

### NOTICE OF EXEMPTION

1400 Te Sacrame ⊠ County (	Flanning and Research enth Street, Room 121 ento, CA 95814 Clerk of RIVERSIDE		From: (Public Age Address: <u>P.O. Bo</u> Imperial		rigation District
⊠ File	Imperial Irrigation District Environmental Compliance	e Unit			
Project Title:	Phasor Measurement Unit	Project (Project No	o. 200140) - Coacl	hella Valley	
Project Location	n - Specific: See attached p	project location sites	s and maps.		
Project Location	n - County: RIVERS	IDE			
Description of P	roject: See attached project	ct description			
Name of Public Name of Person	Agency Approving Projec or Agency Carrying Out F		L IRRIGATION DI L IRRIGATION DI	STRICT STRICT	
Exempt Status:	(check one)				
☐ Ministerial (PR☐ Emergency Pri 15269(b)(c)); ☐ Categorical Ex☐ Statutory Exen	(Public Resources Code Se Jality Act Sec. 15061(b)(3)). CC Sec. 21080(b)(1); CEQA oject (PRC Sec. 21080(b)(3) temption. State type and seconptions. State code number object is exempt: The project second se	Sec. 15268); B); CEQA Sec. 1526 ction number: PRC : PRC Sec,	Sec. 21084; CEQ CEQA Sec	Sec. 21080(b)(4 A Sec.15303 (C	t); CEQA Sec. lass 3);
	es or structures; installatio				
Lead Agency _IN	PERIAL IRRIGATION DIS	TRICT			
	nt: a Notice of Exemption been es			phone/Extension the project?	n
2. On fill ⊠ Ye	le with Imperial Irrigation Dis	ī	tal Compliance Un Title: Compliance A	Administrator II	
X Signed by Le	ead Agency oplicant	Date received for fil	ing at OPR:	N/A	=



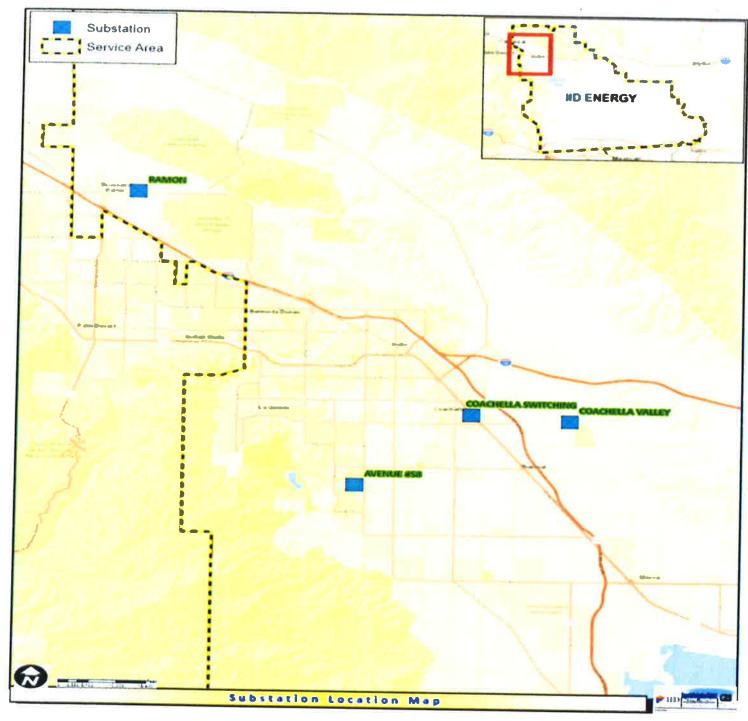
#### NOTICE OF EXEMPTION

10: Office of Planning and Research 1400 Tenth Street, Room 121 Sacramento, CA 95814  County Clerk		From: (Public Agency) Imperial Irrigation District		
		Address: P.O. Box 937		
		Imperial, CA 92250		
County	of IMPERIAL			
⊠ File	Imperial Irrigation District Environmental Compliance Ur	it ·		
Project Title:	Phasor Measurement Unit Pro	iect (Project No. 200140) – Imperial Valley		
Project Location		ct location site descriptions and maps.		
Project Location				
Description of P	roject: See attached project de	scrition.		
Name of Public A Name of Person	Agency Approving Project: or Agency Carrying Out Proje	IMPERIAL IRRIGATION DISTRICT IMPERIAL IRRIGATION DISTRICT		
Exempt Status:	(check one)			
☐ Ministerial (PR ☐ Emergency Pro 15269(b)(c)); ☐ Categorical Exc	C Sec. 21080(b)(1); CEQA Sec oject (PRC Sec. 21080(b)(3); Ce	ss 21080(b), 21084, 21108(b), and 21152(b); California . 15268); EQA Sec. 15269(a); and/or PRC Sec. 21080(b)(4); CEQA Sec. number: PRC Sec. 21084; CEQA Sec.15303 (Class 3); C Sec, CEQA Sec		
new, small facilities	es or structures, installation of	exempt under Section 15303, titled "New Construction or Conversion mption, it entails the construction and location of limited numbers of small new equipment and facilities in small structures; and the te to another where only minor modifications are made in the exterior		
Lead Agency _ IM	PERIAL IRRIGATION DISTRIC	<u>T</u>		
Contact Person: _  If filed by applicar	nt:	(760) 482-3609 Area Code/Telephone/Extension		
2. On file		by the public agency approving the project? 's Environmental Compliance Unit.		
Signature:	UR_	Title: Compliance Administrator II  Date: 05/19/2020		
X Signed by Le		e received for filing at OPR:N/A		

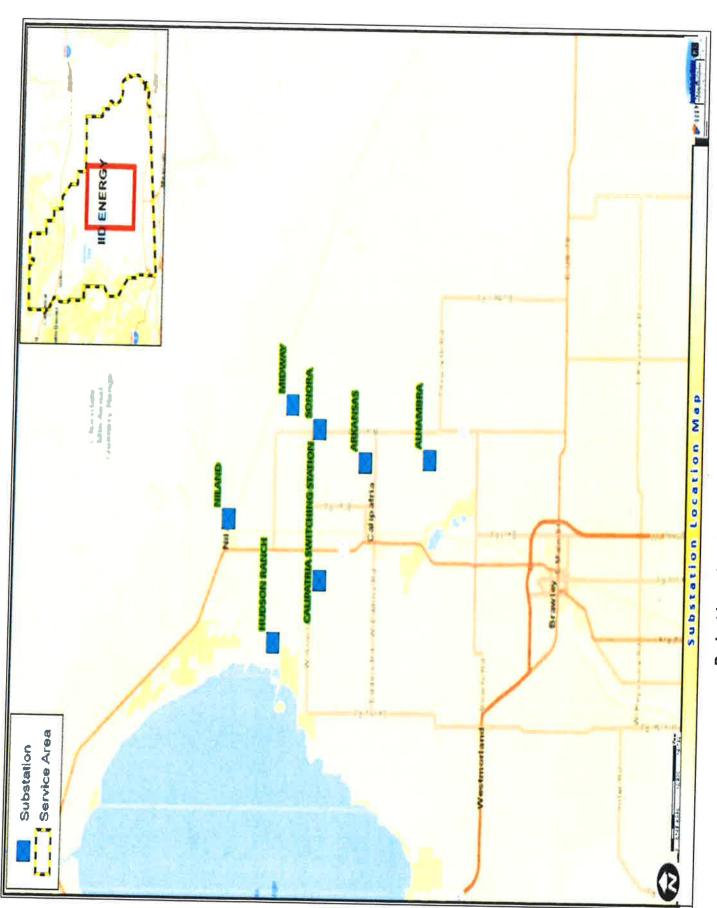
## Phasor Measurement Unit Project (Project No. 200140)

## **Project Location Sites**

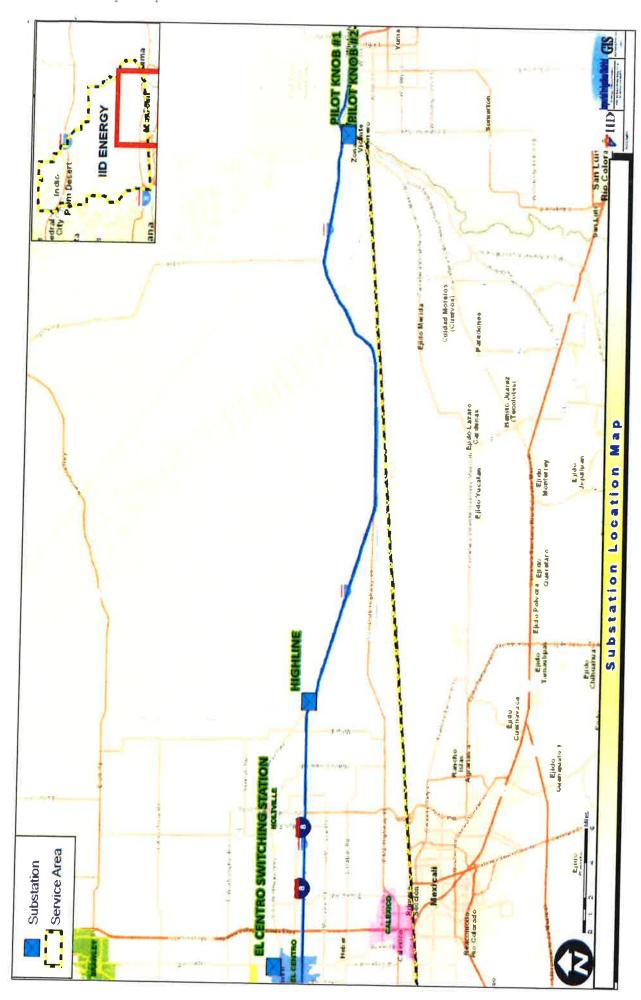
Region	Name	Location
Coachella Valley	Avenue 58 Substation	1000 feet north of Avenue 58 and 1/4 mile west of Monroe Street, southeast of La Quinta, CA
	Coachella Switching Station	Southwest corner of Highway 111 and 9th Street, Coachella, CA
	Coachella Valley Substation	Northside of Avenue 52 and 1/2 mile east of Fillmore Street, east of Coachella, CA
	Ramon Substation	Northside of Ramon Road and 2.5 miles east of Monterey Avenue, northwest of La Quinta, CA
Imperial Valley	Alhambra Substation	Northeast Corner of Quay Road and Jackson Road, southeast of Calipatria, CA
	Arkansas Substation	Northside of Young Road and 1 mile west of Wiest Road, northeast of Calipatria, CA
	Calipatria Switching Station	East Hoober Road, east of English Road, northwest of Calipatria, CA
	El Centro Switching Station	Southwest corner of Dogwood Road and Villa Road, El Centro, CA
	Highline Substation	3500 feet East of Van Der Linden Road and 1/2 a mile north of Interstate 8, east of Holtville, CA
	Hudson Ranch Substation	South of McDonald Road and 1960 feet east of Davis Road, southwest of Niland, CA
	Midway Substation	West of East Highline Canal and north of Simpson Road, northeast of Calipatria, CA
	Niland Substation	Beal Road (northside), 1 mile east of Highway 111, east of Niland, CA
	Pilot Knob Substation	1500 feet east of Andrade Road/Highway 186 and 1/2 mile south of Interstate 8, west of Winterhaven, CA
	Sonora Substation	Northeast corner of Wiest Road and East Hoober Road, 5 miles northeast of Calipatria, CA



Project Location Sites PMU Map - Coachella Valley



Project Location Sites PMU Map - Imperial Valley North



Project Location Sites PMU Map - Imperial Valley South

# Phasor Measurement Unit Project (Project No. 200140) Project Description

The Phasor Measurement Unit-TEAM system will provide real time alarms for phase angle limits and enable Transmission System Operators to detect and address voltage instability as well as assist the Transmission Planning & Engineering sections to validate and calibrate dynamic models and run transient system stability analysis. Implementing this project will allow for immediate accessible data collection. TEAM software will also allow for continuous background monitoring and reporting. Project will be located throughout IID's service territory. The project will include engineering services by Schweitzer Engineering Labs and equipment installation by IID personnel at fourteen different sites. The installation of this equipment will provide phasor measurement information to Transmission Planning & Engineering for NERC requirement MOD-33-1 steady state and dynamic model validation. On July 1, 2017, the new NERC reliability standard MOD-033 became effective with the purpose of validating system models during steady state and dynamic operations. While steady state conditions can be validated with historical data that originated as SCADA data (1 measurement every 2-6 seconds), the dynamics of system models are validated against high frequency data (30 measurements/sec or higher). The acquisition of this high frequency data is necessary to maintain compliance with this new standard. The standard requires periodical model validation, which stresses the collection of all possible PMU data. This will allow for the gathering of fault data remotely from the engineering support groups.

#### **Examples of PMU Equipment**



SEL-2240 Axion



SEL-421 Protection, Automation, and Control System



SEL-487E Transformer Protection Relay