

IV. Environmental Impact Analysis

O.4 Utilities and Service Systems—Energy Infrastructure

1. Introduction

The following section analyzes the Project’s potential impacts upon electric power and natural gas infrastructure. This section focuses on the existing infrastructure serving the Project area and the potential for environmental impact to occur as a result of any physical improvements that may be necessary to accommodate the proposed Project. The information presented in this section is based, in part, on the information provided by the City of Los Angeles Department of Water and Power (LADWP) Southern California Gas Company (SoCalGas), and the *Energy Calculations for Buena Vista Project* prepared by Eyestone Environmental, which are included as Appendix M.2 and M.3 and Appendix D of this Draft EIR, respectively. Potential impacts associated with energy demand and energy conservation policies are discussed in Section IV.D, Energy, of this Draft EIR.

2. Environmental Setting

a. Regulatory Framework

There are several responsible agencies and entities with plans, policies, and programs regarding electric power, natural gas, and telecommunications infrastructure at the federal, state, and local levels that apply to the Project. Described below, these include:

- United States Energy Policy Act of 2005
- California Independent System Operator
- California Public Utilities Commission
- California Energy Commission
- California Senate Bill 1389
- City of Los Angeles All-Electric Building Ordinance (Los Angeles Ordinance No. 187,714)

(1) Federal

The United States Department of Energy (DOE) is the federal agency responsible for establishing policies regarding energy conservation, domestic energy production and infrastructure. The Federal Energy Regulatory Commission (FERC) is an independent federal agency, officially organized as part of the DOE, which is responsible for regulating interstate transmission of natural gas, oil and electricity; ensuring reliability of the electric grid; and approving construction of interstate natural gas pipelines and storage facilities. The Energy Policy Act of 2005 also granted the FERC the additional responsibilities of overseeing the reliability of the nation's electricity transmission grid and supplementing state transmission siting efforts in national interest electric transmission corridors.

FERC has authority to oversee mandatory reliability standards governing the nation's electricity grid. FERC has established rules on certification of an Electric Reliability Organization (ERO) which establishes, approves and enforces mandatory electricity reliability standards. The North American Electric Reliability Corporation (NERC) has been certified as the nation's ERO by FERC to enforce reliability standards in all interconnected jurisdictions in North America. Although FERC regulates the bulk energy transmission and reliability throughout the United States, the areas outside of FERC's jurisdictional responsibility include state level regulations and retail electricity and natural gas sales to consumers, which fall under the jurisdiction of state regulatory agencies.

The Federal Communications Commission (FCC) requires all new cellular tower construction to be approved by the state or local authority for the proposed site and comply with FCC rules involving environmental review. Additionally, the Telecommunications Act of 1996 requires construction of new cellular towers to comply with the local zoning authority.

(2) State

California energy infrastructure policy is governed by three institutions: the California Independent System Operator (California ISO), the California Public Utilities Commission (CPUC), and the California Energy Commission (CEC). These three agencies share similar goals, but have different roles and responsibilities in managing the State's energy needs. The majority of state regulations with respect to electricity and natural gas pertain to energy conservation. For a discussion of these regulations, refer to Section IV.D, Energy, of this Draft EIR. There are, however, regulations pertaining to infrastructure. These are discussed further below.

(a) California Independent System Operator

The California ISO is an independent public benefit corporation responsible for operating California's long-distance electric transmission lines. The California ISO is led by

a five-member board appointment by the Governor and is also regulated by FERC. While transmission owners and private electric utilities own their lines, the California ISO operates the transmission system independently to ensure that electricity flows comply with federal operational standards. The California ISO analyzes current and future electrical demand and plans for any needed expansion or upgrade of the electric transmission system.

(b) California Public Utilities Commission

The CPUC establishes policies and rules for electricity and natural gas rates provided by private utilities in California such as Southern California Edison (SCE) and Southern California Gas Company (SoCalGas). Publicly owned utilities, such as the LADWP, do not fall under the CPUC's jurisdiction. The Digital Infrastructure and Video Competition Act of 2006 (DIVCA) established the CPUC as the sole cable/video TV franchising authority in the State of California. DIVCA took effect January 1, 2007.

The CPUC is overseen by five commissioners appointed by the Governor and confirmed by the State Senate. The CPUC's responsibilities include regulating electric power procurement and generation, infrastructure oversight for electric transmission lines and natural gas pipelines, and permitting of electrical transmission and substation facilities.

(c) California Energy Commission

The CEC is a planning agency which provides guidance on setting the State's energy policy. Responsibilities include forecasting electricity and natural gas demand, promoting and setting energy efficiency standards throughout the State, developing renewable energy resources and permitting thermal power plants 50 megawatts (MW) and larger. The CEC also has specific regulatory authority over publicly owned utilities to certify, monitor, and verify eligible renewable energy resources procured. The CEC shapes the energy system of California through planning and policy development; establishing renewable energy growth goals; advancing energy efficiency strategies; investing in energy research, development, and demonstration projects; investments in plug-in electric vehicle stations and retail hydrogen refueling stations; performs transmission infrastructure planning; and developing strategies for responding to loss of energy supply due to a natural disaster or other emergency.

(d) Senate Bill 1389

Senate Bill (SB) 1389 (Public Resources Code Sections 25300–25323), adopted in 2002, requires the development of an integrated plan for electricity, natural gas, and transportation fuels. Under the bill, the CEC must adopt and transmit to the Governor and Legislature an Integrated Energy Policy Report every two years. The most recent Integrated Energy Policy Report was adopted in 2024 which highlights the actions necessary to accelerate connection of clean resources to the electrical grid, potential growth of clean and

renewable hydrogen, and actions to ensure California's energy system remains reliable and resilient.

(3) Local

(a) City of Los Angeles All-Electric Building Ordinance

In December 2022, the City approved Ordinance No. 187,714, which amends Sections 99.02.202, 99.04.106.8, and 99.05.106.14 of Chapter IX of the LAMC to require all new buildings to be all-electric buildings with some exceptions. The ordinance is applicable to new buildings in which an application for a building permit was submitted after June 1, 2023. Consistent with this new ordinance, Chapter IX of the LAMC, Section 99.02.202 defines an all-electric building as:

A building that contains no combustion equipment, plumbing for combustion equipment, gas piping, or fuel gas serving any use including, but not limited to, space heating (including fireplaces), water heating (including pools and spas), cooking appliances (including barbecues), and clothes drying, within the building or building property lines, and instead uses electricity as the sole source of energy for all lighting, appliances and/or equipment, including, but not limited to, space heating, water heating, cooking appliances, and drying appliances.

Chapter IX of the LAMC, Section 99.04.106.8 provides exemptions from the requirements for cooking equipment contained within kitchens in a public use area, such as restaurants, commissaries, cafeterias, and community kitchens as long as electrical infrastructure is installed. Gas-powered process equipment in institutions, such as hospitals, industrial, and laboratories, are also exempt. The LAMC is consistent with 2022 Title 24 goals of encouraging all-electric development, which requires new residential uses to be electric-ready (wiring installed for all-electric appliances).

b. Existing Conditions

(1) Electricity

LADWP provides electrical service throughout the City and many areas of the Owens Valley, serving approximately 4 million people within a service area of approximately 473 square miles, excluding the Owens Valley. Electrical service provided by the LADWP is divided into two planning districts: Valley and Metropolitan. The Valley Planning District includes the LADWP service area north of Mulholland Drive, and the Metropolitan Planning District includes the LADWP service area south of Mulholland Drive. The Project Site is located within LADWP's Metropolitan Planning District.

LADWP generates power from a variety of energy sources, including hydropower, coal, gas, nuclear sources, and renewable resources, such as wind, solar, and geothermal sources. According to LADWP's 2022 Power Strategic Long-Term Resource Plan, the LADWP has a net dependable generation capacity greater than 8,101 MW.¹ In 2017, the highest instantaneous public demand was registered at 6,502 MW.² Approximately 36 percent of LADWP's 2022 electricity purchases were from renewable sources, which is similar to the statewide electricity purchases of 36-percent from renewable sources.³

LADWP supplies electrical power to the Project Site from electrical service lines located in the Project vicinity. The Project Site receives electric power service from LADWP via existing 4-inch electrical conduit, approximately 16 feet east of the west edge of North Broadway between College Street and Cottage Home Street. Along the northern edge of North Broadway exists overhead lines, which includes eight lines that cut across North Broadway to billboards between Cottage Home Street and Meadow Road. Further, northeast along North Broadway, LADWP maintains a 4-inch electrical conduit between Solano Avenue and just southwest of Bishops Road. As discussed in Section II, Project Description, of this Draft EIR, the Project Site is an approximately 8.08-acre site⁴ that is partially developed, with a one-story metal auto repair building and the rear of an existing off-site restaurant and parking areas that encroach onto the Project Site, as well as paved and unpaved areas currently used for transportation operations, construction staging, bus parking and other activities. North Broadway defines the northwestern boundary of the Project Site; North Spring Street is adjacent to the southern corner of the Project Site; and the Metro A Line right of way runs parallel and adjacent to the southeastern boundary of the Project Site. All existing structures on the Project Site would be removed in order to accommodate the proposed Project. To be conservative, energy usage associated with the existing land uses were not considered in this analysis.

(2) Natural Gas

Natural gas is provided to the Project Site by SoCalGas. SoCalGas is the principal distributor of natural gas in Southern California, serving residential, commercial, and industrial markets. SoCalGas serves approximately 21.8 million customers in more than 500 communities encompassing approximately 24,000 square miles throughout Central and Southern California, from the City of Visalia to the Mexican border.⁵

¹ LADWP, 2022 Power Strategic Long-Term Resource Plan, p. ES-5, December 2022.

² LADWP, 2022 Power Strategic Long-Term Resource Plan, p. ES-5, December 2022.

³ LADWP, 2022 Power Content Label, October 2023.

⁴ As noted in Section II, Project Description, of this Draft EIR, the Project involves the dedication of a three-foot-wide strip along North Broadway to the City resulting in a net acreage of 7.87 acres.

⁵ SoCalGas, Company Profile, www.socalgas.com/about-us, accessed June 19, 2025.

SoCalGas receives gas supplies from several sedimentary basins in the western United States and Canada, including supply basins located in New Mexico (San Juan Basin), West Texas (Permian Basin), the Rocky Mountains, and Western Canada, as well as local California supplies.⁶ The traditional, southwestern United States sources of natural gas will continue to supply most of SoCalGas' natural gas demand. Gas supply available to SoCalGas from California sources averaged 84 million cubic feet (cf) per day in 2023 (the most recent year for which data are available).⁷

SoCalGas supplies natural gas to the Project Site from natural gas service lines located in the Project vicinity. There are several SoCal-Gas mains located within the project vicinity.⁸ As discussed above, emissions associated with the existing land uses were not considered in this analysis to provide a more conservative analysis.

3. Project Impacts

a. Thresholds of Significance

In accordance with Appendix G of the State CEQA Guidelines, the Project would have a significant impact related to energy infrastructure if it would:

Threshold (a): Require or result in the relocation or construction of new or expanded water, wastewater treatment, or storm water drainage, electric power, natural gas, or telecommunications facilities, the construction or relocation of which could cause significant environmental effects?

For this analysis, the Appendix G Threshold provided above is relied upon. This analysis utilizes factors and considerations identified in the City's *2006 L.A. CEQA Thresholds Guide*, as appropriate, to assist in answering the Appendix G Threshold question.

The *L.A. CEQA Thresholds Guide* identifies the following criteria to evaluate impacts to energy infrastructure:

- Would the project result in the need for new (off-site) energy supply facilities, or major capacity enhancing alterations to existing facilities?

⁶ *California Gas and Electric Utilities, 2024 California Gas Report, p. 119.*

⁷ *California Gas and Electric Utilities, 2024 California Gas Report, p. 119.*

⁸ *SoCalGas Will Serve Letter for 1251 N. Spring Street, Los Angeles. Refer to Appendix M.3 of this Draft EIR.*

- Whether and when the needed infrastructure was anticipated by adopted plans?

b. Methodology

This analysis evaluates the potential impact of the Project on existing energy infrastructure by comparing the estimated Project energy demand with the available capacity. Will-serve letters from LADWP and SoCalGas included in Appendix M of this Draft EIR demonstrate that sufficient electricity and natural gas infrastructure exists around the Project Site to serve the Project.

The Project estimated energy usage was calculated using CalEEMod Version 2022.1. During Project construction, energy would be consumed in the form of electricity associated with the conveyance of water used for dust control, powering lights, electronic equipment, or other construction activities necessitating electrical power. In terms of natural gas, construction activities typically do not involve the consumption of natural gas and current plans do not involve use of natural gas-powered construction equipment. During Project operation, energy consumption would include electricity from uses, such as heating, ventilation, and air conditioning (HVAC); refrigeration; lighting; and the use of electronics, equipment, and machinery. In terms of natural gas, the Project would generally not include the use of natural gas equipment to be installed as part of the Project in accordance with City Ordinance No. 187,714 (All-Electric Buildings Ordinance), except as permitted for restaurant uses. Additional details regarding Project energy usage are provided in Section IV.D, Energy, and Appendix D of this Draft EIR.

The Project's estimated energy demands were also analyzed relative to LADWP's existing and planned energy supplies in 2034 (i.e., the Project buildout year) to determine if LADWP would be able to meet the Project's energy demands. Finally, the capacity of local infrastructure to accommodate the Project's estimated electricity and natural gas demand was assessed based on coordination with LADWP and SoCalGas including will serve letters provided as Appendix M.2 and M.3 of this Draft EIR.

c. Project Design Features

No specific Project Design Features are proposed with regard to energy infrastructure other than the proposed improvements described in Section II, Project Description, of this Draft EIR. However, Project Design Feature GHG-PDF-1, which prohibits the use of natural gas during Project operations, excluding restaurant cooking equipment, is consistent with the requirements of Ordinance No. 187,714. The Project would comply with the energy efficiency requirements of the California Building Standards Code (Title 24), which includes the California Green Building Standards (CALGreen) Code, and the Los Angeles Green Building Code. Compliance with these requirements would reduce the Project's energy

demand and the impact such demand would have on the electricity and natural gas infrastructure capacity.

d. Analysis of Project Impacts

Threshold (a): Would the Project require or result in the relocation or construction of new or expanded water, wastewater treatment, or storm water drainage, electric power, natural gas, or telecommunications facilities, the construction or relocation of which could cause significant environmental effects?⁹

(1) Impact Analysis

(a) Construction

(i) Electricity

As discussed above, construction activities at the Project Site would require minimal electricity for lighting, power tools and other support equipment. Heavy construction equipment would be powered with diesel fuel. As discussed in Section IV.D, Energy, of this Draft EIR, the Project's estimated construction electricity usage would be within the supply and infrastructure service capabilities of LADWP. Thus, LADWP's existing electrical infrastructure currently has enough capacity to provide service for construction activities. Electricity during Project construction would be obtained from existing electrical lines that connect to the Project Site. Therefore, existing off-site infrastructure would not have to be expanded or newly developed to provide electricity to the Project Site during any phase of construction.

With regard to existing electrical distribution lines, the Applicant would coordinate potential electrical infrastructure removals or relocations with LADWP and comply with site-specific requirements set forth by LADWP, which would ensure that service disruptions and potential impacts associated with all phases of construction within LADWP easements are minimized and would not result in significant environmental effects. Project contractors would notify and coordinate with LADWP to identify the locations and depth of water mains and power lines and avoid disruption of electric and water service to other properties. As such, construction or relocation of electrical infrastructure required during Project construction would not result in significant environmental effects.

⁹ Refer to Section IV.H, Hydrology and Water Quality, of this Draft EIR, for a discussion of stormwater; Section IV.O.1 of this Draft EIR for a discussion of potential impacts to water supply and infrastructure; and Section IV.O.2 of this Draft EIR for a discussion of potential impacts related to wastewater treatment capacity and infrastructure.

(ii) Natural Gas

Construction activities, including the construction of new buildings and facilities, typically do not involve the consumption of natural gas. Accordingly, natural gas would not be supplied to support Project construction activities; thus, there would be no demand generated by construction. Since the Project Site is located in an area already served by existing natural gas infrastructure, it is anticipated that the Project would not require extensive off-site infrastructure improvements to serve the Project Site. Construction impacts associated with the installation of natural gas connections are expected to be confined to trenching in order to place the lines below surface and would not result in significant environmental effects. In addition, prior to ground disturbance, Project contractors would notify and coordinate with SoCalGas to identify the locations and depth of all existing gas lines and avoid disruption of gas service to other properties. As such, construction or relocation of natural gas infrastructure required during Project construction would not result in significant environmental effects.

*(b) Operation**(i) Electricity*

As shown in Table IV.D-2 in Section IV.D, Energy, of this Draft EIR, the Project-related annual electricity consumption of 10,898,917 kWh per year would represent approximately 0.04 percent of LADWP's projected sales in 2034.¹⁰ In addition, during peak conditions, the Project would represent approximately 0.04 percent of the LADWP estimated peak load.¹¹ Additionally, LADWP has confirmed that the Project's electricity demand can be served by the facilities in the Project area.¹² Furthermore, the Project would implement any necessary connections and upgrades required by LADWP to ensure that LADWP would be able to adequately serve the Project. As such, construction or relocation of electrical infrastructure related to operation of the Project would not result in significant environmental effects.

(ii) Natural Gas

As shown in Table IV.D-2 in Section IV.D, Energy of this Draft EIR, the Project in compliance with City Ordinance No. 187,714 would result in an increase in the on-site demand for natural gas totaling approximately 2,370,903 cf per year. This increase would represent an 87 percent reduction in natural gas usage in comparison to default natural gas usage calculated with CalEEMod. Based on the 2024 California Gas Report, the California

¹⁰ *The Project's related annual electricity consumption of 5,510,165 kWh per year accounts for the direct uses of the building and excludes energy consumption from water uses which occur offsite.*

¹¹ *2,365 kW / 6,322 MW = 0.04 percent*

¹² *LADWP Will Serve Letter for 1251 N. Spring Street, Los Angeles. Refer to Appendix M.2 of this Draft EIR.*

Energy and Electric Utilities estimates natural gas consumption within SoCalGas' planning area would be approximately 2.074 billion cf per day in 2034 (the Project's buildout year).¹³ The Project, with an increase in natural gas consumption of 6,496 cf/day in compliance with City Ordinance 187,714 or with implementation of PDF-GHG-1, would represent a maximum of approximately 0.003 percent of SoCalGas' 2034 forecasted consumption in SoCalGas' planning area. In addition, as previously described, the Project would incorporate a variety of energy conservation measures to reduce energy usage. Additionally, SoCalGas has confirmed that the Project's natural gas demand can be served by the facilities in the Project area.¹⁴

(c) Conclusion

As demonstrated in the analysis above, construction and operation of the Project would not result in an increase in demand for electricity or natural gas that exceeds available supply or distribution infrastructure capabilities that could result in the construction of new energy facilities or expansion of existing facilities, the construction or relocation of which could cause significant environmental effects. **Therefore, Project impacts related to energy infrastructure capacity would be less than significant during construction and operation.**

(2) Mitigation Measures

Project-level impacts with regard to energy infrastructure would be less than significant. Therefore, no mitigation measures are required.

(3) Level of Significance After Mitigation

Project-level impacts related to energy infrastructure were determined to be less than significant without mitigation. Therefore, no mitigation measures are required or included, and the impact levels remains less than significant.

e. Project Impacts with Long-Term Buildout

While Project buildout is anticipated in 2034, the Project Applicant is seeking a Development Agreement with a term of 20 years, which could extend the full buildout year to approximately 2047. The Mitigation Monitoring Program would continue to provide for the implementation of all applicable Project design features and mitigation measures associated with any development activities during and beyond the term of the Development Agreement.

¹³ *California Gas and Electric Utilities, 2024 California Gas Report, p. 162.*

¹⁴ *SoCalGas Will Serve Letter for 1251 N. Spring Street, Los Angeles. Refer to Appendix M.3 of this Draft EIR.*

Additionally, with a later buildout date, the results of the Project's conservative analyses for electricity and natural gas would remain unchanged as a long-term buildout scenario would not affect the maximum demand conditions evaluated above. While future years could generate greater service area demands, the existing electricity, natural gas, and telecommunications infrastructure systems in the surrounding area would continue to be expanded and improved in response to any increased demand, and the service providers for these utilities would continue to evaluate the need for infrastructure upgrades and expansion based on long-term growth and demand projections. As such, a later buildout date would not affect the impacts or significance conclusions presented above.

f. Cumulative Impacts

(1) Impact Analysis

(a) Electricity

Buildout of the Project, related projects listed in Table III-1 in Section III, Environmental Setting of this Draft EIR, and additional forecasted growth in LADWP's service area would cumulatively increase the demand for electricity supplies and infrastructure capacity. LADWP forecasts that its total energy sales in the 2034-2035 fiscal year (the Project's buildout year) will be 24,546 gigawatt hours (GWh) of electricity. Based on the Project's estimated electrical consumption of 10,898,917 kWh per year, the Project would account for approximately 0.04 percent of LADWP's projected sales for the Project's buildout year.¹⁵ In addition, LADWP has confirmed that the Project's electricity demand can be served by the facilities in the Project area.¹⁶ Data used to develop the LADWP demand forecasts take into account population growth, energy efficiency improvements, and economic growth, which includes construction projects.¹⁷ Electricity infrastructure is typically expanded in response to increasing demand, and system expansion and improvements by LADWP are ongoing. LADWP would continue to expand delivery capacity as needed to meet demand increases within its service area at the lowest cost and risk, consistent with LADWP's environmental priorities and reliability standards.

LADWP's 2022 Power Strategic Long-Term Resource Plan takes into account future energy demand, advances in renewable energy resources and technology, energy efficiency, conservation, and forecast changes in regulatory requirements. Development projects within the LADWP service area would also be anticipated to incorporate site-specific infrastructure improvements, as necessary. Although detailed information regarding

¹⁵ $10.90 \text{ GWh} / 24,546 \text{ GWh} = 0.04$

¹⁶ *LADWP Will Serve Letter for 1251 N. Spring Street, Los Angeles. Refer to Appendix M.2 of this Draft EIR.*

¹⁷ *LADWP, 2022 Power Strategic Long-Term Resource Plan, December 2022, Appendix A, Table A-1, p. A-7.*

electrical infrastructure for development projects in LADWP’s service area is not known, it is reasonably expected that LADWP would provide necessary improvements specific to each development project. Each of the development projects would be reviewed by LADWP to identify necessary power facilities and service connections to meet the needs of their respective projects. Project applicants would be required to provide for the needs of their individual projects, thereby contributing to the electrical infrastructure in the service area. As discussed above, will-serve letters are provided for individual projects in which LADWP determines whether sufficient infrastructure is in place to provide electricity to a proposed project. As part of the will-serve letter process, LADWP takes into account all uses (including future development projects) in the service area to ensure that sufficient local and regional infrastructure is adequate. As the will-serve letter for the Project identified adequate infrastructure, the estimated power requirement for the Project is a part of the total load growth forecast for the City of Los Angeles and has been taken into account in the planned growth of the City’s power system.¹⁸ Based on the above, the Project’s contribution to cumulative impacts related to new or expanded electricity infrastructure would not be cumulatively considerable and, therefore, would be less than significant. The cumulative impact of the Project’s incremental effect and the effect of the related projects relative to new or expanded electricity infrastructure would be less than significant.

(b) Natural Gas

As discussed above, Project operations would not result in the use of natural gas resources, except restaurant cooking, due to compliance with the City’s All-Electric Ordinance. In addition, the related projects listed in Table III-1 in Section III, Environmental Setting, of this Draft EIR, would also result in a reduction in the use of natural gas resources due to the compliance with the City’s All-Electric Ordinance. SoCalGas serves the City, the City of Beverly Hills, and the City of West Hollywood. SoCalGas forecasts that its total natural gas consumption in 2034 will be 2.074 billion cf/day.¹⁹ The Project, with an increase in natural gas consumption of 6,496 cf/day in compliance with City Ordinance 187,714 or with implementation of PDF-GHG-1, would represent a maximum of approximately 0.003 percent of SoCalGas’ 2034 forecasted consumption in SoCalGas’ planning area. Moreover, SoCalGas’ forecasts consider projected population growth and development based on local and regional plans.

As discussed above, will-serve letters are provided for individual projects, in which SoCalGas determines whether sufficient infrastructure is in place to provide natural gas service to a proposed project. As part of the will-serve letter process, SoCalGas takes into account all uses (including future development projects) in the service area to ensure that

¹⁸ *LADWP Will Serve Letter for 1251 N. Spring Street, Los Angeles. Refer to Appendix M.2 of this Draft EIR.*

¹⁹ *California Gas and Electric Utilities, 2024 California Gas Report, p. 163.*

sufficient local and regional infrastructure is adequate. As discussed above, the Project would comply with the City's All-Electric Ordinance and the will-serve letter for the Project identified adequate infrastructure. Therefore, the Project [and related projects] would not significantly affect the SoCalGas regional infrastructure.

(c) Conclusion

Based on the analysis provided above: (1) the Project's contribution to cumulative impacts related to energy consumption (i.e., electricity and natural gas) would not result in a cumulatively considerable effect related to distribution infrastructure capabilities that could result in the construction of new energy facilities or expansion of existing facilities and, therefore, would be less than significant; and (2) the cumulative impact of the Project's incremental effect and the effect of related projects related to electricity and natural gas infrastructure would be less than significant.

(2) Mitigation Measures

Cumulative impacts with regard to energy infrastructure would be less than significant. Therefore, no mitigation measures are required.

(3) Level of Significance after Mitigation

Cumulative impacts related to energy infrastructure were determined to be less than significant without mitigation. Therefore, no mitigation measures are required or included, and the impact levels remain less than significant.