELLS** CAEDF0000097592

1/2 - 1 Mile Lower

> MONITORING Well ID: T0603703708-MW-4 Well Type:

**EDF** Other Name: MW-4 Source:

**GAMA PFAS Testing:** Not Reported Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703708&assigned\_name=MW-4&store\_num= GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi

gned\_name=MW-4

CAEDF0000075715 **CA WELLS** SSE

1/2 - 1 Mile Lower

> Well Type: Well ID: T0603703708-MW-5 MONITORING **EDF** Other Name: MW-5 Source:

GAMA PFAS Testing:

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703708&assigned\_name=MW-5&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi

gned\_name=MW-5

Map ID Direction Distance

EDR ID Number Elevation Database

A9 WNW 1/2 - 1 Mile

**CA WELLS** CAEDF0000136063

CAEDF0000056370

CAEDF0000082915

**CA WELLS** 

**CA WELLS** 

Lower

Well ID: T1000000561-MW2 Well Type: MONITORING

**EDF** Other Name: MW2 Source:

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW2&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW2

A10 WNW 1/2 - 1 Mile Lower

> Well ID: T10000000561-MW4 Well Type: MONITORING

Source: **FDF** Other Name: MW4

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp

date=&global\_id=T10000000561&assigned\_name=MW4&store\_num=

https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass GeoTracker Data:

igned\_name=MW4

**B11** 

SSE 1/2 - 1 Mile Lower

> MONITORING Well ID: T0603703708-MW-7 Well Type:

**EDF** Other Name: MW-7 Source:

**GAMA PFAS Testing:** Not Reported Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703708&assigned\_name=MW-7&store\_num= GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi

gned\_name=MW-7

CAEDF0000086048 WNW **CA WELLS** 

1/2 - 1 Mile Lower

> Well Type: Well ID: T1000000561-MW1 MONITORING

**EDF** Other Name: MW1 Source:

GAMA PFAS Testing:

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW1&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW1

Map ID Direction Distance

Elevation Database EDR ID Number

A13 WNW

CA WELLS CAEDF0000032093

CAEDF0000127383

**CA WELLS** 

1/2 - 1 Mile Lower

Well ID: T1000000561-MW9 Well Type: MONITORING

Source: EDF Other Name: MW9

GAMA PFAS Testing: Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW9&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW9

B14

SSE 1/2 - 1 Mile Lower

Well ID: T0603703708-MW-6 Well Type: MONITORING

Source: EDF Other Name: MW-6

GAMA PFAS Testing: Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703708&assigned\_name=MW-6&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703708&assi

gned\_name=MW-6

A15
WNW CA WELLS CAEDF0000111043

1/2 - 1 Mile Lower

Well ID: T1000000561-MW3 Well Type: MONITORING

Source: EDF Other Name: MW3

GAMA PFAS Testing: Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW3&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW3

A16 WNW CA WELLS CAEDF0000121259

1/2 - 1 Mile Lower

Well ID: T1000000561-MW6 Well Type: MONITORING

Source: EDF Other Name: MW6

GAMA PFAS Testing: Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW6&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW6

Map ID Direction Distance

EDR ID Number Elevation Database

A17 WNW

**CA WELLS** CAEDF0000121757

CAEDF0000082338

**CA WELLS** 

1/2 - 1 Mile Lower

> Well ID: T1000000561-MW5 Well Type: MONITORING

Other Name: **EDF** Source: MW5

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW5&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW5

A18 WNW

1/2 - 1 Mile Lower

> Well ID: T10000000561-MW5R Well Type: MONITORING Source: **FDF** Other Name: MW5R

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW5R&store\_num=

https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass GeoTracker Data:

igned\_name=MW5R

**CA WELLS** CAEDF0000051965

WNW 1/2 - 1 Mile Lower

> MONITORING Well ID: T10000000561-MW7 Well Type:

**EDF** Other Name: MW7 Source:

**GAMA PFAS Testing:** Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW7&store\_num= GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW7

A20 CAEDF0000047253 WNW **CA WELLS** 

1/2 - 1 Mile Lower

> Well Type: Well ID: T1000000561-MW8 MONITORING

**EDF** Other Name: MW8 Source:

GAMA PFAS Testing:

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW8&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW8

Map ID Direction Distance

Elevation Database EDR ID Number

21 WNW 1/2 - 1 Mile

CA WELLS CAEDF0000004299

Lower

Well ID: T1000000561-MW11 Well Type: MONITORING

Source: EDF Other Name: MW11

GAMA PFAS Testing: Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T10000000561&assigned\_name=MW11&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T10000000561&ass

igned\_name=MW11

C22 SW 1/2 - 1 Mile

Lower

CA WELLS CAEDF0000067799

 Well ID:
 T0603703377-MW06
 Well Type:
 MONITORING

 Source:
 EDF
 Other Name:
 MW06

GAMA PFAS Testing: Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703377&assigned\_name=MW06&store\_num=

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults&global\_id=T0603703377&assi

gned\_name=MW06

C23 SW 1/2 - 1 Mile Lower

Well ID: T0603703377-MW05 Well Type: MONITORING

Source: EDF Other Name: MW05

GAMA PFAS Testing: Not Reported

Groundwater Quality Data: https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp\_

date=&global\_id=T0603703377&assigned\_name=MW05&store\_num=

 $GeoTracker\ Data: \\ https://geotracker.waterboards.ca.gov/profile\_report.asp?cmd=MWEDFResults\&global\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T0603703377\&assinglobal\_id=T060370370376\&assinglobal\_id=T060370376\&assinglobal\_id=T060370376\&assinglobal\_id=T060370376\&assinglobal\_id=T060370376\&assinglobal\_id=T060370376\&assinglobal\_id=T060370376\&assinglobal\_id=T060370376\&assinglobal\_id=T060370376\&assinglobal\_id=T06037036\&assinglobal\_id=T0603706\&assinglobal\_id=T0603706\&assi$ 

gned\_name=MW05

**CA WELLS** 

CAEDF0000098639

Map ID Direction Distance

Database **EDR ID Number** 

A1 NNE 0 - 1/8 Mile

OIL\_GAS CAOG14000224792

API#: 0403721784 Well #: W 18 Well Status: Active Well Type: Oil & Gas Field Name: Whittier Lease Name: Mitchell Energy Corp Rideout Heights GIS Source: **GPS** Area Name: Confidential Well: **Directionally Drilled:** Ν

Spud Date: Not Reported

**NNE** OIL\_GAS CAOG14000224790 0 - 1/8 Mile

API#: 0403721778 Well #: W 16 Well Status: Active Well Type: Oil & Gas Mitchell Energy Corp Field Name: Whittier Lease Name: Area Name: Rideout Heights GIS Source: **GPS** Directionally Drilled: Ν

Confidential Well: Spud Date: Not Reported

**NNE** OIL\_GAS 0 - 1/8 Mile

API#: 0403721780 Well #: WR 17 Well Type: Well Status: Active Oil & Gas Field Name: Lease Name: Mitchell Energy Corp Whittier Area Name: GIS Source: **GPS** Rideout Heights Confidential Well: Ν

Directionally Drilled: Ν Spud Date: Not Reported

NNE OIL\_GAS CAOG14000224797 0 - 1/8 Mile

**Directionally Drilled:** 

API#: 0403721765 Well #: W 15 Well Status: Active Well Type: Oil & Gas Mitchell Energy Corp Field Name: Whittier Lease Name: Rideout Heights GIS Source: GPS Area Name:

Confidential Well:

Spud Date: Not Reported Ν

CAOG14000224791

Map ID Direction Distance

Database **EDR ID Number** 

A5 NNE 0 - 1/8 Mile

NNE

OIL\_GAS CAOG14000224798

API#: 0403721748 Well #: W-14 Well Status: Idle Well Type: Oil & Gas Field Name: Whittier Lease Name: Mitchell Energy Corp Rideout Heights GIS Source: **GPS** Area Name: Confidential Well: **Directionally Drilled:** Ν

Spud Date: Not Reported

NNE OIL\_GAS CAOG14000224787 0 - 1/8 Mile

API#: 0403721646 Well #: W-7 Well Status: Active Well Type: Oil & Gas Mitchell Energy Corp Field Name: Whittier Lease Name: Area Name: Rideout Heights GIS Source: **GPS** Directionally Drilled: Confidential Well: Ν

Spud Date: Not Reported

**NNE** OIL\_GAS CAOG14000224788 0 - 1/8 Mile

API#: 0403721595 Well #: W-4 Well Type: Oil & Gas Well Status: Active Field Name: Lease Name: Mitchell Energy Corp Whittier Area Name: GIS Source: **GPS** Rideout Heights Confidential Well: Directionally Drilled: Υ Ν

Not Reported Spud Date:

0 - 1/8 Mile API#: 0403721662 Well #: W-8 Oil & Gas Well Status: Active Well Type: Mitchell Energy Corp Field Name: Whittier Lease Name:

Rideout Heights GIS Source: Area Name: Confidential Well: Ν

GPS **Directionally Drilled:** Ν Spud Date: Not Reported

OIL\_GAS

CAOG14000224784

Map ID Direction Distance

0 - 1/8 Mile

Spud Date:

Database **EDR ID Number** 

A9 NNE OIL\_GAS CAOG14000224789 0 - 1/8 Mile

API#: 0403721621 Well #: W-5 Well Status: Plugged Well Type: Oil & Gas Mitchel Energy Corp Field Name: Whittier Lease Name: Rideout Heights GIS Source: **GPS** Area Name: Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

A10 OIL\_GAS CAOG14000224785 0 - 1/8 Mile

API#: 0403721665 Well #: W-9 Well Status: Active Well Type: Oil & Gas

Mitchell Energy Corp Field Name: Whittier Lease Name: Area Name: Rideout Heights GIS Source: **GPS** Directionally Drilled: Confidential Well: Ν

Spud Date: Not Reported

A11 **NNE** OIL\_GAS CAOG14000224796

API#: 0403721633 Well #: W-6 Oil & Gas Well Type: Well Status: Active Field Name: Lease Name: Mitchell Energy Corp Whittier Area Name: GIS Source: **GPS** Rideout Heights

Confidential Well: Directionally Drilled: Ν Ν Not Reported

A12 OIL\_GAS CAOG14000224794 0 - 1/8 Mile

API#: 0403721732 Well #: W-13 Oil & Gas Well Status: Active Well Type: Mitchell Energy Corp Field Name: Whittier Lease Name: Rideout Heights GIS Source: GPS Area Name:

**Directionally Drilled:** Confidential Well: Ν Ν Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

A13 NE 0 - 1/8 Mile

OIL\_GAS CAOG14000224786

**GPS** 

W-11 Oil & Gas

Whittier

**GPS** 

Ν

Ν

API#: 0403721667 Well Status: Active Lease Name: Mitchell Energy Corp Rideout Heights Area Name: Confidential Well:

Well #: W-10 Well Type: Oil & Gas Field Name: Whittier GIS Source: **GPS Directionally Drilled:** Ν

Spud Date: Not Reported

A14

OIL\_GAS CAOG14000224793

0 - 1/8 Mile API#: Well Status:

0403721731 Well #: W-12 Active Well Type: Oil & Gas Mitchell Energy Corp Field Name: Whittier

GIS Source:

Directionally Drilled:

**Directionally Drilled:** 

Lease Name: Area Name: Rideout Heights Confidential Well:

Spud Date: Not Reported

A15 NE

OIL\_GAS CAOG14000224795 0 - 1/8 Mile

API#: 0403721670 Well #: Well Type: Well Status: Active Field Name: Lease Name: Mitchell Energy Corp Area Name: GIS Source: Rideout Heights Confidential Well: Directionally Drilled: Ν

Not Reported Spud Date:

A16

OIL\_GAS CAOG14000224781 0 - 1/8 Mile

API#: 0403721226 Well #: W-1 Well Status: Active Well Type: Oil & Gas Mitchell Energy Corp Field Name: Whittier Lease Name: Rideout Heights GIS Source: Well Summary Area Name:

Confidential Well: Ν

Spud Date: 02/26/2020

TC6780874.2s Page A-19

Map ID Direction Distance

Database **EDR ID Number** 

A17 NE

OIL\_GAS CAOG14000224783 0 - 1/8 Mile

API#: 0403721325 Well #: W-2 Well Status: Idle Well Type: Oil & Gas Whittier Field Name: Lease Name: Mitchell Energy Corp Rideout Heights GIS Source: **GPS** Area Name: Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

A18

OIL\_GAS CAOG14000224782 0 - 1/8 Mile

**Directionally Drilled:** 

API#: 0403721333 Well #: W-3 Well Status: Active Well Type: Oil & Gas Mitchell Energy Corp Field Name: Whittier Lease Name: Area Name: Rideout Heights GIS Source: **GPS** 

Confidential Well:

Spud Date: Not Reported

B19 SE 0 - 1/8 Mile

OIL\_GAS CAOG14000224505

API#: 0403718450 Well #: Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Simmons Whittier Area Name: GIS Source: Any Area Unknown Confidential Well: Directionally Drilled: Ν Ν

Not Reported Spud Date:

**B20** 

Spud Date:

OIL\_GAS CAOG14000224665 0 - 1/8 Mile

API#: 0403718541 Well #:

Oil & Gas Well Status: Plugged Well Type: Simmons-Blakeboro Field Name: Whittier Lease Name: Any Area GIS Source: Unknown Area Name:

**Directionally Drilled:** Confidential Well: Ν Ν

Not Reported

TC6780874.2s Page A-20

Map ID Direction Distance

Database EDR ID Number

Well #:

B21 ESE 0 - 1/8 Mile

OIL\_GAS CAOG14000224506

API#: 0403718751 Well Status: Plugged Childs Lease Name:

Well Type: Oil & Gas Field Name: Whittier GIS Source: Unknown **Directionally Drilled:** 

Confidential Well:

Spud Date: Not Reported

Any Area

B22 ESE

Area Name:

OIL\_GAS CAOG14000224485 1/8 - 1/4 Mile

API#: 0403718428 Well #:

Oil & Gas Well Status: Idle Well Type: Childs Field Name: Whittier Lease Name: Area Name: Central GIS Source: Unknown **Directionally Drilled:** Confidential Well: Ν Ν

Spud Date: Not Reported

B23 ESE 1/8 - 1/4 Mile

OIL\_GAS CAOG14000224507

API#: 0403718752 Well #: 2A Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Childs Whittier Area Name: Any Area GIS Source: Unknown Confidential Well: Directionally Drilled: Ν Ν

Not Reported Spud Date:

24 SSW OIL\_GAS CAOG14000224484 1/8 - 1/4 Mile

API#: 0403718427 Well #:

Oil & Gas Well Status: Plugged Well Type: Lease by Lang Well No. 5 Field Name: Whittier Lease Name: Central GIS Source: Unknown Area Name:

**Directionally Drilled:** Confidential Well: Ν

Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

25 NW 1/8 - 1/4 Mile

OIL\_GAS CAOG14000224489

API#: 0403718432 Well #:

Well Status: Idle Well Type: Oil & Gas Field Name: Whittier Lease Name: Denny GIS Source: Area Name: Central Unknown

Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

26 ESE OIL\_GAS CAOG14000224502 1/8 - 1/4 Mile

API#: 0403718447 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Childs Area Name: GIS Source: Unknown Any Area

Directionally Drilled: Confidential Well: Ν Ν

Spud Date: Not Reported

OIL\_GAS CAOG14000224661

1/4 - 1/2 Mile

API#: 0403718935 Well #: Well Type: Oil & Gas Well Status: Idle

Lease by Whittier Consolidated Co. Lease Name:

Field Name: Whittier Area Name: Central Unknown Confidential Well: GIS Source: Ν

Not Reported Directionally Drilled: Ν Spud Date:

OIL\_GAS CAOG14000224662 1/4 - 1/2 Mile

API#: 0403718936 Well #:

Oil & Gas Well Status: Idle Well Type:

Lease by Whittier Consolidated Co. Lease Name:

Field Name: Whittier Area Name: Any Area Confidential Well: GIS Source: Unknown

Directionally Drilled: Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

C29 NW 1/4 - 1/2 Mile

OIL\_GAS CAOG14000224622

Well #:

API#: 0403718895 Well Status: Plugged

Well Type: Oil & Gas Whittier Field Name: Lease Name: Patten GIS Source: Area Name: Unknown Any Area Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

D30

WNW 1/4 - 1/2 Mile OIL\_GAS CAOG14000224768

API#: 0403717992 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Patton-Gregg GIS Source: Unknown Area Name: Any Area Ν

**Directionally Drilled:** Confidential Well: Ν

Spud Date: Not Reported

D31 WNW OIL\_GAS CAOG14000224488 1/4 - 1/2 Mile

API#: 0403718431 Well #:

Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Clarke Whittier Area Name: GIS Source: Any Area Unknown Confidential Well: Directionally Drilled: Ν Ν

Spud Date: Not Reported

C32 WNW 1/4 - 1/2 Mile OIL\_GAS CAOG14000224660

API#: 0403718934 Well #:

Oil & Gas Well Status: Idle Well Type:

Lease by Whitley Oil Refining Co. Lease Name:

Field Name: Whittier Area Name: Any Area GIS Source: Unknown Confidential Well:

Directionally Drilled: Ν Spud Date: Not Reported

Map ID Direction Distance

Distance Database EDR ID Number

D33
WNW
OIL\_GAS
1/4 - 1/2 Mile

API#: 0403718382 Well #: 1

Well Status:PluggedWell Type:Oil & GasLease Name:Lease by R. D. ClarkeField Name:WhittierArea Name:CentralGIS Source:UnknownConfidential Well:NDirectionally Drilled:N

Spud Date: Not Reported

D34
WNW OIL\_GAS CAOG14000224486
1/4 - 1/2 Mile

API#: 0403718429 Well#: 1

 Well Status:
 Plugged
 Well Type:
 Oil & Gas

 Lease Name:
 Patten-Gregg
 Field Name:
 Whittier

 Area Name:
 Any Area
 GIS Source:
 Unknown

 Confidential Well:
 N
 Directionally Drilled:
 N

Confidential Well: N Directionally Drilled: Spud Date: Not Reported

35 WNW OIL\_GAS CAOG14000224694 1/4 - 1/2 Mile

 API #:
 0403718570
 Well #:
 1

 Well Status:
 Plugged
 Well Type:
 Oil & Gas

 Lease Name:
 Rideout Heights
 Field Name:
 Whittier

Area Name: Any Area GIS Source: Unknown Confidential Well: N Directionally Drilled: N

Spud Date: Not Reported

E36
WNW
OIL\_GAS CAOG14000224769
1/4 - 1/2 Mile

API #: 0403718968 Well #: 7

Well Status:IdleWell Type:Oil & GasLease Name:Seward-RideoutField Name:WhittierArea Name:CentralGIS Source:Unknown

Confidential Well: N Directionally Drilled: N

Spud Date: Not Reported

CAOG14000224439

Map ID Direction Distance

Database **EDR ID Number** 

E37 NW 1/4 - 1/2 Mile

Spud Date:

OIL\_GAS CAOG14000224498

Oil & Gas

Whittier

API#: 0403718443 Well Status: Active Seward-Rideout Lease Name: Area Name: Rideout Heights Confidential Well:

GIS Source: **GPS Directionally Drilled:** Ν

Well #:

Well Type:

Field Name:

Spud Date: Not Reported

F38 WNW 1/4 - 1/2 Mile OIL\_GAS CAOG14000224504

API#: 0403718449 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Seward-Rideout Area Name: Any Area GIS Source: Unknown **Directionally Drilled:** Ν

Confidential Well:

Spud Date: Not Reported

West OIL\_GAS CAOG14000224434 1/4 - 1/2 Mile

API#: 0403718377 Well #: Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: **Broderick** Whittier Area Name: GIS Source: Any Area Unknown Ν

Confidential Well: Directionally Drilled: Ν

Not Reported

F40 WNW 1/4 - 1/2 Mile OIL\_GAS CAOG14000224468

API#: 0403718411 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Jesuran GIS Source: Unknown Area Name: Any Area

**Directionally Drilled:** Confidential Well: Ν Ν

Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

G41 NW 1/2 - 1 Mile

Well #:

Well Type:

Field Name:

OIL\_GAS

Oil & Gas

Whittier

**GPS** 

Ν

CAOG14000224497

API#: 0403718442 Well Status: Active Seward-Rideout Lease Name: Area Name: Rideout Heights

GIS Source: Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

G42 NW OIL\_GAS CAOG14000224496 1/2 - 1 Mile

API#: 0403718441 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Seward-Rideout Area Name: Any Area GIS Source: Unknown Ν

**Directionally Drilled:** Confidential Well: Ν

Spud Date: Not Reported

43 South OIL\_GAS CAOG14000014301

1/2 - 1 Mile

API#: 0403720567 Well #: Well Type: Core Hole Well Status: Plugged Field Name: Lease Name: Whittier City-Core Hole Any Field Area Name: GIS Source: Unknown Any Area

Confidential Well: Directionally Drilled: Ν

Not Reported Spud Date:

H44 NW CAOG14000224644

OIL\_GAS 1/2 - 1 Mile

API#: 0403718918 Well #:

Oil & Gas Well Status: Plugged Well Type: Witte-Vining Field Name: Whittier Lease Name: Any Area GIS Source: Area Name: Unknown

**Directionally Drilled:** Confidential Well: Ν Ν

Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

I45 NW 1/2 - 1 Mile

Well #:

Well #:

Well Type: Field Name:

GIS Source:

**Directionally Drilled:** 

**Directionally Drilled:** 

Well Type:

OIL\_GAS

Oil & Gas

Oil & Gas

Unknown

Whittier

Ν

CAOG14000224495

API#: 0403718440 Well Status: Plugged Rideout-Hamburg Lease Name: Area Name: Any Area

Field Name: Whittier GIS Source: Unknown Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

H46 NW 1/2 - 1 Mile

OIL\_GAS CAOG14000224645

API#: 0403718919 Well Status: Plugged Lease Name: Witte-Vining Area Name: Any Area

Confidential Well:

Spud Date: Not Reported

H47 NW 1/2 - 1 Mile

OIL\_GAS CAOG14000224499

API#: 0403718444 Well #: 6 Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Whitley Whittier Area Name: Any Area GIS Source: Unknown Directionally Drilled: Ν

Confidential Well: Ν

Spud Date: Not Reported

48 WSW OIL\_GAS CAOG14000014307 1/2 - 1 Mile

API#: 0403720741 Well #:

Core Hole Well Status: Plugged Well Type: Whittier City-Core Hole Field Name: Any Field Lease Name: Unknown GIS Source: Area Name: Any Area

Confidential Well: Ν

Spud Date: Not Reported Ν

Map ID Direction Distance

Spud Date:

Distance Database EDR ID Number

I49
NW OIL\_GAS CAOG14000224494
1/2 - 1 Mile

API #: 0403718439 Well #: 1

Well Status:PluggedWell Type:Oil & GasLease Name:Rideout-HamburgField Name:WhittierArea Name:Rideout HeightsGIS Source:Unknown

Confidential Well: N Directionally Drilled:

Not Reported

J50 NW OIL\_GAS CAOG14000224470 1/2 - 1 Mile

API#: 0403718413 Well #: 2

Well Status:PluggedWell Type:Oil & GasLease Name:Aeco-PellissierField Name:WhittierArea Name:Any AreaGIS Source:Unknown

Confidential Well: N Directionally Drilled: N Spud Date: Not Reported

J51
NW OIL\_GAS CAOG14000224472
1/2 - 1 Mile

API #: 0403718415 Well #: 3
Well Status: Plugged Well Type: Oil & Gas
Lease Name: Aeco-Rhc Field Name: Whittier

Area Name: Any Area GIS Source: Unknown Confidential Well: N Directionally Drilled: N

Spud Date: Not Reported

WEG.

NNW OIL\_GAS CAOG14000224643 1/2 - 1 Mile

API #: 0403718917 Well #: 1

Well Status: Plugged Well Type: Oil & Gas

Lease Name: Taylor California Royalties

Field Name: Whittier Area Name: Central GIS Source: Unknown Confidential Well: N

Directionally Drilled: N Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

J53 NW 1/2 - 1 Mile

OIL\_GAS CAOG14000224110

API#: 0403700132 Well #: Well Status: Plugged Well Type: Oil & Gas Aeco-Pellissier Field Name: Whittier Lease Name: GIS Source: Area Name: Any Area Unknown Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

L54 WNW OIL\_GAS CAOG14000224351 1/2 - 1 Mile

API#: 0403726457 Well #:

Oil & Gas Well Status: Idle Well Type: Lease by Whitley Oil Refining Co. Lease Name:

Field Name: Whittier Area Name: Any Area

Confidential Well: GIS Source: Unknown Ν

Directionally Drilled: Spud Date: Not Reported

**J55** NW OIL\_GAS CAOG14000224471 1/2 - 1 Mile

API#: 0403718414 Well #: 2 Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Aeco-Rhc Whittier Area Name: GIS Source: **GPS** Rideout Heights Confidential Well: Directionally Drilled: Υ

Not Reported Spud Date:

**J56** OIL\_GAS CAOG14000224469 1/2 - 1 Mile

API#: 0403718412 Well #:

Oil & Gas Well Status: Plugged Well Type: Aeco-Pellissier Field Name: Whittier Lease Name: Rideout Heights GIS Source: GPS Area Name: **Directionally Drilled:** 

Confidential Well:

Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

M57 NW

WNW

OIL\_GAS CAOG14000224503 1/2 - 1 Mile

Well #:

API#: 0403718448 Well Status: Plugged

Well Type: Oil & Gas Pellissier Field Name: Lease Name: Whittier Any Area GIS Source: Area Name: Well Summary **Directionally Drilled:** 

Confidential Well:

Spud Date: 03/10/1924

M58 NW OIL\_GAS CAOG14000224698 1/2 - 1 Mile

API#: 0403718574 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Pellissier Area Name: GIS Source: Well Summary Any Area

Directionally Drilled: Confidential Well: Ν Ν

Spud Date: 12/11/1939

L59

1/2 - 1 Mile

API#: 0403718380 Well #: P-1 Well Type: Well Status: Plugged Oil & Gas

Lease by Watt Communities at Hadley Trails LLC Lease Name: Field Name: Whittier Area Name: Any Area Confidential Well: GIS Source: Well Summary Ν

Spud Date: Directionally Drilled: Ν 04/30/2018

ENE OIL\_GAS CAOG14000224347 1/2 - 1 Mile

API#: 0403725201 Well #:

Oil & Gas Well Status: Idle Well Type: I.W. Hellman Field Name: Whittier Lease Name: Central GIS Source: Unknown Area Name:

**Directionally Drilled:** Confidential Well: Ν Ν

Spud Date: Not Reported OIL\_GAS

CAOG14000224437

Map ID Direction Distance

Database **EDR ID Number** 

L61 WNW 1/2 - 1 Mile

OIL\_GAS CAOG14000224697

API#: 0403718573 Well Status: Plugged Lease Name: Grey Area Name: Any Area

Well #: Well Type: Oil & Gas Field Name: Whittier GIS Source: Well Summary

**Directionally Drilled:** 

Confidential Well:

Spud Date: 06/18/2018

N62

OIL\_GAS CAOG14000224352 NW 1/2 - 1 Mile

API#:

Well #: S-25 Well Type: Oil & Gas

Well Status: Active Lease Name:

0403726763

Lease by Matrix Oil Corporation

Field Name: Whittier Area Name: Rideout Heights GIS Source: Operator Confidential Well:

Directionally Drilled: Spud Date: Not Reported

N63 NW

Spud Date:

OIL\_GAS CAOG14000224353 1/2 - 1 Mile

API#: 0403726764 Well #: S-26 Well Type: Well Status: Active Oil & Gas

Lease Name: Lease by Matrix Oil Corporation

Field Name: Whittier Area Name: Rideout Heights

Confidential Well: GIS Source: Operator

Directionally Drilled: Ν Spud Date: Not Reported

M64 OIL\_GAS CAOG14000224487 1/2 - 1 Mile

API#: 0403718430 Well #: Oil & Gas Well Status: Plugged Well Type: Pellissier Field Name: Whittier Lease Name: GIS Source: Well Summary Area Name: Any Area

**Directionally Drilled:** Confidential Well: Ν Ν

04/12/1947

Map ID Direction Distance

Database EDR ID Number

N65 NW 1/2 - 1 Mile

OIL\_GAS CAOG14000224355

API#: 0403726766 Well Status: Active

Well #: S-28 Well Type: Oil & Gas

Lease Name: Lease by Matrix Oil Corporation

Field Name: Whittier Area Name: Rideout Heights

Confidential Well: GIS Source: Operator

Directionally Drilled: Ν Spud Date: Not Reported

N66 NW

OIL\_GAS CAOG14000224354 1/2 - 1 Mile

API#: 0403726765 Well #: S-27 Well Status: Idle Well Type: Oil & Gas

Lease Name: Lease by Matrix Oil Corporation

Field Name: Whittier Area Name: Rideout Heights

GIS Source: Operator Confidential Well:

Directionally Drilled: Spud Date: Not Reported

L67 WNW 1/2 - 1 Mile

OIL\_GAS CAOG14000224699

API#: 0403718575 Well #: 5 Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Whittier Pellissier Area Name: GIS Source: Well Summary Any Area

Confidential Well: Directionally Drilled: Ν

Spud Date: 03/26/2018

**N68** NW 1/2 - 1 Mile OIL\_GAS CAOG14000224084

API#: 0403727120 S-30 Well #: Well Status: Active Well Type: Oil & Gas

Lease by Matrix Oil Corporation Lease Name:

Field Name: Rideout Heights Whittier Area Name:

GIS Source: Operator Confidential Well:

Directionally Drilled: Ν Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

N69 NW OIL\_GAS CAOG14000224083 1/2 - 1 Mile

API#: 0403727119 Well #: S-29 Well Status: Active Well Type: Oil & Gas

Lease Name: Lease by Matrix Oil Corporation

Field Name: Whittier Area Name: Rideout Heights

Confidential Well: GIS Source: Operator

Directionally Drilled: Ν Spud Date: Not Reported

M70 WNW 1/2 - 1 Mile OIL\_GAS CAOG14000224695

API#: 0403718571 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Atlas Any Area GIS Source: Well Summary Area Name:

**Directionally Drilled:** Confidential Well: Ν Ν

Spud Date: 07/28/1953

K71 WNW OIL\_GAS CAOG14000224491 1/2 - 1 Mile

API#: 0403718435 Well #:

Well Type: Oil & Gas Well Status: Idle Field Name: Lease Name: Clark Whittier Area Name: GIS Source: Central Unknown Confidential Well:

Directionally Drilled: Ν Ν

Spud Date: Not Reported

N72 OIL\_GAS CAOG14000224082 NW 1/2 - 1 Mile

API#: 0403721941 Well #: S-22 Oil & Gas Well Status: Active Well Type: Mitchell Energy Corp Field Name: Whittier Lease Name: Rideout Heights GIS Source: GPS Area Name:

**Directionally Drilled:** Confidential Well: Ν Ν Spud Date: Not Reported

Map ID Direction Distance

Distance Database EDR ID Number

N73 NW 1/2 - 1 Mile

Spud Date:

OIL\_GAS CAOG14000224801

API#: 0403721912 Well #: S-19 Well Status: Idle Well Type: Waterflood Field Name: Whittier Lease Name: Mitchell Energy Corp Rideout Heights GIS Source: **GPS** Area Name: Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

N74 NW OIL\_GAS CAOG14000224799 1/2 - 1 Mile

API #: 0403721934 Well #: S-21
Well Status: Active Well Type: Oil & Gas
Lease Name: Mitchell Energy Corp Field Name: Whittier

Lease Name:Mitchell Energy CorpField Name:WhittierArea Name:Rideout HeightsGIS Source:GPSConfidential Well:NDirectionally Drilled:Y

Not Reported

N75 NW OIL\_GAS CAOG14000224800 1/2 - 1 Mile

 API #:
 0403721928
 Well #:
 S-20

 Well Status:
 Plugged
 Well Type:
 Multi-Purpose

Well Type: Multi-Purpose Well Status: Plugged Field Name: Lease Name: Mitchell Energy Corp Whittier Area Name: GIS Source: **GPS** Rideout Heights Confidential Well: Directionally Drilled: Υ Ν

Spud Date: Not Reported

N76 NW OIL\_GAS CAOG14000224363 1/2 - 1 Mile

**Directionally Drilled:** 

API#: 0403722992 Well #: S-23 Oil & Gas Well Status: Active Well Type: Mitchell Energy Corp Field Name: Whittier Lease Name: Rideout Heights GIS Source: **GPS** Area Name:

Confidential Well: N

Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

077 ENE 1/2 - 1 Mile

1/2 - 1 Mile

OIL\_GAS CAOG14000224348

API#: 0403725202 Well #:

Well Status: Idle Well Type: Oil & Gas I.W. Hellman Field Name: Whittier Lease Name: Central GIS Source: Area Name: Unknown Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

N78 OIL\_GAS CAOG14000224362 NW

API#: 0403723001 Well #: S-24 Well Status: Active Well Type: Oil & Gas

Mitchell Energy Corp Field Name: Whittier Lease Name: Area Name: Rideout Heights GIS Source: Operator **Directionally Drilled:** Confidential Well: Ν

Spud Date:

10/24/2013

K79 WNW OIL\_GAS CAOG14000224510 1/2 - 1 Mile

API#: 0403718755 Well #: Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Smiley Whittier Area Name: Any Area GIS Source: Unknown

Confidential Well: Directionally Drilled: Ν Ν

Spud Date: Not Reported

N80 NW 1/2 - 1 Mile OIL\_GAS CAOG14000224501

API#: 0403718446 Well #:

Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Gregg GPS Rideout Heights GIS Source: Area Name:

**Directionally Drilled:** Confidential Well: Ν Spud Date: Not Reported

Map ID Direction Distance

Distance Database EDR ID Number

N81 NW OIL\_GAS CAOG14000224085 1/2 - 1 Mile

 API #:
 0403730167
 Well #:
 \$ 31

 Well Status:
 Idle
 Well Type:
 Oil & Gas

Lease Name: Lease by Matrix Oil Corporation

Field Name: Whittier Area Name: Rideout Heights

GIS Source: Notice of Intent to Drill Confidential Well: N

Directionally Drilled: Y Spud Date: 10/02/2013

N82 NW OIL\_GAS CAOG14000224089 1/2 - 1 Mile

 API #:
 0403730173
 Well #:
 S-32

 Well Status:
 Idle
 Well Type:
 Oil & Gas

Well Status: Idle Well Type:
Lease Name: Lease by Matrix Oil Corporation

Field Name: Whittier Area Name: Rideout Heights

GIS Source: Notice of Intent to Drill Confidential Well: N

Directionally Drilled: N Spud Date: 09/18/2013

N83 NW OIL\_GAS CAOG14000224500

**1/2 - 1 Mile**API #: 0403718445 Well #: 1-A

Well Status: Plugged Well Type: Oil & Gas
Lease Name: Gregg Field Name: Whittier
Area Name: Rideout Heights GIS Source: GPS
Confidential Well: N Directionally Drilled: Y

Confidential Well: N Directionally Drilled: Y Spud Date: Not Reported

O84
ENE OIL\_GAS CAOG14000224349
1/2 - 1 Mile

API #: 0403725203 Well #: 2

Well Status:IdleWell Type:Oil & GasLease Name:I.W. HellmanField Name:WhittierArea Name:CentralGIS Source:Unknown

Confidential Well: N Directionally Drilled: N

Spud Date: Not Reported

Map ID Direction Distance

Distance Database EDR ID Number

P85 WNW 1/2 - 1 Mile

API #: 0403718572 Well #: 2

Well Status:PluggedWell Type:Oil & GasLease Name:AtlasField Name:WhittierArea Name:Any AreaGIS Source:Well Summary

Confidential Well: N Directionally Drilled:

Spud Date: 12/04/1946

86 WNW OIL\_GAS CAOG14000224435 1/2 - 1 Mile

API#: 0403718378 Well #: 1-1 Oil & Gas Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Community Area Name: Any Area GIS Source: Unknown

Confidential Well: N Directionally Drilled: N

Spud Date: Not Reported

Q87
NW OIL\_GAS CAOG14000224446
1/2 - 1 Mile

 API #:
 0403718389
 Well #:
 1

 Well Status:
 Plugged
 Well Type:
 Oil & Gas

 Lease Name:
 Whitley
 Field Name:
 Whittier

 Area Name:
 Any Area
 GIS Source:
 Well Summary

Area Name: Any Area GIS Source: Well Confidential Well: N Directionally Drilled: N

Confidential Well: N Directionally Drilled: N Spud Date: 11/18/1918

P88
WNW OIL\_GAS CAOG14000224646
1/2 - 1 Mile

API #: 0403718920 Well #: 1

Well Status:PluggedWell Type:Oil & GasLease Name:GreggField Name:WhittierArea Name:Any AreaGIS Source:Well Summary

Confidential Well: N Directionally Drilled: N

Spud Date: 06/15/1924

OIL\_GAS

CAOG14000224696

Map ID Direction Distance

Spud Date:

1/2 - 1 Mile

Database **EDR ID Number** 

R89 WNW OIL\_GAS CAOG14000224647 1/2 - 1 Mile

API#: 0403718921 Well #: 1-A Well Status: Idle Well Type: Oil & Gas Whittier Field Name: Lease Name: Gregg GIS Source: Area Name: Any Area Well Summary

Confidential Well: **Directionally Drilled:** 

08/17/1924

CAOG14000102670 NNE OIL\_GAS

API#: 0403727098 Well #: 364 Well Status: Canceled Well Type: Injection Field Name: Inglewood Lease Name: VRU Area Name: GIS Source: Operator Any Area

Directionally Drilled: Confidential Well: Ν Ν Spud Date: Not Reported

Q91 NW OIL\_GAS CAOG14000224664 1/2 - 1 Mile

API#: 0403718938 Well #: Well Type: Oil & Gas Well Status: Idle

Lease by Whitley Oil Refining Co. Lease Name:

Field Name: Whittier Area Name: Central Well Summary Confidential Well: GIS Source: Ν Directionally Drilled: Ν Spud Date: 10/14/1919

ŇW OIL\_GAS CAOG14000224112 1/2 - 1 Mile

API#: 0403700134 Well #:

Water Disposal Well Status: Plugged Well Type: Field Name: Whittier Lease Name: Gregg Rideout Heights GIS Source: Unknown Area Name:

**Directionally Drilled:** Confidential Well:

Ν Spud Date: Not Reported

Map ID Direction Distance

Database **EDR ID Number** 

**East** 1/2 - 1 Mile

OIL\_GAS CAOG14000005692

API#: 0403706187 Well #: Well Status: Plugged Well Type: Dry Hole

Any Field Puente Farms Field Name: Lease Name: GIS Source: Unknown Area Name: Any Area Confidential Well: **Directionally Drilled:** 

Spud Date: Not Reported

NW 1/2 - 1 Mile

OIL\_GAS CAOG14000224438

API#: 0403718381 Well #:

Oil & Gas Well Status: Plugged Well Type:

Lease Name: Lease by Citrus Grove Hts. Water Co.

Field Name: Whittier Area Name: Any Area Confidential Well: GIS Source: Unknown Ν

Directionally Drilled: Spud Date: Not Reported

1/2 - 1 Mile

OIL\_GAS CAOG14000224650

API#: 0403718924 Well #: 2 Well Type: Oil & Gas Well Status: Plugged Field Name: Lease Name: Los Nietos Whittier Crude Whittier Area Name: Any Area GIS Source: Unknown

Confidential Well: Directionally Drilled: Ν Ν

Not Reported Spud Date:

R96 WNW 1/2 - 1 Mile OIL\_GAS CAOG14000224436

API#: 0403718379 Well #: 1-2 Oil & Gas Well Status: Plugged Well Type: Community Field Name: Whittier Lease Name: Any Area GIS Source: Well Summary Area Name:

**Directionally Drilled:** Confidential Well: Ν Ν

Spud Date: 12/30/1946

#### AREA RADON INFORMATION

State Database: CA Radon

Radon Test Results

Zipcode	Num Tests	> 4 pCi/L	
90601	9	0	

Federal EPA Radon Zone for LOS ANGELES County: 2

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 90601

Number of sites tested: 1

Area Average Activity % <4 pCi/L % 4-20 pCi/L % >20 pCi/L 0.300 pCi/L Living Area - 1st Floor 100% 0% 0% Living Area - 2nd Floor Not Reported Not Reported Not Reported Not Reported Not Reported Basement Not Reported Not Reported Not Reported

## PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### **TOPOGRAPHIC INFORMATION**

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

#### HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory Source: Department of Fish and Wildlife

Telephone: 916-445-0411

#### HYDROGEOLOGIC INFORMATION

AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

#### **GEOLOGIC INFORMATION**

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

#### PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

#### OTHER STATE DATABASE INFORMATION

Groundwater Ambient Monitoring & Assessment Program

State Water Resources Control Board

Telephone: 916-341-5577

The GAMA Program is Californias comprehensive groundwater quality monitoring program. GAMA collects data by testing the untreated, raw water in different types of wells for naturally-occurring and man-made chemicals. The GAMA data includes Domestic, Monitoring and Municipal well types from the following sources, Department of Water Resources, Department of Heath Services, EDF, Agricultural Lands, Lawrence Livermore National Laboratory, Department of Pesticide Regulation, United States Geological Survey, Groundwater Ambient Monitoring and Assessment Program and Local Groundwater Projects.

Water Well Database

Source: Department of Water Resources

Telephone: 916-651-9648

California Drinking Water Quality Database Source: Department of Public Health

Telephone: 916-324-2319

The database includes all drinking water compliance and special studies monitoring for the state of California since 1984. It consists of over 3,200,000 individual analyses along with well and water system information.

California Oil and Gas Well Locations

Source: Dept of Conservation, Geologic Energy Management Division

Telephone: 916-323-1779

Oil and Gas well locations in the state.

California Earthquake Fault Lines

Source: California Division of Mines and Geology

The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

**RADON** 

State Database: CA Radon

Source: Department of Public Health

Telephone: 916-210-8558 Radon Database for California

#### PHYSICAL SETTING SOURCE RECORDS SEARCHED

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency

(USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at

private sources such as universities and research institutions.

EPA Radon Zones Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

#### **OTHER**

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

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# Appendix F Certified Sanborn Maps

Robert Salamone
Pickering Ave/Honolulu TR/ Beverly Dr
Whittier, CA 90601

Inquiry Number: 6780874.3

December 09, 2021

# **Certified Sanborn® Map Report**



# **Certified Sanborn® Map Report**

12/09/21

Site Name: Client Name:

Robert Salamone Earthsafe Geotechnical & Environmental

Pickering Ave/Honolulu TR/ Be 15027 Lashburn Street Whittier, CA 90601 Whittier, CA 90604

EDR Inquiry # 6780874.3 Contact: Chris Wernicke



The Sanborn Library has been searched by EDR and maps covering the target property location as provided by Earthsafe Geotechnical & Environmental were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

#### Certified Sanborn Results:

**Certification #** 0487-4D71-9432

PO# Savce

Project Robert Salamone

**Maps Provided:** 

1962

1961

1949



Sanborn® Library search results

Certification #: 0487-4D71-9432

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

Library of Congress

University Publications of America

▼ EDR Private Collection

The Sanborn Library LLC Since 1866™

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page 2

### Sanborn Sheet Key

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.



#### 1962 Source Sheets



Volume 1, Sheet 42 1962

#### 1961 Source Sheets

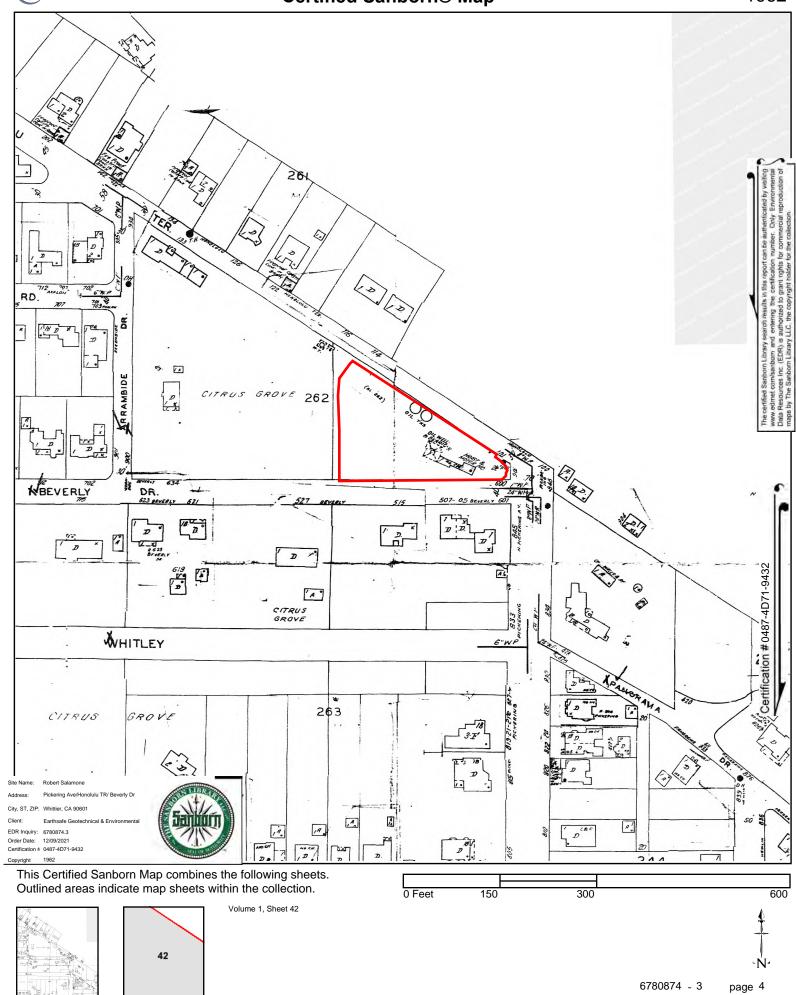


Volume 1, Sheet 42 1961

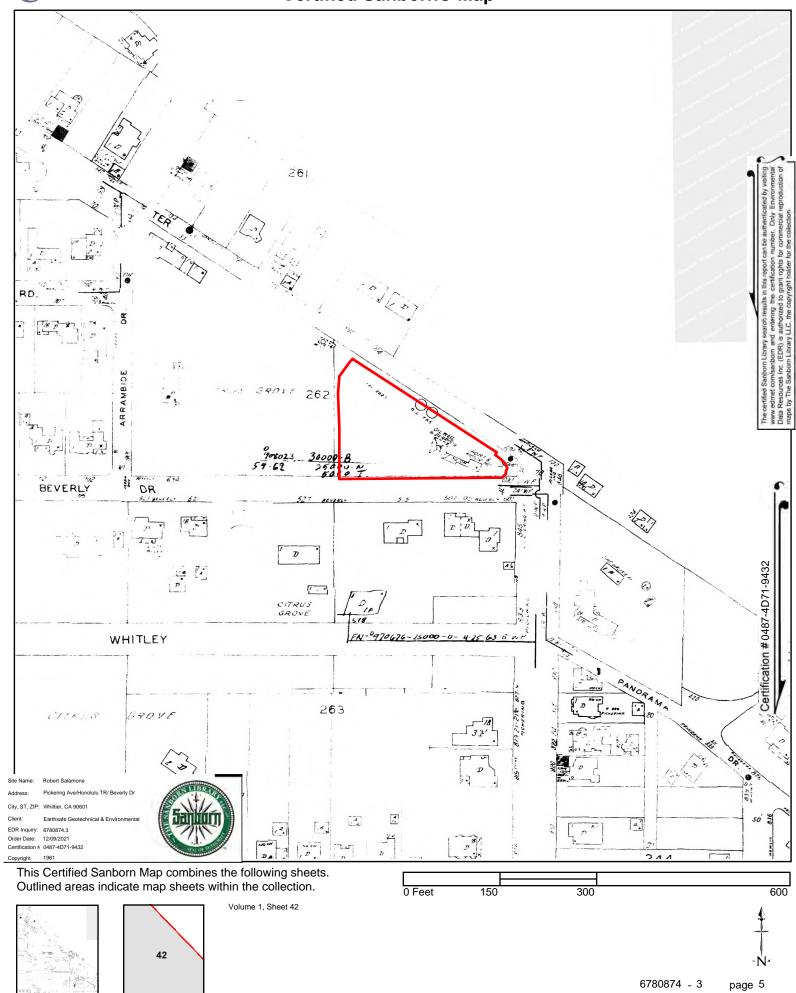


Volume 1, Sheet 42 1949

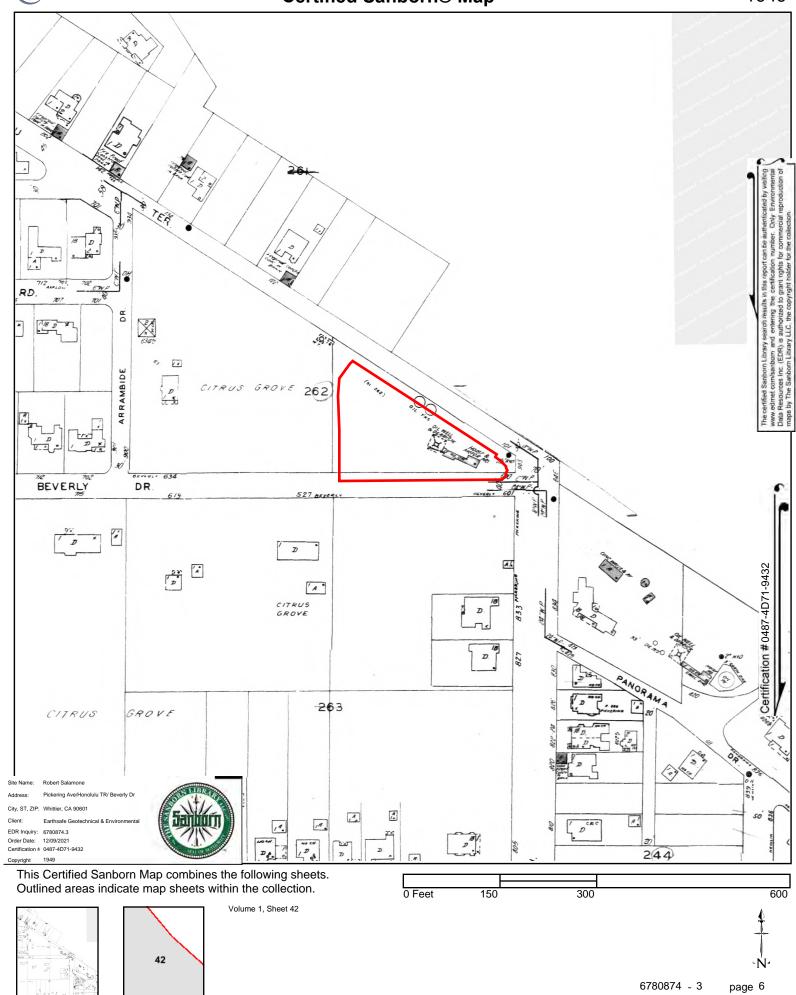












Robert Salamone
Pickering Ave/Honolulu TR/ Beverly Dr
Whittier, CA 90601

Inquiry Number: 6780874.4

December 08, 2021

# **EDR Historical Topo Map Report**

with QuadMatch™



# **EDR Historical Topo Map Report**

Site Name: Client Name:

Robert Salamone
Pickering Ave/Honolulu TR/ Be

Whittier, CA 90601

EDR Inquiry # 6780874.4

Earthsafe Geotechnical & Environmental 15027 Lashburn Street

Whittier, CA 90604

Contact: Chris Wernicke



12/08/21

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Earthsafe Geotechnical & Environmental were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:		Coordinates:		
P.O.#	Sayce	<b>Latitude:</b> 33.993836 33° 59' 38" No		
Project:	Robert Salamone	Longitude:	-118.042743 -118° 2' 34" West	
-		UTM Zone:	Zone 11 North	
		UTM X Meters:	403695.98	
		UTM Y Meters:	3761962.52	
		Elevation:	442.68' above sea level	
Maps Provide	d:			
2018	1951, 1953	1899, 1900		
2015	1948, 1949	1896		
2012	1947	1894		
1991, 1994	1943			
1981	1942			
1974	1925, 1926			
1972	1923			
1965, 1966	1902			

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This EDR Topo Map Report is based upon the following USGS topographic map sheets.

#### 2018 Source Sheets



Whittier 2018 7.5-minute, 24000



El Monte 2018 7.5-minute, 24000

#### 2015 Source Sheets



Whittier 2015 7.5-minute, 24000



El Monte 2015 7.5-minute, 24000

#### 2012 Source Sheets



Whittier 2012 7.5-minute, 24000



El Monte 2012 7.5-minute, 24000

### 1991, 1994 Source Sheets



El Monte 1991 7.5-minute, 24000 Aerial Photo Revised 1978



El Monte 1994 7.5-minute, 24000 Aerial Photo Revised 1978

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

### 1981 Source Sheets



El Monte 1981 7.5-minute, 24000 Aerial Photo Revised 1978



Whittier 1981 7.5-minute, 24000 Aerial Photo Revised 1978

#### 1974 Source Sheets



Whittier 1974 7.5-minute, 24000 Aerial Photo Revised 1974

#### 1972 Source Sheets



El Monte 1972 7.5-minute, 24000 Aerial Photo Revised 1972



Whittier 1972 7.5-minute, 24000 Aerial Photo Revised 1972

#### 1965, 1966 Source Sheets



Whittier 1965 7.5-minute, 24000 Aerial Photo Revised 1963



El Monte 1966 7.5-minute, 24000 Aerial Photo Revised 1964

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

### 1951, 1953 Source Sheets



Whittier 1951 7.5-minute, 24000 Aerial Photo Revised 1947



El Monte 1953 7.5-minute, 24000 Aerial Photo Revised 1952

### 1948, 1949 Source Sheets



El Monte 1948 7.5-minute, 24000



Whittier 1949 7.5-minute, 24000 Aerial Photo Revised 1947

#### 1947 Source Sheets



DOWNEY 1947 15-minute, 50000



Downey 1943 15-minute, 62500 Aerial Photo Revised 1939

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

#### 1942 Source Sheets

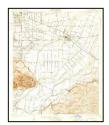


Downey 1942 15-minute, 62500

### 1925, 1926 Source Sheets



Whittier 1925 7.5-minute, 24000

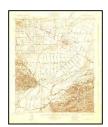


El Monte 1926 7.5-minute, 24000

#### 1923 Source Sheets



Whittier 1923 7.5-minute, 24000



El Monte 1923 7.5-minute, 24000



Downey 1902 15-minute, 62500

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

### 1899, 1900 Source Sheets



Downey 1899 15-minute, 62500



Pasadena 1900 15-minute, 62500



Los Angeles 1900 15-minute, 62500

#### 1896 Source Sheets



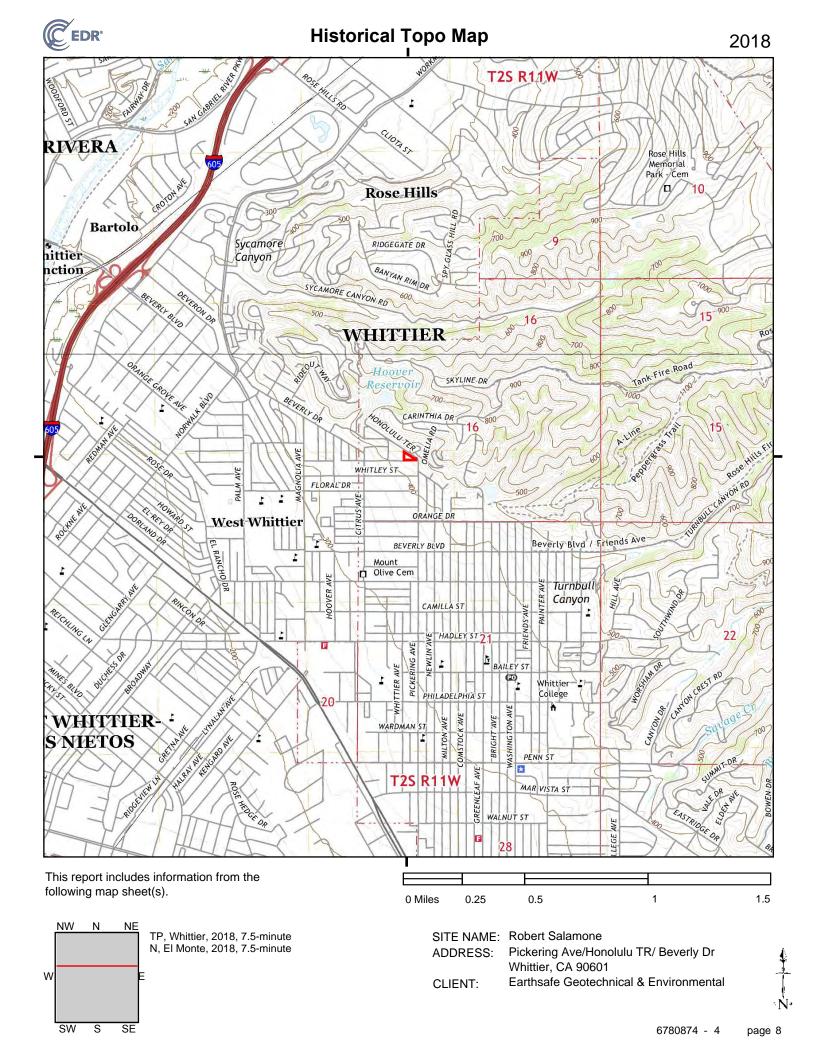
Downey 1896 15-minute, 62500



Pasadena 1896 15-minute, 62500



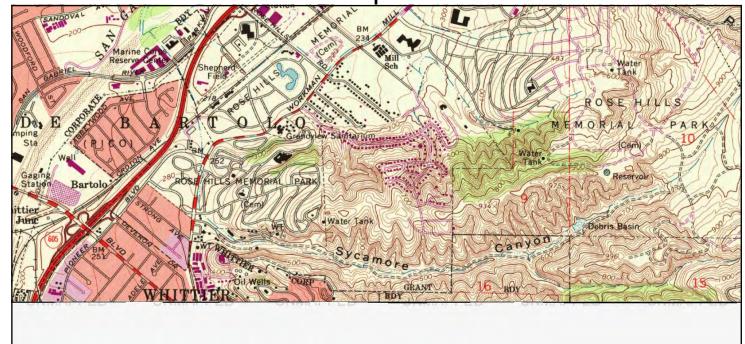
Los Angeles 1894 15-minute, 62500



SW

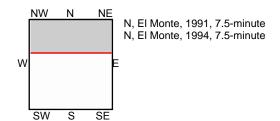
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SW



		<b>N</b>			
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This report includes information from the following map sheet(s).



0 Miles 0.25 0.5 1 1.5

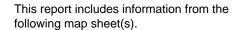
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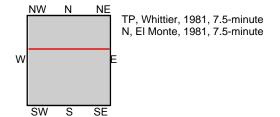
ADDRESS: Pickering Ave/Honolulu TR/ Beverly Dr

Whittier, CA 90601

CLIENT: Earthsafe Geotechnical & Environmental









SITE NAME: Robert Salamone

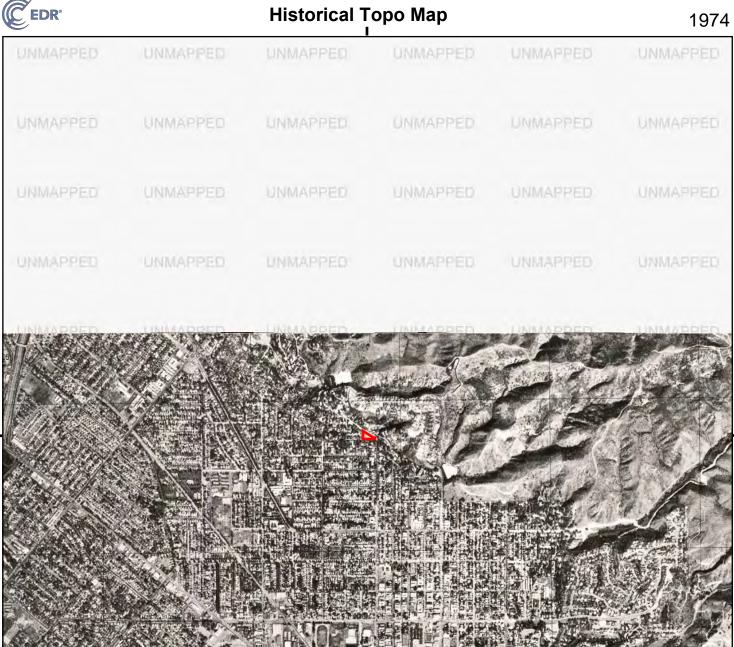
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Whittier, CA 90601

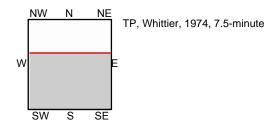
CLIENT: Earthsafe Geotechnical & Environmental







This report includes information from the following map sheet(s).



0.25 0.5 1.5 0 Miles

SITE NAME: Robert Salamone

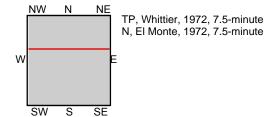
Pickering Ave/Honolulu TR/ Beverly Dr ADDRESS:

Whittier, CA 90601

Earthsafe Geotechnical & Environmental CLIENT:



This report includes information from the following map sheet(s).



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SITE NAME: Robert Salamone

ADDRESS: Pickering Ave/Honolulu TR/ Beverly Dr

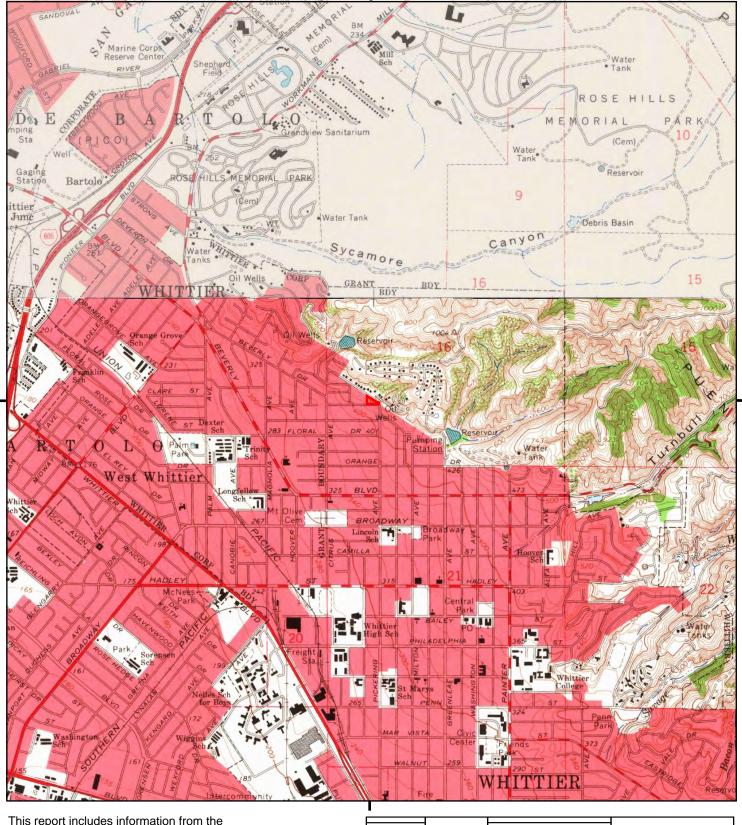
Whittier, CA 90601

CLIENT: Earthsafe Geotechnical & Environmental

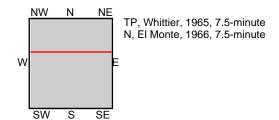


page 14





This report includes information from the following map sheet(s).



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0.5

0.25

0 Miles

Pickering Ave/Honolulu TR/ Beverly Dr ADDRESS:

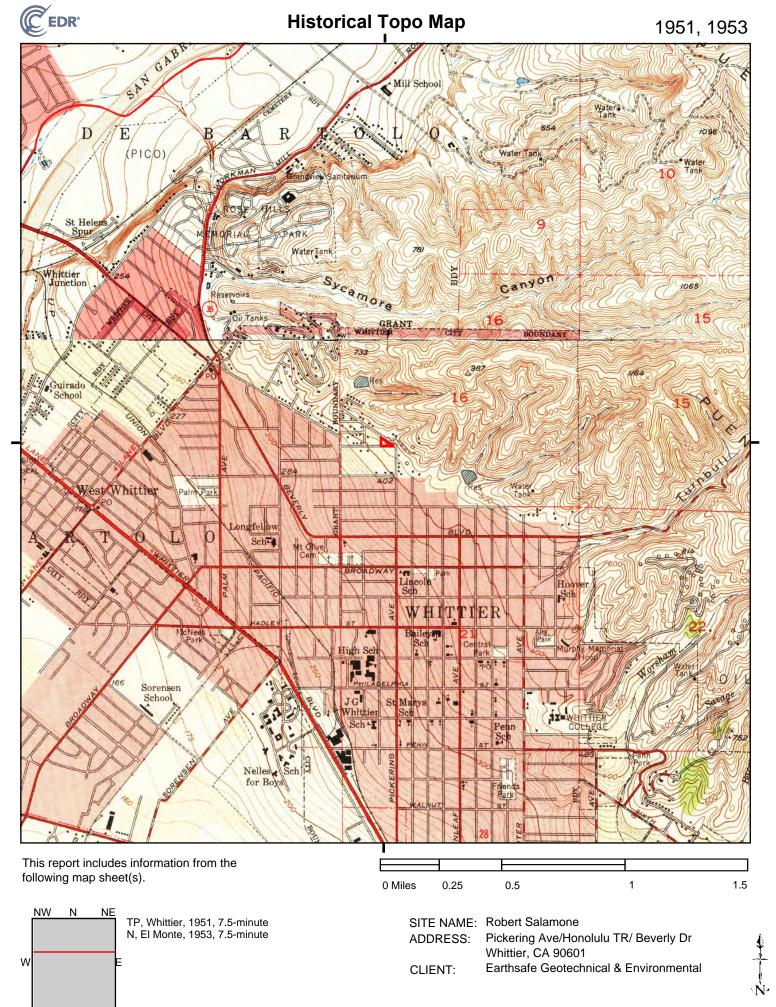
Whittier, CA 90601

Earthsafe Geotechnical & Environmental CLIENT:



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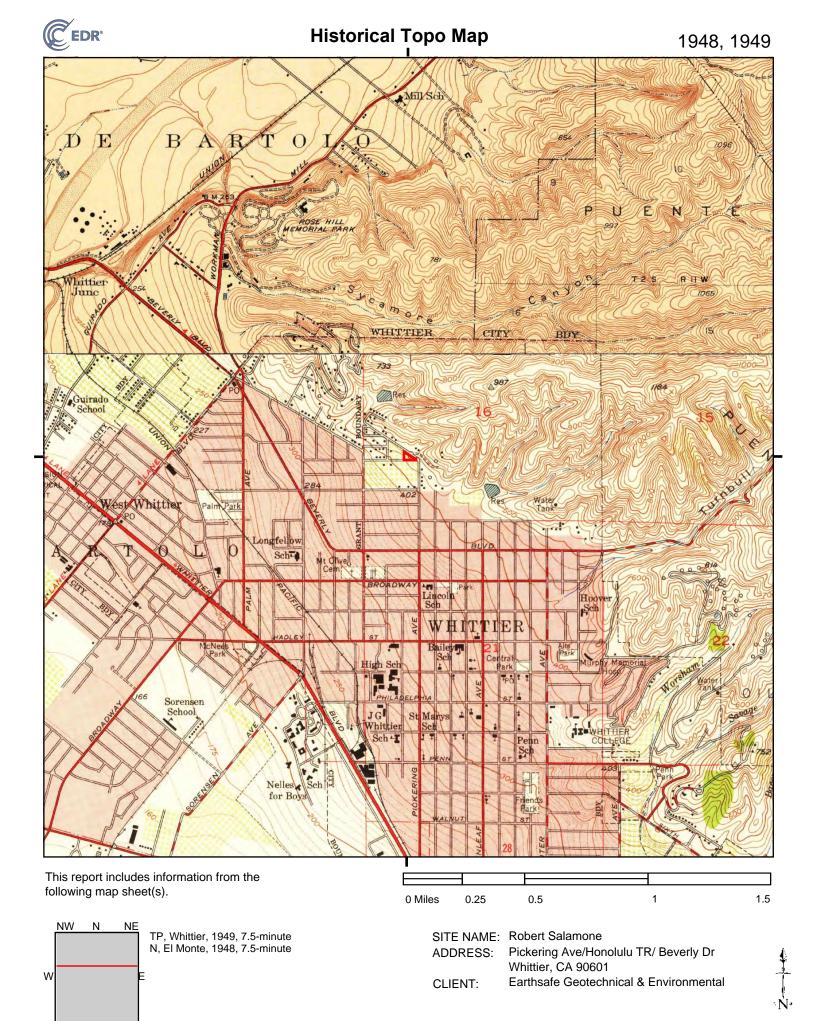
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SW

S

SE

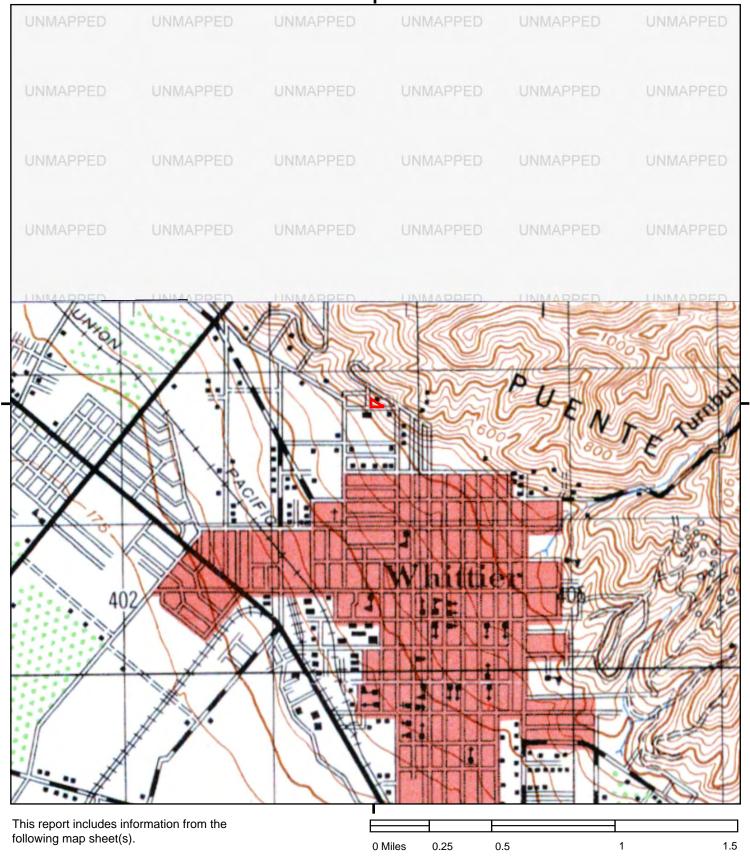


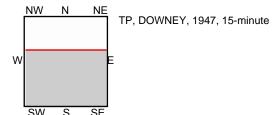
SW

S

SE







SITE NAME: Robert Salamone

ADDRESS: Pickering Ave/Honolulu TR/ Beverly Dr

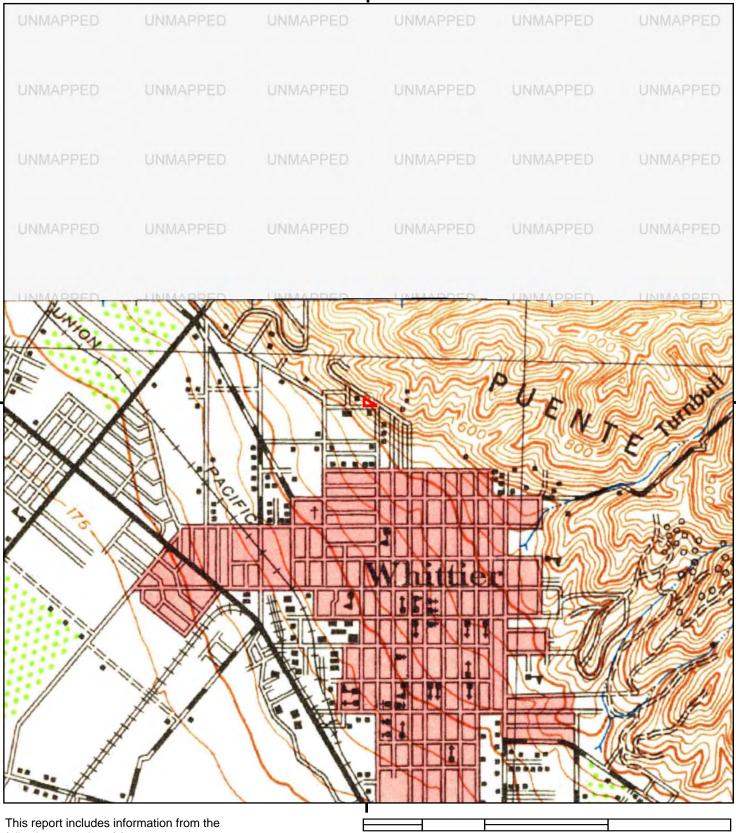
Whittier, CA 90601

CLIENT: Earthsafe Geotechnical & Environmental

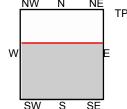




# **Historical Topo Map**



This report includes information from the following map sheet(s).



TP, Downey, 1943, 15-minute

SITE NAME: Robert Salamone

0.5

0.25

0 Miles

ADDRESS: Pickering Ave/Honolulu TR/ Beverly Dr

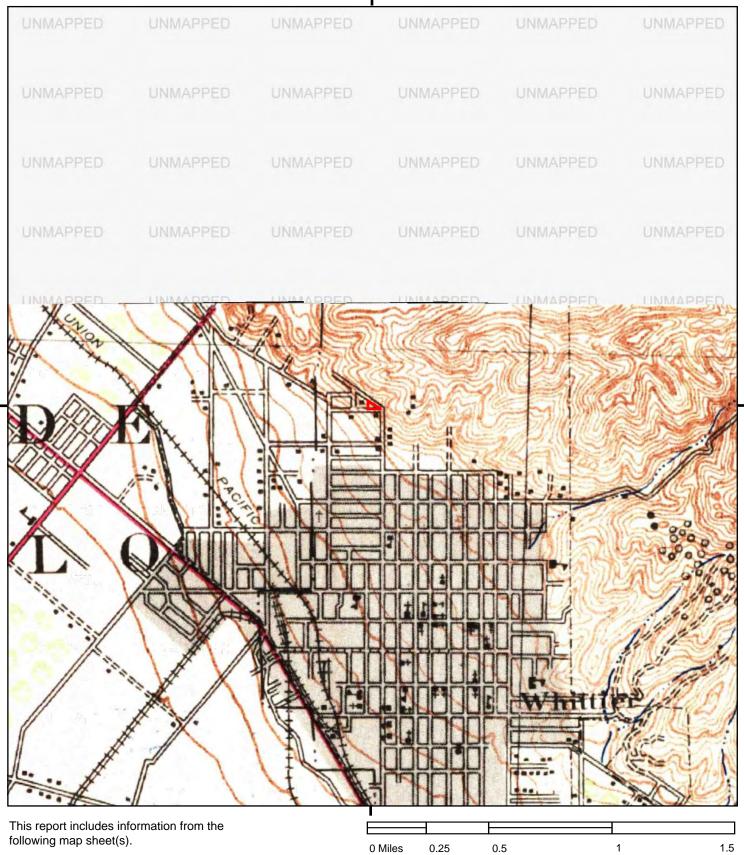
Whittier, CA 90601

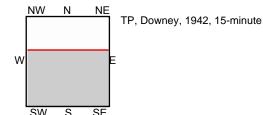
CLIENT: Earthsafe Geotechnical & Environmental



1.5







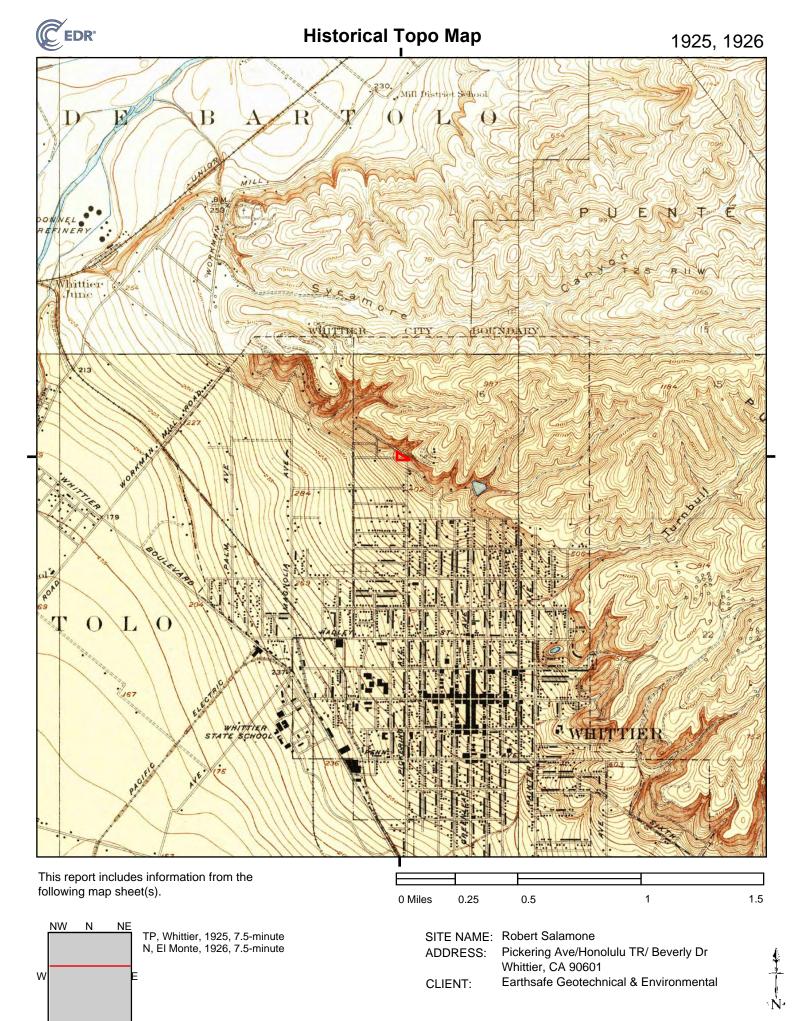
SITE NAME: Robert Salamone

ADDRESS: Pickering Ave/Honolulu TR/ Beverly Dr

Whittier, CA 90601

CLIENT: Earthsafe Geotechnical & Environmental



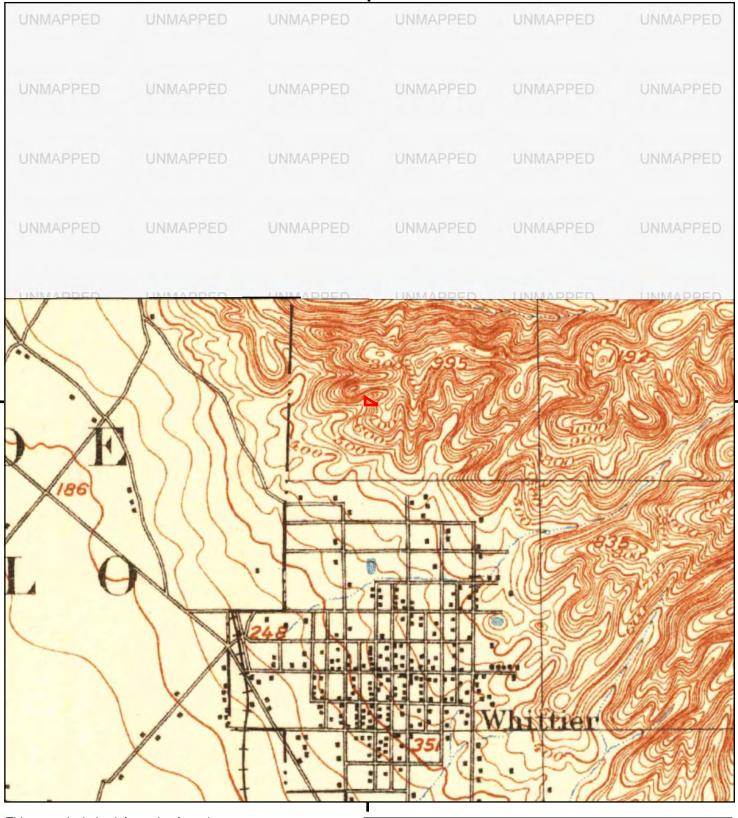


CLIENT:

Earthsafe Geotechnical & Environmental

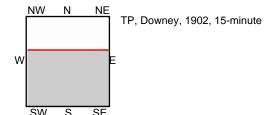


# **Historical Topo Map**



0 Miles

This report includes information from the following map sheet(s).



SITE NAME: Robert Salamone

0.25

0.5

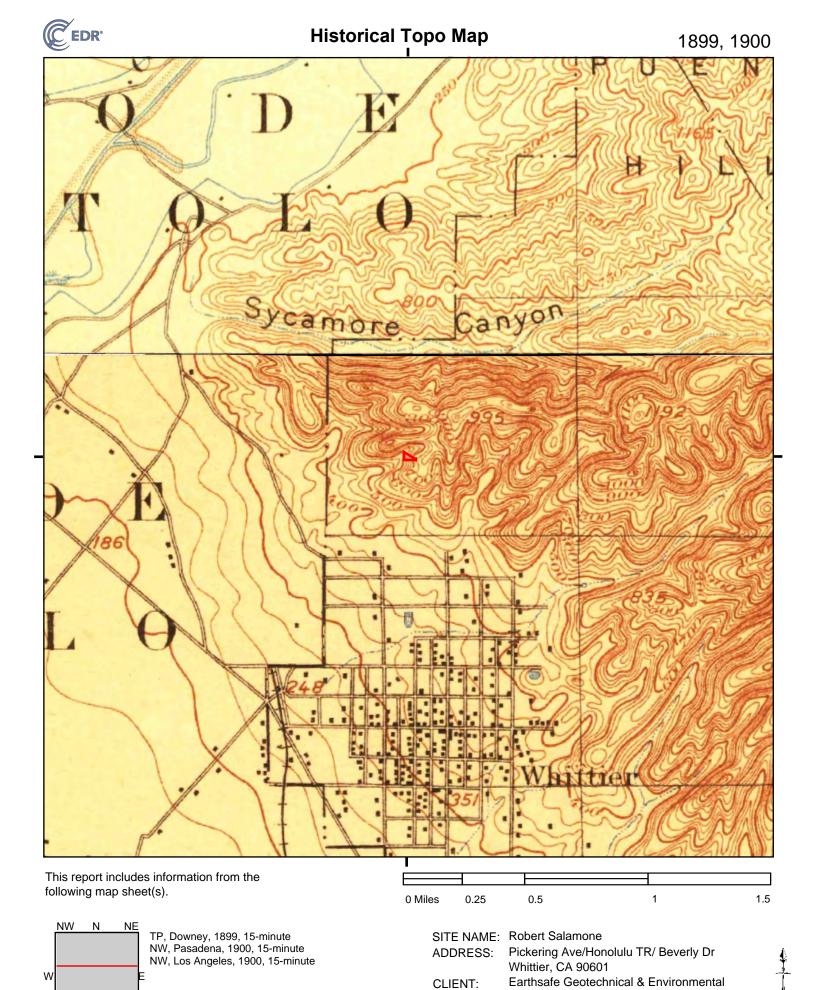
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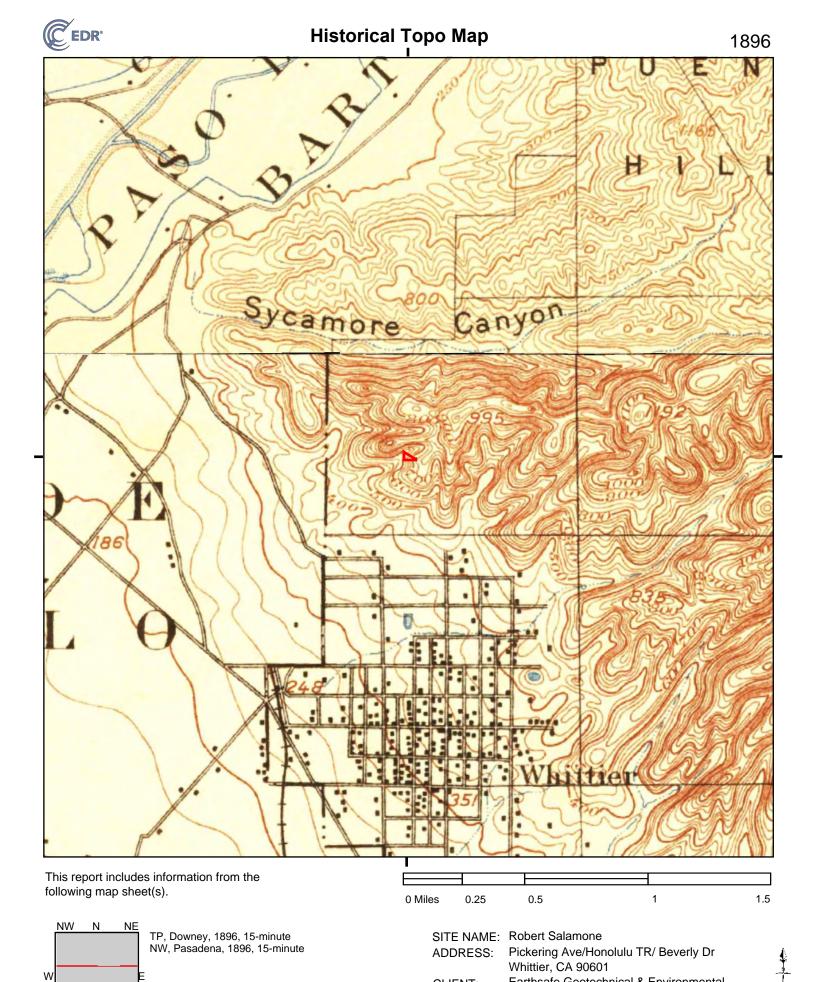
Whittier, CA 90601

CLIENT: Earthsafe Geotechnical & Environmental



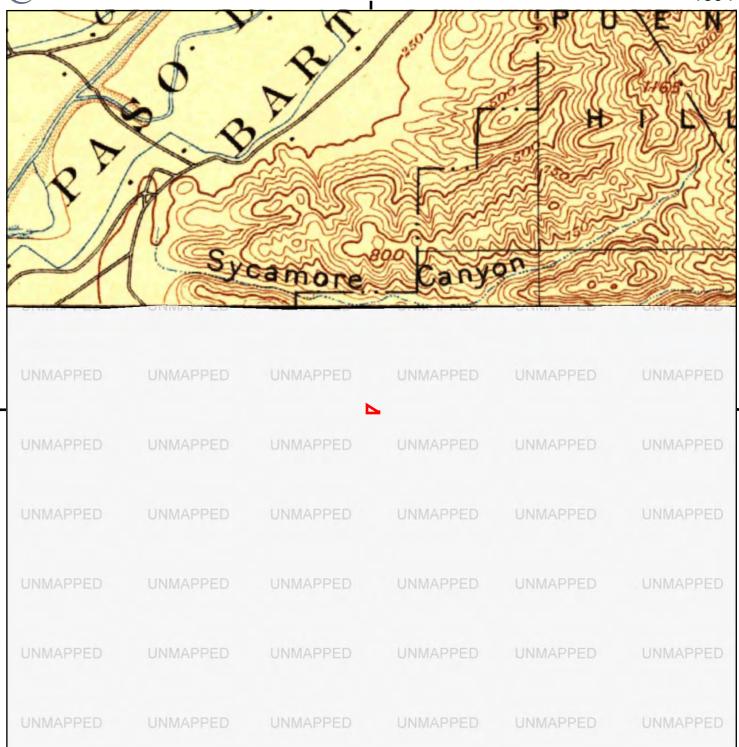
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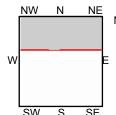


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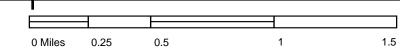
Earthsafe Geotechnical & Environmental



This report includes information from the following map sheet(s).



NW, Los Angeles, 1894, 15-minute



SITE NAME: Robert Salamone

ADDRESS: Pickering Ave/Honolulu TR/ Beverly Dr

Whittier, CA 90601

CLIENT: Earthsafe Geotechnical & Environmental

